GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOWLER OIL & GAS LLC 100396
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCC OIL & GAS, L.P. 100844
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

03	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
BULL OPERATING, LLC 106449
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CML EXPLORATION, LLC 120648
WAYNE WELL #: 1 RRCID -> 294659 COMPL. DATE 09/14/2020 TOTAL DEPTH 4660 PERF. 668 - 675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/15/2023

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	52852					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON
CORENERGY OPERATING GROUP, LLC 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

03	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EVANS, S. LAVON JR. OPER. CO. 255456
EVANS ENERGY LLC. S. BRASLAU WELL #: 1 RRCID -> 284575 COMPL. DATE 03/31/2013 TOTAL DEPTH 8839 PERF. 8158 - 8172

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

03	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 08/01/2017 TOTAL DEPTH 6435 PERF. 6111 - 6116

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT
JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASCOT OIL COMPANY 531355
HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

03	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
04	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
05	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
06	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
07	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
08	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY DRILLING CO. 566352
O'CONNOR WELL #: 5 RRCID -> 282793 COMPL. DATE 01/20/2009 TOTAL DEPTH 3300 PERF. 2966 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/27/2023 - WELL PLUGGED 06/27/23

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO OIL COMPANY LLC 635131
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAVEN FOREST OPERATING, LLC 694971
BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPSOL OIL & GAS USA, LLC 703462
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TC OIL AND GAS, LLC 840303
GEMELOS 'B' WELL #: 2 RRCID -> 289755 COMPL. DATE 10/20/2019 TOTAL DEPTH 13444 PERF.13220 - 13253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT

TIKI OIL & GAS, LLC 860191
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRANSPACIFIC ENERGY, LLC 864566
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

03	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-

WELDERXP LTD. 907320
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF. 10086 - 10090

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: KARNES
WELDERXP LTD. //CONT.// 907320
HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

A-B-R (MACKHANK 8500) 00066 375 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 286542 COMPL. DATE 09/05/2018 TOTAL DEPTH 10985 PERF. 8852 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4509	X	4509	-0-	-0-	-0-	4450	2	59	9	N	54	170	1			19
04	3318	X	3318	-0-	-0-	-0-	3276	2	42	9	N	38					57
05	1495	X	1495	-0-	-0-	-0-	1467	2	28	9	N	25					82
06	233	X	233	-0-	-0-	-0-	229	2	4	9	N	4					86
07	349	X	349	-0-	-0-	-0-	348	2	1	9	N	1					87
08	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					87

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
ROUDON WELL #: 1 RRCID -> 284825 COMPL. DATE 09/24/2016 TOTAL DEPTH 5510 PERF. 3680 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	10	1	102	2	N	-0-					-0-
04	120	N	111	-0-	-9	-0-	10	1	101	2	N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	10	1	103	2	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	10	1	101	2	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	10	1	100	2	N	-0-					-0-
08	124	N	112	-0-	-12	-0-	10	1	102	2	N	-0-					-0-

PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOG PRODUCTION & OPERATING LLC 612414
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

03	928	N	928	-0-	-0-	-0-	927	2	1	9	N	1					37
04	993	N	993	-0-	-0-	-0-	993	2			N	-0-					37
05	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					37
06	626	N	626	-0-	-0-	-0-	626	2			N	-0-					37
07	629	N	629	-0-	-0-	-0-	629	2			N	-0-					37
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					137
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					137
05	54	N	54	-0-	-0-	-0-	54	2			N	-0-					137
06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					137
07	50	N	50	-0-	-0-	-0-	50	2			N	-0-					137
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

03	0	X	-0-	-0-	-0-	-0-					N	-0-					50
04	0	X	-0-	-0-	-0-	-0-					N	-0-					50
05	0	X	-0-	-0-	-0-	-0-					N	-0-					50
06	0	X	-0-	-0-	-0-	-0-					N	-0-					50
07	0	X	-0-	-0-	-0-	-0-					N	-0-					50
08	0	X	-0-	-0-	-0-	-0-					N	-0-					50

WELDERXP LTD. 907320
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

03	867	N	757	-0-	-110	-0-	34	1	697	2	N	24							216
							26	9											
04	772	N	772	-0-	-0-	-0-	33	1	717	2	N	20							236
							22	9											
05	580	N	580	-0-	-0-	-0-	16	1	546	2	N	16	195	1					57
							18	9											
06	720	N	595	-0-	-125	-0-	31	1	555	2	N	8							65
							9	9											
07	806	N	712	-0-	-94	-0-	45	1	652	2	N	14							79
							15	9											
08	662	N	662	-0-	-0-	-0-	52	1	592	2	N	16							95
							18	9											

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (1900) //CONT.// 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -H- WELL #: H 32 RRCID -> 291304 COMPL. DATE 07/26/2021 TOTAL DEPTH 3300 PERF. 2919 - 2921

03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86

PLUGGED AND ABANDONED_____ 01/26/2012

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM OPERATING COMPANY, LLC 180198
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					118
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	3					121
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					123
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					125
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					127
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	3					130

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PROGENIES OPERATING LLC 681161
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF. 13306 - 13426

03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BUSTAMANTE RESOURCES LLC 112682
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

03	0	N	-0-	-0-	-0-	-0-					N	3					33
04	0	N	-0-	-0-	-0-	-0-					N	1					34
05	0	N	-0-	-0-	-0-	-0-					N	1					35
06	0	N	-0-	-0-	-0-	-0-					N	3					38
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
BLUE FLAME OPERATING COMPANY LLC 076738
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			143
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			143
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			143
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			143
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			143
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			143

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0- B	-0-	58	2	19	9	Y	17					28
04	109	N	109	-0-	-0- B	-0-	58	1	51	9	Y	46					74
05	105	N	105	-0-	-0- B	-0-	54	1	51	9	Y	46	102	1			18
06	103	N	103	-0-	-0- B	-0-	53	1	50	9	Y	45					63
07	76	N	76	-0-	-0- B	-0-	53	1	23	9	Y	21					84
08	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					84

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0- B	-0-	58	2	17	9	Y	15					25
04	93	N	93	-0-	-0- B	-0-	58	1	35	9	Y	32					57
05	110	N	110	-0-	-0- B	-0-	54	1	56	9	Y	51	90	1			18
06	96	N	96	-0-	-0- B	-0-	52	1	44	9	Y	40					58
07	75	N	75	-0-	-0- B	-0-	51	1	24	9	Y	22					80
08	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					80

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUSTAMANTE RESOURCES LLC 112682
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	2					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	1					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	2					41
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					41
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					41

ESTATE OF JAMES L. NELSON 254443
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					10
04	60	N	56	-0-	-4	-0-	56	2			Y	-0-					10
05	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					10
06	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					10
07	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					10
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	1			Y	-0-					74
04	76	N	76	-0-	-0-	-0-	70	1	6	9	Y	5					79
05	76	N	76	-0-	-0-	-0-	70	1	6	9	Y	5					84
06	61	N	61	-0-	-0-	-0-	61	1			Y	-0-					84
07	61	N	61	-0-	-0-	-0-	61	1			Y	-0-					84
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					84

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 04/07/2014 TOTAL DEPTH 5355 PERF. 2988 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					18
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
ESTATE OF JAMES L. NELSON 254443
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (KLINGEMAN) //CONT.// 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION //CONT.// 505305
HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF. 11622 - 11692

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (NITA) //CONT.// 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRANSPACIFIC ENERGY, LLC 864566
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441 X	3345	-0-	-96	-0-	1143	1	2202	2	N	-0-					232
04	3330 X	3281	-0-	-49	-0-	1198	1	2061	2	N	20					252
						22	9									
05	3441 X	3327	-0-	-114	-0-	1277	1	2017	2	N	30					282
						33	9									
06	3330 X	3295	-0-	-35	-0-	929	1	2333	2	N	30					312
						33	9									
07	3555 X	3555	-0-	-0-	-0-	1364	1	2169	2	N	20					332
						22	9									
08	3692 X	3692	-0-	-0-	-0-	1142	1	2526	2	N	22					354
						24	9									

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) //CONT.// 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP //CONT.// 100397
SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					114
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					114
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					114
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					114
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					114
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					114

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE E) //CONT.// 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP //CONT.// 100397
SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2822	N	2822	-0-	-0-	-0-	2822	2			Y	-0-			-0-
04	2430	N	2307	-0-	-123	-0-	48	1	2259	2	Y	-0-			-0-
05	2643	N	2643	-0-	-0-	-0-	48	1	2595	2	Y	-0-			-0-
06	2580	N	2537	-0-	-43	-0-	2537	2			Y	-0-			-0-
07	2503	N	2503	-0-	-0-	-0-	2503	2			Y	-0-			-0-
08	2821	X	2795	-0-	-26	-0-	2795	2			Y	-0-			-0-

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	8277	X	7162	-0-	-1115	-0-	7162	2			Y	-0-			-0-
04	8156	X	8156	-0-	-0-	-0-	171	1	7985	2	Y	-0-			-0-
05	9589	X	9589	-0-	-0-	-0-	174	1	9415	2	Y	-0-			-0-
06	8218	X	8218	-0-	-0-	-0-	8218	2			Y	-0-			-0-
07	8432	X	7386	-0-	-1046	-0-	7386	2			Y	-0-			-0-
08	9579	X	7258	-0-	-2321	-0-	7258	2			Y	-0-			-0-

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			41
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			41
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			41
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			41
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			41
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

03	14B	DENY	NO RPT	-0-	-0-	B	251				N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	B	251				N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	B	251				N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	B	251				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	251				N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	251				N	NO RPT			-0-

MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			33
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			33
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			33
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			33
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			33
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			120
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			120
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			120
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			120
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			120
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2589	-0-	-139	-0-	2564	2	25	9	Y	23	18	1			25
04	2640	X	2408	-0-	-232	-0-	50	1	2333	2	Y	23	21	1			27
							25	9									
05	2876	X	2876	-0-	-0-	-0-	52	1	2793	2	Y	28					55
							31	9									
06	3057	X	3057	-0-	-0-	-0-	203	1	2829	2	Y	23	66	1			12
							25	9									
07	2740	X	2740	-0-	-0-	-0-	183	1	2516	2	Y	37	37	1			12
							41	9									
*08	3026	X	3026	-0-	-0-	-0-	231	1	2760	2	Y	32	31	1			13
							35	9									

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	X	15	-0-	-47	-0-	15	2			N	-0-					132
04	60	N	7	-0-	-53	-0-	7	2			N	-0-					132
05	62	N	-0-	-0-	-62	-0-					N	-0-					132
06	15	N	-0-	-0-	-15	-0-					N	-0-					132
*07	62	X	-0-	-0-	-62	-0-					N	-0-					132
08	15	X	-0-	-0-	-15	-0-					N	-0-					132

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1802	N	1802	-0-	-0-	-0-	1259	2	543	9	Y	494	365	1			219
04	1459	N	1459	-0-	-0-	-0-	24	1	1099	2	Y	305	362	1			162
							336	9									
05	2147	N	2147	-0-	-0-	-0-	26	1	1377	2	Y	676	380	1			458
							744	9									
06	1332	N	1332	-0-	-0-	-0-	66	1	919	2	Y	315	635	1			138
							347	9									
07	1638	N	1638	-0-	-0-	-0-	84	1	1151	2	Y	366	311	1			193
							403	9									
08	1395	N	1382	-0-	-13	-0-	79	1	941	2	Y	329	320	1			202
							362	9									

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/12/2023

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372		132	-0-	-240	-0-	18	1	114	2	N	-0-					-0-
04	360		111	-0-	-249	-0-	18	1	93	2	N	-0-					-0-
05	217	#	107	-0-	-110	-0-	12	1	95	2	N	-0-					-0-
06	210	#	148	-0-	-62	-0-	30	1	118	2	N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	93	N	6	-0-	-87	-0-	6	1			N	-0-					-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					156

PLUGGED AND ABANDONED_____ 07/19/2016

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	X	621	-0-	-1983	-0-	621	3			N	-0-					1
04	2520	X	542	-0-	-1978	-0-	542	3			N	-0-					1
05	1054	X	449	-0-	-605	-0-	449	3			N	-0-					1
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					1
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	142	-0-	-75	-0-	142	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (HOCKLEY) //CONT.// 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL PRODUCTION COMPANY, INC. 732075
SOUTH TEXAS CHILDREN'S HOME WELL #: 1 T RRCID -> 291636 COMPL. DATE 06/24/2021 TOTAL DEPTH 4838 PERF. 4724 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6665	X	367	-0-	-6298	-0-	74	1	293	3	N	-0-					-0-
04	6450	X	-0-	-0-	-6450	-0-					N	-0-					-0-
05	6665	X	-0-	-0-	-6665	-0-					N	-0-					-0-
06	6450	X	-0-	-0-	-6450	-0-					N	-0-					-0-
07	6665	X	-0-	-0-	-6665	-0-					N	-0-					-0-
08	372	X	-0-	-0-	-372	-0-					N	-0-					-0-

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 02/14/2017 TOTAL DEPTH 3960 PERF. 2216 - 2222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, SW. (PETTUS, LO.) 06790 600 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BRALY-DUGAT WELL #: 1 RRCID -> 293278 COMPL. DATE 07/12/2022 TOTAL DEPTH 4600 PERF. 4249 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6448	#	1291	-0-	-5157	-0-	737	3	554	9	N	504	603	1			165
04	3630	#	969	-0-	-2661	-0-	386	3	583	9	N	530	526	1			169
05	2790	#	665	-0-	-2125	-0-	307	3	358	9	N	325	264	1			230
06	1980	#	412	-0-	-1568	-0-	151	3	261	9	N	237	292	1			175
07	2046	#	NO RPT	-0-	-2046	-0-					N	NO RPT					175
08	1302	#	NO RPT	-0-	-1302	-0-					N	NO RPT					175

BEEVILLE, SW.(PETTUS 4525) 06790 615 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TOOGOOD WELL #: 2 RRCID -> 292500 COMPL. DATE 02/15/2022 TOTAL DEPTH 4550 PERF. 4380 - 4390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	#	1824	-0-	-129	-0-	1824	3			N	-0-					-0-
04	1890	#	1832	-0-	-58	-0-	1832	3			N	-0-					-0-
05	2047	R	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-
06	2100	#	1434	-0-	-666	-0-	1434	3			N	-0-					-0-
07	2170	#	NO RPT	-0-	-2170	-0-					N	NO RPT					-0-
08	1891	#	NO RPT	-0-	-1891	-0-					N	NO RPT					-0-

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF. 14442 - 14469

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC //CONT.// 074563
GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					106
04	3	N	2	-0-	-1	-0-	2	2			N	-0-					106
05	0	N	-0-	-0-	-0-	-0-					N	-0-					106
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					106
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					106
*08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					106

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

03	3100	N	2408	-0-	-692	7877	2361	2	47	9	N	43					132
04	3000	N	2316	-0-	-684	7193	2282	2	34	9	N	31					163
05	3100	N	2426	-0-	-674	6519	2372	2	54	9	N	49					212
06	3000	N	2292	-0-	-708	5811	2268	2	24	9	N	22					234
07	3100	N	2221	-0-	-879	4932	2166	2	55	9	N	50	180	1			104
*08	3100	N	2329	-0-	-771	4161	2290	2	39	9	N	35					139

TRANSPACIFIC ENERGY, LLC 864566
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

03	4433	X	101	-0-	-4332	-0-	34 2	1 9	65	2	N	2					166
04	9630	X	254	-0-	-9376	-0-	93	1	161	2	N	-0-					166
05	12245	X	4192	-0-	-8053	-0-	1615 26	1 9	2551	2	N	24					190
06	14185	X	14185	-0-	-0-	-0-	4018 70	1 9	10097	2	N	64					254
07	12245	X	390	-0-	-11855	-0-	148 7	1 9	235	2	N	6					260
08	7941	X	7941	-0-	-0-	-0-	2463 34	1 9	5444	2	N	31	173	1			118

STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

03	2821	X	2772	-0-	-49	-0-	947 1	1 9	1824	2	N	1					332
04	1860	X	583	-0-	-1277	-0-	207 21	1 9	355	2	N	19					351
05	2041	X	2041	-0-	-0-	-0-	787 11	1 9	1243	2	N	10					361
06	2670	X	1569	-0-	-1101	-0-	444 11	1 9	1114	2	N	10					371
07	2759	X	10	-0-	-2749	-0-	3 1	1 9	6	2	N	1					372
08	2759	X	-0-	-0-	-2759	-0-					N	1					373

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8091	X	4517	-0-	-3574	-0-	1542	1	2973	2	N	2					228
							2	9									
04	7590	X	1993	-0-	-5597	-0-	733	1	1260	2	N	-0-					228
05	4836	X	-0-	-0-	-4836	-0-					N	1					229
06	4680	X	-0-	-0-	-4680	-0-					N	1					230
07	6219	X	6219	-0-	-0-	-0-	2400	1	3817	2	N	2					232
							2	9									
08	4526	X	-0-	-0-	-4526	-0-					N	2					234

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	118	1	228	2	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	123	1	211	2	N	1					1
							1	9									
05	346	N	346	-0-	-0-	-0-	134	1	211	2	N	1					2
							1	9									
06	336	N	336	-0-	-0-	-0-	96	1	240	2	N	-0-					2
07	334	N	334	-0-	-0-	-0-	129	1	205	2	N	-0-					2
08	350	N	350	-0-	-0-	-0-	109	1	241	2	N	-0-					2

POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	22	1	42	2	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	35	1	61	2	N	-0-					-0-
05	62	N	33	-0-	-29	-0-	13	1	20	2	N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	24	1	61	2	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	48	1	76	2	N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	137	1	302	2	N	-0-					-0-

STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4080	X	4080	-0-	-0-	-0-	1386	1	2672	2	N	20					443
							22	9									
04	3861	X	3861	-0-	-0-	-0-	1414	1	2434	2	N	12					455
							13	9									
05	3647	X	3647	-0-	-0-	-0-	1407	1	2223	2	N	15					470
							17	9									
06	3297	X	3297	-0-	-0-	-0-	934	1	2346	2	N	15	56	1			429
							17	9									
07	3446	X	3446	-0-	-0-	-0-	1325	1	2107	2	N	13					442
							14	9									
08	3369	X	3369	-0-	-0-	-0-	1045	1	2311	2	N	12					454
							13	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	746	N	746	-0-	-0-	-0-	253	1	487	2	N	5					382
							6	9									
04	690	N	555	-0-	-135	-0-	203	1	349	2	N	3					385
							3	9									
05	992	N	650	-0-	-342	-0-	249	1	395	2	N	5					390
							6	9									
06	720	N	604	-0-	-116	-0-	169	1	424	2	N	10	121	1			279
							11	9									
07	610	N	610	-0-	-0-	-0-	236	1	374	2	N	-0-					279
08	651	N	619	-0-	-32	-0-	191	1	422	2	N	5					284
							6	9									

POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

03	9610	X	8215	-0-	-1395	-0-	2787	1	5373	2	N	50					225
							55	9									
04	9300	X	7941	-0-	-1359	-0-	2900	1	4990	2	N	46	178	1			93
							51	9									
05	9610	X	8261	-0-	-1349	-0-	3185	1	5030	2	N	42					135
							46	9									
06	8103	X	8103	-0-	-0-	-0-	2289	1	5751	2	N	57					192
							63	9									
07	13834	X	13834	-0-	-0-	-0-	5323	1	8464	2	N	43					235
							47	9									
08	8246	X	5408	-0-	-2838	-0-	1657	1	3664	2	N	79	176	1			138
							87	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

03	8649	X	8245	-0-	-404	-0-	2808	1	5412	2	N	23					218
							25	9									
04	8850	X	7606	-0-	-1244	-0-	2771	1	4767	2	N	62	181	1			99
							68	9									
05	9145	X	7796	-0-	-1349	-0-	2993	1	4728	2	N	68					167
							75	9									
06	8850	X	6242	-0-	-2608	-0-	1765	1	4436	2	N	37					204
							41	9									
07	8587	X	7538	-0-	-1049	-0-	2887	1	4590	2	N	55	174	1			85
							61	9									
08	8246	X	7219	-0-	-1027	-0-	2229	1	4927	2	N	57					142
							63	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5735	X	5362	-0-	-373	-0-	1829	1	3524	2	N	8					164
							9	9									
04	5550	X	5100	-0-	-450	-0-	1875	1	3225	2	N	-0-					164
05	5735	X	5257	-0-	-478	-0-	2031	1	3208	2	N	16	178	1			2
							18	9									
06	5550	X	5066	-0-	-484	-0-	1435	1	3605	2	N	24					26
							26	9									
07	7504	X	7504	-0-	-0-	-0-	2892	1	4599	2	N	12					38
							13	9									
08	7852	X	7852	-0-	-0-	-0-	2440	1	5393	2	N	17					55
							19	9									

GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2093	N	2093	-0-	-0-	-0-	707	1	1364	2	N	20					54
							22	9									
04	2427	N	2427	-0-	-0-	-0-	874	1	1506	2	N	43					97
							47	9									
05	2728	N	2190	-0-	-538	-0-	841	1	1329	2	N	18					115
							20	9									
06	2556	N	2556	-0-	-0-	-0-	721	1	1813	2	N	20					135
							22	9									
07	2511	N	1747	-0-	-764	-0-	662	1	1052	2	N	30					165
							33	9									
08	2201	N	1458	-0-	-743	-0-	450	1	995	2	N	12					177
							13	9									

GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	815	N	815	-0-	-0-	-0-	276	1	533	2	N	5					142
							6	9									
04	892	N	892	-0-	-0-	-0-	327	1	562	2	N	3					145
							3	9									
05	1006	N	1006	-0-	-0-	-0-	389	1	614	2	N	3					148
							3	9									
06	1014	N	1014	-0-	-0-	-0-	283	1	712	2	N	17					165
							19	9									
07	974	N	974	-0-	-0-	-0-	363	1	578	2	N	30	176	1			19
							33	9									
08	1022	N	1022	-0-	-0-	-0-	316	1	697	2	N	8					27
							9	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

S.B. STREET OPERATING, INC. 740251
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

03	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF. 11036 - 11565

03	2741	N	378	-0-	-2363	-0-	33	1	345	2	Y	-0-						-0-
04	2190	N	451	-0-	-1739	-0-	47	1	404	2	Y	-0-						-0-
05	339	N	339	-0-	-0-	-0-	36	1	303	2	Y	-0-						-0-
06	480	N	480	-0-	-0-	-0-	50	1	430	2	Y	-0-						-0-
07	509	N	509	-0-	-0-	-0-	64	1	445	2	Y	-0-						-0-
*08	843	N	843	-0-	-0-	-0-	81	1	762	2	Y	-0-						-0-

BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF. 11849 - 11908

03	5456	X	1885	-0-	-3571	-0-	1769	2	116	9	Y	105						137
04	4140	X	3587	-0-	-553	-0-	3413	2	174	9	Y	158	167	1				128
05	4185	X	3049	-0-	-1136	-0-	3005	2	44	9	Y	40						168
06	4050	X	3906	-0-	-144	-0-	165	1	3734	2	Y	6						174
							7	9										
07	3720	X	3678	-0-	-42	-0-	164	1	3419	2	Y	86	161	1				99
							95	9										
08	3720	X	1893	-0-	-1827	-0-	116	1	1766	2	Y	10						109
							11	9										

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF. 10756 - 11943

03	1023	N	398	-0-	-625	-0-	35	1	363	2	Y	-0-						-0-
04	1140	N	711	-0-	-429	-0-	74	1	637	2	Y	-0-						-0-
05	925	N	925	-0-	-0-	-0-	98	1	827	2	Y	-0-						-0-
06	1201	N	1201	-0-	-0-	-0-	100	1	1101	2	Y	-0-						-0-
07	744	N	632	-0-	-112	-0-	74	1	558	2	Y	-0-						-0-
08	930	N	544	-0-	-386	-0-	86	1	458	2	Y	-0-						-0-

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF. 10508 - 11951

03	3224	X	1476	-0-	-1748	-0-	126	1	1309	2	Y	37						172
							41	9										
04	2940	X	2794	-0-	-146	-0-	275	1	2392	2	Y	115	180	1				107
							127	9										
05	3073	X	3073	-0-	-0-	-0-	311	1	2608	2	Y	140	164	1				83
							154	9										
06	3389	X	3389	-0-	-0-	-0-	164	1	3062	2	Y	148	171	1				60
							163	9										
07	3218	X	3218	-0-	-0-	-0-	174	1	2950	2	Y	85						145
							94	9										
08	2666	N	2651	-0-	-15	-0-	116	1	2500	2	Y	32						177
							35	9										

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. //CONT.// 421166
BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	863					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	863					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	863					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	863					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	863					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	863					Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

03	279 N	187	-0-	-92	-0-	17	1	170	2	N	-0-					195
04	300 N	268	-0-	-32	-0-	28	1	240	2	N	-0-					195
05	330 N	330	-0-	-0-	-0-	35	1	295	2	N	-0-					195
06	430 N	430	-0-	-0-	-0-	121	1	309	2	N	-0-					195
*07	389 N	389	-0-	-0-	-0-	123	1	266	2	N	-0-					195
08	341 N	335	-0-	-6	-0-	69	1	266	2	N	-0-					195

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					149
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					149
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					149
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					149
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					149
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					149

WORKED OVER ANOTHER ZONE.. 06/19/2021

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. 907320
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (LULING) //CONT.// 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. //CONT.// 907320
T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54

WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13268	X	9731	-0-	-3537	-0-	806	1	8925	2	N	-0-					71
04	12600	X	3006	-0-	-9594	-0-	366	1	2640	2	N	-0-					71
05	10788	X	-0-	-0-	-10788	-0-					N	-0-					71
06	10440	X	-0-	-0-	-10440	-0-					N	-0-					71
07	9734	X	-0-	-0-	-9734	-0-					N	-0-					71
08	9734	X	-0-	-0-	-9734	-0-					N	-0-					71

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

03	2449	#	2260	-0-	-189	-0-	465	1	1795	2	N	-0-					187
04	2161	R	2161	-0-	-0-	-0-	450	1	1711	2	N	-0-					187
05	2480	#	1967	-0-	-513	-0-	465	1	1502	2	N	-0-					187
06	2400	#	1714	-0-	-686	-0-	450	1	1264	2	N	-0-					187
07	2546	R	2546	-0-	-0-	-0-	465	1	2078	2	N	3					190
							3	9									
08	2373	R	2373	-0-	-0-	-0-	465	1	1908	2	N	-0-					190

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF.10286 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					210

PLUGGED AND ABANDONED_____ 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

03	5084	X	4176	-0-	-908	-0-	3978	2	198	9	N	180	180	1			149
04	4890	X	4097	-0-	-793	-0-	3877	2	220	9	N	200	180	1			169
05	4929	X	3591	-0-	-1338	-0-	3427	2	164	9	N	149	178	1			140
06	4770	X	4106	-0-	-664	-0-	3878	2	228	9	N	207	177	1			170
07	4247	X	3855	-0-	-392	-0-	3650	2	205	9	N	186	177	1			179
08	4878	X	4878	-0-	-0-	-0-	4650	2	228	9	N	207	177	1			209

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

03	1147	N	1082	-0-	-65	-0-	916	2	166	9	N	151					229
04	1110	N	1001	-0-	-109	-0-	866	2	135	9	N	123	177	1			175
05	1054	N	780	-0-	-274	-0-	668	2	112	9	N	102	177	1			100
06	1050	N	944	-0-	-106	-0-	795	2	149	9	N	135					235
07	1023	N	949	-0-	-74	-0-	810	2	139	9	N	126	171	1			190
08	953	N	953	-0-	-0-	-0-	819	2	134	9	N	122	175	1			137

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
OLIPDP II, LLC 100467
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

03	7316	X	5786	-0-	-1530	-0-	5768	2	18	9	N	16	181	1			104
04	7080	X	5465	-0-	-1615	-0-	5371	2	94	9	N	85					189
05	6200	X	6166	-0-	-34	-0-	6105	2	61	9	N	55					244
06	5640	X	5322	-0-	-318	-0-	5264	2	58	9	N	53	178	1			119
07	5945	X	5945	-0-	-0-	-0-	5859	2	86	9	N	78					197
08	6887	X	6887	-0-	-0-	-0-	6811	2	76	9	N	69	182	1			84

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
NOG PRODUCTION & OPERATING LLC 612414
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 9500 PERF.12316 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1660	N	1660	-0-	-0-	-0-	15 11	1 9	1634	2	N	10					152
04	1140	N	1033	-0-	-107	-0-	10 3	1 9	1020	2	N	3					155
05	496	N	107	-0-	-389	-0-	1 2	1 9	104	5	N	2					157
06	1140	N	753	-0-	-387	-0-	6 12	1 9	735	2	N	11					168
07	1054	N	747	-0-	-307	-0-	6 6	1 9	735	2	N	5					173
*08	1047	N	1047	-0-	-0-	-0-	10 8	1 9	1029	2	N	7					180

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	B	-17174					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
05	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
06	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
07	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
08	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (FRIO 5100) 08794 050 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
MEDIO RANCH WELL #: 1 RRCID -> 284984 COMPL. DATE 03/24/2018 TOTAL DEPTH 5250 PERF. 5047 - 5050

03	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

03	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

03	2325	X	-0-	-0-	-2325		-0-					N	-0-					-0-
04	2250	X	-0-	-0-	-2250		-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	W	45	-0-	45		45	45	2			N	-0-					-0-
07	0	W	13	-0-	13		58	13	2			N	-0-					-0-
08	0	W	8	-0-	8		66	8	2			N	-0-					-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 05/12/2015

BLANCONIA (4000 SINTON) 08794 456 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
FOX WELL #: 3 RRCID -> 289767 COMPL. DATE 02/11/2020 TOTAL DEPTH 5200 PERF. 3982 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	420	-0-	-45	-0-	420	2			N	-0-					-0-
04	450	N	109	-0-	-341	-0-	109	2			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	B -28932					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B -28932					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B -28932					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B -28932					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B -28932					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B -28932					N	-0-					-0-

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
04	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
05	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
06	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
07	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
08	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4700) 10495 611 ASSOCIATED PRORATED CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 285628 COMPL. DATE 10/20/2018 TOTAL DEPTH 4753 PERF. 4718 - 4750

03	0	N	-0-	-0-	-0-	-0-					N	171	163	1			364
04	0	N	-0-	-0-	-0-	-0-					N	174	251	1			287
05	0	N	-0-	-0-	-0-	-0-					N	175	167	1			295
06	0	N	-0-	-0-	-0-	-0-					N	177	167	1			305
07	0	N	-0-	-0-	-0-	-0-					N	167	165	1			307
08	0	N	-0-	-0-	-0-	-0-					N	161	162	1			306

09/01 BALANCING DATE STATUS -> -0-

SCHIRMER, HENRY WELL #: 18 RRCID -> 286550 COMPL. DATE 12/08/2018 TOTAL DEPTH 5532 PERF. 4724 - 4737

03/01 BALANCING DATE STATUS -> -0-

03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
04	360	N	334	-0-	-26	-0-	334	2			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	341	N	106	-0-	-235	-0-	106	2			N	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONNIE VIEW (5300) //CONT.// 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398
SCHIRMER-BUCK 'A' UNIT WELL #: 1 RRCID -> 285566 COMPL. DATE 08/25/2018 TOTAL DEPTH 6500 PERF. 5273 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					188
04	0	N	-0-	-0-	-0-	-0-					N	-0-					188
05	0	N	-0-	-0-	-0-	-0-					N	-0-					188
06	0	N	-0-	-0-	-0-	-0-					N	-0-					188
07	0	N	-0-	-0-	-0-	-0-					N	-0-					188
08	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 4753 PERF. 5474 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 01/14/2003 TOTAL DEPTH 6120 PERF. 5610 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 291133 COMPL. DATE 06/19/2021 TOTAL DEPTH 10618 PERF. 973 - 979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
07	651		247	-0-	-404	-0-	247	2			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

03	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	11	N	9	-0-	-2	-0-	9	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

03	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2130) //CONT.// 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3250) //CONT.// 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	12	-0-	-3	-0-	12	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

03	5003	X	5003	-0-	-0-	-0-	413	1	4579	2	N	10								49
							11	9												
04	4410	X	4079	-0-	-331	-0-	413	1	3658	2	N	7								56
							8	9												
05	5462	X	5462	-0-	-0-	-0-	437	1	5016	2	N	8								64
							9	9												
06	5263	X	5263	-0-	-0-	-0-	437	1	4819	2	N	6								70
							7	9												
07	4991	X	4983	-0-	-8	-0-	465	1	4514	2	N	4								74
							4	9												
08	5456	X	4758	-0-	-698	-0-	465	1	4286	2	N	6								80
							7	9												

BORCHERS (5700 YEGUA) //CONT.// 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. //CONT.// 421166
BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7254	#	2	-0-	-7252	-0-	2	2			N	-0-					33
04	1680	#	-0-	-0-	-1680	-0-					N	-0-					33
05	31	#	1	-0-	-30	-0-	1	2			N	-0-					33
06	10	#	-0-	-0-	-10	-0-					N	-0-					33
07	2	#	-0-	-0-	-2	-0-					N	-0-					33
08	2	#	-0-	-0-	-2	-0-					N	-0-					33

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4650	#	3394	-0-	-1256	-0-	158	1	3236	2	N	-0-					1
04	4320	#	3206	-0-	-1114	-0-	153	1	3053	2	N	-0-					1
05	3875	#	3514	-0-	-361	-0-	158	1	3356	2	N	-0-					1
06	3625	R	3625	-0-	-0-	-0-	153	1	3472	2	N	-0-					1
07	3379	#	2546	-0-	-833	-0-	85	1	2461	2	N	-0-					1
08	4615	R	4615	-0-	-0-	-0-	158	1	4457	2	N	-0-					1

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10580	X	10580	-0-	-0-	-0-	217	1	10363	2	N	-0-					-0-
04	10221	X	10221	-0-	-0-	-0-	210	1	10011	2	N	-0-					-0-
05	9965	X	9965	-0-	-0-	-0-	217	1	9748	2	N	-0-					-0-
06	9491	X	9491	-0-	-0-	-0-	210	1	9281	2	N	-0-					-0-
07	5398	X	5398	-0-	-0-	-0-	217	1	5181	2	N	-0-					-0-
08	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, SOUTH (1300) //CONT.// 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			26
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			26

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36

PLUGGED AND ABANDONED_____ 03/27/2023 - WELL PLUGGED 03/27/23

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/08/2023 - WELL PLUGGED 08/08/23

MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/03/2023 - WELL PLUGGED 08/03/23

BOYCE (PETTUS) //CONT.// 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTATE OF JAMES L. NELSON 254443
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 10/27/2017

ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	59	1			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	61	1			N	-0-					55
04	60	N	58	-0-	-2	-0-	58	1			N	-0-					55
05	58	N	58	-0-	-0-	-0-	58	1			N	-0-					55
06	57	N	57	-0-	-0-	-0-	57	1			N	-0-					55
07	57	N	57	-0-	-0-	-0-	57	1			N	-0-					55
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	60	1			N	-0-					31
04	60	N	60	-0-	-0-	-0-	60	1			N	-0-					31
05	71	N	71	-0-	-0-	-0-	71	1			N	-0-					31
06	70	N	70	-0-	-0-	-0-	70	1			N	-0-					31
07	70	N	70	-0-	-0-	-0-	70	1			N	-0-					31
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON //CONT.// 254443
ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	1			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	1			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					35
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					35
05	60	N	60	-0-	-0-	-0-	60	2			N	-0-					35
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					35
07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					35
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (WILCOX C SLICK) //CONT.// 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON //CONT.// 254443
ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3588	X	3588	-0-	-0-	-0-	3511	2	77	9	N	70					82
04	4009	X	4009	-0-	-0-	-0-	3965	2	44	9	N	40					122
05	6526	X	6526	-0-	-0-	-0-	6460	2	66	9	N	60	165	1			17
06	2322	X	2322	-0-	-0-	-0-	2257	2	65	9	N	59					76
07	2898	X	2898	-0-	-0-	-0-	2863	2	35	9	N	32					108
08	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					108

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8000) 11338 600 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -D- WELL #: 2 RRCID -> 288971 COMPL. DATE 06/04/2019 TOTAL DEPTH 8912 PERF. 7956 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6975	#	5953	-0-	-1022	-0-	241	1	4894	2	Y	744	718	1			187
							818	9									
04	6750	#	5575	-0-	-1175	-0-	272	1	4609	2	Y	631	573	1			245
							694	9									
05	6324	#	6128	-0-	-196	-0-	331	1	5048	2	Y	681	704	1			222
							749	9									
06	5910	#	5659	-0-	-251	-0-	464	1	4571	2	Y	567	693	1			96
							624	9									
07	5952	#	5713	-0-	-239	-0-	609	1	4541	2	Y	512	453	1			155
							563	9									
08	6138	#	5121	-0-	-1017	-0-	263	1	4227	2	Y	574	575	1			154
							631	9									

BRAMAN (8300) 11338 725 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 286087 COMPL. DATE 10/15/2021 TOTAL DEPTH 8904 PERF. 8202 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37107	X	33080	-0-	-4027 B	-0-	133 582	1 9	32365	2	Y	529	516	1			129
04	35910	X	29145	-0-	-6765 B	-0-	133 663	1 9	28349	2	Y	603	518	1			214
05	36766	X	29590	-0-	-7176 B	-0-	143 642	1 9	28805	2	Y	584	611	1			187
06	32250	X	25794	-0-	-6456 B	-0-	159 499	1 9	25136	2	Y	454	569	1			72
07	33077	X	29942	-0-	-3135 B	-0-	185 678	1 9	29079	2	Y	616	519	1			169
08	33077	X	19069	-0-	-14008 B	-0-	112 484	1 9	18473	2	Y	440	486	1			123

BRAMAN -F- WELL #: 1 RRCID -> 292069 COMPL. DATE 01/24/2022 TOTAL DEPTH 8994 PERF. 8322 - 8325

03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	T. A.	NO RPT	-0-	-0-	-0- B	-0-					Y	NO RPT					-0-

BRAMAN (8700) 11338 900 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -G- WELL #: 1 RRCID -> 293128 COMPL. DATE 07/07/2022 TOTAL DEPTH 8949 PERF. 8953 - 8968

03	24118	#	21530	-0-	-2588	-0-	998 262	1 9	20270	2	Y	238	222	1			57
04	23340	#	16267	-0-	-7073	-0-	897 133	1 9	15237	2	Y	121	125	1			53
05	16275	#	14470	-0-	-1805	-0-	881 127	1 9	13462	2	Y	115	128	1			40
06	20850	#	7153	-0-	-13697	-0-	651 95	1 9	6407	2	Y	86	111	1			15
07	21545	#	4222	-0-	-17323	-0-	494 50	1 9	3678	2	Y	45	44	1			16
08	17594	R	17594	-0-	-0-	-0-	1019 210	1 9	16365	2	Y	191	163	1			44

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

03	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					7
04	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					7
*05	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					7
06	1110	N	420	-0-	-690	-0-	420	2			N	-0-					7
07	1147	N	714	-0-	-433	-0-	714	2			N	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

BRANDT (RECKLAW) //CONT.// 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					71

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (2750) 11381 190 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
OLIPDP II, LLC 100467
DARWIN DUDERSTADT WELL #: 1 RRCID -> 283695 COMPL. DATE 03/21/2018 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
OLIPDP II, LLC 100467
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

03	T. A.		75	-0-	75	B	4975	75	2			N	-0-					27
04	T. A.		66	-0-	66	B	5041	62	2	4	9	N	4	25	1			6
05	0	N	55	-0-	55	B	5096	55	2			N	-0-					6
06	2480		55	-0-	-2425	B	2671	55	2			N	-0-					6
07	2727	N	56	-0-	-2671	B	-0-	56	2			N	-0-					6
08	62	N	48	-0-	-14	B	-0-	48	2			N	-0-					6

09/01 BALANCING DATE STATUS -> -0-

RAVEN FOREST OPERATING, LLC 694971
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

BRANDT (PETTUS-CM CONS.) //CONT.// 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC //CONT.// 694971
WORLEY WELL #: 7 RRCID -> 285494 COMPL. DATE 05/17/2018 TOTAL DEPTH 10100 PERF. 4410 - 9970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																

KARNEI, NORMAN WELL #: 3 RRCID -> 289171 COMPL. DATE 11/08/2018 TOTAL DEPTH 5360 PERF. 4974 - 5015

03/01 BALANCING DATE STATUS -> -0-																
03	3309 N	3309	-0-	-0- B	-0-	1820	1	1489	2	N	-0-					113
04	3269 N	3269	-0-	-0- B	-0-	2233	1	1036	2	N	-0-					113
05	3520 N	3520	-0-	-0- B	-0-	2617	1	903	2	N	-0-					113
06	3225 N	3225	-0-	-0- B	-0-	1041	1	2184	2	N	-0-					113
07	1526 N	1526	-0-	-0- B	-0-	435	1	1091	2	N	-0-					113
08	2922 N	2922	-0-	-0- B	-0-	577	1	2345	2	N	-0-					113
09/01 BALANCING DATE STATUS -> -0-																

WORLEY WELL #: 4 RRCID -> 292913 COMPL. DATE 05/09/2022 TOTAL DEPTH 4600 PERF. 4532 - 4536

03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1056																
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0 N NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

03	P&A COND NO RPT	-0-	-0-	-0-						N	NO RPT					135
04	P&A COND NO RPT	-0-	-0-	-0-						N	NO RPT					135
05	P&A COND NO RPT	-0-	-0-	-0-						N	NO RPT					135
06	P&A COND NO RPT	-0-	-0-	-0-						N	NO RPT					135
07	P&A COND NO RPT	-0-	-0-	-0-						N	NO RPT					135
08	P&A COND NO RPT	-0-	-0-	-0-						N	NO RPT					135
PLUGGED AND ABANDONED_____ 02/06/1997																

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					100
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					100
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					100
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					100
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					100
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					100

BRANDT (WILCOX 9800) //CONT.// 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0- B	-0-	125	1			N	-0-					60
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					60
05	124	N	110	-0-	-14 B	-0-	110	1			N	-0-					60
06	120	N	110	-0-	-10 B	-0-	110	1			N	-0-					60
07	124	N	115	-0-	-9 B	-0-	115	1			N	-0-					60
08	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					60

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF. 11214 - 11228

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLIPDP II, LLC 100467
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHANDLER OIL & GAS, LLC 144355
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) //CONT.// 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

03	115	N	115	-0-	-0-	B	-0-	115	1		N	-0-					-0-
04	110	N	110	-0-	-0-	B	-0-	110	1		N	-0-					-0-
05	105	N	105	-0-	-0-	B	-0-	105	1		N	-0-					-0-
06	105	N	105	-0-	-0-	B	-0-	105	1		N	-0-					-0-
07	110	N	110	-0-	-0-	B	-0-	110	1		N	-0-					-0-
08	110	N	110	-0-	-0-	B	-0-	110	1		N	-0-					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

03	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					93
04	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					93
05	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					93
06	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					93
07	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					93
08	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					93

PLUGGED AND ABANDONED_____ 08/06/2019

CROCKER, PATRICIA PERKINS WELL #: RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

03	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					17
04	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					17
05	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					17
06	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					17
07	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					17
08	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/24/2019

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

03	P&A	COND	-0-	-0-	-0-		-0-				N	-0-					190
04	P&A	COND	-0-	-0-	-0-		-0-				N	-0-					190
05	P&A	COND	-0-	-0-	-0-		-0-				N	-0-					190
06	P&A	COND	-0-	-0-	-0-		-0-				N	-0-					190
07	P&A	COND	-0-	-0-	-0-		-0-				N	-0-					190
08	P&A	COND	-0-	-0-	-0-		-0-				N	-0-					190

PLUGGED AND ABANDONED_____ 09/04/2019

BRESLAU (WILCOX 8395) //CONT.// 11809 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY //CONT.// 531355
SHIRLEY STEFFEK WELL #: 1 RRCID -> 286197 COMPL. DATE 07/11/2018 TOTAL DEPTH 8746 PERF. 8658 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3658	X	689	-0-	-2969	-0-	664	2	25	9	N	23					230
02	3304	X	-0-	-0-	-3304	-0-					N	-0-					230
03	2170	X	-0-	-0-	-2170	-0-					N	-0-					230
04	1710	X	1101	-0-	-609	-0-	1045	2	56	9	N	51	176	1			105
*05	1178	X	945	-0-	-233	-0-	909	2	36	9	N	33					138
06	0	X	-0-	-0-	-0-	-0-					N	12					150
07	0	X	-0-	-0-	-0-	-0-					N	-0-					150
08	1147	X	-0-	-0-	-1147	-0-					N	-0-					150

BRIGHT FALCON (YEGUA 9580) 11957 680 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 2ST RRCID -> 293767 COMPL. DATE 10/17/2022 TOTAL DEPTH 9721 PERF. 9598 - 9644

03	94085		73974	-0-	-20111	-0-	465 2855	1 9	70654	2	N	2595	2734	1			684
04	79410	#	66230	-0-	-13180	-0-	450 2357	1 9	63423	2	N	2143	2152	1			675
05	80259	#	64759	-0-	-15500	-0-	465 2443	1 9	61851	2	N	2221	2316	1			580
06	77670	#	58636	-0-	-19034	-0-	450 2121	1 9	56065	2	N	1928	2131	1			377
07	79639	#	56255	-0-	-23384	-0-	465 2063	1 9	53727	2	N	1875	1583	1			669
08	73966	#	NO RPT	-0-	-73966	-0-					N	NO RPT					669

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208
ENGLISH-WITTENBURG UNIT WELL #: 1 RRCID -> 284815 COMPL. DATE 04/24/2016 TOTAL DEPTH 11500 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DECKER OPERATING CO., L.L.C. 209347
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

03	0	X	-0-	-0-	-0-	-0-					N	-0-					73
04	0	X	-0-	-0-	-0-	-0-					N	-0-					73
05	0	X	-0-	-0-	-0-	-0-					N	-0-					73
06	0	X	-0-	-0-	-0-	-0-					N	-0-					73
07	0	X	-0-	-0-	-0-	-0-					N	-0-					73
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					73

BRIGHT FALCON (YEGUA 9900) 11957 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 1 RRCID -> 288959 COMPL. DATE 10/07/2019 TOTAL DEPTH 10006 PERF. 9951 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64015	#	57924	-0-	-6091	-0-	465 917	1 9	56542	2	N	834	734	1			595
04	61950	#	54927	-0-	-7023	-0-	450 836	1 9	53641	2	N	760	1064	1			291
05	61969	#	55556	-0-	-6413	-0-	465 818	1 9	54273	2	N	744	537	1			498
06	57660	#	51979	-0-	-5681	-0-	450 865	1 9	50664	2	N	786	881	1			403
07	58900	#	49663	-0-	-9237	-0-	465 926	1 9	48272	2	N	842	708	1			537
08	57939	#	NO RPT	-0-	-57939	-0-					N	NO RPT					537

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

03	8885	X	8885	-0-	-0-	-0-	859 95	1 9	7931	3	N	86					306
04	8520	X	7955	-0-	-565	-0-	846 19	1 9	7090	3	N	17	196	1			127
05	8804	X	8042	-0-	-762	-0-	867 123	1 9	7052	3	N	112	136	1			103
06	8610	X	8121	-0-	-489	-0-	954 54	1 9	7113	3	N	49					152
07	8897	X	3464	-0-	-5433	-0-	378 39	1 9	3047	3	N	35					187
08	8897	X	NO RPT	-0-	-8897	-0-					N	NO RPT					187

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3063	X	3063	-0-		-0-	-0-	295	1	2723	3	N	41	193	1			252
								45	9									
04	3570	X	3148	-0-		-422	-0-	326	1	2735	3	N	79					331
								87	9									
05	3689	X	3388	-0-		-301	-0-	357	1	2895	3	N	124	326	1			129
								136	9									
06	3570	X	2719	-0-		-851	-0-	321	1	2395	3	N	3					132
								3	9									
07	3317	X	1118	-0-		-2199	-0-	123	1	995	3	N	-0-					132
08	3379	X	NO RPT	-0-		-3379	-0-					N	NO RPT					132

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5611	X	4334	-0-		-1277	-0-	416	1	3837	3	N	74					251
								81	9									
04	6330	X	5165	-0-		-1165	-0-	541	1	4536	3	N	80					331
								88	9									
05	6541	X	5576	-0-		-965	-0-	605	1	4906	3	N	59	195	1			195
								65	9									
06	5370	X	3897	-0-		-1473	-0-	455	1	3387	3	N	50					245
								55	9									
07	5549	X	3246	-0-		-2303	-0-	351	1	2827	3	N	62					307
								68	9									
08	5580	X	NO RPT	-0-		-5580	-0-					N	NO RPT					307

WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	2725	-0-		-127	-0-	261	1	2411	3	N	48	178	1			90
								53	9									
04	2700	X	2464	-0-		-236	-0-	258	1	2163	3	N	39					129
								43	9									
05	2697	X	2694	-0-		-3	-0-	293	1	2373	3	N	25					154
								28	9									
06	2640	X	2541	-0-		-99	-0-	298	1	2218	3	N	23					177
								25	9									
07	2728	X	1333	-0-		-1395	-0-	120	1	1195	3	N	16					193
								18	9									
08	2728	X	NO RPT	-0-		-2728	-0-					N	NO RPT					193

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	424	N	424	-0-		-0-	-0-	38	1	355	3	N	28	190	1			110
								31	9									
04	369	N	369	-0-		-0-	-0-	37	1	311	3	N	19					129
								21	9									
05	405	N	405	-0-		-0-	-0-	41	1	333	3	N	28					157
								31	9									
06	420	N	418	-0-		-2	-0-	46	1	347	3	N	23					180
								25	9									
07	372	N	237	-0-		-135	-0-	20	1	207	3	N	9					189
								10	9									
08	403	N	NO RPT	-0-		-403	-0-					N	NO RPT					189

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					112
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					112
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					112
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					112
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					112
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 11/05/2020

SANDEL OPERATING COMPANY 747534
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

03	3100	N	1855	-0-	-1245	3891	1810	2	45	9	Y	41	14	1		174
04	3000	N	1641	-0-	-1359	2532	1608	2	33	9	Y	30				204
05	3100	N	1713	-0-	-1387	1145	1651	2	62	9	Y	56	15	1		245
06	2757	N	1612	-0-	-1145	-0-	1571	2	41	9	Y	37	175	1		107
07	1705	N	678	-0-	-1027	-0-	658	2	20	9	Y	18	8	1		117
08	1705	N	619	-0-	-1086	-0-	607	2	12	9	Y	11				128

SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

03	8427	X	8427	-0-	-0-	-0-	8242	2	185	9	Y	168	243	1		43
04	8250	X	7512	-0-	-738	-0-	7412	2	100	9	Y	91				134
05	8525	X	7511	-0-	-1014	-0-	7339	2	172	9	Y	156	225	1		65
06	8250	X	7711	-0-	-539	-0-	7623	2	88	9	Y	80				145
07	8525	X	3686	-0-	-4839	-0-	3603	2	83	9	Y	75	182	1		38
08	8432	X	5809	-0-	-2623	-0-	5713	2	96	9	Y	87				125

SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

03	11470	X	4573	-0-	-6897	-0-	4474	2	99	9	Y	90	35	1		197
04	9600	X	3768	-0-	-5832	-0-	3731	2	37	9	Y	34	179	1		52
05	7688	X	2920	-0-	-4768	-0-	2856	2	64	9	Y	58	27	1		83
06	4440	X	4360	-0-	-80	-0-	4308	2	52	9	Y	47				130
07	4588	X	1705	-0-	-2883	-0-	1665	2	40	9	Y	36	134	1		32
08	4588	X	3709	-0-	-879	-0-	3656	2	53	9	Y	48				80

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

03	9424	X	8712	-0-	-712	-0-	8490	2	222	9	Y	202	244	1		148
04	8400	X	7617	-0-	-783	-0-	7467	2	150	9	Y	136				284
05	8835	X	7531	-0-	-1304	-0-	7304	2	227	9	Y	206	246	1		244
06	8550	X	8065	-0-	-485	-0-	7924	2	141	9	Y	128	178	1		194
07	8835	X	3404	-0-	-5431	-0-	3305	2	99	9	Y	90	161	1		123
08	8711	X	6321	-0-	-2390	-0-	6181	2	140	9	Y	127				250

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1242	-0-	-1858	2403	1096	2	146	9	N	133	178	1			331
04	3000	N	1161	-0-	-1839	564	977	2	184	9	N	167	179	1			319
05	1604	N	1040	-0-	-564	-0-	893	2	147	9	N	134	178	1			275
06	1200	N	916	-0-	-284	-0-	782	2	134	9	N	122					397
07	1209	N	415	-0-	-794	-0-	301	2	114	9	N	104	165	1			336
08	1054	N	327	-0-	-727	-0-	260	2	67	9	N	61	172	1			225

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11776	X	11776	-0-	-0-	-0-	618	1	11020	3	N	125	190	1			196
							138	9									
04	11130	X	10930	-0-	-200	-0-	651	1	10165	3	N	104					300
							114	9									
05	11122	X	11122	-0-	-0-	-0-	607	1	10404	3	N	101					401
							111	9									
06	10710	X	10488	-0-	-222	-0-	606	1	9785	3	N	88					489
							97	9									
07	11780	X	10569	-0-	-1211	-0-	631	1	9841	3	N	88	381	1			196
							97	9									
08	11780	X	NO RPT	-0-	-11780	-0-					N	NO RPT					196

WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	617	N	617	-0-	-0-	-0-	33	1	582	3	N	2					73
							2	9									
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73
05	803	N	803	-0-	-0-	-0-	44	1	759	3	N	-0-					73
06	411	N	411	-0-	-0-	-0-	24	1	387	3	N	-0-					73
07	342	N	342	-0-	-0-	-0-	20	1	315	3	N	6					79
							7	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					105

BUFFCO PRODUCTION INC. 106406
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					Y	-0-					185
04	30	N	18	-0-	-12	-0-	18	2			Y	-0-					185
05	31	N	-0-	-0-	-31	-0-					Y	-0-					185
06	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					185
07	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					185
08	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					185

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 09/07/2020 TOTAL DEPTH 11880 PERF.11055 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					Y	-0-					19
04	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					19
05	62	N	60	-0-	-2	-0-	60	2			Y	-0-					19
06	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					19
07	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					19
08	62	N	56	-0-	-6	-0-	56	2			Y	-0-					19

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. //CONT.// 106406
CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					22
04	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					22
05	124	N	76	-0-	-48	-0-	76	2			Y	-0-					22
06	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					22
07	155	N	64	-0-	-91	-0-	64	2			Y	-0-					22
08	62	N	32	-0-	-30	-0-	32	2			Y	-0-					22

STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					85
04	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					85
05	119	N	119	-0-	-0-	-0-	119	2			N	-0-					85
06	90	N	58	-0-	-32	-0-	58	2			N	-0-					85
07	899	N	108	-0-	-791	-0-	108	2			N	-0-					85
08	124	N	2	-0-	-122	-0-	2	2			N	-0-					85

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					77
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					77
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					77
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					77
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					77
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					77

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 13900 PERF.12075 - 12081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WANDOO ENERGY, LLC //CONT.// 895737
DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 07/27/2021 TOTAL DEPTH 11500 PERF. 9643 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87269	X	6423	-0-	-80846	-0-	658	1	5571	3	N	176	190	1			278
							194	9									
04	18660	X	5096	-0-	-13564	-0-	795	1	4172	3	N	117	192	1			203
							129	9									
05	19282	X	4412	-0-	-14870	-0-	595	1	3683	3	N	122	184	1			141
							134	9									
06	18660	X	3985	-0-	-14675	-0-	607	1	3258	3	N	109					250
							120	9									
07	19282	X	3867	-0-	-15415	-0-	568	1	3207	3	N	84	187	1			147
							92	9									
08	6417	X	3475	-0-	-2942	-0-	489	1	2887	3	N	90					237
							99	9									

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WATER ENERGY SERVICES, LLC 900331
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. 106406
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

03	1705	X	544	-0-	-1161	-0-	544	2			N	-0-					126
04	1650	X	182	-0-	-1468	-0-	182	2			N	-0-					126
05	1705	X	237	-0-	-1468	-0-	237	2			N	-0-					126
06	1650	X	200	-0-	-1450	-0-	200	2			N	-0-					126
07	1581	X	524	-0-	-1057	-0-	522	2	2	9	N	2					128
08	339	N	339	-0-	-0-	-0-	339	2			N	-0-					128

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 09/15/2020 TOTAL DEPTH 16500 PERF.12930 - 13848

03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/01/2022 - WELL PLUGGED 8/1/2022

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

03	31	N	-0-	-0-	-31	-0-					N	-0-					118
04	810	N	7	-0-	-803	-0-	7	2			N	-0-					118
05	837	N	74	-0-	-763	-0-	74	2			N	-0-					118
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					118
07	45	N	45	-0-	-0-	-0-	45	2			N	-0-					118
08	62	N	4	-0-	-58	-0-	4	2			N	-0-					118

BRUSHY CREEK, S. (WILCOX 13900) //CONT.// 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. //CONT.// 106406
BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

MOSAIC OIL LLC 589978
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132

WORKED OVER ANOTHER ZONE.. 11/30/2018

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 02/12/2020

2 D OIL & GAS LLC 953828
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC 100210
FORT WORTH NATL. BANK GAS UNIT WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOHMERT GAS UNIT WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FT. WORTH NATIONAL BANK GAS UNIT WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4859	X	4859	-0-	-0-	-0-	957	2	3902	3	N	-0-					-0-
04	5330	X	5330	-0-	-0-	-0-	1093	2	4237	3	N	-0-					-0-
05	5053	X	5024	-0-	-29	-0-	827	2	4197	3	N	-0-					-0-
06	4890	X	4838	-0-	-52	-0-	823	2	4015	3	N	-0-					-0-
07	7702	X	7702	-0-	-0-	-0-	1567	2	6135	3	N	-0-					-0-
08	5177	X	4022	-0-	-1155	-0-	788	2	3234	3	N	-0-					-0-

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3550	X	3550	-0-	-0-	-0-	699	2	2851	3	N	-0-					-0-
04	2730	X	2705	-0-	-25	-0-	555	2	2150	3	N	-0-					-0-
05	5200	X	5200	-0-	-0-	-0-	856	2	4344	3	N	-0-					-0-
06	3622	X	3622	-0-	-0-	-0-	616	2	3006	3	N	-0-					-0-
07	3776	X	3776	-0-	-0-	-0-	768	2	3008	3	N	-0-					-0-
*08	3632	X	3632	-0-	-0-	-0-	712	2	2920	3	N	-0-					-0-

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	664	N	664	-0-	-0-	-0-	636	2	28	9	N	25					144
04	1741	N	1741	-0-	-0-	-0-	1707	2	34	9	N	31					175
05	1648	N	1648	-0-	-0-	-0-	1615	2	33	9	N	30	178	1			27
06	1652	N	1652	-0-	-0-	-0-	1615	2	37	9	N	34					61
07	1561	N	1561	-0-	-0-	-0-	1521	2	40	9	N	36					97
*08	1572	N	1572	-0-	-0-	-0-	1532	2	40	9	N	36					133

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					12
04	0	X	-0-	-0-	-0-	-0-					N	-0-					12
05	0	X	-0-	-0-	-0-	-0-					N	-0-					12
06	0	X	-0-	-0-	-0-	-0-					N	-0-					12
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					12
08	0	X	-0-	-0-	-0-	-0-					N	-0-					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

03	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDERXP LTD. 907320
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDERXP LTD. 907320
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1044	N	1044	-0-	-0-	-0-	77	1	967	3	Y	-0-					4
04	1106	N	1106	-0-	-0-	-0-	80	1	1026	3	Y	-0-					4
05	1234	N	1234	-0-	-0-	-0-	65	1	1147	3	Y	20	20	1			4
							22	9									
06	DLQ G-10		1122	-0-	1122	1122	65	1	1057	3	Y	-0-					4
07	DLQ G-10	NO RPT		-0-	-0-	1122					Y	NO RPT					4
08	DLQ G-10	NO RPT		-0-	-0-	1122					Y	NO RPT					4

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	574	N	574	-0-	-0-	-0-	42	1	532	3	N	-0-					15
04	610	X	610	-0-	-0-	-0-	44	1	559	3	N	6	6	1			15
							7	9									
05	615	X	615	-0-	-0-	-0-	32	1	572	3	N	10	10	1			15
							11	9									
*06	559	X	559	-0-	-0-	-0-	33	1	526	3	N	-0-					15
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					15

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT		-0-	-0-	132					N	NO RPT					-0-
04	T. A.	NO RPT		-0-	-0-	132					N	NO RPT					-0-
05	T. A.	NO RPT		-0-	-0-	132					N	NO RPT					-0-
06	T. A.	NO RPT		-0-	-0-	132					N	NO RPT					-0-
07	T. A.	NO RPT		-0-	-0-	132					N	NO RPT					-0-
08	T. A.	NO RPT		-0-	-0-	132					N	NO RPT					-0-

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	255	-0-	255	1879	19	1	235	3	Y	1					20
						1	9									
04	DLQ G-10	250	-0-	250	2129	18	1	230	3	Y	2	3	1			19
						2	9									
05	DLQ G-10	238	-0-	238	2367	13	1	221	3	Y	4	4	1			19
						4	9									
06	DLQ G-10	224	-0-	224	2591	13	1	211	3	Y	-0-					19
07	DLQ G-10	NO RPT	-0-	-0-	2591					Y	NO RPT					19
08	DLQ G-10	NO RPT	-0-	-0-	2591					Y	NO RPT					19

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	1616	-0-	1616	12934	119	1	1490	3	Y	6					12
						7	9									
04	DLQ G-10	1556	-0-	1556	14490	112	1	1431	3	Y	12	22	1			2
						13	9									
05	DLQ G-10	2345	-0-	2345	16835	123	1	2181	3	Y	37	37	1			2
						41	9									
06	DLQ G-10	2044	-0-	2044	18879	119	1	1925	3	Y	-0-					2
07	DLQ G-10	NO RPT	-0-	-0-	18879					Y	NO RPT					2
08	DLQ G-10	NO RPT	-0-	-0-	18879					Y	NO RPT					2

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	11494	-0-	11494	81618	840	1	10543	3	Y	101					149
						111	9									
04	DLQ G-10	11656	-0-	11656	93274	835	1	10696	3	Y	114	133	1			130
						125	9									
05	DLQ G-10	11602	-0-	11602	104876	615	1	10876	3	Y	101	192	1			39
						111	9									
06	DLQ G-10	10643	-0-	10643	115519	619	1	10024	3	Y	-0-					39
07	DLQ G-10	NO RPT	-0-	-0-	115519					Y	NO RPT					39
08	DLQ G-10	NO RPT	-0-	-0-	115519					Y	NO RPT					39

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
05	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
06	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
07	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					3
04	86	X	86	-0-	-0-	-0-	6	1	79	3	N	1	1	1			3
							1	9									
05	58	X	58	-0-	-0-	-0-	3	1	54	3	N	1	1	1			3
							1	9									
06	46	X	46	-0-	-0-	-0-	3	1	43	3	N	-0-					3
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3

WELDERXP LTD. 907320
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		182	-0-	182	1678	13	1	167	3	Y	2					4
							2	9									
04	DLQ G-10		183	-0-	183	1861	13	1	169	3	Y	1	2	1			3
							1	9									
05	DLQ G-10		163	-0-	163	2024	9	1	152	3	Y	2	2	1			3
							2	9									
*06	DLQ G-10		138	-0-	138	2162	8	1	130	3	Y	-0-					3
07	DLQ G-10		NO RPT	-0-	-0-	2162					Y	NO RPT					3
08	DLQ G-10		NO RPT	-0-	-0-	2162					Y	NO RPT					3

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	21	1	270	3	N	-0-					2
04	301	X	301	-0-	-0-	-0-	22	1	279	3	N	-0-					2
05	308	X	308	-0-	-0-	-0-	16	1	286	3	N	5	5	1			2
							6	9									
06	287	X	287	-0-	-0-	-0-	17	1	270	3	N	-0-					2
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
PALEO OIL COMPANY LLC 635131
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDERXP LTD. 907320
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2637	N	964	-0-	-1673	-0-	78 74	1 9	812	2	N	67					167
04	990	N	785	-0-	-205	-0-	58 67	1 9	660	2	N	61	175	1			53
05	758	N	758	-0-	-0-	-0-	57 51	1 9	650	2	N	46					99
06	930	N	619	-0-	-311	-0-	53 56	1 9	510	2	N	51					150
07	829	N	829	-0-	-0-	-0-	67 54	1 9	708	2	N	49					199
08	899	N	899	-0-	-0-	-0-	71 51	1 9	777	2	N	46	167	1			78

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					62
04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					62
05	275	N	275	-0-	-0-	-0-	275	2			N	-0-					62
06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					62
07	292	N	292	-0-	-0-	-0-	292	2			N	-0-					62
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					18
04	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					18
05	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					18
06	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					18
07	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					18
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					7
04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					7
05	410	N	410	-0-	-0-	-0-	410	2			N	-0-					7
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					7
07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	64	2	1	9	Y	1					11
04	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					11
05	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					11
06	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					11
07	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					11
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	382	2	1	9	Y	1					4
04	402	N	402	-0-	-0-	-0-	401	2	1	9	Y	1					5
05	456	N	456	-0-	-0-	-0-	455	2	1	9	Y	1					6
06	221	N	221	-0-	-0-	-0-	220	2	1	9	Y	1					7
07	271	N	271	-0-	-0-	-0-	270	2	1	9	Y	1					8
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (REKLAW, LO.) //CONT.// 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	53	-0-	53	5649	53	2		N	-0-			-0-
04	SHUT IN	53	-0-	53	5702	53	2		N	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	5702				N	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	5702				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			136
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			136
05	T. A.	-0-	-0-	-0-	-0-				Y	-0-			136
06	T. A.	-0-	-0-	-0-	-0-				Y	-0-			136
07	T. A.	-0-	-0-	-0-	-0-				Y	-0-			136
08	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
05	14B2 EXT	58	-0-	58	58	58	1		N	-0-			26
06	14B2 EXT	59	-0-	59	117	59	1		N	-0-			26
07	14B2 EXT	58	-0-	58	175	58	1		N	-0-			26
08	14B2 EXT	NO RPT	-0-	-0-	175				N	NO RPT			26

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	52 N	52	-0-	-0-	-0-	52	1		N	-0-			15
04	267 N	267	-0-	-0-	-0-	267	1		N	-0-			15
05	454 N	454	-0-	-0-	-0-	454	1		N	-0-			15
06	59 N	59	-0-	-0-	-0-	59	1		N	-0-			15
07	76 N	76	-0-	-0-	-0-	76	2		N	-0-			15
08	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			15

PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF. 10852 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1701	R	1701	-0-	-0-	-0-	1657	2	44	9	N	40					44
04	126	R	126	-0-	-0-	-0-	120	2	6	9	N	5					49
05	120	R	120	-0-	-0-	-0-	120	2			N	-0-					49
06	120	R	120	-0-	-0-	-0-	120	2			N	-0-					49
07	120	R	120	-0-	-0-	-0-	120	2			N	-0-					49
08	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					49

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APEX ENERGY, INC. 027424
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89

CABEZA CREEK, S. (RECKLAW 7700) //CONT.// 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1735	-0-	-1365	2619	1735	2			N	-0-					78
04	3000	N	1701	-0-	-1299	1320	1701	2			N	-0-					78
05	3100	N	2665	-0-	-435	885	2665	2			N	-0-	75	1			3
06	2061	N	1176	-0-	-885	-0-	1173	2	3	9	N	3					6
07	1182	N	1182	-0-	-0-	-0-	1179	2	3	9	N	3					9
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

03	1700	N	1700	-0-	-0-	-0-	1657	2	43	9	N	39					41
04	1447	N	1447	-0-	-0-	-0-	1404	2	43	9	N	39					80
05	2194	N	2194	-0-	-0-	-0-	2151	2	43	9	N	39					119
06	835	N	835	-0-	-0-	-0-	824	2	11	9	N	10					129
07	1101	N	1101	-0-	-0-	-0-	1045	2	56	9	N	51	142	1			38
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					72
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					72
05	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					72
06	14B DENY		-0-	-0-	-0-		-0-				N	-0-					72
07	14B DENY		-0-	-0-	-0-		-0-				N	-0-					72
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

03	14B2 EXT		-0-	-0-	-0-		323				N	-0-					14
04	14B2 EXT		-0-	-0-	-0-		323				N	-0-					14
05	14B2 EXT		-0-	-0-	-0-		323				N	-0-					14
06	14B2 EXT		-0-	-0-	-0-		323				N	-0-					14
07	14B2 EXT		-0-	-0-	-0-		323				N	-0-					14
08	14B2 EXT		-0-	-0-	-0-		323				N	-0-					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FAULCONER ENERGY, LLC 263648
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	25	-0-	-3757	-0-	25	1			N	-0-					154
04	3660	X	-0-	-0-	-3660	-0-					N	-0-					154
05	3782	X	-0-	-0-	-3782	-0-					N	-0-					154
06	3660	X	750	-0-	-2910	-0-	750	1			N	-0-					154
07	3131	X	-0-	-0-	-3131	-0-					N	-0-					154
*08	2551	X	2551	-0-	-0-	-0-	159	1	2298	2	N	85					239
							94	9									

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

03	0	N	-0-	-0-	-0-	-0-					N	-0-					174
04	0	N	-0-	-0-	-0-	-0-					N	-0-					174
05	0	N	-0-	-0-	-0-	-0-					N	-0-					174
06	0	N	-0-	-0-	-0-	-0-					N	-0-					174
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					174
08	0	N	-0-	-0-	-0-	-0-					N	-0-					174

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PLUGGED AND ABANDONED_____ 11/30/2016

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					16
04	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					16
05	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					16
06	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					16
07	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					16
08	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 02/06/2017

EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

03	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					53
04	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					53
05	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					53
06	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					53
07	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					53
08	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					53

PLUGGED AND ABANDONED_____ 02/05/2016

EBERSTADT WELL #: RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

03	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					16
04	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					16
05	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					16
06	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					16
07	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					16
08	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 02/08/2017

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

03	798	N	798	-0-	-0-		-0-	798	2			N	-0-								88
04	510	N	392	-0-	-118		-0-	392	2			N	-0-								88
05	312	N	312	-0-	-0-		-0-	312	2			N	-0-								88
06	592	N	592	-0-	-0-		-0-	457	2	135	9	N	123	176	1						35
07	606	N	606	-0-	-0-		-0-	606	2			N	-0-								88
08	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT								88

CAESAR, SOUTH (WILCOX 9770) //CONT.// 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2316	-0-	-784	12083	264 55	1 9	1997	2	Y	50					95
04	3000	N	2314	-0-	-686	11397	292 51	1 9	1971	2	Y	46	56	1			85
05	3100	N	2231	-0-	-869	10528	52 45	1 9	2134	2	Y	41					126
06	3000	N	2531	-0-	-469	10059	187 63	1 9	2281	2	Y	57					183
07	3100	N	2465	-0-	-635	9424	112 30	1 9	2323	2	Y	27	154	1			56
08	3100	N	2363	-0-	-737	8687	177 41	1 9	2145	2	Y	37					93

SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

03	4244	X	4244	-0-	-0-	-0-	495	1	3749	2	Y	-0-					1
04	4140	X	3964	-0-	-176	-0-	512	1	3452	2	Y	-0-					1
05	4278	X	3898	-0-	-380	-0-	92	1	3806	2	Y	-0-					1
06	4140	X	4050	-0-	-90	-0-	308	1	3742	2	Y	-0-					1
07	4247	X	3765	-0-	-482	-0-	173	1	3592	2	Y	-0-					1
08	DLQ G-10		3963	-0-	3963	3963	301	1	3662	2	Y	-0-					1

CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					15

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

03	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 02/14/2013

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	249	1			N	-0-					42
04	330	N	134	-0-	-196	-0-	134	1			N	-0-					42
05	248	N	-0-	-0-	-248	-0-					N	-0-					42
06	240	N	12	-0-	-228	-0-	12	2			N	-0-					42
07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					42
*08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32

PLUGGED AND ABANDONED_____ 07/08/2019

ASHLAND GAS UNIT WELL #: RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					84
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					84
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					84
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					84
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					84
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					84

PLUGGED AND ABANDONED_____ 07/08/2019

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

03	2852	N	2722	-0-	-130	-0-	139	1	2349	2	N	213	179	1			119
							234	9									
04	2595	N	2595	-0-	-0-	-0-	152	1	2272	2	N	155	162	1			112
							171	9									
05	3100	N	3215	-0-	115	115	3031	2	184	9	N	167	178	1			101
06	2640	N	-0-	-0-	-2640	-0-					N	-0-					101
*07	2697	N	2688	-0-	-9	-0-	2550	2	138	9	N	125	167	1			59
08	3038	X	2203	-0-	-835	-0-	2082	2	121	9	N	110					169

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

03	67787	X	67787	-0-	-0-	-0-	378	1	67267	2	Y	129	173	1			61
							142	9									
04	7500	X	6244	-0-	-1256	-0-	384	1	5740	2	Y	109					170
							120	9									
05	7874	X	7874	-0-	-0-	-0-	7755	2	119	9	Y	108	183	1			95
06	7500	X	7280	-0-	-220	-0-	7145	2	135	9	Y	123					218
07	7750	X	7261	-0-	-489	-0-	307	1	6859	2	Y	86	184	1			120
							95	9									
08	DLQ G-10		7106	-0-	7106	7106	7011	2	95	9	Y	86	184	1			22

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

03	310	N	286	-0-	-24	-0-	16	1	270	2	Y	-0-					-0-
04	300	N	270	-0-	-30	-0-	17	1	253	2	Y	-0-					-0-
05	279	N	251	-0-	-28	-0-	251	2			Y	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	2			Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
08	DLQ G-10		313	-0-	313	313	313	2			Y	-0-					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DELQ PR	4244	-0-	4244	5427	4244	2			N	-0-					-0-
04	7500	3151	-0-	-4349	1078	3151	2			N	-0-					-0-
05	4660	3582	-0-	-1078	-0-	3582	2			N	-0-					-0-
06	2932	2932	-0-	-0-	-0-	2932	2			N	-0-					-0-
07	124 #	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
08	4247 #	NO RPT	-0-	-4247	-0-					N	NO RPT					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 2 RRCID -> 288493 COMPL. DATE 05/22/2019 TOTAL DEPTH 10123 PERF. 9337 - 9409

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1345 X	1345	-0-	-0-	-0-	1345	2			N	-0-					243
04	1622 X	1622	-0-	-0-	-0-	1622	2			N	-0-					243
05	2820 X	2820	-0-	-0-	-0-	2820	2			N	-0-					243
06	1759 X	1759	-0-	-0-	-0-	1759	2			N	-0-					243
*07	1478 X	1478	-0-	-0-	-0-	1478	2			N	-0-					243
08	2046 X	1418	-0-	-628	-0-	1418	2			N	-0-					243

MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79

PLUGGED AND ABANDONED_____ 08/19/2019

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	5580 X	3968	-0-	-1612	-0-	3949	2	19	9	N	17					176
02	4816 X	3936	-0-	-880	-0-	3936	2			N	-0-					176
*03	4681 X	3172	-0-	-1509	-0-	3169	2	3	9	N	3					179
04	4170 X	4152	-0-	-18	-0-	3856	2	296	9	N	269	362	1			86
*05	4013 X	4013	-0-	-0-	-0-	3998	2	15	9	N	14					100
*06	4784 X	4784	-0-	-0-	-0-	4775	2	9	9	N	8					108
*07	4570 X	4570	-0-	-0-	-0-	4566	2	4	9	N	4					112
08	4278 X	-0-	-0-	-4278	-0-					N	23					135

CAMPBELL CREEK (9300) //CONT.// 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY //CONT.// 531355
BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	21328	X	3733	-0-	-17595	-0-	3411	2	322	9	N	293	355	1			96
02	17416	X	499	-0-	-16917	-0-	479	2	20	9	N	18					114
*03	17763	X	379	-0-	-17384	-0-	379	2			N	-0-					114
04	17190	X	448	-0-	-16742	-0-	417	2	31	9	N	28					142
*05	16058	X	1793	-0-	-14265	-0-	1771	2	22	9	N	20					162
*06	11356	X	11356	-0-	-0-	-0-	11029	2	327	9	N	297	344	1			115
*07	17426	X	17426	-0-	-0-	-0-	16877	2	549	9	N	499	366	1			248
08	465	X	-0-	-0-	-465	-0-					N	83	187	1			144

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

*01	341	N	231	-0-	-110	-0-	231	2			N	-0-					38
02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					38
*03	582	N	582	-0-	-0-	-0-	210	2	372	9	N	338	171	1			205
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					205
*05	224	N	224	-0-	-0-	-0-	224	2			N	-0-					205
*06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					205
*07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					205
08	0	N	-0-	-0-	-0-	-0-					N	-0-					205

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MB ENERGY, LLC 100147
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

03	2542	X	1096	-0-	-1446	-0-	1079	2	17	9	N	15					226
04	5372	X	5372	-0-	-0-	-0-	5318	2	54	9	N	49					275
05	3687	X	3687	-0-	-0-	-0-	3662	2	25	9	N	23	182	1			116
06	4437	X	4437	-0-	-0-	-0-	4336	2	101	9	N	92					208
07	4236	X	4236	-0-	-0-	-0-	4141	2	95	9	N	86	176	1			118
*08	5592	X	5592	-0-	-0-	-0-	5456	2	136	9	N	124					242

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

03	26350	X	23224	-0-	-3126	-0-	22529	2	695	9	N	632	588	1			205
04	24060	X	22100	-0-	-1960	-0-	21514	2	586	9	N	533	577	1			161
05	24273	X	20430	-0-	-3843	-0-	19872	2	558	9	N	507	559	1			109
06	23490	X	18468	-0-	-5022	-0-	18033	2	435	9	N	395	183	1			321
07	23529	X	20904	-0-	-2625	-0-	20399	2	505	9	N	459	564	1			216
08	23219	X	17906	-0-	-5313	-0-	17486	2	420	9	N	382	382	1			216

LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 1 RRCID -> 286946 COMPL. DATE 12/12/2018 TOTAL DEPTH 9944 PERF. 9680 - 9700

03	4867	X	1851	-0-	-3016	-0-	1851	2			N	-0-					25
04	3720	X	3077	-0-	-643	-0-	3077	2			N	-0-					25
05	3627	X	1316	-0-	-2311	-0-	1316	2			N	-0-					25
06	3510	X	1559	-0-	-1951	-0-	1559	2			N	-0-					25
*07	1860	X	945	-0-	-915	-0-	945	2			N	-0-					25
08	3193	X	1397	-0-	-1796	-0-	1397	2			N	-0-					25

BTK WELL #: 2 RRCID -> 288692 COMPL. DATE 08/05/2021 TOTAL DEPTH 10123 PERF. 9666 - 9707

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	X	361	-0-	-0-	-0-	309	2	52	9	N	47					158
04	702	X	702	-0-	-0-	-0-	548	2	154	9	N	140	133	1			165
05	800	N	800	-0-	-0-	-0-	719	2	81	9	N	74	147	1			92
06	638	N	638	-0-	-0-	-0-	575	2	63	9	N	57					149
07	418	N	418	-0-	-0-	-0-	383	2	35	9	N	32					181
08	775	N	668	-0-	-107	-0-	610	2	58	9	N	53	177	1			57

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79

KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4557	X	2453	-0-	-2104	-0-	2417	2	36	9	N	33					567
04	4140	X	2416	-0-	-1724	-0-	2383	2	33	9	N	30	27	1			570
05	4278	X	2513	-0-	-1765	-0-	2428	2	85	9	N	77					647
06	2670	X	2266	-0-	-404	-0-	2236	2	30	9	N	27					674
07	2759	X	2100	-0-	-659	-0-	1971	2	129	9	N	117	156	1			635
08	2511	X	2002	-0-	-509	-0-	1950	2	52	9	N	47					682

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	655	N	655	-0-	-0-	-0-	625	2	30	9	Y	27					374
04	658	N	658	-0-	-0-	-0-	640	2	18	9	Y	16	13	1			377
05	713	N	661	-0-	-52	-0-	647	2	14	9	Y	13					390
*06	884	N	884	-0-	-0-	-0-	867	2	17	9	Y	15					405
07	914	N	914	-0-	-0-	-0-	842	2	72	9	Y	65					470
08	911	N	911	-0-	-0-	-0-	888	2	23	9	Y	21	169	1			322

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			61
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			61
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			61
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			61
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			61
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			61

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARMICHAEL (2700) 15731 553 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
MANNING WELL #: 1 RRCID -> 293024 COMPL. DATE 06/03/2022 TOTAL DEPTH 3000 PERF. 2649 - 2653

03	15810 #	2502	-0-	-13308	-0-	2502	3		N	-0-			-0-
04	8190 #	1993	-0-	-6197	-0-	1993	3		N	-0-			-0-
05	8184 #	1884	-0-	-6300	-0-	1884	3		N	-0-			-0-
06	7920 #	1430	-0-	-6490	-0-	1430	3		N	-0-			-0-
07	3999 #	1179	-0-	-2820	-0-	1179	3		N	-0-			-0-
08	2511 #	NO RPT	-0-	-2511	-0-				N	NO RPT			-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

03	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
04	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
05	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
06	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
07	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
08	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 08/02/2018

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

03	0	N	-0-	-0-	-0- B	-39629					N	-0-					14
04	0	X	-0-	-0-	-0- B	-39629					N	-0-					14
05	0	X	5354	-0-	5354 B	-34275	5354	1			N	-0-					14
06	0	X	4719	-0-	4719 B	-29556	263	1	4262	3	N	176	176	1			14
							194	9									
07	0	X	NO RPT	-0-	-0- B	-29556					N	NO RPT					14
08	0	X	NO RPT	-0-	-0- B	-29556					N	NO RPT					14

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

03	3100	N	2146	-0-	-954	12512	2113	2	33	9	Y	30					169
04	3000	N	2130	-0-	-870	11642	2105	2	25	9	Y	23	129	1			63
05	3100	N	2195	-0-	-905	10737	2169	2	26	9	Y	24					87
06	3000	N	2203	-0-	-797	9940	2179	2	24	9	Y	22					109
07	3100	N	1354	-0-	-1746	8194	1343	2	11	9	Y	10					119
08	3100	N	2780	-0-	-320	7874	2747	2	33	9	Y	30					149

CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

03	3787	X	3787	-0-	-0-	-0-	1212	1	2566	2	N	8					126
							9	9									
04	2910	X	2051	-0-	-859	-0-	751	1	1298	2	N	2					128
							2	9									
05	3007	X	2929	-0-	-78	-0-	145	1	2780	2	N	4					132
							4	9									
06	3660	X	-0-	-0-	-3660	-0-					N	-0-					132
*07	3782	X	2820	-0-	-962	-0-	154	1	2664	2	N	2					134
							2	9									
08	3782	X	2872	-0-	-910	-0-	2872	2			N	-0-					134

CAUSEY (11,100) //CONT.// 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			40
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			40
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			40
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			40
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			40
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			40

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

03	H15 VIOL	-0-	-0-	-0-	384			Y	-0-			-0-
04	H15 VIOL	-0-	-0-	-0-	384			Y	-0-			-0-
05	H15 VIOL	-0-	-0-	-0-	384			Y	-0-			-0-
06	H15 VIOL	-0-	-0-	-0-	384			Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	384			Y	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	384			Y	NO RPT			-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
05	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
06	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
07	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
08	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3

CONVERTED TO FRESH WATER.. 06/18/2020

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
05	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
06	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
07	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
08	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2

PLUGGED AND ABANDONED_____ 08/25/2020

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			156
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			156
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	139	1	17
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
*07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FAULCONER ENERGY, LLC 263648
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	-0-	-0-		-2015	-0-					N	2	179	1			32
04	270	N	-0-	-0-		-270	-0-					N	-0-					32
05	1488	N	-0-	-0-		-1488	-0-					N	-0-					32
06	0	N	-0-	-0-		-0-	-0-					N	-0-					32
07	0	N	-0-	-0-		-0-	-0-					N	-0-					32
*08	324	N	324	-0-		-0-	-0-	21 3	1 9	300	2	N	3					35

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					118
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					118
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					118
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					118
*07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					118
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					118

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

03	14B DENY		-0-	-0-		-0-	-0-					N	-0-					679
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					679
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					679
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					679
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					679
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MB ENERGY, LLC 100147
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

03	14B2 EXT	157	-0-	157	409	157	2					N	-0-					88
04	14B DENY	161	-0-	161	570	161	2					N	-0-					88
05	14B DENY	165	-0-	165	735	165	2					N	-0-					88
06	902 R	167	-0-	-735	-0-	167	2					N	-0-					88
07	155 N	148	-0-	-7	-0-	148	2					N	-0-					88
*08	161 N	161	-0-	-0-	-0-	161	2					N	-0-					88

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

03	180 N	180	-0-	-0-	-0-	180	2					N	-0-					205
04	0 N	-0-	-0-	-0-	-0-							N	-0-					205
05	186 N	-0-	-0-	-186	-0-							N	-0-					205
06	180 N	-0-	-0-	-180	-0-							N	-0-					205
07	0 N	-0-	-0-	-0-	-0-							N	-0-					205
08	221 N	221	-0-	-0-	-0-	221	2					N	-0-					205

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

03	1475 N	1475	-0-	-0-	-0-	1454	2	21	9	N	19					182
04	1559 N	1559	-0-	-0-	-0-	1559	2			N	-0-					182
05	1643 N	1480	-0-	-163	-0-	1424	2	56	9	N	51	180	1			53
06	1440 N	-0-	-0-	-1440	-0-					N	-0-					53
07	1732 N	1732	-0-	-0-	-0-	1728	2	4	9	N	4					57
08	3100 N	3756	-0-	656	656	3728	2	28	9	N	25					82

CHARLINE (FORNEY) //CONT.// 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
RESOURCE EXPL & PROD, INC. 703393
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 05/21/2018 TOTAL DEPTH 9480 PERF. 8743 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1060	N	1060	-0-	-0-	-0-	1030	2	30	9	N	27					170
04	1005	N	1005	-0-	-0-	-0-	980	2	25	9	N	23					193
05	647	N	647	-0-	-0-	-0-	643	2	4	9	N	4	176	1			21
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					21

BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	931	N	931	-0-	-0-	-0-	911	2	20	9	N	18					103
04	978	N	978	-0-	-0-	-0-	959	2	19	9	N	17					120
05	592	N	592	-0-	-0-	-0-	578	2	14	9	N	13					133
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					133

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC 263648
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9759	X	9759	-0-	-0-	-0-	310	1	9410	2	N	35					129
							39	9									
04	7710	X	7710	-0-	-0-	-0-	250	1	7416	2	N	40					169
							44	9									
05	6472	X	6472	-0-	-0-	-0-	240	1	6193	2	N	35	176	1			28
							39	9									
06	7800	X	5080	-0-	-2720	-0-	300	1	4755	2	N	23					51
							25	9									
07	8060	X	7357	-0-	-703	-0-	300	1	7027	2	N	27					78
							30	9									
08	8098	X	8098	-0-	-0-	-0-	280	1	7784	2	N	31					109
							34	9									

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	438	-0-	-2848	-0-	160	1	278	2	N	-0-					126
04	3180	X	294	-0-	-2886	-0-	120	1	174	2	N	-0-					126
05	4211	X	4211	-0-	-0-	-0-	600	1	3603	2	N	7					133
							8	9									
06	2796	X	2796	-0-	-0-	-0-	600	1	2193	2	N	3					136
							3	9									
07	2889	X	2889	-0-	-0-	-0-	600	1	2285	2	N	4					140
							4	9									
08	3286	X	2334	-0-	-952	-0-	320	1	2003	2	N	10					150
							11	9									

CHRISTMAS (12300) //CONT.// 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12254 PERF.10484 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

CHRISTMAS, SOUTH (GANSON) //CONT.// 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 288291 COMPL. DATE 08/31/2019 TOTAL DEPTH 11288 PERF.10380 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					18
04	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					18
05	1829	N	1733	-0-	-96	-0-	1733	3			N	-0-					18
06	1740	N	1660	-0-	-80	-0-	1660	3			N	-0-					18
07	2199	N	2199	-0-	-0-	-0-	2199	3			N	-0-					18
08	1736	N	1733	-0-	-3	-0-	1733	3			N	-0-					18

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CRAVENS ENERGY MGMT, LLC 186714
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/04/2023 - WELL PLUGGED 8/4/2023

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/28/2023 - WELL PLUGGED 7/28/2023

RISE PETROLEUM INVESTMENTS LLC 712947
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	27	1			27
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 12/21/2016

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PEACH CREEK OPERATING CO, LLC 646852
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF. 14412 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					147
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					147

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
NORTH LAKE RESOURCES LLC 100308
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2527	-0-	-418	-0-	310 1 78 9		2139	2	N	71					280
04	2850	X	1855	-0-	-995	-0-	230 1 53 9		1572	2	N	48	193	1			135
05	2697	X	2057	-0-	-640	-0-	250 1 62 9		1745	2	N	56					191
06	2610	X	1889	-0-	-721	-0-	230 1 45 9		1614	2	N	41					232
07	2542	X	2524	-0-	-18	-0-	310 1 51 9		2163	2	N	46					278
08	2542	X	2425	-0-	-117	-0-	310 1 30 9		2085	2	N	27	191	1			114

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 72 SD.) //CONT.// 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

03	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) //CONT.// 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3144	X	3144	-0-	-0-	-0-	3140	2	4	9	N	4					94
04	3120	X	2983	-0-	-137	-0-	2977	2	6	9	N	5					99
05	3317	X	3144	-0-	-173	-0-	3138	2	6	9	N	5					104
06	3210	X	2959	-0-	-251	-0-	2955	2	4	9	N	4					108
07	3317	X	2540	-0-	-777	-0-	2536	2	4	9	N	4					112
08	3131	X	3124	-0-	-7	-0-	3124	2			N	-0-					112

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5797	X	5528	-0-	-269	-0-	5422	2	106	9	Y	96	141	1			166
04	5670	X	5296	-0-	-374	-0-	5208	2	88	9	Y	80	172	1			74
05	5859	X	5689	-0-	-170	-0-	5588	2	101	9	Y	92					166
06	5670	X	5307	-0-	-363	-0-	5215	2	92	9	Y	84	138	1			112
07	5704	X	3208	-0-	-2496	-0-	3164	2	44	9	Y	40					152
08	DLQ	G-10	5825	-0-	5825	5825	5734	2	91	9	Y	83	157	1			78

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 06/10/2019

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

03	748 N	605	-0-	-143	-0-	593	2	12	9	Y	11	20	1			-0-
04	492 N	492	-0-	-0-	-0-	482	2	10	9	Y	9	9	1			-0-
05	533 N	533	-0-	-0-	-0-	523	2	10	9	Y	9					9
06	510 N	458	-0-	-52	-0-	450	2	8	9	Y	7	16	1			-0-
07	496 N	303	-0-	-193	-0-	299	2	4	9	Y	4					4
08	DLQ G-10	504	-0-	504	504	496	2	8	9	Y	7	11	1			-0-

BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

03	3100 N	1520	-0-	-1580	4865	1518	2	2	9	N	2					181
04	3000 N	1507	-0-	-1493	3372	1506	2	1	9	N	1					182
05	3100 N	1660	-0-	-1440	1932	1660	2			N	-0-					182
06	3000 N	1486	-0-	-1514	418	1486	2			N	-0-					182
07	1550 N	990	-0-	-560	-0-	990	2			N	-0-					182
08	1633 N	1633	-0-	-0-	-0-	1633	2			N	-0-					182

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	30	1	1	9	N	1					16
04	31	N	31	-0-	-0-	-0-	30	1	1	9	N	1					17
05	32	N	32	-0-	-0-	-0-	31	1	1	9	N	1					18
06	31	N	31	-0-	-0-	-0-	30	1	1	9	N	1					19
07	30	N	30	-0-	-0-	-0-	30	1			N	-0-					19
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					19

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
MB ENERGY, LLC 100147
NELSON 'A' WELL #: 1 RRCID -> 291654 COMPL. DATE 07/02/2021 TOTAL DEPTH 8500 PERF. 6466 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4836	X	3605	-0-	-1231	-0-	3565	2	40	9	N	36					197
04	3065	X	3065	-0-	-0-	-0-	3028	2	37	9	N	34					231
05	2373	X	2373	-0-	-0-	-0-	2353	2	20	9	N	18					249
06	1777	X	1777	-0-	-0-	-0-	1764	2	13	9	N	12					261
07	605	X	605	-0-	-0-	-0-	602	2	3	9	N	3	175	1			89
08	31	X	-0-	-0-	-31	-0-					N	-0-					89

GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					68
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					68
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					68
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					68
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					68
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					68

PLUGGED AND ABANDONED_____ 06/05/2019

KRUSE, NICHOLAUS WELL #: RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					21
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					21
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					21
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					21
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					21
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					21

PLUGGED AND ABANDONED_____ 05/15/2019

MATKIN, W. C. ESTATE - WN WELL #: RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38

PLUGGED AND ABANDONED_____ 05/02/2019

KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1530	-0-	-1570	4983	1526	2	4	9	N	4					59
04	3000	N	1514	-0-	-1486	3497	1512	2	2	9	N	2					61
05	3100	N	1667	-0-	-1433	2064	1661	2	6	9	N	5					66
06	3000	N	1512	-0-	-1488	576	1504	2	8	9	N	7					73
07	1550	N	942	-0-	-608	-0-	936	2	6	9	N	5					78
08	1647	N	1647	-0-	-0-	-0-	1639	2	8	9	N	7					85

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

03	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

03	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

03	663	N	479	-0-	-184	-0-	470	2	9	9	Y	8	18	1			-0-
04	510	N	468	-0-	-42	-0-	459	2	9	9	Y	8	8	1			-0-
05	534	N	534	-0-	-0-	-0-	524	2	10	9	Y	9					9
06	595	N	595	-0-	-0-	-0-	585	2	10	9	Y	9	18	1			-0-
07	496	N	312	-0-	-184	-0-	308	2	4	9	Y	4					4
08	DLQ G-10		511	-0-	511	511	503	2	8	9	Y	7	11	1			-0-

BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

03	1116	N	472	-0-	-644	-0-	463	2	9	9	Y	8	17	1			-0-
04	480	N	478	-0-	-2	-0-	468	2	10	9	Y	9	9	1			-0-
05	532	N	532	-0-	-0-	-0-	522	2	10	9	Y	9					9
06	467	N	467	-0-	-0-	-0-	459	2	8	9	Y	7	16	1			-0-
07	496	N	308	-0-	-188	-0-	304	2	4	9	Y	4					4
08	DLQ G-10		509	-0-	509	509	501	2	8	9	Y	7	11	1			-0-

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

03	3100	N	1377	-0-	-1723	4687	1371	2	6	9	N	5					176
04	3000	N	1414	-0-	-1586	3101	1404	2	10	9	N	9					185
05	3100	N	1712	-0-	-1388	1713	1710	2	2	9	N	2					187
06	3000	N	1326	-0-	-1674	39	1326	2			N	-0-					187
07	1457	N	1167	-0-	-290	-0-	1166	2	1	9	N	1					188
08	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					188

CLAYTON (WILCOX 7360) //CONT.// 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

2 D OIL & GAS LLC 953828
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13

PLUGGED AND ABANDONED_____ 06/13/2019

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

03	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
08	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4513 PERF. 2840 - 3230

03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

03	3100	N	3002	-0-	-98	9284	3002	2			N	-0-					-0-
04	3000	N	3131	-0-	131	9415	3131	2			N	-0-					-0-
05	12053	X	2638	-0-	-9415	-0-	2638	2			N	-0-					-0-
06	2732	X	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-
07	2840	X	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-
08	2565	X	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

03	341	N	292	-0-	-49	-0-	292	2			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 09/01/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBER WELL #: 1 RRCID -> 293266 COMPL. DATE 04/05/2019 TOTAL DEPTH 5312 PERF. 3260 - 3280

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) //CONT.// 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SOUTHERN TEJAS ASSET GROUP LLC 905376
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 03/20/2020

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4340	1661	-0-	-2679	-0-	1657	2	4	9	N	4					113
04	5349	5349	-0-	-0-	-0-	5276	2	73	9	N	66					179
05	4340	5056	-0-	716	716	5056	2			N	-0-					179
06	4200	2811	-0-	-1389	-0-	2811	2			N	-0-					179
07	4340	-0-	-0-	-4340	-0-					N	-0-					179
08	4340	-0-	-0-	-4340	-0-					N	-0-					179

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/15/2023

COLLETOVILLE CREEK (CATAH. 2450)//CONT.// 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
04	810	N	671	-0-	-139	-0-	671	2			N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
07	682	N	640	-0-	-42	-0-	640	2			N	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/15/2023

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2169	X	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
04	2070	X	1940	-0-	-130	-0-	1940	2			N	-0-					-0-
05	2245	X	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
06	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
07	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
08	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
08	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/28/2023 - WELL PLUGGED 07/28/23

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

03	0	K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	6	-0-	-1 B	-0-	6	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
06	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
07	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
08	7	N	NO RPT	-0-	-7 B	-0-					N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	11	-0-	-51	-0-	11	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	62	N	12	-0-	-50	-0-	12	2			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
08	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

COLOGNE (4600) 19744 874 ASSOCIATED ONE WELL CNTY: VICTORIA
SOUTHERN TEJAS ASSET GROUP LLC 905376
JOSHUA WELL #: 1 RRCID -> 284941 COMPL. DATE 06/12/2018 TOTAL DEPTH 5356 PERF. 4538 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-

COLOGNE (4950) 19744 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: RRCID -> 284236 COMPL. DATE 11/09/2017 TOTAL DEPTH 4945 PERF. 5020 - 5026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1

WORKED OVER ANOTHER ZONE.. 02/07/2020

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF. 10898 - 10913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			127
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			127
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			127
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			127

CONQUISTADOR (SHORT SAND) 20186 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
EVANS WELL #: 1 RRCID -> 287006 COMPL. DATE 06/01/2019 TOTAL DEPTH 11593 PERF.10616 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

03	3100	N	1863	-0-	-1237	347	124	1	1717	2	N	20					214
							22	9									
04	1763	N	1416	-0-	-347	-0-	84	1	1323	2	N	8					222
							9	9									
05	1472	N	1472	-0-	-0-	-0-	90	1	1376	2	N	5					227
							6	9									
06	974	N	974	-0-	-0-	-0-	56	1	918	2	N	-0-					227
07	1116	N	1116	-0-	-0-	-0-	90	1	1026	2	N	-0-	183	1			44
08	1565	N	1565	-0-	-0-	-0-	124	1	1441	2	N	-0-					44

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

03	3100	N	1620	-0-	-1480	2925	93	1	1503	2	N	22					149
							24	9									
04	3000	N	1521	-0-	-1479	1446	90	1	1409	2	N	20					169
							22	9									
05	3011	N	1565	-0-	-1446	-0-	93	1	1436	2	N	33					202
							36	9									
06	1590	N	1590	-0-	-0-	-0-	120	1	1449	2	N	19					221
							21	9									
07	1581	N	1453	-0-	-128	-0-	124	1	1329	2	N	-0-	167	1			54
08	1652	N	1652	-0-	-0-	-0-	124	1	1505	2	N	21					75
							23	9									

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					247
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					247
05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					247
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					247
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					247
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					44
04	60	N	28	-0-	-32	-0-	28	2			N	-0-					44
05	62	N	-0-	-0-	-62	-0-					N	-0-					44
06	60	N	-0-	-0-	-60	-0-					N	-0-					44
*07	31	N	-0-	-0-	-31	-0-					N	-0-					44
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					27
*07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					24
*07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

03	2056	N	2056	-0-	-0-	-0-	2031	2	25	9	N	23					175
04	2220	N	996	-0-	-1224	-0-	965	2	31	9	N	28					203
05	2108	N	-0-	-0-	-2108	-0-					N	-0-					203
06	1980	N	-0-	-0-	-1980	-0-					N	-0-	24	1			179
*07	992	N	-0-	-0-	-992	-0-					N	-0-					179
08	0	N	-0-	-0-	-0-	-0-					N	-0-					179

MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PEACH CREEK OPERATING CO, LLC 646852
MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

03	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					49
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					49
05	93	N	-0-	-0-	-93	-0-					N	-0-					49
06	90	N	-0-	-0-	-90	-0-					N	-0-					49
*07	93	N	-0-	-0-	-93	-0-					N	-0-					49
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					72
04	390	N	161	-0-	-229	-0-	161	2			N	-0-					72
05	341	N	-0-	-0-	-341	-0-					N	-0-					72
06	330	N	-0-	-0-	-330	-0-					N	-0-					72
*07	155	N	-0-	-0-	-155	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PEACH CREEK OPERATING CO, LLC 646852
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

03	14B	DENY	-0-	-0-	-0-	33					N	-0-					-0-
04	33	N	-0-	-0-	-33	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

COQUAT (12700) //CONT.// 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PEACH CREEK OPERATING CO, LLC //CONT.// 646852
MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

PROLINE ENERGY RESOURCES INC 681327
GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					172
04	0	N	-0-	-0-	-0-	-0-					N	-0-					172
05	0	N	-0-	-0-	-0-	-0-					N	-0-					172
06	0	N	-0-	-0-	-0-	-0-					N	-0-					172
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					172
08	0	N	-0-	-0-	-0-	-0-					N	-0-					172

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	3798					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	3798					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	3798					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	3798					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	3798					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	3798					N	NO RPT					-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
*08	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
*08	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

03	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

CORDELE, WEST (HERETIC) 20593 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
PRESSLY WELL #: 1 RRCID -> 295646 COMPL. DATE 07/21/2023 TOTAL DEPTH 5304 PERF. 4724 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	900	X	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

CORDELE, W. (JOANNE) 20593 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
KALLUS WELL #: 1 RRCID -> 288294 COMPL. DATE 04/04/2020 TOTAL DEPTH 4000 PERF. 3721 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	#	477	-0-	-639	-0-	477	3			N	-0-					36
04	780	#	181	-0-	-599	-0-	181	3			N	-0-					36
05	775	#	108	-0-	-667	-0-	108	3			N	-0-					36
06	750	#	172	-0-	-578	-0-	172	3			N	-0-					36
07	465	#	90	-0-	-375	-0-	90	3			N	-0-					36
08	465	#	NO RPT	-0-	-465	-0-					N	NO RPT					36

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

03	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
*08	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

03	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-					65
08	0	N	-0-	-0-	-0-	-0-					N	-0-					65

WELDERXP LTD. 907320
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			57
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			57
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			57
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			57
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			57
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDERXP LTD. 907320
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDERXP LTD. 907320
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			7
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

03	DLQ	G-10	-0-	-0-	-0-	B	-7351				Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	B	-7351				Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	B	-7351				Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	B	-7351				Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	B	-7351				Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	B	-7351				Y	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

03	839	N	839	-0-	-0-	B	-0-	828	2	11	9	N	10				56
04	782	N	782	-0-	-0-	B	-0-	767	2	15	9	N	14				70
05	855	N	855	-0-	-0-	B	-0-	830	2	25	9	N	23				93
06	851	N	851	-0-	-0-	B	-0-	838	2	13	9	N	12				104
07	806	N	630	-0-	-176	B	-0-	613	2	17	9	N	15				119
08	868	N	229	-0-	-639	B	-0-	226	2	3	9	N	3				122

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

03	1842	N	1842	-0-	-0-	B	-0-	1830	2	12	9	N	11				55
04	1981	N	1981	-0-	-0-	B	-0-	1967	2	14	9	N	13				68
05	1821	N	1821	-0-	-0-	B	-0-	1795	2	26	9	N	24				92
06	1967	N	1967	-0-	-0-	B	-0-	1953	2	14	9	N	13				105
07	1905	N	1905	-0-	-0-	B	-0-	1887	2	18	9	N	16				121
08	1736	N	970	-0-	-766	B	-0-	967	2	3	9	N	3				124

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

03	1541	N	1541	-0-	-0-		-0-	1383	2	158	9	N	144	178	1		100
04	1410	N	1382	-0-	-28		-0-	1294	2	88	9	N	80				180
05	1572	N	1572	-0-	-0-		-0-	1395	2	177	9	N	161	178	1		163
06	1500	N	1346	-0-	-154		-0-	1201	2	145	9	N	132	177	1		118
07	1426	N	1317	-0-	-109		-0-	1195	2	122	9	N	111	166	1		63
08	1581	N	1534	-0-	-47		-0-	1434	2	100	9	N	91				154

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

03	651	N	651	-0-	-0-		-0-	629	2	22	9	N	20				254
04	525	N	525	-0-	-0-		-0-	508	2	17	9	N	15				269
05	682	N	542	-0-	-140		-0-	525	2	17	9	N	15				284
06	630	N	493	-0-	-137		-0-	479	2	14	9	N	13				297
07	558	N	427	-0-	-131		-0-	414	2	13	9	N	12				309
*08	644	N	644	-0-	-0-		-0-	636	2	8	9	N	7	177	1		139

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	5			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	5			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/07/2023

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

03	14B2 EXT		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

03	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF.12859 - 13082

03	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PILOT WATER SOLUTIONS SWD LLC 665596
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635 X	576	-0-	-2059 B	-0-	19	1	557	2	Y	-0-					-0-
04	2550 X	-0-	-0-	-2550 B	-0-					Y	-0-					-0-
05	2635 X	169	-0-	-2466 B	-0-	169	2			Y	-0-					-0-
06	2550 X	2085	-0-	-465 B	-0-	290	1	1795	2	Y	-0-					-0-
07	4305 X	4305	-0-	-0- B	-0-	1214	1	3091	2	Y	-0-					-0-
08	1999 X	1999	-0-	-0- B	-0-	314	1	1685	2	Y	-0-					-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUGOTON OPERATING COMPANY, INC. 412178
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212 N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
04	273 N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
05	620 N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
06	803 N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
07	452 N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
08	286 N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (MAGNOLIA) //CONT.// 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					105
04	4	N	3	-0-	-1	-0-	3	2			N	-0-					105
05	52	N	52	-0-	-0-	-0-	1	1	1	2	N	45					150
							50	9									
06	6	N	-0-	-0-	-6	-0-					N	-0-					150
07	3	N	-0-	-0-	-3	-0-					N	-0-					150
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					150

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					112
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					112
05	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					112
06	0	N	-0-	-0-	-0-	-0-					Y	75					187
07	39	N	39	-0-	-0-	-0-	11	1	28	2	Y	-0-	137	1			50
08	93	N	-0-	-0-	-93	-0-					Y	-0-					50

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. 907320
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4836	X	3641	-0-	-1195	-0-	3595	2	46	9	N	42					405
04	4045	X	4045	-0-	-0-	-0-	3926	2	119	9	N	108	183	1			330
05	4247	X	3110	-0-	-1137	-0-	3086	2	24	9	N	22					352
06	4110	X	3601	-0-	-509	-0-	3570	2	31	9	N	28					380
07	4247	X	1744	-0-	-2503	-0-	1733	2	11	9	N	10					390
08	4185	X	3199	-0-	-986	-0-	3174	2	25	9	N	23					413

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDERXP LTD. 907320
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDERXP LTD. 907320
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

03	0	N	-0-	-0-	-0-	-0-					N	40					195
04	0	N	-0-	-0-	-0-	-0-					N	162	95	1			262
05	0	N	-0-	-0-	-0-	-0-					N	144	75	1			331
06	0	N	-0-	-0-	-0-	-0-					N	33					364
07	0	N	-0-	-0-	-0-	-0-					N	10	92	1			282
08	0	N	-0-	-0-	-0-	-0-					N	151	83	1			350

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. 907320
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

DALLAS HUSKY, NE. (MASSIVE WX) //CONT.// 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. //CONT.// 907320
WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	60					90
04	0	N	-0-	-0-	-0-	-0-					N	101	95	1			96
05	0	N	-0-	-0-	-0-	-0-					N	144	76	1			164
06	0	N	-0-	-0-	-0-	-0-					N	33					197
07	0	N	-0-	-0-	-0-	-0-					N	100	92	1			205
08	0	N	-0-	-0-	-0-	-0-					N	151	83	1			273

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SOCO ATX LLC 100095
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCC OIL & GAS, L.P. 100844
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

03	899	N	-0-	-0-	-899	-0-						N	-0-						132
04	1424	N	1424	-0-	-0-	-0-	690	1	533	3		N	183	197	1				118
							201	9											
05	920	N	920	-0-	-0-	-0-	713	1	185	3		N	20	2	1				136
							22	9											
06	886	N	886	-0-	-0-	-0-	690	1	148	3		N	44	2	1				178
							48	9											
07	899	N	863	-0-	-36	-0-	713	1	150	9		N	136	189	1	1	6		124
08	904	N	904	-0-	-0-	-0-	713	1	191	9		N	174	190	1				108

EVX OPERATING LLC 101131
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

03	8095	X	8095	-0-	-0-	-0-	37	1	6943	3	N	1014	1073	1			523
							1115	9									
04	7481	X	7481	-0-	-0-	-0-	210	1	6079	3	N	1084	915	1			692
							1192	9									
05	8974	X	8974	-0-	-0-	-0-	739	1	7008	3	N	1115	1454	1			353
							1227	9									
06	7177	X	7177	-0-	-0-	-0-	31	1	6134	3	N	920	713	1			560
							1012	9									
*07	10721	X	10721	-0-	-0-	-0-	236	1	8967	3	N	1380	1628	1			312
							1518	9									
08	10384	X	10384	-0-	-0-	-0-	241	1	8718	3	N	1295	1293	1			314
							1425	9									

HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

03	155	N	-0-	-0-	-155	-0-					N	-0-					58
04	60	N	-0-	-0-	-60	-0-					N	-0-					58
05	62	N	57	-0-	-5	-0-	57	1			N	-0-					58
06	72	N	72	-0-	-0-	-0-	50	1	22	3	N	-0-					58
*07	1923	N	1923	-0-	-0-	-0-	91	1	1313	3	N	472					530
							519	9									
08	63	N	63	-0-	-0-	-0-	10	1	53	3	N	-0-	193	1			337

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

03	961	N	846	-0-	-115	-0-	707	3	139	9	N	126	357	1			42
04	1650	N	1054	-0-	-596	-0-	1054	3			N	-0-					42
05	1364	N	1364	-0-	-0-	-0-	773	3	591	9	N	537					579
06	912	N	912	-0-	-0-	-0-	670	3	242	9	N	220	725	1			74
*07	1085	N	964	-0-	-121	-0-	731	3	233	9	N	212					286
08	1364	N	915	-0-	-449	-0-	710	3	205	9	N	186	373	1			99

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1328	N	1328	-0-	-0-	-0-	66	1	1090	3	N	156	181	1			278
							172	9									
04	1590	N	1315	-0-	-275	-0-	5	1	1136	3	N	158	169	1			267
							174	9									
05	1519	N	1502	-0-	-17	-0-	8	1	1299	3	N	177	182	1			262
							195	9									
06	1390	N	1390	-0-	-0-	-0-	1214	3	176	9	N	160	181	1			241
*07	1440	N	1440	-0-	-0-	-0-	1236	3	204	9	N	185					426
08	1488	N	1437	-0-	-51	-0-	1324	3	113	9	N	103	186	1			343

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

*10	3069	X	480	-0-	-2589	-0-	63	1	364	3	N	48	2	0			97
							53	9									
*11	2970	X	136	-0-	-2834	-0-	136	1			N	-0-					97
*12	3069	X	74	-0-	-2995	-0-	74	1			N	-0-					97
*01	3069	X	48	-0-	-3021	-0-	48	1			N	-0-					97
*02	2772	X	545	-0-	-2227	-0-	303	1	242	3	N	-0-					97
*03	496	X	259	-0-	-237	-0-	6	1	253	3	N	-0-					97
*04	150	X	-0-	-0-	-150	-0-					N	-0-					97
*05	620	X	-0-	-0-	-620	-0-					N	-0-					97
*06	240	N	-0-	-0-	-240	-0-					N	-0-					97
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					97
08	0	N	-0-	-0-	-0-	-0-					N	-0-					97

D BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

03	1729	X	1729	-0-	-0-	-0-	68	1	1395	3	N	242	169	1			447
							266	9									
04	690	X	605	-0-	-85	-0-	140	1	396	3	N	63	148	1			362
							69	9									
05	1591	N	1591	-0-	-0-	-0-	216	1	956	3	N	381					743
							419	9									
06	1191	N	1191	-0-	-0-	-0-	172	1	842	3	N	161	344	1			560
							177	9									
*07	927	N	927	-0-	-0-	-0-	18	1	853	3	N	51	347	1			264
							56	9									
08	987	N	987	-0-	-0-	-0-	278	1	466	3	N	221					485
							243	9									

R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					74
04	64	N	64	-0-	-0-	-0-	49	3	15	9	N	14					88
05	0	N	-0-	-0-	-0-	-0-					N	-0-					88
06	0	N	-0-	-0-	-0-	-0-					N	-0-					88
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					88
08	0	N	-0-	-0-	-0-	-0-					N	-0-					88

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 01/19/2020 TOTAL DEPTH 13310 PERF.13721 - 17978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6386	X	4999	-0-	-1387	-0-	4487	3	512	9	N	465	360	1			157
04	5850	X	4642	-0-	-1208	-0-	1	1	4214	3	N	388	363	1			182
							427	9									
05	5301	X	1769	-0-	-3532	-0-	1769	3			N	-0-	182	1			-0-
06	4830	X	-0-	-0-	-4830	-0-					N	-0-					-0-
*07	4991	X	-0-	-0-	-4991	-0-					N	180					180
08	4991	X	19	-0-	-4972	-0-	19	1			N	-0-					180

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	190	-0-	-89	-0-	65	1	112	3	N	12					269
							13	9									
04	330	N	174	-0-	-156	-0-	64	1	87	3	N	21					290
							23	9									
05	1147	N	154	-0-	-993	-0-	91	1	43	3	N	18					308
							20	9									
06	214	N	214	-0-	-0-	-0-	190	1	24	9	N	22					330
*07	417	N	417	-0-	-0-	-0-	271	1	146	9	N	133	192	1			271
08	416	N	416	-0-	-0-	-0-	256	1	121	3	N	35					306
							39	9									

S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		559	-0-	559	559	90	1	469	3	N	-0-					-0-

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	2653	-0-	-819	-0-	125	1	2035	3	N	448	374	1			176
							493	9									
04	2700	X	1170	-0-	-1530	-0-	68	1	868	3	N	213	360	1			29
							234	9									
05	1209	X	303	-0-	-906	-0-	115	1	94	3	N	85					114
							94	9									
06	2580	X	148	-0-	-2432	-0-	51	1	78	3	N	17					131
							19	9									
*07	2666	X	51	-0-	-2615	-0-	30	1	21	9	N	19					150
08	2666	X	-0-	-0-	-2666	-0-					N	-0-					150

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	X	2115	-0-	-117	-0-	139	1	1748	3	N	207	366	1			224
							228	9									
04	2160	X	1389	-0-	-771	-0-	103	1	1041	3	N	223	180	1			267
							245	9									
05	2325	X	2063	-0-	-262	-0-	33	1	1809	3	N	201	179	1			289
							221	9									
06	2250	X	1816	-0-	-434	-0-	36	1	1576	3	N	185	176	1			298
							204	9									
*07	2356	N	2356	-0-	-0-	-0-	46	1	2084	3	N	205	185	1			318
							226	9									
08	2085	N	2085	-0-	-0-	-0-	38	1	1836	3	N	192	194	1			316
							211	9									

R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4340	X	4276	-0-	-64	-0-	205	1	3115	3	N	869	920	1			169
							956	9									
04	4200	X	1745	-0-	-2455	-0-	259	1	891	3	N	541	551	1			159
							595	9									
05	4340	X	2369	-0-	-1971	-0-	350	1	1302	3	N	652	721	1			90
							717	9									
06	6706	X	6706	-0-	-0-	-0-	303	1	5303	3	N	1000	917	1			173
							1100	9									
*07	5024	X	5024	-0-	-0-	-0-	267	1	3932	3	N	750	739	1			184
							825	9									
08	4446	X	4446	-0-	-0-	-0-	283	1	3387	3	N	705	744	1			145
							776	9									

HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	X	2012	-0-	-592	-0-	14	1	1709	3	N	263	366	1			261
							289	9									
04	2520	X	1830	-0-	-690	-0-	1548	3	282	9	N	256	352	1			165
05	2604	X	1679	-0-	-925	-0-	1387	3	292	9	N	265	179	1			251
06	2220	X	1583	-0-	-637	-0-	1	1	1330	3	N	229	343	1			137
							252	9									
*07	1891	N	1651	-0-	-240	-0-	1347	3	304	9	N	276	187	1			226
08	1674	N	1589	-0-	-85	-0-	7	1	1340	3	N	220	180	1			266
							242	9									

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 06/30/2019 TOTAL DEPTH 13025 PERF.13316 - 18668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9535	X	9535	-0-	-0-	-0-	432	1	7337	3	N	1605	1632	1			100
							1766	9									
04	8107	X	8107	-0-	-0-	-0-	325	1	6163	3	N	1472	1487	1			85
							1619	9									
05	5884	X	5884	-0-	-0-	-0-	241	1	4295	3	N	1225	638	0	560	1	112
							1348	9									
06	1505	X	1505	-0-	-0-	-0-	172	1	1187	3	N	133	133	0			112
							146	9									
*07	285	X	285	-0-	-0-	-0-	191	1	94	3	N	-0-					112
08	923	X	923	-0-	-0-	-0-	7	1	916	3	N	-0-					112

P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					168
04	120	N	-0-	-0-	-120	-0-					N	-0-					168
05	0	N	-0-	-0-	-0-	-0-					N	-0-					168
06	0	N	-0-	-0-	-0-	-0-					N	-0-					168
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					168
08	0	N	-0-	-0-	-0-	-0-					N	-0-					168

D BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/04/2018 TOTAL DEPTH 13151 PERF.13313 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					46
04	0	X	-0-	-0-	-0-	-0-					N	-0-					46
05	0	X	-0-	-0-	-0-	-0-					N	-0-					46
06	0	X	-0-	-0-	-0-	-0-					N	-0-					46
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					46
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2838	-0-	-169	-0-	361	1	1788	3	N	626	517	1			304
							689	9									
04	2804	X	2804	-0-	-0-	-0-	324	1	1835	3	N	586	552	1			338
							645	9									
05	2780	X	2780	-0-	-0-	-0-	355	1	1764	3	N	601	734	1			205
							661	9									
06	2760	X	2609	-0-	-151	-0-	340	1	1653	3	N	560	550	1			215
							616	9									
*07	2883	X	2681	-0-	-202	-0-	365	1	1703	3	N	557	550	1			222
							613	9									
08	2883	X	2647	-0-	-236	-0-	418	1	1627	3	N	547	550	1			219
							602	9									

GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	87	-0-	-37	-0-	19	1	37	3	N	28					171
							31	9									
04	96	N	96	-0-	-0-	-0-	60	1	4	3	N	29					200
							32	9									
05	100	N	100	-0-	-0-	-0-	63	1	5	3	N	29	148	1			81
							32	9									
06	90	N	89	-0-	-1	-0-	43	1	17	3	N	26					107
							29	9									
*07	93	N	87	-0-	-6	-0-	54	1	4	3	N	26					133
							29	9									
08	93	N	81	-0-	-12	-0-	15	1	37	3	N	26					159
							29	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 08/25/2019 TOTAL DEPTH 13505 PERF.13974 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11281	X	11281	-0-	-0-	-0-	328	1	10091	3	N	784	643	0	181	1	78
							862	9									
04	12595	X	12595	-0-	-0-	-0-	340	1	11357	3	N	816	280	0	540	1	74
							898	9									
05	12406	X	12406	-0-	-0-	-0-	356	1	11183	3	N	788	701	1			161
							867	9									
06	10629	X	10629	-0-	-0-	-0-	360	1	9245	3	N	931	116	0	911	1	65
							1024	9									
*07	4458	X	4458	-0-	-0-	-0-	283	1	3885	3	N	264	185	1			144
							290	9									
08	15696	X	15696	-0-	-0-	-0-	286	1	14439	3	N	883	939	1			88
							971	9									

BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 08/07/2019 TOTAL DEPTH 13258 PERF.13820 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12329	X	12329	-0-	-0-	-0-	10577	3	1752	9	N	1593	1295	0	364	1	148
04	9750	X	9750	-0-	-0-	-0-	17	1	8322	3	N	1283	1283	0			148
							1411	9									
05	8370	X	6976	-0-	-1394	-0-	14	1	6343	3	N	563	341	0	186	1	184
							619	9									
06	10358	X	10358	-0-	-0-	-0-	9113	3	1245	9	N	1132	834	0	366	1	116
*07	9617	X	9617	-0-	-0-	-0-	8333	3	1284	9	N	1167	1123	1			160
08	10512	X	10512	-0-	-0-	-0-	9079	3	1433	9	N	1303	1281	1			182

STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	297	-0-	-13	-0-	261	1	12	3	N	22					354
							24	9									
04	396	N	396	-0-	-0-	-0-	298	1	21	3	N	70	186	1			238
							77	9									
05	465	N	391	-0-	-74	-0-	321	1	70	9	N	64	188	1			114
06	300	N	238	-0-	-62	-0-	238	1			N	-0-					114
*07	403	N	350	-0-	-53	-0-	257	1	93	3	N	-0-					114
08	403	N	327	-0-	-76	-0-	327	1			N	-0-					114

N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	322	-0-	-205	-0-	22	1	223	3	N	70					153
							77	9									
04	420	N	388	-0-	-32	-0-	23	1	297	3	N	62					215
							68	9									
05	465	N	320	-0-	-145	-0-	12	1	243	3	N	59					274
							65	9									
06	339	N	339	-0-	-0-	-0-	10	1	305	3	N	22	178	1			118
							24	9									
*07	403	N	396	-0-	-7	-0-	7	1	320	3	N	63					181
							69	9									
08	348	N	348	-0-	-0-	-0-	38	1	257	3	N	48					229
							53	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3100	N	10105	-0-	7005	7005	85	1	8360	3	N	1509	1568	1	124
							1660	9							
04	3000	N	101429	-0-	98429	105434	1173	1	84886	3	N	13973	14010	1	87
							15370	9							
05	3100	N	68328	-0-	65228	170662	1512	1	57799	3	N	8197	7896	1	388
							9017	9							
06	210854	X	40192	-0-	-170662	-0-	440	1	35354	3	N	3998	4143	1	243
							4398	9							
*07	29342	X	29342	-0-	-0-	-0-	387	1	26322	3	N	2394	2373	1	264
							2633	9							
08	22528	X	22528	-0-	-0-	-0-	363	1	20035	3	N	1936	2040	1	160
							2130	9							

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			22
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			22

N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

03	0	X	-0-	-0-	-0-	-0-					N	2			189
04	0	X	-0-	-0-	-0-	-0-					N	-0-			189
05	0	X	-0-	-0-	-0-	-0-					N	1			190
06	0	X	-0-	-0-	-0-	-0-					N	3			193
*07	18	X	18	-0-	-0-	-0-	14	1	4	9	N	4			197
08	22	X	22	-0-	-0-	-0-	21	1	1	9	N	1			198

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

03	0	X	-0-	-0-	-0-	-0-					N	-0-			144
04	0	X	-0-	-0-	-0-	-0-					N	-0-			144
05	0	X	-0-	-0-	-0-	-0-					N	-0-			144
06	0	X	-0-	-0-	-0-	-0-					N	-0-			144
*07	0	X	-0-	-0-	-0-	-0-					N	-0-			144
08	0	X	-0-	-0-	-0-	-0-					N	-0-			144

MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 10/17/2019 TOTAL DEPTH 13281 PERF.13600 - 16654

03	262	X	262	-0-	-0-	-0-	262	1			N	-0-			278
04	240	X	201	-0-	-39	-0-	201	1			N	-0-			278
05	248	X	71	-0-	-177	-0-	71	1			N	-0-			278
06	331	X	331	-0-	-0-	-0-	243	1	88	9	N	80	207	1	151
*07	217	N	-0-	-0-	-217	-0-					N	-0-			151
08	295	N	295	-0-	-0-	-0-	295	1			N	-0-			151

HOOKS NO. 4 WELL #: 4 RRCID -> 266867 COMPL. DATE 03/10/2013 TOTAL DEPTH 13035 PERF.13320 - 17307

03	0	X	-0-	-0-	-0-	-0-					N	-0-			144
04	8	X	8	-0-	-0-	-0-	8	1			N	-0-			144
*05	0	X	-0-	-0-	-0-	-0-					N	-0-			144
06	0	X	-0-	-0-	-0-	-0-					N	-0-			144
*07	0	X	-0-	-0-	-0-	-0-					N	2			146
08	0	X	-0-	-0-	-0-	-0-					N	-0-			146

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7037	X	4486	-0-	-2551	-0-	134	1	4005	3	N	315	351	1			71
							347	9									
04	5460	X	1467	-0-	-3993	-0-	42	1	1291	3	N	122					193
							134	9									
05	4743	X	3783	-0-	-960	-0-	3	1	3453	3	N	297	351	1			139
							327	9									
06	4590	X	3771	-0-	-819	-0-	3	1	3458	3	N	282	358	1			63
							310	9									
*07	5220	X	5220	-0-	-0-	-0-	1	1	4802	3	N	379	275	1			167
							417	9									
08	4935	X	4935	-0-	-0-	-0-	15	1	4550	3	N	336	323	1			180
							370	9									

STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

03	39006	X	39006	-0-	-0-	-0-	194	1	28688	3	N	9204	9204	0			75
							10124	9									
04	8419	X	8419	-0-	-0-	-0-	14	1	6236	3	N	1972	1560	0	345	1	142
							2169	9									
05	5425	X	1	-0-	-5424	-0-	1	1			N	-0-					142
06	11986	X	11986	-0-	-0-	-0-	54	1	8830	3	N	2820	2820	0			142
							3102	9									
*07	32247	X	32247	-0-	-0-	-0-	92	1	24224	3	N	7210	7210	0			142
							7931	9									
08	22061	X	22061	-0-	-0-	-0-	64	1	16488	3	N	5008	5008	0			142
							5509	9									

HOOKS NO. 2 WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

03	2018	X	2018	-0-	-0-	-0-	1039	1	343	3	N	578	544	1			740
							636	9									
04	2039	X	2039	-0-	-0-	-0-	998	1	341	3	N	636	714	1			662
							700	9									
05	2377	X	2377	-0-	-0-	-0-	1038	1	628	3	N	646	539	1			769
							711	9									
06	2467	X	2467	-0-	-0-	-0-	1113	1	717	3	N	579	539	1			809
							637	9									
*07	3239	X	3239	-0-	-0-	-0-	1360	1	1219	3	N	600	563	1			846
							660	9									
08	3148	X	3148	-0-	-0-	-0-	1439	1	1098	3	N	555	763	1			638
							611	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HOOKS 3 UNIT WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13519 PERF.13592 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9589	X	9589	-0-	-0-	-0-	22	1	8005	3	N	1420	1604	1			433
							1562	9									
04	8023	X	8023	-0-	-0-	-0-	137	1	6588	3	N	1180	1248	1			365
							1298	9									
05	7845	X	7845	-0-	-0-	-0-	68	1	6605	3	N	1065	1093	1			337
							1172	9									
06	6615	X	6615	-0-	-0-	-0-	5530	3	1085	9	N	986	1026	1			297
*07	6428	X	6428	-0-	-0-	-0-	133	1	5242	3	N	957	938	1			316
							1053	9									
08	6187	X	6187	-0-	-0-	-0-	227	1	4959	3	N	910	945	1			281
							1001	9									

HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 06/02/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	2051	-0-	-1297	-0-	1878	3	173	9	N	157	116	1			53
04	1405	X	1405	-0-	-0-	-0-	1398	3	7	9	N	6	55	1			4
05	1147	X	112	-0-	-1035	-0-	88	3	24	9	N	22	10	1			16
06	2610	X	1534	-0-	-1076	-0-	1380	3	154	9	N	140	110	1			46
*07	2697	X	877	-0-	-1820	-0-	855	3	22	9	N	20	40	1			26
08	2697	X	696	-0-	-2001	-0-	556	3	140	9	N	127	21	1			132

BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22542	X	22542	-0-	-0-	-0-	81	1	18862	3	N	3272	3272	0			106
							3599	9									
04	27437	X	27437	-0-	-0-	-0-	21	1	24138	3	N	2980	2816	0	164	1	106
							3278	9									
05	16794	X	16794	-0-	-0-	-0-	14781	3	2013	9	N	1830	1830	0			106
06	9780	X	9780	-0-	-0-	-0-	2	1	8413	3	N	1241	1241	0			106
							1365	9									
*07	9951	X	6476	-0-	-3475	-0-	5586	3	890	9	N	809	279	0	531	1	105
08	9951	X	6522	-0-	-3429	-0-	5642	3	880	9	N	800	799	0			106

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5736	X	5736	-0-	-0-	-0-	448	1	4219	3	N	972	35	0	1087	1	229
							1069	9									
04	3607	X	3607	-0-	-0-	-0-	351	1	2631	3	N	568	73	0	554	1	170
							625	9									
05	295	X	295	-0-	-0-	-0-	295	1			N	-0-					170
06	349	X	349	-0-	-0-	-0-	349	1			N	-0-					170
*07	6657	X	6657	-0-	-0-	-0-	70	1	5266	3	N	1201	509	0	560	1	302
							1321	9									
08	7013	X	7013	-0-	-0-	-0-	388	1	5263	3	N	1238	1241	0			299
							1362	9									

J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2529	X	2529	-0-	-0-	-0-	53	1	2201	3	N	250	183	1			646
							275	9									
04	2778	X	2778	-0-	-0-	-0-	51	1	2499	3	N	207	179	1			674
							228	9									
05	2728	X	1856	-0-	-872	-0-	9	1	1670	3	N	161	179	1			656
							177	9									
06	2460	N	2386	-0-	-74	-0-	10	1	2366	3	N	9	368	1			297
							10	9									
*07	2883	N	2327	-0-	-556	-0-	2140	3	187	9	N	170	163	1			304
08	2226	N	2226	-0-	-0-	-0-	131	1	1930	3	N	150	192	1			262
							165	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

*09	8331	X	8331	-0-	-0-	-0-	1587	1	6680	3	N	58	58	0			53
							64	9									
*10	8192	X	8192	-0-	-0-	-0-	1283	1	6847	3	N	56	56	0			53
							62	9									
*11	7982	X	7982	-0-	-0-	-0-	1102	1	5988	3	N	811	811	0			53
							892	9									
*12	7735	X	7735	-0-	-0-	-0-	1089	1	5914	3	N	665	665	0			53
							732	9									
*01	7647	X	7647	-0-	-0-	-0-	1122	1	5682	3	N	766	766	0			53
							843	9									
*02	6575	X	6575	-0-	-0-	-0-	905	1	4951	3	N	654	654	0			53
							719	9									
*03	7202	X	7202	-0-	-0-	-0-	1135	1	5597	3	N	427	427	0			53
							470	9									
*04	2083	X	2083	-0-	-0-	-0-	689	1	1322	3	N	65	65	0			53
							72	9									
*05	702	X	702	-0-	-0-	-0-	702	1			N	-0-					53
*06	1902	X	1902	-0-	-0-	-0-	588	1	1284	3	N	27	27	0			53
							30	9									
*07	15053	X	15053	-0-	-0-	-0-	972	1	13629	3	N	411	411	0			53
							452	9									
08	1959	X	1959	-0-	-0-	-0-	598	1	1258	3	N	94	94	0			53
							103	9									

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 09/30/2013 TOTAL DEPTH 13319 PERF.13391 - 18262

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1350	X	1350	-0-	-0-	-0-	148	1	1066	3	N	124	59	0	183	1	94
							136	9									
04	1463	X	1463	-0-	-0-	-0-	412	1	786	3	N	241	141	0			194
							265	9									
05	1689	X	1689	-0-	-0-	-0-	168	1	1298	3	N	203	25	0	163	1	209
							223	9									
06	1960	X	1960	-0-	-0-	-0-	216	1	1577	3	N	152	185	1			176
							167	9									
*07	1073	X	1073	-0-	-0-	-0-	915	3	158	9	N	144	138	1			182
08	1873	X	1873	-0-	-0-	-0-	1696	3	177	9	N	161	187	1			156

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

03	1068	X	1068	-0-	-0-	-0-	259	1	548	3	N	237	231	0			236
							261	9									
04	1206	X	1206	-0-	-0-	-0-	982	3	224	9	N	204	207	0			233
05	1032	X	1032	-0-	-0-	-0-	272	1	599	3	N	146	148	0			231
							161	9									
06	983	X	983	-0-	-0-	-0-	72	1	687	3	N	204	205	0			230
							224	9									
*07	573	X	573	-0-	-0-	-0-	212	1	361	3	N	-0-	39	0			191
08	690	X	690	-0-	-0-	-0-	516	1	24	3	N	136	133	0			194
							150	9									

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

HOOKS GAS UNIT WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13421 PERF.13183 - 18468

03	6538	X	6538	-0-	-0-	-0-	221	1	5166	3	N	1046	1092	1			383
							1151	9									
04	4608	X	4608	-0-	-0-	-0-	134	1	3570	3	N	822	897	1			308
							904	9									
05	3664	X	3664	-0-	-0-	-0-	81	1	2748	3	N	759	714	1			353
							835	9									
06	785	X	785	-0-	-0-	-0-	5	1	622	3	N	144	169	1			328
							158	9									
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					328
08	0	X	-0-	-0-	-0-	-0-					N	-0-					328

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

03	3658	X	2967	-0-	-691	-0-	2359	3	608	9	N	553	410	0	159	1	109
04	3540	X	2849	-0-	-691	-0-	2314	3	535	9	N	486	498	0			97
05	3627	X	2571	-0-	-1056	-0-	219	1	1804	3	N	498	498	0			97
							548	9									
06	3450	X	2328	-0-	-1122	-0-	314	1	1548	3	N	424	425	0			96
							466	9									
*07	3286	X	2188	-0-	-1098	-0-	15	1	1720	3	N	412	412	0			96
							453	9									
08	2976	X	2122	-0-	-854	-0-	53	1	1615	3	N	413	414	0			95
							454	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9

GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

03	277	N	277	-0-	-0-	-0-	277	1			N	-0-					156
04	78	N	78	-0-	-0-	-0-	78	1			N	-0-					156
05	144	N	144	-0-	-0-	-0-	5	1	22	3	N	106	187	1			75
							117	9									
06	30	N	-0-	-0-	-30	-0-					N	19					94
*07	31	N	-0-	-0-	-31	-0-					N	5					99
08	31	N	9	-0-	-22	-0-	5	3	4	9	N	4					103

SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

03	1653	N	1653	-0-	-0-	-0-	53	1	1267	3	N	303	303	0			100
							333	9									
04	1700	N	1700	-0-	-0-	-0-	52	1	1322	3	N	296	297	0			99
							326	9									
05	1139	N	1139	-0-	-0-	-0-	82	1	739	3	N	289	290	0			98
							318	9									
06	1590	N	1467	-0-	-123	-0-	1120	3	347	9	N	315	322	0			91
*07	1767	N	1327	-0-	-440	-0-	1133	3	194	9	N	176	178	0			89
08	1253	N	1253	-0-	-0-	-0-	1085	3	168	9	N	153	153	0			89

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

03	996	X	996	-0-	-0-	-0-	996	1			N	-0-					418
04	805	X	805	-0-	-0-	-0-	419	1	164	3	N	202					620
							222	9									
05	2639	X	2639	-0-	-0-	-0-	286	1	1648	3	N	641	542	1			719
							705	9									
06	1646	X	1646	-0-	-0-	-0-	252	1	977	3	N	379	355	1			743
							417	9									
*07	2520	X	2520	-0-	-0-	-0-	299	1	1753	3	N	425	550	1			618
							468	9									
08	2633	X	2633	-0-	-0-	-0-	280	1	1892	3	N	419	372	1			665
							461	9									

HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

*02	504	N	382	-0-	-122	-0-	380	1	2	9	N	2					672
*03	460	N	460	-0-	-0-	-0-	460	1			N	-0-					672
*04	390	N	290	-0-	-100	-0-	290	1			N	-0-					672
*05	434	N	158	-0-	-276	-0-	36	1	122	3	N	-0-					672
*06	450	N	111	-0-	-339	-0-	111	1			N	-0-					672
*07	310	N	157	-0-	-153	-0-	157	1			N	-0-					672
08	217	N	217	-0-	-0-	-0-	217	1			N	-0-					672

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	243	N	243	-0-	-0-	-0-	243	1			N	-0-					69
*10	248	N	207	-0-	-41	-0-	207	1			N	-0-					69
*11	240	N	122	-0-	-118	-0-	122	1			N	-0-					69
*12	248	N	39	-0-	-209	-0-	39	1			N	-0-					69
*01	217	N	-0-	-0-	-217	-0-					N	-0-					69
*02	112	N	55	-0-	-57	-0-	55	1			N	-0-					69
*03	127	N	127	-0-	-0-	-0-	127	1			N	-0-					69
*04	2	N	2	-0-	-0-	-0-	2	1			N	-0-					69
*05	135	N	135	-0-	-0-	-0-	135	1			N	-0-					69
*06	120	N	-0-	-0-	-120	-0-					N	-0-					69
*07	2	N	-0-	-0-	-2	-0-					N	-0-					69
08	124	N	-0-	-0-	-124	-0-					N	-0-					69

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

*01	257	N	257	-0-	-0-	-0-	248	1	9	9	N	8					126
*02	308	N	150	-0-	-158	-0-	150	1			N	-0-					126
*03	279	N	-0-	-0-	-279	-0-					N	-0-					126
*04	240	N	17	-0-	-223	-0-	17	1			N	-0-					126
*05	1120	N	1120	-0-	-0-	-0-	1120	1			N	-0-					126
*06	443	N	443	-0-	-0-	-0-	443	1			N	-0-					126
*07	511	N	511	-0-	-0-	-0-	511	1			N	-0-					126
08	481	N	481	-0-	-0-	-0-	481	1			N	-0-					126

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

03	5328	X	5328	-0-	-0-	-0-	581	1	4251	3	N	451	354	1			387
							496	9									
04	7392	X	7392	-0-	-0-	-0-	494	1	6436	3	N	420	178	1			629
							462	9									
05	9339	X	9339	-0-	-0-	-0-	474	1	8554	3	N	283	183	1			729
							311	9									
06	9232	X	9232	-0-	-0-	-0-	197	1	8835	3	N	182	180	1			731
							200	9									
*07	4402	X	4043	-0-	-359	-0-	287	1	3686	3	N	64	563	1			232
							70	9									
08	5982	X	5982	-0-	-0-	-0-	264	1	5538	3	N	164	189	1			207
							180	9									

HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

03	452	N	452	-0-	-0-	-0-	25	1	403	3	N	22					157
							24	9									
04	542	N	542	-0-	-0-	-0-	531	3	11	9	N	10					167
05	372	N	332	-0-	-40	-0-	5	1	307	3	N	18					185
							20	9									
06	450	N	418	-0-	-32	-0-	346	1	63	3	N	8					193
							9	9									
*07	558	N	389	-0-	-169	-0-	372	1	17	9	N	15					208
08	341	N	314	-0-	-27	-0-	206	1	95	3	N	12					220
							13	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10067	X	10067	-0-	-0-	-0-	9162	3	905	9	N	823	737	1			712
04	8636	X	8636	-0-	-0-	-0-	1	1	7826	3	N	735	722	1			725
							809	9									
05	9423	X	9423	-0-	-0-	-0-	8678	3	745	9	N	677	723	1			679
06	5580	X	2130	-0-	-3450	-0-	2	1	1891	3	N	215	178	1			716
							237	9									
*07	7041	X	7041	-0-	-0-	-0-	6407	3	634	9	N	576	553	1			739
08	12435	X	12435	-0-	-0-	-0-	11659	3	776	9	N	705	754	1			690

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1277	X	1277	-0-	-0-	-0-	1223	3	54	9	Y	49	76	1			68
04	1068	X	1068	-0-	-0-	-0-	1015	3	53	9	Y	48	99	1			17
05	4225	X	4225	-0-	-0-	-0-	3963	3	262	9	Y	238	142	1			113
06	1392	X	1392	-0-	-0-	-0-	1329	3	63	9	Y	57	152	1			18
*07	0	X	-0-	-0-	-0-	-0-					Y	69	49	1			38
08	4216	X	-0-	-0-	-4216	-0-					Y	-0-					38

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3377	X	3377	-0-	-0-	-0-	3242	3	135	9	Y	123	92	1			146
04	4360	X	4360	-0-	-0-	-0-	4144	3	216	9	Y	196	272	1			70
05	7130	X	5893	-0-	-1237	-0-	5552	3	341	9	Y	310	232	1			148
06	6900	X	2213	-0-	-4687	-0-	2113	3	100	9	Y	91	210	1			29
*07	7130	X	4862	-0-	-2268	-0-	4765	3	97	9	Y	88	69	1			48
08	5890	X	13	-0-	-5877	-0-	13	3			Y	-0-					48

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6149	X	6149	-0-	-0-	-0-	5742	3	407	9	N	370	351	1			125
04	4371	X	4371	-0-	-0-	-0-	4249	3	122	9	N	111	156	1			80
05	2294	X	2294	-0-	-0-	-0-	2221	3	73	9	N	66	99	1			47
06	4674	X	4674	-0-	-0-	-0-	4491	3	183	9	N	166	159	1			54
*07	2895	X	2895	-0-	-0-	-0-	2820	3	75	9	N	68	47	1			75
*08	1696	X	1696	-0-	-0-	-0-	1655	3	41	9	N	37	62	1			50

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7334	X	7334	-0-	-0-	-0-	7099	3	235	9	N	214	276	1			72
04	3270	X	2931	-0-	-339	-0-	2593	3	338	9	N	307	158	1			221
05	4433	X	3352	-0-	-1081	-0-	3245	3	107	9	N	97	249	1			69
06	6870	X	6853	-0-	-17	-0-	6488	3	365	9	N	332	293	1			108
*07	7099	X	5309	-0-	-1790	-0-	5178	3	131	9	N	119	94	1			133
08	7099	X	3111	-0-	-3988	-0-	2993	3	118	9	N	107	110	1			130

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5859	X	1339	-0-	-4520	-0-	7	1	1193	3	N	126	340	1			336
							139	9									
04	5340	X	2375	-0-	-2965	-0-	4	1	2095	3	N	251					587
							276	9									
05	4929	X	3403	-0-	-1526	-0-	12	1	2998	3	N	357	537	1			407
							393	9									
06	5606	X	5606	-0-	-0-	-0-	66	1	4965	3	N	523	544	1			386
							575	9									
*07	4363	X	4363	-0-	-0-	-0-	60	1	3802	3	N	455	559	1			282
							501	9									
08	4135	X	4135	-0-	-0-	-0-	66	1	3567	3	N	456	386	1			352
							502	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15332	X	15332	-0-	-0-	-0-	165	1	12592	3	N	2341	2449	1			75
							2575	9									
04	14543	X	14543	-0-	-0-	-0-	195	1	11576	3	N	2520	2514	1			81
							2772	9									
05	13639	X	13639	-0-	-0-	-0-	91	1	10817	3	N	2483	2418	1			146
							2731	9									
06	11765	X	11765	-0-	-0-	-0-	112	1	9416	3	N	2034	2058	1			122
							2237	9									
*07	11283	X	11283	-0-	-0-	-0-	14	1	9067	3	N	2002	2035	1			89
							2202	9									
08	9959	X	9959	-0-	-0-	-0-	93	1	7975	3	N	1719	1673	1			135
							1891	9									

ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

*09	98	X	98	-0-	-0-	-0-	98	1			N	-0-					211
*10	89	X	89	-0-	-0-	-0-	89	1			N	-0-					211
*11	85	X	85	-0-	-0-	-0-	85	1			N	-0-					211
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					211
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					211
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					211
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					211
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					211
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					211
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					211
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					211
08	0	X	-0-	-0-	-0-	-0-					N	-0-					211

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

03	5634	X	5634	-0-	-0-	-0-	473	1	4073	3	N	989	933	0	186	1	68
							1088	9									
04	6223	X	6223	-0-	-0-	-0-	509	1	4531	3	N	1075	1075	0			68
							1183	9									
05	4937	X	4937	-0-	-0-	-0-	503	1	3722	3	N	647	644	0			71
							712	9									
06	5199	X	5199	-0-	-0-	-0-	445	1	3730	3	N	931	809	0	180	1	13
							1024	9									
*07	5075	X	5075	-0-	-0-	-0-	469	1	3784	3	N	747	570	0	158	1	32
							822	9									
08	4928	X	4928	-0-	-0-	-0-	474	1	3629	3	N	750	751	0			31
							825	9									

D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

03	0	X	-0-	-0-	-0-	-0-					N	-0-					45
04	75	X	75	-0-	-0-	-0-	2	1	55	3	N	16					61
							18	9									
05	1	X	1	-0-	-0-	-0-	1	1			N	-0-					61
06	8	X	8	-0-	-0-	-0-	8	1			N	-0-					61
*07	143	X	143	-0-	-0-	-0-	123	3	20	9	N	18					79
08	149	X	149	-0-	-0-	-0-	140	3	9	9	N	8					87

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8088	X	8088	-0-	-0-	-0-	266	1	6379	3	N	1312	1313	0			53
							1443	9									
04	2691	X	2691	-0-	-0-	-0-	203	1	2057	3	N	392	392	0			53
							431	9									
05	9296	X	9296	-0-	-0-	-0-	264	1	7349	3	N	1530	1530	0			53
							1683	9									
06	8141	X	8141	-0-	-0-	-0-	235	1	6470	3	N	1305	1306	0			52
							1436	9									
*07	7884	X	7884	-0-	-0-	-0-	220	1	6365	3	N	1181	1182	0			51
							1299	9									
08	8083	X	8083	-0-	-0-	-0-	225	1	6514	3	N	1222	1222	0			51
							1344	9									

ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

03	382	X	382	-0-	-0-	-0-	273	1	109	9	N	99					119
04	414	X	414	-0-	-0-	-0-	282	1	132	9	N	120	182	1			57
05	444	X	444	-0-	-0-	-0-	317	1	127	9	N	115					172
06	494	X	494	-0-	-0-	-0-	342	1	152	9	N	138	186	1			124
*07	438	X	438	-0-	-0-	-0-	324	1	114	9	N	104	185	1			43
08	439	X	439	-0-	-0-	-0-	317	1	122	9	N	111					154

GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

03	14519	X	14519	-0-	-0-	-0-	12992	3	1527	9	N	1388	1485	1			69
04	13986	X	13986	-0-	-0-	-0-	1296	1	11301	3	N	1263	1099	1			233
							1389	9									
05	12036	X	12036	-0-	-0-	-0-	527	1	10432	3	N	979	1052	1			160
							1077	9									
06	12259	X	12259	-0-	-0-	-0-	537	1	10572	3	N	1045	1084	1			121
							1150	9									
*07	12109	X	12109	-0-	-0-	-0-	585	1	10404	3	N	1018	932	1			207
							1120	9									
08	11581	X	11581	-0-	-0-	-0-	597	1	10129	3	N	777	898	1			86
							855	9									

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

03	0	X	-0-	-0-	-0-	-0-					N	-0-					6
04	0	X	-0-	-0-	-0-	-0-					N	-0-					6
05	0	X	-0-	-0-	-0-	-0-					N	-0-					6
06	0	X	-0-	-0-	-0-	-0-					N	-0-					6
07	0	X	-0-	-0-	-0-	-0-					N	-0-					6
08	0	X	-0-	-0-	-0-	-0-					N	-0-					6

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	X	414	-0-	-423	-0-	414	1			N	-0-					478
04	810	X	371	-0-	-439	-0-	339	1	32	9	N	29					507
05	837	X	345	-0-	-492	-0-	325	1	20	9	N	18					525
06	390	X	324	-0-	-66	-0-	311	1	13	9	N	12					537
*07	382	N	382	-0-	-0-	-0-	363	1	19	9	N	17					554
08	508	N	508	-0-	-0-	-0-	394	1	114	9	N	104					658

HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	X	1877	-0-	-820	-0-	156	1	1336	3	N	350	342	1			577
							385	9									
04	1530	X	1430	-0-	-100	-0-	204	1	929	3	N	270	185	1			662
							297	9									
05	1488	X	1337	-0-	-151	-0-	242	1	776	3	N	290	519	1			433
							319	9									
06	1830	X	1229	-0-	-601	-0-	232	1	687	3	N	282	519	1			196
							310	9									
*07	1891	X	1307	-0-	-584	-0-	235	1	764	3	N	280	187	1			289
							308	9									
08	1891	X	1410	-0-	-481	-0-	215	1	863	3	N	302	385	1			206
							332	9									

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	14450	-0-	11350	11350	32	1	12871	3	N	1406	1273	1			778
							1547	9									
04	3000	N	8471	-0-	5471	16821	66	1	7394	3	N	919	904	1			793
							1011	9									
05	3100	N	5810	-0-	2710	19531	43	1	5093	3	N	613	726	1			680
							674	9									
06	21540	X	2009	-0-	-19531	-0-	71	1	1109	3	N	754	724	1			710
							829	9									
*07	6018	X	6018	-0-	-0-	-0-	46	1	5223	3	N	681	1112	1			279
							749	9									
08	6450	X	6450	-0-	-0-	-0-	31	1	5695	3	N	658	573	1			364
							724	9									

JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3437	X	3437	-0-	-0-	-0-	266	1	2150	3	N	928	930	0			113
							1021	9									
04	2920	X	2920	-0-	-0-	-0-	251	1	1763	3	N	824	826	0			111
							906	9									
05	3359	X	3359	-0-	-0-	-0-	241	1	2180	3	N	853	853	0			111
							938	9									
06	2514	X	2514	-0-	-0-	-0-	187	1	1701	3	N	569	568	0			112
							626	9									
*07	3111	X	3111	-0-	-0-	-0-	9	1	2249	3	N	775	777	0			110
							853	9									
08	4506	X	4506	-0-	-0-	-0-	251	1	3163	3	N	993	995	0			108
							1092	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3929	X	3929	-0-	-0-	-0-	16	1	3324	3	N	535	544	1			186
							589	9									
04	3570	X	3260	-0-	-310	-0-	2741	3	519	9	N	472	542	1			116
05	3999	X	2839	-0-	-1160	-0-	2370	3	469	9	N	426	360	1			182
06	3870	X	3680	-0-	-190	-0-	1	1	3108	3	N	519	365	1			336
							571	9									
*07	3999	X	3232	-0-	-767	-0-	2741	3	491	9	N	446	563	1			219
08	3937	X	3247	-0-	-690	-0-	2734	3	513	9	N	466	383	1			302

HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5456	X	4775	-0-	-681	-0-	83	1	3958	3	N	667	730	1			384
							734	9									
04	4650	X	4259	-0-	-391	-0-	84	1	3556	3	N	563	538	1			409
							619	9									
05	5797	X	4272	-0-	-1525	-0-	71	1	3600	3	N	546	539	1			416
							601	9									
06	5610	X	1925	-0-	-3685	-0-	1654	3	271	9	N	246	356	1			306
*07	5797	X	2571	-0-	-3226	-0-	2184	3	387	9	N	352	372	1			286
08	4774	X	2029	-0-	-2745	-0-	1744	3	285	9	N	259	193	1			352

BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7905	X	7220	-0-	-685	-0-	221	1	6077	3	N	838	838	0			16
							922	9									
04	7650	X	4961	-0-	-2689	-0-	246	1	4120	3	N	541	542	0			15
							595	9									
05	7905	X	4862	-0-	-3043	-0-	255	1	4029	3	N	525	526	0			14
							578	9									
06	7650	X	3260	-0-	-4390	-0-	252	1	2617	3	N	355	356	0			13
							391	9									
*07	7905	X	5327	-0-	-2578	-0-	252	1	4384	3	N	628	628	0			13
							691	9									
08	7223	X	473	-0-	-6750	-0-	277	1	122	3	N	67	68	0			12
							74	9									

HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11253	X	8846	-0-	-2407	-0-	186	1	7537	3	N	1021	928	1			379
							1123	9									
04	10890	X	7858	-0-	-3032	-0-	108	1	6811	3	N	854	913	1			320
							939	9									
05	9672	X	3219	-0-	-6453	-0-	70	1	2486	3	N	603	548	1			375
							663	9									
06	8550	X	3159	-0-	-5391	-0-	6	1	2605	3	N	498	558	1			315
							548	9									
*07	8835	X	3470	-0-	-5365	-0-	4	1	2859	3	N	552	564	1			303
							607	9									
08	8835	X	6806	-0-	-2029	-0-	76	1	5879	3	N	774	753	1			324
							851	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5828	X	250	-0-	-5578	-0-	3	1	87	3	N	145	192	1			217
							160	9									
04	5640	X	238	-0-	-5402	-0-	25	3	213	9	N	194	183	1			228
05	5828	X	899	-0-	-4929	-0-	605	3	294	9	N	267	179	1			316
06	3941	X	3941	-0-	-0-	-0-	3319	3	622	9	N	565	716	1			165
*07	3424	X	3424	-0-	-0-	-0-	2886	3	538	9	N	489	372	1			282
08	4589	X	4589	-0-	-0-	-0-	4022	3	567	9	N	515	570	1			227

HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3700	X	3700	-0-	-0-	-0-	340	1	2687	3	N	612	723	1			137
							673	9									
04	2278	X	2278	-0-	-0-	-0-	310	1	1554	3	N	376	178	1			335
							414	9									
05	5128	X	5128	-0-	-0-	-0-	331	1	3834	3	N	875	893	1			317
							963	9									
06	4154	X	4154	-0-	-0-	-0-	356	1	2969	3	N	754	712	1			359
							829	9									
*07	4227	X	4227	-0-	-0-	-0-	379	1	3111	3	N	670	749	1			280
							737	9									
08	4991	X	322	-0-	-4669	-0-	189	1	133	9	N	121	190	1			211

STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3082	X	3082	-0-	-0-	-0-	260	1	2502	3	N	291	185	1			289
							320	9									
04	2430	X	994	-0-	-1436	-0-	312	1	397	3	N	259	180	1			368
							285	9									
05	694	X	694	-0-	-0-	-0-	356	1	338	9	N	307	372	1			303
06	2970	X	1262	-0-	-1708	-0-	425	1	442	3	N	359	355	1			307
							395	9									
*07	3069	X	1377	-0-	-1692	-0-	479	1	489	3	N	372	185	1			494
							409	9									
08	3069	X	953	-0-	-2116	-0-	395	1	342	3	N	196	372	1			318
							216	9									

HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4019	X	4019	-0-	-0-	-0-	3285	3	734	9	N	667	505	1			245
04	3728	X	3728	-0-	-0-	-0-	3061	3	667	9	N	606	558	1			293
05	3767	X	3767	-0-	-0-	-0-	1	1	3118	3	N	589	741	1			141
							648	9									
06	3545	X	3545	-0-	-0-	-0-	2944	3	601	9	N	546	552	1			135
*07	3576	X	3576	-0-	-0-	-0-	2967	3	609	9	N	554	526	1			163
08	3325	X	3325	-0-	-0-	-0-	2905	3	420	9	N	382	372	1			173

BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7254	X	4786	-0-	-2468	-0-	128	1	3866	3	N	720	619	0	165	1	25
							792	9									
04	5910	X	4996	-0-	-914	-0-	98	1	4051	3	N	770	770	0			25
							847	9									
05	5394	X	1165	-0-	-4229	-0-	10	1	988	3	N	152	154	0			23
							167	9									
06	7235	X	7235	-0-	-0-	-0-	101	1	5889	3	N	1132	1129	0			26
							1245	9									
*07	5177	X	4810	-0-	-367	-0-	383	1	3654	3	N	703	703	0			26
							773	9									
08	5177	X	4273	-0-	-904	-0-	233	1	3422	3	N	562	561	0			27
							618	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14570	X	12678	-0-	-1892	-0-	11508	3	1170	9	N	1064	1111	1			566
04	14760	X	11474	-0-	-3286	-0-	10442	3	1032	9	N	938	1099	1			405
05	15252	X	11383	-0-	-3869	-0-	10382	3	1001	9	N	910	725	1			590
06	14760	X	10167	-0-	-4593	-0-	9256	3	911	9	N	828	906	1			512
*07	12679	X	1377	-0-	-11302	-0-	1288	3	89	9	N	81	187	1			406
08	12679	X	-0-	-0-	-12679	-0-					N	-0-					406

WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

03	496	N	192	-0-	-304	-0-	32	1	151	3	N	8					237
							9	9									
04	226	N	226	-0-	-0-	-0-	182	3	44	9	N	40					277
05	293	N	293	-0-	-0-	-0-	258	3	35	9	N	32					309
06	193	N	193	-0-	-0-	-0-	6	1	168	3	N	17					326
							19	9									
*07	248	N	193	-0-	-55	-0-	67	1	114	3	N	11					337
							12	9									
08	279	N	218	-0-	-61	-0-	94	1	98	3	N	24					361
							26	9									

HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 11/15/2020 TOTAL DEPTH 13178 PERF.13372 - 19516

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

*09	T. A.		4738	-0-	4738	14701	850	1	2835	3	Y	957	935	1			708
							1053	9									
*10	T. A.		3970	-0-	3970	18671	1484	1	1476	3	Y	918	927	1			699
							1010	9									
*11	T. A.		3772	-0-	3772	22443	1198	1	1606	3	Y	880	932	1			647
							968	9									
*12	25333	X	2890	-0-	-22443	-0-	1218	1	978	3	Y	631	568	1			710
							694	9									
*01	3938	X	3938	-0-	-0-	-0-	1484	1	1572	3	Y	802	1079	1			433
							882	9									
*02	2969	X	2969	-0-	-0-	-0-	949	1	1346	3	Y	613	554	1			492
							674	9									
*03	3674	X	3674	-0-	-0-	-0-	693	1	2130	3	Y	774	727	1			539
							851	9									
*04	3682	X	3682	-0-	-0-	-0-	566	1	2281	3	Y	759	719	1			579
							835	9									
*05	3515	X	3515	-0-	-0-	-0-	535	1	2237	3	Y	675	720	1			534
							743	9									
*06	3495	X	3495	-0-	-0-	-0-	633	1	2162	3	Y	636	556	1			614
							700	9									
*07	3291	X	3291	-0-	-0-	-0-	845	1	1794	3	Y	593	558	1			649
							652	9									
08	3874	X	3874	-0-	-0-	-0-	1151	1	2082	3	Y	583	546	1			686
							641	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					118
04	3	N	-0-	-0-	-3	-0-					N	-0-					118
05	31	N	-0-	-0-	-31	-0-					N	-0-					118
06	0	N	-0-	-0-	-0-	-0-					N	-0-	96	1			22
*07	1	N	1	-0-	-0-	-0-	1	1			N	-0-					22
08	85	N	85	-0-	-0-	-0-	83	1	2	9	N	2					24

R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	X	85	-0-	-287	-0-	85	1			N	-0-					100
04	300	X	64	-0-	-236	-0-	64	1			N	-0-					100
05	93	X	71	-0-	-22	-0-	71	1			N	-0-					100
06	90	X	31	-0-	-59	-0-	31	1			N	-0-	76	1			24
*07	62	N	2	-0-	-60	-0-	2	1			N	-0-					24
08	217	N	-0-	-0-	-217	-0-					N	-0-					24

HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 11/15/2020 TOTAL DEPTH 13210 PERF.13402 - 19543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 11/15/2020 TOTAL DEPTH 13099 PERF.13138 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	13720					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	13720					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	13720					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	13720					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
05	0	N	-0-	-0-	-0-	-0-					N	-0-					11
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					11
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11

BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 02/14/2018 TOTAL DEPTH 13033 PERF.13277 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13516	X	9844	-0-	-3672	-0-	7763	3	2081	9	N	1892	1891	0			43
04	12720	X	3231	-0-	-9489	-0-	206	1	2544	3	N	437	178	1			302
							481	9									
05	11470	X	11285	-0-	-185	-0-	373	1	8711	3	N	2001	1792	0	369	1	142
							2201	9									
06	13538	X	13538	-0-	-0-	-0-	11062	3	2476	9	N	2251	2256	0			137
*07	12025	X	12025	-0-	-0-	-0-	10262	3	1763	9	N	1603	1605	0			135
08	16765	X	16765	-0-	-0-	-0-	14537	3	2228	9	N	2025	1887	0	188	1	85

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 02/11/2018 TOTAL DEPTH 13103 PERF.13216 - 17893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	681	-0-	-497	-0-	558	1	123	9	N	112	154	1			37
04	780	N	34	-0-	-746	-0-	34	1			N	-0-					37
05	775	N	-0-	-0-	-775	-0-					N	-0-					37
06	660	N	317	-0-	-343	-0-	10	1	237	3	N	64					101
							70	9									
*07	301	N	301	-0-	-0-	-0-	205	3	96	9	N	87	159	1			29
08	433	N	433	-0-	-0-	-0-	324	3	109	9	N	99					128

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 02/14/2018 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8990	X	7213	-0-	-1777	-0-	6051	3	1162	9	N	1056	1103	1			59
04	7170	X	1643	-0-	-5527	-0-	1496	3	147	9	N	134					193
05	11009	X	11009	-0-	-0-	-0-	9494	3	1515	9	N	1377	1441	1			129
06	10639	X	10639	-0-	-0-	-0-	8983	3	1656	9	N	1505	1463	1			171
*07	9984	X	9984	-0-	-0-	-0-	8512	3	1472	9	N	1338	1289	1			220
08	10013	X	8816	-0-	-1197	-0-	7544	3	1272	9	N	1156	567	0	740	1	69

BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 02/09/2018 TOTAL DEPTH 13111 PERF.13218 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5704	X	4888	-0-	-816	-0-	7	1	3932	3	N	863	723	1			183
							949	9									
04	8866	X	8866	-0-	-0-	-0-	317	1	7802	3	N	679	740	1			122
							747	9									
05	6727	X	1492	-0-	-5235	-0-	1001	3	491	9	N	446	547	1			21
06	6510	X	3387	-0-	-3123	-0-	2439	3	948	9	N	862	730	1			153
*07	9176	X	5714	-0-	-3462	-0-	4564	3	1150	9	N	1045	915	1			283
08	9176	X	4777	-0-	-4399	-0-	3717	3	1060	9	N	964	26	0	1119	1	102

D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 05/16/2018 TOTAL DEPTH 13139 PERF.13238 - 18021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13295	X	13295	-0-	-0-	-0-	351	1	10800	3	N	1949	1950	0			18
							2144	9									
04	10041	X	10041	-0-	-0-	-0-	289	1	8353	3	N	1272	1273	0			17
							1399	9									
05	12806	X	12806	-0-	-0-	-0-	304	1	10443	3	N	1872	1872	0			17
							2059	9									
06	12749	X	12749	-0-	-0-	-0-	304	1	10357	3	N	1898	1898	0			17
							2088	9									
*07	14132	X	14132	-0-	-0-	-0-	425	1	11512	3	N	1995	1995	0			17
							2195	9									
08	16108	X	16108	-0-	-0-	-0-	349	1	13677	3	N	1893	1894	0			16
							2082	9									

M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 05/06/2018 TOTAL DEPTH 13235 PERF.13297 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33677	X	33677	-0-	-0-	-0-	920	1	28520	3	Y	3852	3849	0			124
							4237	9									
04	22640	X	22640	-0-	-0-	-0-	668	1	19456	3	Y	2287	2289	0			122
							2516	9									
05	34454	X	34454	-0-	-0-	-0-	850	1	29329	3	Y	3886	3888	0			120
							4275	9									
06	32789	X	32789	-0-	-0-	-0-	810	1	27818	3	Y	3783	3784	0			119
							4161	9									
*07	20759	X	20759	-0-	-0-	-0-	638	1	17401	3	Y	2473	2475	0			117
							2720	9									
08	26687	X	26687	-0-	-0-	-0-	575	1	22759	3	Y	3048	3052	0			113
							3353	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 05/10/2018 TOTAL DEPTH 13242 PERF.13490 - 17616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 02/13/2018 TOTAL DEPTH 12970 PERF.13346 - 17310

03	14539	X	9938	-0-	-4601	-0-	724	1	7891	3	N	1203	1263	1			92
							1323	9									
04	14070	X	1649	-0-	-12421	-0-	193	1	1335	3	N	110	163	1			39
							121	9									
05	15234	X	15234	-0-	-0-	-0-	447	1	13545	3	N	1129	1056	0			112
							1242	9									
06	13421	X	13421	-0-	-0-	-0-	223	1	11673	3	N	1386	1388	0			110
							1525	9									
*07	11175	X	11175	-0-	-0-	-0-	112	1	9527	3	N	1396	1398	0			108
							1536	9									
08	15221	X	9917	-0-	-5304	-0-	3	1	8568	3	N	1224	1224	0			108
							1346	9									

BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 02/08/2018 TOTAL DEPTH 13033 PERF.13287 - 17499

03	9579	X	2468	-0-	-7111	-0-	1608	1	860	9	N	782	918	1			103
04	8610	X	2823	-0-	-5787	-0-	159	1	2394	3	N	245	179	1			169
							270	9									
05	5131	X	5131	-0-	-0-	-0-	1526	1	2814	3	N	719	717	1			171
							791	9									
06	3960	X	1962	-0-	-1998	-0-	1098	1	864	9	N	785	737	1			219
*07	2914	X	1142	-0-	-1772	-0-	1136	1	6	9	N	5	176	1			48
08	5146	X	4696	-0-	-450	-0-	1066	1	2895	3	N	668	18	0	558	1	140
							735	9									

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 05/23/2018 TOTAL DEPTH 13129 PERF.13288 - 18115

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 06/08/2018 TOTAL DEPTH 13153 PERF.13304 - 18088

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 05/13/2018 TOTAL DEPTH 13230 PERF.13520 - 18078

03	2914	X	2	-0-	-2912	-0-	2	3			Y	-0-	5	0			-0-
04	1740	X	-0-	-0-	-1740	-0-					Y	-0-					-0-
05	1798	X	-0-	-0-	-1798	-0-					Y	-0-					-0-
06	720	X	-0-	-0-	-720	-0-					Y	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 07/22/2018 TOTAL DEPTH 13515 PERF.13547 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9424	X	4578	-0-	-4846	-0-	4244	3	334	9	N	304	304	0			-0-
04	9810	X	2191	-0-	-7619	-0-	2005	3	186	9	N	169	169	0			-0-
05	10137	X	3946	-0-	-6191	-0-	3626	3	320	9	N	291	291	0			-0-
06	9810	X	3747	-0-	-6063	-0-	3440	3	307	9	N	279	279	0			-0-
*07	4898	X	4054	-0-	-844	-0-	3668	3	386	9	N	351	351	0			-0-
08	4588	X	1456	-0-	-3132	-0-	1329	3	127	9	N	115	115	0			-0-

STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 07/23/2018 TOTAL DEPTH 13334 PERF.13365 - 21304

03	16306	X	13906	-0-	-2400	-0-	12404	3	1502	9	N	1365	1365	0			-0-
04	15780	X	14421	-0-	-1359	-0-	12795	3	1626	9	N	1478	1478	0			-0-
05	14353	X	13233	-0-	-1120	-0-	11641	3	1592	9	N	1447	1447	0			-0-
06	13470	X	12622	-0-	-848	-0-	11109	3	1513	9	N	1375	1375	0			-0-
*07	14911	X	12421	-0-	-2490	-0-	11029	3	1392	9	N	1265	1265	0			-0-
08	14911	X	5578	-0-	-9333	-0-	5174	3	404	9	N	367	367	0			-0-

STRAUBE UNIT A WELL #: 4 RRCID -> 284223 COMPL. DATE 07/22/2018 TOTAL DEPTH 13407 PERF.13408 - 21246

03	17577	X	15167	-0-	-2410	-0-	13159	3	2008	9	N	1825	1825	0			-0-
04	17430	X	14234	-0-	-3196	-0-	12248	3	1986	9	N	1805	1805	0			-0-
05	18011	X	15079	-0-	-2932	-0-	12938	3	2141	9	N	1946	1946	0			-0-
06	17430	X	14667	-0-	-2763	-0-	12707	3	1960	9	N	1782	1782	0			-0-
*07	15159	X	15043	-0-	-116	-0-	13111	3	1932	9	N	1756	1756	0			-0-
08	15945	X	15945	-0-	-0-	-0-	14017	3	1928	9	N	1753	1753	0			-0-

HOOKS NO. 2 WELL #: 208 RRCID -> 284240 COMPL. DATE 02/26/2018 TOTAL DEPTH 12905 PERF.13125 - 18345

03	19406	X	18772	-0-	-634	-0-	234 3832	1 9	14706	3	Y	3484	3484	0			7
04	18780	X	16490	-0-	-2290	-0-	218 3262	1 9	13010	3	Y	2965	2965	0			7
05	18755	X	16394	-0-	-2361	-0-	236 3128	1 9	13030	3	Y	2844	2844	0			7
06	18180	X	17873	-0-	-307	-0-	214 3198	1 9	14461	3	Y	2907	2907	0			7
*07	16460	X	16460	-0-	-0-	-0-	225 3319	1 9	12916	3	Y	3017	3017	0			7
08	15903	X	15859	-0-	-44	-0-	247 3433	1 9	12179	3	Y	3121	3120	0			8

HOOKS NO. 2 WELL #: 209 RRCID -> 284241 COMPL. DATE 10/16/2018 TOTAL DEPTH 12958 PERF.13258 - 18589

03	10788	X	7537	-0-	-3251	-0-	79 2420	1 9	5038	3	Y	2200	2198	0			5
04	10440	X	7415	-0-	-3025	-0-	85 2212	1 9	5118	3	Y	2011	2011	0			5
05	9765	X	6008	-0-	-3757	-0-	72 1884	1 9	4052	3	Y	1713	1714	0			4
06	7290	X	3731	-0-	-3559	-0-	41 886	1 9	2804	3	Y	805	807	0			2
*07	7657	X	6425	-0-	-1232	-0-	83 1587	1 9	4755	3	Y	1443	1442	0			3
08	8626	X	8626	-0-	-0-	-0-	140 1576	1 9	6910	3	Y	1433	1433	0			3

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HOOKS NO. 2 WELL #: 212 RRCID -> 284277 COMPL. DATE 10/13/2018 TOTAL DEPTH 12949 PERF.13182 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9875	X	9875	-0-	-0-	-0-	120	1	7592	3	Y	1966	1967	0			4
							2163	9									
04	8610	X	7407	-0-	-1203	-0-	92	1	5502	3	Y	1648	1648	0			4
							1813	9									
05	11225	X	11225	-0-	-0-	-0-	161	1	8872	3	Y	1993	1992	0			5
							2192	9									
06	11887	X	11887	-0-	-0-	-0-	139	1	9441	3	Y	2097	2097	0			5
							2307	9									
*07	10385	X	9809	-0-	-576	-0-	136	1	7786	3	Y	1715	1716	0			4
							1887	9									
08	10695	X	9684	-0-	-1011	-0-	153	1	7539	3	Y	1811	1811	0			4
							1992	9									

HOOKS NO. 2 WELL #: 213 RRCID -> 284278 COMPL. DATE 10/11/2018 TOTAL DEPTH 12803 PERF.13086 - 17266

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOOKS NO. 2 WELL #: 211 RRCID -> 284279 COMPL. DATE 02/26/2018 TOTAL DEPTH 12883 PERF.13070 - 18417

03	5890	X	4020	-0-	-1870	-0-	49	1	3073	3	Y	816	816	0			2
							898	9									
04	5700	X	4096	-0-	-1604	-0-	54	1	3240	3	Y	729	729	0			2
							802	9									
05	5890	X	4921	-0-	-969	-0-	68	1	3779	3	Y	976	976	0			2
							1074	9									
06	6008	X	6008	-0-	-0-	-0-	70	1	4717	3	Y	1110	1109	0			3
							1221	9									
*07	5729	X	5729	-0-	-0-	-0-	80	1	4565	3	Y	985	986	0			2
							1084	9									
08	7194	X	7194	-0-	-0-	-0-	124	1	6112	3	Y	871	871	0			2
							958	9									

P. CRAIN UNIT A WELL #: 101 RRCID -> 284288 COMPL. DATE 10/15/2018 TOTAL DEPTH 13540 PERF.13652 - 17898

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 5 RRCID -> 284289 COMPL. DATE 10/18/2018 TOTAL DEPTH 13439 PERF.13773 - 17735

03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

P. CRAIN UNIT A WELL #: 7 RRCID -> 284347 COMPL. DATE 05/25/2018 TOTAL DEPTH 13431 PERF.13760 - 17795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 6 RRCID -> 284348 COMPL. DATE 10/18/2018 TOTAL DEPTH 13588 PERF.13909 - 17926

03	19376	X	19376	-0-	-0-	-0-	953	1	16962	3	Y	1328	1328	0			-0-
							1461	9									
04	20144	X	20144	-0-	-0-	-0-	940	1	17952	3	Y	1138	1138	0			-0-
							1252	9									
05	25439	X	25439	-0-	-0-	-0-	890	1	23300	3	Y	1135	1135	0			-0-
							1249	9									
06	18750	X	18353	-0-	-397	-0-	674	1	16649	3	Y	936	936	0			-0-
							1030	9									
*07	20739	X	16647	-0-	-4092	-0-	500	1	15311	3	Y	760	760	0			-0-
							836	9									
08	17612	X	17612	-0-	-0-	-0-	594	1	16032	3	Y	896	896	0			-0-
							986	9									

P. CRAIN UNIT A WELL #: 4 RRCID -> 284351 COMPL. DATE 10/18/2018 TOTAL DEPTH 13520 PERF.13733 - 17699

03	6749	X	6749	-0-	-0-	-0-	356	1	6279	3	Y	104	104	0			-0-
							114	9									
04	4500	X	2586	-0-	-1914	-0-	130	1	2455	3	Y	1	1	0			-0-
							1	9									
05	4929	X	2380	-0-	-2549	-0-	88	1	2292	3	Y	-0-					-0-
06	6540	X	-0-	-0-	-6540	-0-					Y	-0-					-0-
*07	6758	X	-0-	-0-	-6758	-0-					Y	-0-					-0-
08	6758	X	1280	-0-	-5478	-0-	42	1	1132	3	Y	96	96	0			-0-
							106	9									

P. CRAIN UNIT A WELL #: 3 RRCID -> 284352 COMPL. DATE 10/16/2018 TOTAL DEPTH 13603 PERF.13853 - 18039

03	6294	X	6294	-0-	-0-	-0-	304	1	5425	3	Y	514	514	0			-0-
							565	9									
04	8793	X	8793	-0-	-0-	-0-	406	1	7768	3	Y	563	563	0			-0-
							619	9									
05	19739	X	19739	-0-	-0-	-0-	681	1	17859	3	Y	1090	1090	0			-0-
							1199	9									
06	18294	X	18294	-0-	-0-	-0-	672	1	16590	3	Y	938	938	0			-0-
							1032	9									
*07	16904	X	16904	-0-	-0-	-0-	504	1	15447	3	Y	866	866	0			-0-
							953	9									
08	16792	X	16792	-0-	-0-	-0-	573	1	15431	3	Y	716	716	0			-0-
							788	9									

STRAUBE UNIT A WELL #: 7 RRCID -> 284577 COMPL. DATE 07/23/2018 TOTAL DEPTH 13405 PERF.13374 - 21489

03	23374	X	20075	-0-	-3299	-0-	16951	3	3124	9	N	2840	2840	0			-0-
04	22620	X	20020	-0-	-2600	-0-	16606	3	3414	9	N	3104	3104	0			-0-
05	21080	X	20258	-0-	-822	-0-	16866	3	3392	9	N	3084	3084	0			-0-
06	20400	X	19003	-0-	-1397	-0-	15932	3	3071	9	N	2792	2792	0			-0-
*07	20677	X	19319	-0-	-1358	-0-	16199	3	3120	9	N	2836	2836	0			-0-
08	21539	X	21539	-0-	-0-	-0-	18173	3	3366	9	N	3060	3060	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 4 RRCID -> 286238 COMPL. DATE 10/23/2019 TOTAL DEPTH 13423 PERF.13405 - 19007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25646	X	25646	-0-	-0-	-0-	496	1	21378	3	N	3429	3429	0			-0-
							3772	9									
04	19492	X	19492	-0-	-0-	-0-	361	1	15799	3	N	3029	3029	0			-0-
							3332	9									
05	14790	X	14790	-0-	-0-	-0-	431	1	10631	3	N	3389	3389	0			-0-
							3728	9									
06	19584	X	19584	-0-	-0-	-0-	526	1	15897	3	N	2874	2874	0			-0-
							3161	9									
*07	20303	X	20303	-0-	-0-	-0-	592	1	15906	3	N	3459	3459	0			-0-
							3805	9									
08	16723	X	16723	-0-	-0-	-0-	429	1	12548	3	N	3405	3325	0			80
							3746	9									

SAUNDERS UNIT B WELL #: 6 RRCID -> 286248 COMPL. DATE 04/06/2019 TOTAL DEPTH 13355 PERF.13331 - 18879

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 7 RRCID -> 286249 COMPL. DATE 10/17/2019 TOTAL DEPTH 13413 PERF.13380 - 19169

03	31587	X	31587	-0-	-0-	-0-	585	1	25283	3	N	5199	5199	0			-0-
							5719	9									
04	25265	X	25265	-0-	-0-	-0-	463	1	20303	3	N	4090	4090	0			-0-
							4499	9									
05	16733	X	16733	-0-	-0-	-0-	477	1	11784	3	N	4065	4065	0			-0-
							4472	9									
06	15336	X	15336	-0-	-0-	-0-	356	1	10920	3	N	3691	3691	0			-0-
							4060	9									
*07	18351	X	18351	-0-	-0-	-0-	486	1	13213	3	N	4229	4150	0			79
							4652	9									
08	18978	X	18978	-0-	-0-	-0-	488	1	14313	3	N	3797	3876	0			-0-
							4177	9									

SAUNDERS UNIT B WELL #: 8 RRCID -> 286312 COMPL. DATE 04/06/2019 TOTAL DEPTH 13460 PERF.13500 - 19085

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 5 RRCID -> 286475 COMPL. DATE 04/05/2019 TOTAL DEPTH 13479 PERF.13542 - 19104

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BUTLER A-304-BRYSCH USW D WELL #: 1 RRCID -> 286582 COMPL. DATE 07/05/2019 TOTAL DEPTH 13683 PERF.13921 - 20883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
04	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
05	4	X	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER A-304-BRYSCH USW C WELL #: 1 RRCID -> 286583 COMPL. DATE 07/04/2019 TOTAL DEPTH 13588 PERF.13934 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50778	X	22247	-0-	-28531	-0-	419 3359	1 9	18469	3	N	3054	3054	0			-0-
04	49140	X	4325	-0-	-44815	-0-	99 657	1 9	3569	3	N	597	597	0			-0-
05	50778	X	-0-	-0-	-50778	-0-					N	-0-					-0-
06	49140	X	28881	-0-	-20259	-0-	945 5123	1 9	22813	3	N	4657	4657	0			-0-
*07	23963	X	15915	-0-	-8048	-0-	28 2875	1 9	13012	3	N	2614	2614	0			-0-
08	27705	X	27705	-0-	-0-	-0-	87 4681	1 9	22937	3	N	4255	4255	0			-0-

SAUNDERS UNIT B WELL #: 9 RRCID -> 286662 COMPL. DATE 04/06/2019 TOTAL DEPTH 13345 PERF.13313 - 18864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER A-304-BRYSCH USW E WELL #: 1 RRCID -> 287144 COMPL. DATE 07/05/2019 TOTAL DEPTH 12284 PERF.13699 - 20528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4557	X	688	-0-	-3869	-0-	26	3	662	9	N	602	602	0			-0-
04	1050	X	228	-0-	-822	-0-	7	3	221	9	N	201	201	0			-0-
05	1085	X	-0-	-0-	-1085	-0-					N	-0-					-0-
06	660	X	-0-	-0-	-660	-0-					N	-0-					-0-
*07	248	N	5	-0-	-243	-0-	5	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER A-304-BRYSCH USW A WELL #: 1 RRCID -> 287175 COMPL. DATE 07/01/2019 TOTAL DEPTH 13530 PERF.13806 - 20720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER A-304-BRYSCH USW B WELL #: 1 RRCID -> 287203 COMPL. DATE 07/02/2019 TOTAL DEPTH 13693 PERF.14275 - 21325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8463	X	-0-	-0-	-8463	-0-					N	-0-					-0-
04	8190	X	-0-	-0-	-8190	-0-					N	-0-					-0-
05	2883	X	-0-	-0-	-2883	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 7 RRCID -> 288334 COMPL. DATE 11/19/2019 TOTAL DEPTH 13415 PERF.13486 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41598	X	41598	-0-	-0-	-0-	1062	1	35554	3	N	4529	4529	0			-0-
							4982	9									
04	36125	X	36125	-0-	-0-	-0-	783	1	30804	3	N	4125	4125	0			-0-
							4538	9									
05	35033	X	35033	-0-	-0-	-0-	844	1	29702	3	N	4079	4079	0			-0-
							4487	9									
06	35093	X	35093	-0-	-0-	-0-	810	1	30574	3	N	3372	3372	0			-0-
							3709	9									
*07	35429	X	35429	-0-	-0-	-0-	885	1	30158	3	N	3987	3987	0			-0-
							4386	9									
08	29093	X	29093	-0-	-0-	-0-	519	1	25361	3	N	2921	2921	0			-0-
							3213	9									

ADIX UNIT A WELL #: 4 RRCID -> 288342 COMPL. DATE 11/24/2019 TOTAL DEPTH 13404 PERF.13656 - 18150

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 6 RRCID -> 288343 COMPL. DATE 11/19/2019 TOTAL DEPTH 13331 PERF.13626 - 17842

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 5 RRCID -> 288378 COMPL. DATE 11/19/2019 TOTAL DEPTH 13499 PERF.13436 - 17996

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER D - GOHLKE A USW A WELL #: 1 RRCID -> 288429 COMPL. DATE 12/04/2020 TOTAL DEPTH 13780 PERF.13711 - 22157

03	31981	X	31981	-0-	-0-	-0-	105	1	28529	3	N	3043	3043	0			-0-
							3347	9									
04	26190	X	24234	-0-	-1956	-0-	68	1	21616	3	N	2318	2318	0			-0-
							2550	9									
05	39796	X	39796	-0-	-0-	-0-	99	1	36353	3	N	3040	3040	0			-0-
							3344	9									
06	33073	X	33073	-0-	-0-	-0-	104	1	29736	3	N	2939	2939	0			-0-
							3233	9									
*07	31992	X	19507	-0-	-12485	-0-	95	1	17023	3	N	2172	2172	0			-0-
							2389	9									
08	36270	X	25601	-0-	-10669	-0-	149	1	22764	3	N	2444	2444	0			-0-
							2688	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BUTLER D - GOHLKE A USW B WELL #: 1 RRCID -> 288430 COMPL. DATE 12/15/2020 TOTAL DEPTH 13641 PERF.13410 - 21928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33170	X	9291	-0-	-23879	-0-	31	1	8292	3	N	880	880	0			-0-
							968	9									
04	29760	X	13407	-0-	-16353	-0-	35	1	11361	3	N	1828	1828	0			-0-
							2011	9									
05	30628	X	-0-	-0-	-30628	-0-					N	-0-					-0-
06	29640	X	9320	-0-	-20320	-0-	29	1	8255	3	N	942	942	0			-0-
							1036	9									
*07	24391	X	24391	-0-	-0-	-0-	120	1	21533	3	N	2489	2489	0			-0-
							2738	9									
08	13857	X	12642	-0-	-1215	-0-	70	1	10837	3	N	1577	1577	0			-0-
							1735	9									

BUTLER D - GOHLKE A USW C WELL #: 1 RRCID -> 288431 COMPL. DATE 12/15/2020 TOTAL DEPTH 13718 PERF.13572 - 22234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58063	X	51694	-0-	-6369	-0-	172	1	46354	3	N	4698	4698	0			-0-
							5168	9									
04	53970	X	47911	-0-	-6059	-0-	135	1	42982	3	N	4358	4358	0			-0-
							4794	9									
05	54374	X	29714	-0-	-24660	-0-	73	1	26753	3	N	2625	2625	0			-0-
							2888	9									
06	52620	X	50875	-0-	-1745	-0-	159	1	45360	3	N	4869	4869	0			-0-
							5356	9									
*07	51708	X	47300	-0-	-4408	-0-	237	1	42315	3	N	4316	4316	0			-0-
							4748	9									
08	51708	X	45054	-0-	-6654	-0-	264	1	40323	3	N	4061	4061	0			-0-
							4467	9									

SAUNDERS UNIT A WELL #: 7 RRCID -> 288630 COMPL. DATE 12/18/2019 TOTAL DEPTH 13278 PERF.13476 - 19121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14074	X	12159	-0-	-1915	-0-	9786	3	2373	9	N	2157	2157	0			-0-
04	11970	X	2242	-0-	-9728	-0-	1693	3	549	9	N	499	499	0			-0-
05	11558	X	11558	-0-	-0-	-0-	9333	3	2225	9	N	2023	2023	0			-0-
06	12545	X	12545	-0-	-0-	-0-	10173	3	2372	9	N	2156	2156	0			-0-
*07	12152	X	11665	-0-	-487	-0-	9481	3	2184	9	N	1985	1985	0			-0-
08	12321	X	12321	-0-	-0-	-0-	10004	3	2317	9	N	2106	2106	0			-0-

STANCH-BAR-CRAIN-FRAN A ULW A WELL #: 1 RRCID -> 288635 COMPL. DATE 07/13/2020 TOTAL DEPTH 13489 PERF.13385 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19468	X	15962	-0-	-3506	-0-	57	1	14576	3	N	1208	1208	0			-0-
							1329	9									
04	15817	X	15817	-0-	-0-	-0-	79	1	14452	3	N	1169	1169	0			-0-
							1286	9									
05	14966	X	14966	-0-	-0-	-0-	52	1	13670	3	N	1131	1131	0			-0-
							1244	9									
06	15450	X	1716	-0-	-13734	-0-	4	1	1546	3	N	151	151	0			-0-
							166	9									
*07	16337	X	11433	-0-	-4904	-0-	25	1	10301	3	N	1006	1006	0			-0-
							1107	9									
08	16424	X	16424	-0-	-0-	-0-	47	1	14883	3	N	1358	1358	0			-0-
							1494	9									

SAUNDERS UNIT A WELL #: 8 RRCID -> 288728 COMPL. DATE 12/05/2019 TOTAL DEPTH 13229 PERF.13455 - 17179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27094	X	19973	-0-	-7121	-0-	16190	3	3783	9	N	3439	3439	0			-0-
04	24600	X	3568	-0-	-21032	-0-	2626	3	942	9	N	856	856	0			-0-
05	23002	X	18975	-0-	-4027	-0-	15069	3	3906	9	N	3551	3551	0			-0-
06	22260	X	20214	-0-	-2046	-0-	16186	3	4028	9	N	3662	3662	0			-0-
*07	22785	X	18940	-0-	-3845	-0-	15465	3	3475	9	N	3159	3159	0			-0-
08	19964	X	18924	-0-	-1040	-0-	15052	3	3872	9	N	3520	3520	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT A WELL #: 3 RRCID -> 288736 COMPL. DATE 12/05/2019 TOTAL DEPTH 13178 PERF.13336 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18817	X	18030	-0-	-787	-0-	14871	3	3159	9	N	2872	2872	0			-0-
04	18893	X	18893	-0-	-0-	-0-	15034	3	3859	9	N	3508	3508	0			-0-
05	19055	X	19055	-0-	-0-	-0-	15687	3	3368	9	N	3062	3062	0			-0-
06	17460	X	15905	-0-	-1555	-0-	12818	3	3087	9	N	2806	2806	0			-0-
*07	19530	X	16981	-0-	-2549	-0-	14276	3	2705	9	N	2459	2459	0			-0-
08	19530	X	16293	-0-	-3237	-0-	13226	3	3067	9	N	2788	2788	0			-0-

SAUNDERS UNIT A WELL #: 4 RRCID -> 288764 COMPL. DATE 12/05/2019 TOTAL DEPTH 13312 PERF.13546 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11563	X	8263	-0-	-3300	-0-	7212	3	1051	9	N	955	955	0			-0-
04	9990	X	8174	-0-	-1816	-0-	6861	3	1313	9	N	1194	1194	0			-0-
05	10323	X	6953	-0-	-3370	-0-	6084	3	869	9	N	790	790	0			-0-
06	9990	X	8523	-0-	-1467	-0-	7741	3	782	9	N	711	711	0			-0-
*07	9548	X	4272	-0-	-5276	-0-	3845	3	427	9	N	388	388	0			-0-
08	11387	X	11387	-0-	-0-	-0-	10265	3	1122	9	N	1020	1020	0			-0-

SAUNDERS UNIT A WELL #: 5 RRCID -> 288765 COMPL. DATE 12/05/2019 TOTAL DEPTH 13234 PERF.13392 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13826	X	10664	-0-	-3162	-0-	8752	3	1912	9	N	1738	1738	0			-0-
04	14131	X	14131	-0-	-0-	-0-	11351	3	2780	9	N	2527	2527	0			-0-
05	13606	X	13606	-0-	-0-	-0-	11460	3	2146	9	N	1951	1951	0			-0-
06	12087	X	12087	-0-	-0-	-0-	10279	3	1808	9	N	1644	1644	0			-0-
*07	14601	X	10950	-0-	-3651	-0-	9353	3	1597	9	N	1452	1452	0			-0-
08	14601	X	12236	-0-	-2365	-0-	10106	3	2130	9	N	1936	1936	0			-0-

SAUNDERS UNIT A WELL #: 6 RRCID -> 288782 COMPL. DATE 12/05/2019 TOTAL DEPTH 13159 PERF.13283 - 18957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20956	X	17880	-0-	-3076	-0-	14645	3	3235	9	N	2941	2941	0			-0-
04	19320	X	2859	-0-	-16461	-0-	2149	3	710	9	N	645	645	0			-0-
05	18507	X	12788	-0-	-5719	-0-	9881	3	2907	9	N	2643	2643	0			-0-
06	17910	X	15694	-0-	-2216	-0-	12734	3	2960	9	N	2691	2691	0			-0-
*07	17887	X	15171	-0-	-2716	-0-	12594	3	2577	9	N	2343	2343	0			-0-
08	17887	X	14778	-0-	-3109	-0-	11962	3	2816	9	N	2560	2560	0			-0-

STANCH-BAR-CRAIN-FRAN ULW B WELL #: 1 RRCID -> 288914 COMPL. DATE 07/17/2020 TOTAL DEPTH 13294 PERF.12939 - 21335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29884	X	25023	-0-	-4861	-0-	88	1	22385	3	N	2318	2318	0			-0-
							2550	9									
04	28920	X	22995	-0-	-5925	-0-	113	1	20581	3	N	2092	2092	0			-0-
							2301	9									
05	29016	X	23152	-0-	-5864	-0-	79	1	20834	3	N	2035	2035	0			-0-
							2239	9									
06	30710	X	30710	-0-	-0-	-0-	69	1	28324	3	N	2106	2106	0			-0-
							2317	9									
*07	27032	X	23126	-0-	-3906	-0-	50	1	20822	3	N	2049	2049	0			-0-
							2254	9									
08	25017	X	17568	-0-	-7449	-0-	50	1	15700	3	N	1653	1653	0			-0-
							1818	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS UNIT A WELL #: 10 RRCID -> 288965 COMPL. DATE 09/14/2020 TOTAL DEPTH 13384 PERF.13200 - 17782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4495	X	210	-0-	-4285	-0-	11	3	199	9	N	181	181	0			-0-
04	3949	X	3949	-0-	-0-	-0-	18	1	3272	3	N	599	599	0			-0-
							659	9									
05	7911	X	7911	-0-	-0-	-0-	27	1	7099	3	N	714	714	0			-0-
							785	9									
06	3252	X	3252	-0-	-0-	-0-	7	1	3067	3	N	162	162	0			-0-
							178	9									
*07	4092	X	3596	-0-	-496	-0-	8	1	3393	3	N	177	177	0			-0-
							195	9									
08	7905	X	5783	-0-	-2122	-0-	16	1	5183	3	N	531	531	0			-0-
							584	9									

STANCHOS A-P. CRAIN A USW A WELL #: 1 RRCID -> 289045 COMPL. DATE 07/14/2020 TOTAL DEPTH 13462 PERF.13309 - 22666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35681	X	29914	-0-	-5767	-0-	107	1	27265	3	N	2311	2311	0			-0-
							2542	9									
04	34050	X	27000	-0-	-7050	-0-	135	1	24624	3	N	2037	2037	0			-0-
							2241	9									
05	32581	X	26651	-0-	-5930	-0-	92	1	24301	3	N	2053	2053	0			-0-
							2258	9									
06	31530	X	26473	-0-	-5057	-0-	59	1	24139	3	N	2068	2068	0			-0-
							2275	9									
*07	31031	X	25380	-0-	-5651	-0-	56	1	23213	3	N	1919	1919	0			-0-
							2111	9									
08	29915	X	24570	-0-	-5345	-0-	71	1	22396	3	N	1912	1912	0			-0-
							2103	9									

STANCHOS A-P. CRAIN A USW B WELL #: 1 RRCID -> 289047 COMPL. DATE 07/16/2020 TOTAL DEPTH 13352 PERF.13296 - 22491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36549	X	32585	-0-	-3964	-0-	115	1	29295	3	N	2886	2886	0			-0-
							3175	9									
04	35160	X	27106	-0-	-8054	-0-	134	1	24333	3	N	2399	2399	0			-0-
							2639	9									
05	34534	X	26717	-0-	-7817	-0-	91	1	23935	3	N	2446	2446	0			-0-
							2691	9									
06	33210	X	29738	-0-	-3472	-0-	66	1	26789	3	N	2621	2621	0			-0-
							2883	9									
*07	33511	X	29475	-0-	-4036	-0-	64	1	26519	3	N	2629	2629	0			-0-
							2892	9									
08	32581	X	28307	-0-	-4274	-0-	80	1	25304	3	N	2657	2657	0			-0-
							2923	9									

HOOKS 4-HARDESTY A USW B WELL #: 1 RRCID -> 289188 COMPL. DATE 02/15/2020 TOTAL DEPTH 13245 PERF.13308 - 23021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15208	X	15208	-0-	-0-	-0-	31	1	12894	3	N	2075	2075	0			-0-
							2283	9									
04	15670	X	15670	-0-	-0-	-0-	25	1	13414	3	N	2028	2028	0			-0-
							2231	9									
05	16196	X	16196	-0-	-0-	-0-	28	1	13938	3	N	2027	2027	0			-0-
							2230	9									
06	14730	X	14152	-0-	-578	-0-	17	1	12115	3	N	1836	1836	0			-0-
							2020	9									
*07	16182	X	13855	-0-	-2327	-0-	9	1	11884	3	N	1784	1784	0			-0-
							1962	9									
08	16182	X	13073	-0-	-3109	-0-	13	1	11170	3	N	1718	1718	0			-0-
							1890	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HOOKS 4-HARDESTY A USW C WELL #: 1 RRCID -> 289206 COMPL. DATE 02/15/2020 TOTAL DEPTH 13445 PERF.13433 - 23263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37860	X	37860	-0-	-0-	-0-	82	1	33762	3	N	3651	3651	0			-0-
							4016	9									
04	31890	X	31890	-0-	-0-	-0-	53	1	28415	3	N	3111	3111	0			-0-
							3422	9									
05	28799	X	28269	-0-	-530	-0-	49	1	24864	3	N	3051	3051	0			-0-
							3356	9									
06	36925	X	36925	-0-	-0-	-0-	45	1	32742	3	N	3762	3762	0			-0-
							4138	9									
*07	37851	X	35524	-0-	-2327	-0-	25	1	31642	3	N	3506	3506	0			-0-
							3857	9									
08	37851	X	34817	-0-	-3034	-0-	36	1	30963	3	N	3471	3471	0			-0-
							3818	9									

HOOKS 4-HARDESTY A USW D WELL #: 1 RRCID -> 289337 COMPL. DATE 02/15/2020 TOTAL DEPTH 13376 PERF.13360 - 23417

03	63116	X	-0-	-0-	-63116	-0-					N	4	4	0			-0-
04	58320	X	-0-	-0-	-58320	-0-					N	-0-					-0-
05	55800	X	-0-	-0-	-55800	-0-					N	-0-					-0-
06	53850	X	-0-	-0-	-53850	-0-					N	-0-					-0-
*07	14756	X	-0-	-0-	-14756	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOKS 4-HARDESTY A USW A WELL #: 1 RRCID -> 289422 COMPL. DATE 02/15/2020 TOTAL DEPTH 13379 PERF.13154 - 23210

03	29667	X	27715	-0-	-1952	-0-	59	1	24372	3	N	2985	2985	0			-0-
							3284	9									
04	28234	X	28234	-0-	-0-	-0-	47	1	25114	3	N	2794	2794	0			-0-
							3073	9									
05	31470	X	31470	-0-	-0-	-0-	56	1	28102	3	N	3011	3011	0			-0-
							3312	9									
06	27570	X	27526	-0-	-44	-0-	34	1	24475	3	N	2743	2743	0			-0-
							3017	9									
*07	29171	X	27807	-0-	-1364	-0-	19	1	24763	3	N	2750	2750	0			-0-
							3025	9									
08	31465	X	24339	-0-	-7126	-0-	25	1	21652	3	N	2420	2420	0			-0-
							2662	9									

BORCHARDT STEINMANN USW C WELL #: 1 RRCID -> 289877 COMPL. DATE 02/10/2021 TOTAL DEPTH 13353 PERF.13313 - 20350

03	20057	X	15158	-0-	-4899	-0-	12365	3	2793	9	Y	2539	2539	0			-0-
04	17700	X	9106	-0-	-8594	-0-	7384	3	1722	9	Y	1565	1565	0			-0-
05	18290	X	13458	-0-	-4832	-0-	10763	3	2695	9	Y	2450	2450	0			-0-
06	18067	X	18067	-0-	-0-	-0-	14941	3	3126	9	Y	2842	2842	0			-0-
*07	18100	X	18100	-0-	-0-	-0-	15053	3	3047	9	Y	2770	2770	0			-0-
08	16419	X	16419	-0-	-0-	-0-	13667	3	2752	9	Y	2502	2502	0			-0-

BORCHARDT STEINMANN USW D WELL #: 1 RRCID -> 289879 COMPL. DATE 07/06/2021 TOTAL DEPTH 13212 PERF.13264 - 20598

03	24521	X	21800	-0-	-2721	-0-	18983	3	2817	9	Y	2561	2561	0			-0-
04	23730	X	22772	-0-	-958	-0-	19924	3	2848	9	Y	2589	2589	0			-0-
05	22847	X	21913	-0-	-934	-0-	19143	3	2770	9	Y	2518	2518	0			-0-
06	21570	X	17592	-0-	-3978	-0-	15301	3	2291	9	Y	2083	2083	0			-0-
*07	23529	X	17480	-0-	-6049	-0-	15206	3	2274	9	Y	2067	2067	0			-0-
08	23529	X	16575	-0-	-6954	-0-	14477	3	2098	9	Y	1907	1907	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BORCHARDT STEINMANN USW B WELL #: 1 RRCID -> 289883 COMPL. DATE 07/08/2021 TOTAL DEPTH 13318 PERF.13169 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	25978	X	21947	-0-	-4031	-0-	19262	3	2685	9	Y	2441	2441	0		-0-
04	25080	X	20860	-0-	-4220	-0-	18301	3	2559	9	Y	2326	2326	0		-0-
05	24645	X	20634	-0-	-4011	-0-	18172	3	2462	9	Y	2238	2238	0		-0-
06	22830	X	20317	-0-	-2513	-0-	17957	3	2360	9	Y	2145	2145	0		-0-
*07	20905	X	20905	-0-	-0-	-0-	18401	3	2504	9	Y	2276	2276	0		-0-
08	19530	X	18032	-0-	-1498	-0-	15880	3	2152	9	Y	1956	1956	0		-0-

BORCH-WALLIS-STEIN ULW A WELL #: 1 RRCID -> 289948 COMPL. DATE 07/08/2021 TOTAL DEPTH 13286 PERF.13237 - 22210

03	24149	X	19503	-0-	-4646	-0-	16492	3	3011	9	Y	2737	2737	0		-0-
04	21450	X	18237	-0-	-3213	-0-	15392	3	2845	9	Y	2586	2586	0		-0-
05	21607	X	17883	-0-	-3724	-0-	15093	3	2790	9	Y	2536	2536	0		-0-
06	20340	X	11506	-0-	-8834	-0-	9701	3	1805	9	Y	1641	1641	0		-0-
*07	16802	X	15800	-0-	-1002	-0-	13328	3	2472	9	Y	2247	2247	0		-0-
08	16802	X	15619	-0-	-1183	-0-	13142	3	2477	9	Y	2252	2252	0		-0-

FRANZ-COWEY ORCA USW A WELL #: 1 RRCID -> 290050 COMPL. DATE 07/26/2021 TOTAL DEPTH 13539 PERF.13423 - 19363

03	11222	X	10067	-0-	-1155	-0-	9124	3	943	9	N	857	857	0		-0-
04	9540	X	4398	-0-	-5142	-0-	3824	3	574	9	N	522	522	0		-0-
05	10884	X	10884	-0-	-0-	-0-	10132	3	752	9	N	684	684	0		-0-
06	9750	X	6792	-0-	-2958	-0-	6202	3	590	9	N	536	536	0		-0-
*07	10637	X	10637	-0-	-0-	-0-	9875	3	762	9	N	693	693	0		-0-
08	10881	X	8651	-0-	-2230	-0-	8286	3	365	9	N	332	332	0		-0-

FRANZ-COWEY ORCA USW B WELL #: 1 RRCID -> 290051 COMPL. DATE 07/27/2021 TOTAL DEPTH 13363 PERF.13425 - 19161

03	46376	X	34725	-0-	-11651	-0-	30965	3	3760	9	N	3418	3418	0		-0-
04	42720	X	21059	-0-	-21661	-0-	18940	3	2119	9	N	1926	1926	0		-0-
05	41013	X	23072	-0-	-17941	-0-	20723	3	2349	9	N	2135	2135	0		-0-
06	37620	X	33973	-0-	-3647	-0-	30615	3	3358	9	N	3053	3053	0		-0-
*07	35743	X	31571	-0-	-4172	-0-	28242	3	3329	9	N	3026	3026	0		-0-
08	34720	X	30587	-0-	-4133	-0-	27467	3	3120	9	N	2836	2836	0		-0-

FRANZ-COWEY ORCA USW D WELL #: 1 RRCID -> 290053 COMPL. DATE 03/05/2021 TOTAL DEPTH 13341 PERF.13336 - 19195

03	32147	X	24449	-0-	-7698	-0-	21655	3	2794	9	N	2540	2540	0		-0-
04	30540	X	14788	-0-	-15752	-0-	13171	3	1617	9	N	1470	1470	0		-0-
05	29512	X	22161	-0-	-7351	-0-	20098	3	2063	9	N	1875	1875	0		-0-
06	26460	X	24351	-0-	-2109	-0-	21844	3	2507	9	N	2279	2279	0		-0-
*07	25606	X	21181	-0-	-4425	-0-	18849	3	2332	9	N	2120	2120	0		-0-
08	24459	X	19209	-0-	-5250	-0-	17030	3	2179	9	N	1981	1981	0		-0-

FRANZ-COWEY ORCA USW E WELL #: 1 RRCID -> 290054 COMPL. DATE 03/05/2021 TOTAL DEPTH 13508 PERF.13382 - 19478

03	18817	X	16702	-0-	-2115	-0-	15175	3	1527	9	N	1388	1388	0		-0-
04	13800	X	6874	-0-	-6926	-0-	5884	3	990	9	N	900	900	0		-0-
05	17298	X	13772	-0-	-3526	-0-	12083	3	1689	9	N	1535	1535	0		-0-
06	16740	X	11036	-0-	-5704	-0-	9750	3	1286	9	N	1169	1169	0		-0-
*07	17298	X	14351	-0-	-2947	-0-	13173	3	1178	9	N	1071	1071	0		-0-
08	16709	X	14344	-0-	-2365	-0-	13189	3	1155	9	N	1050	1050	0		-0-

FRANZ-COWEY ORCA USW F WELL #: 1 RRCID -> 290095 COMPL. DATE 03/05/2021 TOTAL DEPTH 13332 PERF.13308 - 19208

03	26505	X	20323	-0-	-6182	-0-	17618	3	2705	9	N	2459	2459	0		-0-
04	24000	X	18801	-0-	-5199	-0-	16410	3	2391	9	N	2174	2174	0		-0-
05	22754	X	18588	-0-	-4166	-0-	16376	3	2212	9	N	2011	2011	0		-0-
06	22020	X	18550	-0-	-3470	-0-	16254	3	2296	9	N	2087	2087	0		-0-
*07	21514	X	18380	-0-	-3134	-0-	16050	3	2330	9	N	2118	2118	0		-0-
08	20336	X	17671	-0-	-2665	-0-	15404	3	2267	9	N	2061	2061	0		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ-COWEY ORCA USW C WELL #: 1 RRCID -> 290111 COMPL. DATE 03/05/2021 TOTAL DEPTH 13445 PERF.13278 - 19256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32457	X	24227	-0-	-8230	-0-	22032	3	2195	9	N	1995	1995	0			-0-
04	29100	X	14126	-0-	-14974	-0-	12942	3	1184	9	N	1076	1076	0			-0-
05	27342	X	21836	-0-	-5506	-0-	20278	3	1558	9	N	1416	1416	0			-0-
06	26280	X	24100	-0-	-2180	-0-	22206	3	1894	9	N	1722	1722	0			-0-
*07	25544	X	22348	-0-	-3196	-0-	20478	3	1870	9	N	1700	1700	0			-0-
08	24242	X	20890	-0-	-3352	-0-	19072	3	1818	9	N	1653	1653	0			-0-

N STEINMANN UNIT B WELL #: 4 RRCID -> 290336 COMPL. DATE 12/01/2020 TOTAL DEPTH 13360 PERF.13195 - 19258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28555	X	28555	-0-	-0-	-0-	24369	3	4186	9	N	3805	3805	0			-0-
04	26263	X	26263	-0-	-0-	-0-	22376	3	3887	9	N	3534	3534	0			-0-
05	26364	X	26364	-0-	-0-	-0-	22390	3	3974	9	N	3613	3613	0			-0-
06	24802	X	24802	-0-	-0-	-0-	21031	3	3771	9	N	3428	3428	0			-0-
*07	25039	X	25039	-0-	-0-	-0-	21232	3	3807	9	N	3461	3461	0			-0-
08	24218	X	24218	-0-	-0-	-0-	20601	3	3617	9	N	3288	3288	0			-0-

N STEINMANN UNIT B WELL #: 2 RRCID -> 290417 COMPL. DATE 12/05/2020 TOTAL DEPTH 13368 PERF.13320 - 19935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43036	X	43036	-0-	-0-	-0-	37724	3	5312	9	N	4829	4829	0			-0-
04	40530	X	40530	-0-	-0-	-0-	35865	3	4665	9	N	4241	4241	0			-0-
05	38908	X	38908	-0-	-0-	-0-	34556	3	4352	9	N	3956	3956	0			-0-
06	41640	X	39714	-0-	-1926	-0-	34522	3	5192	9	N	4720	4720	0			-0-
*07	45474	X	45474	-0-	-0-	-0-	40339	3	5135	9	N	4668	4668	0			-0-
08	44814	X	44814	-0-	-0-	-0-	40414	3	4400	9	N	4000	4000	0			-0-

ADIX UNIT A WELL #: 701 RRCID -> 290861 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARALDO-KOOP A USW C WELL #: 1 RRCID -> 291640 COMPL. DATE 03/17/2021 TOTAL DEPTH 12972 PERF.13017 - 17987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11904	X	11418	-0-	-486	-0-	9442	3	1976	9	N	1796	1796	0			-0-
04	10809	X	10809	-0-	-0-	-0-	8485	3	2324	9	N	2113	2113	0			-0-
05	10819	X	10784	-0-	-35	-0-	8433	3	2351	9	N	2137	2137	0			-0-
06	11040	X	7849	-0-	-3191	-0-	6386	3	1463	9	N	1330	1330	0			-0-
*07	14072	X	14072	-0-	-0-	-0-	12440	3	1632	9	N	1484	1484	0			-0-
08	11408	X	9996	-0-	-1412	-0-	8263	3	1733	9	N	1575	1575	0			-0-

MARALDO-KOOP A USW A WELL #: 1 RRCID -> 291701 COMPL. DATE 03/17/2021 TOTAL DEPTH 13052 PERF.13010 - 18114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9703	X	3585	-0-	-6118	-0-	1850	3	1735	9	N	1577	1577	0			-0-
04	10850	X	10850	-0-	-0-	-0-	8996	3	1854	9	N	1685	1685	0			-0-
05	9237	X	9237	-0-	-0-	-0-	7858	3	1379	9	N	1254	1254	0			-0-
06	3480	X	724	-0-	-2756	-0-	671	3	53	9	N	48	48	0			-0-
*07	11222	X	8489	-0-	-2733	-0-	6689	3	1800	9	N	1636	1636	0			-0-
08	11222	X	8528	-0-	-2694	-0-	6683	3	1845	9	N	1677	1677	0			-0-

MARALDO-KOOP A USW B WELL #: 1 RRCID -> 291702 COMPL. DATE 03/17/2021 TOTAL DEPTH 13104 PERF.13174 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11222	X	5820	-0-	-5402	-0-	4643	3	1177	9	N	1070	1070	0			-0-
04	10350	X	6176	-0-	-4174	-0-	4990	3	1186	9	N	1078	1078	0			-0-
05	8804	X	5562	-0-	-3242	-0-	4544	3	1018	9	N	925	925	0			-0-
06	8520	X	4528	-0-	-3992	-0-	3769	3	759	9	N	690	690	0			-0-
*07	7037	X	5990	-0-	-1047	-0-	4859	3	1131	9	N	1028	1028	0			-0-
08	6386	X	3558	-0-	-2828	-0-	2714	3	844	9	N	767	767	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HILMER KOOPMANN A 274 WELL #: 15 RRCID -> 291898 COMPL. DATE 04/09/2022 TOTAL DEPTH 13068 PERF.13305 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134144	X	134144	-0-	-0-	-0-	824	1	111555	3	N	19786	11113	0	8528	1	827
							21765	9									
04	117330	X	117330	-0-	-0-	-0-	794	1	98175	3	N	16692	9278	0	7551	1	690
							18361	9									
05	98948	X	98948	-0-	-0-	-0-	588	1	82960	3	N	14000	8093	0	6001	1	596
							15400	9									
06	91086	X	91086	-0-	-0-	-0-	759	1	75951	3	N	13069	7183	0	6034	1	448
							14376	9									
*07	88793	X	88793	-0-	-0-	-0-	861	1	74033	3	N	12635	6871	0	5768	1	444
							13899	9									
08	80260	X	80260	-0-	-0-	-0-	940	1	66801	3	N	11381	6111	0	5348	1	366
							12519	9									

HILMER KOOPMANN A 274 WELL #: 8 RRCID -> 291956 COMPL. DATE 04/09/2022 TOTAL DEPTH 13178 PERF.13566 - 19440

03	99210	X	99210	-0-	-0-	-0-	81395	3	17815	9	N	16195	16195	0			-0-
04	85998	X	85998	-0-	-0-	-0-	70352	3	15646	9	N	14224	14224	0			-0-
05	78226	X	78226	-0-	-0-	-0-	63980	3	14246	9	N	12951	12951	0			-0-
06	71719	X	71719	-0-	-0-	-0-	58751	3	12968	9	N	11789	11789	0			-0-
*07	67275	X	67275	-0-	-0-	-0-	54954	3	12321	9	N	11201	11201	0			-0-
08	62070	X	62070	-0-	-0-	-0-	50652	3	11418	9	N	10380	10380	0			-0-

HILMER KOOPMANN A 274 WELL #: 11 RRCID -> 291964 COMPL. DATE 04/09/2022 TOTAL DEPTH 13156 PERF.13436 - 19323

03	55769	X	50139	-0-	-5630	-0-	41560	3	8579	9	N	7799	7799	0			-0-
04	61710	X	42890	-0-	-18820	-0-	35440	3	7450	9	N	6773	6773	0			-0-
05	63767	X	38542	-0-	-25225	-0-	31726	3	6816	9	N	6196	6196	0			-0-
06	61710	X	34989	-0-	-26721	-0-	28581	3	6408	9	N	5825	5825	0			-0-
*07	57629	X	33067	-0-	-24562	-0-	26964	3	6103	9	N	5548	5548	0			-0-
08	50127	X	30255	-0-	-19872	-0-	24767	3	5488	9	N	4989	4989	0			-0-

HILMER KOOPMANN A 274 WELL #: 12 RRCID -> 291965 COMPL. DATE 04/09/2022 TOTAL DEPTH 13083 PERF.13345 - 19065

03	107126	X	107126	-0-	-0-	-0-	88076	3	19050	9	N	17318	17318	0			-0-
04	92084	X	92084	-0-	-0-	-0-	75450	3	16634	9	N	15122	15122	0			-0-
05	80747	X	80747	-0-	-0-	-0-	65564	3	15183	9	N	13803	13803	0			-0-
06	74138	X	74138	-0-	-0-	-0-	60200	3	13938	9	N	12671	12671	0			-0-
*07	70084	X	70084	-0-	-0-	-0-	56690	3	13394	9	N	12176	12176	0			-0-
08	63828	X	63828	-0-	-0-	-0-	51617	3	12211	9	N	11101	11101	0			-0-

HILMER KOOPMANN A 274 WELL #: 9 RRCID -> 291987 COMPL. DATE 06/09/2021 TOTAL DEPTH 13107 PERF. N/A

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 14 RRCID -> 291997 COMPL. DATE 04/09/2022 TOTAL DEPTH 13163 PERF.13345 - 19259

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HILMER KOOPMANN A 274 WELL #: 16 RRCID -> 292005 COMPL. DATE 04/09/2022 TOTAL DEPTH 13207 PERF.13498 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 10 RRCID -> 292107 COMPL. DATE 04/09/2022 TOTAL DEPTH 13257 PERF.13666 - 19423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 13 RRCID -> 292621 COMPL. DATE 04/06/2021 TOTAL DEPTH 13218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER A-304 WELL #: 3 RRCID -> 294325 COMPL. DATE 12/20/2022 TOTAL DEPTH 13668 PERF.13740 - 18410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	509246	X	161877	-0-	-347369	-0-	26 25535	1 9	136316	3	N	23214	23214	0			-0-
04	156935	X	156935	-0-	-0-	-0-	25 23620	1 9	133290	3	N	21473	21473	0			-0-
05	150730	X	150730	-0-	-0-	-0-	40 20954	1 9	129736	3	N	19049	19049	0			-0-
06	122640	X	84965	-0-	-37675	-0-	33 12317	1 9	72615	3	N	11197	11197	0			-0-
*07	126728	X	56879	-0-	-69849	-0-	26 8336	1 9	48517	3	N	7578	7578	0			-0-
08	126728	X	63100	-0-	-63628	-0-	34 7640	1 9	55426	3	N	6945	6945	0			-0-

BUTLER A304-C USW A WELL #: 1 RRCID -> 294332 COMPL. DATE 12/20/2022 TOTAL DEPTH 13671 PERF.13373 - 23628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	900308	X	295232	-0-	-605076	-0-	49 40744	1 9	254439	3	N	37040	37040	0			-0-
04	267188	X	267188	-0-	-0-	-0-	43 39343	1 9	227802	3	N	35766	35766	0			-0-
05	331879	X	331879	-0-	-0-	-0-	87 50659	1 9	281133	3	N	46054	46054	0			-0-
06	326464	X	326464	-0-	-0-	-0-	127 46168	1 9	280169	3	N	41971	41971	0			-0-
*07	256093	X	256093	-0-	-0-	-0-	118 35963	1 9	220012	3	N	32694	32694	0			-0-
08	244714	X	195755	-0-	-48959	-0-	101 26772	1 9	168882	3	N	24338	24338	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A304-C USW B WELL #: 1 RRCID -> 294333 COMPL. DATE 12/20/2022 TOTAL DEPTH 13758 PERF.13528 - 23495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	927428	X	295510	-0-	-631918	-0-	48	1	254074	3	N	37625	37625	0			-0-
							41388	9									
04	287107	X	287107	-0-	-0-	-0-	47	1	247253	3	N	36188	36188	0			-0-
							39807	9									
05	316262	X	316262	-0-	-0-	-0-	84	1	272407	3	N	39792	39792	0			-0-
							43771	9									
06	309969	X	309969	-0-	-0-	-0-	123	1	269743	3	N	36457	36457	0			-0-
							40103	9									
*07	236967	X	236967	-0-	-0-	-0-	111	1	206482	3	N	27613	27613	0			-0-
							30374	9									
08	226486	X	177612	-0-	-48874	-0-	93	1	155211	3	N	20280	20280	0			-0-
							22308	9									

BRYS-BUTLER A-C USW A WELL #: 1 RRCID -> 294450 COMPL. DATE 12/20/2022 TOTAL DEPTH 13673 PERF.13523 - 23256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	878189	X	287810	-0-	-590379	-0-	46	1	243734	3	N	40027	40027	0			-0-
							44030	9									
04	276566	X	276566	-0-	-0-	-0-	44	1	235160	3	N	37602	37602	0			-0-
							41362	9									
05	257703	X	250521	-0-	-7182	-0-	65	1	212360	3	N	34633	34633	0			-0-
							38096	9									
06	249390	X	179875	-0-	-69515	-0-	69	1	153165	3	N	24219	24219	0			-0-
							26641	9									
*07	257703	X	160979	-0-	-96724	-0-	72	1	137041	3	N	21696	21696	0			-0-
							23866	9									
08	257703	X	144807	-0-	-112896	-0-	73	1	124011	3	N	18839	18839	0			-0-
							20723	9									

HAMILTON B-HOOKS 3 USW B WELL #: 1 RRCID -> 294469 COMPL. DATE 12/05/2022 TOTAL DEPTH 13263 PERF.13132 - 20643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	916486	X	253492	-0-	-662994	-0-	62	1	204850	3	N	44164	44164	0			-0-
							48580	9									
04	212640	X	212640	-0-	-0-	-0-	104	1	171668	3	N	37153	37153	0			-0-
							40868	9									
05	201438	X	167853	-0-	-33585	-0-	88	1	136508	3	N	28415	28415	0			-0-
							31257	9									
06	194940	X	121871	-0-	-73069	-0-	38	1	101120	3	N	18830	18830	0			-0-
							20713	9									
*07	201438	X	82238	-0-	-119200	-0-	35	1	68174	3	N	12754	12754	0			-0-
							14029	9									
08	201438	X	98772	-0-	-102666	-0-	28	1	81706	3	N	15489	15489	0			-0-
							17038	9									

HAMILTON B-HOOKS 3 USW C WELL #: 1 RRCID -> 294470 COMPL. DATE 12/05/2022 TOTAL DEPTH 13355 PERF.13115 - 20626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	887544	X	226858	-0-	-660686	-0-	57	1	184095	3	N	38824	38824	0			-0-
							42706	9									
04	212970	X	147637	-0-	-65333	-0-	73	1	119797	3	N	25243	25243	0			-0-
							27767	9									
05	220069	X	95633	-0-	-124436	-0-	51	1	78227	3	N	15777	15777	0			-0-
							17355	9									
06	212970	X	71192	-0-	-141778	-0-	22	1	58998	3	N	11065	11065	0			-0-
							12172	9									
*07	220069	X	49353	-0-	-170716	-0-	22	1	42080	3	N	6592	6592	0			-0-
							7251	9									
08	220069	X	61822	-0-	-158247	-0-	18	1	51911	3	N	8994	8994	0			-0-
							9893	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON B-HOOKS 3 USW E WELL #: 1 RRCID -> 294471 COMPL. DATE 12/05/2022 TOTAL DEPTH 13345 PERF.13271 - 20611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	963143	X	258623	-0-	-704520	-0-	65	1	212657	3	N	41728	41728	0			-0-
							45901	9									
04	217650	X	210232	-0-	-7418	-0-	105	1	171895	3	N	34756	34756	0			-0-
							38232	9									
05	224905	X	150103	-0-	-74802	-0-	81	1	123665	3	N	23961	23961	0			-0-
							26357	9									
06	217650	X	102828	-0-	-114822	-0-	32	1	85717	3	N	15526	15526	0			-0-
							17079	9									
*07	224905	X	60933	-0-	-163972	-0-	26	1	50565	3	N	9402	9402	0			-0-
							10342	9									
08	224905	X	83366	-0-	-141539	-0-	24	1	69373	3	N	12699	12699	0			-0-
							13969	9									

HAMILTON B-HOOKS 3 USW D WELL #: 1 RRCID -> 294564 COMPL. DATE 12/05/2022 TOTAL DEPTH 13275 PERF.13294 - 20464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	866210	X	216754	-0-	-649456	-0-	54	1	176959	3	N	36128	36128	0			-0-
							39741	9									
04	193170	X	155502	-0-	-37668	-0-	78	1	127203	3	N	25655	25655	0			-0-
							28221	9									
05	199609	X	99262	-0-	-100347	-0-	54	1	81882	3	N	15751	15751	0			-0-
							17326	9									
06	193170	X	80876	-0-	-112294	-0-	26	1	68037	3	N	11648	11648	0			-0-
							12813	9									
*07	199609	X	71370	-0-	-128239	-0-	32	1	61115	3	N	9294	9294	0			-0-
							10223	9									
08	199609	X	77395	-0-	-122214	-0-	23	1	65598	3	N	10704	10704	0			-0-
							11774	9									

BUTLER A304-C USW C WELL #: 1 RRCID -> 294566 COMPL. DATE 12/20/2022 TOTAL DEPTH 13683 PERF.13390 - 23096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	931554	X	321310	-0-	-610244	-0-	51	1	270550	3	N	46099	46099	0			-0-
							50709	9									
04	308929	X	308929	-0-	-0-	-0-	49	1	261140	3	N	43400	43400	0			-0-
							47740	9									
05	334888	X	334888	-0-	-0-	-0-	88	1	283257	3	N	46857	46857	0			-0-
							51543	9									
06	322464	X	322464	-0-	-0-	-0-	126	1	278899	3	N	39490	39490	0			-0-
							43439	9									
*07	243572	X	243572	-0-	-0-	-0-	112	1	210160	3	N	30273	30273	0			-0-
							33300	9									
08	224440	X	165877	-0-	-58563	-0-	86	1	143796	3	N	19995	19995	0			-0-
							21995	9									

HAMILTON B-HOOKS 3 USW A WELL #: 1 RRCID -> 294742 COMPL. DATE 06/08/2022 TOTAL DEPTH 3893 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARDESTY A-HOOKS 4 USW G WELL #: 1 RRCID -> 295424 COMPL. DATE 04/11/2023 TOTAL DEPTH 13375 PERF.13950 - 24157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0		163317	-0-	163317	163317	18	1	130782	3	N	29561	29561	0			-0-
							32517	9									
*05	0		327972	-0-	327972	491289	87	1	274205	3	N	48800	48800	0			-0-
							53680	9									
*06	0		326204	-0-	326204	817493	129	1	273867	3	N	47462	47462	0			-0-
							52208	9									
*07	0		311956	-0-	311956	1129449	193	1	263960	3	N	43457	43457	0			-0-
							47803	9									
08	1339916	X	210467	-0-	-1129449	-0-	230	1	178228	3	N	29099	29099	0			-0-
							32009	9									

HARDESTY A-HOOKS 4 USW H WELL #: 1 RRCID -> 295460 COMPL. DATE 04/11/2023 TOTAL DEPTH 13374 PERF.13812 - 23790

04	0		151512	-0-	151512	151512	17	1	120369	3	N	28296	28296	0			-0-
							31126	9									
05	0		308875	-0-	308875	460387	81	1	257123	3	N	46974	46974	0			-0-
							51671	9									
06	0		285404	-0-	285404	745791	113	1	240584	3	N	40643	40643	0			-0-
							44707	9									
07	0		202101	-0-	202101	947892	123	1	170116	3	N	28965	28965	0			-0-
							31862	9									
08	1060729	X	112837	-0-	-947892	-0-	122	1	94738	3	N	16343	16343	0			-0-
							17977	9									

HARDESTY UNIT A WELL #: 2 RRCID -> 295539 COMPL. DATE 12/12/2022 TOTAL DEPTH 13288 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOTL A-HOOKS 4 USW A WELL #: 1 RRCID -> 295627 COMPL. DATE 04/11/2023 TOTAL DEPTH 13284 PERF.13549 - 21911

04	0		130363	-0-	130363	130363	14	1	101808	3	N	25946	25946	0			-0-
							28541	9									
05	0		277702	-0-	277702	408065	72	1	227712	3	N	45380	45380	0			-0-
							49918	9									
06	0		252836	-0-	252836	660901	97	1	207978	3	N	40692	40692	0			-0-
							44761	9									
07	0		174704	-0-	174704	835605	105	1	144248	3	N	27592	27592	0			-0-
							30351	9									
08	951856	X	116251	-0-	-835605	-0-	123	1	96669	3	N	17690	17690	0			-0-
							19459	9									

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P. 216378

NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1946	N	1946	-0-	-0-	-0-	1790	3	156	9	N	142	190	1			206
*04	1951	N	1951	-0-	-0-	-0-	1799	3	152	9	N	138	189	1			155
*05	1933	N	1933	-0-	-0-	-0-	1789	3	144	9	N	131	190	1			96
06	1890	N	1877	-0-	-13	-0-	1738	3	139	9	N	126					222
*07	1953	N	1802	-0-	-151	-0-	1673	3	129	9	N	117	184	1			155
*08	1922	N	1401	-0-	-521	-0-	1314	3	87	9	N	79					234

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	1735	-0-	-1179	-0-	568	1	1004	3	N	148	198	1			82
							163	9									
*04	3120	X	1651	-0-	-1469	-0-	290	1	1152	3	N	190	193	1			79
							209	9									
*05	3224	X	2279	-0-	-945	-0-	438	1	1635	3	N	187	177	1			89
							206	9									
06	3120	X	2741	-0-	-379	-0-	884	1	1545	3	N	284	193	1			180
							312	9									
*07	3224	X	2798	-0-	-426	-0-	826	1	1701	3	N	246	182	1			244
							271	9									
*08	2294	X	1810	-0-	-484	-0-	1050	1	475	3	N	259	377	1			126
							285	9									

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	3121	-0-	-227	-0-	421	1	2469	3	Y	210	185	1			190
							231	9									
*04	3000	X	2948	-0-	-52	-0-	407	1	2312	3	Y	208	191	1			207
							229	9									
*05	3150	X	3150	-0-	-0-	-0-	483	1	2443	3	Y	204	187	1			224
							224	9									
06	3030	X	2605	-0-	-425	-0-	394	1	2002	3	Y	190	182	1			232
							209	9									
*07	3131	X	2365	-0-	-766	-0-	372	1	1789	3	Y	185	190	1			227
							204	9									
*08	3162	X	2267	-0-	-895	-0-	370	1	1706	3	Y	174	176	1			225
							191	9									

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	824	-0-	-106	-0-	460	1	275	3	N	81	185	1			118
							89	9									
*04	930	N	799	-0-	-131	-0-	425	1	289	3	N	77					195
							85	9									
*05	985	N	985	-0-	-0-	-0-	496	1	382	3	N	97	191	1			101
							107	9									
06	810	N	805	-0-	-5	-0-	478	1	284	3	N	39					140
							43	9									
*07	990	N	990	-0-	-0-	-0-	526	1	337	3	N	115					255
							127	9									
*08	992	N	836	-0-	-156	-0-	461	1	284	3	N	83	183	1			155
							91	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1058	-0-	-151	-0-	493	1	541	3	N	22					133
							24	9									
*04	1440	N	1077	-0-	-363	-0-	425	1	595	3	N	52					185
							57	9									
*05	1333	N	1207	-0-	-126	-0-	516	1	615	3	N	69	193	1			61
							76	9									
06	1112	N	1112	-0-	-0-	-0-	505	1	543	3	N	58					119
							64	9									
*07	1234	N	1234	-0-	-0-	-0-	522	1	648	3	N	58					177
							64	9									
*08	1209	N	947	-0-	-262	-0-	471	1	423	3	N	48	184	1			41
							53	9									

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1084	-0-	-156	-0-	430	1	592	3	Y	56					131
							62	9									
*04	1011	N	1011	-0-	-0-	-0-	420	1	534	3	Y	52					183
							57	9									
*05	938	N	938	-0-	-0-	-0-	377	1	536	3	Y	23					206
							25	9									
06	1152	N	1152	-0-	-0-	-0-	482	1	613	3	Y	52	178	1			80
							57	9									
*07	1410	N	1410	-0-	-0-	-0-	525	1	801	3	Y	76					156
							84	9									
*08	1427	N	1427	-0-	-0-	-0-	527	1	837	3	Y	57					213
							63	9									

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

03	2433	N	2433	-0-	-0-	-0-	2365	3	68	9	N	62					142
*04	2580	N	2240	-0-	-340	-0-	2185	3	55	9	N	50					192
*05	2573	N	2143	-0-	-430	-0-	2075	3	68	9	N	62	194	1			60
06	2340	N	657	-0-	-1683	-0-	621	3	36	9	N	33					93
*07	2524	N	2524	-0-	-0-	-0-	2471	3	53	9	N	48					141
*08	2279	N	2279	-0-	-0-	-0-	2221	3	58	9	N	53					194

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1671	N	1671	-0-	-0-	-0-	640	1	877	3	N	140	199	1			73
							154	9									
*04	1387	N	1387	-0-	-0-	-0-	563	1	672	3	N	138					211
							152	9									
*05	1290	N	1290	-0-	-0-	-0-	564	1	584	3	N	129	178	1			162
							142	9									
06	1386	N	1386	-0-	-0-	-0-	568	1	697	3	N	110	181	1			91
							121	9									
*07	1542	N	1542	-0-	-0-	-0-	430	1	976	3	N	124					215
							136	9									
*08	1431	N	1431	-0-	-0-	-0-	434	1	877	3	N	109	177	1			147
							120	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2903	X	2903	-0-	-0-	-0-	431	1	2245	3	N	206	198	1			363
							227	9									
*04	2606	X	2606	-0-	-0-	-0-	345	1	2072	3	N	172	535	1			-0-
							189	9									
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	867	X	867	-0-	-0-	-0-	98	1	748	3	N	19					139
							21	9									
*04	525	X	525	-0-	-0-	-0-	44	1	446	3	N	32	171	1			-0-
							35	9									
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	3041	-0-	-431	-0-	2743	3	298	9	N	271	373	1			67
*04	3360	X	2887	-0-	-473	-0-	2637	3	250	9	N	227	189	1			105
*05	3472	X	2876	-0-	-596	-0-	2631	3	245	9	N	223	183	1			145
06	3360	X	2766	-0-	-594	-0-	2539	3	227	9	N	206	191	1			160
*07	3472	X	2849	-0-	-623	-0-	2619	3	230	9	N	209	190	1			179
*08	3038	X	2822	-0-	-216	-0-	2605	3	217	9	N	197	187	1			189

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1414	N	1414	-0-	-0-	-0-	1323	3	91	9	N	83					117
*04	1391	N	1391	-0-	-0-	-0-	1306	3	85	9	N	77					194
*05	1264	N	1264	-0-	-0-	-0-	1186	3	78	9	N	71	194	1			71
06	1080	N	96	-0-	-984	-0-	92	3	4	9	N	4					75
*07	1632	N	1632	-0-	-0-	-0-	1525	3	107	9	N	97					172
*08	1690	N	1690	-0-	-0-	-0-	1582	3	108	9	N	98	179	1			91

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1267	N	1267	-0-	-0-	-0-	30	1	1099	3	N	125	194	1			140
							138	9									
*04	1380	N	1187	-0-	-193	-0-	25	1	1018	3	N	131	169	1			102
							144	9									
*05	1736	N	1435	-0-	-301	-0-	31	1	1241	3	N	148	193	1			57
							163	9									
06	1230	N	1107	-0-	-123	-0-	29	1	939	3	N	126					183
							139	9									
*07	1240	N	1229	-0-	-11	-0-	31	1	1080	3	N	107	187	1			103
							118	9									
*08	1426	N	1089	-0-	-337	-0-	27	1	923	3	N	126	187	1			42
							139	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1030	N	1030	-0-	-0-	-0-	504	1	453	3	N	66	184	1			166
							73	9									
*04	1020	N	887	-0-	-133	-0-	425	1	414	3	N	44					210
							48	9									
*05	1115	N	1115	-0-	-0-	-0-	521	1	543	3	N	46					256
							51	9									
06	992	N	992	-0-	-0-	-0-	500	1	456	3	N	33	197	1			92
							36	9									
*07	1051	N	1051	-0-	-0-	-0-	527	1	480	3	N	40					132
							44	9									
*08	1116	N	956	-0-	-160	-0-	461	1	443	3	N	47					179
							52	9									

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5797	X	343	-0-	-5454	-0-	80	1	199	3	N	58					168
							64	9									
*04	2940	X	575	-0-	-2365	-0-	384	1	157	3	N	31					199
							34	9									
*05	2325	X	708	-0-	-1617	-0-	252	1	350	3	N	96	189	1			106
							106	9									
06	2250	X	681	-0-	-1569	-0-	292	1	312	3	N	70					176
							77	9									
*07	2325	X	206	-0-	-2119	-0-	126	1	80	9	N	73	182	1			67
08	713	X	271	-0-	-442	-0-	101	1	112	3	N	53					120
							58	9									

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4309	X	3951	-0-	-358	-0-	1304	1	2507	3	N	127					197
							140	9									
*04	3870	X	3421	-0-	-449	-0-	1052	1	2183	3	N	169	190	1			176
							186	9									
*05	4159	X	4159	-0-	-0-	-0-	1364	1	2635	3	N	145	183	1			138
							160	9									
06	3878	X	3878	-0-	-0-	-0-	1247	1	2568	3	N	57					195
							63	9									
*07	3937	X	3652	-0-	-285	-0-	1364	1	2108	3	N	164	192	1			167
							180	9									
*08	4154	X	3854	-0-	-300	-0-	1362	1	2336	3	N	142	171	1			138
							156	9									

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5363	X	1213	-0-	-4150	-0-	860	3	353	9	N	321	381	1			223
*04	3870	X	482	-0-	-3388	-0-	170	1	312	9	N	284	192	1			315
*05	4694	X	4694	-0-	-0-	-0-	7	1	4400	3	N	261	382	1			194
							287	9									
06	3230	X	3230	-0-	-0-	-0-	2979	3	251	9	N	228	188	1			234
*07	3343	X	3343	-0-	-0-	-0-	3141	3	202	9	N	184	186	1			232
*08	4681	X	4157	-0-	-524	-0-	3894	3	263	9	N	239	372	1			99

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	969	N	969	-0-	-0-	-0-	493	1	402	3	N	67					197
							74	9									
*04	870	X	771	-0-	-99	-0-	425	1	271	3	N	68	178	1			87
							75	9									
*05	899	X	817	-0-	-82	-0-	514	1	238	3	N	59					146
							65	9									
06	870	X	719	-0-	-151	-0-	469	1	204	3	N	42					188
							46	9									
*07	899	X	840	-0-	-59	-0-	527	1	248	3	N	59	185	1			62
							65	9									
*08	899	X	736	-0-	-163	-0-	449	1	213	3	N	67					129
							74	9									

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	926	-0-	-314	-0-	348	1	536	3	N	38					190
							42	9									
*04	1410	N	1067	-0-	-343	-0-	300	1	719	3	N	44	170	1			64
							48	9									
*05	1297	N	1297	-0-	-0-	-0-	364	1	879	3	N	49					113
							54	9									
06	1083	N	1083	-0-	-0-	-0-	348	1	691	3	N	40					153
							44	9									
*07	1116	N	858	-0-	-258	-0-	372	1	475	3	N	10					163
							11	9									
*08	1302	N	1249	-0-	-53	-0-	342	1	876	3	N	28	187	1			4
							31	9									

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1261	N	1261	-0-	-0-	-0-	481	1	639	3	N	128	194	1			217
							141	9									
*04	1173	N	1173	-0-	-0-	-0-	425	1	610	3	N	125	190	1			152
							138	9									
*05	1462	N	1462	-0-	-0-	-0-	514	1	786	3	N	147	189	1			110
							162	9									
06	1317	N	1317	-0-	-0-	-0-	469	1	716	3	N	120					230
							132	9									
*07	1332	N	1332	-0-	-0-	-0-	527	1	682	3	N	112	187	1			155
							123	9									
*08	1469	N	1469	-0-	-0-	-0-	476	1	836	3	N	143	190	1			108
							157	9									

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	777	N	777	-0-	-0-	-0-	94 306	1 9	377	3	Y	278	362	1			90
*04	681	N	681	-0-	-0-	-0-	91 273	1 9	317	3	Y	248	184	1			154
*05	674	N	674	-0-	-0-	-0-	87 239	1 9	348	3	Y	217	193	1			178
06	635	N	635	-0-	-0-	-0-	81 227	1 9	327	3	Y	206	159	1			225
*07	582	N	582	-0-	-0-	-0-	88 194	1 9	300	3	Y	176	361	1			40
*08	577	N	577	-0-	-0-	-0-	94 211	1 9	272	3	Y	192	189	1			43

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					121
*04	0	N	-0-	-0-	-0-	-0-					Y	35					156
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					156
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					156
*07	0	X	-0-	-0-	-0-	-0-					Y	-0-					156
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					156

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	N	1899	-0-	-612	-0-	504 150	1 9	1245	3	N	136	181	1			72
*04	2430	N	1569	-0-	-861	-0-	425 119	1 9	1025	3	N	108					180
*05	2518	N	2518	-0-	-0-	-0-	521 209	1 9	1788	3	N	190	194	1			176
06	1864	N	1864	-0-	-0-	-0-	492 141	1 9	1231	3	N	128	192	1			112
*07	1939	N	1939	-0-	-0-	-0-	527 141	1 9	1271	3	N	128	187	1			53
*08	2511	N	1755	-0-	-756	-0-	369 157	1 9	1229	3	N	143					196

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1037	-0-	-48	-0-	499 41	1 9	497	3	N	37					153
*04	1080	N	1011	-0-	-69	-0-	425 70	1 9	516	3	N	64	184	1			33
*05	1235	N	1235	-0-	-0-	-0-	527 73	1 9	635	3	N	66					99
06	1044	N	1044	-0-	-0-	-0-	493 55	1 9	496	3	N	50					149
*07	1162	N	1162	-0-	-0-	-0-	527 43	1 9	592	3	N	39					188
*08	1116	N	853	-0-	-263	-0-	442 42	1 9	369	3	N	38	188	1			38

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6242	X	6242	-0-	-0-	-0-	6129	1	113	3	Y	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					Y	67	12	1	39	8	16
*05	0	X	-0-	-0-	-0-	-0-					Y	488	306	1	20	8	178
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	59	X	59	-0-	-0-	-0-	59	3			Y	-0-					-0-

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

03	4898	X	3703	-0-	-1195	-0-	3520	3	183	9	N	166	188	1			181
*04	4770	X	3524	-0-	-1246	-0-	3317	3	207	9	N	188	184	1			185
*05	4929	X	2947	-0-	-1982	-0-	2803	3	144	9	N	131	188	1			128
06	4080	X	3684	-0-	-396	-0-	3513	3	171	9	N	155	191	1			92
*07	3689	X	3477	-0-	-212	-0-	3316	3	161	9	N	146					238
*08	3689	X	3260	-0-	-429	-0-	3129	3	131	9	N	119	186	1			171

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

03	4147	X	4147	-0-	-0-	-0-	3929	3	218	9	N	198	189	1			185
*04	3945	X	3945	-0-	-0-	-0-	3749	3	196	9	N	178	190	1			173
*05	4247	X	3898	-0-	-349	-0-	3730	3	168	9	N	153	188	1			138
06	4110	X	3463	-0-	-647	-0-	3297	3	166	9	N	151	188	1			101
*07	4247	X	3616	-0-	-631	-0-	3451	3	165	9	N	150	191	1			60
*08	4154	X	3025	-0-	-1129	-0-	2879	3	146	9	N	133					193

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

03	1984	N	1551	-0-	-433	-0-	510	1	875	3	N	151	183	1			80
							166	9									
*04	2070	N	1449	-0-	-621	-0-	425	1	849	3	N	159	195	1			44
							175	9									
*05	1431	N	1431	-0-	-0-	-0-	512	1	766	3	N	139					183
							153	9									
06	1500	N	1236	-0-	-264	-0-	493	1	626	3	N	106	183	1			106
							117	9									
*07	1788	N	1788	-0-	-0-	-0-	527	1	1062	3	N	181	187	1			100
							199	9									
*08	1426	N	1381	-0-	-45	-0-	461	1	785	3	N	123	187	1			36
							135	9									

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

03	4619	X	4012	-0-	-607	-0-	3702	3	310	9	N	282	377	1			194
*04	4470	X	4134	-0-	-336	-0-	3828	3	306	9	N	278	193	1			279
*05	4619	X	4434	-0-	-185	-0-	4148	3	286	9	N	260	187	1			352
06	4050	X	3779	-0-	-271	-0-	3570	3	209	9	N	190	387	1			155
*07	4278	X	3770	-0-	-508	-0-	3510	3	260	9	N	236	191	1			200
*08	4433	X	3482	-0-	-951	-0-	3247	3	235	9	N	214	196	1			218

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1397	N	1397	-0-	-0-	-0-	493	1	781	3	N	112	178	1			125
							123	9									
*04	1350	N	1309	-0-	-41	-0-	425	1	766	3	N	107					232
							118	9									
*05	1581	N	1555	-0-	-26	-0-	515	1	906	3	N	122	194	1			160
							134	9									
06	1350	N	1324	-0-	-26	-0-	469	1	735	3	N	109	186	1			83
							120	9									
*07	1474	N	1474	-0-	-0-	-0-	527	1	838	3	N	99					182
							109	9									
*08	1550	N	1258	-0-	-292	-0-	449	1	690	3	N	108	147	1			143
							119	9									

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1967	X	1967	-0-	-0-	-0-	172	1	1314	3	Y	437	443	1			16
							481	9									
*04	1954	X	1954	-0-	-0-	-0-	165	1	1180	3	Y	554	547	1			23
							609	9									
*05	2041	X	2041	-0-	-0-	-0-	196	1	1354	3	Y	446	445	1			24
							491	9									
06	1843	X	1843	-0-	-0-	-0-	200	1	1228	3	Y	377	368	1			33
							415	9									
*07	1792	X	1792	-0-	-0-	-0-	220	1	1451	3	Y	110	126	1			17
							121	9									
*08	1737	X	1737	-0-	-0-	-0-	214	1	1477	3	Y	42	49	1			10
							46	9									

PEEBLES A WELL #: 4H RRCID -> 290979 COMPL. DATE 12/14/2021 TOTAL DEPTH 13031 PERF.13274 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31248	X	18892	-0-	-12356	-0-	1400	1	15167	3	Y	2114	2166	1			89
							2325	9									
04	30210	X	15741	-0-	-14469	-0-	1269	1	13215	3	Y	1143	1156	1			76
							1257	9									
05	23188	X	17014	-0-	-6174	-0-	1385	1	13498	3	Y	1937	1891	1			122
							2131	9									
06	19380	X	15671	-0-	-3709	-0-	1394	1	12256	3	Y	1837	1781	1			178
							2021	9									
*07	17546	X	15314	-0-	-2232	-0-	1414	1	11933	3	Y	1788	1761	1			205
							1967	9									
*08	17546	X	14605	-0-	-2941	-0-	1307	1	11193	3	Y	1914	2007	1			112
							2105	9									

PEEBLES A WELL #: 5H RRCID -> 290996 COMPL. DATE 12/11/2021 TOTAL DEPTH 13015 PERF.13393 - 19307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24707	X	16514	-0-	-8193	-0-	1172	1	12439	3	Y	2639	2647	1			105
							2903	9									
04	22200	X	14644	-0-	-7556	-0-	1123	1	11583	3	Y	1762	1770	1			97
							1938	9									
05	16957	X	14431	-0-	-2526	-0-	1181	1	11354	3	Y	1724	1707	1			114
							1896	9									
06	15990	X	13695	-0-	-2295	-0-	1194	1	10426	3	Y	1886	1820	1			180
							2075	9									
*07	14539	X	13488	-0-	-1051	-0-	1193	1	10138	3	Y	1961	1924	1			217
							2157	9									
*08	14539	X	12577	-0-	-1962	-0-	1104	1	9523	3	Y	1773	1885	1			105
							1950	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PEEBLES A WELL #: 6H RRCID -> 290997 COMPL. DATE 12/10/2021 TOTAL DEPTH 13007 PERF.13530 - 17767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17422	X	10255	-0-	-7167	-0-	719	1	7438	3	Y	1907	1934	1			74
							2098	9									
04	13320	X	13192	-0-	-128	-0-	981	1	9892	3	Y	2108	2086	1			96
							2319	9									
05	13764	X	12868	-0-	-896	-0-	1033	1	9648	3	Y	1988	1973	1			111
							2187	9									
06	11786	X	11786	-0-	-0-	-0-	1055	1	8935	3	Y	1633	1595	1			149
							1796	9									
*07	11904	X	11762	-0-	-142	-0-	1066	1	8826	3	Y	1700	1667	1			182
							1870	9									
*08	11904	X	11338	-0-	-566	-0-	995	1	8361	3	Y	1802	1893	1			91
							1982	9									

PEEBLES A WELL #: 9H RRCID -> 291013 COMPL. DATE 12/15/2021 TOTAL DEPTH 13105 PERF.13189 - 20063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33325	X	23899	-0-	-9426	-0-	1812	1	19305	3	Y	2529	2540	1			99
							2782	9									
04	32250	X	21180	-0-	-11070	-0-	1597	1	16485	3	Y	2816	2784	1			131
							3098	9									
05	21638	X	20114	-0-	-1524	-0-	1646	1	15814	3	Y	2413	2402	1			142
							2654	9									
06	23130	X	17729	-0-	-5401	-0-	1605	1	13998	3	Y	1933	1888	1			187
							2126	9									
*07	23901	X	17550	-0-	-6351	-0-	1604	1	13633	3	Y	2103	2056	1			234
							2313	9									
*08	23901	X	16403	-0-	-7498	-0-	1472	1	12691	3	Y	2036	2151	1			119
							2240	9									

HODGE A - LANE B SA 1 WELL #: 1H RRCID -> 291852 COMPL. DATE 08/17/2022 TOTAL DEPTH 13593 PERF.13632 - 20678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101928	X	66382	-0-	-35546	-0-	465	1	64850	3	Y	970	919	1			464
							1067	9									
*04	90270	X	63096	-0-	-27174	-0-	1513	1	61349	3	Y	213	552	1			125
							234	9									
*05	80817	X	61560	-0-	-19257	-0-	1535	1	58857	3	Y	1062	783	1			404
							1168	9									
*06	63544	X	63544	-0-	-0-	-0-	1563	1	56138	3	Y	5312	5167	1			549
							5843	9									
*07	65348	X	61611	-0-	-3737	-0-	1700	1	54399	3	Y	5011	5226	1			334
							5512	9									
*08	65348	X	59853	-0-	-5495	-0-	2274	1	52691	3	Y	4444	4423	1			355
							4888	9									

HODGE A - LANE B SA 2 WELL #: 2H RRCID -> 291859 COMPL. DATE 08/18/2022 TOTAL DEPTH 13629 PERF.13370 - 20520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73036	X	43352	-0-	-29684	-0-	465	1	42887	3	Y	-0-					-0-
*04	67410	X	45225	-0-	-22185	-0-	1107	1	43998	3	Y	109	45	1			64
							120	9									
*05	61535	X	45415	-0-	-16120	-0-	1134	1	43562	3	Y	654	469	1			249
							719	9									
*06	51690	X	45992	-0-	-5698	-0-	1144	1	41218	3	Y	3300	3208	1			341
							3630	9									
*07	47500	X	47500	-0-	-0-	-0-	1332	1	42596	3	Y	3247	3372	1			216
							3572	9									
*08	46624	X	45472	-0-	-1152	-0-	1756	1	40681	3	Y	2759	2754	1			221
							3035	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HODGE A - LANE B SA 4 WELL #: 4H RRCID -> 291865 COMPL. DATE 08/20/2022 TOTAL DEPTH 13837 PERF.13569 - 22872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109492	X	69632	-0-	-39860	-0-	465	1	69167	3	Y	-0-					-0-
*04	96720	X	63389	-0-	-33331	-0-	1552	1	61708	3	Y	117	48	1			69
							129	9									
*05	87792	X	60492	-0-	-27300	-0-	1558	1	58876	3	Y	53	102	1			20
							58	9									
*06	78960	X	62920	-0-	-16040	-0-	1599	1	57346	3	Y	3614	3254	1			380
							3975	9									
*07	73749	X	60977	-0-	-12772	-0-	1731	1	55370	3	Y	3524	3669	1			235
							3876	9									
*08	69626	X	34334	-0-	-35292	-0-	1325	1	30917	3	Y	1902	1985	1			152
							2092	9									

HODGE A - LANE B SA 5 WELL #: 5H RRCID -> 291866 COMPL. DATE 08/22/2022 TOTAL DEPTH 13857 PERF.13633 - 22823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137888	X	88908	-0-	-48980	-0-	465	1	88443	3	Y	-0-					-0-
*04	122220	X	78898	-0-	-43322	-0-	1950	1	76797	3	Y	137	57	1			80
							151	9									
*05	112313	X	76448	-0-	-35865	-0-	1955	1	74430	3	Y	57	115	1			22
							63	9									
*06	95130	X	79739	-0-	-15391	-0-	2035	1	72778	3	Y	4478	4029	1			471
							4926	9									
*07	95232	X	77231	-0-	-18001	-0-	2192	1	70071	3	Y	4516	4686	1			301
							4968	9									
*08	88908	X	36932	-0-	-51976	-0-	1411	1	33082	3	Y	2217	2341	1			177
							2439	9									

HODGE A - LANE B SA 3 WELL #: 3H RRCID -> 291870 COMPL. DATE 08/19/2022 TOTAL DEPTH 13791 PERF.13467 - 22666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119350	X	77694	-0-	-41656	-0-	465	1	77229	3	Y	-0-					-0-
*04	104280	X	71468	-0-	-32812	-0-	1774	1	69572	3	Y	111	46	1			65
							122	9									
*05	95015	X	68051	-0-	-26964	-0-	1766	1	66255	3	Y	27	82	1			10
							30	9									
*06	83280	X	62790	-0-	-20490	-0-	1658	1	59446	3	Y	1533	1382	1			161
							1686	9									
*07	79515	X	59751	-0-	-19764	-0-	1769	1	56583	3	Y	1272	1348	1			85
							1399	9									
*08	77686	X	33544	-0-	-44142	-0-	1344	1	31355	3	Y	768	792	1			61
							845	9									

STEINMANN A WELL #: 3H RRCID -> 293690 COMPL. DATE 11/25/2022 TOTAL DEPTH 13174 PERF.13381 - 19478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	SHUT IN		56854	-0-	56854	56854	47835	3	9019	9	Y	8199	8104	0			95
12	SHUT IN		270055	-0-	270055	326909	513	1	230929	3	Y	35103	34948	0			155
							38613	9									
01	SHUT IN		181813	-0-	181813	508722	735	1	154727	3	Y	23955	23896	0	87	1	127
							26351	9									
02	SHUT IN		115011	-0-	115011	623733	753	1	98076	3	Y	14711	14647	0	148	1	43
							16182	9									
*03	721765	X	98032	-0-	-623733	-0-	339	1	85449	3	Y	11131	11028	0	67	1	79
							12244	9									
04	190230	X	82427	-0-	-107803	-0-	337	1	71729	3	Y	9419	9323	0			175
							10361	9									
05	196571	X	68571	-0-	-128000	-0-	1796	1	57784	3	Y	8174	8104	0			245
							8991	9									
*06	175950	X	53411	-0-	-122539	-0-	2770	1	44418	3	Y	5657	5170	0	485	1	247
							6223	9									
*07	127348	X	50683	-0-	-76665	-0-	1929	1	41900	3	Y	6231	5672	0	561	1	245
							6854	9									
*08	98022	X	49897	-0-	-48125	-0-	4353	1	39777	3	Y	5243	5134	0	204	1	150
							5767	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANE A WELL #: 4H RRCID -> 295648 COMPL. DATE 05/12/2023 TOTAL DEPTH 13852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANE A-LANE B SA 3 WELL #: 3H RRCID -> 295650 COMPL. DATE 06/07/2023 TOTAL DEPTH 13842 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANE A-LANE B SA 4 WELL #: 4H RRCID -> 295651 COMPL. DATE 05/24/2023 TOTAL DEPTH 13839 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANE A-LANE B SA 2 WELL #: 2H RRCID -> 295652 COMPL. DATE 06/30/2023 TOTAL DEPTH 13874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANE A WELL #: 5H RRCID -> 295665 COMPL. DATE 03/26/2023 TOTAL DEPTH 13863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANE A-LANE B SA 1 WELL #: 1H RRCID -> 295666 COMPL. DATE 06/15/2023 TOTAL DEPTH 13544 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	458	410	1			128
04	0	N	-0-	-0-	-0-	-0-					N	434	448	1			114
05	543	N	543	-0-	-0-	-0-	14 482	1 9	47	2	N	438	364	1			188
06	563	N	563	-0-	-0-	-0-	22 455	1 9	86	2	N	414	515	1			87
07	628	N	628	-0-	-0-	-0-	87 430	1 9	111	2	N	391	380	1			98
08	733	N	733	-0-	-0-	-0-	81 462	1 9	190	2	N	420	421	1			97

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC 525398
CHARLES RIEDESEL 01 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	583	N	583	-0-	-0-	-0-	47	1	404	3	Y	120	120	0	-0-
							132	9							
*04	895	N	895	-0-	-0-	-0-	117	1	704	3	Y	67	67	0	-0-
							74	9							
*05	1359	N	1359	-0-	-0-	-0-	192	1	1156	3	Y	10	10	0	-0-
							11	9							
*06	1307	N	1307	-0-	-0-	-0-	175	1	1108	3	Y	22	22	0	-0-
							24	9							
07	1323	N	1323	-0-	-0-	-0-	197	1	1060	3	Y	60	60	0	-0-
							66	9							
08	1364	N	1273	-0-	-91	-0-	184	1	1032	3	Y	52	52	0	-0-
							57	9							

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	5	1	86	3	Y	21	21	0	-0-
							23	9							
*04	91	N	91	-0-	-0-	-0-	5	1	67	3	Y	17	17	0	-0-
							19	9							
*05	124	N	88	-0-	-36	-0-	6	1	67	3	Y	14	14	0	-0-
							15	9							
*06	120	N	107	-0-	-13	-0-	7	1	87	3	Y	12	12	0	-0-
							13	9							
07	123	N	123	-0-	-0-	-0-	9	1	106	3	Y	7	7	0	-0-
							8	9							
08	93	N	83	-0-	-10	-0-	6	1	77	3	Y	-0-			-0-

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	81					Y	-0-			-0-
*04	14B2 EXT		-0-	-0-	-0-	81					Y	-0-			-0-
*05	14B2 EXT		-0-	-0-	-0-	81					Y	-0-			-0-
*06	14B2 EXT		-0-	-0-	-0-	81					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	81					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	81					Y	-0-			-0-

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	1958	N	1958	-0-	-0-	-0-	1924	3	34	9	Y	31	31	0		-0-
*04	1788	N	1788	-0-	-0-	-0-	1746	3	42	9	Y	38	38	0		-0-
*05	1833	N	1833	-0-	-0-	-0-	1811	3	22	9	Y	20	20	0		-0-
*06	1050	N	207	-0-	-843	-0-	116	3	91	9	Y	83	83	0		-0-
07	3100	N	17402	-0-	14302	14302	16778	3	624	9	Y	567	567	0		-0-
08	3100	N	4740	-0-	1640	15942	4475	3	265	9	Y	241	241	0		-0-

JOHNSON 01 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	3529	X	3529	-0-	-0-	-0-	3393	3	136	9	N	124	124	0		-0-
*04	3250	X	3250	-0-	-0-	-0-	3121	3	129	9	N	117	117	0		-0-
*05	1240	X	958	-0-	-282	-0-	924	3	34	9	N	31	31	0		-0-
*06	3697	X	3697	-0-	-0-	-0-	3566	3	131	9	N	119	119	0		-0-
07	2753	X	2753	-0-	-0-	-0-	2653	3	100	9	N	91	91	0		-0-
08	2281	X	2281	-0-	-0-	-0-	2157	3	124	9	N	113	113	0		-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	1015	N	1015	-0-	-0-	-0-	100	1	839	3	Y	69	69	0		-0-
							76	9								
*04	946	N	946	-0-	-0-	-0-	107	1	820	3	Y	17	17	0		-0-
							19	9								
*05	1116	N	951	-0-	-165	-0-	98	1	812	3	Y	37	37	0		-0-
							41	9								
*06	1006	N	1006	-0-	-0-	-0-	100	1	786	3	Y	109	109	0		-0-
							120	9								
07	961	N	550	-0-	-411	-0-	60	1	437	3	Y	48	48	0		-0-
							53	9								
08	1010	N	1010	-0-	-0-	-0-	103	1	734	3	Y	157	157	0		-0-
							173	9								

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	3	X	3	-0-	-0-	-0-	3	3			Y	-0-				-0-
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	1953	X	1898	-0-	-55	-0-	1812	3	86	9	Y	78	78	0		-0-
04	1589	X	1589	-0-	-0-	-0-	1589	3			Y	-0-				-0-
05	1922	X	1922	-0-	-0-	-0-	1813	3	109	9	Y	99	99	0		-0-
*06	2214	X	2214	-0-	-0-	-0-	2214	3			Y	-0-				-0-
07	1643	N	1637	-0-	-6	-0-	1608	3	29	9	Y	26	26	0		-0-
08	1922	N	1793	-0-	-129	-0-	1723	3	70	9	Y	64	64	0		-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	3410	X	2514	-0-	-896	-0-	2514	3			Y	-0-				-0-
*04	2790	X	2232	-0-	-558	-0-	2232	3			Y	-0-				-0-
*05	3162	X	2543	-0-	-619	-0-	2543	3			Y	-0-				-0-
*06	3060	X	159	-0-	-2901	-0-	156	3	3	9	Y	3	3	0		-0-
07	2821	X	8	-0-	-2813	-0-	8	3			Y	-0-				-0-
08	2542	X	63	-0-	-2479	-0-	63	3			Y	-0-				-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
*04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
*05	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	892	N	892	-0-	-0-	-0-	880	3	12	9	Y	11	11	0			-0-
*04	1254	N	1254	-0-	-0-	-0-	1237	3	17	9	Y	15	15	0			-0-
*05	1966	N	1966	-0-	-0-	-0-	1941	3	25	9	Y	23	23	0			-0-
*06	779	N	779	-0-	-0-	-0-	750	3	29	9	Y	26	26	0			-0-
07	775	N	216	-0-	-559	-0-	210	3	6	9	Y	5	5	0			-0-
08	1379	N	1379	-0-	-0-	-0-	1335	3	44	9	Y	40	40	0			-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	X	25	-0-	-0-	-0-	6	3	19	9	Y	17	17	0			-0-
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2909	-0-	-129	-0-	2814	3	95	9	Y	86	86	0			-0-
*04	2895	X	2895	-0-	-0-	-0-	2775	3	120	9	Y	109	109	0			-0-
*05	2967	X	2967	-0-	-0-	-0-	2870	3	97	9	Y	88	88	0			-0-
*06	2520	X	2317	-0-	-203	-0-	2232	3	85	9	Y	77	77	0			-0-
07	2759	X	1874	-0-	-885	-0-	1787	3	87	9	Y	79	79	0			-0-
08	2790	X	891	-0-	-1899	-0-	817	3	74	9	Y	67	67	0			-0-

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*05	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
*06	64	N	64	-0-	-0-	-0-	22	3	42	9	Y	38	38	0			-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	78	78	0			-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	71	71	0			-0-
*05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	11	1	78	3	Y	58	58	0			-0-
							64	9									
07	1009	N	1009	-0-	-0-	-0-	130	1	746	3	Y	121	121	0			-0-
							133	9									
08	776	N	776	-0-	-0-	-0-	101	1	585	3	Y	82	82	0			-0-
							90	9									

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	100	3	77	9	Y	70	70	0			-0-
*04	83	N	83	-0-	-0-	-0-	68	3	15	9	Y	14	14	0			-0-
*05	186	N	109	-0-	-77	-0-	3	1	88	3	Y	16	16	0			-0-
							18	9									
*06	180	N	77	-0-	-103	-0-	2	1	64	3	Y	10	10	0			-0-
							11	9									
07	105	N	105	-0-	-0-	-0-	4	1	87	3	Y	13	13	0			-0-
							14	9									
08	124	N	88	-0-	-36	-0-	3	1	72	3	Y	12	12	0			-0-
							13	9									

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1258	X	1258	-0-	-0-	-0-	869	3	389	9	Y	354	354	0			-0-
*04	666	X	666	-0-	-0-	-0-	63	1	484	3	Y	108	108	0			-0-
							119	9									
*05	1391	X	1391	-0-	-0-	-0-	144	1	1095	3	Y	138	138	0			-0-
							152	9									
*06	813	N	813	-0-	-0-	-0-	104	1	591	3	Y	107	107	0			-0-
							118	9									
07	301	N	301	-0-	-0-	-0-	38	1	217	3	Y	42	42	0			-0-
							46	9									
08	1186	N	1186	-0-	-0-	-0-	151	1	864	3	Y	155	155	0			-0-
							171	9									

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
*04	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
*05	1240	N	-0-	-0-	-1240	-0-					Y	-0-					-0-
*06	735	N	735	-0-	-0-	-0-	579	3	156	9	Y	142	142	0			-0-
07	403	N	313	-0-	-90	-0-	252	3	61	9	Y	55	55	0			-0-
08	615	N	615	-0-	-0-	-0-	591	3	24	9	Y	22	22	0			-0-

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1046	N	1046	-0-	-0-	-0-	684	3	362	9	Y	329	329	0			-0-
*04	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
*05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
*06	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
07	12	N	2	-0-	-10	-0-	2	3			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3557	X	3557	-0-	-0-	-0-	3434	3	123	9	Y	112	112	0			-0-
*04	3511	X	3511	-0-	-0-	-0-	3384	3	127	9	Y	115	115	0			-0-
*05	4303	X	4303	-0-	-0-	-0-	4189	3	114	9	Y	104	104	0			-0-
*06	4633	X	4633	-0-	-0-	-0-	4531	3	102	9	Y	93	93	0			-0-
07	4792	X	4792	-0-	-0-	-0-	4742	3	50	9	Y	45	45	0			-0-
08	4761	X	4761	-0-	-0-	-0-	4742	3	19	9	Y	17	17	0			-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

03	4512	X	4512	-0-	-0-	-0-	178	1	3773	3	Y	510	510	0			-0-
							561	9									
*04	3811	X	3811	-0-	-0-	-0-	200	1	3112	3	Y	454	454	0			-0-
							499	9									
*05	4524	X	4524	-0-	-0-	-0-	239	1	3726	3	Y	508	508	0			-0-
							559	9									
*06	3407	X	3407	-0-	-0-	-0-	211	1	2698	3	Y	453	453	0			-0-
							498	9									
*07	3441	X	3441	-0-	-0-	-0-	231	1	2726	3	Y	440	440	0			-0-
							484	9									
08	3330	X	3330	-0-	-0-	-0-	207	1	2659	3	Y	422	422	0			-0-
							464	9									

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

03	1852	N	1852	-0-	-0-	-0-	1793	3	59	9	Y	54	54	0			-0-
*04	1767	N	1767	-0-	-0-	-0-	1714	3	53	9	Y	48	48	0			-0-
*05	2046	N	1763	-0-	-283	-0-	1716	3	47	9	Y	43	43	0			-0-
*06	1830	N	1712	-0-	-118	-0-	1671	3	41	9	Y	37	37	0			-0-
07	1829	N	1775	-0-	-54	-0-	1734	3	41	9	Y	37	37	0			-0-
08	1798	N	1740	-0-	-58	-0-	1700	3	40	9	Y	36	36	0			-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

03	2089	X	2089	-0-	-0-	-0-	2061	3	28	9	Y	25	25	0			-0-
*04	1843	N	1843	-0-	-0-	-0-	1815	3	28	9	Y	25	25	0			-0-
*05	2294	N	2045	-0-	-249	-0-	2024	3	21	9	Y	19	19	0			-0-
*06	1380	N	317	-0-	-1063	-0-	309	3	8	9	Y	7	7	0			-0-
07	1457	N	142	-0-	-1315	-0-	141	3	1	9	Y	1	1	0			-0-
08	1457	N	84	-0-	-1373	-0-	67	3	17	9	Y	15	15	0			-0-

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

03	1268	N	874	-0-	-394	-0-	837	3	37	9	Y	34	34	0			-0-
*04	762	N	762	-0-	-0-	-0-	731	3	31	9	Y	28	28	0			-0-
*05	1767	X	719	-0-	-1048	-0-	697	3	22	9	Y	20	20	0			-0-
*06	1710	X	683	-0-	-1027	-0-	655	3	28	9	Y	25	25	0			-0-
07	1767	X	709	-0-	-1058	-0-	657	3	52	9	Y	47	47	0			-0-
08	744	X	611	-0-	-133	-0-	589	3	22	9	Y	20	20	0			-0-

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	833	N	833	-0-	-0-	-0-	815	3	18	9	N	16	16	0			-0-
*04	578	N	578	-0-	-0-	-0-	559	3	19	9	N	17	17	0			-0-
*05	714	N	714	-0-	-0-	-0-	695	3	19	9	N	17	17	0			-0-
*06	540	N	91	-0-	-449	-0-	74	3	17	9	N	15	15	0			-0-
07	403	N	22	-0-	-381	-0-	1	3	21	9	N	19	19	0			-0-
08	403	N	201	-0-	-202	-0-	191	3	10	9	N	9	9	0			-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1390	N	1390	-0-	-0-	-0-	1289	3	101	9	Y	92	92	0			-0-
*04	1015	N	1015	-0-	-0-	-0-	1	1	934	3	Y	73	73	0			-0-
							80	9									
*05	1705	N	1071	-0-	-634	-0-	32	1	950	3	Y	81	81	0			-0-
							89	9									
*06	1350	N	1038	-0-	-312	-0-	33	1	925	3	Y	73	73	0			-0-
							80	9									
07	1080	N	1080	-0-	-0-	-0-	41	1	954	3	Y	77	77	0			-0-
							85	9									
08	1085	N	1035	-0-	-50	-0-	39	1	908	3	Y	80	80	0			-0-
							88	9									

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4969	X	4969	-0-	-0-	-0-	139	1	4057	3	Y	703	703	0			-0-
							773	9									
*04	4170	X	4054	-0-	-116	-0-	134	1	3367	3	Y	503	503	0			-0-
							553	9									
*05	4636	X	4636	-0-	-0-	-0-	55	1	3952	3	Y	572	572	0			-0-
							629	9									
*06	4170	X	3662	-0-	-508	-0-	3	1	3018	3	Y	583	583	0			-0-
							641	9									
*07	4309	X	3889	-0-	-420	-0-	153	1	3000	3	Y	669	669	0			-0-
							736	9									
08	4247	X	3373	-0-	-874	-0-	151	1	2717	3	Y	459	459	0			-0-
							505	9									

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1199	N	1199	-0-	-0-	-0-	1177	3	22	9	Y	20	20	0			-0-
*04	546	N	546	-0-	-0-	-0-	544	3	2	9	Y	2	2	0			-0-
*05	2411	N	2411	-0-	-0-	-0-	2371	3	40	9	Y	36	36	0			-0-
*06	764	N	764	-0-	-0-	-0-	755	3	9	9	Y	8	8	0			-0-
07	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
08	1457	N	1194	-0-	-263	-0-	1155	3	39	9	Y	35	35	0			-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2016	N	2016	-0-	-0-	-0-	1997	3	19	9	Y	17	17	0			-0-
*04	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
*05	1643	N	108	-0-	-1535	-0-	108	3			Y	-0-					-0-
*06	1116	N	1116	-0-	-0-	-0-	1068	3	48	9	Y	44	44	0			-0-
07	2587	N	2587	-0-	-0-	-0-	2547	3	40	9	Y	36	36	0			-0-
08	2453	N	2453	-0-	-0-	-0-	2323	3	130	9	Y	118	118	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1577	X	1577	-0-	-0-	-0-	1409	3	168	9	Y	153	153	0			-0-
*04	1395	X	1395	-0-	-0-	-0-	1235	3	160	9	Y	145	145	0			-0-
*05	1558	X	1558	-0-	-0-	-0-	1378	3	180	9	Y	164	164	0			-0-
*06	1174	X	1174	-0-	-0-	-0-	1003	3	171	9	Y	155	155	0			-0-
07	1169	X	1169	-0-	-0-	-0-	1004	3	165	9	Y	150	150	0			-0-
08	1122	X	1122	-0-	-0-	-0-	958	3	164	9	Y	149	149	0			-0-

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3354	X	3354	-0-	-0-	-0-	2912	3	442	9	Y	402	402	0			-0-
*04	2997	X	2997	-0-	-0-	-0-	2	1	2574	3	Y	383	383	0			-0-
							421	9									
*05	3356	X	3356	-0-	-0-	-0-	74	1	2844	3	Y	398	398	0			-0-
							438	9									
*06	3180	X	2594	-0-	-586	-0-	74	1	2135	3	Y	350	350	0			-0-
							385	9									
*07	3069	X	2680	-0-	-389	-0-	93	1	2185	3	Y	365	365	0			-0-
							402	9									
08	2914	X	2433	-0-	-481	-0-	84	1	1967	3	Y	347	347	0			-0-
							382	9									

FRIEDRICHS 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1436	N	1436	-0-	-0-	-0-	1400	3	36	9	Y	33	33	0			-0-
*04	609	N	609	-0-	-0-	-0-	591	3	18	9	Y	16	16	0			-0-
*05	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-
*06	810	N	494	-0-	-316	-0-	471	3	23	9	Y	21	21	0			-0-
07	506	N	506	-0-	-0-	-0-	485	3	21	9	Y	19	19	0			-0-
08	778	N	778	-0-	-0-	-0-	746	3	32	9	Y	29	29	0			-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1428	X	1428	-0-	-0-	-0-	1370	3	58	9	Y	53	53	0			-0-
*04	1351	X	1351	-0-	-0-	-0-	1299	3	52	9	Y	47	47	0			-0-
*05	1367	X	1367	-0-	-0-	-0-	1317	3	50	9	Y	45	45	0			-0-
*06	1329	X	1329	-0-	-0-	-0-	1287	3	42	9	Y	38	38	0			-0-
07	1335	X	1335	-0-	-0-	-0-	1293	3	42	9	Y	38	38	0			-0-
08	1339	X	1339	-0-	-0-	-0-	1298	3	41	9	Y	37	37	0			-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2358	N	2358	-0-	-0-	-0-	1936	3	422	9	Y	384	384	0			-0-
*04	2877	N	2877	-0-	-0-	-0-	2528	3	349	9	Y	317	317	0			-0-
*05	2621	N	2621	-0-	-0-	-0-	2380	3	241	9	Y	219	219	0			-0-
*06	2448	N	2448	-0-	-0-	-0-	2147	3	301	9	Y	274	274	0			-0-
*07	2582	N	2582	-0-	-0-	-0-	2320	3	262	9	Y	238	238	0			-0-
08	2708	N	2708	-0-	-0-	-0-	2454	3	254	9	Y	231	231	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3162	X	2667	-0-	-495	-0-	2576	3	91	9	Y	83	83	0	-0-
*04	2760	X	2492	-0-	-268	-0-	2	1	2395	3	Y	86	86	0	-0-
							95	9							
*05	2821	X	2569	-0-	-252	-0-	75	1	2402	3	Y	84	84	0	-0-
							92	9							
*06	2730	X	2279	-0-	-451	-0-	76	1	2133	3	Y	64	64	0	-0-
							70	9							
07	2635	X	2298	-0-	-337	-0-	92	1	2134	3	Y	65	65	0	-0-
							72	9							
08	2573	X	2155	-0-	-418	-0-	86	1	1991	3	Y	71	71	0	-0-
							78	9							

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	11404	X	4572	-0-	-6832	-0-	4499	3	73	9	Y	66	66	0	-0-
*04	2820	X	2141	-0-	-679	-0-	2088	3	53	9	Y	48	48	0	-0-
*05	2914	X	919	-0-	-1995	-0-	905	3	14	9	Y	13	13	0	-0-
*06	2370	X	306	-0-	-2064	-0-	242	3	64	9	Y	58	58	0	-0-
07	3462	X	3462	-0-	-0-	-0-	3409	3	53	9	Y	48	48	0	-0-
08	8265	X	8265	-0-	-0-	-0-	8220	3	45	9	Y	41	41	0	-0-

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	2418	X	1607	-0-	-811	-0-	48	1	1325	3	Y	213	213	0	-0-
							234	9							
*04	2340	X	1211	-0-	-1129	-0-	40	1	994	3	Y	161	161	0	-0-
							177	9							
*05	2077	X	1087	-0-	-990	-0-	13	1	929	3	Y	132	132	0	-0-
							145	9							
*06	2010	X	683	-0-	-1327	-0-	1	1	583	3	Y	90	90	0	-0-
							99	9							
07	1178	N	594	-0-	-584	-0-	25	1	482	3	Y	79	79	0	-0-
							87	9							
08	961	N	495	-0-	-466	-0-	22	1	401	3	Y	65	65	0	-0-
							72	9							

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	463	3	20	9	Y	18	18	0	-0-
04	284	N	284	-0-	-0-	-0-	284	3			Y	-0-			-0-
05	403	N	259	-0-	-144	-0-	256	3	3	9	Y	3	3	0	-0-
*06	480	N	80	-0-	-400	-0-	80	3			Y	-0-			-0-
07	294	N	294	-0-	-0-	-0-	288	3	6	9	Y	5	5	0	-0-
08	273	N	273	-0-	-0-	-0-	255	3	18	9	Y	16	16	0	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*04	1508	N	1508	-0-	-0-	-0-	1484	3	24	9	N	22	22	0			-0-
*05	2082	N	2082	-0-	-0-	-0-	2063	3	19	9	N	17	17	0			-0-
*06	510	N	203	-0-	-307	-0-	181	3	22	9	N	20	20	0			-0-
07	899	N	33	-0-	-866	-0-	3	3	30	9	N	27	27	0			-0-
08	1147	N	438	-0-	-709	-0-	299	3	139	9	N	126	126	0			-0-

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	5	1	22	3	Y	23	23	0			-0-
							25	9									
*04	171	N	171	-0-	-0-	-0-	22	1	120	3	Y	26	26	0			-0-
							29	9									
*05	620	N	544	-0-	-76	-0-	74	1	440	3	Y	27	27	0			-0-
							30	9									
*06	599	N	599	-0-	-0-	-0-	79	1	502	3	Y	16	16	0			-0-
							18	9									
07	779	N	779	-0-	-0-	-0-	120	1	641	3	Y	16	16	0			-0-
							18	9									
08	558	N	526	-0-	-32	-0-	78	1	434	3	Y	13	13	0			-0-
							14	9									

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1391	N	1391	-0-	-0-	-0-	1360	3	31	9	N	28	28	0			-0-
*04	1451	N	1451	-0-	-0-	-0-	1397	3	54	9	N	49	49	0			-0-
*05	1752	N	1752	-0-	-0-	-0-	1709	3	43	9	N	39	39	0			-0-
*06	840	N	230	-0-	-610	-0-	208	3	22	9	N	20	20	0			-0-
07	899	N	862	-0-	-37	-0-	797	3	65	9	N	59	59	0			-0-
08	899	N	801	-0-	-98	-0-	753	3	48	9	N	44	44	0			-0-

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	5	1	396	3	Y	100	100	0			-0-
							110	9									
*04	421	N	421	-0-	-0-	-0-	5	1	377	3	Y	35	35	0			-0-
							39	9									
*05	383	N	383	-0-	-0-	-0-	5	1	346	3	Y	29	29	0			-0-
							32	9									
*06	510	N	312	-0-	-198	-0-	4	1	284	3	Y	22	22	0			-0-
							24	9									
07	434	N	346	-0-	-88	-0-	4	1	316	3	Y	24	24	0			-0-
							26	9									
08	403	N	317	-0-	-86	-0-	4	1	288	3	Y	23	23	0			-0-
							25	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOOPMAN 01 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	X	330	-0-	-0-	-0-	290	3	40	9	Y	36	36	0			-0-
*04	11	X	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
*05	27	X	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
*06	26	X	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
07	19	X	19	-0-	-0-	-0-	12	3	7	9	Y	6	6	0			-0-
08	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

J B DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4399	-0-	1299	1299	4250	3	149	9	Y	135	135	0			-0-
*04	1495	N	196	-0-	-1299	-0-	189	3	7	9	Y	6	6	0			-0-
*05	1674	N	47	-0-	-1627	-0-	47	3			Y	-0-					-0-
*06	660	N	660	-0-	-0-	-0-	631	3	29	9	Y	26	26	0			-0-
07	220	N	220	-0-	-0-	-0-	208	3	12	9	Y	11	11	0			-0-
08	645	N	645	-0-	-0-	-0-	615	3	30	9	Y	27	27	0			-0-

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
*04	1905	N	1905	-0-	-0-	-0-	1890	3	15	9	Y	14	14	0			-0-
*05	1023	N	946	-0-	-77	-0-	943	3	3	9	Y	3	3	0			-0-
*06	446	N	446	-0-	-0-	-0-	445	3	1	9	Y	1	1	0			-0-
07	1705	N	387	-0-	-1318	-0-	387	3			Y	-0-					-0-
08	916	N	916	-0-	-0-	-0-	896	3	20	9	Y	18	18	0			-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1676	N	1676	-0-	-0-	-0-	1634	3	42	9	Y	38	38	0			-0-
04	1621	N	1621	-0-	-0-	-0-	1621	3			Y	-0-					-0-
05	1843	N	1843	-0-	-0-	-0-	1795	3	48	9	Y	44	44	0			-0-
*06	1620	N	619	-0-	-1001	-0-	619	3			Y	-0-					-0-
07	1674	N	1395	-0-	-279	-0-	1385	3	10	9	Y	9	9	0			-0-
08	1967	N	1967	-0-	-0-	-0-	1928	3	39	9	Y	35	35	0			-0-

COSTLOW 01 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					300
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					300
05	496	N	467	-0-	-29	-0-	467	3			N	-0-					300
06	565	N	565	-0-	-0-	-0-	565	3			N	-0-					300
07	619	N	619	-0-	-0-	-0-	619	3			N	-0-					300
*08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					300

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	766	N	766	-0-	-0-	-0-	766	3			Y	-0-					-0-
*04	3000	N	8041	-0-	5041	5041	7575	3	466	9	Y	424	424	0			-0-
*05	3100	N	723	-0-	-2377	2664	723	3			Y	-0-					-0-
*06	3000	N	664	-0-	-2336	328	664	3			Y	-0-					-0-
07	1240	N	745	-0-	-495	-0-	745	3			Y	-0-					-0-
08	716	N	716	-0-	-0-	-0-	714	3	2	9	Y	2	2	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	944	N	944	-0-	-0-	-0-	139	1	686	3	Y	108	108	0			-0-
							119	9									
*04	1054	N	1054	-0-	-0-	-0-	140	1	773	3	Y	128	128	0			-0-
							141	9									
*05	1233	N	1233	-0-	-0-	-0-	156	1	924	3	Y	139	139	0			-0-
							153	9									
*06	1679	N	1679	-0-	-0-	-0-	207	1	1336	3	Y	124	124	0			-0-
							136	9									
07	1147	N	1002	-0-	-145	-0-	136	1	748	3	Y	107	107	0			-0-
							118	9									
08	1178	N	1108	-0-	-70	-0-	146	1	835	3	Y	115	115	0			-0-
							127	9									

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		6028	-0-	6028	27809	386	1	4664	3	Y	889	889	0			-0-
							978	9									
*04	T. A.		5512	-0-	5512	33321	420	1	4168	3	Y	840	840	0			-0-
							924	9									
*05	T. A.		6276	-0-	6276	39597	418	1	5010	3	Y	771	771	0			-0-
							848	9									
*06	43676	X	4079	-0-	-39597	-0-	369	1	2976	3	Y	667	667	0			-0-
							734	9									
*07	5549	X	4049	-0-	-1500	-0-	391	1	2918	3	Y	673	673	0			-0-
							740	9									
08	4991	X	3797	-0-	-1194	-0-	376	1	2731	3	Y	627	627	0			-0-
							690	9									

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1200	N	1200	-0-	-0-	-0-	68	1	798	3	Y	304	304	0			-0-
							334	9									
*04	1089	N	1089	-0-	-0-	-0-	73	1	707	3	Y	281	281	0			-0-
							309	9									
*05	1393	N	1393	-0-	-0-	-0-	86	1	985	3	Y	293	293	0			-0-
							322	9									
*06	960	N	732	-0-	-228	-0-	64	1	505	3	Y	148	148	0			-0-
							163	9									
07	1023	N	642	-0-	-381	-0-	72	1	523	3	Y	43	43	0			-0-
							47	9									
08	1147	N	15	-0-	-1132	-0-	1	1	7	3	Y	6	6	0			-0-
							7	9									

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1378	X	1378	-0-	-0-	-0-	1267	3	111	9	Y	101	101	0			-0-
*04	1304	X	1304	-0-	-0-	-0-	1203	3	101	9	Y	92	92	0			-0-
*05	1303	X	1303	-0-	-0-	-0-	1185	3	118	9	Y	107	107	0			-0-
*06	1152	X	1152	-0-	-0-	-0-	1039	3	113	9	Y	103	103	0			-0-
07	1176	X	1176	-0-	-0-	-0-	1065	3	111	9	Y	101	101	0			-0-
08	1163	X	1163	-0-	-0-	-0-	1042	3	121	9	Y	110	110	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3446	X	3446	-0-	-0-	-0-	3016	3	430	9	Y	391	391	0			-0-
*04	3264	X	3264	-0-	-0-	-0-	2	1	2731	3	Y	483	483	0			-0-
							531	9									
*05	3348	X	2782	-0-	-566	-0-	69	1	2426	3	Y	261	261	0			-0-
							287	9									
*06	3240	X	2107	-0-	-1133	-0-	65	1	1840	3	Y	184	184	0			-0-
							202	9									
07	3348	X	1846	-0-	-1502	-0-	71	1	1641	3	Y	122	122	0			-0-
							134	9									
08	3131	X	2702	-0-	-429	-0-	96	1	2246	3	Y	327	327	0			-0-
							360	9									

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3999	X	3896	-0-	-103	-0-	304	1	2942	3	Y	591	591	0			-0-
							650	9									
*04	3509	X	3509	-0-	-0-	-0-	301	1	2615	3	Y	539	539	0			-0-
							593	9									
*05	4092	X	3853	-0-	-239	-0-	294	1	2966	3	Y	539	539	0			-0-
							593	9									
*06	3960	X	3013	-0-	-947	-0-	279	1	2207	3	Y	479	479	0			-0-
							527	9									
*07	3503	X	3097	-0-	-406	-0-	305	1	2234	3	Y	507	507	0			-0-
							558	9									
08	3410	X	3093	-0-	-317	-0-	310	1	2216	3	Y	515	515	0			-0-
							567	9									

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1661	N	1661	-0-	-0-	-0-	1658	3	3	9	Y	3	3	0			-0-
*04	1043	N	1043	-0-	-0-	-0-	1043	3			Y	-0-					-0-
*05	1581	N	1087	-0-	-494	-0-	1087	3			Y	-0-					-0-
*06	1530	N	923	-0-	-607	-0-	923	3			Y	-0-					-0-
07	1085	N	946	-0-	-139	-0-	940	3	6	9	Y	5	5	0			-0-
08	1085	N	882	-0-	-203	-0-	879	3	3	9	Y	3	3	0			-0-

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4371	X	4371	-0-	-0-	-0-	167	1	3629	3	Y	523	523	0			-0-
							575	9									
*04	3918	X	3918	-0-	-0-	-0-	198	1	3152	3	Y	516	516	0			-0-
							568	9									
*05	3751	X	3608	-0-	-143	-0-	189	1	2973	3	Y	405	405	0			-0-
							446	9									
*06	3645	X	3645	-0-	-0-	-0-	229	1	2921	3	Y	450	450	0			-0-
							495	9									
*07	3751	X	3244	-0-	-507	-0-	218	1	2573	3	Y	412	412	0			-0-
							453	9									
08	3658	X	3530	-0-	-128	-0-	219	1	2815	3	Y	451	451	0			-0-
							496	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5103	X	5103	-0-	-0-	-0-	27	1	4112	3	Y	876	876	0			-0-
							964	9									
*04	4826	X	4826	-0-	-0-	-0-	32	1	3812	3	Y	893	893	0			-0-
							982	9									
*05	1847	X	1847	-0-	-0-	-0-	3	1	1346	3	Y	453	453	0			-0-
							498	9									
*06	1274	X	1274	-0-	-0-	-0-	923	3	351	9	Y	319	319	0			-0-
07	988	X	988	-0-	-0-	-0-	757	3	231	9	Y	210	210	0			-0-
08	1100	X	1100	-0-	-0-	-0-	925	3	175	9	Y	159	159	0			-0-

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4712	X	4273	-0-	-439	-0-	205	1	3382	3	Y	624	624	0			-0-
							686	9									
*04	4380	X	4137	-0-	-243	-0-	246	1	3239	3	Y	593	593	0			-0-
							652	9									
*05	5208	X	4201	-0-	-1007	-0-	284	1	3260	3	Y	597	597	0			-0-
							657	9									
*06	5040	X	4117	-0-	-923	-0-	255	1	3254	3	Y	553	553	0			-0-
							608	9									
*07	4495	X	4191	-0-	-304	-0-	279	1	3299	3	Y	557	557	0			-0-
							613	9									
08	4464	X	4135	-0-	-329	-0-	255	1	3277	3	Y	548	548	0			-0-
							603	9									

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4557	X	4314	-0-	-243	-0-	4263	3	51	9	Y	46	46	0			-0-
*04	4920	X	4707	-0-	-213	-0-	4620	3	87	9	Y	79	79	0			-0-
*05	5179	X	5179	-0-	-0-	-0-	5111	3	68	9	Y	62	62	0			-0-
*06	4080	X	2001	-0-	-2079	-0-	1887	3	114	9	Y	104	104	0			-0-
07	2511	X	1468	-0-	-1043	-0-	1457	3	11	9	Y	10	10	0			-0-
08	4208	X	4208	-0-	-0-	-0-	4068	3	140	9	Y	127	127	0			-0-

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	2	3	1	9	Y	1	1	0			-0-
*04	58	N	58	-0-	-0-	-0-	28	3	30	9	Y	27	27	0			-0-
*05	1079	N	1079	-0-	-0-	-0-	117	1	864	3	Y	89	89	0			-0-
							98	9									
*06	532	N	532	-0-	-0-	-0-	56	1	368	3	Y	98	98	0			-0-
							108	9									
07	1002	N	1002	-0-	-0-	-0-	134	1	734	3	Y	122	122	0			-0-
							134	9									
08	1059	N	1059	-0-	-0-	-0-	137	1	779	3	Y	130	130	0			-0-
							143	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	679	N	679	-0-		-0-	-0-	81	1	534	3	Y	58	58	0			-0-
								64	9									
*04	711	N	711	-0-		-0-	-0-	91	1	570	3	Y	45	45	0			-0-
								50	9									
*05	429	N	429	-0-		-0-	-0-	32	1	339	3	Y	53	53	0			-0-
								58	9									
*06	540	N	464	-0-		-76	-0-	51	1	335	3	Y	71	71	0			-0-
								78	9									
07	682	N	535	-0-		-147	-0-	73	1	399	3	Y	57	57	0			-0-
								63	9									
08	527	N	527	-0-		-0-	-0-	70	1	401	3	Y	51	51	0			-0-
								56	9									

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3538	X	3538	-0-		-0-	-0-	20	1	2964	3	Y	504	504	0			-0-
								554	9									
*04	996	X	996	-0-		-0-	-0-	7	1	807	3	Y	165	165	0			-0-
								182	9									
*05	1015	X	1015	-0-		-0-	-0-	5	1	996	3	Y	13	13	0			-0-
								14	9									
*06	1328	X	1328	-0-		-0-	-0-	1313	3	15	9	Y	14	14	0			-0-
07	1093	X	1093	-0-		-0-	-0-	1090	3	3	9	Y	3	3	0			-0-
08	135	X	135	-0-		-0-	-0-	134	3	1	9	Y	1	1	0			-0-

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24305	X	24305	-0-		-0-	-0-	211	1	22966	3	Y	1025	1025	0			-0-
								1128	9									
*04	21026	X	21026	-0-		-0-	-0-	206	1	19794	3	Y	933	933	0			-0-
								1026	9									
*05	23610	X	23610	-0-		-0-	-0-	106	1	22104	3	Y	1273	1273	0			-0-
								1400	9									
*06	21671	X	21671	-0-		-0-	-0-	20616	3	1055	9	Y	959	959	0			-0-
*07	20884	X	20884	-0-		-0-	-0-	20106	3	778	9	Y	707	707	0			-0-
08	12808	X	12808	-0-		-0-	-0-	4	1	12141	3	Y	603	603	0			-0-
								663	9									

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1446	N	1446	-0-		-0-	-0-	245	1	1155	3	Y	42	42	0			-0-
								46	9									
*04	1225	N	1225	-0-		-0-	-0-	191	1	958	3	Y	69	69	0			-0-
								76	9									
*05	1240	N	817	-0-		-423	-0-	108	1	521	3	Y	171	171	0			-0-
								188	9									
*06	1410	N	676	-0-		-734	-0-	87	1	488	3	Y	92	92	0			-0-
								101	9									
07	1271	N	1090	-0-		-181	-0-	149	1	824	3	Y	106	106	0			-0-
								117	9									
08	868	N	757	-0-		-111	-0-	105	1	589	3	Y	57	57	0			-0-
								63	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5265	X	5265	-0-	-0-	-0-	4695	3	570	9	Y	518	518	0			-0-
*04	4759	X	4759	-0-	-0-	-0-	4	1	4234	3	Y	474	474	0			-0-
							521	9									
*05	5115	X	3154	-0-	-1961	-0-	81	1	2786	3	Y	261	261	0			-0-
							287	9									
*06	5268	X	5268	-0-	-0-	-0-	161	1	4587	3	Y	473	473	0			-0-
							520	9									
*07	5115	X	4851	-0-	-264	-0-	178	1	4165	3	Y	462	462	0			-0-
							508	9									
08	4774	X	4211	-0-	-563	-0-	155	1	3625	3	Y	392	392	0			-0-
							431	9									

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2531	N	2531	-0-	-0-	-0-	370	1	2023	3	Y	125	125	0			-0-
							138	9									
*04	2291	N	2291	-0-	-0-	-0-	314	1	1849	3	Y	116	116	0			-0-
							128	9									
*05	2431	N	2431	-0-	-0-	-0-	299	1	2003	3	Y	117	117	0			-0-
							129	9									
*06	2280	N	2110	-0-	-170	-0-	270	1	1724	3	Y	105	105	0			-0-
							116	9									
07	2263	N	2154	-0-	-109	-0-	319	1	1718	3	Y	106	106	0			-0-
							117	9									
08	2263	N	2146	-0-	-117	-0-	307	1	1723	3	Y	105	105	0			-0-
							116	9									

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2749	-0-	-258	-0-	2478	3	271	9	Y	246	246	0			-0-
*04	2596	X	2596	-0-	-0-	-0-	2	1	2296	3	Y	271	271	0			-0-
							298	9									
*05	2697	X	2254	-0-	-443	-0-	63	1	1886	3	Y	277	277	0			-0-
							305	9									
*06	5274	X	5274	-0-	-0-	-0-	156	1	4466	3	Y	593	593	0			-0-
							652	9									
*07	4316	X	4316	-0-	-0-	-0-	155	1	3640	3	Y	474	474	0			-0-
							521	9									
08	3834	X	3834	-0-	-0-	-0-	137	1	3204	3	Y	448	448	0			-0-
							493	9									

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5583	X	5583	-0-	-0-	-0-	202	1	4607	3	Y	704	704	0			-0-
							774	9									
*04	4940	X	4940	-0-	-0-	-0-	242	1	3958	3	Y	673	673	0			-0-
							740	9									
*05	5694	X	5694	-0-	-0-	-0-	287	1	4685	3	Y	656	656	0			-0-
							722	9									
*06	4560	X	4087	-0-	-473	-0-	245	1	3158	3	Y	622	622	0			-0-
							684	9									
*07	4588	X	4038	-0-	-550	-0-	262	1	3119	3	Y	597	597	0			-0-
							657	9									
08	4557	X	4085	-0-	-472	-0-	246	1	3177	3	Y	602	602	0			-0-
							662	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12884	X	5561	-0-	-7323	-0-	5452	3	109	9	Y	99	99	0			-0-
*04	3827	X	3827	-0-	-0-	-0-	3726	3	101	9	Y	92	92	0			-0-
*05	3015	X	3015	-0-	-0-	-0-	2970	3	45	9	Y	41	41	0			-0-
*06	3791	X	3791	-0-	-0-	-0-	3671	3	120	9	Y	109	109	0			-0-
07	4357	X	4357	-0-	-0-	-0-	4252	3	105	9	Y	95	95	0			-0-
08	2570	X	2570	-0-	-0-	-0-	2497	3	73	9	Y	66	66	0			-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	9	X	-0-	-0-	-9	-0-					Y	-0-					-0-
*05	9	X	-0-	-0-	-9	-0-					Y	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1743	N	1743	-0-	-0-	-0-	60	1	1536	3	Y	134	134	0			-0-
							147	9									
*04	1426	N	1426	-0-	-0-	-0-	51	1	1225	3	Y	136	136	0			-0-
							150	9									
*05	1767	N	1490	-0-	-277	-0-	20	1	1323	3	Y	134	134	0			-0-
							147	9									
*06	1530	N	1199	-0-	-331	-0-	1	1	1070	3	Y	116	116	0			-0-
							128	9									
07	1395	N	1173	-0-	-222	-0-	51	1	992	3	Y	118	118	0			-0-
							130	9									
08	1333	N	1126	-0-	-207	-0-	53	1	944	3	Y	117	117	0			-0-
							129	9									

FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	6232	-0-	3132	3132	6232	3			Y	-0-					-0-
04	3000	N	-0-	-0-	-3000	132					Y	-0-					-0-
05	682	N	176	-0-	-506	-0-	176	3			Y	-0-					-0-
06	802	X	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
07	682	X	544	-0-	-138	-0-	544	3			Y	-0-					-0-
08	1276	X	1276	-0-	-0-	-0-	1121	3	155	9	Y	141	30	1			111

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

03	930	X	18	-0-	-912	-0-	18	3			Y	-0-					14
04	1199	X	1199	-0-	-0-	-0-	1199	3			Y	-0-					14
05	4061	X	108	-0-	-3953	-0-	108	3			Y	-0-					14
06	3930	X	518	-0-	-3412	-0-	518	3			Y	-0-					14
07	4061	X	203	-0-	-3858	-0-	203	3			Y	-0-					14
08	1240	X	97	-0-	-1143	-0-	87	3	10	9	Y	9	16	1			7

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

03	3100	X	2987	-0-	-113	-0-	2987	3			Y	-0-					-0-
*04	2391	X	2391	-0-	-0-	-0-	2391	3			Y	-0-					-0-
*05	3104	X	3104	-0-	-0-	-0-	3081	3	23	9	Y	21	21	0			-0-
*06	2880	X	1662	-0-	-1218	-0-	1642	3	20	9	Y	18	18	0			-0-
07	2976	X	2474	-0-	-502	-0-	2444	3	30	9	Y	27	27	0			-0-
08	2976	X	2368	-0-	-608	-0-	2342	3	26	9	Y	24	24	0			-0-

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 07/26/2022 TOTAL DEPTH 13359 PERF.13710 - 20050

03	66199	X	66199	-0-	-0-	-0-	510	1	55510	3	Y	9254	9254	0			-0-
							10179	9									
*04	69002	X	69002	-0-	-0-	-0-	500	1	60028	3	Y	7704	7704	0			-0-
							8474	9									
*05	73234	X	73234	-0-	-0-	-0-	215	1	65282	3	Y	7034	7034	0			-0-
							7737	9									
*06	47576	X	47576	-0-	-0-	-0-	41141	3	6435	9	Y	5850	5850	0			-0-
*07	44516	X	44516	-0-	-0-	-0-	1	1	38679	3	Y	5305	5305	0			-0-
							5836	9									
08	39823	X	39823	-0-	-0-	-0-	10	1	34490	3	Y	4839	4839	0			-0-
							5323	9									

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

03	9424	X	8890	-0-	-534	-0-	876	1	6767	3	Y	1134	1134	0			-0-
							1247	9									
*04	9120	X	8674	-0-	-446	-0-	884	1	6682	3	Y	1007	1007	0			-0-
							1108	9									
*05	9548	X	8647	-0-	-901	-0-	849	1	6718	3	Y	982	982	0			-0-
							1080	9									
*06	9240	X	8277	-0-	-963	-0-	821	1	6501	3	Y	868	868	0			-0-
							955	9									
*07	9238	X	8443	-0-	-795	-0-	895	1	6552	3	Y	905	905	0			-0-
							996	9									
08	9300	X	8014	-0-	-1286	-0-	866	1	6198	3	Y	864	864	0			-0-
							950	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8512	X	8512	-0-	-0-	-0-	8404	3	108	9	Y	98	98	0			-0-
*04	6581	X	6581	-0-	-0-	-0-	6505	3	76	9	Y	69	69	0			-0-
*05	7196	X	7196	-0-	-0-	-0-	7124	3	72	9	Y	65	65	0			-0-
*06	5280	X	4397	-0-	-883	-0-	4319	3	78	9	Y	71	71	0			-0-
07	5456	X	4210	-0-	-1246	-0-	4118	3	92	9	Y	84	84	0			-0-
08	5146	X	3499	-0-	-1647	-0-	3425	3	74	9	Y	67	67	0			-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

03	3371	X	3371	-0-	-0-	-0-	259	1	2655	3	Y	415	415	0			-0-
							457	9									
*04	2190	X	1755	-0-	-435	-0-	151	1	1360	3	Y	222	222	0			-0-
							244	9									
*05	3162	X	3002	-0-	-160	-0-	221	1	2393	3	Y	353	353	0			-0-
							388	9									
*06	3060	X	2901	-0-	-159	-0-	284	1	2252	3	Y	332	332	0			-0-
							365	9									
*07	2921	X	2921	-0-	-0-	-0-	308	1	2252	3	Y	328	328	0			-0-
							361	9									
08	2852	X	2128	-0-	-724	-0-	220	1	1585	3	Y	294	294	0			-0-
							323	9									

EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

03	2502	N	2502	-0-	-0-	-0-	204	1	1938	3	Y	327	327	0			-0-
							360	9									
*04	1657	N	1657	-0-	-0-	-0-	144	1	1251	3	Y	238	238	0			-0-
							262	9									
*05	1912	N	1912	-0-	-0-	-0-	148	1	1491	3	Y	248	248	0			-0-
							273	9									
*06	2130	N	1061	-0-	-1069	-0-	101	1	796	3	Y	149	149	0			-0-
							164	9									
07	1581	N	1127	-0-	-454	-0-	114	1	836	3	Y	161	161	0			-0-
							177	9									
08	1643	N	1196	-0-	-447	-0-	124	1	885	3	Y	170	170	0			-0-
							187	9									

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

03	5518	X	3915	-0-	-1603	-0-	280	1	2889	3	Y	678	678	0			-0-
							746	9									
*04	5137	X	5137	-0-	-0-	-0-	429	1	3795	3	Y	830	830	0			-0-
							913	9									
*05	5425	X	4863	-0-	-562	-0-	443	1	3506	3	Y	831	831	0			-0-
							914	9									
*06	5250	X	4463	-0-	-787	-0-	413	1	3271	3	Y	708	708	0			-0-
							779	9									
*07	4898	X	4397	-0-	-501	-0-	432	1	3164	3	Y	728	728	0			-0-
							801	9									
08	5053	X	3395	-0-	-1658	-0-	340	1	2438	3	Y	561	561	0			-0-
							617	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	X	748	-0-	-1236	-0-	121	1	571	3	Y	51	51	0			-0-
							56	9									
*04	1710	X	50	-0-	-1660	-0-	7	1	39	3	Y	4	4	0			-0-
							4	9									
*05	1798	X	-0-	-0-	-1798	-0-					Y	-0-					-0-
*06	6993	X	6993	-0-	-0-	-0-	942	1	5280	3	Y	701	701	0			-0-
							771	9									
*07	4067	X	4067	-0-	-0-	-0-	542	1	3023	3	Y	456	456	0			-0-
							502	9									
08	3668	X	3668	-0-	-0-	-0-	482	1	2725	3	Y	419	419	0			-0-
							461	9									

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

03	3700	X	3700	-0-	-0-	-0-	549	1	2591	3	Y	509	509	0			-0-
							560	9									
*04	3846	X	3846	-0-	-0-	-0-	497	1	2843	3	Y	460	460	0			-0-
							506	9									
*05	4154	X	4125	-0-	-29	-0-	515	1	3126	3	Y	440	440	0			-0-
							484	9									
*06	4020	X	1135	-0-	-2885	-0-	144	1	807	3	Y	167	167	0			-0-
							184	9									
*07	4219	X	4219	-0-	-0-	-0-	550	1	3056	3	Y	557	557	0			-0-
							613	9									
08	3844	X	3514	-0-	-330	-0-	446	1	2516	3	Y	502	502	0			-0-
							552	9									

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

03	3689	X	2891	-0-	-798	-0-	405	1	2226	3	Y	236	236	0			-0-
							260	9									
*04	3570	X	3371	-0-	-199	-0-	484	1	2422	3	Y	423	423	0			-0-
							465	9									
*05	3193	X	2379	-0-	-814	-0-	354	1	1708	3	Y	288	288	0			-0-
							317	9									
*06	3090	X	2462	-0-	-628	-0-	333	1	1859	3	Y	245	245	0			-0-
							270	9									
*07	3565	X	2584	-0-	-981	-0-	341	1	1894	3	Y	317	317	0			-0-
							349	9									
08	3596	X	2558	-0-	-1038	-0-	338	1	1901	3	Y	290	290	0			-0-
							319	9									

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	X	839	-0-	-990	-0-	839	3			Y	-0-					270
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					270
05	1829	X	125	-0-	-1704	-0-	125	3			Y	-0-					270
06	1770	X	207	-0-	-1563	-0-	207	3			Y	-0-					270
07	1829	X	-0-	-0-	-1829	-0-					Y	-0-					270
08	837	X	834	-0-	-3	-0-	591	3	243	9	Y	221	317	1			174

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
*05	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1345	N	1345	-0-	-0-	-0-	50	1	1126	3	Y	154	154	0			-0-
							169	9									
*04	1279	N	1279	-0-	-0-	-0-	49	1	1077	3	Y	139	139	0			-0-
							153	9									
*05	1426	N	1288	-0-	-138	-0-	20	1	1116	3	Y	138	138	0			-0-
							152	9									
*06	1350	N	1246	-0-	-104	-0-	1	1	1107	3	Y	125	125	0			-0-
							138	9									
07	1364	N	1308	-0-	-56	-0-	57	1	1105	3	Y	133	133	0			-0-
							146	9									
08	1333	N	1238	-0-	-95	-0-	58	1	1042	3	Y	125	125	0			-0-
							138	9									

CHARLES RIEDESEL 01 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6758	X	6354	-0-	-404	-0-	926	1	5039	3	Y	354	354	0			-0-
							389	9									
*04	6240	X	5938	-0-	-302	-0-	816	1	4773	3	Y	317	317	0			-0-
							349	9									
*05	6540	X	6540	-0-	-0-	-0-	817	1	5369	3	Y	322	322	0			-0-
							354	9									
*06	6000	X	5905	-0-	-95	-0-	752	1	4801	3	Y	320	320	0			-0-
							352	9									
*07	6076	X	5909	-0-	-167	-0-	875	1	4709	3	Y	295	295	0			-0-
							325	9									
08	6138	X	5980	-0-	-158	-0-	856	1	4803	3	Y	292	292	0			-0-
							321	9									

CHARLES RIEDESEL 01 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1668	N	1668	-0-	-0-	-0-	235	1	1306	3	Y	115	115	0			-0-
							127	9									
*04	1475	N	1475	-0-	-0-	-0-	196	1	1167	3	Y	102	102	0			-0-
							112	9									
*05	1541	N	1541	-0-	-0-	-0-	182	1	1242	3	Y	106	106	0			-0-
							117	9									
*06	1500	N	1206	-0-	-294	-0-	149	1	955	3	Y	93	93	0			-0-
							102	9									
07	1457	N	1227	-0-	-230	-0-	175	1	947	3	Y	95	95	0			-0-
							105	9									
08	1426	N	1295	-0-	-131	-0-	179	1	1005	3	Y	101	101	0			-0-
							111	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4201	X	4201	-0-	-0-	-0-	4201	3			Y	-0-					16
04	960	X	-0-	-0-	-960	-0-					Y	-0-					16
05	5456	X	206	-0-	-5250	-0-	206	3			Y	-0-					16
06	5280	X	130	-0-	-5150	-0-	130	3			Y	-0-					16
07	5456	X	486	-0-	-4970	-0-	486	3			Y	-0-					16
08	4216	X	741	-0-	-3475	-0-	729	3	12	9	Y	11	19	1			8

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

03	6034	X	6034	-0-	-0-	-0-	216	1	5444	3	Y	340	340	0			-0-
							374	9									
*04	5538	X	5538	-0-	-0-	-0-	211	1	4980	3	Y	315	315	0			-0-
							347	9									
*05	5912	X	5912	-0-	-0-	-0-	87	1	5483	3	Y	311	311	0			-0-
							342	9									
*06	5550	X	5125	-0-	-425	-0-	5	1	4814	3	Y	278	278	0			-0-
							306	9									
*07	5735	X	5257	-0-	-478	-0-	244	1	4698	3	Y	286	286	0			-0-
							315	9									
08	5580	X	5235	-0-	-345	-0-	262	1	4662	3	Y	283	283	0			-0-
							311	9									

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

03	3100	N	6411	-0-	3311	11500	724	1	4969	3	Y	653	653	0			-0-
							718	9									
*04	3000	N	4427	-0-	1427	12927	494	1	3390	3	Y	494	494	0			-0-
							543	9									
*05	17546	X	4619	-0-	-12927	-0-	449	1	3712	3	Y	416	416	0			-0-
							458	9									
*06	4193	X	4193	-0-	-0-	-0-	495	1	3211	3	Y	443	443	0			-0-
							487	9									
*07	3589	X	3589	-0-	-0-	-0-	504	1	2747	3	Y	307	307	0			-0-
							338	9									
08	1903	X	1903	-0-	-0-	-0-	258	1	1465	3	Y	164	164	0			-0-
							180	9									

SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

03	2418	X	840	-0-	-1578	-0-	86	1	631	3	Y	112	112	0			-0-
							123	9									
*04	2340	X	397	-0-	-1943	-0-	48	1	266	3	Y	75	75	0			-0-
							83	9									
*05	1116	X	-0-	-0-	-1116	-0-					Y	117	117	0			-0-
*06	1080	X	274	-0-	-806	-0-	18	1	134	3	Y	111	111	0			-0-
							122	9									
07	1116	X	155	-0-	-961	-0-	20	3	135	9	Y	123	123	0			-0-
08	682	X	141	-0-	-541	-0-	16	3	125	9	Y	114	114	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3383	X	3383	-0-	-0-	-0-	470	1	2310	3	Y	548	548	0			-0-
							603	9									
*04	3288	X	3288	-0-	-0-	-0-	392	1	2166	3	Y	664	664	0			-0-
							730	9									
*05	3622	X	3622	-0-	-0-	-0-	391	1	2325	3	Y	824	824	0			-0-
							906	9									
*06	4080	X	4080	-0-	-0-	-0-	377	1	2515	3	Y	1080	1080	0			-0-
							1188	9									
*07	4162	X	4162	-0-	-0-	-0-	439	1	2484	3	Y	1126	1126	0			-0-
							1239	9									
08	3966	X	3966	-0-	-0-	-0-	413	1	2417	3	Y	1033	1033	0			-0-
							1136	9									

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

03	14	N	14	-0-	-0-	-0-	7	3	7	9	Y	6	6	0			-0-
*04	40	N	40	-0-	-0-	-0-	16	3	24	9	Y	22	22	0			-0-
*05	98	N	98	-0-	-0-	-0-	53	3	45	9	Y	41	41	0			-0-
*06	36	N	36	-0-	-0-	-0-	3	3	33	9	Y	30	30	0			-0-
07	62	N	62	-0-	-0-	-0-	5	3	57	9	Y	52	52	0			-0-
08	62	N	42	-0-	-20	-0-	3	3	39	9	Y	35	35	0			-0-

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

03	4371	X	4271	-0-	-100	-0-	647	1	3181	3	Y	403	403	0			-0-
							443	9									
*04	4080	X	3771	-0-	-309	-0-	513	1	2832	3	Y	387	387	0			-0-
							426	9									
*05	4371	X	3012	-0-	-1359	-0-	391	1	2326	3	Y	268	268	0			-0-
							295	9									
*06	4230	X	2028	-0-	-2202	-0-	251	1	1606	3	Y	155	155	0			-0-
							171	9									
07	4371	X	496	-0-	-3875	-0-	71	1	383	3	Y	38	38	0			-0-
							42	9									
08	5963	X	5963	-0-	-0-	-0-	816	1	4600	3	Y	497	497	0			-0-
							547	9									

HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

03	576	N	576	-0-	-0-	-0-	86	1	424	3	Y	60	60	0			-0-
							66	9									
*04	3000	N	5057	-0-	2057	2057	736	1	4192	3	Y	117	117	0			-0-
							129	9									
*05	3100	N	1849	-0-	-1251	806	188	1	1471	3	Y	173	173	0			-0-
							190	9									
*06	1310	N	504	-0-	-806	-0-	57	1	370	3	Y	70	70	0			-0-
							77	9									
07	2139	X	453	-0-	-1686	-0-	66	1	357	3	Y	27	27	0			-0-
							30	9									
08	2139	X	429	-0-	-1710	-0-	62	1	348	3	Y	17	17	0			-0-
							19	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1784	N	1784	-0-	-0-	-0-	186	1	1314	3	Y	258	258	0			-0-
							284	9									
*04	1563	N	1563	-0-	-0-	-0-	160	1	1124	3	Y	254	254	0			-0-
							279	9									
*05	1603	N	1603	-0-	-0-	-0-	136	1	1216	3	Y	228	228	0			-0-
							251	9									
*06	1442	N	1442	-0-	-0-	-0-	147	1	969	3	Y	296	296	0			-0-
							326	9									
*07	1449	N	1449	-0-	-0-	-0-	169	1	944	3	Y	305	305	0			-0-
							336	9									
08	1271	N	1242	-0-	-29	-0-	145	1	836	3	Y	237	237	0			-0-
							261	9									

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4615	-0-	1515	1515	754	1	3712	3	Y	135	135	0			-0-
							149	9									
*04	3000	N	2450	-0-	-550	965	374	1	2065	3	Y	10	10	0			-0-
							11	9									
*05	2728	N	941	-0-	-1787	-0-	114	1	782	3	Y	41	41	0			-0-
							45	9									
*06	2640	X	2480	-0-	-160	-0-	315	1	2019	3	Y	133	133	0			-0-
							146	9									
07	2728	X	1202	-0-	-1526	-0-	165	1	902	3	Y	123	123	0			-0-
							135	9									
08	2728	X	1126	-0-	-1602	-0-	148	1	843	3	Y	123	123	0			-0-
							135	9									

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	X	443	-0-	-1727	-0-	69	1	356	3	Y	16	16	0			-0-
							18	9									
*04	2490	X	579	-0-	-1911	-0-	85	1	480	3	Y	13	13	0			-0-
							14	9									
*05	2573	X	1366	-0-	-1207	-0-	160	1	1090	3	Y	105	105	0			-0-
							116	9									
*06	5667	X	5667	-0-	-0-	-0-	647	1	4171	3	Y	772	772	0			-0-
							849	9									
07	1137	N	1137	-0-	-0-	-0-	154	1	836	3	Y	134	134	0			-0-
							147	9									
08	1240	N	498	-0-	-742	-0-	74	1	415	3	Y	8	8	0			-0-
							9	9									

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3284	X	3284	-0-	-0-	-0-	492	1	2419	3	Y	339	339	0			-0-
							373	9									
*04	3780	X	3722	-0-	-58	-0-	439	1	2878	3	Y	368	368	0			-0-
							405	9									
*05	4655	X	4655	-0-	-0-	-0-	494	1	3768	3	Y	357	357	0			-0-
							393	9									
*06	3807	X	3807	-0-	-0-	-0-	457	1	2951	3	Y	363	363	0			-0-
							399	9									
*07	7265	X	7265	-0-	-0-	-0-	1078	1	5814	3	Y	339	339	0			-0-
							373	9									
08	8591	X	8591	-0-	-0-	-0-	1243	1	6982	3	Y	333	333	0			-0-
							366	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	1159	-0-	-1662	-0-	8	1	850	3	Y	274	274	0			-0-
							301	9									
*04	2730	X	1331	-0-	-1399	-0-	9	1	1080	3	Y	220	220	0			-0-
							242	9									
*05	1658	X	1658	-0-	-0-	-0-	5	1	1403	3	Y	227	227	0			-0-
							250	9									
*06	1336	X	1336	-0-	-0-	-0-	1086	3	250	9	Y	227	227	0			-0-
*07	1240	X	1191	-0-	-49	-0-	929	3	262	9	Y	238	238	0			-0-
08	1333	N	798	-0-	-535	-0-	527	3	271	9	Y	246	246	0			-0-

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8246	X	6659	-0-	-1587	-0-	40	1	5607	3	Y	920	920	0			-0-
							1012	9									
*04	6000	X	4895	-0-	-1105	-0-	41	1	3959	3	Y	814	814	0			-0-
							895	9									
*05	6386	X	5065	-0-	-1321	-0-	20	1	4106	3	Y	854	854	0			-0-
							939	9									
*06	6180	X	4648	-0-	-1532	-0-	3809	3	839	9	Y	763	763	0			-0-
*07	6386	X	4863	-0-	-1523	-0-	3964	3	899	9	Y	817	817	0			-0-
08	5673	X	4455	-0-	-1218	-0-	1	1	3497	3	Y	870	870	0			-0-
							957	9									

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	844	N	844	-0-	-0-	-0-	27	1	729	3	Y	80	80	0			-0-
							88	9									
*04	328	N	328	-0-	-0-	-0-	11	1	273	3	Y	40	40	0			-0-
							44	9									
*05	225	N	225	-0-	-0-	-0-	3	1	197	3	Y	23	23	0			-0-
							25	9									
*06	106	N	106	-0-	-0-	-0-	85	3	21	9	Y	19	19	0			-0-
07	1637	N	1637	-0-	-0-	-0-	70	1	1360	3	Y	188	188	0			-0-
							207	9									
08	1596	N	1596	-0-	-0-	-0-	75	1	1337	3	Y	167	167	0			-0-
							184	9									

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2739	X	2739	-0-	-0-	-0-	418	1	2054	3	Y	243	243	0			-0-
							267	9									
*04	2993	X	2993	-0-	-0-	-0-	368	1	2362	3	Y	239	239	0			-0-
							263	9									
*05	4181	X	4181	-0-	-0-	-0-	454	1	3423	3	Y	276	276	0			-0-
							304	9									
*06	3270	X	2924	-0-	-346	-0-	353	1	2286	3	Y	259	259	0			-0-
							285	9									
*07	3379	X	1685	-0-	-1694	-0-	221	1	1224	3	Y	218	218	0			-0-
							240	9									
08	3379	X	2901	-0-	-478	-0-	394	1	2237	3	Y	245	245	0			-0-
							270	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6519	X	6519	-0-	-0-	-0-	42	1	5609	3	Y	789	789	0			-0-
							868	9									
*04	5202	X	5202	-0-	-0-	-0-	45	1	4295	3	Y	784	784	0			-0-
							862	9									
*05	5859	X	5388	-0-	-471	-0-	22	1	4520	3	Y	769	769	0			-0-
							846	9									
*06	5670	X	5306	-0-	-364	-0-	4473	3	833	9	Y	757	757	0			-0-
*07	5859	X	5616	-0-	-243	-0-	4622	3	994	9	Y	904	904	0			-0-
08	5673	X	5513	-0-	-160	-0-	1	1	4558	3	Y	867	867	0			-0-
							954	9									

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5394	X	5290	-0-	-104	-0-	497	1	3839	3	Y	867	867	0			-0-
							954	9									
*04	5220	X	5012	-0-	-208	-0-	481	1	3639	3	Y	811	811	0			-0-
							892	9									
*05	5828	X	4913	-0-	-915	-0-	444	1	3510	3	Y	872	872	0			-0-
							959	9									
*06	5640	X	5138	-0-	-502	-0-	473	1	3766	3	Y	817	817	0			-0-
							899	9									
*07	5518	X	5053	-0-	-465	-0-	500	1	3674	3	Y	799	799	0			-0-
							879	9									
08	5518	X	5068	-0-	-450	-0-	519	1	3722	3	Y	752	752	0			-0-
							827	9									

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596	X	3325	-0-	-271	-0-	318	1	2455	3	Y	502	502	0			-0-
							552	9									
*04	3600	X	3182	-0-	-418	-0-	311	1	2352	3	Y	472	472	0			-0-
							519	9									
*05	3720	X	3717	-0-	-3	-0-	289	1	2922	3	Y	460	460	0			-0-
							506	9									
*06	3570	X	3143	-0-	-427	-0-	297	1	2356	3	Y	445	445	0			-0-
							490	9									
*07	3503	X	3050	-0-	-453	-0-	309	1	2259	3	Y	438	438	0			-0-
							482	9									
08	3441	X	3025	-0-	-416	-0-	311	1	2226	3	Y	444	444	0			-0-
							488	9									

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4526	X	2125	-0-	-2401	-0-	156	1	1567	3	Y	365	365	0			-0-
							402	9									
*04	4140	X	3419	-0-	-721	-0-	268	1	2430	3	Y	655	655	0			-0-
							721	9									
*05	4216	X	2740	-0-	-1476	-0-	155	1	1925	3	Y	600	600	0			-0-
							660	9									
*06	4080	X	2602	-0-	-1478	-0-	202	1	1630	3	Y	700	700	0			-0-
							770	9									
*07	3751	X	2426	-0-	-1325	-0-	200	1	1491	3	Y	668	668	0			-0-
							735	9									
08	3255	X	2478	-0-	-777	-0-	209	1	1522	3	Y	679	679	0			-0-
							747	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4912	X	4912	-0-	-0-	-0-	37	1	3998	3	Y	797	797	0			-0-
							877	9									
*04	5745	X	5745	-0-	-0-	-0-	42	1	4754	3	Y	863	863	0			-0-
							949	9									
*05	6153	X	6153	-0-	-0-	-0-	18	1	5179	3	Y	869	869	0			-0-
							956	9									
*06	5211	X	5211	-0-	-0-	-0-	4322	3	889	9	Y	808	808	0			-0-
*07	5362	X	5362	-0-	-0-	-0-	4386	3	976	9	Y	887	887	0			-0-
08	4427	X	4427	-0-	-0-	-0-	1	1	3606	3	Y	745	745	0			-0-
							820	9									

SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	1059	-0-	-2289	-0-	648	3	411	9	Y	374	374	0			-0-
*04	3330	X	2077	-0-	-1253	-0-	262	1	1444	3	Y	337	337	0			-0-
							371	9									
*05	3441	X	3354	-0-	-87	-0-	412	1	2448	3	Y	449	449	0			-0-
							494	9									
*06	3330	X	2940	-0-	-390	-0-	330	1	2149	3	Y	419	419	0			-0-
							461	9									
*07	3254	X	3254	-0-	-0-	-0-	426	1	2341	3	Y	443	443	0			-0-
							487	9									
08	3441	X	1473	-0-	-1968	-0-	164	1	956	3	Y	321	321	0			-0-
							353	9									

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8455	X	8455	-0-	-0-	-0-	269	1	7417	3	Y	699	699	0			-0-
							769	9									
*04	7092	X	7092	-0-	-0-	-0-	247	1	6175	3	Y	609	609	0			-0-
							670	9									
*05	7015	X	7015	-0-	-0-	-0-	88	1	6272	3	Y	595	595	0			-0-
							655	9									
*06	5079	X	5079	-0-	-0-	-0-	4	1	4516	3	Y	508	508	0			-0-
							559	9									
*07	5010	X	5010	-0-	-0-	-0-	218	1	4241	3	Y	501	501	0			-0-
							551	9									
08	9315	X	9315	-0-	-0-	-0-	468	1	8331	3	Y	469	469	0			-0-
							516	9									

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3707	X	3707	-0-	-0-	-0-	130	1	3333	3	Y	222	222	0			-0-
							244	9									
*04	3570	X	3152	-0-	-418	-0-	119	1	2824	3	Y	190	190	0			-0-
							209	9									
*05	3968	X	3521	-0-	-447	-0-	49	1	3217	3	Y	232	232	0			-0-
							255	9									
*06	3840	X	2952	-0-	-888	-0-	3	1	2722	3	Y	206	206	0			-0-
							227	9									
*07	3627	X	2936	-0-	-691	-0-	132	1	2554	3	Y	227	227	0			-0-
							250	9									
08	3379	X	2834	-0-	-545	-0-	139	1	2483	3	Y	193	193	0			-0-
							212	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6169	X	5720	-0-	-449	-0-	201	1	4991	3	Y	480	480	0			-0-
							528	9									
*04	5970	X	5242	-0-	-728	-0-	195	1	4549	3	Y	453	453	0			-0-
							498	9									
*05	5859	X	5514	-0-	-345	-0-	79	1	4932	3	Y	457	457	0			-0-
							503	9									
*06	5670	X	4763	-0-	-907	-0-	4	1	4312	3	Y	406	406	0			-0-
							447	9									
*07	5549	X	4884	-0-	-665	-0-	219	1	4207	3	Y	416	416	0			-0-
							458	9									
08	5363	X	4893	-0-	-470	-0-	236	1	4200	3	Y	415	415	0			-0-
							457	9									

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3439	X	3439	-0-	-0-	-0-	113	1	2972	3	Y	322	322	0			-0-
							354	9									
*04	3030	X	2902	-0-	-128	-0-	102	1	2479	3	Y	292	292	0			-0-
							321	9									
*05	3286	X	2823	-0-	-463	-0-	37	1	2488	3	Y	271	271	0			-0-
							298	9									
*06	3180	X	2958	-0-	-222	-0-	2	1	2622	3	Y	304	304	0			-0-
							334	9									
*07	3100	X	2177	-0-	-923	-0-	95	1	1840	3	Y	220	220	0			-0-
							242	9									
08	3100	X	1437	-0-	-1663	-0-	65	1	1170	3	Y	184	184	0			-0-
							202	9									

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4620	X	4620	-0-	-0-	-0-	146	1	4049	3	Y	386	386	0			-0-
							425	9									
*04	4254	X	4254	-0-	-0-	-0-	148	1	3709	3	Y	361	361	0			-0-
							397	9									
*05	4713	X	4713	-0-	-0-	-0-	61	1	4250	3	Y	365	365	0			-0-
							402	9									
*06	3888	X	3888	-0-	-0-	-0-	3	1	3530	3	Y	323	323	0			-0-
							355	9									
*07	4061	X	3879	-0-	-182	-0-	173	1	3347	3	Y	326	326	0			-0-
							359	9									
08	4092	X	3828	-0-	-264	-0-	183	1	3276	3	Y	335	335	0			-0-
							369	9									

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5332	X	4659	-0-	-673	-0-	154	1	4050	3	Y	414	414	0			-0-
							455	9									
*04	5160	X	4289	-0-	-871	-0-	152	1	3700	3	Y	397	397	0			-0-
							437	9									
*05	4721	X	4721	-0-	-0-	-0-	63	1	4212	3	Y	405	405	0			-0-
							446	9									
*06	4380	X	3941	-0-	-439	-0-	3	1	3539	3	Y	363	363	0			-0-
							399	9									
*07	4309	X	4042	-0-	-267	-0-	179	1	3450	3	Y	375	375	0			-0-
							413	9									
08	4216	X	4030	-0-	-186	-0-	192	1	3424	3	Y	376	376	0			-0-
							414	9									

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6276	X	6276	-0-	-0-	-0-	209	1	5480	3	Y	534	534	0			-0-
							587	9									
*04	5867	X	5867	-0-	-0-	-0-	207	1	5049	3	Y	555	555	0			-0-
							611	9									
*05	6417	X	6298	-0-	-119	-0-	83	1	5603	3	Y	556	556	0			-0-
							612	9									
*06	6210	X	5160	-0-	-1050	-0-	4	1	4611	3	Y	495	495	0			-0-
							545	9									
*07	5921	X	5260	-0-	-661	-0-	231	1	4473	3	Y	505	505	0			-0-
							556	9									
08	5704	X	5252	-0-	-452	-0-	248	1	4436	3	Y	516	516	0			-0-
							568	9									

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5135	X	5135	-0-	-0-	-0-	33	1	4375	3	Y	661	661	0			-0-
							727	9									
*04	4623	X	4623	-0-	-0-	-0-	38	1	4036	3	Y	499	499	0			-0-
							549	9									
*05	5179	X	5179	-0-	-0-	-0-	19	1	4667	3	Y	448	448	0			-0-
							493	9									
*06	4721	X	4721	-0-	-0-	-0-	4014	3	707	9	Y	643	643	0			-0-
*07	4725	X	4725	-0-	-0-	-0-	4004	3	721	9	Y	655	655	0			-0-
08	4681	X	4666	-0-	-15	-0-	1	1	3961	3	Y	640	640	0			-0-
							704	9									

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3566	X	3566	-0-	-0-	-0-	23	1	3044	3	Y	454	454	0			-0-
							499	9									
*04	2970	X	2351	-0-	-619	-0-	21	1	1982	3	Y	316	316	0			-0-
							348	9									
*05	3162	X	2469	-0-	-693	-0-	10	1	2143	3	Y	287	287	0			-0-
							316	9									
*06	3060	X	2686	-0-	-374	-0-	2303	3	383	9	Y	348	348	0			-0-
*07	3131	X	3080	-0-	-51	-0-	2612	3	468	9	Y	425	425	0			-0-
08	3131	X	3011	-0-	-120	-0-	1	1	2562	3	Y	407	407	0			-0-
							448	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3275	X	3275	-0-	-0-	-0-	105	1	2877	3	Y	266	266	0			-0-
							293	9									
*04	3055	X	3055	-0-	-0-	-0-	107	1	2663	3	Y	259	259	0			-0-
							285	9									
*05	3305	X	3305	-0-	-0-	-0-	43	1	2990	3	Y	247	247	0			-0-
							272	9									
*06	2970	X	1082	-0-	-1888	-0-	1	1	981	3	Y	91	91	0			-0-
							100	9									
07	2914	X	705	-0-	-2209	-0-	31	1	606	3	Y	62	62	0			-0-
							68	9									
08	2945	X	672	-0-	-2273	-0-	32	1	574	3	Y	60	60	0			-0-
							66	9									

BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6712	X	6712	-0-	-0-	-0-	233	1	5867	3	Y	556	556	0			-0-
							612	9									
*04	6420	X	6203	-0-	-217	-0-	219	1	5257	3	Y	661	661	0			-0-
							727	9									
*05	6728	X	6728	-0-	-0-	-0-	90	1	5908	3	Y	664	664	0			-0-
							730	9									
*06	6210	X	5223	-0-	-987	-0-	4	1	4619	3	Y	545	545	0			-0-
							600	9									
*07	6231	X	5211	-0-	-1020	-0-	227	1	4376	3	Y	553	553	0			-0-
							608	9									
08	6231	X	5732	-0-	-499	-0-	268	1	4773	3	Y	628	628	0			-0-
							691	9									

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	X	1899	-0-	-147	-0-	184	1	1419	3	Y	269	269	0			-0-
							296	9									
*04	2232	X	2232	-0-	-0-	-0-	197	1	1746	3	Y	263	263	0			-0-
							289	9									
*05	1983	X	1983	-0-	-0-	-0-	191	1	1513	3	Y	254	254	0			-0-
							279	9									
*06	1920	X	1671	-0-	-249	-0-	161	1	1278	3	Y	211	211	0			-0-
							232	9									
*07	2108	N	1627	-0-	-481	-0-	167	1	1229	3	Y	210	210	0			-0-
							231	9									
08	3100	N	5319	-0-	2219	2219	630	1	4451	3	Y	216	216	0			-0-
							238	9									

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2789	-0-	-280	-0-	374	1	2184	3	Y	210	210	0			-0-
							231	9									
*04	2970	X	2259	-0-	-711	-0-	301	1	1805	3	Y	139	139	0			-0-
							153	9									
*05	4127	X	4127	-0-	-0-	-0-	530	1	3433	3	Y	149	149	0			-0-
							164	9									
*06	2460	X	2220	-0-	-240	-0-	282	1	1803	3	Y	123	123	0			-0-
							135	9									
07	2364	N	2364	-0-	-0-	-0-	346	1	1865	3	Y	139	139	0			-0-
							153	9									
08	3069	X	2060	-0-	-1009	-0-	291	1	1636	3	Y	121	121	0			-0-
							133	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2115	N	2115	-0-		-0-	-0-	291	1	1675	3	Y	135	135	0			-0-
								149	9									
*04	2126	N	2126	-0-		-0-	-0-	273	1	1682	3	Y	155	155	0			-0-
								171	9									
*05	2392	N	2392	-0-		-0-	-0-	270	1	1943	3	Y	163	163	0			-0-
								179	9									
*06	2025	N	2025	-0-		-0-	-0-	256	1	1639	3	Y	118	118	0			-0-
								130	9									
07	2121	N	2121	-0-		-0-	-0-	309	1	1671	3	Y	128	128	0			-0-
								141	9									
08	2197	N	2197	-0-		-0-	-0-	311	1	1748	3	Y	125	125	0			-0-
								138	9									

HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	3054	-0-		-201	-0-	466	1	2294	3	Y	267	267	0			-0-
								294	9									
*04	2820	X	2811	-0-		-9	-0-	384	1	2120	3	Y	279	279	0			-0-
								307	9									
*05	3351	X	3351	-0-		-0-	-0-	440	1	2614	3	Y	270	270	0			-0-
								297	9									
*06	3030	X	2740	-0-		-290	-0-	329	1	2127	3	Y	258	258	0			-0-
								284	9									
*07	3131	X	2786	-0-		-345	-0-	387	1	2110	3	Y	263	263	0			-0-
								289	9									
08	3255	X	2934	-0-		-321	-0-	397	1	2251	3	Y	260	260	0			-0-
								286	9									

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6541	X	4901	-0-		-1640	-0-	231	1	3806	3	Y	785	785	0			-0-
								864	9									
*04	6330	X	4291	-0-		-2039	-0-	248	1	3273	3	Y	700	700	0			-0-
								770	9									
*05	7192	X	6843	-0-		-349	-0-	322	1	5663	3	Y	780	780	0			-0-
								858	9									
*06	6960	X	5154	-0-		-1806	-0-	310	1	4006	3	Y	762	762	0			-0-
								838	9									
*07	6169	X	6169	-0-		-0-	-0-	401	1	4799	3	Y	881	881	0			-0-
								969	9									
08	6351	X	6351	-0-		-0-	-0-	386	1	4999	3	Y	878	878	0			-0-
								966	9									

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4422	X	4422	-0-		-0-	-0-	385	1	3641	3	Y	360	360	0			-0-
								396	9									
*04	3840	X	3209	-0-		-631	-0-	338	1	2551	3	Y	291	291	0			-0-
								320	9									
*05	3937	X	3213	-0-		-724	-0-	326	1	2578	3	Y	281	281	0			-0-
								309	9									
*06	3810	X	3349	-0-		-461	-0-	342	1	2701	3	Y	278	278	0			-0-
								306	9									
*07	3875	X	3420	-0-		-455	-0-	379	1	2758	3	Y	257	257	0			-0-
								283	9									
08	3906	X	1219	-0-		-2687	-0-	140	1	995	3	Y	76	76	0			-0-
								84	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	3138	-0-		-985	-0-	329	1	2539	3	Y	245	245	0			-0-
								270	9									
*04	3990	X	1029	-0-		-2961	-0-	109	1	867	3	Y	48	48	0			-0-
								53	9									
*05	5510	X	5510	-0-		-0-	-0-	511	1	4605	3	Y	358	358	0			-0-
								394	9									
*06	4170	X	2908	-0-		-1262	-0-	326	1	2541	3	Y	37	37	0			-0-
								41	9									
07	4092	X	2596	-0-		-1496	-0-	317	1	2276	3	Y	3	3	0			-0-
								3	9									
08	4309	X	2573	-0-		-1736	-0-	294	1	2086	3	Y	175	175	0			-0-
								193	9									

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	X	1883	-0-		-411	-0-	182	1	1407	3	Y	267	267	0			-0-
								294	9									
*04	2220	X	1922	-0-		-298	-0-	172	1	1483	3	Y	243	243	0			-0-
								267	9									
*05	2139	X	1900	-0-		-239	-0-	178	1	1410	3	Y	284	284	0			-0-
								312	9									
*06	2231	X	2231	-0-		-0-	-0-	211	1	1675	3	Y	314	314	0			-0-
								345	9									
*07	1829	N	1571	-0-		-258	-0-	157	1	1150	3	Y	240	240	0			-0-
								264	9									
08	1984	N	1313	-0-		-671	-0-	136	1	976	3	Y	183	183	0			-0-
								201	9									

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	2170	-0-		-0-	-0-	217	1	1676	3	Y	252	252	0			-0-
								277	9									
*04	2168	N	2168	-0-		-0-	-0-	221	1	1673	3	Y	249	249	0			-0-
								274	9									
*05	2294	N	2149	-0-		-145	-0-	211	1	1668	3	Y	245	245	0			-0-
								270	9									
*06	2190	N	1992	-0-		-198	-0-	197	1	1560	3	Y	214	214	0			-0-
								235	9									
*07	2325	N	2133	-0-		-192	-0-	226	1	1655	3	Y	229	229	0			-0-
								252	9									
08	2232	N	2185	-0-		-47	-0-	237	1	1694	3	Y	231	231	0			-0-
								254	9									

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7970	X	7970	-0-		-0-	-0-	665	1	6522	3	Y	712	712	0			-0-
								783	9									
*04	6810	X	6223	-0-		-587	-0-	642	1	4854	3	Y	661	661	0			-0-
								727	9									
*05	8081	X	8081	-0-		-0-	-0-	648	1	6681	3	Y	684	684	0			-0-
								752	9									
*06	7620	X	6352	-0-		-1268	-0-	634	1	5032	3	Y	624	624	0			-0-
								686	9									
*07	6851	X	6324	-0-		-527	-0-	677	1	4963	3	Y	622	622	0			-0-
								684	9									
08	6882	X	6396	-0-		-486	-0-	699	1	5005	3	Y	629	629	0			-0-
								692	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4774	X	4449	-0-	-325	-0-	447	1	3455	3	Y	497	497	0			-0-
							547	9									
*04	5091	X	5091	-0-	-0-	-0-	447	1	4116	3	Y	480	480	0			-0-
							528	9									
*05	5580	X	4703	-0-	-877	-0-	471	1	3729	3	Y	457	457	0			-0-
							503	9									
*06	5400	X	3682	-0-	-1718	-0-	374	1	2972	3	Y	305	305	0			-0-
							336	9									
*07	4805	X	4659	-0-	-146	-0-	504	1	3703	3	Y	411	411	0			-0-
							452	9									
08	4960	X	4174	-0-	-786	-0-	458	1	3289	3	Y	388	388	0			-0-
							427	9									

RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8522	X	8522	-0-	-0-	-0-	717	1	6901	3	Y	822	822	0			-0-
							904	9									
*04	6900	X	6414	-0-	-486	-0-	654	1	4947	3	Y	739	739	0			-0-
							813	9									
*05	8246	X	4672	-0-	-3574	-0-	376	1	3816	3	Y	436	436	0			-0-
							480	9									
*06	7980	X	6949	-0-	-1031	-0-	686	1	5436	3	Y	752	752	0			-0-
							827	9									
*07	8246	X	6081	-0-	-2165	-0-	644	1	4715	3	Y	656	656	0			-0-
							722	9									
08	7440	X	6634	-0-	-806	-0-	711	1	5095	3	Y	753	753	0			-0-
							828	9									

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1534	N	1534	-0-	-0-	-0-	209	1	1026	3	Y	272	272	0			-0-
							299	9									
*04	2054	N	2054	-0-	-0-	-0-	171	1	1437	3	Y	405	405	0			-0-
							446	9									
*05	1612	N	1128	-0-	-484	-0-	762	3	366	9	Y	333	333	0			-0-
*06	2595	N	2595	-0-	-0-	-0-	306	1	1983	3	Y	278	278	0			-0-
							306	9									
*07	2499	N	2499	-0-	-0-	-0-	332	1	1823	3	Y	313	313	0			-0-
							344	9									
08	496	N	328	-0-	-168	-0-	39	1	224	3	Y	59	59	0			-0-
							65	9									

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	308	-0-	-3009	-0-	213	3	95	9	Y	86	86	0			-0-
*04	3720	X	-0-	-0-	-3720	-0-					Y	43	43	0			-0-
*05	3844	X	2301	-0-	-1543	-0-	331	1	1968	3	Y	2	2	0			-0-
							2	9									
*06	3510	X	314	-0-	-3196	-0-	42	1	269	3	Y	3	3	0			-0-
							3	9									
07	3627	X	20	-0-	-3607	-0-	3	3	17	9	Y	15	15	0			-0-
08	2325	X	11	-0-	-2314	-0-	2	3	9	9	Y	8	8	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3999	X	3065	-0-	-934	-0-	461	1	2266	3	Y	307	307	0	-0-
							338	9							
*04	3870	X	3763	-0-	-107	-0-	461	1	2943	3	Y	326	326	0	-0-
							359	9							
*05	4205	X	4205	-0-	-0-	-0-	454	1	3410	3	Y	310	310	0	-0-
							341	9							
*06	4935	X	4935	-0-	-0-	-0-	622	1	3984	3	Y	299	299	0	-0-
							329	9							
*07	4100	X	4100	-0-	-0-	-0-	583	1	3167	3	Y	318	318	0	-0-
							350	9							
08	4155	X	4155	-0-	-0-	-0-	570	1	3226	3	Y	326	326	0	-0-
							359	9							

WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	2999	X	2999	-0-	-0-	-0-	17	1	2500	3	Y	438	438	0	-0-
							482	9							
*04	2790	X	2142	-0-	-648	-0-	17	1	1621	3	Y	458	458	0	-0-
							504	9							
*05	3021	X	3021	-0-	-0-	-0-	11	1	2285	3	Y	659	659	0	-0-
							725	9							
*06	2910	X	875	-0-	-2035	-0-	681	3	194	9	Y	176	176	0	-0-
*07	2573	X	1431	-0-	-1142	-0-	1169	3	262	9	Y	238	238	0	-0-
08	3224	X	3159	-0-	-65	-0-	1	1	2467	3	Y	628	628	0	-0-
							691	9							

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	6138	X	5528	-0-	-610	-0-	216	1	4610	3	Y	638	638	0	-0-
							702	9							
*04	5100	X	4897	-0-	-203	-0-	259	1	4005	3	Y	575	575	0	-0-
							633	9							
*05	4898	X	4307	-0-	-591	-0-	295	1	3382	3	Y	573	573	0	-0-
							630	9							
*06	4740	X	4659	-0-	-81	-0-	287	1	3670	3	Y	638	638	0	-0-
							702	9							
*07	4898	X	4024	-0-	-874	-0-	275	1	3237	3	Y	465	465	0	-0-
							512	9							
08	5022	X	5022	-0-	-0-	-0-	312	1	4006	3	Y	640	640	0	-0-
							704	9							

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6789	X	4286	-0-	-2503	-0-	642	1	3031	3	Y	557	557	0			-0-
							613	9									
*04	8695	X	8695	-0-	-0-	-0-	1249	1	6255	3	Y	1083	1083	0			-0-
							1191	9									
*05	9255	X	9255	-0-	-0-	-0-	1112	1	7195	3	Y	862	862	0			-0-
							948	9									
*06	6669	X	6669	-0-	-0-	-0-	893	1	5009	3	Y	697	697	0			-0-
							767	9									
*07	9207	X	7471	-0-	-1736	-0-	1000	1	5572	3	Y	817	817	0			-0-
							899	9									
08	9207	X	7004	-0-	-2203	-0-	924	1	5220	3	Y	782	782	0			-0-
							860	9									

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	739	-0-	-2175	-0-	47	1	222	3	Y	427	427	0			-0-
							470	9									
*04	3322	X	3322	-0-	-0-	-0-	471	1	2359	3	Y	447	447	0			-0-
							492	9									
*05	4608	X	4608	-0-	-0-	-0-	477	1	3623	3	Y	462	462	0			-0-
							508	9									
*06	3396	X	3396	-0-	-0-	-0-	434	1	2475	3	Y	443	443	0			-0-
							487	9									
*07	3627	X	3307	-0-	-320	-0-	428	1	2418	3	Y	419	419	0			-0-
							461	9									
08	3627	X	3274	-0-	-353	-0-	418	1	2391	3	Y	423	423	0			-0-
							465	9									

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	X	2176	-0-	-335	-0-	17	1	1838	3	Y	292	292	0			-0-
							321	9									
*04	2160	X	2035	-0-	-125	-0-	15	1	1747	3	Y	248	248	0			-0-
							273	9									
*05	3038	X	112	-0-	-2926	-0-	103	3	9	9	Y	8	8	0			-0-
*06	2940	X	97	-0-	-2843	-0-	82	3	15	9	Y	14	14	0			-0-
07	3038	X	173	-0-	-2865	-0-	149	3	24	9	Y	22	22	0			-0-
08	3961	X	3961	-0-	-0-	-0-	1	1	3364	3	Y	542	542	0			-0-
							596	9									

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2568	X	2568	-0-	-0-	-0-	235	1	2043	3	Y	264	264	0			-0-
							290	9									
*04	2370	X	2309	-0-	-61	-0-	236	1	1781	3	Y	265	265	0			-0-
							292	9									
*05	2693	X	2693	-0-	-0-	-0-	231	1	2131	3	Y	301	301	0			-0-
							331	9									
*06	2370	X	2319	-0-	-51	-0-	229	1	1801	3	Y	263	263	0			-0-
							289	9									
*07	2669	N	2669	-0-	-0-	-0-	285	1	2067	3	Y	288	288	0			-0-
							317	9									
08	2691	N	2691	-0-	-0-	-0-	295	1	2090	3	Y	278	278	0			-0-
							306	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5131	X	5131	-0-	-0-	-0-	42	1	4592	3	Y	452	452	0			-0-
							497	9									
*04	5947	X	5947	-0-	-0-	-0-	51	1	5345	3	Y	501	501	0			-0-
							551	9									
*05	5208	X	3256	-0-	-1952	-0-	13	1	2977	3	Y	242	242	0			-0-
							266	9									
*06	5040	X	2360	-0-	-2680	-0-	2129	3	231	9	Y	210	210	0			-0-
07	1325	X	1325	-0-	-0-	-0-	1189	3	136	9	Y	124	124	0			-0-
08	6912	X	6912	-0-	-0-	-0-	2	1	6111	3	Y	726	726	0			-0-
							799	9									

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5296	X	5296	-0-	-0-	-0-	39	1	4805	3	Y	411	411	0			-0-
							452	9									
*04	4810	X	4810	-0-	-0-	-0-	45	1	4355	3	Y	373	373	0			-0-
							410	9									
*05	4970	X	4970	-0-	-0-	-0-	22	1	4526	3	Y	384	384	0			-0-
							422	9									
*06	4710	X	4570	-0-	-140	-0-	4192	3	378	9	Y	344	344	0			-0-
*07	4904	X	4904	-0-	-0-	-0-	4509	3	395	9	Y	359	359	0			-0-
08	5084	X	4764	-0-	-320	-0-	1	1	4389	3	Y	340	340	0			-0-
							374	9									

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4056	X	4056	-0-	-0-	-0-	3650	3	406	9	Y	369	369	0			-0-
*04	3840	X	3391	-0-	-449	-0-	3168	3	223	9	Y	203	203	0			-0-
*05	3968	X	3291	-0-	-677	-0-	3174	3	117	9	Y	106	106	0			-0-
*06	3840	X	2589	-0-	-1251	-0-	2524	3	65	9	Y	59	59	0			-0-
07	3489	X	3489	-0-	-0-	-0-	3318	3	171	9	Y	155	155	0			-0-
08	3596	X	3235	-0-	-361	-0-	3039	3	196	9	Y	178	178	0			-0-

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3720	X	3588	-0-	-132	-0-	29	1	3183	3	Y	342	342	0			-0-
							376	9									
*04	3510	X	3496	-0-	-14	-0-	30	1	3130	3	Y	305	305	0			-0-
							336	9									
*05	3954	X	3954	-0-	-0-	-0-	15	1	3588	3	Y	319	319	0			-0-
							351	9									
*06	3570	X	3401	-0-	-169	-0-	3090	3	311	9	Y	283	283	0			-0-
*07	3579	X	3579	-0-	-0-	-0-	3252	3	327	9	Y	297	297	0			-0-
08	3689	X	3027	-0-	-662	-0-	1	1	2756	3	Y	245	245	0			-0-
							270	9									

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2994	-0-	-137	-0-	2805	3	189	9	Y	172	172	0			-0-
*04	3030	X	2819	-0-	-211	-0-	3	1	2639	3	Y	161	161	0			-0-
							177	9									
*05	3317	X	2271	-0-	-1046	-0-	69	1	2059	3	Y	130	130	0			-0-
							143	9									
*06	3210	X	3090	-0-	-120	-0-	99	1	2796	3	Y	177	177	0			-0-
							195	9									
07	2826	X	2826	-0-	-0-	-0-	109	1	2530	3	Y	170	170	0			-0-
							187	9									
08	2239	X	2239	-0-	-0-	-0-	87	1	2021	3	Y	119	119	0			-0-
							131	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5766	X	5078	-0-	-688	-0-	4744	3	334	9	Y	304	304	0			-0-
*04	5069	X	5069	-0-	-0-	-0-	4753	3	316	9	Y	287	287	0			-0-
*05	5611	X	5372	-0-	-239	-0-	5032	3	340	9	Y	309	309	0			-0-
*06	5430	X	3435	-0-	-1995	-0-	3154	3	281	9	Y	255	255	0			-0-
*07	4214	X	4214	-0-	-0-	-0-	3931	3	283	9	Y	257	257	0			-0-
08	5177	X	4244	-0-	-933	-0-	3959	3	285	9	Y	259	259	0			-0-

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4898	X	4238	-0-	-660	-0-	3904	3	334	9	Y	304	304	0			-0-
*04	4411	X	4411	-0-	-0-	-0-	4097	3	314	9	Y	285	285	0			-0-
*05	4681	X	4679	-0-	-2	-0-	4376	3	303	9	Y	275	275	0			-0-
*06	4530	X	3279	-0-	-1251	-0-	3014	3	265	9	Y	241	241	0			-0-
*07	4319	X	4319	-0-	-0-	-0-	3825	3	494	9	Y	449	449	0			-0-
08	4340	X	4121	-0-	-219	-0-	3735	3	386	9	Y	351	351	0			-0-

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3147	X	3147	-0-	-0-	-0-	2957	3	190	9	Y	173	173	0			-0-
*04	2799	X	2799	-0-	-0-	-0-	2	1	2617	3	Y	164	164	0			-0-
							180	9									
*05	2480	X	2170	-0-	-310	-0-	65	1	1932	3	Y	157	157	0			-0-
							173	9									
*06	2955	X	2955	-0-	-0-	-0-	92	1	2631	3	Y	211	211	0			-0-
							232	9									
07	2401	X	2401	-0-	-0-	-0-	91	1	2133	3	Y	161	161	0			-0-
							177	9									
08	2533	X	2533	-0-	-0-	-0-	97	1	2274	3	Y	147	147	0			-0-
							162	9									

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5536	X	5536	-0-	-0-	-0-	4966	3	570	9	Y	518	518	0			-0-
*04	5190	X	5137	-0-	-53	-0-	4606	3	531	9	Y	483	483	0			-0-
*05	5363	X	5121	-0-	-242	-0-	4629	3	492	9	Y	447	447	0			-0-
*06	5190	X	4327	-0-	-863	-0-	3965	3	362	9	Y	329	329	0			-0-
*07	5051	X	5051	-0-	-0-	-0-	4514	3	537	9	Y	488	488	0			-0-
08	4931	X	4931	-0-	-0-	-0-	4323	3	608	9	Y	553	553	0			-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3489	X	3489	-0-	-0-	-0-	3216	3	273	9	Y	248	248	0			-0-
*04	3210	X	3202	-0-	-8	-0-	3	1	2932	3	Y	243	243	0			-0-
							267	9									
*05	3379	X	2743	-0-	-636	-0-	72	1	2465	3	Y	187	187	0			-0-
							206	9									
*06	3352	X	3352	-0-	-0-	-0-	105	1	2995	3	Y	229	229	0			-0-
							252	9									
*07	3036	X	3036	-0-	-0-	-0-	114	1	2662	3	Y	236	236	0			-0-
							260	9									
08	2811	X	2811	-0-	-0-	-0-	105	1	2450	3	Y	233	233	0			-0-
							256	9									

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3971	X	3971	-0-	-0-	-0-	3643	3	328	9	Y	298	298	0			-0-
*04	4087	X	4087	-0-	-0-	-0-	3768	3	319	9	Y	290	290	0			-0-
*05	4542	X	4542	-0-	-0-	-0-	4205	3	337	9	Y	306	306	0			-0-
*06	3780	X	3075	-0-	-705	-0-	2825	3	250	9	Y	227	227	0			-0-
*07	3960	X	3960	-0-	-0-	-0-	3627	3	333	9	Y	303	303	0			-0-
08	3859	X	3859	-0-	-0-	-0-	3512	3	347	9	Y	315	315	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4997	X	4997	-0-	-0-	-0-	4664	3	333	9	Y	303	303	0			-0-
*04	4189	X	4189	-0-	-0-	-0-	3874	3	315	9	Y	286	286	0			-0-
*05	4495	X	4361	-0-	-134	-0-	4062	3	299	9	Y	272	272	0			-0-
*06	4350	X	3955	-0-	-395	-0-	3729	3	226	9	Y	205	205	0			-0-
*07	4474	X	4474	-0-	-0-	-0-	4247	3	227	9	Y	206	206	0			-0-
08	4535	X	4535	-0-	-0-	-0-	4278	3	257	9	Y	234	234	0			-0-

HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5113	X	5113	-0-	-0-	-0-	4775	3	338	9	Y	307	307	0			-0-
*04	4440	X	3946	-0-	-494	-0-	3696	3	250	9	Y	227	227	0			-0-
*05	5792	X	5792	-0-	-0-	-0-	5459	3	333	9	Y	303	303	0			-0-
*06	4440	X	3662	-0-	-778	-0-	3453	3	209	9	Y	190	190	0			-0-
*07	2061	X	2061	-0-	-0-	-0-	1832	3	229	9	Y	208	208	0			-0-
08	5363	X	3849	-0-	-1514	-0-	3508	3	341	9	Y	310	310	0			-0-

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3968	X	3859	-0-	-109	-0-	483	1	3006	3	Y	336	336	0			-0-
							370	9									
*04	3660	X	3274	-0-	-386	-0-	444	1	2556	3	Y	249	249	0			-0-
							274	9									
*05	4328	X	4328	-0-	-0-	-0-	667	1	3223	3	Y	398	398	0			-0-
							438	9									
*06	3640	X	3640	-0-	-0-	-0-	509	1	2841	3	Y	264	264	0			-0-
							290	9									
*07	3630	X	3630	-0-	-0-	-0-	523	1	2885	3	Y	202	202	0			-0-
							222	9									
08	4526	X	3313	-0-	-1213	-0-	477	1	2664	3	Y	156	156	0			-0-
							172	9									

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9971	X	9971	-0-	-0-	-0-	1611	1	7606	3	Y	685	685	0			-0-
							754	9									
*04	5130	X	4605	-0-	-525	-0-	684	1	3425	3	Y	451	451	0			-0-
							496	9									
*05	7489	X	7489	-0-	-0-	-0-	934	1	5845	3	Y	645	645	0			-0-
							710	9									
*06	8520	X	5880	-0-	-2640	-0-	804	1	4494	3	Y	529	529	0			-0-
							582	9									
*07	6021	X	6021	-0-	-0-	-0-	832	1	4610	3	Y	526	526	0			-0-
							579	9									
08	10230	X	6040	-0-	-4190	-0-	828	1	4651	3	Y	510	510	0			-0-
							561	9									

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3607	X	3607	-0-	-0-	-0-	24	1	3152	3	Y	392	392	0			-0-
							431	9									
*04	3267	X	3267	-0-	-0-	-0-	24	1	2760	3	Y	439	439	0			-0-
							483	9									
*05	4547	X	4547	-0-	-0-	-0-	14	1	3883	3	Y	591	591	0			-0-
							650	9									
*06	3662	X	3662	-0-	-0-	-0-	3036	3	626	9	Y	569	569	0			-0-
*07	3879	X	3879	-0-	-0-	-0-	3232	3	647	9	Y	588	588	0			-0-
08	2993	X	2993	-0-	-0-	-0-	1	1	2461	3	Y	483	483	0			-0-
							531	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5398	X	5398	-0-	-0-	-0-	33	1	4553	3	Y	738	738	0			-0-
							812	9									
*04	3960	X	3491	-0-	-469	-0-	27	1	2968	3	Y	451	451	0			-0-
							496	9									
*05	4835	X	4835	-0-	-0-	-0-	16	1	4161	3	Y	598	598	0			-0-
							658	9									
*06	4500	X	3555	-0-	-945	-0-	3023	3	532	9	Y	484	484	0			-0-
*07	3607	X	3607	-0-	-0-	-0-	3071	3	536	9	Y	487	487	0			-0-
08	4681	X	3273	-0-	-1408	-0-	1	1	2787	3	Y	441	441	0			-0-
							485	9									

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4458	X	4458	-0-	-0-	-0-	4173	3	285	9	Y	259	259	0			-0-
*04	3281	X	3281	-0-	-0-	-0-	3039	3	242	9	Y	220	220	0			-0-
*05	3737	X	3737	-0-	-0-	-0-	3481	3	256	9	Y	233	233	0			-0-
*06	3960	X	664	-0-	-3296	-0-	634	3	30	9	Y	27	27	0			-0-
07	296	X	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
08	4247	X	255	-0-	-3992	-0-	247	3	8	9	Y	7	7	0			-0-

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	X	222	-0-	-26	-0-	102	3	120	9	Y	109	109	0			-0-
*04	240	X	-0-	-0-	-240	-0-					Y	-0-					-0-
*05	279	X	-0-	-0-	-279	-0-					Y	10	10	0			-0-
*06	270	X	13	-0-	-257	-0-	6	3	7	9	Y	6	6	0			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6851	X	6431	-0-	-420	-0-	6042	3	389	9	Y	354	354	0			-0-
*04	6600	X	5251	-0-	-1349	-0-	4910	3	341	9	Y	310	310	0			-0-
*05	6727	X	6047	-0-	-680	-0-	5669	3	378	9	Y	344	344	0			-0-
*06	6510	X	6403	-0-	-107	-0-	6055	3	348	9	Y	316	316	0			-0-
*07	7027	X	7027	-0-	-0-	-0-	6624	3	403	9	Y	366	366	0			-0-
08	7114	X	7114	-0-	-0-	-0-	6688	3	426	9	Y	387	387	0			-0-

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6200	X	5887	-0-	-313	-0-	46	1	5047	3	Y	722	722	0			-0-
							794	9									
*04	5550	X	5452	-0-	-98	-0-	48	1	4667	3	Y	670	670	0			-0-
							737	9									
*05	6355	X	5497	-0-	-858	-0-	23	1	4722	3	Y	684	684	0			-0-
							752	9									
*06	6150	X	5245	-0-	-905	-0-	4570	3	675	9	Y	614	614	0			-0-
*07	5303	X	5303	-0-	-0-	-0-	4614	3	689	9	Y	626	626	0			-0-
08	6076	X	5314	-0-	-762	-0-	1	1	4627	3	Y	624	624	0			-0-
							686	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6634 X	2583	-0-	-4051	-0-	28	1	2447	3	Y	98	98	0			-0-
						108	9									
*04	6120 X	2748	-0-	-3372	-0-	34	1	2595	3	Y	108	108	0			-0-
						119	9									
*05	5363 X	3155	-0-	-2208	-0-	41	1	3028	3	Y	78	78	0			-0-
						86	9									
*06	3236 X	3236	-0-	-0-	-0-	40	1	3117	3	Y	72	72	0			-0-
						79	9									
07	3217 X	3217	-0-	-0-	-0-	37	1	3090	3	Y	82	82	0			-0-
						90	9									
08	2770 X	2770	-0-	-0-	-0-	37	1	2668	3	Y	59	59	0			-0-
						65	9									

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3340 X	3340	-0-	-0-	-0-	24	1	2922	3	Y	358	358	0			-0-
						394	9									
*04	3075 X	3075	-0-	-0-	-0-	28	1	2686	3	Y	328	328	0			-0-
						361	9									
*05	3714 X	3714	-0-	-0-	-0-	16	1	3335	3	Y	330	330	0			-0-
						363	9									
*06	4635 X	4635	-0-	-0-	-0-	4298	3	337	9	Y	306	306	0			-0-
*07	5036 X	5036	-0-	-0-	-0-	4714	3	322	9	Y	293	293	0			-0-
08	5126 X	5126	-0-	-0-	-0-	1	1	4818	3	Y	279	279	0			-0-
						307	9									

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3666 X	3666	-0-	-0-	-0-	38	1	3355	3	Y	248	248	0			-0-
						273	9									
*04	4677 X	4677	-0-	-0-	-0-	57	1	4388	3	Y	211	211	0			-0-
						232	9									
*05	5425 X	4380	-0-	-1045	-0-	55	1	4043	3	Y	256	256	0			-0-
						282	9									
*06	5250 X	4406	-0-	-844	-0-	52	1	4098	3	Y	233	233	0			-0-
						256	9									
*07	4360 X	4360	-0-	-0-	-0-	48	1	4057	3	Y	232	232	0			-0-
						255	9									
08	4898 X	4183	-0-	-715	-0-	53	1	3879	3	Y	228	228	0			-0-
						251	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	1724	-0-	-1965	-0-	15	1	1564	3	Y	132	132	0			-0-
							145	9									
*04	3300	X	471	-0-	-2829	-0-	2	1	304	3	Y	150	150	0			-0-
							165	9									
*05	2356	X	444	-0-	-1912	-0-	5	1	425	3	Y	13	13	0			-0-
							14	9									
*06	1650	X	1183	-0-	-467	-0-	12	1	919	3	Y	229	229	0			-0-
							252	9									
07	1612	X	1348	-0-	-264	-0-	14	1	1202	3	Y	120	120	0			-0-
							132	9									
08	1550	X	1296	-0-	-254	-0-	16	1	1167	3	Y	103	103	0			-0-
							113	9									

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13981	X	3594	-0-	-10387	-0-	36	1	3181	3	Y	343	343	0			-0-
							377	9									
*04	13530	X	4027	-0-	-9503	-0-	47	1	3585	3	Y	359	359	0			-0-
							395	9									
*05	6696	X	2466	-0-	-4230	-0-	30	1	2172	3	Y	240	240	0			-0-
							264	9									
*06	6180	X	1455	-0-	-4725	-0-	17	1	1309	3	Y	117	117	0			-0-
							129	9									
*07	3457	X	3457	-0-	-0-	-0-	36	1	3094	3	Y	297	297	0			-0-
							327	9									
08	2953	X	2953	-0-	-0-	-0-	36	1	2653	3	Y	240	240	0			-0-
							264	9									

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1124	N	1124	-0-	-0-	-0-	12	1	1098	3	Y	13	13	0			-0-
							14	9									
*04	321	N	321	-0-	-0-	-0-	4	1	317	3	Y	-0-					-0-
*05	1023	N	188	-0-	-835	-0-	2	1	169	3	Y	15	15	0			-0-
							17	9									
*06	1050	N	344	-0-	-706	-0-	4	1	322	3	Y	16	16	0			-0-
							18	9									
07	111	N	111	-0-	-0-	-0-	1	1	97	3	Y	12	12	0			-0-
							13	9									
08	1183	N	1183	-0-	-0-	-0-	16	1	1141	3	Y	24	24	0			-0-
							26	9									

HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6665	X	6477	-0-	-188	-0-	321	1	5284	3	Y	793	793	0			-0-
							872	9									
*04	6450	X	3313	-0-	-3137	-0-	184	1	2424	3	Y	641	641	0			-0-
							705	9									
*05	8556	X	-0-	-0-	-8556	-0-					Y	61	61	0			-0-
*06	8280	X	-0-	-0-	-8280	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	6758	X	-0-	-0-	-6758	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2742	N	2742	-0-	-0-	-0-	108	1	2433	3	Y	183	183	0			-0-
							201	9									
*04	2604	N	2604	-0-	-0-	-0-	105	1	2309	3	Y	173	173	0			-0-
							190	9									
*05	2945	N	2945	-0-	-0-	-0-	42	1	2716	3	Y	170	170	0			-0-
							187	9									
*06	2700	N	2513	-0-	-187	-0-	2	1	2344	3	Y	152	152	0			-0-
							167	9									
07	2608	N	2608	-0-	-0-	-0-	120	1	2314	3	Y	158	158	0			-0-
							174	9									
08	2697	N	2596	-0-	-101	-0-	129	1	2294	3	Y	157	157	0			-0-
							173	9									

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2349	N	2349	-0-	-0-	-0-	99	1	2246	3	Y	4	4	0			-0-
							4	9									
*04	1752	N	1752	-0-	-0-	-0-	76	1	1676	3	Y	-0-					-0-
*05	2418	N	25	-0-	-2393	-0-	24	3	1	9	Y	1	1	0			-0-
*06	2250	N	714	-0-	-1536	-0-	1	1	690	3	Y	21	21	0			-0-
							23	9									
07	2184	N	2184	-0-	-0-	-0-	106	1	2035	3	Y	39	39	0			-0-
							43	9									
08	2081	N	2081	-0-	-0-	-0-	107	1	1899	3	Y	68	68	0			-0-
							75	9									

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2489	N	2489	-0-	-0-	-0-	98	1	2212	3	Y	163	163	0			-0-
							179	9									
*04	2336	N	2336	-0-	-0-	-0-	94	1	2077	3	Y	150	150	0			-0-
							165	9									
*05	2399	N	2399	-0-	-0-	-0-	33	1	2211	3	Y	141	141	0			-0-
							155	9									
*06	2280	N	1216	-0-	-1064	-0-	1	1	1148	3	Y	61	61	0			-0-
							67	9									
07	1951	X	1951	-0-	-0-	-0-	90	1	1736	3	Y	114	114	0			-0-
							125	9									
08	2718	X	2718	-0-	-0-	-0-	135	1	2403	3	Y	164	164	0			-0-
							180	9									

METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 11/17/2019 TOTAL DEPTH 13663 PERF.13270 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16957	X	12700	-0-	-4257	-0-	495	1	11181	3	Y	931	931	0			-0-
							1024	9									
*04	16410	X	12512	-0-	-3898	-0-	500	1	11011	3	Y	910	910	0			-0-
							1001	9									
*05	16151	X	12580	-0-	-3571	-0-	200	1	11268	3	Y	1011	1011	0			-0-
							1112	9									
*06	15630	X	240	-0-	-15390	-0-	222	3	18	9	Y	16	16	0			-0-
*07	16036	X	16036	-0-	-0-	-0-	729	1	14104	3	Y	1094	1094	0			-0-
							1203	9									
08	13299	X	10465	-0-	-2834	-0-	515	1	9204	3	Y	678	678	0			-0-
							746	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1739	N	1739	-0-		-0-	-0-	54	1	1484	3	Y	183	183	0			-0-
								201	9									
*04	1542	N	1542	-0-		-0-	-0-	52	1	1304	3	Y	169	169	0			-0-
								186	9									
*05	1581	N	1422	-0-		-159	-0-	22	1	1212	3	Y	171	171	0			-0-
								188	9									
*06	1470	N	1370	-0-		-100	-0-	1	1	1204	3	Y	150	150	0			-0-
								165	9									
07	1397	N	1397	-0-		-0-	-0-	60	1	1165	3	Y	156	156	0			-0-
								172	9									
08	1372	N	1372	-0-		-0-	-0-	64	1	1139	3	Y	154	154	0			-0-
								169	9									

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2081	N	2081	-0-		-0-	-0-	80	1	1797	3	Y	185	185	0			-0-
								204	9									
*04	2103	N	2103	-0-		-0-	-0-	77	1	1836	3	Y	173	173	0			-0-
								190	9									
*05	2009	N	2009	-0-		-0-	-0-	32	1	1784	3	Y	175	175	0			-0-
								193	9									
*06	2040	N	1934	-0-		-106	-0-	2	1	1764	3	Y	153	153	0			-0-
								168	9									
07	2041	N	2041	-0-		-0-	-0-	92	1	1774	3	Y	159	159	0			-0-
								175	9									
08	2077	N	1926	-0-		-151	-0-	93	1	1665	3	Y	153	153	0			-0-
								168	9									

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4697	X	4697	-0-		-0-	-0-	172	1	4244	3	Y	255	255	0			-0-
								281	9									
*04	4575	X	4575	-0-		-0-	-0-	177	1	4071	3	Y	297	297	0			-0-
								327	9									
*05	4893	X	4893	-0-		-0-	-0-	72	1	4520	3	Y	274	274	0			-0-
								301	9									
*06	4373	X	4373	-0-		-0-	-0-	4	1	4093	3	Y	251	251	0			-0-
								276	9									
*07	5129	X	5129	-0-		-0-	-0-	237	1	4555	3	Y	306	306	0			-0-
								337	9									
08	4907	X	4907	-0-		-0-	-0-	244	1	4332	3	Y	301	301	0			-0-
								331	9									

METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3413	X	3413	-0-		-0-	-0-	133	1	3005	3	Y	250	250	0			-0-
								275	9									
*04	3446	X	3446	-0-		-0-	-0-	129	1	3066	3	Y	228	228	0			-0-
								251	9									
*05	3348	X	3197	-0-		-151	-0-	51	1	2890	3	Y	233	233	0			-0-
								256	9									
*06	3240	X	2339	-0-		-901	-0-	2	1	2138	3	Y	181	181	0			-0-
								199	9									
07	785	X	785	-0-		-0-	-0-	31	1	616	3	Y	125	125	0			-0-
								138	9									
08	3503	X	1499	-0-		-2004	-0-	67	1	1202	3	Y	209	209	0			-0-
								230	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

03	6062	X	6062	-0-	-0-	-0-	1003	1	4934	3	Y	114	114	0			-0-
							125	9									
*04	6691	X	6691	-0-	-0-	-0-	887	1	5383	3	Y	383	383	0			-0-
							421	9									
*05	8143	X	8143	-0-	-0-	-0-	1116	1	6904	3	Y	112	112	0			-0-
							123	9									
*06	6270	X	4921	-0-	-1349	-0-	631	1	4036	3	Y	231	231	0			-0-
							254	9									
07	5240	X	5240	-0-	-0-	-0-	816	1	4367	3	Y	52	52	0			-0-
							57	9									
08	7967	X	5696	-0-	-2271	-0-	838	1	4695	3	Y	148	148	0			-0-
							163	9									

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 09/23/2019 TOTAL DEPTH 13069 PERF.16735 - 19291

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

03	6572	X	5380	-0-	-1192	-0-	769	1	4318	3	Y	266	266	0			-0-
							293	9									
*04	8437	X	8437	-0-	-0-	-0-	1215	1	6758	3	Y	422	422	0			-0-
							464	9									
*05	8028	X	8028	-0-	-0-	-0-	1183	1	6542	3	Y	275	275	0			-0-
							303	9									
*06	9100	X	9100	-0-	-0-	-0-	1314	1	7312	3	Y	431	431	0			-0-
							474	9									
*07	8377	X	8377	-0-	-0-	-0-	1222	1	6739	3	Y	378	378	0			-0-
							416	9									
08	9479	X	9479	-0-	-0-	-0-	1334	1	7498	3	Y	588	588	0			-0-
							647	9									

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

03	6142	X	6142	-0-	-0-	-0-	5134	3	1008	9	Y	916	916	0			-0-
*04	5523	X	5523	-0-	-0-	-0-	4730	3	793	9	Y	721	721	0			-0-
*05	5635	X	5635	-0-	-0-	-0-	5073	3	562	9	Y	511	511	0			-0-
*06	4440	X	4322	-0-	-118	-0-	3838	3	484	9	Y	440	440	0			-0-
*07	4361	X	4361	-0-	-0-	-0-	3856	3	505	9	Y	459	459	0			-0-
08	5332	X	4308	-0-	-1024	-0-	3746	3	562	9	Y	511	511	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1831	N	1831	-0-	-0-	-0-	1555	3	276	9	Y	251	251	0			-0-
*04	1312	N	1312	-0-	-0-	-0-	1035	3	277	9	Y	252	252	0			-0-
*05	1953	N	1466	-0-	-487	-0-	1173	3	293	9	Y	266	266	0			-0-
*06	1830	N	1799	-0-	-31	-0-	1480	3	319	9	Y	290	290	0			-0-
*07	1897	X	1897	-0-	-0-	-0-	1460	3	437	9	Y	397	397	0			-0-
08	2119	X	2119	-0-	-0-	-0-	1453	3	666	9	Y	605	605	0			-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 09/18/2019 TOTAL DEPTH 13477 PERF.13650 - 17675

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

03	4278	X	4096	-0-	-182	-0-	3505	3	591	9	Y	537	537	0			-0-
*04	4140	X	3744	-0-	-396	-0-	3291	3	453	9	Y	412	412	0			-0-
*05	4278	X	3657	-0-	-621	-0-	3178	3	479	9	Y	435	435	0			-0-
*06	4140	X	3926	-0-	-214	-0-	3337	3	589	9	Y	535	535	0			-0-
*07	4106	X	4106	-0-	-0-	-0-	3373	3	733	9	Y	666	666	0			-0-
08	4707	X	4707	-0-	-0-	-0-	2950	3	1757	9	Y	1597	1597	0			-0-

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 09/17/2019 TOTAL DEPTH 13448 PERF.13605 - 18995

03	49734	X	49734	-0-	-0-	-0-	48599	3	1135	9	Y	1032	1032	0			-0-
*04	36219	X	36219	-0-	-0-	-0-	35368	3	851	9	Y	774	774	0			-0-
*05	9207	X	7934	-0-	-1273	-0-	7052	3	882	9	Y	802	802	0			-0-
*06	13800	X	6601	-0-	-7199	-0-	5762	3	839	9	Y	763	763	0			-0-
*07	6895	X	6895	-0-	-0-	-0-	6015	3	880	9	Y	800	800	0			-0-
08	48918	X	6507	-0-	-42411	-0-	5656	3	851	9	Y	774	774	0			-0-

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

03	16988	X	12198	-0-	-4790	-0-	1991	1	9402	3	Y	732	732	0			-0-
							805	9									
*04	15540	X	9438	-0-	-6102	-0-	1383	1	7562	3	Y	448	448	0			-0-
							493	9									
*05	16058	X	9820	-0-	-6238	-0-	1291	1	7859	3	Y	609	609	0			-0-
							670	9									
*06	14130	X	10221	-0-	-3909	-0-	1417	1	7933	3	Y	792	792	0			-0-
							871	9									
*07	8968	X	8968	-0-	-0-	-0-	1288	1	7117	3	Y	512	512	0			-0-
							563	9									
08	8965	X	8965	-0-	-0-	-0-	1253	1	7039	3	Y	612	612	0			-0-
							673	9									

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 09/06/2019 TOTAL DEPTH 13364 PERF.13615 - 19668

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 09/06/2019 TOTAL DEPTH 13387 PERF.13574 - 19969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

03	7316	X	7205	-0-	-111	-0-	1142	1	5393	3	Y	609	609	0			-0-
							670	9									
*04	6772	X	6772	-0-	-0-	-0-	1024	1	5128	3	Y	564	564	0			-0-
							620	9									
*05	8308	X	6947	-0-	-1361	-0-	1084	1	5236	3	Y	570	570	0			-0-
							627	9									
*06	8040	X	6564	-0-	-1476	-0-	908	1	5107	3	Y	499	499	0			-0-
							549	9									
*07	6788	X	6788	-0-	-0-	-0-	934	1	5231	3	Y	566	566	0			-0-
							623	9									
08	7316	X	6662	-0-	-654	-0-	902	1	5122	3	Y	580	580	0			-0-
							638	9									

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

03	8094	X	8094	-0-	-0-	-0-	6854	3	1240	9	Y	1127	1127	0			-0-
*04	8130	X	8130	-0-	-0-	-0-	6719	3	1411	9	Y	1283	1283	0			-0-
*05	8484	X	8484	-0-	-0-	-0-	7105	3	1379	9	Y	1254	1254	0			-0-
*06	7642	X	7642	-0-	-0-	-0-	6445	3	1197	9	Y	1088	1088	0			-0-
*07	7567	X	7567	-0-	-0-	-0-	6419	3	1148	9	Y	1044	1044	0			-0-
08	6583	X	6583	-0-	-0-	-0-	5647	3	936	9	Y	851	851	0			-0-

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

03	8859	X	8859	-0-	-0-	-0-	1124	1	7123	3	Y	556	556	0			-0-
							612	9									
*04	7856	X	7856	-0-	-0-	-0-	1042	1	6253	3	Y	510	510	0			-0-
							561	9									
*05	8591	X	8591	-0-	-0-	-0-	1067	1	6994	3	Y	482	482	0			-0-
							530	9									
*06	7500	X	5962	-0-	-1538	-0-	842	1	4723	3	Y	361	361	0			-0-
							397	9									
*07	5118	X	5118	-0-	-0-	-0-	733	1	4073	3	Y	284	284	0			-0-
							312	9									
08	7409	X	5869	-0-	-1540	-0-	839	1	4713	3	Y	288	288	0			-0-
							317	9									

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

03	4743	X	4149	-0-	-594	-0-	492	1	3247	3	Y	373	373	0			-0-
							410	9									
*04	4590	X	3099	-0-	-1491	-0-	474	1	2373	3	Y	229	229	0			-0-
							252	9									
*05	4588	X	3405	-0-	-1183	-0-	512	1	2475	3	Y	380	380	0			-0-
							418	9									
*06	4440	X	3915	-0-	-525	-0-	551	1	3081	3	Y	257	257	0			-0-
							283	9									
*07	5598	X	5598	-0-	-0-	-0-	738	1	4158	3	Y	638	638	0			-0-
							702	9									
08	4821	X	4821	-0-	-0-	-0-	634	1	3606	3	Y	528	528	0			-0-
							581	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

03	10571	X	10003	-0-	-568	-0-	9209	3	794	9	Y	722	722	0			-0-
*04	10111	X	10111	-0-	-0-	-0-	9244	3	867	9	Y	788	788	0			-0-
*05	10724	X	10724	-0-	-0-	-0-	9797	3	927	9	Y	843	843	0			-0-
*06	9930	X	8896	-0-	-1034	-0-	8081	3	815	9	Y	741	741	0			-0-
*07	9185	X	9185	-0-	-0-	-0-	8370	3	815	9	Y	741	741	0			-0-
08	10044	X	8747	-0-	-1297	-0-	7935	3	812	9	Y	738	738	0			-0-

METTING NEUTZLER 01 WELL #: 16H RRCID -> 288563 COMPL. DATE 10/10/2019 TOTAL DEPTH 13568 PERF.13882 - 17835

03	23064	X	22283	-0-	-781	-0-	807	1	20355	3	Y	1019	1019	0			-0-
							1121	9									
*04	22320	X	20171	-0-	-2149	-0-	777	1	18359	3	Y	941	941	0			-0-
							1035	9									
*05	23033	X	21181	-0-	-1852	-0-	309	1	19802	3	Y	973	973	0			-0-
							1070	9									
*06	22290	X	18858	-0-	-3432	-0-	17	1	17860	3	Y	892	892	0			-0-
							981	9									
*07	18658	X	18658	-0-	-0-	-0-	872	1	16782	3	Y	913	913	0			-0-
							1004	9									
08	20584	X	17676	-0-	-2908	-0-	891	1	15862	3	Y	839	839	0			-0-
							923	9									

METTING NEUTZLER 01 WELL #: 14H RRCID -> 288626 COMPL. DATE 10/11/2019 TOTAL DEPTH 13663 PERF.13924 - 17884

03	15748	X	13382	-0-	-2366	-0-	523	1	11817	3	Y	947	947	0			-0-
							1042	9									
*04	15240	X	12440	-0-	-2800	-0-	496	1	10928	3	Y	924	924	0			-0-
							1016	9									
*05	14508	X	12648	-0-	-1860	-0-	200	1	11260	3	Y	1080	1080	0			-0-
							1188	9									
*06	14040	X	12810	-0-	-1230	-0-	11	1	11480	3	Y	1199	1199	0			-0-
							1319	9									
*07	12188	X	12188	-0-	-0-	-0-	546	1	10601	3	Y	946	946	0			-0-
							1041	9									
08	13857	X	11855	-0-	-2002	-0-	581	1	10392	3	Y	802	802	0			-0-
							882	9									

METTING NEUTZLER 01 WELL #: 12H RRCID -> 288654 COMPL. DATE 10/12/2019 TOTAL DEPTH 13688 PERF.14063 - 17598

03	11377	X	10357	-0-	-1020	-0-	363	1	9413	3	Y	528	528	0			-0-
							581	9									
*04	11010	X	10688	-0-	-322	-0-	402	1	9666	3	Y	564	564	0			-0-
							620	9									
*05	11636	X	11636	-0-	-0-	-0-	164	1	10819	3	Y	594	594	0			-0-
							653	9									
*06	10470	X	9560	-0-	-910	-0-	9	1	9043	3	Y	462	462	0			-0-
							508	9									
*07	9696	X	9696	-0-	-0-	-0-	433	1	8405	3	Y	780	780	0			-0-
							858	9									
08	10447	X	9114	-0-	-1333	-0-	467	1	8292	3	Y	323	323	0			-0-
							355	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 13H RRCID -> 289875 COMPL. DATE 10/12/2019 TOTAL DEPTH 13617 PERF.13942 - 17495

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11222	X	9723	-0-		-1499	-0-	384 666	1 9	8673	3	Y	605	605	0			-0-
*04	10860	X	8578	-0-		-2282	-0-	348 567	1 9	7663	3	Y	515	515	0			-0-
*05	11129	X	9352	-0-		-1777	-0-	152 638	1 9	8562	3	Y	580	580	0			-0-
*06	10770	X	8945	-0-		-1825	-0-	8 597	1 9	8340	3	Y	543	543	0			-0-
*07	8806	X	8806	-0-		-0-	-0-	403 608	1 9	7795	3	Y	553	553	0			-0-
08	10013	X	8640	-0-		-1373	-0-	425 618	1 9	7597	3	Y	562	562	0			-0-

KOOPMAN 01 - LANG 01 D WELL #: 04H RRCID -> 290763 COMPL. DATE 04/02/2021 TOTAL DEPTH 13738 PERF.13801 - 21020

03	39850	X	39850	-0-		-0-	-0-	37745	3	2105	9	Y	1914	1914	0			-0-
*04	34670	X	34670	-0-		-0-	-0-	32764	3	1906	9	Y	1733	1733	0			-0-
*05	41695	X	30987	-0-		-10708	-0-	29114	3	1873	9	Y	1703	1703	0			-0-
*06	40350	X	28776	-0-		-11574	-0-	27106	3	1670	9	Y	1518	1518	0			-0-
*07	26039	X	26039	-0-		-0-	-0-	24561	3	1478	9	Y	1344	1344	0			-0-
08	33387	X	24667	-0-		-8720	-0-	23218	3	1449	9	Y	1317	1317	0			-0-

KOOPMAN 01 - LANG 01 H WELL #: 08H RRCID -> 290781 COMPL. DATE 04/02/2021 TOTAL DEPTH 13662 PERF.13701 - 20360

03	56296	X	52223	-0-		-4073	-0-	48700	3	3523	9	Y	3203	3203	0			-0-
*04	49800	X	47173	-0-		-2627	-0-	43849	3	3324	9	Y	3022	3022	0			-0-
*05	55428	X	40984	-0-		-14444	-0-	37934	3	3050	9	Y	2773	2773	0			-0-
*06	53640	X	38110	-0-		-15530	-0-	35325	3	2785	9	Y	2532	2532	0			-0-
*07	37418	X	37418	-0-		-0-	-0-	34658	3	2760	9	Y	2509	2509	0			-0-
08	43276	X	35643	-0-		-7633	-0-	32677	3	2966	9	Y	2696	2696	0			-0-

KOOPMAN 01 - LANG 01 F WELL #: 06H RRCID -> 290801 COMPL. DATE 04/02/2021 TOTAL DEPTH 13687 PERF.13617 - 21007

03	56296	X	40275	-0-		-16021	-0-	37007	3	3268	9	Y	2971	2971	0			-0-
*04	50280	X	38831	-0-		-11449	-0-	35885	3	2946	9	Y	2678	2678	0			-0-
*05	49755	X	46243	-0-		-3512	-0-	43629	3	2614	9	Y	2376	2376	0			-0-
*06	48150	X	35832	-0-		-12318	-0-	33551	3	2281	9	Y	2074	2074	0			-0-
*07	35396	X	35396	-0-		-0-	-0-	33108	3	2288	9	Y	2080	2080	0			-0-
08	38192	X	33422	-0-		-4770	-0-	31221	3	2201	9	Y	2001	2001	0			-0-

EDWARD ROEDER 03 - GIPS 01 A WELL #: 01H RRCID -> 291239 COMPL. DATE 06/19/2021 TOTAL DEPTH 13882 PERF.13894 - 21433

03	47760	X	47760	-0-		-0-	-0-	45661	3	2099	9	Y	1908	1908	0			-0-
*04	40170	X	38194	-0-		-1976	-0-	36540	3	1654	9	Y	1504	1504	0			-0-
*05	41478	X	39357	-0-		-2121	-0-	37874	3	1483	9	Y	1348	1348	0			-0-
*06	40620	X	31830	-0-		-8790	-0-	30563	3	1267	9	Y	1152	1152	0			-0-
*07	30588	X	30588	-0-		-0-	-0-	29301	3	1287	9	Y	1170	1170	0			-0-
08	38502	X	33395	-0-		-5107	-0-	32053	3	1342	9	Y	1220	1220	0			-0-

EDWARD ROEDER 03 - GIPS 01 B WELL #: 02HR RRCID -> 291305 COMPL. DATE 06/19/2021 TOTAL DEPTH 13956 PERF.13886 - 22039

03	43276	X	42348	-0-		-928	-0-	40790	3	1558	9	Y	1416	1416	0			-0-
*04	39900	X	35882	-0-		-4018	-0-	34600	3	1282	9	Y	1165	1165	0			-0-
*05	38440	X	36689	-0-		-1751	-0-	35549	3	1140	9	Y	1036	1036	0			-0-
*06	37200	X	28179	-0-		-9021	-0-	27211	3	968	9	Y	880	880	0			-0-
*07	28301	X	28301	-0-		-0-	-0-	27322	3	979	9	Y	890	890	0			-0-
08	37417	X	30721	-0-		-6696	-0-	29659	3	1062	9	Y	965	965	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
EDWARD ROEDER 03 - GIPS 01 C WELL #: 03H RRCID -> 291311 COMPL. DATE 06/19/2021 TOTAL DEPTH 13998 PERF.13912 - 22978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	60295	X	59051	-0-	-1244	-0-	57073	3	1978	9	Y	1798	1798	0		-0-
*04	54960	X	50983	-0-	-3977	-0-	49282	3	1701	9	Y	1546	1546	0		-0-
*05	57164	X	53278	-0-	-3886	-0-	51719	3	1559	9	Y	1417	1417	0		-0-
*06	55320	X	41348	-0-	-13972	-0-	40066	3	1282	9	Y	1165	1165	0		-0-
*07	41594	X	41594	-0-	-0-	-0-	40282	3	1312	9	Y	1193	1193	0		-0-
08	49538	X	42761	-0-	-6777	-0-	41396	3	1365	9	Y	1241	1241	0		-0-

ER03 - L01 - G01 A WELL #: 01H RRCID -> 291330 COMPL. DATE 06/19/2021 TOTAL DEPTH 13979 PERF.13899 - 23820

03	88133	X	75906	-0-	-12227	-0-	73384	3	2522	9	Y	2293	2293	0		-0-
*04	79140	X	66301	-0-	-12839	-0-	64201	3	2100	9	Y	1909	1909	0		-0-
*05	77376	X	69202	-0-	-8174	-0-	67507	3	1695	9	Y	1541	1541	0		-0-
*06	74880	X	55785	-0-	-19095	-0-	54312	3	1473	9	Y	1339	1339	0		-0-
*07	55581	X	55581	-0-	-0-	-0-	54110	3	1471	9	Y	1337	1337	0		-0-
08	50530	X	50530	-0-	-0-	-0-	48993	3	1537	9	Y	1397	1397	0		-0-

STRAUBE 01 - K01 - LS02 B WELL #: 02H RRCID -> 292191 COMPL. DATE 12/08/2021 TOTAL DEPTH 13690 PERF.13898 - 23551

03	104904	X	62091	-0-	-42813	-0-	664	1	58241	3	Y	2896	2896	0		-0-
							3186	9								
*04	91800	X	59098	-0-	-32702	-0-	707	1	54508	3	Y	3530	3530	0		-0-
							3883	9								
*05	81902	X	59290	-0-	-22612	-0-	745	1	54424	3	Y	3746	3746	0		-0-
							4121	9								
*06	75390	X	56304	-0-	-19086	-0-	647	1	51618	3	Y	3672	3672	0		-0-
							4039	9								
*07	49615	X	49615	-0-	-0-	-0-	528	1	45699	3	Y	3080	3080	0		-0-
							3388	9								
08	65379	X	42944	-0-	-22435	-0-	532	1	39215	3	Y	2906	2906	0		-0-
							3197	9								

STRAUBE 01 - W01 B WELL #: 02H RRCID -> 292224 COMPL. DATE 10/06/2022 TOTAL DEPTH 13725 PERF.16535 - 20662

03	148273	X	38334	-0-	-109939	-0-	407	1	35662	3	Y	2059	2059	0		-0-
							2265	9								
*04	143490	X	35149	-0-	-108341	-0-	416	1	32067	3	Y	2424	2424	0		-0-
							2666	9								
*05	70525	X	32346	-0-	-38179	-0-	404	1	29515	3	Y	2206	2206	0		-0-
							2427	9								
*06	53820	X	28127	-0-	-25693	-0-	332	1	26517	3	Y	1162	1162	0		-0-
							1278	9								
*07	27733	X	27733	-0-	-0-	-0-	302	1	26107	3	Y	1204	1204	0		-0-
							1324	9								
08	40331	X	25590	-0-	-14741	-0-	326	1	24063	3	Y	1092	1092	0		-0-
							1201	9								

STRAUBE 01 - K01 - LS02 C WELL #: 03H RRCID -> 292226 COMPL. DATE 12/21/2021 TOTAL DEPTH 13694 PERF.14111 - 22406

03	74958	X	5875	-0-	-69083	-0-	63	1	5489	3	Y	294	294	0		-0-
							323	9								
*04	66810	X	-0-	-0-	-66810	-0-					Y	-0-				-0-
*05	64790	X	-0-	-0-	-64790	-0-					Y	-0-				-0-
*06	62700	X	6987	-0-	-55713	-0-	81	1	6467	3	Y	399	399	0		-0-
							439	9								
*07	58361	X	58361	-0-	-0-	-0-	629	1	54371	3	Y	3055	3055	0		-0-
							3361	9								
08	39943	X	39943	-0-	-0-	-0-	499	1	36809	3	Y	2395	2395	0		-0-
							2635	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
STRAUBE 01 - K01 - LS02 D WELL #: 04H RRCID -> 292227 COMPL. DATE 12/08/2021 TOTAL DEPTH 13673 PERF.13985 - 20561

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88722	X	52611	-0-	-36111	-0-	564	1	49439	3	Y	2371	2371	0			-0-
							2608	9									
*04	77610	X	49484	-0-	-28126	-0-	599	1	46179	3	Y	2460	2460	0			-0-
							2706	9									
*05	69285	X	53365	-0-	-15920	-0-	678	1	49501	3	Y	2896	2896	0			-0-
							3186	9									
*06	63270	X	50683	-0-	-12587	-0-	588	1	46927	3	Y	2880	2880	0			-0-
							3168	9									
*07	46627	X	46627	-0-	-0-	-0-	498	1	43091	3	Y	2762	2762	0			-0-
							3038	9									
08	57195	X	35252	-0-	-21943	-0-	439	1	32375	3	Y	2216	2216	0			-0-
							2438	9									

STRAUBE 01 - LS02 A WELL #: 01H RRCID -> 292235 COMPL. DATE 12/10/2021 TOTAL DEPTH 13568 PERF.13731 - 20573

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71610	X	40365	-0-	-31245	-0-	413	1	36250	3	Y	3365	3365	0			-0-
							3702	9									
*04	66600	X	38762	-0-	-27838	-0-	442	1	34033	3	Y	3897	3897	0			-0-
							4287	9									
*05	61752	X	36713	-0-	-25039	-0-	436	1	31825	3	Y	4047	4047	0			-0-
							4452	9									
*06	54240	X	34000	-0-	-20240	-0-	375	1	29954	3	Y	3337	3337	0			-0-
							3671	9									
*07	33582	X	33582	-0-	-0-	-0-	345	1	29814	3	Y	3112	3112	0			-0-
							3423	9									
08	42408	X	34860	-0-	-7548	-0-	424	1	31303	3	Y	2848	2848	0			-0-
							3133	9									

LOUISE STRAUBE 02 WELL #: 08H RRCID -> 292271 COMPL. DATE 12/10/2021 TOTAL DEPTH 13547 PERF.16606 - 21096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47337	X	21949	-0-	-25388	-0-	220	1	19320	3	Y	2190	2190	0			-0-
							2409	9									
*04	43350	X	21152	-0-	-22198	-0-	236	1	18151	3	Y	2514	2514	0			-0-
							2765	9									
*05	38316	X	18224	-0-	-20092	-0-	210	1	15343	3	Y	2428	2428	0			-0-
							2671	9									
*06	34290	X	22871	-0-	-11419	-0-	252	1	20097	3	Y	2293	2293	0			-0-
							2522	9									
*07	39024	X	39024	-0-	-0-	-0-	415	1	35861	3	Y	2498	2498	0			-0-
							2748	9									
08	41120	X	41120	-0-	-0-	-0-	514	1	37910	3	Y	2451	2451	0			-0-
							2696	9									

STRAUBE 01 - W01 A WELL #: 01H RRCID -> 292327 COMPL. DATE 12/10/2021 TOTAL DEPTH 13727 PERF.13784 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92628	X	45881	-0-	-46747	-0-	491	1	43071	3	Y	2108	2108	0			-0-
							2319	9									
*04	73560	X	42173	-0-	-31387	-0-	499	1	38431	3	Y	2948	2948	0			-0-
							3243	9									
*05	64604	X	40598	-0-	-24006	-0-	511	1	37287	3	Y	2545	2545	0			-0-
							2800	9									
*06	57390	X	36388	-0-	-21002	-0-	430	1	34354	3	Y	1458	1458	0			-0-
							1604	9									
*07	54219	X	34652	-0-	-19567	-0-	376	1	32530	3	Y	1587	1587	0			-0-
							1746	9									
08	48298	X	32736	-0-	-15562	-0-	416	1	30716	3	Y	1458	1458	0			-0-
							1604	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
STRAUBE 01 - K01 - LS02 A WELL #: 01H RRCID -> 292419 COMPL. DATE 12/08/2021 TOTAL DEPTH 13723 PERF.14028 - 24617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112096	X	71961	-0-	-40135	-0-	767	1	67292	3	Y	3547	3547	0			-0-
							3902	9									
*04	98100	X	67033	-0-	-31067	-0-	812	1	62612	3	Y	3281	3281	0			-0-
							3609	9									
*05	87761	X	67525	-0-	-20236	-0-	852	1	62227	3	Y	4042	4042	0			-0-
							4446	9									
*06	84930	X	62184	-0-	-22746	-0-	715	1	57052	3	Y	4015	4015	0			-0-
							4417	9									
*07	56960	X	56960	-0-	-0-	-0-	600	1	51860	3	Y	4091	4091	0			-0-
							4500	9									
08	72385	X	51979	-0-	-20406	-0-	644	1	47484	3	Y	3501	3501	0			-0-
							3851	9									

AFFLERBACH 01 - R01 - G01 A WELL #: 01H RRCID -> 292488 COMPL. DATE 04/01/2022 TOTAL DEPTH 13784 PERF.14016 - 20148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86242	X	54748	-0-	-31494	-0-	79	1	52319	3	Y	2136	2136	0			-0-
							2350	9									
*04	71520	X	42700	-0-	-28820	-0-	18	1	40816	3	Y	1696	1696	0			-0-
							1866	9									
*05	65720	X	50482	-0-	-15238	-0-	6	1	48903	3	Y	1430	1430	0			-0-
							1573	9									
*06	56040	X	40248	-0-	-15792	-0-	38	1	39016	3	Y	1085	1085	0			-0-
							1194	9									
*07	39165	X	39165	-0-	-0-	-0-	6	1	38008	3	Y	1046	1046	0			-0-
							1151	9									
08	48205	X	37011	-0-	-11194	-0-	21	1	35913	3	Y	979	979	0			-0-
							1077	9									

AFFLERBACH 01 - R01 - M01 A WELL #: 01H RRCID -> 292489 COMPL. DATE 04/01/2022 TOTAL DEPTH 13785 PERF.13988 - 20594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71703	X	44501	-0-	-27202	-0-	64	1	42629	3	Y	1644	1644	0			-0-
							1808	9									
*04	59490	X	35437	-0-	-24053	-0-	15	1	34177	3	Y	1132	1132	0			-0-
							1245	9									
*05	53537	X	42281	-0-	-11256	-0-	5	1	41238	3	Y	944	944	0			-0-
							1038	9									
*06	46110	X	32966	-0-	-13144	-0-	31	1	32119	3	Y	742	742	0			-0-
							816	9									
*07	31772	X	31772	-0-	-0-	-0-	5	1	31007	3	Y	691	691	0			-0-
							760	9									
08	39184	X	29742	-0-	-9442	-0-	17	1	29028	3	Y	634	634	0			-0-
							697	9									

AFFLERBACH 01 - R01 - M01 C WELL #: 03H RRCID -> 292494 COMPL. DATE 04/01/2022 TOTAL DEPTH 13794 PERF.13969 - 21133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96317	X	58241	-0-	-38076	-0-	84	1	56019	3	Y	1944	1944	0			-0-
							2138	9									
*04	81330	X	43346	-0-	-37984	-0-	18	1	41633	3	Y	1541	1541	0			-0-
							1695	9									
*05	71951	X	50687	-0-	-21264	-0-	6	1	49322	3	Y	1235	1235	0			-0-
							1359	9									
*06	62820	X	39781	-0-	-23039	-0-	37	1	38663	3	Y	983	983	0			-0-
							1081	9									
*07	38949	X	38949	-0-	-0-	-0-	6	1	37933	3	Y	918	918	0			-0-
							1010	9									
08	51181	X	35342	-0-	-15839	-0-	20	1	34464	3	Y	780	780	0			-0-
							858	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
AFFLERBACH 01 - R01 - M01 D WELL #: 04H RRCID -> 292591 COMPL. DATE 04/01/2022 TOTAL DEPTH 13777 PERF.14012 - 21213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110484	X	63632	-0-	-46852	-0-	92	1	61226	3	Y	2104	2104	0			-0-
							2314	9									
*04	92430	X	52965	-0-	-39465	-0-	22	1	50926	3	Y	1834	1834	0			-0-
							2017	9									
*05	84506	X	60834	-0-	-23672	-0-	7	1	59005	3	Y	1656	1656	0			-0-
							1822	9									
*06	72810	X	48423	-0-	-24387	-0-	45	1	47029	3	Y	1226	1226	0			-0-
							1349	9									
*07	46539	X	46539	-0-	-0-	-0-	7	1	45211	3	Y	1201	1201	0			-0-
							1321	9									
08	56203	X	43861	-0-	-12342	-0-	25	1	42627	3	Y	1099	1099	0			-0-
							1209	9									

AFFLERBACH 01 - R01 - M01 B WELL #: 02H RRCID -> 292844 COMPL. DATE 04/01/2022 TOTAL DEPTH 13766 PERF.13906 - 17408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62527	X	40541	-0-	-21986	-0-	58	1	38679	3	Y	1640	1640	0			-0-
							1804	9									
*04	49110	X	33590	-0-	-15520	-0-	14	1	32202	3	Y	1249	1249	0			-0-
							1374	9									
*05	41757	X	34295	-0-	-7462	-0-	4	1	33281	3	Y	918	918	0			-0-
							1010	9									
*06	35910	X	26999	-0-	-8911	-0-	25	1	26252	3	Y	656	656	0			-0-
							722	9									
*07	24933	X	24933	-0-	-0-	-0-	4	1	24321	3	Y	553	553	0			-0-
							608	9									
08	35712	X	22865	-0-	-12847	-0-	13	1	22141	3	Y	646	646	0			-0-
							711	9									

JAMES GANO 01 - PF01 - J01 A WELL #: 01H RRCID -> 293312 COMPL. DATE 08/04/2022 TOTAL DEPTH 13943 PERF.13768 - 21068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267654	X	126300	-0-	-141354	-0-	117244	3	9056	9	Y	8233	8233	0			-0-
*04	227280	X	110964	-0-	-116316	-0-	105	1	103058	3	Y	7092	7092	0			-0-
							7801	9									
*05	200694	X	104716	-0-	-95978	-0-	3145	1	94061	3	Y	6827	6827	0			-0-
							7510	9									
*06	167430	X	98557	-0-	-68873	-0-	3103	1	88944	3	Y	5918	5918	0			-0-
							6510	9									
*07	94548	X	94548	-0-	-0-	-0-	3543	1	83627	3	Y	6707	6707	0			-0-
							7378	9									
08	113987	X	84395	-0-	-29592	-0-	3232	1	75934	3	Y	4754	4754	0			-0-
							5229	9									

JAMES GANO 01 - PF01 - J01 B WELL #: 02H RRCID -> 293341 COMPL. DATE 08/04/2022 TOTAL DEPTH 13903 PERF.13710 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214923	X	81821	-0-	-133102	-0-	76988	3	4833	9	Y	4394	4394	0			-0-
*04	169080	X	69890	-0-	-99190	-0-	67	1	65926	3	Y	3543	3543	0			-0-
							3897	9									
*05	141205	X	63686	-0-	-77519	-0-	1945	1	58170	3	Y	3246	3246	0			-0-
							3571	9									
*06	116190	X	57204	-0-	-58986	-0-	1830	1	52445	3	Y	2663	2663	0			-0-
							2929	9									
*07	52649	X	52649	-0-	-0-	-0-	2004	1	47304	3	Y	3037	3037	0			-0-
							3341	9									
08	74152	X	45999	-0-	-28153	-0-	1777	1	41756	3	Y	2242	2242	0			-0-
							2466	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
JAMES GANO 01 - PF01 - J01 C WELL #: 03H RRCID -> 293342 COMPL. DATE 08/04/2022 TOTAL DEPTH 13823 PERF.13770 - 19630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	170159	X	58784	-0-	-111375	-0-	55033	3	3751	9	Y	3410	3410	0	-0-
*04	128310	X	49427	-0-	-78883	-0-	47	1	46391	3	Y	2717	2717	0	-0-
							2989	9							
*05	104656	X	44957	-0-	-59699	-0-	1370	1	40989	3	Y	2362	2362	0	-0-
							2598	9							
*06	85320	X	33543	-0-	-51777	-0-	1059	1	30362	3	Y	1929	1929	0	-0-
							2122	9							
*07	29643	X	29643	-0-	-0-	-0-	1135	1	26782	3	Y	1569	1569	0	-0-
							1726	9							
08	53382	X	35858	-0-	-17524	-0-	1380	1	32409	3	Y	1881	1881	0	-0-
							2069	9							

HAROLD GOHMERT 01 - W01 - H01 C WELL #: 03H RRCID -> 293964 COMPL. DATE 11/21/2022 TOTAL DEPTH 13809 PERF.13927 - 19951

03	369737	X	171895	-0-	-197842	-0-	164990	3	6905	9	Y	6277	6277	0	-0-
*04	357810	X	131968	-0-	-225842	-0-	125719	3	6249	9	Y	5681	5681	0	-0-
*05	369737	X	116145	-0-	-253592	-0-	111448	3	4697	9	Y	4270	4270	0	-0-
*06	255120	X	101761	-0-	-153359	-0-	96984	3	4777	9	Y	4343	4343	0	-0-
07	220410	X	90790	-0-	-129620	-0-	86868	3	3922	9	Y	3565	3565	0	-0-
08	178653	X	79559	-0-	-99094	-0-	76297	3	3262	9	Y	2965	2965	0	-0-

HAROLD GOHMERT 01 - HAY 01 A WELL #: 01H RRCID -> 294005 COMPL. DATE 11/21/2022 TOTAL DEPTH 13823 PERF.13944 - 20574

03	384865	X	179092	-0-	-205773	-0-	170999	3	8093	9	Y	7357	7357	0	-0-
*04	372450	X	141283	-0-	-231167	-0-	135144	3	6139	9	Y	5581	5581	0	-0-
*05	384865	X	129283	-0-	-255582	-0-	124576	3	4707	9	Y	4279	4279	0	-0-
*06	264060	X	111585	-0-	-152475	-0-	107254	3	4331	9	Y	3937	3937	0	-0-
07	229524	X	100169	-0-	-129355	-0-	96437	3	3732	9	Y	3393	3393	0	-0-
08	186093	X	88171	-0-	-97922	-0-	84821	3	3350	9	Y	3045	3045	0	-0-

HAROLD GOHMERT 01 - HAY 01 B WELL #: 02H RRCID -> 294043 COMPL. DATE 11/21/2022 TOTAL DEPTH 13823 PERF.13911 - 20085

03	373085	X	167830	-0-	-205255	-0-	161783	3	6047	9	Y	5497	5497	0	-0-
*04	361050	X	127663	-0-	-233387	-0-	122337	3	5326	9	Y	4842	4842	0	-0-
*05	373085	X	111625	-0-	-261460	-0-	107816	3	3809	9	Y	3463	3463	0	-0-
*06	361050	X	98090	-0-	-262960	-0-	94448	3	3642	9	Y	3311	3311	0	-0-
07	79878	X	79878	-0-	-0-	-0-	77441	3	2437	9	Y	2215	2215	0	-0-
08	76990	X	76990	-0-	-0-	-0-	74472	3	2518	9	Y	2289	2289	0	-0-

SAGER 01 WELL #: 02H RRCID -> 294998 COMPL. DATE 03/30/2023 TOTAL DEPTH 13939 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*07	SHUT IN	93558	-0-	93558	93558	54	1	88707	3	Y	4361	4361	0	-0-
						4797	9							
08	SHUT IN	303851	-0-	303851	397409	141	1	288526	3	Y	13804	13804	0	-0-
						15184	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	714	N	714	-0-	-0-	-0-	29	1	649	3	Y	17	15	0			2
							17	4	19	9							
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
05	1379	N	1379	-0-	-0-	-0-	43	1	1321	3	Y	-0-					-0-
							15	4									
06	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
07	30	N	30	-0-	-0-	-0-	20	3	10	9	Y	9	7	0			2
08	713	N	-0-	-0-	-713	-0-					Y	-0-	2	0			-0-

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	X	-0-	-0-	-1891	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1068	X	1068	-0-	-0-	-0-	21	1	931	3	Y	96	84	0			12
							10	4	106	9							
06	848	X	848	-0-	-0-	-0-	15	1	694	3	Y	117	113	0			16
							10	4	129	9							
07	651	X	651	-0-	-0-	-0-	13	1	537	3	Y	85	85	0			16
							7	4	94	9							
08	1054	X	-0-	-0-	-1054	-0-					Y	-0-	16	0			-0-

VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	-0-	-0-	-4185	-0-					Y	-0-					-0-
04	4050	X	-0-	-0-	-4050	-0-					Y	-0-					-0-
05	3224	X	-0-	-0-	-3224	-0-					Y	-0-					-0-
06	240	X	-0-	-0-	-240	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	9	-0-	-1510	-0-	1	3	8	9	Y	7	6	0			1
04	930	N	-0-	-0-	-930	-0-					Y	-0-	1	0			-0-
05	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10561	X	10561	-0-	-0-	-0-	399	1	8995	3	Y	863	790	0			92
							218	4	949	9							
04	19608	X	19608	-0-	-0-	-0-	735	1	15966	3	Y	2407	2032	0			467
							259	4	2648	9							
05	2345	X	2345	-0-	-0-	-0-	60	1	1876	3	Y	351	774	0			44
							23	4	386	9							
06	476	X	476	-0-	-0-	-0-	9	1	427	3	Y	31	71	0			4
							6	4	34	9							
07	5154	X	5154	-0-	-0-	-0-	103	1	4597	3	Y	354	292	0			66
							65	4	389	9							
08	11939	X	11939	-0-	-0-	-0-	320	1	8909	3	Y	2234	2093	0			207
							253	4	2457	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7593	X	7593	-0-	-0-	-0-	284	1	6410	3	Y	671	603	0			72
							161	4	738	9							
04	7110	X	6431	-0-	-679	-0-	264	1	5690	3	Y	347	352	0			67
							95	4	382	9							
05	6603	X	1826	-0-	-4777	-0-	52	1	1603	3	Y	137	187	0			17
							20	4	151	9							
06	7350	X	-0-	-0-	-7350	-0-					Y	-0-	17	0			-0-
07	7595	X	-0-	-0-	-7595	-0-					Y	-0-					-0-
08	14543	X	14543	-0-	-0-	-0-	478	1	12723	3	Y	874	793	0			81
							381	4	961	9							

RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROSEWOOD RESOURCES, INC. 728874
MOUNTAIN VIEW RANCH WELL #: 1H RRCID -> 290849 COMPL. DATE 03/20/2021 TOTAL DEPTH 13932 PERF.14264 - 19647

03	66092	X	52332	-0-	-13760	-0-	170	1	50797	2	N	1241	1313	1	32	8	240
							1365	9									
04	59610	X	48278	-0-	-11332	-0-	264	1	46588	2	N	1296	1322	1	6	8	208
							1426	9									
05	58745	X	47685	-0-	-11060	-0-	279	1	46061	2	N	1223	1126	1			305
							1345	9									
06	54810	X	44455	-0-	-10355	-0-	103	1	43076	2	N	1160	936	1			529
							1276	9									
07	54281	X	45328	-0-	-8953	-0-	248	1	43767	2	N	1194	1483	1			240
							1313	9									
08	52328	X	43840	-0-	-8488	-0-	277	1	42355	2	N	1098	1124	1			214
							1208	9									

YORKTOWN WELL #: 1H RRCID -> 292802 COMPL. DATE 07/29/2022 TOTAL DEPTH 13984 PERF.14559 - 19438

03	263624	X	156671	-0-	-106953	-0-	998	1	151876	2	Y	3452	3486	1	24	8	87
							3797	9									
04	232620	X	131694	-0-	-100926	-0-	957	1	127479	2	Y	2962	2914	1	4	8	131
							3258	9									
05	225928	X	120200	-0-	-105728	-0-	926	1	116557	2	Y	2470	2483	1			118
							2717	9									
06	200490	X	101948	-0-	-98542	-0-	810	1	98898	2	Y	2036	2089	1			65
							2240	9									
07	93338	X	93338	-0-	-0-	-0-	822	1	90538	2	Y	1798	1686	1			177
							1978	9									
08	84297	X	84297	-0-	-0-	-0-	721	1	81827	2	Y	1590	1669	1			98
							1749	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ROSEWOOD RESOURCES, INC. //CONT.// 728874

YORKTOWN WELL #: 2H RRCID -> 292818 COMPL. DATE 07/29/2022 TOTAL DEPTH 13974 PERF.14205 - 19912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230454	X	170623	-0-	-59831	-0-	1086 4516	1 9	165021	2	Y	4105	4149	1	28	8	103
04	223020	X	144916	-0-	-78104	-0-	1055 3865	1 9	139996	2	Y	3514	3456	1	5	8	156
05	230454	X	132473	-0-	-97981	-0-	1014 3322	1 9	128137	2	Y	3020	3032	1			144
06	212790	X	111742	-0-	-101048	-0-	889 2701	1 9	108152	2	Y	2455	2520	1			79
07	102676	X	102676	-0-	-0-	-0-	903 2446	1 9	99327	2	Y	2224	2084	1			219
08	91581	X	91581	-0-	-0-	-0-	783 2160	1 9	88638	2	Y	1964	2063	1			120

YORKTOWN WELL #: 3H RRCID -> 292819 COMPL. DATE 07/29/2022 TOTAL DEPTH 13945 PERF.14222 - 20901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230113	X	177129	-0-	-52984	-0-	1125 5045	1 9	170959	2	Y	4586	4643	1	31	8	115
04	222690	X	155197	-0-	-67493	-0-	1124 4661	1 9	149412	2	Y	4237	4159	1	7	8	186
05	230113	X	145842	-0-	-84271	-0-	1114 4285	1 9	140443	2	Y	3895	3895	1			186
06	209370	X	129308	-0-	-80062	-0-	1024 3773	1 9	124511	2	Y	3430	3507	1			109
07	122739	X	122739	-0-	-0-	-0-	1073 3519	1 9	118147	2	Y	3199	2994	1			314
08	112585	X	112585	-0-	-0-	-0-	958 3205	1 9	108422	2	Y	2914	3050	1			178

YORKTOWN WELL #: 4H RRCID -> 292820 COMPL. DATE 07/29/2022 TOTAL DEPTH 13939 PERF.14095 - 20972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230454	X	179676	-0-	-50778	-0-	1133 5135	1 9	173408	2	Y	4668	4728	1	32	8	117
04	223020	X	156760	-0-	-66260	-0-	1137 4610	1 9	151013	2	Y	4191	4115	1	8	8	185
05	230454	X	145935	-0-	-84519	-0-	1118 4014	1 9	140803	2	Y	3649	3660	1			174
06	215370	X	129170	-0-	-86200	-0-	1028 3478	1 9	124664	2	Y	3162	3235	1			101
07	119650	X	119650	-0-	-0-	-0-	1050 3183	1 9	115417	2	Y	2894	2710	1			285
08	113890	X	113890	-0-	-0-	-0-	972 2959	1 9	109959	2	Y	2690	2811	1			164

BEAR WELL #: 1H RRCID -> 295335 COMPL. DATE 02/07/2023 TOTAL DEPTH 13989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BEAR WELL #: 2H RRCID -> 295336 COMPL. DATE 01/19/2023 TOTAL DEPTH 14001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ROSEWOOD RESOURCES, INC. //CONT.// 728874
ANT WELL #: 1H RRCID -> 295391 COMPL. DATE 01/06/2023 TOTAL DEPTH 13910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SILVERBOW RESOURCES OPER, LLC 781915
LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

03	0	N	-0-	-0-	-0-	-0-					N	-0-			82
04	0	N	-0-	-0-	-0-	-0-					N	-0-			82
05	281	N	281	-0-	-0-	-0-	19	1	262	3	N	-0-			82
06	295	X	295	-0-	-0-	-0-	14	1	181	3	N	91			173
							100	9							
07	537	N	537	-0-	-0-	-0-	32	1	503	3	N	2			175
							2	9							
08	573	N	573	-0-	-0-	-0-	1	1	24	3	N	-0-			175
							548	4							

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

03	3040	X	3040	-0-	-0-	-0-	586	1	2454	3	Y	-0-			130
04	0	X	-0-	-0-	-0-	-0-					Y	-0-			130
05	0	X	-0-	-0-	-0-	-0-					Y	-0-			130
06	0	X	-0-	-0-	-0-	-0-					Y	-0-			130
07	165	X	165	-0-	-0-	-0-	10	1	155	3	Y	-0-			130
08	3221	X	3221	-0-	-0-	-0-	103	1	2070	3	Y	-0-			130
							1048	4							

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

03	0	X	-0-	-0-	-0-	-0-					Y	-0-			101
04	0	X	-0-	-0-	-0-	-0-					Y	-0-			101
05	0	X	-0-	-0-	-0-	-0-					Y	-0-			101
06	513	X	513	-0-	-0-	-0-	33	1	432	3	Y	44			145
							48	9							
07	16	X	16	-0-	-0-	-0-	1	1	15	3	Y	-0-			145
08	247	X	247	-0-	-0-	-0-	200	4	47	9	Y	43			188

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

JANAK UNIT WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					247
04	0	N	-0-	-0-	-0-	-0-					N	-0-					247
05	0	N	-0-	-0-	-0-	-0-					N	-0-					247
06	0	N	-0-	-0-	-0-	-0-					N	-0-					247
07	559	N	559	-0-	-0-	-0-	105	1	254	3	N	182	186	1			243
							200	9									
08	0	N	-0-	-0-	-0-	-0-					N	-0-					243

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					120
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					120
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					120
06	233	X	233	-0-	-0-	-0-	15	1	198	3	Y	18					138
							20	9									
07	131	X	131	-0-	-0-	-0-	8	1	123	3	Y	-0-					138
08	401	X	401	-0-	-0-	-0-	3	1	58	3	Y	47					185
							288	4	52	9							

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	3441	-0-	-0-	-0-	607	1	2539	3	Y	268	371	1			67
							295	9									
04	782	X	782	-0-	-0-	-0-	35	1	485	3	Y	238	178	1			127
							262	9									
05	0	X	-0-	-0-	-0-	-0-					Y	233	188	1			172
06	0	X	-0-	-0-	-0-	-0-					Y	237	371	1			38
07	561	X	561	-0-	-0-	-0-	16	1	257	3	Y	262	187	1			113
							288	9									
08	428	X	428	-0-	-0-	-0-	9	1	184	3	Y	214					327
							235	9									

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	13	1	56	3	N	62	160	1			175
							68	9									
04	270	N	-0-	-0-	-270	-0-					N	53					228
05	0	N	-0-	-0-	-0-	-0-					N	39					267
06	120	N	-0-	-0-	-120	-0-					N	43					310
07	0	N	-0-	-0-	-0-	-0-					N	42	162	1			190
08	117	N	117	-0-	-0-	-0-	3	1	64	3	N	45					235
							50	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1747	X	1747	-0-	-0-	-0-	285	1	1191	3	Y	246	183	1			425
							271	9									
04	3098	X	3098	-0-	-0-	-0-	191	1	2686	3	Y	201	368	1			258
							221	9									
05	4253	X	4253	-0-	-0-	-0-	267	1	3716	3	Y	245	186	1			317
							270	9									
06	3110	X	3110	-0-	-0-	-0-	207	1	2705	3	Y	180	187	1			310
							198	9									
07	3193	X	2205	-0-	-988	-0-	113	1	1802	3	Y	264	374	1			200
							290	9									
08	3193	X	1892	-0-	-1301	-0-	19	1	388	3	Y	155					355
							1314	4	171	9							

KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	866	-0-	-2234	1607	249	1	542	3	Y	68					205
							75	9									
04	3000	N	1703	-0-	-1297	310	493	1	1104	3	Y	96	188	1			113
							106	9									
05	1564	N	1254	-0-	-310	-0-	349	1	835	3	Y	64					177
							70	9									
06	1218	N	1218	-0-	-0-	-0-	328	1	789	3	Y	92	192	1			77
							101	9									
07	1736	N	929	-0-	-807	-0-	234	1	567	3	Y	116					193
							128	9									
08	1240	N	979	-0-	-261	-0-	254	1	637	3	Y	80	185	1			88
							88	9									

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2066	N	1435	-0-	-631	-0-	381	1	827	3	Y	206	380	1			48
							227	9									
04	1710	N	1114	-0-	-596	-0-	277	1	620	3	Y	197	168	1			77
							217	9									
05	1971	N	1971	-0-	-0-	-0-	504	1	1206	3	Y	237	186	1			128
							261	9									
06	2130	N	2130	-0-	-0-	-0-	564	1	1357	3	Y	190	186	1			132
							209	9									
07	1362	N	1362	-0-	-0-	-0-	338	1	819	3	Y	186	185	1			133
							205	9									
08	1984	N	1084	-0-	-900	-0-	256	1	643	3	Y	168	168	1			133
							185	9									

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1901	N	1901	-0-	-0-	-0-	845	1	909	3	N	134	357	1			125
							147	9									
04	2029	N	2029	-0-	-0-	-0-	1267	1	610	3	N	138	181	1			82
							152	9									
05	1024	N	1024	-0-	-0-	-0-	784	1	135	3	N	95					177
							105	9									
06	1830	N	425	-0-	-1405	-0-	302	1	65	3	N	53					230
							58	9									
07	2108	N	1238	-0-	-870	-0-	965	1	195	3	N	71	184	1			117
							78	9									
08	1830	N	1830	-0-	-0-	-0-	965	1	633	3	N	211					328
							232	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1099	N	1099	-0-	-0-	-0-	297	1	646	3	Y	142	184	1			158
							156	9									
04	720	N	468	-0-	-252	-0-	106	1	238	3	Y	113	178	1			93
							124	9									
05	2806	N	2806	-0-	-0-	-0-	780	1	1868	3	Y	144	187	1			50
							158	9									
06	1285	N	1285	-0-	-0-	-0-	339	1	816	3	Y	118					168
							130	9									
07	819	N	819	-0-	-0-	-0-	188	1	454	3	Y	161	186	1			143
							177	9									
08	1488	N	370	-0-	-1118	-0-	74	1	186	3	Y	100	181	1			62
							110	9									

KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	905	-0-	-2195	2563	222	1	483	3	Y	182	190	1			88
							200	9									
04	3000	N	865	-0-	-2135	428	206	1	462	3	Y	179	179	1			88
							197	9									
05	1136	N	708	-0-	-428	-0-	161	1	385	3	Y	147					235
							162	9									
06	1459	N	1459	-0-	-0-	-0-	347	1	836	3	Y	251	188	1			298
							276	9									
07	1407	N	1407	-0-	-0-	-0-	330	1	798	3	Y	254	187	1			365
							279	9									
08	1063	N	1063	-0-	-0-	-0-	263	1	660	3	Y	127	187	1			305
							140	9									

JANAK UNIT WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2482	-0-	-618	5289	715	1	1554	3	Y	194	189	1			182
							213	9									
04	3000	N	1057	-0-	-1943	3346	266	1	596	3	Y	177	169	1			190
							195	9									
05	3100	N	1702	-0-	-1398	1948	445	1	1066	3	Y	174	184	1			180
							191	9									
06	3000	N	1514	-0-	-1486	462	380	1	913	3	Y	201	181	1			200
							221	9									
07	2187	N	1725	-0-	-462	-0-	452	1	1095	3	Y	162	187	1			175
							178	9									
08	1705	N	1397	-0-	-308	-0-	352	1	885	3	Y	145	185	1			135
							160	9									

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1029	-0-	-2071	1490	260	1	565	3	Y	185	188	1			177
							204	9									
04	2562	N	1072	-0-	-1490	-0-	298	1	668	3	Y	96	190	1			83
							106	9									
05	1686	N	1686	-0-	-0-	-0-	445	1	1065	3	Y	160	163	1			80
							176	9									
06	3000	N	3710	-0-	710	710	1022	1	2459	3	Y	208	175	1			113
							229	9									
07	1836	N	1126	-0-	-710	-0-	279	1	675	3	Y	156	187	1			82
							172	9									
08	1302	N	614	-0-	-688	-0-	135	1	338	3	Y	128					210
							141	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1658	-0-	-1442	6628	442	1	960	3	Y	233	188	1			108
							256	9									
04	3000	N	2793	-0-	-207	6421	790	1	1769	3	Y	213	188	1			133
							234	9									
05	3100	N	1700	-0-	-1400	5021	438	1	1050	3	Y	193	188	1			138
							212	9									
06	3000	N	1671	-0-	-1329	3692	407	1	979	3	Y	259	182	1			215
							285	9									
07	3100	N	2270	-0-	-830	2862	587	1	1420	3	Y	239	377	1			77
							263	9									
08	3100	N	1607	-0-	-1493	1369	411	1	1033	3	Y	148					225
							163	9									

LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3503	X	2344	-0-	-1159	-0-	603	1	1536	3	N	186	192	1			177
							205	9									
04	2800	X	2800	-0-	-0-	-0-	784	1	1784	3	N	211	178	1			210
							232	9									
05	3600	X	3600	-0-	-0-	-0-	1207	1	2163	3	N	209	186	1			233
							230	9									
06	3736	X	3736	-0-	-0-	-0-	664	1	2788	3	N	258	169	1			322
							284	9									
07	3038	X	3031	-0-	-7	-0-	806	1	2030	3	N	177	384	1			115
							195	9									
08	3830	X	3830	-0-	-0-	-0-	1870	1	1784	3	N	160					275
							176	9									

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	1917	-0-	-1772	-0-	665	1	879	3	N	339	186	1			240
							373	9									
04	3570	X	2800	-0-	-770	-0-	520	1	1982	3	N	271	376	1			135
							298	9									
05	3689	X	3210	-0-	-479	-0-	651	1	2237	3	N	293	376	1			52
							322	9									
06	1980	X	1665	-0-	-315	-0-	557	1	807	3	N	274	169	1			157
							301	9									
07	2883	X	2183	-0-	-700	-0-	599	1	1274	3	N	282	379	1			60
							310	9									
08	3224	X	2978	-0-	-246	-0-	860	1	1795	3	N	294	186	1			168
							323	9									

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	1674	-0-	-1798	-0-	472	1	1024	3	Y	162	182	1			63
							178	9									
04	3060	X	1664	-0-	-1396	-0-	466	1	1044	3	Y	140					203
							154	9									
05	3162	X	363	-0-	-2799	-0-	67	1	161	3	Y	123	188	1			138
							135	9									
06	3060	X	-0-	-0-	-3060	-0-					Y	141	167	1			112
07	2139	X	2083	-0-	-56	-0-	576	1	1394	3	Y	103					215
							113	9									
08	1705	X	1309	-0-	-396	-0-	352	1	883	3	Y	67					282
							74	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		1250	-0-	1250	12952	90	1	916	3	Y	222	148	1			207
							244	9									
04	14B2 EXT		1831	-0-	1831	14783	156	1	1455	3	Y	200	179	1			228
							220	9									
05	16277	X	1494	-0-	-14783	-0-	95	1	1149	3	Y	227	377	1			78
							250	9									
06	1314	X	1314	-0-	-0-	-0-	93	1	1017	3	Y	185	191	1			72
							204	9									
07	1891	X	1220	-0-	-671	-0-	89	1	905	3	Y	205					277
							226	9									
08	1891	X	1093	-0-	-798	-0-	66	1	915	3	Y	102	186	1			193
							112	9									

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	2285	-0-	-195	-0-	187	1	1901	3	Y	179	189	1			202
							197	9									
04	2400	X	2301	-0-	-99	-0-	203	1	1891	3	Y	188	183	1			207
							207	9									
05	2480	X	2038	-0-	-442	-0-	142	1	1716	3	Y	164	188	1			183
							180	9									
06	2711	X	2711	-0-	-0-	-0-	212	1	2319	3	Y	164	174	1			173
							180	9									
07	2896	X	2896	-0-	-0-	-0-	238	1	2417	3	Y	219	187	1			205
							241	9									
08	2449	X	2449	-0-	-0-	-0-	144	1	2002	3	Y	275	373	1			107
							303	9									

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3504	X	3504	-0-	-0-	-0-	675	1	2823	3	Y	5					190
							6	9									
04	1888	X	1888	-0-	-0-	-0-	125	1	1752	3	Y	10					200
							11	9									
05	2991	X	2991	-0-	-0-	-0-	200	1	2783	3	Y	7					207
							8	9									
06	1830	X	1759	-0-	-71	-0-	124	1	1621	3	Y	13	177	1			43
							14	9									
07	1891	X	1223	-0-	-668	-0-	68	1	1090	3	Y	59					102
							65	9									
08	1891	X	648	-0-	-1243	-0-	3	1	48	3	Y	3					105
							594	4	3	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	X	1359	-0-	-191	-0-	211	1	882	3	Y	242	169	1			175
							266	9									
04	4163	X	4163	-0-	-0-	-0-	265	1	3722	3	Y	160	150	1			185
							176	9									
05	1484	X	1484	-0-	-0-	-0-	88	1	1220	3	Y	160	167	1			178
							176	9									
06	1530	X	1263	-0-	-267	-0-	78	1	1013	3	Y	156	177	1			157
							172	9									
07	4216	X	1345	-0-	-2871	-0-	72	1	1149	3	Y	113	158	1			112
							124	9									
08	4216	X	2218	-0-	-1998	-0-	45	1	898	3	Y	150					262
							1110	4	165	9							

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3781	X	3781	-0-	-0-	-0-	713	1	2983	3	Y	77					190
							85	9									
04	4198	X	4198	-0-	-0-	-0-	277	1	3896	3	Y	23					213
							25	9									
05	1110	X	1110	-0-	-0-	-0-	72	1	1010	3	Y	25					238
							28	9									
06	0	X	-0-	-0-	-0-	-0-					Y	34	177	1			95
07	0	X	-0-	-0-	-0-	-0-					Y	41					136
08	0	X	-0-	-0-	-0-	-0-					Y	70					206

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4203	-0-	1103	1109	770	1	3222	3	Y	192	187	1			198
							211	9									
04	3000	N	2734	-0-	-266	843	168	1	2362	3	Y	185	190	1			193
							204	9									
05	1870	N	1027	-0-	-843	-0-	58	1	809	3	Y	145	188	1			150
							160	9									
06	2700	X	1010	-0-	-1690	-0-	58	1	758	3	Y	176	187	1			139
							194	9									
07	2790	X	1541	-0-	-1249	-0-	78	1	1246	3	Y	197	173	1			163
							217	9									
08	2790	X	483	-0-	-2307	-0-	17	1	334	3	Y	120					283
							132	9									

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					97
04	45	X	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					97
05	815	X	815	-0-	-0-	-0-	55	1	760	3	Y	-0-					97
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					97
07	86	X	86	-0-	-0-	-0-	5	1	72	3	Y	8					105
							9	9									
08	92	X	92	-0-	-0-	-0-	4	1	88	3	Y	-0-					105

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	567	X	567	-0-	-0-	-0-	80	1	337	3	Y	136	181	1			178
							150	9									
04	759	X	759	-0-	-0-	-0-	43	1	600	3	Y	105					283
							116	9									
05	195	X	195	-0-	-0-	-0-	5	1	71	3	Y	108	188	1			203
							119	9									
06	0	X	-0-	-0-	-0-	-0-					Y	87					290
07	0	X	-0-	-0-	-0-	-0-					Y	177	179	1			288
08	0	X	-0-	-0-	-0-	-0-					Y	57	167	1			178

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	N	564	-0-	-0-	-0-	109	1	455	3	Y	-0-					103
04	1131	N	1131	-0-	-0-	-0-	75	1	1056	3	Y	-0-					103
05	653	N	653	-0-	-0-	-0-	44	1	609	3	Y	-0-					103
06	540	N	32	-0-	-508	-0-	2	1	26	3	Y	4					107
							4	9									
07	1178	N	609	-0-	-569	-0-	36	1	573	3	Y	-0-					107
08	654	N	654	-0-	-0-	-0-	31	1	623	3	Y	-0-					107

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1344	X	1344	-0-	-0-	-0-	177	1	742	3	Y	386	513	1			135
							425	9									
04	1735	X	1735	-0-	-0-	-0-	89	1	1247	3	Y	363	195	1			303
							399	9									
05	1142	X	1142	-0-	-0-	-0-	54	1	748	3	Y	309	360	1			252
							340	9									
06	1197	X	1197	-0-	-0-	-0-	64	1	832	3	Y	274	368	1			158
							301	9									
07	1422	X	1422	-0-	-0-	-0-	66	1	1050	3	Y	278	364	1			72
							306	9									
08	620	X	620	-0-	-0-	-0-	15	1	298	3	Y	279	186	1			165
							307	9									

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					125
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					125
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					125
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					125
07	14B2 EXT		95	-0-	95	95	6	1	89	3	Y	-0-					125
08	14B2 EXT		-0-	-0-	-0-	95					Y	-0-					125

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	994	X	994	-0-	-0-	-0-	169	1	705	3	Y	109	160	1			137
							120	9									
04	1605	X	1605	-0-	-0-	-0-	104	1	1459	3	Y	38					175
							42	9									
05	1760	X	1760	-0-	-0-	-0-	115	1	1601	3	Y	40					215
							44	9									
06	2462	X	2462	-0-	-0-	-0-	169	1	2205	3	Y	80	178	1			117
							88	9									
07	2535	X	2535	-0-	-0-	-0-	145	1	2312	3	Y	71					188
							78	9									
08	3041	X	3041	-0-	-0-	-0-	90	1	1800	3	Y	39					227
							1108	4	43	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2162	X	2162	-0-	-0-	-0-	407	1	1703	3	Y	47					187
							52	9									
04	2299	X	2299	-0-	-0-	-0-	150	1	2105	3	Y	40	189	1			38
							44	9									
05	438	X	438	-0-	-0-	-0-	26	1	368	3	Y	40					78
							44	9									
06	638	X	638	-0-	-0-	-0-	43	1	563	3	Y	29					107
							32	9									
07	225	X	225	-0-	-0-	-0-	10	1	165	3	Y	45					152
							50	9									
08	1346	X	1346	-0-	-0-	-0-	7	1	139	3	Y	33					185
							1164	4	36	9							

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					163
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					163
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					163
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					163
07	14B2	EXT	2102	-0-	2102	2102	111	1	1769	3	Y	202					365
							222	9									
08	14B2	EXT	-0-	-0-	-0-	2102					Y	-0-					365

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	X	2144	-0-	-367	-0-	389	1	1628	3	Y	115	174	1			93
							127	9									
04	3970	X	3970	-0-	-0-	-0-	259	1	3637	3	Y	67					160
							74	9									
05	4943	X	4943	-0-	-0-	-0-	324	1	4512	3	Y	97	162	1			95
							107	9									
06	5867	X	5867	-0-	-0-	-0-	413	1	5391	3	Y	57					152
							63	9									
07	3124	X	3124	-0-	-0-	-0-	182	1	2902	3	Y	36					188
							40	9									
08	2511	X	1721	-0-	-790	-0-	82	1	1639	3	Y	-0-					188

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3785	X	3785	-0-	-0-	-0-	671	1	2809	3	Y	277	352	1			118
							305	9									
04	3469	X	3469	-0-	-0-	-0-	209	1	2940	3	Y	291	184	1			225
							320	9									
05	3589	X	3589	-0-	-0-	-0-	224	1	3119	3	Y	224	371	1			78
							246	9									
06	3583	X	3583	-0-	-0-	-0-	237	1	3093	3	Y	230	186	1			122
							253	9									
07	3572	X	3572	-0-	-0-	-0-	196	1	3130	3	Y	224	184	1			162
							246	9									
08	2422	X	2422	-0-	-0-	-0-	102	1	2037	3	Y	257	187	1			232
							283	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	2960	-0-	-140	-0-	1085	1	1435	3	N	400	348	1			155
							440	9									
04	3457	X	3457	-0-	-0-	-0-	627	1	2390	3	N	400	372	1			183
							440	9									
05	3224	X	2882	-0-	-342	-0-	556	1	1911	3	N	377	358	1			202
							415	9									
06	3776	X	3776	-0-	-0-	-0-	1354	1	1962	3	N	418	352	1			268
							460	9									
07	4330	X	4330	-0-	-0-	-0-	1241	1	2643	3	N	405	551	1			122
							446	9									
08	4867	X	4867	-0-	-0-	-0-	1432	1	2988	3	N	406	385	1			143
							447	9									

ADAMEK UNIT WELL #: 2H RRCID -> 285563 COMPL. DATE 04/01/2018 TOTAL DEPTH 13249 PERF.13333 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6324	X	4899	-0-	-1425	-0-	374	1	3810	3	Y	650	740	1			175
							715	9									
04	6120	X	1778	-0-	-4342	-0-	104	1	966	3	Y	644	184	1			635
							708	9									
05	6367	X	6367	-0-	-0-	-0-	440	1	5304	3	Y	566	894	1			307
							623	9									
06	6119	X	6119	-0-	-0-	-0-	445	1	4880	3	Y	722	745	1			284
							794	9									
07	6138	X	4979	-0-	-1159	-0-	422	1	4281	3	Y	251	187	1			348
							276	9									
08	6355	X	5531	-0-	-824	-0-	342	1	4743	3	Y	405	193	1			560
							446	9									

HOERMANN UNIT WELL #: 3H RRCID -> 285842 COMPL. DATE 07/24/2018 TOTAL DEPTH 12621 PERF.13152 - 20202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8587	X	7611	-0-	-976	-0-	1188	1	4971	3	Y	1320	1300	1			370
							1452	9									
04	9030	X	6433	-0-	-2597	-0-	337	1	4729	3	Y	1243	921	1			692
							1367	9									
05	9331	X	8402	-0-	-929	-0-	453	1	6318	3	Y	1483	1762	1			413
							1631	9									
06	9030	X	8007	-0-	-1023	-0-	463	1	6037	3	Y	1370	1246	1			537
							1507	9									
07	8298	X	8298	-0-	-0-	-0-	398	1	6345	3	Y	1414	1471	1			480
							1555	9									
08	8401	X	5838	-0-	-2563	-0-	166	1	3333	3	Y	934	1104	1			310
							1312	4	1027	9							

HOERMANN UNIT WELL #: 4H RRCID -> 286378 COMPL. DATE 07/24/2018 TOTAL DEPTH 12518 PERF.13102 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6417	X	5194	-0-	-1223	-0-	718	1	3004	3	Y	1338	1292	1			298
							1472	9									
04	6480	X	2326	-0-	-4154	-0-	98	1	1379	3	Y	772	378	1			692
							849	9									
05	6696	X	2840	-0-	-3856	-0-	151	1	2109	3	Y	527	861	1			358
							580	9									
06	6480	X	3201	-0-	-3279	-0-	173	1	2255	3	Y	703	721	1			340
							773	9									
07	5518	X	2554	-0-	-2964	-0-	116	1	1856	3	Y	529	707	1			162
							582	9									
08	5208	X	1781	-0-	-3427	-0-	39	1	774	3	Y	258	195	1			225
							684	4	284	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

LOOS UNIT WELL #: 9H RRCID -> 287445 COMPL. DATE 05/01/2019 TOTAL DEPTH 13400 PERF.12666 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5704	X	5463	-0-	-241	-0-	799	1	3344	3	Y	1200	1290	1			252
							1320	9									
04	6690	X	6074	-0-	-616	-0-	317	1	4456	3	Y	1183	945	1			490
							1301	9									
05	6913	X	5873	-0-	-1040	-0-	305	1	4242	3	Y	1205	1278	1			417
							1326	9									
06	6690	X	5604	-0-	-1086	-0-	308	1	4023	3	Y	1157	1094	1			480
							1273	9									
07	6262	X	5289	-0-	-973	-0-	242	1	3852	3	Y	1086	1188	1			378
							1195	9									
08	6262	X	6002	-0-	-260	-0-	158	1	3159	3	Y	1072	1118	1			332
							1506	4	1179	9							

LOOS UNIT WELL #: 10H RRCID -> 287894 COMPL. DATE 05/04/2019 TOTAL DEPTH 12715 PERF.12646 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	374	-0-	-2726	484	18	1	75	3	Y	255	168	1			425
							281	9									
04	1584	N	1100	-0-	-484	-0-	60	1	846	3	Y	176	199	1			402
							194	9									
05	720	N	720	-0-	-0-	-0-	33	1	463	3	Y	204	173	1			433
							224	9									
06	779	N	779	-0-	-0-	-0-	41	1	539	3	Y	181	184	1			430
							199	9									
07	1147	X	498	-0-	-649	-0-	19	1	296	3	Y	166	273	1			323
							183	9									
08	1483	X	1483	-0-	-0-	-0-	20	1	394	3	Y	130	190	1			263
							926	4	143	9							

BOENING UNIT WELL #: 4H RRCID -> 288201 COMPL. DATE 08/02/2019 TOTAL DEPTH 12868 PERF.13200 - 19454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10664	X	7810	-0-	-2854	-0-	1316	1	5509	3	Y	895	948	1			270
							985	9									
04	10560	X	8386	-0-	-2174	-0-	478	1	6706	3	Y	1093	1106	1			257
							1202	9									
05	10912	X	8812	-0-	-2100	-0-	510	1	7103	3	Y	1090	1107	1			240
							1199	9									
06	10560	X	8627	-0-	-1933	-0-	537	1	7009	3	Y	983	923	1			300
							1081	9									
07	9331	X	6778	-0-	-2553	-0-	348	1	5541	3	Y	808	945	1			163
							889	9									
08	8804	X	8323	-0-	-481	-0-	232	1	4654	3	Y	944	747	1			360
							2399	4	1038	9							

GERDES UNIT WELL #: 5H RRCID -> 288224 COMPL. DATE 06/10/2019 TOTAL DEPTH 12858 PERF.12806 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6758	X	4439	-0-	-2319	-0-	679	1	2844	3	Y	833	736	1			197
							916	9									
04	5910	X	4232	-0-	-1678	-0-	228	1	3198	3	Y	733	745	1			185
							806	9									
05	6107	X	4886	-0-	-1221	-0-	262	1	3645	3	Y	890	547	1			528
							979	9									
06	5910	X	5190	-0-	-720	-0-	303	1	3957	3	Y	845	896	1			477
							930	9									
07	4867	X	4722	-0-	-145	-0-	231	1	3686	3	Y	732	854	1			355
							805	9									
08	4898	X	1429	-0-	-3469	-0-	32	1	646	3	Y	243	371	1			227
							484	4	267	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GERDES UNIT WELL #: 6H RRCID -> 288225 COMPL. DATE 06/09/2019 TOTAL DEPTH 12899 PERF.12913 - 17980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5983	X	5651	-0-	-332	-0-	891	1	3730	3	Y	936	926	1			338
							1030	9									
04	5280	X	4676	-0-	-604	-0-	247	1	3468	3	Y	874	935	1			277
							961	9									
05	5456	X	4895	-0-	-561	-0-	272	1	3791	3	Y	756	738	1			295
							832	9									
06	5820	X	4788	-0-	-1032	-0-	278	1	3622	3	Y	807	745	1			357
							888	9									
07	6014	X	4930	-0-	-1084	-0-	241	1	3836	3	Y	775	935	1			197
							853	9									
08	5642	X	1405	-0-	-4237	-0-	28	1	553	3	Y	246	185	1			258
							553	4	271	9							

BOENING UNIT WELL #: 3H RRCID -> 288232 COMPL. DATE 08/03/2019 TOTAL DEPTH 12940 PERF.13301 - 20362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13144	X	11434	-0-	-1710	-0-	1906	1	7975	3	Y	1412	1482	1			317
							1553	9									
04	12540	X	9623	-0-	-2917	-0-	540	1	7581	3	Y	1365	1282	1			400
							1502	9									
05	12958	X	10440	-0-	-2518	-0-	600	1	8362	3	Y	1344	1514	1			230
							1478	9									
06	12540	X	9856	-0-	-2684	-0-	604	1	7874	3	Y	1253	1300	1			183
							1378	9									
07	11439	X	10560	-0-	-879	-0-	539	1	8583	3	Y	1307	1317	1			173
							1438	9									
08	11439	X	9985	-0-	-1454	-0-	313	1	6278	3	Y	1292	1125	1			340
							1973	4	1421	9							

LANGHOFF UNIT A WELL #: 8L RRCID -> 288768 COMPL. DATE 09/10/2020 TOTAL DEPTH 13167 PERF.13215 - 19864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16988	X	14945	-0-	-2043	-0-	2656	1	11116	3	Y	1066	1123	1			229
							1173	9									
04	17160	X	12353	-0-	-4807	-0-	750	1	10539	3	Y	967	915	1			281
							1064	9									
05	17732	X	13552	-0-	-4180	-0-	836	1	11650	3	Y	969	755	1			495
							1066	9									
06	17160	X	12884	-0-	-4276	-0-	848	1	11057	3	Y	890	1119	1			266
							979	9									
07	15562	X	13053	-0-	-2509	-0-	701	1	11172	3	Y	1073	938	1			401
							1180	9									
08	14942	X	11581	-0-	-3361	-0-	400	1	8004	3	Y	707	749	1			359
							2399	4	778	9							

BOENING UNIT WELL #: 6L RRCID -> 288772 COMPL. DATE 10/29/2020 TOTAL DEPTH 13033 PERF.13307 - 17920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17174	X	3413	-0-	-13761	-0-	451	1	1887	3	Y	977	847	1			479
							1075	9									
04	8970	X	4605	-0-	-4365	-0-	228	1	3203	3	Y	1067	1124	1			422
							1174	9									
05	8680	X	5701	-0-	-2979	-0-	299	1	4167	3	Y	1123	1123	1			422
							1235	9									
06	6840	X	6194	-0-	-646	-0-	365	1	4760	3	Y	972	925	1			469
							1069	9									
07	6618	X	6618	-0-	-0-	-0-	330	1	5262	3	Y	933	1131	1			271
							1026	9									
08	6813	X	6813	-0-	-0-	-0-	182	1	3649	3	Y	812	744	1			339
							2089	4	893	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
LANGHOFF UNIT A WELL #: 9L RRCID -> 288773 COMPL. DATE 09/09/2020 TOTAL DEPTH 13121 PERF.13141 - 18880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	X	-0-	-0-	-899	-0-					Y	737	742	1			266
04	870	X	-0-	-0-	-870	-0-					Y	698	761	1			203
05	0	X	-0-	-0-	-0-	-0-					Y	684	559	1			328
06	0	X	-0-	-0-	-0-	-0-					Y	705	757	1			276
07	1267	X	1267	-0-	-0-	-0-	35	1	565	3	Y	606	757	1			125
							667	9									
08	8702	X	8702	-0-	-0-	-0-	299	1	5987	3	Y	591	565	1			151
							1766	4	650	9							

BOENING UNIT WELL #: 6U RRCID -> 288774 COMPL. DATE 10/30/2020 TOTAL DEPTH 12949 PERF.13392 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18309	X	18309	-0-	-0-	-0-	2996	1	12537	3	Y	2524	2628	1			568
							2776	9									
04	15720	X	14726	-0-	-994	-0-	808	1	11343	3	Y	2341	2044	1			865
							2575	9									
05	18035	X	18035	-0-	-0-	-0-	1029	1	14336	3	Y	2427	2605	1			687
							2670	9									
06	17156	X	17156	-0-	-0-	-0-	1050	1	13699	3	Y	2188	2234	1			641
							2407	9									
07	18321	X	17382	-0-	-939	-0-	880	1	14027	3	Y	2250	2443	1			448
							2475	9									
08	18321	X	15558	-0-	-2763	-0-	492	1	9862	3	Y	2122	2211	1			359
							2870	4	2334	9							

CHUMCHAL UNIT WELL #: 6L RRCID -> 288866 COMPL. DATE 12/18/2019 TOTAL DEPTH 12944 PERF.13164 - 22004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9982	X	8240	-0-	-1742	-0-	613	1	6244	3	Y	1257	903	1			578
							1383	9									
04	9817	X	9817	-0-	-0-	-0-	877	1	8157	3	Y	712	764	1			526
							783	9									
05	9858	X	8797	-0-	-1061	-0-	566	1	6830	3	Y	1274	1446	1			354
							1401	9									
06	9540	X	7278	-0-	-2262	-0-	509	1	5581	3	Y	1080	908	1			526
							1188	9									
07	10137	X	6698	-0-	-3439	-0-	496	1	5034	3	Y	1062	1328	1			260
							1168	9									
08	10137	X	6898	-0-	-3239	-0-	390	1	5407	3	Y	1001	949	1			312
							1101	9									

CHUMCHAL UNIT WELL #: 7L RRCID -> 288867 COMPL. DATE 12/21/2019 TOTAL DEPTH 12905 PERF.13085 - 20349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10292	X	8250	-0-	-2042	-0-	607	1	6193	3	Y	1318	1281	1			266
							1450	9									
04	9540	X	6114	-0-	-3426	-0-	470	1	4373	3	Y	1155	952	1			469
							1271	9									
05	9654	X	9654	-0-	-0-	-0-	627	1	7563	3	Y	1331	1555	1			245
							1464	9									
06	9000	X	7817	-0-	-1183	-0-	550	1	6028	3	Y	1126	720	1			651
							1239	9									
07	8804	X	7598	-0-	-1206	-0-	565	1	5735	3	Y	1180	1675	1			156
							1298	9									
08	9641	X	7805	-0-	-1836	-0-	445	1	6166	3	Y	1085	944	1			297
							1194	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

JANAK UNIT WELL #: 7L RRCID -> 288870 COMPL. DATE 03/15/2020 TOTAL DEPTH 12997 PERF.13238 - 18404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4342	X	4342	-0-	-0-	-0-	1217	1	2643	3	Y	438	334	1			484
							482	9									
04	4215	X	4215	-0-	-0-	-0-	1152	1	2579	3	Y	440	570	1			354
							484	9									
05	4030	X	4030	-0-	-0-	-0-	1027	1	2461	3	Y	493	566	1			281
							542	9									
06	4200	X	3364	-0-	-836	-0-	885	1	2129	3	Y	318					599
							350	9									
07	4371	X	3104	-0-	-1267	-0-	828	1	2003	3	Y	248	561	1			286
							273	9									
08	4371	X	2617	-0-	-1754	-0-	672	1	1688	3	Y	234	369	1			151
							257	9									

JANAK-LOOS WELL #: 6L RRCID -> 288871 COMPL. DATE 03/13/2020 TOTAL DEPTH 12963 PERF.13207 - 20352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6944	X	5609	-0-	-1335	-0-	1557	1	3382	3	Y	609	379	1			391
							670	9									
04	6180	X	4535	-0-	-1645	-0-	1200	1	2686	3	Y	590	731	1			250
							649	9									
05	5419	X	5419	-0-	-0-	-0-	1411	1	3381	3	Y	570	565	1			255
							627	9									
06	5430	X	4668	-0-	-762	-0-	1176	1	2829	3	Y	603	556	1			302
							663	9									
07	5611	X	4910	-0-	-701	-0-	1245	1	3013	3	Y	593	562	1			333
							652	9									
08	5611	X	5544	-0-	-67	-0-	1462	1	3672	3	Y	373	378	1			328
							410	9									

LOOS UNIT WELL #: 12L RRCID -> 288931 COMPL. DATE 03/13/2020 TOTAL DEPTH 12916 PERF.13160 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11129	X	7194	-0-	-3935	-0-	1160	1	4853	3	Y	1074	1084	1			172
							1181	9									
04	9210	X	6311	-0-	-2899	-0-	346	1	4862	3	Y	1003	758	1			417
							1103	9									
05	8587	X	7162	-0-	-1425	-0-	404	1	5630	3	Y	1025	1114	1			328
							1128	9									
06	8310	X	6895	-0-	-1415	-0-	418	1	5448	3	Y	935	909	1			354
							1029	9									
07	7192	X	6947	-0-	-245	-0-	349	1	5562	3	Y	942	895	1			401
							1036	9									
08	7423	X	7423	-0-	-0-	-0-	200	1	4012	3	Y	878	930	1			349
							2245	4	966	9							

LOOS UNIT WELL #: 11L RRCID -> 288992 COMPL. DATE 03/14/2020 TOTAL DEPTH 12932 PERF.13139 - 21052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13020	X	10173	-0-	-2847	-0-	1638	1	6853	3	Y	1529	1477	1			328
							1682	9									
04	12690	X	8797	-0-	-3893	-0-	477	1	6692	3	Y	1480	1329	1			479
							1628	9									
05	13113	X	9092	-0-	-4021	-0-	504	1	7015	3	Y	1430	1456	1			453
							1573	9									
06	12690	X	9100	-0-	-3590	-0-	541	1	7054	3	Y	1368	1285	1			536
							1505	9									
07	10850	X	9032	-0-	-1818	-0-	435	1	6938	3	Y	1508	1542	1			502
							1659	9									
08	10168	X	8885	-0-	-1283	-0-	248	1	4964	3	Y	1282	1313	1			471
							2263	4	1410	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GERDES-LANGHOFF WELL #: 1L RRCID -> 289035 COMPL. DATE 11/02/2019 TOTAL DEPTH 12883 PERF.12673 - 19742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10292	X	9342	-0-	-950	-0-	1470	1	6153	3	Y	1563	1422	1			370
							1719	9									
04	9960	X	8153	-0-	-1807	-0-	431	1	6059	3	Y	1512	1486	1			396
							1663	9									
05	10292	X	8929	-0-	-1363	-0-	494	1	6884	3	Y	1410	1629	1			177
							1551	9									
06	11546	X	11546	-0-	-0-	-0-	711	1	9271	3	Y	1422	1094	1			505
							1564	9									
07	9517	X	7851	-0-	-1666	-0-	372	1	5929	3	Y	1409	1482	1			432
							1550	9									
08	9331	X	7430	-0-	-1901	-0-	203	1	4080	3	Y	1299	1481	1			250
							1718	4	1429	9							

GERDES-RATHKAMP WELL #: 1L RRCID -> 289147 COMPL. DATE 10/31/2019 TOTAL DEPTH 12878 PERF.12701 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15097	X	11476	-0-	-3621	-0-	1832	1	7667	3	Y	1797	1666	1			417
							1977	9									
04	12630	X	9798	-0-	-2832	-0-	529	1	7425	3	Y	1676	1687	1			406
							1844	9									
05	13051	X	10682	-0-	-2369	-0-	593	1	8264	3	Y	1659	1825	1			240
							1825	9									
06	12630	X	10690	-0-	-1940	-0-	634	1	8274	3	Y	1620	1454	1			406
							1782	9									
07	11470	X	10372	-0-	-1098	-0-	513	1	8184	3	Y	1523	1465	1			464
							1675	9									
08	11470	X	9987	-0-	-1483	-0-	287	1	5756	3	Y	1614	1687	1			391
							2169	4	1775	9							

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-	N	-0-		-0-
04	T. A.		-0-	-0-	-0-	-0-	N	-0-		-0-
05	T. A.		-0-	-0-	-0-	-0-	N	-0-		-0-
06	T. A.		-0-	-0-	-0-	-0-	N	-0-		-0-
07	T. A.		-0-	-0-	-0-	-0-	N	-0-		-0-
08	T. A.		-0-	-0-	-0-	-0-	N	-0-		-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
04	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
05	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
06	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
07	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
08	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (COOK MOUNTAIN) 24888 100 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
LAS ARENAS WELL #: 2 RRCID -> 294129 COMPL. DATE 12/06/2022 TOTAL DEPTH 6000 PERF. 5724 - 5726

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12374		5145	-0-	-7229	-0-	441 108	1 9	4596	2	N	98					146
04	8490		7675	-0-	-815	-0-	603 160	1 9	6912	2	N	145	169	1			122
05	8773		7892	-0-	-881	-0-	622 128	1 9	7142	2	N	116	168	1			70
06	7290	#	5577	-0-	-1713	-0-	513 130	1 9	4934	2	N	118					188
07	7936	#	7004	-0-	-932	-0-	595 140	1 9	6269	2	N	127	163	1			152
*08	8929		8851	-0-	-78	-0-	730 150	1 9	7971	2	N	136	171	1			117

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/08/2023 - WELL PLUGGED 03/08/23

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF. 12966 - 13326

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF. 13268 - 13364

03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PALEO OIL COMPANY LLC 635131
LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					75

VAQUERO OPERATING 882776
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					75
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					75
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					75
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					75
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					75

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

03	PRTL PLG		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

03	299	N	299	-0-	-0-		-0-	299	2			Y	-0-					10
04	240	N	213	-0-	-27		-0-	213	2			Y	-0-					10
05	224	N	224	-0-	-0-		-0-	224	2			Y	-0-					10
06	215	N	215	-0-	-0-		-0-	215	2			Y	-0-					10
07	225	N	225	-0-	-0-		-0-	225	2			Y	-0-					10
08	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

03	1503	N	899	-0-	-604		-0-	899	2			Y	-0-					-0-
04	690	N	640	-0-	-50		-0-	640	2			Y	-0-					-0-
05	671	N	671	-0-	-0-		-0-	671	2			Y	-0-					-0-
06	646	N	646	-0-	-0-		-0-	646	2			Y	-0-					-0-
07	676	N	676	-0-	-0-		-0-	676	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
06	180	N	81	-0-	-99	-0-	81	2			N	-0-					-0-
07	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1

PLUGGED AND ABANDONED_____ 04/08/2019

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

03	333	N	333	-0-	-0-	B	-0-	331	2	2	9	N	2				71
04	360	N	300	-0-	-60	B	-0-	294	2	6	9	N	5				76
05	351	N	351	-0-	-0-	B	-0-	345	2	6	9	N	5				81
06	352	N	352	-0-	-0-	B	-0-	351	2	1	9	N	1				82
07	378	N	378	-0-	-0-	B	-0-	378	2			N	-0-				82
08	348	N	348	-0-	-0-	B	-0-	348	2			N	-0-				82

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	621	N	621	-0-	-0- B	-0-	13 1 1 9	607 2	N	1			18
04	573	N	573	-0-	-0- B	-0-	13 1 1 9	559 2	N	1			19
05	589	N	552	-0-	-37 B	-0-	12 1 1 9	539 2	N	1			20
06	570	N	526	-0-	-44 B	-0-	11 1	515 2	N	-0-			20
07	589	N	85	-0-	-504 B	-0-	2 1	83 2	N	-0-	3 1		17
08	558	N	-0-	-0-	-558 B	-0-			N	-0-			17

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

03	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

03	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	10	-0-	-889	-0-	10	2			N	-0-					-0-
04	780	N	195	-0-	-585	-0-	195	2			N	-0-					-0-
05	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
06	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
*07	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
08	1023	N	892	-0-	-131	-0-	892	2			N	-0-					-0-

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

03	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
04	60	N	15	-0-	-45	-0-	15	2			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

03	3100	N	2323	-0-	-777	7624	49	1	2274	2	N	-0-					-0-
04	3000	N	2019	-0-	-981	6643	44	1	1975	2	N	-0-					-0-
05	3100	N	2354	-0-	-746	5897	50	1	2304	2	N	-0-					-0-
06	3000	N	2080	-0-	-920	4977	45	1	2035	2	N	-0-					-0-
07	3100	N	2074	-0-	-1026	3951	43	1	2031	2	N	-0-					-0-
08	3100	N	2240	-0-	-860	3091	46	1	2194	2	N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

03	164 N	164	-0-	-0-	-0-	3	1	161	2	N	-0-					-0-
04	130 N	130	-0-	-0-	-0-	3	1	127	2	N	-0-					-0-
05	165 N	165	-0-	-0-	-0-	4	1	161	2	N	-0-					-0-
06	150 N	134	-0-	-16	-0-	3	1	131	2	N	-0-					-0-
07	133 N	133	-0-	-0-	-0-	3	1	130	2	N	-0-					-0-
08	164 N	164	-0-	-0-	-0-	3	1	161	2	N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

03	15 N	-0-	-0-	-15	-0-					N	-0-					-0-
04	13 N	3	-0-	-10	-0-	3	2			N	-0-					-0-
05	20 N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
06	15 N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*07	16 N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
08	31 N	16	-0-	-15	-0-	16	2			N	-0-					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

03	12	N	-0-	-0-	-12	-0-				N	-0-					-0-
04	11	N	3	-0-	-8	-0-	3	2		N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	2		N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2		N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	12	2		N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	2		N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	88	-0-	-36	-0-	2	1	86	2	N	-0-					50
04	300	N	-0-	-0-	-300	-0-					N	-0-					50
05	459	N	459	-0-	-0-	-0-	10	1	446	2	N	3					53
							3	9									
06	90	N	-0-	-0-	-90	-0-					N	-0-					53
07	101	N	101	-0-	-0-	-0-	2	1	99	2	N	-0-	3	1			50
08	310	N	25	-0-	-285	-0-	1	1	24	2	N	-0-					50

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

03	77	N	77	-0-	-0-	-0-	2	1	75	2	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	2	1	90	2	Y	-0-					-0-
05	109	N	109	-0-	-0-	-0-	2	1	107	2	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	1	1	66	2	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	1	1	70	2	Y	-0-					-0-
08	90	N	90	-0-	-0-	-0-	2	1	88	2	Y	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

03	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

03	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	9	1	442	2	N	-0-					-0-
04	450	N	360	-0-	-90	-0-	8	1	352	2	N	-0-					-0-
05	434	N	419	-0-	-15	-0-	9	1	410	2	N	-0-					-0-
06	450	N	386	-0-	-64	-0-	8	1	378	2	N	-0-					-0-
07	372	N	275	-0-	-97	-0-	6	1	269	2	N	-0-					-0-
08	434	N	403	-0-	-31	-0-	8	1	395	2	N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

03	6169	X	5717	-0-	-452	-0-	119	1	5587	2	Y	10					40
							11	9									
04	5970	X	5172	-0-	-798	-0-	113	1	5036	2	Y	21					61
							23	9									
05	5859	X	4978	-0-	-881	-0-	106	1	4838	2	Y	31					92
							34	9									
06	5670	X	5372	-0-	-298	-0-	112	1	5066	2	Y	176	167	1			101
							194	9									
07	6183	X	6183	-0-	-0-	-0-	127	1	6034	2	Y	20	73	1			48
							22	9									
08	5898	X	5898	-0-	-0-	-0-	120	1	5755	2	Y	21					69
							23	9									

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8308	X	7634	-0-	-674	-0-	158 86	1 9	7390	2	N	78	188	1			38
04	7920	X	7246	-0-	-674	-0-	157 79	1 9	7010	2	N	72					110
05	7967	X	7503	-0-	-464	-0-	159 77	1 9	7267	2	N	70					180
06	7710	X	7193	-0-	-517	-0-	155 59	1 9	6979	2	N	54	178	1			56
07	7750	X	7395	-0-	-355	-0-	153 17	1 9	7225	2	N	15	14	1			57
08	7626	X	7264	-0-	-362	-0-	147 68	1 9	7049	2	N	62					119

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

03	3100	N	1514	-0-	-1586	3304	31 10	1 9	1473	2	N	9					28
04	3000	N	1346	-0-	-1654	1650	29 17	1 9	1300	2	N	15					43
05	3091	N	1441	-0-	-1650	-0-	30 18	1 9	1393	2	N	16					59
06	1470	N	1285	-0-	-185	-0-	28 3	1 9	1254	2	N	3					62
07	1513	N	1513	-0-	-0-	-0-	31 4	1 9	1478	2	N	4	45	1			21
08	1509	N	1509	-0-	-0-	-0-	31 7	1 9	1471	2	N	6					27

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2033	-0-	-1067	6300	42 21	1 9	1970	2	N	19					91
04	3000	N	1952	-0-	-1048	5252	42 20	1 9	1890	2	N	18					109
05	3100	N	2014	-0-	-1086	4166	42 26	1 9	1946	2	N	24					133
06	3000	N	1957	-0-	-1043	3123	42 20	1 9	1895	2	N	18					151
07	3100	N	2026	-0-	-1074	2049	41 22	1 9	1963	2	N	20	25	1			146
08	3100	N	1996	-0-	-1104	945	41 17	1 9	1938	2	N	15					161

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

03	490	N	490	-0-	-0-	-0-	10 4	1 9	476	2	N	4					103
04	450	N	417	-0-	-33	-0-	9 4	1 9	404	2	N	4					107
05	453	N	453	-0-	-0-	-0-	9 11	1 9	433	2	N	10					117
06	480	N	393	-0-	-87	-0-	8 2	1 9	383	2	N	2					119
07	434	N	406	-0-	-28	-0-	8 2	1 9	396	2	N	2	19	1			102
08	465	N	409	-0-	-56	-0-	8 3	1 9	398	2	N	3					105

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

03	1533	X	1533	-0-	-0-	-0-	32 14	1 9	1487	2	N	13					163
04	1430	X	1430	-0-	-0-	-0-	31 12	1 9	1387	2	N	11					174
05	1474	X	1474	-0-	-0-	-0-	31 18	1 9	1425	2	N	16	178	1			12
06	1319	X	1319	-0-	-0-	-0-	29 3	1 9	1287	2	N	3					15
07	1581	X	1340	-0-	-241	-0-	28 6	1 9	1306	2	N	5	6	1			14
08	1519	X	1314	-0-	-205	-0-	27 8	1 9	1279	2	N	7					21

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-		-0-	-0-	10	1	468	2	N	1					2
								1	9									
04	462	N	462	-0-		-0-	-0-	10	1	450	2	N	2					4
								2	9									
05	413	N	413	-0-		-0-	-0-	9	1	402	2	N	2					6
								2	9									
06	432	N	432	-0-		-0-	-0-	9	1	422	2	N	1					7
								1	9									
07	465	N	436	-0-		-29	-0-	9	1	426	2	N	1	6	1			2
								1	9									
08	423	N	423	-0-		-0-	-0-	9	1	413	2	N	1					3
								1	9									

FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1699	-0-		-1401	4187	35	1	1620	2	N	40					65
								44	9									
04	3000	N	1596	-0-		-1404	2783	34	1	1510	2	N	47					112
								52	9									
05	3100	N	1650	-0-		-1450	1333	34	1	1537	2	N	72					184
								79	9									
06	2887	N	1554	-0-		-1333	-0-	33	1	1478	2	N	39					223
								43	9									
07	1604	N	1604	-0-		-0-	-0-	32	1	1535	2	N	34	74	1			183
								37	9									
08	1625	N	1625	-0-		-0-	-0-	32	1	1546	2	N	43					226
								47	9									

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-		-0-	-0-					N	-0-					40
04	0	N	-0-	-0-		-0-	-0-					N	-0-					40
05	0	N	-0-	-0-		-0-	-0-					N	-0-					40
06	0	N	-0-	-0-		-0-	-0-					N	-0-					40
07	0	N	-0-	-0-		-0-	-0-					N	-0-					40
08	0	N	-0-	-0-		-0-	-0-					N	-0-					40

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	195	-0-		-22	-0-	4	1	187	2	N	4					69
								4	9									
04	240	N	212	-0-		-28	-0-	5	1	204	2	N	3					72
								3	9									
05	271	N	271	-0-		-0-	-0-	6	1	258	2	N	6					78
								7	9									
06	225	N	225	-0-		-0-	-0-	5	1	213	2	N	6					84
								7	9									
07	220	N	220	-0-		-0-	-0-	5	1	215	2	N	-0-	2	1			82
08	279	N	235	-0-		-44	-0-	5	1	224	2	N	5					87
								6	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1818	N	743	-0-	-1075	-0-	15	1 8 9	720	2	N	7					151
04	780	N	657	-0-	-123	-0-	14	1 4 9	639	2	N	4					155
05	806	N	651	-0-	-155	-0-	14	1 12 9	625	2	N	11					166
06	720	N	548	-0-	-172	-0-	12	1 9 9	527	2	N	8					174
07	682	N	544	-0-	-138	-0-	11	1 3 9	530	2	N	3	172	1			5
08	651	N	528	-0-	-123	-0-	11	1 2 9	515	2	N	2					7

GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1338	-0-	-1762	1917	28	1 15 9	1295	2	N	14					39
04	3000	N	1233	-0-	-1767	150	27	1 17 9	1189	2	N	15					54
05	1147	N	928	-0-	-219	-0-	19	1 23 9	886	2	N	21					75
06	1290	N	1236	-0-	-54	-0-	27	1 12 9	1197	2	N	11					86
07	1281	N	1281	-0-	-0-	-0-	26	1 14 9	1241	2	N	13	26	1			73
08	1255	N	1255	-0-	-0-	-0-	25	1 17 9	1213	2	N	15					88

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1991	-0-	-1109	5366	42	1 3 9	1946	2	Y	3					5
04	3000	N	1925	-0-	-1075	4291	42	1 8 9	1875	2	Y	7					12
05	3100	N	2137	-0-	-963	3328	45	1 12 9	2080	2	Y	11					23
06	3000	N	2055	-0-	-945	2383	45	1 3 9	2007	2	Y	3					26
07	3100	N	2099	-0-	-1001	1382	43	1 6 9	2050	2	Y	5	26	1			5
08	3100	N	2107	-0-	-993	389	43	1 8 9	2056	2	Y	7					12

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	2	1	82	2	N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	1	1	54	2	N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
08	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

03	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
04	12	N	3	-0-	-9	-0-	3	2			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

03	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
04	60	N	14	-0-	-46	-0-	14	2			N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
08	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SOCO ATX LLC 100095
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY 085408
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

03	10773 X	10773	-0-	-0-	-0-	174	1	10599	3	N	-0-					98
04	10557 X	10557	-0-	-0-	-0-	178	1	10379	3	N	-0-					98
*05	12089 X	12089	-0-	-0-	-0-	205	1	11884	3	N	-0-					98
*06	12883 X	12883	-0-	-0-	-0-	214	1	12669	3	N	-0-					98
*07	14608 X	14608	-0-	-0-	-0-	248	1	14360	3	N	-0-					98
08	14996 X	14996	-0-	-0-	-0-	245	1	14751	3	N	-0-					98

A. BANDUCH C WELL #: 6H RRCID -> 288597 COMPL. DATE 11/14/2019 TOTAL DEPTH 3974 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCC OIL & GAS, L.P. 100844
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

03	1364 N	130	-0-	-1234	-0-	129	1	1	9	N	1	2	0	187	1	76
04	630 N	386	-0-	-244	-0-	65	1	180	3	N	128	3	1			201
						141	9									
05	186 N	60	-0-	-126	-0-	29	1	31	9	N	28	1	1			228
06	120 N	102	-0-	-18	-0-	43	1	59	9	N	54	190	1			92
07	403 N	216	-0-	-187	-0-	62	1	49	3	N	95	1	1			186
						105	9									
08	275 N	275	-0-	-0-	-0-	153	1	122	9	N	111	188	1			109

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROCC OIL & GAS, L.P. //CONT.// 100844
DEEDRA-LORI (SA) UNIT 3 WELL #: 3H RRCID -> 287039 COMPL. DATE 03/17/2019 TOTAL DEPTH 12984 PERF.13039 - 21908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8711	X	7345	-0-	-1366	-0-	1110	1	30	2	N	997	994	0	17	1	429
							5108	3	1097	9							
04	8250	X	7175	-0-	-1075	-0-	1125	1	21	2	N	915	886	0	9	1	449
							5022	3	1007	9							
05	8246	X	7276	-0-	-970	-0-	1139	1	57	2	N	915	977	0	34	1	353
							5073	3	1007	9							
06	7380	X	6975	-0-	-405	-0-	981	1	39	2	N	874	872	0	20	1	335
							4994	3	961	9							
07	7409	X	7269	-0-	-140	-0-	1015	1	40	2	N	928	955	0	47	1	261
							5193	3	1021	9							
08	7418	X	7418	-0-	-0-	-0-	1087	1	36	2	N	924	807	0	6	1	372
							5279	3	1016	9							

WELHAUSEN B WELL #: 2H RRCID -> 287587 COMPL. DATE 12/21/2014 TOTAL DEPTH 12554 PERF.13052 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	100					231
04	0	X	-0-	-0-	-0-	-0-					Y	72	185	1			118
05	0	X	-0-	-0-	-0-	-0-					Y	246	193	1			171
06	0	X	-0-	-0-	-0-	-0-					Y	148	187	1			132
07	0	X	-0-	-0-	-0-	-0-					Y	147					279
08	0	X	-0-	-0-	-0-	-0-					Y	246	367	1			158

WELHAUSEN B WELL #: 3H RRCID -> 287588 COMPL. DATE 12/12/2014 TOTAL DEPTH 12572 PERF.13028 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	5					5
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	10	1	1			9
07	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					9
08	0	N	-0-	-0-	-0-	-0-					Y	8	11	1			6

WELHAUSEN B WELL #: 4H RRCID -> 287590 COMPL. DATE 12/04/2014 TOTAL DEPTH 12601 PERF.13039 - 18870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2719	X	2719	-0-	-0-	-0-	409	1	11	2	Y	376	2	0	359	1	138
							1885	3	414	9							
04	2430	X	2387	-0-	-43	-0-	374	1	7	2	Y	314	369	1			83
							1661	3	345	9							
05	2480	X	2085	-0-	-395	-0-	300	1	15	2	Y	401	408	1			76
							1329	3	441	9							
06	2640	X	1454	-0-	-1186	-0-	182	1	7	2	Y	311	268	1			119
							923	3	342	9							
07	2728	X	2339	-0-	-389	-0-	325	1	13	2	Y	309	346	1			82
							1661	3	340	9							
08	2728	X	1654	-0-	-1074	-0-	222	1	7	2	Y	316	329	1			69
							1077	3	348	9							

WELHAUSEN B WELL #: 5H RRCID -> 287591 COMPL. DATE 12/04/2014 TOTAL DEPTH 12604 PERF.12963 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	X	416	-0-	-80	-0-	35	1	1	2	Y	198	210	1			75
							162	3	218	9							
04	354	X	354	-0-	-0-	-0-	27	1	120	3	Y	188	212	1			51
							207	9									
05	372	X	203	-0-	-169	-0-	7	1	31	3	Y	150	170	1			31
							165	9									
06	430	X	430	-0-	-0-	-0-	45	1	2	2	Y	140	116	1			55
							229	3	154	9							
07	547	X	547	-0-	-0-	-0-	50	1	2	2	Y	216	212	1			59
							257	3	238	9							
08	704	N	704	-0-	-0-	-0-	76	1	3	2	Y	234	241	1			52
							368	3	257	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROCC OIL & GAS, L.P. //CONT.// 100844
DEEDRA-LORI (SA) UNIT 4 WELL #: 4H RRCID -> 287666 COMPL. DATE 03/17/2019 TOTAL DEPTH 12991 PERF.12952 - 21217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5456	X	4407	-0-	-1049	-0-	666	1	18	2	N	601	604	0	10	1	341
							3062	3	661	9							
04	5130	X	4609	-0-	-521	-0-	715	1	13	2	N	629	583	0	6	1	381
							3189	3	692	9							
05	5301	X	4555	-0-	-746	-0-	715	1	35	2	N	568	627	0	21	1	301
							3180	3	625	9							
06	4800	X	3878	-0-	-922	-0-	542	1	22	2	N	511	520	0	11	1	281
							2752	3	562	9							
07	4774	X	4024	-0-	-750	-0-	541	1	21	2	N	634	615	0	28	1	272
							2765	3	697	9							
08	4828	X	4828	-0-	-0-	-0-	713	1	24	2	N	571	520	0	4	1	319
							3463	3	628	9							

HINZE UNIT WELL #: 2H RRCID -> 287773 COMPL. DATE 10/20/2014 TOTAL DEPTH 12547 PERF.12417 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	X	921	-0-	-1125	-0-	133	1	4	2	Y	156	249	1			40
							612	3	172	9							
04	1980	X	1543	-0-	-437	-0-	210	1	4	2	Y	360	354	1			46
							933	3	396	9							
05	1891	X	549	-0-	-1342	-0-	66	1	3	2	Y	170	104	1			112
							293	3	187	9							
06	1830	X	1531	-0-	-299	-0-	205	1	8	2	Y	250	282	1			80
							1043	3	275	9							
07	1891	X	1495	-0-	-396	-0-	202	1	8	2	Y	229	284	1			25
							1033	3	252	9							
08	1581	X	1088	-0-	-493	-0-	123	1	4	2	Y	333	308	1			50
							595	3	366	9							

DICKSON ALLEN WELL #: 1H RRCID -> 287781 COMPL. DATE 04/01/2015 TOTAL DEPTH 12997 PERF.13220 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5766	X	3677	-0-	-2089	-0-	1091	1	13	2	N	338	378	1			228
							2201	3	372	9							
04	7838	X	7838	-0-	-0-	-0-	1778	1	21	2	N	981	961	1			248
							4960	3	1079	9							
05	6919	X	6919	-0-	-0-	-0-	1669	1	50	2	N	674	593	1			329
							4459	3	741	9							
06	6343	X	6343	-0-	-0-	-0-	1465	1	32	2	N	631	765	1			195
							4152	3	694	9							
07	6569	X	6569	-0-	-0-	-0-	1524	1	33	2	N	598	584	1			209
							4354	3	658	9							
08	6730	X	6730	-0-	-0-	-0-	1648	1	30	2	N	591	577	1			223
							4402	3	650	9							

HINZE UNIT WELL #: 3H RRCID -> 287806 COMPL. DATE 10/18/2014 TOTAL DEPTH 12538 PERF.12534 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	20	1	1	2	Y	152	1	0	212	1	37
							93	3	167	9							
04	480	N	-0-	-0-	-480	-0-					Y	218	228	1			27
05	434	N	141	-0-	-293	-0-	10	1	41	3	Y	82	55	1			54
							90	9									
06	506	N	506	-0-	-0-	-0-	52	1	2	2	Y	174	173	1			55
							261	3	191	9							
07	421	N	421	-0-	-0-	-0-	47	1	2	2	Y	123	165	1			13
							237	3	135	9							
08	510	N	510	-0-	-0-	-0-	59	1	2	2	Y	145	136	1			22
							289	3	160	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROCC OIL & GAS, L.P. //CONT.// 100844

WELHAUSEN B WELL #: 1H RRCID -> 287808 COMPL. DATE 03/20/2014 TOTAL DEPTH 12943 PERF.13231 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	470	-0-		-243	-0-	73	1	2	2	N	56	1	1			218
								333	3	62	9							
04	698	N	698	-0-		-0-	-0-	100	1	2	2	N	134	171	1			181
								449	3	147	9							
05	713	N	426	-0-		-287	-0-	77	1	4	2	N	2	1	1			182
								343	3	2	9							
06	505	N	505	-0-		-0-	-0-	65	1	3	2	N	97	190	1			89
								330	3	107	9							
07	713	N	569	-0-		-144	-0-	78	1	3	2	N	83	2	1			170
								397	3	91	9							
08	434	N	374	-0-		-60	-0-	57	1	2	2	N	36	1	1			205
								275	3	40	9							

WELHAUSEN A WELL #: 2H RRCID -> 287936 COMPL. DATE 03/20/2014 TOTAL DEPTH 12849 PERF.13115 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1820	-0-		-71	-0-	291	1	8	2	N	168	192	1			100
								1336	3	185	9							
04	1770	N	1482	-0-		-288	-0-	240	1	4	2	N	160	183	1			77
								1062	3	176	9							
05	1922	N	1084	-0-		-838	-0-	197	1	10	2	N	4	4	1			77
								873	3	4	9							
06	1898	N	1898	-0-		-0-	-0-	250	1	10	2	N	339	372	1			44
								1265	3	373	9							
07	2191	N	2191	-0-		-0-	-0-	332	1	13	2	N	138	8	1			174
								1694	3	152	9							
08	1904	N	1904	-0-		-0-	-0-	295	1	10	2	N	158	193	1			139
								1425	3	174	9							

WELHAUSEN A WELL #: 3H RRCID -> 287960 COMPL. DATE 12/21/2014 TOTAL DEPTH 12852 PERF.12895 - 19562

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2203	X	2203	-0-		-0-	-0-	362	1	10	2	Y	156	1	0	215	1	65
								1659	3	172	9							
04	2059	X	2059	-0-		-0-	-0-	343	1	6	2	Y	171	128	1			108
								1522	3	188	9							
05	1984	X	1912	-0-		-72	-0-	319	1	16	2	Y	151	128	1			131
								1411	3	166	9							
06	2422	X	2422	-0-		-0-	-0-	366	1	15	2	Y	167	214	1			84
								1857	3	184	9							
07	7196	X	7196	-0-		-0-	-0-	1155	1	45	2	Y	83	120	1			47
								5905	3	91	9							
08	2227	N	2227	-0-		-0-	-0-	311	1	10	2	Y	368	313	1			102
								1501	3	405	9							

WELHAUSEN A WELL #: 4H RRCID -> 287961 COMPL. DATE 12/18/2014 TOTAL DEPTH 12992 PERF.13166 - 19049

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	745	N	745	-0-		-0-	-0-	108	1	3	2	Y	127	1	0	170	1	55
								494	3	140	9							
04	558	N	558	-0-		-0-	-0-	83	1	2	2	Y	97	89	1			63
								366	3	107	9							
05	682	N	504	-0-		-178	-0-	71	1	4	2	Y	104	73	1			94
								315	3	114	9							
06	720	N	480	-0-		-240	-0-	48	1	2	2	Y	169	173	1			90
								244	3	186	9							
07	589	N	444	-0-		-145	-0-	69	1	3	2	Y	21	94	1			17
								349	3	23	9							
08	496	N	307	-0-		-189	-0-	39	1	1	2	Y	72	69	1			20
								188	3	79	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROCC OIL & GAS, L.P. //CONT.// 100844

WELHAUSEN A WELL #: 7H RRCID -> 287964 COMPL. DATE 10/05/2014 TOTAL DEPTH 12906 PERF.12914 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1385	N	1385	-0-		-0-	-0-	218	1	6	2	Y	147	108	1			83
								999	3	162	9							
04	1336	N	1336	-0-		-0-	-0-	219	1	4	2	Y	126	117	1			92
								974	3	139	9							
05	1178	N	908	-0-		-270	-0-	141	1	7	2	Y	125	126	1			91
								622	3	138	9							
06	1433	N	1433	-0-		-0-	-0-	212	1	8	2	Y	129	118	1			102
								1071	3	142	9							
07	1333	N	581	-0-		-752	-0-	81	1	3	2	Y	78	98	1			82
								411	3	86	9							
08	899	N	400	-0-		-499	-0-	62	1	2	2	Y	35	79	1			38
								297	3	39	9							

WELHAUSEN A WELL #: 8H RRCID -> 287990 COMPL. DATE 10/05/2014 TOTAL DEPTH 12877 PERF.12915 - 17398

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	X	786	-0-		-1105	-0-	122	1	3	2	Y	93	81	1			51
								559	3	102	9							
04	1830	X	434	-0-		-1396	-0-	66	1	1	2	Y	67	70	1			48
								293	3	74	9							
05	1891	X	566	-0-		-1325	-0-	88	1	4	2	Y	77	71	1			54
								389	3	85	9							
06	1620	X	1465	-0-		-155	-0-	217	1	9	2	Y	123	81	1			96
								1104	3	135	9							
07	1674	X	1607	-0-		-67	-0-	242	1	9	2	Y	111	98	1			109
								1234	3	122	9							
08	1044	N	1044	-0-		-0-	-0-	148	1	5	2	Y	158	112	1			155
								717	3	174	9							

HINZE UNIT WELL #: 1H RRCID -> 288950 COMPL. DATE 04/24/2013 TOTAL DEPTH 12639 PERF.12860 - 18183

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	605	X	605	-0-		-0-	-0-	96	1	3	2	N	60	91	1			9
								440	3	66	9							
04	573	X	573	-0-		-0-	-0-	68	1	1	2	N	189	181	1			17
								296	3	208	9							
05	180	X	180	-0-		-0-	-0-	24	1	1	2	N	46	38	1			25
								104	3	51	9							
06	302	X	302	-0-		-0-	-0-	31	1	1	2	N	104	102	1			27
								156	3	114	9							
07	477	X	477	-0-		-0-	-0-	60	1	2	2	N	104	126	1			5
								301	3	114	9							
08	180	X	180	-0-		-0-	-0-	5	1	24	3	N	137	127	1			15
								151	9									

HINZE UNIT WELL #: 4H RRCID -> 289111 COMPL. DATE 08/13/2018 TOTAL DEPTH 12590 PERF.12769 - 19073

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	2778	-0-		-136	-0-	360	1	10	2	Y	683	657	0	6	1	105
								1657	3	751	9							
04	2820	X	2254	-0-		-566	-0-	283	1	5	2	Y	644	642	0			107
								1258	3	708	9							
05	2914	X	2064	-0-		-850	-0-	253	1	12	2	Y	617	610	0	11	1	103
								1120	3	679	9							
06	2820	X	2259	-0-		-561	-0-	285	1	11	2	Y	468	494	0	5	1	72
								1448	3	515	9							
07	2325	N	2168	-0-		-157	-0-	270	1	11	2	Y	461	467	0	17	1	49
								1380	3	507	9							
08	2284	N	2284	-0-		-0-	-0-	288	1	9	2	Y	541	529	0	7	1	54
								1392	3	595	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROCC OIL & GAS, L.P. //CONT.// 100844
CAROL UNIT WELL #: 1 RRCID -> 291046 COMPL. DATE 05/20/2012 TOTAL DEPTH 12449 PERF.12225 - 18095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					178
04	0	W	-0-	-0-	-0-	-0-					N	-0-					178
05	0	W	-0-	-0-	-0-	-0-					N	-0-					178
06	0	W	-0-	-0-	-0-	-0-					N	-0-					178
07	0	W	-0-	-0-	-0-	-0-					N	-0-					178
08	0	W	-0-	-0-	-0-	-0-					N	-0-					178

BURLINGTON RESOURCES O & G CO LP 109333
DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226

RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 10/29/2018 TOTAL DEPTH 13128 PERF.13389 - 18469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	707	X	707	-0-	-0-	-0-	174 119	1 9	414	3	N	108	179	1			219
04	701	X	701	-0-	-0-	-0-	197 131	1 9	373	3	N	119					338
05	679	X	679	-0-	-0-	-0-	255 132	1 9	292	3	N	120	185	1			273
06	659	X	659	-0-	-0-	-0-	243 120	1 9	296	3	N	109	177	1			205
*07	699	X	699	-0-	-0-	-0-	197 130	1 9	372	3	N	118					323
08	657	X	657	-0-	-0-	-0-	13 118	1 9	526	3	N	107	157	1			273

1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 08/02/2019 TOTAL DEPTH 12665 PERF.12613 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27238	X	27238	-0-	-0-	-0-	80 3590	1 9	23568	3	N	3264	3230	1			586
*04	22737	X	22737	-0-	-0-	-0-	168 2582	1 9	19987	3	N	2347	2546	1			387
*05	15186	X	15186	-0-	-0-	-0-	99 1682	1 9	13405	3	N	1529	1411	1			505
*06	14773	X	14773	-0-	-0-	-0-	124 1783	1 9	12866	3	N	1621	1918	1			208
*07	19325	X	19325	-0-	-0-	-0-	126 2500	1 9	16699	3	N	2273	2106	1			375
08	19952	X	19952	-0-	-0-	-0-	198 2496	1 9	17258	3	N	2269	2295	1			349

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 08/29/2014 TOTAL DEPTH 13085 PERF.13309 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2022	X	2022	-0-	-0-	-0-	1	1	1568	3	N	412	355	1			152
							453	9									
04	1527	X	1527	-0-	-0-	-0-	1	1	1226	3	N	273	355	1			70
							300	9									
05	1622	X	1622	-0-	-0-	-0-	28	1	1148	3	N	405	370	1			105
							446	9									
06	1603	X	1603	-0-	-0-	-0-	188	1	1133	3	N	256	186	1			175
							282	9									
*07	1897	X	1897	-0-	-0-	-0-	279	1	1411	3	N	188	182	1			181
							207	9									
08	1504	X	1504	-0-	-0-	-0-	287	1	1038	3	N	163	178	1			166
							179	9									

SEIDEL UNIT A WELL #: 8 RRCID -> 286056 COMPL. DATE 11/06/2019 TOTAL DEPTH 12926 PERF.13137 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46513	X	46513	-0-	-0-	-0-	55	1	35326	3	N	10120	10120	0			-0-
							11132	9									
04	35197	X	35197	-0-	-0-	-0-	39	1	27600	3	N	6871	6871	0			-0-
							7558	9									
05	57044	X	57044	-0-	-0-	-0-	27	1	49016	3	N	7274	7274	0			-0-
							8001	9									
06	34353	X	34353	-0-	-0-	-0-	2	1	30501	3	N	3500	3500	0			-0-
							3850	9									
*07	35792	X	35792	-0-	-0-	-0-	3	1	32236	3	N	3230	3230	0			-0-
							3553	9									
08	27054	X	27054	-0-	-0-	-0-	2	1	24325	3	N	2479	2479	0			-0-
							2727	9									

SEIDEL UNIT A WELL #: 14 RRCID -> 286057 COMPL. DATE 10/29/2019 TOTAL DEPTH 13070 PERF.13060 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5704	X	4754	-0-	-950	-0-	65	1	3268	3	N	1292	1292	0			-0-
							1421	9									
04	5700	X	5594	-0-	-106	-0-	116	1	4088	3	N	1264	1264	0			-0-
							1390	9									
05	5890	X	5604	-0-	-286	-0-	131	1	3962	3	N	1374	1374	0			-0-
							1511	9									
06	5700	X	5289	-0-	-411	-0-	119	1	3738	3	N	1302	1302	0			-0-
							1432	9									
*07	5859	X	5451	-0-	-408	-0-	111	1	3836	3	N	1367	1367	0			-0-
							1504	9									
08	5766	X	5119	-0-	-647	-0-	95	1	3667	3	N	1234	1234	0			-0-
							1357	9									

SEIDEL UNIT A WELL #: 13 RRCID -> 286140 COMPL. DATE 10/27/2019 TOTAL DEPTH 13071 PERF.13167 - 19035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9858	X	8527	-0-	-1331	-0-	131	1	6522	3	N	1704	1704	0			-0-
							1874	9									
04	9600	X	7312	-0-	-2288	-0-	166	1	5802	3	N	1222	1222	0			-0-
							1344	9									
05	9920	X	8011	-0-	-1909	-0-	202	1	6069	3	N	1582	1582	0			-0-
							1740	9									
06	9600	X	7188	-0-	-2412	-0-	176	1	5481	3	N	1392	1392	0			-0-
							1531	9									
*07	8804	X	7317	-0-	-1487	-0-	164	1	5607	3	N	1405	1405	0			-0-
							1546	9									
08	8525	X	7261	-0-	-1264	-0-	146	1	5576	3	N	1399	1399	0			-0-
							1539	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 12 RRCID -> 286342 COMPL. DATE 10/24/2019 TOTAL DEPTH 13155 PERF.13245 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9889	X	521	-0-	-9368	-0-	10	1	496	3	N	14	14	0			-0-
							15	9									
04	1140	X	748	-0-	-392	-0-	21	1	715	3	N	11	11	0			-0-
							12	9									
05	1054	X	505	-0-	-549	-0-	16	1	474	3	N	14	14	0			-0-
							15	9									
06	1020	X	39	-0-	-981	-0-	1	1	25	3	N	12	12	0			-0-
							13	9									
*07	775	X	103	-0-	-672	-0-	3	1	100	3	N	-0-					-0-
08	775	X	-0-	-0-	-775	-0-					N	-0-					-0-

SEIDEL UNIT A WELL #: 11 RRCID -> 286531 COMPL. DATE 10/24/2019 TOTAL DEPTH 13062 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9889	X	9605	-0-	-284	-0-	136	1	6819	3	N	2409	2409	0			-0-
							2650	9									
04	11010	X	8024	-0-	-2986	-0-	133	1	4820	3	N	2792	2792	0			-0-
							3071	9									
05	11377	X	5613	-0-	-5764	-0-	117	1	3598	3	N	1725	1725	0			-0-
							1898	9									
06	11010	X	3628	-0-	-7382	-0-	76	1	2408	3	N	1040	1040	0			-0-
							1144	9									
*07	11377	X	6649	-0-	-4728	-0-	136	1	4685	3	N	1662	1662	0			-0-
							1828	9									
08	9610	X	5819	-0-	-3791	-0-	105	1	4055	3	N	1508	1508	0			-0-
							1659	9									

SEIDEL UNIT A WELL #: 10 RRCID -> 286532 COMPL. DATE 10/22/2019 TOTAL DEPTH 13123 PERF.13381 - 19507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14973	X	6707	-0-	-8266	-0-	99	1	4945	3	N	1512	1512	0			-0-
							1663	9									
04	8940	X	4921	-0-	-4019	-0-	103	1	3638	3	N	1073	1073	0			-0-
							1180	9									
05	9238	X	3913	-0-	-5325	-0-	91	1	2760	3	N	965	965	0			-0-
							1062	9									
06	8940	X	3134	-0-	-5806	-0-	69	1	2189	3	N	796	796	0			-0-
							876	9									
*07	8959	X	2800	-0-	-6159	-0-	56	1	1942	3	N	729	729	0			-0-
							802	9									
08	6696	X	2206	-0-	-4490	-0-	39	1	1521	3	N	587	587	0			-0-
							646	9									

SEID B-BORCH C USW A WELL #: 1 RRCID -> 295426 COMPL. DATE 02/08/2023 TOTAL DEPTH 13096 PERF.13050 - 22015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		111580	-0-	111580	111580	15	1	79360	3	N	29277	29277	0			-0-
							32205	9									
*03	0		228207	-0-	228207	339787	18	1	166550	3	N	56035	56035	0			-0-
							61639	9									
*04	0		214244	-0-	214244	554031	156727	3	57517	9	N	52288	52288	0			-0-
*05	0		168274	-0-	168274	722305	123693	3	44581	9	N	40528	40528	0			-0-
*06	0		96455	-0-	96455	818760	71176	3	25279	9	N	22981	22981	0			-0-
*07	0		96248	-0-	96248	915008	72704	3	23544	9	N	21404	21404	0			-0-
08	1017546	X	102538	-0-	-915008	-0-	79608	3	22930	9	N	20845	20845	0			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEID B-BORCH C USW B WELL #: 1 RRCID -> 295427 COMPL. DATE 02/08/2023 TOTAL DEPTH 13019 PERF.12847 - 22805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		140833	-0-	140833	140833	18	1	99698	3	N	37379	37379	0			-0-
							41117	9									
*03	0		302997	-0-	302997	443830	23	1	218059	3	N	77195	77195	0			-0-
							84915	9									
*04	0		287049	-0-	287049	730879	207721	3	79328	9	N	72116	72116	0			-0-
*05	0		214789	-0-	214789	945668	158240	3	56549	9	N	51408	51408	0			-0-
*06	0		123417	-0-	123417	1069085	91945	3	31472	9	N	28611	28611	0			-0-
*07	0		116299	-0-	116299	1185384	88544	3	27755	9	N	25232	25232	0			-0-
08	1298070	X	112686	-0-	-1185384	-0-	87698	3	24988	9	N	22716	22716	0			-0-

SEID B-BORCH C USW C WELL #: 1 RRCID -> 295428 COMPL. DATE 02/08/2023 TOTAL DEPTH 13144 PERF.13127 - 17830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		110899	-0-	110899	110899	14	1	74258	3	N	33297	33297	0			-0-
							36627	9									
*03	0		163494	-0-	163494	274393	12	1	114265	3	N	44743	44743	0			-0-
							49217	9									
*04	0		126597	-0-	126597	400990	92102	3	34495	9	N	31359	31359	0			-0-
*05	0		68083	-0-	68083	469073	48638	3	19445	9	N	17677	17677	0			-0-
*06	0		52733	-0-	52733	521806	39112	3	13621	9	N	12383	12383	0			-0-
*07	0		61331	-0-	61331	583137	47333	3	13998	9	N	12725	12725	0			-0-
08	626716	X	43579	-0-	-583137	-0-	33152	3	10427	9	N	9479	9479	0			-0-

SEID B-BORCH C USW D WELL #: 1 RRCID -> 295429 COMPL. DATE 02/08/2023 TOTAL DEPTH 13049 PERF.12940 - 22700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		113570	-0-	113570	113570	14	1	78694	3	N	31693	31693	0			-0-
							34862	9									
*03	0		222548	-0-	222548	336118	17	1	161573	3	N	55416	55416	0			-0-
							60958	9									
*04	0		209649	-0-	209649	545767	151958	3	57691	9	N	52446	52446	0			-0-
*05	0		157845	-0-	157845	703612	115674	3	42171	9	N	38337	38337	0			-0-
*06	0		86373	-0-	86373	789985	64161	3	22212	9	N	20193	20193	0			-0-
*07	0		86120	-0-	86120	876105	65152	3	20968	9	N	19062	19062	0			-0-
08	965609	X	89504	-0-	-876105	-0-	70894	3	18610	9	N	16918	16918	0			-0-

SEID B-A-BORCH C ULW E WELL #: 1 RRCID -> 295587 COMPL. DATE 02/08/2023 TOTAL DEPTH 13130 PERF.13410 - 22743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		119973	-0-	119973	119973	16	1	86889	3	N	30062	30062	0			-0-
							33068	9									
03	0		211084	-0-	211084	331057	17	1	157688	3	N	48526	48526	0			-0-
							53379	9									
04	0		195505	-0-	195505	526562	145864	3	49641	9	N	45128	45128	0			-0-
05	0		164592	-0-	164592	691154	124331	3	40261	9	N	36601	36601	0			-0-
06	0		90890	-0-	90890	782044	69679	3	21211	9	N	19283	19283	0			-0-
07	0		84184	-0-	84184	866228	65803	3	18381	9	N	16710	16710	0			-0-
08	956538	X	90310	-0-	-866228	-0-	73802	3	16508	9	N	15007	15007	0			-0-

STEEN MUSSELMAN USW A WELL #: 1 RRCID -> 295598 COMPL. DATE 01/30/2023 TOTAL DEPTH 12443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		17905	-0-	17905	17905	9576	3	8329	9	N	7572	7572	0			-0-
08	SHUT IN		116074	-0-	116074	133979	66159	3	49915	9	N	45377	45377	0			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STEEN MUSSELMAN USW B WELL #: 1 RRCID -> 295599 COMPL. DATE 02/12/2023 TOTAL DEPTH 12481 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		23816	-0-	23816	23816	12706	3	11110	9	N	10100	10100	0			-0-
08	SHUT IN		123569	-0-	123569	147385	70878	3	52691	9	N	47901	47901	0			-0-

STEEN MUSSELMAN USW D WELL #: 1 RRCID -> 295625 COMPL. DATE 03/12/2023 TOTAL DEPTH 12518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		20746	-0-	20746	20746	10996	3	9750	9	N	8864	8864	0			-0-
08	SHUT IN		122077	-0-	122077	142823	72575	3	49502	9	N	45002	45002	0			-0-

MUDD A STEEN A ULW WELL #: 1 RRCID -> 295642 COMPL. DATE 03/25/2023 TOTAL DEPTH 12478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		25538	-0-	25538	25538	13899	3	11639	9	N	10581	10581	0			-0-
08	SHUT IN		123076	-0-	123076	148614	70690	3	52386	9	N	47624	47624	0			-0-

STEEN MUSSELMAN USW C WELL #: 1 RRCID -> 295730 COMPL. DATE 02/26/2023 TOTAL DEPTH 12426 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72

KRAUSE A WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANIK A WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1477	-0-	-290	-0-	841	1	636	9	N	578	582	1			261
*04	1170	N	1136	-0-	-34	-0-	725	1	411	9	N	374	328	1			307
*05	1426	N	1042	-0-	-384	-0-	879	1	163	9	N	148					455
06	1440	N	1289	-0-	-151	-0-	841	1	448	9	N	407	569	1			293
*07	2232	N	1304	-0-	-928	-0-	899	1	405	9	N	368	561	1			100
*08	1506	N	1506	-0-	-0-	-0-	899	1	607	9	N	552	375	1			277

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

*12	14B2 EXT	-0-	-0-	-0-	-0-					N	10	10	8			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

03	465	N	409	-0-	-56	-0-	70	1	234	3	Y	95	120	1			11
							105	9									
*04	270	N	164	-0-	-106	-0-	73	1	91	9	Y	83	84	1			10
*05	465	N	190	-0-	-275	-0-	96	1	94	9	Y	85	81	1			14
06	390	N	273	-0-	-117	-0-	117	1	32	3	Y	113	115	1			12
							124	9									
*07	430	N	430	-0-	-0-	-0-	157	1	109	3	Y	149	140	1			21
							164	9									
*08	372	N	280	-0-	-92	-0-	106	1	45	3	Y	117	114	1			24
							129	9									

MIGURA A WELL #: 2H RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

03	0	X	-0-	-0-	-0-	-0-					N	-0-					259
*04	0	X	-0-	-0-	-0-	-0-					N	134	189	1			204
*05	0	X	-0-	-0-	-0-	-0-					N	138	183	1			159
06	14B2 EXT		-0-	-0-	-0-	-0-					N	142	186	1			115
07	14B2 EXT		-0-	-0-	-0-	-0-					N	135	184	1			66
08	14B2 EXT		-0-	-0-	-0-	-0-					N	136					202

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	877	X	877	-0-	-0-	-0-	870	1	7	9	N	6	6	8			152
*04	727	X	727	-0-	-0-	-0-	725	1	2	9	N	2	2	8			152
*05	942	X	942	-0-	-0-	-0-	899	1	43	9	N	39	10	8			181
06	869	X	869	-0-	-0-	-0-	841	1	28	9	N	25					206
07	925	X	925	-0-	-0-	-0-	899	1	26	9	N	24	172	1			58
08	933	X	933	-0-	-0-	-0-	899	1	10	3	N	22					80
							24	9									

POKLUDA A - RAYES A (AW) WELL #: 1H RRCID -> 261095 COMPL. DATE 04/11/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

03	4891	X	4891	-0-	-0-	-0-	646	1	3315	3	N	845	669	1			428
							930	9									
*04	4002	X	4002	-0-	-0-	-0-	81	1	3071	3	N	773	940	1			261
							850	9									
*05	4075	X	4075	-0-	-0-	-0-	82	1	3114	3	N	799	751	1			309
							879	9									
06	3810	X	3810	-0-	-0-	-0-	106	1	2889	3	N	741	775	1			275
							815	9									
*07	4056	X	4056	-0-	-0-	-0-	111	1	3157	3	N	716	760	1			231
							788	9									
*08	3825	X	3825	-0-	-0-	-0-	135	1	2877	3	N	739	807	1			163
							813	9									

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

03	1333	N	761	-0-	-572	-0-	509	1	252	9	Y	229	185	1			142
*04	1260	N	1170	-0-	-90	-0-	935	1	235	9	Y	214	182	1			174
*05	1271	N	761	-0-	-510	-0-	527	1	234	9	Y	213	176	1			211
06	750	N	719	-0-	-31	-0-	492	1	227	9	Y	206	187	1			230
*07	1209	N	752	-0-	-457	-0-	527	1	2	3	Y	203	364	1			69
							223	9									
08	1302	N	676	-0-	-626	-0-	475	1	11	3	Y	173	186	1			56
							190	9									

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 05/05/2022 TOTAL DEPTH 13203 PERF.13329 - 17673

03	1178	N	1020	-0-	-158	-0-	459	1	416	3	N	132	188	1			87
							145	9									
*04	1290	N	1065	-0-	-225	-0-	413	1	547	3	N	95	5	8			177
							105	9									
*05	1331	N	1331	-0-	-0-	-0-	502	1	712	3	N	106	177	1			106
							117	9									
06	990	N	833	-0-	-157	-0-	454	1	331	3	N	44					150
							48	9									
*07	1114	N	1114	-0-	-0-	-0-	522	1	540	3	N	47					197
							52	9									
*08	1333	N	998	-0-	-335	-0-	466	1	421	3	N	101					298
							111	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 12/19/2018 TOTAL DEPTH 13571 PERF.13509 - 18629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	X	388	-0-	-0-	-0-	97	1	161	3	Y	118	116	1	1	8	21
							130	9									
*04	437	X	437	-0-	-0-	-0-	140	1	146	3	Y	137	142	1			16
							151	9									
*05	725	X	725	-0-	-0-	-0-	146	1	385	3	Y	176	170	1	2	8	20
							194	9									
06	860	X	860	-0-	-0-	-0-	150	1	482	3	Y	207	194	1			33
							228	9									
*07	634	X	634	-0-	-0-	-0-	153	1	327	3	Y	140	142	1			31
							154	9									
*08	634	X	634	-0-	-0-	-0-	131	1	349	3	Y	140	148	1			23
							154	9									

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 11/29/2018 TOTAL DEPTH 13315 PERF.13549 - 18497

*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

03	703	X	703	-0-	-0-	-0-	320	1	131	3	N	229	189	1			247
							252	9									
*04	828	X	828	-0-	-0-	-0-	295	1	314	3	N	199	270	1			176
							219	9									
*05	645	X	645	-0-	-0-	-0-	349	1	84	3	N	193	194	1			175
							212	9									
06	706	X	706	-0-	-0-	-0-	376	1	119	3	N	192	186	1			181
							211	9									
*07	661	X	661	-0-	-0-	-0-	415	1	50	3	N	178	180	1			179
							196	9									
*08	843	X	843	-0-	-0-	-0-	499	1	148	3	N	178	176	1			181
							196	9									

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 09/01/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

03	610	N	610	-0-	-0-	-0-	358	1	21	3	Y	210	193	1			265
							231	9									
*04	750	N	604	-0-	-146	-0-	413	1	191	9	Y	174	193	1			246
*05	715	N	715	-0-	-0-	-0-	514	1	201	9	Y	183	175	1			254
*06	1157	N	1157	-0-	-0-	-0-	974	1	183	9	Y	166	172	1			248
07	1152	N	1152	-0-	-0-	-0-	953	1	199	9	Y	181	184	1			245
08	1104	N	1104	-0-	-0-	-0-	898	1	206	9	Y	187	383	1			49

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
*05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	228	-0-	-206	-0-	81	1	37	3	N	100					184
							110	9									
*04	420	N	201	-0-	-219	-0-	71	1	27	3	N	94	183	1			95
							103	9									
*05	434	N	198	-0-	-236	-0-	90	1	108	9	N	98					193
06	243	N	243	-0-	-0-	-0-	149	1	94	9	N	85	186	1			92
*07	432	N	432	-0-	-0-	-0-	333	1	99	9	N	90					182
08	414	N	414	-0-	-0-	-0-	111	1	269	3	N	31					213
							34	9									

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	876	X	876	-0-	-0-	-0-	153	1	646	3	Y	70	180	1			113
							77	9									
*04	150	X	13	-0-	-137	-0-	12	1	1	9	Y	1					114
*05	434	X	10	-0-	-424	-0-	10	1			Y	-0-					114
*06	600	N	11	-0-	-589	-0-	11	1			Y	-0-	4	1			110
*07	31	N	10	-0-	-21	-0-	10	1			Y	-0-					110
08	62	N	62	-0-	-0-	-0-	9	1	53	3	Y	-0-					110

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 11/03/2011 TOTAL DEPTH 13458 PERF.13533 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	X	-0-	-0-	-0-	-0-					N	31	31	8			109
*04	0	X	-0-	-0-	-0-	-0-					N	20	100	1			29
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					29
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					29
07	0	X	-0-	-0-	-0-	-0-					N	-0-					29
08	0	X	-0-	-0-	-0-	-0-					N	-0-					29

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	847	N	847	-0-	-0-	-0-	257	1	532	3	Y	53	45	1			28
							58	9									
*04	904	N	904	-0-	-0-	-0-	248	1	601	3	Y	50	65	1			13
							55	9									
*05	930	N	930	-0-	-0-	-0-	261	1	612	3	Y	52	41	1			24
							57	9									
06	849	N	849	-0-	-0-	-0-	243	1	559	3	Y	43	42	1			25
							47	9									
*07	775	N	704	-0-	-71	-0-	170	1	479	3	Y	50	41	1			34
							55	9									
*08	775	N	718	-0-	-57	-0-	164	1	501	3	Y	48	58	1			24
							53	9									

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 09/13/2018 TOTAL DEPTH 12966 PERF.12844 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	-0-	-0-	-0-	-0-					Y	33	33	8			61
*03	6	X	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					61
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					61
*05	42	X	42	-0-	-0-	-0-	42	1			Y	-0-					61
*06	26	X	26	-0-	-0-	-0-	26	1			Y	-0-					61
*07	0	X	-0-	-0-	-0-	-0-					Y	-0-					61
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					61

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1060	X	1060	-0-	-0-	-0-	474	1	281	3	Y	277	178	1			246
							305	9									
*04	872	X	872	-0-	-0-	-0-	410	1	167	3	Y	268	188	1			326
							295	9									
*05	440	X	440	-0-	-0-	-0-	166	1	274	9	Y	249	416	1			159
06	551	X	551	-0-	-0-	-0-	286	1	265	9	Y	241	191	1			209
*07	730	X	730	-0-	-0-	-0-	408	1	96	3	Y	205	185	1			229
							226	9									
*08	891	X	891	-0-	-0-	-0-	444	1	208	3	Y	217	182	1			264
							239	9									

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

03	372	N	361	-0-	-11	-0-	101	3	260	9	Y	236	237	1			22
*04	475	N	475	-0-	-0-	-0-	172	3	303	9	Y	275	258	1			39
*05	372	N	361	-0-	-11	-0-	118	3	243	9	Y	221	240	1			20
06	360	N	305	-0-	-55	-0-	45	3	260	9	Y	236	234	1			22
*07	372	N	-0-	-0-	-372	-0-					Y	190	186	1			26
08	478	N	478	-0-	-0-	-0-	255	3	223	9	Y	203	194	1			35

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

03	2118	X	2118	-0-	-0-	-0-	844	1	931	3	Y	312	301	1			88
							343	9									
*04	90	X	57	-0-	-33	-0-	37	1	20	9	Y	18	96	1			10
*05	93	X	1	-0-	-92	-0-	1	1			Y	-0-	9	1			1
06	90	X	-0-	-0-	-90	-0-					Y	-0-	1	1			-0-
07	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
08	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

03	744	N	357	-0-	-387	-0-	213	1	143	3	N	1	128	1			66
							1	9									
*04	480	N	-0-	-0-	-480	-0-					N	-0-					66
*05	589	N	-0-	-0-	-589	-0-					N	2					68
06	360	N	-0-	-0-	-360	-0-					N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
08	0	N	-0-	-0-	-0-	-0-					N	-0-					68

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 01/20/2020 TOTAL DEPTH 13332 PERF.13658 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6585	X	6585	-0-	-0-	-0-	442	1	5161	3	Y	893	993	1	30	8	352
							982	9									
*04	5944	X	5944	-0-	-0-	-0-	669	1	4419	3	Y	778	781	1	9	8	340
							856	9									
*05	6262	X	6262	-0-	-0-	-0-	460	1	4874	3	Y	844	937	1	35	8	212
							928	9									
06	6030	X	6030	-0-	-0-	-0-	382	1	4842	3	Y	733	779	1			166
							806	9									
*07	5734	X	5734	-0-	-0-	-0-	477	1	4473	3	Y	713	616	1			263
							784	9									
*08	5376	X	5376	-0-	-0-	-0-	362	1	4303	3	Y	646	748	1			161
							711	9									

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

03	14B2 EXT		-0-	-0-	-0-	-0-					N	3					129
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			129
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

03	174	N	174	-0-	-0-	-0-	103	1	71	3	Y	-0-					109
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					109
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					109
*06	180	N	-0-	-0-	-180	-0-					Y	9					118
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					118
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					118

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 01/25/2020 TOTAL DEPTH 13776 PERF.13773 - 19233

03	11946	X	11946	-0-	-0-	-0-	830	1	9943	3	Y	1066	1214	1	8	8	142
							1173	9									
*04	10309	X	10309	-0-	-0-	-0-	1135	1	8187	3	Y	897	855	1	2	8	182
							987	9									
*05	10421	X	10421	-0-	-0-	-0-	777	1	8552	3	Y	993	917	1	11	8	247
							1092	9									
*06	9729	X	9729	-0-	-0-	-0-	629	1	8172	3	Y	844	894	1			197
							928	9									
*07	9480	X	9480	-0-	-0-	-0-	793	1	7779	3	Y	825	821	1			201
							908	9									
*08	8854	X	8854	-0-	-0-	-0-	604	1	7424	3	Y	751	841	1			111
							826	9									

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 08/10/2011 TOTAL DEPTH 13656 PERF.13484 - 17626

03	2146	X	2146	-0-	-0-	-0-	826	1	950	3	Y	336	370	1			407
							370	9									
*04	2307	X	2307	-0-	-0-	-0-	851	1	1102	3	Y	322	189	1			540
							354	9									
*05	2393	X	2393	-0-	-0-	-0-	1249	1	803	3	Y	310	686	1			164
							341	9									
06	2352	X	2352	-0-	-0-	-0-	1132	1	902	3	Y	289	176	1			277
							318	9									
*07	2403	X	2403	-0-	-0-	-0-	1074	1	1046	3	Y	257	367	1			167
							283	9									
*08	1994	X	1994	-0-	-0-	-0-	1007	1	671	3	Y	287	185	1			269
							316	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 12/20/2018 TOTAL DEPTH 13802 PERF.13907 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	X	2015	-0-	-0-	-0-	436 206	1 9	1373	3	N	187	188	1			31
*04	1526	X	1526	-0-	-0-	-0-	261 490	1 9	775	3	N	445	375	1			101
*05	2077	X	2077	-0-	-0-	-0-	541 344	1 9	1192	3	N	313	192	1			222
06	1916	X	1916	-0-	-0-	-0-	507 266	1 9	1143	3	N	242	374	1			90
*07	1596	X	1596	-0-	-0-	-0-	715 279	1 9	602	3	N	254	188	1			156
*08	1312	X	1312	-0-	-0-	-0-	770 249	1 9	293	3	N	226	334	1			48

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					69
*04	44	X	44	-0-	-0-	-0-	40	1	4	9	N	4					73
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					73
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					73
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					73
08	0	X	-0-	-0-	-0-	-0-					N	-0-					73

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 10/23/2011 TOTAL DEPTH 13375 PERF.13300 - 18374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	858	X	858	-0-	-0-	-0-	40	1	325	3	Y	448	455	1			9
							493	9									
*04	752	X	752	-0-	-0-	-0-	33	1	325	3	Y	358	346	1			21
							394	9									
*05	389	X	389	-0-	-0-	-0-	36	1	320	3	Y	30	49	1			2
							33	9									
06	587	X	587	-0-	-0-	-0-	38	1	303	3	Y	224	212	1			14
							246	9									
*07	630	X	630	-0-	-0-	-0-	37	1	301	3	Y	265	269	1			10
							292	9									
08	518	X	518	-0-	-0-	-0-	22	1	251	3	Y	223	225	1			8
							245	9									

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

03	422	X	422	-0-	-0-	-0-	356	3	66	9	N	60	54	1			9
*04	603	X	603	-0-	-0-	-0-	462	3	141	9	N	128	118	1			19
*05	1364	X	1364	-0-	-0-	-0-	1118	3	246	9	N	224	226	1			17
06	1325	X	1325	-0-	-0-	-0-	1087	3	238	9	N	216	210	1			23
*07	642	X	642	-0-	-0-	-0-	535	3	107	9	N	97	100	1			20
*08	848	X	848	-0-	-0-	-0-	707	3	141	9	N	128	130	1			18

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

03	713	N	584	-0-	-129	-0-	532	1	52	9	N	47	187	1			141
*04	750	N	629	-0-	-121	-0-	550	1	79	9	N	72					213
*05	654	N	654	-0-	-0-	-0-	538	1	116	9	N	105	168	1			150
06	570	N	518	-0-	-52	-0-	474	1	44	9	N	40					190
07	651	N	635	-0-	-16	-0-	568	1	67	9	N	61	157	1			94
08	716	N	716	-0-	-0-	-0-	610	1	106	9	N	96					190

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 09/10/2018 TOTAL DEPTH 13502 PERF.13702 - 16570

03	1147	X	1147	-0-	-0-	-0-	672	1	150	3	N	295	376	1			309
							325	9									
*04	1043	X	1043	-0-	-0-	-0-	628	1	92	3	N	294	357	1			246
							323	9									
*05	1098	X	1098	-0-	-0-	-0-	762	1	70	3	N	242	350	1			138
							266	9									
06	1259	X	1259	-0-	-0-	-0-	624	1	338	3	N	270	186	1			222
							297	9									
*07	993	X	993	-0-	-0-	-0-	640	1	43	3	N	282	371	1			133
							310	9									
*08	1051	X	1051	-0-	-0-	-0-	558	1	200	3	N	266	186	1			213
							293	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	-0-	-0-	-0-	-0-					N	12	12	8			172
03	0	X	-0-	-0-	-0-	-0-					N	22	22	8			172
*04	91	X	91	-0-	-0-	-0-	58	1	33	9	N	30	4	8			198
*05	0	X	-0-	-0-	-0-	-0-					N	24	24	8			198
06	0	X	-0-	-0-	-0-	-0-					N	-0-					198
07	0	X	-0-	-0-	-0-	-0-					N	17					215
08	0	X	-0-	-0-	-0-	-0-					N	4					219

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

03	5363	X	2519	-0-	-2844	-0-	388	1	1655	3	N	433	369	1	1	8	213
							476	9									
*04	4500	X	2938	-0-	-1562	-0-	397	1	2042	3	N	454	557	1			110
							499	9									
*05	3627	X	3106	-0-	-521	-0-	456	1	2180	3	N	427	380	1	1	8	156
							470	9									
06	3240	X	2211	-0-	-1029	-0-	219	1	1584	3	N	371	374	1			153
							408	9									
*07	3348	X	1893	-0-	-1455	-0-	11	1	1489	3	N	357	378	1			132
							393	9									
*08	3100	X	2373	-0-	-727	-0-	286	1	1704	3	N	348	367	1			113
							383	9									

CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

03	557	X	557	-0-	-0-	-0-	430	3	127	9	N	115	100	1			18
*04	0	X	-0-	-0-	-0-	-0-					N	78	84	1			12
*05	0	X	-0-	-0-	-0-	-0-					N	11	22	1			1
06	0	X	-0-	-0-	-0-	-0-					N	34	31	1			4
*07	0	X	-0-	-0-	-0-	-0-					N	19	19	1			4
*08	70	X	70	-0-	-0-	-0-	60	3	10	9	N	9	12	1			1

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

03	806	N	806	-0-	-0-	-0-	645	3	161	9	N	146	191	1			194
*04	1235	N	1235	-0-	-0-	-0-	982	3	253	9	N	230	159	1	16	8	249
*05	3100	N	3917	-0-	817	817	3232	3	685	9	N	623	762	1			110
06	3000	N	3665	-0-	665	1482	3025	3	640	9	N	582	383	1			309
*07	3100	N	2778	-0-	-322	1160	2281	3	497	9	N	452	565	1			196
*08	3509	X	2349	-0-	-1160	-0-	1900	3	449	9	N	408	366	1			238

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

03	806	N	761	-0-	-45	-0-	454	1	227	3	N	73					125
							80	9									
*04	780	N	722	-0-	-58	-0-	413	1	236	3	N	66					191
							73	9									
*05	834	N	834	-0-	-0-	-0-	502	1	256	3	N	69	190	1			70
							76	9									
06	750	N	742	-0-	-8	-0-	454	1	223	3	N	59					129
							65	9									
*07	842	N	842	-0-	-0-	-0-	522	1	256	3	N	58					187
							64	9									
*08	837	N	734	-0-	-103	-0-	449	1	211	3	N	67	193	1			61
							74	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 10/29/2011 TOTAL DEPTH 13068 PERF.13151 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2964	X	2964	-0-	-0-	-0-	235	1	2695	3	Y	31	36	1			4
							34	9									
*04	2972	X	2972	-0-	-0-	-0-	192	1	2540	3	Y	218	203	1			19
							240	9									
*05	2976	X	2976	-0-	-0-	-0-	217	1	2614	3	Y	132	142	1			9
							145	9									
06	2627	X	2627	-0-	-0-	-0-	215	1	2311	3	Y	92	90	1			11
							101	9									
*07	2497	X	2497	-0-	-0-	-0-	220	1	2196	3	Y	74	76	1			9
							81	9									
*08	2117	X	2117	-0-	-0-	-0-	190	1	1831	3	Y	87	86	1			10
							96	9									

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

*03	93	X	-0-	-0-	-93	-0-					N	-0-					228
*04	90	X	21	-0-	-69	-0-	20	3	1	9	N	1	1	8			228
*05	62	X	-0-	-0-	-62	-0-					N	28					256
*06	115	X	115	-0-	-0-	-0-	83	3	32	9	N	29					285
*07	12961	X	12961	-0-	-0-	-0-	10915	3	2046	9	N	1860	1882	1			263
*08	14239	X	14239	-0-	-0-	-0-	11997	3	2242	9	N	2038	2073	1			228

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

03	3193	X	2743	-0-	-450	-0-	57	1	2482	3	Y	185	169	1			165
							204	9									
*04	2820	X	546	-0-	-2274	-0-	3	1	375	3	Y	153	146	1			172
							168	9									
*05	2914	X	2436	-0-	-478	-0-	2	1	2216	3	Y	198					370
							218	9									
06	2820	X	1765	-0-	-1055	-0-	150	1	1406	3	Y	190	371	1			189
							209	9									
*07	2883	X	279	-0-	-2604	-0-	277	1	2	9	Y	2					191
08	2728	X	614	-0-	-2114	-0-	597	1	17	9	Y	15					206

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			236
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3337	X	3337	-0-	-0-	-0-	467	1	2176	3	N	631	563	1			226
							694	9									
*04	3210	X	2609	-0-	-601	-0-	475	1	1523	3	N	555	396	1			385
							611	9									
*05	3100	X	3100	-0-	-0-	-0-	456	1	2025	3	N	563	763	1			185
							619	9									
06	3240	X	2757	-0-	-483	-0-	423	1	1770	3	N	513	365	1			333
							564	9									
*07	3348	X	2873	-0-	-475	-0-	461	1	1876	3	N	487	546	1			274
							536	9									
*08	3348	X	2423	-0-	-925	-0-	429	1	1470	3	N	476	563	1			187
							524	9									

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

03	2046	X	1488	-0-	-558	-0-	1299	3	189	9	N	172	182	1			407
*04	1980	X	873	-0-	-1107	-0-	707	3	166	9	N	151	379	1			179
*05	1829	X	845	-0-	-984	-0-	681	3	164	9	N	149					328
06	1710	X	756	-0-	-954	-0-	604	3	152	9	N	138	187	1			279
*07	1488	X	732	-0-	-756	-0-	582	3	150	9	N	136	188	1			227
*08	1488	X	583	-0-	-905	-0-	440	3	143	9	N	130	188	1			169

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

03	14B2 EXT		-0-	-0-	-0-	76					N	-0-					6
*04	14B2 EXT		-0-	-0-	-0-	76					N	-0-					6
*05	14B2 EXT		-0-	-0-	-0-	76					N	-0-					6
06	14B2 EXT		-0-	-0-	-0-	76					N	-0-					6
07	14B2 EXT		-0-	-0-	-0-	76					N	-0-					6
08	14B2 EXT		-0-	-0-	-0-	76					N	-0-					6

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	598	-0-	-1882	-0-	41	1	357	3	N	182	190	1			193
							200	9									
*04	2400	X	1356	-0-	-1044	-0-	126	1	747	3	N	439	382	1			250
							483	9									
*05	1457	X	725	-0-	-732	-0-	319	1	406	9	N	369	369	1			250
06	1333	X	1333	-0-	-0-	-0-	454	1	501	3	N	344	378	1			216
							378	9									
*07	1395	X	981	-0-	-414	-0-	393	1	213	3	N	341	376	1			181
							375	9									
*08	1395	X	1083	-0-	-312	-0-	394	1	330	3	N	326	372	1			135
							359	9									

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 08/16/2018 TOTAL DEPTH 13789 PERF.15188 - 17220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 05/09/2022 TOTAL DEPTH 13223 PERF.13275 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32798	X	19397	-0-	-13401	-0-	465	1	15883	3	Y	2772	2585	0	174	1	54
							3049	9									
*04	33450	X	15754	-0-	-17696	-0-	450	1	12554	3	Y	2500	2012	0	368	1	174
							2750	9									
*05	34565	X	13862	-0-	-20703	-0-	465	1	10811	3	Y	2351	2027	0	368	1	129
							2586	9					1	8			
*06	33450	X	12079	-0-	-21371	-0-	450	1	9491	3	Y	1944	1873	0	142	1	58
							2138	9									
*07	20646	X	10575	-0-	-10071	-0-	465	1	8043	3	Y	1879	1741	0	148	1	48
							2067	9									
*08	19375	X	6844	-0-	-12531	-0-	465	1	5091	3	Y	1171	1156	0	19	1	44
							1288	9									

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	X	225	-0-	-0-	-0-	52	1	15	3	Y	144	187	1			195
							158	9									
*04	178	X	178	-0-	-0-	-0-	5	1	173	9	Y	157	193	1			159
*05	168	X	168	-0-	-0-	-0-	1	1	167	9	Y	152	181	1	2	8	128
06	164	X	164	-0-	-0-	-0-	6	1	158	9	Y	144	157	1			115
07	216	X	216	-0-	-0-	-0-	60	1	156	9	Y	142					257
08	741	X	741	-0-	-0-	-0-	550	1	13	3	Y	162	186	1			233
							178	9									

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 03/27/2013 TOTAL DEPTH 13256 PERF.13386 - 18554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7862	X	7862	-0-	-0-	-0-	432	1	6125	3	Y	1186	980	1	64	8	333
							1305	9									
*04	8382	X	8382	-0-	-0-	-0-	90	1	6905	3	Y	1261	1345	1	1	8	248
							1387	9									
*05	3875	X	3875	-0-	-0-	-0-	88	1	3061	3	Y	660	690	1	5	8	213
							726	9									
*06	13299	X	13299	-0-	-0-	-0-	2322	1	9016	3	Y	1783	1702	1			294
							1961	9									
*07	11343	X	11343	-0-	-0-	-0-	2864	1	7076	3	Y	1275	1363	1			206
							1403	9									
*08	6220	X	6220	-0-	-0-	-0-	2804	1	2908	3	Y	462	479	1			189
							508	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					185
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					185
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					185
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					185
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					185
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					185

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

03	1911	X	1911	-0-	-0-	-0-	499	1	980	3	Y	393	336	1			159
							432	9									
*04	1533	X	1533	-0-	-0-	-0-	447	1	721	3	Y	332	392	1	1	8	98
							365	9									
*05	1575	N	1575	-0-	-0-	-0-	498	1	688	3	Y	354	344	1			108
							389	9									
06	1434	N	1434	-0-	-0-	-0-	428	1	668	3	Y	307	347	1			68
							338	9									
*07	1343	N	1343	-0-	-0-	-0-	451	1	585	3	Y	279	300	1			47
							307	9									
*08	1490	N	1490	-0-	-0-	-0-	474	1	668	3	Y	316	259	1			104
							348	9									

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

03	992	N	790	-0-	-202	-0-	192	1	506	3	Y	84	76	1			31
							92	9									
*04	600	N	284	-0-	-316	-0-	171	1	27	3	Y	78	82	1			27
							86	9									
*05	403	N	222	-0-	-181	-0-	154	1	68	9	Y	62	62	1			27
*06	750	N	130	-0-	-620	-0-	90	1	40	9	Y	36	47	1			16
*07	279	N	141	-0-	-138	-0-	99	1	42	9	Y	38	43	1			11
08	651	N	350	-0-	-301	-0-	109	1	201	3	Y	36	38	1			9
							40	9									

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

03	2433	N	2433	-0-	-0-	-0-	419	1	1796	3	Y	198	160	1			174
							218	9									
*04	2423	N	2423	-0-	-0-	-0-	388	1	1827	3	Y	189	295	1			68
							208	9									
*05	2544	N	2544	-0-	-0-	-0-	421	1	1923	3	Y	182	156	1			94
							200	9									
*06	2435	N	2435	-0-	-0-	-0-	445	1	1816	3	Y	158	198	1			54
							174	9									
*07	2511	N	2509	-0-	-2	-0-	556	1	1776	3	Y	161	145	1			70
							177	9									
*08	2542	N	2397	-0-	-145	-0-	543	1	1686	3	Y	153	119	1			104
							168	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3937	X	2644	-0-	-1293	-0-	616 279	1 9	1749	3	Y	254	273	1	1	8	25
*04	3810	X	2393	-0-	-1417	-0-	554 242	1 9	1597	3	Y	220	208	1			37
*05	3937	X	3626	-0-	-311	-0-	672 342	1 9	2612	3	Y	311	300	1	1	8	47
06	3750	X	2493	-0-	-1257	-0-	597 238	1 9	1658	3	Y	216	242	1			21
*07	2697	X	1947	-0-	-750	-0-	691 207	1 9	1049	3	Y	188	168	1			41
*08	3627	X	1861	-0-	-1766	-0-	731 196	1 9	934	3	Y	178	195	1			24

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4332	X	4332	-0-	-0-	-0-	853 413	1 9	3066	3	Y	375	216	1			266
*04	4122	X	4122	-0-	-0-	-0-	1290 366	1 9	2466	3	Y	333	452	1			147
*05	4249	X	4249	-0-	-0-	-0-	1001 359	1 9	2889	3	Y	326	334	1			139
06	4200	X	3952	-0-	-248	-0-	846 329	1 9	2777	3	Y	299	306	1			132
*07	4340	X	3811	-0-	-529	-0-	693 327	1 9	2791	3	Y	297	309	1			120
*08	4340	X	3019	-0-	-1321	-0-	852 338	1 9	1829	3	Y	307	281	1			146

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2270	-0-	-458	-0-	838 183	1 9	1249	3	Y	166	140	1	2	8	87
*04	2869	X	2869	-0-	-0-	-0-	917 187	1 9	1765	3	Y	170	214	1			43
*05	2914	X	2854	-0-	-60	-0-	957 191	1 9	1706	3	Y	174	138	1			79
06	2610	X	2366	-0-	-244	-0-	820 163	1 9	1383	3	Y	148	143	1			84
*07	2976	X	2550	-0-	-426	-0-	697 212	1 9	1641	3	Y	193	146	1			131
*08	2976	X	2660	-0-	-316	-0-	719 210	1 9	1731	3	Y	191	227	1			95

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4340	X	3688	-0-	-652	-0-	1265 274	1 9	2149	3	Y	249	202	1	4	8	130
*04	4200	X	3770	-0-	-430	-0-	1171 241	1 9	2358	3	Y	219	294	1			55
*05	4198	X	4198	-0-	-0-	-0-	1332 266	1 9	2600	3	Y	242	187	1			110
06	3780	X	3296	-0-	-484	-0-	1054 200	1 9	2042	3	Y	182	188	1			104
*07	3906	X	3807	-0-	-99	-0-	937 292	1 9	2578	3	Y	265	189	1			180
*08	4185	X	3480	-0-	-705	-0-	886 259	1 9	2335	3	Y	235	298	1			117

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11284	X	7139	-0-	-4145	-0-	1373	1	4860	3	Y	824	899	1			197
							906	9									
*04	10470	X	747	-0-	-9723	-0-	218	1	394	3	Y	123	227	1			93
							135	9									
*05	10819	X	5371	-0-	-5448	-0-	1117	1	3486	3	Y	698	551	1			240
							768	9									
06	9480	X	6501	-0-	-2979	-0-	1236	1	4371	3	Y	813	714	1			339
							894	9									
*07	8339	X	5735	-0-	-2604	-0-	946	1	4033	3	Y	687	701	1			325
							756	9									
*08	7130	X	2843	-0-	-4287	-0-	729	1	1624	3	Y	445	527	1			243
							490	9									

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1256	N	1256	-0-	-0-	-0-	706	1	180	3	Y	336	297	1			58
							370	9									
*04	1502	N	1502	-0-	-0-	-0-	731	1	378	3	Y	357	364	1			51
							393	9									
*05	1347	N	1347	-0-	-0-	-0-	676	1	321	3	Y	318	327	1	10	8	32
							350	9									
06	1230	N	1161	-0-	-69	-0-	629	1	224	3	Y	280	228	1			84
							308	9									
*07	1550	N	1208	-0-	-342	-0-	670	1	211	3	Y	297	335	1			46
							327	9									
*08	1333	N	1183	-0-	-150	-0-	683	1	189	3	Y	283	225	1			104
							311	9									

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	14
*04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	14
*05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	14
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	14
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	14
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	6	20

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	14
*04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	14
*05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	14
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	14
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	14
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	6	20

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	1976	-0-	-1589	-0-	379	1	1363	3	Y	213	184	1			87
							234	9									
*04	3450	X	2482	-0-	-968	-0-	439	1	1727	3	Y	287	193	1			181
							316	9									
*05	3565	X	2731	-0-	-834	-0-	705	1	1675	3	Y	319	361	1			139
							351	9									
06	3450	X	2649	-0-	-801	-0-	488	1	1854	3	Y	279	178	1			240
							307	9									
*07	3565	X	2698	-0-	-867	-0-	425	1	1937	3	Y	305	376	1			169
							336	9									
*08	2728	X	2656	-0-	-72	-0-	404	1	1931	3	Y	292	373	1			88
							321	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	174	-0-	174	174	137	1	37	3	Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	174					Y	-0-					-0-

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

03	3720	X	3124	-0-	-596	-0-	527	1	2184	3	Y	375	426	1			61
							413	9									
*04	3390	X	2928	-0-	-462	-0-	458	1	2068	3	Y	365	328	1			98
							402	9									
*05	3038	X	3029	-0-	-9	-0-	492	1	2129	3	Y	371	386	1			83
							408	9									
06	3030	X	2921	-0-	-109	-0-	522	1	2008	3	Y	355	358	1			80
							391	9									
*07	3131	X	2965	-0-	-166	-0-	644	1	1941	3	Y	345	307	1			118
							380	9									
*08	3131	X	2900	-0-	-231	-0-	638	1	1895	3	Y	334	362	1			90
							367	9									

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

03	8029	X	5385	-0-	-2644	-0-	808	1	4180	3	N	361	241	1			271
							397	9									
*04	7770	X	6045	-0-	-1725	-0-	844	1	4752	3	N	408	385	1			294
							449	9									
*05	6913	X	6009	-0-	-904	-0-	881	1	4698	3	N	391	386	1			299
							430	9									
06	6690	X	5276	-0-	-1414	-0-	849	1	4077	3	N	318	474	1			143
							350	9									
*07	6262	X	4861	-0-	-1401	-0-	932	1	3601	3	N	298	186	1			255
							328	9									
*08	6262	X	4169	-0-	-2093	-0-	826	1	3059	3	N	258	376	1			137
							284	9									

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

03	5177	X	3286	-0-	-1891	-0-	747	1	2136	3	Y	366	347	1			101
							403	9									
*04	4860	X	3676	-0-	-1184	-0-	824	1	2439	3	Y	375	317	1			159
							413	9									
*05	5022	X	3424	-0-	-1598	-0-	821	1	2190	3	Y	375	416	1			118
							413	9									
06	4860	X	3189	-0-	-1671	-0-	727	1	2128	3	Y	304	191	1			231
							334	9									
*07	4681	X	3119	-0-	-1562	-0-	744	1	2023	3	Y	320	509	1			42
							352	9									
*08	3782	X	2848	-0-	-934	-0-	702	1	1830	3	Y	287	254	1			75
							316	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	328	-0-	-602	-0-	136	1	123	3	Y	63	63	1			62
							69	9									
*04	226	N	226	-0-	-0-	-0-	104	1	69	3	Y	48	84	1			26
							53	9									
*05	465	N	229	-0-	-236	-0-	109	1	67	3	Y	48	41	1			33
							53	9									
*06	330	N	158	-0-	-172	-0-	114	1	44	9	Y	40	59	1			14
*07	248	N	187	-0-	-61	-0-	142	1	45	9	Y	41	37	1			18
*08	342	N	342	-0-	-0-	-0-	197	1	92	3	Y	48	34	1			32
							53	9									

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1252	-0-	-205	-0-	512	1	210	3	Y	482	434	1	2	8	108
							530	9									
*04	1590	N	150	-0-	-1440	-0-	85	1	65	9	Y	59	153	1			14
*05	1488	N	-0-	-0-	-1488	-0-					Y	-0-	14	1			-0-
*06	1200	N	167	-0-	-1033	-0-	94	1	73	9	Y	66	49	1			17
*07	467	N	467	-0-	-0-	-0-	274	1	193	9	Y	175	129	1			63
*08	889	N	889	-0-	-0-	-0-	420	1	128	3	Y	310	308	1			65
							341	9									

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8308	X	2675	-0-	-5633	-0-	994	1	687	3	Y	904	820	1	3	8	203
							994	9									
*04	5100	X	3317	-0-	-1783	-0-	1231	1	1122	3	Y	876	864	1			215
							964	9									
*05	3720	X	3565	-0-	-155	-0-	1386	1	1028	3	Y	1046	982	1			279
							1151	9									
*06	3600	X	3381	-0-	-219	-0-	1354	1	984	3	Y	948	977	1			250
							1043	9									
*07	3472	X	2981	-0-	-491	-0-	1196	1	906	3	Y	799	761	1			288
							879	9									
*08	3565	X	2627	-0-	-938	-0-	919	1	936	3	Y	702	842	1			148
							772	9									

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	433	N	433	-0-	-0-	-0-	177	1	93	3	Y	148	140	1	1	8	33
							163	9									
*04	330	N	304	-0-	-26	-0-	177	1	127	9	Y	115	120	1			28
*05	682	N	247	-0-	-435	-0-	136	1	111	9	Y	101	102	1			27
*06	420	N	196	-0-	-224	-0-	111	1	85	9	Y	77	84	1			20
*07	310	N	184	-0-	-126	-0-	105	1	79	9	Y	72	66	1			26
08	435	N	435	-0-	-0-	-0-	170	1	130	3	Y	123	123	1			26
							135	9									

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4053	X	4053	-0-	-0-	-0-	600	1	2727	3	Y	660	646	1			119
							726	9									
*04	4103	X	4103	-0-	-0-	-0-	633	1	2788	3	Y	620	558	1			181
							682	9									
*05	4063	X	4063	-0-	-0-	-0-	575	1	2830	3	Y	598	618	1			161
							658	9									
06	3870	X	3869	-0-	-1	-0-	652	1	2620	3	Y	543	650	1			54
							597	9									
*07	4153	X	4153	-0-	-0-	-0-	669	1	2815	3	Y	608	543	1			119
							669	9									
*08	4247	X	4058	-0-	-189	-0-	641	1	2759	3	Y	598	625	1			92
							658	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1331	-0-	-64	-0-	593	1	511	3	Y	206	193	1			58
							227	9									
*04	1590	N	1398	-0-	-192	-0-	1147	1	62	3	Y	172	134	1			96
							189	9									
*05	1395	N	895	-0-	-500	-0-	732	1	163	9	Y	148	87	1			157
06	1323	N	1323	-0-	-0-	-0-	138	1	1020	3	Y	150	219	1			88
							165	9									
*07	1457	N	602	-0-	-855	-0-	481	1	121	9	Y	110	65	1			133
08	1348	N	1348	-0-	-0-	-0-	1208	1	38	3	Y	93	116	1			110
							102	9									

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	X	1776	-0-	-673	-0-	731	1	753	3	Y	265	247	1			75
							292	9									
*04	2370	X	1520	-0-	-850	-0-	1250	1	72	3	Y	180	154	1			101
							198	9									
*05	2263	X	84	-0-	-2179	-0-	67	1	17	9	Y	15	92	1			24
06	2538	X	2538	-0-	-0-	-0-	270	1	1965	3	Y	275	138	1			161
							303	9									
*07	1829	X	85	-0-	-1744	-0-	67	1	18	9	Y	16	120	1			57
08	1767	X	165	-0-	-1602	-0-	149	1	4	3	Y	11	49	1			19
							12	9									

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1551	-0-	-185	-0-	417	1	826	3	Y	280	406	1			127
							308	9									
*04	1800	N	1551	-0-	-249	-0-	419	1	817	3	Y	286	189	1	3	8	221
							315	9									
*05	1829	N	1610	-0-	-219	-0-	457	1	831	3	Y	293	376	1	2	8	136
							322	9									
06	1611	N	1611	-0-	-0-	-0-	412	1	891	3	Y	280	187	1			229
							308	9									
*07	1612	N	1516	-0-	-96	-0-	416	1	790	3	Y	282	396	1			115
							310	9									
*08	1612	N	1606	-0-	-6	-0-	442	1	843	3	Y	292	186	1			221
							321	9									

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9827	X	8268	-0-	-1559	-0-	1482	1	5438	3	Y	1225	1405	1			318
							1348	9									
*04	9510	X	7203	-0-	-2307	-0-	1361	1	4676	3	Y	1060	1130	1			248
							1166	9									
*05	8680	X	7783	-0-	-897	-0-	1522	1	4997	3	Y	1149	1130	1			267
							1264	9									
06	8400	X	7200	-0-	-1200	-0-	1332	1	4621	3	Y	1134	1125	1			276
							1247	9									
*07	8680	X	7428	-0-	-1252	-0-	1485	1	4708	3	Y	1123	1201	1			198
							1235	9									
*08	7295	X	7295	-0-	-0-	-0-	1470	1	4586	3	Y	1126	1112	1			212
							1239	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	X	1663	-0-	-724	-0-	557	1	845	3	Y	237	233	1			72
							261	9									
*04	2310	X	2252	-0-	-58	-0-	660	1	1270	3	Y	293	288	1			77
							322	9									
*05	2774	X	2774	-0-	-0-	-0-	749	1	1622	3	Y	366	355	1			88
							403	9									
06	3934	X	3934	-0-	-0-	-0-	911	1	2505	3	Y	471	409	1			150
							518	9									
*07	4390	X	4390	-0-	-0-	-0-	1007	1	2855	3	Y	480	545	1			85
							528	9									
*08	5225	X	5225	-0-	-0-	-0-	1193	1	3450	3	Y	529	475	1			139
							582	9									

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6371	X	6371	-0-	-0-	-0-	1424	1	4385	3	Y	511	532	1			156
							562	9									
*04	5730	X	3817	-0-	-1913	-0-	945	1	2411	3	Y	419	465	1			110
							461	9									
*05	6076	X	3522	-0-	-2554	-0-	828	1	2247	3	Y	406	419	1			97
							447	9									
06	6180	X	3107	-0-	-3073	-0-	689	1	2027	3	Y	355	339	1			113
							391	9									
*07	6386	X	3186	-0-	-3200	-0-	711	1	2097	3	Y	344	396	1			61
							378	9									
*08	3720	X	2784	-0-	-936	-0-	652	1	1807	3	Y	295	279	1			77
							325	9									

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2055	N	2055	-0-	-0-	-0-	758	1	857	3	N	400	377	1			381
							440	9									
*04	2370	N	2061	-0-	-309	-0-	653	1	1059	3	N	317	552	1			146
							349	9									
*05	2190	N	2190	-0-	-0-	-0-	719	1	1089	3	N	347	380	1			113
							382	9									
06	1980	N	1756	-0-	-224	-0-	804	1	637	3	N	286					399
							315	9									
*07	2139	N	1666	-0-	-473	-0-	813	1	468	3	N	350	564	1			185
							385	9									
*08	2201	N	1768	-0-	-433	-0-	1127	1	266	3	N	341	376	1			150
							375	9									

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5146	X	2288	-0-	-2858	-0-	311	1	1428	3	Y	499	577	1			86
							549	9									
*04	4980	X	3948	-0-	-1032	-0-	167	1	2823	3	Y	871	433	1			524
							958	9									
*05	10593	X	10593	-0-	-0-	-0-	1147	1	6992	3	Y	2231	2363	1	40	8	352
							2454	9									
*06	4980	X	1428	-0-	-3552	-0-	433	1	584	3	Y	374	622	1			104
							411	9									
*07	4650	X	235	-0-	-4415	-0-	81	1	26	3	Y	116	127	1			93
							128	9									
*08	10509	X	263	-0-	-10246	-0-	123	1	60	3	Y	73	147	1			19
							80	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2465	X	2465	-0-	-0-	-0-	421 262	1 9	1782	3	Y	238	254	1			66
*04	2416	X	2416	-0-	-0-	-0-	413 242	1 9	1761	3	Y	220	194	1	1	8	91
*05	2566	X	2566	-0-	-0-	-0-	397 242	1 9	1927	3	Y	220	246	1			65
06	2400	X	2391	-0-	-9	-0-	457 216	1 9	1718	3	Y	196	190	1			71
*07	2511	X	2196	-0-	-315	-0-	493 222	1 9	1481	3	Y	202	193	1			80
*08	2573	X	2057	-0-	-516	-0-	496 224	1 9	1337	3	Y	204	202	1			82

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3510	X	3510	-0-	-0-	-0-	1090 719	1 9	1701	3	Y	654	705	1			134
*04	3840	X	2811	-0-	-1029	-0-	975 561	1 9	1275	3	Y	510	507	1			137
*05	3968	X	2080	-0-	-1888	-0-	892 417	1 9	771	3	Y	379	418	1			98
06	3840	X	1924	-0-	-1916	-0-	773 392	1 9	759	3	Y	356	393	1			61
*07	3968	X	3766	-0-	-202	-0-	1259 736	1 9	1771	3	Y	669	598	1			132
*08	3756	X	3756	-0-	-0-	-0-	1275 733	1 9	1748	3	Y	666	692	1			106

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6479	X	4861	-0-	-1618	-0-	734 586	1 9	3541	3	Y	533	593	1			86
*04	6270	X	5095	-0-	-1175	-0-	712 622	1 9	3761	3	Y	565	505	1			146
*05	5394	X	4969	-0-	-425	-0-	732 606	1 9	3631	3	Y	551	578	1			119
06	4710	X	3858	-0-	-852	-0-	635 479	1 9	2744	3	Y	435	456	1			98
*07	5270	X	2768	-0-	-2502	-0-	578 312	1 9	1878	3	Y	284	281	1			101
*08	5481	X	5481	-0-	-0-	-0-	1039 620	1 9	3822	3	Y	564	529	1			136

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7657	X	3939	-0-	-3718	-0-	512 883	1 9	2544	3	Y	803	898	1			138
*04	7860	X	3320	-0-	-4540	-0-	139 814	1 9	2367	3	Y	740	433	1			445
*05	8208	X	8208	-0-	-0-	-0-	901 1914	1 9	5393	3	Y	1740	1878	1	33	8	274
*06	7860	X	4143	-0-	-3717	-0-	1048 1055	1 9	2040	3	Y	959	967	1			266
*07	6975	X	1707	-0-	-5268	-0-	531 864	1 9	312	3	Y	785	423	1			628
*08	8215	X	2349	-0-	-5866	-0-	1119 766	1 9	464	3	Y	696	1142	1			182

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	971	-0-	-393	-0-	412	1	288	3	Y	246	260	1			50
							271	9									
*04	929	N	929	-0-	-0-	-0-	432	1	247	3	Y	227	216	1			61
							250	9									
*05	967	N	967	-0-	-0-	-0-	511	1	218	3	Y	216	221	1			56
							238	9									
06	930	N	898	-0-	-32	-0-	447	1	225	3	Y	205	226	1			35
							226	9									
*07	961	N	758	-0-	-203	-0-	392	1	138	3	Y	207	201	1			41
							228	9									
*08	961	N	642	-0-	-319	-0-	352	1	90	3	Y	182	194	1			29
							200	9									

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	559	-0-	-247	-0-	290	1	80	3	Y	172	177	1			35
							189	9									
*04	540	N	523	-0-	-17	-0-	291	1	60	3	Y	156	149	1			42
							172	9									
*05	624	N	624	-0-	-0-	-0-	388	1	58	3	Y	162	162	1			42
							178	9									
06	546	N	546	-0-	-0-	-0-	315	1	60	3	Y	155	170	1			27
							171	9									
*07	527	N	526	-0-	-1	-0-	288	1	67	3	Y	155	151	1			31
							171	9									
*08	620	N	497	-0-	-123	-0-	268	1	75	3	Y	140	149	1			22
							154	9									

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5530	X	5530	-0-	-0-	-0-	797	1	4109	3	Y	567	637	1			84
							624	9									
*04	5220	X	5133	-0-	-87	-0-	697	1	3827	3	Y	554	498	1			140
							609	9									
*05	5394	X	4847	-0-	-547	-0-	693	1	3575	3	Y	526	554	1			112
							579	9									
06	5607	X	5607	-0-	-0-	-0-	868	1	4136	3	Y	548	537	1			123
							603	9									
*07	6100	X	6100	-0-	-0-	-0-	1114	1	4334	3	Y	593	516	1			200
							652	9									
*08	5577	X	5577	-0-	-0-	-0-	1034	1	3931	3	Y	556	607	1			149
							612	9									

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	1888	-0-	-778	-0-	329	1	1344	3	Y	195	225	1			54
							215	9									
*04	2670	X	2441	-0-	-229	-0-	445	1	1740	3	Y	233	190	1	1	8	96
							256	9									
*05	3126	X	3126	-0-	-0-	-0-	513	1	2301	3	Y	284	296	1			84
							312	9									
06	2682	X	2682	-0-	-0-	-0-	523	1	1891	3	Y	244	240	1			88
							268	9									
*07	2760	X	2760	-0-	-0-	-0-	568	1	1931	3	Y	237	231	1			94
							261	9									
*08	3131	X	2384	-0-	-747	-0-	536	1	1609	3	Y	217	224	1			87
							239	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1916	N	1916	-0-	-0-	-0-	401	1	1091	3	Y	385	367	1			150
							424	9									
*10	1417	N	1417	-0-	-0-	-0-	333	1	704	3	Y	345	374	1			121
							380	9									
*11	1291	N	1291	-0-	-0-	-0-	364	1	608	3	Y	290	187	1			224
							319	9									
*12	2524	N	2524	-0-	-0-	-0-	695	1	1212	3	Y	561	560	1			225
							617	9									
*01	3100	N	5641	-0-	2541	2541	928	1	3390	3	Y	1203	1135	1			293
							1323	9									
*02	2800	N	3346	-0-	546	3087	374	1	2228	3	Y	676	715	1			254
							744	9									
*03	3100	N	3337	-0-	237	3324	504	1	2035	3	Y	725	759	1			220
							798	9									
*04	6337	X	3013	-0-	-3324	-0-	475	1	1925	3	Y	557	576	1			201
							613	9									
*05	2790	X	2679	-0-	-111	-0-	445	1	1704	3	Y	482	375	1			308
							530	9									
*06	2700	X	2250	-0-	-450	-0-	369	1	1409	3	Y	429	560	1			177
							472	9									
*07	2790	X	2555	-0-	-235	-0-	335	1	1733	3	Y	443	372	1			248
							487	9									
*08	3348	X	2446	-0-	-902	-0-	322	1	1664	3	Y	418	378	1			288
							460	9									

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7249	X	7249	-0-	-0-	-0-	1533	1	4999	3	Y	652	574	1			242
							717	9									
*04	7787	X	7787	-0-	-0-	-0-	1372	1	5723	3	Y	629	651	1			220
							692	9									
*05	6746	X	6746	-0-	-0-	-0-	1448	1	4646	3	Y	593	556	1			257
							652	9									
*06	6153	X	6153	-0-	-0-	-0-	1331	1	4243	3	Y	526	547	1			236
							579	9									
*07	5765	X	5765	-0-	-0-	-0-	1455	1	3686	3	Y	567	634	1			169
							624	9									
*08	7719	X	5694	-0-	-2025	-0-	1658	1	3445	3	Y	537	569	1			137
							591	9									

HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5518	X	2936	-0-	-2582	-0-	1017	1	1575	3	Y	313	365	1			93
							344	9									
*04	5340	X	2793	-0-	-2547	-0-	739	1	1743	3	Y	283	188	1			188
							311	9									
*05	4371	X	3492	-0-	-879	-0-	796	1	2318	3	Y	344	379	1			153
							378	9									
06	4230	X	2819	-0-	-1411	-0-	626	1	1888	3	Y	277	355	1			75
							305	9									
*07	4371	X	4351	-0-	-20	-0-	1037	1	2859	3	Y	414	371	1			118
							455	9									
*08	5736	X	5736	-0-	-0-	-0-	1231	1	3964	3	Y	492	543	1			67
							541	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	X	1810	-0-	-484	-0-	585	1	860	3	Y	332	421	1			37
							365	9									
*04	2418	X	2418	-0-	-0-	-0-	685	1	1381	3	Y	320	219	1			138
							352	9									
*05	2364	X	2364	-0-	-0-	-0-	639	1	1415	3	Y	282	340	1			80
							310	9									
06	2187	X	2187	-0-	-0-	-0-	553	1	1328	3	Y	278	254	1			104
							306	9									
*07	2587	X	2587	-0-	-0-	-0-	623	1	1608	3	Y	324	282	1			146
							356	9									
*08	2511	X	2416	-0-	-95	-0-	605	1	1480	3	Y	301	365	1			82
							331	9									

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	X	1662	-0-	-508	-0-	305	1	1156	3	Y	183	203	1			34
							201	9									
*04	1620	X	1582	-0-	-38	-0-	303	1	1089	3	Y	173	169	1			38
							190	9									
*05	1705	N	1591	-0-	-114	-0-	273	1	1141	3	Y	161	166	1			33
							177	9									
06	1620	N	1573	-0-	-47	-0-	343	1	1058	3	Y	156	130	1			59
							172	9									
*07	1643	N	1500	-0-	-143	-0-	307	1	1028	3	Y	150	196	1			13
							165	9									
*08	1581	N	1557	-0-	-24	-0-	306	1	1079	3	Y	156	135	1			34
							172	9									

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4464	X	4294	-0-	-170	-0-	670	1	3176	3	Y	407	441	1			76
							448	9									
*04	4260	X	3744	-0-	-516	-0-	617	1	2742	3	Y	350	349	1			77
							385	9									
*05	4433	X	3896	-0-	-537	-0-	616	1	2884	3	Y	360	363	1			74
							396	9									
06	4290	X	3981	-0-	-309	-0-	721	1	2894	3	Y	333	281	1			126
							366	9									
*07	4433	X	3794	-0-	-639	-0-	656	1	2786	3	Y	320	418	1			28
							352	9									
*08	4309	X	3798	-0-	-511	-0-	633	1	2812	3	Y	321	279	1			70
							353	9									

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5828	X	4849	-0-	-979	-0-	741	1	3623	3	Y	441	488	1			82
							485	9									
*04	5640	X	4407	-0-	-1233	-0-	714	1	3247	3	Y	405	398	1			89
							446	9									
*05	5456	X	4322	-0-	-1134	-0-	713	1	3158	3	Y	410	415	1			84
							451	9									
06	5280	X	4381	-0-	-899	-0-	834	1	3098	3	Y	408	337	1			155
							449	9									
*07	5456	X	4548	-0-	-908	-0-	806	1	3311	3	Y	392	513	1			34
							431	9									
*08	4836	X	4692	-0-	-144	-0-	773	1	3494	3	Y	386	336	1			84
							425	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2944	-0-	-187	-0-	675	1	1919	3	Y	318	298	1			91
							350	9									
*04	3090	X	2813	-0-	-277	-0-	656	1	1829	3	Y	298	256	1			133
							328	9									
*05	3193	X	2847	-0-	-346	-0-	675	1	1838	3	Y	304	336	1			101
							334	9									
06	3090	X	2981	-0-	-109	-0-	666	1	1992	3	Y	294	173	1			222
							323	9									
*07	3216	X	3216	-0-	-0-	-0-	762	1	2101	3	Y	321	501	1			42
							353	9									
*08	3397	X	3397	-0-	-0-	-0-	809	1	2219	3	Y	335	291	1			86
							369	9									

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5766	X	4918	-0-	-848	-0-	1063	1	3359	3	Y	451	417	1			167
							496	9									
*04	4925	X	4925	-0-	-0-	-0-	900	1	3571	3	Y	413	436	1			144
							454	9									
*05	5766	X	4929	-0-	-837	-0-	1055	1	3399	3	Y	432	389	1			187
							475	9									
*06	5580	X	5163	-0-	-417	-0-	1127	1	3543	3	Y	448	434	1			201
							493	9									
*07	5766	X	4425	-0-	-1341	-0-	1133	1	2808	3	Y	440	510	1			131
							484	9									
*08	4960	X	4034	-0-	-926	-0-	1195	1	2414	3	Y	386	419	1			98
							425	9									

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7818	X	7818	-0-	-0-	-0-	774	1	4159	3	N	2623	2789	1			254
							2885	9									
*04	6823	X	6823	-0-	-0-	-0-	755	1	3783	3	N	2077	2090	1			241
							2285	9									
*05	6290	X	6290	-0-	-0-	-0-	726	1	3197	3	N	2152	2205	1			188
							2367	9									
06	6075	X	6075	-0-	-0-	-0-	717	1	3224	3	N	1940	1688	1			440
							2134	9									
*07	6289	X	6289	-0-	-0-	-0-	787	1	3417	3	N	1895	2002	1			333
							2085	9									
*08	5697	X	5697	-0-	-0-	-0-	1082	1	2672	3	N	1766	1853	1			246
							1943	9									

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2247	X	2247	-0-	-0-	-0-	715	1	1140	3	N	356	377	1			211
							392	9									
*04	2066	X	2066	-0-	-0-	-0-	523	1	1136	3	N	370	379	1			202
							407	9									
*05	2372	X	2372	-0-	-0-	-0-	704	1	1282	3	N	351	381	1			172
							386	9									
06	2284	X	2284	-0-	-0-	-0-	731	1	1173	3	N	345	369	1			148
							380	9									
*07	1796	X	1796	-0-	-0-	-0-	746	1	724	3	N	296	368	1			76
							326	9									
*08	634	X	634	-0-	-0-	-0-	399	1	89	3	N	133					209
							146	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	X	1257	-0-	-510	-0-	436	1	544	3	Y	252	340	1			28
							277	9									
*04	1748	X	1748	-0-	-0-	-0-	541	1	929	3	Y	253	172	1			109
							278	9									
*05	1581	X	1492	-0-	-89	-0-	459	1	801	3	Y	211	260	1			60
							232	9									
06	1350	X	1338	-0-	-12	-0-	385	1	742	3	Y	192	180	1			72
							211	9									
*07	1798	X	1401	-0-	-397	-0-	397	1	782	3	Y	202	183	1			91
							222	9									
*08	1488	N	1300	-0-	-188	-0-	379	1	716	3	Y	186	226	1			51
							205	9									

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	1421	-0-	-1493	-0-	137	1	961	3	N	294	381	1			32
							323	9									
*04	2640	X	2121	-0-	-519	-0-	444	1	1360	3	N	288	192	1			128
							317	9									
*05	2728	X	2203	-0-	-525	-0-	667	1	1226	3	N	282	173	1			237
							310	9									
06	2640	X	2213	-0-	-427	-0-	686	1	1240	3	N	261	382	1			116
							287	9									
*07	2635	X	2226	-0-	-409	-0-	743	1	1201	3	N	256	187	1			185
							282	9									
*08	2756	X	2756	-0-	-0-	-0-	912	1	1360	3	N	440	377	1			248
							484	9									

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2036	X	2036	-0-	-0-	-0-	495	1	1303	3	Y	216	123	1			153
							238	9									
*04	1898	X	1898	-0-	-0-	-0-	703	1	993	3	Y	184	256	1			81
							202	9									
*05	2032	X	2032	-0-	-0-	-0-	568	1	1260	3	Y	185	187	1			79
							204	9									
06	2373	X	2373	-0-	-0-	-0-	568	1	1572	3	Y	212	197	1			94
							233	9									
*07	6077	X	6077	-0-	-0-	-0-	1100	1	4461	3	Y	469	373	1			190
							516	9									
*08	3100	N	3365	-0-	265	265	1003	1	1971	3	Y	355	376	1			169
							391	9									

OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	238	-0-	-692	-0-	115	1	67	3	Y	51	46	1			36
							56	9									
*04	1020	N	262	-0-	-758	-0-	163	1	46	3	Y	48	63	1			21
							53	9									
*05	775	N	257	-0-	-518	-0-	143	1	62	3	Y	47	48	1			20
							52	9									
06	458	N	458	-0-	-0-	-0-	172	1	221	3	Y	59	53	1			26
							65	9									
*07	562	N	562	-0-	-0-	-0-	148	1	340	3	Y	67	66	1			27
							74	9									
*08	248	N	192	-0-	-56	-0-	115	1	35	3	Y	38	47	1			18
							42	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	30	N	30	-0-	-0-	-0-	19	1	11	9	Y	10	7	1			3
06	26	N	26	-0-	-0-	-0-	15	1	11	9	Y	10	9	1			4
*07	2	N	2	-0-	-0-	-0-	1	1	1	9	Y	1	5	1			-0-
08	161	N	161	-0-	-0-	-0-	45	1	90	3	Y	24	11	1			13
							26	9									

H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 08/23/2021 TOTAL DEPTH 13288 PERF.13422 - 19753

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 01/31/2023

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

03	593	N	593	-0-	-0-	-0-	26	1	449	3	Y	107	183	1			78
							118	9									
*04	251	N	251	-0-	-0-	-0-	157	3	94	9	Y	85					163
*05	203	N	203	-0-	-0-	-0-	107	3	96	9	Y	87	41	1			209
06	570	N	188	-0-	-382	-0-	105	3	83	9	Y	75	187	1			97
*07	248	N	186	-0-	-62	-0-	100	3	86	9	Y	78					175
*08	217	N	182	-0-	-35	-0-	102	3	80	9	Y	73	187	1			61

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

03	6076	X	3384	-0-	-2692	-0-	114	1	2618	3	Y	593	391	1			255
							652	9									
*04	5520	X	3381	-0-	-2139	-0-	2756	3	625	9	Y	568	583	1			240
*05	5394	X	3445	-0-	-1949	-0-	2840	3	605	9	Y	550	571	1	1	8	218
06	4080	X	3086	-0-	-994	-0-	2544	3	542	9	Y	493	560	1			151
*07	3503	X	3092	-0-	-411	-0-	2547	3	545	9	Y	495	370	1			276
*08	3503	X	3118	-0-	-385	-0-	2578	3	540	9	Y	491	377	1			390

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

03	4757	X	4757	-0-	-0-	-0-	452	1	3989	3	Y	287	223	1			160
							316	9									
*04	4845	X	4845	-0-	-0-	-0-	502	1	4020	3	Y	294	339	1			115
							323	9									
*05	5473	X	5473	-0-	-0-	-0-	382	1	4739	3	Y	320	284	1			151
							352	9									
06	7626	X	7626	-0-	-0-	-0-	509	1	6681	3	Y	396	391	1			156
							436	9									
*07	5957	X	5957	-0-	-0-	-0-	570	1	5044	3	Y	312	327	1			141
							343	9									
*08	5611	X	5611	-0-	-0-	-0-	486	1	4782	3	Y	312	230	1			223
							343	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	2761	-0-	-153	-0-	284	1	2275	3	Y	184	161	1			103
							202	9									
*04	2949	X	2949	-0-	-0-	-0-	342	1	2388	3	Y	199	224	1			78
							219	9									
*05	6313	X	6313	-0-	-0-	-0-	464	1	5451	3	Y	362	269	1			171
							398	9									
06	5963	X	5963	-0-	-0-	-0-	416	1	5193	3	Y	322	366	1			127
							354	9									
*07	3532	X	3532	-0-	-0-	-0-	372	1	2937	3	Y	203	238	1			92
							223	9									
*08	6324	X	2868	-0-	-3456	-0-	271	1	2424	3	Y	157	137	1			112
							173	9									

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	X	420	-0-	-2153	-0-	145	1	184	3	Y	83	53	1			54
							91	9									
*04	3419	X	3419	-0-	-0-	-0-	833	1	2010	3	Y	524	509	1			69
							576	9									
*05	3535	X	3535	-0-	-0-	-0-	782	1	2146	3	Y	552	453	1	1	8	167
							607	9									
06	3207	X	3207	-0-	-0-	-0-	668	1	1998	3	Y	492	571	1			88
							541	9									
*07	3534	X	3028	-0-	-506	-0-	722	1	1802	3	Y	458	424	1			122
							504	9									
08	3534	X	652	-0-	-2882	-0-	155	1	403	3	Y	85	184	1			23
							94	9									

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 06/30/2019 TOTAL DEPTH 13377 PERF.13518 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2560	N	2560	-0-	-0-	-0-	539	1	1659	3	Y	329	379	1			137
							362	9									
*04	2010	N	1246	-0-	-764	-0-	387	1	653	3	Y	187	194	1			130
							206	9									
*05	2139	N	103	-0-	-2036	-0-	55	1	48	9	Y	44	42	1			132
*06	2070	N	41	-0-	-2029	-0-	40	1	1	9	Y	1					133
*07	1302	N	86	-0-	-1216	-0-	85	1	1	9	Y	1					134
08	296	N	296	-0-	-0-	-0-	159	1	135	3	Y	2	12	1			124
							2	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2155	-0-	-666	-0-	753	1	904	3	Y	453	311	1			294
							498	9									
*04	2700	X	1797	-0-	-903	-0-	549	1	827	3	Y	383	623	1	4	8	50
							421	9									
*05	2759	X	2076	-0-	-683	-0-	538	1	1130	3	Y	371	308	1	1	8	112
							408	9									
06	2670	X	2034	-0-	-636	-0-	447	1	1222	3	Y	332	385	1			59
							365	9									
*07	2759	X	2150	-0-	-609	-0-	521	1	1245	3	Y	349	315	1			93
							384	9									
*08	2077	N	1862	-0-	-215	-0-	472	1	946	3	Y	404	388	1			109
							444	9									

BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	1763	-0-	-1306	-0-	401	1	1094	3	Y	244	261	1			58
							268	9									
*04	2070	X	1592	-0-	-478	-0-	554	1	732	3	Y	278	125	1			211
							306	9									
*05	1798	X	1445	-0-	-353	-0-	413	1	786	3	Y	224	358	1			77
							246	9									
06	1740	X	1405	-0-	-335	-0-	355	1	797	3	Y	230	211	1			96
							253	9									
*07	1798	X	1433	-0-	-365	-0-	293	1	879	3	Y	237	221	1			112
							261	9									
*08	1457	N	966	-0-	-491	-0-	335	1	426	3	Y	186	196	1			102
							205	9									

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4526	X	3735	-0-	-791	-0-	845	1	2631	3	Y	235	185	1			195
							259	9									
*04	3900	X	3471	-0-	-429	-0-	1029	1	2178	3	Y	240	277	1			158
							264	9									
*05	3875	X	3468	-0-	-407	-0-	1187	1	2033	3	Y	225	180	1			203
							248	9									
06	3630	X	2973	-0-	-657	-0-	1197	1	1564	3	Y	193	208	1			188
							212	9									
*07	3751	X	3024	-0-	-727	-0-	1482	1	1308	3	Y	213	210	1			191
							234	9									
*08	3720	X	3111	-0-	-609	-0-	1453	1	1416	3	Y	220	295	1			116
							242	9									

D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	2896	-0-	-266	-0-	637	1	2065	3	Y	176	147	1			152
							194	9									
*04	4530	X	2053	-0-	-2477	-0-	600	1	1300	3	Y	139	184	1			107
							153	9									
*05	4681	X	2065	-0-	-2616	-0-	688	1	1233	3	Y	131	117	1			121
							144	9									
06	4530	X	1853	-0-	-2677	-0-	728	1	994	3	Y	119	123	1			117
							131	9									
*07	3224	X	2022	-0-	-1202	-0-	975	1	894	3	Y	139	133	1			123
							153	9									
*08	2883	X	1936	-0-	-947	-0-	916	1	869	3	Y	137	188	1			72
							151	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	44	-0-	-3087	-0-	4	1	29	3	Y	10					311
							11	9									
*04	60	X	-0-	-0-	-60	-0-					Y	1	1	8			311
*05	93	X	-0-	-0-	-93	-0-					Y	-0-					311
*06	60	X	-0-	-0-	-60	-0-					Y	41					352
*07	31	X	-0-	-0-	-31	-0-					Y	3					355
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					355

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

03	310	N	217	-0-	-93	-0-	47	1	148	3	Y	20	30	1			5
							22	9									
*04	750	N	290	-0-	-460	-0-	84	1	180	3	Y	24	23	1			6
							26	9									
*05	372	N	147	-0-	-225	-0-	114	1	33	9	Y	30	24	1			12
06	210	N	140	-0-	-70	-0-	109	1	31	9	Y	28	34	1			6
*07	310	N	78	-0-	-232	-0-	61	1	17	9	Y	15	12	1			9
08	341	N	88	-0-	-253	-0-	28	1	52	3	Y	7	12	1			4
							8	9									

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

03	10914	X	10914	-0-	-0-	-0-	2338	1	7485	3	Y	992	1102	1			228
							1091	9									
*04	8115	X	8115	-0-	-0-	-0-	2304	1	5077	3	Y	667	741	1			154
							734	9									
*05	7803	X	7803	-0-	-0-	-0-	2454	1	4622	3	Y	661	557	1			258
							727	9									
06	7596	X	7596	-0-	-0-	-0-	2270	1	4702	3	Y	567	709	1			116
							624	9									
*07	7185	X	7185	-0-	-0-	-0-	2287	1	4278	3	Y	564	364	1			316
							620	9									
*08	9793	X	9793	-0-	-0-	-0-	2276	1	6938	3	Y	526	563	1			279
							579	9									

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

03	713	N	426	-0-	-287	-0-	170	1	176	3	Y	73	66	1			27
							80	9									
*04	456	N	456	-0-	-0-	-0-	164	1	209	3	Y	75	76	1			26
							83	9									
*05	434	N	434	-0-	-0-	-0-	198	1	147	3	Y	81	72	1			35
							89	9									
*06	420	N	331	-0-	-89	-0-	170	1	86	3	Y	68	72	1			31
							75	9									
*07	465	N	283	-0-	-182	-0-	162	1	54	3	Y	61	74	1			18
							67	9									
*08	434	N	342	-0-	-92	-0-	213	1	52	3	Y	70	70	1			18
							77	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5015	X	5015	-0-	-0-	-0-	697	1	3485	3	Y	757	770	1			137
							833	9									
*04	5817	X	5817	-0-	-0-	-0-	809	1	4154	3	Y	776	686	1			227
							854	9									
*05	4464	X	3365	-0-	-1099	-0-	474	1	2327	3	Y	513	602	1			138
							564	9									
06	4775	X	4775	-0-	-0-	-0-	806	1	3222	3	Y	679	750	1			67
							747	9									
*07	4464	X	4408	-0-	-56	-0-	712	1	2985	3	Y	646	587	1			126
							711	9									
*08	6014	X	4316	-0-	-1698	-0-	674	1	2940	3	Y	638	666	1			98
							702	9									

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	549	-0-	-381	-0-	159	1	340	3	Y	45	31	1			37
							50	9									
*04	414	N	414	-0-	-0-	-0-	169	1	202	3	Y	39	49	1			27
							43	9									
*05	508	N	508	-0-	-0-	-0-	215	1	248	3	Y	41	31	1			37
							45	9									
06	540	N	436	-0-	-104	-0-	219	1	177	3	Y	36	38	1			35
							40	9									
*07	434	N	218	-0-	-216	-0-	188	1	30	9	Y	27	34	1			28
08	496	N	333	-0-	-163	-0-	165	1	142	3	Y	24	39	1			13
							26	9									

MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					Y	8	8	1			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	976	-0-	-2217	-0-	179	1	553	3	Y	222	233	1			20
							244	9									
*04	2643	X	2643	-0-	-0-	-0-	406	1	1667	3	Y	518	462	1			76
							570	9									
*05	3274	X	3274	-0-	-0-	-0-	479	1	2135	3	Y	600	613	1			63
							660	9									
*06	3364	X	3364	-0-	-0-	-0-	487	1	2216	3	Y	601	589	1			75
							661	9									
*07	3329	X	3329	-0-	-0-	-0-	513	1	2144	3	Y	611	661	1			25
							672	9									
*08	4056	X	4056	-0-	-0-	-0-	704	1	2589	3	Y	694	652	1			67
							763	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 02/23/2018 TOTAL DEPTH 13137 PERF.13355 - 18706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4774	X	4757	-0-	-17	-0-	52	1	3656	3	Y	954	976	1			60
							1049	9									
*04	5760	X	4229	-0-	-1531	-0-	48	1	3251	3	Y	845	814	1			91
							930	9									
*05	5921	X	4049	-0-	-1872	-0-	42	1	3139	3	Y	789	802	1			78
							868	9									
06	5730	X	4580	-0-	-1150	-0-	42	1	3571	3	Y	879	855	1			102
							967	9									
*07	5270	X	5114	-0-	-156	-0-	48	1	4043	3	Y	930	967	1			65
							1023	9									
*08	5035	X	5035	-0-	-0-	-0-	49	1	3972	3	Y	922	893	1			94
							1014	9									

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4301	X	4301	-0-	-0-	-0-	604	1	2718	3	Y	890	1140	1			415
							979	9									
*04	3900	X	2280	-0-	-1620	-0-	350	1	1359	3	Y	519	751	1			183
							571	9									
*05	4030	X	1733	-0-	-2297	-0-	283	1	959	3	Y	446	189	1			440
							491	9									
06	4308	X	4308	-0-	-0-	-0-	771	1	2628	3	Y	826	941	1			325
							909	9									
*07	4309	X	3573	-0-	-736	-0-	649	1	1927	3	Y	906	939	1			292
							997	9									
*08	4309	X	2677	-0-	-1632	-0-	470	1	1716	3	Y	446	601	1			137
							491	9									

IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9889	X	9089	-0-	-800	-0-	807	1	7290	3	N	902	748	1			296
							992	9									
*04	9570	X	7242	-0-	-2328	-0-	712	1	5782	3	N	680	760	1	1	8	215
							748	9									
*05	8587	X	7773	-0-	-814	-0-	792	1	6188	3	N	721	741	1			195
							793	9									
06	8790	X	6934	-0-	-1856	-0-	683	1	5538	3	N	648	553	1			290
							713	9									
*07	9083	X	6886	-0-	-2197	-0-	699	1	5483	3	N	640	745	1			185
							704	9									
*08	9083	X	6325	-0-	-2758	-0-	751	1	4844	3	N	664	564	1			285
							730	9									

GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8280	X	8280	-0-	-0-	-0-	1217	1	5500	3	Y	1421	1445	1			128
							1563	9									
*04	7079	X	7079	-0-	-0-	-0-	1068	1	4461	3	Y	1409	1331	1			206
							1550	9									
*05	6369	X	6369	-0-	-0-	-0-	994	1	4025	3	Y	1227	1305	1			128
							1350	9									
*06	6389	X	6389	-0-	-0-	-0-	971	1	4108	3	Y	1191	1170	1			149
							1310	9									
*07	7088	X	7088	-0-	-0-	-0-	1108	1	4526	3	Y	1322	1416	1			55
							1454	9									
*08	7278	X	7278	-0-	-0-	-0-	1285	1	4596	3	Y	1270	1202	1			123
							1397	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 02/28/2018 TOTAL DEPTH 13094 PERF.13309 - 18644

03	5208	X	4659	-0-	-549	-0-	50	1	3594	3	Y	923	962	1			59
							1015	9									
*04	5040	X	4309	-0-	-731	-0-	51	1	3324	3	Y	849	817	1			91
							934	9									
*05	6709	X	6709	-0-	-0-	-0-	65	1	5245	3	Y	1272	1258	1			105
							1399	9									
06	6656	X	6656	-0-	-0-	-0-	58	1	5258	3	Y	1218	1195	1			128
							1340	9									
*07	5917	X	5917	-0-	-0-	-0-	55	1	4712	3	Y	1045	1102	1			71
							1150	9									
*08	6958	X	6958	-0-	-0-	-0-	65	1	5539	3	Y	1231	1186	1			116
							1354	9									

STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 03/01/2018 TOTAL DEPTH 13121 PERF.13241 - 19142

03	4991	X	3248	-0-	-1743	-0-	36	1	2496	3	Y	651	666	1			41
							716	9									
*04	4830	X	2903	-0-	-1927	-0-	34	1	2230	3	Y	581	560	1			62
							639	9									
*05	4991	X	2863	-0-	-2128	-0-	30	1	2210	3	Y	566	573	1			55
							623	9									
06	3600	X	2872	-0-	-728	-0-	26	1	2228	3	Y	562	550	1			67
							618	9									
*07	3720	X	2850	-0-	-870	-0-	27	1	2242	3	Y	528	556	1			39
							581	9									
*08	3100	X	2644	-0-	-456	-0-	26	1	2076	3	Y	493	479	1			53
							542	9									

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

03	5356	X	5356	-0-	-0-	-0-	439	1	3913	3	Y	913	902	1			85
							1004	9									
*04	4532	X	4532	-0-	-0-	-0-	366	1	3353	3	Y	739	742	1			82
							813	9									
*05	5256	X	5256	-0-	-0-	-0-	446	1	3875	3	Y	850	784	1			148
							935	9									
*06	4500	X	3146	-0-	-1354	-0-	327	1	2257	3	Y	511	540	1			119
							562	9									
*07	4848	X	4848	-0-	-0-	-0-	488	1	3474	3	Y	805	840	1			84
							886	9									
*08	5363	X	4375	-0-	-988	-0-	477	1	3168	3	Y	664	700	1			48
							730	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2781	X	2781	-0-	-0-	-0-	244 601	1 9	1936	3	Y	546	502	1			51
*04	2994	X	2994	-0-	-0-	-0-	255 597	1 9	2142	3	Y	543	534	1			60
*05	2745	X	2745	-0-	-0-	-0-	259 582	1 9	1904	3	Y	529	497	1			92
*06	2700	X	1815	-0-	-885	-0-	210 369	1 9	1236	3	Y	335	349	1			78
*07	3100	X	2101	-0-	-999	-0-	222 429	1 9	1450	3	Y	390	427	1			41
*08	3100	X	1546	-0-	-1554	-0-	182 336	1 9	1028	3	Y	305	324	1			22

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8550	X	8550	-0-	-0-	-0-	761 930	1 9	6859	3	Y	845	787	1			139
*04	7500	X	7294	-0-	-206	-0-	697 774	1 9	5823	3	Y	704	811	1			32
*05	7750	X	7005	-0-	-745	-0-	715 718	1 9	5572	3	Y	653	564	1			121
06	7500	X	6859	-0-	-641	-0-	677 734	1 9	5448	3	Y	667	613	1			175
*07	7750	X	7039	-0-	-711	-0-	720 722	1 9	5597	3	Y	656	626	1			205
*08	8556	X	7121	-0-	-1435	-0-	848 825	1 9	5448	3	Y	750	824	1			131

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 11/30/2016 TOTAL DEPTH 12908 PERF.13193 - 18600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4805	X	337	-0-	-4468	-0-	42 77	1 9	218	3	Y	70	64	1			8
*04	4260	X	296	-0-	-3964	-0-	36 67	1 9	193	3	Y	61	56	1	3	8	10
*05	620	X	54	-0-	-566	-0-	18	1	36	9	Y	33	38	1			5
*06	1466	X	1466	-0-	-0-	-0-	286 507	1 9	673	3	Y	461	442	1			24
*07	3665	X	3665	-0-	-0-	-0-	494 851	1 9	2320	3	Y	774	733	1			65
*08	2177	X	2177	-0-	-0-	-0-	381 591	1 9	1205	3	Y	537	545	1			57

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9300	X	8015	-0-	-1285	-0-	727 879	1 9	6409	3	Y	799	739	1			132
*04	8310	X	8065	-0-	-245	-0-	762 840	1 9	6463	3	Y	764	860	1	1	8	35
*05	8432	X	7447	-0-	-985	-0-	749 762	1 9	5936	3	Y	693	599	1			129
06	8498	X	8498	-0-	-0-	-0-	811 862	1 9	6825	3	Y	784	707	1			206
*07	8339	X	7951	-0-	-388	-0-	793 777	1 9	6381	3	Y	706	691	1			221
*08	8339	X	7699	-0-	-640	-0-	890 847	1 9	5962	3	Y	770	857	1			134

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8060	X	7118	-0-	-942	-0-	901	1	4546	3	Y	1519	1523	1			162
							1671	9									
*04	7870	X	7870	-0-	-0-	-0-	949	1	5015	3	Y	1733	1628	1			267
							1906	9									
*05	8060	X	7756	-0-	-304	-0-	994	1	4965	3	Y	1634	1698	1			203
							1797	9									
*06	7800	X	6736	-0-	-1064	-0-	794	1	4481	3	Y	1328	1442	1			89
							1461	9									
*07	8122	X	6295	-0-	-1827	-0-	806	1	4124	3	Y	1241	1199	1			131
							1365	9									
*08	8122	X	6648	-0-	-1474	-0-	917	1	4294	3	Y	1306	1287	1			150
							1437	9									

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7719	X	5691	-0-	-2028	-0-	717	1	3633	3	Y	1219	1241	1			131
							1341	9									
*04	7470	X	6190	-0-	-1280	-0-	767	1	3887	3	Y	1396	1310	1			217
							1536	9									
*05	7347	X	6447	-0-	-900	-0-	838	1	4080	3	Y	1390	1435	1			172
							1529	9									
*06	7110	X	5924	-0-	-1186	-0-	710	1	3907	3	Y	1188	1281	1			79
							1307	9									
*07	7347	X	4041	-0-	-3306	-0-	535	1	2587	3	Y	835	819	1			95
							919	9									
*08	6517	X	6517	-0-	-0-	-0-	923	1	4155	3	Y	1308	1265	1			138
							1439	9									

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 11/30/2016 TOTAL DEPTH 12905 PERF.13184 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8457	X	8457	-0-	-0-	-0-	1048	1	5458	3	Y	1774	1779	1			189
							1951	9									
*04	8239	X	8239	-0-	-0-	-0-	989	1	5257	3	Y	1812	1719	1			282
							1993	9									
*05	7489	X	7489	-0-	-0-	-0-	957	1	4845	3	Y	1534	1624	1			192
							1687	9									
*06	7265	X	7265	-0-	-0-	-0-	859	1	4827	3	Y	1435	1532	1			95
							1579	9									
*07	7517	X	7517	-0-	-0-	-0-	921	1	5011	3	Y	1441	1389	1			147
							1585	9									
*08	8525	X	3136	-0-	-5389	-0-	486	1	1896	3	Y	685	727	1			105
							754	9									

H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 06/07/2018 TOTAL DEPTH 13782 PERF.13778 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9734	X	8075	-0-	-1659	-0-	647	1	7024	3	Y	367	366	1			72
							404	9									
*04	11699	X	11699	-0-	-0-	-0-	901	1	10189	3	Y	554	522	1			104
							609	9									
*05	12292	X	12292	-0-	-0-	-0-	884	1	10791	3	Y	561	588	1			77
							617	9									
*06	11553	X	11553	-0-	-0-	-0-	891	1	10098	3	Y	513	544	1			46
							564	9									
*07	11256	X	11256	-0-	-0-	-0-	884	1	9788	3	Y	531	521	1			56
							584	9									
*08	12307	X	11462	-0-	-845	-0-	864	1	9903	3	Y	632	589	1			99
							695	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 06/11/2018 TOTAL DEPTH 13842 PERF.14074 - 20165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12989	X	11019	-0-	-1970	-0-	840	1	9658	3	Y	474	471	1			93
							521	9									
*04	11760	X	10637	-0-	-1123	-0-	801	1	9291	3	Y	495	495	1			93
							545	9									
*05	14695	X	14695	-0-	-0-	-0-	1029	1	12945	3	Y	655	658	1			90
							721	9									
*06	13816	X	13816	-0-	-0-	-0-	1046	1	12111	3	Y	599	635	1			54
							659	9									
*07	11005	X	10996	-0-	-9	-0-	851	1	9583	3	Y	511	511	1			54
							562	9									
*08	14694	X	10801	-0-	-3893	-0-	801	1	9340	3	Y	600	560	1			94
							660	9									

H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 02/27/2018 TOTAL DEPTH 13178 PERF.13714 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10850	X	9373	-0-	-1477	-0-	685	1	7581	3	Y	1006	942	1			113
							1107	9									
*04	12230	X	12230	-0-	-0-	-0-	881	1	9865	3	Y	1349	1311	1			151
							1484	9									
*05	15541	X	15541	-0-	-0-	-0-	1044	1	12646	3	Y	1683	1730	1			104
							1851	9									
*06	12468	X	12468	-0-	-0-	-0-	904	1	10084	3	Y	1345	1302	1			147
							1480	9									
*07	11542	X	11542	-0-	-0-	-0-	854	1	9315	3	Y	1248	1301	1			94
							1373	9									
*08	15531	X	10803	-0-	-4728	-0-	775	1	8742	3	Y	1169	1177	1			86
							1286	9									

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 06/12/2018 TOTAL DEPTH 13756 PERF.13894 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20305	X	14492	-0-	-5813	-0-	1109	1	12700	3	Y	621	614	1			122
							683	9									
*04	17400	X	13380	-0-	-4020	-0-	1010	1	11685	3	Y	623	628	1			117
							685	9									
*05	17174	X	13737	-0-	-3437	-0-	975	1	12082	3	Y	618	650	1			85
							680	9									
*06	16020	X	12570	-0-	-3450	-0-	970	1	10995	3	Y	550	586	1			49
							605	9									
*07	14477	X	13472	-0-	-1005	-0-	1036	1	11759	3	Y	615	599	1			65
							677	9									
*08	14477	X	12700	-0-	-1777	-0-	941	1	11007	3	Y	684	642	1			107
							752	9									

H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 02/15/2018 TOTAL DEPTH 13235 PERF.13831 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7409	X	6727	-0-	-682	-0-	491	1	5443	3	Y	721	699	1			81
							793	9									
*04	7050	X	6603	-0-	-447	-0-	471	1	5340	3	Y	720	721	1			80
							792	9									
*05	7285	X	6736	-0-	-549	-0-	457	1	5468	3	Y	737	771	1			46
							811	9									
*06	6990	X	6818	-0-	-172	-0-	493	1	5529	3	Y	724	691	1			79
							796	9									
*07	6879	X	6879	-0-	-0-	-0-	506	1	5556	3	Y	743	766	1			56
							817	9									
*08	6820	X	6566	-0-	-254	-0-	469	1	5340	3	Y	688	693	1			51
							757	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 02/16/2018 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9548	X	7074	-0-	-2474	-0-	516	1	5727	3	Y	755	746	1			85
							831	9									
*04	9570	X	7784	-0-	-1786	-0-	551	1	6308	3	Y	841	832	1			94
							925	9									
*05	9889	X	6397	-0-	-3492	-0-	440	1	5189	3	Y	698	749	1			43
							768	9									
*06	9570	X	5131	-0-	-4439	-0-	389	1	4100	3	Y	584	563	1			64
							642	9									
*07	8029	X	5116	-0-	-2913	-0-	391	1	4084	3	Y	583	603	1			44
							641	9									
*08	8029	X	5490	-0-	-2539	-0-	403	1	4402	3	Y	623	621	1			46
							685	9									

H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 02/12/2018 TOTAL DEPTH 13126 PERF.13710 - 20136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12431	X	9645	-0-	-2786	-0-	705	1	7819	3	Y	1019	990	1			115
							1121	9									
*04	12030	X	8481	-0-	-3549	-0-	624	1	6808	3	Y	954	962	1			107
							1049	9									
*05	10664	X	9101	-0-	-1563	-0-	639	1	7331	3	Y	1028	1071	1			64
							1131	9									
*06	9840	X	8856	-0-	-984	-0-	659	1	7116	3	Y	983	940	1			107
							1081	9									
*07	9641	X	9222	-0-	-419	-0-	695	1	7394	3	Y	1030	1060	1			77
							1133	9									
*08	10333	X	10333	-0-	-0-	-0-	749	1	8355	3	Y	1117	1112	1			82
							1229	9									

H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 02/23/2018 TOTAL DEPTH 13260 PERF.14134 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5859	X	4677	-0-	-1182	-0-	366	1	3731	3	Y	527	512	1			59
							580	9									
*04	5160	X	4394	-0-	-766	-0-	333	1	3502	3	Y	508	510	1			57
							559	9									
*05	5332	X	4607	-0-	-725	-0-	337	1	3674	3	Y	542	565	1			34
							596	9									
*06	4530	X	4478	-0-	-52	-0-	347	1	3563	3	Y	516	494	1			56
							568	9									
*07	4681	X	4320	-0-	-361	-0-	338	1	3424	3	Y	507	525	1			38
							558	9									
*08	5449	X	5449	-0-	-0-	-0-	404	1	4370	3	Y	614	607	1			45
							675	9									

H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 02/19/2018 TOTAL DEPTH 13267 PERF.13969 - 18999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11132	X	11132	-0-	-0-	-0-	801	1	9029	3	Y	1184	1221	1			133
							1302	9									
*04	12043	X	12043	-0-	-0-	-0-	849	1	9763	3	Y	1301	1289	1			145
							1431	9									
*05	14353	X	10259	-0-	-4094	-0-	695	1	8340	3	Y	1113	1189	1			69
							1224	9									
*06	13890	X	5956	-0-	-7934	-0-	436	1	4817	3	Y	639	638	1			70
							703	9									
*07	14353	X	6792	-0-	-7561	-0-	508	1	5450	3	Y	758	771	1			57
							834	9									
*08	12431	X	7843	-0-	-4588	-0-	568	1	6337	3	Y	853	847	1			63
							938	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 02/22/2018 TOTAL DEPTH 13190 PERF.14085 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6510	X	5785	-0-	-725	-0-	439	1	4641	3	Y	641	619	1			72
							705	9									
*04	5910	X	5061	-0-	-849	-0-	375	1	4059	3	Y	570	578	1			64
							627	9									
*05	6107	X	5982	-0-	-125	-0-	418	1	4825	3	Y	672	694	1			42
							739	9									
*06	5646	X	5646	-0-	-0-	-0-	426	1	4525	3	Y	632	605	1			69
							695	9									
*07	5797	X	4044	-0-	-1753	-0-	313	1	3208	3	Y	475	508	1			36
							523	9									
*08	6547	X	6547	-0-	-0-	-0-	470	1	5300	3	Y	706	690	1			52
							777	9									

H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 02/09/2018 TOTAL DEPTH 13224 PERF.13716 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10056	X	10056	-0-	-0-	-0-	730	1	8152	3	Y	1067	1037	1			120
							1174	9									
*04	9323	X	9323	-0-	-0-	-0-	659	1	7555	3	Y	1008	1015	1			113
							1109	9									
*05	9021	X	6230	-0-	-2791	-0-	424	1	5048	3	Y	689	759	1			43
							758	9									
*06	8730	X	6690	-0-	-2040	-0-	489	1	5399	3	Y	729	692	1			80
							802	9									
*07	9021	X	6632	-0-	-2389	-0-	492	1	5340	3	Y	727	752	1			55
							800	9									
*08	9083	X	6089	-0-	-2994	-0-	440	1	4913	3	Y	669	675	1			49
							736	9									

H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 02/14/2018 TOTAL DEPTH 13158 PERF.13739 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7812	X	5772	-0-	-2040	-0-	438	1	4624	3	Y	645	631	1			73
							710	9									
*04	7560	X	6051	-0-	-1509	-0-	451	1	4844	3	Y	687	683	1			77
							756	9									
*05	7192	X	6066	-0-	-1126	-0-	437	1	4853	3	Y	705	738	1			44
							776	9									
*06	6660	X	5953	-0-	-707	-0-	454	1	4756	3	Y	675	645	1			74
							743	9									
*07	6262	X	6074	-0-	-188	-0-	467	1	4841	3	Y	696	718	1			52
							766	9									
*08	6262	X	5746	-0-	-516	-0-	430	1	4600	3	Y	651	655	1			48
							716	9									

H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 06/08/2018 TOTAL DEPTH 13755 PERF.13696 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10788	X	9010	-0-	-1778	-0-	704	1	7866	3	Y	400	401	1			79
							440	9									
*04	10440	X	8395	-0-	-2045	-0-	645	1	7312	3	Y	398	402	1			75
							438	9									
*05	10416	X	9126	-0-	-1290	-0-	663	1	8002	3	Y	419	436	1			58
							461	9									
*06	10080	X	8535	-0-	-1545	-0-	664	1	7453	3	Y	380	404	1			34
							418	9									
*07	9734	X	8184	-0-	-1550	-0-	647	1	7107	3	Y	391	384	1			41
							430	9									
*08	9114	X	8070	-0-	-1044	-0-	614	1	6965	3	Y	446	417	1			70
							491	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS A WELL #: 4H RRCID -> 284104 COMPL. DATE 02/27/2018 TOTAL DEPTH 13727 PERF.13762 - 19747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11780	X	9259	-0-	-2521	-0-	710	1	8101	3	Y	407	396	1			80
							448	9									
*04	11610	X	8808	-0-	-2802	-0-	664	1	7692	3	Y	411	414	1			77
							452	9									
*05	11997	X	9866	-0-	-2131	-0-	700	1	8678	3	Y	444	460	1			61
							488	9									
*06	10620	X	10497	-0-	-123	-0-	802	1	9190	3	Y	459	479	1			41
							505	9									
*07	11714	X	11714	-0-	-0-	-0-	911	1	10202	3	Y	546	529	1			58
							601	9									
*08	10003	X	10003	-0-	-0-	-0-	752	1	8651	3	Y	545	518	1			85
							600	9									

WESSENDORFF A UNIT WELL #: 17H RRCID -> 284333 COMPL. DATE 10/01/2017 TOTAL DEPTH 13098 PERF.13056 - 16439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1982	X	1982	-0-	-0-	-0-	641	1	213	2	Y	339	358	0			74
							752	3	3	4							
04	1624	X	1624	-0-	-0-	-0-	473	1	165	2	Y	481	480	0			75
							455	3	2	4							
05	1429	X	1429	-0-	-0-	-0-	477	1	116	2	Y	407	417	0			65
							386	3	2	4							
06	1219	X	1219	-0-	-0-	-0-	333	1	80	2	Y	508	510	0			63
							246	3	1	4							
*07	1187	X	1187	-0-	-0-	-0-	589	1	97	2	Y	223	252	0			34
							252	3	4	4							
*08	1204	X	1204	-0-	-0-	-0-	156	1	76	2	Y	319	315	0			38
							601	3	20	4							

BIG OAK C WELL #: 2H RRCID -> 284633 COMPL. DATE 09/26/2017 TOTAL DEPTH 12863 PERF.13174 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9207	X	7380	-0-	-1827	-0-	726	1	5378	3	Y	1160	1240	1			192
							1276	9									
*04	8910	X	6766	-0-	-2144	-0-	669	1	4922	3	Y	1068	1093	1			167
							1175	9									
*05	9207	X	6789	-0-	-2418	-0-	635	1	5010	3	Y	1040	1005	1			202
							1144	9									
06	7410	X	5985	-0-	-1425	-0-	566	1	4447	3	Y	884	915	1			171
							972	9									
*07	7657	X	6254	-0-	-1403	-0-	662	1	4600	3	Y	902	924	1			149
							992	9									
*08	7099	X	5897	-0-	-1202	-0-	554	1	4398	3	Y	859	825	1			183
							945	9									

BIG OAK C WELL #: 3H RRCID -> 284634 COMPL. DATE 09/26/2017 TOTAL DEPTH 12909 PERF.13203 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6830	X	6830	-0-	-0-	-0-	733	1	4965	3	Y	1029	928	1			157
							1132	9									
*04	4635	X	4635	-0-	-0-	-0-	470	1	3343	3	Y	747	796	1			108
							822	9									
*05	4278	X	4278	-0-	-0-	-0-	429	1	3093	3	Y	687	667	1			128
							756	9									
06	4829	X	4829	-0-	-0-	-0-	462	1	3500	3	Y	788	782	1			134
							867	9									
*07	4869	X	4869	-0-	-0-	-0-	534	1	3532	3	Y	730	757	1			107
							803	9									
*08	4706	X	4706	-0-	-0-	-0-	460	1	3462	3	Y	713	683	1			137
							784	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WESSENDORFF A UNIT WELL #: 18H RRCID -> 284796 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2147	N	2147	-0-	-0-	-0-	655	1	218	2	Y	456	385	0			100
							768	3	4	4							
04	2304	N	2304	-0-	-0-	-0-	732	1	255	2	Y	554	545	0			109
							705	3	3	4							
05	1877	N	1877	-0-	-0-	-0-	811	1	199	2	Y	186	262	0			33
							658	3	4	4							
06	900	N	900	-0-	-0-	-0-	390	1	93	2	Y	117	135	0			15
							287	3	1	4							
*07	62	N	-0-	-0-	-62	-0-					Y	125	121	0			19
08	T. A.		-0-	-0-	-0-	-0-					Y	164	163	0			20

LYMAN A WELL #: 3H RRCID -> 284808 COMPL. DATE 09/26/2017 TOTAL DEPTH 12958 PERF.13188 - 19009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6045	X	5894	-0-	-151	-0-	605	1	4394	3	Y	814	914	1			108
							895	9									
*04	5910	X	5633	-0-	-277	-0-	580	1	4186	3	Y	788	797	1			99
							867	9									
*05	6107	X	5777	-0-	-330	-0-	593	1	4306	3	Y	798	774	1			123
							878	9									
06	5955	X	5955	-0-	-0-	-0-	591	1	4485	3	Y	799	820	1			102
							879	9									
*07	6045	X	5909	-0-	-136	-0-	651	1	4398	3	Y	782	706	1			178
							860	9									
*08	5890	X	5441	-0-	-449	-0-	531	1	4114	3	Y	724	767	1			135
							796	9									

LYMAN A WELL #: 4H RRCID -> 284818 COMPL. DATE 09/26/2017 TOTAL DEPTH 12992 PERF.13194 - 18773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6003	X	6003	-0-	-0-	-0-	623	1	4435	3	Y	859	921	1			111
							945	9									
*04	5781	X	5781	-0-	-0-	-0-	595	1	4296	3	Y	809	820	1			100
							890	9									
*05	5735	X	5717	-0-	-18	-0-	590	1	4259	3	Y	789	768	1			121
							868	9									
06	5820	X	5431	-0-	-389	-0-	536	1	4148	3	Y	679	707	1			93
							747	9									
*07	6014	X	5530	-0-	-484	-0-	600	1	4140	3	Y	718	644	1			167
							790	9									
*08	6014	X	5686	-0-	-328	-0-	537	1	4306	3	Y	766	793	1			140
							843	9									

LYMAN A WELL #: 6H RRCID -> 284849 COMPL. DATE 09/26/2017 TOTAL DEPTH 13020 PERF.13274 - 19126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4959	X	4959	-0-	-0-	-0-	520	1	3681	3	Y	689	777	1			91
							758	9									
*04	5070	X	4797	-0-	-273	-0-	503	1	3539	3	Y	686	692	1			85
							755	9									
*05	5332	X	4878	-0-	-454	-0-	514	1	3609	3	Y	686	666	1			105
							755	9									
06	5160	X	5037	-0-	-123	-0-	505	1	3781	3	Y	683	701	1			87
							751	9									
*07	5332	X	4995	-0-	-337	-0-	554	1	3712	3	Y	663	599	1			151
							729	9									
*08	5112	X	5112	-0-	-0-	-0-	492	1	3849	3	Y	701	726	1			126
							771	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 2H RRCID -> 284995 COMPL. DATE 09/26/2017 TOTAL DEPTH 12894 PERF.13041 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5363	X	4542	-0-	-821	-0-	471	1	3353	3	Y	653	740	1			86
							718	9									
*04	5040	X	3826	-0-	-1214	-0-	410	1	2802	3	Y	558	572	1			72
							614	9									
*05	5208	X	4647	-0-	-561	-0-	482	1	3424	3	Y	674	643	1			103
							741	9									
06	5010	X	4323	-0-	-687	-0-	440	1	3228	3	Y	595	618	1			80
							655	9									
*07	5177	X	3978	-0-	-1199	-0-	448	1	2940	3	Y	536	487	1			129
							590	9									
*08	4650	X	3482	-0-	-1168	-0-	352	1	2560	3	Y	518	545	1			102
							570	9									

JORDAN B WELL #: 5H RRCID -> 285632 COMPL. DATE 09/06/2018 TOTAL DEPTH 13669 PERF.13574 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10106	X	8072	-0-	-2034	-0-	559	1	6723	3	Y	718	805	1			96
							790	9									
*04	9300	X	7197	-0-	-2103	-0-	786	1	5725	3	Y	624	593	1			127
							686	9									
*05	8742	X	7506	-0-	-1236	-0-	553	1	6184	3	Y	699	651	1			175
							769	9									
*06	8370	X	7274	-0-	-1096	-0-	470	1	6109	3	Y	632	661	1			146
							695	9									
*07	8339	X	7186	-0-	-1153	-0-	595	1	5910	3	Y	619	614	1			151
							681	9									
*08	8060	X	6975	-0-	-1085	-0-	472	1	5856	3	Y	588	654	1			85
							647	9									

JORDAN A WELL #: 2H RRCID -> 285647 COMPL. DATE 02/13/2019 TOTAL DEPTH 13528 PERF.13444 - 18701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6543	X	6543	-0-	-0-	-0-	641	1	4769	3	Y	1030	1219	1			139
							1133	9									
*04	6381	X	6381	-0-	-0-	-0-	625	1	4589	3	Y	1061	1015	1			185
							1167	9									
*05	6532	X	6532	-0-	-0-	-0-	610	1	4747	3	Y	1068	1020	1			233
							1175	9									
06	6210	X	6112	-0-	-98	-0-	602	1	4572	3	Y	853	887	1			199
							938	9									
*07	6417	X	6229	-0-	-188	-0-	599	1	4544	3	Y	987	1050	1			136
							1086	9									
*08	6417	X	5769	-0-	-648	-0-	623	1	3971	3	Y	1068	1018	1			186
							1175	9									

JORDAN A WELL #: 5H RRCID -> 285648 COMPL. DATE 09/27/2018 TOTAL DEPTH 13437 PERF.13496 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5766	X	4302	-0-	-1464	-0-	466	1	3016	3	Y	745	893	1			102
							820	9									
*04	5580	X	3981	-0-	-1599	-0-	418	1	2783	3	Y	709	684	1			127
							780	9									
*05	4898	X	4065	-0-	-833	-0-	404	1	2885	3	Y	705	674	1			158
							776	9									
06	4740	X	3793	-0-	-947	-0-	392	1	2742	3	Y	599	615	1			142
							659	9									
*07	4309	X	3820	-0-	-489	-0-	387	1	2732	3	Y	637	689	1			90
							701	9									
*08	4309	X	3665	-0-	-644	-0-	415	1	2468	3	Y	711	676	1			125
							782	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285656 COMPL. DATE 07/12/2019 TOTAL DEPTH 13535 PERF.13435 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10713	X	10713	-0-	-0-	-0-	925	1	8021	3	Y	1606	1856	1	1	8	154
							1767	9									
*04	10777	X	10777	-0-	-0-	-0-	1063	1	7923	3	Y	1628	1513	1			269
							1791	9									
*05	11494	X	11494	-0-	-0-	-0-	1062	1	8693	3	Y	1581	1688	1			162
							1739	9									
*06	10469	X	10469	-0-	-0-	-0-	931	1	7897	3	Y	1492	1126	1			528
							1641	9									
*07	10988	X	10988	-0-	-0-	-0-	982	1	8243	3	Y	1603	1910	1			221
							1763	9									
*08	10602	X	10453	-0-	-149	-0-	910	1	8125	3	Y	1289	1299	1			211
							1418	9									

RAYES A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285657 COMPL. DATE 07/10/2019 TOTAL DEPTH 13514 PERF.13405 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	9083	X	8836	-0-	-247	-0-	783	1	6622	3	Y	1301	1493	1			284
							1431	9									
*04	8790	X	8393	-0-	-397	-0-	840	1	6194	3	Y	1235	1324	1			195
							1359	9									
*05	9143	X	9143	-0-	-0-	-0-	851	1	6909	3	Y	1257	1120	1			332
							1383	9									
*06	8790	X	8423	-0-	-367	-0-	754	1	6339	3	Y	1209	1315	1			226
							1330	9									
*07	9052	X	8427	-0-	-625	-0-	774	1	6380	3	Y	1157	1168	1			215
							1273	9									
*08	8963	X	8963	-0-	-0-	-0-	778	1	6691	3	Y	1358	1300	1			273
							1494	9									

RAYES A - POKLUDA A SA 6 WELL #: 6H RRCID -> 285658 COMPL. DATE 07/01/2019 TOTAL DEPTH 13423 PERF.13339 - 19885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5642	X	5627	-0-	-15	-0-	530	1	4181	3	Y	833	932	1			89
							916	9									
*04	5490	X	2724	-0-	-2766	-0-	326	1	1955	3	Y	403	189	1			303
							443	9									
*05	5673	X	4223	-0-	-1450	-0-	455	1	3243	3	Y	477	714	1			66
							525	9									
*06	5490	X	3378	-0-	-2112	-0-	333	1	2516	3	Y	481	376	1			171
							529	9									
*07	5642	X	1354	-0-	-4288	-0-	162	1	961	3	Y	210	212	1			169
							231	9									
*08	5642	X	5374	-0-	-268	-0-	463	1	3840	3	Y	974	915	1			228
							1071	9									

RAYES A - POKLUDA A SA 7 WELL #: 7H RRCID -> 285659 COMPL. DATE 07/09/2019 TOTAL DEPTH 13494 PERF.13477 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7998	X	6925	-0-	-1073	-0-	616	1	4989	3	Y	1200	1318	1			256
							1320	9									
*04	7680	X	6456	-0-	-1224	-0-	661	1	4644	3	Y	1046	1126	1			176
							1151	9									
*05	7626	X	6957	-0-	-669	-0-	671	1	5116	3	Y	1064	938	1			302
							1170	9									
*06	6690	X	6094	-0-	-596	-0-	572	1	4438	3	Y	985	1131	1			156
							1084	9									
*07	6913	X	5714	-0-	-1199	-0-	577	1	4089	3	Y	953	949	1			160
							1048	9									
*08	6603	X	6102	-0-	-501	-0-	551	1	4447	3	Y	1004	945	1			219
							1104	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285664 COMPL. DATE 03/20/2019 TOTAL DEPTH 13700 PERF.13616 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9424	X	7708	-0-	-1716	-0-	770	1	5760	3	Y	1071	1351	1			173
							1178	9									
*04	9120	X	7251	-0-	-1869	-0-	709	1	5422	3	Y	1018	948	1			243
							1120	9									
*05	9424	X	7802	-0-	-1622	-0-	693	1	5827	3	Y	1165	1280	1			128
							1282	9									
06	8730	X	8643	-0-	-87	-0-	795	1	6411	3	Y	1306	1131	1			303
							1437	9									
*07	8711	X	8615	-0-	-96	-0-	805	1	6476	3	Y	1213	1346	1			170
							1334	9									
*08	8184	X	8184	-0-	-0-	-0-	874	1	5945	3	Y	1241	1309	1			102
							1365	9									

RAYES A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285704 COMPL. DATE 06/26/2019 TOTAL DEPTH 13603 PERF.13554 - 20672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10072	X	10072	-0-	-0-	-0-	945	1	7723	3	Y	1276	1690	1			144
							1404	9									
*04	8525	X	8525	-0-	-0-	-0-	886	1	6408	3	Y	1119	941	1			322
							1231	9									
*05	9889	X	6307	-0-	-3582	-0-	609	1	4548	3	Y	1045	1111	1			256
							1150	9									
*06	9570	X	8920	-0-	-650	-0-	831	1	6821	3	Y	1153	1124	1			285
							1268	9									
*07	9889	X	8776	-0-	-1113	-0-	838	1	6768	3	Y	1064	984	1			365
							1170	9									
*08	9455	X	8736	-0-	-719	-0-	789	1	6701	3	Y	1133	1317	1			181
							1246	9									

BYERLY A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285732 COMPL. DATE 08/04/2019 TOTAL DEPTH 13537 PERF.13846 - 21160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16771	X	15971	-0-	-800	-0-	1432	1	13362	3	Y	1070	928	1			402
							1177	9									
*04	16230	X	15297	-0-	-933	-0-	1393	1	12853	3	Y	955	1206	1			151
							1051	9									
*05	15562	X	14827	-0-	-735	-0-	1416	1	12347	3	Y	967	824	1			294
							1064	9									
*06	15450	X	13283	-0-	-2167	-0-	1270	1	11247	3	Y	696	846	1			144
							766	9									
*07	15965	X	14896	-0-	-1069	-0-	899	1	13092	3	Y	823	752	1			215
							905	9									
*08	15965	X	14295	-0-	-1670	-0-	925	1	12459	3	Y	828	789	1			254
							911	9									

BYERLY A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285733 COMPL. DATE 08/02/2019 TOTAL DEPTH 13597 PERF.13974 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20119	X	19009	-0-	-1110	-0-	1702	1	15933	3	Y	1249	1149	1			409
							1374	9									
*04	18600	X	18264	-0-	-336	-0-	1655	1	15371	3	Y	1125	1353	1			181
							1238	9									
*05	20274	X	18374	-0-	-1900	-0-	1752	1	15369	3	Y	1139	1101	1			219
							1253	9									
*06	19620	X	16591	-0-	-3029	-0-	1560	1	13909	3	Y	1020	1068	1			171
							1122	9									
*07	20274	X	18514	-0-	-1760	-0-	1109	1	16251	3	Y	1049	951	1			269
							1154	9									
*08	19003	X	18430	-0-	-573	-0-	1191	1	16117	3	Y	1020	1071	1			218
							1122	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285734 COMPL. DATE 08/03/2019 TOTAL DEPTH 13472 PERF.14116 - 20875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5518	X	1161	-0-	-4357	-0-	143	1	885	3	Y	121	21	1			197
							133	9									
*04	5203	X	5203	-0-	-0-	-0-	496	1	4217	3	Y	445	373	1			269
							490	9									
*05	6061	X	6061	-0-	-0-	-0-	589	1	4932	3	Y	491	530	1			230
							540	9									
*06	5541	X	5541	-0-	-0-	-0-	543	1	4533	3	Y	423	494	1			159
							465	9									
*07	5456	X	5378	-0-	-78	-0-	335	1	4591	3	Y	411	334	1			236
							452	9									
*08	6045	X	5073	-0-	-972	-0-	348	1	4271	3	Y	413	574	1			75
							454	9									

BYERLY A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285735 COMPL. DATE 07/31/2019 TOTAL DEPTH 13526 PERF.14267 - 20797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8618	X	6540	-0-	-2078	-0-	609	1	5264	3	Y	606	541	1			261
							667	9									
*04	7766	X	7766	-0-	-0-	-0-	725	1	6285	3	Y	687	717	1			231
							756	9									
*05	7006	X	5284	-0-	-1722	-0-	547	1	4230	3	Y	461	579	1			113
							507	9									
*06	6390	X	2917	-0-	-3473	-0-	329	1	2283	3	Y	277	214	1			176
							305	9									
*07	8029	X	7973	-0-	-56	-0-	483	1	6788	3	Y	638	584	1			230
							702	9									
*08	8029	X	3651	-0-	-4378	-0-	264	1	3058	3	Y	299	392	1			137
							329	9									

JORDAN B WELL #: 2H RRCID -> 285739 COMPL. DATE 09/06/2018 TOTAL DEPTH 13753 PERF.13673 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15252	X	13390	-0-	-1862	-0-	904	1	11220	3	Y	1151	1290	1			154
							1266	9									
*04	14760	X	12283	-0-	-2477	-0-	1299	1	9848	3	Y	1033	977	1			210
							1136	9									
*05	14911	X	12322	-0-	-2589	-0-	877	1	10216	3	Y	1117	1047	1			280
							1229	9									
06	13860	X	12679	-0-	-1181	-0-	801	1	10693	3	Y	1077	1111	1			246
							1185	9									
*07	14043	X	12683	-0-	-1360	-0-	1022	1	10492	3	Y	1063	1050	1			259
							1169	9									
*08	13392	X	12128	-0-	-1264	-0-	808	1	10214	3	Y	1005	1118	1			146
							1106	9									

RAYES A WELL #: 2H RRCID -> 285740 COMPL. DATE 03/28/2019 TOTAL DEPTH 13317 PERF.13646 - 19214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9086	X	9086	-0-	-0-	-0-	607	1	6645	3	Y	1667	1534	1			243
							1834	9									
*04	8580	X	8238	-0-	-342	-0-	521	1	6206	3	Y	1374	1332	1			285
							1511	9									
*05	8463	X	8117	-0-	-346	-0-	505	1	6154	3	Y	1325	1346	1			264
							1458	9									
*06	8580	X	7527	-0-	-1053	-0-	595	1	5614	3	Y	1198	1332	1			130
							1318	9									
*07	8866	X	7588	-0-	-1278	-0-	634	1	5575	3	Y	1254	1154	1			230
							1379	9									
*08	9083	X	7378	-0-	-1705	-0-	583	1	5490	3	Y	1186	1338	1			78
							1305	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285846 COMPL. DATE 08/02/2019 TOTAL DEPTH 13600 PERF.13794 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19251	X	16440	-0-		-2811		-0-	1501	1	13848	3	Y	992	956	1			295
									1091	9									
*04	18570	X	16034	-0-		-2536		-0-	1475	1	13523	3	Y	942	988	1			249
									1036	9									
*05	18383	X	16292	-0-		-2091		-0-	1584	1	13660	3	Y	953	953	1			249
									1048	9									
*06	17790	X	15225	-0-		-2565		-0-	1452	1	12801	3	Y	884	946	1			187
									972	9									
*07	18383	X	16537	-0-		-1846		-0-	1004	1	14510	3	Y	930	938	1			179
									1023	9									
*08	16554	X	16251	-0-		-303		-0-	1058	1	14181	3	Y	920	939	1			160
									1012	9									

RAYES A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285885 COMPL. DATE 03/22/2019 TOTAL DEPTH 13633 PERF.13430 - 21348

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10106	X	9578	-0-		-528		-0-	969	1	7126	3	Y	1348	1538	1			292
									1483	9									
*04	9780	X	7914	-0-		-1866		-0-	802	1	6026	3	Y	987	935	1			344
									1086	9									
*05	9176	X	7314	-0-		-1862		-0-	691	1	5653	3	Y	882	907	1			319
									970	9									
06	9270	X	7641	-0-		-1629		-0-	746	1	5830	3	Y	968	938	1			349
									1065	9									
*07	9579	X	7808	-0-		-1771		-0-	762	1	5982	3	Y	967	975	1			341
									1064	9									
*08	9579	X	6873	-0-		-2706		-0-	778	1	5068	3	Y	934	1135	1			140
									1027	9									

RAYES A - POKLUDA A SA 8 WELL #: 8H RRCID -> 285886 COMPL. DATE 03/21/2019 TOTAL DEPTH 13583 PERF.13492 - 21292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8707	X	8707	-0-		-0-		-0-	895	1	6475	3	Y	1215	1345	1			224
									1337	9									
*04	8657	X	8657	-0-		-0-		-0-	867	1	6483	3	Y	1188	1128	1			284
									1307	9									
*05	9178	X	9178	-0-		-0-		-0-	851	1	6964	3	Y	1239	1099	1			424
									1363	9									
06	8520	X	8520	-0-		-0-		-0-	815	1	6447	3	Y	1144	1305	1			263
									1258	9									
*07	8222	X	8222	-0-		-0-		-0-	791	1	6231	3	Y	1091	990	1			364
									1200	9									
*08	9176	X	7054	-0-		-2122		-0-	782	1	5180	3	Y	993	1109	1			248
									1092	9									

LP-BUTLER A WELL #: 4H RRCID -> 285961 COMPL. DATE 06/21/2019 TOTAL DEPTH 13651 PERF.13887 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3968	X	2235	-0-		-1733		-0-	298	1	1517	3	Y	382	375	1	2	8	66
									420	9									
*04	3390	X	2946	-0-		-444		-0-	491	1	1923	3	Y	484	494	1	1	8	55
									532	9									
*05	3224	X	2968	-0-		-256		-0-	410	1	2012	3	Y	496	486	1	7	8	58
									546	9									
06	2730	X	2617	-0-		-113		-0-	336	1	1804	3	Y	434	422	1			70
									477	9									
*07	3069	X	2901	-0-		-168		-0-	459	1	1978	3	Y	422	403	1			89
									464	9									
*08	3038	X	2845	-0-		-193		-0-	406	1	1968	3	Y	428	447	1			70
									471	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 5H RRCID -> 285974 COMPL. DATE 06/26/2019 TOTAL DEPTH 13683 PERF.13472 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8668	X	8668	-0-	-0-	-0-	962	1	6400	3	Y	1187	1153	1	5	8	204
							1306	9									
*04	9512	X	9512	-0-	-0-	-0-	1365	1	6676	3	Y	1337	1384	1	2	8	155
							1471	9									
*05	8649	X	8599	-0-	-50	-0-	1019	1	6224	3	Y	1233	1221	1	17	8	150
							1356	9									
06	8510	X	8510	-0-	-0-	-0-	951	1	6249	3	Y	1191	1145	1			196
							1310	9									
*07	11563	X	11563	-0-	-0-	-0-	1597	1	8363	3	Y	1457	1352	1			301
							1603	9									
*08	12602	X	12602	-0-	-0-	-0-	1595	1	9185	3	Y	1656	1687	1			270
							1822	9									

LP-BUTLER A WELL #: 9H RRCID -> 285976 COMPL. DATE 06/18/2019 TOTAL DEPTH 13570 PERF.13738 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5580	X	5321	-0-	-259	-0-	616	1	3861	3	Y	767	742	1	4	8	132
							844	9									
*04	5400	X	5224	-0-	-176	-0-	776	1	3609	3	Y	763	802	1	1	8	92
							839	9									
*05	5580	X	5335	-0-	-245	-0-	652	1	3815	3	Y	789	773	1	11	8	97
							868	9									
06	5400	X	4892	-0-	-508	-0-	566	1	3515	3	Y	737	715	1			119
							811	9									
*07	5580	X	5240	-0-	-340	-0-	750	1	3733	3	Y	688	662	1			145
							757	9									
*08	5394	X	4992	-0-	-402	-0-	653	1	3581	3	Y	689	722	1			112
							758	9									

LP-BUTLER A WELL #: 10H RRCID -> 285977 COMPL. DATE 06/24/2019 TOTAL DEPTH 13581 PERF.13691 - 19082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10385	X	7664	-0-	-2721	-0-	855	1	5619	3	Y	1082	1069	1	5	8	189
							1190	9									
*04	9523	X	9523	-0-	-0-	-0-	1360	1	6687	3	Y	1342	1373	1	2	8	156
							1476	9									
*05	9951	X	9369	-0-	-582	-0-	1094	1	6819	3	Y	1324	1303	1	18	8	159
							1456	9									
06	9630	X	7892	-0-	-1738	-0-	885	1	5754	3	Y	1139	1109	1			189
							1253	9									
*07	9951	X	2154	-0-	-7797	-0-	341	1	1450	3	Y	330	413	1			106
							363	9									
*08	9827	X	3424	-0-	-6403	-0-	460	1	2344	3	Y	564	587	1			83
							620	9									

POKLUDA A - BYERLY A SA 1 WELL #: 1H RRCID -> 286098 COMPL. DATE 04/02/2019 TOTAL DEPTH 13700 PERF.13762 - 20346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14079	X	14079	-0-	-0-	-0-	987	1	11827	3	Y	1150	1092	1			313
							1265	9									
*04	13330	X	13330	-0-	-0-	-0-	868	1	11239	3	Y	1112	1123	1			302
							1223	9									
*05	13622	X	13622	-0-	-0-	-0-	841	1	11398	3	Y	1257	1059	1			500
							1383	9									
*06	12985	X	12985	-0-	-0-	-0-	1021	1	10816	3	Y	1044	1153	1			391
							1148	9									
*07	13238	X	13238	-0-	-0-	-0-	1098	1	11000	3	Y	1036	1099	1			328
							1140	9									
*08	13123	X	13123	-0-	-0-	-0-	1040	1	10958	3	Y	1023	1214	1			137
							1125	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
POKLUDA A - BYERLY A SA 2 WELL #: 2H RRCID -> 286099 COMPL. DATE 04/03/2019 TOTAL DEPTH 13714 PERF.13669 - 20253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15159	X	13396	-0-	-1763	-0-	1405	1	10898	3	Y	994	955	1			226
							1093	9									
*04	14250	X	12633	-0-	-1617	-0-	1203	1	10377	3	Y	957	959	1			224
							1053	9									
*05	13671	X	12825	-0-	-846	-0-	1168	1	10597	3	Y	964	974	1			214
							1060	9									
*06	13200	X	11807	-0-	-1393	-0-	949	1	9900	3	Y	871	801	1			284
							958	9									
*07	13423	X	12378	-0-	-1045	-0-	1047	1	10366	3	Y	877	950	1			211
							965	9									
*08	13392	X	12100	-0-	-1292	-0-	977	1	10176	3	Y	861	805	1			267
							947	9									

POKLUDA A WELL #: 2H RRCID -> 286100 COMPL. DATE 04/01/2019 TOTAL DEPTH 13699 PERF.13655 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13666	X	13666	-0-	-0-	-0-	976	1	11444	3	Y	1133	1314	1			130
							1246	9									
*04	12851	X	12851	-0-	-0-	-0-	846	1	10815	3	Y	1082	1088	1			124
							1190	9									
*05	13020	X	12685	-0-	-335	-0-	803	1	10697	3	Y	1077	958	1			243
							1185	9									
*06	12600	X	12079	-0-	-521	-0-	955	1	10006	3	Y	1016	980	1			279
							1118	9									
*07	13020	X	12330	-0-	-690	-0-	1023	1	10065	3	Y	1129	1121	1			287
							1242	9									
*08	12156	X	12156	-0-	-0-	-0-	959	1	9903	3	Y	1176	1164	1			299
							1294	9									

JULIE WELL #: 3H RRCID -> 286105 COMPL. DATE 10/03/2017 TOTAL DEPTH 9256 PERF. 9105 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	952	953	0			8
04	4488	X	4488	-0-	-0-	-0-	924	1	2543	3	N	408	411	0			5
							572	4	449	9							
05	6349	X	6349	-0-	-0-	-0-	1746	1	2678	3	N	1213	1185	0			33
							591	4	1334	9							
06	3853	X	3853	-0-	-0-	-0-	916	1	1174	3	N	1354	1365	0			22
							274	4	1489	9							
07	4491	X	4491	-0-	-0-	-0-	942	1	1998	3	N	1168	1180	0			10
							266	4	1285	9							
08	4567	X	4567	-0-	-0-	-0-	1445	1	1614	3	N	1298	1290	0			18
							80	4	1428	9							

LANDGREBE A WELL #: 5H RRCID -> 286217 COMPL. DATE 10/10/2019 TOTAL DEPTH 13791 PERF.14034 - 18711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14973	X	11528	-0-	-3445	-0-	418	1	10097	3	Y	921	947	1			141
							1013	9									
*04	12120	X	6100	-0-	-6020	-0-	339	1	5135	3	Y	569	564	1			146
							626	9									
*05	16151	X	14923	-0-	-1228	-0-	553	1	13136	3	Y	1122	1102	1			166
							1234	9									
06	15630	X	12004	-0-	-3626	-0-	470	1	10597	3	Y	852	854	1			164
							937	9									
*07	16151	X	9404	-0-	-6747	-0-	652	1	8059	3	Y	630	638	1			156
							693	9									
*08	14911	X	11699	-0-	-3212	-0-	950	1	9745	3	Y	913	979	1			90
							1004	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 6H RRCID -> 286218 COMPL. DATE 10/09/2019 TOTAL DEPTH 13780 PERF.13936 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15934	X	14170	-0-	-1764	-0-	506	1	12434	3	Y	1118	1120	1			174
							1230	9									
*04	15630	X	13403	-0-	-2227	-0-	633	1	11572	3	Y	1089	1006	1			257
							1198	9									
*05	16151	X	11594	-0-	-4557	-0-	439	1	10180	3	Y	886	1004	1			139
							975	9									
06	15540	X	11214	-0-	-4326	-0-	444	1	9888	3	Y	802	788	1			153
							882	9									
*07	16058	X	12861	-0-	-3197	-0-	879	1	11013	3	Y	881	837	1			197
							969	9									
*08	14167	X	11285	-0-	-2882	-0-	922	1	9446	3	Y	834	950	1			81
							917	9									

WARWAS A WELL #: 2H RRCID -> 286221 COMPL. DATE 10/11/2019 TOTAL DEPTH 13778 PERF.13908 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20026	X	17116	-0-	-2910	-0-	609	1	14872	3	Y	1486	1580	1	5	8	145
							1635	9									
*04	15780	X	15189	-0-	-591	-0-	713	1	13167	3	Y	1190	1130	1	1	8	204
							1309	9									
*05	18879	X	14490	-0-	-4389	-0-	554	1	12678	3	Y	1144	1168	1	5	8	175
							1258	9									
06	18270	X	13845	-0-	-4425	-0-	544	1	12073	3	Y	1116	1182	1			109
							1228	9									
*07	18879	X	10852	-0-	-8027	-0-	724	1	9259	3	Y	790	722	1			177
							869	9									
*08	17112	X	16111	-0-	-1001	-0-	1322	1	13522	3	Y	1152	1175	1			154
							1267	9									

MUSICK - LP BUTLER A SA 1 WELL #: 1H RRCID -> 286222 COMPL. DATE 06/11/2021 TOTAL DEPTH 13790 PERF.13850 - 22127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26040	X	22817	-0-	-3223	-0-	1386	1	19857	3	Y	1431	1349	1			331
							1574	9									
*04	25200	X	20992	-0-	-4208	-0-	1303	1	18103	3	Y	1442	1177	1			596
							1586	9									
*05	24862	X	21191	-0-	-3671	-0-	1155	1	18234	3	Y	1638	1890	1			344
							1802	9									
*06	22440	X	19331	-0-	-3109	-0-	1059	1	16685	3	Y	1443	1422	1			365
							1587	9									
*07	23188	X	20156	-0-	-3032	-0-	1199	1	17348	3	Y	1463	1718	1			110
							1609	9									
*08	22816	X	18513	-0-	-4303	-0-	1174	1	15825	3	Y	1376	1302	1			184
							1514	9									

MUSICK - LP BUTLER A SA 2 WELL #: 2H RRCID -> 286223 COMPL. DATE 06/14/2021 TOTAL DEPTH 13681 PERF.13816 - 22069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21483	X	15076	-0-	-6407	-0-	900	1	12584	3	Y	1447	1409	1			309
							1592	9									
*04	21030	X	13668	-0-	-7362	-0-	823	1	11188	3	Y	1506	1055	1			760
							1657	9									
*05	21731	X	13752	-0-	-7979	-0-	777	1	11880	3	Y	995	1260	1			495
							1095	9									
*06	20010	X	13734	-0-	-6276	-0-	772	1	11487	3	Y	1341	1634	1			202
							1475	9									
*07	17019	X	10830	-0-	-6189	-0-	665	1	9021	3	Y	1040	1171	1			71
							1144	9									
*08	15781	X	15781	-0-	-0-	-0-	1007	1	13164	3	Y	1464	1333	1			202
							1610	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 2H RRCID -> 286234 COMPL. DATE 07/03/2020 TOTAL DEPTH 13780 PERF.13870 - 22474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26939	X	21425	-0-	-5514	-0-	1314	1	18466	3	Y	1495	1445	1			205
							1645	9									
*04	26070	X	19655	-0-	-6415	-0-	1237	1	16844	3	Y	1431	1356	1			280
							1574	9									
*05	24893	X	19821	-0-	-5072	-0-	1102	1	17028	3	Y	1537	1523	1			294
							1691	9									
*06	21150	X	18647	-0-	-2503	-0-	1049	1	16133	3	Y	1332	1361	1			265
							1465	9									
*07	21855	X	18496	-0-	-3359	-0-	1131	1	15921	3	Y	1313	1425	1			153
							1444	9									
*08	21421	X	17937	-0-	-3484	-0-	1179	1	15403	3	Y	1232	1264	1			121
							1355	9									

LANDGREBE A WELL #: 4H RRCID -> 286235 COMPL. DATE 12/09/2019 TOTAL DEPTH 13661 PERF.13910 - 18584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6138	X	5798	-0-	-340	-0-	389	1	4922	3	Y	443	445	1			61
							487	9									
*04	7020	X	4272	-0-	-2748	-0-	302	1	3588	3	Y	347	340	1			68
							382	9									
*05	8370	X	4800	-0-	-3570	-0-	294	1	4056	3	Y	409	399	1			78
							450	9									
*06	8100	X	1790	-0-	-6310	-0-	127	1	1494	3	Y	154	202	1			30
							169	9									
*07	8370	X	28	-0-	-8342	-0-	11	1	17	9	Y	15	43	1			2
08	5797	X	323	-0-	-5474	-0-	21	1	278	3	Y	22	22	1			2
							24	9									

LANDGREBE A WELL #: 7H RRCID -> 286236 COMPL. DATE 07/18/2020 TOTAL DEPTH 13762 PERF.13880 - 22352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29078	X	24818	-0-	-4260	-0-	1520	1	21397	3	Y	1728	1672	1			237
							1901	9									
*04	28140	X	22471	-0-	-5669	-0-	1423	1	19232	3	Y	1651	1566	1			322
							1816	9									
*05	29078	X	22920	-0-	-6158	-0-	1275	1	19686	3	Y	1781	1762	1			341
							1959	9									
*06	24750	X	21933	-0-	-2817	-0-	1233	1	18976	3	Y	1567	1596	1			312
							1724	9									
*07	25575	X	23526	-0-	-2049	-0-	1426	1	20278	3	Y	1656	1775	1			193
							1822	9									
*08	24831	X	23384	-0-	-1447	-0-	1522	1	20111	3	Y	1592	1628	1			157
							1751	9									

POKLUDA A - BYERLY A SA 3 WELL #: 3H RRCID -> 286322 COMPL. DATE 03/29/2019 TOTAL DEPTH 13613 PERF.13609 - 20193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11067	X	7483	-0-	-3584	-0-	990	1	5859	3	Y	576	569	1			183
							634	9									
*04	8250	X	7149	-0-	-1101	-0-	877	1	5664	3	Y	553	382	1			354
							608	9									
*05	8525	X	7441	-0-	-1084	-0-	893	1	5888	3	Y	600	367	1			587
							660	9									
*06	7950	X	6413	-0-	-1537	-0-	534	1	5321	3	Y	507	784	1			310
							558	9									
*07	7905	X	5157	-0-	-2748	-0-	461	1	4236	3	Y	418	564	1			164
							460	9									
*08	7471	X	7201	-0-	-270	-0-	592	1	5895	3	Y	649	569	1			244
							714	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 3H RRCID -> 286590 COMPL. DATE 07/17/2020 TOTAL DEPTH 13793 PERF.13850 - 22044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25792	X	20162	-0-	-5630	-0-	1253	1	17340	3	Y	1426	1376	1			195
							1569	9									
*04	24330	X	19102	-0-	-5228	-0-	1212	1	16344	3	Y	1405	1325	1			275
							1546	9									
*05	23622	X	19146	-0-	-4476	-0-	1073	1	16426	3	Y	1497	1485	1			287
							1647	9									
*06	19560	X	18678	-0-	-882	-0-	1059	1	16141	3	Y	1344	1363	1			268
							1478	9									
*07	20150	X	18525	-0-	-1625	-0-	1143	1	15916	3	Y	1333	1444	1			157
							1466	9									
*08	20150	X	17846	-0-	-2304	-0-	1185	1	15298	3	Y	1239	1274	1			122
							1363	9									

LANDGREBE A WELL #: 8H RRCID -> 286592 COMPL. DATE 10/08/2019 TOTAL DEPTH 13694 PERF.13889 - 18689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14384	X	7668	-0-	-6716	-0-	275	1	6713	3	Y	618	613	1			93
							680	9									
*04	14490	X	6628	-0-	-7862	-0-	314	1	5721	3	Y	539	507	1			125
							593	9									
*05	14973	X	4663	-0-	-10310	-0-	174	1	4028	3	Y	419	480	1			64
							461	9									
06	9480	X	7403	-0-	-2077	-0-	287	1	6461	3	Y	595	546	1			113
							655	9									
*07	8563	X	8563	-0-	-0-	-0-	569	1	7315	3	Y	617	587	1			143
							679	9									
*08	7657	X	7148	-0-	-509	-0-	589	1	5930	3	Y	572	662	1			53
							629	9									

WARWAS A WELL #: 3H RRCID -> 286593 COMPL. DATE 08/08/2019 TOTAL DEPTH 13664 PERF.13911 - 19247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13578	X	11055	-0-	-2523	-0-	403	1	9603	3	Y	954	1028	1	3	8	93
							1049	9									
*04	12870	X	9204	-0-	-3666	-0-	462	1	7836	3	Y	824	779	1	1	8	137
							906	9									
*05	12214	X	8595	-0-	-3619	-0-	316	1	7474	3	Y	732	751	1	4	8	114
							805	9									
06	11820	X	11273	-0-	-547	-0-	448	1	9818	3	Y	915	936	1			93
							1007	9									
*07	11377	X	11269	-0-	-108	-0-	773	1	9517	3	Y	890	786	1			197
							979	9									
*08	11228	X	11228	-0-	-0-	-0-	955	1	9361	3	Y	829	914	1			112
							912	9									

WAGNER B WELL #: 2H RRCID -> 287506 COMPL. DATE 12/08/2015 TOTAL DEPTH 13071 PERF.13468 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2422	X	2422	-0-	-0-	-0-	60	1	1890	3	Y	429	306	1			146
							472	9									
*04	2820	X	2350	-0-	-470	-0-	64	1	1825	3	Y	419	490	1			75
							461	9									
*05	2914	X	2310	-0-	-604	-0-	61	1	1797	3	Y	411	438	1			48
							452	9									
06	2820	X	1947	-0-	-873	-0-	53	1	1523	3	Y	337	297	1			88
							371	9									
*07	2728	X	2212	-0-	-516	-0-	51	1	1745	3	Y	378	394	1			72
							416	9									
*08	2351	N	2351	-0-	-0-	-0-	183	1	1743	3	Y	386	434	1			24
							425	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 11H RRCID -> 287507 COMPL. DATE 12/08/2015 TOTAL DEPTH 13325 PERF.13431 - 19443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6045	X	2784	-0-	-3261	-0-	77	1	2102	3	Y	550	389	1			187
							605	9									
*04	3630	X	2575	-0-	-1055	-0-	73	1	1970	3	Y	484	584	1			87
							532	9									
*05	3751	X	2202	-0-	-1549	-0-	62	1	1681	3	Y	417	455	1			49
							459	9									
06	3630	X	19	-0-	-3611	-0-	2	1	17	9	Y	15	60	1			4
*07	3166	X	3166	-0-	-0-	-0-	73	1	2500	3	Y	539	441	1			102
							593	9									
*08	3321	X	3321	-0-	-0-	-0-	252	1	2488	3	Y	528	597	1			33
							581	9									

WAGNER B WELL #: 8H RRCID -> 287508 COMPL. DATE 12/04/2015 TOTAL DEPTH 13353 PERF.13242 - 18598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6231	X	4114	-0-	-2117	-0-	773	1	2519	3	Y	747	783	1			95
							822	9									
*04	5940	X	4163	-0-	-1777	-0-	654	1	2724	3	Y	714	730	1			79
							785	9									
*05	6231	X	4038	-0-	-2193	-0-	648	1	2641	3	Y	681	673	1			87
							749	9									
*06	6030	X	3255	-0-	-2775	-0-	537	1	2099	3	Y	563	579	1			71
							619	9									
*07	6231	X	1830	-0-	-4401	-0-	350	1	1097	3	Y	348	363	1			56
							383	9									
*08	4309	X	3082	-0-	-1227	-0-	386	1	2158	3	Y	489	466	1			79
							538	9									

WAGNER B WELL #: 12H RRCID -> 287509 COMPL. DATE 12/08/2015 TOTAL DEPTH 13080 PERF.13480 - 19416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14136	X	10053	-0-	-4083	-0-	238	1	7945	3	Y	1700	1222	1			579
							1870	9									
*04	13680	X	8664	-0-	-5016	-0-	224	1	6820	3	Y	1473	1787	1			265
							1620	9									
*05	12369	X	8785	-0-	-3584	-0-	218	1	6959	3	Y	1462	1555	1			172
							1608	9									
06	11970	X	8365	-0-	-3605	-0-	220	1	6646	3	Y	1363	1180	1			355
							1499	9									
*07	12369	X	9095	-0-	-3274	-0-	206	1	7224	3	Y	1514	1582	1			287
							1665	9									
*08	9548	X	8806	-0-	-742	-0-	647	1	6667	3	Y	1356	1558	1			85
							1492	9									

WAGNER B WELL #: 9H RRCID -> 287586 COMPL. DATE 12/04/2015 TOTAL DEPTH 13410 PERF.13258 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9176	X	8379	-0-	-797	-0-	1437	1	5432	3	Y	1373	1308	1			175
							1510	9									
*04	7590	X	6847	-0-	-743	-0-	1077	1	4492	3	Y	1162	1208	1			129
							1278	9									
*05	7843	X	7600	-0-	-243	-0-	1205	1	5028	3	Y	1243	1214	1			158
							1367	9									
*06	8100	X	7366	-0-	-734	-0-	1124	1	4938	3	Y	1185	1194	1			149
							1304	9									
*07	8370	X	7893	-0-	-477	-0-	1288	1	5215	3	Y	1264	1209	1			204
							1390	9									
*08	7998	X	5030	-0-	-2968	-0-	646	1	3482	3	Y	820	892	1			132
							902	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 2H RRCID -> 287626 COMPL. DATE 11/10/2015 TOTAL DEPTH 13089 PERF.13181 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4619	X	4108	-0-	-511	-0-	753	1	2460	3	Y	814	858	1			106
							895	9									
*04	4290	X	3706	-0-	-584	-0-	683	1	2220	3	Y	730	721	1			115
							803	9									
*05	4123	X	2881	-0-	-1242	-0-	554	1	1764	3	Y	512	542	1			85
							563	9									
06	3990	X	3707	-0-	-283	-0-	715	1	2208	3	Y	713	598	1			200
							784	9									
*07	4123	X	3904	-0-	-219	-0-	637	1	2461	3	Y	733	706	1			227
							806	9									
*08	4123	X	3858	-0-	-265	-0-	609	1	2300	3	Y	863	873	1			217
							949	9									

HARTMAN A WELL #: 9H RRCID -> 287627 COMPL. DATE 12/02/2015 TOTAL DEPTH 13238 PERF.13352 - 17014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1484	-0-	-314	-0-	72	1	1057	3	Y	323	336	1			45
							355	9									
*04	1740	N	1428	-0-	-312	-0-	134	1	957	3	Y	306	312	1			39
							337	9									
*05	1798	N	1700	-0-	-98	-0-	294	1	1031	3	Y	341	353	1			27
							375	9									
*06	3000	N	5559	-0-	2559	2559	740	1	3735	3	Y	985	892	1			120
							1084	9									
*07	3100	N	7169	-0-	4069	6628	838	1	4980	3	Y	1228	1189	1			159
							1351	9									
*08	3100	N	5890	-0-	2790	9418	749	1	4098	3	Y	948	1006	1			101
							1043	9									

HARTMAN A WELL #: 11H RRCID -> 287628 COMPL. DATE 12/02/2015 TOTAL DEPTH 13385 PERF.13243 - 18993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4216	X	3323	-0-	-893	-0-	155	1	2400	3	Y	698	703	1			98
							768	9									
*04	4020	X	2987	-0-	-1033	-0-	269	1	2047	3	Y	610	630	1			78
							671	9									
*05	3999	X	3240	-0-	-759	-0-	530	1	2033	3	Y	615	644	1			49
							677	9									
*06	3870	X	2855	-0-	-1015	-0-	432	1	1814	3	Y	554	535	1			68
							609	9									
*07	3689	X	2783	-0-	-906	-0-	381	1	1775	3	Y	570	564	1			74
							627	9									
*08	3317	X	3004	-0-	-313	-0-	442	1	1947	3	Y	559	573	1			60
							615	9									

HARTMAN A WELL #: 10H RRCID -> 287645 COMPL. DATE 12/02/2015 TOTAL DEPTH 13323 PERF.13210 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4061	X	3013	-0-	-1048	-0-	141	1	2170	3	Y	638	645	1			89
							702	9									
*04	3780	X	2967	-0-	-813	-0-	266	1	2034	3	Y	606	618	1			77
							667	9									
*05	3627	X	3206	-0-	-421	-0-	520	1	2025	3	Y	601	630	1			48
							661	9									
*06	3510	X	2848	-0-	-662	-0-	426	1	1824	3	Y	544	526	1			66
							598	9									
*07	3441	X	2603	-0-	-838	-0-	346	1	1685	3	Y	520	519	1			67
							572	9									
*08	3193	X	2652	-0-	-541	-0-	390	1	1712	3	Y	500	514	1			53
							550	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HARTMAN A WELL #: 12H RRCID -> 287646 COMPL. DATE 12/02/2015 TOTAL DEPTH 13383 PERF.13246 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4929	X	4655	-0-	-274	-0-	213	1	3380	3	Y	965	975	1			135
							1062	9									
*04	4770	X	4543	-0-	-227	-0-	393	1	3165	3	Y	895	916	1			114
							985	9									
*05	5054	X	5054	-0-	-0-	-0-	749	1	3348	3	Y	870	915	1			69
							957	9									
*06	4780	X	4780	-0-	-0-	-0-	650	1	3210	3	Y	836	803	1			102
							920	9									
*07	4929	X	4903	-0-	-26	-0-	587	1	3370	3	Y	860	851	1			111
							946	9									
*08	4960	X	4801	-0-	-159	-0-	621	1	3314	3	Y	787	814	1			84
							866	9									

DROMGOOLE "A" UNIT WELL #: 2H RRCID -> 287658 COMPL. DATE 01/30/2012 TOTAL DEPTH 12911 PERF.13080 - 17442

03	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-

DROMGOOLE "A" UNIT WELL #: 3H RRCID -> 287659 COMPL. DATE 10/10/2014 TOTAL DEPTH 12949 PERF.13094 - 17574

03	10199	X	3662	-0-	-6537	-0-	1234	1	479	2	Y	450	455	0			48
							1447	3	7	4							
04	9870	X	3706	-0-	-6164	-0-	1360	1	474	2	Y	507	472	0			83
							1309	3	5	4							
05	7006	X	3816	-0-	-3190	-0-	1634	1	400	2	Y	408	416	0			75
							1326	3	7	4							
06	8481	X	8481	-0-	-0-	-0-	4215	1	1008	2	Y	124	169	0			30
							3114	3	8	4							
*07	6827	X	6827	-0-	-0-	-0-	4102	1	678	2	Y	239	213	0			56
							1756	3	28	4							
08	3844	X	3609	-0-	-235	-0-	568	1	278	2	Y	460	511	0			5
							2183	3	74	4							

DROMGOOLE "A" UNIT WELL #: 6H RRCID -> 287660 COMPL. DATE 07/21/2015 TOTAL DEPTH 12908 PERF.12901 - 17286

03	1645	N	1645	-0-	-0-	-0-	505	1	168	2	Y	344	345	0			36
							591	3	3	4							
04	1609	N	1609	-0-	-0-	-0-	483	1	168	2	Y	446	409	0			73
							465	3	2	4							
05	1209	N	484	-0-	-725	-0-	101	1	25	2	Y	250	277	0			46
							83	3	275	9							
06	1620	N	-0-	-0-	-1620	-0-					Y	220	213	0			53
*07	1674	N	-0-	-0-	-1674	-0-					Y	-0-	53	0			-0-
08	496	N	153	-0-	-343	-0-	1	1	3	3	Y	135	133	0			2
							149	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DROMGOOLE 'B' UNIT WELL #: 3H RRCID -> 287661 COMPL. DATE 10/10/2014 TOTAL DEPTH 12915 PERF.13001 - 17421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6449	X	6449	-0-	-0-	-0-	2559	1	851	2	Y	23	23	0			2
							3000	3	14	4							
04	2250	X	1490	-0-	-760	-0-	615	1	214	2	Y	61	57	0			6
							592	3	2	4							
05	3255	X	1384	-0-	-1871	-0-	620	1	152	2	Y	97	93	0			10
							502	3	3	4							
06	3150	X	2568	-0-	-582	-0-	1229	1	294	2	Y	123	125	0			8
							908	3	2	4							
*07	3255	X	288	-0-	-2967	-0-	171	1	28	2	Y	13	19	0			2
							74	3	1	4							
*08	5657	X	5657	-0-	-0-	-0-	891	1	435	2	Y	718	715	0			5
							3425	3	116	4							

MONSON UNIT WELL #: 1H RRCID -> 287745 COMPL. DATE 07/30/2023 TOTAL DEPTH 12927 PERF.13244 - 17525

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	96200	-0-	96200	96200	13466	1	6577	2		Y	20618	20376	0			242
						51717	3	1760	4								

MONSON UNIT WELL #: 2H RRCID -> 287746 COMPL. DATE 05/18/2012 TOTAL DEPTH 12968 PERF.13190 - 17523

03	2941	N	2941	-0-	-0-	-0-	843	1	327	2	Y	708	738	0			75
							987	3	5	4							
04	2132	N	2132	-0-	-0-	-0-	730	1	255	2	Y	401	410	0			66
							703	3	3	4							
05	744	N	653	-0-	-91	-0-	260	1	64	2	Y	106	154	0			18
							211	3	1	4							
06	720	N	-0-	-0-	-720	-0-					Y	-0-	18	0			-0-
*07	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
*08	3100	N	76852	-0-	73752	73752	10603	1	5179	2	Y	17236	17034	0			202
							40725	3	1385	4							

MONSON UNIT WELL #: 4H RRCID -> 287747 COMPL. DATE 07/20/2015 TOTAL DEPTH 12961 PERF.12919 - 17154

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MONSON UNIT WELL #: 5H RRCID -> 287748 COMPL. DATE 07/20/2015 TOTAL DEPTH 12955 PERF.12848 - 17134

03	2925	X	2925	-0-	-0-	-0-	922	1	357	2	Y	510	556	0			54
							1080	3	5	4							
04	2949	X	2949	-0-	-0-	-0-	1059	1	369	2	Y	453	433	0			74
							1019	3	4	4							
05	3658	X	2358	-0-	-1300	-0-	888	1	218	2	Y	479	469	0			84
							721	3	4	4							
06	3540	X	1673	-0-	-1867	-0-	631	1	151	2	Y	385	376	0			93
							466	3	1	4							
*07	3658	X	-0-	-0-	-3658	-0-					Y	-0-	93	0			-0-
08	3038	X	-0-	-0-	-3038	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONSON UNIT WELL #: 9H RRCID -> 287749 COMPL. DATE 01/20/2016 TOTAL DEPTH 12857 PERF.12862 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2241	X	2241	-0-	-0-	-0-	731	1	283	2	Y	334	350	0			35
							856	3	4	4							
04	2133	X	2133	-0-	-0-	-0-	793	1	277	2	Y	269	260	0			44
							764	3	3	4							
05	1661	X	1661	-0-	-0-	-0-	652	1	160	2	Y	289	282	0			51
							528	3	3	4							
06	1086	X	1086	-0-	-0-	-0-	409	1	98	2	Y	251	241	0			61
							302	3	1	4							
*07	682	X	-0-	-0-	-682	-0-					Y	-0-	61	0			-0-
08	2232	X	2215	-0-	-17	-0-	331	1	162	2	Y	368	364	0			4
							1274	3	43	4							

KRAUSE B WELL #: 11H RRCID -> 287771 COMPL. DATE 12/05/2016 TOTAL DEPTH 12573 PERF.13248 - 19108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9385	X	9385	-0-	-0-	-0-	1932	1	5338	3	Y	1923	1967	1			88
							2115	9									
*04	7716	X	7716	-0-	-0-	-0-	1280	1	4538	3	Y	1725	1683	1			130
							1898	9									
*05	7869	X	7869	-0-	-0-	-0-	1241	1	4790	3	Y	1671	1722	1			79
							1838	9									
06	7984	X	7984	-0-	-0-	-0-	1295	1	4903	3	Y	1624	1576	1			127
							1786	9									
*07	7278	X	7278	-0-	-0-	-0-	1203	1	4516	3	Y	1417	1441	1			103
							1559	9									
*08	9393	X	6234	-0-	-3159	-0-	1064	1	3877	3	Y	1175	1207	1			71
							1293	9									

FISHER C WELL #: 9H RRCID -> 287772 COMPL. DATE 04/05/2014 TOTAL DEPTH 13378 PERF.13558 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	X	1343	-0-	-982	-0-	532	1	483	3	Y	298	359	1			33
							328	9									
*04	2250	X	1684	-0-	-566	-0-	575	1	817	3	Y	265	184	1			114
							292	9									
*05	2166	X	2166	-0-	-0-	-0-	685	1	1136	3	Y	314	339	1			89
							345	9									
06	2292	X	2292	-0-	-0-	-0-	642	1	1298	3	Y	320	289	1			120
							352	9									
*07	2308	X	2308	-0-	-0-	-0-	619	1	1340	3	Y	317	294	1			143
							349	9									
*08	2331	X	2331	-0-	-0-	-0-	558	1	1476	3	Y	270	339	1			74
							297	9									

HARTMAN A WELL #: 13H RRCID -> 287776 COMPL. DATE 12/02/2015 TOTAL DEPTH 13352 PERF.13298 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4738	X	4738	-0-	-0-	-0-	218	1	3435	3	Y	986	957	1			138
							1085	9									
*04	3870	X	3372	-0-	-498	-0-	295	1	2333	3	Y	676	728	1			86
							744	9									
*05	8425	X	8425	-0-	-0-	-0-	1225	1	5631	3	Y	1426	1399	1			113
							1569	9									
*06	7109	X	7109	-0-	-0-	-0-	950	1	4815	3	Y	1222	1186	1			149
							1344	9									
*07	6793	X	6793	-0-	-0-	-0-	805	1	4681	3	Y	1188	1183	1			154
							1307	9									
*08	8432	X	6066	-0-	-2366	-0-	781	1	4198	3	Y	988	1037	1			105
							1087	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DROMGOOLE "A" UNIT WELL #: 1H RRCID -> 287782 COMPL. DATE 04/28/2012 TOTAL DEPTH 12927 PERF.13090 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	825	-0-	-1655	-0-	214	1	83	2	Y	252	248	0			27
							250	3	1	4							
04	2400	X	-0-	-0-	-2400	-0-					Y	209	202	0			34
05	3162	X	583	-0-	-2579	-0-	221	1	54	2	Y	115	128	0			21
							180	3	1	4							
06	2130	X	898	-0-	-1232	-0-	260	1	62	2	Y	348	285	0			84
							193	3	383	9							
*07	1922	X	1252	-0-	-670	-0-	447	1	74	2	Y	488	457	0			115
							191	3	3	4							
*08	1204	X	1204	-0-	-0-	-0-	185	1	90	2	Y	175	288	0			2
							712	3	24	4							

DROMGOOLE "A" UNIT WELL #: 4H RRCID -> 287783 COMPL. DATE 10/10/2014 TOTAL DEPTH 12933 PERF.13119 - 17259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9595	X	9595	-0-	-0-	-0-	3513	1	1362	2	Y	530	559	0			56
							4118	3	19	4							
04	8634	X	8634	-0-	-0-	-0-	3446	1	1201	2	Y	598	556	0			98
							3316	3	13	4							
05	8427	X	8427	-0-	-0-	-0-	3714	1	910	2	Y	701	671	0			128
							3015	3	17	4							
*06	6240	X	5452	-0-	-788	-0-	2343	1	561	2	Y	738	688	0			178
							1732	3	4	4							
*07	6448	X	618	-0-	-5830	-0-	340	1	56	2	Y	67	229	0			16
							146	3	2	4							
08	9610	X	7011	-0-	-2599	-0-	1197	1	585	2	Y	429	440	0			5
							4601	3	156	4							

DROMGOOLE 'B' UNIT WELL #: 4H RRCID -> 287784 COMPL. DATE 10/10/2014 TOTAL DEPTH 12925 PERF.13084 - 17039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	2715	-0-	-447	-0-	879	1	341	2	Y	417	395	0			42
							1031	3	5	4							
04	2610	X	1369	-0-	-1241	-0-	439	1	153	2	Y	320	332	0			30
							423	3	2	4							
05	3689	X	2069	-0-	-1620	-0-	827	1	203	2	Y	332	329	0			33
							670	3	4	4							
06	4908	X	4908	-0-	-0-	-0-	2126	1	508	2	Y	636	625	0			44
							1570	3	4	4							
*07	3689	X	592	-0-	-3097	-0-	316	1	52	2	Y	79	111	0			12
							135	3	2	4							
*08	14053	X	14053	-0-	-0-	-0-	2010	1	981	2	Y	2803	2795	0			20
							7716	3	263	4							

DROMGOOLE 'B' UNIT WELL #: 7H RRCID -> 287785 COMPL. DATE 07/20/2015 TOTAL DEPTH 12894 PERF.12945 - 17425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4566	X	4566	-0-	-0-	-0-	1510	1	502	2	Y	707	678	0			71
							1768	3	8	4							
04	5130	X	2288	-0-	-2842	-0-	786	1	274	2	Y	425	456	0			40
							757	3	3	4							
*05	7502	X	3974	-0-	-3528	-0-	1705	1	417	2	Y	424	422	0			42
							1379	3	7	4							
06	7260	X	6806	-0-	-454	-0-	3122	1	747	2	Y	568	571	0			39
							2306	3	6	4							
*07	7471	X	-0-	-0-	-7471	-0-					Y	-0-	39	0			-0-
*08	50039	X	50039	-0-	-0-	-0-	7546	1	3686	2	Y	8035	7979	0			56
							28982	3	986	4							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SPRENCEL "A" UNIT WELL #: 1H RRCID -> 287787 COMPL. DATE 01/26/2012 TOTAL DEPTH 12950 PERF.12863 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2883	X	904	-0-	-1979	-0-	7	1	2	2	Y	806	782	0			81
							8	3	887	9							
04	2670	X	-0-	-0-	-2670	-0-					Y	712	727	0			66
05	1426	N	1170	-0-	-256	-0-	94	1	23	2	Y	887	866	0			87
							77	3	976	9							
06	1763	N	1763	-0-	-0-	-0-	348	1	83	2	Y	976	996	0			67
							257	3	1	4							
*07	1010	N	1010	-0-	-0-	-0-	52	1	9	2	Y	842	782	0			127
							23	3	926	9							
08	1178	N	-0-	-0-	-1178	-0-					Y	651	773	0			5

SPRENCEL "A" UNIT WELL #: 2H RRCID -> 287809 COMPL. DATE 01/26/2012 TOTAL DEPTH 13023 PERF.13155 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NICHOLS A UNIT WELL #: 2H RRCID -> 287815 COMPL. DATE 08/15/2017 TOTAL DEPTH 12324 PERF.12174 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8153	X	4733	-0-	-3420	-0-	715	1	437	2	Y	1300	1303	0			57
							2088	3	63	4							
04	8940	X	5370	-0-	-3570	-0-	1208	1	656	2	Y	920	944	0			33
							2392	3	102	4							
*05	9238	X	5058	-0-	-4180	-0-	384	1	403	2	Y	1149	1177	0			5
							2877	3	130	4							
*06	8940	X	6500	-0-	-2440	-0-	606	1	607	2	Y	788	790	0			3
							4333	3	87	4							
*07	5549	X	3137	-0-	-2412	-0-	345	1	258	2	Y	576	576	0			3
							1873	3	27	4							
*08	6489	X	6489	-0-	-0-	-0-	785	1	446	2	Y	1369	1362	0			10
							3652	3	100	4							

SPRENCEL "A" UNIT WELL #: 5H RRCID -> 287816 COMPL. DATE 07/07/2015 TOTAL DEPTH 12935 PERF.12975 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4154	X	4154	-0-	-0-	-0-	1342	1	520	2	Y	646	626	0			65
							1574	3	7	4							
04	4193	X	4193	-0-	-0-	-0-	1509	1	526	2	Y	635	641	0			59
							1453	3	6	4							
05	8231	X	8231	-0-	-0-	-0-	3652	1	895	2	Y	640	636	0			63
							2964	3	16	4							
06	3606	X	3606	-0-	-0-	-0-	1408	1	337	2	Y	744	756	0			51
							1040	3	3	4							
*07	3664	X	3664	-0-	-0-	-0-	1824	1	301	2	Y	678	627	0			102
							781	3	12	4							
08	8246	X	2637	-0-	-5609	-0-	388	1	189	2	Y	474	573	0			3
							1488	3	51	4							

SPRENCEL "A" UNIT WELL #: 6H RRCID -> 287818 COMPL. DATE 07/15/2015 TOTAL DEPTH 13005 PERF.12971 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WESSENDORFF A UNIT WELL #: 2H RRCID -> 287819 COMPL. DATE 06/12/2017 TOTAL DEPTH 13132 PERF.12994 - 19170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23690	X	23690	-0-	-0-	-0-	8442	1	2873	2	Y	2215	2165	0			484
							9891	3	47	4							
04	23027	X	23027	-0-	-0-	-0-	8989	1	3133	2	Y	2019	2107	0			396
							8650	3	34	4							
*05	20625	X	20625	-0-	-0-	-0-	9121	1	2231	2	Y	1691	1790	0			295
							7372	3	41	4							
06	24784	X	24784	-0-	-0-	-0-	11625	1	2781	2	Y	1608	1703	0			200
							8588	3	21	4							
*07	21083	X	21083	-0-	-0-	-0-	12062	1	1992	2	Y	1621	1572	0			249
							5164	3	82	4							
*08	16371	X	16371	-0-	-0-	-0-	2600	1	1270	2	Y	1980	1991	0			238
							9983	3	340	4							

WESSENDORFF A UNIT WELL #: 3H RRCID -> 287838 COMPL. DATE 06/12/2017 TOTAL DEPTH 13030 PERF.13253 - 18919

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CASKEY A WELL #: 7H RRCID -> 287889 COMPL. DATE 04/29/2021 TOTAL DEPTH 13321 PERF.13727 - 19444

03	3410	X	2696	-0-	-714	-0-	277	1	1814	3	Y	550	561	1			69
							605	9									
04	3270	X	1888	-0-	-1382	-0-	206	1	1227	3	Y	414	439	1			44
							455	9									
*05	3038	X	1051	-0-	-1987	-0-	154	1	588	3	Y	281	311	1			14
							309	9									
*06	2940	X	2670	-0-	-270	-0-	235	1	1838	3	Y	543	495	1			62
							597	9									
*07	2697	X	2288	-0-	-409	-0-	211	1	1576	3	Y	455	447	1			70
							501	9									
*08	2697	X	2092	-0-	-605	-0-	215	1	1358	3	Y	472	492	1			50
							519	9									

CASKEY B - MIGURA B SA 2 WELL #: 2H RRCID -> 287890 COMPL. DATE 08/25/2020 TOTAL DEPTH 13622 PERF.13626 - 21451

03	14322	X	12779	-0-	-1543	-0-	865	1	10388	3	Y	1387	1355	1			219
							1526	9									
*04	13800	X	12240	-0-	-1560	-0-	900	1	9895	3	Y	1314	1181	1			352
							1445	9									
*05	13795	X	13232	-0-	-563	-0-	887	1	10662	3	Y	1530	1580	1			302
							1683	9									
*06	12870	X	12253	-0-	-617	-0-	866	1	10196	3	Y	1083	1171	1			214
							1191	9									
*07	13002	X	13002	-0-	-0-	-0-	915	1	10683	3	Y	1276	1368	1			122
							1404	9									
*08	12152	X	12152	-0-	-0-	-0-	909	1	9875	3	Y	1244	1150	1			216
							1368	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WESSENDORFF A UNIT WELL #: 10H RRCID -> 287895 COMPL. DATE 12/09/2018 TOTAL DEPTH 13050 PERF.13125 - 17616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6399	X	6399	-0-	-0-	-0-	2161	1	763	2	Y	948	1098	0			207
							2420	3	12	4							
04	3648	X	3648	-0-	-0-	-0-	1175	1	410	2	Y	844	885	0			166
							1130	3	5	4							
05	2985	X	2985	-0-	-0-	-0-	1045	1	256	2	Y	760	793	0			133
							843	3	5	4							
06	8984	X	8984	-0-	-0-	-0-	3926	1	939	2	Y	1103	1099	0			137
							2899	3	7	4							
*07	9693	X	9693	-0-	-0-	-0-	5241	1	865	2	Y	1192	1146	0			183
							2240	3	36	4							
*08	8780	X	8780	-0-	-0-	-0-	1321	1	646	2	Y	1428	1439	0			172
							5069	3	173	4							

CASKEY B WELL #: 2H RRCID -> 287929 COMPL. DATE 08/21/2020 TOTAL DEPTH 13481 PERF.13897 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5983	X	4917	-0-	-1066	-0-	346	1	3821	3	Y	682	765	1			144
							750	9									
*04	5220	X	4718	-0-	-502	-0-	363	1	3641	3	Y	649	587	1			206
							714	9									
*05	4805	X	4369	-0-	-436	-0-	333	1	3385	3	Y	592	596	1			202
							651	9									
*06	4770	X	4033	-0-	-737	-0-	298	1	3153	3	Y	529	394	1			337
							582	9									
*07	5084	X	4224	-0-	-860	-0-	309	1	3232	3	Y	621	769	1			189
							683	9									
*08	5084	X	4122	-0-	-962	-0-	325	1	3091	3	Y	642	757	1			74
							706	9									

KRAUSE B WELL #: 13H RRCID -> 287935 COMPL. DATE 12/05/2016 TOTAL DEPTH 12658 PERF.13204 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	117	-0-	-3138	-0-	29	1	58	3	Y	27	62	1			2
							30	9									
*04	5823	X	5823	-0-	-0-	-0-	1012	1	3372	3	Y	1308	1215	1			95
							1439	9									
*05	6620	X	6620	-0-	-0-	-0-	1074	1	4050	3	Y	1360	1395	1			60
							1496	9									
06	5925	X	5925	-0-	-0-	-0-	973	1	3600	3	Y	1229	1196	1			93
							1352	9									
*07	5623	X	5623	-0-	-0-	-0-	926	1	3483	3	Y	1104	1120	1			77
							1214	9									
*08	6665	X	5116	-0-	-1549	-0-	872	1	3151	3	Y	994	1015	1			56
							1093	9									

SPRENCEL "B" UNIT WELL #: 1H RRCID -> 287968 COMPL. DATE 03/30/2012 TOTAL DEPTH 13003 PERF.13000 - 18431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	X	-0-	-0-	-2046	-0-					Y	-0-	16	0			-0-
04	2010	X	-0-	-0-	-2010	-0-					Y	-0-					-0-
05	2139	X	1445	-0-	-694	-0-	701	1	172	2	Y	-0-					-0-
							569	3	3	4							
06	2070	X	1666	-0-	-404	-0-	842	1	201	2	Y	-0-					-0-
							621	3	2	4							
*07	868	X	-0-	-0-	-868	-0-					Y	-0-					-0-
08	1457	X	685	-0-	-772	-0-	125	1	61	2	Y	-0-					-0-
							483	3	16	4							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WESSENDORFF A UNIT WELL #: 4H RRCID -> 287970 COMPL. DATE 06/12/2017 TOTAL DEPTH 13112 PERF.12983 - 18841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 5H RRCID -> 287984 COMPL. DATE 06/10/2017 TOTAL DEPTH 12992 PERF.13032 - 18546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 6H RRCID -> 287987 COMPL. DATE 06/10/2017 TOTAL DEPTH 13043 PERF.13020 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20919	X	20919	-0-	-0-	-0-	7902 9262	1 3	2626 43	2 4	Y	987	969	0			216
04	20442	X	20442	-0-	-0-	-0-	8404 8086	1 3	2929 32	2 4	Y	901	940	0			177
05	17158	X	17158	-0-	-0-	-0-	7922 6429	1 3	1941 35	2 4	Y	755	800	0			132
06	10009	X	10009	-0-	-0-	-0-	4795 3544	1 3	1147 8	2 4	Y	468	542	0			58
*07	11028	X	11028	-0-	-0-	-0-	6511 2787	1 3	1075 44	2 4	Y	555	528	0			85
*08	8048	X	8048	-0-	-0-	-0-	1330 5108	1 3	649 174	2 4	Y	715	714	0			86

WESSENDORFF A UNIT WELL #: 7H RRCID -> 287988 COMPL. DATE 06/10/2017 TOTAL DEPTH 13120 PERF.13015 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 14H RRCID -> 287995 COMPL. DATE 12/03/2018 TOTAL DEPTH 13023 PERF.13081 - 17049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 11H RRCID -> 287996 COMPL. DATE 12/09/2018 TOTAL DEPTH 13098 PERF.13121 - 17534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WESSENDORFF A UNIT WELL #: 12H RRCID -> 287997 COMPL. DATE 12/09/2018 TOTAL DEPTH 12969 PERF.13217 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 13H RRCID -> 288033 COMPL. DATE 12/03/2018 TOTAL DEPTH 13082 PERF.13067 - 16955

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NICHOLS A UNIT WELL #: 11H RRCID -> 288034 COMPL. DATE 02/15/2019 TOTAL DEPTH 12216 PERF.12312 - 16624

03	11533	X	11533	-0-	-0-	-0-	2232	1	1535	2	Y	961	950	0			42
							6513	3	196	4							
04	6661	X	6661	-0-	-0-	-0-	1616	1	878	2	Y	754	769	0			27
							3201	3	137	4							
*05	6013	X	6013	-0-	-0-	-0-	472	1	496	2	Y	1225	1247	0			5
							3538	3	159	4							
*06	6469	X	6469	-0-	-0-	-0-	529	1	530	2	Y	1414	1414	0			5
							3779	3	76	4							
*07	7552	X	7552	-0-	-0-	-0-	825	1	617	2	Y	1428	1426	0			7
							4475	3	64	4							
*08	6660	X	6660	-0-	-0-	-0-	802	1	455	2	Y	1424	1421	0			10
							3735	3	102	4							

WESSENDORFF A UNIT WELL #: 15H RRCID -> 288074 COMPL. DATE 12/03/2018 TOTAL DEPTH 12968 PERF.13164 - 16747

03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS A UNIT WELL #: 12H RRCID -> 288076 COMPL. DATE 02/15/2019 TOTAL DEPTH 12357 PERF.12209 - 16600

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASKEY B - MIGURA B SA 3 WELL #: 3H RRCID -> 288262 COMPL. DATE 08/21/2020 TOTAL DEPTH 13580 PERF.15144 - 21341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15376	X	14146	-0-	-1230	-0-	939	1	11503	3	Y	1549	1533	1			269
							1704	9									
*04	14880	X	13488	-0-	-1392	-0-	975	1	10887	3	Y	1478	1569	1			178
							1626	9									
*05	15376	X	14214	-0-	-1162	-0-	947	1	11632	3	Y	1486	1403	1			261
							1635	9									
*06	14880	X	14165	-0-	-715	-0-	967	1	11636	3	Y	1420	1373	1			308
							1562	9									
*07	14671	X	14671	-0-	-0-	-0-	1015	1	12098	3	Y	1416	1547	1			177
							1558	9									
*08	14609	X	14609	-0-	-0-	-0-	1087	1	11919	3	Y	1457	1338	1			296
							1603	9									

BYERLY A - CASKEY B SA 1 WELL #: 1H RRCID -> 288289 COMPL. DATE 06/24/2020 TOTAL DEPTH 13459 PERF.13841 - 21563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12958	X	11462	-0-	-1496	-0-	740	1	9380	3	Y	1220	1171	0			108
							1342	9									
*04	12540	X	10715	-0-	-1825	-0-	674	1	8753	3	Y	1171	1128	0	62	1	89
							1288	9									
*05	12958	X	10977	-0-	-1981	-0-	693	1	9056	3	Y	1116	1098	0	29	1	78
							1228	9									
*06	12540	X	10343	-0-	-2197	-0-	739	1	8473	3	Y	1028	1003	0	66	1	37
							1131	9									
*07	11873	X	10235	-0-	-1638	-0-	708	1	8402	3	Y	1023	995	0	12	1	53
							1125	9									
*08	11470	X	10195	-0-	-1275	-0-	465	1	8602	3	Y	1025	985	0	49	1	44
							1128	9									

MIGURA B - CASKEY B SA 2 WELL #: 2H RRCID -> 288290 COMPL. DATE 09/14/2020 TOTAL DEPTH 13403 PERF.13664 - 18996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22320	X	19877	-0-	-2443	-0-	1572	1	16550	3	Y	1595	1690	1			339
							1755	9									
*04	20040	X	18399	-0-	-1641	-0-	1586	1	15126	3	Y	1534	1186	1			687
							1687	9									
*05	20708	X	18270	-0-	-2438	-0-	1636	1	15017	3	Y	1470	1733	1			424
							1617	9									
*06	20040	X	18221	-0-	-1819	-0-	1501	1	14958	3	Y	1602	1728	1			298
							1762	9									
*07	19871	X	10937	-0-	-8934	-0-	882	1	9050	3	Y	914	1029	1			183
							1005	9									
*08	20408	X	20408	-0-	-0-	-0-	1205	1	17518	3	Y	1532	1411	0	239	1	65
							1685	9									

MIGURA B - LANIK A SA 2 WELL #: 2H RRCID -> 288305 COMPL. DATE 09/18/2020 TOTAL DEPTH 13405 PERF.13615 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6479	X	5113	-0-	-1366	-0-	414	1	3937	3	Y	693	791	1	1	8	139
							762	9									
*04	6150	X	2156	-0-	-3994	-0-	491	1	1063	3	Y	547	215	1			471
							602	9									
*05	6014	X	4453	-0-	-1561	-0-	408	1	3396	3	Y	590	723	1			338
							649	9									
*06	5580	X	2399	-0-	-3181	-0-	266	1	1665	3	Y	425	565	1			198
							468	9									
*07	5766	X	2071	-0-	-3695	-0-	195	1	1626	3	Y	227	369	1			56
							250	9									
*08	5890	X	5890	-0-	-0-	-0-	324	1	4152	3	Y	1285	1150	0	119	1	72
							1414	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B - CASKEY B SA 5 WELL #: 5H RRCID -> 288306 COMPL. DATE 09/17/2020 TOTAL DEPTH 13233 PERF.13700 - 20924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3658	X	2419	-0-	-1239	-0-	247	1	1813	3	Y	326	383	1			138
							359	9									
*04	3540	X	2439	-0-	-1101	-0-	263	1	1812	3	Y	331	188	1			281
							364	9									
*05	3627	X	3288	-0-	-339	-0-	334	1	2514	3	Y	400	356	1			325
							440	9									
*06	3510	X	3148	-0-	-362	-0-	296	1	2449	3	Y	366	477	1			214
							403	9									
*07	2595	X	2595	-0-	-0-	-0-	235	1	2051	3	Y	281	374	1			121
							309	9									
*08	5317	X	5317	-0-	-0-	-0-	322	1	4008	3	Y	897	804	0	164	1	50
							987	9									

MIGURA B - CASKEY B SA 6 WELL #: 6H RRCID -> 288307 COMPL. DATE 09/15/2020 TOTAL DEPTH 13498 PERF.13659 - 20995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10602	X	8638	-0-	-1964	-0-	820	1	7033	3	Y	714	759	1			207
							785	9									
*04	10260	X	153	-0-	-10107	-0-	79	1	74	9	Y	67	211	1			63
*05	10044	X	1078	-0-	-8966	-0-	129	1	841	3	Y	98	2	1			159
							108	9									
*06	9180	X	1833	-0-	-7347	-0-	186	1	1430	3	Y	197	184	1			172
							217	9									
*07	8649	X	1507	-0-	-7142	-0-	153	1	1296	3	Y	53	191	1			34
							58	9									
*08	8401	X	4809	-0-	-3592	-0-	320	1	3882	3	Y	552	446	0	83	1	57
							607	9									

MIGURA B - CASKEY B SA 4 WELL #: 4H RRCID -> 288308 COMPL. DATE 06/26/2020 TOTAL DEPTH 13584 PERF.14157 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24893	X	19286	-0-	-5607	-0-	1292	1	16432	3	Y	1420	1381	0			100
							1562	9									
*04	21900	X	17371	-0-	-4529	-0-	1148	1	14643	3	Y	1436	1390	0	58	1	88
							1580	9									
*05	21700	X	17998	-0-	-3702	-0-	1160	1	15210	3	Y	1480	1452	0	29	1	87
							1628	9									
*06	21000	X	16570	-0-	-4430	-0-	1209	1	13925	3	Y	1305	1273	0	74	1	45
							1436	9									
*07	20119	X	16305	-0-	-3814	-0-	1148	1	13708	3	Y	1317	1280	0	15	1	67
							1449	9									
*08	18910	X	14198	-0-	-4712	-0-	465	1	12567	3	Y	1060	1001	0	62	1	64
							1166	9									

MIGURA B - CASKEY B SA 8 WELL #: 8H RRCID -> 288309 COMPL. DATE 06/25/2020 TOTAL DEPTH 13507 PERF.13782 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13175	X	10078	-0-	-3097	-0-	679	1	8138	3	Y	1146	1092	0			113
							1261	9									
*04	11370	X	9588	-0-	-1782	-0-	612	1	7701	3	Y	1159	1102	0	65	1	105
							1275	9									
*05	10137	X	9581	-0-	-556	-0-	625	1	7717	3	Y	1126	1081	0	35	1	115
							1239	9									
*06	9810	X	9547	-0-	-263	-0-	700	1	7673	3	Y	1067	1016	0	97	1	69
							1174	9									
*07	10413	X	10413	-0-	-0-	-0-	737	1	8440	3	Y	1124	1061	0	23	1	109
							1236	9									
*08	10208	X	10208	-0-	-0-	-0-	465	1	8483	3	Y	1145	1073	0	101	1	80
							1260	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B - CASKEY B SA 7 WELL #: 7H RRCID -> 288366 COMPL. DATE 06/30/2020 TOTAL DEPTH 13538 PERF.13808 - 21528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13237	X	11936	-0-	-1301	-0-	777	1	9830	3	Y	1208	1187	0			67
							1329	9									
*04	13770	X	6455	-0-	-7315	-0-	406	1	5305	3	Y	676	626	0	38	1	79
							744	9									
*05	14229	X	8917	-0-	-5312	-0-	587	1	7292	3	Y	944	909	0	26	1	88
							1038	9									
*06	13770	X	257	-0-	-13513	-0-	51	1	176	3	Y	27	23	0	74	1	18
							30	9									
*07	12276	X	85	-0-	-12191	-0-	14	1	2	3	Y	63	50	0	6	1	25
							69	9									
*08	11935	X	2285	-0-	-9650	-0-	2148	1	133	3	Y	4	3	0	23	1	3
							4	9									

CASKEY B - MIGURA B SA 1 WELL #: 1H RRCID -> 288492 COMPL. DATE 08/25/2020 TOTAL DEPTH 13748 PERF.13732 - 21433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25668	X	21361	-0-	-4307	-0-	1470	1	17788	3	Y	1912	2128	1	2	8	182
							2103	9									
*04	24840	X	19439	-0-	-5401	-0-	1451	1	16077	3	Y	1737	1598	1			321
							1911	9									
*05	23529	X	20171	-0-	-3358	-0-	1386	1	16821	3	Y	1785	1825	1			281
							1964	9									
*06	22170	X	18998	-0-	-3172	-0-	1328	1	15843	3	Y	1661	1587	1			355
							1827	9									
*07	21359	X	18772	-0-	-2587	-0-	1327	1	15689	3	Y	1596	1767	1			184
							1756	9									
*08	19778	X	17726	-0-	-2052	-0-	1341	1	14669	3	Y	1560	1533	1			211
							1716	9									

MIGURA B - CASKEY B SA 3 WELL #: 3H RRCID -> 288527 COMPL. DATE 07/01/2020 TOTAL DEPTH 13309 PERF.13983 - 21514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22165	X	20090	-0-	-2075	-0-	1295	1	16600	3	Y	1995	1958	0			111
							2195	9									
*04	20490	X	18837	-0-	-1653	-0-	1213	1	15575	3	Y	1863	1803	0	64	1	107
							2049	9									
*05	19592	X	19592	-0-	-0-	-0-	1226	1	16101	3	Y	2059	2024	0	35	1	107
							2265	9									
*06	19440	X	18830	-0-	-610	-0-	1343	1	15455	3	Y	1847	1804	0	90	1	60
							2032	9									
*07	20088	X	18904	-0-	-1184	-0-	1306	1	15567	3	Y	1846	1798	0	20	1	88
							2031	9									
*08	19654	X	17706	-0-	-1948	-0-	465	1	15351	3	Y	1718	1656	0	82	1	68
							1890	9									

CASKEY A -CASKEY B SA 1 WELL #: 1H RRCID -> 288544 COMPL. DATE 05/05/2020 TOTAL DEPTH 13529 PERF.13376 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13454	X	13266	-0-	-188	-0-	1080	1	9900	3	Y	2078	2249	1			240
							2286	9									
*04	13020	X	12394	-0-	-626	-0-	1012	1	9257	3	Y	1932	1689	1			483
							2125	9									
*05	13454	X	12797	-0-	-657	-0-	1070	1	9483	3	Y	2040	2300	1			223
							2244	9									
06	13020	X	12243	-0-	-777	-0-	1004	1	9175	3	Y	1876	1779	1			320
							2064	9									
*07	13454	X	12232	-0-	-1222	-0-	1057	1	9145	3	Y	1845	1870	1			295
							2030	9									
*08	12747	X	12747	-0-	-0-	-0-	1232	1	9377	3	Y	1944	1975	1			264
							2138	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

E. BUTLER A WELL #: 15H RRCID -> 288545 COMPL. DATE 01/29/2020 TOTAL DEPTH 13289 PERF.13715 - 19403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6386	X	6188	-0-	-198	-0-	705	1	4297	3	Y	1078	1095	1			103
							1186	9									
*04	6212	X	6212	-0-	-0-	-0-	664	1	4352	3	Y	1087	936	1			254
							1196	9									
*05	6293	X	6235	-0-	-58	-0-	726	1	4417	3	Y	993	1022	1			225
							1092	9									
*06	7025	X	7025	-0-	-0-	-0-	743	1	5047	3	Y	1123	1207	1			141
							1235	9									
*07	6400	X	6400	-0-	-0-	-0-	732	1	4423	3	Y	1132	1197	1			76
							1245	9									
*08	6417	X	5032	-0-	-1385	-0-	566	1	3463	3	Y	912	879	1			109
							1003	9									

MIGURA B - CASKEY B SA 1 WELL #: 1H RRCID -> 288559 COMPL. DATE 09/16/2020 TOTAL DEPTH 13573 PERF.13589 - 19324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26350	X	22852	-0-	-3498	-0-	1806	1	18921	3	Y	1932	1847	1			381
							2125	9									
*04	24240	X	21757	-0-	-2483	-0-	1884	1	18034	3	Y	1672	1591	1			462
							1839	9									
*05	24521	X	21642	-0-	-2879	-0-	1926	1	17755	3	Y	1783	1768	1			477
							1961	9									
*06	22440	X	21153	-0-	-1287	-0-	1772	1	17721	3	Y	1509	1619	1			367
							1660	9									
*07	23002	X	12547	-0-	-10455	-0-	1004	1	10399	3	Y	1040	1249	1			158
							1144	9									
*08	21204	X	12038	-0-	-9166	-0-	712	1	9654	3	Y	1520	1438	0	196	1	44
							1672	9									

JORDAN A- JORDAN B SA 5 WELL #: 5H RRCID -> 288564 COMPL. DATE 04/23/2021 TOTAL DEPTH 13677 PERF.13578 - 22406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27404	X	18766	-0-	-8638	-0-	694	1	15447	3	Y	2386	2342	0			91
							2625	9									
*04	26520	X	17966	-0-	-8554	-0-	663	1	13828	3	Y	3159	2885	0	190	1	175
							3475	9									
*05	21297	X	17852	-0-	-3445	-0-	711	1	14986	3	Y	1959	1869	0	170	1	95
							2155	9									
*06	20340	X	16323	-0-	-4017	-0-	717	1	13391	3	Y	2014	1985	0	66	1	58
							2215	9									
*07	18755	X	16315	-0-	-2440	-0-	726	1	13360	3	Y	2026	1777	0	260	1	47
							2229	9									
*08	18755	X	16084	-0-	-2671	-0-	640	1	13282	3	Y	1965	1916	0	63	1	33
							2162	9									

JORDAN A WELL #: 3H RRCID -> 288568 COMPL. DATE 10/21/2020 TOTAL DEPTH 13491 PERF.13760 - 19225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10881	X	8831	-0-	-2050	-0-	530	1	7125	3	Y	1069	930	1			241
							1176	9									
*04	10170	X	8547	-0-	-1623	-0-	576	1	6776	3	Y	1086	1109	1			218
							1195	9									
*05	10385	X	9477	-0-	-908	-0-	652	1	7539	3	Y	1169	1197	1			190
							1286	9									
*06	9570	X	7883	-0-	-1687	-0-	544	1	6283	3	Y	960	1041	1			109
							1056	9									
*07	9207	X	6143	-0-	-3064	-0-	452	1	4880	3	Y	737	731	1			115
							811	9									
*08	8835	X	8023	-0-	-812	-0-	557	1	6345	3	Y	1019	1048	1			86
							1121	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 3H RRCID -> 288569 COMPL. DATE 01/23/2021 TOTAL DEPTH 13706 PERF.13729 - 17940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13485	X	10934	-0-	-2551	-0-	691	1	9242	3	Y	910	801	1			181
							1001	9									
*04	13050	X	10652	-0-	-2398	-0-	752	1	8909	3	Y	901	938	1			144
							991	9									
*05	13113	X	10761	-0-	-2352	-0-	765	1	9035	3	Y	874	976	1			42
							961	9									
*06	11580	X	9778	-0-	-1802	-0-	692	1	8195	3	Y	810	761	1			91
							891	9									
*07	11594	X	10105	-0-	-1489	-0-	754	1	8484	3	Y	788	759	1			120
							867	9									
*08	10292	X	8931	-0-	-1361	-0-	655	1	7541	3	Y	668	745	1			43
							735	9									

JORDAN A WELL #: 4H RRCID -> 288571 COMPL. DATE 01/27/2021 TOTAL DEPTH 13579 PERF.13735 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16864	X	13978	-0-	-2886	-0-	833	1	11254	3	Y	1719	1495	1			385
							1891	9									
*04	15690	X	13400	-0-	-2290	-0-	901	1	10631	3	Y	1698	1744	1			339
							1868	9									
*05	15655	X	14045	-0-	-1610	-0-	954	1	11207	3	Y	1713	1772	1			280
							1884	9									
*06	14730	X	12389	-0-	-2341	-0-	841	1	9916	3	Y	1484	1596	1			168
							1632	9									
*07	14260	X	12551	-0-	-1709	-0-	900	1	10064	3	Y	1443	1391	1			220
							1587	9									
*08	12617	X	12134	-0-	-483	-0-	831	1	9639	3	Y	1513	1606	1			127
							1664	9									

JORDAN A- JORDAN B SA 4 WELL #: 4H RRCID -> 288590 COMPL. DATE 04/24/2021 TOTAL DEPTH 13674 PERF.13613 - 22513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32953	X	24186	-0-	-8767	-0-	907	1	20314	3	Y	2695	2635	0			116
							2965	9									
*04	31890	X	26430	-0-	-5460	-0-	1115	1	22466	3	Y	2590	2413	0	180	1	113
							2849	9									
*05	32953	X	29447	-0-	-3506	-0-	1175	1	25073	3	Y	2908	2780	0	110	1	131
							3199	9									
*06	31890	X	25798	-0-	-6092	-0-	1136	1	21179	3	Y	3166	3132	0	91	1	74
							3483	9									
*07	29574	X	25623	-0-	-3951	-0-	1138	1	21035	3	Y	3136	2765	0	375	1	70
							3450	9									
*08	27683	X	24555	-0-	-3128	-0-	980	1	20357	3	Y	2925	2847	0	95	1	53
							3218	9									

JORDAN B WELL #: 4H RRCID -> 288598 COMPL. DATE 01/28/2021 TOTAL DEPTH 13771 PERF.13716 - 17973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19685	X	15963	-0-	-3722	-0-	1005	1	13500	3	Y	1325	1165	1			264
							1458	9									
*04	19050	X	15023	-0-	-4027	-0-	1064	1	12558	3	Y	1274	1334	1			204
							1401	9									
*05	19003	X	15762	-0-	-3241	-0-	1114	1	13245	3	Y	1275	1418	1			61
							1403	9									
*06	18270	X	14403	-0-	-3867	-0-	1013	1	12085	3	Y	1186	1114	1			133
							1305	9									
*07	16988	X	14544	-0-	-2444	-0-	1082	1	12216	3	Y	1133	1093	1			173
							1246	9									
*08	14756	X	13201	-0-	-1555	-0-	961	1	11159	3	Y	983	1093	1			63
							1081	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 6H RRCID -> 288608 COMPL. DATE 01/22/2021 TOTAL DEPTH 13660 PERF.13893 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16089	X	12094	-0-	-3995	-0-	764	1	10226	3	Y	1004	882	1			200
							1104	9									
*04	14130	X	11706	-0-	-2424	-0-	816	1	9815	3	Y	977	1021	1			156
							1075	9									
*05	14601	X	11320	-0-	-3281	-0-	811	1	9487	3	Y	929	1039	1			46
							1022	9									
*06	12990	X	10694	-0-	-2296	-0-	775	1	8987	3	Y	847	796	1			97
							932	9									
*07	12803	X	10290	-0-	-2513	-0-	785	1	8599	3	Y	824	795	1			126
							906	9									
*08	11284	X	10372	-0-	-912	-0-	772	1	8728	3	Y	793	869	1			50
							872	9									

MIGURA B WELL #: 2H RRCID -> 288711 COMPL. DATE 06/23/2020 TOTAL DEPTH 13647 PERF.13807 - 17095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12183	X	4008	-0-	-8175	-0-	288	1	3359	3	Y	328	300	0			62
							361	9									
*04	11790	X	10360	-0-	-1430	-0-	693	1	8819	3	Y	771	727	0	36	1	70
							848	9									
*05	11749	X	11622	-0-	-127	-0-	781	1	10009	3	Y	756	734	0	23	1	69
							832	9									
*06	11370	X	11226	-0-	-144	-0-	851	1	9581	3	Y	722	701	0	58	1	32
							794	9									
*07	10937	X	10937	-0-	-0-	-0-	801	1	9363	3	Y	703	683	0	11	1	41
							773	9									
*08	11625	X	8871	-0-	-2754	-0-	465	1	7676	3	Y	664	643	0	38	1	24
							730	9									

MIGURA B - LANIK A SA 1 WELL #: 1H RRCID -> 288712 COMPL. DATE 12/16/2020 TOTAL DEPTH 13548 PERF.13490 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28086	X	25109	-0-	-2977	-0-	1923	1	20784	3	Y	2184	2095	1			365
							2402	9									
*04	26280	X	23162	-0-	-3118	-0-	1936	1	18870	3	Y	2142	2103	1			404
							2356	9									
*05	26536	X	21782	-0-	-4754	-0-	1883	1	17696	3	Y	2003	2141	1			266
							2203	9									
*06	25020	X	21924	-0-	-3096	-0-	1770	1	18000	3	Y	1958	1843	1			381
							2154	9									
*07	25203	X	13379	-0-	-11824	-0-	1053	1	11090	3	Y	1124	1303	1			202
							1236	9									
*08	33171	X	33171	-0-	-0-	-0-	2054	1	29661	3	Y	1324	1206	0	257	1	63
							1456	9									

JORDAN A WELL #: 7H RRCID -> 288722 COMPL. DATE 10/22/2020 TOTAL DEPTH 13460 PERF.13862 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7471	X	6349	-0-	-1122	-0-	391	1	5097	3	Y	783	682	1			176
							861	9									
*04	7350	X	5721	-0-	-1629	-0-	398	1	4492	3	Y	755	779	1			152
							831	9									
*05	7595	X	4207	-0-	-3388	-0-	297	1	3323	3	Y	534	594	1			92
							587	9									
*06	9123	X	9123	-0-	-0-	-0-	645	1	7223	3	Y	1141	1120	1			113
							1255	9									
*07	9260	X	9260	-0-	-0-	-0-	694	1	7338	3	Y	1116	1064	1			165
							1228	9									
*08	8287	X	8287	-0-	-0-	-0-	602	1	6457	3	Y	1116	1192	1			89
							1228	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 7H RRCID -> 288725 COMPL. DATE 01/26/2021 TOTAL DEPTH 13653 PERF.13799 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8339	X	6874	-0-	-1465	-0-	437	1	5801	3	Y	578	506	1			115
							636	9									
*04	7920	X	6060	-0-	-1860	-0-	436	1	5046	3	Y	525	553	1			87
							578	9									
*05	8184	X	6249	-0-	-1935	-0-	458	1	5216	3	Y	523	583	1			27
							575	9									
*06	7260	X	6021	-0-	-1239	-0-	451	1	5024	3	Y	496	466	1			57
							546	9									
*07	6882	X	5097	-0-	-1785	-0-	426	1	4181	3	Y	445	433	1			69
							490	9									
*08	7773	X	7773	-0-	-0-	-0-	584	1	6532	3	Y	597	631	1			35
							657	9									

JORDAN A- JORDAN B SA 2 WELL #: 2H RRCID -> 288766 COMPL. DATE 04/22/2021 TOTAL DEPTH 13744 PERF.13527 - 22272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29078	X	23895	-0-	-5183	-0-	927	1	20635	3	Y	2121	2080	0			81
							2333	9									
*04	29700	X	23059	-0-	-6641	-0-	988	1	19997	3	Y	1885	1752	0	129	1	85
							2074	9									
*05	30690	X	23426	-0-	-7264	-0-	949	1	20070	3	Y	2188	2089	0	83	1	101
							2407	9									
*06	29700	X	21617	-0-	-8083	-0-	972	1	18140	3	Y	2277	2250	0	70	1	58
							2505	9									
*07	26102	X	21960	-0-	-4142	-0-	990	1	18298	3	Y	2429	2137	0	295	1	55
							2672	9									
*08	23157	X	21653	-0-	-1504	-0-	873	1	18105	3	Y	2432	2364	0	77	1	46
							2675	9									

JORDAN A- JORDAN B SA 3 WELL #: 3H RRCID -> 288767 COMPL. DATE 04/20/2021 TOTAL DEPTH 13836 PERF.13476 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34224	X	26475	-0-	-7749	-0-	1015	1	22667	3	Y	2539	2498	0			97
							2793	9									
*04	33120	X	23195	-0-	-9925	-0-	988	1	20059	3	Y	1953	1829	0	142	1	79
							2148	9									
*05	31341	X	23793	-0-	-7548	-0-	952	1	20234	3	Y	2370	2249	0	76	1	124
							2607	9									
*06	30330	X	21767	-0-	-8563	-0-	965	1	18068	3	Y	2485	2451	0	86	1	72
							2734	9									
*07	29419	X	22772	-0-	-6647	-0-	1015	1	18853	3	Y	2640	2311	0	339	1	62
							2904	9									
*08	23808	X	23305	-0-	-503	-0-	935	1	19448	3	Y	2656	2599	0	80	1	39
							2922	9									

JORDAN A- JORDAN B SA 6 WELL #: 6H RRCID -> 288786 COMPL. DATE 04/21/2021 TOTAL DEPTH 13687 PERF.13548 - 22335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21979	X	14538	-0-	-7441	-0-	582	1	12640	3	Y	1196	1171	0			79
							1316	9									
*04	21270	X	13045	-0-	-8225	-0-	557	1	11243	3	Y	1132	1033	0	115	1	63
							1245	9									
*05	18042	X	13452	-0-	-4590	-0-	553	1	11195	3	Y	1549	1469	0	61	1	82
							1704	9									
*06	14730	X	12728	-0-	-2002	-0-	585	1	10517	3	Y	1478	1441	0	57	1	62
							1626	9									
*07	14539	X	12430	-0-	-2109	-0-	557	1	10169	3	Y	1549	1352	0	222	1	37
							1704	9									
*08	14539	X	13061	-0-	-1478	-0-	523	1	10686	3	Y	1684	1625	0	56	1	40
							1852	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 6H RRCID -> 288820 COMPL. DATE 10/21/2020 TOTAL DEPTH 13442 PERF.13873 - 19378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16895	X	7531	-0-	-9364	-0-	463	1	6038	3	Y	936	819	1			210
							1030	9									
*04	9060	X	6997	-0-	-2063	-0-	484	1	5511	3	Y	911	939	1			182
							1002	9									
*05	8277	X	5610	-0-	-2667	-0-	425	1	4362	3	Y	748	805	1			125
							823	9									
*06	8010	X	4648	-0-	-3362	-0-	350	1	3618	3	Y	618	669	1			74
							680	9									
*07	8277	X	5090	-0-	-3187	-0-	394	1	4005	3	Y	628	605	1			97
							691	9									
*08	6975	X	4066	-0-	-2909	-0-	320	1	3141	3	Y	550	599	1			48
							605	9									

JORDAN A- JORDAN B SA 1 WELL #: 1H RRCID -> 288826 COMPL. DATE 10/05/2019 TOTAL DEPTH 13802 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LP-BUTLER A WELL #: 11H RRCID -> 288868 COMPL. DATE 01/09/2021 TOTAL DEPTH 13508 PERF.13720 - 19197

03	10075	X	9347	-0-	-728	-0-	653	1	7610	3	Y	985	997	1			88
							1084	9									
*04	8760	X	8249	-0-	-511	-0-	597	1	6707	3	Y	859	863	1			84
							945	9									
*05	9052	X	8985	-0-	-67	-0-	663	1	7280	3	Y	947	928	1			103
							1042	9									
06	9060	X	8828	-0-	-232	-0-	674	1	7092	3	Y	965	910	1			158
							1062	9									
*07	9362	X	8480	-0-	-882	-0-	631	1	6896	3	Y	866	914	1			110
							953	9									
*08	9362	X	8522	-0-	-840	-0-	662	1	6926	3	Y	849	866	1			93
							934	9									

LP-BUTLER A WELL #: 13H RRCID -> 288869 COMPL. DATE 01/05/2021 TOTAL DEPTH 13676 PERF.13539 - 18562

03	7967	X	5311	-0-	-2656	-0-	422	1	4428	3	Y	419	758	1			120
							461	9									
*04	7710	X	7235	-0-	-475	-0-	517	1	5862	3	Y	778	566	1			332
							856	9									
*05	7967	X	5911	-0-	-2056	-0-	443	1	4776	3	Y	629	613	1			348
							692	9									
06	7680	X	7260	-0-	-420	-0-	558	1	5900	3	Y	729	928	1			149
							802	9									
*07	7936	X	4860	-0-	-3076	-0-	376	1	3949	3	Y	486	532	1			103
							535	9									
*08	7471	X	6532	-0-	-939	-0-	510	1	5293	3	Y	663	651	1			115
							729	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 8H RRCID -> 288987 COMPL. DATE 01/07/2021 TOTAL DEPTH 13475 PERF.13759 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12090	X	11322	-0-	-768	-0-	765	1	9292	3	Y	1150	1171	1			103
							1265	9									
*04	11700	X	9904	-0-	-1796	-0-	693	1	8107	3	Y	1004	1009	1			98
							1104	9									
*05	11966	X	10446	-0-	-1520	-0-	747	1	8526	3	Y	1066	1048	1			116
							1173	9									
06	11160	X	10503	-0-	-657	-0-	777	1	8541	3	Y	1077	1015	1			178
							1185	9									
*07	11532	X	9865	-0-	-1667	-0-	713	1	8076	3	Y	978	1031	1			125
							1076	9									
*08	11315	X	9492	-0-	-1823	-0-	715	1	7766	3	Y	919	943	1			101
							1011	9									

LP-BUTLER A WELL #: 12H RRCID -> 288988 COMPL. DATE 01/12/2021 TOTAL DEPTH 13680 PERF.13649 - 18596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18848	X	18395	-0-	-453	-0-	1247	1	15077	3	Y	1883	1922	1			168
							2071	9									
*04	19050	X	15004	-0-	-4046	-0-	1050	1	12289	3	Y	1514	1534	1			148
							1665	9									
*05	19685	X	18285	-0-	-1400	-0-	1288	1	14974	3	Y	1839	1787	1			200
							2023	9									
06	19050	X	12810	-0-	-6240	-0-	965	1	10324	3	Y	1383	1357	1			226
							1521	9									
*07	19406	X	13666	-0-	-5740	-0-	1003	1	11152	3	Y	1374	1425	1			175
							1511	9									
*08	16988	X	13494	-0-	-3494	-0-	1032	1	11009	3	Y	1321	1352	1			144
							1453	9									

LP-BUTLER A WELL #: 6H RRCID -> 288989 COMPL. DATE 01/02/2021 TOTAL DEPTH 13730 PERF.13481 - 18681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17112	X	13835	-0-	-3277	-0-	932	1	11324	3	Y	1435	1441	1			127
							1579	9									
*04	16560	X	16089	-0-	-471	-0-	1112	1	13217	3	Y	1600	1568	1			159
							1760	9									
*05	17112	X	12167	-0-	-4945	-0-	877	1	9908	3	Y	1256	1276	1			139
							1382	9									
06	15480	X	12180	-0-	-3300	-0-	904	1	9899	3	Y	1252	1185	1			206
							1377	9									
*07	16616	X	12993	-0-	-3623	-0-	932	1	10652	3	Y	1281	1324	1			163
							1409	9									
*08	16616	X	13146	-0-	-3470	-0-	982	1	10781	3	Y	1257	1282	1			138
							1383	9									

LP-BUTLER A WELL #: 2H RRCID -> 288990 COMPL. DATE 12/31/2020 TOTAL DEPTH 13551 PERF.13730 - 19204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10133	X	10133	-0-	-0-	-0-	704	1	8259	3	Y	1064	1076	1			95
							1170	9									
*04	9600	X	8480	-0-	-1120	-0-	604	1	6915	3	Y	874	884	1			85
							961	9									
*05	9920	X	8977	-0-	-943	-0-	648	1	7311	3	Y	925	910	1			100
							1018	9									
06	9600	X	8414	-0-	-1186	-0-	630	1	6793	3	Y	901	853	1			148
							991	9									
*07	9920	X	7810	-0-	-2110	-0-	574	1	6372	3	Y	785	833	1			100
							864	9									
*08	8990	X	4792	-0-	-4198	-0-	408	1	3816	3	Y	516	557	1			59
							568	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 7H RRCID -> 289053 COMPL. DATE 01/13/2021 TOTAL DEPTH 13798 PERF.13528 - 18656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26939	X	13505	-0-	-13434	-0-	948	1	10940	3	Y	1470	1470	1			131
							1617	9									
*04	22890	X	16411	-0-	-6479	-0-	1170	1	13404	3	Y	1670	1635	1			166
							1837	9									
*05	23653	X	10755	-0-	-12898	-0-	794	1	8709	3	Y	1138	1178	1			126
							1252	9									
06	19087	X	19087	-0-	-0-	-0-	1428	1	15488	3	Y	1974	1778	1			322
							2171	9									
*07	20988	X	20988	-0-	-0-	-0-	1521	1	17180	3	Y	2079	2135	1			266
							2287	9									
*08	18848	X	18848	-0-	-0-	-0-	1425	1	15419	3	Y	1822	1888	1			200
							2004	9									

LP-BUTLER A- JORDAN A SA 1 WELL #: 1H RRCID -> 289055 COMPL. DATE 12/30/2020 TOTAL DEPTH 13482 PERF.13834 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7750	X	7274	-0-	-476	-0-	477	1	5408	3	Y	1263	1282	1			175
							1389	9									
*04	7500	X	6167	-0-	-1333	-0-	431	1	4711	3	Y	932	766	1			341
							1025	9									
*05	7750	X	7587	-0-	-163	-0-	502	1	5538	3	Y	1406	1395	1			352
							1547	9									
06	7276	X	7276	-0-	-0-	-0-	565	1	5946	3	Y	695	826	1			221
							765	9									
*07	7490	X	7490	-0-	-0-	-0-	542	1	5792	3	Y	1051	1046	1			226
							1156	9									
*08	7254	X	7225	-0-	-29	-0-	535	1	5524	3	Y	1060	1089	1			197
							1166	9									

CROW A WELL #: 11H RRCID -> 289193 COMPL. DATE 07/06/2021 TOTAL DEPTH 13394 PERF.13402 - 17697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11284	X	10216	-0-	-1068	-0-	692	1	8156	3	Y	1244	1222	1			143
							1368	9									
*04	11550	X	9633	-0-	-1917	-0-	676	1	7642	3	Y	1195	1230	1			108
							1315	9									
*05	11935	X	9355	-0-	-2580	-0-	673	1	7440	3	Y	1129	1176	1			61
							1242	9									
*06	11550	X	9524	-0-	-2026	-0-	735	1	7494	3	Y	1177	1079	1			159
							1295	9									
*07	10602	X	9182	-0-	-1420	-0-	743	1	7226	3	Y	1103	1099	1			163
							1213	9									
*08	10230	X	9154	-0-	-1076	-0-	811	1	7118	3	Y	1114	1203	1			74
							1225	9									

CROW A WELL #: 12H RRCID -> 289194 COMPL. DATE 07/07/2021 TOTAL DEPTH 13439 PERF.13347 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12090	X	10006	-0-	-2084	-0-	677	1	7992	3	Y	1215	1195	1			139
							1337	9									
*04	11700	X	9331	-0-	-2369	-0-	657	1	7396	3	Y	1162	1196	1			105
							1278	9									
*05	11191	X	9362	-0-	-1829	-0-	682	1	7417	3	Y	1148	1192	1			61
							1263	9									
*06	10830	X	8994	-0-	-1836	-0-	691	1	7083	3	Y	1109	1020	1			150
							1220	9									
*07	10447	X	8942	-0-	-1505	-0-	720	1	7045	3	Y	1070	1062	1			158
							1177	9									
*08	10013	X	9137	-0-	-876	-0-	804	1	7116	3	Y	1106	1191	1			73
							1217	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 13H RRCID -> 289195 COMPL. DATE 07/08/2021 TOTAL DEPTH 13405 PERF.13429 - 18342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12555	X	9434	-0-	-3121	-0-	655	1	7484	3	Y	1177	1157	1			145
							1295	9									
*04	11760	X	8602	-0-	-3158	-0-	619	1	6780	3	Y	1094	1135	1			104
							1203	9									
*05	12152	X	8293	-0-	-3859	-0-	606	1	6566	3	Y	1019	1067	1			56
							1121	9									
*06	10140	X	7588	-0-	-2552	-0-	583	1	5976	3	Y	935	862	1			129
							1029	9									
*07	9889	X	7095	-0-	-2794	-0-	571	1	5588	3	Y	851	851	1			129
							936	9									
*08	8401	X	7334	-0-	-1067	-0-	647	1	5709	3	Y	889	956	1			62
							978	9									

CROW A WELL #: 10H RRCID -> 289196 COMPL. DATE 07/07/2021 TOTAL DEPTH 13494 PERF.13251 - 17389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14384	X	12042	-0-	-2342	-0-	809	1	9632	3	Y	1455	1431	1			164
							1601	9									
*04	13920	X	11273	-0-	-2647	-0-	790	1	8945	3	Y	1398	1437	1			125
							1538	9									
*05	13361	X	11020	-0-	-2341	-0-	786	1	8778	3	Y	1324	1378	1			71
							1456	9									
*06	12930	X	10310	-0-	-2620	-0-	777	1	8161	3	Y	1247	1149	1			169
							1372	9									
*07	12586	X	10084	-0-	-2502	-0-	801	1	7968	3	Y	1195	1187	1			177
							1315	9									
*08	11408	X	10502	-0-	-906	-0-	911	1	8212	3	Y	1254	1348	1			83
							1379	9									

CROW A WELL #: 14H RRCID -> 289197 COMPL. DATE 07/08/2021 TOTAL DEPTH 13351 PERF.13553 - 18748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12927	X	9263	-0-	-3664	-0-	637	1	7366	3	Y	1145	1125	1			135
							1260	9									
*04	12510	X	9261	-0-	-3249	-0-	656	1	7329	3	Y	1160	1190	1			105
							1276	9									
*05	10850	X	9222	-0-	-1628	-0-	665	1	7326	3	Y	1119	1164	1			60
							1231	9									
*06	10380	X	8399	-0-	-1981	-0-	637	1	6636	3	Y	1024	944	1			140
							1126	9									
*07	9610	X	9103	-0-	-507	-0-	718	1	7207	3	Y	1071	1053	1			158
							1178	9									
*08	9548	X	8535	-0-	-1013	-0-	740	1	6675	3	Y	1018	1107	1			69
							1120	9									

CROW A WELL #: 15H RRCID -> 289209 COMPL. DATE 08/22/2021 TOTAL DEPTH 13504 PERF.13376 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15593	X	13075	-0-	-2518	-0-	1140	1	10160	3	Y	1614	1465	1			249
							1775	9									
*04	15090	X	11912	-0-	-3178	-0-	994	1	9345	3	Y	1430	1465	1			214
							1573	9									
*05	15593	X	12734	-0-	-2859	-0-	1117	1	9903	3	Y	1558	1652	1			120
							1714	9									
06	13800	X	11924	-0-	-1876	-0-	1047	1	9331	3	Y	1405	1377	1			148
							1546	9									
*07	13671	X	9502	-0-	-4169	-0-	659	1	7640	3	Y	1094	1015	1			227
							1203	9									
*08	12245	X	10155	-0-	-2090	-0-	721	1	8061	3	Y	1248	1303	1			172
							1373	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 16H RRCID -> 289210 COMPL. DATE 08/23/2021 TOTAL DEPTH 13384 PERF.13487 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10757	X	8793	-0-	-1964	-0-	782	1	6790	3	Y	1110	1007	1			171
							1221	9									
*04	10320	X	7935	-0-	-2385	-0-	670	1	6205	3	Y	964	991	1			144
							1060	9									
*05	9920	X	7606	-0-	-2314	-0-	679	1	5885	3	Y	947	1018	1			73
							1042	9									
06	9000	X	6941	-0-	-2059	-0-	628	1	5383	3	Y	845	829	1			89
							930	9									
*07	9052	X	5571	-0-	-3481	-0-	400	1	4467	3	Y	640	596	1			133
							704	9									
*08	7967	X	4635	-0-	-3332	-0-	348	1	3628	3	Y	599	649	1			83
							659	9									

CROW A WELL #: 17H RRCID -> 289211 COMPL. DATE 08/24/2021 TOTAL DEPTH 13401 PERF.13526 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14787	X	11923	-0-	-2864	-0-	1021	1	9311	3	Y	1446	1315	1			223
							1591	9									
*04	14310	X	10384	-0-	-3926	-0-	853	1	8181	3	Y	1227	1266	1			184
							1350	9									
*05	14260	X	10388	-0-	-3872	-0-	899	1	8112	3	Y	1252	1340	1			96
							1377	9									
06	12660	X	10656	-0-	-2004	-0-	930	1	8355	3	Y	1246	1211	1			131
							1371	9									
*07	12834	X	9317	-0-	-3517	-0-	645	1	7516	3	Y	1051	964	1			218
							1156	9									
*08	10197	X	10197	-0-	-0-	-0-	726	1	8090	3	Y	1255	1300	1			173
							1381	9									

CROW A WELL #: 19H RRCID -> 289225 COMPL. DATE 08/26/2021 TOTAL DEPTH 13320 PERF.13448 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23405	X	15832	-0-	-7573	-0-	1322	1	12458	3	Y	1865	1703	1	1	8	288
							2052	9									
*04	21270	X	14432	-0-	-6838	-0-	1177	1	11393	3	Y	1693	1727	1			254
							1862	9									
*05	20181	X	17105	-0-	-3076	-0-	1491	1	13330	3	Y	2076	2170	1			160
							2284	9									
06	18360	X	15495	-0-	-2865	-0-	1346	1	12167	3	Y	1802	1773	1			189
							1982	9									
*07	18073	X	16252	-0-	-1821	-0-	1099	1	13224	3	Y	1754	1580	1			363
							1929	9									
*08	16337	X	14346	-0-	-1991	-0-	992	1	11414	3	Y	1764	1884	1			243
							1940	9									

CROW A WELL #: 20H RRCID -> 289233 COMPL. DATE 08/26/2021 TOTAL DEPTH 13374 PERF.13417 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16616	X	14743	-0-	-1873	-0-	12612	3	2131	9	Y	1937	1749	1	1	8	299
*04	15870	X	13435	-0-	-2435	-0-	11570	3	1865	9	Y	1695	1740	1			254
*05	16399	X	12148	-0-	-4251	-0-	10347	3	1801	9	Y	1637	1765	1			126
06	14700	X	11933	-0-	-2767	-0-	10132	3	1801	9	Y	1637	1591	1			172
*07	14756	X	10956	-0-	-3800	-0-	9564	3	1392	9	Y	1265	1175	1			262
*08	13981	X	11238	-0-	-2743	-0-	9598	3	1640	9	Y	1491	1547	1			206

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 3H RRCID -> 289253 COMPL. DATE 01/08/2021 TOTAL DEPTH 13643 PERF.13703 - 19551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19189	X	16898	-0-	-2291	-0-	1131 1909	1 9	13858	3	Y	1735	1761	1			156
*04	18510	X	13974	-0-	-4536	-0-	986 1577	1 9	11411	3	Y	1434	1452	1			138
*05	18011	X	16109	-0-	-1902	-0-	1183 1861	1 9	13065	3	Y	1692	1645	1			185
06	17430	X	15748	-0-	-1682	-0-	1194 1880	1 9	12674	3	Y	1709	1613	1			281
*07	17050	X	14774	-0-	-2276	-0-	1093 1648	1 9	12033	3	Y	1498	1588	1			191
*08	16895	X	14335	-0-	-2560	-0-	1106 1559	1 9	11670	3	Y	1417	1453	1			155

CROW A WELL #: 18H RRCID -> 289344 COMPL. DATE 08/25/2021 TOTAL DEPTH 13456 PERF.13321 - 19400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22258	X	20195	-0-	-2063	-0-	1698 2646	1 9	15851	3	Y	2405	2179	1	1	8	371
*04	21540	X	18482	-0-	-3058	-0-	1493 2374	1 9	14615	3	Y	2158	2206	1			323
*05	22227	X	17658	-0-	-4569	-0-	1516 2323	1 9	13819	3	Y	2112	2272	1			163
06	20670	X	16399	-0-	-4271	-0-	1396 2197	1 9	12806	3	Y	1997	1950	1			210
*07	20708	X	13959	-0-	-6749	-0-	953 1715	1 9	11291	3	Y	1559	1446	1			323
*08	20181	X	15327	-0-	-4854	-0-	1078 2050	1 9	12199	3	Y	1864	1930	1			257

CROW A WELL #: 4H RRCID -> 289345 COMPL. DATE 06/17/2021 TOTAL DEPTH 13472 PERF.13389 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23034	X	23034	-0-	-0-	-0-	2053 3005	1 9	17976	3	Y	2732	2869	1	1	8	189
*04	19743	X	19743	-0-	-0-	-0-	1906 2566	1 9	15271	3	Y	2333	2025	1			497
*05	21770	X	21770	-0-	-0-	-0-	2276 2779	1 9	16715	3	Y	2526	2690	1			333
06	19793	X	19793	-0-	-0-	-0-	2069 2541	1 9	15183	3	Y	2310	2218	1			425
*07	17927	X	17927	-0-	-0-	-0-	1458 2152	1 9	14317	3	Y	1956	2018	1			363
*08	19377	X	19377	-0-	-0-	-0-	1413 2386	1 9	15578	3	Y	2169	2340	1			192

CROW A WELL #: 6H RRCID -> 289348 COMPL. DATE 06/19/2021 TOTAL DEPTH 13400 PERF.13401 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20572	X	20572	-0-	-0-	-0-	1827 2680	1 9	16065	3	Y	2436	2555	1	1	8	168
*04	19868	X	19868	-0-	-0-	-0-	1880 2531	1 9	15457	3	Y	2301	1979	1			490
*05	19766	X	19766	-0-	-0-	-0-	2076 2533	1 9	15157	3	Y	2303	2489	1			304
06	18268	X	18268	-0-	-0-	-0-	1928 2252	1 9	14088	3	Y	2047	1975	1			376
*07	16140	X	16140	-0-	-0-	-0-	1325 1950	1 9	12865	3	Y	1773	1820	1			329
*08	16281	X	16281	-0-	-0-	-0-	1189 2005	1 9	13087	3	Y	1823	1991	1			161

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 8H RRCID -> 289349 COMPL. DATE 06/23/2021 TOTAL DEPTH 13335 PERF.13460 - 17317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14825	X	14825	-0-	-0-	-0-	1330 1957	1 9	11538	3	Y	1779	1855	1	1	8	123
*04	12195	X	12195	-0-	-0-	-0-	1195 1621	1 9	9379	3	Y	1474	1283	1			314
*05	13643	X	13643	-0-	-0-	-0-	1484 1811	1 9	10348	3	Y	1646	1743	1			217
06	12336	X	12336	-0-	-0-	-0-	1342 1615	1 9	9379	3	Y	1468	1415	1			270
*07	11884	X	11884	-0-	-0-	-0-	995 1445	1 9	9444	3	Y	1314	1340	1			244
*08	11635	X	11635	-0-	-0-	-0-	891 1481	1 9	9263	3	Y	1346	1471	1			119

CROW A WELL #: 5H RRCID -> 289364 COMPL. DATE 06/18/2021 TOTAL DEPTH 13346 PERF.13455 - 17764

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CROW A WELL #: 7H RRCID -> 289365 COMPL. DATE 06/22/2021 TOTAL DEPTH 13470 PERF.13383 - 17979

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CROW A WELL #: 9H RRCID -> 289367 COMPL. DATE 06/23/2021 TOTAL DEPTH 13412 PERF.13388 - 17467

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DROMGOOLE "A" UNIT WELL #: 5H RRCID -> 289756 COMPL. DATE 07/16/2015 TOTAL DEPTH 12946 PERF.12879 - 17015

03	3100	N	3593	-0-	493	493	1182 1384	1 3	458 7	2 4	Y	511	484	0			54
04	3000	N	2861	-0-	-139	354	1014 976	1 3	353 4	2 4	Y	467	445	0			76
05	1523	N	1169	-0-	-354	-0-	510 414	1 3	125 2	2 4	Y	107	163	0			20
06	397	X	397	-0-	-0-	-0-	161 119	1 3	38 79	2 9	Y	72	75	0			17
*07	2839	X	2839	-0-	-0-	-0-	1660 711	1 3	274 11	2 4	Y	166	144	0			39
*08	3595	X	3595	-0-	-0-	-0-	592 2273	1 3	289 77	2 4	Y	331	366	0			4

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DROMGOOLE 'B' UNIT WELL #: 8H RRCID -> 289757 COMPL. DATE 09/06/2015 TOTAL DEPTH 12936 PERF.12957 - 17144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	5766	X	4530	-0-	-1236	-0-	1651	1	549	2	Y	351	357	0		35
							1935	3	9	4						
04	5580	X	3516	-0-	-2064	-0-	1423	1	496	2	Y	204	220	0		19
							1368	3	5	4						
05	7936	X	5278	-0-	-2658	-0-	2417	1	592	2	Y	270	262	0		27
							1961	3	11	4						
06	7680	X	146	-0-	-7534	-0-	64	1	15	2	Y	18	44	0		1
							47	3	20	9						
*07	7905	X	-0-	-0-	-7905	-0-					Y	-0-	1	0		-0-
08	5270	X	-0-	-0-	-5270	-0-					Y	-0-				-0-

SPRENCEL "A" UNIT WELL #: 4H RRCID -> 289758 COMPL. DATE 07/07/2015 TOTAL DEPTH 12963 PERF.12994 - 17668

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

GUEVARA B WELL #: 4H RRCID -> 289852 COMPL. DATE 11/09/2021 TOTAL DEPTH 13206 PERF.13390 - 19289

03	27342	X	16624	-0-	-10718	-0-	954	1	14209	3	Y	1328	1349	1		115
							1461	9								
*04	23160	X	14725	-0-	-8435	-0-	873	1	12300	3	Y	1411	1307	1		219
							1552	9								
*05	20677	X	12505	-0-	-8172	-0-	838	1	10202	3	Y	1332	1438	1		113
							1465	9								
06	18690	X	11258	-0-	-7432	-0-	729	1	9086	3	Y	1312	1272	1		153
							1443	9								
*07	18383	X	12235	-0-	-6148	-0-	754	1	10108	3	Y	1248	1304	1		97
							1373	9								
*08	16616	X	11454	-0-	-5162	-0-	738	1	9518	3	Y	1089	1081	1		105
							1198	9								

GUEVARA B WELL #: 6H RRCID -> 289854 COMPL. DATE 11/13/2021 TOTAL DEPTH 13277 PERF.13420 - 19769

03	35867	X	23123	-0-	-12744	-0-	1287	1	19201	3	N	2395	2423	1		177
							2635	9								
*04	34710	X	20760	-0-	-13950	-0-	1210	1	17153	3	N	2179	2031	1		325
							2397	9								
*05	29109	X	19286	-0-	-9823	-0-	1273	1	15978	3	N	1850	2018	1		157
							2035	9								
06	26460	X	18249	-0-	-8211	-0-	1149	1	15124	3	N	1796	1742	1		211
							1976	9								
*07	25420	X	18439	-0-	-6981	-0-	1135	1	15563	3	N	1583	1665	1		129
							1741	9								
*08	23126	X	17296	-0-	-5830	-0-	1105	1	14604	3	N	1443	1428	1		144
							1587	9								

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GUEVARA B WELL #: 5H RRCID -> 289865 COMPL. DATE 11/10/2021 TOTAL DEPTH 13267 PERF.13455 - 19934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24056	X	14811	-0-	-9245	-0-	825	1	12238	3	Y	1589	1582	1			117
							1748	9									
*04	21780	X	13511	-0-	-8269	-0-	794	1	11061	3	Y	1505	1401	1			221
							1656	9									
*05	20925	X	12512	-0-	-8413	-0-	836	1	10248	3	Y	1298	1411	1			108
							1428	9									
06	16620	X	11878	-0-	-4742	-0-	757	1	9746	3	Y	1250	1213	1			145
							1375	9									
*07	16027	X	11798	-0-	-4229	-0-	750	1	10021	3	Y	934	999	1			80
							1027	9									
*08	14632	X	11436	-0-	-3196	-0-	726	1	9378	3	Y	1211	1183	1			108
							1332	9									

WESSENDORFF A UNIT WELL #: 8H RRCID -> 289920 COMPL. DATE 02/27/2018 TOTAL DEPTH 13024 PERF.13069 - 17901

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 9H RRCID -> 289921 COMPL. DATE 02/27/2018 TOTAL DEPTH 13122 PERF.13032 - 17830

03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290342 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

*11	5791	X	5791	-0-	-0-	-0-	856	1	793	2	Y	566	562	0			14
							2839	3	680	4							
*12	6607	X	6607	-0-	-0-	-0-	1199	1	764	2	Y	323	330	0			7
							3185	3	1104	4							
*01	8471	X	8471	-0-	-0-	-0-	1854	1	974	2	Y	397	397	0			7
							3984	3	1222	4							
*02	7911	X	7911	-0-	-0-	-0-	1613	1	1255	2	Y	575	582	0			-0-
							3885	3	525	4							
*03	13110	X	13110	-0-	-0-	-0-	2873	1	2288	2	Y	452	452	0			-0-
							6683	3	769	4							
*04	8814	X	8814	-0-	-0-	-0-	2173	1	1221	2	Y	455	447	0			8
							3983	3	936	4							
*05	10597	X	10597	-0-	-0-	-0-	2118	1	1469	2	Y	825	827	0			6
							5444	3	658	4							
*06	12960	X	7909	-0-	-5051	-0-	1207	1	1286	2	Y	678	677	0			7
							4379	3	291	4							
07	13392	X	7755	-0-	-5637	-0-	1408	1	1231	2	Y	616	617	0			6
							4396	3	42	4							
08	13392	X	5876	-0-	-7516	-0-	1201	1	1030	2	Y	461	463	0			4
							3076	3	62	4							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ULRICH A WELL #: 7H RRCID -> 291020 COMPL. DATE 12/21/2021 TOTAL DEPTH 12950 PERF.13058 - 18897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24056	X	20003	-0-	-4053	-0-	1188	1	15585	3	Y	2936	2998	1			73
							3230	9									
*04	23280	X	18012	-0-	-5268	-0-	975	1	14538	3	Y	2272	2178	1			167
							2499	9									
*05	23033	X	16981	-0-	-6052	-0-	1026	1	13696	3	Y	2054	2142	1			79
							2259	9									
06	22290	X	14852	-0-	-7438	-0-	957	1	11878	3	Y	1834	1779	1			134
							2017	9									
*07	23033	X	14261	-0-	-8772	-0-	973	1	11385	3	Y	1730	1772	1			92
							1903	9									
*08	18600	X	12607	-0-	-5993	-0-	865	1	10049	3	Y	1539	1547	1			84
							1693	9									

ULRICH A WELL #: 4H RRCID -> 291022 COMPL. DATE 12/23/2021 TOTAL DEPTH 12919 PERF.13301 - 19547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24862	X	23184	-0-	-1678	-0-	1293	1	17070	3	Y	4383	4481	1			100
							4821	9									
*04	24060	X	21237	-0-	-2823	-0-	1101	1	16511	3	Y	3295	3169	1			226
							3625	9									
*05	24862	X	19939	-0-	-4923	-0-	1157	1	15534	3	Y	2953	3076	1			103
							3248	9									
06	24060	X	17489	-0-	-6571	-0-	1087	1	13627	3	Y	2523	2449	1			177
							2775	9									
*07	24211	X	17006	-0-	-7205	-0-	1113	1	13136	3	Y	2506	2560	1			123
							2757	9									
*08	19468	X	16095	-0-	-3373	-0-	1060	1	12397	3	Y	2398	2401	1			120
							2638	9									

ULRICH A WELL #: 6H RRCID -> 291023 COMPL. DATE 12/18/2021 TOTAL DEPTH 12951 PERF.13014 - 19176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26487	X	26487	-0-	-0-	-0-	1741	1	22841	3	Y	1732	1772	1			62
							1905	9									
*04	23800	X	23800	-0-	-0-	-0-	1375	1	20433	3	Y	1811	1712	1			161
							1992	9									
*05	24334	X	24334	-0-	-0-	-0-	1454	1	19262	3	Y	3289	3329	1			121
							3618	9									
06	23490	X	21553	-0-	-1937	-0-	1374	1	17082	3	Y	2815	2734	1			202
							3097	9									
*07	24273	X	20795	-0-	-3478	-0-	1420	1	16580	3	Y	2541	2609	1			134
							2795	9									
*08	24087	X	19506	-0-	-4581	-0-	1343	1	15498	3	Y	2423	2425	1			132
							2665	9									

ULRICH A - WILLIAMS A SA 1 WELL #: 1H RRCID -> 291089 COMPL. DATE 12/22/2021 TOTAL DEPTH 12994 PERF.13478 - 19699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33666	X	28713	-0-	-4953	-0-	1656	1	22362	3	Y	4268	4351	1			109
							4695	9									
*04	32580	X	26346	-0-	-6234	-0-	1313	1	19961	3	Y	4611	4408	1			312
							5072	9									
*05	33666	X	24525	-0-	-9141	-0-	1406	1	19155	3	Y	3604	3788	1			128
							3964	9									
06	32580	X	22403	-0-	-10177	-0-	1355	1	17212	3	Y	3487	3374	1			241
							3836	9									
*07	31651	X	22165	-0-	-9486	-0-	1402	1	16656	3	Y	3734	3799	1			176
							4107	9									
*08	25017	X	21773	-0-	-3244	-0-	1388	1	16378	3	Y	3643	3645	1			174
							4007	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ULRICH A WELL #: 3H RRCID -> 291145 COMPL. DATE 12/24/2021 TOTAL DEPTH 12924 PERF.13377 - 19575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25079	X	18953	-0-	-6126	-0-	1189	1	15734	3	Y	1845	1874	1			57
							2030	9									
*04	24270	X	16912	-0-	-7358	-0-	933	1	14009	3	Y	1791	1705	1			143
							1970	9									
*05	23436	X	16977	-0-	-6459	-0-	997	1	13364	3	Y	2378	2434	1			87
							2616	9									
06	22680	X	15016	-0-	-7664	-0-	948	1	11842	3	Y	2024	1966	1			145
							2226	9									
*07	21359	X	14492	-0-	-6867	-0-	976	1	11437	3	Y	1890	1937	1			98
							2079	9									
*08	16337	X	13946	-0-	-2391	-0-	959	1	11100	3	Y	1715	1719	1			94
							1887	9									

ULRICH A WELL #: 5H RRCID -> 291184 COMPL. DATE 12/17/2021 TOTAL DEPTH 12940 PERF.13129 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16740	X	12414	-0-	-4326	-0-	656	1	8306	3	Y	3138	3189	1			68
							3452	9									
*04	15480	X	11094	-0-	-4386	-0-	535	1	7725	3	Y	2576	2481	1			163
							2834	9									
*05	14694	X	9970	-0-	-4724	-0-	585	1	7514	3	Y	1701	1806	1			58
							1871	9									
06	14220	X	8922	-0-	-5298	-0-	557	1	6682	3	Y	1530	1483	1			105
							1683	9									
*07	13020	X	8841	-0-	-4179	-0-	593	1	6608	3	Y	1491	1525	1			71
							1640	9									
*08	9362	X	8844	-0-	-518	-0-	602	1	6556	3	Y	1533	1530	1			74
							1686	9									

P. FRISBIE A WELL #: 5H RRCID -> 291515 COMPL. DATE 07/14/2022 TOTAL DEPTH 13492 PERF.13608 - 21755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56978	X	27475	-0-	-29503	-0-	1133	1	21756	3	Y	4169	4606	1			166
							4586	9									
*04	55140	X	309	-0-	-54831	-0-	45	1	151	3	Y	103	257	1			12
							113	9									
*05	53692	X	473	-0-	-53219	-0-	60	1	222	3	Y	174	176	1			10
							191	9									
*06	50790	X	44	-0-	-50746	-0-	11	1	33	9	Y	30	37	1			3
07	52483	X	-0-	-0-	-52483	-0-					Y	-0-	3	1			-0-
*08	1240	X	-0-	-0-	-1240	-0-					Y	-0-					-0-

P. FRISBIE A WELL #: 2H RRCID -> 291516 COMPL. DATE 07/19/2022 TOTAL DEPTH 13480 PERF.13483 - 20843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65968	X	38101	-0-	-27867	-0-	1596	1	30066	3	Y	5854	6010	1			233
							6439	9									
*04	63840	X	20984	-0-	-42856	-0-	1417	1	15883	3	Y	3349	3176	1			406
							3684	9									
*05	61481	X	61481	-0-	-0-	-0-	3339	1	47550	3	Y	9629	9463	1			572
							10592	9									
*06	55860	X	53754	-0-	-2106	-0-	2996	1	41868	3	Y	8082	7943	1			711
							8890	9									
*07	49753	X	49753	-0-	-0-	-0-	3097	1	38237	3	Y	7654	7854	1			511
							8419	9									
*08	60450	X	42745	-0-	-17705	-0-	2559	1	32912	3	Y	6613	6821	1			303
							7274	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE A WELL #: 3H RRCID -> 291517 COMPL. DATE 07/16/2022 TOTAL DEPTH 13354 PERF.13469 - 21011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52979	X	25730	-0-	-27249	-0-	1105	1	20282	3	Y	3948	4229	1			157
							4343	9									
*04	51270	X	21198	-0-	-30072	-0-	1467	1	16003	3	Y	3389	3135	1			411
							3728	9									
*05	48391	X	41776	-0-	-6615	-0-	2268	1	32237	3	Y	6610	6628	1			393
							7271	9									
*06	43560	X	35511	-0-	-8049	-0-	1991	1	27600	3	Y	5382	5301	1			474
							5920	9									
*07	38130	X	33936	-0-	-4194	-0-	2115	1	26072	3	Y	5226	5351	1			349
							5749	9									
*08	41788	X	26764	-0-	-15024	-0-	1617	1	20578	3	Y	4154	4313	1			190
							4569	9									

P. FRISBIE A WELL #: 4H RRCID -> 291518 COMPL. DATE 07/15/2022 TOTAL DEPTH 13461 PERF.13465 - 21288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41726	X	20399	-0-	-21327	-0-	844	1	16227	3	Y	3025	3364	1			121
							3328	9									
*04	40380	X	439	-0-	-39941	-0-	53	1	278	3	Y	98	207	1			12
							108	9									
*05	41726	X	117	-0-	-41609	-0-	28	1	89	9	Y	81	88	1			5
*06	40380	X	18	-0-	-40362	-0-	5	1	13	9	Y	12	16	1			1
*07	38409	X	15	-0-	-38394	-0-	4	1	11	9	Y	10	10	1			1
*08	15361	X	15361	-0-	-0-	-0-	904	1	11811	3	Y	2405	2296	1			110
							2646	9									

P. FRISBIE A-B SA 2 WELL #: 2H RRCID -> 291561 COMPL. DATE 03/11/2022 TOTAL DEPTH 13350 PERF.13524 - 19673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43803	X	30696	-0-	-13107	-0-	1258	1	23530	3	Y	5371	5308	1	1	8	309
							5908	9									
*04	41670	X	24033	-0-	-17637	-0-	1568	1	18167	3	Y	3907	3811	1			405
							4298	9									
*05	35836	X	28140	-0-	-7696	-0-	1658	1	21166	3	Y	4833	4860	1			378
							5316	9									
*06	34680	X	29046	-0-	-5634	-0-	1563	1	21658	3	Y	5295	5372	1			301
							5825	9									
*07	35836	X	30834	-0-	-5002	-0-	1908	1	23413	3	Y	5012	4942	1			371
							5513	9									
*08	27807	X	26098	-0-	-1709	-0-	1846	1	19761	3	Y	4083	3881	1			573
							4491	9									

P. FRISBIE A-B SA 1 WELL #: 1H RRCID -> 291567 COMPL. DATE 03/12/2022 TOTAL DEPTH 13271 PERF.13397 - 18723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27776	X	19915	-0-	-7861	-0-	872	1	16052	3	Y	2719	2689	1	1	8	189
							2991	9									
*04	24840	X	20520	-0-	-4320	-0-	1345	1	15592	3	Y	3257	3118	1			328
							3583	9									
*05	22754	X	22056	-0-	-698	-0-	1218	1	15966	3	Y	4429	4439	1			318
							4872	9									
*06	22020	X	19151	-0-	-2869	-0-	1052	1	14691	3	Y	3098	3232	1			184
							3408	9									
*07	22754	X	20043	-0-	-2711	-0-	1237	1	15071	3	Y	3395	3332	1			247
							3735	9									
*08	21917	X	17365	-0-	-4552	-0-	1197	1	12639	3	Y	3208	3022	1			433
							3529	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DZIUK A WELL #: 12H RRCID -> 291913 COMPL. DATE 08/17/2022 TOTAL DEPTH 13206 PERF.13303 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42191	X	20019	-0-	-22172	-0-	465	1	15757	3	Y	3452	3242	0	202	1	64
							3797	9									
*04	36600	X	16955	-0-	-19645	-0-	450	1	12632	3	Y	3521	2923	0	461	1	201
							3873	9									
*05	31620	X	19003	-0-	-12617	-0-	465	1	14515	3	Y	3657	3119	0	549	1	189
							4023	9					1	8			
*06	30600	X	16406	-0-	-14194	-0-	450	1	12669	3	Y	2988	2888	0	215	1	74
							3287	9									
*07	22351	X	17334	-0-	-5017	-0-	465	1	13404	3	Y	3150	2932	0	231	1	61
							3465	9									
*08	20026	X	12695	-0-	-7331	-0-	465	1	9858	3	Y	2156	2136	0	22	1	59
							2372	9									

DZIUK A-SCHENDEL A 189 SA 7 WELL #: 7H RRCID -> 291916 COMPL. DATE 08/20/2022 TOTAL DEPTH 13287 PERF.13453 - 19638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64697	X	29866	-0-	-34831	-0-	2106	1	23491	3	Y	3881	3677	0	237	1	68
							4269	9									
*04	57030	X	28692	-0-	-28338	-0-	1643	1	21077	3	Y	5429	4250	0	861	1	386
							5972	9									
*05	49631	X	34531	-0-	-15100	-0-	2067	1	26111	3	Y	5775	4997	0	872	1	290
							6353	9					2	8			
*06	44190	X	33556	-0-	-10634	-0-	1917	1	26234	3	Y	4914	4755	0	319	1	130
							5405	9									
*07	45663	X	31292	-0-	-14371	-0-	1908	1	24393	3	Y	4537	4199	0	354	1	114
							4991	9									
*08	34596	X	20941	-0-	-13655	-0-	1593	1	16097	3	Y	2955	2926	0	44	1	99
							3251	9									

DZIUK A-SCHENDEL A 189 SA 8 WELL #: 8H RRCID -> 291918 COMPL. DATE 08/23/2022 TOTAL DEPTH 13246 PERF.13349 - 20175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86831	X	32368	-0-	-54463	-0-	1946	1	23504	3	Y	6289	5858	0	415	1	129
							6918	9									
*04	68910	X	30844	-0-	-38066	-0-	1693	1	21729	3	Y	6747	5370	0	1069	1	437
							7422	9									
*05	59272	X	31147	-0-	-28125	-0-	1758	1	22529	3	Y	6236	5379	0	977	1	315
							6860	9					2	8			
*06	57360	X	38199	-0-	-19161	-0-	2112	1	29039	3	Y	6407	6205	0	365	1	152
							7048	9									
*07	48236	X	38586	-0-	-9650	-0-	2322	1	29751	3	Y	5921	5534	0	412	1	127
							6513	9									
*08	32364	X	26346	-0-	-6018	-0-	1978	1	20098	3	Y	3882	3842	0	48	1	119
							4270	9									

DZIUK A-SCHENDEL A 189 SA 9 WELL #: 9H RRCID -> 292031 COMPL. DATE 08/19/2022 TOTAL DEPTH 13179 PERF.13475 - 17633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29295	X	16841	-0-	-12454	-0-	1096	1	12431	3	Y	3013	2817	0	184	1	57
							3314	9									
*04	25740	X	15109	-0-	-10631	-0-	878	1	10961	3	Y	2973	2572	0	313	1	145
							3270	9									
*05	25699	X	17096	-0-	-8603	-0-	1055	1	12645	3	Y	3087	2642	0	433	1	156
							3396	9					1	8			
*06	22890	X	13767	-0-	-9123	-0-	802	1	10334	3	Y	2392	2313	0	175	1	60
							2631	9									
*07	21731	X	12433	-0-	-9298	-0-	754	1	9057	3	Y	2384	2220	0	174	1	50
							2622	9									
*08	17081	X	11485	-0-	-5596	-0-	858	1	8205	3	Y	2202	2165	0	18	1	69
							2422	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DZIUK A WELL #: 11H RRCID -> 292078 COMPL. DATE 08/18/2022 TOTAL DEPTH 13286 PERF.13522 - 17749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63674	X	32897	-0-	-30777	-0-	465	1	27073	3	Y	4872	4583	0	301	1	91
							5359	9									
*04	53400	X	29162	-0-	-24238	-0-	450	1	23003	3	Y	5190	4342	0	638	1	301
							5709	9									
*05	49011	X	29887	-0-	-19124	-0-	465	1	23709	3	Y	5194	4481	0	748	1	264
							5713	9					2	8			
*06	47430	X	26503	-0-	-20927	-0-	450	1	21155	3	Y	4453	4305	0	297	1	115
							4898	9									
*07	40765	X	29123	-0-	-11642	-0-	465	1	23655	3	Y	4548	4244	0	322	1	97
							5003	9									
*08	32922	X	25398	-0-	-7524	-0-	465	1	20789	3	Y	3767	3697	0	36	1	131
							4144	9									

DZIUK A-SCHENDEL A 189 SA 1 WELL #: 1H RRCID -> 292379 COMPL. DATE 08/25/2022 TOTAL DEPTH 13253 PERF.13623 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75609	X	26493	-0-	-49116	-0-	1038	1	20714	3	Y	4310	4058	0	230	1	137
							4741	9					3	8			
*04	64770	X	30431	-0-	-34339	-0-	1513	1	23495	3	Y	4930	4713	0	170	1	184
							5423	9									
*05	45353	X	34810	-0-	-10543	-0-	1720	1	27336	3	Y	5231	4753	0	519	1	143
							5754	9									
*06	43890	X	42886	-0-	-1004	-0-	2111	1	35682	3	Y	4630	4520	0	41	1	212
							5093	9									
*07	39990	X	35272	-0-	-4718	-0-	1739	1	28586	3	Y	4497	4255	0	363	1	91
							4947	9									
*08	34813	X	32938	-0-	-1875	-0-	1551	1	26343	3	Y	4585	4455	0	47	1	174
							5044	9									

DZIUK A-SCHENDEL A 189 SA 2 WELL #: 2H RRCID -> 292380 COMPL. DATE 08/27/2022 TOTAL DEPTH 13172 PERF.13592 - 18759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36146	X	20009	-0-	-16137	-0-	791	1	15239	3	Y	3617	3459	0	168	1	89
							3979	9					2	8			
*04	34980	X	18006	-0-	-16974	-0-	878	1	13869	3	Y	2963	2842	0	98	1	112
							3259	9									
*05	28055	X	17110	-0-	-10945	-0-	865	1	13115	3	Y	2845	2591	0	278	1	88
							3130	9									
*06	22500	X	13633	-0-	-8867	-0-	622	1	10250	3	Y	2510	2469	0	23	1	106
							2761	9									
*07	23219	X	12849	-0-	-10370	-0-	591	1	9487	3	Y	2519	2389	0	189	1	47
							2771	9									
*08	19995	X	11578	-0-	-8417	-0-	536	1	8842	3	Y	2000	1953	0	23	1	71
							2200	9									

DZIUK A-SCHENDEL A 189 SA 4 WELL #: 4H RRCID -> 292382 COMPL. DATE 08/31/2022 TOTAL DEPTH 13303 PERF.13604 - 19634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71455	X	37576	-0-	-33879	-0-	1573	1	29920	3	Y	5530	5257	0	304	1	144
							6083	9					4	8			
*04	59940	X	37747	-0-	-22193	-0-	1945	1	30014	3	Y	5262	5046	0	173	1	187
							5788	9									
*05	47585	X	35089	-0-	-12496	-0-	1801	1	27850	3	Y	4944	4493	0	494	1	144
							5438	9									
*06	46050	X	32735	-0-	-13315	-0-	1552	1	26303	3	Y	4436	4350	0	40	1	190
							4880	9									
*07	41943	X	28835	-0-	-13108	-0-	1390	1	22731	3	Y	4285	4017	0	367	1	91
							4714	9									
*08	38998	X	25666	-0-	-13332	-0-	1233	1	20696	3	Y	3397	3303	0	42	1	143
							3737	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DZIUK A-SCHENDEL A 189 SA 5 WELL #: 5H RRCID -> 292413 COMPL. DATE 09/01/2022 TOTAL DEPTH 13251 PERF.13492 - 19870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59334	X	29802	-0-	-29532	-0-	1211	1	22950	3	Y	5128	4882	0	256	1	143
							5641	9					3	8			
*04	47190	X	27961	-0-	-19229	-0-	99	1	22373	3	Y	4990	4802	0	152	1	179
							5489	9									
*05	37231	X	26976	-0-	-10255	-0-	309	1	21487	3	Y	4709	4325	0	422	1	141
							5180	9									
*06	36000	X	21414	-0-	-14586	-0-	162	1	17025	3	Y	3843	3779	0	36	1	169
							4227	9									
*07	37200	X	20284	-0-	-16916	-0-	932	1	15413	3	Y	3581	3362	0	319	1	69
							3939	9									
*08	29791	X	18696	-0-	-11095	-0-	851	1	14365	3	Y	3164	3073	0	30	1	130
							3480	9									

DZIUK A-SCHENDEL A 189 SA 6 WELL #: 6H RRCID -> 292414 COMPL. DATE 09/02/2022 TOTAL DEPTH 13188 PERF.13617 - 20649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50034	X	24571	-0-	-25463	-0-	925	1	18574	3	Y	4611	4418	0	205	1	100
							5072	9					2	8			
*04	40500	X	18244	-0-	-22256	-0-	780	1	12692	3	Y	4338	4179	0	126	1	133
							4772	9									
*05	31992	X	13831	-0-	-18161	-0-	563	1	9067	3	Y	3819	3474	0	376	1	102
							4201	9									
*06	30120	X	20071	-0-	-10049	-0-	902	1	15417	3	Y	3411	3350	0	30	1	133
							3752	9									
*07	24614	X	18862	-0-	-5752	-0-	873	1	14309	3	Y	3345	3160	0	257	1	61
							3680	9									
*08	24583	X	16705	-0-	-7878	-0-	783	1	13169	3	Y	2503	2438	0	28	1	98
							2753	9									

DZIUK A-SCHENDEL A 189 SA 3 WELL #: 3H RRCID -> 292480 COMPL. DATE 08/30/2022 TOTAL DEPTH 13195 PERF.13619 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27342	X	16566	-0-	-10776	-0-	685	1	12875	3	Y	2733	2582	0	151	1	75
							3006	9					2	8			
*04	26460	X	13981	-0-	-12479	-0-	690	1	10870	3	Y	2201	2087	0	92	1	97
							2421	9									
*05	20491	X	13698	-0-	-6793	-0-	709	1	10665	3	Y	2113	1924	0	217	1	69
							2324	9									
*06	17820	X	10667	-0-	-7153	-0-	494	1	8118	3	Y	1868	1819	0	18	1	100
							2055	9									
*07	18383	X	10361	-0-	-8022	-0-	487	1	7722	3	Y	1956	1850	0	168	1	38
							2152	9									
*08	16554	X	9598	-0-	-6956	-0-	456	1	7436	3	Y	1551	1508	0	19	1	62
							1706	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KICKENDAHL UNIT 1 WELL #: 9H RRCID -> 292908 COMPL. DATE 06/27/2022 TOTAL DEPTH 13461 PERF.13422 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	SHUT IN		38779	-0-	38779	249447	167	1	29933	3	Y	7890	7884	0			97
							8679	9									
*10	294244	X	44797	-0-	-249447	-0-	406	1	37136	3	Y	6595	6588	0			104
							7255	9									
*11	49170	X	37448	-0-	-11722	-0-	577	1	30602	3	Y	5699	5690	0	72	1	41
							6269	9									
*12	50809	X	33461	-0-	-17348	-0-	607	1	27251	3	Y	5094	5085	0			50
							5603	9									
*01	50809	X	30716	-0-	-20093	-0-	729	1	25138	3	Y	4408	4376	0	43	1	39
							4849	9									
*02	37072	X	25267	-0-	-11805	-0-	556	1	20740	3	Y	3610	3548	0	30	1	71
							3971	9									
*03	41044	X	28977	-0-	-12067	-0-	697	1	23513	3	Y	4334	4334	0			71
							4767	9									
*04	37440	X	26733	-0-	-10707	-0-	816	1	21392	3	Y	4114	3673	0	217	1	295
							4525	9									
05	33449	X	26842	-0-	-6607	-0-	858	1	21977	3	Y	3643	3430	0			508
							4007	9									
06	29730	X	23712	-0-	-6018	-0-	820	1	19534	3	Y	3053	2997	0	186	1	378
							3358	9									
*07	28985	X	22549	-0-	-6436	-0-	850	1	18584	3	Y	2832	2833	0	166	1	211
							3115	9									
*08	26226	X	20965	-0-	-5261	-0-	837	1	17548	3	Y	2345	2126	0	191	1	239
							2580	9									

KICKENDAHL UNIT 1 WELL #: 10H RRCID -> 292909 COMPL. DATE 06/27/2022 TOTAL DEPTH 13473 PERF.13685 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	SHUT IN		124777	-0-	124777	652617	557	1	98890	3	Y	23027	23005	0			63
							25330	9									
*10	796628	X	144011	-0-	-652617	-0-	1337	1	121430	3	Y	19313	19293	0			83
							21244	9									
*11	121546	X	121546	-0-	-0-	-0-	1978	1	104817	3	Y	13410	13378	0	58	1	57
							14751	9									
*12	103082	X	103082	-0-	-0-	-0-	1963	1	88793	3	Y	11205	11172	0			90
							12326	9									
*01	89699	X	89699	-0-	-0-	-0-	2227	1	75764	3	Y	10644	10547	0	78	1	109
							11708	9									
*02	123760	X	71989	-0-	-51771	-0-	1659	1	61451	3	Y	8072	8022	0	84	1	75
							8879	9									
*03	137020	X	73659	-0-	-63361	-0-	1731	1	61840	3	Y	9171	9171	0			75
							10088	9									
*04	121500	X	67892	-0-	-53608	-0-	2057	1	56659	3	Y	8342	8342	0	75	1	-0-
							9176	9									
05	103044	X	66360	-0-	-36684	-0-	2104	1	55940	3	Y	7560	7560	0			-0-
							8316	9									
06	86820	X	58234	-0-	-28586	-0-	1976	1	49229	3	Y	6390	6389	0			1
							7029	9									
*07	79732	X	55023	-0-	-24709	-0-	2023	1	46363	3	Y	6034	6035	0			-0-
							6637	9									
*08	62186	X	57025	-0-	-5161	-0-	2244	1	48302	3	Y	5890	5878	0			12
							6479	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KICKENDAHL UNIT 1 WELL #: 11H RRCID -> 292941 COMPL. DATE 06/27/2022 TOTAL DEPTH 13457 PERF.13623 - 18263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	SHUT IN		120776	-0-	120776	624452	546	1	97976	3	Y	20231	20211	0			61
							22254	9									
*10	757297	X	132845	-0-	-624452	-0-	1235	1	112276	3	Y	17576	17559	0			78
							19334	9									
*11	161850	X	118695	-0-	-43155	-0-	1928	1	101729	3	Y	13671	13640	0	54	1	55
							15038	9									
*12	167245	X	102430	-0-	-64815	-0-	1972	1	87598	3	Y	11691	11659	0			87
							12860	9									
*01	167245	X	86727	-0-	-80518	-0-	2187	1	74174	3	Y	9424	9331	0	74	1	106
							10366	9									
*02	117180	X	71722	-0-	-45458	-0-	1644	1	60945	3	Y	8303	8254	0	81	1	74
							9133	9									
*03	129735	X	74160	-0-	-55575	-0-	1742	1	62899	3	Y	8654	8654	0			74
							9519	9									
*04	118650	X	66697	-0-	-51953	-0-	1982	1	55619	3	Y	8269	8269	0	74	1	-0-
							9096	9									
05	102393	X	64712	-0-	-37681	-0-	2034	1	54472	3	Y	7460	7460	0			-0-
							8206	9									
06	83940	X	56990	-0-	-26950	-0-	1913	1	48102	3	Y	6341	6340	0			1
							6975	9									
*07	79422	X	53231	-0-	-26191	-0-	1960	1	45019	3	Y	5684	5685	0			-0-
							6252	9									
*08	61008	X	53697	-0-	-7311	-0-	2109	1	45406	3	Y	5620	5609	0			11
							6182	9									

BIG OAK B WELL #: 4H RRCID -> 293691 COMPL. DATE 12/06/2022 TOTAL DEPTH 12931 PERF.13150 - 19708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563723	X	94030	-0-	-469693	-0-	182	1	73095	3	Y	18866	18841	0	13	1	18
							20753	9									
*04	187110	X	85585	-0-	-101525	-0-	151	1	67352	3	Y	16438	16435	0	9	1	12
							18082	9									
*05	193347	X	70943	-0-	-122404	-0-	722	1	55035	3	Y	13805	13798	0			19
							15186	9									
06	176910	X	55094	-0-	-121816	-0-	1382	1	42425	3	Y	10261	10261	0	19	1	-0-
							11287	9									
*07	126418	X	45886	-0-	-80532	-0-	465	1	35854	3	Y	8697	8697	0			-0-
							9567	9									
*08	94023	X	40745	-0-	-53278	-0-	465	1	31897	3	Y	7621	7403	0	90	1	128
							8383	9									

BIG OAK B WELL #: 6H RRCID -> 293692 COMPL. DATE 12/08/2022 TOTAL DEPTH 12948 PERF.13110 - 22110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	604227	X	102521	-0-	-501706	-0-	193	1	79952	3	Y	20342	19887	0	193	1	327
							22376	9									
*04	190320	X	101374	-0-	-88946	-0-	174	1	79442	3	Y	19780	19741	0	163	1	203
							21758	9									
*05	196664	X	85266	-0-	-111398	-0-	860	1	66390	3	Y	16378	16219	0			362
							18016	9									
06	190320	X	70165	-0-	-120155	-0-	1713	1	53077	3	Y	13977	13972	0	365	1	2
							15375	9									
*07	159402	X	61853	-0-	-97549	-0-	465	1	47630	3	Y	12507	12506	0	2	1	1
							13758	9									
*08	104749	X	53684	-0-	-51065	-0-	465	1	41703	3	Y	10469	10469	0	1	1	-0-
							11516	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BIG OAK B WELL #: 3H RRCID -> 293703 COMPL. DATE 12/08/2022 TOTAL DEPTH 12915 PERF.13152 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351581	X	53076	-0-	-298505	-0-	94	1	40413	3	Y	11426	11403	0	82	1	17
							12569	9									
*04	106800	X	45959	-0-	-60841	-0-	74	1	35156	3	Y	9754	9753	0	9	1	9
							10729	9									
*05	124930	X	41273	-0-	-83657	-0-	32176	3	9097	9	Y	8270	8254	0			25
*06	102960	X	37718	-0-	-65242	-0-	29225	3	8493	9	Y	7721	6950	0	426	1	370
*07	74400	X	37761	-0-	-36639	-0-	30138	3	7623	9	Y	6930	6824	0	289	1	187
*08	53072	X	28006	-0-	-25066	-0-	22559	3	5447	9	Y	4952	4688	0	296	1	155

GUEVARA A WELL #: 4H RRCID -> 293704 COMPL. DATE 11/25/2022 TOTAL DEPTH 13334 PERF.13367 - 19105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	SHUT IN		43556	-0-	43556	43556	35932	3	7624	9	Y	6931	6768	0			163
12	SHUT IN		166118	-0-	166118	209674	283	1	136886	3	Y	26317	26050	0			267
							28949	9									
01	SHUT IN		142387	-0-	142387	352061	550	1	118784	3	Y	20957	20793	0	150	1	281
							23053	9									
02	SHUT IN		102122	-0-	102122	454183	710	1	86583	3	Y	13481	13176	0	381	1	205
							14829	9									
*03	542089	X	87906	-0-	-454183	-0-	295	1	74675	3	Y	11760	11579	0	247	1	139
							12936	9									
04	190920	X	67008	-0-	-123912	-0-	257	1	57057	3	Y	8813	8773	0			179
							9694	9									
05	166129	X	68108	-0-	-98021	-0-	1362	1	59016	3	Y	7027	6998	0			208
							7730	9									
*06	137790	X	55129	-0-	-82661	-0-	2877	1	45972	3	Y	5709	5216	0	451	1	250
							6280	9									
*07	113057	X	53289	-0-	-59768	-0-	2093	1	45300	3	Y	5360	4887	0	516	1	207
							5896	9									
*08	87916	X	49571	-0-	-38345	-0-	465	1	44131	3	Y	4523	4430	0	173	1	127
							4975	9									

SHEPPARD A WELL #: 2H RRCID -> 293720 COMPL. DATE 11/25/2022 TOTAL DEPTH 13387 PERF.13405 - 19070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	SHUT IN		67485	-0-	67485	67485	58366	3	9119	9	Y	8290	8135	0			155
12	SHUT IN		330802	-0-	330802	398287	294780	3	36022	9	Y	32747	32486	0			261
01	SHUT IN		221425	-0-	221425	619712	197865	3	23560	9	Y	21418	21326	0	147	1	206
02	SHUT IN		143992	-0-	143992	763704	129666	3	14326	9	Y	13024	12823	0	239	1	68
													100	8			
*03	894112	X	130408	-0-	-763704	-0-	117233	3	13175	9	Y	11977	11964	0	68	1	1
													12	8			
*04	241230	X	106988	-0-	-134242	-0-	96142	3	10846	9	Y	9860	9860	0			1
*05	249271	X	86371	-0-	-162900	-0-	77909	3	8462	9	Y	7693	7692	0			2
06	214290	X	69478	-0-	-144812	-0-	62522	3	6956	9	Y	6324	6324	0	2	1	-0-
*07	159309	X	61517	-0-	-97792	-0-	55460	3	6057	9	Y	5506	5506	0			-0-
*08	130386	X	51340	-0-	-79046	-0-	46368	3	4972	9	Y	4520	4520	0			-0-

JACOBS A-BOYSEN A SA 1 WELL #: 1H RRCID -> 293725 COMPL. DATE 12/06/2022 TOTAL DEPTH 13056 PERF.13136 - 20013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	755145	X	128069	-0-	-627076	-0-	148	1	108687	3	N	17485	17456	0			283
							19234	9									
04	171030	X	97672	-0-	-73358	-0-	116	1	82779	3	N	13434	13423	0			294
							14777	9									
05	238979	X	93343	-0-	-145636	-0-	264	1	79029	3	N	12773	12773	0	187	1	107
							14050	9									
06	224610	X	79431	-0-	-145179	-0-	207	1	67062	3	N	11056	11044	0			119
							12162	9									
*07	172701	X	73332	-0-	-99369	-0-	194	1	62259	3	N	9890	9890	0			119
							10879	9									
*08	128061	X	64988	-0-	-63073	-0-	144	1	55574	3	N	8427	8393	0			153
							9270	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BIG OAK B WELL #: 5H RRCID -> 293766 COMPL. DATE 12/08/2022 TOTAL DEPTH 12924 PERF.13160 - 22065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539847	X	81300	-0-	-458547	-0-	151	1	61779	3	Y	17609	17589	0	64	1	14
							19370	9									
*04	182820	X	73394	-0-	-109426	-0-	131	1	57466	3	Y	14361	14361	0	7	1	7
							15797	9									
*05	188914	X	53721	-0-	-135193	-0-	538	1	41704	3	Y	10435	10435	0			7
							11479	9									
*06	177030	X	40669	-0-	-136361	-0-	1080	1	30907	3	Y	7893	7614	0	152	1	134
							8682	9									
*07	123070	X	50896	-0-	-72174	-0-	4239	1	37499	3	Y	8325	8185	0	104	1	170
							9158	9									
*08	81313	X	44335	-0-	-36978	-0-	4317	1	32531	3	Y	6806	6232	0	406	1	338
							7487	9									

MOY A WELL #: 2H RRCID -> 293997 COMPL. DATE 06/20/2023 TOTAL DEPTH 13168 PERF.13174 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		154244	-0-	154244	155855	195	1	118761	3	Y	32080	32044	0	57	1	28
							35288	9									
04	SHUT IN		126896	-0-	126896	282751	194	1	99861	3	Y	24401	24377	0			52
							26841	9									
*05	389946	X	107195	-0-	-282751	-0-	227	1	85428	3	Y	19582	19572	0	22	1	40
							21540	9									
*06	107130	X	79086	-0-	-28044	-0-	140	1	63427	3	Y	14108	14087	0			61
							15519	9									
*07	110701	X	70567	-0-	-40134	-0-	394	1	57843	3	Y	11209	11206	0	42	1	22
							12330	9									
*08	110701	X	57796	-0-	-52905	-0-	956	1	47493	3	Y	8497	8494	0			25
							9347	9									

MOY A WELL #: 5H RRCID -> 293998 COMPL. DATE 06/15/2023 TOTAL DEPTH 13197 PERF.13200 - 18406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		155000	-0-	155000	156765	228	1	122027	3	Y	29768	29735	0	72	1	26
							32745	9									
04	SHUT IN		126166	-0-	126166	282931	198	1	100812	3	Y	22869	22845	0			50
							25156	9									
*05	418522	X	135591	-0-	-282931	-0-	303	1	110111	3	Y	22888	22876	0	21	1	41
							25177	9									
*06	101880	X	90268	-0-	-11612	-0-	164	1	73244	3	Y	15327	15308	0			60
							16860	9									
*07	105276	X	73784	-0-	-31492	-0-	419	1	61192	3	Y	11066	11063	0	41	1	22
							12173	9									
*08	105276	X	55464	-0-	-49812	-0-	912	1	45774	3	Y	7980	7977	0			25
							8778	9									

MOY A WELL #: 13H RRCID -> 294014 COMPL. DATE 06/07/2023 TOTAL DEPTH 13182 PERF.13374 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		154724	-0-	154724	177185	465	1	120578	3	Y	30619	30618	0	3	1	-0-
							33681	9									
*04	SHUT IN		134217	-0-	134217	311402	450	1	105660	3	Y	25552	25504	0	39	1	9
							28107	9									
*05	402153	X	90751	-0-	-311402	-0-	465	1	72809	3	Y	15888	15863	0	26	1	8
							17477	9									
*06	77730	X	57267	-0-	-20463	-0-	450	1	46363	3	Y	9504	9488	0	21	1	3
							10454	9									
*07	80321	X	53404	-0-	-26917	-0-	465	1	43612	3	Y	8479	8460	0	19	1	3
							9327	9									
*08	154721	X	45791	-0-	-108930	-0-	465	1	38108	3	Y	6562	6547	0	12	1	6
							7218	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOY A WELL #: 14H RRCID -> 294016 COMPL. DATE 02/08/2023 TOTAL DEPTH 13251 PERF.13341 - 17806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		208395	-0-	208395	285336	465	1	166064	3	Y	38060	38059	0	20	1	-0-
							41866	9									
*04	SHUT IN		147007	-0-	147007	432343	450	1	118058	3	Y	25908	25833	0	60	1	15
							28499	9									
*05	536399	X	104056	-0-	-432343	-0-	465	1	84232	3	Y	17599	17372	0	168	1	74
							19359	9									
*06	178260	X	79743	-0-	-98517	-0-	450	1	65377	3	Y	12651	12631	0	91	1	3
							13916	9									
*07	184202	X	75650	-0-	-108552	-0-	465	1	62799	3	Y	11260	11231	0	27	1	5
							12386	9									
*08	60359	X	60359	-0-	-0-	-0-	465	1	50838	3	Y	8233	8209	0	19	1	10
							9056	9									

MOY A WELL #: 15H RRCID -> 294022 COMPL. DATE 02/08/2023 TOTAL DEPTH 13330 PERF.13320 - 17699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		259485	-0-	259485	403842	465	1	212413	3	Y	42370	42369	0	51	1	-0-
							46607	9									
*04	SHUT IN		195514	-0-	195514	599356	450	1	161786	3	Y	30253	30193	0	48	1	12
							33278	9									
*05	742419	X	143063	-0-	-599356	-0-	465	1	119894	3	Y	20640	20600	0	39	1	13
							22704	9									
*06	236610	X	101562	-0-	-135048	-0-	450	1	84751	3	Y	14874	14846	0	36	1	5
							16361	9									
*07	244497	X	87656	-0-	-156841	-0-	465	1	74755	3	Y	11305	11247	0	54	1	9
							12436	9									
*08	244497	X	73406	-0-	-171091	-0-	465	1	63315	3	Y	8751	8719	0	28	1	13
							9626	9									

MOY A WELL #: 16H RRCID -> 294023 COMPL. DATE 06/14/2023 TOTAL DEPTH 13256 PERF.13334 - 17367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		233396	-0-	233396	410661	465	1	184359	3	Y	44156	44155	0	87	1	-0-
							48572	9									
*04	SHUT IN		148390	-0-	148390	559051	450	1	118241	3	Y	26999	26944	0	44	1	11
							29699	9									
*05	684490	X	125439	-0-	-559051	-0-	465	1	100141	3	Y	22575	22542	0	33	1	11
							24833	9									
*06	231210	X	89742	-0-	-141468	-0-	450	1	73204	3	Y	14625	14602	0	30	1	4
							16088	9									
*07	238917	X	77985	-0-	-160932	-0-	465	1	63802	3	Y	12471	12442	0	28	1	5
							13718	9									
*08	67428	X	67428	-0-	-0-	-0-	465	1	56572	3	Y	9446	9418	0	21	1	12
							10391	9									

MOY A WELL #: 3H RRCID -> 294044 COMPL. DATE 06/17/2023 TOTAL DEPTH 13058 PERF.13170 - 18186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		140248	-0-	140248	141549	162	1	104986	3	Y	31909	31880	0	55	1	23
							35100	9									
04	SHUT IN		119008	-0-	119008	260557	175	1	89571	3	Y	26602	26581	0			44
							29262	9									
*05	349810	X	89253	-0-	-260557	-0-	184	1	69856	3	Y	17466	17459	0	18	1	33
							19213	9									
*06	101880	X	63106	-0-	-38774	-0-	106	1	49420	3	Y	12345	12334	0			44
							13580	9									
*07	105276	X	47493	-0-	-57783	-0-	256	1	36372	3	Y	9877	9875	0	30	1	16
							10865	9									
*08	105276	X	38813	-0-	-66463	-0-	616	1	30816	3	Y	6710	6708	0			18
							7381	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOY A WELL #: 6H RRCID -> 294152 COMPL. DATE 06/22/2023 TOTAL DEPTH 13096 PERF.13263 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		158260	-0-	158260	159649	217	1	119177	3	Y	35333	35299	0	51	1	27
							38866	9									
04	SHUT IN		127387	-0-	127387	287036	190	1	99276	3	Y	25383	25360	0			50
							27921	9									
*05	393188	X	106152	-0-	-287036	-0-	219	1	83328	3	Y	20550	20541	0	21	1	38
							22605	9									
*06	148350	X	50221	-0-	-98129	-0-	87	1	40193	3	Y	9037	9024	0			51
							9941	9									
*07	153295	X	44451	-0-	-108844	-0-	248	1	35623	3	Y	7800	7798	0	35	1	18
							8580	9									
*08	153295	X	36253	-0-	-117042	-0-	595	1	29534	3	Y	5567	5566	0			19
							6124	9									

MOY A WELL #: 7H RRCID -> 294153 COMPL. DATE 06/23/2023 TOTAL DEPTH 13163 PERF.13200 - 18314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202845	X	202845	-0-	-0-	-0-	236	1	154045	3	Y	44149	44105	0	82	1	34
							48564	9									
04	166088	X	166088	-0-	-0-	-0-	247	1	126417	3	Y	35840	35811	0			63
							39424	9									
*05	175245	X	175245	-0-	-0-	-0-	324	1	136574	3	Y	34861	34846	0	27	1	51
							38347	9									
*06	155040	X	106178	-0-	-48862	-0-	176	1	83935	3	Y	20061	20034	0			78
							22067	9									
*07	160208	X	88775	-0-	-71433	-0-	480	1	70880	3	Y	15832	15828	0	54	1	28
							17415	9									
*08	160208	X	64811	-0-	-95397	-0-	1011	1	51169	3	Y	11483	11480	0			31
							12631	9									

MOY A WELL #: 8H RRCID -> 294154 COMPL. DATE 06/24/2023 TOTAL DEPTH 13253 PERF.13173 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		152121	-0-	152121	154305	225	1	119814	3	Y	29165	29129	0	104	1	28
							32082	9									
04	SHUT IN		121551	-0-	121551	275856	194	1	96332	3	Y	22750	22724	0			54
							25025	9									
*05	436849	X	160993	-0-	-275856	-0-	369	1	130558	3	Y	27333	27318	0	23	1	46
							30066	9									
*06	114270	X	107038	-0-	-7232	-0-	193	1	86992	3	Y	18048	18021	0			73
							19853	9									
*07	118079	X	103911	-0-	-14168	-0-	609	1	88129	3	Y	13794	13790	0	50	1	27
							15173	9									
*08	157356	X	77039	-0-	-80317	-0-	1261	1	63561	3	Y	11106	11102	0			31
							12217	9									

MOY A WELL #: 9H RRCID -> 294155 COMPL. DATE 06/27/2023 TOTAL DEPTH 13124 PERF.13280 - 18489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		171777	-0-	171777	173532	217	1	130453	3	Y	37370	37331	0	63	1	31
							41107	9									
04	SHUT IN		129813	-0-	129813	303345	196	1	99276	3	Y	27583	27559	0			55
							30341	9									
*05	405883	X	102538	-0-	-303345	-0-	214	1	80282	3	Y	20038	20030	0	23	1	40
							22042	9									
*06	128340	X	67806	-0-	-60534	-0-	117	1	54058	3	Y	12392	12376	0			56
							13631	9									
*07	132618	X	61328	-0-	-71290	-0-	334	1	49573	3	Y	10383	10380	0	39	1	20
							11421	9									
*08	157356	X	49715	-0-	-107641	-0-	799	1	39788	3	Y	8298	8296	0			22
							9128	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOY A WELL #: 10H RRCID -> 294156 COMPL. DATE 06/28/2023 TOTAL DEPTH 13223 PERF.13231 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		105633	-0-	105633	106605	203	1	79849	3	Y	23255	23239	0	3	1	13
							25581	9									
04	SHUT IN		114508	-0-	114508	221113	173	1	88602	3	Y	23394	23371	0			36
							25733	9									
*05	366658	X	145545	-0-	-221113	-0-	310	1	115521	3	Y	27013	27000	0	15	1	34
							29714	9									
*06	152280	X	84512	-0-	-67768	-0-	145	1	67738	3	Y	15117	15099	0			52
							16629	9									
*07	157356	X	67242	-0-	-90114	-0-	359	1	54023	3	Y	11691	11688	0	36	1	19
							12860	9									
*08	145545	X	47305	-0-	-98240	-0-	729	1	37605	3	Y	8155	8153	0			21
							8971	9									

MOY A WELL #: 4H RRCID -> 294184 COMPL. DATE 06/17/2023 TOTAL DEPTH 13130 PERF.13100 - 18228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		176198	-0-	176198	178150	211	1	132864	3	Y	39203	39163	0	77	1	32
							43123	9									
04	SHUT IN		148118	-0-	148118	326268	215	1	113146	3	Y	31597	31571	0			58
							34757	9									
*05	479534	X	153266	-0-	-326268	-0-	278	1	118266	3	Y	31565	31552	0	25	1	46
							34722	9									
*06	101880	X	89491	-0-	-12389	-0-	146	1	70110	3	Y	17486	17470	0			62
							19235	9									
*07	105276	X	70195	-0-	-35081	-0-	365	1	55675	3	Y	12868	12865	0	43	1	22
							14155	9									
*08	105276	X	56122	-0-	-49154	-0-	878	1	44053	3	Y	10174	10171	0			25
							11191	9									

P. FRISBIE A WELL #: 7H RRCID -> 294837 COMPL. DATE 08/05/2023 TOTAL DEPTH 13478 PERF.13541 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	SHUT IN		270079	-0-	270079	270079	209756	3	60323	9	Y	54839	54418	0	399	1	22
*06	SHUT IN		198089	-0-	198089	468168	156184	3	41905	9	Y	38095	37953	0	79	1	85
*07	605623	X	137455	-0-	-468168	-0-	110198	3	27257	9	Y	24779	24749	0	81	1	34
*08	214768	X	98163	-0-	-116605	-0-	79877	3	18286	9	Y	16624	16618	0			40

LP BUTLER B WELL #: 9H RRCID -> 294861 COMPL. DATE 08/04/2023 TOTAL DEPTH 13403 PERF.13437 - 18456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	SHUT IN		267779	-0-	267779	267779	585	1	204303	3	Y	57174	56984	0	180	1	10
							62891	9									
*06	SHUT IN		160619	-0-	160619	428398	334	1	124093	3	Y	32902	32839	0	35	1	38
							36192	9									
*07	524353	X	95955	-0-	-428398	-0-	228	1	76016	3	Y	17919	17906	0	36	1	15
							19711	9									
*08	210986	X	72824	-0-	-138162	-0-	952	1	57617	3	Y	12959	12953	0			21
							14255	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP BUTLER B WELL #: 10H RRCID -> 294862 COMPL. DATE 08/03/2023 TOTAL DEPTH 13409 PERF.13486 - 18991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	SHUT IN		282890	-0-	282890	282890	621	1	214766	3	Y	61366	61193	0	164	1	9
							67503	9									
*06	SHUT IN		207185	-0-	207185	490075	435	1	159782	3	Y	42698	42640	0	32	1	35
							46968	9									
*07	630725	X	140650	-0-	-490075	-0-	337	1	111190	3	Y	26475	26463	0	33	1	14
							29123	9									
*08	210986	X	92300	-0-	-118686	-0-	1192	1	72217	3	Y	17174	17168	0			20
							18891	9									

LP BUTLER B WELL #: 11H RRCID -> 294863 COMPL. DATE 08/03/2023 TOTAL DEPTH 13406 PERF.13321 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	SHUT IN		255717	-0-	255717	255717	551	1	190361	3	Y	58914	58731	0	173	1	10
							64805	9									
*06	SHUT IN		198783	-0-	198783	454500	407	1	150029	3	Y	43952	43891	0	34	1	37
							48347	9									
*07	573626	X	119126	-0-	-454500	-0-	281	1	90238	3	Y	26006	25993	0	35	1	15
							28607	9									
*08	198710	X	71654	-0-	-127056	-0-	902	1	55032	3	Y	14291	14285	0			21
							15720	9									

LP BUTLER B WELL #: 12H RRCID -> 294864 COMPL. DATE 08/01/2023 TOTAL DEPTH 13418 PERF.13350 - 18911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	SHUT IN		300536	-0-	300536	300536	664	1	231220	3	Y	62411	62395	0	15	1	1
							68652	9									
*06	SHUT IN		273302	-0-	273302	573838	580	1	212192	3	Y	55027	55025	0	2	1	1
							60530	9									
*07	776148	X	202310	-0-	-573838	-0-	489	1	160751	3	Y	37336	37336	0	1	1	-0-
							41070	9									
*08	210986	X	131941	-0-	-79045	-0-	1708	1	103063	3	Y	24700	24694	0			6
							27170	9									

CASKEY A WELL #: 2H RRCID -> 295739 COMPL. DATE 10/17/2019 TOTAL DEPTH 13382 PERF.13612 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98332	X	NO RPT	-0-	-98332	-0-					N	NO RPT					-0-
04	95160	X	NO RPT	-0-	-95160	-0-					N	NO RPT					-0-
05	98332	X	NO RPT	-0-	-98332	-0-					N	NO RPT					-0-
06	95160	X	NO RPT	-0-	-95160	-0-					N	NO RPT					-0-
07	98332	X	NO RPT	-0-	-98332	-0-					N	NO RPT					-0-
08	98332	X	NO RPT	-0-	-98332	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
BRAZZEAL WELL #: 1H RRCID -> 289157 COMPL. DATE 04/19/2021 TOTAL DEPTH 13428 PERF.13812 - 21350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18383	X	15642	-0-	-2741	-0-	12695	2	2023	4	N	840	953	1			762
							924	9									
04	17790	X	12199	-0-	-5591	-0-	11326	2	873	9	N	794	948	1			608
05	16988	X	14774	-0-	-2214	-0-	12288	2	1450	4	N	942	922	1			628
							1036	9									
06	17700	X	-0-	-0-	-17700	-0-					N	-0-					-0-
07	18290	X	6481	-0-	-11809	-0-	4863	3	1618	9	N	1471	1134	1	3	8	334
08	15655	X	5340	-0-	-10315	-0-	4562	3	778	9	N	707	559	1	2	8	480

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CROSSROADS UNIT WELL #: 4H RRCID -> 290388 COMPL. DATE 11/17/2018 TOTAL DEPTH 12475 PERF.12784 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	X	535	-0-	-736	-0-	177	1	37	2	Y	292	299	0			32
							321	9									
04	1230	X	1007	-0-	-223	-0-	176	1	268	2	Y	512	497	0			47
							563	9									
05	1954	N	1954	-0-	-0-	-0-	173	1	1209	2	Y	514	506	0			55
							7	4	565	9							
06	1806	N	1806	-0-	-0-	-0-	190	1	1171	2	Y	399	414	0			40
							6	4	439	9							
07	1565	N	1565	-0-	-0-	-0-	213	1	878	3	Y	425	424	0			41
							6	4	468	9							
08	1953	X	1663	-0-	-290	-0-	207	1	1030	3	Y	382	381	0			42
							6	4	420	9							

CROSSROADS UNIT WELL #: 5H RRCID -> 290389 COMPL. DATE 11/17/2018 TOTAL DEPTH 12460 PERF.12855 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4588	X	1773	-0-	-2815	-0-	409	1	140	2	Y	1113	1034	0	2	8	122
							1224	9									
04	4440	X	3985	-0-	-455	-0-	399	1	2859	2	Y	661	721	0	1	8	61
							727	9									
05	7001	X	7001	-0-	-0-	-0-	315	1	5842	2	Y	756	735	0	1	8	81
							12	4	832	9							
06	3210	X	804	-0-	-2406	-0-	274	1	43	2	Y	436	472	0	1	8	44
							7	4	480	9							
07	4123	X	2699	-0-	-1424	-0-	284	1	2015	3	Y	357	366	0	1	8	34
							7	4	393	9							
08	7006	X	2658	-0-	-4348	-0-	293	1	1872	3	Y	441	426	0	1	8	48
							8	4	485	9							

CROSSROADS UNIT WELL #: 6H RRCID -> 290390 COMPL. DATE 11/17/2018 TOTAL DEPTH 12437 PERF.11358 - 17017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	798	-0-	-2891	-0-	367	1	44	2	Y	352	360	0	1	8	38
							387	9									
04	5250	X	452	-0-	-4798	-0-	342	1	10	2	Y	91	121	0			8
							100	9									
05	5425	X	489	-0-	-4936	-0-	349	1	12	2	Y	114	109	0	1	8	12
							3	4	125	9							
06	5250	X	1051	-0-	-4199	-0-	370	1	56	2	Y	562	517	0	1	8	56
							7	4	618	9							
07	3445	X	3445	-0-	-0-	-0-	347	1	2430	3	Y	599	597	0			58
							9	4	659	9							
08	4723	X	4723	-0-	-0-	-0-	217	1	3862	3	Y	578	572	0			64
							8	4	636	9							

CROSSROADS UNIT WELL #: 7H RRCID -> 290393 COMPL. DATE 09/10/2019 TOTAL DEPTH 12309 PERF.12833 - 18847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5239	X	4640	-0-	-599	-0-	195	1	4417	2	Y	25	70	0	1	8	3
							28	9									
04	4410	X	3091	-0-	-1319	-0-	186	1	2868	2	Y	34	33	0	1	8	3
							37	9									
05	4557	X	3745	-0-	-812	-0-	189	1	3390	2	Y	147	134	0			16
							4	4	162	9							
06	4500	X	3623	-0-	-877	-0-	197	1	2627	2	Y	716	660	0			72
							11	4	788	9							
07	4650	X	4178	-0-	-472	-0-	210	1	2983	3	Y	882	867	0	2	8	85
							15	4	970	9							
08	4650	X	3435	-0-	-1215	-0-	223	1	2337	3	Y	783	780	0	2	8	86
							14	4	861	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CROSSROADS UNIT WELL #: 8H RRCID -> 290394 COMPL. DATE 09/10/2019 TOTAL DEPTH 12336 PERF.12831 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4154	X	1775	-0-	-2379	-0-	353	1	146	2	Y	1160	1126	0	1	8	127
							1276	9									
04	9116	X	9116	-0-	-0-	-0-	320	1	7677	2	Y	1017	1050	0	1	8	93
							1119	9									
05	4402	X	2656	-0-	-1746	-0-	349	1	830	2	Y	1328	1278	0	1	8	142
							16	4	1461	9							
06	4260	X	3100	-0-	-1160	-0-	377	1	1916	2	Y	723	792	0	1	8	72
							12	4	795	9							
07	5363	X	4419	-0-	-944	-0-	350	1	3199	3	Y	779	774	0	2	8	75
							13	4	857	9							
08	9424	X	4256	-0-	-5168	-0-	336	1	3186	3	Y	657	659	0	1	8	72
							11	4	723	9							

CROSSROADS UNIT WELL #: 9H RRCID -> 290400 COMPL. DATE 09/10/2019 TOTAL DEPTH 12436 PERF.12801 - 16461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6260	X	6260	-0-	-0-	-0-	360	1	5074	2	Y	751	717	0	3	8	82
							826	9									
04	1980	X	1168	-0-	-812	-0-	338	1	74	2	Y	687	704	0	2	8	63
							756	9									
05	3100	N	7052	-0-	3952	3952	344	1	6060	2	Y	581	579	0	3	8	62
							9	4	639	9							
06	4435	X	483	-0-	-3952	-0-	399	1	7	2	Y	68	122	0	1	8	7
							2	4	75	9							
07	2046	X	529	-0-	-1517	-0-	374	1	50	3	Y	93	90	0	1	8	9
							3	4	102	9							
08	1496	X	1496	-0-	-0-	-0-	354	1	905	3	Y	211	195	0	2	8	23
							5	4	232	9							

CROSSROADS UNIT WELL #: 2H RRCID -> 290483 COMPL. DATE 12/04/2017 TOTAL DEPTH 12295 PERF.12750 - 17097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12586	X	1575	-0-	-11011	-0-	425	1	118	2	Y	938	938	0			103
							1032	9									
04	12180	X	2509	-0-	-9671	-0-	433	1	185	2	Y	1719	1663	0	1	8	158
							1891	9									
05	12586	X	2007	-0-	-10579	-0-	445	1	138	2	Y	1283	1303	0			138
							13	4	1411	9							
06	11340	X	9511	-0-	-1829	-0-	426	1	8026	2	Y	949	990	0	2	8	95
							15	4	1044	9							
07	8990	X	4627	-0-	-4363	-0-	432	1	3094	3	Y	987	985	0	2	8	95
							15	4	1086	9							
08	3727	X	3727	-0-	-0-	-0-	321	1	2309	3	Y	988	973	0	1	8	109
							10	4	1087	9							

CROSSROADS UNIT WELL #: 3H RRCID -> 290485 COMPL. DATE 12/04/2017 TOTAL DEPTH 12291 PERF.12744 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2549	X	2549	-0-	-0-	-0-	221	1	1112	2	Y	1105	1056	0	1	8	121
							1216	9									
04	6392	X	6392	-0-	-0-	-0-	196	1	5123	2	Y	975	1005	0	2	8	89
							1073	9									
05	5015	X	5015	-0-	-0-	-0-	231	1	3580	2	Y	1079	1050	0	3	8	115
							17	4	1187	9							
06	4927	X	4927	-0-	-0-	-0-	254	1	3070	2	Y	1441	1410	0	2	8	144
							18	4	1585	9							
07	5332	X	5332	-0-	-0-	-0-	199	1	4076	3	Y	948	1000	0	1	8	91
							14	4	1043	9							
08	6603	X	1926	-0-	-4677	-0-	223	1	952	3	Y	674	690	0	1	8	74
							10	4	741	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
WILLIS UNIT WELL #: 3H RRCID -> 291221 COMPL. DATE 04/02/2014 TOTAL DEPTH 12284 PERF.12711 - 17043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1223	-0-	-1877	1746	351	1	272	2	Y	545	538	0	1	8	11
							600	9									
04	2359	X	613	-0-	-1746	-0-	200	1	81	2	Y	302	307	0	1	8	5
							332	9									
05	2294	X	786	-0-	-1508	-0-	155	1	322	2	Y	277	275	0	1	8	6
							4	4	305	9							
06	2220	X	701	-0-	-1519	-0-	155	1	242	2	Y	273	272	0	1	8	6
							4	4	300	9							
07	2294	X	728	-0-	-1566	-0-	127	1	367	3	Y	210	210	0	1	8	5
							3	4	231	9							
08	1209	X	87	-0-	-1122	-0-	87	3			Y	-0-	5	0			-0-

WILLIS UNIT WELL #: 4H RRCID -> 291222 COMPL. DATE 03/10/2016 TOTAL DEPTH 12260 PERF.12629 - 17407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4944	X	4944	-0-	-0-	-0-	318	1	3548	2	Y	980	964	0	3	8	20
							1078	9									
04	3360	X	2399	-0-	-961	-0-	235	1	1562	2	Y	547	555	0	3	8	9
							602	9									
05	3472	X	2447	-0-	-1025	-0-	272	1	1612	2	Y	506	501	0	3	8	11
							6	4	557	9							
06	3360	X	2259	-0-	-1101	-0-	269	1	1475	2	Y	464	462	0	2	8	11
							5	4	510	9							
07	3472	X	2295	-0-	-1177	-0-	281	1	1485	3	Y	476	473	0	3	8	11
							5	4	524	9							
08	1922	X	236	-0-	-1686	-0-	29	1	167	3	Y	36	46	0			1
							40	9									

WILLIS UNIT WELL #: 5H RRCID -> 291248 COMPL. DATE 03/18/2016 TOTAL DEPTH 12276 PERF.12861 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	X	243	-0-	-0-	-0-	72	1	15	2	Y	142	138	0	1	8	3
							156	9									
04	2370	X	2370	-0-	-0-	-0-	237	1	1614	2	Y	472	466	0	1	8	8
							519	9									
05	3121	X	3121	-0-	-0-	-0-	196	1	2403	2	Y	470	467	0	1	8	10
							5	4	517	9							
06	3208	X	3208	-0-	-0-	-0-	222	1	2471	2	Y	464	462	0	1	8	11
							5	4	510	9							
07	2883	X	2883	-0-	-0-	-0-	191	1	2136	3	Y	501	499	0	1	8	12
							5	4	551	9							
08	976	X	976	-0-	-0-	-0-	66	1	658	3	Y	228	235	0			5
							1	4	251	9							

WILLIS UNIT WELL #: 6H RRCID -> 291249 COMPL. DATE 03/26/2016 TOTAL DEPTH 12246 PERF.12543 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	909	X	909	-0-	-0-	-0-	80	1	214	2	Y	559	545	0	2	8	12
							615	9									
04	2073	X	2073	-0-	-0-	-0-	248	1	677	2	Y	1044	1034	0	5	8	17
							1148	9									
05	2176	X	2176	-0-	-0-	-0-	263	1	1009	2	Y	815	811	0	4	8	17
							7	4	897	9							
06	1957	X	1957	-0-	-0-	-0-	306	1	903	2	Y	674	672	0	3	8	16
							7	4	741	9							
07	2139	X	787	-0-	-1352	-0-	292	1	45	3	Y	405	410	0	2	8	9
							4	4	446	9							
08	1380	N	1380	-0-	-0-	-0-	243	1	606	3	Y	479	475	0	2	8	11
							4	4	527	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
HALEN A WELL #: 1H RRCID -> 291768 COMPL. DATE 08/22/2019 TOTAL DEPTH 11331 PERF.11062 - 21224

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9517	X	8051	-0-		-1466	-0-	5	1	6321	2	Y	1568	1538	0	3	8	87
								1725	9									
04	8430	X	7188	-0-		-1242	-0-	2	1	5592	2	Y	1449	1480	0	2	8	54
								1594	9									
05	8396	X	8396	-0-		-0-	-0-	29	1	6722	2	Y	1475	1466	0	2	8	61
								22	4	1623	9							
06	7800	X	1543	-0-		-6257	-0-	8	1	1266	2	Y	241	298	0			4
								4	4	265	9							
07	8060	X	2226	-0-		-5834	-0-	40	1	1193	3	Y	896	887	0	2	8	11
								7	4	986	9							
08	6882	X	4754	-0-		-2128	-0-	72	1	2885	3	Y	1624	1617	0	1	8	17
								11	4	1786	9							

SANDIES CREEK A WELL #: 1H RRCID -> 291813 COMPL. DATE 04/29/2018 TOTAL DEPTH 11604 PERF.12392 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7594	X	7594	-0-		-0-	-0-	306	1	5656	2	Y	1484	1224	0	1	8	416
								1632	9									
04	6421	X	6421	-0-		-0-	-0-	250	1	4768	2	Y	1275	1510	0	1	8	180
								1403	9									
05	6542	X	6542	-0-		-0-	-0-	294	1	4835	2	Y	1268	1225	0	1	8	222
								18	4	1395	9							
06	6564	X	6564	-0-		-0-	-0-	292	1	4762	2	Y	1352	1369	0			205
								23	4	1487	9							
07	6370	X	6370	-0-		-0-	-0-	301	1	4606	3	Y	1313	1356	0	1	8	161
								19	4	1444	9							
08	5766	X	5569	-0-		-197	-0-	301	1	3890	3	Y	1238	1249	0	1	8	149
								16	4	1362	9							

SANDIES CREEK G WELL #: 7H RRCID -> 291901 COMPL. DATE 06/26/2019 TOTAL DEPTH 11875 PERF.12231 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4958	X	4958	-0-		-0-	-0-	225	1	4069	2	Y	604	500	0	1	8	169
								664	9									
04	4790	X	4790	-0-		-0-	-0-	195	1	3981	2	Y	558	647	0	1	8	79
								614	9									
05	5059	X	5059	-0-		-0-	-0-	223	1	4163	2	Y	601	574	0	1	8	105
								12	4	661	9							
06	4527	X	4527	-0-		-0-	-0-	225	1	3650	2	Y	580	596	0	1	8	88
								14	4	638	9							
07	4557	X	4267	-0-		-290	-0-	261	1	3375	3	Y	562	580	0	1	8	69
								13	4	618	9							
08	4588	X	4021	-0-		-567	-0-	267	1	3125	3	Y	563	563	0	1	8	68
								10	4	619	9							

SANDIES CREEK H WELL #: 8H RRCID -> 291902 COMPL. DATE 06/26/2019 TOTAL DEPTH 11944 PERF.12209 - 18279

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4022	X	4022	-0-		-0-	-0-	292	1	3023	2	Y	643	526	0	1	8	180
								707	9									
04	3818	X	3818	-0-		-0-	-0-	222	1	2984	2	Y	556	657	0	1	8	78
								612	9									
05	3928	X	3928	-0-		-0-	-0-	244	1	3045	2	Y	571	548	0	1	8	100
								11	4	628	9							
06	3958	X	3958	-0-		-0-	-0-	289	1	3009	2	Y	587	597	0	1	8	89
								14	4	646	9							
07	3790	X	3790	-0-		-0-	-0-	291	1	2735	3	Y	683	688	0			84
								13	4	751	9							
08	3658	X	3550	-0-		-108	-0-	322	1	2523	3	Y	632	640	0			76
								10	4	695	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
COOPER UNIT WELL #: 6H RRCID -> 292543 COMPL. DATE 09/18/2019 TOTAL DEPTH 12085 PERF.12179 - 17756

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1521	X	1521	-0-	-0-	-0-	11	1	1000	2	Y	464	427	0	15	1	50
							510	9									
04	1384	X	1384	-0-	-0-	-0-	5	1	730	2	Y	590	595	0			45
							649	9									
05	2142	X	2142	-0-	-0-	-0-	18	1	1547	2	Y	515	524	0	1	8	35
							10	4	567	9							
06	1946	X	1946	-0-	-0-	-0-	12	1	1535	2	Y	356	349	0			42
							7	4	392	9							
07	1795	N	1795	-0-	-0-	-0-	14	1	1189	3	Y	530	531	0	1	8	40
							9	4	583	9							
08	2345	N	2345	-0-	-0-	-0-	18	1	1602	3	Y	650	627	0	1	8	62
							10	4	715	9							

SANDIES CREEK B WELL #: 2H RRCID -> 292544 COMPL. DATE 04/29/2018 TOTAL DEPTH 11641 PERF.12332 - 18844

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	X	3736	-0-	-139	-0-	329	1	2570	2	Y	761	622	0			213
							837	9									
04	3750	X	3310	-0-	-440	-0-	296	1	2181	2	Y	757	863	0			107
							833	9									
05	3348	X	3284	-0-	-64	-0-	380	1	1991	2	Y	818	781	0			144
							13	4	900	9							
06	3762	X	3762	-0-	-0-	-0-	277	1	2582	2	Y	806	828	0			122
							16	4	887	9							
07	3751	X	3219	-0-	-532	-0-	249	1	2066	3	Y	809	832	0			99
							14	4	890	9							
08	3297	X	3297	-0-	-0-	-0-	263	1	2186	3	Y	761	768	0			92
							11	4	837	9							

LYNCH UNIT WELL #: 7H RRCID -> 292546 COMPL. DATE 11/15/2019 TOTAL DEPTH 11199 PERF.11019 - 15410

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12586	X	4083	-0-	-8503	-0-	2	1	1517	2	Y	2331	2324	0	1	8	8
							2564	9									
04	3687	X	3687	-0-	-0-	-0-	7	1	1391	2	Y	2081	2078	0	1	8	10
							2289	9									
05	2189	X	2189	-0-	-0-	-0-	19	1	157	2	Y	1819	1818	0	1	8	10
							12	4	2001	9							
06	3960	X	2003	-0-	-1957	-0-	27	1	161	2	Y	1642	1641	0	1	8	10
							9	4	1806	9							
07	4092	X	2016	-0-	-2076	-0-	28	1	159	3	Y	1653	1651	0	1	8	11
							11	4	1818	9							
08	2786	X	2786	-0-	-0-	-0-	22	1	1092	3	Y	1511	1506	0	1	8	15
							10	4	1662	9							

LYNCH UNIT WELL #: 6H RRCID -> 292547 COMPL. DATE 11/15/2019 TOTAL DEPTH 11084 PERF.11441 - 16817

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16771	X	1802	-0-	-14969	-0-	1	1	571	2	Y	1118	1117	0	1	8	4
							1230	9									
04	3552	X	3552	-0-	-0-	-0-	6	1	1567	2	Y	1799	1793	0	1	8	9
							1979	9									
05	4198	X	4198	-0-	-0-	-0-	18	1	2688	2	Y	1344	1342	0	3	8	8
							14	4	1478	9							
06	3834	X	3834	-0-	-0-	-0-	30	1	2418	2	Y	1248	1246	0	2	8	8
							13	4	1373	9							
07	3755	X	3755	-0-	-0-	-0-	34	1	2391	3	Y	1197	1195	0	2	8	8
							13	4	1317	9							
08	4064	X	4064	-0-	-0-	-0-	23	1	2626	3	Y	1275	1268	0	2	8	13
							12	4	1403	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

COOPER UNIT WELL #: 8H RRCID -> 292556 COMPL. DATE 09/18/2019 TOTAL DEPTH 11900 PERF.11956 - 16915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3534	X	2443	-0-	-1091	-0-	24	1	749	2	Y	1518	1376	0	48	1	164
							1670	9					2	8			
04	3420	X	1127	-0-	-2293	-0-	13	1	87	2	Y	934	1026	0	1	8	71
							1027	9									
05	4684	X	4684	-0-	-0-	-0-	42	1	3201	2	Y	1293	1276	0	1	8	87
							19	4	1422	9							
06	5501	X	5501	-0-	-0-	-0-	29	1	4884	2	Y	524	549	0	1	8	61
							12	4	576	9							
07	6418	X	6418	-0-	-0-	-0-	40	1	5196	3	Y	1057	1038	0	1	8	79
							19	4	1163	9							
08	3239	X	3239	-0-	-0-	-0-	34	1	2253	3	Y	853	850	0	1	8	81
							14	4	938	9							

SANDIES CREEK J WELL #: 9H RRCID -> 292559 COMPL. DATE 06/26/2019 TOTAL DEPTH 11959 PERF.12096 - 17914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2720	-0-	-318	-0-	209	1	1723	2	Y	716	588	0			201
							788	9									
04	3533	X	3533	-0-	-0-	-0-	237	1	2418	2	Y	798	886	0			113
							878	9									
05	3038	X	2950	-0-	-88	-0-	209	1	2002	2	Y	662	659	0			116
							11	4	728	9							
06	3733	X	3733	-0-	-0-	-0-	304	1	2525	2	Y	806	800	0			122
							17	4	887	9							
07	3278	X	3278	-0-	-0-	-0-	264	1	2187	3	Y	739	770	0			91
							14	4	813	9							
08	3441	X	2787	-0-	-654	-0-	263	1	1775	3	Y	672	682	0			81
							10	4	739	9							

LYNCH UNIT WELL #: 5H RRCID -> 292580 COMPL. DATE 09/03/2018 TOTAL DEPTH 11100 PERF.11112 - 16709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8990	X	4733	-0-	-4257	-0-	1	1	3012	2	Y	1564	1560	0	1	8	5
							1720	9									
04	7096	X	7096	-0-	-0-	-0-	6	1	5465	2	Y	1477	1473	0	2	8	7
							1625	9									
05	7025	X	7025	-0-	-0-	-0-	16	1	5618	2	Y	1254	1252	0	2	8	7
							12	4	1379	9							
06	5493	X	5493	-0-	-0-	-0-	26	1	4307	2	Y	1045	1043	0	2	8	7
							10	4	1150	9							
07	7347	X	1817	-0-	-5530	-0-	34	1	728	3	Y	952	952	0			7
							8	4	1047	9							
08	6355	X	4300	-0-	-2055	-0-	29	1	2974	3	Y	1170	1164	0	1	8	12
							10	4	1287	9							

BOWERS UNIT WELL #: 15H RRCID -> 292639 COMPL. DATE 01/11/2022 TOTAL DEPTH 10927 PERF.10907 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17360	X	9602	-0-	-7758	-0-	35	1	7842	2	Y	1568	1541	0	11	1	49
							1725	9					1	8			
04	13650	X	8070	-0-	-5580	-0-	33	1	6675	2	Y	1238	1266	0	1	8	20
							1362	9									
05	12462	X	9180	-0-	-3282	-0-	31	1	7596	2	Y	1400	1391	0	1	8	28
							13	4	1540	9							
06	10890	X	9483	-0-	-1407	-0-	79	1	8017	2	Y	1251	1253	0	1	8	25
							11	4	1376	9							
07	11160	X	7773	-0-	-3387	-0-	126	1	5859	3	Y	1613	1606	0	1	8	31
							14	4	1774	9							
08	8326	X	8326	-0-	-0-	-0-	105	1	4410	3	Y	3446	3413	0	1	8	63
							20	4	3791	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

LYNCH UNIT WELL #: 8H RRCID -> 292698 COMPL. DATE 11/15/2019 TOTAL DEPTH 11157 PERF.11070 - 16911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8246	X	2334	-0-	-5912	-0-	1	1	688	2	Y	1495	1488	0	2	8	5
							1645	9									
04	3631	X	3631	-0-	-0-	-0-	6	1	735	2	Y	2627	2618	0	1	8	13
							2890	9									
05	3985	X	3985	-0-	-0-	-0-	17	1	580	2	Y	3062	3057	0	1	8	17
							20	4	3368	9							
06	3280	X	3280	-0-	-0-	-0-	27	1	413	2	Y	2567	2567	0	1	8	16
							16	4	2824	9							
07	3751	X	3103	-0-	-648	-0-	26	1	349	3	Y	2466	2464	0	1	8	17
							15	4	2713	9							
08	3483	X	3483	-0-	-0-	-0-	19	1	669	3	Y	2527	2517	0	1	8	26
							15	4	2780	9							

CETERA F WELL #: 6H RRCID -> 293229 COMPL. DATE 03/21/2022 TOTAL DEPTH 12138 PERF.12930 - 19965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34131	X	20407	-0-	-13724	-0-	9	1	14301	2	Y	5543	5504	0	2	8	145
							6097	9									
04	29940	X	18811	-0-	-11129	-0-	13244	2	5567	9	Y	5061	5124	0	2	8	80
05	27652	X	18589	-0-	-9063	-0-	6	1	13194	2	Y	4859	4856	0	2	8	81
							44	4	5345	9							
06	23670	X	17755	-0-	-5915	-0-	2	1	12850	2	Y	4421	4408	0	2	8	92
							40	4	4863	9							
07	22506	X	17017	-0-	-5489	-0-	6	1	12318	3	Y	4231	4273	0	2	8	48
							39	4	4654	9							
08	16746	X	16746	-0-	-0-	-0-	7	1	12322	3	Y	3985	3987	0	2	8	44
							33	4	4384	9							

WILLIS UNIT WELL #: 12H RRCID -> 294028 COMPL. DATE 12/30/2022 TOTAL DEPTH 12484 PERF.12579 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40052	X	24838	-0-	-15214	-0-	367	1	18705	3	Y	5242	5185	0			109
							5766	9									
04	38760	X	19129	-0-	-19631	-0-	351	1	14268	3	Y	4100	4131	0	10	8	68
							4510	9									
05	40052	X	17482	-0-	-22570	-0-	350	1	13301	2	Y	3455	3443	0	8	8	72
							30	4	3801	9							
06	38760	X	14481	-0-	-24279	-0-	374	1	11148	3	Y	2668	2671	0	7	8	62
							24	4	2935	9							
07	35402	X	13857	-0-	-21545	-0-	402	1	10559	3	Y	2612	2607	0	7	8	60
							23	4	2873	9							
08	24831	X	10643	-0-	-14188	-0-	291	1	8145	3	Y	1993	2004	0	5	8	44
							15	4	2192	9							

HICKOK WELL #: 5H RRCID -> 294510 COMPL. DATE 04/15/2018 TOTAL DEPTH 11311 PERF.11342 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	9010	-0-	9010	1027556	47	1	7560	2	Y	1275	1197	0			139
							1403	9									
04	0	W	7893	-0-	7893	1035449	63	1	6437	2	Y	1266	1137	0	205	1	61
							1393	9					2	8			
05	0	W	8388	-0-	8388	1043837	44	1	6965	2	Y	1232	1246	0	2	8	45
							24	4	1355	9							
06	0	W	7623	-0-	7623	1051460	34	1	6246	2	Y	1201	1164	0	2	8	80
							22	4	1321	9							
07	0	W	6730	-0-	6730	1058190	57	1	5309	3	Y	1220	1223	0	3	8	74
							22	4	1342	9							
08	1064173	X	5983	-0-	-1058190	-0-	54	1	4871	3	Y	949	965	0	3	8	55
							14	4	1044	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

SIMMONS UNIT WELL #: 7H RRCID -> 294511 COMPL. DATE 10/27/2018 TOTAL DEPTH 11581 PERF.11756 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	1696	-0-		1696	976413	212 649	1 9	835	2	Y	590	549	0			102
04	0	W	2375	-0-		2375	978788	169 946	1 9	1260	2	Y	860	900	0	4	8	58
05	0	W	6426	-0-		6426	985214	247 16	1 4	4397 1766	2 9	Y	1605	1558	0	4	8	101
06	0	W	6879	-0-		6879	992093	11 15	1 4	5163 1690	2 9	Y	1536	1478	0	3	8	156
07	997875	X	5782	-0-		-992093	-0-	39 12	1 4	4518 1213	3 9	Y	1103	1091	0	3	8	165
08	6417	X	6399	-0-		-18	-0-	69 11	1 4	4941 1378	3 9	Y	1253	1278	0	2	8	138

BOWERS UNIT WELL #: 12H RRCID -> 294514 COMPL. DATE 01/11/2022 TOTAL DEPTH 10911 PERF.11017 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20429	X	18808	-0-		-1621	-0-	38 5222	1 9	13548	2	Y	4747	4633	0	34	1	148
04	19770	X	17170	-0-		-2600	-0-	36 5143	1 9	11991	2	Y	4675	4743	0	4	8	76
05	20429	X	16416	-0-		-4013	-0-	44 32	1 4	12658 3682	2 9	Y	3347	3354	0	3	8	66
06	17012	X	17012	-0-		-0-	-0-	112 32	1 4	13141 3727	2 9	Y	3388	3383	0	3	8	68
07	17732	X	15939	-0-		-1793	-0-	209 35	1 4	11535 4160	3 9	Y	3782	3774	0	4	8	72
08	17732	X	15718	-0-		-2014	-0-	188 26	1 4	12325 3179	3 9	Y	2890	2905	0	4	8	53

SIMMONS UNIT WELL #: 8H RRCID -> 294515 COMPL. DATE 10/27/2018 TOTAL DEPTH 11489 PERF.11696 - 16466

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	320	-0-		320	820355	113 197	1 9	10	2	Y	179	204	0			31
04	0	W	2838	-0-		2838	823193	211 1133	1 9	1494	2	Y	1030	987	0	4	8	70
05	0	W	3250	-0-		3250	826443	129 9	1 4	2176 936	2 9	Y	851	866	0	2	8	53
06	0	W	4075	-0-		4075	830518	7 9	1 4	3123 936	2 9	Y	851	816	0	2	8	86
07	833648	X	3130	-0-		-830518	-0-	27 9	1 4	2416 678	3 9	Y	616	607	0	3	8	92
08	4762	X	4762	-0-		-0-	-0-	51 9	1 4	3687 1015	3 9	Y	923	911	0	2	8	102

SIMMONS UNIT WELL #: 9H RRCID -> 294697 COMPL. DATE 10/27/2018 TOTAL DEPTH 11549 PERF.11652 - 16135

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	738	X	738	-0-		-0-	-0-	312 405	1 9	21	2	Y	368	350	0			64
04	961	X	961	-0-		-0-	-0-	273 641	1 9	47	2	Y	583	607	0			40
05	1610	X	1610	-0-		-0-	-0-	209 7	1 4	821 573	2 9	Y	521	528	0			33
06	1084	X	1084	-0-		-0-	-0-	6 6	1 4	538 534	2 9	Y	485	469	0			49
07	410	X	410	-0-		-0-	-0-	20 5	1 4	27 358	3 9	Y	325	323	0	2	8	49
08	552	X	552	-0-		-0-	-0-	36 5	1 4	30 481	3 9	Y	437	435	0	3	8	48

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

KORTH UNIT WELL #: 15H RRCID -> 294724 COMPL. DATE 03/02/2018 TOTAL DEPTH 11386 PERF.11371 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30845	X	4277	-0-	-26568	-0-	12	1	3142	2	Y	1021	987	0			75
							1123	9									
04	29850	X	3811	-0-	-26039	-0-	15	1	2792	2	Y	913	952	0			36
							1004	9									
05	30845	X	3977	-0-	-26868	-0-	31	1	2906	2	Y	945	939	0			42
							1040	9									
06	29850	X	3646	-0-	-26204	-0-	28	1	2688	2	Y	845	855	0			32
							930	9									
07	3335	X	3335	-0-	-0-	-0-	7	1	2456	3	Y	781	771	0	1	8	41
							13	4	859	9							
08	3968	X	3565	-0-	-403	-0-	11	1	2567	3	Y	887	891	0	1	8	36
							11	4	976	9							

SIMMONS UNIT WELL #: 10H RRCID -> 294877 COMPL. DATE 10/27/2018 TOTAL DEPTH 11529 PERF.11665 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	31558	X	2582	-0-	-28976	-0-	319	1	1459	2	Y	731	663	0			126
							804	9									
*04	30540	X	6747	-0-	-23793	-0-	391	1	4852	2	Y	1367	1400	0			93
							1504	9									
*05	31558	X	7303	-0-	-24255	-0-	267	1	5149	2	Y	1702	1688	0			107
							15	4	1872	9							
*06	30540	X	6602	-0-	-23938	-0-	9	1	4967	2	Y	1465	1423	0			149
							14	4	1612	9							
*07	31558	X	2517	-0-	-29041	-0-	26	1	1661	3	Y	745	779	0	3	8	112
							10	4	820	9							
*08	1786	X	1786	-0-	-0-	-0-	50	1	472	3	Y	1138	1119	0	6	8	125
							12	4	1252	9							

KORTH UNIT WELL #: 14H RRCID -> 294897 COMPL. DATE 09/21/2016 TOTAL DEPTH 11226 PERF.11218 - 17017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6400	X	6400	-0-	-0-	-0-	12	1	5150	2	Y	1125	1085	0			83
							1238	9									
04	5573	X	5573	-0-	-0-	-0-	14	1	4494	2	Y	968	1013	0			38
							1065	9									
05	6390	X	6390	-0-	-0-	-0-	35	1	5183	2	Y	1065	1056	0			47
							1172	9									
06	5051	X	5051	-0-	-0-	-0-	29	1	4083	2	Y	854	869	0			32
							939	9									
07	4622	X	4622	-0-	-0-	-0-	6	1	3613	3	Y	899	883	0	1	8	47
							14	4	989	9							
08	5308	X	5308	-0-	-0-	-0-	11	1	4292	3	Y	903	912	0	1	8	37
							12	4	993	9							

GULFTEX ENERGY, LLC 338751
WFR WELL #: 8H RRCID -> 294123 COMPL. DATE 08/10/2022 TOTAL DEPTH 12973 PERF.13872 - 21728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219790	X	71539	-0-	-148251	-0-	2930	1	50944	2	N	9656	9981	1			370
							7043	4	10622	9							
04	212700	X	59214	-0-	-153486	-0-	1750	1	42052	2	N	8279	8145	1			504
							6305	4	9107	9							
05	219790	X	53042	-0-	-166748	-0-	1586	1	38871	2	N	7163	7028	1			639
							4706	4	7879	9							
06	212700	X	45270	-0-	-167430	-0-	1479	1	34902	2	N	6153	6663	1			129
							2121	4	6768	9							
07	71548	X	42774	-0-	-28774	-0-	1426	1	33897	2	N	5993	5534	1			588
							859	4	6592	9							
08	71548	X	38961	-0-	-32587	-0-	1257	1	31360	2	N	5687	6017	1			258
							88	4	6256	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
JAHN UNIT WELL #: 1H RRCID -> 292127 COMPL. DATE 08/04/2021 TOTAL DEPTH 13934 PERF.13936 - 19359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83700	X	69808	-0-	-13892	-0-	438	1	62973	2	Y	5518	5511	0			285
							327	4	6070	9							
04	81000	X	61728	-0-	-19272	-0-	597	1	55166	2	Y	5082	5109	0			258
							375	4	5590	9							
05	79546	X	62002	-0-	-17544	-0-	989	1	55738	2	Y	4712	4833	0			137
							92	4	5183	9							
06	76980	X	56931	-0-	-20049	-0-	970	1	50515	2	Y	4619	4570	0			186
							365	4	5081	9							
*07	74276	X	49727	-0-	-24549	-0-	1070	1	43805	2	Y	4150	4072	0			264
							287	4	4565	9							
08	62527	X	44852	-0-	-17675	-0-	1017	1	39471	2	Y	3900	4011	0			153
							74	4	4290	9							

JAHN UNIT WELL #: 3H RRCID -> 292128 COMPL. DATE 08/04/2021 TOTAL DEPTH 13910 PERF.13705 - 19303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66836	X	54811	-0-	-12025	-0-	342	1	49151	2	Y	4603	4598	0			238
							255	4	5063	9							
04	64680	X	49451	-0-	-15229	-0-	476	1	43972	2	Y	4276	4297	0			217
							299	4	4704	9							
05	63116	X	51398	-0-	-11718	-0-	817	1	46051	2	Y	4049	4132	0			134
							76	4	4454	9							
06	61080	X	47397	-0-	-13683	-0-	810	1	42203	2	Y	3708	3623	0			219
							305	4	4079	9							
*07	58373	X	44430	-0-	-13943	-0-	958	1	39192	2	Y	3657	3600	0			276
							257	4	4023	9							
08	54808	X	41222	-0-	-13586	-0-	941	1	36529	2	Y	3349	3482	0			143
							68	4	3684	9							

JAHN UNIT WELL #: 4H RRCID -> 292129 COMPL. DATE 08/04/2021 TOTAL DEPTH 13814 PERF.13732 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29512	X	20815	-0-	-8697	-0-	128	1	18345	2	Y	2043	2044	0			106
							95	4	2247	9							
04	28560	X	19113	-0-	-9447	-0-	181	1	16733	2	Y	1895	1904	0			97
							114	4	2085	9							
05	28241	X	-0-	-0-	-28241	-0-					Y	1815	1857	0			55
06	24720	X	18875	-0-	-5845	-0-	318	1	16550	2	Y	1715	1693	0			77
							120	4	1887	9							
*07	22134	X	17056	-0-	-5078	-0-	361	1	14757	2	Y	1674	1630	0			121
							97	4	1841	9							
08	20429	X	16722	-0-	-3707	-0-	375	1	14542	2	Y	1616	1651	0			86
							27	4	1778	9							

JAHN UNIT WELL #: 7H RRCID -> 294806 COMPL. DATE 08/08/2022 TOTAL DEPTH 13734 PERF.13626 - 16321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		47958	-0-	47958	790845	297	1	42710	2	Y	4406	4420	0			227
							104	4	4847	9							
04	0		43904	-0-	43904	834749	426	1	39382	2	Y	3626	3669	0			184
							107	4	3989	9							
05	0	W	41957	-0-	41957	876706	674	1	37988	2	Y	2955	3055	0			84
							44	4	3251	9							
06	0	W	36286	-0-	36286	912992	636	1	33143	2	Y	2205	2195	0			94
							81	4	2426	9							
*07	0	W	33867	-0-	33867	946859	752	1	30754	2	Y	1983	1947	0			130
							180	4	2181	9							
08	977987	X	31128	-0-	-946859	-0-	725	1	28130	2	Y	2019	2074	0			75
							52	4	2221	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

JAHN UNIT WELL #: 8H RRCID -> 294809 COMPL. DATE 08/08/2022 TOTAL DEPTH 13712 PERF.13655 - 15873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		44365	-0-	44365	744822	273	1	39178	2	Y	4381	4396	0			226
							95	4	4819	9							
04	0		38329	-0-	38329	783151	365	1	33688	2	Y	3804	3837	0			193
							92	4	4184	9							
05	819806	X	36655	-0-	-783151	-0-	575	1	32402	2	Y	3310	3429	0			74
							37	4	3641	9							
06	37860	X	16141	-0-	-21719	-0-	246	1	12818	2	Y	2768	2768	0			74
							32	4	3045	9							
*07	39122	X	31599	-0-	-7523	-0-	688	1	28150	2	Y	2360	2308	0			126
							165	4	2596	9							
08	39122	X	32123	-0-	-6999	-0-	745	1	28934	2	Y	2173	2234	0			65
							54	4	2390	9							

JAHN UNIT WELL #: 6H RRCID -> 294831 COMPL. DATE 08/08/2022 TOTAL DEPTH 13763 PERF.13645 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		52824	-0-	52824	889381	328	1	47060	2	Y	4838	4863	0			250
							114	4	5322	9							
04	0		47124	-0-	47124	936505	455	1	42032	2	Y	4111	4153	0			208
							115	4	4522	9							
05	984983	X	48478	-0-	-936505	-0-	779	1	43924	2	Y	3386	3498	0			96
							50	4	3725	9							
06	45360	X	39555	-0-	-5805	-0-	686	1	35758	2	Y	2748	2721	0			123
							88	4	3023	9							
*07	46872	X	34607	-0-	-12265	-0-	758	1	31015	2	Y	2411	2367	0			167
							182	4	2652	9							
08	46872	X	29468	-0-	-17404	-0-	684	1	26567	2	Y	1970	2047	0			90
							50	4	2167	9							

INCUBUS UNIT WELL #: 3H RRCID -> 294989 COMPL. DATE 05/21/2019 TOTAL DEPTH 10418 PERF.10642 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26071	X	3132	-0-	-22939	-0-	727	1	1579	2	N	742	806	0			101
							10	4	816	9							
04	25230	X	2163	-0-	-23067	-0-	465	1	1251	2	N	405	322	0			184
							1	4	446	9							
05	26071	X	2227	-0-	-23844	-0-	617	1	160	2	N	1318	1157	0			345
							1450	9									
06	25230	X	3568	-0-	-21662	-0-	755	1	2062	2	N	683	821	0			207
							751	9									
07	26071	X	3272	-0-	-22799	-0-	716	1	1859	2	N	634	603	0			238
							697	9									
08	3119	X	3119	-0-	-0-	-0-	647	1	1575	2	N	815	816	0			237
							897	9									

JAHN UNIT WELL #: 5H RRCID -> 295027 COMPL. DATE 08/08/2022 TOTAL DEPTH 13767 PERF.13723 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		56380	-0-	56380	854596	353	1	50640	2	Y	4785	4805	0			247
							123	4	5264	9							
04	0		47122	-0-	47122	901718	455	1	42054	2	Y	4089	4129	0			207
							115	4	4498	9							
05	948190	X	46472	-0-	-901718	-0-	740	1	41726	2	Y	3598	3698	0			107
							48	4	3958	9							
06	46320	X	44354	-0-	-1966	-0-	769	1	40081	2	Y	3095	3054	0			148
							99	4	3405	9							
*07	47864	X	38582	-0-	-9282	-0-	847	1	34641	2	Y	2628	2588	0			188
							203	4	2891	9							
*08	47864	X	34085	-0-	-13779	-0-	796	1	30888	2	Y	2130	2219	0			99
							58	4	2343	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

FOEGELLE-DUGIE UNIT WELL #: 3H RRCID -> 295097 COMPL. DATE 01/01/2017 TOTAL DEPTH 10331 PERF.10742 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32550	X	359	-0-	-32191	-0-	20	1	339	9	N	308	360	1			15
04	31500	X	387	-0-	-31113	-0-	64	2	323	9	N	294	292	1			17
05	32550	X	-0-	-0-	-32550	-0-					N	519	505	1			31
06	31500	X	911	-0-	-30589	-0-	48	1	152	2	N	645	624	1			52
							1	4	710	9							
07	32550	X	1788	-0-	-30762	-0-	136	1	982	2	N	609	621	0			40
							670	9									
08	32550	X	1287	-0-	-31263	-0-	52	1	644	2	N	537	540	0			37
							591	9									

FOEGELLE-DUGIE UNIT WELL #: 7H RRCID -> 295103 COMPL. DATE 07/03/2018 TOTAL DEPTH 10317 PERF.10568 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	512	-0-	512	250229	13	2	499	9	N	454	469	1			21
04	0	W	1402	-0-	1402	251631	142	1	911	2	N	315	318	1			18
							2	4	347	9							
05	0	W	3033	-0-	3033	254664	326	1	2451	2	N	227	231	1			14
							6	4	250	9							
06	0	W	1640	-0-	1640	256304	243	1	1371	2	N	20	31	1			3
							4	4	22	9							
07	0	W	3639	-0-	3639	259943	468	1	3135	2	N	32	33	0			2
							1	4	35	9							
08	0	W	5762	-0-	5762	265705	635	1	4672	2	N	414	388	0			28
							455	9									

FOEGELLE-DUGIE UNIT WELL #: 9H RRCID -> 295104 COMPL. DATE 07/02/2018 TOTAL DEPTH 10365 PERF.10577 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	54	-0-	54	179358	13	2	41	9	N	37	37	1			2
04	0	W	166	-0-	166	179524	49	2	117	9	N	106	102	1			6
05	0	W	-0-	-0-	-0-	179524					N	-0-	6	1			-0-
06	0	W	-0-	-0-	-0-	179524					N	-0-					-0-
07	0	W	2090	-0-	2090	181614	2090	2			N	-0-					-0-
08	0	W	362	-0-	362	181976	362	1			N	-0-					-0-

JANYSEK-ECLETO WELL #: 3H RRCID -> 295119 COMPL. DATE 02/21/2019 TOTAL DEPTH 11018 PERF.11283 - 15497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	51770	X	5312	-0-	-46458	-0-	156	1	4638	2	N	471	462	1			49
							518	9									
*04	50100	X	5121	-0-	-44979	-0-	319	1	4300	2	N	456	451	1			54
							502	9									
*05	51770	X	5369	-0-	-46401	-0-	569	1	4314	2	N	442	448	1			48
							486	9									
*06	50100	X	4766	-0-	-45334	-0-	932	1	2955	2	N	797	734	1			111
							2	4	877	9							
*07	51770	X	9129	-0-	-42641	-0-	858	1	6935	2	N	1213	1237	1			87
							2	4	1334	9							
08	51770	X	10328	-0-	-41442	-0-	940	1	8151	2	N	1122	1104	0			105
							3	4	1234	9							

YANTA, EDWIN WELL #: 4H RRCID -> 295120 COMPL. DATE 07/19/2017 TOTAL DEPTH 10581 PERF.10876 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2101	X	2101	-0-	-0-	-0-	1334	1	767	9	N	697	733	0			129
04	2224	X	2224	-0-	-0-	-0-	1453	1	771	9	N	701	637	0			193
05	2467	X	2467	-0-	-0-	-0-	1692	1	1	4	N	704	786	0			111
							774	9									
06	1732	X	1732	-0-	-0-	-0-	1158	1	574	9	N	522	466	0			167
07	1804	X	1804	-0-	-0-	-0-	1229	1	575	9	N	523	569	0			121
*08	1641	X	1641	-0-	-0-	-0-	1220	1	421	9	N	383	400	0			104

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
YANTA, EDWIN WELL #: 5H RRCID -> 295121 COMPL. DATE 07/19/2017 TOTAL DEPTH 10604 PERF.10829 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1186	X	1186	-0-	-0-	-0-	1150	1	36	9	N	33	42	0			6
04	768	X	768	-0-	-0-	-0-	764	1	4	9	N	4	9	0			1
05	1510	X	1510	-0-	-0-	-0-	1068	1	442	9	N	402	340	0			63
06	1374	X	1374	-0-	-0-	-0-	1032	1	342	9	N	311	275	0			99
07	1358	X	1358	-0-	-0-	-0-	1082	1	276	9	N	251	292	0			58
*08	1733	X	1733	-0-	-0-	-0-	1336	1	397	9	N	361	321	0			98

HILLSONG UNIT WELL #: 1H RRCID -> 295131 COMPL. DATE 02/02/2018 TOTAL DEPTH 10555 PERF.10685 - 15582

*03	60760	X	3045	-0-	-57715	-0-	845	1	1466	2	N	665	790	1			188
							2	4	732	9							
*04	58800	X	4363	-0-	-54437	-0-	939	1	2431	2	N	903	862	1			229
							993	9									
*05	60760	X	5680	-0-	-55080	-0-	1013	1	3462	2	N	1095	1013	1			311
							1205	9									
*06	58800	X	4755	-0-	-54045	-0-	1133	1	2675	2	N	861	894	1			278
							947	9									
*07	60760	X	4594	-0-	-56166	-0-	1151	1	2482	2	N	867	932	1			213
							7	4	954	9							
*08	60760	X	3915	-0-	-56845	-0-	955	1	1961	2	N	908	988	0			133
							999	9									

MUMFORD UNIT WELL #: 3H RRCID -> 295241 COMPL. DATE 12/12/2016 TOTAL DEPTH 10111 PERF.10701 - 15335

*09	606	X	606	-0-	-0-	-0-	2	1	318	2	N	260	234	1			128
							286	9									
*10	681	X	681	-0-	-0-	-0-	416	1	265	9	N	241	229	1			140
*11	342	X	342	-0-	-0-	-0-	201	1	141	9	N	128	222	1			46
*12	666	X	666	-0-	-0-	-0-	582	1	12	4	N	65					111
							72	9									
*01	220	X	220	-0-	-0-	-0-	74	1	146	9	N	133	224	1			20
*02	369	X	369	-0-	-0-	-0-	104	1	3	4	N	238	124	1			134
							262	9									
*03	787	X	787	-0-	-0-	-0-	428	1	6	4	N	321	403	1			52
							353	9									
*04	492	X	492	-0-	-0-	-0-	157	1	2	4	N	303	303	1			52
							333	9									
*05	1028	X	1028	-0-	-0-	-0-	309	1	399	2	N	286	227	1			111
							5	4	315	9							
*06	740	X	740	-0-	-0-	-0-	542	1	3	4	N	177	259	1			29
							195	9									
*07	718	X	718	-0-	-0-	-0-	547	1	4	4	N	152	135	1			46
							167	9									
*08	651	X	651	-0-	-0-	-0-	647	1	4	4	N	-0-	42	1			4

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
MUMFORD UNIT WELL #: 1H RRCID -> 295242 COMPL. DATE 12/12/2016 TOTAL DEPTH 10547 PERF.10701 - 15335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1303	X	1303	-0-	-0-	-0-	929	1	197	2	N	156	135	1			77
							5	4	172	9							
*10	1250	X	1250	-0-	-0-	-0-	972	1	117	2	N	146	138	1			85
							161	9									
*11	1045	X	1045	-0-	-0-	-0-	961	1	84	9	N	76	133	1			28
*12	661	X	661	-0-	-0-	-0-	540	1	62	2	N	44					72
							11	4	48	9							
*01	1922	X	1922	-0-	-0-	-0-	898	1	1	4	N	930	886	1			116
							1023	9									
*02	805	X	805	-0-	-0-	-0-	453	1	12	4	N	309	252	1			173
							340	9									
*03	1371	X	1371	-0-	-0-	-0-	737	1	412	2	N	192	333	1			32
							11	4	211	9							
*04	1230	X	1230	-0-	-0-	-0-	836	1	129	2	N	234	226	1			40
							8	4	257	9							
*05	1714	X	1714	-0-	-0-	-0-	717	1	778	2	N	189	155	1			74
							11	4	208	9							
*06	3084	X	3084	-0-	-0-	-0-	597	1	1707	2	N	706	676	1			104
							3	4	777	9							
*07	2425	X	2425	-0-	-0-	-0-	882	1	780	2	N	688	598	1			194
							6	4	757	9							
*08	1927	X	1927	-0-	-0-	-0-	1027	1	6	4	N	813	902	1			105
							894	9									

OPIELA WELL #: 1H RRCID -> 295441 COMPL. DATE 03/07/2018 TOTAL DEPTH 10824 PERF.10824 - 13530

09	0	W	3171	-0-	3171	431716	246	1	2874	2	N	46	53	0			2
							51	9									
10	0	W	1600	-0-	1600	433316	138	1	1431	2	N	28	29	0			1
							31	9									
11	0	W	363	-0-	363	433679	27	1	336	2	N	-0-	1	0			-0-
12	0	W	838	-0-	838	434517	18	1	819	2	N	-0-					-0-
							1	4									
01	0	W	174	-0-	174	434691	9	1	118	2	N	43	42	0			1
							47	9									
02	0	W	383	-0-	383	435074	13	1	206	2	N	149	145	0			5
							164	9									
03	0	W	265	-0-	265	435339	22	1	243	9	N	221	220	0			6
04	0	W	830	-0-	830	436169	43	1	546	2	N	219	211	0			14
							241	9									
05	0	W	398	-0-	398	436567	37	1	2	2	N	326	328	0			12
							359	9									
06	0	W	1466	-0-	1466	438033	567	2	899	9	N	817	790	0			39
07	0	W	1387	-0-	1387	439420	451	2	936	9	N	851	857	0			33
08	0	W	1418	-0-	1418	440838	7	1	1331	2	N	73	100	0			6
							80	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
OPIELA WELL #: 3H RRCID -> 295442 COMPL. DATE 03/06/2018 TOTAL DEPTH 10431 PERF.10769 - 13664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	3887	-0-	3887	501394	266	1	2416	2	N	1095	1079	0			34
							1205	9									
10	0	W	4309	-0-	4309	505703	412	1	2793	2	N	1004	1003	0			35
							1104	9									
11	0	W	3464	-0-	3464	509167	337	1	2293	2	N	757	763	0			29
							1	4	833	9							
12	0	W	1189	-0-	1189	510356	207	1	657	2	N	288	299	0			18
							8	4	317	9							
01	0	W	3195	-0-	3195	513551	286	1	1937	2	N	884	882	0			20
							972	9									
02	0	W	1592	-0-	1592	515143	184	1	667	2	N	674	673	0			21
							741	9									
03	0	W	3644	-0-	3644	518787	325	1	2251	2	N	971	964	0			28
							1068	9									
04	0	W	3599	-0-	3599	522386	239	1	2469	2	N	810	785	0			53
							891	9									
05	0	W	5453	-0-	5453	527839	541	1	4231	2	N	619	649	0			23
							681	9									
06	0	W	4915	-0-	4915	532754	601	1	3490	2	N	749	734	0			38
							824	9									
07	0	W	5128	-0-	5128	537882	538	1	3656	2	N	849	852	0			35
							934	9									
08	0	W	2910	-0-	2910	540792	320	1	1736	2	N	776	768	0			43
							854	9									

MARATHON OIL EF LLC 525398
FIVE STAR UNIT WELL #: 1H RRCID -> 285500 COMPL. DATE 03/30/2019 TOTAL DEPTH 13201 PERF.13616 - 20592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7781	X	3629	-0-	-4152	-0-	3226	1	54	4	Y	317	183	1			440
							349	9									
04	7530	X	4525	-0-	-3005	-0-	3707	1	24	4	Y	722	717	1			445
							794	9									
05	7626	X	4093	-0-	-3533	-0-	3547	1	22	4	Y	476	549	1			372
							524	9									
06	5460	X	3913	-0-	-1547	-0-	3264	1	20	4	Y	572	509	1			435
							629	9									
07	9053	X	9053	-0-	-0-	-0-	3618	1	4831	3	Y	530	751	1			214
							21	4	583	9							
08	17046	X	17046	-0-	-0-	-0-	4194	1	12289	3	Y	492	329	1			377
							22	4	541	9							

KLOESEL UNIT WELL #: 1H RRCID -> 285748 COMPL. DATE 04/05/2019 TOTAL DEPTH 13201 PERF.13221 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13919	X	9474	-0-	-4445	-0-	2059	1	5321	3	Y	1904	1876	1			348
							2094	9									
04	13470	X	3655	-0-	-9815	-0-	993	1	1616	3	Y	951	962	1			337
							1046	9									
05	17391	X	12790	-0-	-4601	-0-	1860	1	9311	3	Y	1472	1346	1			463
							1619	9									
06	16830	X	14708	-0-	-2122	-0-	1577	1	11326	3	Y	1211	1157	1			517
							473	4	1332	9							
07	17391	X	1937	-0-	-15454	-0-	1673	1	264	9	Y	240	384	1			373
08	4994	X	4994	-0-	-0-	-0-	1712	1	1564	3	Y	1562	1493	1			442
							1718	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT D WELL #: 1H RRCID -> 285756 COMPL. DATE 02/20/2015 TOTAL DEPTH 12676 PERF.12905 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	X	438	-0-	-1515	-0-	177	1	2	4	Y	235	237	0			10
							259	9									
04	960	X	196	-0-	-764	-0-	105	1	2	4	Y	81	89	0			2
							89	9									
05	1736	N	194	-0-	-1542	-0-	65	1	1	4	Y	116	114	0			4
							128	9									
06	846	N	846	-0-	-0-	-0-	302	1	77	3	Y	419	420	0			3
							6	4	461	9							
07	1760	N	1760	-0-	-0-	-0-	228	1	1135	3	Y	358	357	0			4
							3	4	394	9							
08	2475	X	2475	-0-	-0-	-0-	252	1	1854	3	Y	333	332	0			5
							3	4	366	9							

BLACKJACK UNIT D WELL #: 2H RRCID -> 285757 COMPL. DATE 02/20/2015 TOTAL DEPTH 12735 PERF.12858 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3999	X	-0-	-0-	-3999	-0-					Y	-0-					-0-
04	3870	X	-0-	-0-	-3870	-0-					Y	-0-					-0-
05	3999	X	-0-	-0-	-3999	-0-					Y	-0-					-0-
06	3690	X	495	-0-	-3195	-0-	315	1	20	3	Y	139	138	0			1
							7	4	153	9							
07	4666	X	4666	-0-	-0-	-0-	599	1	3341	3	Y	654	649	0			6
							7	4	719	9							
08	4023	X	4023	-0-	-0-	-0-	394	1	3183	3	Y	401	402	0			5
							5	4	441	9							

ANN FRIAR THOMAS WELL #: 1H RRCID -> 285856 COMPL. DATE 06/26/2012 TOTAL DEPTH 13262 PERF.13327 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANN FRIAR THOMAS WELL #: 2H RRCID -> 285862 COMPL. DATE 04/21/2012 TOTAL DEPTH 13316 PERF.13540 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					357
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					357
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					357
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					357
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					357
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					357

ANN FRIAR THOMAS WELL #: 3H RRCID -> 285863 COMPL. DATE 06/28/2012 TOTAL DEPTH 13050 PERF.13428 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					188
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					188
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					188
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					188
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					188
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					188

ANN FRIAR THOMAS WELL #: 4H RRCID -> 285864 COMPL. DATE 07/07/2012 TOTAL DEPTH 12970 PERF.13513 - 17883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ANN FRIAR THOMAS WELL #: 5H RRCID -> 285875 COMPL. DATE 12/05/2012 TOTAL DEPTH 13257 PERF.13399 - 18529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		35	-0-	35	61	26	4	9	9	Y	8					545
04	T. A.		-0-	-0-	-0-	61					Y	-0-					545
05	T. A.		31	-0-	31	92	22	4	9	9	Y	8					553
06	193	X	101	-0-	-92	-0-	89	4	12	9	Y	11					564
07	96	X	96	-0-	-0-	-0-	3	1	43	4	Y	45					609
							50	9									
08	31	N	16	-0-	-15	-0-	1	4	15	9	Y	14					623

ANN FRIAR THOMAS WELL #: 6H RRCID -> 285876 COMPL. DATE 07/05/2012 TOTAL DEPTH 12984 PERF.13475 - 18312

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					131
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					131
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					131
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					131
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					131
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					131

BLACKJACK UNIT 'B' WELL #: 1H RRCID -> 285877 COMPL. DATE 07/16/2012 TOTAL DEPTH 12825 PERF.13194 - 18508

03	2604	X	1980	-0-	-624	-0-	301	1	1271	3	Y	368	379	0			15
							3	4	405	9							
04	3153	X	3153	-0-	-0-	-0-	371	1	2142	3	Y	575	575	0			15
							7	4	633	9							
05	2604	X	1150	-0-	-1454	-0-	138	1	817	3	Y	175	183	0			7
							2	4	193	9							
06	3000	N	6555	-0-	3555	3555	438	1	4518	3	Y	1445	1441	0			11
							9	4	1590	9							
07	9774	X	6219	-0-	-3555	-0-	454	1	4290	3	Y	1336	1334	0			13
							5	4	1470	9							
08	5721	X	5721	-0-	-0-	-0-	392	1	4028	3	Y	1178	1175	0			16
							5	4	1296	9							

BLACKJACK UNIT 'B' WELL #: 2H RRCID -> 285878 COMPL. DATE 07/16/2012 TOTAL DEPTH 12842 PERF.13133 - 19181

03	1316	N	1316	-0-	-0-	-0-	586	1	420	3	Y	275	280	0			11
							7	4	303	9							
04	1134	N	1134	-0-	-0-	-0-	416	1	498	3	Y	193	199	0			5
							8	4	212	9							
05	1908	N	1908	-0-	-0-	-0-	233	1	1328	3	Y	313	306	0			12
							3	4	344	9							
06	1989	N	1989	-0-	-0-	-0-	487	1	1037	3	Y	414	423	0			3
							10	4	455	9							
07	1001	N	1001	-0-	-0-	-0-	422	1	143	3	Y	392	391	0			4
							5	4	431	9							
08	2157	X	2157	-0-	-0-	-0-	628	1	1057	3	Y	422	420	0			6
							8	4	464	9							

BLACKJACK UNIT D WELL #: 3H RRCID -> 285879 COMPL. DATE 02/20/2015 TOTAL DEPTH 12745 PERF.12860 - 16194

03	1953	X	1423	-0-	-530	-0-	549	1	612	3	Y	233	237	0			9
							6	4	256	9							
04	2220	X	1003	-0-	-1217	-0-	370	1	419	3	Y	188	192	0			5
							7	4	207	9							
05	2294	X	2115	-0-	-179	-0-	700	1	974	3	Y	394	384	0			15
							8	4	433	9							
06	2220	X	1448	-0-	-772	-0-	512	1	675	3	Y	227	240	0			2
							11	4	250	9							
07	1824	X	1824	-0-	-0-	-0-	706	1	736	3	Y	340	339	0			3
							8	4	374	9							
08	2058	X	2058	-0-	-0-	-0-	675	1	1080	3	Y	268	267	0			4
							8	4	295	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT D WELL #: 4H RRCID -> 285880 COMPL. DATE 07/04/2014 TOTAL DEPTH 12762 PERF.12858 - 18324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 5H RRCID -> 285881 COMPL. DATE 07/04/2014 TOTAL DEPTH 12683 PERF.12807 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 6H RRCID -> 285882 COMPL. DATE 07/04/2014 TOTAL DEPTH 12688 PERF.12779 - 18784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5972	X	5972	-0-	-0-	-0-	880	1	4518	3	Y	513	516	0			21
							10	4	564	9							
04	8274	X	8274	-0-	-0-	-0-	736	1	6921	3	Y	548	555	0			14
							14	4	603	9							
05	5608	X	5608	-0-	-0-	-0-	531	1	4652	3	Y	381	381	0			14
							6	4	419	9							
06	4687	X	4687	-0-	-0-	-0-	559	1	3687	3	Y	390	401	0			3
							12	4	429	9							
07	3877	X	3877	-0-	-0-	-0-	630	1	2647	3	Y	539	537	0			5
							7	4	593	9							
08	3436	X	3436	-0-	-0-	-0-	558	1	2348	3	Y	475	474	0			6
							7	4	523	9							

HAMILTON WELL #: 2H RRCID -> 285884 COMPL. DATE 11/05/2013 TOTAL DEPTH 11993 PERF.12205 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3534	X	2153	-0-	-1381	-0-	1372	1	189	3	Y	477	487	0			20
							67	4	525	9							
04	3420	X	1574	-0-	-1846	-0-	714	1	499	3	Y	311	319	0			12
							19	4	342	9							
05	3317	X	329	-0-	-2988	-0-	103	1	113	3	Y	102	107	0			7
							1	4	112	9							
06	2730	X	1056	-0-	-1674	-0-	389	1	353	3	Y	271	258	0			20
							16	4	298	9							
07	2821	X	1128	-0-	-1693	-0-	881	1	129	3	Y	79	94	0			5
							31	4	87	9							
08	944	X	944	-0-	-0-	-0-	832	1	8	3	Y	81	81	0			5
							15	4	89	9							

HEMBY UNIT 'A' WELL #: 1H RRCID -> 285934 COMPL. DATE 08/02/2012 TOTAL DEPTH 12787 PERF.12896 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4960	X	2437	-0-	-2523	-0-	621	1	988	3	Y	746	781	0			30
							7	4	821	9							
04	6210	X	5547	-0-	-663	-0-	672	1	3771	3	Y	992	996	0			26
							13	4	1091	9							
05	6417	X	5386	-0-	-1031	-0-	660	1	3498	3	Y	1110	1094	0			42
							7	4	1221	9							
06	6210	X	3813	-0-	-2397	-0-	572	1	2020	3	Y	1099	1133	0			8
							12	4	1209	9							
07	5735	X	3967	-0-	-1768	-0-	528	1	2252	3	Y	1074	1071	0			11
							6	4	1181	9							
08	4544	X	4544	-0-	-0-	-0-	624	1	2693	3	Y	1108	1104	0			15
							8	4	1219	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HEMBY UNIT 'A' WELL #: 2H RRCID -> 285935 COMPL. DATE 08/02/2012 TOTAL DEPTH 12780 PERF.12896 - 18541

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	X	1945	-0-	-194	-0-	627	1	942	3	Y	335	338	0			14
							7	4	369	9							
04	2010	X	1985	-0-	-25	-0-	632	1	1012	3	Y	299	305	0			8
							12	4	329	9							
05	2077	X	1848	-0-	-229	-0-	533	1	1077	3	Y	211	211	0			8
							6	4	232	9							
06	4380	X	34	-0-	-4346	-0-	30	1	1	4	Y	3	11	0			-0-
							3	9									
07	4526	X	2668	-0-	-1858	-0-	429	1	1996	3	Y	216	214	0			2
							5	4	238	9							
08	2009	X	2009	-0-	-0-	-0-	630	1	1030	3	Y	310	308	0			4
							8	4	341	9							

HEMBY UNIT 'A' WELL #: 3H RRCID -> 285939 COMPL. DATE 08/02/2012 TOTAL DEPTH 12764 PERF.12945 - 18761

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		2232	-0-	2232	3491	466	1	1759	3	Y	2	2	0			-0-
							5	4	2	9							
04	T. A.		532	-0-	532	4023	188	1	304	3	Y	33	32	0			1
							4	4	36	9							
05	T. A.		707	-0-	707	4730	647	1	11	3	Y	38	38	0			1
							7	4	42	9							
06	5196	X	466	-0-	-4730	-0-	307	1	121	3	Y	29	30	0			-0-
							6	4	32	9							
07	1220	X	1220	-0-	-0-	-0-	637	1	236	3	Y	309	306	0			3
							7	4	340	9							
08	2232	X	1035	-0-	-1197	-0-	784	1	68	3	Y	157	158	0			2
							10	4	173	9							

HEMBY UNIT 'A' WELL #: 4H RRCID -> 285940 COMPL. DATE 02/20/2015 TOTAL DEPTH 12649 PERF.13082 - 19175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	748	-0-	-2166	-0-	149	1	4	3	Y	539	546	0			22
							2	4	593	9							
04	2820	X	741	-0-	-2079	-0-	126	1	1	3	Y	556	563	0			15
							2	4	612	9							
05	2914	X	879	-0-	-2035	-0-	105	1	1	3	Y	702	691	0			26
							1	4	772	9							
06	1440	X	1051	-0-	-389	-0-	167	1	41	3	Y	763	783	0			6
							4	4	839	9							
07	929	X	929	-0-	-0-	-0-	168	1	23	3	Y	669	668	0			7
							2	4	736	9							
08	833	X	833	-0-	-0-	-0-	156	1	7	3	Y	607	606	0			8
							2	4	668	9							

HEMBY UNIT 'A' WELL #: 5H RRCID -> 285941 COMPL. DATE 02/20/2015 TOTAL DEPTH 12738 PERF.13129 - 19207

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5666	X	5666	-0-	-0-	-0-	540	1	4606	3	Y	467	477	0			19
							6	4	514	9							
04	2731	X	2731	-0-	-0-	-0-	308	1	2141	3	Y	251	263	0			7
							6	4	276	9							
05	2015	X	-0-	-0-	-2015	-0-					Y	-0-	7	0			-0-
06	11111	X	11111	-0-	-0-	-0-	818	1	9694	3	Y	529	525	0			4
							17	4	582	9							
07	7416	X	7416	-0-	-0-	-0-	606	1	6496	3	Y	279	280	0			3
							7	4	307	9							
08	10045	X	10045	-0-	-0-	-0-	752	1	8243	3	Y	946	936	0			13
							9	4	1041	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'A' WELL #: 6H RRCID -> 285942 COMPL. DATE 02/20/2015 TOTAL DEPTH 12616 PERF.13109 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8339	X	6045	-0-	-2294	-0-	589	1	4958	3	Y	446	456	0			18
							7	4	491	9							
04	8070	X	3983	-0-	-4087	-0-	443	1	3170	3	Y	329	338	0			9
							8	4	362	9							
05	6262	X	3587	-0-	-2675	-0-	546	1	3035	3	Y	-0-	9	0			-0-
							6	4									
06	6540	X	1230	-0-	-5310	-0-	167	1	1060	3	Y	-0-					-0-
							3	4									
07	9090	X	9090	-0-	-0-	-0-	694	1	7674	3	Y	649	643	0			6
							8	4	714	9							
08	8245	X	8245	-0-	-0-	-0-	707	1	6957	3	Y	520	519	0			7
							9	4	572	9							

HEMBY UNIT B WELL #: 1H RRCID -> 285949 COMPL. DATE 08/10/2012 TOTAL DEPTH 12769 PERF.12927 - 18691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	X	1331	-0-	-126	-0-	551	1	481	3	Y	266	270	0			11
							6	4	293	9							
04	1140	X	954	-0-	-186	-0-	497	1	140	3	Y	280	284	0			7
							9	4	308	9							
05	1178	X	617	-0-	-561	-0-	300	1	183	3	Y	119	122	0			4
							3	4	131	9							
06	1290	X	483	-0-	-807	-0-	362	1	41	3	Y	65	69	0			-0-
							8	4	72	9							
07	1333	X	639	-0-	-694	-0-	424	1	55	3	Y	141	140	0			1
							5	4	155	9							
08	689	X	689	-0-	-0-	-0-	426	1	42	3	Y	196	194	0			3
							5	4	216	9							

HENDERSON WELL #: 1H RRCID -> 285950 COMPL. DATE 06/09/2012 TOTAL DEPTH 13351 PERF.13812 - 17827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-					-0-

HENDERSON WELL #: 2H RRCID -> 285951 COMPL. DATE 07/30/2012 TOTAL DEPTH 13308 PERF.13585 - 18147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6479	X	-0-	-0-	-6479	-0-					Y	-0-	114	1			-0-
04	6270	X	1168	-0-	-5102	-0-	219	1	6	3	Y	820	615	1			205
							41	4	902	9							
05	10992	X	10992	-0-	-0-	-0-	1115	1	8379	3	Y	1294	1320	1			179
							75	4	1423	9							
06	5656	X	5656	-0-	-0-	-0-	890	1	3696	3	Y	917	931	1			165
							61	4	1009	9							
07	10157	X	10157	-0-	-0-	-0-	751	1	8389	3	Y	841	849	1			157
							92	4	925	9							
08	1639	X	1639	-0-	-0-	-0-	690	1	716	3	Y	113	251	1			19
							109	4	124	9							

HENDERSON WELL #: 4H RRCID -> 285952 COMPL. DATE 02/09/2013 TOTAL DEPTH 13417 PERF.13886 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HENDERSON WELL #: 5H RRCID -> 285953 COMPL. DATE 02/05/2013 TOTAL DEPTH 13437 PERF.13863 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1125	N	1125	-0-	-0-	-0-	780	1	7	3	Y	261	297	1			51
							51	4	287	9							
04	1319	N	1319	-0-	-0-	-0-	822	1	6	3	Y	307	281	1			77
							153	4	338	9							
05	670	N	670	-0-	-0-	-0-	518	1	5	3	Y	102	165	1			14
							35	4	112	9							
06	360	N	278	-0-	-82	-0-	243	1	18	3	Y	-0-	14	1			-0-
							17	4									
07	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 6H RRCID -> 285954 COMPL. DATE 03/03/2013 TOTAL DEPTH 13377 PERF.13796 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	1092	N	1092	-0-	-0-	-0-	63	1	834	3	Y	166	125	1			41
							12	4	183	9							
05	3100	N	10965	-0-	7865	7865	569	1	8203	3	Y	1959	1730	1			270
							38	4	2155	9							
06	3000	N	10228	-0-	7228	15093	624	1	8127	3	Y	1304	1339	1			235
							43	4	1434	9							
07	3100	N	11972	-0-	8872	23965	879	1	9992	3	Y	903	969	1			169
							108	4	993	9							
08	33520	X	9555	-0-	-23965	-0-	864	1	7703	3	Y	774	811	1			132
							137	4	851	9							

HENDERSON WELL #: 7H RRCID -> 285995 COMPL. DATE 03/01/2013 TOTAL DEPTH 13343 PERF.13857 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2793	N	2793	-0-	-0-	-0-	414	1	1868	3	Y	440	354	1			86
							27	4	484	9							
04	2349	N	2349	-0-	-0-	-0-	539	1	1380	3	Y	299	310	1			75
							101	4	329	9							
05	2955	N	2955	-0-	-0-	-0-	694	1	1720	3	Y	449	462	1			62
							47	4	494	9							
06	1771	N	1771	-0-	-0-	-0-	632	1	434	3	Y	602	556	1			108
							43	4	662	9							
07	1802	N	1802	-0-	-0-	-0-	781	1	329	3	Y	542	549	1			101
							96	4	596	9							
08	1916	X	1916	-0-	-0-	-0-	855	1	182	3	Y	676	662	1			115
							135	4	744	9							

HENDERSON WELL #: 8H RRCID -> 285996 COMPL. DATE 03/30/2013 TOTAL DEPTH 13280 PERF.13865 - 18053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7248	X	7248	-0-	-0-	-0-	924	1	5876	3	Y	352	369	1			69
							61	4	387	9							
04	11700	X	9944	-0-	-1756	-0-	1309	1	7933	3	Y	416	381	1			104
							244	4	458	9							
05	12090	X	10351	-0-	-1739	-0-	1271	1	8554	3	Y	400	449	1			55
							86	4	440	9							
06	11160	X	10870	-0-	-290	-0-	1213	1	9145	3	Y	390	375	1			70
							83	4	429	9							
07	12413	X	12413	-0-	-0-	-0-	1325	1	10604	3	Y	293	308	1			55
							162	4	322	9							
08	9860	X	9860	-0-	-0-	-0-	1164	1	8266	3	Y	224	241	1			38
							184	4	246	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 9H RRCID -> 285998 COMPL. DATE 03/30/2013 TOTAL DEPTH 13264 PERF.13696 - 18049

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4650	X	3913	-0-		-737	-0-	591	1	2461	3	Y	747	787	1			146
								39	4	822	9							
04	4170	X	2819	-0-		-1351	-0-	639	1	1619	3	Y	402	448	1			100
								119	4	442	9							
05	4340	X	3418	-0-		-922	-0-	671	1	2272	3	Y	391	437	1			54
								45	4	430	9							
06	4200	X	2715	-0-		-1485	-0-	638	1	1705	3	Y	298	298	1			54
								44	4	328	9							
07	4340	X	3007	-0-		-1333	-0-	642	1	1894	3	Y	356	343	1			67
								79	4	392	9							
08	2545	X	2545	-0-		-0-	-0-	583	1	1559	3	Y	283	302	1			48
								92	4	311	9							

HENDERSON WELL #: 10H RRCID -> 285999 COMPL. DATE 03/30/2013 TOTAL DEPTH 13231 PERF.13641 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	1055	-0-		-2510	-0-	422	1	2	3	Y	548	525	1			107
								28	4	603	9							
04	2940	X	1090	-0-		-1850	-0-	522	1	3	3	Y	425	426	1			106
								97	4	468	9							
05	3038	X	1236	-0-		-1802	-0-	489	1	2	3	Y	647	664	1			89
								33	4	712	9							
06	2310	X	1222	-0-		-1088	-0-	520	1	2	3	Y	604	584	1			109
								36	4	664	9							
07	2387	X	1148	-0-		-1239	-0-	553	1	2	3	Y	477	497	1			89
								68	4	525	9							
08	883	X	883	-0-		-0-	-0-	464	1	2	3	Y	313	349	1			53
								73	4	344	9							

LESKE-LOTT UNIT WELL #: 8H RRCID -> 286005 COMPL. DATE 12/18/2013 TOTAL DEPTH 13382 PERF.13364 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5752	X	5752	-0-		-0-	-0-	726	1	3710	3	Y	908	1000	1			62
								317	4	999	9							
04	5520	X	5384	-0-		-136	-0-	633	1	3523	3	Y	785	743	1			104
								364	4	864	9							
05	5704	X	5539	-0-		-165	-0-	701	1	3507	3	Y	882	883	1			103
								361	4	970	9							
06	5580	X	5568	-0-		-12	-0-	754	1	3537	3	Y	851	808	1			146
								341	4	936	9							
07	5766	X	5697	-0-		-69	-0-	834	1	3599	3	Y	803	818	1			131
								381	4	883	9							
08	5835	X	5835	-0-		-0-	-0-	951	1	3571	3	Y	866	860	1			137
								360	4	953	9							

MCCOY UNIT A WELL #: 2H RRCID -> 286007 COMPL. DATE 10/20/2012 TOTAL DEPTH 12050 PERF.12510 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	X	2047	-0-		-61	-0-	115	1	1670	3	Y	233	233	0			10
								6	4	256	9							
04	2340	X	2167	-0-		-173	-0-	101	1	1771	3	Y	265	265	0			10
								3	4	292	9							
05	2511	X	867	-0-		-1644	-0-	54	1	606	3	Y	187	185	0			12
								1	4	206	9							
06	2430	X	2277	-0-		-153	-0-	131	1	1668	3	Y	430	411	0			31
								5	4	473	9							
07	3806	X	3806	-0-		-0-	-0-	138	1	3261	3	Y	365	372	0			24
								5	4	402	9							
08	2793	X	2793	-0-		-0-	-0-	152	1	2261	3	Y	343	347	0			20
								3	4	377	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
MCCOY UNIT A WELL #: 3H RRCID -> 286008 COMPL. DATE 10/20/2012 TOTAL DEPTH 12098 PERF.12554 - 19981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-	3	0			-0-
04	3150	X	-0-	-0-	-3150	-0-					Y	-0-					-0-
05	3255	X	-0-	-0-	-3255	-0-					Y	-0-					-0-
06	2310	X	468	-0-	-1842	-0-	21	1	267	3	Y	163	151	0			12
							1	4	179	9							
07	496	X	171	-0-	-325	-0-	6	1	144	3	Y	19	30	0			1
							21	9									
08	3467	X	3467	-0-	-0-	-0-	160	1	2373	3	Y	846	797	0			50
							3	4	931	9							

SHINER UNIT C WELL #: 1H RRCID -> 286009 COMPL. DATE 05/25/2013 TOTAL DEPTH 12632 PERF.12781 - 19616

*02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*03	526	N	526	-0-	-0-	-0-	20	1	320	3	Y	166	164	0			2
							3	4	183	9							
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
*05	31	N	31	-0-	-0-	-0-	1	1	19	3	Y	10	10	0			-0-
							11	9									
*06	420	N	2	-0-	-418	-0-	2	3			Y	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	1	1	21	3	Y	9	9	0			-0-
							10	9									
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS DUHON UNIT WELL #: 1H RRCID -> 286010 COMPL. DATE 05/12/2013 TOTAL DEPTH 12866 PERF.13400 - 18301

03	9	N	9	-0-	-0-	-0-	7	4	2	9	Y	2					486
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					486
05	23	N	23	-0-	-0-	-0-	16	4	7	9	Y	6					492
06	9	N	-0-	-0-	-9	-0-					Y	2					494
07	101	N	101	-0-	-0-	-0-	4	1	67	4	Y	27					521
							30	9									
08	5	N	5	-0-	-0-	-0-	2	1	3	4	Y	-0-					521

LESKE-LOTT UNIT WELL #: 2H RRCID -> 286278 COMPL. DATE 07/15/2012 TOTAL DEPTH 13174 PERF.13643 - 18282

03	14B2 EXT		-0-	-0-	-0-	29					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	29					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	29					Y	-0-					-0-
06	29	X	-0-	-0-	-29	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 3H RRCID -> 286279 COMPL. DATE 07/26/2012 TOTAL DEPTH 13166 PERF.13835 - 18307

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
DEWBRE-JOHNSON UNIT WELL #: 1H RRCID -> 286289 COMPL. DATE 06/20/2011 TOTAL DEPTH 13052 PERF.13334 - 17192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1985	X	1985	-0-	-0-	-0-	16	1	1968	3	N	-0-					181
							1	4									
04	2100	X	1666	-0-	-434	-0-	13	1	1653	3	N	-0-					181
05	3968	X	1157	-0-	-2811	-0-	10	1	1146	3	N	-0-					181
							1	4									
*06	3840	X	1331	-0-	-2509	-0-	10	1	1318	3	N	-0-					181
							3	4									
*07	3968	X	1516	-0-	-2452	-0-	11	1	1486	3	N	16					197
							1	4	18	9							
08	1984	X	1247	-0-	-737	-0-	9	1	1222	3	N	14					211
							1	4	15	9							

LESKE-LOTT UNIT WELL #: 5H RRCID -> 286290 COMPL. DATE 12/18/2013 TOTAL DEPTH 13326 PERF.13165 - 18406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	X	1922	-0-	-0-	-0-	654	1	683	3	Y	273	327	1			19
							285	4	300	9							
04	3360	X	1173	-0-	-2187	-0-	600	1	60	3	Y	153	152	1			20
							345	4	168	9							
05	3410	X	2178	-0-	-1232	-0-	647	1	981	3	Y	197	194	1			23
							333	4	217	9							
06	3210	X	1955	-0-	-1255	-0-	640	1	852	3	Y	158	154	1			27
							289	4	174	9							
07	2201	X	1916	-0-	-285	-0-	470	1	1002	3	Y	208	201	1			34
							215	4	229	9							
08	1666	X	1666	-0-	-0-	-0-	390	1	840	3	Y	263	255	1			42
							147	4	289	9							

WYCHE WELL #: 1H RRCID -> 286291 COMPL. DATE 08/15/2019 TOTAL DEPTH 13118 PERF.13664 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3440	X	3440	-0-	-0-	-0-	775	1	2438	3	Y	160	201	1			31
							51	4	176	9							
04	2400	X	2047	-0-	-353	-0-	677	1	1086	3	Y	144	139	1			36
							126	4	158	9							
05	5022	X	2403	-0-	-2619	-0-	775	1	1396	3	Y	164	177	1			23
							52	4	180	9							
06	4860	X	1409	-0-	-3451	-0-	733	1	477	3	Y	135	134	1			24
							50	4	149	9							
07	5022	X	1429	-0-	-3593	-0-	732	1	464	3	Y	130	130	1			24
							90	4	143	9							
08	930	X	930	-0-	-0-	-0-	634	1	95	3	Y	92	100	1			16
							100	4	101	9							

TURNBULL UNIT B WELL #: 2H RRCID -> 286292 COMPL. DATE 06/22/2010 TOTAL DEPTH 11492 PERF.11570 - 16673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 4H RRCID -> 286321 COMPL. DATE 12/10/2012 TOTAL DEPTH 13132 PERF.13708 - 18333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
SHINER UNIT WELL #: 1H RRCID -> 287429 COMPL. DATE 10/05/2018 TOTAL DEPTH 12321 PERF.13136 - 21748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14880	X	2518	-0-	-12362	-0-	67	1	967	3	Y	1194	1052	1			353
							171	4	1313	9							
04	14400	X	7032	-0-	-7368	-0-	103	1	4702	3	Y	1639	1684	1			308
							424	4	1803	9							
05	5363	X	1914	-0-	-3449	-0-	89	1	1	3	Y	1388	1312	1			384
							297	4	1527	9							
06	5190	X	1786	-0-	-3404	-0-	93	1	345	4	Y	1225	1123	1			486
							1348	9									
07	7254	X	2236	-0-	-5018	-0-	111	1	126	3	Y	1232	1248	1			470
							644	4	1355	9							
08	904	X	904	-0-	-0-	-0-	55	1	58	4	Y	719	754	1			435
							791	9									

GREIVE UNIT WELL #: 6H RRCID -> 287440 COMPL. DATE 06/06/2019 TOTAL DEPTH 13077 PERF.13061 - 23226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13924	X	13924	-0-	-0-	-0-	2580	1	9213	3	Y	1667	1712	1			296
							297	4	1834	9							
04	11339	X	11339	-0-	-0-	-0-	2555	1	6888	3	Y	1550	1338	1			508
							191	4	1705	9							
05	10991	X	10991	-0-	-0-	-0-	2570	1	6640	3	Y	1511	1695	1			324
							119	4	1662	9							
06	10013	X	10013	-0-	-0-	-0-	2431	1	6145	3	Y	1155	761	1			718
							166	4	1271	9							
07	10875	X	10875	-0-	-0-	-0-	2650	1	6624	3	Y	1345	1528	1			535
							121	4	1480	9							
08	10736	X	10736	-0-	-0-	-0-	3126	1	6022	3	Y	1305	1304	1			536
							152	4	1436	9							

MIXON WELL #: 1H RRCID -> 287513 COMPL. DATE 06/18/2019 TOTAL DEPTH 12578 PERF.13194 - 21024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7564	X	5003	-0-	-2561	-0-	1166	1	2105	3	Y	1455	1439	1			223
							131	4	1601	9							
04	7320	X	3006	-0-	-4314	-0-	1106	1	90	4	Y	1645	1463	1			405
							1810	9									
05	7688	X	2239	-0-	-5449	-0-	1066	1	20	4	Y	1048	1293	1			160
							1153	9									
06	7440	X	2053	-0-	-5387	-0-	762	1	9	4	Y	1165	956	1			369
							1282	9									
07	7688	X	2368	-0-	-5320	-0-	868	1	1500	9	Y	1364	1330	1			403
08	1858	X	1858	-0-	-0-	-0-	649	1	92	3	Y	1000	910	1			493
							17	4	1100	9							

LESKE-LOTT UNIT WELL #: 6H RRCID -> 288013 COMPL. DATE 06/16/2018 TOTAL DEPTH 13161 PERF.13558 - 18336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14291	X	12620	-0-	-1671	-0-	1053	1	9423	3	Y	1532	1723	1			105
							459	4	1685	9							
04	14182	X	14182	-0-	-0-	-0-	1088	1	10828	3	Y	1491	1399	1			197
							626	4	1640	9							
05	13299	X	12545	-0-	-754	-0-	1109	1	9269	3	Y	1451	1478	1			170
							571	4	1596	9							
06	12870	X	11423	-0-	-1447	-0-	1049	1	8526	3	Y	1249	1205	1			214
							474	4	1374	9							
07	14663	X	11614	-0-	-3049	-0-	1154	1	8554	3	Y	1253	1263	1			204
							528	4	1378	9							
08	11692	X	11692	-0-	-0-	-0-	1264	1	8500	3	Y	1318	1313	1			209
							478	4	1450	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 7H RRCID -> 288014 COMPL. DATE 06/16/2018 TOTAL DEPTH 13131 PERF.13434 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13392	X	10602	-0-	-2790	-0-	1114	1	7761	3	Y	1128	1280	1			77
							486	4	1241	9							
04	12960	X	11871	-0-	-1089	-0-	1075	1	8653	3	Y	1386	1280	1			183
							618	4	1525	9							
05	12276	X	11408	-0-	-868	-0-	1134	1	8296	3	Y	1267	1302	1			148
							584	4	1394	9							
06	11880	X	10931	-0-	-949	-0-	1107	1	8021	3	Y	1184	1129	1			203
							501	4	1302	9							
07	12276	X	11055	-0-	-1221	-0-	1237	1	7897	3	Y	1232	1235	1			200
							566	4	1355	9							
08	11642	X	11642	-0-	-0-	-0-	1286	1	8629	3	Y	1127	1149	1			178
							487	4	1240	9							

COMANCHE WELL #: 1H RRCID -> 288396 COMPL. DATE 03/06/2022 TOTAL DEPTH 12180 PERF.13105 - 23718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5797	X	2345	-0-	-3452	-0-	84	1	576	3	Y	1506	1473	1			54
							28	4	1657	9							
04	4260	X	601	-0-	-3659	-0-	22	1	1	3	Y	525	561	1			18
							578	9									
05	4402	X	-0-	-0-	-4402	-0-					Y	-0-	18	1			-0-
06	4260	X	1643	-0-	-2617	-0-	16	1	249	3	Y	1250	1180	1			70
							3	4	1375	9							
07	6589	X	6589	-0-	-0-	-0-	232	1	3464	3	Y	2600	2529	1			141
							33	4	2860	9							
08	12516	X	12516	-0-	-0-	-0-	657	1	8103	3	Y	3299	3308	1			132
							127	4	3629	9							

HEMBY UNIT B WELL #: 2H RRCID -> 288628 COMPL. DATE 02/10/2016 TOTAL DEPTH 12827 PERF.12852 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1011	N	1011	-0-	-0-	-0-	439	1	3	3	Y	513	500	0			21
							5	4	564	9							
04	829	N	829	-0-	-0-	-0-	454	1	1	3	Y	333	345	0			9
							8	4	366	9							
05	1147	X	459	-0-	-688	-0-	238	1	3	4	Y	198	200	0			7
							218	9									
06	990	N	798	-0-	-192	-0-	315	1	11	3	Y	423	427	0			3
							7	4	465	9							
07	868	N	791	-0-	-77	-0-	371	1	14	3	Y	365	364	0			4
							4	4	402	9							
08	743	N	743	-0-	-0-	-0-	359	1	13	3	Y	334	333	0			5
							4	4	367	9							

REYNOLDS GAS UNIT 3 WELL #: 3H RRCID -> 288733 COMPL. DATE 12/18/2013 TOTAL DEPTH 12967 PERF.13159 - 18710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3077	X	3077	-0-	-0-	-0-	127	1	2202	3	Y	617	635	0			111
							69	4	679	9							
04	3366	X	3366	-0-	-0-	-0-	135	1	2462	3	Y	680	624	0			167
							21	4	748	9							
05	3686	X	3686	-0-	-0-	-0-	135	1	2770	3	Y	679	706	0			140
							34	4	747	9							
06	2970	X	2847	-0-	-123	-0-	134	1	2090	3	Y	544	539	0			145
							25	4	598	9							
07	3472	X	2955	-0-	-517	-0-	117	1	2141	3	Y	617	615	0			147
							18	4	679	9							
08	3770	X	3770	-0-	-0-	-0-	117	1	2853	3	Y	717	686	0			178
							11	4	789	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
GOS WELL #: 1H RRCID -> 288748 COMPL. DATE 03/04/2022 TOTAL DEPTH 13523 PERF.14089 - 23702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39246	X	25753	-0-	-13493	-0-	3	1	23999	3	N	1592	1703	1			206
							1751	9									
04	52170	X	16057	-0-	-36113	-0-	16	1	14775	3	N	1151	1104	1			253
							1266	9									
05	53909	X	3031	-0-	-50878	-0-	10	1	1998	3	N	930	966	1			217
							1023	9									
06	52170	X	10726	-0-	-41444	-0-	9990	3	736	9	N	669	552	1			334
07	25761	X	10871	-0-	-14890	-0-	9528	3	1343	9	N	1221	970	1			585
08	25761	X	3474	-0-	-22287	-0-	9	1	2324	3	N	1037	1079	1			543
							1141	9									

DRELLEK UNIT WELL #: 1H RRCID -> 288784 COMPL. DATE 11/10/2021 TOTAL DEPTH 13275 PERF.13070 - 21603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24304	X	19717	-0-	-4587	-0-	2494	1	16099	3	Y	1022	1060	1			160
							1124	9									
04	23520	X	17787	-0-	-5733	-0-	2214	1	14692	3	Y	801	836	1			125
							881	9									
05	21580	X	21580	-0-	-0-	-0-	2363	1	18073	3	Y	1040	936	1			229
							1144	9									
06	20310	X	19087	-0-	-1223	-0-	2008	1	16071	3	Y	916	948	1			197
							1008	9									
07	20987	X	14384	-0-	-6603	-0-	2088	1	11299	3	Y	906	944	1			159
							997	9									
08	13354	X	13354	-0-	-0-	-0-	2227	1	10283	3	Y	767	771	1			155
							844	9									

FRANCES WELL #: 1H RRCID -> 288791 COMPL. DATE 11/16/2021 TOTAL DEPTH 13022 PERF.13265 - 21389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26259	X	26259	-0-	-0-	-0-	2	1	23670	3	N	2094	2024	1			449
							284	4	2303	9							
04	20210	X	20210	-0-	-0-	-0-	2	1	18235	3	N	1655	1342	1			762
							152	4	1821	9							
05	23343	X	18820	-0-	-4523	-0-	2616	1	13837	3	N	1985	1868	1			879
							183	4	2184	9							
06	25410	X	14945	-0-	-10465	-0-	4150	1	8924	3	N	1593	2066	1			406
							119	4	1752	9							
07	26257	X	15784	-0-	-10473	-0-	850	1	13117	3	N	1541	1327	1			620
							122	4	1695	9							
08	26257	X	14526	-0-	-11731	-0-	131	1	12775	3	N	1473	1822	1			271
							1620	9									

HEMBY UNIT B WELL #: 501H RRCID -> 288925 COMPL. DATE 12/10/2015 TOTAL DEPTH 12755 PERF.12841 - 18575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	351	1	3	3	Y	70	76	0			3
							4	4	77	9							
04	420	N	332	-0-	-88	-0-	258	1	5	4	Y	63	64	0			2
							69	9									
05	434	N	196	-0-	-238	-0-	161	1	2	4	Y	30	31	0			1
							33	9									
06	1107	N	1107	-0-	-0-	-0-	411	1	235	3	Y	411	409	0			3
							9	4	452	9							
07	713	N	713	-0-	-0-	-0-	356	1	94	3	Y	235	236	0			2
							4	4	259	9							
08	963	X	963	-0-	-0-	-0-	419	1	109	3	Y	391	388	0			5
							5	4	430	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

DAVENPORT UNIT WELL #: 1H RRCID -> 289124 COMPL. DATE 06/11/2011 TOTAL DEPTH 11674 PERF.12073 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	5	3	57	9	Y	52	52	0	1	1	-0-
04	210	N	18	-0-	-192	-0-	1	1	11	3	Y	5	5	0			-0-
							6	9									
05	186	N	186	-0-	-0-	-0-	4	1	75	3	Y	97	97	0			-0-
							107	9									
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEST-FENNER UNIT WELL #: 1H RRCID -> 289125 COMPL. DATE 11/26/2020 TOTAL DEPTH 11962 PERF.11914 - 17044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	702	N	702	-0-	-0-	-0-	22	1	444	3	Y	214	215	0	2	1	1
							1	4	235	9							
04	596	N	596	-0-	-0-	-0-	21	1	402	3	Y	156	156	0			1
							1	4	172	9							
05	882	N	882	-0-	-0-	-0-	32	1	636	3	Y	193	193	0			1
							2	4	212	9							
*06	748	N	748	-0-	-0-	-0-	20	1	415	3	Y	284	284	0			1
							1	4	312	9							
*07	876	N	876	-0-	-0-	-0-	22	1	426	3	Y	388	379	0	8	1	2
							1	4	427	9							
08	822	N	822	-0-	-0-	-0-	21	1	404	3	Y	361	362	0			1
							397	9									

PFEIFER UNIT WELL #: 1H RRCID -> 289126 COMPL. DATE 07/27/2011 TOTAL DEPTH 11547 PERF.11929 - 16752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZAESKE-ECKOLS UNIT WELL #: 1H RRCID -> 289128 COMPL. DATE 04/20/2012 TOTAL DEPTH 12281 PERF.12638 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7961	X	7961	-0-	-0-	-0-	560	1	2580	3	Y	4370	4365	0			47
							14	4	4807	9							
04	6917	X	6917	-0-	-0-	-0-	532	1	2186	3	Y	3802	3817	0			32
							17	4	4182	9							
05	6886	X	6886	-0-	-0-	-0-	708	1	2796	3	Y	3058	3050	0			40
							18	4	3364	9							
*06	4230	X	4209	-0-	-21	-0-	419	1	1434	3	Y	2126	2142	0			24
							17	4	2339	9							
*07	4371	X	4012	-0-	-359	-0-	556	1	144	3	Y	2988	2972	0			40
							25	4	3287	9							
08	5867	X	5867	-0-	-0-	-0-	660	1	1907	3	Y	2976	2971	0			45
							26	4	3274	9							

TURNBULL UNIT A WELL #: 11H RRCID -> 289129 COMPL. DATE 10/12/2012 TOTAL DEPTH 11343 PERF.11515 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	991	N	991	-0-	-0-	-0-	424	1	10	3	Y	502	499	0			6
							5	4	552	9							
04	3000	N	5155	-0-	2155	2155	391	1	4599	3	Y	145	149	0			2
							5	4	160	9							
05	2561	N	406	-0-	-2155	-0-	184	1	1	4	Y	201	200	0			3
							221	9									
*06	960	N	667	-0-	-293	-0-	528	1	9	3	Y	112	114	0			1
							7	4	123	9							
*07	1891	X	422	-0-	-1469	-0-	267	1	5	4	Y	136	136	0			1
							150	9									
08	361	X	361	-0-	-0-	-0-	301	1	3	3	Y	45	46	0			-0-
							7	4	50	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

BUEHRING UNIT WELL #: 1H RRCID -> 289133 COMPL. DATE 09/25/2020 TOTAL DEPTH 12162 PERF.12125 - 17254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNBULL UNIT E WELL #: 5H RRCID -> 289134 COMPL. DATE 07/18/2011 TOTAL DEPTH 11707 PERF.11875 - 16702

03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEST-HUTH UNIT WELL #: 1H RRCID -> 289136 COMPL. DATE 06/16/2011 TOTAL DEPTH 11556 PERF.11826 - 15738

03	279	N	180	-0-	-99	-0-	1	1	11	3	Y	153	152	0	2	1	1
							168	9									
04	270	N	137	-0-	-133	-0-	8	3	129	9	Y	117	117	0			1
05	248	N	67	-0-	-181	-0-	1	1	11	3	Y	50	51	0			-0-
							55	9									
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT 3 WELL #: 501H RRCID -> 289286 COMPL. DATE 04/22/2015 TOTAL DEPTH 12909 PERF.13109 - 17352

03	1492	N	1492	-0-	-0-	-0-	151	1	857	3	Y	366	410	0			66
							81	4	403	9							
04	3000	N	3063	-0-	63	63	191	1	1907	3	Y	851	708	0			209
							29	4	936	9							
05	2430	N	2367	-0-	-63	-0-	200	1	1519	3	Y	543	640	0			112
							51	4	597	9							
06	1876	N	1876	-0-	-0-	-0-	227	1	1071	3	Y	487	469	0			130
							42	4	536	9							
07	1767	X	1697	-0-	-70	-0-	220	1	1031	3	Y	374	415	0			89
							35	4	411	9							
08	2102	X	2102	-0-	-0-	-0-	239	1	1476	3	Y	331	338	0			82
							23	4	364	9							

TURNBULL UNIT A WELL #: 10H RRCID -> 289308 COMPL. DATE 10/04/2012 TOTAL DEPTH 11338 PERF.11850 - 17593

03	19902	X	7695	-0-	-12207	-0-	588	1	6395	3	Y	640	641	0			8
							8	4	704	9							
04	16770	X	2066	-0-	-14704	-0-	401	1	1281	3	Y	345	349	0			4
							4	4	380	9							
05	17329	X	1003	-0-	-16326	-0-	233	1	294	3	Y	431	429	0			6
							2	4	474	9							
*06	16770	X	1912	-0-	-14858	-0-	595	1	754	3	Y	503	503	0			6
							10	4	553	9							
*07	7688	X	1802	-0-	-5886	-0-	568	1	703	3	Y	474	476	0			4
							10	4	521	9							
08	843	X	843	-0-	-0-	-0-	409	1	12	3	Y	375	376	0			3
							9	4	413	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT H WELL #: 14H RRCID -> 289311 COMPL. DATE 09/22/2012 TOTAL DEPTH 11413 PERF.11400 - 16002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	272	1	2	3	Y	56	56	0			1
							3	4	62	9							
04	288	N	288	-0-	-0-	-0-	238	1	2	4	Y	44	44	0			1
							48	9									
05	341	N	341	-0-	-0-	-0-	298	1	1	3	Y	36	36	0			1
							2	4	40	9							
*06	337	N	337	-0-	-0-	-0-	236	1	3	4	Y	89	89	0			1
							98	9									
*07	310	N	291	-0-	-19	-0-	217	1	4	4	Y	64	64	0			1
							70	9									
08	198	N	198	-0-	-0-	-0-	171	1	1	3	Y	20	21	0			-0-
							4	4	22	9							

TURNBULL UNIT G WELL #: 15H RRCID -> 289312 COMPL. DATE 09/22/2012 TOTAL DEPTH 11425 PERF.11500 - 18032

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 1H RRCID -> 289620 COMPL. DATE 08/23/2011 TOTAL DEPTH 13188 PERF.12750 - 14969

03	14B2 EXT	-0-	-0-	-0-	261322						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	261322						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	261322						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	261322						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	261322						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	261322						Y	-0-					-0-

REYNOLDS GAS UNIT 3 WELL #: 1H RRCID -> 289743 COMPL. DATE 10/18/2012 TOTAL DEPTH 13019 PERF.13323 - 17973

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2

REYNOLDS GAS UNIT 3 WELL #: 2H RRCID -> 289744 COMPL. DATE 12/18/2013 TOTAL DEPTH 13052 PERF.13117 - 18384

03	5549	X	4104	-0-	-1445	-0-	183	1	3218	3	Y	549	524	0			99
							99	4	604	9							
04	3960	X	3695	-0-	-265	-0-	172	1	2775	3	Y	656	594	0			161
							26	4	722	9							
05	4092	X	3514	-0-	-578	-0-	170	1	2665	3	Y	578	620	0			119
							43	4	636	9							
06	3960	X	2805	-0-	-1155	-0-	151	1	2021	3	Y	550	522	0			147
							28	4	605	9							
07	4092	X	2622	-0-	-1470	-0-	136	1	1895	3	Y	518	542	0			123
							21	4	570	9							
08	3077	X	3077	-0-	-0-	-0-	131	1	2315	3	Y	563	546	0			140
							12	4	619	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
MAD KING UNIT WELL #: 1H RRCID -> 289918 COMPL. DATE 11/10/2021 TOTAL DEPTH 13346 PERF.13471 - 21536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18124	X	18124	-0-	-0-	-0-	2165	1	13973	3	Y	1805	400	0	1443	1	220
							1986	9									
04	16295	X	16295	-0-	-0-	-0-	1928	1	12794	3	Y	1430	190	0	1266	1	194
							1573	9									
05	18321	X	16864	-0-	-1457	-0-	1791	1	13703	3	Y	1245	178	0	1026	1	235
							1370	9									
06	17730	X	17568	-0-	-162	-0-	1816	1	14533	3	Y	1108	49	0	1066	1	228
							1219	9									
07	18321	X	13633	-0-	-4688	-0-	1924	1	10409	3	Y	1182	98	0	1122	1	190
							1300	9									
08	12293	X	12293	-0-	-0-	-0-	1964	1	9069	3	Y	1145	148	0	985	1	202
							1260	9									

HENDERSON WELL #: 17H RRCID -> 291347 COMPL. DATE 03/10/2022 TOTAL DEPTH 13360 PERF.13854 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37293	X	26627	-0-	-10666	-0-	2286	1	22897	3	Y	1176	1253	1			230
							150	4	1294	9							
04	36090	X	23220	-0-	-12870	-0-	2153	1	19419	3	Y	1134	1081	1			283
							401	4	1247	9							
05	34658	X	25262	-0-	-9396	-0-	2193	1	21542	3	Y	1254	1364	1			173
							148	4	1379	9							
06	28290	X	23786	-0-	-4504	-0-	2052	1	20449	3	Y	1040	1026	1			187
							141	4	1144	9							
07	29233	X	13709	-0-	-15524	-0-	1377	1	11075	3	Y	990	992	1			185
							168	4	1089	9							
08	19555	X	19555	-0-	-0-	-0-	1746	1	16453	3	Y	982	1000	1			167
							276	4	1080	9							

HENDERSON WELL #: 16H RRCID -> 291490 COMPL. DATE 03/09/2022 TOTAL DEPTH 13402 PERF.13944 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32426	X	24574	-0-	-7852	-0-	2149	1	20909	3	Y	1250	1281	1			245
							141	4	1375	9							
04	31380	X	23170	-0-	-8210	-0-	2196	1	19090	3	Y	1341	1251	1			335
							409	4	1475	9							
05	29264	X	23496	-0-	-5768	-0-	2091	1	20094	3	Y	1064	1252	1			147
							141	4	1170	9							
06	27060	X	22142	-0-	-4918	-0-	1940	1	18864	3	Y	1095	1045	1			197
							133	4	1205	9							
07	26784	X	24087	-0-	-2697	-0-	1905	1	20094	3	Y	1686	1568	1			315
							233	4	1855	9							
08	19598	X	19598	-0-	-0-	-0-	1677	1	15804	3	Y	1683	1711	1			287
							266	4	1851	9							

SHINER-SCULLY SA WELL #: 1H RRCID -> 292564 COMPL. DATE 03/30/2023 TOTAL DEPTH 12463 PERF.13211 - 20409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26071	X	20148	-0-	-5923	-0-	1151	1	15565	3	Y	2786	2940	1			186
							367	4	3065	9							
04	32869	X	32869	-0-	-0-	-0-	1664	1	26780	3	Y	3556	3378	1			364
							513	4	3912	9							
05	26234	X	26234	-0-	-0-	-0-	1568	1	21502	3	Y	2663	2715	1			312
							235	4	2929	9							
06	22226	X	22226	-0-	-0-	-0-	1565	1	17889	3	Y	2222	2126	1			408
							328	4	2444	9							
07	33976	X	18910	-0-	-15066	-0-	1542	1	14699	3	Y	2233	2297	1			344
							213	4	2456	9							
08	13027	X	13027	-0-	-0-	-0-	1097	1	9231	3	Y	2242	2257	1			329
							233	4	2466	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
SCULLY SA1 UNIT WELL #: 1H RRCID -> 293175 COMPL. DATE 03/31/2023 TOTAL DEPTH 12726 PERF.13211 - 20409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33620	X	33620	-0-	-0-	-0-	1824	1	24579	3	Y	6033	6213	1			404
							581	4	6636	9							
04	33510	X	33510	-0-	-0-	-0-	1581	1	25574	3	Y	5331	5189	1			546
							491	4	5864	9							
05	36656	X	36656	-0-	-0-	-0-	1826	1	28674	3	Y	5316	5240	1			622
							308	4	5848	9							
06	29799	X	29799	-0-	-0-	-0-	1749	1	23017	3	Y	4207	4056	1			773
							405	4	4628	9							
07	31673	X	31673	-0-	-0-	-0-	2077	1	24305	3	Y	4512	4589	1			696
							328	4	4963	9							
08	26829	X	26829	-0-	-0-	-0-	2147	1	19785	3	Y	4021	4127	1			590
							474	4	4423	9							

SCULLY SA2 UNIT WELL #: 2H RRCID -> 293176 COMPL. DATE 04/07/2023 TOTAL DEPTH 12380 PERF.13105 - 22371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39277	X	26356	-0-	-12921	-0-	1451	1	19531	3	Y	4465	4823	1			299
							462	4	4912	9							
04	38010	X	34088	-0-	-3922	-0-	1562	1	26050	3	Y	5436	5178	1			557
							496	4	5980	9							
05	39277	X	38763	-0-	-514	-0-	1928	1	30480	3	Y	5481	5396	1			642
							326	4	6029	9							
06	38010	X	33203	-0-	-4807	-0-	1914	1	25759	3	Y	4618	4411	1			849
							450	4	5080	9							
07	35216	X	32616	-0-	-2600	-0-	2102	1	25108	3	Y	4609	4747	1			711
							336	4	5070	9							
08	23375	X	23375	-0-	-0-	-0-	1940	1	17307	3	Y	3369	3586	1			494
							422	4	3706	9							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 294318 COMPL. DATE 06/13/2013 TOTAL DEPTH 11871 PERF.12354 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53568	X	-0-	-0-	-53568	-0-					Y	-0-					-0-
04	51840	X	-0-	-0-	-51840	-0-					Y	-0-					-0-
05	53568	X	303	-0-	-53265	-0-	278	1	13	3	Y	9	9	0			-0-
							2	4	10	9							
*06	655	X	655	-0-	-0-	-0-	622	1	21	3	Y	1	1	0			-0-
							11	4	1	9							
*07	87	X	87	-0-	-0-	-0-	83	1	3	3	Y	-0-					-0-
							1	4									
08	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-

CHEER UNIT WELL #: 2H RRCID -> 294339 COMPL. DATE 06/09/2023 TOTAL DEPTH 12371 PERF.12641 - 20195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127596	X	94636	-0-	-32960	-0-	2668	1	71537	3	Y	17385	17396	1			624
							1307	4	19124	9							
04	123480	X	70967	-0-	-52513	-0-	2925	1	52921	3	Y	13029	13215	1			438
							789	4	14332	9							
05	127596	X	59246	-0-	-68350	-0-	3911	1	41855	3	Y	11893	11737	1			594
							398	4	13082	9							
06	123480	X	57373	-0-	-66107	-0-	3208	1	43277	3	Y	9362	9434	1			522
							590	4	10298	9							
07	127596	X	54713	-0-	-72883	-0-	2549	1	42652	3	Y	8271	8344	1			449
							414	4	9098	9							
08	94643	X	53528	-0-	-41115	-0-	3132	1	41610	3	Y	7409	7562	1			296
							636	4	8150	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
CHEER UNIT WELL #: 1H RRCID -> 294352 COMPL. DATE 06/08/2023 TOTAL DEPTH 12363 PERF.12785 - 21632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164765	X	90948	-0-	-73817	-0-	2516	1	67304	3	Y	18086	18086	1			650
							1233	4	19895	9							
04	159450	X	68877	-0-	-90573	-0-	2826	1	51103	3	Y	12895	13112	1			433
							763	4	14185	9							
05	164765	X	62901	-0-	-101864	-0-	4295	1	45936	3	Y	11121	10998	1			556
							437	4	12233	9							
06	159450	X	55048	-0-	-104402	-0-	3269	1	41652	3	Y	8691	8762	1			485
							567	4	9560	9							
07	132990	X	48010	-0-	-84980	-0-	2336	1	37064	3	Y	7500	7578	1			407
							360	4	8250	9							
08	90954	X	38270	-0-	-52684	-0-	2255	1	28505	3	Y	6421	6572	1			256
							447	4	7063	9							

KIMBLE-GILLEY UNIT WELL #: 502H RRCID -> 294409 COMPL. DATE 05/10/2017 TOTAL DEPTH 12167 PERF.12278 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29512	X	2275	-0-	-27237	-0-	74	1	1468	3	Y	662	656	0	7	1	4
							5	4	728	9							
04	28560	X	1779	-0-	-26781	-0-	63	1	1196	3	Y	471	473	0			2
							2	4	518	9							
05	29512	X	1885	-0-	-27627	-0-	66	1	1302	3	Y	467	467	0			2
							3	4	514	9							
*06	1697	X	1697	-0-	-0-	-0-	58	1	1204	3	Y	392	392	0			2
							4	4	431	9							
*07	1636	X	1636	-0-	-0-	-0-	58	1	1152	3	Y	385	377	0	8	1	2
							2	4	424	9							
08	2263	X	1132	-0-	-1131	-0-	43	1	817	3	Y	246	247	0			1
							1	4	271	9							

KIMBLE-GILLEY UNIT WELL #: 3H RRCID -> 294772 COMPL. DATE 05/10/2017 TOTAL DEPTH 12248 PERF.12217 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33511	X	2063	-0-	-31448	-0-	72	1	1422	3	Y	514	518	0	5	1	3
							4	4	565	9							
04	32430	X	2105	-0-	-30325	-0-	74	1	1410	3	Y	562	562	0			3
							3	4	618	9							
05	33511	X	2226	-0-	-31285	-0-	79	1	1535	3	Y	553	553	0			3
							4	4	608	9							
*06	32430	X	1963	-0-	-30467	-0-	79	1	1628	3	Y	228	230	0			1
							5	4	251	9							
*07	1974	X	1974	-0-	-0-	-0-	86	1	1698	3	Y	171	167	0	4	1	1
							2	4	188	9							
08	1696	X	1696	-0-	-0-	-0-	77	1	1465	3	Y	138	138	0			1
							2	4	152	9							

ST. GERMAINE-IMPERIAL UNIT WELL #: 5H RRCID -> 294883 COMPL. DATE 01/07/2018 TOTAL DEPTH 11679 PERF.12056 - 19820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	64666	X	699	-0-	-63967	-0-	579	1	1	3	Y	98	97	0			1
							11	4	108	9							
*04	62580	X	906	-0-	-61674	-0-	633	1	1	3	Y	238	235	0			4
							10	4	262	9							
*05	64666	X	610	-0-	-64056	-0-	513	1	1	3	Y	84	87	0			1
							4	4	92	9							
*06	62580	X	571	-0-	-62009	-0-	524	1	13	3	Y	23	24	0			-0-
							9	4	25	9							
07	64666	X	-0-	-0-	-64666	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT E WELL #: 1H RRCID -> 294884 COMPL. DATE 02/29/2020 TOTAL DEPTH 11724 PERF.11412 - 18562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60016	X	4920	-0-	-55096	-0-	692	1	2593	3	Y	1479	1470	0			19
							8	4	1627	9							
04	58080	X	3627	-0-	-54453	-0-	663	1	1818	3	Y	1035	1041	0			13
							7	4	1139	9							
05	60016	X	2886	-0-	-57130	-0-	718	1	1471	3	Y	628	632	0			9
							6	4	691	9							
*06	58080	X	645	-0-	-57435	-0-	246	1	237	3	Y	144	151	0			2
							4	4	158	9							
*07	60016	X	296	-0-	-59720	-0-	213	1	7	3	Y	65	66	0			1
							4	4	72	9							
08	710	X	710	-0-	-0-	-0-	500	1	15	3	Y	167	166	0			2
							11	4	184	9							

TURNBULL UNIT E WELL #: 3H RRCID -> 294885 COMPL. DATE 02/29/2020 TOTAL DEPTH 11750 PERF.11459 - 18595

09	0	W	4160	-0-	4160	793309	610	1	2633	3	Y	822	821	0			8
							13	4	904	9							
10	0	W	3464	-0-	3464	796773	557	1	1847	3	Y	959	957	0			10
							5	4	1055	9							
11	0	W	4212	-0-	4212	800985	665	1	2759	3	Y	706	706	0			10
							11	4	777	9							
12	0	W	6624	-0-	6624	807609	742	1	4177	3	Y	1517	1506	0			21
							36	4	1669	9							
01	0	W	7791	-0-	7791	815400	827	1	4918	3	Y	1846	1836	0			31
							15	4	2031	9							
02	0	W	4027	-0-	4027	819427	606	1	2480	3	Y	843	864	0			10
							14	4	927	9							
03	0	W	5127	-0-	5127	824554	623	1	2866	3	Y	1482	1473	0			19
							8	4	1630	9							
*04	0	W	4445	-0-	4445	828999	589	1	2633	3	Y	1105	1110	0			14
							7	4	1216	9							
05	0	W	4205	-0-	4205	833204	634	1	2430	3	Y	1032	1031	0			15
							6	4	1135	9							
*06	0	W	2100	-0-	2100	835304	269	1	1201	3	Y	567	576	0			6
							6	4	624	9							
*07	0	W	952	-0-	952	836256	69	1	385	3	Y	452	454	0			4
							1	4	497	9							
*08	0	W	5389	-0-	5389	841645	599	1	2294	3	Y	2256	2240	0			20
							14	4	2482	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
GILLEY UNIT WELL #: 504H RRCID -> 294887 COMPL. DATE 03/06/2017 TOTAL DEPTH 11926 PERF.12493 - 17711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	811	X	811	-0-	-0-	-0-	696	1	6	3	Y	95	95	0			1
							4	4	105	9							
*10	1466	X	1466	-0-	-0-	-0-	955	1	494	3	Y	8	9	0			-0-
							8	4	9	9							
*11	1115	X	1115	-0-	-0-	-0-	776	1	23	3	Y	279	274	0			5
							9	4	307	9							
*12	2795	X	2795	-0-	-0-	-0-	1018	1	1408	3	Y	315	315	0			5
							22	4	347	9							
*01	2091	X	2091	-0-	-0-	-0-	822	1	944	3	Y	289	285	0			9
							7	4	318	9							
*02	1090	X	1090	-0-	-0-	-0-	695	1	171	3	Y	196	195	0	4	1	6
							8	4	216	9							
*03	471	X	471	-0-	-0-	-0-	442	1	1	3	Y	24	29	0			1
							2	4	26	9							
*04	550	X	550	-0-	-0-	-0-	463	1	4	3	Y	67	66	0			2
							9	4	74	9							
*05	959	X	959	-0-	-0-	-0-	486	1	90	3	Y	343	334	0			11
							6	4	377	9							
*06	1334	X	1334	-0-	-0-	-0-	458	1	430	3	Y	402	401	0			12
							4	4	442	9							
*07	745	X	745	-0-	-0-	-0-	502	1	3	3	Y	213	218	0			7
							6	4	234	9							
*08	670	X	670	-0-	-0-	-0-	480	1	1	3	Y	163	163	0			7
							10	4	179	9							

TURNBULL UNIT B-C 9H PSA WELL #: 9H RRCID -> 294888 COMPL. DATE 06/14/2018 TOTAL DEPTH 11359 PERF.11799 - 20999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	41790	X	9447	-0-	-32343	-0-	908	1	7604	3	Y	832	829	0			8
							20	4	915	9							
*10	43183	X	2563	-0-	-40620	-0-	500	1	1589	3	Y	427	431	0			4
							4	4	470	9							
*11	41790	X	3615	-0-	-38175	-0-	692	1	2068	3	Y	767	761	0			10
							11	4	844	9							
*12	43183	X	5000	-0-	-38183	-0-	761	1	3443	3	Y	691	691	0			10
							36	4	760	9							
*01	43183	X	4812	-0-	-38371	-0-	794	1	3170	3	Y	758	755	0			13
							14	4	834	9							
*02	39004	X	1855	-0-	-37149	-0-	585	1	705	3	Y	502	509	0			6
							13	4	552	9							
*03	43183	X	2214	-0-	-40969	-0-	677	1	1030	3	Y	454	454	0			6
							8	4	499	9							
*04	41790	X	657	-0-	-41133	-0-	528	1	8	3	Y	105	110	0			1
							5	4	116	9							
*05	43183	X	681	-0-	-42502	-0-	557	1	13	3	Y	97	97	0			1
							4	4	107	9							
*06	41790	X	2683	-0-	-39107	-0-	688	1	1477	3	Y	460	456	0			5
							12	4	506	9							
*07	43183	X	5716	-0-	-37467	-0-	934	1	3634	3	Y	1027	1023	0			9
							18	4	1130	9							
*08	4574	X	4574	-0-	-0-	-0-	735	1	2934	3	Y	806	808	0			7
							18	4	887	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT B-C 12H PSA WELL #: 12H RRCID -> 294892 COMPL. DATE 06/14/2018 TOTAL DEPTH 11444 PERF.11858 - 18598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	59610	X	3697	-0-	-55913	-0-	678	1	2616	3	Y	354	355	0			3
							14	4	389	9							
*10	61597	X	3377	-0-	-58220	-0-	692	1	2290	3	Y	354	353	0			4
							6	4	389	9							
*11	59610	X	2414	-0-	-57196	-0-	632	1	1511	3	Y	237	238	0			3
							10	4	261	9							
*12	61597	X	3521	-0-	-58076	-0-	643	1	2269	3	Y	527	523	0			7
							29	4	580	9							
*01	61597	X	3442	-0-	-58155	-0-	700	1	1989	3	Y	674	670	0			11
							12	4	741	9							
*02	55636	X	3223	-0-	-52413	-0-	611	1	1673	3	Y	841	842	0			10
							14	4	925	9							
*03	61597	X	2917	-0-	-58680	-0-	530	1	1962	3	Y	381	386	0			5
							6	4	419	9							
*04	59610	X	-0-	-0-	-59610	-0-					Y	-0-	5	0			-0-
*05	61597	X	2454	-0-	-59143	-0-	332	1	1587	3	Y	484	477	0			7
							3	4	532	9							
*06	59610	X	3036	-0-	-56574	-0-	580	1	1828	3	Y	560	561	0			6
							12	4	616	9							
*07	61597	X	922	-0-	-60675	-0-	363	1	164	3	Y	354	357	0			3
							6	4	389	9							
*08	3553	X	3553	-0-	-0-	-0-	503	1	2456	3	Y	529	527	0			5
							12	4	582	9							

TURNBULL UNIT B-C 10H PSA WELL #: 10H RRCID -> 294893 COMPL. DATE 06/14/2018 TOTAL DEPTH 11272 PERF.11805 - 20213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	54900	X	549	-0-	-54351	-0-	216	1	4	4	Y	299	302	0			3
							329	9									
*10	56730	X	4813	-0-	-51917	-0-	766	1	3061	3	Y	890	884	0			9
							7	4	979	9							
*11	54900	X	1805	-0-	-53095	-0-	668	1	268	3	Y	781	779	0			11
							10	4	859	9							
*12	56730	X	3464	-0-	-53266	-0-	706	1	1957	3	Y	700	701	0			10
							31	4	770	9							
*01	56730	X	3683	-0-	-53047	-0-	802	1	2011	3	Y	778	775	0			13
							14	4	856	9							
*02	51240	X	4540	-0-	-46700	-0-	743	1	3072	3	Y	644	649	0			8
							17	4	708	9							
*03	56730	X	9564	-0-	-47166	-0-	1062	1	7605	3	Y	803	801	0			10
							14	4	883	9							
*04	54900	X	4997	-0-	-49903	-0-	791	1	3450	3	Y	679	680	0			9
							9	4	747	9							
*05	56730	X	5364	-0-	-51366	-0-	867	1	3751	3	Y	671	670	0			10
							8	4	738	9							
*06	54900	X	4570	-0-	-50330	-0-	744	1	3049	3	Y	692	694	0			8
							16	4	761	9							
*07	56730	X	2822	-0-	-53908	-0-	582	1	1620	3	Y	554	557	0			5
							11	4	609	9							
*08	2051	X	2051	-0-	-0-	-0-	203	1	900	3	Y	857	854	0			8
							5	4	943	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT B-C-G 1H PSA WELL #: 1H RRCID -> 294894 COMPL. DATE 06/14/2018 TOTAL DEPTH 11440 PERF.11850 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	58320	X	677	-0-	-57643	-0-	209	1	264	3	Y	182	188	0			2
							4	4	200	9							
*10	60264	X	417	-0-	-59847	-0-	374	1	21	3	Y	17	19	0			-0-
							3	4	19	9							
*11	58320	X	256	-0-	-58064	-0-	223	1	6	3	Y	22	22	0			-0-
							3	4	24	9							
*12	60264	X	4583	-0-	-55681	-0-	608	1	2454	3	Y	1357	1338	0			19
							28	4	1493	9							
*01	60264	X	5461	-0-	-54803	-0-	859	1	3099	3	Y	1353	1349	0			23
							15	4	1488	9							
*02	54432	X	3420	-0-	-51012	-0-	660	1	1945	3	Y	727	741	0			9
							15	4	800	9							
*03	60264	X	3581	-0-	-56683	-0-	729	1	1907	3	Y	851	849	0			11
							9	4	936	9							
*04	58320	X	3366	-0-	-54954	-0-	680	1	1765	3	Y	831	831	0			11
							7	4	914	9							
*05	60264	X	1925	-0-	-58339	-0-	636	1	660	3	Y	567	570	0			8
							5	4	624	9							
*06	58320	X	3969	-0-	-54351	-0-	676	1	1879	3	Y	1274	1268	0			14
							13	4	1401	9							
*07	60264	X	2860	-0-	-57404	-0-	636	1	1100	3	Y	1011	1016	0			9
							12	4	1112	9							
*08	2418	X	2418	-0-	-0-	-0-	585	1	763	3	Y	960	960	0			9
							14	4	1056	9							

TURNBULL UNIT B-C 11H PSA WELL #: 11H RRCID -> 294895 COMPL. DATE 06/14/2018 TOTAL DEPTH 11380 PERF.11787 - 19404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	71610	X	10731	-0-	-60879	-0-	963	1	8889	3	Y	780	779	0			7
							21	4	858	9							
*10	73997	X	2561	-0-	-71436	-0-	568	1	1469	3	Y	472	474	0			5
							5	4	519	9							
*11	71610	X	4356	-0-	-67254	-0-	676	1	2747	3	Y	838	832	0			11
							11	4	922	9							
*12	73997	X	5640	-0-	-68357	-0-	713	1	4079	3	Y	740	741	0			10
							34	4	814	9							
*01	73997	X	4846	-0-	-69151	-0-	722	1	2967	3	Y	1040	1032	0			18
							13	4	1144	9							
*02	66836	X	539	-0-	-66297	-0-	477	1	31	3	Y	18	36	0			-0-
							11	4	20	9							
*03	73997	X	1198	-0-	-72799	-0-	472	1	10	3	Y	646	638	0			8
							5	4	711	9							
*04	71610	X	5703	-0-	-65907	-0-	710	1	3998	3	Y	897	893	0			12
							8	4	987	9							
*05	73997	X	5280	-0-	-68717	-0-	738	1	3731	3	Y	731	732	0			11
							7	4	804	9							
*06	71610	X	4449	-0-	-67161	-0-	657	1	3161	3	Y	560	565	0			6
							15	4	616	9							
*07	73997	X	1414	-0-	-72583	-0-	501	1	520	3	Y	349	352	0			3
							9	4	384	9							
*08	5947	X	5947	-0-	-0-	-0-	646	1	4457	3	Y	753	749	0			7
							16	4	828	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT H-G PSA WELL #: 1H RRCID -> 294896 COMPL. DATE 01/25/2019 TOTAL DEPTH 11414 PERF.11780 - 16646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	37770	X	5208	-0-	-32562	-0-	642	1	3268	3	Y	1167	1166	0			11
							14	4	1284	9							
*10	39029	X	4550	-0-	-34479	-0-	638	1	2617	3	Y	1172	1171	0			12
							6	4	1289	9							
*11	37770	X	3784	-0-	-33986	-0-	581	1	2014	3	Y	1073	1070	0			15
							9	4	1180	9							
*12	39029	X	4099	-0-	-34930	-0-	606	1	2301	3	Y	1058	1058	0			15
							28	4	1164	9							
*01	39029	X	4854	-0-	-34175	-0-	678	1	2920	3	Y	1131	1127	0			19
							12	4	1244	9							
*02	35252	X	3721	-0-	-31531	-0-	595	1	2211	3	Y	820	829	0			10
							13	4	902	9							
*03	39029	X	4676	-0-	-34353	-0-	676	1	2944	3	Y	953	951	0			12
							8	4	1048	9							
*04	37770	X	4388	-0-	-33382	-0-	604	1	2884	3	Y	812	813	0			11
							7	4	893	9							
*05	39029	X	4838	-0-	-34191	-0-	703	1	3240	3	Y	807	806	0			12
							7	4	888	9							
*06	37770	X	4985	-0-	-32785	-0-	680	1	3374	3	Y	832	835	0			9
							16	4	915	9							
*07	39029	X	4784	-0-	-34245	-0-	678	1	3087	3	Y	914	915	0			8
							14	4	1005	9							
*08	4360	X	4360	-0-	-0-	-0-	581	1	2782	3	Y	894	894	0			8
							14	4	983	9							

TURNBULL UNIT H WELL #: 3H RRCID -> 294900 COMPL. DATE 06/17/2019 TOTAL DEPTH 11645 PERF.11645 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	97350	X	5075	-0-	-92275	-0-	630	1	3520	3	Y	828	825	0			8
							14	4	911	9							
*10	100595	X	4419	-0-	-96176	-0-	553	1	2831	3	Y	936	934	0			10
							5	4	1030	9							
*11	97350	X	5434	-0-	-91916	-0-	692	1	3701	3	Y	936	933	0			13
							11	4	1030	9							
*12	100595	X	5139	-0-	-95456	-0-	637	1	3786	3	Y	623	627	0			9
							31	4	685	9							
*01	100595	X	4178	-0-	-96417	-0-	449	1	2944	3	Y	706	703	0			12
							8	4	777	9							
*02	90860	X	4594	-0-	-86266	-0-	569	1	3293	3	Y	654	658	0			8
							13	4	719	9							
*03	100595	X	4624	-0-	-95971	-0-	590	1	3205	3	Y	747	745	0			10
							7	4	822	9							
*04	97350	X	3131	-0-	-94219	-0-	513	1	2007	3	Y	550	553	0			7
							6	4	605	9							
*05	100595	X	4077	-0-	-96518	-0-	671	1	2875	3	Y	477	477	0			7
							6	4	525	9							
*06	97350	X	5011	-0-	-92339	-0-	666	1	3280	3	Y	954	950	0			11
							16	4	1049	9							
*07	100595	X	4879	-0-	-95716	-0-	667	1	3139	3	Y	964	966	0			9
							13	4	1060	9							
*08	5137	X	5137	-0-	-0-	-0-	665	1	3288	3	Y	1062	1061	0			10
							16	4	1168	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT H WELL #: 5H RRCID -> 294901 COMPL. DATE 06/17/2019 TOTAL DEPTH 11649 PERF.11701 - 17528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	77820	X	9594	-0-	-68226	-0-	842	1	7301	3	Y	1302	1296	0			12
							19	4	1432	9							
*10	80414	X	7570	-0-	-72844	-0-	788	1	5484	3	Y	1173	1173	0			12
							8	4	1290	9							
*11	77820	X	7576	-0-	-70244	-0-	791	1	5485	3	Y	1170	1166	0			16
							13	4	1287	9							
*12	80414	X	9342	-0-	-71072	-0-	829	1	7315	3	Y	1050	1051	0			15
							43	4	1155	9							
*01	80414	X	10090	-0-	-70324	-0-	916	1	7586	3	Y	1428	1419	0			24
							17	4	1571	9							
*02	72632	X	7348	-0-	-65284	-0-	696	1	5459	3	Y	1070	1081	0			13
							16	4	1177	9							
*03	80414	X	7177	-0-	-73237	-0-	771	1	5163	3	Y	1121	1120	0			14
							10	4	1233	9							
*04	77820	X	6276	-0-	-71544	-0-	737	1	4769	3	Y	693	698	0			9
							8	4	762	9							
*05	80414	X	4823	-0-	-75591	-0-	618	1	3431	3	Y	698	697	0			10
							6	4	768	9							
*06	77820	X	7173	-0-	-70647	-0-	904	1	5563	3	Y	621	624	0			7
							23	4	683	9							
*07	80414	X	7409	-0-	-73005	-0-	901	1	5236	3	Y	1139	1136	0			10
							19	4	1253	9							
*08	7008	X	7008	-0-	-0-	-0-	820	1	5050	3	Y	1016	1017	0			9
							20	4	1118	9							

TURNBULL UNIT H WELL #: 4H RRCID -> 294902 COMPL. DATE 06/17/2019 TOTAL DEPTH 11606 PERF.11610 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	101280	X	6699	-0-	-94581	-0-	696	1	5377	3	Y	555	557	0			5
							15	4	611	9							
*10	104656	X	5541	-0-	-99115	-0-	734	1	4796	3	Y	4	9	0			-0-
							7	4	4	9							
*11	101280	X	5366	-0-	-95914	-0-	689	1	4248	3	Y	380	375	0			5
							11	4	418	9							
*12	104656	X	6728	-0-	-97928	-0-	669	1	4557	3	Y	1335	1321	0			19
							33	4	1469	9							
*01	104656	X	5578	-0-	-99078	-0-	491	1	3711	3	Y	1243	1241	0			21
							9	4	1367	9							
*02	94528	X	5977	-0-	-88551	-0-	591	1	3991	3	Y	1256	1262	0			15
							13	4	1382	9							
*03	104656	X	6967	-0-	-97689	-0-	725	1	4674	3	Y	1417	1414	0			18
							9	4	1559	9							
*04	101280	X	6177	-0-	-95103	-0-	669	1	4132	3	Y	1244	1246	0			16
							8	4	1368	9							
*05	104656	X	6031	-0-	-98625	-0-	714	1	4008	3	Y	1184	1183	0			17
							7	4	1302	9							
*06	101280	X	5729	-0-	-95551	-0-	690	1	3876	3	Y	1042	1048	0			11
							17	4	1146	9							
*07	104656	X	4988	-0-	-99668	-0-	677	1	3449	3	Y	771	775	0			7
							14	4	848	9							
*08	5243	X	5243	-0-	-0-	-0-	680	1	3739	3	Y	734	734	0			7
							17	4	807	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
GROSS-MCLEAN UNIT WELL #: 4H RRCID -> 294905 COMPL. DATE 11/26/2018 TOTAL DEPTH 12117 PERF.12026 - 16303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	49470	X	77	-0-	-49393	-0-	19	1	4	3	Y	49	48	0			1
							54	9									
*10	51119	X	2398	-0-	-48721	-0-	605	1	701	3	Y	979	974	0			6
							15	4	1077	9							
*11	49470	X	1261	-0-	-48209	-0-	436	1	484	3	Y	290	293	0			3
							22	4	319	9							
*12	51119	X	103	-0-	-51016	-0-	100	1	3	4	Y	-0-	3	0			-0-
*01	51119	X	-0-	-0-	-51119	-0-					Y	-0-					-0-
*02	46172	X	175	-0-	-45997	-0-	32	1	90	3	Y	47	41	0	5	1	1
							1	4	52	9							
*03	51119	X	805	-0-	-50314	-0-	331	1	49	3	Y	378	370	0			9
							9	4	416	9							
*04	49470	X	793	-0-	-48677	-0-	470	1	13	3	Y	274	276	0			7
							9	4	301	9							
*05	51119	X	804	-0-	-50315	-0-	537	1	6	3	Y	227	227	0			7
							11	4	250	9							
*06	49470	X	1811	-0-	-47659	-0-	283	1	686	3	Y	757	749	0			15
							9	4	833	9							
*07	51119	X	1489	-0-	-49630	-0-	577	1	795	3	Y	95	109	0			1
							12	4	105	9							
*08	128	X	128	-0-	-0-	-0-	47	1	74	3	Y	5	6	0			-0-
							1	4	6	9							

GROSS-MCLEAN UNIT WELL #: 502H RRCID -> 294906 COMPL. DATE 11/26/2019 TOTAL DEPTH 12093 PERF.12260 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	41670	X	5713	-0-	-35957	-0-	817	1	3255	3	Y	1477	1478	0			38
							16	4	1625	9							
*10	43059	X	5504	-0-	-37555	-0-	807	1	2620	3	Y	1870	1897	0			11
							20	4	2057	9							
*11	41670	X	5045	-0-	-36625	-0-	696	1	2595	3	Y	1563	1556	0			18
							35	4	1719	9							
*12	43059	X	5431	-0-	-37628	-0-	652	1	3547	3	Y	1095	1097	0			16
							27	4	1205	9							
*01	43059	X	5464	-0-	-37595	-0-	655	1	3396	3	Y	1267	1263	0			20
							19	4	1394	9							
*02	38892	X	4347	-0-	-34545	-0-	591	1	2421	3	Y	1198	1073	0	118	1	27
							17	4	1318	9							
*03	43059	X	3744	-0-	-39315	-0-	643	1	1879	3	Y	1095	1097	0			25
							17	4	1205	9							
*04	41670	X	4993	-0-	-36677	-0-	714	1	2898	3	Y	1244	1235	0			34
							13	4	1368	9							
*05	43059	X	4505	-0-	-38554	-0-	715	1	2633	3	Y	1038	1040	0			32
							15	4	1142	9							
*06	41670	X	4367	-0-	-37303	-0-	581	1	2746	3	Y	927	940	0			19
							20	4	1020	9							
*07	43059	X	4633	-0-	-38426	-0-	687	1	2887	3	Y	948	954	0			13
							16	4	1043	9							
*08	4625	X	4625	-0-	-0-	-0-	673	1	2994	3	Y	856	852	0			17
							16	4	942	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
GROSS-MCLEAN UNIT WELL #: 5H RRCID -> 294907 COMPL. DATE 11/26/2018 TOTAL DEPTH 12118 PERF.11996 - 15045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	50070	X	2520	-0-	-47550	-0-	704	1	1439	3	Y	331	338	0			8
							13	4	364	9							
*10	51739	X	2079	-0-	-49660	-0-	691	1	817	3	Y	504	509	0			3
							17	4	554	9							
*11	50070	X	1898	-0-	-48172	-0-	456	1	880	3	Y	490	487	0			6
							23	4	539	9							
*12	51739	X	2262	-0-	-49477	-0-	456	1	1305	3	Y	439	439	0			6
							18	4	483	9							
*01	51739	X	1327	-0-	-50412	-0-	265	1	680	3	Y	340	341	0			5
							8	4	374	9							
*02	46732	X	1430	-0-	-45302	-0-	160	1	867	3	Y	362	323	0	36	1	8
							5	4	398	9							
*03	51739	X	2988	-0-	-48751	-0-	496	1	1622	3	Y	779	769	0			18
							13	4	857	9							
*04	50070	X	2752	-0-	-47318	-0-	592	1	1247	3	Y	820	816	0			22
							11	4	902	9							
*05	51739	X	2613	-0-	-49126	-0-	633	1	1450	3	Y	470	477	0			15
							13	4	517	9							
*06	50070	X	2461	-0-	-47609	-0-	506	1	1441	3	Y	453	459	0			9
							16	4	498	9							
*07	51739	X	4692	-0-	-47047	-0-	977	1	2554	3	Y	1036	1031	0			14
							21	4	1140	9							
*08	3192	X	3192	-0-	-0-	-0-	732	1	1671	3	Y	702	702	0			14
							17	4	772	9							

TURNBULL UNIT H WELL #: 6H RRCID -> 294908 COMPL. DATE 06/17/2019 TOTAL DEPTH 11668 PERF.11585 - 17095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	7292	-0-	7292	1148902	719	1	4926	3	Y	1483	1477	0			14
							16	4	1631	9							
10	0	W	6174	-0-	6174	1155076	716	1	3856	3	Y	1450	1449	0			15
							7	4	1595	9							
11	0	W	6210	-0-	6210	1161286	766	1	3745	3	Y	1534	1528	0			21
							12	4	1687	9							
12	0	W	7715	-0-	7715	1169001	853	1	5021	3	Y	1636	1634	0			23
							41	4	1800	9							
01	0	W	7323	-0-	7323	1176324	832	1	4597	3	Y	1708	1702	0			29
							15	4	1879	9							
02	0	W	5361	-0-	5361	1181685	649	1	3374	3	Y	1203	1217	0			15
							15	4	1323	9							
03	0	W	6554	-0-	6554	1188239	766	1	4130	3	Y	1498	1494	0			19
							10	4	1648	9							
04	0	W	6507	-0-	6507	1194746	742	1	4150	3	Y	1461	1461	0			19
							8	4	1607	9							
05	0	W	6759	-0-	6759	1201505	794	1	4260	3	Y	1543	1540	0			22
							8	4	1697	9							
*06	0	W	7385	-0-	7385	1208890	843	1	4429	3	Y	1903	1904	0			21
							20	4	2093	9							
*07	0	W	6234	-0-	6234	1215124	808	1	3647	3	Y	1603	1609	0			15
							16	4	1763	9							
*08	0	W	5969	-0-	5969	1221093	742	1	3520	3	Y	1535	1536	0			14
							18	4	1689	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT H WELL #: 2H RRCID -> 294909 COMPL. DATE 03/03/2020 TOTAL DEPTH 11719 PERF.11658 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	72840	X	17318	-0-	-55522	-0-	942	1	11659	3	Y	4268	4269	0			40
							22	4	4695	9							
*10	75268	X	16053	-0-	-59215	-0-	871	1	9649	3	Y	5022	5010	0			52
							9	4	5524	9							
*11	72840	X	15814	-0-	-57026	-0-	977	1	9994	3	Y	4387	4379	0			60
							17	4	4826	9							
*12	75268	X	14637	-0-	-60631	-0-	1012	1	10991	3	Y	2344	2371	0			33
							56	4	2578	9							
*01	75268	X	11769	-0-	-63499	-0-	745	1	9066	3	Y	1767	1770	0			30
							14	4	1944	9							
*02	67984	X	13040	-0-	-54944	-0-	848	1	8958	3	Y	2923	2917	0			36
							19	4	3215	9							
*03	75268	X	15992	-0-	-59276	-0-	858	1	9246	3	Y	5342	5309	0			69
							12	4	5876	9							
*04	72840	X	14475	-0-	-58365	-0-	820	1	8401	3	Y	4767	4774	0			62
							10	4	5244	9							
*05	75268	X	12667	-0-	-62601	-0-	796	1	7029	3	Y	4394	4392	0			64
							9	4	4833	9							
*06	72840	X	16576	-0-	-56264	-0-	882	1	9121	3	Y	5948	5947	0			65
							30	4	6543	9							
*07	75268	X	14734	-0-	-60534	-0-	778	1	7474	3	Y	5876	5887	0			54
							18	4	6464	9							
*08	16202	X	16202	-0-	-0-	-0-	836	1	8561	3	Y	6167	6165	0			56
							21	4	6784	9							

TURNBULL UNIT D WELL #: 15H RRCID -> 294911 COMPL. DATE 08/15/2016 TOTAL DEPTH 11672 PERF.12173 - 17309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45353	X	2293	-0-	-43060	-0-	268	1	1824	3	Y	180	179	0			2
							3	4	198	9							
04	43890	X	4057	-0-	-39833	-0-	353	1	3408	3	Y	265	264	0			3
							4	4	292	9							
05	45353	X	8678	-0-	-36675	-0-	806	1	7310	3	Y	503	499	0			7
							9	4	553	9							
*06	43890	X	6248	-0-	-37642	-0-	607	1	5424	3	Y	180	185	0			2
							19	4	198	9							
*07	45353	X	6365	-0-	-38988	-0-	563	1	5589	3	Y	182	182	0			2
							13	4	200	9							
08	5345	X	5345	-0-	-0-	-0-	409	1	4276	3	Y	590	587	0			5
							11	4	649	9							

TURNBULL UNIT D WELL #: 502H RRCID -> 294912 COMPL. DATE 08/15/2016 TOTAL DEPTH 11623 PERF.12019 - 17250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29047	X	4404	-0-	-24643	-0-	724	1	3084	3	Y	534	534	0			7
							9	4	587	9							
04	28110	X	4001	-0-	-24109	-0-	663	1	2718	3	Y	557	557	0			7
							7	4	613	9							
05	29047	X	4713	-0-	-24334	-0-	739	1	3232	3	Y	668	665	0			10
							7	4	735	9							
*06	28110	X	4316	-0-	-23794	-0-	562	1	3160	3	Y	527	531	0			6
							14	4	580	9							
*07	29047	X	4131	-0-	-24916	-0-	659	1	3020	3	Y	399	401	0			4
							13	4	439	9							
08	6424	X	6424	-0-	-0-	-0-	777	1	5281	3	Y	315	316	0			3
							19	4	347	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT G WELL #: 1H RRCID -> 294913 COMPL. DATE 01/25/2019 TOTAL DEPTH 11415 PERF.11722 - 17058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43028	X	5018	-0-	-38010	-0-	754	1	3061	3	Y	1085	1078	0			14
							9	4	1194	9							
04	41640	X	3650	-0-	-37990	-0-	622	1	1918	3	Y	1003	1004	0			13
							7	4	1103	9							
05	43028	X	3381	-0-	-39647	-0-	683	1	1819	3	Y	794	795	0			12
							6	4	873	9							
*06	41640	X	3468	-0-	-38172	-0-	659	1	1870	3	Y	842	845	0			9
							13	4	926	9							
*07	43028	X	2631	-0-	-40397	-0-	558	1	1293	3	Y	700	703	0			6
							10	4	770	9							
08	2211	X	2211	-0-	-0-	-0-	488	1	1028	3	Y	622	622	0			6
							11	4	684	9							

TURNBULL UNIT G WELL #: 2H RRCID -> 294914 COMPL. DATE 01/25/2019 TOTAL DEPTH 11404 PERF.11734 - 17260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46562	X	4575	-0-	-41987	-0-	752	1	3813	3	Y	1	6	0			-0-
							9	4	1	9							
04	45060	X	3585	-0-	-41475	-0-	655	1	2899	3	Y	22	22	0			-0-
							7	4	24	9							
05	46562	X	4906	-0-	-41656	-0-	805	1	3195	3	Y	817	805	0			12
							7	4	899	9							
*06	45060	X	5140	-0-	-39920	-0-	763	1	3163	3	Y	1088	1088	0			12
							17	4	1197	9							
*07	46562	X	5624	-0-	-40938	-0-	807	1	3528	3	Y	1157	1158	0			11
							16	4	1273	9							
08	5137	X	5137	-0-	-0-	-0-	703	1	3272	3	Y	1041	1043	0			9
							17	4	1145	9							

TURNBULL UNIT G WELL #: 4H RRCID -> 294915 COMPL. DATE 01/25/2019 TOTAL DEPTH 11398 PERF.11723 - 17536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51987	X	3296	-0-	-48691	-0-	659	1	2178	3	Y	410	419	0			5
							8	4	451	9							
04	50310	X	6397	-0-	-43913	-0-	723	1	3907	3	Y	1599	1583	0			21
							8	4	1759	9							
05	51987	X	5333	-0-	-46654	-0-	753	1	3053	3	Y	1382	1383	0			20
							7	4	1520	9							
*06	50310	X	5545	-0-	-44765	-0-	731	1	3313	3	Y	1349	1354	0			15
							17	4	1484	9							
*07	51987	X	5294	-0-	-46693	-0-	729	1	2975	3	Y	1433	1435	0			13
							14	4	1576	9							
08	4728	X	4728	-0-	-0-	-0-	649	1	2704	3	Y	1235	1237	0			11
							16	4	1359	9							

TURNBULL UNIT H WELL #: 1H RRCID -> 294916 COMPL. DATE 03/03/2020 TOTAL DEPTH 11718 PERF.11647 - 18982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81933	X	12723	-0-	-69210	-0-	965	1	8789	3	Y	2687	2683	0			35
							13	4	2956	9							
04	79290	X	11004	-0-	-68286	-0-	865	1	7666	3	Y	2239	2245	0			29
							10	4	2463	9							
05	81933	X	9917	-0-	-72016	-0-	882	1	6960	3	Y	1877	1879	0			27
							10	4	2065	9							
*06	79290	X	9689	-0-	-69601	-0-	841	1	6659	3	Y	1967	1972	0			22
							25	4	2164	9							
*07	81933	X	9701	-0-	-72232	-0-	845	1	6656	3	Y	1984	1988	0			18
							18	4	2182	9							
08	8996	X	8996	-0-	-0-	-0-	799	1	6110	3	Y	1879	1880	0			17
							20	4	2067	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BEST-FENNER UNIT WELL #: 4H RRCID -> 294970 COMPL. DATE 06/27/2015 TOTAL DEPTH 11964 PERF.11786 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26340	X	787	-0-	-25553	-0-	23	1	402	3	Y	328	330	0			2
							1	4	361	9							
10	27218	X	2217	-0-	-25001	-0-	70	1	1235	3	Y	826	826	0			2
							3	4	909	9							
11	26340	X	2390	-0-	-23950	-0-	70	1	1211	3	Y	1006	1000	0	1	1	7
							2	4	1107	9							
12	27218	X	2207	-0-	-25011	-0-	56	1	1064	3	Y	979	982	0			4
							10	4	1077	9							
01	27218	X	2504	-0-	-24714	-0-	59	1	1212	3	Y	1118	1116	0			6
							3	4	1230	9							
02	24584	X	2745	-0-	-21839	-0-	67	1	1347	3	Y	1208	1196	0			18
							2	4	1329	9							
03	27218	X	2821	-0-	-24397	-0-	73	1	1448	3	Y	1178	1177	0	12	1	7
							4	4	1296	9							
04	26340	X	2729	-0-	-23611	-0-	69	1	1313	3	Y	1222	1222	0	1	1	6
							3	4	1344	9							
05	27218	X	1474	-0-	-25744	-0-	37	1	723	3	Y	647	650	0			3
							2	4	712	9							
*06	26340	X	2247	-0-	-24093	-0-	44	1	911	3	Y	1172	1168	0	1	1	6
							3	4	1289	9							
*07	27218	X	2392	-0-	-24826	-0-	55	1	1085	3	Y	1136	1112	0	24	1	6
							2	4	1250	9							
08	14B2 EXT		2269	-0-	2269	2269	73	1	1389	3	Y	732	735	0			3
							2	4	805	9							

TURNBULL UNIT G WELL #: 3H RRCID -> 295170 COMPL. DATE 01/25/2019 TOTAL DEPTH 11406 PERF.11720 - 17448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	74880	X	5097	-0-	-69783	-0-	622	1	3336	3	Y	1024	1024	0			10
							13	4	1126	9							
*10	77376	X	6326	-0-	-71050	-0-	718	1	3943	3	Y	1507	1501	0			16
							7	4	1658	9							
*11	74880	X	5846	-0-	-69034	-0-	674	1	3952	3	Y	1099	1100	0			15
							11	4	1209	9							
*12	77376	X	6686	-0-	-70690	-0-	696	1	4736	3	Y	1108	1108	0			15
							35	4	1219	9							
*01	77376	X	4017	-0-	-73359	-0-	506	1	2355	3	Y	1043	1040	0			18
							9	4	1147	9							
*02	69888	X	4723	-0-	-65165	-0-	616	1	3017	3	Y	978	984	0			12
							14	4	1076	9							
*03	77376	X	4792	-0-	-72584	-0-	644	1	3038	3	Y	1002	1001	0			13
							8	4	1102	9							
*04	74880	X	4039	-0-	-70841	-0-	582	1	2454	3	Y	906	907	0			12
							6	4	997	9							
*05	77376	X	4993	-0-	-72383	-0-	743	1	2748	3	Y	1359	1351	0			20
							7	4	1495	9							
*06	74880	X	5467	-0-	-69413	-0-	724	1	2815	3	Y	1739	1740	0			19
							15	4	1913	9							
*07	77376	X	4949	-0-	-72427	-0-	695	1	2694	3	Y	1405	1411	0			13
							14	4	1546	9							
*08	77376	X	5084	-0-	-72292	-0-	684	1	3033	3	Y	1228	1230	0			11
							16	4	1351	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
R.FOESTER-C.HUGHES UNIT SA WELL #: 1H RRCID -> 295187 COMPL. DATE 10/30/2017 TOTAL DEPTH 12177 PERF.12489 - 17502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	44130	X	3865	-0-	-40265	-0-	921	1	1852	3	Y	988	986	0			13
							5	4	1087	9							
*10	45601	X	4088	-0-	-41513	-0-	855	1	2144	3	Y	984	985	0			12
							7	4	1082	9							
*11	44130	X	4798	-0-	-39332	-0-	943	1	2726	3	Y	1015	1010	0			17
							12	4	1117	9							
*12	45601	X	3979	-0-	-41622	-0-	1014	1	2043	3	Y	817	820	0			14
							23	4	899	9							
*01	45601	X	3621	-0-	-41980	-0-	831	1	1789	3	Y	904	889	0			29
							7	4	994	9							
*02	41188	X	3129	-0-	-38059	-0-	930	1	1351	3	Y	761	751	0	16	1	23
							11	4	837	9							
*03	45601	X	3891	-0-	-41710	-0-	934	1	2041	3	Y	828	833	0			18
							5	4	911	9							
*04	44130	X	2843	-0-	-41287	-0-	749	1	1292	3	Y	716	714	0			20
							14	4	788	9							
*05	45601	X	2883	-0-	-42718	-0-	847	1	1139	3	Y	806	799	0			27
							10	4	887	9							
*06	44130	X	2923	-0-	-41207	-0-	859	1	1214	3	Y	765	769	0			23
							8	4	842	9							
*07	45601	X	2644	-0-	-42957	-0-	810	1	995	3	Y	754	751	0			26
							10	4	829	9							
*08	45601	X	1438	-0-	-44163	-0-	687	1	275	3	Y	420	429	0			17
							14	4	462	9							

BEST-FENNER UNIT WELL #: 5H RRCID -> 295620 COMPL. DATE 09/14/2021 TOTAL DEPTH 11905 PERF.11965 - 18998

*03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*06	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*07	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*08	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEST-FENNER UNIT WELL #: 6H RRCID -> 295623 COMPL. DATE 09/14/2021 TOTAL DEPTH 11944 PERF.12041 - 18800

03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER-FENNER-ST. GERMAINE SA WELL #: 1H RRCID -> 295624 COMPL. DATE 09/14/2021 TOTAL DEPTH 11898 PERF.11922 - 19015

03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROSEWOOD RESOURCES, INC. 728874
BUTTERFLY WELL #: 1H RRCID -> 293324 COMPL. DATE 09/09/2022 TOTAL DEPTH 13792 PERF.14202 - 19945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97247	X	60771	-0-	-36476	-0-	574	1	58350	2	Y	1679	1450	1	210	8	213
							1847	9									
04	94110	X	51001	-0-	-43109	-0-	692	1	48972	2	Y	1215	1299	1	10	8	119
							1337	9									
05	97247	X	46524	-0-	-50723	-0-	718	1	44425	2	Y	1255	1013	1			361
							1381	9									
06	79950	X	37115	-0-	-42835	-0-	1152	1	35393	2	Y	518	736	1			143
							570	9									
07	70091	X	36136	-0-	-33955	-0-	1505	1	33918	2	Y	648	668	1			123
							713	9									
08	28344	X	28344	-0-	-0-	-0-	519	1	27216	2	Y	554	561	1			116
							609	9									

BUTTERFLY WELL #: 2H RRCID -> 293328 COMPL. DATE 09/09/2022 TOTAL DEPTH 14165 PERF.14827 - 20210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175646	X	97382	-0-	-78264	-0-	945	1	96213	2	Y	204	181	1	26	8	27
							224	9									
04	169980	X	79080	-0-	-90900	-0-	1102	1	77758	2	Y	200	206	1	2	8	19
							220	9									
05	168888	X	71273	-0-	-97615	-0-	1133	1	69980	2	Y	145	121	1			43
							160	9									
06	132330	X	14611	-0-	-117719	-0-	417	1	14157	2	Y	34	25	1			52
							37	9									
07	114607	X	9731	-0-	-104876	-0-	422	1	9263	2	Y	42	79	1			15
							46	9									
08	73794	X	73794	-0-	-0-	-0-	1368	1	71938	2	Y	444	380	1			79
							488	9									

SILVERBOW RESOURCES OPER, LLC 781915
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
05	378	X	378	-0-	-0-	-0-	91	1	261	4	N	24					308
							26	9									
06	74	X	74	-0-	-0-	-0-	30	1	30	4	N	13					321
							14	9									
07	0	X	-0-	-0-	-0-	-0-					N	207	188	1			340
08	372	N	80	-0-	-292	-0-	60	4	20	9	N	18					358

VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2021	-0-	2021	4179	384	1	841	2	Y	715	516	1			652
							9	4	787	9							
04	DLQ G-10		1857	-0-	1857	6036	333	1	819	2	Y	636	620	1			668
							5	4	700	9							
05	8107	X	2071	-0-	-6036	-0-	421	1	1160	2	Y	444	760	1			352
							2	4	488	9							
06	1960	X	1960	-0-	-0-	-0-	448	1	1034	2	Y	433	515	1			270
							2	4	476	9							
*07	2066	N	2066	-0-	-0-	-0-	396	1	1226	2	Y	399	325	1			344
							5	4	439	9							
*08	2263	N	2263	-0-	-0-	-0-	265	1	1530	2	Y	419	486	1			277
							7	4	461	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM WELL #: 4H RRCID -> 285614 COMPL. DATE 06/24/2014 TOTAL DEPTH 12146 PERF.12021 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20118	X	10358	-0-	-9760	-0-	1119	1	7880	2	Y	1171	1176	1			12
							71	4	1288	9							
04	3185	X	3185	-0-	-0-	-0-	679	1	766	2	Y	1575	1568	1			19
							7	4	1733	9							
05	8990	X	2674	-0-	-6316	-0-	652	1	1057	2	Y	875	872	1			22
							2	4	963	9							
06	8700	X	1840	-0-	-6860	-0-	627	1	437	2	Y	704	704	0			22
							2	4	774	9							
*07	8990	X	2181	-0-	-6809	-0-	718	1	959	2	Y	454	453	0			23
							5	4	499	9							
*08	DLQ G-10		2579	-0-	2579	2579	645	1	1435	2	Y	446	456	0			13
							8	4	491	9							

HAUGLUM WELL #: 12H RRCID -> 285742 COMPL. DATE 01/14/2014 TOTAL DEPTH 12162 PERF.12020 - 17205

03	1693	N	946	-0-	-747	-0-	525	1	263	2	Y	138	126	1			32
							6	4	152	9							
04	939	N	939	-0-	-0-	-0-	529	1	267	2	Y	126	126	1			32
							4	4	139	9							
05	806	N	595	-0-	-211	-0-	515	1	80	9	Y	73	78	1			27
06	780	N	612	-0-	-168	-0-	462	1	150	9	Y	136	136	0			27
*07	844	N	844	-0-	-0-	-0-	640	1	204	9	Y	185	208	0			4
*08	DLQ G-10		717	-0-	717	717	566	1	151	9	Y	137	137	0			4

HAUGLUM A WELL #: 2H RRCID -> 285743 COMPL. DATE 10/31/2013 TOTAL DEPTH 12278 PERF.12119 - 19280

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAUGLUM B WELL #: 2H RRCID -> 285745 COMPL. DATE 04/04/2014 TOTAL DEPTH 11961 PERF.11980 - 14202

03	23064	X	13394	-0-	-9670	-0-	966	1	7295	2	Y	4607	4600	1			59
							65	4	5068	9							
04	13951	X	13951	-0-	-0-	-0-	1134	1	7230	2	Y	5043	5062	1			40
							40	4	5547	9							
05	8337	X	8337	-0-	-0-	-0-	960	1	3309	2	Y	3693	3663	1			70
							6	4	4062	9							
06	6930	X	4494	-0-	-2436	-0-	800	1	1	4	Y	3357	3339	0			88
							3693	9									
*07	7161	X	6272	-0-	-889	-0-	836	1	1407	2	Y	3657	3616	0			129
							6	4	4023	9							
*08	DLQ G-10		5640	-0-	5640	5640	748	1	2284	2	Y	2360	2420	0			69
							12	4	2596	9							

HAUGLUM WELL #: 5H RRCID -> 285750 COMPL. DATE 01/31/2015 TOTAL DEPTH 11862 PERF.12181 - 15963

03	3100	N	1683	-0-	-1417	5629	588	1	4	4	Y	992	997	1			8
							1091	9									
04	3000	N	1677	-0-	-1323	4306	572	1	16	2	Y	987	983	1			12
							3	4	1086	9							
05	3100	N	1449	-0-	-1651	2655	643	1	86	2	Y	654	653	1			13
							1	4	719	9							
06	3000	N	890	-0-	-2110	545	668	1	181	2	Y	36	41	0			8
							1	4	40	9							
*07	1658	N	1113	-0-	-545	-0-	703	1	346	2	Y	55	54	0			9
							3	4	61	9							
*08	DLQ G-10		1075	-0-	1075	1075	483	1	334	2	Y	232	234	0			7
							3	4	255	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 7H RRCID -> 285751 COMPL. DATE 01/31/2015 TOTAL DEPTH 11849 PERF.12252 - 17791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1534	-0-	-1566	467	23	1	440	2	Y	970	974	1			8
							4	4	1067	9							
04	2006	N	1539	-0-	-467	-0-	22	1	458	2	Y	961	957	1			12
							2	4	1057	9							
05	1496	N	1496	-0-	-0-	-0-	576	1	130	2	Y	717	715	1			14
							1	4	789	9							
06	821	N	821	-0-	-0-	-0-	694	1	45	2	Y	74	78	0			10
							1	4	81	9							
*07	1232	N	1232	-0-	-0-	-0-	647	1	389	2	Y	175	173	0			12
							3	4	193	9							
*08	DLQ G-10		1229	-0-	1229	1229	335	1	737	2	Y	139	147	0			4
							4	4	153	9							

HAUGLUM WELL #: 10H RRCID -> 285753 COMPL. DATE 12/06/2013 TOTAL DEPTH 12123 PERF.11970 - 17564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3826	X	3826	-0-	-0-	-0-	114	1	2217	2	N	1342	1353	1			11
							19	4	1476	9							
04	3570	X	3272	-0-	-298	-0-	92	1	1932	2	N	1125	1122	1			14
							10	4	1238	9							
05	3689	X	2683	-0-	-1006	-0-	83	1	1678	2	N	836	833	1			17
							2	4	920	9							
06	3570	X	1666	-0-	-1904	-0-	52	1	1016	2	N	542	541	0			18
							2	4	596	9							
07	3810	X	3810	-0-	-0-	-0-	616	1	2047	2	N	1036	1018	0			36
							7	4	1140	9							
08	4831	X	4831	-0-	-0-	-0-	748	1	2811	2	N	1144	941	0	207	1	32
							14	4	1258	9							

HAUGLUM WELL #: 11H RRCID -> 285754 COMPL. DATE 01/03/2014 TOTAL DEPTH 12164 PERF.12050 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2521	X	1621	-0-	-900	-0-	571	1	544	2	Y	453	439	1			86
							8	4	498	9							
04	1492	X	1492	-0-	-0-	-0-	520	1	493	2	Y	431	430	1			87
							5	4	474	9							
05	1271	X	692	-0-	-579	-0-	477	1	215	9	Y	195	229	1			53
06	1230	X	631	-0-	-599	-0-	372	1	259	9	Y	235	241	0			47
*07	1271	X	967	-0-	-304	-0-	494	1	1	4	Y	429	466	0			10
							472	9									
*08	DLQ G-10		839	-0-	839	839	445	1	1	4	Y	357	357	0			10
							393	9									

HAUGLUM WELL #: 13H RRCID -> 285755 COMPL. DATE 01/03/2014 TOTAL DEPTH 12167 PERF.11918 - 17022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	887	N	550	-0-	-337	-0-	364	1	186	9	Y	169	150	1			47
04	555	N	555	-0-	-0-	-0-	376	1	179	9	Y	163	170	1			40
05	663	N	663	-0-	-0-	-0-	441	1	120	2	Y	92	96	1			36
							1	4	101	9							
06	599	N	599	-0-	-0-	-0-	435	1	164	9	Y	149	147	0			38
*07	1401	N	1401	-0-	-0-	-0-	477	1	706	2	Y	195	228	0			5
							3	4	215	9							
*08	DLQ G-10		1121	-0-	1121	1121	468	1	451	2	Y	180	180	0			5
							4	4	198	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM B WELL #: 1H RRCID -> 285760 COMPL. DATE 12/14/2013 TOTAL DEPTH 11945 PERF.12025 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7992	X	4364	-0-	-3628	-0-	720	1	1762	2	Y	1694	1693	1			20
							19	4	1863	9							
04	2899	X	2899	-0-	-0-	-0-	770	1	439	2	Y	1531	1536	1			15
							6	4	1684	9							
05	3348	X	1523	-0-	-1825	-0-	576	1	947	9	Y	861	860	1			16
06	3240	X	2694	-0-	-546	-0-	668	1	245	2	Y	1618	1595	0			39
							1	4	1780	9							
*07	3348	X	2367	-0-	-981	-0-	809	1	477	2	Y	980	983	0			36
							3	4	1078	9							
*08	DLQ G-10		1921	-0-	1921	1921	678	1	280	2	Y	872	878	0			30
							4	4	959	9							

HAUGLUM WELL #: 3H RRCID -> 285845 COMPL. DATE 06/24/2014 TOTAL DEPTH 12176 PERF.12008 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	748	N	748	-0-	-0-	-0-	476	1	213	2	N	49	50	1			-0-
							5	4	54	9							
04	547	N	547	-0-	-0-	-0-	442	1	105	9	N	95	94	1			1
05	471	N	471	-0-	-0-	-0-	442	1	29	9	N	26	27	1			-0-
06	720	N	656	-0-	-64	-0-	404	1	252	9	N	229	225	0			4
07	3100	N	3175	-0-	75	75	661	1	2076	2	N	391	385	0			10
							8	4	430	9							
08	3100	N	3700	-0-	600	675	630	1	2666	2	N	355	293	0	62	1	10
							13	4	391	9							

HAUGLUM WELL #: 15H RRCID -> 285847 COMPL. DATE 01/31/2015 TOTAL DEPTH 11881 PERF.12147 - 16949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8275	X	8275	-0-	-0-	-0-	1129	1	5662	2	N	1301	1317	1			5
							53	4	1431	9							
04	5850	X	5850	-0-	-0-	-0-	957	1	2542	2	N	2122	2096	1			31
							17	4	2334	9							
05	9692	X	9692	-0-	-0-	-0-	1172	1	6772	2	N	1579	1576	1			34
							11	4	1737	9							
06	10747	X	10747	-0-	-0-	-0-	1259	1	7791	2	N	1530	1523	0			41
							14	4	1683	9							
07	10436	X	10436	-0-	-0-	-0-	1253	1	7318	2	N	1674	1654	0			61
							24	4	1841	9							
08	9678	X	9678	-0-	-0-	-0-	1005	1	7203	2	N	1307	1068	0	262	1	38
							32	4	1438	9							

HAUGLUM B WELL #: 3H RRCID -> 285848 COMPL. DATE 04/04/2014 TOTAL DEPTH 11942 PERF.12100 - 14211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19480	X	19480	-0-	-0-	-0-	1140	1	12795	2	N	4941	4955	1			25
							110	4	5435	9							
04	9953	X	9953	-0-	-0-	-0-	728	1	5850	2	N	3039	3021	1			43
							32	4	3343	9							
05	8517	X	8517	-0-	-0-	-0-	695	1	4999	2	N	2559	2558	1			44
							8	4	2815	9							
06	7438	X	7438	-0-	-0-	-0-	677	1	4171	2	N	2348	2334	0			58
							7	4	2583	9							
07	6929	X	6929	-0-	-0-	-0-	649	1	3478	2	N	2536	2508	0			86
							12	4	2790	9							
08	6994	X	6994	-0-	-0-	-0-	592	1	4325	2	N	1871	1536	0	368	1	53
							19	4	2058	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM B WELL #: 4H RRCID -> 285861 COMPL. DATE 04/05/2014 TOTAL DEPTH 11969 PERF.12030 - 14299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14601	X	14601	-0-	-0-	-0-	941	1	8943	2	N	4217	4239	1			34
							78	4	4639	9							
04	13678	X	13678	-0-	-0-	-0-	850	1	8402	2	N	3983	3962	1			55
							45	4	4381	9							
05	11045	X	11045	-0-	-0-	-0-	802	1	6655	2	N	3253	3244	1			64
							10	4	3578	9							
06	9924	X	9924	-0-	-0-	-0-	826	1	5808	2	N	2982	2967	0			79
							10	4	3280	9							
07	16795	X	16795	-0-	-0-	-0-	1069	1	10631	2	N	4602	4534	0			147
							33	4	5062	9							
08	12739	X	12739	-0-	-0-	-0-	968	1	10104	2	N	1476	1252	0	328	1	43
							43	4	1624	9							

HAUGLUM WELL #: 8H RRCID -> 285909 COMPL. DATE 06/25/2014 TOTAL DEPTH 12136 PERF.12015 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	12505	-0-	9405	9405	828	1	11302	2	N	254	250	1			4
							96	4	279	9							
04	3000	N	15924	-0-	12924	22329	1201	1	13822	2	N	753	735	1			22
							73	4	828	9							
05	3100	N	13475	-0-	10375	32704	1032	1	9834	2	N	2358	2332	1			48
							15	4	2594	9							
06	43367	X	10663	-0-	-32704	-0-	971	1	7572	2	N	1915	1904	0			59
							13	4	2107	9							
07	10147	X	10147	-0-	-0-	-0-	988	1	6933	2	N	2004	1986	0			77
							22	4	2204	9							
08	9078	X	9078	-0-	-0-	-0-	796	1	5727	2	N	2300	1880	0	431	1	66
							25	4	2530	9							

HAUGLUM WELL #: 14H RRCID -> 285910 COMPL. DATE 01/14/2014 TOTAL DEPTH 12148 PERF.11924 - 16957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	854	N	854	-0-	-0-	-0-	595	1	4	4	N	232	209	1			69
							255	9									
04	842	N	842	-0-	-0-	-0-	605	1	2	4	N	214	220	1			63
							235	9									
05	759	N	759	-0-	-0-	-0-	603	1	11	2	N	131	129	1			65
							1	4	144	9							
06	840	N	702	-0-	-138	-0-	475	1	227	9	N	206	204	0			67
07	868	N	25	-0-	-843	-0-	10	1	7	2	N	7	74	0			-0-
							8	9									
08	936	N	936	-0-	-0-	-0-	305	1	631	9	N	574	450	0	107	1	17

HAUGLUM A WELL #: 1H RRCID -> 285911 COMPL. DATE 10/19/2013 TOTAL DEPTH 12253 PERF.12000 - 19149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33001	X	15936	-0-	-17065	-0-	935	1	11888	2	Y	2737	2753	1			29
							102	4	3011	9							
04	18787	X	18787	-0-	-0-	-0-	958	1	14244	2	Y	3192	3177	1			44
							74	4	3511	9							
05	18411	X	18411	-0-	-0-	-0-	960	1	14479	2	Y	2682	2676	1			50
							22	4	2950	9							
06	16251	X	16251	-0-	-0-	-0-	856	1	12632	2	Y	2493	2479	0			64
							21	4	2742	9							
07	16888	X	16888	-0-	-0-	-0-	836	1	12662	2	Y	3047	3009	0			102
							38	4	3352	9							
08	DLQ G-10		17486	-0-	17486	17486	869	1	13849	2	Y	2464	2022	0	475	1	69
							58	4	2710	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM D WELL #: 2H RRCID -> 285914 COMPL. DATE 04/26/2014 TOTAL DEPTH 12044 PERF.11963 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	60	1	135	2	N	117	171	1			187
							2	4	129	9							
04	1179	N	1179	-0-	-0-	-0-	296	1	469	2	N	373	367	1			193
							4	4	410	9							
05	0	N	-0-	-0-	-0-	-0-					N	-0-	193	1			-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAUGLUM D WELL #: 4H RRCID -> 285915 COMPL. DATE 04/26/2014 TOTAL DEPTH 11984 PERF.11853 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2455	N	2455	-0-	-0-	-0-	507	1	1362	2	N	520	436	1			140
							14	4	572	9							
04	1029	N	1029	-0-	-0-	-0-	320	1	521	2	N	167	269	1			38
							4	4	184	9							
05	0	N	-0-	-0-	-0-	-0-					N	-0-	38	1			-0-
06	1980	N	-0-	-0-	-1980	-0-					N	-0-					-0-
07	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
08	3100	N	7874	-0-	4774	4774	192	1	4657	2	N	2733	2119	0	532	1	82
							19	4	3006	9							

JERRY HOUSE UNIT A WELL #: 3H RRCID -> 285922 COMPL. DATE 06/23/2015 TOTAL DEPTH 11784 PERF.12310 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	997	N	997	-0-	-0-	-0-	425	1	572	9	N	520	510	1			145
04	2424	N	2424	-0-	-0-	-0-	587	1	1278	2	N	500	597	1			48
							9	4	550	9							
05	1021	N	1021	-0-	-0-	-0-	560	1	1	4	N	418	419	1			47
							460	9									
06	960	N	593	-0-	-367	-0-	350	1	243	9	N	221	252	1			16
07	2511	N	475	-0-	-2036	-0-	372	1	103	9	N	94	87	1			23
08	1023	N	452	-0-	-571	-0-	351	1	101	9	N	92	99	1			16

JERRY HOUSE UNIT A WELL #: 4H RRCID -> 285924 COMPL. DATE 12/04/2014 TOTAL DEPTH 11825 PERF.12625 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1928	N	1928	-0-	-0-	-0-	377	1	997	2	N	494	480	1			138
							11	4	543	9							
04	1668	N	1668	-0-	-0-	-0-	423	1	840	2	N	363	458	1			43
							6	4	399	9							
05	2256	N	2256	-0-	-0-	-0-	489	1	1250	2	N	468	457	1			54
							2	4	515	9							
06	3000	N	4238	-0-	1238	1238	761	1	3013	2	N	416	426	1			44
							6	4	458	9							
07	3100	N	4423	-0-	1323	2561	768	1	3189	2	N	414	399	1			59
							11	4	455	9							
08	3100	N	3624	-0-	524	3085	537	1	2650	2	N	386	413	1			32
							12	4	425	9							

JERRY HOUSE UNIT C WELL #: 1H RRCID -> 285925 COMPL. DATE 05/18/2014 TOTAL DEPTH 12422 PERF.12270 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	729	-0-	-976	-0-	130	1	514	2	Y	73	100	1			226
							5	4	80	9							
04	1010	N	1010	-0-	-0-	-0-	209	1	532	2	Y	241	116	1			351
							4	4	265	9							
05	1995	N	1995	-0-	-0-	-0-	522	1	1102	2	Y	335	353	1			333
							2	4	369	9							
06	818	N	818	-0-	-0-	-0-	262	1	378	2	Y	161	364	1			130
							1	4	177	9							
07	2046	N	2046	-0-	-0-	-0-	596	1	1030	2	Y	377	294	1			213
							5	4	415	9							
08	DLQ G-10		1363	-0-	1363	1363	271	1	843	2	Y	223	142	1			294
							4	4	245	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT C WELL #: 2H RRCID -> 285929 COMPL. DATE 08/11/2015 TOTAL DEPTH 12044 PERF.12647 - 18887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11434	X	1446	-0-	-9988	-0-	91	1	1200	2	Y	132	80	1			239
							10	4	145	9							
04	5518	X	5518	-0-	-0-	-0-	418	1	4840	2	Y	213	381	1			71
							26	4	234	9							
05	11067	X	-0-	-0-	-11067	-0-					Y	-0-					71
06	10710	X	-0-	-0-	-10710	-0-					Y	-0-					71
07	11067	X	7555	-0-	-3512	-0-	299	1	4650	2	Y	2356	2044	1			383
							14	4	2592	9							
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	8	318	1			73

JERRY HOUSE UNIT C WELL #: 3H RRCID -> 285932 COMPL. DATE 08/12/2015 TOTAL DEPTH 12035 PERF.12474 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	X	264	-0-	-852	-0-	101	1	163	9	N	148	195	1			166
04	5220	X	5135	-0-	-85	-0-	342	1	4530	2	N	217	309	1			74
							24	4	239	9							
05	837	X	-0-	-0-	-837	-0-					N	-0-					74
06	3720	X	-0-	-0-	-3720	-0-					N	-0-					74
07	5301	X	113	-0-	-5188	-0-	1	2	112	9	N	102	109	1			67
08	5301	X	-0-	-0-	-5301	-0-					N	-0-					67

JERRY HOUSE UNIT C WELL #: 4H RRCID -> 285933 COMPL. DATE 08/11/2015 TOTAL DEPTH 12036 PERF.12510 - 19042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7294	X	7294	-0-	-0-	-0-	397	1	6535	2	N	279	133	1			168
							55	4	307	9							
04	6870	X	20	-0-	-6850	-0-	9	1	11	9	N	10	137	1			41
05	2418	X	-0-	-0-	-2418	-0-					N	-0-					41
06	6870	X	-0-	-0-	-6870	-0-					N	-0-					41
07	7099	X	-0-	-0-	-7099	-0-					N	98	77	1			62
08	7099	X	-0-	-0-	-7099	-0-					N	-0-					62

JERRY HOUSE UNIT A WELL #: 5H RRCID -> 286120 COMPL. DATE 12/05/2014 TOTAL DEPTH 11883 PERF.12397 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1782	N	1782	-0-	-0-	-0-	421	1	625	2	N	662	634	1			181
							8	4	728	9							
04	1927	N	1927	-0-	-0-	-0-	620	1	608	2	N	630	747	1			64
							6	4	693	9							
05	1861	N	1861	-0-	-0-	-0-	611	1	557	2	N	628	603	1			89
							2	4	691	9							
06	2087	N	2087	-0-	-0-	-0-	636	1	698	2	N	683	699	1			73
							2	4	751	9							
07	2434	N	2434	-0-	-0-	-0-	598	1	922	2	N	827	757	1			143
							4	4	910	9							
08	2257	N	2257	-0-	-0-	-0-	382	1	1040	2	N	754	840	1			57
							6	4	829	9							

HAUGLUM D WELL #: 3H RRCID -> 286172 COMPL. DATE 05/01/2014 TOTAL DEPTH 12042 PERF.11969 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	67	1	170	2	N	53	51	1			100
							2	4	58	9							
04	741	N	741	-0-	-0-	-0-	359	1	272	2	N	97	95	1			102
							3	4	107	9							
05	0	N	-0-	-0-	-0-	-0-					N	-0-	102	1			-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	3100	N	6407	-0-	3307	3307	164	1	3373	2	N	2600	2539	0			61
							10	4	2860	9							
08	3100	N	12923	-0-	9823	13130	288	1	6985	2	N	5111	4115	0	910	1	147
							28	4	5622	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT B WELL #: 1H RRCID -> 286276 COMPL. DATE 05/18/2014 TOTAL DEPTH 12444 PERF.12448 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	29	-0-	-56	-0-	4	1	23	2	Y	2	7	1			13
							2	9									
04	586	N	586	-0-	-0-	-0-	77	1	467	2	Y	35	11	1			37
							3	4	39	9							
05	647	N	647	-0-	-0-	-0-	341	1	277	2	Y	25	37	1			25
							1	4	28	9							
06	751	N	751	-0-	-0-	-0-	479	1	269	2	Y	2	18	1			9
							1	4	2	9							
07	749	N	749	-0-	-0-	-0-	490	1	257	2	Y	-0-	2	1			7
							2	4									
08	DLQ G-10		433	-0-	433	433	250	1	172	2	Y	8	4	1			11
							2	4	9	9							

JERRY HOUSE UNIT B WELL #: 3H RRCID -> 286328 COMPL. DATE 11/16/2014 TOTAL DEPTH 12416 PERF.12268 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1261	N	1261	-0-	-0-	-0-	337	1	868	2	N	43	35	1			55
							9	4	47	9							
04	1266	N	1266	-0-	-0-	-0-	316	1	791	2	N	140	22	1			173
							5	4	154	9							
05	2217	N	2217	-0-	-0-	-0-	485	1	1284	2	N	405	320	1			258
							2	4	446	9							
06	1884	N	1884	-0-	-0-	-0-	570	1	1000	2	N	284	357	1			185
							2	4	312	9							
07	2044	N	2044	-0-	-0-	-0-	620	1	1135	2	N	258	215	1			228
							5	4	284	9							
08	1054	N	771	-0-	-283	-0-	240	1	347	2	N	165	250	1			143
							2	4	182	9							

HAUGLUM D WELL #: 5H RRCID -> 286341 COMPL. DATE 05/01/2014 TOTAL DEPTH 11994 PERF.11826 - 16963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	661	N	661	-0-	-0-	-0-	351	1	310	9	N	282	271	1			98
04	1961	N	1961	-0-	-0-	-0-	394	1	1143	2	N	379	367	1			110
							7	4	417	9							
05	3038	X	-0-	-0-	-3038	-0-					N	-0-	110	1			-0-
06	2940	X	-0-	-0-	-2940	-0-					N	-0-					-0-
07	2015	X	-0-	-0-	-2015	-0-					N	-0-					-0-
08	5533	X	5533	-0-	-0-	-0-	115	1	2782	2	N	2386	1849	0	466	1	71
							11	4	2625	9							

JERRY HOUSE UNIT B WELL #: 2H RRCID -> 287218 COMPL. DATE 11/16/2014 TOTAL DEPTH 12421 PERF.12276 - 17646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2205	-0-	-895	984	456	1	1166	2	Y	518	385	1			395
							13	4	570	9							
04	2772	N	1788	-0-	-984	-0-	475	1	860	2	Y	406	442	1			359
							6	4	447	9							
05	2602	N	2602	-0-	-0-	-0-	547	1	1520	2	Y	484	638	1			205
							3	4	532	9							
06	1950	N	843	-0-	-1107	-0-	564	1	279	9	Y	254	272	1			187
07	2430	N	2430	-0-	-0-	-0-	611	1	1455	2	Y	325	284	1			228
							6	4	358	9							
08	DLQ G-10		2004	-0-	2004	2004	363	1	1348	2	Y	260	184	1			304
							7	4	286	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
RED BARON F WELL #: 6 RRCID -> 290127 COMPL. DATE 12/22/2019 TOTAL DEPTH 12348 PERF.13100 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23777	X	14839	-0-	-8938	-0-	1054	1	11017	2	N	2263	2266	0			127
							279	4	2489	9							
04	20970	X	14872	-0-	-6098	-0-	1251	1	10920	2	N	2294	2249	0			172
							178	4	2523	9							
05	19096	X	15535	-0-	-3561	-0-	1415	1	11459	2	N	2225	2249	0			148
							213	4	2448	9							
06	18480	X	13820	-0-	-4660	-0-	913	1	10449	2	N	2126	2230	0			44
							119	4	2339	9							
07	17019	X	14014	-0-	-3005	-0-	771	1	10784	2	N	2180	2174	0			50
							61	4	2398	9							
08	15531	X	13132	-0-	-2399	-0-	1198	1	9858	2	N	1757	1755	0			52
							143	4	1933	9							

RED BARON B WELL #: 2 RRCID -> 290129 COMPL. DATE 02/07/2021 TOTAL DEPTH 12388 PERF.13150 - 19851

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31620	X	21503	-0-	-10117	-0-	1489	1	15571	2	N	3681	3663	0			208
							394	4	4049	9							
04	28140	X	20733	-0-	-7407	-0-	1742	1	15202	2	N	3219	3182	0			245
							248	4	3541	9							
05	25544	X	20621	-0-	-4923	-0-	1921	1	15555	2	N	2596	2654	0			187
							289	4	2856	9							
06	24270	X	18577	-0-	-5693	-0-	1270	1	14535	2	N	2369	2501	0			55
							166	4	2606	9							
07	24025	X	19533	-0-	-4492	-0-	1114	1	15593	2	N	2489	2481	0			63
							88	4	2738	9							
08	21514	X	18650	-0-	-2864	-0-	1784	1	14680	2	N	1794	1792	0			65
							213	4	1973	9							

RED BARON D WELL #: 4 RRCID -> 290130 COMPL. DATE 02/07/2021 TOTAL DEPTH 12378 PERF.12600 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28954	X	19411	-0-	-9543	-0-	1340	1	14011	2	N	3368	3385	0			149
							355	4	3705	9							
04	25890	X	18844	-0-	-7046	-0-	1514	1	13211	2	N	3548	3481	0			216
							216	4	3903	9							
05	21390	X	18874	-0-	-2516	-0-	1681	1	13611	2	N	3026	3083	0			159
							253	4	3329	9							
06	21870	X	17423	-0-	-4447	-0-	1159	1	13263	2	N	2590	2708	0			41
							152	4	2849	9							
07	22599	X	18004	-0-	-4595	-0-	1002	1	14029	2	N	2631	2624	0			48
							79	4	2894	9							
08	19468	X	16603	-0-	-2865	-0-	1536	1	12642	2	N	2038	2038	0			48
							183	4	2242	9							

RED BARON C WELL #: 3 RRCID -> 290131 COMPL. DATE 02/07/2021 TOTAL DEPTH 12017 PERF.12700 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21142	X	13303	-0-	-7839	-0-	961	1	10044	2	N	1858	1874	0			115
							254	4	2044	9							
04	17250	X	11892	-0-	-5358	-0-	989	1	8628	2	N	1940	1903	0			152
							141	4	2134	9							
05	16957	X	13480	-0-	-3477	-0-	1228	1	9941	2	N	1933	1951	0			134
							185	4	2126	9							
06	16170	X	12165	-0-	-4005	-0-	813	1	9304	2	N	1765	1860	0			39
							106	4	1942	9							
07	15779	X	12882	-0-	-2897	-0-	722	1	10097	2	N	1824	1819	0			44
							57	4	2006	9							
08	13485	X	11003	-0-	-2482	-0-	1036	1	8526	2	N	1197	1201	0			40
							124	4	1317	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
RED BARON E WELL #: 5 RRCID -> 290132 COMPL. DATE 12/29/2019 TOTAL DEPTH 12385 PERF.13100 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15221	X	9323	-0-	-5898	-0-	625	1	6534	2	N	1816	1820	0			100
							166	4	1998	9							
04	11970	X	8640	-0-	-3330	-0-	674	1	5884	2	N	1805	1775	0			130
							96	4	1986	9							
05	12772	X	9886	-0-	-2886	-0-	840	1	6805	2	N	1923	1934	0			119
							126	4	2115	9							
06	12360	X	9102	-0-	-3258	-0-	568	1	6502	2	N	1780	1865	0			34
							74	4	1958	9							
07	10230	X	9766	-0-	-464	-0-	512	1	7165	2	N	1862	1857	0			39
							41	4	2048	9							
08	9889	X	7599	-0-	-2290	-0-	679	1	5585	2	N	1140	1147	0			32
							81	4	1254	9							

RED BARON A WELL #: 1 RRCID -> 290133 COMPL. DATE 02/07/2021 TOTAL DEPTH 12345 PERF.13020 - 20281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43679	X	28213	-0-	-15466	-0-	2021	1	21128	2	N	4117	4126	0			228
							535	4	4529	9							
04	38520	X	26339	-0-	-12181	-0-	2338	1	20397	2	N	2974	2950	0			252
							333	4	3271	9							
05	34844	X	28234	-0-	-6610	-0-	2590	1	20973	2	N	3892	3876	0			268
							390	4	4281	9							
06	33720	X	26127	-0-	-7593	-0-	1706	1	19525	2	N	4248	4429	0			87
							223	4	4673	9							
07	32178	X	27064	-0-	-5114	-0-	1470	1	20566	2	N	4465	4452	0			100
							116	4	4912	9							
08	28241	X	25590	-0-	-2651	-0-	2301	1	18938	2	N	3705	3703	0			102
							275	4	4076	9							

HAUGLUM C WELL #: 3H RRCID -> 291863 COMPL. DATE 01/10/2015 TOTAL DEPTH 12093 PERF.11875 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2740	X	2740	-0-	-0-	-0-	646	1	1639	2	N	397	286	1			172
							18	4	437	9							
04	2701	X	2701	-0-	-0-	-0-	572	1	1645	2	N	430	428	1			174
							11	4	473	9							
05	3131	X	2252	-0-	-879	-0-	549	1	1331	2	N	335	411	1			98
							3	4	369	9							
06	3030	X	2845	-0-	-185	-0-	581	1	1482	2	N	708	663	1			143
							3	4	779	9							
07	2790	X	2011	-0-	-779	-0-	653	1	840	2	N	467	346	1			264
							4	4	514	9							
08	2790	X	2487	-0-	-303	-0-	474	1	1271	2	N	668	534	0	380	1	18
							7	4	735	9							

HAUGLUM C WELL #: 4H RRCID -> 291864 COMPL. DATE 05/09/2015 TOTAL DEPTH 12129 PERF.11895 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1565	N	1565	-0-	-0-	-0-	574	1	338	2	N	587	499	1			302
							7	4	646	9							
04	1876	N	1876	-0-	-0-	-0-	548	1	631	2	N	628	650	1			280
							6	4	691	9							
05	395	N	395	-0-	-0-	-0-	342	1	53	9	N	48	288	1			40
06	1500	N	-0-	-0-	-1500	-0-					N	-0-					40
07	1705	N	257	-0-	-1448	-0-	106	1	151	9	N	137	177	1			-0-
08	1449	N	1449	-0-	-0-	-0-	188	1	99	2	N	1055	841	0	184	1	30
							1	4	1161	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM C WELL #: 5H RRCID -> 291912 COMPL. DATE 05/11/2015 TOTAL DEPTH 12097 PERF.11936 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1709	-0-	-1391	164	645	1	811	2	N	220	181	1			120
							11	4	242	9							
04	1507	N	1343	-0-	-164	-0-	624	1	472	2	N	220	235	1			105
							5	4	242	9							
05	11	N	11	-0-	-0-	-0-	5	2	6	9	N	5	96	1			14
06	1650	N	3	-0-	-1647	-0-	3	2			N	-0-					14
07	1395	N	695	-0-	-700	-0-	27	1	564	2	N	93	107	1			-0-
							2	4	102	9							
08	3100	N	4080	-0-	980	980	148	1	3598	2	N	290	237	0	45	1	8
							15	4	319	9							

HAUGLUM C WELL #: 1H RRCID -> 291944 COMPL. DATE 11/30/2012 TOTAL DEPTH 12062 PERF.11900 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1544	N	1544	-0-	-0-	-0-	359	1	1028	2	N	133	216	1			228
							11	4	146	9							
04	124	N	124	-0-	-0-	-0-	32	1	85	2	N	5					233
							1	4	6	9							
05	0	N	-0-	-0-	-0-	-0-					N	-0-					233
06	1140	N	-0-	-0-	-1140	-0-					N	-0-	92	0			141
07	3100	N	6333	-0-	3233	3233	169	1	3482	2	N	2429	2510	0			60
							10	4	2672	9							
08	3100	N	10842	-0-	7742	10975	262	1	6364	2	N	3809	3106	0	655	1	108
							26	4	4190	9							

LOPEZ UNIT WELL #: 104 RRCID -> 291998 COMPL. DATE 11/03/2017 TOTAL DEPTH 11974 PERF.12610 - 21386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21452	X	18460	-0-	-2992	-0-	2537	1	12711	2	N	2729	2703	0			197
							210	4	3002	9							
04	20760	X	19659	-0-	-1101	-0-	2792	1	13877	2	N	2581	2515	0			263
							151	4	2839	9							
05	21452	X	19162	-0-	-2290	-0-	2929	1	13730	2	N	2063	2103	0			223
							234	4	2269	9							
06	20760	X	18365	-0-	-2395	-0-	2584	1	13486	2	N	1967	2112	0			78
							131	4	2164	9							
07	21452	X	19790	-0-	-1662	-0-	2566	1	14722	2	N	2240	2226	0			92
							38	4	2464	9							
08	20305	X	18375	-0-	-1930	-0-	2877	1	13478	2	N	1713	1683	0			122
							136	4	1884	9							

HAUGLUM A WELL #: 3H RRCID -> 291999 COMPL. DATE 02/18/2019 TOTAL DEPTH 12142 PERF.12275 - 18125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14043	X	10387	-0-	-3656	-0-	1072	1	4726	2	N	4131	4138	1			32
							45	4	4544	9							
04	11790	X	8508	-0-	-3282	-0-	979	1	3314	2	N	3813	3801	1			44
							21	4	4194	9							
05	17515	X	8294	-0-	-9221	-0-	1052	1	4129	2	N	2824	2841	1			27
							7	4	3106	9							
06	13200	X	8854	-0-	-4346	-0-	1187	1	6369	2	N	1169	1163	0			33
							12	4	1286	9							
07	10385	X	7439	-0-	-2946	-0-	1120	1	4576	2	N	1570	1549	0			54
							16	4	1727	9							
08	10385	X	8341	-0-	-2044	-0-	1010	1	5297	2	N	1826	1491	0	337	1	52
							25	4	2009	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT A WELL #: 1H RRCID -> 292001 COMPL. DATE 05/18/2014 TOTAL DEPTH 12166 PERF.12269 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	169	1	19	9	N	17	35	1			75
04	214	N	214	-0-	-0-	-0-	174	1	1	4	N	35	36	1			74
							39	9									
05	496	N	496	-0-	-0-	-0-	440	1	3	2	N	47	45	1			76
							1	4	52	9							
06	1946	N	1946	-0-	-0-	-0-	424	1	1223	2	N	270	282	1			64
							2	4	297	9							
07	1400	N	1400	-0-	-0-	-0-	415	1	773	2	N	190	171	1			83
							3	4	209	9							
08	601	N	601	-0-	-0-	-0-	59	1	407	2	N	121	38	1			166
							2	4	133	9							

HAUGLUM WELL #: 1H RRCID -> 292026 COMPL. DATE 10/15/2013 TOTAL DEPTH 12146 PERF.12005 - 17956

03	6584	X	6584	-0-	-0-	-0-	815	1	5628	2	N	82	82	1			1
							51	4	90	9							
04	7137	X	7137	-0-	-0-	-0-	815	1	6057	2	N	211	208	1			4
							33	4	232	9							
05	7268	X	7268	-0-	-0-	-0-	787	1	6241	2	N	209	209	1			4
							10	4	230	9							
06	6545	X	6545	-0-	-0-	-0-	791	1	5559	2	N	168	167	0			5
							10	4	185	9							
07	8305	X	8305	-0-	-0-	-0-	971	1	7074	2	N	215	213	0			7
							23	4	237	9							
08	3782	X	1954	-0-	-1828	-0-	173	1	1726	2	N	44	37	0	13	1	1
							7	4	48	9							

HAUGLUM WELL #: 9H RRCID -> 292027 COMPL. DATE 12/16/2013 TOTAL DEPTH 12144 PERF.11959 - 17818

03	71492	X	71492	-0-	-0-	-0-	3041	1	54408	2	N	12351	12372	1			102
							457	4	13586	9							
04	65798	X	65798	-0-	-0-	-0-	2730	1	50413	2	N	11269	11235	1			136
							259	4	12396	9							
05	57608	X	57608	-0-	-0-	-0-	2793	1	47210	2	N	6850	6840	1			146
							70	4	7535	9							
06	41951	X	41951	-0-	-0-	-0-	2178	1	33488	2	N	5664	5635	0			175
							55	4	6230	9							
07	50970	X	50970	-0-	-0-	-0-	2442	1	38876	2	N	8667	8547	0			295
							118	4	9534	9							
08	45684	X	45684	-0-	-0-	-0-	1947	1	35534	2	N	7324	6037	0	1375	1	207
							147	4	8056	9							

HAUGLUM WELL #: 2H RRCID -> 292124 COMPL. DATE 12/13/2013 TOTAL DEPTH 12096 PERF.11896 - 17635

03	3100	N	7210	-0-	4110	14652	642	1	3441	2	N	2814	2830	1			26
							32	4	3095	9							
04	3000	N	5763	-0-	2763	17415	556	1	2920	2	N	2064	2068	1			22
							17	4	2270	9							
05	22237	X	4822	-0-	-17415	-0-	575	1	2507	2	N	1578	1573	1			27
							4	4	1736	9							
06	4115	X	4115	-0-	-0-	-0-	586	1	2349	2	N	1069	1064	0			32
							4	4	1176	9							
07	4306	X	4306	-0-	-0-	-0-	733	1	2219	2	N	1224	1211	0			45
							8	4	1346	9							
08	2936	X	2936	-0-	-0-	-0-	598	1	1239	2	N	993	821	0	189	1	28
							7	4	1092	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 16H RRCID -> 292136 COMPL. DATE 03/09/2020 TOTAL DEPTH 12209 PERF.12326 - 18175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12272	X	12272	-0-	-0-	-0-	1296	1	6953	2	N	3598	3617	1			29
							65	4	3958	9							
04	12214	X	12214	-0-	-0-	-0-	1231	1	7040	2	N	3548	3530	1			47
							40	4	3903	9							
05	11840	X	11840	-0-	-0-	-0-	1254	1	7119	2	N	3141	3124	1			64
							12	4	3455	9							
06	12612	X	12612	-0-	-0-	-0-	1330	1	7903	2	N	3059	3045	0			78
							14	4	3365	9							
07	13452	X	13452	-0-	-0-	-0-	1363	1	8159	2	N	3548	3504	0			122
							27	4	3903	9							
08	12860	X	12860	-0-	-0-	-0-	1158	1	8183	2	N	3166	2612	0	589	1	87
							36	4	3483	9							

WARWICK-ARTEMIS, LLC 899023
GOOD PHELAN WELL #: 1H RRCID -> 288720 COMPL. DATE 11/10/2019 TOTAL DEPTH 12462 PERF.12897 - 17164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23355	X	12042	-0-	-11313	-0-	2234	1	8632	2	Y	1069	1023	1			514
							1176	9									
04	13020	X	11603	-0-	-1417	-0-	2079	1	8043	2	Y	1346	1336	1			524
							1481	9									
05	12524	X	11201	-0-	-1323	-0-	1939	1	8095	2	Y	1061	1032	1			553
							1167	9									
06	12120	X	10961	-0-	-1159	-0-	1836	1	7740	2	Y	1259	1132	1			680
							1385	9									
07	12524	X	11367	-0-	-1157	-0-	1926	1	8016	2	Y	1295	1134	1			841
							1425	9									
*08	12028	X	10413	-0-	-1615	-0-	2015	1	6907	2	Y	1355	1581	1			615
							1491	9									

GOOD PHELAN WELL #: 2H RRCID -> 288721 COMPL. DATE 11/10/2019 TOTAL DEPTH 12498 PERF.12828 - 17455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31323	X	16438	-0-	-14885	-0-	2960	1	11430	2	Y	1862	1781	1			756
							2048	9									
04	17460	X	15673	-0-	-1787	-0-	2843	1	11005	2	Y	1659	1647	1			768
							1825	9									
05	16926	X	15310	-0-	-1616	-0-	2510	1	11179	2	Y	1474	1425	1			817
							1621	9									
06	15960	X	13859	-0-	-2101	-0-	2336	1	10259	2	Y	1149	1044	1			922
							1264	9									
07	16492	X	14082	-0-	-2410	-0-	2487	1	10202	2	Y	1266	1089	1			1099
							1393	9									
*08	16430	X	12511	-0-	-3919	-0-	2660	1	8791	2	Y	964	1145	1			918
							1060	9									

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

03	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 03/10/2023 TOTAL DEPTH 4415 PERF. 3334 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
04	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
05	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
06	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
*07	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) //CONT.// 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
04	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
05	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
06	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
*07	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	530	R	530	-0-	-0-	-0-	530	1			N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	558	#	-0-	-0-	-558	-0-					N	-0-					-0-
08	558	#	-0-	-0-	-558	-0-					N	-0-					-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (6920) 28203 800 ASSOCIATED ONE WELL CNTY: JACKSON
PALOMA OPERATING, LLC 100344
LORENZEN WELL #: 1 RRCID -> 291356 COMPL. DATE 01/24/2021 TOTAL DEPTH 6818 PERF. 6710 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					62
04	3822	R	3822	-0-	-0-	-0-	3793	2	29	9	N	26					88
05	21354		18241	-0-	-3113	-0-	18100	2	141	9	N	128					216
06	15416		15028	-0-	-388	-0-	14967	2	61	9	N	55	157	1			114
07	14080	R	14080	-0-	-0-	-0-	14037	2	43	9	N	39					153
08	15128		11322	-0-	-3806	-0-	11297	2	25	9	N	23					176

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FAULCONER ENERGY, LLC 263648
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2671	N	2671	-0-	-0- B	-0-	620 1 209 9		1842	2	N	190	183	1			254
04	2058	N	2058	-0-	-0- B	-0-	600 1 220 9		1238	2	N	200	180	1			274
05	2213	N	2213	-0-	-0- B	-0-	620 1 253 9		1340	2	N	230	346	1			158
06	2580	N	2032	-0-	-548 B	-0-	600 1 177 9		1255	2	N	161					319
07	2225	N	2225	-0-	-0- B	-0-	580 1 227 9		1418	2	N	206	348	1			177
08	2363	N	2363	-0-	-0- B	-0-	580 1 215 9		1568	2	N	195	158	1			214

EL TORO BUENO (AY-3) //CONT.// 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FAULCONER ENERGY, LLC //CONT.// 263648
TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	3278	-0-	-101 B	-0-	775	1	2364	2	N	126	159	1			86
							139	9									
04	3240	X	2415	-0-	-825 B	-0-	750	1	1537	2	N	116					202
							128	9									
05	2914	X	2390	-0-	-524 B	-0-	750	1	1517	2	N	112	158	1			156
							123	9									
06	3180	X	1716	-0-	-1464 B	-0-	750	1	869	2	N	88					244
							97	9									
07	3286	X	2110	-0-	-1176 B	-0-	775	1	1241	2	N	85	167	1			162
							94	9									
08	3286	X	2152	-0-	-1134 B	-0-	775	1	1269	2	N	98	176	1			84
							108	9									

RENUERGY LLC 702210
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF.11219 - 11324

03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				185
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				185
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				185
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				185
07	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				185
08	P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT				185

PLUGGED AND ABANDONED_____ 12/14/2022 - WELL PLUGGED 12/14/22

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-				176
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-				176
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-				176
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-				176
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-				176
08	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT				176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	T. A.	NO RPT		-0-	-0-	B	-0-					N	NO RPT				-0-

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				85
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				85
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				85
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				85
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				85
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT				85

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

03	12	N	12	-0-	-0-	B	-0-	10	1	2	9	N	2				80
04	10	N	8	-0-	-2	B	-0-	7	1	1	9	N	1				81
05	12	N	12	-0-	-0-	B	-0-	9	1	3	9	N	3				84
06	9	N	9	-0-	-0-	B	-0-	7	1	2	9	N	2				86
07	10	N	10	-0-	-0-	B	-0-	7	1	3	9	N	3				89
08	12	N	NO RPT	-0-	-12	B	-0-					N	NO RPT				89

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC //CONT.// 036587
PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					98

GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103

SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

03	2140	N	2140	-0-	-0-	B	-0-	1890	2	250	9	N	227	179	1			150
04	2220	N	2172	-0-	-48	B	-0-	1887	2	285	9	N	259	177	1			232
05	2231	N	2231	-0-	-0-	B	-0-	1900	2	331	9	N	301	354	1			179
06	2070	N	1533	-0-	-537	B	-0-	1401	2	132	9	N	120	174	1			125
07	2232	N	1614	-0-	-618	B	-0-	1383	2	231	9	N	210	176	1			159
08	2232	N	1713	-0-	-519	B	-0-	1487	2	226	9	N	205	175	1			189

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

03	9	N	9	-0-	-0-		-0-	8	1	1	9	N	1					567
04	13	N	9	-0-	-4		-0-	7	1	2	9	N	2					569
05	11	N	11	-0-	-0-		-0-	9	1	2	9	N	2					571
06	10	N	10	-0-	-0-		-0-	7	1	3	9	N	3					574
07	9	N	9	-0-	-0-		-0-	7	1	2	9	N	2					576
08	11	N	NO RPT	-0-	-11		-0-					N	NO RPT					576

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ROLAND CARLSON LLC 726712
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

03	1	N	1	-0-	-0-		-0-	1	4			N	-0-					-0-
04	2	N	2	-0-	-0-		-0-	2	4			N	-0-					-0-
05	133	N	133	-0-	-0-		-0-	133	2			N	-0-					-0-
06	87	N	87	-0-	-0-		-0-	87	2			N	-0-					-0-
07	26	N	26	-0-	-0-		-0-	26	2			N	-0-					-0-
08	1	N	1	-0-	-0-		-0-	1	4			N	-0-					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

03	1	N	1	-0-	-0-		-0-	1	4			N	-0-					-0-
04	1	N	1	-0-	-0-		-0-	1	4			N	-0-					-0-
05	1	N	1	-0-	-0-		-0-	1	4			N	-0-					-0-
06	1	N	1	-0-	-0-		-0-	1	4			N	-0-					-0-
07	1	N	1	-0-	-0-		-0-	1	4			N	-0-					-0-
08	1	N	1	-0-	-0-		-0-	1	4			N	-0-					-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/17/2023 - WELL PLUGGED 07/17/23

ELOISE (5800) 28658 841 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
LENTZ WELL #: 1 RRCID -> 290641 COMPL. DATE 07/24/2020 TOTAL DEPTH 7364 PERF. 5982 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	149	-0-	-378	-0-	109	2	40	9	Y	36	48	1			55
04	600	N	-0-	-0-	-600	-0-					Y	-0-	25	1			30
05	589	N	-0-	-0-	-589	-0-					Y	-0-					30
06	150	N	-0-	-0-	-150	-0-					Y	-0-	21	1			9
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	1			4
08	T. A.		-0-	-0-	-0-	-0-					Y	1	3	1			2

ELOISE (6760) 28658 912 ASSOCIATED PRORATED CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0- B	-0-					Y	-0-					68
04	14B	DENY	-0-	-0-	-0- B	-0-					Y	-0-					68
05	14B	DENY	-0-	-0-	-0- B	-0-					Y	-0-					68
06	14B	DENY	-0-	-0-	-0- B	-0-					Y	-0-					68
07	14B	DENY	-0-	-0-	-0- B	-0-					Y	-0-					68
08	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					68

09/01 BALANCING DATE STATUS -> -0-

ELOISE (6760) //CONT.// 28658 912 ASSOCIATED PRORATED CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
LENTZ WELL #: 2 RRCID -> 288674 COMPL. DATE 02/01/2020 TOTAL DEPTH 7350 PERF. 6646 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	317	N	317	-0-	-0- B	-0-	94	2	223	9	Y	203	124	1			143
04	296	N	296	-0-	-0- B	-0-	103	2	193	9	Y	175	147	1			171
05	293	N	293	-0-	-0- B	-0-	117	2	176	9	Y	160					331
06	273	N	273	-0-	-0- B	-0-	116	2	157	9	Y	143	323	1			151
07	241	N	241	-0-	-0- B	-0-	88	2	153	9	Y	139	157	1			133
08	249	N	249	-0-	-0- B	-0-	108	2	141	9	Y	128	167	1			94
09/01 BALANCING DATE STATUS -> -0-																	

LENTZ WELL #: 3 RRCID -> 290673 COMPL. DATE 11/16/2020 TOTAL DEPTH 7300 PERF. 6886 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 8599																	
03	7750	N	2086	-0-	-5664 B	2935	2086	2			N	-0-					65
04	6028	N	3093	-0-	-2935 B	-0-	3093	2			N	-0-					65
05	3505	N	3505	-0-	-0- B	-0-	3505	2			N	-0-					65
06	3019	N	3019	-0-	-0- B	-0-	3019	2			N	-0-					65
07	2739	N	2739	-0-	-0- B	-0-	2643	2	96	9	N	87					152
08	3503	N	3180	-0-	-323 B	-0-	3180	2			N	-0-	129	1			23
09/01 BALANCING DATE STATUS -> -0-																	

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	121274					N	NO RPT					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/01/2017 TOTAL DEPTH 13510 PERF. 11186 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	192	-0-	37 B	-1440	192	2			Y	-0-					59
04	90	N	135	-0-	45 B	-1395	135	2			Y	-0-					59
05	124	N	-0-	-0-	-124 B	-1395					Y	-0-					59
06	180	N	273	-0-	93 B	-1302	273	2			Y	-0-					59
07	155	N	176	-0-	21 B	-1281	176	2			Y	-0-					59
08	0	N	58	-0-	58 B	-1223	58	2			Y	-0-					59

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED PRORATED CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	15	N	861	-0-	846 B	4486	777	2	84	9	Y	76	70	0	261
04	4840	N	354	-0-	-4486 B	-0-	330	2	24	9	Y	22	52	0	231
05	620	N	-0-	-0-	-620 B	-0-					Y	-0-			231
06	872		1241	-0-	369 B	369	5	1	1155	2	Y	72			303
							2	4	79	9					
07	848		961	-0-	113 B	482	850	3	2	4	Y	99	163	0	239
							109	9							
08	868		-0-	-0-	-868 B	-386					Y	-0-			239

09/01 BALANCING DATE STATUS -> -386

THREE J ENERGY, INC. 857686
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

03/01 BALANCING DATE STATUS -> -0-

03	52	N	52	-0-	-0- B	-0-	50	1	2	9	N	2			96
04	51	N	51	-0-	-0- B	-0-	50	1	1	9	N	1			97
05	52	N	52	-0-	-0- B	-0-	50	1	2	9	N	2			99
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			99
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			99
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			99

09/01 BALANCING DATE STATUS -> -0-

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF. 10164 - 10250

03	0	#	-0-	-0-	-0-	-0-					N	-0-			59
04	0	#	-0-	-0-	-0-	-0-					N	-0-			59
05	0	#	-0-	-0-	-0-	-0-					N	-0-			59
06	0	#	-0-	-0-	-0-	-0-					N	-0-			59
07	0	#	-0-	-0-	-0-	-0-					N	-0-			59
08	0	#	-0-	-0-	-0-	-0-					N	-0-			59

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11563	#	8508	-0-	-3055	-0-	8389	2	119	9	N	108	186	1			123
04	11190	#	7020	-0-	-4170	-0-	6918	2	102	9	N	93					216
05	8277	#	6503	-0-	-1774	-0-	6414	2	89	9	N	81	190	1			107
06	8220	#	4073	-0-	-4147	-0-	3989	2	84	9	N	76					183
07	8494	#	7265	-0-	-1229	-0-	7124	2	141	9	N	128	186	1			125
08	8494	#	5954	-0-	-2540	-0-	5841	2	113	9	N	103					228

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF. 11978 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/29/2023 - WELL PLUGGED 03/29/23

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2100) //CONT.// 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. //CONT.// 022499
FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (3350) 29938 770 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON, ET AL -A- WELL #: A 14 RRCID -> 290421 COMPL. DATE 11/23/2020 TOTAL DEPTH 6441 PERF. 3335 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5704	#	4036	-0-	-1668	-0-	334	1	3702	2	N	-0-					-0-
04	5520	#	2549	-0-	-2971	-0-	339	1	2210	2	N	-0-					-0-
05	4929	#	2249	-0-	-2680	-0-	437	1	1812	2	N	-0-					-0-
06	3900	#	1568	-0-	-2332	-0-	342	1	1226	2	N	-0-					-0-
07	4030	#	1782	-0-	-2248	-0-	371	1	1411	2	N	-0-					-0-
08	4030	#	1271	-0-	-2759	-0-	335	1	936	2	N	-0-					-0-

FAGAN (5830) 29938 877 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON, ET AL -A- WELL #: A 15 RRCID -> 293713 COMPL. DATE 06/23/2023 TOTAL DEPTH 6415 PERF. 5810 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12276	#	4005	-0-	-8271	-0-	330	1	3662	2	N	12	11	1			1
							13	9									
04	11880	#	894	-0-	-10986	-0-	115	1	753	2	N	24	24	1			1
							26	9									
05	7781	#	-0-	-0-	-7781	-0-					N	-0-	1	1			-0-
06	3870	#	266	-0-	-3604	-0-	58	1	208	2	N	-0-					-0-
07	3999	#	1128	-0-	-2871	-0-	235	1	893	2	N	-0-					-0-
08	3999	#	610	-0-	-3389	-0-	161	1	449	2	N	-0-					-0-

FAGAN (6110) 29938 937 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON ET AL 'A' WELL #: A 16 RRCID -> 293745 COMPL. DATE 12/20/2022 TOTAL DEPTH 6427 PERF. 6090 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34658		-0-	-0-	-34658	-0-					N	-0-					-0-
04	33540		-0-	-0-	-33540	-0-					N	-0-					-0-
05	2790	#	-0-	-0-	-2790	-0-					N	-0-					-0-
06	2220	#	-0-	-0-	-2220	-0-					N	-0-					-0-
07	310	#	-0-	-0-	-310	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

FANT (WILCOX 9500) //CONT.// 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			379														
03	821	N	442	-0-	-379 B	-0-	439	2	3	9	N	3					173
04	720	N	445	-0-	-275 B	-0-	437	2	8	9	N	7	96	1			84
05	589	N	458	-0-	-131 B	-0-	435	2	23	9	N	21	4	1			101
06	552	N	552	-0-	-0- B	-0-	540	2	12	9	N	11	5	1			107
07	465	N	328	-0-	-137 B	-0-	307	2	21	9	N	19	10	1			116
08	465	N	335	-0-	-130 B	-0-	326	2	9	9	N	8					124
09/01 BALANCING DATE STATUS -> -0-																	

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1080	-0-	-2020	777	1023	2	57	9	N	52					104
04	1750	N	973	-0-	-777	-0-	897	2	76	9	N	69	103	1			70
05	1364	N	1204	-0-	-160	-0-	1130	2	74	9	N	67	10	1			127
06	1101	N	1101	-0-	-0-	-0-	1035	2	66	9	N	60	11	1			176
07	992	N	587	-0-	-405	-0-	533	2	54	9	N	49	195	1			30
08	1209	N	1179	-0-	-30	-0-	1123	2	56	9	N	51					81

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	38
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	38
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	38
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	38
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	38
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	38

PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	T. A.		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	T. A.		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	T. A.		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	T. A.		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	T. A.		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

FANT (WILCOX 10200) //CONT.// 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 05/21/1984 TOTAL DEPTH 11454 PERF.11324 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8494	X	198	-0-	-8296	-0-	196	2	2	9	N	2					167
04	8220	X	25	-0-	-8195	-0-	25	2			N	-0-					167
05	10759	X	10759	-0-	-0-	-0-	10491	2	268	9	N	244	187	1			224
06	7392	X	7392	-0-	-0-	-0-	7206	2	186	9	N	169	238	1			155
07	7873	X	7873	-0-	-0-	-0-	7668	2	205	9	N	186	186	1			155
*08	13025	X	13025	-0-	-0-	-0-	12641	2	384	9	N	349	372	1			132

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	260	-0-	-105	-0-	257	2	3	9	N	3					161
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					161
05	496	N	184	-0-	-312	-0-	182	2	2	9	N	2	71	1			92
06	240	N	171	-0-	-69	-0-	171	2			N	-0-					92
07	124	N	60	-0-	-64	-0-	60	2			N	-0-					92
08	186	N	95	-0-	-91	-0-	95	2			N	-0-					92

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC 100467
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC //CONT.// 100467
JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

*12	14919	X	5126	-0-	-9793	-0-	330	1	4746	2	N	45	38	8			71
							50	9									
*01	4774	X	4106	-0-	-668	-0-	329	1	3742	2	N	32	32	8			71
							35	9									
02	4312	X	3628	-0-	-684	-0-	298	1	3330	2	N	-0-					71
*03	4774	X	4017	-0-	-757	-0-	329	1	3686	2	N	2	2	8			71
							2	9									
04	4620	X	3787	-0-	-833	-0-	319	1	3461	2	N	6	71	1			6
							7	9									
05	4774	X	3790	-0-	-984	-0-	330	1	3460	2	N	-0-					6
06	3960	X	3716	-0-	-244	-0-	319	1	3397	2	N	-0-					6
07	4030	X	3672	-0-	-358	-0-	330	1	3342	2	N	-0-					6
08	4030	X	3654	-0-	-376	-0-	330	1	3324	2	N	-0-					6

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 07/22/2018 TOTAL DEPTH 16245 PERF.11874 - 12384

*12	23694	X	7845	-0-	-15849	-0-	989	1	6775	2	N	74	178	1	9	8	57
							81	9									
*01	8215	X	7847	-0-	-368	-0-	989	1	6836	2	N	20	9	8			68
							22	9									
02	7392	X	6818	-0-	-574	-0-	893	1	5904	2	N	19					87
							21	9									
03	8184	X	7826	-0-	-358	-0-	989	1	6795	2	N	38					125
							42	9									
04	7920	X	7905	-0-	-15	-0-	957	1	6917	2	N	28					153
							31	9									
05	8347	X	8347	-0-	-0-	-0-	989	1	7332	2	N	24					177
							26	9									
06	7604	X	7604	-0-	-0-	-0-	957	1	6622	2	N	23	175	1			25
							25	9									
07	8184	X	8012	-0-	-172	-0-	989	1	6992	2	N	28					53
							31	9									
08	8339	X	7978	-0-	-361	-0-	989	1	6989	2	N	-0-					53

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

03	5725	X	766	-0-	-4959	-0-	314	1	452	2	N	-0-					62
04	714	X	714	-0-	-0-	-0-	304	1	403	2	N	6	62	1			6
							7	9									
05	708	X	708	-0-	-0-	-0-	314	1	394	2	N	-0-					6
06	728	X	728	-0-	-0-	-0-	304	1	424	2	N	-0-					6
07	750	X	750	-0-	-0-	-0-	314	1	436	2	N	-0-					6
08	720	X	720	-0-	-0-	-0-	314	1	406	2	N	-0-					6

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC //CONT.// 100467
JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	8351	X	5048	-0-	-3303	-0-	299	1	4746	2	N	3	3	8			162
							3	9									
01	1984	X	1537	-0-	-447	-0-	299	1	1238	2	N	-0-					162
*02	1484	N	1287	-0-	-197	-0-	270	1	1017	2	N	-0-					162
*03	2015	X	1452	-0-	-563	-0-	298	1	1154	2	N	-0-					162
04	1950	X	1352	-0-	-598	-0-	289	1	1063	2	N	-0-					162
05	2015	X	1386	-0-	-629	-0-	299	1	1087	2	N	-0-					162
06	1500	X	1388	-0-	-112	-0-	289	1	1099	2	N	-0-					162
07	1457	X	1408	-0-	-49	-0-	299	1	1109	2	N	-0-					162
08	1457	X	1203	-0-	-254	-0-	299	1	904	2	N	-0-					162

ENGEL WELL #: 1 RRCID -> 285644 COMPL. DATE 12/22/2017 TOTAL DEPTH 13520 PERF.12206 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	28489	X	4905	-0-	-23584	-0-	46	1	4747	2	N	102	178	1	19	8	97
							112	9									
01	28489	X	22533	-0-	-5956	-0-	47	1	22425	2	N	55	27	8			125
							61	9									
02	22064	X	19737	-0-	-2327	-0-	42	1	19675	2	N	18					143
							20	9									
*03	24428	X	20803	-0-	-3625	-0-	47	1	20749	2	N	6	1	8			148
							7	9									
04	22290	X	19942	-0-	-2348	-0-	45	1	19791	2	N	96	177	1			67
							106	9									
05	22537	X	19202	-0-	-3335	-0-	46	1	19136	2	N	18					85
							20	9									
06	21810	X	18158	-0-	-3652	-0-	45	1	18099	2	N	13					98
							14	9									
07	21855	X	18398	-0-	-3457	-0-	46	1	18339	2	N	12					110
							13	9									
08	20801	X	18291	-0-	-2510	-0-	46	1	18223	2	N	20					130
							22	9									

ALBRECHT WELL #: 1 RRCID -> 286327 COMPL. DATE 10/17/2018 TOTAL DEPTH 15000 PERF.11308 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4810	X	4810	-0-	-0-	-0-	31	1	4747	2	N	29	156	1	6	8	35
							32	9									
01	4433	X	4047	-0-	-386	-0-	31	1	3994	2	N	20	12	8			43
							22	9									
02	3752	X	3439	-0-	-313	-0-	28	1	3390	2	N	19					62
							21	9									
03	4433	X	3503	-0-	-930	-0-	31	1	3372	2	N	91					153
							100	9									
04	4290	X	3227	-0-	-1063	-0-	30	1	3124	2	N	66	177	1			42
							73	9									
05	4433	X	3206	-0-	-1227	-0-	31	1	3150	2	N	23					65
							25	9									
06	3930	X	3356	-0-	-574	-0-	30	1	3306	2	N	18					83
							20	9									
07	3813	X	3438	-0-	-375	-0-	31	1	3386	2	N	19					102
							21	9									
08	3503	X	3417	-0-	-86	-0-	31	1	3368	2	N	16					118
							18	9									

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC //CONT.// 100467
ENGEL GAS UNIT WELL #: 2 RRCID -> 287059 COMPL. DATE 10/08/2018 TOTAL DEPTH 13351 PERF.12050 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4870	X	4870	-0-	-0-	-0-	31 92	1 9	4747	2	N	84	176	1	23	8	47
01	2023	X	2023	-0-	-0-	-0-	31 41	1 9	1951	2	N	37	34	8			50
02	1596	N	1378	-0-	-218	-0-	28 3	1 9	1347	2	N	3					53
*03	2449	X	1782	-0-	-667	-0-	31 12	1 9	1739	2	N	11	2	8			62
04	2370	X	1601	-0-	-769	-0-	30 1	1 9	1570	2	N	1					63
05	2449	X	1451	-0-	-998	-0-	31 4	1 9	1416	2	N	4					67
06	1950	X	1401	-0-	-549	-0-	30 1	1 9	1370	2	N	1					68
07	1767	X	1427	-0-	-340	-0-	31 6	1 9	1390	2	N	5					73
08	1767	X	1105	-0-	-662	-0-	31 2	1 9	1072	2	N	2					75

MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/03/2023

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED PRORATED CNTY: DE WITT
MARATHON OIL EF LLC 525398
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

03/01 BALANCING DATE STATUS -> -0-

03	0	N	-0-	-0-	-0-	B	-0-				N	-0-	89	7			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	527	N	-0-	-0-	-527	B	-0-				N	-0-					-0-
06	510	N	-0-	-0-	-510	B	-0-				N	-0-					-0-
07	527	N	-0-	-0-	-527	B	-0-				N	-0-					-0-
*08	1359	N	1359	-0-	-0-	B	-0-	1359	3		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					184
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6665	X	2695	-0-	-3970	-0-	604	1	2091	2	N	-0-					270
04	5640	X	1230	-0-	-4410	-0-	322	1	908	2	N	-0-					270
05	5828	X	171	-0-	-5657	-0-	46	1	125	2	N	-0-					270
06	5640	X	102	-0-	-5538	-0-	27	1	75	2	N	-0-					270
07	4774	X	333	-0-	-4441	-0-	82	1	251	2	N	-0-					270
08	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					270

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6417	X	5219	-0-	-1198	-0-	1170	1	4049	2	N	-0-					137
04	6600	X	4406	-0-	-2194	-0-	1153	1	3253	2	N	-0-					137
05	8291	X	8291	-0-	-0-	-0-	2211	1	6080	2	N	-0-					137
06	6787	X	6787	-0-	-0-	-0-	1780	1	5007	2	N	-0-					137
07	6138	X	6071	-0-	-67	-0-	1498	1	4573	2	N	-0-					137
08	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT					137

FT. MERRILL, NORTH (11800) //CONT.// 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. //CONT.// 429659
LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5693	X	5693	-0-	-0-	-0-	1276	1	4417	2	N	-0-					17
04	5730	X	4756	-0-	-974	-0-	1245	1	3511	2	N	-0-					17
05	6228	X	6228	-0-	-0-	-0-	1639	1	4506	2	N	75					92
							83	9									
06	5730	X	5697	-0-	-33	-0-	1494	1	4203	2	N	-0-					92
07	5766	X	5705	-0-	-61	-0-	1407	1	4297	2	N	1	1	8			92
							1	9									
08	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					92

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	13	1	46	2	N	-0-					40
04	34	N	34	-0-	-0-	-0-	9	1	25	2	N	-0-					40
05	109	N	109	-0-	-0-	-0-	29	1	80	2	N	-0-					40
06	86	N	86	-0-	-0-	-0-	23	1	63	2	N	-0-					40
*07	47	N	47	-0-	-0-	-0-	12	1	35	2	N	-0-					40
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					40

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/05/2019 TOTAL DEPTH 9517 PERF. 8534 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7657	X	6149	-0-	-1508	-0-	6093	2	56	9	N	51					215
04	7170	X	5761	-0-	-1409	-0-	5713	2	48	9	N	44					259
05	6748	X	6748	-0-	-0-	-0-	6694	2	54	9	N	49	181	1			127
06	5959	X	5959	-0-	-0-	-0-	5906	2	53	9	N	48					175
07	6138	X	2829	-0-	-3309	-0-	2810	2	19	9	N	17					192
08	6758	X	NO RPT	-0-	-6758	-0-					N	NO RPT					192

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					102
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					102
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					102
06	0	N	-0-	-0-	-0-	B -0-					N	-0-					102
07	0	N	-0-	-0-	-0-	B -0-					N	-0-					102
08	0	N	-0-	-0-	-0-	B -0-					N	-0-					102

09/01 BALANCING DATE STATUS -> -0-

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	B -0-					N	-0-					133
04	0		-0-	-0-	-0-	B -0-					N	-0-					133
05	0		-0-	-0-	-0-	B -0-					N	-0-					133
06	0		-0-	-0-	-0-	B -0-					N	-0-					133
07	0		-0-	-0-	-0-	B -0-					N	-0-					133
08	0		-0-	-0-	-0-	B -0-					N	-0-					133

09/01 BALANCING DATE STATUS -> -0-

VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					72
04	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					72
05	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					72
06	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					72
07	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					72
08	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					72

09/01 BALANCING DATE STATUS -> -0-

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF.11028 - 11037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5388	X	5388	-0-	-0-	-0-	4938	2	450	9	N	409	365	1			284
04	5186	X	5186	-0-	-0-	-0-	4720	2	466	9	N	424	533	1			175
05	5210	X	5210	-0-	-0-	-0-	4724	2	486	9	N	442	350	1			267
06	4996	X	4996	-0-	-0-	-0-	4549	2	447	9	N	406	529	1			144
07	5048	X	5048	-0-	-0-	-0-	4596	2	452	9	N	411	353	1			202
08	5201	X	5201	-0-	-0-	-0-	4754	2	447	9	N	406	349	1			259

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
04	P&A	COND	NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
05	P&A	COND	NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
06	P&A	COND	NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
07	P&A	COND	NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
08	P&A	COND	NO RPT	-0-	-0- B	-0-					Y	NO RPT					104

PLUGGED AND ABANDONED_____ 05/22/2023 - WELL PLUGGED 05/22/23

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					115
04	0	N	-0-	-0-	-0-	-0-					N	-0-					115
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					115
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					115
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					115

REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	184	-0-	-281	-0-	184	2			N	-0-					217
04	450	N	134	-0-	-316	-0-	134	2			N	-0-					217
05	496	N	153	-0-	-343	-0-	153	2			N	-0-					217
06	180	N	147	-0-	-33	-0-	147	2			N	-0-					217
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					217
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					217

REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	243	-0-	-408	-0-	243	2			N	-0-					289
04	270	N	246	-0-	-24	-0-	246	2			N	-0-					289
05	372	N	226	-0-	-146	-0-	226	2			N	-0-					289
06	354	N	354	-0-	-0-	-0-	354	2			N	-0-					289
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					289
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					289

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
04	595	N	595	-0-	-0-	-0-	362	2	233	9	N	212	179	1			33
05	403	N	70	-0-	-333	-0-	70	2			N	-0-					33
06	390	N	62	-0-	-328	-0-	62	2			N	-0-					33
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					33
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					33

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC //CONT.// 100645

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					26
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					41
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					41

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					72
04	0	X	-0-	-0-	-0-	-0-					N	-0-					72
05	0	X	-0-	-0-	-0-	-0-					N	-0-					72
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					72
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					72
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					72

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC //CONT.// 100645
DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					208
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					208
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					208
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					208
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					208
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					208

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-

GABRYSCH (6300) 33603 570 ASSOCIATED 49B CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
HILLYER, MAUDE K. WELL #: 4 RRCID -> 293511 COMPL. DATE 01/10/2016 TOTAL DEPTH N/A PERF. 6300 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	745	R	745	-0-	-0-	-0-	745	2			N	-0-					-0-
04	734	R	734	-0-	-0-	-0-	734	2			N	-0-					-0-
05	346	R	346	-0-	-0-	-0-	346	2			N	-0-					-0-
06	728	R	728	-0-	-0-	-0-	728	2			N	-0-					-0-
07	715	R	715	-0-	-0-	-0-	715	2			N	-0-					-0-
08	709	R	709	-0-	-0-	-0-	709	2			N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56

PLUGGED AND ABANDONED_____ 07/14/2023 - WELL PLUGGED 07/14/23

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					2
04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					2
05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					2
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	450	-0-	450	7060	450	2			Y	-0-					4
04	DLQ	G-10	500	-0-	500	7560	500	2			Y	-0-					4
05	DLQ	G-10	500	-0-	500	8060	500	2			Y	-0-					4
06	DLQ	G-10	NO RPT	-0-	-0-	8060					Y	NO RPT					4
07	DLQ	G-10	NO RPT	-0-	-0-	8060					Y	NO RPT					4
08	DLQ	G-10	NO RPT	-0-	-0-	8060					Y	NO RPT					4

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	308	-0-	-33 B	-0-	198	1	110	9	N	100	126	1			16
04	326	N	326	-0-	-0- B	-0-	171	1	155	9	N	141	101	1			56
05	279	N	200	-0-	-79 B	-0-	189	1	11	9	N	10	57	1			9
06	322	N	322	-0-	-0- B	-0-	171	1	151	9	N	137	109	1			37
07	341	N	310	-0-	-31 B	-0-	182	1	128	9	N	116	142	1			11
08	272	N	272	-0-	-0- B	-0-	147	1	125	9	N	114	114	1			11

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23
04	14B2 EXT	-0-	-0-	-0-	-0-			N	208			231
05	14B2 EXT	-0-	-0-	-0-	-0-			N	48			279
06	14B2 EXT	-0-	-0-	-0-	-0-			N	25			304
07	14B2 EXT	-0-	-0-	-0-	-0-			N	12			316
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			316

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ANGEL OPERATING LLC 101344
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ATLAS OPERATING LLC 036587
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	10075 #	9386	-0-	-689	-0-	9086	2	300 9	N	273	340 1		94
04	9810 #	8028	-0-	-1782	-0-	7684	2	344 9	N	313	179 1		228
05	9331 #	7984	-0-	-1347	-0-	7679	2	305 9	N	277	357 1		148
06	8580 #	5017	-0-	-3563	-0-	4689	2	328 9	N	298	358 1		88
07	9393 #	7595	-0-	-1798	-0-	7289	2	306 9	N	278	180 1		186
08	9393 #	NO RPT	-0-	-9393	-0-				N	NO RPT			186

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF. 10402 - 10428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			43
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			43
05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			43
06	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			43
07	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			43
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			43

GARDEN (MIDDLE WILCOX) //CONT.// 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC //CONT.// 886198
GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

03	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					86
04	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					86
05	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					86
06	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					86
07	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					86
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					86

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

03	2527	N	753	-0-	-1774	-0-	16 11	1 9	726	2	N	10					103
04	900	N	824	-0-	-76	-0-	18 15	1 9	791	2	N	14					117
05	899	N	856	-0-	-43	-0-	18 26	1 9	812	2	N	24					141
06	827	N	827	-0-	-0-	-0-	18 15	1 9	794	2	N	14					155
07	919	N	919	-0-	-0-	-0-	19 8	1 9	892	2	N	7	16	1			146
08	868	N	788	-0-	-80	-0-	16 12	1 9	760	2	N	11					157

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

03	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REO OPERATING LLC 701876
BARNES WELL #: 2 RRCID -> 293218 COMPL. DATE 04/11/2022 TOTAL DEPTH 12398 PERF.11832 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	#	366	-0-	-967	-0-	353	2	13	9	N	12					78
04	1050	#	-0-	-0-	-1050	-0-					N	-0-					78
05	589	#	-0-	-0-	-589	-0-					N	-0-					78
06	570	#	-0-	-0-	-570	-0-					N	-0-					78
07	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					78
08	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					78

TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62

PLUGGED AND ABANDONED_____ 09/01/2017

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

03	3100	N	2341	-0-	-759	5143	129	1	2212	2	Y	-0-					-0-
04	3000	N	2088	-0-	-912	4231	117	1	1971	2	Y	-0-					-0-
05	3100	N	1807	-0-	-1293	2938	110	1	1697	2	Y	-0-					-0-
06	3000	N	1675	-0-	-1325	1613	118	1	1557	2	Y	-0-					-0-
07	3100	N	2074	-0-	-1026	587	113	1	1961	2	Y	-0-					-0-
08	2938	N	2351	-0-	-587	-0-	140	1	2211	2	Y	-0-					-0-

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12398 PERF.12538 - 12750

03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6

WORKED OVER ANOTHER ZONE.. 04/11/2022

GATA (WILCOX 12500) //CONT.// 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
REO OPERATING LLC 701876
BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

03	497	N	497	-0-	-0-	-0-	27	1	470	2	Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	19	1	311	2	Y	-0-					-0-
05	401	N	401	-0-	-0-	-0-	24	1	377	2	Y	-0-					-0-
06	480	N	387	-0-	-93	-0-	27	1	360	2	Y	-0-					-0-
07	369	N	369	-0-	-0-	-0-	20	1	349	2	Y	-0-					-0-
08	403	N	351	-0-	-52	-0-	21	1	330	2	Y	-0-					-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

03	4371	X	4043	-0-	-328	-0-	223	1	3807	2	Y	12					99
							13	9									
04	4230	X	4031	-0-	-199	-0-	225	1	3778	2	Y	25					124
							28	9									
05	4154	X	3813	-0-	-341	-0-	227	1	3501	2	Y	77	147	1			54
							85	9									
06	3900	X	2119	-0-	-1781	-0-	149	1	1967	2	Y	3					57
							3	9									
07	4535	X	4535	-0-	-0-	-0-	246	1	4270	2	Y	17					74
							19	9									
08	4154	X	3581	-0-	-573	-0-	212	1	3338	2	Y	28					102
							31	9									

BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

03	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-				252
04	84	N	10	-0-	-74	B	-0-	10	2			N	-0-				252
05	307	N	18	-0-	-289	B	-0-	18	2			N	-0-				252
06	147	N	4	-0-	-143	B	-0-	4	2			N	-0-				252
*07	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-				252
08	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-				252

09/01 BALANCING DATE STATUS -> -0-

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

09/01 BALANCING DATE STATUS -> -0-

03	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-				72
04	84	N	21	-0-	-63	B	-0-	10	2	11	9	N	10				82
05	307	N	18	-0-	-289	B	-0-	18	2			N	-0-				82
06	147	N	4	-0-	-143	B	-0-	4	2			N	-0-				82
*07	19	N	15	-0-	-4	B	-0-	15	2			N	-0-				82
08	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-				82

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

03	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

03	2621	N	-0-	-0-	-2621		-0-					N	-0-				178
04	1650	N	-0-	-0-	-1650		-0-					N	-0-				178
05	93	N	-0-	-0-	-93		-0-					N	4				182
06	0	N	-0-	-0-	-0-		-0-					N	-0-				182
07	407	N	407	-0-	-0-		-0-	407	2			N	-0-				182
*08	1873	N	1873	-0-	-0-		-0-	1873	2			N	-0-				182

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GEORGE WEST, WEST (8180) 34501 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
PEEBLES WELL #: 1 RRCID -> 292290 COMPL. DATE 03/04/2022 TOTAL DEPTH 11005 PERF. 8217 - 8226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
THREE C EXPLORATION, LLC 857512
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8773	X	7633	-0-	-1140	-0-	7457 2	176 9			Y	160	129 1				234
04	8040	X	6721	-0-	-1319	-0-	6629 2	92 9			Y	84	209 1				109
05	9233	X	9233	-0-	-0-	-0-	9060 2	173 9			Y	157	99 1				167
06	8847	X	8847	-0-	-0-	-0-	8700 2	147 9			Y	134	226 1				75
07	8864	X	8864	-0-	-0-	-0-	8713 2	151 9			Y	137	93 1				119
08	9238	X	8033	-0-	-1205	-0-	7921 2	112 9			Y	102	46 1				175

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4619	X	4501	-0-	-118	-0-	4296 2	205 9			Y	186	253 1				302
04	4470	X	4388	-0-	-82	-0-	4287 2	101 9			Y	92	28 1				366
05	4998	X	4998	-0-	-0-	-0-	4849 2	149 9			Y	135	53 1				448
06	4831	X	4831	-0-	-0-	-0-	4558 2	273 9			Y	248	414 1				282
07	4774	X	4608	-0-	-166	-0-	4448 2	160 9			Y	145	47 1	1	8		379
08	4991	X	4325	-0-	-666	-0-	4205 2	120 9			Y	109	209 1				279

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2223	N	747	-0-	-1476	-0-	150 1	597 2			N	-0-					53
04	810	N	98	-0-	-712	-0-	30 1	68 2			N	-0-					53
05	589	N	-0-	-0-	-589	-0-					N	-0-					53
06	720	N	-0-	-0-	-720	-0-					N	-0-					53
07	93	N	-0-	-0-	-93	-0-					N	-0-					53
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53

GEORGE WEST, WEST (10200) //CONT.// 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	518	N	518	-0-	-0-	-0-	518	2			N	-0-					10
04	180	N	158	-0-	-22	-0-	158	2			N	-0-	2	1			8
05	331	N	331	-0-	-0-	-0-	331	2			N	-0-	3	1			5
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-	4	1			1
07	168	N	168	-0-	-0-	-0-	157	2	11	9	N	10	5	1			6
*08	363	N	363	-0-	-0-	-0-	362	2	1	9	N	1					7

BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

03	9889	X	6507	-0-	-3382	-0-	6429	2	78	9	N	71					319
04	9459	X	9459	-0-	-0-	-0-	9207	2	252	9	N	229	325	1			223
05	10687	X	10687	-0-	-0-	-0-	10498	2	189	9	N	172	91	1			304
06	10320	X	7675	-0-	-2645	-0-	7525	2	150	9	N	136	256	1			184
07	10664	X	4478	-0-	-6186	-0-	4272	2	206	9	N	187	143	1			228
08	10695	X	10458	-0-	-237	-0-	10394	2	64	9	N	58					286

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

03	3782	X	3075	-0-	-707	B	-0-	2970	2	105	9	N	95	51	1		210
04	3420	X	2815	-0-	-605	B	-0-	2763	2	52	9	N	47	187	1		70
05	3379	X	3061	-0-	-318	B	-0-	2970	2	91	9	N	83	32	1		121
06	3210	X	2986	-0-	-224	B	-0-	2908	2	78	9	N	71	24	1		168
07	3317	X	2998	-0-	-319	B	-0-	2918	2	80	9	N	73	31	1		210
08	3069	X	2946	-0-	-123	B	-0-	2890	2	56	9	N	51	187	1		74

NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

03	1536	N	1536	-0-	-0-	B	-0-	1437	2	99	9	N	90	203	1		119
04	1326	N	1326	-0-	-0-	B	-0-	1243	2	83	9	N	75	8	1		186
05	1457	N	1352	-0-	-105	B	-0-	1279	2	73	9	N	66	14	1		238
06	1500	N	1372	-0-	-128	B	-0-	1298	2	74	9	N	67	198	1		107
07	1453	N	1453	-0-	-0-	B	-0-	1425	2	28	9	N	25	15	1		117
*08	1461	N	1461	-0-	-0-	B	-0-	1407	2	54	9	N	49	8	1		158

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

03	1333	N	1264	-0-	-69	B	-0-	1195	2	69	9	N	63	179	1		87
04	1200	N	1181	-0-	-19	B	-0-	1124	2	57	9	N	52	7	1		132
05	1412	N	1412	-0-	-0-	B	-0-	1334	2	78	9	N	71	14	1		189
06	1315	N	1315	-0-	-0-	B	-0-	1252	2	63	9	N	57	164	1		82
07	1458	N	1458	-0-	-0-	B	-0-	1386	2	72	9	N	65	54	1		93
08	1426	N	1298	-0-	-128	B	-0-	1233	2	65	9	N	59	7	1		145

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	102	-0-	-53	-0-	102	2			N	-0-					41
04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					41
05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					41
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					41
07	124	N	93	-0-	-31	-0-	93	2			N	-0-					41
08	155	N	105	-0-	-50	-0-	105	2			N	-0-					41

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1092	N	1092	-0-	-0-	-0-	1090	2	2	9	N	2					6
04	1101	N	1101	-0-	-0-	-0-	1100	2	1	9	N	1					7
05	1181	N	1181	-0-	-0-	-0-	1180	2	1	9	N	1					8
06	611	N	611	-0-	-0-	-0-	610	2	1	9	N	1					9
07	611	N	611	-0-	-0-	-0-	610	2	1	9	N	1					10
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2204	N	2204	-0-	-0- B	-0-	2174	2	30	9	N	27					89
04	1808	N	1808	-0-	-0- B	-0-	1789	2	19	9	N	17					106
05	2165	N	2165	-0-	-0- B	-0-	2103	2	62	9	N	56					162
06	0	N	-0-	-0-	-0- B	-0-					N	-0-	104	1			58
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					58
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					58

STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1092	-0-	-148 B	-0-	1092	2			N	-0-					232
04	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					232
05	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					232
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					232
*07	549	N	549	-0-	-0- B	-0-	549	2			N	-0-	70	1			162
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					162

REMORA OPERATING, LLC 701613
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9621	X	9621	-0-	-0- B	-0-	9356	2	265	9	N	241	367	1			68
04	10655	X	10655	-0-	-0- B	-0-	10324	2	331	9	N	301	174	1			195
05	10075	X	4972	-0-	-5103 B	-0-	4825	2	147	9	N	134	187	1			142
06	9750	X	14	-0-	-9736 B	-0-	1	2	13	9	N	12					154
07	11005	X	5726	-0-	-5279 B	-0-	5478	2	248	9	N	225	170	1			209
08	11005	X	10481	-0-	-524 B	-0-	10164	2	317	9	N	288	358	1			139

GOEBEL (9600) //CONT.// 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC //CONT.// 701613
ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2972	N	2972	-0-	-0-	B	-0-	2889	2	83	9	N	75					218
04	2412	N	2412	-0-	-0-	B	-0-	2314	2	98	9	N	89	181	1			126
05	2570	N	2570	-0-	-0-	B	-0-	2454	2	116	9	N	105	155	1			76
06	2880	N	1799	-0-	-1081	B	-0-	1678	2	121	9	N	110					186
07	2924	N	2924	-0-	-0-	B	-0-	2810	2	114	9	N	104	177	1			113
08	2815	N	2815	-0-	-0-	B	-0-	2712	2	103	9	N	94					207

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

03	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
04	337	N	337	-0-	-0-	-0-	7	1	330	2	Y	-0-					-0-
05	310	N	283	-0-	-27	-0-	5	1	278	2	Y	-0-					-0-
06	330	N	311	-0-	-19	-0-	21	1	290	2	Y	-0-					-0-
07	341	N	290	-0-	-51	-0-	20	1	270	2	Y	-0-					-0-
*08	323	N	323	-0-	-0-	-0-	23	1	300	2	Y	-0-					-0-

VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	108	2	6	9	N	5					37
04	127	N	127	-0-	-0-	-0-	116	2	11	9	N	10					47
05	101	N	101	-0-	-0-	-0-	90	2	11	9	N	10					57
06	120	N	61	-0-	-59	-0-	61	2			N	-0-					57
07	124	N	14	-0-	-110	-0-	14	2			N	-0-					57
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					57

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	634	N	634	-0-	-0-	-0-	620	2	14	9	N	13					112
04	456	N	456	-0-	-0-	-0-	443	2	13	9	N	12					124
05	588	N	588	-0-	-0-	-0-	573	2	15	9	N	14					138
06	600	N	-0-	-0-	-600	-0-					N	-0-					138
07	465	N	185	-0-	-280	-0-	185	2			N	-0-					138
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					138

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

03	SI MULT	NO RPT	-0-	-0-	100			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	100			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	100			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	100			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	100			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	100			N	NO RPT			-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

03	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			8
04	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			8
05	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			8
06	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			8
07	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			8
08	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					37
04	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					37
05	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					37
06	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					37
07	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					37
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1974	-0-	-1126	1234	1944	2	30	9	N	27					95
04	2990	N	1756	-0-	-1234	-0-	1727	2	29	9	N	26	79	1			42
05	2044	N	2044	-0-	-0-	-0-	2022	2	22	9	N	20					62
06	1920	N	1810	-0-	-110	-0-	1793	2	17	9	N	15					77
07	1829	N	751	-0-	-1078	-0-	744	2	7	9	N	6					83
08	2046	N	566	-0-	-1480	-0-	558	2	8	9	N	7					90

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-1) //CONT.// 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	167	1	50	2	N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	150	1	75	2	N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	97	1	37	2	N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
CLEMENT HEARD WELL #: 5 RRCID -> 290991 COMPL. DATE 04/26/2021 TOTAL DEPTH 5935 PERF. 1874 - 1877

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

03	SHUT-IN		-0-	-0-	-0-	-0-			N	-0-			-0-
04	SHUT-IN		-0-	-0-	-0-	-0-			N	-0-			-0-
05	SHUT-IN		-0-	-0-	-0-	-0-			N	-0-			-0-
06	SHUT-IN		-0-	-0-	-0-	-0-			N	-0-			-0-
07	SHUT-IN		-0-	-0-	-0-	-0-			N	-0-			-0-
08	SHUT-IN		-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE WILLIAMS ET AL 'B' WELL #: 17 RRCID -> 284603 COMPL. DATE 09/25/2017 TOTAL DEPTH 5923 PERF. 2088 - 2098

03	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	558	-0-	-0-	-0-	430	1	128	2	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	403	1	202	2	N	-0-					-0-
05	310	N	200	-0-	-110	-0-	144	1	56	2	N	-0-					-0-
06	480	N	69	-0-	-411	-0-	63	1	6	2	N	-0-					-0-
07	496	N	55	-0-	-441	-0-	54	1	1	2	N	-0-					-0-
08	186	N	169	-0-	-17	-0-	120	1	49	2	N	-0-					-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

03	924	N	924	-0-	-0-	-0-	712	1	212	2	N	-0-					-0-
04	1250	N	1250	-0-	-0-	-0-	833	1	417	2	N	-0-					-0-
05	1240	N	1015	-0-	-225	-0-	732	1	283	2	N	-0-					-0-
06	919	N	919	-0-	-0-	-0-	837	1	82	2	N	-0-					-0-
07	1302	N	845	-0-	-457	-0-	836	1	9	2	N	-0-					-0-
*08	1115	N	1115	-0-	-0-	-0-	791	1	324	2	N	-0-					-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 06/16/2023 - WELL PLUGGED 06/16/23

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

03	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

03	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/22/2023 - WELL PLUGGED 06/22/23

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04		0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
05		0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
06		0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
07		0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/21/2023 - WELL PLUGGED 7/21/2023

GRETA (L-12) //CONT.// 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

03	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

03	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

03	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

03	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502
HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/22/1992 TOTAL DEPTH 4371 PERF. 3150 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 02/21/2020 TOTAL DEPTH 4497 PERF. 3189 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (0-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/03/2023

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/03/2023

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (3490) 36867 754 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
THOMAS O'CONNOR WELL #: 17 RRCID -> 285166 COMPL. DATE 03/16/2018 TOTAL DEPTH 6328 PERF. 3368 - 3372

03	0	N	-0-	-0-	-0-	-0-					N	-0-					109
04	0	N	-0-	-0-	-0-	-0-					N	-0-					109
05	0	N	-0-	-0-	-0-	-0-					N	-0-					109
06	0	N	-0-	-0-	-0-	-0-					N	-0-					109
07	0	N	-0-	-0-	-0-	-0-					N	-0-					109
08	0	N	-0-	-0-	-0-	-0-					N	-0-					109

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/27/2023 - WELL PLUGGED 6/27/2023

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1155	-0-	-457	-0-	865 33	1 9	257	2	N	30					129
04	1319	N	1319	-0-	-0-	-0-	859 33	1 9	427	2	N	30					159
05	1426	N	1387	-0-	-39	-0-	979 30	1 9	378	2	N	27					186
06	1181	N	1181	-0-	-0-	-0-	1049 31	1 9	101	2	N	28	150	1			64
07	1364	N	973	-0-	-391	-0-	938 26	1 9	9	2	N	24					88
08	1395	N	1341	-0-	-54	-0-	934 24	1 9	383	2	N	22					110

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6440) 36870 650 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
WELDER HEIRS TC WELL #: 1 RRCID -> 284331 COMPL. DATE 12/10/2017 TOTAL DEPTH 7000 PERF. 6439 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					11
04	0	#	-0-	-0-	-0-	-0-					N	-0-					11
05	0	#	-0-	-0-	-0-	-0-					N	-0-					11
06	0	#	-0-	-0-	-0-	-0-					N	-0-					11
07	0	#	-0-	-0-	-0-	-0-					N	-0-	5	1			6
08	0	#	-0-	-0-	-0-	-0-					N	-0-					6

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3361		2843	-0-	-518	-0-	195 17	1 9	2631	2	N	15					80
04	3462		2856	-0-	-606	-0-	203 12	1 9	2641	2	N	11					91
05	4685		3505	-0-	-1180	-0-	298 17	1 9	3190	2	N	15					106
06	4112		3181	-0-	-931	-0-	372 12	1 9	2797	2	N	11					117
07	3707		3016	-0-	-691	-0-	681 18	1 9	2317	2	N	16					133
*08	4563		3444	-0-	-1119	-0-	558 10	1 9	2876	2	N	9					142

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	222	1	66	2	N	-0-					202
04	348	N	348	-0-	-0-	-0-	232	1	116	2	N	-0-					202
05	892	N	892	-0-	-0-	-0-	640	1	248	2	N	4					206
							4	9									
06	283	N	283	-0-	-0-	-0-	258	1	25	2	N	-0-					206
07	372	N	206	-0-	-166	-0-	204	1	2	2	N	-0-					206
08	620	N	288	-0-	-332	-0-	204	1	84	2	N	-0-					206

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	X	470	-0-	-88	-0-	305	1	165	2	Y	-0-					547
04	540	X	141	-0-	-399	-0-	66	1	74	2	Y	1					548
							1	9									
05	527	X	418	-0-	-109	-0-	243	1	175	2	Y	-0-					548
06	626	X	626	-0-	-0-	-0-	307	1	309	2	Y	9	9	1			548
							10	9									
07	465	X	460	-0-	-5	-0-	232	1	228	2	Y	-0-					548
08	690	X	690	-0-	-0-	-0-	371	1	319	2	Y	-0-					548

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3087	-0-	-13	8019	2006	1	1081	2	N	-0-					48
04	3000	N	3307	-0-	307	8326	1534	1	1710	2	N	57					105
							63	9									
05	3100	N	3333	-0-	233	8559	1938	1	1395	2	N	-0-					105
06	3000	N	3392	-0-	392	8951	1692	1	1700	2	N	-0-					105
07	12381	X	3430	-0-	-8951	-0-	1732	1	1698	2	N	-0-					105
08	3573	X	3573	-0-	-0-	-0-	1921	1	1652	2	N	-0-					105

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	X	240	-0-	-318	-0-	156	1	84	2	Y	-0-					732
04	540	X	414	-0-	-126	-0-	168	1	187	2	Y	54					786
							59	9									
05	690	X	690	-0-	-0-	-0-	401	1	289	2	Y	-0-					786
06	450	X	449	-0-	-1	-0-	224	1	225	2	Y	-0-					786
07	491	X	491	-0-	-0-	-0-	248	1	243	2	Y	-0-					786
08	682	X	617	-0-	-65	-0-	274	1	236	2	Y	97	97	1			786
							107	9									

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	70	-0-	-23	-0-	45	1	25	2	Y	-0-					324
04	79	N	79	-0-	-0-	-0-	35	1	40	2	Y	4					328
							4	9									
05	155	N	155	-0-	-0-	-0-	90	1	65	2	Y	-0-					328
06	358	N	358	-0-	-0-	-0-	174	1	175	2	Y	8	8	1			328
							9	9									
07	190	N	190	-0-	-0-	-0-	96	1	94	2	Y	-0-					328
08	243	N	243	-0-	-0-	-0-	121	1	104	2	Y	16	16	1			328
							18	9									

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	40	-0-	-53	-0-	26	1	14	2	Y	-0-					1541
04	57	N	57	-0-	-0-	-0-	24	1	26	2	Y	6					1547
							7	9									
05	55	N	55	-0-	-0-	-0-	32	1	23	2	Y	-0-					1547
06	130	N	130	-0-	-0-	-0-	65	1	65	2	Y	-0-					1547
07	90	N	90	-0-	-0-	-0-	45	1	45	2	Y	-0-					1547
08	146	N	146	-0-	-0-	-0-	51	1	44	2	Y	46	46	1			1547
							51	9									

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7099	X	3839	-0-	-3260	-0-	2494	1	1345	2	Y	-0-					843
04	6870	X	6207	-0-	-663	-0-	2834	1	3157	2	Y	196					1039
							216	9									
05	7295	X	7295	-0-	-0-	-0-	4242	1	3053	2	Y	-0-					1039
06	6671	X	6671	-0-	-0-	-0-	3249	1	3265	2	Y	143	143	1			1039
							157	9									
07	6677	X	6677	-0-	-0-	-0-	3371	1	3306	2	Y	-0-					1039
08	7192	X	5188	-0-	-2004	-0-	2790	1	2398	2	Y	-0-					1039

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	X	200	-0-	-296	-0-	130	1	70	2	Y	-0-					55
04	390	X	111	-0-	-279	-0-	47	1	53	2	Y	10					65
							11	9									
05	305	X	305	-0-	-0-	-0-	177	1	128	2	Y	-0-					65
06	600	X	600	-0-	-0-	-0-	283	1	284	2	Y	30	30	1			65
							33	9									
07	385	X	385	-0-	-0-	-0-	194	1	191	2	Y	-0-					65
08	441	X	441	-0-	-0-	-0-	218	1	187	2	Y	33	33	1			65
							36	9									

ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	1453	-0-	-1461	-0-	944	1	509	2	Y	-0-					987
04	2820	X	1302	-0-	-1518	-0-	506	1	564	2	Y	211					1198
							232	9									
05	2697	X	1725	-0-	-972	-0-	1003	1	722	2	Y	-0-					1198
06	2040	X	1202	-0-	-838	-0-	523	1	526	2	Y	139	139	1			1198
							153	9									
07	1860	X	1083	-0-	-777	-0-	547	1	536	2	Y	-0-					1198
08	1837	X	1837	-0-	-0-	-0-	912	1	785	2	Y	127	127	1			1198
							140	9									

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	X	305	-0-	-594	-0-	198	1	107	2	Y	-0-					243
04	540	X	372	-0-	-168	-0-	168	1	187	2	Y	15					258
							17	9									
05	530	X	530	-0-	-0-	-0-	308	1	222	2	Y	-0-					258
06	598	X	598	-0-	-0-	-0-	284	1	285	2	Y	26	26	1			258
							29	9									
07	477	X	477	-0-	-0-	-0-	241	1	236	2	Y	-0-					258
08	674	X	674	-0-	-0-	-0-	362	1	312	2	Y	-0-					258

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	45	-0-	-79	-0-	29	1	16	2	Y	-0-					201
04	60	N	55	-0-	-5	-0-	26	1	29	2	Y	-0-					201
05	124	N	55	-0-	-69	-0-	32	1	23	2	Y	-0-					201
06	110	N	110	-0-	-0-	-0-	55	1	55	2	Y	-0-					201
07	130	N	130	-0-	-0-	-0-	66	1	64	2	Y	-0-					201
08	147	N	147	-0-	-0-	-0-	59	1	51	2	Y	34	34	1			201
							37	9									

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	20	-0-	-73	-0-	13	1	7	2	Y	-0-					229
04	30	N	20	-0-	-10	-0-	9	1	11	2	Y	-0-					229
05	62	N	30	-0-	-32	-0-	17	1	13	2	Y	-0-					229
06	60	N	60	-0-	-0-	-0-	30	1	30	2	Y	-0-					229
07	40	N	40	-0-	-0-	-0-	20	1	20	2	Y	-0-					229
08	31	N	30	-0-	-1	-0-	16	1	14	2	Y	-0-					229

FUCHS, BEATRICE WELL #: RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45

PLUGGED AND ABANDONED_____ 06/07/2023 - WELL PLUGGED 06/07/23

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (BURNS 9800) 38241 010 ASSOCIATED ONE WELL CNTY: LAVACA
MB ENERGY, LLC 100147
TECHNIK WELL #: 7 RRCID -> 293658 COMPL. DATE 06/22/2022 TOTAL DEPTH 10200 PERF. 9740 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25947 #	22088	-0-	-3859	-0-	21244	2	844	9	N	767	766	1			222
04	25110 #	19531	-0-	-5579	-0-	18795	2	736	9	N	669	555	1			336
05	25668 #	17375	-0-	-8293	-0-	16720	2	655	9	N	595	749	1			182
06	24840 #	14332	-0-	-10508	-0-	13814	2	518	9	N	471	382	1			271
07	24180 #	14394	-0-	-9786	-0-	13901	2	493	9	N	448	560	1			159
08	22103 #	13600	-0-	-8503	-0-	13145	2	455	9	N	414	381	1			192

CAPITAL STAR OIL & GAS, INC. 130426
EAST HALLETTSVILLE WELL #: 3 RRCID -> 292049 COMPL. DATE 11/25/2021 TOTAL DEPTH 9904 PERF. 9796 - 9864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4371 #	2437	-0-	-1934	-0-	175	1	2049	2	N	73	193	1			77
						133	3	80	9							
04	3570 #	2450	-0-	-1120	-0-	170	1	2080	2	N	62					139
						132	3	68	9							
05	2976 #	2183	-0-	-793	-0-	152	1	1859	2	N	51					190
						116	3	56	9							
06	2880 #	1447	-0-	-1433	-0-	75	1	1262	2	N	34					224
						73	3	37	9							
07	2976 #	256	-0-	-2720	-0-	12	1	232	2	N	-0-					224
						12	3									
08	2542 #	18	-0-	-2524	-0-	10	2	1	3	N	6					230
						7	9									

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3720	X	1830	-0-	-1890	-0-	1081	2	749	3	Y	-0-					2
04	3600	X	2008	-0-	-1592	-0-	1247	2	761	3	Y	-0-					2
05	3100	X	873	-0-	-2227	-0-	253	2	620	3	Y	-0-					2
06	3000	X	2061	-0-	-939	-0-	289	1	1586	2	Y	-0-					2
							186	3									
07	7365	X	7365	-0-	-0-	-0-	785	1	5978	2	Y	23					25
							577	3	25	9							
08	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT					25

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MB ENERGY, LLC 100147
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MB ENERGY, LLC 100147
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	2502					N	577	354	1			312
04	14B2	EXT	-0-	-0-	-0-	2502					N	1	193	1			120
05	14B2	EXT	-0-	-0-	-0-	2502					N	-0-					120
06	14B2	EXT	-0-	-0-	-0-	2502					N	-0-					120
07	14B2	EXT	-0-	-0-	-0-	2502					N	-0-					120
08	14B2	EXT	-0-	-0-	-0-	2502					N	-0-					120

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
MOSLEY OIL &GAS INC 100645
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2795	N	2100	-0-	-695	-0-	445	1	1620	2	N	32					115
							35	9									
04	2310	N	2297	-0-	-13	-0-	446	1	1815	2	N	33					148
							36	9									
05	2317	N	2317	-0-	-0-	-0-	440	1	1856	2	N	19	129	1			38
							21	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426

BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2842	X	2842	-0-	-0-	-0-	1829	1	1007	2	Y	5					85
							6	9									
04	1954	X	1954	-0-	-0-	-0-	1770	1	184	2	Y	-0-					85
05	2511	X	2268	-0-	-243	-0-	1708	1	371	2	Y	172	257	1			-0-
							189	9									
06	1710	X	-0-	-0-	-1710	-0-					Y	-0-					-0-
07	1767	N	-0-	-0-	-1767	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14198	X	1349	-0-	-12849	-0-	1209	1	140	2	Y	-0-	10	1			176
04	10350	X	1170	-0-	-9180	-0-	1170	1			Y	-0-					176
05	5921	X	1432	-0-	-4489	-0-	1330	1	102	2	Y	-0-	97	1			79
06	4950	X	-0-	-0-	-4950	-0-					Y	-0-					79
07	3441	X	35	-0-	-3406	-0-	4	1	29	2	Y	-0-					79
							2	3									
08	12789	X	12789	-0-	-0-	-0-	1186	1	10647	2	Y	102	181	1			-0-
							844	3	112	9							

BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 284691 COMPL. DATE 05/08/2018 TOTAL DEPTH 13800 PERF. 8266 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175

HOFFER WELL #: 2 RRCID -> 292641 COMPL. DATE 10/31/2011 TOTAL DEPTH 10000 PERF. 7372 - 7378

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE, E. (7450) 38245 550 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MB ENERGY, LLC 100147
OBELGONER WELL #: 1 RRCID -> 291032 COMPL. DATE 04/12/2021 TOTAL DEPTH 10200 PERF. 7342 - 7344

03	18693		5776	-0-	-12917	-0-	5647	2	129	9	N	117	194	1			66
04	11610	#	4519	-0-	-7091	-0-	4409	2	110	9	N	100					166
05	9889	#	4002	-0-	-5887	-0-	3922	2	80	9	N	73	168	1			71
06	7260	#	3306	-0-	-3954	-0-	3240	2	66	9	N	60					131
07	7502	#	2758	-0-	-4744	-0-	2705	2	53	9	N	48					179
08	5766	#	1147	-0-	-4619	-0-	1147	2			N	-0-					179

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

03	DLQ G-10		1913	-0-	1913	21781	570	1	1343	2	Y	-0-					143
04	DLQ G-10		5402	-0-	5402	27183	1389	1	3783	2	Y	209	258	1			94
							230	9									
05	DLQ G-10		6230	-0-	6230	33413	1755	1	4420	2	Y	50	96	1			48
							55	9									
06	40068	X	6655	-0-	-33413	-0-	932	1	5115	2	Y	-0-					48
							608	3									
07	5673	X	1645	-0-	-4028	-0-	176	1	1336	2	Y	3					51
							130	3	3	9							
08	5673	X	1070	-0-	-4603	-0-	100	1	887	2	Y	2					53
							81	3	2	9							

HALLETTSVILLE, EAST (9800) //CONT.// 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	2578	-0-		2578	15005	764	1	1797	2	Y	15					162
								17	9									
04	DLQ	G-10	2374	-0-		2374	17379	620	1	1690	2	Y	58	150	1			70
								64	9									
05	DLQ	G-10	3064	-0-		3064	20443	850	1	2139	2	Y	68	121	1			17
								75	9									
06	23348	X	2905	-0-		-20443	-0-	410	1	2261	2	Y	-0-					17
								234	3									
07	3342	X	3342	-0-		-0-	-0-	354	1	2706	2	Y	43					60
								235	3	47	9							
08	3155	X	3155	-0-		-0-	-0-	293	1	2627	2	Y	17					77
								216	3	19	9							

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13454	X	12597	-0-		-857	-0-	11599	2	701	3	Y	270	242	1			64
								297	9									
04	12570	X	11587	-0-		-983	-0-	10682	2	631	3	Y	249	255	1			58
								274	9									
05	13658	X	13658	-0-		-0-	-0-	12595	2	727	3	Y	305	293	1			70
								336	9									
06	12909	X	12909	-0-		-0-	-0-	12033	2	661	3	Y	195	252	1			13
								215	9									
07	13760	X	13760	-0-		-0-	-0-	12735	2	605	3	Y	382	355	1			40
								420	9									
*08	13603	X	13603	-0-		-0-	-0-	12531	2	716	3	Y	324	292	1			72
								356	9									

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6386	X	6107	-0-		-279	-0-	5599	2	325	3	Y	166	148	1			39
								183	9									
04	6180	X	5673	-0-		-507	-0-	5206	2	296	3	Y	155	158	1			36
								171	9									
05	6330	X	6330	-0-		-0-	-0-	5817	2	322	3	Y	174	170	1			40
								191	9									
06	5940	X	5885	-0-		-55	-0-	5480	2	288	3	Y	106	139	1			7
								117	9									
07	6123	X	6123	-0-		-0-	-0-	5647	2	254	3	Y	202	188	1			21
								222	9									
*08	6257	X	6257	-0-		-0-	-0-	5749	2	313	3	Y	177	159	1			39
								195	9									

ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8525	X	7126	-0-		-1399	-0-	6490	2	381	3	Y	232	208	1			55
								255	9									
04	7680	X	7125	-0-		-555	-0-	6495	2	373	3	Y	234	234	1			55
								257	9									
05	7936	X	7275	-0-		-661	-0-	6697	2	374	3	Y	185	197	1			43
								204	9									
06	7680	X	6164	-0-		-1516	-0-	5751	2	304	3	Y	99	136	1			6
								109	9									
07	7254	X	7030	-0-		-224	-0-	6503	2	297	3	Y	209	193	1			22
								230	9									
08	7378	X	6126	-0-		-1252	-0-	5644	2	310	3	Y	156	143	1			35
								172	9									

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VALENCE OPERATING COMPANY 881167
EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	757	-0-	-111	-0-	711	2	46	9	N	42					147
04	840	N	638	-0-	-202	-0-	621	2	17	9	N	15					162
05	868	N	763	-0-	-105	-0-	761	2	2	9	N	2					164
06	789	N	789	-0-	-0-	-0-	769	2	20	9	N	18					182
07	843	N	843	-0-	-0-	-0-	824	2	19	9	N	17					199
08	775	N	759	-0-	-16	-0-	729	2	30	9	N	27					226

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 05/20/2017

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSLEY OIL &GAS INC 100645
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 01/01/2015

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

03	124	N	109	-0-	-15	-0-	109	1			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	1			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	1			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	1			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	1			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	1			N	-0-					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TEXXCO ENERGY SERVICES INC 850917
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OLIPDP II, LLC 100467
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					53
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					53
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53

HARRIS (WILCOX-MASSIVE) 39240 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
PEDIGO ETAL GU WELL #: 1 RRCID -> 292415 COMPL. DATE 03/18/2022 TOTAL DEPTH 9600 PERF. 8550 - 8560

03	19778	15737	-0-	-4041	-0-	15624	2	113	9	N	103	180	1			118
04	19140	15856	-0-	-3284	-0-	15746	2	110	9	N	100	172	1			46
05	19251 #	14579	-0-	-4672	-0-	14461	2	118	9	N	107					153
06	18630 #	13862	-0-	-4768	-0-	13763	2	99	9	N	90	159	1			84
07	17415 R	17415	-0-	-0-	-0-	17299	2	116	9	N	105					189
08	18444 R	18444	-0-	-0-	-0-	18323	2	121	9	N	110	182	1			117

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF.12068 - 12086

03	3100 N	2655	-0-	-445	6782	2527	2	128	9	N	116	355	1			137
04	3000 N	2441	-0-	-559	6223	2346	2	95	9	N	86					223
05	3100 N	2602	-0-	-498	5725	2477	2	125	9	N	114	181	1			156
06	3000 N	2557	-0-	-443	5282	2498	2	59	9	N	54					210
07	3100 N	2601	-0-	-499	4783	2523	2	78	9	N	71					281
08	3100 N	2766	-0-	-334	4449	2621	2	145	9	N	132	174	1			239

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
APEX ENERGY, INC. 027424
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2737	X	2737	-0-	-0- B	-0-	61	1	2676	2	N	-0-					96
04	1953	X	1953	-0-	-0- B	-0-	49	1	1904	2	N	-0-					96
05	1895	X	1895	-0-	-0- B	-0-	51	1	1844	2	N	-0-					96
06	2177	X	2177	-0-	-0- B	-0-	58	1	2119	2	N	-0-					96
07	472	X	472	-0-	-0- B	-0-	13	1	459	2	N	-0-					96
08	2728	X	-0-	-0-	-2728 B	-0-					N	-0-					96

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	472	-0-	-55 B	-0-	46	1	426	2	Y	-0-					-0-
04	521	N	521	-0-	-0- B	-0-	53	1	468	2	Y	-0-					-0-
05	744	N	470	-0-	-274 B	-0-	50	1	420	2	Y	-0-					-0-
06	512	N	512	-0-	-0- B	-0-	59	1	453	2	Y	-0-					-0-
07	530	N	530	-0-	-0- B	-0-	60	1	470	2	Y	-0-					-0-
08	607	N	607	-0-	-0- B	-0-	74	1	533	2	Y	-0-					-0-

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/12/2023

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

03	2759	X	1370	-0-	-1389	-0-	134	1	1236	2	Y	-0-					-0-
04	1373	N	1373	-0-	-0-	-0-	139	1	1234	2	Y	-0-					-0-
05	1705	N	1523	-0-	-182	-0-	163	1	1360	2	Y	-0-					-0-
06	1365	N	1365	-0-	-0-	-0-	157	1	1208	2	Y	-0-					-0-
07	1426	N	1386	-0-	-40	-0-	156	1	1230	2	Y	-0-					-0-
08	1519	N	1373	-0-	-146	-0-	167	1	1206	2	Y	-0-					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/12/2023

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

03	3410	X	3410	-0-	-0-	-0-	222	1	3188	2	N	-0-					6
04	2473	X	2473	-0-	-0-	-0-	179	1	2294	2	N	-0-					6
05	2199	X	2199	-0-	-0-	-0-	179	1	2020	2	N	-0-					6
06	2920	X	2920	-0-	-0-	-0-	215	1	2705	2	N	-0-					6
07	561	X	561	-0-	-0-	-0-	43	1	518	2	N	-0-					6
08	3410	X	-0-	-0-	-3410	-0-					N	-0-					6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

03	279	N	174	-0-	-105	-0-	17	1	157	2	Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	22	1	197	2	Y	-0-					-0-
05	124	N	10	-0-	-114	-0-	1	1	9	2	Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	211	-0-	-130	-0-	21	1	190	2	Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	11	1	95	2	Y	-0-					-0-
05	276	N	276	-0-	-0-	-0-	30	1	246	2	Y	-0-					-0-
06	228	N	228	-0-	-0-	-0-	26	1	202	2	Y	-0-					-0-
07	236	N	236	-0-	-0-	-0-	27	1	209	2	Y	-0-					-0-
08	279	N	198	-0-	-81	-0-	24	1	174	2	Y	-0-					-0-

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/12/2023

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

03	806	N	433	-0-	-373	-0-	42	1	391	2	Y	-0-					-0-
04	450	N	374	-0-	-76	-0-	38	1	336	2	Y	-0-					-0-
05	495	N	495	-0-	-0-	-0-	53	1	442	2	Y	-0-					-0-
06	420	N	372	-0-	-48	-0-	43	1	329	2	Y	-0-					-0-
07	553	N	553	-0-	-0-	-0-	62	1	491	2	Y	-0-					-0-
08	553	N	553	-0-	-0-	-0-	67	1	486	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

03	209	X	29	-0-	-180	-0-	3	1	26	2	Y	-0-					-0-
04	60	N	43	-0-	-17	-0-	4	1	39	2	Y	-0-					-0-
05	62	N	2	-0-	-60	-0-	2	2			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

03	14B2 EXT		-0-	-0-	-0-	364					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	364					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	364					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	364					Y	-0-					-0-
07	364	X	-0-	-0-	-364	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

03	248	N	208	-0-	-40	-0-	20	1	188	2	Y	-0-					-0-
04	210	N	194	-0-	-16	-0-	20	1	174	2	Y	-0-					-0-
05	217	N	11	-0-	-206	-0-	1	1	10	2	Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

03	1246	N	717	-0-	-529	-0-	70	1	647	2	N	-0-					-0-
04	806	N	806	-0-	-0-	-0-	81	1	725	2	N	-0-					-0-
05	737	N	737	-0-	-0-	-0-	79	1	658	2	N	-0-					-0-
06	908	N	908	-0-	-0-	-0-	104	1	804	2	N	-0-					-0-
07	837	N	822	-0-	-15	-0-	93	1	729	2	N	-0-					-0-
08	1098	N	1098	-0-	-0-	-0-	134	1	964	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

03	1794	N	712	-0-	-1082	-0-	69	1	643	2	N	-0-					-0-
04	750	N	621	-0-	-129	-0-	63	1	558	2	N	-0-					-0-
05	713	N	652	-0-	-61	-0-	70	1	582	2	N	-0-					-0-
06	690	N	505	-0-	-185	-0-	58	1	447	2	N	-0-					-0-
07	651	N	544	-0-	-107	-0-	61	1	483	2	N	-0-					-0-
08	651	N	414	-0-	-237	-0-	50	1	364	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

03	986	N	660	-0-	-326	-0-	64	1	596	2	N	-0-					-0-
04	690	N	665	-0-	-25	-0-	67	1	598	2	N	-0-					-0-
05	775	N	153	-0-	-622	-0-	16	1	137	2	N	-0-					-0-
06	630	N	555	-0-	-75	-0-	64	1	491	2	N	-0-					-0-
07	682	N	550	-0-	-132	-0-	62	1	488	2	N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	62	1	450	2	N	-0-					-0-

HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

03	3100	N	1117	-0-	-1983	788	109	1	1008	2	N	-0-					-0-
04	1488	N	700	-0-	-788	-0-	71	1	629	2	N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	104	1	868	2	N	-0-					-0-
06	866	N	866	-0-	-0-	-0-	100	1	766	2	N	-0-					-0-
07	713	N	711	-0-	-2	-0-	80	1	631	2	N	-0-					-0-
08	868	N	635	-0-	-233	-0-	77	1	558	2	N	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

03	196	N	196	-0-	-0-	-0-	19	1	177	2	N	-0-					-0-
04	180	N	158	-0-	-22	-0-	16	1	142	2	N	-0-					-0-
05	217	N	9	-0-	-208	-0-	1	1	8	2	N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. 'B' WELL #: 49 RRCID -> 284740 COMPL. DATE 06/23/2018 TOTAL DEPTH 5010 PERF. 3621 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1045	-0-	-2055	780	104	1	941	2	N	-0-					-0-
04	1543	N	763	-0-	-780	-0-	79	1	684	2	N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	83	1	674	2	N	-0-					-0-
06	840	N	694	-0-	-146	-0-	82	1	612	2	N	-0-					-0-
07	775	N	775	-0-	-0-	-0-	89	1	686	2	N	-0-					-0-
08	744	N	716	-0-	-28	-0-	89	1	627	2	N	-0-					-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1045	-0-	-2055	780	104	1	941	2	N	-0-					2
04	1543	N	763	-0-	-780	-0-	79	1	684	2	N	-0-					2
05	757	N	757	-0-	-0-	-0-	83	1	674	2	N	-0-					2
06	840	N	694	-0-	-146	-0-	82	1	612	2	N	-0-					2
07	775	N	775	-0-	-0-	-0-	89	1	686	2	N	-0-					2
08	744	N	716	-0-	-28	-0-	89	1	627	2	N	-0-					2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	290	-0-	-51	-0-	28	1	262	2	Y	-0-					-0-
04	390	N	307	-0-	-83	-0-	31	1	276	2	Y	-0-					-0-
05	155	N	19	-0-	-136	-0-	2	1	17	2	Y	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/12/2023

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100 N	941	-0-	-2159	81	92	1	849	2	N	-0-					-0-
04	990 N	898	-0-	-92	-0-	91	1	807	2	N	-0-					-0-
05	1302 N	955	-0-	-347	-0-	102	1	853	2	N	-0-					-0-
06	994 N	994	-0-	-0-	-0-	114	1	880	2	N	-0-					-0-
07	989 N	989	-0-	-0-	-0-	111	1	878	2	N	-0-					-0-
08	961 N	928	-0-	-33	-0-	113	1	815	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	25	-0-	25	25	25	1			N	-0-					-0-
12	14B2 EXT	55	-0-	55	80	55	1			N	-0-					-0-
01	14B2 EXT	16	-0-	16	96	16	1			N	-0-					-0-
02	14B2 EXT	24	-0-	24	120	24	1			N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	120					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	120					N	-0-					-0-
05	14B2 EXT	18	-0-	18	138	18	1			N	-0-					-0-
06	14B2 EXT	22	-0-	22	160	22	1			N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	160					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	160					N	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100 N	1602	-0-	-1498	2117	156	1	1446	2	Y	-0-					-0-
04	3000 N	1576	-0-	-1424	693	159	1	1417	2	Y	-0-					-0-
05	2057 N	1364	-0-	-693	-0-	146	1	1218	2	Y	-0-					-0-
06	1560 N	1460	-0-	-100	-0-	168	1	1292	2	Y	-0-					-0-
07	1643 N	1399	-0-	-244	-0-	158	1	1241	2	Y	-0-					-0-
08	1456 N	1456	-0-	-0-	-0-	177	1	1279	2	Y	-0-					-0-

HEARD RANCH (4300) //CONT.// 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

03	372	N	328	-0-	-44	-0-	32	1	296	2	Y	-0-					-0-
04	330	N	316	-0-	-14	-0-	32	1	284	2	Y	-0-					-0-
05	341	N	15	-0-	-326	-0-	2	1	13	2	Y	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
08	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

03	4007	X	4007	-0-	-0-	-0-	89	1	3918	2	N	-0-					213
04	2885	X	2885	-0-	-0-	-0-	72	1	2813	2	N	-0-					213
05	2751	X	2751	-0-	-0-	-0-	73	1	2678	2	N	-0-					213
06	3158	X	3158	-0-	-0-	-0-	84	1	3074	2	N	-0-					213
07	602	X	602	-0-	-0-	-0-	16	1	586	2	N	-0-					213
08	3999	X	-0-	-0-	-3999	-0-					N	-0-					213

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

03	144	N	144	-0-	-0-	-0-	14	1	130	2	Y	-0-					-0-
04	206	N	206	-0-	-0-	-0-	21	1	185	2	Y	-0-					-0-
05	124	N	10	-0-	-114	-0-	1	1	9	2	Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

03	3100	N	1736	-0-	-1364	5280	169	1	1567	2	Y	-0-					-0-
04	3000	N	1703	-0-	-1297	3983	172	1	1531	2	Y	-0-					-0-
05	3100	N	1901	-0-	-1199	2784	204	1	1697	2	Y	-0-					-0-
06	3000	N	1138	-0-	-1862	922	131	1	1007	2	Y	-0-					-0-
07	2453	N	1531	-0-	-922	-0-	173	1	1358	2	Y	-0-					-0-
08	1829	N	677	-0-	-1152	-0-	82	1	595	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

03	3100	N	2035	-0-	-1065	5295	199	1	1836	2	Y	-0-					-0-
04	3000	N	1994	-0-	-1006	4289	201	1	1793	2	Y	-0-					-0-
05	3100	N	2047	-0-	-1053	3236	220	1	1827	2	Y	-0-					-0-
06	3000	N	1397	-0-	-1603	1633	161	1	1236	2	Y	-0-					-0-
07	3100	N	1653	-0-	-1447	186	186	1	1467	2	Y	-0-					-0-
08	2046	N	1677	-0-	-369	-0-	204	1	1473	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

03	198	N	198	-0-	-0-	-0-	19	1	179	2	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	23	1	201	2	Y	-0-					-0-
05	186	N	12	-0-	-174	-0-	1	1	11	2	Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

03	310	N	226	-0-	-84	-0-	22	1	204	2	Y	-0-					-0-
04	240	N	148	-0-	-92	-0-	15	1	133	2	Y	-0-					-0-
05	248	N	10	-0-	-238	-0-	1	1	9	2	Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

03	6371	X	6371	-0-	-0-	-0-	622	1	5749	2	Y	-0-					-0-
04	5893	X	5893	-0-	-0-	-0-	595	1	5298	2	Y	-0-					-0-
05	6093	X	6093	-0-	-0-	-0-	654	1	5439	2	Y	-0-					-0-
06	5820	X	5693	-0-	-127	-0-	655	1	5038	2	Y	-0-					-0-
07	6014	X	5675	-0-	-339	-0-	640	1	5035	2	Y	-0-					-0-
08	6386	X	4961	-0-	-1425	-0-	604	1	4357	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4846		4846	-0-	-0-	-0-	472 13	1 9	4361	2	Y	12					125
04	4560		4175	-0-	-385	-0-	421 7	1 9	3747	2	Y	6					131
05	4712		4613	-0-	-99	-0-	494 6	1 9	4113	2	Y	5					136
06	4560		4249	-0-	-311	-0-	488 6	1 9	3755	2	Y	5					141
07	4712		4502	-0-	-210	-0-	507 3	1 9	3992	2	Y	3	85	1			59
08	4774		4427	-0-	-347	-0-	538 4	1 9	3885	2	Y	4					63

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5335	X	5335	-0-	-0-	-0-	519 13	1 9	4803	2	Y	12					122
04	5423	X	5423	-0-	-0-	-0-	547 7	1 9	4869	2	Y	6					128
05	5421	X	5421	-0-	-0-	-0-	581 7	1 9	4833	2	Y	6					134
06	5130	X	4798	-0-	-332	-0-	551 4	1 9	4243	2	Y	4					138
07	5360	X	5360	-0-	-0-	-0-	604 4	1 9	4752	2	Y	4	84	1			58
08	5611	X	5088	-0-	-523	-0-	619 4	1 9	4465	2	Y	4					62

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					170
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					170
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					170
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					170
07	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					170
08	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					170

PLUGGED AND ABANDONED_____ 06/24/2022

REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (MIDDLE WILCOX) 40230 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MAGNUM PRODUCING, LP 521516
SPACEK UNIT WELL #: 1 RRCID -> 290069 COMPL. DATE 02/23/2020 TOTAL DEPTH 9500 PERF. 9270 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193037	#	177323	-0-	-15714	-0-	175216	2	2107	9	N	1915	1967	1			533
04	175530	#	167285	-0-	-8245	-0-	165626	2	1659	9	N	1508	1782	1			259
05	184295	#	145441	-0-	-38854	-0-	143359	2	2082	9	N	1893	1596	1			556
06	178350	#	158855	-0-	-19495	-0-	157135	2	1720	9	N	1564	1730	1			390
07	181071	#	159592	-0-	-21479	-0-	157866	2	1726	9	N	1569	1406	1			553
08	177320	#	NO RPT	-0-	-177320	-0-					N	NO RPT					553

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/02/2023 - WELL PLUGGED 5/2/2023

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/02/2023 - WELL PLUGGED 5/2/2023

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
OLIPDP II, LLC 100467
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OLIPDP II, LLC 100467
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	183	-0-	-3 B	-0-	183	2			Y	-0-					1
04	750	N	252	-0-	-498 B	-0-	252	2			Y	-0-					1
05	570	N	570	-0-	-0- B	-0-	570	2			Y	-0-					1
06	580	N	580	-0-	-0- B	-0-	580	2			Y	-0-					1
07	532	N	532	-0-	-0- B	-0-	532	2			Y	-0-					1
08	558	N	434	-0-	-124 B	-0-	434	2			Y	-0-					1

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0- B	-0-	225	2			Y	-0-					3
04	270	N	240	-0-	-30 B	-0-	240	2			Y	-0-					3
05	217	N	189	-0-	-28 B	-0-	189	2			Y	-0-					3
06	278	N	278	-0-	-0- B	-0-	278	2			Y	-0-					3
07	277	N	277	-0-	-0- B	-0-	277	2			Y	-0-					3
08	186	N	166	-0-	-20 B	-0-	166	2			Y	-0-					3

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSLEY OIL &GAS INC 100645
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	1			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	1			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	1			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-

OLIPDP II, LLC 100467
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (YEGUA K) //CONT.// 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
FIELD PETROLEUM CORP. 266906
FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
LUCKY LAD ENERGY, LLC 512179
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
LODESTONE OPERATING, INC. 100710
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FAULCONER ENERGY, LLC 263648
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13826	X	10860	-0-	-2966	-0-	580	1	10175	2	N	95	172	1			187
							105	9									
04	12690	X	12648	-0-	-42	-0-	600	1	11888	2	N	145	182	1			150
							160	9									
05	13113	X	11904	-0-	-1209	-0-	620	1	11214	2	N	64					214
							70	9									
06	12690	X	12266	-0-	-424	-0-	600	1	11563	2	N	94	178	1			130
							103	9									
07	13082	X	12635	-0-	-447	-0-	620	1	11910	2	N	95					225
							105	9									
08	13082	X	12479	-0-	-603	-0-	600	1	11779	2	N	91	176	1			140
							100	9									

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SUE-ANN OPERATING, L.C. 828352
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14052	X	14052	-0-	-0-	-0-	13663	2	389	9	N	354	360	1			72
04	15003	X	15003	-0-	-0-	-0-	14633	2	370	9	N	336	173	1			235
05	12152	X	12004	-0-	-148	-0-	11722	2	282	9	N	256	352	1			139
06	17125	X	17125	-0-	-0-	-0-	16759	2	366	9	N	333	358	1			114
07	17362	X	17362	-0-	-0-	-0-	16978	2	384	9	N	349	349	1			114
08	16071	X	16071	-0-	-0-	-0-	15744	2	327	9	N	297	173	1			238

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2127	N	2127	-0-	-0-	-0-	2116	2	11	9	Y	10					33
04	1351	N	1351	-0-	-0-	-0-	1351	2			Y	-0-					33
05	990	N	990	-0-	-0-	-0-	990	2			Y	-0-					33
06	2070	N	1091	-0-	-979	-0-	1016	2	75	9	Y	68					101
07	1395	N	1065	-0-	-330	-0-	1065	2			Y	-0-					101
08	2139	X	1094	-0-	-1045	-0-	1094	2			Y	-0-					101

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDERXP LTD. 907320
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	B	-5401					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-5401					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-5401					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-5401					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-5401					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-5401					N	-0-					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1643	-0-	-1457		238	1642	2	1	9	N	1					85
04	1354	N	1116	-0-	-238		-0-	1116	2			N	-0-					85
05	1388	N	1388	-0-	-0-		-0-	1388	2			N	-0-					85
06	1590	N	45	-0-	-1545		-0-	45	2			N	-0-					85
07	1147	N	-0-	-0-	-1147		-0-					N	-0-					85
08	1395	N	-0-	-0-	-1395		-0-					N	-0-					85

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
SHINER EXPLORATION, LLC 777367
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		-0-	-0-	-0-		-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-		-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-		-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-		-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-		-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-		-0-					N	-0-					-0-

SCHENDEL WELL #: 1 RRCID -> 293131 COMPL. DATE 03/10/2022 TOTAL DEPTH 12508 PERF. 3425 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-37) //CONT.// 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	1			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

03	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 06/16/2023 - WELL PLUGGED 06/16/23

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (3900) //CONT.// 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER WELL #: 58D RRCID -> 285039 COMPL. DATE 10/31/2018 TOTAL DEPTH 5705 PERF. 4150 - 5162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) //CONT.// 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	330	1			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (4800 GRETA) 40957 550 ASSOCIATED EXEMPT CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 11 RRCID -> 292114 COMPL. DATE 05/07/2021 TOTAL DEPTH 5512 PERF. 5020 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B&L EXPLORATION, L.L.C. 040597
WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREDCO 284921
WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

WELDER WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

WELDER WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 04/15/2022 TOTAL DEPTH 5480 PERF. 5030 - 5130

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

WELDER WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												

BAYLOR OPERATING, LLC 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												

FREDCO 284921
BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-												
03	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-												
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												

WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-												
03	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
08	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-										

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-										

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-										

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-										

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-										

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												

TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-									
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-									
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-									
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-									
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
04	60	N	47	-0-	-13	-0-	47	2			Y	-0-					64
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
07	62	N	42	-0-	-20	-0-	42	2			Y	-0-					64
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4929	X	4225	-0-	-704	-0-	310 53	1 9	3862	2	Y	48					159
04	4230	X	3831	-0-	-399	-0-	300 50	1 9	3481	2	Y	45					204
05	4371	X	3781	-0-	-590	-0-	310 50	1 9	3421	2	Y	45	168	1			81
06	4230	X	3583	-0-	-647	-0-	300 31	1 9	3252	2	Y	28					109
07	4216	X	3645	-0-	-571	-0-	310 46	1 9	3289	2	Y	42					151
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					151

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					70
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					70
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					70
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					70
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					70
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					3
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					3
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					3
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
04		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
05		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
06		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
07		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
08		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 10/10/2021

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					25
04	730	N	730	-0-	-0-	-0-	730	2			N	-0-					25
05	899	N	766	-0-	-133	-0-	766	2			N	-0-					25
06	870	N	-0-	-0-	-870	-0-					N	-0-					25
07	744	N	-0-	-0-	-744	-0-					N	-0-					25
08	775	N	-0-	-0-	-775	-0-					N	-0-					25

HIGHLANDER (CARRIZO) //CONT.// 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY //CONT.// 057860
PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	395	-0-	-101	-0-	395	2			N	-0-					16
04	385	N	385	-0-	-0-	-0-	385	2			N	-0-					16
05	713	N	394	-0-	-319	-0-	394	2			N	-0-					16
06	390	N	-0-	-0-	-390	-0-					N	-0-					16
07	403	N	-0-	-0-	-403	-0-					N	-0-					16
08	403	N	-0-	-0-	-403	-0-					N	-0-					16

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	90	N	1	-0-	-89	-0-	1	2			N	-0-					-0-
07	93	N	8	-0-	-85	-0-	8	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
04	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
05	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
07	620	N	614	-0-	-6	-0-	614	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					25
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					25
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					25
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					25
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					25

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					116
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					116

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
04	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
05	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
06	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
07	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
08	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED PRORATED CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

DOUBLE PLAY OIL & GAS, INC 224880
NELSON WELL #: 1 RRCID -> 290234 COMPL. DATE 02/13/2019 TOTAL DEPTH 5210 PERF. 4190 - 4196

03/01 BALANCING DATE STATUS -> -0-

03	0	-0-	-0-	-0-	B	-0-				N	-0-					45
04	0	-0-	-0-	-0-	B	-0-				N	-0-					45
05	0	-0-	-0-	-0-	B	-0-				N	-0-					45
06	0	-0-	-0-	-0-	B	-0-				N	-0-					45
07	0	-0-	-0-	-0-	B	-0-				N	-0-					45
08	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					45

09/01 BALANCING DATE STATUS -> -0-

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

03/01 BALANCING DATE STATUS -> -0-

03	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
04	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
05	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
06	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
07	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
08	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37

09/01 BALANCING DATE STATUS -> -0-

PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

03	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CENTRAL GULF PETROLEUM INC 100403
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3008	R	3008	-0-	-0-	-0-	3008	3			N	-0-					-0-
04	2670	#	2663	-0-	-7	-0-	2663	3			N	-0-					-0-
05	2728	#	2424	-0-	-304	-0-	2424	3			N	-0-					-0-
06	2910	#	2371	-0-	-539	-0-	2371	3			N	-0-					-0-
07	3007	#	2461	-0-	-546	-0-	2461	3			N	-0-					-0-
08	3007	#	2355	-0-	-652	-0-	2355	3			N	-0-					-0-

HOPE (MIOCENE 1500) 42528 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 01 RRCID -> 286947 COMPL. DATE 04/28/2018 TOTAL DEPTH 3810 PERF. 1534 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/13/2023

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENTRAL GULF PETROLEUM INC 100403
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISE PETROLEUM INVESTMENTS LLC 712947
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	480	N	459	-0-	-21	-0-	459	3			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
08	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
POPE WELL #: 1 RRCID -> 287485 COMPL. DATE 02/23/2019 TOTAL DEPTH 3810 PERF. 2712 - 2714

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 05/25/2023 - WELL PLUGGED 05-25-23

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL GULF PETROLEUM INC 100403
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	6	1	37	2	N	-0-					25
04	90	N	54	-0-	-36	-0-	6	1	48	2	N	-0-					25
05	60	N	60	-0-	-0-	-0-	12	1	48	2	N	-0-					25
06	32	N	32	-0-	-0-	-0-	6	1	26	2	N	-0-					25
07	62	N	-0-	-0-	-62	-0-					N	-0-					25
08	62	N	58	-0-	-4	-0-	18	1	40	2	N	-0-					25

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 6 RRCID -> 290658 COMPL. DATE 10/18/2020 TOTAL DEPTH 14550 PERF.12774 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KEBO OIL & GAS, INC. 453170
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

03	3100	N	2925	-0-	-175	7335	510	1	2415	2	N	-0-					-0-
04	3000	N	2299	-0-	-701	6634	476	1	1823	2	N	-0-					-0-
05	3100	N	2053	-0-	-1047	5587	432	1	1621	2	N	-0-					-0-
06	3000	N	1762	-0-	-1238	4349	416	1	1346	2	N	-0-					-0-
07	3100	N	2261	-0-	-839	3510	486	1	1775	2	N	-0-					-0-
08	3100	N	2320	-0-	-780	2730	468	1	1852	2	N	-0-					-0-

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

03	3967	X	3967	-0-	-0-	-0-	713	1	3254	2	N	-0-					-0-
04	3052	X	3052	-0-	-0-	-0-	667	1	2385	2	N	-0-					-0-
05	3102	X	3102	-0-	-0-	-0-	720	1	2382	2	N	-0-					-0-
06	3330	X	2520	-0-	-810	-0-	576	1	1944	2	N	-0-					-0-
07	3441	X	2896	-0-	-545	-0-	638	1	2258	2	N	-0-					-0-
08	3441	X	2888	-0-	-553	-0-	594	1	2294	2	N	-0-					-0-

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84

SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					18
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					18
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					18
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					18
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					18
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					18

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 N	-0-	-0-	-0-	-0-					N	-0-					8
04	0 N	-0-	-0-	-0-	-0-					N	-0-					8
05	0 N	-0-	-0-	-0-	-0-					N	-0-					8
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					8
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					17
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					17
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					17
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					17
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					17
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					17

KUESTER OCHOA WELL #: 2 RRCID -> 291362 COMPL. DATE 01/01/2021 TOTAL DEPTH 13900 PERF.10125 - 10138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6045 X	4159	-0-	-1886	-0-	620	1	3497	3	N	38					222
						42	9									
04	5850 X	5270	-0-	-580	-0-	1313	1	3913	3	N	40					262
						44	9									
05	4867 X	4407	-0-	-460	-0-	1007	1	3371	3	N	26	186	1			102
						29	9									
06	5945 X	5945	-0-	-0-	-0-	1718	1	4197	3	N	27					129
						30	9									
07	5456 X	5304	-0-	-152	-0-	1244	1	4043	3	N	15					144
						17	9									
08	5456 X	5048	-0-	-408	-0-	1043	1	3971	3	N	31					175
						34	9									

KUESTER-OCHOA WELL #: 1 RRCID -> 291571 COMPL. DATE 06/28/2021 TOTAL DEPTH 12828 PERF.10104 - 10120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4154 X	3663	-0-	-491	-0-	543	1	3067	3	N	48					138
						53	9									
04	4020 X	3044	-0-	-976	-0-	760	1	2265	3	N	17					155
						19	9									
05	3565 X	1371	-0-	-2194	-0-	302	1	1012	3	N	52	190	1			17
						57	9									
06	3540 X	801	-0-	-2739	-0-	233	1	568	3	N	-0-					17
07	3658 X	952	-0-	-2706	-0-	224	1	728	3	N	-0-					17
08	3658 X	704	-0-	-2954	-0-	145	1	550	3	N	8					25
						9	9									

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					171
04	0	N	-0-	-0-	-0-	-0-					N	-0-					171
05	0	N	-0-	-0-	-0-	-0-					N	-0-					171
06	0	N	-0-	-0-	-0-	-0-					N	-0-					171
07	0	N	-0-	-0-	-0-	-0-					N	-0-					171
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 09/01/2015

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					91

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

03	T. A.	4006	-0-	4006	4006	3734	2	272	9	Y	247	87	1				160
04	T. A.	10545	-0-	10545	14551	10164	2	381	9	Y	346	284	1				222
05	T. A.	7042	-0-	7042	21593	6902	2	140	9	Y	127	177	1				172
06	T. A.	8015	-0-	8015	29608	7722	2	293	9	Y	266	365	1				73
07	T. A.	7940	-0-	7940	37548	7722	2	218	9	Y	198	176	1				95
08	T. A.	NO RPT	-0-	-0-	37548					Y	NO RPT						95

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

03	1323	N	1323	-0-	-0-	-0-	1323	2			Y	-0-	95	1			-0-
04	607	N	607	-0-	-0-	-0-	523	2	84	9	Y	76	76	1			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CENTRAL GULF PETROLEUM INC 100403
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/14/2023 - WELL PLUGGED 07/14/23

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					111
04	0	N	-0-	-0-	-0-	-0-					N	-0-					111
05	0	N	-0-	-0-	-0-	-0-					N	-0-					111
06	0	N	-0-	-0-	-0-	-0-					N	-0-					111
07	0	N	-0-	-0-	-0-	-0-					N	-0-					111
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					338
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2733	N	2733	-0-	-0-	-0-	2733	2			Y	-0-	188	1			82
04	2700	N	2620	-0-	-80	-0-	2608	2	12	9	Y	11					93
05	2642	N	2642	-0-	-0-	-0-	2630	2	12	9	Y	11					104
06	1956	N	1956	-0-	-0-	-0-	1950	2	6	9	Y	5					109
07	0	N	-0-	-0-	-0-	-0-					Y	5					114
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					114

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUE WING ENERGY, INC. 076791
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

03	4030	X	3966	-0-	-64	B	-0-	682	1	3248	2	N	33				156
								36	9								
04	3360	X	1458	-0-	-1902	B	-0-	182	1	1252	2	N	22				178
								24	9								
05	3100	X	-0-	-0-	-3100	B	-0-					N	-0-				178
06	3840	X	-0-	-0-	-3840	B	-0-					N	-0-				178
07	3968	X	2886	-0-	-1082	B	-0-	391	1	2473	2	N	20				198
								22	9								
08	4593	X	4593	-0-	-0-	B	-0-	644	1	3925	2	N	22	192	1		28
								24	9								

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

03	3069	X	2330	-0-	-739	B	-0-	364	1	1962	2	N	4				35
								4	9								
04	2970	X	2427	-0-	-543	B	-0-	540	1	1881	2	N	5				40
								6	9								
05	3069	X	1348	-0-	-1721	B	-0-	504	1	837	2	N	6				46
								7	9								
06	2880	X	1842	-0-	-1038	B	-0-	525	1	1309	2	N	7				53
								8	9								
07	2511	X	1572	-0-	-939	B	-0-	312	1	1243	2	N	15				68
								17	9								
08	2511	X	1783	-0-	-728	B	-0-	243	1	1527	2	N	12				80
								13	9								

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				26
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				26
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				26
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				26
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				26
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				26

HOUDMAN (WILCOX 8200) //CONT.// 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	X	1439	-0-	-514 B	-0-		224	1 2	1213	2	N	2					30
04	1890	X	1273	-0-	-617 B	-0-		270	1 1	1002	2	N	1					31
05	1519	X	1090	-0-	-429 B	-0-		408	1 2	680	2	N	2					33
06	1686	X	1686	-0-	-0- B	-0-		494	1 2	1190	2	N	2					35
07	1426	X	1309	-0-	-117 B	-0-		270	1 1	1038	2	N	1					36
08	2916	N	2916	-0-	-0- B	-0-		420	1	2496	2	N	-0-					36

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1039	-0-	-232 B	-0-		168	1 86 9	785	2	N	78	195	1			90
04	1410	N	761	-0-	-649 B	-0-		108	1 69 9	584	2	N	63					153
05	1003	N	1003	-0-	-0- B	-0-		168	1 54 9	781	2	N	49					202
06	1077	N	1077	-0-	-0- B	-0-		182	1 41 9	854	2	N	37	192	1			47
07	782	N	782	-0-	-0- B	-0-		115	1 54 9	613	2	N	49					96
08	992	N	610	-0-	-382 B	-0-		108	1 52 9	450	2	N	47					143

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					22
04	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					22
05	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					22
06	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					22
07	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					22
08	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					22

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1486	-0-	-126 B	-0-		280	1 2 9	1204	2	N	2					202
04	1590	N	1567	-0-	-23 B	-0-		270	1 2 9	1295	2	N	2					204
05	1620	N	1620	-0-	-0- B	-0-		280	1 1 9	1339	2	N	1					205
06	1440	N	1427	-0-	-13 B	-0-		260	1 2 9	1165	2	N	2					207
07	1612	N	1417	-0-	-195 B	-0-		270	1 1 9	1146	2	N	1					208
08	1612	N	1469	-0-	-143 B	-0-		280	1	1189	2	N	-0-					208

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5039	X	5039	-0-	-0- B	-0-	896	1	4108	2	N	32	175	1			57
							35	9									
04	5210	X	5210	-0-	-0- B	-0-	891	1	4290	2	N	26					83
							29	9									
05	5255	X	5255	-0-	-0- B	-0-	896	1	4317	2	N	38					121
							42	9									
06	4679	X	4679	-0-	-0- B	-0-	806	1	3832	2	N	37					158
							41	9									
07	4819	X	4819	-0-	-0- B	-0-	891	1	3899	2	N	26					184
							29	9									
08	4705	X	4705	-0-	-0- B	-0-	578	1	4124	2	N	3					187
							3	9									

LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

03	558	N	275	-0-	-283 B	-0-	46	1	229	2	N	-0-					282
04	570	N	445	-0-	-125 B	-0-	69	1	368	2	N	7					289
							8	9									
05	558	N	331	-0-	-227 B	-0-	50	1	280	2	N	1					290
							1	9									
06	342	N	342	-0-	-0- B	-0-	44	1	256	2	N	38	191	1			137
							42	9									
07	465	N	416	-0-	-49 B	-0-	72	1	302	2	N	38					175
							42	9									
08	473	N	473	-0-	-0- B	-0-	75	1	354	2	N	40					215
							44	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF. 10170 - 10182

03	1300	N	1300	-0-	-0- B	-0-	217	1	970	2	N	103					285
							113	9									
04	954	N	954	-0-	-0- B	-0-	189	1	667	2	N	89	192	1			182
							98	9									
05	837	N	793	-0-	-44 B	-0-	286	1	451	2	N	51					233
							56	9									
06	1170	N	902	-0-	-268 B	-0-	260	1	598	2	N	40	190	1			83
							44	9									
07	992	N	886	-0-	-106 B	-0-	186	1	619	2	N	74					157
							81	9									
08	907	N	907	-0-	-0- B	-0-	112	1	604	2	N	174	191	1			140
							191	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2879	N	2879	-0-	-0-	-0-	121	1	2758	2	N	-0-					-0-
04	2707	N	2707	-0-	-0-	-0-	117	1	2590	2	N	-0-					-0-
05	2641	N	2641	-0-	-0-	-0-	125	1	2516	2	N	-0-					-0-
06	2681	N	2681	-0-	-0-	-0-	135	1	2546	2	N	-0-					-0-
07	2480	N	356	-0-	-2124	-0-	23	1	333	2	N	-0-					-0-
08	2480	N	-0-	-0-	-2480	-0-					N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					27
04	540	N	255	-0-	-285	-0-	255	2			N	-0-					27
05	253	N	253	-0-	-0-	-0-	253	2			N	-0-					27
06	279	N	279	-0-	-0-	-0-	279	2			N	-0-					27
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 07/18/2019 TOTAL DEPTH 7400 PERF. 4662 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 34 RRCID -> 288592 COMPL. DATE 02/14/2020 TOTAL DEPTH 3350 PERF. 2580 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/30/2023 - WELL PLUGGED 05/30/23

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (3700) 43270 748 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 40 RRCID -> 295034 COMPL. DATE 04/04/2023 TOTAL DEPTH 4007 PERF. 3788 - 3793

04	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT-IN	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (5100) 43270 858 NON-ASSOCIATED PRORATED CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 92 RRCID -> 292326 COMPL. DATE 05/26/2022 TOTAL DEPTH 5906 PERF. 5188 - 5192

03	3100 N	183	-0-	-2917 B	209	151	1	32	2	N	-0-					-0-
04	720 N	154	-0-	-566 B	-0-	143	1	11	2	N	-0-					-0-
05	527 N	288	-0-	-239 B	-0-	287	1	1	2	N	-0-					-0-
06	274 N	274	-0-	-0- B	-0-	272	1	2	2	N	-0-					-0-
07	262 N	262	-0-	-0- B	-0-	262	1			N	-0-					-0-
08	279 N	271	-0-	-8 B	-0-	271	1			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

RIVER RANCH -D- WELL #: 1 RRCID -> 292856 COMPL. DATE 06/06/2022 TOTAL DEPTH 5902 PERF. 5237 - 5248

03/01 BALANCING DATE STATUS -> 26572

03	6944	-0-	-0-	-6944 B	19628					N	-0-					-0-
04	6720	-0-	-0-	-6720 B	12908					N	-0-					-0-
05	6944	-0-	-0-	-6944 B	5964					N	-0-					-0-
06	6240	-0-	-0-	-6240 B	-276					N	-0-					-0-
07	4495	-0-	-0-	-4495 B	-4771					N	-0-					-0-
08	0 #	-0-	-0-	-0- B	-4771					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -4771

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 01/12/2022 TOTAL DEPTH 5800 PERF. 4682 - 4712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF. 11124 - 11156

03	3317 X	1586	-0-	-1731 B	-0-	1585	2	1	9	N	1					168
04	2820 X	2276	-0-	-544 B	-0-	2276	2			N	-0-					168
05	2427 X	2427	-0-	-0- B	-0-	2412	2	15	9	N	14					182
06	3196 X	3196	-0-	-0- B	-0-	3179	2	17	9	N	15					197
07	2356 X	1513	-0-	-843 B	-0-	1506	2	7	9	N	6	178	1			25
08	2418 X	2371	-0-	-47 B	-0-	2332	2	39	9	N	35					60

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF. 11066 - 11100

03	2480 X	701	-0-	-1779 B	-0-	701	2			N	-0-					143
04	2400 X	1570	-0-	-830 B	-0-	1570	2			N	-0-					143
05	2905 X	2905	-0-	-0- B	-0-	2844	2	61	9	N	55					198
06	3886 X	3886	-0-	-0- B	-0-	3724	2	162	9	N	147	182	1			163
07	3908 X	3908	-0-	-0- B	-0-	3908	2			N	-0-					163
08	4397 X	4397	-0-	-0- B	-0-	4378	2	19	9	N	17					180

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC //CONT.// 368309
HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3503	X	1535	-0-	-1968 B	-0-	1535	2			N	-0-					188
04	3390	X	459	-0-	-2931 B	-0-	459	2			N	-0-					188
05	2108	X	-0-	-0-	-2108 B	-0-					N	-0-					188
06	2965	X	2965	-0-	-0- B	-0-	2965	2			N	-0-					188
07	5617	X	5617	-0-	-0- B	-0-	5617	2			N	-0-					188
08	4617	X	4617	-0-	-0- B	-0-	4617	2			N	-0-					188

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

03	279	N	-0-	-0-	-279 B	-1434					N	-0-					65
04	240	N	-0-	-0-	-240 B	-1434					N	-0-					65
05	248	N	-0-	-0-	-248 B	-1434					N	-0-					65
06	210	N	476	-0-	266 B	-1168	473	2	3	9	N	3					68
07	93	N	892	-0-	799 B	-369	892	2			N	-0-					68
08	14B2	EXT	511	-0-	511 B	142	511	2			N	-0-					68

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

03	5208	X	4449	-0-	-759 B	-0-	4449	2			N	-0-					97
04	5040	X	3752	-0-	-1288 B	-0-	3752	2			N	-0-					97
05	4836	X	4439	-0-	-397 B	-0-	4439	2			N	-0-					97
06	6430	X	6430	-0-	-0- B	-0-	6430	2			N	-0-					97
07	5878	X	5878	-0-	-0- B	-0-	5878	2			N	-0-					97
08	5414	X	5414	-0-	-0- B	-0-	5386	2	28	9	N	25					122

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/06/2023 - WELL PLUGGED 03/06/23

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BB-SOUTHTEX, LLC 100210
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF.12750 - 14521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	1497	-0-	1497 B	-14752	71	2	1426	3	N	-0-					-0-
04	1770	N	1225	-0-	-545 B	-14752	103	2	1122	3	N	-0-					-0-
05	1550	N	1642	-0-	92 B	-14660	195	2	1447	3	N	-0-					-0-
06	1440	N	826	-0-	-614 B	-14660	120	2	706	3	N	-0-					-0-
07	1271	N	3542	-0-	2271 B	-12389	890	2	2652	3	N	-0-					-0-
08	1643	N	3801	-0-	2158 B	-10231	1374	2	2427	3	N	-0-					-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

03	14B DENY		NO RPT	-0-	-0-	1959					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	1959					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	1959					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	1959					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	1959					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	1959					N	NO RPT					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/13/2023

WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					268
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					268
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					268
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					268
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					268
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					268

PLUGGED AND ABANDONED_____ 05/01/2023 - WELL PLUGGED 05/01/23

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

03	0	N	-0-	-0-	-0-	-0-					N	-0-					155
04	0	N	-0-	-0-	-0-	-0-					N	-0-					155
05	0	N	-0-	-0-	-0-	-0-					N	-0-					155
06	0	N	-0-	-0-	-0-	-0-					N	-0-					155
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					155

SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

03	279	N	22	-0-	-257	-0-	4	2	18	9	N	16					110
04	285	N	285	-0-	-0-	-0-	10	1	114	2	N	146	170	1			86
							161	9									
05	776	N	776	-0-	-0-	-0-	47	1	542	2	N	170	169	1			87
							187	9									
06	144	N	144	-0-	-0-	-0-	8	1	74	2	N	56					143
							62	9									
07	608	N	608	-0-	-0-	-0-	38	1	405	2	N	150	174	1			119
							165	9									
08	775	N	689	-0-	-86	-0-	43	1	472	2	N	158	166	1			111
							174	9									

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/05/2023 - WELL PLUGGED 05/05/23

VAQUERO OPERATING 882776
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

03	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92
04	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92
05	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92
06	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92
07	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92
08	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

03	14B2	EXT	43	-0-	43		59292	43	2		N	-0-					143
04	14B	DENY	-0-	-0-	-0-		59292				N	-0-					143
05	14B	DENY	-0-	-0-	-0-		59292				N	-0-					143
06	14B	DENY	-0-	-0-	-0-		59292				N	-0-					143
07	14B	DENY	-0-	-0-	-0-		59292				N	-0-					143
08	14B	DENY	-0-	-0-	-0-		59292				N	-0-					143

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

03	303	N	303	-0-	-0-		-0-	303	2		N	-0-					18
04	385	N	385	-0-	-0-		-0-	385	2		N	-0-					18
05	248	N	-0-	-0-	-248		-0-				N	-0-					18
06	0	N	-0-	-0-	-0-		-0-				N	-0-					18
07	248	N	-0-	-0-	-248		-0-				N	-0-					18
08	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					18

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

03	3100	N	2439	-0-	-661		8239	704	1	1657	2	Y	71								143
								78	9												
04	3000	N	2574	-0-	-426		7813	609	1	1659	2	Y	278	180	1						241
								306	9												
05	3100	N	2404	-0-	-696		7117	683	1	1721	2	Y	-0-	163	1						78
06	3000	N	2686	-0-	-314		6803	378	1	2085	2	Y	-0-								78
								223	3												
07	3100	N	2619	-0-	-481		6322	271	1	2074	2	Y	80								158
								186	3	88	9										
*08	3100	N	2308	-0-	-792		5530	213	1	1902	2	Y	30	176	1						12
								160	3	33	9										

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30

RECLASSIFIED TO OIL 02/20/2019

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

03	2635	1684	-0-	-951	1429	1664	2	20	9	Y	18					198
04	2550	1014	-0-	-1536	-0-	1006	2	8	9	Y	7					205
05	2325 #	2046	-0-	-279	-0-	2033	2	13	9	Y	12					217
06	2250 #	1196	-0-	-1054	-0-	1189	2	7	9	Y	6					223
07	2325 #	290	-0-	-2035	-0-	286	2	4	9	Y	4					227
08	2046 #	311	-0-	-1735	-0-	308	2	3	9	Y	3					230

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

03	2263 #	1724	-0-	-539	-0-	1707	2	17	9	Y	15					55
04	2190 #	1805	-0-	-385	-0-	1791	2	14	9	Y	13					68
05	2116 R	2116	-0-	-0-	-0-	2102	2	14	9	Y	13					81
06	2198 R	2198	-0-	-0-	-0-	2192	2	6	9	Y	5					86
07	2575 R	2575	-0-	-0-	-0-	2565	2	10	9	Y	9					95
08	2108 #	1610	-0-	-498	-0-	1606	2	4	9	Y	4					99

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

03	3627 X	2867	-0-	-760	-0-	2750	3	117	9	N	106	47	1			427
04	3510 X	2681	-0-	-829	-0-	2570	3	111	9	N	101	208	1			320
05	3255 X	1551	-0-	-1704	-0-	1476	3	75	9	N	68	16	1			372
06	3150 X	3075	-0-	-75	-0-	2943	3	132	9	N	120	220	1			272
07	3255 X	3018	-0-	-237	-0-	2904	3	114	9	N	104	28	1			348
08	2852 X	2724	-0-	-128	-0-	2600	3	124	9	N	113	188	1			273

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

03	3379 X	1506	-0-	-1873	-0-	1495	3	11	9	N	10	25	1			334
04	2430 X	1929	-0-	-501	-0-	1835	3	94	9	N	85	15	1			404
05	2418 X	1354	-0-	-1064	-0-	1290	3	64	9	N	58	192	1			270
06	2340 X	1353	-0-	-987	-0-	1288	3	65	9	N	59	13	1			316
07	2418 X	1394	-0-	-1024	-0-	1303	3	91	9	N	83	128	1			271
08	1984 X	1747	-0-	-237	-0-	1699	3	48	9	N	44					315

BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1149	-0-	-1951	1585	1083	3	66	9	N	60	193	1			46
04	2682	N	1097	-0-	-1585	-0-	1046	3	51	9	N	46	8	1			84
05	1090	N	1090	-0-	-0-	-0-	1032	3	58	9	N	53	11	1			126
06	549	N	549	-0-	-0-	-0-	514	3	35	9	N	32	12	1			146
07	1225	N	1225	-0-	-0-	-0-	1073	3	152	9	N	138	196	1			88
08	1256	N	1256	-0-	-0-	-0-	1200	3	56	9	N	51					139

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9590	X	9590	-0-	-0-	-0-	9243	3	347	9	N	315	516	1			190
04	9337	X	9337	-0-	-0-	-0-	8902	3	435	9	N	395	438	1			147
05	8463	X	7457	-0-	-1006	-0-	7094	3	363	9	N	330	256	1			221
06	8190	X	4615	-0-	-3575	-0-	4392	3	223	9	N	203	264	1			160
07	8463	X	6717	-0-	-1746	-0-	6435	3	282	9	N	256	280	1			136
08	8463	X	8363	-0-	-100	-0-	8046	3	317	9	N	288	186	1			238

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1620	-0-	-1480	4810	1603	3	17	9	N	15	27	1			22
04	3000	N	1551	-0-	-1449	3361	1528	3	23	9	N	21	12	1			31
05	3100	N	1450	-0-	-1650	1711	1430	3	20	9	N	18	15	1			34
06	2483	N	772	-0-	-1711	-0-	765	3	7	9	N	6	18	1			22
07	1612	N	1509	-0-	-103	-0-	1495	3	14	9	N	13	14	1			21
08	1725	N	1725	-0-	-0-	-0-	1710	3	15	9	N	14					35

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1571	N	1571	-0-	-0-	-0-	1470	3	101	9	N	92	205	1			55
04	1710	N	1432	-0-	-278	-0-	1345	3	87	9	N	79	11	1			123
05	1984	N	1124	-0-	-860	-0-	1023	3	101	9	N	92	180	1			35
06	1530	N	491	-0-	-1039	-0-	414	3	77	9	N	70	10	1			95
07	1488	N	1075	-0-	-413	-0-	996	3	79	9	N	72	72	1			95
08	1116	N	920	-0-	-196	-0-	813	3	107	9	N	97					192

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	X	1501	-0-	-824	-0-	1429	3	72	9	N	65	24	1			191
04	1950	X	1411	-0-	-539	-0-	1323	3	88	9	N	80	194	1			77
05	1736	X	1408	-0-	-328	-0-	1302	3	106	9	N	96	14	1			159
06	3000	N	3038	-0-	38	38	2948	3	90	9	N	82	16	1			225
07	1539	N	1501	-0-	-38	-0-	1409	3	92	9	N	84	195	1			114
08	1724	N	1724	-0-	-0-	-0-	1627	3	97	9	N	88					202

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1584	-0-	-1516	6551	1498	3	86	9	N	78	25	1			173
04	3000	N	1455	-0-	-1545	5006	1375	3	80	9	N	73	190	1			56
05	3100	N	1256	-0-	-1844	3162	1184	3	72	9	N	65	13	1			108
06	3000	N	3349	-0-	349	3511	3271	3	78	9	N	71	14	1			165
07	3100	N	1449	-0-	-1651	1860	1388	3	61	9	N	55	165	1			55
08	3100	N	1411	-0-	-1689	171	1355	3	56	9	N	51					106

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	X	1146	-0-	-1210	-0-	1133	3	13	9	N	12	19	1			320
04	2112	X	2112	-0-	-0-	-0-	2075	3	37	9	N	34	179	1			175
05	1892	X	1892	-0-	-0-	-0-	1844	3	48	9	N	44	20	1			199
06	1500	X	728	-0-	-772	-0-	721	3	7	9	N	6	9	1			196
07	2170	X	-0-	-0-	-2170	-0-					N	-0-	7	1			189
08	2170	X	-0-	-0-	-2170	-0-					N	-0-					189

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

03	0	N	-0-	-0-	-0-	-0-					N	-0-					474
04	0	N	-0-	-0-	-0-	-0-					N	-0-					474
05	0	N	-0-	-0-	-0-	-0-					N	-0-					474
06	0	N	-0-	-0-	-0-	-0-					N	-0-					474
07	0	N	-0-	-0-	-0-	-0-					N	-0-					474
08	0	N	-0-	-0-	-0-	-0-					N	-0-					474

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCK RESOURCES, INC. 722939
ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					39
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					39
05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					39
06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					39
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					39
08	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					39

PLUGGED AND ABANDONED_____ 01/09/2019

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
SWICKHEIMER WELL #: RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
05	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
06	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
07	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
08	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17

PLUGGED AND ABANDONED_____ 01/02/2019

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

03	0 N	-0-	-0-	-0-	-0-			N	-0-			89
04	0 N	-0-	-0-	-0-	-0-			N	-0-			89
05	0 N	-0-	-0-	-0-	-0-			N	-0-			89
06	0 N	-0-	-0-	-0-	-0-			N	-0-			89
07	0 N	-0-	-0-	-0-	-0-			N	-0-			89
08	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			89

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	714	R	714	-0-	-0-	-0-	53	1	654	3	Y	6	5	1			6
							7	9									
04	690	#	666	-0-	-24	-0-	51	1	606	3	Y	8	8	1			6
							9	9									
05	682	#	658	-0-	-24	-0-	50	1	601	3	Y	6	7	1			5
							7	9									
06	690	#	595	-0-	-95	-0-	48	1	540	3	Y	6	7	1			4
							7	9									
07	713	#	373	-0-	-340	-0-	30	1	340	3	Y	3					7
							3	9									
08	713	#	603	-0-	-110	-0-	49	1	548	3	Y	5	7	1			5
							6	9									

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

03	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/25/2023 - WELL PLUGGED 05/25/23

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	0 A	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLUGGED AND ABANDONED_____ 05/31/2023 - WELL PLUGGED 05/31/23

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	441	R	441	-0-	-0-	-0-	33	1	404	3	Y	4	3	1			4
							4	9									
04	420	#	414	-0-	-6	-0-	32	1	376	3	Y	5	5	1			4
							6	9									
05	434	#	409	-0-	-25	-0-	32	1	371	3	Y	5	5	1			4
							6	9									
06	420	#	367	-0-	-53	-0-	30	1	334	3	Y	3	5	1			2
							3	9									
07	434	#	238	-0-	-196	-0-	19	1	216	3	Y	3					5
							3	9									
08	434	#	359	-0-	-75	-0-	30	1	326	3	Y	3	5	1			3
							3	9									

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26995	R	16331	-0-	-10664	-0-	1222	1	14943	3	Y	151	166	1			138
							166	9									
04	15166	R	15166	-0-	-0-	-0-	1162	1	13821	3	Y	166	170	1			134
							183	9									
05	15438	#	14536	-0-	-902	-0-	1123	1	13245	3	Y	153	167	1			120
							168	9									
06	15810	#	13450	-0-	-2360	-0-	1084	1	12227	3	Y	126	164	1			82
							139	9									
07	16337	#	8658	-0-	-7679	-0-	701	1	7863	3	Y	85					167
							94	9									
08	16337	#	13828	-0-	-2509	-0-	1133	1	12576	3	Y	108	165	1			110
							119	9									

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (MACKHANK) //CONT.// 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

03	3100	N	706	-0-	-2394	5015	53	1	653	3	N	-0-					-0-
04	3000	N	660	-0-	-2340	2675	51	1	609	3	N	-0-					-0-
05	3100	N	657	-0-	-2443	232	51	1	606	3	N	-0-					-0-
06	817	N	585	-0-	-232	-0-	48	1	537	3	N	-0-					-0-
07	682	N	348	-0-	-334	-0-	29	1	319	3	N	-0-					-0-
08	651	N	624	-0-	-27	-0-	53	1	571	3	N	-0-					-0-

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

03	437	N	437	-0-	-0-	-0-	33	1	404	3	N	-0-					45
04	408	N	408	-0-	-0-	-0-	32	1	376	3	N	-0-					45
05	405	N	405	-0-	-0-	-0-	32	1	373	3	N	-0-					45
06	420	N	369	-0-	-51	-0-	30	1	339	3	N	-0-					45
07	434	N	243	-0-	-191	-0-	20	1	223	3	N	-0-					45
08	403	N	374	-0-	-29	-0-	31	1	343	3	N	-0-					45

DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					34
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOWLER OIL & GAS LLC 100396
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF.13125 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5642	X	5431	-0-	-211	-0-	300	1	5069	3	Y	56					200
							62	9									
04	5436	X	5436	-0-	-0-	-0-	441	1	4995	3	Y	-0-					200
05	5363	X	754	-0-	-4609	-0-	43	1	711	3	Y	-0-					200
06	5250	X	103	-0-	-5147	-0-	51	1	52	3	Y	-0-					200
07	5611	X	84	-0-	-5527	-0-	35	1	49	3	Y	-0-					200
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					200

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	16	1	5	2	N	-0-					38
04	8	N	-0-	-0-	-8	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					38
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
P1 ENERGY, LLC 631633
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

03	3875	X	-0-	-0-	-3875	-0-					Y	-0-					5
04	3750	X	-0-	-0-	-3750	-0-					Y	-0-					5
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	-0-	-0-	-2666	-0-					Y	-0-					-0-
04	2580	X	1435	-0-	-1145	-0-	30	1	1349	3	Y	-0-					-0-
							56	4									
05	3808	X	3808	-0-	-0-	-0-	82	1	3607	3	Y	-0-					-0-
							119	4									
06	2400	X	-0-	-0-	-2400	-0-					Y	-0-					-0-
07	1488	X	-0-	-0-	-1488	-0-					Y	-0-					-0-
08	3813	X	-0-	-0-	-3813	-0-					Y	-0-					-0-

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

03	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
ANTLE PRODUCTION, LLC 100932
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (YEGUA) //CONT.// 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
ANTLE PRODUCTION, LLC //CONT.// 100932
ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	-0-					86
05	0	N	-0-	-0-	-0-	-0-					N	-0-					86
06	0	N	-0-	-0-	-0-	-0-					N	-0-					86
07	0	N	-0-	-0-	-0-	-0-					N	-0-					86
08	0	N	-0-	-0-	-0-	-0-					N	-0-					86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1550					Y	NO RPT					-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519 N	1020	-0-	-499	-0-	816	1	204	9	N	185	158	1			250
04	1588 N	1588	-0-	-0-	-0-	1384	1	204	9	N	185	204	1			231
05	1519 N	1235	-0-	-284	-0-	1100	1	135	9	N	123	162	1			192
06	990 N	871	-0-	-119	-0-	709	1	162	9	N	147	119	1			220
07	1519 N	329	-0-	-1190	-0-	154	1	175	9	N	159	161	1			218
08	1240 N	916	-0-	-324	-0-	741	1	175	9	N	159	180	1			197

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
84 ENERGY LLC 856467
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

03	54 N	34	-0-	-20	-0-	5	1	29	9	Y	26	27	1				4
04	39 N	39	-0-	-0-	-0-	6	1	33	9	Y	30	27	1				7
05	65 N	65	-0-	-0-	-0-	10	1	55	9	Y	50	42	1				15
06	70 N	70	-0-	-0-	-0-	11	1	59	9	Y	54	55	1				14
07	64 N	64	-0-	-0-	-0-	10	1	54	9	Y	49	53	1				10
08	DLQ G-10	373	-0-	373	373	57	1	316	9	Y	287	235	1				62

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

03	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

03	215 N	215	-0-	-0-	-0-	33	1	182	9	Y	165	190	1				26
04	204 N	204	-0-	-0-	-0-	31	1	173	9	Y	157	148	1				35
05	222 N	222	-0-	-0-	-0-	34	1	188	9	Y	171	154	1				52
06	256 N	256	-0-	-0-	-0-	39	1	217	9	Y	197	198	1				51
07	226 N	226	-0-	-0-	-0-	35	1	191	9	Y	174	188	1				37
08	DLQ G-10	167	-0-	167	167	26	1	141	9	Y	128	138	1				27

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/31/2023 - WELL PLUGGED 05/31/23

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENDALL (WILCOX 8800) 48821 250 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
SMITH-PEDIGO GU WELL #: 1 RRCID -> 294076 COMPL. DATE 01/24/2023 TOTAL DEPTH 9715 PERF. 7610 - 7626

03	15810	19124	-0-	3314	5896	18991	2	133	9	N	121	171	1			49
04	30672	20038	-0-	-10634	-0-	19909	2	129	9	N	117					166
05	20534	20528	-0-	-6	-0-	20407	2	121	9	N	110	162	1			114
06	19836 R	19836	-0-	-0-	-0-	19714	2	122	9	N	111	173	1			52
07	20522	20310	-0-	-212	-0-	20209	2	101	9	N	92					144
08	20522	18398	-0-	-2124	-0-	18308	2	90	9	N	82	166	1			60

KENDALL (9250 WILCOX) 48821 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
PAWLIK WELL #: 1 RRCID -> 290935 COMPL. DATE 12/17/2020 TOTAL DEPTH 10000 PERF. 9076 - 9192

03	49011 #	45621	-0-	-3390	-0-	45354	2	267	9	N	243	358	1			105
04	46740 #	43587	-0-	-3153	-0-	43301	2	286	9	N	260	178	1			187
05	47678 #	44309	-0-	-3369	-0-	43967	2	342	9	N	311	369	1			129
06	45090 #	42661	-0-	-2429	-0-	42380	2	281	9	N	255					384
07	46221 #	43318	-0-	-2903	-0-	43055	2	263	9	N	239	356	1			267
08	45632 #	43002	-0-	-2630	-0-	42699	2	303	9	N	275	362	1			180

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
BB-SOUTHTEX, LLC 100210
HOMEYER GAS UNIT WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

03	897 N	897	-0-	-0-	-0-	177	2	720	3	N	-0-					-0-
04	1500 N	699	-0-	-801	-0-	143	2	556	3	N	-0-					-0-
05	1023 N	947	-0-	-76	-0-	156	2	791	3	N	-0-					-0-
06	870 N	602	-0-	-268	-0-	102	2	500	3	N	-0-					-0-
07	713 N	-0-	-0-	-713	-0-					N	-0-					-0-
08	961 N	812	-0-	-149	-0-	159	2	653	3	N	-0-					-0-

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

03	1767 N	1767	-0-	-0-	-0-	944	3	823	9	N	748					2015
04	1777 N	1777	-0-	-0-	-0-	811	3	966	9	N	878					2893
05	1147 N	863	-0-	-284	-0-	863	3			N	-0-					2893
06	1170 N	822	-0-	-348	-0-	822	3			N	-0-					2893
07	1821 N	1821	-0-	-0-	-0-	806	3	1015	9	N	923					3816
08	868 N	NO RPT	-0-	-868	-0-					N	NO RPT					3816

KENEDY, CENTRAL (EDWARDS) //CONT.// 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
MOMENTUM ENERGY CORPORATION 574315
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
BB-SOUTHTEX, LLC 100210
ESTELLE ROLF GAS UNIT WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

03	3074	X	3074	-0-	-0-	-0-	605	2	2469	3	Y	-0-					-0-
04	3390	X	3162	-0-	-228	-0-	649	2	2513	3	Y	-0-					-0-
05	3503	X	3075	-0-	-428	-0-	506	2	2569	3	Y	-0-					-0-
06	3390	X	2716	-0-	-674	-0-	462	2	2254	3	Y	-0-					-0-
07	3255	X	234	-0-	-3021	-0-	48	2	186	3	Y	-0-					-0-
08	3255	X	2984	-0-	-271	-0-	585	2	2399	3	Y	-0-					-0-

ESTELLE ROLF GAS UNIT WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

03	3674	X	3674	-0-	-0-	-0-	724	2	2950	3	Y	-0-					-0-
04	5760	X	3503	-0-	-2257	-0-	719	2	2784	3	Y	-0-					-0-
05	5208	X	3605	-0-	-1603	-0-	593	2	3012	3	Y	-0-					-0-
06	4980	X	3486	-0-	-1494	-0-	593	2	2893	3	Y	-0-					-0-
07	5146	X	340	-0-	-4806	-0-	69	2	271	3	Y	-0-					-0-
08	4031	X	4031	-0-	-0-	-0-	790	2	3241	3	Y	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

03	93	N	-0-	-0-	-93	-0-					N	-0-					77
04	120	N	66	-0-	-54	-0-	66	2			N	-0-					77
05	124	N	65	-0-	-59	-0-	65	2			N	-0-					77
*06	23	N	23	-0-	-0-	-0-	23	2			N	-0-					77
07	62	N	4	-0-	-58	-0-	4	2			N	-0-					77
*08	62	N	51	-0-	-11	-0-	5	1	46	2	N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

03	4929	X	4929	-0-	-0-	-0-	4929	2			N	-0-					164
04	4890	X	4773	-0-	-117	-0-	4773	2			N	-0-					164
05	5053	X	4941	-0-	-112	-0-	4941	2			N	-0-					164
*06	4890	X	4116	-0-	-774	-0-	4116	2			N	-0-					164
*07	4929	X	351	-0-	-4578	-0-	33	1	318	2	N	-0-					164
*08	4929	X	4076	-0-	-853	-0-	383	1	3693	2	N	-0-					164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

03	4960	X	4537	-0-	-423	-0-	4537	2			N	-0-					59
04	4800	X	4107	-0-	-693	-0-	4107	2			N	-0-					59
05	4960	X	4139	-0-	-821	-0-	4139	2			N	-0-					59
*06	4800	X	3703	-0-	-1097	-0-	3703	2			N	-0-					59
*07	4526	X	491	-0-	-4035	-0-	47	1	444	2	N	-0-					59
*08	6085	X	6085	-0-	-0-	-0-	571	1	5514	2	N	-0-					59

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					64
04	2924	X	2924	-0-	-0-	-0-	2924	2			N	-0-					64
05	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					64
*06	2502	X	2502	-0-	-0-	-0-	2502	2			N	-0-					64
*07	465	X	46	-0-	-419	-0-	4	1	42	2	N	-0-					64
*08	2640	X	2640	-0-	-0-	-0-	248	1	2392	2	N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3985	X	3985	-0-	-0-	-0-	3941	2	44	9	N	40					64
04	3510	X	3027	-0-	-483	-0-	3027	2			N	-0-					64
05	3746	X	3746	-0-	-0-	-0-	3746	2			N	-0-					64
*06	3870	X	2969	-0-	-901	-0-	2967	2	2	9	N	2					66
*07	3999	X	210	-0-	-3789	-0-	20	1	190	2	N	-0-					66
*08	3999	X	2459	-0-	-1540	-0-	231	1	2228	2	N	-0-					66

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
CWR MANAGEMENT LLC 195786
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 12/19/2005 TOTAL DEPTH 16300 PERF. 2906 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		215	-0-	215	5880	7	1	208	3	Y	-0-					86
04	DLQ G-10		255	-0-	255	6135	7	1	248	3	Y	-0-					86
05	DLQ G-10		180	-0-	180	6315	6	1	174	3	Y	-0-					86
06	DLQ G-10		266	-0-	266	6581	8	1	236	3	Y	20	22	1			84
							22	9									
07	DLQ G-10		NO RPT	-0-	-0-	6581					Y	NO RPT					84
08	DLQ G-10		NO RPT	-0-	-0-	6581					Y	NO RPT					84

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					30
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					30
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					30
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					30
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					30
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					30

KERR (LULING) //CONT.// 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		5	-0-	5	127	5	3			Y	-0-					3
04	DLQ G-10		9	-0-	9	136	9	3			Y	-0-					3
05	DLQ G-10		14	-0-	14	150	14	3			Y	-0-					3
*06		164 X	14	-0-	-150	-0-	13	3	1	9	Y	1	1	1			3
07		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
08		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					13
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					13
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					13
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					13
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					13
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					13

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 03/17/2020 TOTAL DEPTH 12750 PERF. 4035 - 4760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FINALY RESOURCES LLC 268323
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-		275241			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		275241			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-		275241			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		275241			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		275241			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		275241			N	-0-			-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FIELD PETROLEUM CORP. 266906
M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

TEXRON OPERATING, LLC 850872
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	B	9875			N	-0-			65
04	14B2 EXT	-0-	-0-	-0-	B	9875			N	-0-			65
05	14B2 EXT	-0-	-0-	-0-	B	9875			N	-0-			65
06	14B2 EXT	NO RPT	-0-	-0-	B	9875			N	NO RPT			65
07	14B2 EXT	NO RPT	-0-	-0-	B	9875			N	NO RPT			65
08	14B2 EXT	NO RPT	-0-	-0-	B	9875			N	NO RPT			65

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 289536 COMPL. DATE 01/07/2020 TOTAL DEPTH 11950 PERF.10800 - 10820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 #	-0-	-0-	-0-		-0-			N	-0-			127
04	0 #	-0-	-0-	-0-		-0-			N	-0-			127
05	0 #	-0-	-0-	-0-		-0-			N	-0-			127
06	0 #	-0-	-0-	-0-		-0-			N	-0-			127
07	0 #	-0-	-0-	-0-		-0-			N	-0-			127
08	0 #	NO RPT	-0-	-0-		-0-			N	NO RPT			127

KOENIG, NORTH (10,800) //CONT.// 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7750		-0-	-0-	-7750	21508					N	-0-					18
04	4500		-0-	-0-	-4500	17008					N	-0-					18
05	P&A COND		-0-	-0-	-0-	17008					N	-0-					18
06	P&A COND		-0-	-0-	-0-	17008					N	-0-					18
07	P&A COND		-0-	-0-	-0-	17008					N	-0-					18
08	P&A COND		-0-	-0-	-0-	17008					N	-0-					18

PLUGGED AND ABANDONED_____ 04/19/2023 - WELL PLUGGED 04/19/23

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	30	X	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4823	X	4823	-0-	-0- B	-0-	620 1 57 9		4146	2	N	52					191
04	5048	X	5048	-0-	-0- B	-0-	580 1 74 9		4394	2	N	67	191	1			67
05	5313	X	5313	-0-	-0- B	-0-	600 1 63 9		4650	2	N	57					124
06	4980	X	4590	-0-	-390 B	-0-	600 1 50 9		3940	2	N	45					169
07	5261	X	5261	-0-	-0- B	-0-	620 1 58 9		4583	2	N	53					222
08	5146	X	4952	-0-	-194 B	-0-	620 1 68 9		4264	2	N	62	197	1			87

TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	-0-	-0-	-8 B	-0-					N	-0-					180
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					180
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					180
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					180
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					180
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					180

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4750) 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

03	2635	X	2587	-0-	-48	-0-	2587	1			N	-0-					-0-
04	3580	X	3580	-0-	-0-	-0-	3580	1			N	-0-					-0-
05	4867	X	4867	-0-	-0-	-0-	4867	1			N	-0-					-0-
06	5002	X	5002	-0-	-0-	-0-	5002	1			N	-0-					-0-
07	5794	X	5794	-0-	-0-	-0-	5794	1			N	-0-					-0-
08	5751	X	5751	-0-	-0-	-0-	5751	1			N	-0-					-0-

REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

03	3596	X	1535	-0-	-2061	-0-	1444	1	91	9	Y	83	82	1			175
04	3480	X	1707	-0-	-1773	-0-	1631	1	76	9	Y	69	80	1			164
05	2697	X	2487	-0-	-210	-0-	2424	1	63	9	Y	57	73	1			148
06	2610	X	473	-0-	-2137	-0-	473	1			Y	-0-					148
07	2573	X	7	-0-	-2566	-0-	7	1			Y	-0-					148
08	2480	X	1891	-0-	-589	-0-	1891	1			Y	-0-					148

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENT WING ENERGY, LLC 100398
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	26					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

03	1119 N	1119	-0-	-0-	-0-	1119	2			Y	-0-					-0-
04	930 N	763	-0-	-167	-0-	763	2			Y	-0-					-0-
05	1367 N	1367	-0-	-0-	-0-	1367	3			Y	-0-					-0-
06	1406 N	1406	-0-	-0-	-0-	1406	2			Y	-0-					-0-
07	775 N	655	-0-	-120	-0-	655	2			Y	-0-					-0-
08	DLQ G-10	990	-0-	990	990	990	2			Y	-0-					-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398
LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398
ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398
LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
04	14B2 EXT	-0-	-0-	-0-	-0-					N	2					56
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
06	14B2 EXT	-0-	-0-	-0-	-0-					N	2					58
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

03	31 N	26	-0-	-5	-0-	26	2			Y	-0-					52
04	30 N	30	-0-	-0-	-0-	30	2			Y	-0-					52
05	31 N	15	-0-	-16	-0-	15	2			Y	-0-					52
06	10 N	10	-0-	-0-	-0-	10	2			Y	-0-					52
07	31 N	4	-0-	-27	-0-	4	2			Y	-0-					52
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

03	31 N	12	-0-	-19	-0-	12	2			Y	-0-					8
04	10 N	10	-0-	-0-	-0-	10	2			Y	-0-					8
05	31 N	12	-0-	-19	-0-	12	2			Y	-0-					8
06	8 N	8	-0-	-0-	-0-	8	2			Y	-0-					8
07	10 N	10	-0-	-0-	-0-	10	2			Y	-0-					8
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62 N	42	-0-	-20	-0-	42	2			Y	-0-					52
04	26 N	26	-0-	-0-	-0-	26	2			Y	-0-					52
05	31 N	12	-0-	-19	-0-	12	2			Y	-0-					52
06	6 N	6	-0-	-0-	-0-	6	2			Y	-0-					52
07	31 N	10	-0-	-21	-0-	10	2			Y	-0-					52
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62 N	25	-0-	-37	-0-	25	2			Y	-0-					4
04	12 N	12	-0-	-0-	-0-	12	2			Y	-0-					4
05	31 N	15	-0-	-16	-0-	15	2			Y	-0-					4
06	12 N	12	-0-	-0-	-0-	12	2			Y	-0-					4
07	16 N	16	-0-	-0-	-0-	16	2			Y	-0-					4
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

03	450	N	450	-0-	-0-	-0-	450	5			Y	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	5			Y	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	5			Y	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	5			Y	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-

LA WARD, NORTH (5700) 51109 576 NON-ASSOCIATED EXEMPT CNTY: JACKSON
VIPER S.W.D., LLC 886209
HACKBARTH-BURES WELL #: 1 RRCID -> 284591 COMPL. DATE 04/13/2018 TOTAL DEPTH 5400 PERF. 5688 - 5691

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIPER S.W.D., LLC 886209
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH (6300) 51109 756 ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
HACKBARTH WELL #: 1 RRCID -> 284661 COMPL. DATE 05/18/2018 TOTAL DEPTH 7500 PERF. 6226 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	19	-0-	19	-0-	19	2			Y	-0-					-0-
04	324	R	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
05	778	R	778	-0-	-0-	-0-	778	2			Y	-0-					-0-
06	60	#	492	-0-	432	-0-	492	2			Y	-0-					-0-
07	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 5550 PERF. 6554 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					233

WORKED OVER ANOTHER ZONE.. 04/01/2015

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
THREE J ENERGY, INC. 857686
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	#	51	-0-	-11	-0-	50	1	1	9	N	1					105
04	60	#	53	-0-	-7	-0-	50	1	3	9	N	3					108
05	62	#	52	-0-	-10	-0-	50	1	2	9	N	2					110
06	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					110
07	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					110
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					110

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO CREEK (CHERNOSKY) 51280 100 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 12A RRCID -> 293673 COMPL. DATE 07/15/2022 TOTAL DEPTH 5198 PERF. 3200 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	#	1593	-0-	-1755	-0-	323	1	1270	2	N	-0-					-0-
04	2490	#	1579	-0-	-911	-0-	211	1	1368	2	N	-0-					-0-
05	2139	#	1233	-0-	-906	-0-	230	1	1003	2	N	-0-					-0-
06	1650	#	988	-0-	-662	-0-	255	1	733	2	N	-0-					-0-
07	1705	#	1022	-0-	-683	-0-	145	1	877	2	N	-0-					-0-
*08	1643	#	448	-0-	-1195	-0-	112	1	336	2	N	-0-					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 12/28/2022 TOTAL DEPTH 4650 PERF. 3380 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D126 RRCID -> 289495 COMPL. DATE 05/18/2016 TOTAL DEPTH 6110 PERF. 4147 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 284625 COMPL. DATE 08/07/2017 TOTAL DEPTH 6100 PERF. 2430 - 2436

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-275) 51512 050 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 40 RRCID -> 288405 COMPL. DATE 06/29/2019 TOTAL DEPTH 5800 PERF. 2774 - 2814

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-264) //CONT.// 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D114 RRCID -> 288182 COMPL. DATE 06/22/2017 TOTAL DEPTH 8040 PERF. 2678 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SHUT-IN	-0-	-0-	-0-	55			N	-0-			-0-
04	SHUT-IN	-0-	-0-	-0-	55			N	-0-			-0-
05	SHUT-IN	-0-	-0-	-0-	55			N	-0-			-0-
06	SHUT-IN	-0-	-0-	-0-	55			N	-0-			-0-
07	SHUT-IN	-0-	-0-	-0-	55			N	-0-			-0-
08	SHUT-IN	-0-	-0-	-0-	55			N	-0-			-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 284280 COMPL. DATE 08/18/2017 TOTAL DEPTH 5980 PERF. 2564 - 2574

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

03	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

03	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-523) //CONT.// 51512 228 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 03/05/2019 TOTAL DEPTH 5762 PERF. 3790 - 3854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-545) //CONT.// 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

03	8277 X	7727	-0-	-550	-0-	4192	1	3535	2	Y	-0-					-0-
04	8010 X	7233	-0-	-777	-0-	3667	1	3566	2	Y	-0-					-0-
05	11819 X	11819	-0-	-0-	-0-	3514	1	8305	2	Y	-0-					-0-
06	23403 X	23403	-0-	-0-	-0-	4095	1	19308	2	Y	-0-					-0-
07	8920 X	8920	-0-	-0-	-0-	3356	1	5564	2	Y	-0-					-0-
08	8915 X	8915	-0-	-0-	-0-	550	1	8365	2	Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 02/07/2023 TOTAL DEPTH 4665 PERF. 3866 - 3930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 10/12/2020 TOTAL DEPTH 5600 PERF. 4386 - 4401

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 10/25/2001 TOTAL DEPTH 6100 PERF. 4490 - 4514

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-440 SAND) 51512 912 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ETAL -A- WELL #: D 87 RRCID -> 293334 COMPL. DATE 06/23/2022 TOTAL DEPTH 5860 PERF. 4407 - 4444

03	226114	X	96171	-0-	-129943	-0-	96171	2			Y	-0-					-0-
04	218820	X	114259	-0-	-104561	-0-	114259	2			Y	-0-					-0-
05	226114	X	99442	-0-	-126672	-0-	99442	2			Y	-0-					-0-
06	218820	X	73622	-0-	-145198	-0-	73622	2			Y	-0-					-0-
07	198579	X	198579	-0-	-0-	-0-	198579	2			Y	-0-					-0-
08	118079	X	114439	-0-	-3640	-0-	114439	2			Y	-0-					-0-

WILLIAMS, MAUDE, ETAL -A- WELL #: D 26 RRCID -> 293390 COMPL. DATE 01/14/2023 TOTAL DEPTH 4700 PERF. 4388 - 4408

03	228935	X	11301	-0-	-217634	-0-	11301	2			Y	-0-					-0-
04	172980	X	-0-	-0-	-172980	-0-					Y	-0-					-0-
05	117645	X	-0-	-0-	-117645	-0-					Y	-0-					-0-
06	113850	X	-0-	-0-	-113850	-0-					Y	-0-					-0-
07	85095	X	-0-	-0-	-85095	-0-					Y	-0-					-0-
08	11315	X	-0-	-0-	-11315	-0-					Y	-0-					-0-

LAKE PASTURE (H-440 SAND) //CONT.// 51512 912 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE, ETAL -A- WELL #: D 4 RRCID -> 293391 COMPL. DATE 08/18/2022 TOTAL DEPTH 5766 PERF. 4400 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331204	X	83036	-0-	-248168	-0-	83036	2			Y	-0-					-0-
04	320520	X	91677	-0-	-228843	-0-	91677	2			Y	-0-					-0-
05	331204	X	144021	-0-	-187183	-0-	144021	2			Y	-0-					-0-
06	156090	X	95744	-0-	-60346	-0-	95744	2			Y	-0-					-0-
07	161293	X	-0-	-0-	-161293	-0-					Y	-0-					-0-
08	140275	X	29953	-0-	-110322	-0-	29953	2			Y	-0-					-0-

WILLIAMS, MAUDE, ETAL -A- WELL #: D160 RRCID -> 294215 COMPL. DATE 12/06/2022 TOTAL DEPTH 5800 PERF. 4424 - 4454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530937	X	154799	-0-	-376138	-0-	154799	2			Y	-0-					-0-
04	513810	X	158708	-0-	-355102	-0-	158708	2			Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	149820	X	-0-	-0-	-149820	-0-					Y	-0-					-0-
07	222983	X	143842	-0-	-79141	-0-	13289	1	130553	2	Y	-0-					-0-
08	226547	X	226547	-0-	-0-	-0-	6296	1	220251	2	Y	-0-					-0-

WILLIAMS, MAUDE, ETAL -A- WELL #: D 91 RRCID -> 294954 COMPL. DATE 10/07/2022 TOTAL DEPTH 4606 PERF. 4425 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311922	X	111970	-0-	-199952	-0-	111970	2			Y	-0-					-0-
04	301860	X	109230	-0-	-192630	-0-	109230	2			Y	-0-					-0-
05	311922	X	82717	-0-	-229205	-0-	82717	2			Y	-0-					-0-
06	301860	X	-0-	-0-	-301860	-0-					Y	-0-					-0-
07	311922	X	1	-0-	-311921	-0-	1	2			Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ETAL -A- WELL #: D158 RRCID -> 295123 COMPL. DATE 01/21/2023 TOTAL DEPTH 5805 PERF. 4403 - 4423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		29946	-0-	29946	254004	29946	2			Y	-0-					-0-
04	340390	X	86386	-0-	-254004	-0-	86386	2			Y	-0-					-0-
05	163919	X	163919	-0-	-0-	-0-	163919	2			Y	-0-					-0-
06	153053	X	153053	-0-	-0-	-0-	153053	2			Y	-0-					-0-
07	260061	X	260061	-0-	-0-	-0-	260061	2			Y	-0-					-0-
08	140988	X	90131	-0-	-50857	-0-	90131	2			Y	-0-					-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-484) //CONT.// 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D110D RRCID -> 285050 COMPL. DATE 02/19/2018 TOTAL DEPTH 5695 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

03	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

03	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D111 RRCID -> 287568 COMPL. DATE 08/01/2019 TOTAL DEPTH 4632 PERF. 3025 - 3030

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

03	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 11/05/2022 TOTAL DEPTH 6163 PERF. 3222 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 05/26/2023

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D146 RRCID -> 288183 COMPL. DATE 08/02/2017 TOTAL DEPTH 4650 PERF. 3308 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-338) //CONT.// 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND * * DISPOSITIONS * * PROD	AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND * * DISPOSITIONS * * PROD	AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND * * DISPOSITIONS * * PROD	AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND * * DISPOSITIONS * * PROD	AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -L- WELL #: L 74 RRCID -> 293718 COMPL. DATE 10/14/2022 TOTAL DEPTH 4718 PERF. 3516 - 3534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND * * DISPOSITIONS * * PROD	AMT	CODE	AMT	CODE	EOM BALANCE
03	15190	X	8840	-0-	-6350	B	-0-	8840	3			N	-0-					-0-
04	14700	X	-0-	-0-	-14700	B	-0-					N	-0-					-0-
05	10199	X	-0-	-0-	-10199	B	-0-					N	-0-					-0-
06	9870	X	-0-	-0-	-9870	B	-0-					N	-0-					-0-
07	8835	X	6020	-0-	-2815	B	-0-	6020	3			N	-0-					-0-
08	8835	X	5650	-0-	-3185	B	-0-	5650	3			N	-0-					-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND * * DISPOSITIONS * * PROD	AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

03	15221 X	12525	-0-	-2696	B	-0-	48	1	12421	2	N	51	186	1			78
							56	9									
04	14730 X	11566	-0-	-3164	B	-0-	44	1	11469	2	N	48					126
							53	9									
05	14601 X	9995	-0-	-4606	B	-0-	38	1	9910	2	N	43					169
							47	9									
06	14130 X	8546	-0-	-5584	B	-0-	33	1	8468	2	N	41	188	1			22
							45	9									
07	13671 X	5993	-0-	-7678	B	-0-	23	1	5936	2	N	31					53
							34	9									
08	12524 X	-0-	-0-	-12524	B	-0-					N	-0-					53

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

03	465	N	563	-0-	98	B	-55062	563	3			N	-0-					-0-
04	360	N	568	-0-	208	B	-54854	568	3			N	-0-					-0-
05	496	N	568	-0-	72	B	-54782	568	3			N	-0-					-0-
06	540	N	555	-0-	15	B	-54767	555	3			N	-0-					-0-
07	0	N	576	-0-	576	B	-54191	576	3			N	-0-					-0-
08	558	N	551	-0-	-7	B	-54191	551	3			N	-0-					-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

03	14B2 EXT		-0-	-0-	-0-	B	-33015					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-33015					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-33015					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-33015					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-33015					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	B	-33015					N	-0-					-0-

JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

03	14B2 EXT		-0-	-0-	-0-	B	-20608					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-20608					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-20608					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-20608					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-20608					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	B	-20608					N	-0-					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC //CONT.// 712947
RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2883	#	2299	-0-	-584 B	-5926	2299	3			N	-0-					-0-
04	2280	#	2440	-0-	160 B	-5766	2440	3			N	-0-					-0-
05	2604	#	2355	-0-	-249 B	-6015	2355	3			N	-0-					-0-
06	2520	#	2304	-0-	-216 B	-6231	2304	3			N	-0-					-0-
07	2604	#	2391	-0-	-213 B	-6444	2391	3			N	-0-					-0-
08	2511	#	2288	-0-	-223 B	-6667	2288	3			N	-0-					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

03	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-	192	1			77
04	3000	N	3007	-0-	7	7	2961	2	46	9	N	42					119
05	3401	X	3394	-0-	-7	-0-	3372	2	22	9	N	20					139
06	2017	X	2017	-0-	-0-	-0-	2000	2	17	9	N	15					154
07	1652	X	1652	-0-	-0-	-0-	1652	2			N	-0-					154
*08	1759	X	1759	-0-	-0-	-0-	1759	2			N	-0-					154

NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

03	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					49
04	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					49
05	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					49
06	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					49
07	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					49
08	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					49

PLUGGED AND ABANDONED_____ 06/20/2023

LIMES (WILCOX F-2) //CONT.// 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44

NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/23/2019

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

03	4899	X	4899	-0-	-0-	-0-	4798	2	101	9	N	92	83	1			58
04	3779	X	3779	-0-	-0-	-0-	3737	2	42	9	N	38	24	1			72
05	4718	X	4718	-0-	-0-	-0-	4629	2	89	9	N	81	50	1			103
06	4787	X	4787	-0-	-0-	-0-	4706	2	81	9	N	74	142	1			35
07	4736	X	4736	-0-	-0-	-0-	4639	2	97	9	N	88	49	1			74
*08	4571	X	4571	-0-	-0-	-0-	4483	2	88	9	N	80	26	1			128

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	90	N	90	-0-	-0-	-0-	89	2	1	9	Y	1	1	1			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LIMES (WILCOX 9900) //CONT.// 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1828	N	1301	-0-	-527	-0-	1243	2	58	9	N	53	21	1			254
04	1103	N	1103	-0-	-0-	-0-	1073	2	30	9	N	27	199	1			82
05	1211	N	1211	-0-	-0-	-0-	1165	2	46	9	N	42	13	1			111
06	1424	N	1424	-0-	-0-	-0-	1382	2	42	9	N	38	11	1			138
07	1419	N	1419	-0-	-0-	-0-	1375	2	44	9	N	40	15	1			163
*08	1474	N	1474	-0-	-0-	-0-	1432	2	42	9	N	38	8	1			193

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC //CONT.// 077031
ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINT INTERESTS, LLC 273932
BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNITED TEXAS OIL LLC 877689
WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4154	X	203	-0-	-3951	-0-	203	2			N	-0-					-0-
04	4020	X	-0-	-0-	-4020	-0-					N	-0-					-0-
05	1519	X	-0-	-0-	-1519	-0-					N	-0-					-0-
06	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
07	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
08	217	X	-0-	-0-	-217	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	17	1	186	2	N	-0-					-0-
05	711	N	711	-0-	-0-	-0-	38	1	673	3	N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	26	1	555	2	N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	22	1	324	2	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67339	X	67339	-0-	-0-	-0-	67339	2			N	-0-					36
04	67388	X	67388	-0-	-0-	-0-	5720	1	61620	2	N	44					80
							48	9									
05	67231	X	67231	-0-	-0-	-0-	3550	1	63681	3	N	-0-					80
06	62352	X	62352	-0-	-0-	-0-	2826	1	59509	2	N	15					95
							17	9									
07	32346	X	32346	-0-	-0-	-0-	2080	1	30254	2	N	11					106
							12	9									
08	59514	X	59514	-0-	-0-	-0-	59495	2	19	9	N	17					123

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SOUTHCOAST PRODUCTION INC 803257
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE 12/15/2017 TOTAL DEPTH 8595 PERF. 5450 - 5490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					20
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					20
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					20
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					20
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					20
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MUELLER EXPLORATION, INC. 592650
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/08/2023

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6
05	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6
06	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6
07	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6
08	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 08/16/2016

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	3 66	1 9	46	2	N	60					170
04	85	N	85	-0-	-0-	-0-	3 68	1 9	14	2	N	62	187	1			45
05	62	N	50	-0-	-12	-0-	3 2	1 9	45	2	N	2					47
06	13	N	13	-0-	-0-	-0-	13	1			N	-0-					47
07	62	N	5	-0-	-57	-0-	3	1	2	9	N	2					49
08	48	N	48	-0-	-0-	-0-	46	2	2	9	N	2					51

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2439	-0-	-661	9586	147	1	2204	2	N	80	185	1			202
							88	9									
04	3000	N	919	-0-	-2081	7505	142	1	685	2	N	84					286
							92	9									
05	3100	N	2427	-0-	-673	6832	157	1	2180	2	N	82	182	1			186
							90	9									
06	3000	N	673	-0-	-2327	4505	587	1	86	9	N	78					264
07	3100	N	205	-0-	-2895	1610	124	1	81	9	N	74	177	1			161
08	3100	N	2205	-0-	-895	715	2113	2	92	9	N	84					245

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7635	R	7635	-0-	-0-	-0-	470	1	7041	2	N	113	168	1			122
							124	9									
04	6210	#	2651	-0-	-3559	-0-	455	1	2187	2	N	8					130
							9	9									
05	6953	R	6953	-0-	-0-	-0-	460	1	6383	2	N	100					230
							110	9									
06	5820	#	-0-	-0-	-5820	-0-					N	-0-					230
07	7626	#	655	-0-	-6971	-0-	494	1	161	9	N	146	176	1			200
08	8121	R	8121	-0-	-0-	-0-	7961	2	160	9	N	145					345

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEAVER OIL & GAS OPERATING, LLC 100412
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCADO CREEK (4290 FRIO) //CONT.// 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEAVER OIL & GAS OPERATING, LLC //CONT.// 100412
WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BUFFCO PRODUCTION INC. 106406
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/27/2022 - WELL PLUGGED 9/27/22

NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4063 X	4063	-0-	-0-	-0-	4063	2		N	-0-			156
04	3635 X	3635	-0-	-0-	-0-	3635	2		N	-0-			156
05	5848 X	5848	-0-	-0-	-0-	5848	2		N	-0-			156
06	2425 X	2425	-0-	-0-	-0-	2425	2		N	-0-			156
07	2661 X	2661	-0-	-0-	-0-	2661	2		N	-0-			156
08	620 X	NO RPT	-0-	-620	-0-				N	NO RPT			156

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	804	N	804	-0-	-0-	-0-	803	2	1	9	N	1					33
04	582	N	582	-0-	-0-	-0-	581	2	1	9	N	1					34
05	1466	N	1466	-0-	-0-	-0-	1465	2	1	9	N	1					35
06	646	N	646	-0-	-0-	-0-	645	2	1	9	N	1					36
07	626	N	626	-0-	-0-	-0-	625	2	1	9	N	1					37
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					31
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					31
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					31
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					31
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					31
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					31

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					96
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					96
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					96
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					96
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					96
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					96

PALEO OIL COMPANY LLC 635131
HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

03	0	N	NO RPT	-0-	-0-	6625					N	NO RPT					59
04	0	N	NO RPT	-0-	-0-	6625					N	NO RPT					59
05	0	N	NO RPT	-0-	-0-	6625					N	NO RPT					59
06	1590	X	NO RPT	-0-	-1590	5035					N	NO RPT					59
07	0	X	NO RPT	-0-	-0-	5035					N	NO RPT					59
08	0	X	NO RPT	-0-	-0-	5035					N	NO RPT					59

PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28

REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

03	0	N	-0-	-0-	-0-	-0-					N	-0-					124
04	0	N	-0-	-0-	-0-	-0-					N	-0-					124
05	0	N	-0-	-0-	-0-	-0-					N	-0-					124
06	0	N	-0-	-0-	-0-	-0-					N	-0-					124
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49
04	0	N	-0-	-0-	-0-	-0-					N	-0-					49
05	0	N	-0-	-0-	-0-	-0-					N	-0-					49
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					49

DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	-0-					86
05	0	N	-0-	-0-	-0-	-0-					N	-0-					86
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					86
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

03	6787	X	924	-0-	-5863	-0-	909	3	15	9	Y	14	15	1			3
04	793	X	793	-0-	-0-	-0-	768	3	25	9	Y	23	15	1			11
05	1860	X	713	-0-	-1147	-0-	701	3	12	9	Y	11	15	1			7
06	1800	X	668	-0-	-1132	-0-	657	3	11	9	Y	10	13	1			4
07	1860	X	607	-0-	-1253	-0-	597	3	10	9	Y	9	10	1			3
08	DLQ	G-10	536	-0-	536	536	519	3	17	9	Y	15	8	1			10

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

03	58935	X	9565	-0-	-49370	-0-	9365	3	200	9	Y	182	157	1			159
04	8066	X	8066	-0-	-0-	-0-	7910	3	156	9	Y	142	158	1			143
05	11253	X	9978	-0-	-1275	-0-	9815	3	163	9	Y	148	157	1			134
06	10890	X	8217	-0-	-2673	-0-	8076	3	141	9	Y	128	158	1			104
07	9579	X	8851	-0-	-728	-0-	8705	3	146	9	Y	133	149	1			88
08	DLQ	G-10	10454	-0-	10454	10454	10137	3	317	9	Y	288	155	1			221

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

03	1176	N	283	-0-	-893	-0-	277	3	6	9	Y	5	13	1			98
04	241	N	241	-0-	-0-	-0-	237	3	4	9	Y	4					102
05	403	N	239	-0-	-164	-0-	236	3	3	9	Y	3	7	1			98
06	270	N	252	-0-	-18	-0-	246	3	6	9	Y	5					103
07	499	N	499	-0-	-0-	-0-	492	3	7	9	Y	6	13	1			96
08	DLQ	G-10	537	-0-	537	537	529	3	8	9	Y	7					103

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	213	-0-	-118	-0-	209	3	4	9	Y	4	4	1			39
04	182	N	182	-0-	-0-	-0-	179	3	3	9	Y	3					42
05	180	N	180	-0-	-0-	-0-	178	3	2	9	Y	2	5	1			39
06	210	N	208	-0-	-2	-0-	204	3	4	9	Y	4					43
07	411	N	411	-0-	-0-	-0-	405	3	6	9	Y	5	11	1			37
08	DLQ G-10		443	-0-	443	443	436	3	7	9	Y	6					43

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

03	6714	X	6714	-0-	-0-	-0-	6611	3	103	9	N	94	171	1			517
04	5757	X	5757	-0-	-0-	-0-	5658	3	99	9	N	90					607
05	5702	X	5702	-0-	-0-	-0-	5629	3	73	9	N	66	173	1			500
06	6510	X	5743	-0-	-767	-0-	5612	3	131	9	N	119					619
07	6727	X	5213	-0-	-1514	-0-	5149	3	64	9	N	58	163	1			514
08	6727	X	5617	-0-	-1110	-0-	5536	3	81	9	N	74					588

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					21
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					21

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	978	N	978	-0-	-0-	-0-	964	3	14	9	N	13	16	1			56
04	835	N	835	-0-	-0-	-0-	814	3	21	9	N	19	16	1			59
05	915	N	915	-0-	-0-	-0-	900	3	15	9	N	14	16	1			57
06	960	N	862	-0-	-98	-0-	848	3	14	9	N	13	17	1			53
07	914	N	914	-0-	-0-	-0-	899	3	15	9	N	14	15	1			52
08	931	N	931	-0-	-0-	-0-	902	3	29	9	N	26	14	1			64

BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					44
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					44

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					56
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					56

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					199
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					199
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					199
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					199
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					199
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					199

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			139
04	0 N	-0-	-0-	-0-	-0-				Y	-0-			139
05	0 N	-0-	-0-	-0-	-0-				Y	-0-			139
06	0 N	-0-	-0-	-0-	-0-				Y	-0-			139
07	0 N	-0-	-0-	-0-	-0-				Y	-0-			139
08	0 N	-0-	-0-	-0-	-0-				Y	-0-			139

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			102
04	0 N	-0-	-0-	-0-	-0-				Y	-0-			102
05	0 N	-0-	-0-	-0-	-0-				Y	-0-			102
06	0 N	-0-	-0-	-0-	-0-				Y	-0-			102
07	0 N	-0-	-0-	-0-	-0-				Y	-0-			102
08	0 N	-0-	-0-	-0-	-0-				Y	-0-			102

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

03	0 N	-0-	-0-	-0-	-0-				N	-0-			74
04	0 N	-0-	-0-	-0-	-0-				N	-0-			74
05	0 N	-0-	-0-	-0-	-0-				N	-0-			74
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			74
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			74
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			74

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

03	0 N	-0-	-0-	-0-	-0-				N	-0-			285
04	0 N	-0-	-0-	-0-	-0-				N	-0-			285
05	0 N	-0-	-0-	-0-	-0-				N	-0-			285
06	0 N	-0-	-0-	-0-	-0-				N	-0-			285
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			285
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			285

CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			51
04	0 N	-0-	-0-	-0-	-0-				Y	-0-			51
05	0 N	-0-	-0-	-0-	-0-				Y	-0-			51
06	0 N	-0-	-0-	-0-	-0-				Y	-0-			51
07	0 N	-0-	-0-	-0-	-0-				Y	-0-			51
08	0 N	-0-	-0-	-0-	-0-				Y	-0-			51

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					109
04	0	N	-0-	-0-	-0-	-0-					N	-0-					109
05	0	N	-0-	-0-	-0-	-0-					N	-0-					109
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					109
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109

ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63
05	0	N	-0-	-0-	-0-	-0-					N	-0-					63
06	0	N	-0-	-0-	-0-	-0-					N	-0-					63
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					153
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					153
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					153
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					153
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					153
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					153

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					35
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					35

HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

03	0	N	-0-	-0-	-0-	-0-					N	-0-					136
04	0	N	-0-	-0-	-0-	-0-					N	-0-					136
05	0	N	-0-	-0-	-0-	-0-					N	-0-					136
06	0	N	-0-	-0-	-0-	-0-					N	-0-					136
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					136
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					136

HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61
05	0	N	-0-	-0-	-0-	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	0	N	-0-	-0-	-0-	-0-					N	-0-					29
05	0	N	-0-	-0-	-0-	-0-					N	-0-					29
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					29
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47
05	0	N	-0-	-0-	-0-	-0-					N	-0-					47
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108

VAQUERO OPERATING 882776
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

03	1860	N	1851	-0-	-9	-0-	1808	3	43	9	N	39	190	1			46
04	1849	N	1849	-0-	-0-	-0-	1779	3	70	9	N	64					110
05	1891	N	1830	-0-	-61	-0-	1824	3	6	9	N	5					115
06	2066	N	2066	-0-	-0-	-0-	1999	3	67	9	N	61					176
07	2118	N	2118	-0-	-0-	-0-	2112	3	6	9	N	5					181
08	1829	N	1776	-0-	-53	-0-	1678	3	98	9	N	89	180	1			90

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY ELLEN OCONNOR(8100) 57911 994 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MEOC-MELLON-STATE UNIT WELL #: 2 RRCID -> 292773 COMPL. DATE 02/23/2022 TOTAL DEPTH 8310 PERF. 8176 - 8208

03	52700	#	36984	-0-	-15716	-0-	364 1216	1 9	35404	2	Y	1105	1155	1			183
04	50100	#	-0-	-0-	-50100	-0-					Y	-0-	183	1			-0-
05	47709	#	26408	-0-	-21301	-0-	256 488	1 9	25664	2	Y	444	397	1			47
06	46170	#	27194	-0-	-18976	-0-	254 673	1 9	26267	2	Y	612	577	1			82
07	47709	#	35358	-0-	-12351	-0-	218 603	1 9	34537	2	Y	548	578	1			52
08	36059	R	36059	-0-	-0-	-0-	232 548	1 9	35279	2	Y	498	492	1			58

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BLOCK 629 (4300) //CONT.// 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	31					48
06	0	N	-0-	-0-	-0-	-0-					N	28	67	1			9
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

TRAYLOR, MAUDE B. "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	13					31
04	0	N	-0-	-0-	-0-	-0-					N	27					58
05	0	N	-0-	-0-	-0-	-0-					N	68					126
06	0	N	-0-	-0-	-0-	-0-					N	38	160	1			4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4

TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	2					7
04	0	N	-0-	-0-	-0-	-0-					N	5					12
05	0	N	-0-	-0-	-0-	-0-					N	13					25
06	0	N	-0-	-0-	-0-	-0-					N	7	27	1			5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ANGEL OPERATING LLC //CONT.// 101344
MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	100	4	7	9	N	6					120
04	108	N	108	-0-	-0-	-0-	100	4	8	9	N	7					127
05	219	N	219	-0-	-0-	-0-	150	4	69	9	N	63					190
06	104	N	104	-0-	-0-	-0-	100	4	4	9	N	4	157	1			37
07	124	N	-0-	-0-	-124	-0-					N	-0-					37
08	124	N	-0-	-0-	-124	-0-					N	-0-					37

REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 08/01/2017 TOTAL DEPTH 12500 PERF.10210 - 10847

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					85
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					85
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					85
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					85
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					85

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

03	0	N	-0-	-0-	-0-	-0-					N	-0-					247
04	0	N	-0-	-0-	-0-	-0-					N	-0-					247
05	0	N	-0-	-0-	-0-	-0-					N	-0-					247
06	0	N	-0-	-0-	-0-	-0-					N	-0-					247
07	0	N	-0-	-0-	-0-	-0-					N	-0-					247
08	0	N	-0-	-0-	-0-	-0-					N	-0-					247

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					376
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					54
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

03	0	X	-0-	-0-	-0-	-0-					N	-0-					138
04	0	X	-0-	-0-	-0-	-0-					N	-0-					138
05	0	X	-0-	-0-	-0-	-0-					N	-0-					138
06	0	X	-0-	-0-	-0-	-0-					N	-0-					138
07	0	X	-0-	-0-	-0-	-0-					N	-0-					138
08	0	X	-0-	-0-	-0-	-0-					N	-0-					138

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

03	30	N	30	-0-	-0-	-0-	11	1	19	9	Y	17					163
04	19	N	19	-0-	-0-	-0-	4	1	15	9	Y	14					177
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					177
06	54	N	54	-0-	-0-	-0-	4	1	50	9	Y	45	168	1			54
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					54
08	T. A.		-0-	-0-	-0-	-0-					Y	9					63

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 09/22/2016 TOTAL DEPTH 14723 PERF. 9973 - 11029

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					236
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					236
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					236
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					236
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					236
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					236

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 03/21/2018 TOTAL DEPTH 12145 PERF. 9384 - 10608

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 03/22/2018 TOTAL DEPTH 12600 PERF. 9442 - 10096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 293245 COMPL. DATE 06/14/2022 TOTAL DEPTH 8850 PERF. 7482 - 7490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			4
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			4
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			4
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-	3	1	1
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF. 10499 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B TRAYLOR WELL #: 8 RRCID -> 290617 COMPL. DATE 11/21/2013 TOTAL DEPTH 8720 PERF. 8188 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	5					24
04	0	N	-0-	-0-	-0-	-0-					N	10					34
05	0	N	-0-	-0-	-0-	-0-					N	25					59
06	0	N	-0-	-0-	-0-	-0-					N	14	69	1			4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	5					24
04	0	N	-0-	-0-	-0-	-0-					Y	10					34
05	0	N	-0-	-0-	-0-	-0-					Y	25					59
06	0	N	-0-	-0-	-0-	-0-					Y	14	72	1			1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					1

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/02/2022

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

03	122 R	64	-0-	-58	-0-	64	1		N	-0-			-0-
04	52 R	52	-0-	-0-	-0-	52	1		N	-0-			-0-
05	62 N	57	-0-	-5	-0-	57	1		N	-0-			-0-
06	60 N	48	-0-	-12	-0-	48	1		N	-0-			-0-
07	62 N	55	-0-	-7	-0-	55	1		N	-0-			-0-
08	64 N	64	-0-	-0-	-0-	64	1		N	-0-			-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

03	DLQ G-10	148	-0-	148	754	148	2			Y	-0-					84
04	DLQ G-10	112	-0-	112	866	112	2			Y	-0-					84
05	DLQ G-10	88	-0-	88	954	88	2			Y	-0-					84
*06	1090 N	136	-0-	-954	-0-	136	2			Y	-0-					84
*07	87 N	87	-0-	-0-	-0-	87	2			Y	-0-					84
08	93 N	NO RPT	-0-	-93	-0-					Y	NO RPT					84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

03	DLQ G-10	25	-0-	25	170	25	2			Y	-0-					48
04	DLQ G-10	21	-0-	21	191	21	2			Y	-0-					48
05	DLQ G-10	22	-0-	22	213	22	2			Y	-0-					48
*06	213 N	-0-	-0-	-213	-0-					Y	-0-					48
*07	42 N	42	-0-	-0-	-0-	42	2			Y	-0-					48
08	31 N	NO RPT	-0-	-31	-0-					Y	NO RPT					48

COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER ENERGY, LLC 263648
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

03	3100 N	1721	-0-	-1379	2397	465	1	1256	2	N	-0-					152
04	3000 N	1574	-0-	-1426	971	450	1	1124	2	N	-0-					152
05	2587 N	1616	-0-	-971	-0-	465	1	1151	2	N	-0-					152
06	1680 N	1349	-0-	-331	-0-	450	1	899	2	N	-0-					152
07	1612 N	1495	-0-	-117	-0-	465	1	1030	2	N	-0-					152
*08	1612 N	1355	-0-	-257	-0-	418	1	937	2	N	-0-					152

MAXINE, EAST (MATULA) //CONT.// 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3247	X	3247	-0-	-0-	-0-	3239	2	8	9	N	7					68
04	3082	X	3082	-0-	-0-	-0-	3073	2	9	9	N	8					76
05	3797	X	3797	-0-	-0-	-0-	3791	2	6	9	N	5					81
*06	3519	X	3519	-0-	-0-	-0-	3510	2	9	9	N	8					89
07	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					89
08	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					89

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

03	1945	N	1945	-0-	-0-	-0-	57 33	1 9	1855	2	Y	30	115	1			-0-
04	480	N	480	-0-	-0-	-0-	13 33	1 9	434	2	Y	30					30
05	570	N	570	-0-	-0-	-0-	16 11	1 9	543	2	Y	10					40
06	1890	N	-0-	-0-	-1890	-0-					Y	10					50
07	0	N	-0-	-0-	-0-	-0-					Y	10					60
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					60

SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER ENERGY, LLC 263648
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER ENERGY, LLC //CONT.// 263648
PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	4 2	1 9	111	2	Y	2	20	1			119
04	87	N	87	-0-	-0-	-0-	2 8	1 9	77	2	Y	7					126
05	102	N	102	-0-	-0-	-0-	3 2	1 9	97	2	Y	2					128
06	120	N	-0-	-0-	-120	-0-					Y	2					130
07	0	N	-0-	-0-	-0-	-0-					Y	1					131
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					131

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					55

SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	3 33	1 9	79	2	Y	30	73	1			-0-
04	14	N	14	-0-	-0-	-0-	1 11	1 9	2	2	Y	10					10
05	14	N	14	-0-	-0-	-0-	1 6	1 9	7	2	Y	5					15
06	120	N	-0-	-0-	-120	-0-					Y	5					20
07	0	N	-0-	-0-	-0-	-0-					Y	5					25
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					25

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	526	N	526	-0-	-0-	-0-	523	2	3	9	N	3					77
04	498	N	498	-0-	-0-	-0-	496	2	2	9	N	2					79
05	614	N	614	-0-	-0-	-0-	612	2	2	9	N	2					81
*06	573	N	573	-0-	-0-	-0-	567	2	6	9	N	5					86
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	225	2	6	9	N	5					46
04	217	N	217	-0-	-0-	-0-	213	2	4	9	N	4					50
05	266	N	266	-0-	-0-	-0-	263	2	3	9	N	3					53
*06	246	N	246	-0-	-0-	-0-	244	2	2	9	N	2					55
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC //CONT.// 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	497	-0-	-588	-0-	18	1	440	2	N	35					220
							39	9									
04	1444	N	1444	-0-	-0-	-0-	21	1	1423	2	N	-0-					220
05	1872	N	1872	-0-	-0-	-0-	1815	2	57	9	N	52					272
06	825	N	825	-0-	-0-	-0-	12	1	802	2	N	10	118	1			164
							11	9									
07	1302	N	965	-0-	-337	-0-	951	2	14	9	N	13					177
08	1302	N	848	-0-	-454	-0-	839	2	9	9	N	8					185

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	906	-0-	-1171	-0-	32	1	868	2	N	5					190
							6	9									
04	1702	N	1702	-0-	-0-	-0-	28	1	1674	2	N	-0-					190
05	2144	N	2144	-0-	-0-	-0-	2134	2	10	9	N	9					199
06	2626	N	2626	-0-	-0-	-0-	2623	2	3	9	N	3					202
07	1767	N	1540	-0-	-227	-0-	1536	2	4	9	N	4					206
08	2139	N	1055	-0-	-1084	-0-	1038	2	17	9	N	15	165	1			56

COLUMBUS ENERGY, LLC 169313
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	878	N	878	-0-	-0-	-0-	863	2	15	9	N	14					180
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					180
05	651	N	-0-	-0-	-651	-0-					N	-0-					180
06	1047	N	1047	-0-	-0-	-0-	1028	2	19	9	N	17	169	1			28
07	497	N	497	-0-	-0-	-0-	484	2	13	9	N	12					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6975		852	-0-	-6123	-0-	131	1	704	3	Y	15					28
							17	9									
04	6750		1249	-0-	-5501	-0-	200	1	1032	3	Y	15					43
							17	9									
05	3410	#	1226	-0-	-2184	-0-	193	1	1024	3	Y	8					51
							9	9									
06	2670	#	1050	-0-	-1620	-0-	176	1	866	3	Y	7					58
							8	9									
07	1426	#	955	-0-	-471	-0-	146	1	790	3	Y	17	50	1			25
							19	9									
08	1200	R	1200	-0-	-0-	-0-	202	1	980	3	Y	16					41
							18	9									

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					50
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					50
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					50
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					50
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					50
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					50

PLUGGED AND ABANDONED_____ 06/20/2023

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

03	3132	R	3132	-0-	-0-	-0-	489	1	2593	3	Y	45					73
							50	9									
04	3030	#	2491	-0-	-539	-0-	400	1	2056	3	Y	32					105
							35	9									
05	2635	#	2603	-0-	-32	-0-	411	1	2173	3	Y	17					122
							19	9									
06	3030	#	2482	-0-	-548	-0-	424	1	2036	3	Y	20					142
							22	9									
07	3131	#	1229	-0-	-1902	-0-	189	1	1016	3	Y	22	121	1			43
							24	9									
08	1844	R	1844	-0-	-0-	-0-	318	1	1498	3	Y	25					68
							28	9									

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			240

PLUGGED AND ABANDONED_____ 10/20/2018

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40

HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					196
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					196
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					196
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					196
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					196
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					196

PLUGGED AND ABANDONED_____ 03/07/2023 - WELL PLUGGED 03/07/23

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

03	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
04	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
05	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
06	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
07	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
08	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284

09/01 BALANCING DATE STATUS -> 14227

UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 02/04/2022 TOTAL DEPTH 9516 PERF. 9510 - 11791

03/01 BALANCING DATE STATUS -> 174804

03	3100	N	-0-	-0-	-3100	B	171704				N	-0-					1618
04	3000	N	111	-0-	-2889	B	168815	111	2		N	-0-					1618
05	3100	N	-0-	-0-	-3100	B	165715				N	-0-					1618
06	3000	N	-0-	-0-	-3000	B	162715				N	-0-					1618
07	3100	N	-0-	-0-	-3100	B	159615				N	-0-					1618
08	3100	N	-0-	-0-	-3100	B	156515				N	-0-					1618

09/01 BALANCING DATE STATUS -> 156515

SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

03/01 BALANCING DATE STATUS -> 31500

03	0	-0-	-0-	-0-	B	31500				N	-0-					96
04	0	702	-0-	702	B	32202	537	1	143 2	N	20					116
							22	9								
05	0	1428	-0-	1428	B	33630	68	1	1337 2	N	21					137
							23	9								
06	0	1311	-0-	1311	B	34941	208	1	1094 2	N	8					145
							9	9								
07	0	1817	-0-	1817	B	36758	1687	1	89 2	N	37	167	2			15
							41	9								
08	0	1181	-0-	1181	B	37939	1152	2	29 9	N	26					41

09/01 BALANCING DATE STATUS -> 37939

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/07/2023 - WELL PLUGGED 03/07/23

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (TOM OCONNOR) 59371 025 ASSOCIATED PRORATED CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 193H RRCID -> 290519 COMPL. DATE 11/30/2015 TOTAL DEPTH 5749 PERF. 5484 - 5487

03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

03	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

03	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

03	3317	X	-0-	-0-	-3317	-0-					N	-0-					-0-
04	3210	X	-0-	-0-	-3210	-0-					N	-0-					-0-
05	3317	X	-0-	-0-	-3317	-0-					N	-0-					-0-
06	1290	X	-0-	-0-	-1290	-0-					N	-0-					-0-
07	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2200) //CONT.// 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1056	N	651	-0-	-405	-0-	651	1			Y	-0-					-0-
04	630	N	615	-0-	-15	-0-	615	1			Y	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	1			Y	-0-					-0-
06	630	N	603	-0-	-27	-0-	603	1			Y	-0-					-0-
07	651	N	523	-0-	-128	-0-	523	1			Y	-0-					-0-
08	DLQ G-10		566	-0-	566	566	566	1			Y	-0-					-0-

FAGAN WELL #: 12 RRCID -> 285169 COMPL. DATE 10/20/2017 TOTAL DEPTH 4544 PERF. 2532 - 2535

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

03	124	N	124	-0-	-0-	-0-	124	1			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	1			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	1			Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	1			Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	1			Y	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	1			Y	-0-					-0-

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (2900) //CONT.// 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

03	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3200) //CONT.// 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

03	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

03	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

03	14B2 EXT		NO RPT	-0-	-0-	58484			N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	58484			N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	58484			N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	58484			N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	58484			N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	58484			N	NO RPT			-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

03	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (3400) //CONT.// 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 164 RRCID -> 286666 COMPL. DATE 12/06/2018 TOTAL DEPTH 5800 PERF. 3430 - 3434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARBERRY WELL #: 25 RRCID -> 284450 COMPL. DATE 06/18/2018 TOTAL DEPTH 5568 PERF. 3746 - 3822

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 20 RRCID -> 285036 COMPL. DATE 09/01/2018 TOTAL DEPTH 5761 PERF. 3722 - 3822

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 180 RRCID -> 285889 COMPL. DATE 01/14/2019 TOTAL DEPTH 5930 PERF. 4500 - 4600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 172 RRCID -> 286097 COMPL. DATE 12/21/2018 TOTAL DEPTH 5905 PERF. 3650 - 3750

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN WELL #: 16 RRCID -> 286366 COMPL. DATE 10/26/2018 TOTAL DEPTH 5906 PERF. 3722 - 3822

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 161 RRCID -> 287149 COMPL. DATE 06/15/2019 TOTAL DEPTH 5800 PERF. 4520 - 4620

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 156 RRCID -> 287760 COMPL. DATE 06/28/2019 TOTAL DEPTH 7515 PERF. 4600 - 4700

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED PRORATED CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

03	PRTL PLG	-0-	-0-	-0-	B	-7204				N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	B	-7204				N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	B	-7204				N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	B	-7204				N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	B	-7204				N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	B	-7204				N	-0-					-0-

09/01 BALANCING DATE STATUS -> -3006 CANCELLED UNDERAGE -> -4198

MCFADDIN (3900) //CONT.// 59371 587 NON-ASSOCIATED PRORATED CNTY: VICTORIA
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR -H- WELL #: H 39 RRCID -> 294714 COMPL. DATE 12/09/2022 TOTAL DEPTH 4001 PERF. 3777 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 23597																	
03	14B2	EXT	13135	-0-	13135 B	36732	787	1	12119	2	Y	208	210	0			12
							229	9									
04	14B2	EXT	14276	-0-	14276 B	51008	781	1	13398	2	Y	88	94	0			6
							97	9									
05	7750		15602	-0-	7852 B	58860	812	1	14724	2	Y	60	63	0			3
							66	9									
06	7500		14598	-0-	7098 B	65958	721	1	13820	2	Y	52	52	0			3
							57	9									
07	7750		9958	-0-	2208 B	68166	783	1	9134	2	Y	37	38	0			2
							41	9									
08	0		11385	-0-	11385 B	79551	806	1	10539	2	Y	36	37	0			1
							40	9									
09/01 BALANCING DATE STATUS -> 79551																	

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

03	PRTL	PLG	NO RPT	-0-	-0-	13905					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	13905					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	13905					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	13905					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	13905					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	13905					N	NO RPT					-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5761 PERF. 5025 - 5027

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OCONNOR WELL #: 80 RRCID -> 291155 COMPL. DATE 07/21/2021 TOTAL DEPTH 5799 PERF. 5234 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			386
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			386
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			386
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			386
*07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			386
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			386

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-

MCFADDIN, NORTH (3200) 59373 130 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: 25 RRCID -> 289582 COMPL. DATE 05/21/2018 TOTAL DEPTH 3189 PERF. 2152 - 2169

03	1550	N	1524	-0-	-26	-0-	1524	2			N	-0-					-0-
04	1560	N	1154	-0-	-406	-0-	1154	2			N	-0-					-0-
05	1364	N	1210	-0-	-154	-0-	1210	2			N	-0-					-0-
06	1470	N	-0-	-0-	-1470	-0-					N	-0-					-0-
07	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
08	1209	N	805	-0-	-404	-0-	805	2			N	-0-					-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 293610 COMPL. DATE 09/12/2022 TOTAL DEPTH 6300 PERF. 4753 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4500) //CONT.// 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5040) //CONT.// 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 11/06/2013 TOTAL DEPTH 6375 PERF. 4631 - 4632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/07/2023

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 02/03/2010 TOTAL DEPTH 6338 PERF. 5162 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
04	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
05	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
06	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
07	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
08	0	W	-0-	-0-	-0-	1258					N	-0-					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCCAN WELL #: 9 RRCID -> 288865 COMPL. DATE 03/01/2018 TOTAL DEPTH 6265 PERF. 5175 - 5605

03	4743	X	2688	-0-	-2055	-0-	2688	2			N	-0-					46
04	4050	X	2263	-0-	-1787	-0-	2263	2			N	-0-					46
05	3472	X	2198	-0-	-1274	-0-	2198	2			N	-0-					46
06	3240	X	-0-	-0-	-3240	-0-					N	-0-					46
07	3193	X	1994	-0-	-1199	-0-	1994	2			N	-0-					46
08	2697	X	1691	-0-	-1006	-0-	1691	2			N	-0-					46

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

03	14B2 EXT	NO RPT	-0-	-0-	1448				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	1448				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	1448				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	1448				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	1448				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	1448				N	NO RPT			-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					103
04	0	N	-0-	-0-	-0-	-0-					N	-0-					103
05	0	N	-0-	-0-	-0-	-0-					N	-0-					103
06	0	N	-0-	-0-	-0-	-0-					N	-0-					103
07	0	N	-0-	-0-	-0-	-0-					N	-0-					103
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
2 D OIL & GAS LLC 953828
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WALLIS ENERGY, INC. 893997
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

03 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

EDWARDS WELL #: 3 RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

03 5239 X	-0-	-0-	-5239	-0-			N	-0-			74
04 3078 X	-0-	-0-	-3078	-0-			N	-0-			74
05 P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
06 P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
07 P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
08 P&A COND	-0-	-0-	-0-	-0-			N	-0-			74

PLUGGED AND ABANDONED_____ 04/20/2023 - WELL PLUGGED 4/20/2023

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

03 P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
04 P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
05 P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
06 P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
07 P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
08 P&A COND	-0-	-0-	-0-	-0-			N	-0-			6

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

03 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/20/2023 - WELL PLUGGED 4/20/2023

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9362	X	8691	-0-	-671	-0-	490	1	8201	2	N	-0-					67
04	9060	X	8273	-0-	-787	-0-	476	1	7797	2	N	-0-					67
05	9362	X	8633	-0-	-729	-0-	500	1	8133	2	N	-0-					67
06	9388	X	9388	-0-	-0-	-0-	495	1	8893	2	N	-0-					67
07	8990	X	2079	-0-	-6911	-0-	403	1	1661	2	N	14					81
							15	9									
08	8680	X	-0-	-0-	-8680	-0-					N	-0-					81

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6727	X	6094	-0-	-633	-0-	698	1	5396	2	N	-0-					104
04	6510	X	5802	-0-	-708	-0-	677	1	5125	2	N	-0-					104
05	5456	X	5117	-0-	-339	-0-	690	1	4427	2	N	-0-					104
06	5910	X	4890	-0-	-1020	-0-	664	1	4226	2	N	-0-					104
07	6107	X	1022	-0-	-5085	-0-	156	1	858	2	N	7					111
							8	9									
08	6107	X	-0-	-0-	-6107	-0-					N	-0-					111

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/20/2023 - WELL PLUGGED 4/20/2023

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6758	X	6191	-0-	-567	-0-	924	1	5267	2	N	-0-					179
04	6210	X	5459	-0-	-751	-0-	862	1	4597	2	N	-0-					179
05	6417	X	5809	-0-	-608	-0-	943	1	4866	2	N	-0-					179
06	6210	X	4994	-0-	-1216	-0-	838	1	4156	2	N	-0-					179
07	6231	X	941	-0-	-5290	-0-	187	1	733	2	N	19					198
							21	9									
08	6200	X	-0-	-0-	-6200	-0-					N	-0-					198

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEDIO CREEK (4300) //CONT.// 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3810	X	1792	-0-	-2018 B	-87027	284	1	1508	2	N	-0-					157
*10	3906	X	3524	-0-	-382 B	-87027	470	1	3054	2	N	-0-					157
*11	3780	X	3165	-0-	-615 B	-87027	449	1	2716	2	N	-0-					157
*12	3782	X	2713	-0-	-1069 B	-87027	451	1	2262	2	N	-0-					157
*01	3782	X	2982	-0-	-800 B	-87027	437	1	2545	2	N	-0-					157
*02	3192	X	2088	-0-	-1104 B	-87027	337	1	1751	2	N	-0-					157
*03	3534	X	3090	-0-	-444 B	-87027	461	1	2536	2	N	-0-					157
*04	3180	X	3011	-0-	-169 B	-87027	475	1	2536	2	N	-0-					157
*05	2976	X	2712	-0-	-264 B	-87027	440	1	2272	2	N	-0-					157
*06	3000	X	2935	-0-	-65 B	-87027	493	1	2442	2	N	-0-					157
*07	3100	X	608	-0-	-2492 B	-87027	123	1	485	2	N	-0-					157
*08	3100	X	-0-	-0-	-3100 B	-87027					N	-0-					157

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 2 RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TARE RESOURCES, LLC 836026
EWING WELL #: 1 RRCID -> 291427 COMPL. DATE 02/08/2012 TOTAL DEPTH 5400 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					117
04	0	N	-0-	-0-	-0-	-0-					N	30					147
05	0	N	-0-	-0-	-0-	-0-					N	-0-	147	1			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BUSTAMANTE RESOURCES LLC 112682
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BUSTAMANTE RESOURCES LLC 112682
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BUSTAMANTE RESOURCES LLC 112682
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	126	-0-	-91	-0-	126	2			N	-0-					1
04	210	N	190	-0-	-20	-0-	190	2			N	-0-					1
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					1
06	177	N	177	-0-	-0-	-0-	177	2			N	-0-					1
07	186	N	142	-0-	-44	-0-	142	2			N	-0-					1
08	217	N	203	-0-	-14	-0-	203	2			N	-0-					1

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

03	14B DENY	NO RPT	-0-	-0-	59915						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	59915						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	59915						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	59915						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	59915						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	59915						N	NO RPT					-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					27
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					27
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					27
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					27
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					27
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
*07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			137
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			137
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			137
06	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			137
07	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			137
08	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			46
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			46
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			46
06	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			46
07	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			46
08	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			46

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIKESKA (10500) //CONT.// 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC //CONT.// 887723
BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			28
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			28
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			28
06	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			28
07	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			28
08	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
*07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59

PLUGGED AND ABANDONED_____ 03/27/2017

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65

PLUGGED AND ABANDONED_____ 03/22/2017

MINERAL, EAST (HOCKLEY) 61821 333 NON-ASSOCIATED EXEMPT CNTY: BEE
DAHCO OPERATING, LLC 197345
SHIRLEY WELL #: 1 RRCID -> 293732 COMPL. DATE 07/13/2022 TOTAL DEPTH 3620 PERF. 2902 - 2905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7750		631	-0-	-7119	-0-	357	2	274	9	N	249	157	1			111
04	5820	#	1063	-0-	-4757	-0-	964	2	99	9	N	90	167	1			34
05	5177	#	-0-	-0-	-5177	-0-					N	-0-					34
*06	1547	#	-0-	-0-	-1547	-0-					N	270	166	1			138
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-	138	1			-0-
*08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12652 06/18/2023

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

03	254	N	254	-0-	-0-	-0-	254	1			N	-0-					105
04	254	N	254	-0-	-0-	-0-	254	1			N	-0-					105
05	276	N	276	-0-	-0-	-0-	254	1	22	9	N	20					125
06	298	N	298	-0-	-0-	-0-	254	1	44	9	N	40	141	1			24
07	298	N	298	-0-	-0-	-0-	254	1	44	9	N	40					64
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 09/19/2008

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF.10692 - 10996

03	1271	N	1845	-0-	574	B	-47844	1805	2	40	9	N	36				97
04	1230	N	1712	-0-	482	B	-47362	1695	2	17	9	N	15				112
05	1271	N	1898	-0-	627	B	-46735	1884	2	14	9	N	13				125
06	1230	N	1271	-0-	41	B	-46694	1265	2	6	9	N	5				130
07	1271	N	893	-0-	-378	B	-46694	880	2	13	9	N	12				142
08	1271	N	NO RPT	-0-	-1271	B	-46694					N	NO RPT				142

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

03	6541	X	6244	-0-	-297		-0-	21	1	6100	2	N	112				127
								123	9								
04	5880	X	5706	-0-	-174		-0-	18	1	5574	2	N	104	189	1		42
								114	9								
05	6362	X	6362	-0-	-0-		-0-	20	1	6162	2	N	164	191	1		15
								180	9								
06	6099	X	6099	-0-	-0-		-0-	18	1	5972	2	N	99				114
								109	9								
*07	6231	X	3578	-0-	-2653		-0-	10	1	3488	2	N	73	164	1		23
								80	9								
08	6478	X	6478	-0-	-0-		-0-	16	1	6350	2	N	102				125
								112	9								

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MISSION RIVER (5800) //CONT.// 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC //CONT.// 100344
SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

03	0	A	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/20/2023 - WELL PLUGGED 03/20/23

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

03	0	N	-0-	-0-	-0-	-0-			Y	-0-	5	1	1
04	0	N	-0-	-0-	-0-	-0-			Y	58	47	1	12
05	0	N	-0-	-0-	-0-	-0-			Y	207	202	1	17
06	0	N	-0-	-0-	-0-	-0-			Y	30	41	1	6
07	0	N	-0-	-0-	-0-	-0-			Y	-0-	5	1	1
08	0	N	-0-	-0-	-0-	-0-			Y	-0-	1	1	-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

03	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	0	A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/02/2023

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/25/2023 - PLUGGED 04-25-23

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 10 RRCID -> 290184 COMPL. DATE 07/12/2010 TOTAL DEPTH 8700 PERF. 6266 - 6347

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1101	N	1101	-0-	-0-	-0-	1101	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

03	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/07/2023 - WELL PLUGGED 03/07/23

SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

03	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/31/2023 - WELL PLUGGED 05/31/23

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

03	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/27/2023 - WELL PLUGGED 03/27/23

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85

PLUGGED AND ABANDONED_____ 05/10/2023 - WELL PLUGGED 05/10/23

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

03	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/27/2023 - WELL PLUGGED 03/27/23

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/05/2023 - WELL PLUGGED 04-05-23

MISSION RIVER (8400) //CONT.// 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. //CONT.// 385551
SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/31/2023 - WELL PLUGGED 03/31/23

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED PRORATED CNTY: VICTORIA
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

03	56	N	56	-0-	-0-	B	-0-	12	1	44	2	N	-0-	1	1			46
04	127	N	127	-0-	-0-	B	-0-	30	1	97	2	N	-0-					46
05	117	N	117	-0-	-0-	B	-0-	22	1	95	2	N	-0-					46
06	124	N	124	-0-	-0-	B	-0-	25	1	99	2	N	-0-					46
07	153	N	153	-0-	-0-	B	-0-	34	1	119	2	N	-0-					46
08	136	N	136	-0-	-0-	B	-0-	36	1	100	2	N	-0-					46

09/01 BALANCING DATE STATUS -> -0-

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

03	324	N	324	-0-	-0-	-0-	-0-	68	1	249	2	N	6	3	1			65
								7	9									
04	253	N	253	-0-	-0-	-0-	-0-	60	1	190	2	N	3					68
								3	9									
05	310	N	279	-0-	-31	-0-	-0-	53	1	224	2	N	2					70
								2	9									
06	300	N	287	-0-	-13	-0-	-0-	58	1	226	2	N	3					73
								3	9									
07	386	N	386	-0-	-0-	-0-	-0-	86	1	297	2	N	3					76
								3	9									
08	279	N	211	-0-	-68	-0-	-0-	55	1	153	2	N	3					79
								3	9									

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

03	1914	N	1914	-0-	-0-	-0-	-0-	1884	2	30	9	N	27					168
04	2667	N	2667	-0-	-0-	-0-	-0-	2667	2			N	-0-					168
05	2290	N	2290	-0-	-0-	-0-	-0-	2246	2	44	9	N	40					208
06	1903	N	1903	-0-	-0-	-0-	-0-	1757	2	146	9	N	133	188	1			153
07	2759	N	1783	-0-	-976	-0-	-0-	1739	2	44	9	N	40					193
08	2294	N	1935	-0-	-359	-0-	-0-	1881	2	54	9	N	49					242

UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

03	9995	X	9995	-0-	-0-	-0-	-0-	723	1	9043	3	Y	208	228	1			16
								229	9									
04	12069	X	12069	-0-	-0-	-0-	-0-	845	1	10957	3	Y	243	213	1			46
								267	9									
05	2790	X	2587	-0-	-203	-0-	-0-	313	1	2245	3	Y	26	57	1			15
								29	9									
06	2700	X	1010	-0-	-1690	-0-	-0-	96	1	914	3	Y	-0-	9	1			6
*07	2342	X	2342	-0-	-0-	-0-	-0-	189	1	2105	3	Y	44	32	1			18
								48	9									
08	2685	X	2685	-0-	-0-	-0-	-0-	233	1	2394	3	Y	53	67	1			4
								58	9									

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13429	X	13429	-0-	-0-	-0-	973	1	12416	3	Y	36					85
							40	9									
04	12420	X	11008	-0-	-1412	-0-	772	1	10216	3	Y	18					103
							20	9									
05	7892	X	7892	-0-	-0-	-0-	942	1	6908	3	Y	38					141
							42	9									
06	9504	X	9504	-0-	-0-	-0-	882	1	8547	3	Y	68	96	1			113
							75	9									
07	11256	X	11256	-0-	-0-	-0-	903	1	10243	3	Y	100	100	1			113
							110	9									
08	9486	X	5331	-0-	-4155	-0-	463	1	4838	3	Y	27	62	1			78
							30	9									

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9438	X	9438	-0-	-0-	-0-	746	1	8637	3	N	50	58	1			84
							55	9									
04	8760	X	8521	-0-	-239	-0-	650	1	7802	3	N	63					147
							69	9									
05	9145	X	6385	-0-	-2760	-0-	826	1	5491	3	N	62					209
							68	9									
06	9120	X	8976	-0-	-144	-0-	913	1	8013	3	N	45	162	1			92
							50	9									
07	9424	X	9063	-0-	-361	-0-	798	1	8202	3	N	57					149
							63	9									
08	9424	X	8697	-0-	-727	-0-	825	1	7825	3	N	43					192
							47	9									

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7716	X	7716	-0-	-0-	-0-	606	1	7090	3	N	18	140	1			50
							20	9									
04	8040	X	7091	-0-	-949	-0-	537	1	6508	3	N	42					92
							46	9									
05	8308	X	4660	-0-	-3648	-0-	601	1	4040	3	N	17					109
							19	9									
06	8466	X	8466	-0-	-0-	-0-	853	1	7573	3	N	36					145
							40	9									
07	7719	X	7510	-0-	-209	-0-	656	1	6821	3	N	30					175
							33	9									
08	7977	X	7977	-0-	-0-	-0-	748	1	7178	3	N	46	159	1			62
							51	9									

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	4394	-0-		4394	5494	942	1	3431	2	Y	19	408	1			171
								21	9									
04	DLQ	G-10	5224	-0-		5224	10718	1242	1	3956	2	Y	24					195
								26	9									
05	DLQ	G-10	3566	-0-		3566	14284	673	1	2889	2	Y	4					199
								4	9									
06	DLQ	G-10	5832	-0-		5832	20116	1184	1	4644	2	Y	4					203
								4	9									
07	DLQ	G-10	3974	-0-		3974	24090	891	1	3076	2	Y	6					209
								7	9									
08	25810	X	1720	-0-		-24090	-0-	452	1	1266	2	Y	2					211
								2	9									

TRANSPACIFIC ENERGY, LLC 864566
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1240	-0-		-0-	-0-	158	1	1074	2	Y	7	168	1			64
								8	9									
04	1288	N	1288	-0-		-0-	-0-	167	1	1045	2	Y	69					133
								76	9									
05	1221	N	1221	-0-		-0-	-0-	154	1	1023	2	Y	40					173
								44	9									
06	1120	N	1120	-0-		-0-	-0-	123	1	943	2	Y	49					222
								54	9									
07	1240	N	1217	-0-		-23	-0-	239	1	963	2	Y	14					236
								15	9									
08	1261	N	1261	-0-		-0-	-0-	164	1	1049	2	Y	44					280
								48	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC 747002
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6967	X	6967	-0-		-0-	-0-	1494	1	5441	2	N	29	63	1			212
								32	9									
04	5688	X	5688	-0-		-0-	-0-	1357	1	4324	2	N	6					218
								7	9									
05	5808	X	5808	-0-		-0-	-0-	1096	1	4704	2	N	7					225
								8	9									
06	5059	X	5059	-0-		-0-	-0-	1027	1	4028	2	N	4					229
								4	9									
07	6216	X	6216	-0-		-0-	-0-	1394	1	4811	2	N	10					239
								11	9									
08	6497	X	6497	-0-		-0-	-0-	1706	1	4783	2	N	7					246
								8	9									

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2249	N	2249	-0-		-0-	-0-	484	1	1763	2	N	2	20	1			93
								2	9									
04	2238	N	2238	-0-		-0-	-0-	534	1	1702	2	N	2					95
								2	9									
05	2129	N	2129	-0-		-0-	-0-	402	1	1724	2	N	3					98
								3	9									
06	2068	N	2068	-0-		-0-	-0-	420	1	1647	2	N	1					99
								1	9									
07	2214	N	2214	-0-		-0-	-0-	497	1	1714	2	N	3					102
								3	9									
08	2260	N	2260	-0-		-0-	-0-	593	1	1664	2	N	3					105
								3	9									

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANSPACIFIC ENERGY, LLC 864566
SISSION-FRIO WELL #: 1 RRCID -> 288124 COMPL. DATE 12/16/2018 TOTAL DEPTH 4000 PERF. 1425 - 1431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
04	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
05	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
06	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
07	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
08	0	W	-0-	-0-	-0-	7099					N	-0-					-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC 747002
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4681	X	4424	-0-	-257	-0-	857	1	3567	2	N	-0-					139
04	4440	X	4317	-0-	-123	-0-	1016	1	3301	2	N	-0-					139
05	4634	X	4634	-0-	-0-	-0-	1276	1	3358	2	N	-0-					139
06	4230	X	4061	-0-	-169	-0-	859	1	3202	2	N	-0-					139
07	4309	X	4193	-0-	-116	-0-	823	1	3370	2	N	-0-					139
08	4351	X	4351	-0-	-0-	-0-	904	1	3447	2	N	-0-					139

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	44	1	182	2	N	-0-					26
04	405	N	405	-0-	-0-	-0-	95	1	310	2	N	-0-					26
05	439	N	439	-0-	-0-	-0-	121	1	318	2	N	-0-					26
06	450	N	450	-0-	-0-	-0-	95	1	355	2	N	-0-					26
07	477	N	477	-0-	-0-	-0-	94	1	383	2	N	-0-					26
08	482	N	482	-0-	-0-	-0-	100	1	382	2	N	-0-					26

SANDEL OPERATING COMPANY 747534
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					148
04	0	N	-0-	-0-	-0-	-0-					N	-0-					148
05	0	N	-0-	-0-	-0-	-0-					N	-0-					148
06	0	N	-0-	-0-	-0-	-0-					N	-0-					148
07	0	N	-0-	-0-	-0-	-0-					N	-0-					148
08	0	N	-0-	-0-	-0-	-0-					N	-0-					148

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		166	-0-	166	284	36	1	130	2	Y	-0-	1	1			3
04	DLQ G-10		177	-0-	177	461	42	1	135	2	Y	-0-					3
05	DLQ G-10		169	-0-	169	630	32	1	137	2	Y	-0-					3
06	DLQ G-10		183	-0-	183	813	37	1	146	2	Y	-0-					3
07	DLQ G-10		186	-0-	186	999	42	1	144	2	Y	-0-					3
08	1181	N	182	-0-	-999	-0-	48	1	134	2	Y	-0-					3

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC //CONT.// 747002

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		3181	-0-	3181	6071	684 7	1 9	2490	2	Y	6	29	1			160
04	DLQ G-10		3812	-0-	3812	9883	910 4	1 9	2898	2	Y	4					164
05	DLQ G-10		3456	-0-	3456	13339	652 4	1 9	2800	2	Y	4					168
06	DLQ G-10		3384	-0-	3384	16723	687 2	1 9	2695	2	Y	2					170
07	DLQ G-10		3662	-0-	3662	20385	821 7	1 9	2834	2	Y	6					176
08	25649	X	5264	-0-	-20385	-0-	1382 7	1 9	3875	2	Y	6					182

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	-0-	-0-	-837	-0-					N	1					140
04	810	N	33	-0-	-777	-0-	8	1	25	2	N	-0-					140
05	620	N	78	-0-	-542	-0-	14	1	64	2	N	-0-					140
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	31	N	-0-	-0-	-31	-0-					N	-0-					140
08	93	N	-0-	-0-	-93	-0-					N	-0-					140

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1116	-0-	-0-	-0-	240 1	1 9	875	2	N	1	10	1			30
04	1151	N	1151	-0-	-0-	-0-	275 1	1 9	875	2	N	1					31
05	828	N	828	-0-	-0-	-0-	156 1	1 9	671	2	N	1					32
06	1176	N	1176	-0-	-0-	-0-	239 1	1 9	936	2	N	1					33
07	1160	N	1160	-0-	-0-	-0-	260 2	1 9	898	2	N	2					35
08	1340	N	1340	-0-	-0-	-0-	352 1	1 9	987	2	N	1					36

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	492	N	492	-0-	-0-	-0-	103 15	1 9	374	2	N	14	4	1			150
04	508	N	508	-0-	-0-	-0-	121 1	1 9	386	2	N	1					151
05	549	N	549	-0-	-0-	-0-	103	1	446	2	N	-0-					151
06	477	N	477	-0-	-0-	-0-	97 1	1 9	379	2	N	1					152
07	442	N	442	-0-	-0-	-0-	99 1	1 9	342	2	N	1					153
08	502	N	502	-0-	-0-	-0-	132 1	1 9	369	2	N	1					154

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC //CONT.// 747002
COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	67	1	243	2	N	-0-	3	1			34
04	298	N	298	-0-	-0-	-0-	71	1	227	2	N	-0-					34
05	305	N	305	-0-	-0-	-0-	57	1	247	2	N	1					35
							1	9									
06	314	N	314	-0-	-0-	-0-	64	1	250	2	N	-0-					35
07	378	N	378	-0-	-0-	-0-	85	1	292	2	N	1					36
							1	9									
08	385	N	385	-0-	-0-	-0-	101	1	284	2	N	-0-					36

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRANSPACIFIC ENERGY, LLC 864566
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	X	647	-0-	-965	-0-	83	1	564	2	N	-0-					342
04	1560	X	818	-0-	-742	-0-	100	1	627	2	N	83	176	1			249
							91	9									
05	1612	X	671	-0-	-941	-0-	83	1	553	2	N	32					281
							35	9									
06	1560	X	690	-0-	-870	-0-	73	1	560	2	N	52					333
							57	9									
07	837	X	780	-0-	-57	-0-	122	1	491	2	N	152					485
							167	9									
08	837	X	648	-0-	-189	-0-	83	1	532	2	N	30	176	1			339
							33	9									

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2049	N	2049	-0-	-0-	-0-	258	1	1749	2	N	38					415
							42	9									
04	2141	N	2141	-0-	-0-	-0-	289	1	1806	2	N	42					457
							46	9									
05	2260	N	2260	-0-	-0-	-0-	290	1	1935	2	N	32	174	1			315
							35	9									
06	2184	N	2184	-0-	-0-	-0-	250	1	1906	2	N	25					340
							28	9									
07	3100	N	3438	-0-	338	338	670	1	2702	2	N	60					400
							66	9									
08	3030	N	2692	-0-	-338	-0-	360	1	2291	2	N	37					437
							41	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2021	N	2021	-0-	-0-	-0-	257	1	1740	2	N	22					182
							24	9									
04	2570	N	2570	-0-	-0-	-0-	350	1	2185	2	N	32	180	1			34
							35	9									
05	2225	N	2225	-0-	-0-	-0-	286	1	1909	2	N	27					61
							30	9									
06	2025	N	2025	-0-	-0-	-0-	232	1	1771	2	N	20					81
							22	9									
07	2666	N	1960	-0-	-706	-0-	375	1	1513	2	N	65					146
							72	9									
08	2232	N	2112	-0-	-120	-0-	281	1	1795	2	N	33					179
							36	9									

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5766	X	831	-0-	-4935	-0-	60	1	769	3	Y	2					2
							2	9									
04	5662	X	5662	-0-	-0-	-0-	395	1	5258	3	Y	8					10
							9	9									
05	6893	X	6893	-0-	-0-	-0-	820	1	6044	3	Y	26					36
							29	9									
06	8138	X	8138	-0-	-0-	-0-	753	1	7333	3	Y	47	66	1			17
							52	9									
07	7923	X	7923	-0-	-0-	-0-	634	1	7227	3	Y	56	56	1			17
							62	9									
08	8298	X	8298	-0-	-0-	-0-	714	1	7519	3	Y	59	76	1			-0-
							65	9									

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/19/2022

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 02/10/2022 TOTAL DEPTH 10160 PERF. 9335 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65007	X	55194	-0-	-9813	-0-	746	1	53100	3	Y	1225	1342	1			158
							1348	9									
04	62910	X	41257	-0-	-21653	-0-	617	1	39694	3	Y	860	772	1			246
							946	9									
05	12186	X	12186	-0-	-0-	-0-	406	1	11550	3	Y	209	295	1			160
							230	9									
06	17465	X	17465	-0-	-0-	-0-	432	1	16840	3	Y	175	159	1			176
							193	9									
07	35269	X	35269	-0-	-0-	-0-	832	1	33678	3	Y	690	520	1			346
							759	9									
08	42864	X	42864	-0-	-0-	-0-	1515	1	40347	3	Y	911	1122	1			135
							1002	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5177	X	5177	-0-	-0-	-0-	393 12	1 9	4772	3	Y	11					61
04	4015	X	4015	-0-	-0-	-0-	295 6	1 9	3714	3	Y	5					66
05	2716	X	2716	-0-	-0-	-0-	339 11	1 9	2366	3	Y	10					76
06	1849	X	1849	-0-	-0-	-0-	180 11	1 9	1658	3	Y	10	15	1			71
07	5272	X	5272	-0-	-0-	-0-	444 40	1 9	4788	3	Y	36	36	1			71
08	6010	X	6010	-0-	-0-	-0-	546 25	1 9	5439	3	Y	23	54	1			40

WHITE OAK OPERATING COMPANY LLC 916954
JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

03	14B DENY		-0-	-0-	-0-	14					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	14					Y	-0-					-0-
05	14B DENY		51	-0-	51	65	10	1	41	2	Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	65					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	65					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	65					Y	-0-					-0-

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 03/29/2019

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC 029657
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 3 RRCID -> 286560 COMPL. DATE 01/24/2019 TOTAL DEPTH 11175 PERF. 9967 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61689	X	61689	-0-	-0-	-0-	57231	2	3335	3	N	1021	924	1			177
							1123	9									
04	66998	X	66998	-0-	-0-	-0-	62265	2	3547	3	N	1078	1143	1			112
							1186	9									
05	68153	X	68153	-0-	-0-	-0-	63450	2	3520	3	N	1075	957	1			230
							1183	9									
06	65047	X	65047	-0-	-0-	-0-	60741	2	3195	3	N	1010	1141	1			99
							1111	9									
07	65874	X	65874	-0-	-0-	-0-	61960	2	2800	3	N	1013	882	1			230
							1114	9									
08	68107	X	65892	-0-	-2215	-0-	61447	2	3355	3	N	991	1122	1			99
							1090	9									

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BERTHA ANDERSON GAS UNIT WELL #: 4 RRCID -> 288214 COMPL. DATE 06/19/2019 TOTAL DEPTH 10540 PERF.10368 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERTHA ANDERSON GAS UNIT WELL #: 6 RRCID -> 293306 COMPL. DATE 08/01/2022 TOTAL DEPTH 11107 PERF.10240 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101637	X	101637	-0-	-0-	-0-	91741	2	5490	3	N	4005	3984	1			245
							4406	9									
04	96710	X	96710	-0-	-0-	-0-	87608	2	5128	3	N	3613	3788	1			70
							3974	9									
05	97807	X	97807	-0-	-0-	-0-	88640	2	5060	3	N	3734	3572	1			232
							4107	9									
06	93206	X	93206	-0-	-0-	-0-	84574	2	4589	3	N	3675	3416	1			491
							4043	9									
07	93341	X	92478	-0-	-863	-0-	84712	2	3973	3	N	3448	3694	1			245
							3793	9									
08	93341	X	89373	-0-	-3968	-0-	81118	2	4579	3	N	3342	3186	1			401
							3676	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	115	-0-	-9	-0-	14	1	101	9	N	92	347	1			172
04	51	N	51	-0-	-0-	-0-	7	1	44	9	N	40					212
05	124	N	71	-0-	-53	-0-	7	1	64	9	N	58	168	1			102
06	120	N	58	-0-	-62	-0-	7	1	51	9	N	46					148
07	116	N	116	-0-	-0-	-0-	7	1	109	9	N	99					247
08	62	N	58	-0-	-4	-0-	4	1	54	9	N	49	175	1			121

KAISER WELL #: 1 RRCID -> 291203 COMPL. DATE 10/13/2021 TOTAL DEPTH 11101 PERF.10668 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15159	X	7434	-0-	-7725	-0-	600	1	6612	2	N	202	175	1			326
							222	9									
04	13980	X	9354	-0-	-4626	-0-	720	1	8425	2	N	190	352	1			164
							209	9									
05	11687	X	8795	-0-	-2892	-0-	744	1	7871	2	N	164	193	1			135
							180	9									
06	13346	X	13346	-0-	-0-	-0-	6443	1	6773	2	N	118	193	1			60
							130	9									
07	9672	X	7806	-0-	-1866	-0-	1050	1	6629	2	N	115					175
							127	9									
08	9672	X	8713	-0-	-959	-0-	1085	1	7434	2	N	176	176	1			175
							194	9									

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ATLAS OPERATING LLC 036587
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	X	2431	-0-	-173	-0-	2425	2	6	9	N	5					110
04	3600	X	2122	-0-	-1478	-0-	2105	2	17	9	N	15					125
05	3720	X	2606	-0-	-1114	-0-	2592	2	14	9	N	13					138
06	3600	X	2096	-0-	-1504	-0-	2090	2	6	9	N	5					143
07	3503	X	2122	-0-	-1381	-0-	2116	2	6	9	N	5					148
08	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					148

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112379	X	112379	-0-		-0-	-0-	102447	2	6283	3	N	3317	3216	1			192
								3649	9									
04	106816	X	106816	-0-		-0-	-0-	97843	2	5872	3	N	2819	2677	1			334
								3101	9									
05	108479	X	108479	-0-		-0-	-0-	99344	2	5847	3	N	2989	3072	1			251
								3288	9									
06	106890	X	101032	-0-		-5858	-0-	92879	2	5207	3	N	2678	2805	1			124
								2946	9									
07	110453	X	102193	-0-		-8260	-0-	94675	2	4616	3	N	2638	2478	1			284
								2902	9									
08	110453	X	102009	-0-		-8444	-0-	93951	2	5502	3	N	2324	2272	1			336
								2556	9									

A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27621	X	27181	-0-		-440	-0-	24981	2	1582	3	N	562	380	1			359
								618	9									
04	26070	X	23591	-0-		-2479	-0-	21701	2	1345	3	N	495	576	1			278
								545	9									
05	27900	X	22508	-0-		-5392	-0-	20736	2	1260	3	N	465	555	1			188
								512	9									
06	27000	X	20194	-0-		-6806	-0-	18659	2	1083	3	N	411	377	1			222
								452	9									
07	27900	X	23141	-0-		-4759	-0-	21542	2	1094	3	N	459	581	1			100
								505	9									
08	27187	X	21909	-0-		-5278	-0-	20221	2	1227	3	N	419	386	1			133
								461	9									

A.G. HENKES GAS UNIT WELL #: 4 RRCID -> 284848 COMPL. DATE 01/09/2018 TOTAL DEPTH 11267 PERF.10550 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12203	X	12203	-0-		-0-	-0-	24	1	11144	2	N	281	189	1			207
								726	3	309	9							
04	11020	X	11020	-0-		-0-	-0-	10	1	10082	2	N	260	377	1			90
								642	3	286	9							
05	10786	X	10786	-0-		-0-	-0-	9	1	9917	2	N	217	195	1			112
								621	3	239	9							
06	10775	X	10775	-0-		-0-	-0-	2	1	9947	2	N	209	191	1			130
								596	3	230	9							
07	10662	X	10662	-0-		-0-	-0-	1	1	9905	2	N	213	188	1			155
								522	3	234	9							
*08	10135	X	10135	-0-		-0-	-0-	2	1	9339	2	N	190	193	1			152
								585	3	209	9							

A. ETZLER GAS UNIT WELL #: 2 RRCID -> 286594 COMPL. DATE 07/27/2018 TOTAL DEPTH 11219 PERF.11214 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11532	X	7993	-0-		-3539	-0-	16	1	7281	2	N	203	375	1			77
								473	3	223	9							
04	11160	X	7320	-0-		-3840	-0-	6	1	6683	2	N	186	195	1			68
								426	3	205	9							
05	11229	X	11229	-0-		-0-	-0-	9	1	10304	2	N	247	178	1			137
								644	3	272	9							
06	9346	X	9346	-0-		-0-	-0-	2	1	8649	2	N	162	189	1			110
								517	3	178	9							
07	9899	X	9899	-0-		-0-	-0-	1	1	9224	2	N	172	178	1			104
								485	3	189	9							
*08	9346	X	9346	-0-		-0-	-0-	2	1	8578	2	N	208	177	1			135
								537	3	229	9							

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BERTHA ANDERSON GAS UNIT WELL #: 5 RRCID -> 290264 COMPL. DATE 11/10/2020 TOTAL DEPTH 11000 PERF.10433 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170972	X	170972	-0-	-0-	-0-	156073	2	9477	3	N	4929	4847	1			433
							5422	9									
04	174478	X	174478	-0-	-0-	-0-	160238	2	9518	3	N	4293	4445	1			281
							4722	9									
05	175308	X	175308	-0-	-0-	-0-	160893	2	9337	3	N	4616	4411	1			486
							5078	9									
06	161753	X	161753	-0-	-0-	-0-	149278	2	8244	3	N	3846	3941	1			391
							4231	9									
07	159822	X	159822	-0-	-0-	-0-	148886	2	7132	3	N	3458	3599	1			250
							3804	9									
*08	155563	X	155563	-0-	-0-	-0-	143342	2	8248	3	N	3612	3603	1			259
							3973	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

03	42196	X	42196	-0-	-0-	-0-	41119	2	1077	9	N	979	937	1			640
04	40187	X	40187	-0-	-0-	-0-	39174	2	1013	9	N	921	1135	1			426
05	38171	X	38171	-0-	-0-	-0-	37161	2	1010	9	N	918	943	1			401
06	37576	X	37576	-0-	-0-	-0-	36670	2	906	9	N	824	918	1			307
07	39889	X	39889	-0-	-0-	-0-	38964	2	925	9	N	841	729	1			419
08	39178	X	39178	-0-	-0-	-0-	38289	2	889	9	N	808	757	1			470

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

03	7130	X	7107	-0-	-23	-0-	465	1	6515	2	N	115					623
							127	9									
04	7075	X	7075	-0-	-0-	-0-	450	1	6500	2	N	114	188	1			549
							125	9									
05	7781	X	7056	-0-	-725	-0-	465	1	6482	2	N	99	191	1			457
							109	9									
06	7530	X	7143	-0-	-387	-0-	450	1	6579	2	N	104	187	1			374
							114	9									
*07	7781	X	7361	-0-	-420	-0-	465	1	6763	2	N	121	182	1			313
							133	9									
08	8028	X	8028	-0-	-0-	-0-	465	1	7435	2	N	116					429
							128	9									

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

03	15845	X	15845	-0-	-0-	-0-	15527	2	318	9	N	289	386	1			192
04	12898	X	12898	-0-	-0-	-0-	12661	2	237	9	N	215	187	1			220
05	9223	X	9223	-0-	-0-	-0-	9041	2	182	9	N	165	188	1			197
06	6545	X	6545	-0-	-0-	-0-	6443	2	102	9	N	93	187	1			103
07	6276	X	6276	-0-	-0-	-0-	6182	2	94	9	N	85					188
08	5549	X	2834	-0-	-2715	-0-	2777	2	57	9	N	52	176	1			64

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
GARNER WELL #: 2R RRCID -> 288695 COMPL. DATE 03/27/2020 TOTAL DEPTH 11192 PERF.10112 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	3068	-0-	-714	-0-	2991	2	77	9	N	70	178	1			86
04	3450	X	2952	-0-	-498	-0-	2856	2	96	9	N	87					173
05	3658	X	2588	-0-	-1070	-0-	2527	2	61	9	N	55					228
06	4375	X	4375	-0-	-0-	-0-	4269	2	106	9	N	96	176	1			148
07	3658	X	3437	-0-	-221	-0-	3379	2	58	9	N	53					201
08	3069	X	2985	-0-	-84	-0-	2929	2	56	9	N	51	180	1			72

HOLIK-KAISER WELL #: 1 RRCID -> 292086 COMPL. DATE 10/28/2021 TOTAL DEPTH 11318 PERF. N/A

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/09/2023 - WELL PLUGGED 06/09/23

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 10/25/2019 TOTAL DEPTH 7516 PERF. 3915 - 3925

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

03	2873	N	2444	-0-	-429	-0-	25	1	2419	2	N	-0-					-0-
04	2149	N	2149	-0-	-0-	-0-	20	1	2129	2	N	-0-					-0-
05	2294	N	2289	-0-	-5	-0-	25	1	2264	2	N	-0-					-0-
06	2370	N	1339	-0-	-1031	-0-	15	1	1324	2	N	-0-					-0-
07	2232	N	1793	-0-	-439	-0-	18	1	1775	2	N	-0-					-0-
08	2294	N	1206	-0-	-1088	-0-	12	1	1194	2	N	-0-					-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CANVAS ENERGY LLC 100317
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES (4150) 62795 910 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
HOLLINGSWORTH WELL #: 1 RRCID -> 293357 COMPL. DATE 06/04/2022 TOTAL DEPTH 4500 PERF. 3720 - 3726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18259	15959	-0-	-2300	-0-	15959	3			N	-0-					-0-
04	17670	16170	-0-	-1500	-0-	16170	3			N	-0-					-0-
05	18259	15847	-0-	-2412	-0-	15847	3			N	-0-					-0-
06	17490 #	15060	-0-	-2430	-0-	15060	3			N	-0-					-0-
07	18073 #	13890	-0-	-4183	-0-	13890	3			N	-0-					-0-
08	16709 #	NO RPT	-0-	-16709	-0-					N	NO RPT					-0-

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF. 11324 - 11330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2318 N	2318	-0-	-0-	-0-	2243	2	75	9	N	68	176	1			200
04	2280 N	1701	-0-	-579	-0-	1659	2	42	9	N	38					238
05	1801 N	1801	-0-	-0-	-0-	1755	2	46	9	N	42	178	1			102
06	1800 N	1800	-0-	-0-	-0-	1764	2	36	9	N	33					135
07	1767 N	1314	-0-	-453	-0-	1278	2	36	9	N	33					168
08	1798 N	NO RPT	-0-	-1798	-0-					N	NO RPT					168

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KEBO OIL & GAS, INC. 453170
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC 100210
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

03	6132 X	6132	-0-	-0-	-0-	1208	2	4924	3	N	-0-					-0-
04	5722 X	5722	-0-	-0-	-0-	1174	2	4548	3	N	-0-					-0-
05	6055 X	6055	-0-	-0-	-0-	996	2	5059	3	N	-0-					-0-
06	6308 X	6308	-0-	-0-	-0-	1073	2	5235	3	N	-0-					-0-
*07	6273 X	6273	-0-	-0-	-0-	1276	2	4997	3	N	-0-					-0-
08	5983 X	5983	-0-	-0-	-0-	1172	2	4811	3	N	-0-					-0-

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

03	11159 X	11159	-0-	-0-	-0-	2198	2	8961	3	N	-0-					-0-
04	11670 X	10969	-0-	-701	-0-	2250	2	8719	3	N	-0-					-0-
05	12059 X	10789	-0-	-1270	-0-	1775	2	9014	3	N	-0-					-0-
06	11670 X	10873	-0-	-797	-0-	1850	2	9023	3	N	-0-					-0-
07	11377 X	10774	-0-	-603	-0-	2192	2	8582	3	N	-0-					-0-
08	11346 X	10256	-0-	-1090	-0-	2009	2	8247	3	N	-0-					-0-

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

03	15394 X	15394	-0-	-0-	-0-	3033	2	12361	3	N	-0-					-0-
04	15210 X	14853	-0-	-357	-0-	3047	2	11806	3	N	-0-					-0-
05	16489 X	16489	-0-	-0-	-0-	2713	2	13776	3	N	-0-					-0-
06	15090 X	13325	-0-	-1765	-0-	2267	2	11058	3	N	-0-					-0-
*07	15668 X	15668	-0-	-0-	-0-	3188	2	12480	3	N	-0-					-0-
08	16492 X	14496	-0-	-1996	-0-	2840	2	11656	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
MYRA SUE KELLEY GAS UNIT WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	4	2	19	3	N	-0-			-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-			-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
*07	4	N	4	-0-	-0-	-0-	1	2	3	3	N	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-

BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

03	67	N	67	-0-	-0-	-0-	13	2	54	3	N	-0-			-0-
04	60	N	60	-0-	-0-	-0-	12	2	48	3	N	-0-			-0-
05	72	N	72	-0-	-0-	-0-	12	2	60	3	N	-0-			-0-
06	64	N	64	-0-	-0-	-0-	11	2	53	3	N	-0-			-0-
*07	101	N	101	-0-	-0-	-0-	21	2	80	3	N	-0-			-0-
08	91	N	91	-0-	-0-	-0-	18	2	73	3	N	-0-			-0-

STILES GAS UNIT A WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

03	23698	X	23698	-0-	-0-	-0-	4669	2	19029	3	N	-0-			-0-
04	21538	X	21538	-0-	-0-	-0-	4418	2	17120	3	N	-0-			-0-
05	21948	X	20409	-0-	-1539	-0-	3358	2	17051	3	N	-0-			-0-
06	21240	X	18583	-0-	-2657	-0-	3162	2	15421	3	N	-0-			-0-
07	21948	X	18678	-0-	-3270	-0-	3801	2	14877	3	N	-0-			-0-
08	21948	X	18586	-0-	-3362	-0-	3641	2	14945	3	N	-0-			-0-

MYRA SUE KELLEY GAS UNIT WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

03	2463	X	2463	-0-	-0-	-0-	485	2	1978	3	N	-0-			-0-
04	3068	X	3068	-0-	-0-	-0-	629	2	2439	3	N	-0-			-0-
05	3100	X	2857	-0-	-243	-0-	470	2	2387	3	N	-0-			-0-
06	3000	X	2397	-0-	-603	-0-	408	2	1989	3	N	-0-			-0-
07	3162	X	2768	-0-	-394	-0-	563	2	2205	3	N	-0-			-0-
08	3162	X	3087	-0-	-75	-0-	605	2	2482	3	N	-0-			-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

03	210	N	210	-0-	-0-	-0-	41	2	169	3	N	-0-			-0-
04	150	N	142	-0-	-8	-0-	29	2	113	3	N	-0-			-0-
05	155	N	145	-0-	-10	-0-	24	2	121	3	N	-0-			-0-
06	210	N	182	-0-	-28	-0-	31	2	151	3	N	-0-			-0-
07	155	N	151	-0-	-4	-0-	31	2	120	3	N	-0-			-0-
08	155	N	106	-0-	-49	-0-	21	2	85	3	N	-0-			-0-

MYRA SUE KELLEY GAS UNIT WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

03	2391	N	2391	-0-	-0-	-0-	471	2	1920	3	N	-0-			-0-
04	464	N	464	-0-	-0-	-0-	95	2	369	3	N	-0-			-0-
05	217	N	123	-0-	-94	-0-	20	2	103	3	N	-0-			-0-
06	600	N	102	-0-	-498	-0-	17	2	85	3	N	-0-			-0-
07	465	N	135	-0-	-330	-0-	27	2	108	3	N	-0-			-0-
08	149	N	149	-0-	-0-	-0-	29	2	120	3	N	-0-			-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

03	5662	X	5662	-0-	-0-	-0-	1115	2	4547	3	N	-0-			-0-
04	5760	X	5598	-0-	-162	-0-	1148	2	4450	3	N	-0-			-0-
05	5952	X	5531	-0-	-421	-0-	910	2	4621	3	N	-0-			-0-
06	5670	X	5095	-0-	-575	-0-	867	2	4228	3	N	-0-			-0-
07	5797	X	5392	-0-	-405	-0-	1097	2	4295	3	N	-0-			-0-
08	5797	X	5615	-0-	-182	-0-	1100	2	4515	3	N	-0-			-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
STILES GAS UNIT A WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9744	X	9744	-0-	-0-	-0-	1920	2	7824	3	N	-0-					-0-
04	9660	X	9243	-0-	-417	-0-	1896	2	7347	3	N	-0-					-0-
05	10354	X	9153	-0-	-1201	-0-	1506	2	7647	3	N	-0-					-0-
06	10020	X	9669	-0-	-351	-0-	1645	2	8024	3	N	-0-					-0-
07	10354	X	9454	-0-	-900	-0-	1924	2	7530	3	N	-0-					-0-
08	9734	X	9620	-0-	-114	-0-	1885	2	7735	3	N	-0-					-0-

FRED BUCHEL GAS UNIT WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	20	2	84	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	27	2	104	3	N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	43	2	218	3	N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	53	2	260	3	N	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	80	2	315	3	N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	56	2	228	3	N	-0-					-0-

STILES GAS UNIT WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3776	X	3776	-0-	-0-	-0-	744	2	3032	3	N	-0-					-0-
04	4020	X	3835	-0-	-185	-0-	787	2	3048	3	N	-0-					-0-
05	3782	X	3305	-0-	-477	-0-	544	2	2761	3	N	-0-					-0-
06	3769	X	3769	-0-	-0-	-0-	641	2	3128	3	N	-0-					-0-
07	3968	X	3844	-0-	-124	-0-	782	2	3062	3	N	-0-					-0-
08	3968	X	3957	-0-	-11	-0-	775	2	3182	3	N	-0-					-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	2	2	9	3	N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	2	2	7	3	N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	29	2	150	3	N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MYRA SUE KELLEY GAS UNIT WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	12	2	52	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	14	2	53	3	N	-0-					-0-
05	93	N	79	-0-	-14	-0-	13	2	66	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	11	2	55	3	N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	17	2	67	3	N	-0-					-0-
08	93	N	60	-0-	-33	-0-	12	2	48	3	N	-0-					-0-

THIEME GAS UNIT WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4509	X	4509	-0-	-0-	-0-	888	2	3621	3	N	-0-					-0-
04	4890	X	4325	-0-	-565	-0-	887	2	3438	3	N	-0-					-0-
05	5053	X	4456	-0-	-597	-0-	733	2	3723	3	N	-0-					-0-
06	4740	X	4172	-0-	-568	-0-	710	2	3462	3	N	-0-					-0-
07	4712	X	4353	-0-	-359	-0-	886	2	3467	3	N	-0-					-0-
08	4495	X	4317	-0-	-178	-0-	846	2	3471	3	N	-0-					-0-

CUSACK GAS UNIT WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	3131	-0-	-0-	-0-	617	2	2514	3	N	-0-					-0-
04	3420	X	3140	-0-	-280	-0-	644	2	2496	3	N	-0-					-0-
05	3602	X	3602	-0-	-0-	-0-	593	2	3009	3	N	-0-					-0-
06	4955	X	4955	-0-	-0-	-0-	843	2	4112	3	N	-0-					-0-
*07	4486	X	4486	-0-	-0-	-0-	913	2	3573	3	N	-0-					-0-
08	4095	X	4095	-0-	-0-	-0-	802	2	3293	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
HAMILTON GAS UNIT WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2726	X	2726	-0-	-0-	-0-	537	2	2189	3	N	-0-					-0-
04	2940	X	2678	-0-	-262	-0-	549	2	2129	3	N	-0-					-0-
05	3038	X	-0-	-0-	-3038	-0-					N	-0-					-0-
06	2940	X	2467	-0-	-473	-0-	420	2	2047	3	N	-0-					-0-
07	2976	X	2778	-0-	-198	-0-	565	2	2213	3	N	-0-					-0-
08	2759	X	2674	-0-	-85	-0-	524	2	2150	3	N	-0-					-0-

EVX OPERATING LLC 101131
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/18/2023 - WELL PLUGGED 08/18/23

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

03	2843	N	1078	-0-	-1765	-0-	837	1	241	2	Y	-0-					-0-
04	900	N	517	-0-	-383	-0-	232	1	285	2	Y	-0-					-0-
05	992	N	882	-0-	-110	-0-	483	1	399	2	Y	-0-					-0-
06	1050	N	687	-0-	-363	-0-	449	1	238	2	Y	-0-					-0-
07	527	N	24	-0-	-503	-0-	6	1	18	2	Y	-0-					-0-
08	620	N	190	-0-	-430	-0-	108	1	82	2	Y	-0-					-0-

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT RANCH WELL #: 16 C RRCID -> 288759 COMPL. DATE 09/27/2022 TOTAL DEPTH 6104 PERF. 5888 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16957	X	8542	-0-	-8415	-0-	791 41	1 9	7710	2	N	37					170
04	15330	X	8256	-0-	-7074	-0-	604 28	1 9	7624	2	N	25					195
05	12679	X	6367	-0-	-6312	-0-	607 8	1 9	5752	2	N	7					202
06	11670	X	5211	-0-	-6459	-0-	641	1	4570	2	N	-0-					202
07	10695	X	4678	-0-	-6017	-0-	671	1	4007	2	N	-0-					202
*08	8556	X	4469	-0-	-4087	-0-	645	1	3824	2	N	-0-					202

MOUNT LUCAS (COOK MTN. 5700) //CONT.// 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
CARTWRIGHT RANCH WELL #: 15 RRCID -> 291594 COMPL. DATE 10/14/2021 TOTAL DEPTH 6235 PERF. 5930 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT RANCH WELL #: 17 RRCID -> 293226 COMPL. DATE 04/14/2022 TOTAL DEPTH 6150 PERF. 5824 - 5832

03	3627	X	1238	-0-	-2389	-0-	323	1	915	2	Y	-0-					42
04	3300	X	998	-0-	-2302	-0-	211	1	764	2	Y	21					63
							23	9									
05	3038	X	928	-0-	-2110	-0-	217	1	709	2	Y	2					65
							2	9									
06	2220	X	-0-	-0-	-2220	-0-					Y	115					180
*07	2294	X	-0-	-0-	-2294	-0-					Y	8					188
08	930	N	-0-	-0-	-930	-0-					Y	-0-	148	1			40

MOUNT LUCAS (COOK MTN. 5800) 63354 054 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 16 T RRCID -> 288776 COMPL. DATE 12/18/2019 TOTAL DEPTH 6104 PERF. 6004 - 6013

03	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*08	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-

CARTWRIGHT RANCH WELL #: 20 RRCID -> 291529 COMPL. DATE 08/18/2021 TOTAL DEPTH 6123 PERF. 5862 - 5871

03	6541	X	3418	-0-	-3123	B	-0-	273	1	3145	2	Y	-0-				20
04	5550	X	1765	-0-	-3785	B	-0-	211	1	1532	2	Y	20				40
								22	9								
05	5115	X	1384	-0-	-3731	B	-0-	232	1	1152	2	Y	-0-				40
06	6151	X	6151	-0-	-0-	B	-0-	211	1	5905	2	Y	32				72
								35	9								
07	4371	X	4222	-0-	-149	B	-0-	101	1	4121	2	Y	-0-				72
*08	DLQ G-10		5139	-0-	5139	B	5139	112	1	5009	2	Y	16	72	1		16
								18	9								

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDERXP LTD. 907320
COFFIN-SARGENT UNIT WELL #: 1 RRCID -> 284422 COMPL. DATE 01/23/2016 TOTAL DEPTH 5600 PERF. 4420 - 4440

03	0	#	-0-	-0-	-0-		-0-					N	-0-				38
04	0	#	-0-	-0-	-0-		-0-					N	-0-				38
05	0	#	-0-	-0-	-0-		-0-					N	-0-				38
06	0	#	-0-	-0-	-0-		-0-					N	-0-				38
07	0	#	-0-	-0-	-0-		-0-					N	-0-				38
08	0	#	-0-	-0-	-0-		-0-					N	-0-				38

MT. LUCAS (V-4 SAND) 63354 351 ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 19 RRCID -> 291538 COMPL. DATE 06/18/2021 TOTAL DEPTH 6098 PERF. 2518 - 2544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1602	-0-	-1498	3847	363	1	1239	2	N	-0-					-0-
04	3000	N	995	-0-	-2005	1842	211	1	784	2	N	-0-					-0-
05	2903	N	1061	-0-	-1842	-0-	232	1	829	2	N	-0-					-0-
06	1560	N	247	-0-	-1313	-0-	171	1	76	2	N	-0-					-0-
07	1235	N	1235	-0-	-0-	-0-	60	1	1175	2	N	-0-					-0-
*08	1432	N	1432	-0-	-0-	-0-	112	1	1320	2	N	-0-					-0-

CARTWRIGHT RANCH WELL #: 18 RRCID -> 292886 COMPL. DATE 04/16/2022 TOTAL DEPTH 6162 PERF. 2614 - 2617

03	3813	X	3522	-0-	-291	-0-	363	1	3159	2	N	-0-					-0-
04	3690	X	2162	-0-	-1528	-0-	211	1	1951	2	N	-0-					-0-
05	3813	X	1968	-0-	-1845	-0-	232	1	1736	2	N	-0-					-0-
06	3690	X	2728	-0-	-962	-0-	225	1	2503	2	N	-0-					-0-
07	3813	X	3105	-0-	-708	-0-	114	1	2991	2	N	-0-					-0-
08	3534	X	2454	-0-	-1080	-0-	112	1	2342	2	N	-0-					-0-

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (2200) 63354 648 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 9 RRCID -> 291456 COMPL. DATE 07/03/2021 TOTAL DEPTH 6134 PERF. 2368 - 2376

03	7750		4179	-0-	-3571	17113	837	1	3342	2	N	-0-					-0-
04	7500		3484	-0-	-4016	13097	810	1	2674	2	N	-0-					-0-
05	7750		3861	-0-	-3889	9208	825	1	3036	2	N	-0-					-0-
06	7500		4095	-0-	-3405	5803	810	1	3285	2	N	-0-					-0-
07	7750		4329	-0-	-3421	2382	1020	1	3309	2	N	-0-					-0-
08	7617		5235	-0-	-2382	-0-	1365	1	3870	2	N	-0-					-0-

MOUNT LUCAS (2500) 63354 702 ASSOCIATED 49B CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 10 RRCID -> 290364 COMPL. DATE 12/03/2020 TOTAL DEPTH 6391 PERF. 2335 - 2352

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22

PLUGGED AND ABANDONED_____ 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF. 10106 - 10126

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

03	3844 X	338	-0-	-3506	-0-	338	2	N	-0-					157
04	3720 X	-0-	-0-	-3720	-0-			N	16	173	1			-0-
05	3286 X	-0-	-0-	-3286	-0-			N	-0-					-0-
06	3180 X	2	-0-	-3178	-0-	2	2	N	-0-					-0-
07	2883 X	-0-	-0-	-2883	-0-			N	-0-					-0-
08	341 X	-0-	-0-	-341	-0-			N	-0-					-0-

WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

03	372 N	98	-0-	-274	-0-	30	1	40	2	Y	25			348
						28	9							
04	420 N	221	-0-	-199	-0-	78	1	124	2	Y	17			365
						19	9							
05	357 N	357	-0-	-0-	-0-	122	1	224	2	Y	10			375
						11	9							
06	297 N	297	-0-	-0-	-0-	91	1	200	2	Y	5			380
						6	9							
07	369 N	369	-0-	-0-	-0-	137	1	232	2	Y	-0-			380
08	372 X	367	-0-	-5	-0-	130	1	236	2	Y	1			381
						1	9							

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

03	62 N	37	-0-	-25	-0-	16	1	21	2	Y	-0-			4
04	60 N	24	-0-	-36	-0-	9	1	15	2	Y	-0-	2	1	2
05	170 N	170	-0-	-0-	-0-	60	1	110	2	Y	-0-			2
06	111 N	111	-0-	-0-	-0-	35	1	76	2	Y	-0-			2
07	200 N	200	-0-	-0-	-0-	74	1	126	2	Y	-0-	1	1	1
08	231 N	231	-0-	-0-	-0-	82	1	149	2	Y	-0-			1

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF. 10388 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3043	X	3043	-0-	-0-	-0-	1257 89	1 9	1697	2	Y	81					245
04	2965	X	2965	-0-	-0-	-0-	1114 86	1 9	1765	2	Y	78	154	1			169
05	3503	X	2082	-0-	-1421	-0-	726 26	1 9	1330	2	Y	24					193
06	3390	X	2363	-0-	-1027	-0-	731 23	1 9	1609	2	Y	21					214
07	3503	X	2376	-0-	-1127	-0-	878 12	1 9	1486	2	Y	11	122	1			103
08	3069	X	2611	-0-	-458	-0-	918 24	1 9	1669	2	Y	22					125

SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF. 10358 - 10373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					3
04	0	A	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/10/2022

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEGUELLO OPERATING LLC 210225
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	95996					N	-0-					-0-
04	0	W	-0-	-0-	-0-	95996					N	-0-					-0-
05	0	W	-0-	-0-	-0-	95996					N	-0-					-0-
06	0	W	-0-	-0-	-0-	95996					N	-0-					-0-
07	0	W	-0-	-0-	-0-	95996					N	-0-					-0-
08	0	W	-0-	-0-	-0-	95996					N	-0-					-0-

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	#	-0-	-0-	-93	-0-					N	-0-					66
04	60	#	-0-	-0-	-60	-0-					N	-0-					66
05	62	#	-0-	-0-	-62	-0-					N	-0-					66
06	60	#	-0-	-0-	-60	-0-					N	-0-					66
07	62	#	-0-	-0-	-62	-0-					N	-0-					66
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					66

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDERXP LTD. 907320
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 04/17/2018 TOTAL DEPTH 4850 PERF. 3950 - 4033

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

03	13184	X	13184	-0-	-0-	-0-	13055	2	129	9	N	117	162	1			128
04	10863	X	10863	-0-	-0-	-0-	10776	2	87	9	N	79	167	1			40
05	9606	X	9606	-0-	-0-	-0-	9537	2	69	9	N	63					103
06	8225	X	8225	-0-	-0-	-0-	8130	2	95	9	N	86					189
07	5991	X	5991	-0-	-0-	-0-	5941	2	50	9	N	45	152	1			82
*08	4394	X	4394	-0-	-0-	-0-	4359	2	35	9	N	32					114

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF. 11380 - 11400

03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					236
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					236
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					236
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					236
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					236
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					236

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	0	N	-0-	-0-	-0-	-0-					N	-0-					52
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	397	-0-	211 B	-54587	27	1	370	2	Y	-0-					-0-
04	240	N	171	-0-	-69 B	-54587	15	1	156	2	Y	-0-					-0-
05	31	N	299	-0-	268 B	-54319	32	1	267	2	Y	-0-					-0-
06	270	N	292	-0-	22 B	-54297	33	1	259	2	Y	-0-					-0-
07	186	N	221	-0-	35 B	-54262	25	1	196	2	Y	-0-					-0-
08	279	N	232	-0-	-47 B	-54262	232	2			Y	-0-					-0-

NEIGHBORHOOD (LOWER WILCOX) //CONT.// 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	99	-0-	-273	B	-0-	7	1	92	2	Y	-0-					-0-
04	450	N	67	-0-	-383	B	-0-	6	1	61	2	Y	-0-					-0-
05	62	N	22	-0-	-40	B	-0-	2	1	20	2	Y	-0-					-0-
06	90	N	17	-0-	-73	B	-0-	2	1	15	2	Y	-0-					-0-
07	62	N	40	-0-	-22	B	-0-	5	1	35	2	Y	-0-					-0-
08	72	N	72	-0-	-0-	B	-0-	72	2			Y	-0-					-0-

RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

03	T. A.		-0-	-0-	-0-	B	-17222					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-17222					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-17222					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-17222					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-17222					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-17222					Y	-0-					-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

03	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 07/12/2017 TOTAL DEPTH 4843 PERF. 2506 - 2510

03	310	N	283	-0-	-27		-0-	283	3			N	-0-					-0-
04	355	N	355	-0-	-0-		-0-	355	3			N	-0-					-0-
05	341	N	341	-0-	-0-		-0-	341	3			N	-0-					-0-
06	272	N	272	-0-	-0-		-0-	272	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341		-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NORBEE (HOCKLEY 3700) //CONT.// 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
BROWN WELL #: 18 RRCID -> 287930 COMPL. DATE 03/14/2019 TOTAL DEPTH 4844 PERF. 3838 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-			N	-0-			7
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			7
05	0	N	-0-	-0-	-0-	B	-0-			N	-0-			7
06	0	N	-0-	-0-	-0-	B	-0-			N	-0-			7
07	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			7
08	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			7

HYDROCARBON OPERATING, INC. 421166
LOONEY WELL #: 3 RRCID -> 295384 COMPL. DATE 12/11/2022 TOTAL DEPTH 4011 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SHUT IN		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

03	PRTL PLG		NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

03	PRTL PLG		NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

03	14B2 EXT		-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-		-0-			N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-		-0-			N	-0-			-0-
06	0	A	-0-	-0-	-0-		-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 06/26/2023 - WELL PLUGGED 06/26/23

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL PRODUCTION COMPANY, INC. 732075
SOUTH TEXAS CHILDREN'S HOME WELL #: 1 C RRCID -> 291507 COMPL. DATE 06/24/2021 TOTAL DEPTH 4838 PERF. 4634 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21576		20432	-0-	-1144	-0-	960	1	19472	3	N	-0-					-0-
04	20880		16921	-0-	-3959	-0-	950	1	15971	3	N	-0-					-0-
05	21576		5722	-0-	-15854	-0-	357	1	5365	3	N	-0-					-0-
06	20880		12837	-0-	-8043	-0-	760	1	12077	2	N	-0-					-0-
07	21576		16494	-0-	-5082	-0-	1080	1	15414	3	N	-0-					-0-
08	20429	#	11344	-0-	-9085	-0-	840	1	10504	3	N	-0-					-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
04	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
05	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
06	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
07	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
04	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
05	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
06	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WEST TEXAS SYNDICATE LLC. 100310
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					112
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					112
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					112

NOG PRODUCTION & OPERATING LLC 612414
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

03	14B	DENY	-0-	-0-	-0-	4822					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	4822					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	4822					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	4822					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	4822					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	4822					N	NO RPT					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

03	0	N	-0-	-0-	-0-	-0-					Y	7					155
04	0	N	-0-	-0-	-0-	-0-					Y	2					157
05	0	N	-0-	-0-	-0-	-0-					Y	4					161
06	0	N	-0-	-0-	-0-	-0-					Y	4					165
07	0	N	-0-	-0-	-0-	-0-					Y	7					172
08	0	N	-0-	-0-	-0-	-0-					Y	3					175

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47
05	0	N	-0-	-0-	-0-	-0-					N	-0-					47
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47

WEST TEXAS SYNDICATE LLC. 100310
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	X	-0-	-0-	-2697	-0-					N	23					254
04	1320	X	-0-	-0-	-1320	-0-					N	27					281
05	1364	X	-0-	-0-	-1364	-0-					N	23					304
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					304
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					304
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					304

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	3					164
04	0	N	-0-	-0-	-0-	-0-					N	80					244
05	0	N	-0-	-0-	-0-	-0-					N	15					259
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					259
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					259
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					259

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102

NORMANNA (CONSOLIDATED) //CONT.// 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193 #	1602	-0-	-1591	-0-	1593	2	9	9	N	8					17
04	3060 #	1798	-0-	-1262	-0-	1789	2	9	9	N	8					25
05	2821 #	1575	-0-	-1246	-0-	1566	2	9	9	N	8					33
06	3090 #	1114	-0-	-1976	-0-	1105	2	9	9	N	8					41
07	3193 #	1288	-0-	-1905	-0-	1279	2	9	9	N	8					49
08	1860 #	NO RPT	-0-	-1860	-0-					N	NO RPT					49

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 286124 COMPL. DATE 11/30/2018 TOTAL DEPTH 10300 PERF. 2513 - 2515

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-2511					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-2511					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-2511					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-2511					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-2511					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-2511					N	-0-					-0-

CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

03	14B2	EXT	-0-	-0-	-0-	B	-6305					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-6305					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-6305					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-6305					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-6305					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-6305					N	-0-					-0-

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					70
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					70

INLAND OCEAN, INC. 424607
SILLS WELL #: RRCID -> 282422 COMPL. DATE 02/02/2017 TOTAL DEPTH 5950 PERF. 5182 - 5192

03	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/14/2019

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NURSERY (3400) //CONT.// 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. //CONT.// 295861
KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
APEX ENERGY, INC. 027424
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/31/2023

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/14/2023

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/12/2023 - WELL PLUGGED 05/12/23

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/18/2023 - WELL PLUGGED 07/18/23

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DE LA TORRE OIL & GAS, INC 211299
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

03	3100	N	913	-0-	-2187	3794	904	3	9	9	N	8					72
04	3000	N	1138	-0-	-1862	1932	1112	3	26	9	N	24					96
05	2860	N	928	-0-	-1932	-0-	884	3	44	9	N	40					136
06	754	N	754	-0-	-0-	-0-	754	3			N	-0-					136
07	403	N	279	-0-	-124	-0-	279	3			N	-0-					136
08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					136

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

03	1886	N	1271	-0-	-615	-0-	1265	3	6	9	N	5					15
04	1558	N	1558	-0-	-0-	-0-	1557	3	1	9	N	1					16
05	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					16
06	1230	N	1055	-0-	-175	-0-	1055	3			N	-0-					16
07	1333	N	391	-0-	-942	-0-	391	3			N	-0-					16
08	1240	N	989	-0-	-251	-0-	989	3			N	-0-					16

HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

03	725	N	725	-0-	-0-	-0-	723	3	2	9	N	2					43
04	891	N	891	-0-	-0-	-0-	890	3	1	9	N	1					44
05	707	N	707	-0-	-0-	-0-	707	3			N	-0-					44
06	690	N	603	-0-	-87	-0-	603	3			N	-0-					44
07	930	N	223	-0-	-707	-0-	223	3			N	-0-					44
08	713	N	565	-0-	-148	-0-	565	3			N	-0-					44

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

03	727	N	727	-0-	-0-	-0-	723	3	4	9	N	4					27
04	891	N	891	-0-	-0-	-0-	890	3	1	9	N	1					28
05	707	N	707	-0-	-0-	-0-	707	3			N	-0-					28
06	690	N	603	-0-	-87	-0-	603	3			N	-0-					28
07	930	N	223	-0-	-707	-0-	223	3			N	-0-					28
08	713	N	565	-0-	-148	-0-	565	3			N	-0-					28

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WATER ENERGY SERVICES, LLC 900331
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/28/2010 TOTAL DEPTH 4218 PERF. 2815 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (SLICK -A-) 66519 415 ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 29 RRCID -> 287477 COMPL. DATE 06/19/2018 TOTAL DEPTH 10150 PERF. 6731 - 6736

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

03	6138	X	5924	-0-	-214	-0-	620	1	5191	2	N	103					240
							113	9									
04	5940	X	5642	-0-	-298	-0-	600	1	4941	2	N	92	194	1			138
							101	9									
05	6138	X	5730	-0-	-408	-0-	620	1	5053	2	N	52					190
							57	9									
06	5940	X	4153	-0-	-1787	-0-	460	1	3649	2	N	40					230
							44	9									
07	6076	X	3964	-0-	-2112	-0-	360	1	3538	2	N	60	188	1			102
							66	9									
08	6368	X	6368	-0-	-0-	-0-	620	1	5635	2	N	103					205
							113	9									

PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

03	1423	N	1423	-0-	-0-	-0-	120	1	1222	2	N	74					128
							81	9									
04	1413	N	1413	-0-	-0-	-0-	120	1	1213	2	N	73	179	1			22
							80	9									
05	930	N	787	-0-	-143	-0-	704	2	83	9	N	75					97
06	900	N	-0-	-0-	-900	-0-					N	93	122	1			68
*07	930	N	-0-	-0-	-930	-0-					N	-0-					68
08	713	N	-0-	-0-	-713	-0-					N	-0-					68

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

03	1236	N	1236	-0-	-0-	-0-	1096	2	140	9	N	127	143	1			296
04	1080	N	954	-0-	-126	-0-	867	2	87	9	N	79	350	1			25
05	620	N	-0-	-0-	-620	-0-					N	78					103
06	1601	N	1601	-0-	-0-	-0-	1477	2	124	9	N	113					216
07	2247	N	2247	-0-	-0-	-0-	2175	2	72	9	N	65					281
*08	1633	N	1633	-0-	-0-	-0-	1567	2	66	9	N	60	167	1			174

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					76
04	300	N	240	-0-	-60	-0-	240	2			N	-0-					76
05	372	N	310	-0-	-62	-0-	310	2			N	-0-					76
06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					76
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					76
*08	445	N	445	-0-	-0-	-0-	445	2			N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2408	N	927	-0-	-1481	-0-	851	2	76	9	N	69	15	1			141
04	810	N	810	-0-	-0-	-0-	749	2	61	9	N	55	176	1			20
05	864	N	864	-0-	-0-	-0-	817	2	47	9	N	43	9	1			54
06	841	N	841	-0-	-0-	-0-	800	2	41	9	N	37	7	1			84
07	897	N	897	-0-	-0-	-0-	852	2	45	9	N	41	9	1			116
*08	842	N	842	-0-	-0-	-0-	780	2	62	9	N	56	4	1			168

SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6131	X	6131	-0-	-0-	-0-	5959	2	172	9	N	156	103	1			253
04	6223	X	6223	-0-	-0-	-0-	6121	2	102	9	N	93	59	1			287
05	5167	X	5167	-0-	-0-	-0-	5058	2	109	9	N	99	55	1			331
06	6006	X	6006	-0-	-0-	-0-	5900	2	106	9	N	96	49	1			378
07	5502	X	5502	-0-	-0-	-0-	5393	2	109	9	N	99	57	1			420
*08	6799	X	6799	-0-	-0-	-0-	6708	2	91	9	N	83	219	1			284

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2143	-0-	-957	6361	2036	2	107	9	N	97	35	1			178
04	3000	N	1973	-0-	-1027	5334	1875	2	98	9	N	89	200	1			67
05	3100	N	2172	-0-	-928	4406	2072	2	100	9	N	91	22	1			136
06	3000	N	2038	-0-	-962	3444	1952	2	86	9	N	78	16	1			198
07	3100	N	2115	-0-	-985	2459	2024	2	91	9	N	83	21	1			260
08	3100	N	2009	-0-	-1091	1368	1936	2	73	9	N	66	197	1			129

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2490	-0-	-610	3168	2470	2	20	9	N	18					251
04	3000	N	1762	-0-	-1238	1930	1738	2	24	9	N	22					273
05	3100	N	1506	-0-	-1594	336	1488	2	18	9	N	16					289
06	2280	N	1570	-0-	-710	-0-	1537	2	33	9	N	30	181	1			138
07	1829	N	728	-0-	-1101	-0-	726	2	2	9	N	2					140
08	1519	N	848	-0-	-671	-0-	848	2			N	-0-					140

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SHANKLIN ENERGY CO, LLC 769281
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

03	3844	X	3653	-0-	-191	-0-	374 39	1 9	3240	3	N	35					263
04	3720	X	3081	-0-	-639	-0-	317 25	1 9	2739	3	N	23					286
05	4278	X	3114	-0-	-1164	-0-	329 43	1 9	2742	3	N	39	179	1			146
06	4140	X	3464	-0-	-676	-0-	389 17	1 9	3058	3	N	15					161
07	4278	X	2078	-0-	-2200	-0-	224 13	1 9	1841	3	N	12					173
08	4332	X	4332	-0-	-0-	-0-	419 47	1 9	3866	3	N	43					216

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

03	5239	X	3819	-0-	-1420	-0-	394 13	1 9	3412	3	N	12					205
04	4890	X	4204	-0-	-686	-0-	435 12	1 9	3757	3	N	11					216
05	4557	X	3598	-0-	-959	-0-	384 14	1 9	3200	3	N	13					229
06	4140	X	3354	-0-	-786	-0-	377 13	1 9	2964	3	N	12					241
07	4092	X	1639	-0-	-2453	-0-	177 7	1 9	1455	3	N	6					247
08	4340	X	3592	-0-	-748	-0-	351 2	1 9	3239	3	N	2					249

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

03	589	N	522	-0-	-67	-0-	41 127	1 9	354	3	N	115	179	1			121
04	551	N	551	-0-	-0-	-0-	39 173	1 9	339	3	N	157	183	1			95
05	515	N	515	-0-	-0-	-0-	38 160	1 9	317	3	N	145					240
06	510	N	487	-0-	-23	-0-	39 139	1 9	309	3	N	126	184	1			182
07	324	N	324	-0-	-0-	-0-	30 46	1 9	248	3	N	42					224
08	527	N	422	-0-	-105	-0-	37 47	1 9	338	3	N	43					267

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/07/2023

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

03	186	N	179	-0-	-7	-0-	21 19	1 9	139	3	N	17					178
04	210	N	150	-0-	-60	-0-	15 42	1 9	93	3	N	38					216
05	186	N	144	-0-	-42	-0-	17 9	1 9	118	3	N	8					224
06	180	N	125	-0-	-55	-0-	16 4	1 9	105	3	N	4					228
07	138	N	138	-0-	-0-	-0-	21 1	1 9	116	3	N	1					229
08	167	N	167	-0-	-0-	-0-	16 31	1 9	120	3	N	28					257

MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/28/2023

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/17/2023 - WELL PLUGGED 7/17/2023

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/12/2023 - WELL PLUGGED 7/12/2023

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175

MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6107	X	5570	-0-	-537	-0-	709	1	4809	3	N	47					180
							52	9									
04	5820	X	5281	-0-	-539	-0-	728	1	4510	3	N	39	110	1			109
							43	9									
05	5610	X	5610	-0-	-0-	-0-	697	1	4849	3	N	58	102	1			65
							64	9									
06	5400	X	5162	-0-	-238	-0-	685	1	4429	3	N	44					109
							48	9									
07	5580	X	3355	-0-	-2225	-0-	504	1	2841	3	N	9					118
							10	9									
08	6094	X	6094	-0-	-0-	-0-	710	1	5332	3	N	47	94	1			71
							52	9									

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 11/29/2022 TOTAL DEPTH 10012 PERF. 9382 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4934	X	1229	-0-	-3705	-0-	122	1	1060	3	N	43					81
							47	9									
04	1306	X	1306	-0-	-0-	-0-	128	1	1102	3	N	69					150
							76	9									
05	1549	N	1549	-0-	-0-	-0-	162	1	1348	3	N	35					185
							39	9									
06	1200	N	1124	-0-	-76	-0-	124	1	972	3	N	25					210
							28	9									
07	528	N	528	-0-	-0-	-0-	56	1	458	3	N	13	177	1			46
							14	9									
08	1550	N	1090	-0-	-460	-0-	105	1	971	3	N	13					59
							14	9									

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4345	X	4345	-0-	-0-	-0-	605	1	3708	3	N	29					143
							32	9									
04	4441	X	4441	-0-	-0-	-0-	581	1	3849	3	N	10					153
							11	9									
05	4681	X	4495	-0-	-186	-0-	581	1	3835	3	N	72					225
							79	9									
06	4530	X	4221	-0-	-309	-0-	545	1	3615	3	N	55	181	1			99
							61	9									
07	4681	X	2746	-0-	-1935	-0-	392	1	2332	3	N	20					119
							22	9									
08	4588	X	4296	-0-	-292	-0-	530	1	3753	3	N	12					131
							13	9									

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/20/2023 - WELL PLUGGED 7/20/2023

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

03	4619	X	4493	-0-	-126	-0-	464	1	4019	3	N	9					309
							10	9									
04	4860	X	4189	-0-	-671	-0-	432	1	3734	3	N	21	184	1			146
							23	9									
05	5053	X	4508	-0-	-545	-0-	482	1	4012	3	N	13					159
							14	9									
06	4890	X	3739	-0-	-1151	-0-	421	1	3306	3	N	11					170
							12	9									
07	5053	X	3184	-0-	-1869	-0-	344	1	2830	3	N	9					179
							10	9									
08	4495	X	4471	-0-	-24	-0-	436	1	4023	3	N	11					190
							12	9									

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDERXP LTD. 907320
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

03	3706	X	3706	-0-	-0-	-0-	3706	2			N	-0-					301
04	3640	X	3640	-0-	-0-	-0-	3584	2	56	9	N	51					352
05	3495	X	3495	-0-	-0-	-0-	3456	2	39	9	N	35					387
06	3150	X	3145	-0-	-5	-0-	3089	2	56	9	N	51	183	1			255
07	3255	X	2743	-0-	-512	-0-	2691	2	52	9	N	47					302
08	3902	X	3902	-0-	-0-	-0-	3833	2	69	9	N	63					365

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDERXP LTD. //CONT.// 907320
OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 01/31/2022 TOTAL DEPTH 10750 PERF. 8470 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3979	X	3979	-0-	-0-	-0-	3866	2	113	9	N	103					393
04	4160	X	4160	-0-	-0-	-0-	4061	2	99	9	N	90	167	1			316
05	8711	X	253	-0-	-8458	-0-	247	2	6	9	N	5					321
06	8430	X	3888	-0-	-4542	-0-	3750	2	138	9	N	125	155	1			291
07	8711	X	-0-	-0-	-8711	-0-					N	-0-					291
08	4951	X	4951	-0-	-0-	-0-	4934	2	17	9	N	15					306

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6727		1857	-0-	-4870	1050	232	1	1572	3	N	48					113
							53	9									
04	2433	R	1383	-0-	-1050	-0-	187	1	1160	3	N	33	73	1			73
							36	9									
05	2028	R	2028	-0-	-0-	-0-	247	1	1717	3	N	58	80	1			51
							64	9									
06	1800	#	1755	-0-	-45	-0-	229	1	1478	3	N	44					95
							48	9									
07	1860	#	984	-0-	-876	-0-	147	1	826	3	N	10					105
							11	9									
08	2015	#	1826	-0-	-189	-0-	208	1	1565	3	N	48	87	1			66
							53	9									

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					125
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					125
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					125
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					125
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					125
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					125

PLUGGED AND ABANDONED_____ 12/08/2022 - WELL PLUUGGED 12/8/22

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	0 A	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLUGGED AND ABANDONED_____ 06/30/2023 - WELL PLUGGED 06/30/23

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

03	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	X	54	-0-	-256	-0-	54	2			Y	-0-					5
04	300	N	27	-0-	-273	-0-	27	2			Y	-0-					5
05	62	N	25	-0-	-37	-0-	25	2			Y	-0-					5
06	60	N	20	-0-	-40	-0-	20	2			Y	-0-					5
*07	31	N	1	-0-	-30	-0-	1	2			Y	-0-					5
08	31	N	1	-0-	-30	-0-	1	2			Y	-0-					5

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	143					Y	-0-					9
04	14B2	EXT	-0-	-0-	-0-	143					Y	-0-					9
05	14B2	EXT	-0-	-0-	-0-	143					Y	-0-					9
06	14B2	EXT	-0-	-0-	-0-	143					Y	-0-					9
*07	14B2	EXT	-0-	-0-	-0-	143					Y	-0-					9
08	14B2	EXT	-0-	-0-	-0-	143					Y	-0-					9

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1397	X	1397	-0-	-0-	-0-	1397	2			Y	-0-					-0-
04	1200	X	709	-0-	-491	-0-	709	2			Y	-0-					-0-
05	1240	X	659	-0-	-581	-0-	659	2			Y	-0-					-0-
06	1200	X	724	-0-	-476	-0-	724	2			Y	-0-					-0-
*07	744	N	40	-0-	-704	-0-	40	2			Y	-0-					-0-
08	1395	X	40	-0-	-1355	-0-	40	2			Y	-0-					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	15	-0-	15	13983	15	2			Y	-0-					4
04	14B2	EXT	2	-0-	2	13985	2	2			Y	-0-					4
05	14B2	EXT	-0-	-0-	-0-	13985					Y	-0-					4
06	13985	X	-0-	-0-	-13985	-0-					Y	-0-					4
*07	248	X	-0-	-0-	-248	-0-					Y	-0-					4
08	15	X	-0-	-0-	-15	-0-					Y	-0-					4

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		54	-0-	54	100	54	2			Y	-0-					9
04	T. A.		27	-0-	27	127	27	2			Y	-0-					9
05	T. A.		25	-0-	25	152	25	2			Y	-0-					9
06	172	X	20	-0-	-152	-0-	20	2			Y	-0-					9
*07	31	N	1	-0-	-30	-0-	1	2			Y	-0-					9
08	31	N	1	-0-	-30	-0-	1	2			Y	-0-					9

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	860	X	860	-0-	-0-	-0-	860	2			N	-0-					78
04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					78
05	406	N	406	-0-	-0-	-0-	406	2			N	-0-					78
06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					78
*07	155	N	18	-0-	-137	-0-	18	2			N	-0-					78
08	155	N	18	-0-	-137	-0-	18	2			N	-0-					78

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	X	54	-0-	-39	-0-	54	2			N	-0-					-0-
04	90	N	27	-0-	-63	-0-	27	2			N	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
06	60	N	20	-0-	-40	-0-	20	2			N	-0-					-0-
*07	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	860	X	860	-0-	-0-	-0-	860	2			N	-0-					3
04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					3
05	527	N	406	-0-	-121	-0-	406	2			N	-0-					3
06	510	N	322	-0-	-188	-0-	322	2			N	-0-					3
*07	465	N	18	-0-	-447	-0-	18	2			N	-0-					3
08	403	N	18	-0-	-385	-0-	18	2			N	-0-					3

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	54	-0-	-597	-0-	54	2			Y	-0-					12
04	60	N	27	-0-	-33	-0-	27	2			Y	-0-					12
05	62	N	25	-0-	-37	-0-	25	2			Y	-0-					12
06	60	N	20	-0-	-40	-0-	20	2			Y	-0-					12
*07	31	N	1	-0-	-30	-0-	1	2			Y	-0-					12
08	31	N	1	-0-	-30	-0-	1	2			Y	-0-					12

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	54	-0-	-597	-0-	54	2			Y	-0-					93
04	60	N	27	-0-	-33	-0-	27	2			Y	-0-					93
05	62	N	25	-0-	-37	-0-	25	2			Y	-0-					93
06	60	N	20	-0-	-40	-0-	20	2			Y	-0-					93
*07	31	N	1	-0-	-30	-0-	1	2			Y	-0-					93
08	31	N	1	-0-	-30	-0-	1	2			Y	-0-					93

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1343	X	1343	-0-	-0-	-0-	1343	2			Y	-0-					4
04	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					4
05	930	N	634	-0-	-296	-0-	634	2			Y	-0-					4
06	900	N	402	-0-	-498	-0-	402	2			Y	-0-					4
*07	713	N	22	-0-	-691	-0-	22	2			Y	-0-					4
08	1333	X	22	-0-	-1311	-0-	22	2			Y	-0-					4

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	54	-0-	-504	-0-	54	2			N	-0-					41
04	120	N	27	-0-	-93	-0-	27	2			N	-0-					41
05	62	N	25	-0-	-37	-0-	25	2			N	-0-					41
06	60	N	20	-0-	-40	-0-	20	2			N	-0-					41
*07	31	N	1	-0-	-30	-0-	1	2			N	-0-					41
08	31	N	1	-0-	-30	-0-	1	2			N	-0-					41

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF. 12056 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	X	430	-0-	-0-	-0-	430	2			N	-0-					33
04	307	N	307	-0-	-0-	-0-	307	2			N	-0-					33
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					33
06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					33
*07	217	X	15	-0-	-202	-0-	15	2			N	-0-					33
08	217	X	15	-0-	-202	-0-	15	2			N	-0-					33

OLD BUZZARD (WILCOX) //CONT.// 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	54	-0-	-2922	-0-	54	2			N	-0-					213
04	4440	X	27	-0-	-4413	-0-	27	2			N	-0-					213
05	4588	X	25	-0-	-4563	-0-	25	2			N	-0-	174	1			39
06	301	X	301	-0-	-0-	-0-	301	2			N	-0-					39
*07	155	X	17	-0-	-138	-0-	17	2			N	-0-					39
08	62	X	17	-0-	-45	-0-	17	2			N	-0-					39

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

03	620	X	107	-0-	-513	-0-	107	2			N	-0-					77
04	600	N	307	-0-	-293	-0-	307	2			N	-0-					77
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					77
06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					77
*07	310	X	15	-0-	-295	-0-	15	2			N	-0-					77
08	310	X	15	-0-	-295	-0-	15	2			N	-0-					77

VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8450 PERF. 7461 - 7474

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

03	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					84
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					84
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					84
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					84
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					84
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					84

ORD (WILCOX J-1 SAND) //CONT.// 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP //CONT.// 521516
TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
04	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
05	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
06	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
07	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
08	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116

PLUGGED AND ABANDONED_____ 05/10/2023 - WELL PLUGGED 5/10/2023

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/12/2023 - WELL PLUGGED 06/12/23

PALO ALTO (6280) 68649 280 ASSOCIATED PRORATED CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
ZORILLA-MALONE WELL #: 7 RRCID -> 294099 COMPL. DATE 09/18/2022 TOTAL DEPTH 7184 PERF. 6274 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		3915	-0-	3915 B	3915	3748	2	167	9	Y	152	145	1			100
04	0		3250	-0-	3250 B	7165	3162	2	88	9	Y	80	148	1			32
05	11253		4915	-0-	-6338 B	827	4673	2	242	9	Y	220	185	1			67
06	10890		4769	-0-	-6121 B	-5294	4594	2	175	9	Y	159	181	1			45
07	3906		4663	-0-	757 B	-4537	4547	2	116	9	Y	105	91	1			59
08	0		9497	-0-	9497 B	4960	9222	2	275	9	Y	250	258	1			51

09/01 BALANCING DATE STATUS -> 4960

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

03	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF. 10898 - 10930

03	0 #	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0 #	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0 #	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0 #	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0 #	-0-	-0-	-0-	B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF. 10892 - 10937

03/01 BALANCING DATE STATUS -> -103 CANCELLED UNDERAGE -> -8427

03	3680 R	3783	-0-	103	B	-0-	3317	2	466	9	N	424	378	1			125
04	3105 R	3105	-0-	-0-	B	-0-	2893	2	212	9	N	193	258	1			60
05	2976 #	2483	-0-	-493	B	-493	2266	2	217	9	N	197	177	1			80
06	3660 #	3073	-0-	-587	B	-1080	2735	2	338	9	N	307	267	1			120
07	3782 #	3504	-0-	-278	B	-1358	3271	2	233	9	N	212	157	1			175
08	3782 #	1221	-0-	-2561	B	-3919	1127	2	94	9	N	85	161	1			99

09/01 BALANCING DATE STATUS -> -3919

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
GULFTEX ENERGY, LLC 338751
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-22														
03	4588 #	2908	-0-	-1680 B	-1702	2682	2	226	9	N	205	166	1			225
04	4440 #	214	-0-	-4226 B	-5928	208	2	6	9	N	5	158	1			72
05	4588 #	-0-	-0-	-4588 B	-10516					N	-0-					72
06	4440 #	-0-	-0-	-4440 B	-14956					N	-0-					72
07	4557 #	64	-0-	-4493 B	-19449	40	2	24	9	N	22					94
08	2914 #	218	-0-	-2696 B	-22145	135	2	83	9	N	75					169
09/01 BALANCING DATE STATUS ->		-22123		CANCELLED UNDERAGE ->		-22										

REPSOL OIL & GAS USA, LLC 703462
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

03/01 BALANCING DATE STATUS ->		-70		CANCELLED UNDERAGE ->		-256										
03	0 #	-0-	-0-	-0- B	-70					N	-0-					198
04	10 #	-0-	-0-	-10 B	-80					N	-0-					198
05	10 #	-0-	-0-	-10 B	-90					N	-0-					198
06	10 #	-0-	-0-	-10 B	-100					N	-0-					198
07	0 #	NO RPT	-0-	-0- B	-100					N	NO RPT					198
08	0 #	NO RPT	-0-	-0- B	-100					N	NO RPT					198
09/01 BALANCING DATE STATUS ->		-30		CANCELLED UNDERAGE ->		-70										

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BULL REDFISH UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

'BULL REDFISH' UNIT WELL #: 6 RRCID -> 283708 COMPL. DATE 07/24/2015 TOTAL DEPTH 10140 PERF. 9236 - 9301

03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5556		3088	-0-	-2468	-0-	620 206	1 9	2262	3	N	187	166	1			292
04	5284		2942	-0-	-2342	-0-	600 163	1 9	2179	3	N	148	181	1			259
05	5414		3017	-0-	-2397	-0-	620 166	1 9	2231	3	N	151	179	1			231
06	4872		2736	-0-	-2136	-0-	600 168	1 9	1968	3	N	153	187	1			197
07	5010		2815	-0-	-2195	-0-	600 173	1 9	2042	3	N	157	173	1			181
*08	4866		2743	-0-	-2123	-0-	600 165	1 9	1978	3	N	150					331

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (5200) //CONT.// 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC//CONT.// 100566
HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP DRILLING CO. 809924
HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, W. (GRIFFITH RANCH) 69049 100 NON-ASSOCIATED CAPACITY CNTY: BEE
LEGACY EXPLORATION, INC. 495544
SHELLY GRIFFITH WELL #: A 2 RRCID -> 137843 COMPL. DATE 02/25/1991 TOTAL DEPTH 5500 PERF. 4125 - 4133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	269	-0-	-258 B	-0-	269	2			N	-0-					140
04	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					140
05	713	N	-0-	-0-	-713 B	-0-					N	-0-					140
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					140
07	372	N	-0-	-0-	-372 B	-0-					N	-0-					140
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					140

MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					7
04	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					7
05	558	N	-0-	-0-	-558 B	-0-					N	-0-					7
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					7
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					7

PARKTEX (HOCKLEY, UPPER) //CONT.// 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	320	-0-	-703 B	-0-	320	2			N	-0-					90
04	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					90
05	1107	N	1107	-0-	-0- B	-0-	1107	2			N	-0-					90
06	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					90
07	1111	N	1111	-0-	-0- B	-0-	1111	2			N	-0-					90
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					90

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

03	1705	N	673	-0-	-1032 B	-0-	673	2			N	-0-					200
04	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					200
05	1364	N	1109	-0-	-255 B	-0-	1109	2			N	-0-					200
06	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					200
07	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-					200
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					200

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BEAVER OIL & GAS OPERATING, LLC 100412
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEAVER OIL & GAS OPERATING, LLC 100412
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC 100210
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

03	1449	N	1449	-0-	-0-	B	-0-	285	2	1164	3	N	-0-				-0-
04	1413	N	1413	-0-	-0-	B	-0-	290	2	1123	3	N	-0-				-0-
05	1473	N	1473	-0-	-0-	B	-0-	242	2	1231	3	N	-0-				-0-
06	1388	N	1388	-0-	-0-	B	-0-	236	2	1152	3	N	-0-				-0-
07	1435	N	1435	-0-	-0-	B	-0-	292	2	1143	3	N	-0-				-0-
*08	1441	N	1441	-0-	-0-	B	-0-	282	2	1159	3	N	-0-				-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
GORDON GAS UNIT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14424	X	14424	-0-	-0- B	-0-	2842	2	11582	3	N	-0-			-0-
04	17610	X	15243	-0-	-2367 B	-0-	3127	2	12116	3	N	-0-			-0-
05	16182	X	12647	-0-	-3535 B	-0-	2081	2	10566	3	N	-0-			-0-
06	22217	X	22217	-0-	-0- B	-0-	3780	2	18437	3	N	-0-			-0-
07	15748	X	11021	-0-	-4727 B	-0-	2243	2	8778	3	N	-0-			-0-
08	15748	X	12210	-0-	-3538 B	-0-	2392	2	9818	3	N	-0-			-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

03	4232	X	5256	-0-	1024 B	-0-	1035	2	4221	3	N	-0-			-0-
04	4860	X	4821	-0-	-39 B	-0-	989	2	3832	3	N	-0-			-0-
05	5390	X	5390	-0-	-0- B	-0-	887	2	4503	3	N	-0-			-0-
06	5190	X	4824	-0-	-366 B	-0-	821	2	4003	3	N	-0-			-0-
07	5363	X	4783	-0-	-580 B	-0-	973	2	3810	3	N	-0-			-0-
08	5394	X	5037	-0-	-357 B	-0-	987	2	4050	3	N	-0-			-0-

G W CURRER GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

03	2801	X	2801	-0-	-0- B	-0-	552	2	2249	3	N	-0-			-0-
04	3270	X	1952	-0-	-1318 B	-0-	400	2	1552	3	N	-0-			-0-
05	3379	X	2412	-0-	-967 B	-0-	397	2	2015	3	N	-0-			-0-
06	2940	X	1699	-0-	-1241 B	-0-	289	2	1410	3	N	-0-			-0-
*07	2790	X	1985	-0-	-805 B	-0-	404	2	1581	3	N	-0-			-0-
08	2790	X	1877	-0-	-913 B	-0-	368	2	1509	3	N	-0-			-0-

J A LEPPARD GAS UNIT WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

03	3242	X	3242	-0-	-0- B	-0-	639	2	2603	3	N	-0-			-0-
04	3510	X	2877	-0-	-633 B	-0-	590	2	2287	3	N	-0-			-0-
05	3627	X	3155	-0-	-472 B	-0-	519	2	2636	3	N	-0-			-0-
06	3510	X	3070	-0-	-440 B	-0-	522	2	2548	3	N	-0-			-0-
*07	3379	X	3195	-0-	-184 B	-0-	650	2	2545	3	N	-0-			-0-
08	3255	X	3140	-0-	-115 B	-0-	615	2	2525	3	N	-0-			-0-

BENHAM GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

03	0	X	314	-0-	314 B	-4947	62	2	252	3	N	-0-			-0-
04	1170	X	-0-	-0-	-1170 B	-4947					N	-0-			-0-
05	0	X	4308	-0-	4308 B	-639	709	2	3599	3	N	-0-			-0-
06	300	X	-0-	-0-	-300 B	-639					N	-0-			-0-
*07	310	X	-0-	-0-	-310 B	-639					N	-0-			-0-
08	3286	X	-0-	-0-	-3286 B	-639					N	-0-			-0-

TURNER GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

03	6475	X	6475	-0-	-0- B	-0-	1276	2	5199	3	N	-0-			-0-
04	6931	X	6931	-0-	-0- B	-0-	1422	2	5509	3	N	-0-			-0-
05	5783	X	5783	-0-	-0- B	-0-	952	2	4831	3	N	-0-			-0-
06	1050	X	4703	-0-	3653 B	-0-	800	2	3903	3	N	-0-			-0-
*07	4677	X	4677	-0-	-0- B	-0-	952	2	3725	3	N	-0-			-0-
*08	4726	X	4726	-0-	-0- B	-0-	926	2	3800	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

03	3838	X	3838	-0-	-0- B	-0-	756	2	3082	3	N	-0-			-0-
04	3223	X	3223	-0-	-0- B	-0-	661	2	2562	3	N	-0-			-0-
05	3100	X	2938	-0-	-162 B	-0-	483	2	2455	3	N	-0-			-0-
06	3420	X	3195	-0-	-225 B	-0-	544	2	2651	3	N	-0-			-0-
07	3534	X	3518	-0-	-16 B	-0-	716	2	2802	3	N	-0-			-0-
08	3534	X	3219	-0-	-315 B	-0-	631	2	2588	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2829	X	2829	-0-	-0- B	-0-	557	2	2272	3	N	-0-			-0-
04	2400	X	292	-0-	-2108 B	-0-	60	2	232	3	N	-0-			-0-
05	2480	X	969	-0-	-1511 B	-0-	159	2	810	3	N	-0-			-0-
06	2730	X	96	-0-	-2634 B	-0-	16	2	80	3	N	-0-			-0-
07	2821	X	1	-0-	-2820 B	-0-	1	3			N	-0-			-0-
08	2821	X	995	-0-	-1826 B	-0-	195	2	800	3	N	-0-			-0-

ONEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	X	247	-0-	247 B	-3806	49	2	198	3	N	-0-			-0-
04	150	X	313	-0-	163 B	-3643	64	2	249	3	N	-0-			-0-
05	155	X	146	-0-	-9 B	-3643	24	2	122	3	N	-0-			-0-
06	240	X	286	-0-	46 B	-3597	49	2	237	3	N	-0-			-0-
*07	3908	X	7505	-0-	3597 B	-0-	1527	2	5978	3	N	-0-			-0-
*08	6819	X	6819	-0-	-0- B	-0-	1336	2	5483	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	294	N	294	-0-	-0- B	-0-	58	2	236	3	N	-0-			-0-
04	354	N	354	-0-	-0- B	-0-	73	2	281	3	N	-0-			-0-
05	496	X	188	-0-	-308 B	-0-	31	2	157	3	N	-0-			-0-
06	480	X	251	-0-	-229 B	-0-	43	2	208	3	N	-0-			-0-
07	496	X	225	-0-	-271 B	-0-	46	2	179	3	N	-0-			-0-
08	372	X	321	-0-	-51 B	-0-	63	2	258	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	911	X	1614	-0-	703 B	-0-	318	2	1296	3	N	-0-			-0-
04	2910	X	1895	-0-	-1015 B	-0-	389	2	1506	3	N	-0-			-0-
05	2666	X	1950	-0-	-716 B	-0-	321	2	1629	3	N	-0-			-0-
06	2370	X	1567	-0-	-803 B	-0-	267	2	1300	3	N	-0-			-0-
07	3050	X	3050	-0-	-0- B	-0-	621	2	2429	3	N	-0-			-0-
*08	3248	X	3248	-0-	-0- B	-0-	636	2	2612	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3612	X	3612	-0-	-0- B	-0-	712	2	2900	3	N	-0-			-0-
04	3510	X	3377	-0-	-133 B	-0-	693	2	2684	3	N	-0-			-0-
05	3689	X	2692	-0-	-997 B	-0-	443	2	2249	3	N	-0-			-0-
06	3570	X	2034	-0-	-1536 B	-0-	346	2	1688	3	N	-0-			-0-
*07	3689	X	1869	-0-	-1820 B	-0-	380	2	1489	3	N	-0-			-0-
08	3627	X	1722	-0-	-1905 B	-0-	337	2	1385	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4328	X	4328	-0-	-0- B	-0-	853	2	3475	3	N	-0-			-0-
04	4770	X	3812	-0-	-958 B	-0-	782	2	3030	3	N	-0-			-0-
05	4929	X	4923	-0-	-6 B	-0-	810	2	4113	3	N	-0-			-0-
06	4410	X	4921	-0-	511 B	-0-	837	2	4084	3	N	-0-			-0-
*07	4943	X	4943	-0-	-0- B	-0-	1006	2	3937	3	N	-0-			-0-
08	4929	X	4807	-0-	-122 B	-0-	942	2	3865	3	N	-0-			-0-

ONEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
GORDON GAS UNIT WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3690	X	3690	-0-	-0-	B	-0-	727	2	2963	3	N	-0-			-0-
04	3964	X	3964	-0-	-0-	B	-0-	813	2	3151	3	N	-0-			-0-
05	3803	X	3803	-0-	-0-	B	-0-	626	2	3177	3	N	-0-			-0-
06	3128	X	3128	-0-	-0-	B	-0-	532	2	2596	3	N	-0-			-0-
07	3107	X	3107	-0-	-0-	B	-0-	632	2	2475	3	N	-0-			-0-
08	3053	X	3053	-0-	-0-	B	-0-	598	2	2455	3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

03	4062	X	4062	-0-	-0-	B	-0-	800	2	3262	3	N	-0-			-0-
04	3895	X	3895	-0-	-0-	B	-0-	799	2	3096	3	N	-0-			-0-
05	3994	X	3994	-0-	-0-	B	-0-	657	2	3337	3	N	-0-			-0-
06	3647	X	3647	-0-	-0-	B	-0-	621	2	3026	3	N	-0-			-0-
07	3901	X	3901	-0-	-0-	B	-0-	794	2	3107	3	N	-0-			-0-
08	3812	X	3812	-0-	-0-	B	-0-	747	2	3065	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

03	2097	X	5602	-0-	3505	B	-0-	1104	2	4498	3	N	-0-			-0-
04	5310	X	5076	-0-	-234	B	-0-	1041	2	4035	3	N	-0-			-0-
05	5673	X	5149	-0-	-524	B	-0-	847	2	4302	3	N	-0-			-0-
06	5490	X	4567	-0-	-923	B	-0-	777	2	3790	3	N	-0-			-0-
07	5673	X	4374	-0-	-1299	B	-0-	890	2	3484	3	N	-0-			-0-
08	5611	X	4063	-0-	-1548	B	-0-	796	2	3267	3	N	-0-			-0-

ONEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

03	1349	N	1349	-0-	-0-	B	-0-	266	2	1083	3	N	-0-			-0-
04	799	N	799	-0-	-0-	B	-0-	164	2	635	3	N	-0-			-0-
05	1780	X	1780	-0-	-0-	B	-0-	293	2	1487	3	N	-0-			-0-
06	1440	X	545	-0-	-895	B	-0-	93	2	452	3	N	-0-			-0-
07	1488	X	648	-0-	-840	B	-0-	132	2	516	3	N	-0-			-0-
08	1488	X	979	-0-	-509	B	-0-	192	2	787	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

03	6133	X	6133	-0-	-0-	B	-0-	1208	2	4925	3	N	-0-			-0-
04	6300	X	5958	-0-	-342	B	-0-	1222	2	4736	3	N	-0-			-0-
05	6324	X	5944	-0-	-380	B	-0-	978	2	4966	3	N	-0-			-0-
06	6120	X	5905	-0-	-215	B	-0-	1005	2	4900	3	N	-0-			-0-
07	6324	X	6008	-0-	-316	B	-0-	1223	2	4785	3	N	-0-			-0-
*08	6376	X	6376	-0-	-0-	B	-0-	1249	2	5127	3	N	-0-			-0-

ONEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

03	1488	N	1488	-0-	-0-	B	-0-	293	2	1195	3	N	-0-			-0-
04	1440	N	1229	-0-	-211	B	-0-	252	2	977	3	N	-0-			-0-
05	1798	N	906	-0-	-892	B	-0-	149	2	757	3	N	-0-			-0-
06	1440	N	816	-0-	-624	B	-0-	139	2	677	3	N	-0-			-0-
07	1271	N	1188	-0-	-83	B	-0-	242	2	946	3	N	-0-			-0-
08	1127	N	1127	-0-	-0-	B	-0-	221	2	906	3	N	-0-			-0-

ONEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

03	6192	X	6192	-0-	-0-	B	-0-	1220	2	4972	3	N	-0-			-0-
04	6000	X	5634	-0-	-366	B	-0-	1156	2	4478	3	N	-0-			-0-
05	6200	X	5720	-0-	-480	B	-0-	941	2	4779	3	N	-0-			-0-
06	6000	X	5925	-0-	-75	B	-0-	1008	2	4917	3	N	-0-			-0-
07	6200	X	5795	-0-	-405	B	-0-	1179	2	4616	3	N	-0-			-0-
08	6200	X	5271	-0-	-929	B	-0-	1033	2	4238	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3124	X	3124	-0-	-0- B	-0-	615	2	2509	3	N	-0-			-0-
04	2993	X	2993	-0-	-0- B	-0-	614	2	2379	3	N	-0-			-0-
05	2980	X	2980	-0-	-0- B	-0-	490	2	2490	3	N	-0-			-0-
06	2797	X	2797	-0-	-0- B	-0-	476	2	2321	3	N	-0-			-0-
07	2899	X	2899	-0-	-0- B	-0-	590	2	2309	3	N	-0-			-0-
08	2782	X	2782	-0-	-0- B	-0-	545	2	2237	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5041	X	5041	-0-	-0- B	-0-	993	2	4048	3	N	-0-			-0-
04	4500	X	4249	-0-	-251 B	-0-	872	2	3377	3	N	-0-			-0-
05	4860	X	4860	-0-	-0- B	-0-	800	2	4060	3	N	-0-			-0-
06	4890	X	3504	-0-	-1386 B	-0-	596	2	2908	3	N	-0-			-0-
07	5892	X	5892	-0-	-0- B	-0-	1199	2	4693	3	N	-0-			-0-
08	5053	X	4603	-0-	-450 B	-0-	902	2	3701	3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1515	N	1515	-0-	-0- B	-0-	298	2	1217	3	N	-0-			-0-
04	1440	N	1272	-0-	-168 B	-0-	261	2	1011	3	N	-0-			-0-
05	1488	N	1446	-0-	-42 B	-0-	238	2	1208	3	N	-0-			-0-
06	1470	N	1404	-0-	-66 B	-0-	239	2	1165	3	N	-0-			-0-
07	1420	N	1420	-0-	-0- B	-0-	289	2	1131	3	N	-0-			-0-
08	1457	N	907	-0-	-550 B	-0-	178	2	729	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5115	X	5115	-0-	-0- B	-0-	1008	2	4107	3	N	-0-			-0-
04	5670	X	4657	-0-	-1013 B	-0-	955	2	3702	3	N	-0-			-0-
05	5911	X	5911	-0-	-0- B	-0-	973	2	4938	3	N	-0-			-0-
06	5310	X	5735	-0-	425 B	-0-	976	2	4759	3	N	-0-			-0-
*07	5675	X	5675	-0-	-0- B	-0-	1155	2	4520	3	N	-0-			-0-
08	5921	X	5707	-0-	-214 B	-0-	1118	2	4589	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4047	X	4047	-0-	-0- B	-0-	797	2	3250	3	N	-0-			-0-
04	4080	X	4080	-0-	-0- B	-0-	837	2	3243	3	N	-0-			-0-
05	3999	X	3852	-0-	-147 B	-0-	634	2	3218	3	N	-0-			-0-
06	3870	X	3783	-0-	-87 B	-0-	644	2	3139	3	N	-0-			-0-
07	3999	X	3856	-0-	-143 B	-0-	785	2	3071	3	N	-0-			-0-
08	3999	X	3824	-0-	-175 B	-0-	749	2	3075	3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2642	N	2642	-0-	-0- B	-0-	520	2	2122	3	N	-0-			-0-
04	1368	X	1368	-0-	-0- B	-0-	281	2	1087	3	N	-0-			-0-
05	1072	X	1072	-0-	-0- B	-0-	176	2	896	3	N	-0-			-0-
06	1030	X	1030	-0-	-0- B	-0-	175	2	855	3	N	-0-			-0-
07	988	X	988	-0-	-0- B	-0-	201	2	787	3	N	-0-			-0-
08	6078	X	6078	-0-	-0- B	-0-	1191	2	4887	3	N	-0-			-0-

GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1145	X	1145	-0-	-0- B	-0-	225	2	920	3	N	-0-			-0-
04	1320	N	1015	-0-	-305 B	-0-	208	2	807	3	N	-0-			-0-
05	1271	N	637	-0-	-634 B	-0-	105	2	532	3	N	-0-			-0-
06	1137	N	1137	-0-	-0- B	-0-	193	2	944	3	N	-0-			-0-
07	1054	N	1007	-0-	-47 B	-0-	205	2	802	3	N	-0-			-0-
*08	810	N	810	-0-	-0- B	-0-	159	2	651	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1501	X	3183	-0-	1682 B	-0-	627	2	2556	3	N	-0-					-0-
04	2910	X	2208	-0-	-702 B	-0-	453	2	1755	3	N	-0-					-0-
05	3007	X	2356	-0-	-651 B	-0-	388	2	1968	3	N	-0-					-0-
06	3030	X	2444	-0-	-586 B	-0-	416	2	2028	3	N	-0-					-0-
07	3131	X	2621	-0-	-510 B	-0-	533	2	2088	3	N	-0-					-0-
08	3131	X	2251	-0-	-880 B	-0-	441	2	1810	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	X	2810	-0-	2333 B	-0-	554	2	2256	3	N	-0-					-0-
04	3450	X	2540	-0-	-910 B	-0-	521	2	2019	3	N	-0-					-0-
05	3565	X	2414	-0-	-1151 B	-0-	397	2	2017	3	N	-0-					-0-
06	3450	X	2354	-0-	-1096 B	-0-	401	2	1953	3	N	-0-					-0-
07	3255	X	2359	-0-	-896 B	-0-	480	2	1879	3	N	-0-					-0-
08	2821	X	2210	-0-	-611 B	-0-	433	2	1777	3	N	-0-					-0-

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	108	N	108	-0-	-0- B	-0-	18	2	90	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	57	N	57	-0-	-0- B	-0-	11	2	46	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3942	X	3942	-0-	-0- B	-0-	777	2	3165	3	N	-0-					-0-
04	4465	X	4465	-0-	-0- B	-0-	916	2	3549	3	N	-0-					-0-
05	7274	X	7274	-0-	-0- B	-0-	1197	2	6077	3	N	-0-					-0-
06	6148	X	6148	-0-	-0- B	-0-	1046	2	5102	3	N	-0-					-0-
07	5296	X	5296	-0-	-0- B	-0-	1078	2	4218	3	N	-0-					-0-
08	6603	X	5970	-0-	-633 B	-0-	1170	2	4800	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4812	X	4812	-0-	-0- B	-0-	948	2	3864	3	N	-0-					-0-
04	4800	X	4173	-0-	-627 B	-0-	856	2	3317	3	N	-0-					-0-
05	4960	X	4073	-0-	-887 B	-0-	670	2	3403	3	N	-0-					-0-
06	4800	X	4065	-0-	-735 B	-0-	692	2	3373	3	N	-0-					-0-
07	4805	X	3955	-0-	-850 B	-0-	805	2	3150	3	N	-0-					-0-
08	4805	X	3577	-0-	-1228 B	-0-	701	2	2876	3	N	-0-					-0-

GOING WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3603	X	3603	-0-	-0- B	-0-	710	2	2893	3	N	-0-					-0-
04	3720	X	3372	-0-	-348 B	-0-	692	2	2680	3	N	-0-					-0-
05	3844	X	3404	-0-	-440 B	-0-	560	2	2844	3	N	-0-					-0-
06	3600	X	3486	-0-	-114 B	-0-	593	2	2893	3	N	-0-					-0-
07	3658	X	3275	-0-	-383 B	-0-	666	2	2609	3	N	-0-					-0-
08	3596	X	3200	-0-	-396 B	-0-	627	2	2573	3	N	-0-					-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0- B	-0-	1	2	4	3	N	-0-					-0-
04	5	N	5	-0-	-0- B	-0-	1	2	4	3	N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
06	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2140	N	2140	-0-	-0- B	-0-	421	2	1719	3	N	-0-			-0-
04	1800	N	668	-0-	-1132 B	-0-	137	2	531	3	N	-0-			-0-
05	2176	N	2176	-0-	-0- B	-0-	358	2	1818	3	N	-0-			-0-
06	2106	N	2106	-0-	-0- B	-0-	358	2	1748	3	N	-0-			-0-
07	1990	N	1990	-0-	-0- B	-0-	405	2	1585	3	N	-0-			-0-
*08	1976	N	1976	-0-	-0- B	-0-	387	2	1589	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

03	3526	X	3526	-0-	-0- B	-0-	695	2	2831	3	N	-0-			-0-
04	4181	X	4181	-0-	-0- B	-0-	858	2	3323	3	N	-0-			-0-
05	3834	X	3834	-0-	-0- B	-0-	631	2	3203	3	N	-0-			-0-
06	3450	X	2451	-0-	-999 B	-0-	417	2	2034	3	N	-0-			-0-
07	4309	X	1720	-0-	-2589 B	-0-	350	2	1370	3	N	-0-			-0-
08	4309	X	1425	-0-	-2884 B	-0-	279	2	1146	3	N	-0-			-0-

ONEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

03	4787	X	4787	-0-	-0- B	-0-	943	2	3844	3	N	-0-			-0-
04	11481	X	11481	-0-	-0- B	-0-	2355	2	9126	3	N	-0-			-0-
05	6883	X	6883	-0-	-0- B	-0-	1133	2	5750	3	N	-0-			-0-
06	6656	X	6656	-0-	-0- B	-0-	1133	2	5523	3	N	-0-			-0-
07	7502	X	6639	-0-	-863 B	-0-	1351	2	5288	3	N	-0-			-0-
08	7502	X	6527	-0-	-975 B	-0-	1279	2	5248	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

03	765	N	765	-0-	-0- B	-0-	151	2	614	3	N	-0-			-0-
04	840	N	709	-0-	-131 B	-0-	145	2	564	3	N	-0-			-0-
05	904	N	904	-0-	-0- B	-0-	149	2	755	3	N	-0-			-0-
06	750	N	653	-0-	-97 B	-0-	111	2	542	3	N	-0-			-0-
07	744	N	662	-0-	-82 B	-0-	135	2	527	3	N	-0-			-0-
08	899	N	638	-0-	-261 B	-0-	125	2	513	3	N	-0-			-0-

KUENSTLER GAS UNIT WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

03	952	N	952	-0-	-0- B	-0-	188	2	764	3	N	-0-			-0-
04	991	N	991	-0-	-0- B	-0-	203	2	788	3	N	-0-			-0-
05	989	N	989	-0-	-0- B	-0-	163	2	826	3	N	-0-			-0-
06	930	N	911	-0-	-19 B	-0-	155	2	756	3	N	-0-			-0-
07	1023	N	971	-0-	-52 B	-0-	198	2	773	3	N	-0-			-0-
*08	997	N	997	-0-	-0- B	-0-	195	2	802	3	N	-0-			-0-

GOING WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

03	253	N	253	-0-	-0- B	-0-	50	2	203	3	N	-0-			-0-
04	6733	X	6733	-0-	-0- B	-0-	1381	2	5352	3	N	-0-			-0-
05	3100	X	3100	-0-	-0- B	-0-	510	2	2590	3	N	-0-			-0-
06	3193	X	3193	-0-	-0- B	-0-	543	2	2650	3	N	-0-			-0-
07	2168	X	2168	-0-	-0- B	-0-	441	2	1727	3	N	-0-			-0-
08	1984	X	1960	-0-	-24 B	-0-	384	2	1576	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
BENHAM GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	X	1100	-0-	1100 B	-3555	217	2	883	3	N	-0-			-0-
04	4080	X	1059	-0-	-3021 B	-3555	217	2	842	3	N	-0-			-0-
05	4216	X	599	-0-	-3617 B	-3555	99	2	500	3	N	-0-			-0-
06	2670	X	629	-0-	-2041 B	-3555	107	2	522	3	N	-0-			-0-
07	1488	X	741	-0-	-747 B	-3555	151	2	590	3	N	-0-			-0-
08	1085	X	1055	-0-	-30 B	-3555	207	2	848	3	N	-0-			-0-

SCHROEDER GAS UNIT WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	247	N	247	-0-	-0- B	-0-	41	2	206	3	N	-0-			-0-
06	61	N	61	-0-	-0- B	-0-	10	2	51	3	N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*08	155	N	155	-0-	-0- B	-0-	30	2	125	3	N	-0-			-0-

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	861	N	861	-0-	-0- B	-0-	170	2	691	3	N	-0-			-0-
04	900	N	900	-0-	-0- B	-0-	185	2	715	3	N	-0-			-0-
05	959	N	959	-0-	-0- B	-0-	158	2	801	3	N	-0-			-0-
06	942	N	942	-0-	-0- B	-0-	160	2	782	3	N	-0-			-0-
07	997	N	997	-0-	-0- B	-0-	203	2	794	3	N	-0-			-0-
08	1042	N	1042	-0-	-0- B	-0-	204	2	838	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2539	N	2539	-0-	-0- B	-0-	500	2	2039	3	N	-0-			-0-
04	2700	N	2461	-0-	-239 B	-0-	505	2	1956	3	N	-0-			-0-
05	2821	N	2384	-0-	-437 B	-0-	392	2	1992	3	N	-0-			-0-
06	2460	N	2039	-0-	-421 B	-0-	347	2	1692	3	N	-0-			-0-
07	2660	N	2660	-0-	-0- B	-0-	541	2	2119	3	N	-0-			-0-
08	2387	N	2384	-0-	-3 B	-0-	467	2	1917	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3985	X	3985	-0-	-0- B	-0-	785	2	3200	3	N	-0-			-0-
04	4760	X	4760	-0-	-0- B	-0-	976	2	3784	3	N	-0-			-0-
05	4759	X	4759	-0-	-0- B	-0-	783	2	3976	3	N	-0-			-0-
06	4028	X	4028	-0-	-0- B	-0-	685	2	3343	3	N	-0-			-0-
07	4139	X	4139	-0-	-0- B	-0-	842	2	3297	3	N	-0-			-0-
08	3968	X	3926	-0-	-42 B	-0-	769	2	3157	3	N	-0-			-0-

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	722	N	722	-0-	-0- B	-0-	142	2	580	3	N	-0-			-0-
04	780	N	491	-0-	-289 B	-0-	101	2	390	3	N	-0-			-0-
05	806	N	705	-0-	-101 B	-0-	116	2	589	3	N	-0-			-0-
06	738	N	738	-0-	-0- B	-0-	126	2	612	3	N	-0-			-0-
07	770	N	770	-0-	-0- B	-0-	157	2	613	3	N	-0-			-0-
08	713	N	332	-0-	-381 B	-0-	65	2	267	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	371	X	3140	-0-	2769 B	-0-	618	2	2522	3	N	-0-			-0-
04	3564	X	3564	-0-	-0- B	-0-	731	2	2833	3	N	-0-			-0-
05	3786	X	3786	-0-	-0- B	-0-	623	2	3163	3	N	-0-			-0-
06	3591	X	3591	-0-	-0- B	-0-	611	2	2980	3	N	-0-			-0-
07	3676	X	3676	-0-	-0- B	-0-	748	2	2928	3	N	-0-			-0-
*08	3686	X	3686	-0-	-0- B	-0-	722	2	2964	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
TOMASEK GAS UNIT WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17105	X	17105	-0-	-0-	B	-0-	3370	2	13735	3	N	-0-					-0-
04	17670	X	15909	-0-	-1761	B	-0-	3263	2	12646	3	N	-0-					-0-
05	18259	X	17685	-0-	-574	B	-0-	2910	2	14775	3	N	-0-					-0-
06	17670	X	17506	-0-	-164	B	-0-	2979	2	14527	3	N	-0-					-0-
07	17391	X	15778	-0-	-1613	B	-0-	3211	2	12567	3	N	-0-					-0-
08	17670	X	16490	-0-	-1180	B	-0-	3231	2	13259	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2410	N	2410	-0-	-0-	B	-0-	475	2	1935	3	N	-0-					-0-
04	2372	N	2372	-0-	-0-	B	-0-	487	2	1885	3	N	-0-					-0-
05	2852	X	2334	-0-	-518	B	-0-	384	2	1950	3	N	-0-					-0-
06	2760	X	2192	-0-	-568	B	-0-	373	2	1819	3	N	-0-					-0-
07	2852	X	2255	-0-	-597	B	-0-	459	2	1796	3	N	-0-					-0-
08	2449	X	2401	-0-	-48	B	-0-	470	2	1931	3	N	-0-					-0-

J A LEPPARD GAS UNIT WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1117	N	1117	-0-	-0-	B	-0-	220	2	897	3	N	-0-					-0-
04	1380	N	989	-0-	-391	B	-0-	203	2	786	3	N	-0-					-0-
05	929	N	929	-0-	-0-	B	-0-	153	2	776	3	N	-0-					-0-
06	1080	N	584	-0-	-496	B	-0-	99	2	485	3	N	-0-					-0-
*07	1023	N	593	-0-	-430	B	-0-	121	2	472	3	N	-0-					-0-
08	930	N	647	-0-	-283	B	-0-	127	2	520	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2330	N	2330	-0-	-0-	B	-0-	459	2	1871	3	N	-0-					-0-
04	2142	N	2142	-0-	-0-	B	-0-	439	2	1703	3	N	-0-					-0-
05	2449	N	2096	-0-	-353	B	-0-	345	2	1751	3	N	-0-					-0-
06	2250	N	2173	-0-	-77	B	-0-	370	2	1803	3	N	-0-					-0-
07	2201	N	1560	-0-	-641	B	-0-	317	2	1243	3	N	-0-					-0-
*08	2135	N	2135	-0-	-0-	B	-0-	418	2	1717	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	1671	-0-	1671	B	-2740	329	2	1342	3	N	-0-					-0-
04	1590	X	1574	-0-	-16	B	-2740	323	2	1251	3	N	-0-					-0-
05	1829	X	1639	-0-	-190	B	-2740	270	2	1369	3	N	-0-					-0-
06	1770	X	1200	-0-	-570	B	-2740	204	2	996	3	N	-0-					-0-
07	1829	X	1778	-0-	-51	B	-2740	362	2	1416	3	N	-0-					-0-
08	1674	X	1698	-0-	24	B	-2716	333	2	1365	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2025	N	2025	-0-	-0-	B	-0-	399	2	1626	3	N	-0-					-0-
04	2100	N	1906	-0-	-194	B	-0-	391	2	1515	3	N	-0-					-0-
05	2077	N	1890	-0-	-187	B	-0-	311	2	1579	3	N	-0-					-0-
06	1950	N	1865	-0-	-85	B	-0-	317	2	1548	3	N	-0-					-0-
*07	1996	N	1996	-0-	-0-	B	-0-	406	2	1590	3	N	-0-					-0-
08	2334	N	2334	-0-	-0-	B	-0-	457	2	1877	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	508	N	508	-0-	-0-	B	-0-	100	2	408	3	N	-0-					-0-
04	870	N	468	-0-	-402	B	-0-	96	2	372	3	N	-0-					-0-
05	899	N	825	-0-	-74	B	-0-	136	2	689	3	N	-0-					-0-
06	480	N	752	-0-	272	B	-0-	128	2	624	3	N	-0-					-0-
*07	805	N	805	-0-	-0-	B	-0-	164	2	641	3	N	-0-					-0-
08	837	N	728	-0-	-109	B	-0-	143	2	585	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5374	X	5374	-0-	-0-	B	-0-	1059	2	4315	3	N	-0-			-0-
04	3990	X	118	-0-	-3872	B	-0-	24	2	94	3	N	-0-			-0-
05	5494	X	5494	-0-	-0-	B	-0-	904	2	4590	3	N	-0-			-0-
06	5388	X	5388	-0-	-0-	B	-0-	917	2	4471	3	N	-0-			-0-
07	4458	X	4458	-0-	-0-	B	-0-	907	2	3551	3	N	-0-			-0-
08	4123	X	3607	-0-	-516	B	-0-	707	2	2900	3	N	-0-			-0-

ONEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	7837	X	7837	-0-	-0-	B	-0-	1544	2	6293	3	N	-0-			-0-
04	8190	X	7041	-0-	-1149	B	-0-	1444	2	5597	3	N	-0-			-0-
05	9176	X	6587	-0-	-2589	B	-0-	1084	2	5503	3	N	-0-			-0-
06	8880	X	6997	-0-	-1883	B	-0-	1191	2	5806	3	N	-0-			-0-
07	9176	X	7392	-0-	-1784	B	-0-	1504	2	5888	3	N	-0-			-0-
08	7843	X	6773	-0-	-1070	B	-0-	1327	2	5446	3	N	-0-			-0-

ONEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	6115	X	6115	-0-	-0-	B	-0-	1205	2	4910	3	N	-0-			-0-
04	5010	X	3632	-0-	-1378	B	-0-	745	2	2887	3	N	-0-			-0-
05	5177	X	4655	-0-	-522	B	-0-	766	2	3889	3	N	-0-			-0-
06	5010	X	4008	-0-	-1002	B	-0-	682	2	3326	3	N	-0-			-0-
07	5177	X	3798	-0-	-1379	B	-0-	773	2	3025	3	N	-0-			-0-
08	5177	X	3745	-0-	-1432	B	-0-	734	2	3011	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

GOING WINNIE MADGE GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	1080	N	469	-0-	-611	B	-0-	96	2	373	3	N	-0-			-0-
05	683	N	683	-0-	-0-	B	-0-	112	2	571	3	N	-0-			-0-
06	1035	N	1035	-0-	-0-	B	-0-	176	2	859	3	N	-0-			-0-
07	1038	N	1038	-0-	-0-	B	-0-	211	2	827	3	N	-0-			-0-
08	1034	N	1034	-0-	-0-	B	-0-	203	2	831	3	N	-0-			-0-

ONEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	908	X	2323	-0-	1415	B	-0-	458	2	1865	3	N	-0-			-0-
04	4104	X	4104	-0-	-0-	B	-0-	842	2	3262	3	N	-0-			-0-
05	4458	X	4458	-0-	-0-	B	-0-	734	2	3724	3	N	-0-			-0-
06	2652	X	2652	-0-	-0-	B	-0-	451	2	2201	3	N	-0-			-0-
07	4247	X	-0-	-0-	-4247	B	-0-					N	-0-			-0-
08	4464	X	-0-	-0-	-4464	B	-0-					N	-0-			-0-

OVERBY GAS UNIT WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	20681	X	20681	-0-	-0-	B	-0-	4074	2	16607	3	N	-0-			-0-
04	21933	X	21933	-0-	-0-	B	-0-	4499	2	17434	3	N	-0-			-0-
05	19405	X	19405	-0-	-0-	B	-0-	3193	2	16212	3	N	-0-			-0-
06	19889	X	19889	-0-	-0-	B	-0-	3384	2	16505	3	N	-0-			-0-
*07	20193	X	20193	-0-	-0-	B	-0-	4109	2	16084	3	N	-0-			-0-
08	19947	X	19947	-0-	-0-	B	-0-	3908	2	16039	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

03	8499	X	8499	-0-	-0-	B	-0-	1674	2	6825	3	N	-0-					-0-
04	8460	X	8180	-0-	-280	B	-0-	1678	2	6502	3	N	-0-					-0-
05	8649	X	8215	-0-	-434	B	-0-	1352	2	6863	3	N	-0-					-0-
06	8370	X	7831	-0-	-539	B	-0-	1333	2	6498	3	N	-0-					-0-
07	8649	X	8022	-0-	-627	B	-0-	1632	2	6390	3	N	-0-					-0-
08	8536	X	8536	-0-	-0-	B	-0-	1672	2	6864	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

03	337	X	6471	-0-	6134	B	-0-	1275	2	5196	3	N	-0-					-0-
04	6549	X	6549	-0-	-0-	B	-0-	1343	2	5206	3	N	-0-					-0-
05	6197	X	6197	-0-	-0-	B	-0-	1020	2	5177	3	N	-0-					-0-
06	6270	X	5929	-0-	-341	B	-0-	1009	2	4920	3	N	-0-					-0-
07	6758	X	6614	-0-	-144	B	-0-	1346	2	5268	3	N	-0-					-0-
08	6758	X	6284	-0-	-474	B	-0-	1231	2	5053	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

03	1573	N	1573	-0-	-0-	B	-0-	310	2	1263	3	N	-0-					-0-
04	2040	N	903	-0-	-1137	B	-0-	185	2	718	3	N	-0-					-0-
05	1829	N	973	-0-	-856	B	-0-	160	2	813	3	N	-0-					-0-
06	1530	N	1311	-0-	-219	B	-0-	223	2	1088	3	N	-0-					-0-
07	930	N	876	-0-	-54	B	-0-	178	2	698	3	N	-0-					-0-
08	961	N	450	-0-	-511	B	-0-	88	2	362	3	N	-0-					-0-

BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

03	4259	X	4259	-0-	-0-	B	-0-	839	2	3420	3	N	-0-					-0-
04	1391	X	1391	-0-	-0-	B	-0-	285	2	1106	3	N	-0-					-0-
05	4734	X	4734	-0-	-0-	B	-0-	779	2	3955	3	N	-0-					-0-
06	4018	X	4018	-0-	-0-	B	-0-	684	2	3334	3	N	-0-					-0-
07	216	X	216	-0-	-0-	B	-0-	44	2	172	3	N	-0-					-0-
08	4435	X	4435	-0-	-0-	B	-0-	869	2	3566	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

03	6801	X	6801	-0-	-0-	B	-0-	1340	2	5461	3	N	-0-					-0-
04	9030	X	6911	-0-	-2119	B	-0-	1418	2	5493	3	N	-0-					-0-
05	9331	X	8863	-0-	-468	B	-0-	1458	2	7405	3	N	-0-					-0-
06	8550	X	8044	-0-	-506	B	-0-	1369	2	6675	3	N	-0-					-0-
07	9596	X	9596	-0-	-0-	B	-0-	1953	2	7643	3	N	-0-					-0-
08	8866	X	3212	-0-	-5654	B	-0-	629	2	2583	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2288	N	2288	-0-	-0- B	-0-	260	1	2028	3	Y	-0-			-0-
04	2819	N	2819	-0-	-0- B	-0-	429	1	2390	3	Y	-0-			-0-
05	1750	N	1750	-0-	-0- B	-0-	191	1	1559	3	Y	-0-			-0-
06	1656	N	1656	-0-	-0- B	-0-	343	1	1313	3	Y	-0-			-0-
07	1762	N	1762	-0-	-0- B	-0-	188	1	1574	3	Y	-0-			-0-
08	2914	X	1644	-0-	-1270 B	-0-	200	1	1444	3	Y	-0-			-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

03	3410	X	1504	-0-	-1906 B	-0-	171	1	1333	3	Y	-0-			-0-
04	3300	X	546	-0-	-2754 B	-0-	83	1	463	3	Y	-0-			-0-
05	3410	X	115	-0-	-3295 B	-0-	13	1	102	3	Y	-0-			-0-
06	3300	X	22	-0-	-3278 B	-0-	5	1	17	3	Y	-0-			-0-
07	2418	X	329	-0-	-2089 B	-0-	35	1	294	3	Y	-0-			-0-
08	8599	X	8599	-0-	-0- B	-0-	1046	1	7553	3	Y	-0-			-0-

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

03	1612	X	664	-0-	-948 B	-0-	75	1	589	3	Y	-0-			-0-
04	1320	X	605	-0-	-715 B	-0-	92	1	513	3	Y	-0-			-0-
05	1364	X	912	-0-	-452 B	-0-	100	1	812	3	Y	-0-			-0-
06	1320	X	751	-0-	-569 B	-0-	156	1	595	3	Y	-0-			-0-
07	651	X	170	-0-	-481 B	-0-	18	1	152	3	Y	-0-			-0-
08	899	N	370	-0-	-529 B	-0-	45	1	325	3	Y	-0-			-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

03	3906	X	-0-	-0-	-3906 B	-0-					Y	-0-			-0-
04	3570	X	55	-0-	-3515 B	-0-	8	1	47	3	Y	-0-			-0-
05	3831	X	3831	-0-	-0- B	-0-	419	1	3412	3	Y	-0-			-0-
06	3570	X	-0-	-0-	-3570 B	-0-					Y	-0-			-0-
07	2893	X	2893	-0-	-0- B	-0-	309	1	2584	3	Y	-0-			-0-
08	3224	X	41	-0-	-3183 B	-0-	5	1	36	3	Y	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAWNEE (WILCOX) 69845 900 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC 100210
TURNER GAS UNIT WELL #: 13 RRCID -> 293017 COMPL. DATE 05/09/2013 TOTAL DEPTH 13963 PERF. 8610 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	804	N	804	-0-	-0-	B	-0-	158	2	646	3	N	-0-					-0-
04	784	N	784	-0-	-0-	B	-0-	161	2	623	3	N	-0-					-0-
05	882	N	882	-0-	-0-	B	-0-	145	2	737	3	N	-0-					-0-
06	780	N	758	-0-	-22	B	-0-	129	2	629	3	N	-0-					-0-
07	842	N	842	-0-	-0-	B	-0-	171	2	671	3	N	-0-					-0-
08	868	N	813	-0-	-55	B	-0-	159	2	654	3	N	-0-					-0-

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BB-SOUTHTEX, LLC 100210
BENHAM GAS UNIT WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-

09/01 BALANCING DATE STATUS -> -0-

MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

03/01 BALANCING DATE STATUS -> -0-

03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

09/01 BALANCING DATE STATUS -> -0-

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

09/01 BALANCING DATE STATUS -> -0-

PETTUS 70987 001 ASSOCIATED 49B CNTY: BEE
PALEO OIL COMPANY LLC 635131
G.A. RAY WELL #: 2 RRCID -> 294756 COMPL. DATE 12/20/2021 TOTAL DEPTH 4695 PERF. 3839 - 3842

09	0	39244	-0-	39244		71281	39244	3		N	-0-			-0-
10	0	18201	-0-	18201		89482	18201	3		N	-0-			-0-
11	0	14334	-0-	14334		103816	14334	3		N	-0-			-0-
12	0	-0-	-0-	-0-		103816				N	-0-			-0-
01	0	5	-0-	5		103821	5	3		N	-0-			-0-
02	0	-0-	-0-	-0-		103821				N	-0-			-0-
03	0	13	-0-	13		103834	13	3		N	-0-			-0-
04	0	-0-	-0-	-0-		103834				N	-0-			-0-
05	0	-0-	-0-	-0-		103834				N	-0-			-0-
06	0	-0-	-0-	-0-		103834				N	-0-			-0-
07	0	-0-	-0-	-0-		103834				N	-0-			-0-
08	0	NO RPT	-0-	-0-		103834				N	NO RPT			-0-

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

03	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
06	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			40
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			42
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			42
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			42
06	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			42
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			42
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			105
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			105
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			105
06	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			105
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			105
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

03	14B	DENY	NO RPT	-0-	-0-	456					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	456					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	456					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	456					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	456					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	456					N	NO RPT					-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200) 71211 568 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
REILLY WELL #: 1 RRCID -> 288311 COMPL. DATE 09/19/2019 TOTAL DEPTH 5850 PERF. 5188 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27528	8264	-0-	-19264	-0-	572	1	7692	2	N	-0-					-0-
04	9750 #	7489	-0-	-2261	-0-	534	1	6955	2	N	-0-					-0-
05	10075 #	7470	-0-	-2605	-0-	638	1	6832	2	N	-0-					-0-
06	9750 #	6991	-0-	-2759	-0-	821	1	6170	2	N	-0-					-0-
07	8742 #	6141	-0-	-2601	-0-	1394	1	4747	2	N	-0-					-0-
08	8277 #	6420	-0-	-1857	-0-	1043	1	5377	2	N	-0-					-0-

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
LEGEND ENERGY TEXAS, LLC 100638
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
LEGEND ENERGY TEXAS, LLC 100638
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/14/2023 - WELL PLUGGED 7/14/2023

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

03	56	R	56	-0-	-0-	B	-0-	56	2		Y	-0-					-0-
04	63	R	63	-0-	-0-	B	-0-	63	2		Y	-0-					-0-
05	69	R	69	-0-	-0-	B	-0-	69	2		Y	-0-					-0-
06	63	R	63	-0-	-0-	B	-0-	63	2		Y	-0-					-0-
07	69	R	69	-0-	-0-	B	-0-	69	2		Y	-0-					-0-
08	62	#	54	-0-	-8	B	-8	54	2		Y	-0-					-0-

09/01 BALANCING DATE STATUS -> -8

VANDENBERG & HILL WELL #: 50 RRCID -> 293337 COMPL. DATE 03/09/2022 TOTAL DEPTH 7200 PERF. 5172 - 5188

09/01 BALANCING DATE STATUS -> 23715

03	6417		-0-	-0-	-6417	B	17298				Y	-0-					-0-
04	6210		-0-	-0-	-6210	B	11088				Y	-0-					-0-
05	6417		-0-	-0-	-6417	B	4671				Y	-0-					-0-
06	4671	R	-0-	-0-	-4671	B	-0-				Y	-0-					-0-
07	0	#	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
08	0	#	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PLACEDO, EAST (5200) //CONT.// 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PALOMA OPERATING, LLC //CONT.// 100344
VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

03	0 #	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/15/2023 - WELL PLUGGED 03/15/23

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED PRORATED CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

03	56 N	56	-0-	-0-	B	-0-	56	2			Y	-0-					-0-
04	63 N	63	-0-	-0-	B	-0-	63	2			Y	-0-					-0-
05	69 N	69	-0-	-0-	B	-0-	69	2			Y	-0-					-0-
06	63 N	63	-0-	-0-	B	-0-	63	2			Y	-0-					-0-
07	69 N	69	-0-	-0-	B	-0-	69	2			Y	-0-					-0-
08	62 N	54	-0-	-8	B	-0-	54	2			Y	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

VANDENBERGE & HILL WELL #: 48 RRCID -> 290708 COMPL. DATE 11/05/2020 TOTAL DEPTH 7200 PERF. 5661 - 5664

03/01 BALANCING DATE STATUS -> -0-

03	1159 N	1159	-0-	-0-	B	-0-	974	2	185	9	Y	168	139	1			58
04	1320 N	1320	-0-	-0-	B	-0-	1101	2	219	9	Y	199	180	1			77
05	1384 N	1384	-0-	-0-	B	-0-	1191	2	193	9	Y	175	192	1			60
06	1273 N	1273	-0-	-0-	B	-0-	1084	2	189	9	Y	172	208	1			24
07	1459 N	1459	-0-	-0-	B	-0-	1266	2	193	9	Y	175	167	1			32
08	1518 N	1518	-0-	-0-	B	-0-	1344	2	174	9	Y	158	159	1			31

09/01 BALANCING DATE STATUS -> -0-

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

03	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

PLACEDO, EAST (5840) //CONT.// 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC //CONT.// 100344
ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
LEGEND ENERGY TEXAS, LLC 100638
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ORO RESOURCES, LLC 626507
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLACEDO, EAST (6400) 71802 864 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL WELL #: 42 RRCID -> 290858 COMPL. DATE 03/28/2020 TOTAL DEPTH 7202 PERF. 5920 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	187	2	299	9	Y	272	219	1			92
04	750	N	534	-0-	-216	-0-	212	2	322	9	Y	293	318	1			67
05	544	N	544	-0-	-0-	-0-	229	2	315	9	Y	286	302	1			51
06	628	N	628	-0-	-0-	-0-	208	2	420	9	Y	382	433	1			-0-
07	558	N	546	-0-	-12	-0-	229	2	317	9	Y	288	242	1			46
08	427	N	427	-0-	-0-	-0-	248	2	179	9	Y	163	168	1			41

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					33
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					33
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					33
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					33
07	84	N	84	-0-	-0-	-0-	84	2			N	-0-					33
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					46
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					46
05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					46
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					46
07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					46
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

03	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			42
04	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			42
05	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			42
06	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			42
07	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			42
08	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			42

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

03	3100 N	148	-0-	-2952	4434	148	1		N	-0-			-0-
04	3000 N	-0-	-0-	-3000	1434				N	-0-			-0-
05	2108 N	-0-	-0-	-2108	-0-				N	-0-			-0-
06	150 N	-0-	-0-	-150	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLUE FLAME OPERATING COMPANY LLC 076738
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLUE FLAME OPERATING COMPANY LLC//CONT.// 076738
CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CENTRAL GULF PETROLEUM INC 100403
JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CENTRAL GULF PETROLEUM INC //CONT.// 100403
STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CXL ENERGY LLC 195770
TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/11/2023 - WELL PLUGGED 08/11/23

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BLUE FLAME OPERATING COMPANY LLC 076738
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN TEJAS ASSET GROUP LLC 905376
EKSTRUM WELL #: 1 RRCID -> 285565 COMPL. DATE 08/15/2018 TOTAL DEPTH 5209 PERF. 1431 - 1434

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4210) 73147 750 ASSOCIATED ONE WELL CNTY: VICTORIA
SOUTHERN TEJAS ASSET GROUP LLC 905376
DIETZEL WELL #: 1 RRCID -> 284287 COMPL. DATE 02/11/2018 TOTAL DEPTH 5194 PERF. 4056 - 4062

03	7375		2347	-0-	-5028	-0-	2347	2			N	-0-					-0-
04	1708		1604	-0-	-104	-0-	1604	2			N	-0-					-0-
05	1550		1006	-0-	-544	-0-	1006	2			N	-0-					-0-
06	1500		807	-0-	-693	-0-	807	2			N	-0-					-0-
07	1550		NO RPT	-0-	-1550	-0-					N	NO RPT					-0-
08	1550		NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

03	174 N	174	-0-	-0-	-0-	15	1	159	2	N	-0-					-0-
04	211 N	211	-0-	-0-	-0-	20	1	191	2	N	-0-					-0-
05	194 N	194	-0-	-0-	-0-	19	1	175	2	N	-0-					-0-
06	191 N	191	-0-	-0-	-0-	18	1	173	2	N	-0-					-0-
07	306 N	306	-0-	-0-	-0-	33	1	273	2	N	-0-					-0-
08	288 N	288	-0-	-0-	-0-	34	1	254	2	N	-0-					-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

03	144 N	144	-0-	-0-	-0-	12	1	132	2	N	-0-					-0-
04	151 N	151	-0-	-0-	-0-	15	1	136	2	N	-0-					-0-
05	133 N	133	-0-	-0-	-0-	13	1	120	2	N	-0-					-0-
06	159 N	159	-0-	-0-	-0-	15	1	144	2	N	-0-					-0-
07	211 N	211	-0-	-0-	-0-	23	1	188	2	N	-0-					-0-
08	163 N	163	-0-	-0-	-0-	19	1	144	2	N	-0-					-0-

PROVIDENT CITY (FRIO -C-) 73293 060 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
R.D.F. WELL #: 1 RRCID -> 290099 COMPL. DATE 01/17/2020 TOTAL DEPTH 6512 PERF. 4000 - 4094

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

03	0 N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0 N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	0 N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	1679 N	1679	-0-	-0-	B	-0-	158	1	1521	2	N	-0-				-0-
07	216 N	216	-0-	-0-	B	-0-	23	1	193	2	N	-0-				-0-
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (MIOCENE) 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 284755 COMPL. DATE 11/21/2017 TOTAL DEPTH 6562 PERF. 1960 - 1968

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAYLOR, ALMA V. WELL #: 6 RRCID -> 292239 COMPL. DATE 01/19/2022 TOTAL DEPTH 6270 PERF. 2276 - 2280

03	558	N	-0-	-0-	-558	-0-				N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-				N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-				N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	29	1	280 2	N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	33	1	270 2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41

PLUGGED AND ABANDONED_____ 01/31/2022

TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

03	591	N	591	-0-	-0-	-0-	51	1	538	2	Y	2	3	1							4
							2	9													
04	542	N	542	-0-	-0-	-0-	52	1	487	2	Y	3	3	1							4
							3	9													
05	499	N	499	-0-	-0-	-0-	49	1	447	2	Y	3									7
							3	9													
06	570	N	485	-0-	-85	-0-	45	1	434	2	Y	5	5	1							7
							6	9													
07	558	N	540	-0-	-18	-0-	58	1	480	2	Y	2	4	1							5
							2	9													
08	545	N	545	-0-	-0-	-0-	64	1	477	2	Y	4	5	1							4
							4	9													

PROVIDENT CITY (WILCOX A-1) //CONT.// 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	12	1	132	2	N	-0-					47
04	165	N	165	-0-	-0-	-0-	16	1	149	2	N	-0-					47
05	97	N	97	-0-	-0-	-0-	10	1	87	2	N	-0-					47
06	150	N	87	-0-	-63	-0-	8	1	79	2	N	-0-					47
07	186	N	26	-0-	-160	-0-	3	1	23	2	N	-0-					47
08	93	N	40	-0-	-53	-0-	5	1	35	2	N	-0-					47

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

03	1953	N	1867	-0-	-86	-0-	358	1	1509	2	N	-0-					255
04	1974	N	1974	-0-	-0-	-0-	344	1	1630	2	N	-0-					255
05	1985	N	1985	-0-	-0-	-0-	349	1	1636	2	N	-0-					255
06	2018	N	2018	-0-	-0-	-0-	342	1	1676	2	N	-0-					255
07	2046	N	860	-0-	-1186	-0-	157	1	703	2	N	-0-					255
08	1984	N	1574	-0-	-410	-0-	147	1	1427	2	N	-0-					255

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/03/2023

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	915	N	915	-0-	-0-	-0-	79	1	834	2	Y	2	3	1			4
							2	9									
04	897	N	897	-0-	-0-	-0-	86	1	808	2	Y	3	3	1			4
							3	9									
05	753	N	753	-0-	-0-	-0-	74	1	676	2	Y	3					7
							3	9									
06	900	N	843	-0-	-57	-0-	79	1	758	2	Y	5	5	1			7
							6	9									
07	930	N	886	-0-	-44	-0-	96	1	788	2	Y	2	4	1			5
							2	9									
08	806	N	806	-0-	-0-	-0-	95	1	707	2	Y	4	5	1			4
							4	9									

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

03	688	N	688	-0-	-0-	-0-	59	1	625	2	Y	4	14	1			10
							4	9									
04	958	N	958	-0-	-0-	-0-	91	1	852	2	Y	14	15	1			9
							15	9									
05	838	N	838	-0-	-0-	-0-	82	1	743	2	Y	12					21
							13	9									
06	660	N	637	-0-	-23	-0-	59	1	570	2	Y	7	14	1			14
							8	9									
07	992	N	784	-0-	-208	-0-	85	1	697	2	Y	2	4	1			12
							2	9									
08	837	N	788	-0-	-49	-0-	93	1	691	2	Y	4	5	1			11
							4	9									

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

03	277	N	277	-0-	-0-	-0-	24	1	251	2	Y	2	3	1			2
							2	9									
04	268	N	268	-0-	-0-	-0-	26	1	239	2	Y	3	3	1			2
							3	9									
05	266	N	266	-0-	-0-	-0-	26	1	237	2	Y	3					5
							3	9									
06	270	N	235	-0-	-35	-0-	22	1	207	2	Y	5	5	1			5
							6	9									
07	279	N	226	-0-	-53	-0-	24	1	200	2	Y	2	4	1			3
							2	9									
08	279	N	231	-0-	-48	-0-	27	1	200	2	Y	4	5	1			2
							4	9									

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PROVIDENT CITY (WILCOX 8,600) //CONT.// 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8751	X	8751	-0-	-0-	-0-	744	1	7856	2	Y	137	136	1			50
							151	9									
04	7222	X	7222	-0-	-0-	-0-	683	1	6403	2	Y	124	145	1			29
							136	9									
05	6757	X	6757	-0-	-0-	-0-	656	1	5983	2	Y	107					136
							118	9									
06	8460	X	5942	-0-	-2518	-0-	549	1	5302	2	Y	83	134	1			85
							91	9									
07	8742	X	7693	-0-	-1049	-0-	817	1	6734	2	Y	129	160	1			54
							142	9									
08	7750	X	7698	-0-	-52	-0-	897	1	6692	2	Y	99	152	1			1
							109	9									

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1023	-0-	-0-	-0-	88	1	935	2	Y	-0-	6	1			6
04	955	N	955	-0-	-0-	-0-	91	1	856	2	Y	7	7	1			6
							8	9									
05	914	N	914	-0-	-0-	-0-	90	1	818	2	Y	5					11
							6	9									
06	1050	N	1050	-0-	-0-	-0-	98	1	942	2	Y	9	9	1			11
							10	9									
07	1204	N	1204	-0-	-0-	-0-	130	1	1070	2	Y	4	8	1			7
							4	9									
*08	1353	N	1353	-0-	-0-	-0-	159	1	1186	2	Y	7	9	1			5
							8	9									

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					4
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	16	1	170	2	Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	17	1	162	2	Y	-0-					-0-
05	186	N	151	-0-	-35	-0-	15	1	136	2	Y	-0-					-0-
06	180	N	93	-0-	-87	-0-	9	1	84	2	Y	-0-					-0-
07	186	N	21	-0-	-165	-0-	2	1	19	2	Y	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 9,000) //CONT.// 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	10	20	1			10
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

PROVIDENT CITY (WILCOX 9,100) 73293 380 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
ALLEN GAS UNIT WELL #: 1 RRCID -> 289358 COMPL. DATE 01/14/2020 TOTAL DEPTH 14643 PERF. 9196 - 9652

03	13454	#	10039	-0-	-3415	-0-	419	1	9545	2	Y	68						168
							75	9										
04	11910	#	9410	-0-	-2500	-0-	404	1	8922	2	Y	76						244
							84	9										
05	11563	#	9366	-0-	-2197	-0-	442	1	8861	2	Y	57	152	1				149
							63	9										
06	10830	#	8352	-0-	-2478	-0-	420	1	7913	2	Y	17						166
							19	9										
07	10664	#	3964	-0-	-6700	-0-	259	1	3696	2	Y	8	124	1				50
							9	9										
08	T. A.		898	-0-	898	898	103	1	792	2	Y	3						53
							3	9										

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

03	43	N	43	-0-	-0-	-0-	4	1	39	2	N	-0-						50
04	55	N	55	-0-	-0-	-0-	5	1	50	2	N	-0-						50
05	0	N	-0-	-0-	-0-	-0-					N	-0-						50
06	30	N	11	-0-	-19	-0-	1	1	10	2	N	-0-						50
07	31	N	16	-0-	-15	-0-	2	1	14	2	N	-0-						50
08	0	N	-0-	-0-	-0-	-0-					N	-0-						50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

03	6584	R	6584	-0-	-0-	-0-	531	1	6053	2	N	-0-						65
04	6240	#	6135	-0-	-105	-0-	510	1	5625	2	N	-0-						65
05	6262	#	6103	-0-	-159	-0-	525	1	5578	2	N	-0-						65
06	6360	#	5722	-0-	-638	-0-	509	1	5213	2	N	-0-						65
07	6572	#	5464	-0-	-1108	-0-	501	1	4963	2	N	-0-						65
08	6572	#	5699	-0-	-873	-0-	507	1	5192	2	N	-0-						65

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1592	N	1592	-0-	-0-	-0-	104	1	1481	2	N	6					63
							7	9									
04	1104	N	1104	-0-	-0-	-0-	94	1	999	2	N	10					73
							11	9									
05	1116	N	1012	-0-	-104	-0-	85	1	894	2	N	30					103
							33	9									
06	1080	N	956	-0-	-124	-0-	67	1	889	2	N	-0-					103
07	1116	N	809	-0-	-307	-0-	104	1	705	2	N	-0-	88	1			15
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					15

HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 2 RRCID -> 295399 COMPL. DATE 05/03/2023 TOTAL DEPTH 14047 PERF.10763 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	907	X	907	-0-	-0-	-0-	78	1	829	2	N	-0-					-0-
06	1290	X	1173	-0-	-117	-0-	104	1	1069	2	N	-0-					-0-
*07	1333	X	1191	-0-	-142	-0-	109	1	1082	2	N	-0-					-0-
08	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

RFE OPERATING, LLC 704776
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1195	N	1195	-0-	-0-	-0-	241	1	954	2	N	-0-					-0-
04	1140	N	1113	-0-	-27	-0-	233	1	880	2	N	-0-					-0-
05	1209	N	1183	-0-	-26	-0-	240	1	943	2	N	-0-					-0-
06	1170	N	1013	-0-	-157	-0-	224	1	789	2	N	-0-					-0-
07	1263	N	1263	-0-	-0-	-0-	278	1	985	2	N	-0-					-0-
08	1339	N	1339	-0-	-0-	-0-	317	1	1022	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE 01/09/2020 TOTAL DEPTH 14000 PERF.11710 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7781	X	6834	-0-	-947	-0-	6748	2	86	9	N	78	173	1			172
04	7290	X	6465	-0-	-825	-0-	6454	2	11	9	N	10					182
05	7285	X	6574	-0-	-711	-0-	6521	2	53	9	N	48	180	1			50
06	6960	X	6216	-0-	-744	-0-	6169	2	47	9	N	43					93
07	7130	X	6252	-0-	-878	-0-	6230	2	22	9	N	20					113
08	6820	X	6275	-0-	-545	-0-	6256	2	19	9	N	17					130

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 11/15/2018 TOTAL DEPTH 12925 PERF.11802 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	600	-0-	-82	-0-	121	1	479	2	N	-0-					-0-
04	600	N	576	-0-	-24	-0-	120	1	456	2	N	-0-					-0-
05	682	N	622	-0-	-60	-0-	126	1	496	2	N	-0-					-0-
06	570	N	492	-0-	-78	-0-	109	1	383	2	N	-0-					-0-
07	589	N	439	-0-	-150	-0-	97	1	342	2	N	-0-					-0-
08	620	N	196	-0-	-424	-0-	46	1	150	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 286523 COMPL. DATE 11/06/2018 TOTAL DEPTH 13300 PERF.11927 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7899	X	7899	-0-	-0-	-0-	310	1	7586	2	N	3					228
							3	9									
04	7590	X	7419	-0-	-171	-0-	300	1	7082	2	N	34	174	1			88
							37	9									
05	7896	X	7896	-0-	-0-	-0-	310	1	7547	2	N	35					123
							39	9									
06	7650	X	7561	-0-	-89	-0-	300	1	7247	2	N	13					136
							14	9									
07	7905	X	7687	-0-	-218	-0-	310	1	7302	2	N	68	167	1			37
							75	9									
08	7905	X	7391	-0-	-514	-0-	310	1	7066	2	N	14					51
							15	9									

DICKSON FOUNDATION GU WELL #: 1 RRCID -> 288390 COMPL. DATE 07/10/2019 TOTAL DEPTH 13145 PERF.11825 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1903	-0-	-1197	12344	80	1	1820	2	Y	3					35
							3	9									
04	3000	N	1836	-0-	-1164	11180	79	1	1750	2	Y	6					41
							7	9									
05	3100	N	1129	-0-	-1971	9209	53	1	1068	2	Y	7	26	1			22
							8	9									
06	3000	N	921	-0-	-2079	7130	45	1	841	2	Y	32					54
							35	9									
07	3100	N	440	-0-	-2660	4470	28	1	393	2	Y	17	54	1			17
							19	9									
08	T. A.		2759	-0-	2759	7229	317	1	2433	2	Y	8					25
							9	9									

RFE OPERATING, LLC 704776
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1410	-0-	-1690	6008	205	1	1205	2	N	-0-					79
04	3000	N	39	-0-	-2961	3047	6	1	33	2	N	-0-					79
05	3049	N	2	-0-	-3047	-0-	2	2			N	-0-					79
06	1350	N	63	-0-	-1287	-0-	6	1	57	2	N	-0-					79
07	31	N	3	-0-	-28	-0-	3	2			N	-0-					79
08	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-					79

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	X	25	-0-	-0-	-0-	2	1	23	2	N	-0-					54
04	30	X	-0-	-0-	30	-0-					N	-0-					54
05	34	X	34	-0-	-0-	-0-	3	1	31	2	N	-0-					54
06	30	X	-0-	-0-	30	-0-					N	-0-					54
07	31	X	-0-	-0-	31	-0-					N	-0-					54
08	31	X	-0-	-0-	31	-0-					N	-0-					54

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

03	64	N	64	-0-	-0-	B	-0-	4	1	60	2	N	-0-				-0-
04	90	N	45	-0-	-45	B	-0-	4	1	41	2	N	-0-				-0-
05	165	N	165	-0-	-0-	B	-0-	14	1	151	2	N	-0-				-0-
06	60	N	49	-0-	-11	B	-0-	3	1	46	2	N	-0-				-0-
07	94	N	94	-0-	-0-	B	-0-	12	1	82	2	N	-0-				-0-
08	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT				-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

03	2007	N	2007	-0-	-0-	B	-0-	132	1	1875	2	N	-0-				92
04	1980	N	1671	-0-	-309	B	-0-	143	1	1528	2	N	-0-				92
05	2046	N	1755	-0-	-291	B	-0-	151	1	1593	2	N	10				102
								11	9								
06	1950	N	1686	-0-	-264	B	-0-	118	1	1557	2	N	10				112
								11	9								
07	1736	N	910	-0-	-826	B	-0-	117	1	791	2	N	2				114
								2	9								
08	1767	N	NO RPT	-0-	-1767	B	-0-					N	NO RPT				114

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

03	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
04	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
05	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
06	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
07	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
08	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

03	155	N	135	-0-	-20		-0-	11	1	124	2	N	-0-				-0-
04	129	N	129	-0-	-0-		-0-	11	1	118	2	N	-0-				-0-
05	124	N	29	-0-	-95		-0-	2	1	27	2	N	-0-				-0-
06	120	N	-0-	-0-	-120		-0-					N	-0-				-0-
07	124	N	-0-	-0-	-124		-0-					N	-0-				-0-
08	31	N	-0-	-0-	-31		-0-					N	-0-				-0-

PROVIDENT CITY (WILCOX 13000) //CONT.// 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1369	-0-	-88	-0-	262	1	1107	2	N	-0-					15
04	1410	N	1410	-0-	-0-	-0-	246	1	1164	2	N	-0-					15
05	1538	N	1538	-0-	-0-	-0-	271	1	1267	2	N	-0-					15
06	1520	N	1520	-0-	-0-	-0-	258	1	1262	2	N	-0-					15
07	1457	N	619	-0-	-838	-0-	113	1	506	2	N	-0-					15
08	1798	N	1798	-0-	-0-	-0-	168	1	1630	2	N	-0-					15

MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 289268 COMPL. DATE 01/22/2020 TOTAL DEPTH 15850 PERF.12935 - 13060

03	372	N	148	-0-	-224	-0-	12	1	136	2	N	-0-					-0-
04	300	N	100	-0-	-200	-0-	8	1	92	2	N	-0-					-0-
05	372	N	171	-0-	-201	-0-	15	1	156	2	N	-0-					-0-
06	150	N	133	-0-	-17	-0-	12	1	121	2	N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	13	1	127	2	N	-0-					-0-
08	186	N	160	-0-	-26	-0-	14	1	146	2	N	-0-					-0-

E.P.C. GU 1 WELL #: 2 RRCID -> 290260 COMPL. DATE 05/19/2020 TOTAL DEPTH 15700 PERF.12712 - 12836

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 02/22/2023 TOTAL DEPTH 14350 PERF.13330 - 13342

03	1719	N	1719	-0-	-0-	-0-	139	1	1580	2	N	-0-					10
04	1442	N	1442	-0-	-0-	-0-	120	1	1322	2	N	-0-					10
05	404	N	404	-0-	-0-	-0-	35	1	369	2	N	-0-					10
06	1240	N	1240	-0-	-0-	-0-	110	1	1130	2	N	-0-					10
07	1050	N	1050	-0-	-0-	-0-	96	1	954	2	N	-0-					10
08	929	X	929	-0-	-0-	-0-	83	1	846	2	N	-0-					10

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

03	3286	X	-0-	-0-	-3286	-0-					N	-0-					11
04	630	X	-0-	-0-	-630	-0-					N	-0-					11
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11

WORKED OVER ANOTHER ZONE.. 05/03/2023

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

03	9052	X	8251	-0-	-801	-0-	1201	1	7050	2	N	-0-					3
04	8430	X	8373	-0-	-57	-0-	1391	1	6982	2	N	-0-					3
05	8711	X	8163	-0-	-548	-0-	1427	1	6736	2	N	-0-					3
06	8370	X	7298	-0-	-1072	-0-	728	1	6570	2	N	-0-					3
07	8649	X	7736	-0-	-913	-0-	838	1	6898	2	N	-0-					3
08	8649	X	7268	-0-	-1381	-0-	494	1	6774	2	N	-0-					3

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

03	101	N	101	-0-	-0-	-0-	15	1	86	2	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	15	1	71	2	N	-0-					-0-
06	90	N	41	-0-	-49	-0-	4	1	37	2	N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	3	1	23	2	N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

03	445	N	445	-0-	-0-	-0-	65	1	380	2	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	76	1	381	2	N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	80	1	378	2	N	-0-					-0-
06	420	N	389	-0-	-31	-0-	39	1	350	2	N	-0-					-0-
07	465	N	430	-0-	-35	-0-	47	1	383	2	N	-0-					-0-
08	465	N	377	-0-	-88	-0-	26	1	351	2	N	-0-					-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
04	240	N	32	-0-	-208	-0-	32	2			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

03	209	N	209	-0-	-0-	-0-	18	1	191	2	Y	-0-					-0-
04	236	N	236	-0-	-0-	-0-	23	1	213	2	Y	-0-					-0-
05	225	N	225	-0-	-0-	-0-	22	1	203	2	Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	20	1	196	2	Y	-0-					-0-
07	283	N	283	-0-	-0-	-0-	31	1	252	2	Y	-0-					-0-
08	263	N	263	-0-	-0-	-0-	31	1	232	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -M-) 73293 600 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 6L RRCID -> 290937 COMPL. DATE 06/06/2021 TOTAL DEPTH 6508 PERF. 5688 - 5693

03	1549	N	947	-0-	-602		-0-	71	1	746	2	N	118	168	1		129
								130	9								
04	946	N	946	-0-	-0-		-0-	78	1	734	2	N	122	180	1		71
								134	9								
05	929	N	929	-0-	-0-		-0-	80	1	725	2	N	113				184
								124	9								
06	906	N	906	-0-	-0-		-0-	74	1	710	2	N	111	172	1		123
								122	9								
07	837	N	646	-0-	-191		-0-	60	1	491	2	N	86	179	1		30
								95	9								
08	837	N	715	-0-	-122		-0-	73	1	541	2	N	92				122
								101	9								

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

03	7254	X	5603	-0-	-1651	B	-0-	481	1	5079	2	N	39				176
								43	9								
04	6660	X	6096	-0-	-564	B	-0-	583	1	5472	2	N	37	178	1		35
								41	9								
05	5941	X	5941	-0-	-0-	B	-0-	583	1	5305	2	N	48				83
								53	9								
06	5430	X	5403	-0-	-27	B	-0-	504	1	4856	2	N	39				122
								43	9								
07	6293	X	5988	-0-	-305	B	-0-	644	1	5304	2	N	36				158
								40	9								
08	6293	X	6079	-0-	-214	B	-0-	716	1	5328	2	N	32	167	1		23
								35	9								

NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

03	0	W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	0	W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	0	W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	0	W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	0	W	-0-	-0-	-0-	B	-0-					N	-0-				-0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 10/21/2022 TOTAL DEPTH 6072 PERF. 4586 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	338	-0-	-561	-0-	29	1	309	2	N	-0-					17
04	570	N	271	-0-	-299	-0-	26	1	245	2	N	-0-					17
05	434	N	218	-0-	-216	-0-	22	1	196	2	N	-0-					17
06	330	N	130	-0-	-200	-0-	12	1	118	2	N	-0-					17
07	279	N	154	-0-	-125	-0-	17	1	137	2	N	-0-					17
08	217	N	133	-0-	-84	-0-	16	1	117	2	N	-0-					17

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOSAIC OIL LLC 589978
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

03	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-

VIPER S.W.D., LLC 886209
ALLEN WELL #: 3 RRCID -> 292392 COMPL. DATE 09/21/2017 TOTAL DEPTH 4505 PERF. 3760 - 3765

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 08/05/2022 TOTAL DEPTH 6212 PERF. 3469 - 3499

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF. 15434 - 15449

03	8959 X	8483	-0-	-476	-0-	685	1	7798	2	N	-0-					3
04	8670 X	8181	-0-	-489	-0-	680	1	7501	2	N	-0-					3
05	8959 X	8233	-0-	-726	-0-	708	1	7525	2	N	-0-					3
06	8250 X	6686	-0-	-1564	-0-	594	1	6092	2	N	-0-					3
07	8494 X	7776	-0-	-718	-0-	713	1	7063	2	N	-0-					3
08	8494 X	7841	-0-	-653	-0-	697	1	7144	2	N	-0-					3

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10354	X	9785	-0-	-569	-0-	790	1	8995	2	N	-0-					2
04	10020	X	9265	-0-	-755	-0-	771	1	8494	2	N	-0-					2
05	10354	X	9347	-0-	-1007	-0-	804	1	8543	2	N	-0-					2
06	9480	X	8672	-0-	-808	-0-	771	1	7901	2	N	-0-					2
07	9796	X	8051	-0-	-1745	-0-	738	1	7313	2	N	-0-					2
08	9796	X	8477	-0-	-1319	-0-	754	1	7723	2	N	-0-					2

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

03	527	N	514	-0-	-13	-0-	103	1	411	2	N	-0-					-0-
04	510	N	465	-0-	-45	-0-	97	1	368	2	N	-0-					-0-
05	558	N	488	-0-	-70	-0-	99	1	389	2	N	-0-					-0-
06	510	N	392	-0-	-118	-0-	87	1	305	2	N	-0-					-0-
07	496	N	430	-0-	-66	-0-	90	1	318	2	N	20					20
							22	9									
08	496	N	430	-0-	-66	-0-	102	1	328	2	N	-0-					20

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD WELL #: 1 RRCID -> 289748 COMPL. DATE 07/10/2019 TOTAL DEPTH 15900 PERF.13816 - 13826

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/19/2023

PROVIDENT CITY, NE (3050) //CONT.// 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	29	-0-	-2	-0-	3	1	26	2	N	-0-					-0-
04	30	N	3	-0-	-27	-0-	1	1	2	2	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	7	1	59	2	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	4	1	39	2	N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	5	1	38	2	N	-0-					-0-
08	62	N	47	-0-	-15	-0-	6	1	41	2	N	-0-					-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 09/24/2021 TOTAL DEPTH 4262 PERF. 3566 - 3612

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/06/2022

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/03/2022 - WELL PLUGGED 6/3/2022

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (4900) 74422 900 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
DOS PESOS RANCH WELL #: 1 RRCID -> 283529 COMPL. DATE 02/28/2017 TOTAL DEPTH 5100 PERF. 4986 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/01/2023 - WELL PLUGGED 8/1/2023

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30

RAMIRENA, SW. (JACKSON SD.) 74429 066 ASSOCIATED 49B CNTY: LIVE OAK
DAHCO OPERATING, LLC 197345
MARY REYNOLDS WELL #: 45 RRCID -> 293660 COMPL. DATE 05/10/2022 TOTAL DEPTH 5300 PERF. 4524 - 4526

03	3782	#	1944	-0-	-1838	-0-	1859	2	85	9	N	77					179
04	2850	#	544	-0-	-2306	-0-	483	2	61	9	N	55					234
05	2325	#	742	-0-	-1583	-0-	629	2	113	9	N	103	180	1			157
06	2190	#	188	-0-	-2002	-0-	176	2	12	9	N	11					168
07	2232	#	21	-0-	-2211	-0-	6	2	15	9	N	14					182
08	1953	#	756	-0-	-1197	-0-	679	2	77	9	N	70					252

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					20
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					20
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					20
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					20
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					20
08	248	N	-0-	-0-	-248	-0-					Y	-0-					20

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			115

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
04	14B2	EXT	-0-	-0-	-0-	-0-					N	75					279
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	116	1			163
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
07	14B2	EXT	-0-	-0-	-0-	-0-					N	7					170
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					170

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	66					218
04	14B2	EXT	-0-	-0-	-0-	-0-					N	40	182	1			76
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
06	14B2	EXT	-0-	-0-	-0-	-0-					N	76					152
07	14B2	EXT	-0-	-0-	-0-	-0-					N	39	45	1			146
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					146

RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	90	N	42	-0-	-48	-0-	42	2			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	90	N	12	-0-	-78	-0-	12	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
04	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
05	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
06	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
04	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
05	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF. 13320 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF. 13895 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/19/2023 - WELL PLUGGED 07/19/23

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 17 RRCID -> 284790 COMPL. DATE 07/28/2016 TOTAL DEPTH 7200 PERF. 3448 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (4600) 75612 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 287621 COMPL. DATE 02/16/2019 TOTAL DEPTH 5934 PERF. 4521 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/26/2023 - WELL PLUGGED 05/26/23.

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			61
04	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			61
05	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			61
06	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			61
07	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			61
08	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 34 RRCID -> 291202 COMPL. DATE 02/11/2021 TOTAL DEPTH 7400 PERF. 6248 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1689	N	-0-	-0-	-1689	-0-			Y	-0-			-0-
04	510	N	-0-	-0-	-510	-0-			N	-0-			-0-
05	310	N	-0-	-0-	-310	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-			N	-0-			-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGUELITA SCANIO WELL #: 26 RRCID -> 294817 COMPL. DATE 11/11/2022 TOTAL DEPTH 7416 PERF. 6340 - 6350

03	0		146	-0-	146	3177	146	2			Y	-0-					-0-
04	3203	X	26	-0-	-3177	-0-	26	2			Y	-0-					-0-
05	1147	X	12	-0-	-1135	-0-	12	2			Y	-0-					-0-
06	1110	X	-0-	-0-	-1110	-0-					Y	-0-					-0-
07	1147	X	175	-0-	-972	-0-	175	2			Y	-0-					-0-
08	1147	N	102	-0-	-1045	-0-	102	2			Y	-0-					-0-

REFUGIO-FOX (6450 STRINGER) 75612 864 ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 31 RRCID -> 290745 COMPL. DATE 11/03/2020 TOTAL DEPTH 7400 PERF. 6434 - 6441

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGUELITA SCANIO WELL #: 37 RRCID -> 293659 COMPL. DATE 07/20/2022 TOTAL DEPTH 7400 PERF. 6386 - 6396

03	2015	#	255	-0-	-1760	-0-	255	2			Y	-0-					-0-
04	1950	#	44	-0-	-1906	-0-	44	2			Y	-0-					-0-
05	2015	#	24	-0-	-1991	-0-	24	2			Y	-0-					-0-
06	990	#	-0-	-0-	-990	-0-					Y	-0-					-0-
07	341	#	319	-0-	-22	-0-	319	2			Y	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (5190) 75654 459 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
ROOKE WELL #: 5 RRCID -> 288967 COMPL. DATE 11/09/2019 TOTAL DEPTH 6750 PERF. 5288 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO NEW (6800) 75654 950 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
ROOKE WELL #: 7 RRCID -> 291543 COMPL. DATE 09/08/2021 TOTAL DEPTH 6880 PERF. 6806 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4991	#	796	-0-	-4195	-0-	796	2			Y	-0-					7
04	4200	#	-0-	-0-	-4200	-0-					Y	-0-					7
05	3720	#	-0-	-0-	-3720	-0-					Y	-0-	7	2			-0-
06	3600	#	-0-	-0-	-3600	-0-					Y	-0-					-0-
07	1984	#	676	-0-	-1308	-0-	157	2	519	9	Y	472	410	1			62
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	62	1			-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
04		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
05		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
06		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
07		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
08		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129

EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
04		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
05		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
06		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
07		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
08		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138

PLUGGED AND ABANDONED_____ 06/03/2014

REFUGIO OLD (V-3) 75668 045 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWER, PHIL WELL #: 10 RRCID -> 037517 COMPL. DATE 09/12/1965 TOTAL DEPTH 5802 PERF. 4699 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/21/2023

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
M. E. O'CONNOR WELL #: D 1 RRCID -> 293447 COMPL. DATE 09/21/2022 TOTAL DEPTH 7008 PERF. 3413 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8804		6517	-0-	-2287	-0-	6517	2			N	-0-					-0-
04	8520		7864	-0-	-656	-0-	7864	2			N	-0-					-0-
05	8804		8367	-0-	-437	-0-	8367	2			N	-0-					-0-
06	7890	#	4937	-0-	-2953	-0-	4937	2			N	-0-					-0-
07	8153	#	-0-	-0-	-8153	-0-					N	-0-					-0-
08	8370	#	6478	-0-	-1892	-0-	6478	2			N	-0-					-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70

PLUGGED AND ABANDONED_____ 10/18/2022 - WELL PLUGGED 10/18/22

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	313					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/17/2023 - WELL PLUGGED 04/14/23

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 02/06/2023 - WELL PLUGGED 02/06/23

REFUGIO OLD (6200) 75668 765 ASSOCIATED PRORATED CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 32 RRCID -> 290877 COMPL. DATE 01/15/2021 TOTAL DEPTH 7400 PERF. 6268 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767		1228	-0-	-539 B	17426	1225	2	3	9	Y	3	34	1			-0-
04	1710		92	-0-	-1618 B	15808	64	2	28	9	Y	25	18	1			7
05	1767		35	-0-	-1732 B	14076	21	2	14	9	Y	13	18	1			2
06	1710		85	-0-	-1625 B	12451	84	2	1	9	Y	1	2	1			1
07	1767		494	-0-	-1273 B	11178	494	2			Y	-0-	1	1			-0-
08	7750	N	285	-0-	-7465 B	3713	285	2			Y	-0-					-0-

09/01 BALANCING DATE STATUS -> 3713

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	850	N	434	-0-	-416	-0-	434	2			N	-0-	12	1			-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	620	N	44	-0-	-576	-0-	44	2			N	-0-					-0-
06	420	N	102	-0-	-318	-0-	102	2			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
08	DLQ	G-10	276	-0-	276	276	276	2			N	-0-					-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					144
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					144
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					144
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					144
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					144
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					144

REFUGIO OLD (6550 FRIO) //CONT.// 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC //CONT.// 100344
SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

03	3100	N	1883	-0-	-1217		1247	132	1	1750	2	N	1						37
								1	9										
04	3000	N	2146	-0-	-854		393	174	1	1970	2	N	2						39
								2	9										
05	2303	N	1910	-0-	-393		-0-	168	1	1742	2	N	-0-						39
06	1850	N	1850	-0-	-0-		-0-	168	1	1681	2	N	1						40
								1	9										
07	2077	N	2045	-0-	-32		-0-	186	1	1858	2	N	1						41
								1	9										
08	1922	N	1780	-0-	-142		-0-	180	1	1599	2	N	1						41
								1	9										

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

03	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-						-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-						-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-						-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-						-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-						-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-						-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

03	3224	X	2966	-0-	-258	B	-5715	645	1	2089	2	N	167	204	1				97
								48	4	184	9								
04	3090	X	2874	-0-	-216	B	-5715	624	1	2031	2	N	148	198	1				47
								56	4	163	9								
05	3038	X	2913	-0-	-125	B	-5715	645	1	2029	2	N	157						204
								66	4	173	9								
06	2940	X	2780	-0-	-160	B	-5715	621	1	1919	2	N	139	183	1				160
								87	4	153	9								
07	3038	X	2907	-0-	-131	B	-5715	644	1	2063	2	N	126	186	1				100
								61	4	139	9								
08	2976	X	2797	-0-	-179	B	-5715	645	1	1975	2	N	103	155	1				48
								64	4	113	9								

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-						-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-						-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-						-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-						-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-						-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-						-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	229	-0-	-19	B	-1450129	11	1	218	2	Y	-0-					78
04	240	N	215	-0-	-25	B	-1450129	9	1	206	2	Y	-0-					78
05	186	N	492	-0-	306	B	-1449823	14	1	478	2	Y	-0-					78
06	210	N	645	-0-	435	B	-1449388	34	1	611	2	Y	-0-					78
07	217	N	965	-0-	748	B	-1448640	63	1	902	2	Y	-0-					78
08	248	N	465	-0-	217	B	-1448423	37	1	428	2	Y	-0-					78

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	580	-0-	-319	B	-0-	27	1	553	2	N	-0-					41
04	1020	N	1020	-0-	-0-	B	-0-	45	1	975	2	N	-0-					41
05	1751	N	1751	-0-	-0-	B	-0-	50	1	1701	2	N	-0-					41
06	1894	N	1894	-0-	-0-	B	-0-	99	1	1795	2	N	-0-					41
07	1383	N	1383	-0-	-0-	B	-0-	90	1	1293	2	N	-0-					41
08	1736	N	233	-0-	-1503	B	-0-	19	1	214	2	N	-0-					41

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/21/2018 TOTAL DEPTH 14900 PERF.13992 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	B	-0-	20	1	408	2	N	-0-					93
04	398	N	398	-0-	-0-	B	-0-	17	1	381	2	N	-0-					93
05	284	N	284	-0-	-0-	B	-0-	8	1	276	2	N	-0-					93
06	420	N	290	-0-	-130	B	-0-	15	1	275	2	N	-0-					93
07	403	N	282	-0-	-121	B	-0-	18	1	264	2	N	-0-					93
08	279	N	233	-0-	-46	B	-0-	19	1	214	2	N	-0-					93

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1064	N	1064	-0-	-0-	B	-0-	50	1	1014	2	Y	-0-					60
04	703	N	703	-0-	-0-	B	-0-	31	1	672	2	Y	-0-					60
05	697	N	697	-0-	-0-	B	-0-	20	1	677	2	Y	-0-					60
06	660	N	605	-0-	-55	B	-0-	32	1	573	2	Y	-0-					60
07	682	N	629	-0-	-53	B	-0-	41	1	588	2	Y	-0-					60
08	682	N	625	-0-	-57	B	-0-	50	1	575	2	Y	-0-					60

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		30	-0-	30	B	94	1	1	29	2	Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	94					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	94					Y	-0-					-0-
06	127	X	33	-0-	-94	B	-0-	2	1	31	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	24	N	24	-0-	-0-	B	-0-	2	1	22	2	Y	-0-					-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	903	N	903	-0-	-0- B	-0-	42	1	861	2	Y	-0-					-0-
04	789	N	789	-0-	-0- B	-0-	35	1	754	2	Y	-0-					-0-
05	684	N	684	-0-	-0- B	-0-	20	1	664	2	Y	-0-					-0-
06	630	N	523	-0-	-107 B	-0-	27	1	496	2	Y	-0-					-0-
07	651	N	595	-0-	-56 B	-0-	39	1	556	2	Y	-0-					-0-
08	651	N	583	-0-	-68 B	-0-	47	1	536	2	Y	-0-					-0-

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/16/2023 - WELL PLUGGED 08/16/23

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TEXXCO ENERGY SERVICES INC 850917
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	702	-0-	-166	-0-	7 2	1 9	693	2	N	2					162
04	870	N	69	-0-	-801	-0-	1 3	1 9	65	2	N	3					165
05	1067	N	1067	-0-	-0-	-0-	15 6	1 9	1046	2	N	5					170
06	1855	N	1855	-0-	-0-	-0-	25 2	1 9	1828	2	N	2					172
07	1240	N	1240	-0-	-0-	-0-	16	1	1224	2	N	-0-					172
*08	1617	N	1617	-0-	-0-	-0-	20	1	1597	2	N	-0-					172

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64

ROCHE (-B-) 77538 332 ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
ROCHE WELL #: 1 RRCID -> 295403 COMPL. DATE 04/30/2023 TOTAL DEPTH 7235 PERF. 6737 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		1872	-0-	1872	1872	1872	2			N	-0-					-0-
05	0		15283	-0-	15283	17155	15046	2	237	9	N	215					215
06	0		15788	-0-	15788	32943	15554	2	234	9	N	213	349	1			79
07	48417	X	15474	-0-	-32943	-0-	15295	2	179	9	N	163					242
08	19096	X	3187	-0-	-15909	-0-	3161	2	26	9	N	24	178	1			88

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
05	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
06	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
07	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
08	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 09/01/2006

FLETCHER OPERATING, LLC 273611
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

03	8903	X	8903	-0-	-0-	B	-0-	892	1	7822	2	N	172	170	1			93
								189	9									
04	75694	X	75694	-0-	-0-	B	-0-	448	1	75095	2	N	137					230
								151	9									
05	8344	X	8344	-0-	-0-	B	-0-	8192	2	152	9	N	138	177	1			191
06	90	X	-0-	-0-	-90	B	-0-					N	-0-					191
*07	7703	X	7703	-0-	-0-	B	-0-	307	1	7344	2	N	47					238
								52	9									
08	7548	X	7548	-0-	-0-	B	-0-	7436	2	112	9	N	102	179	1			161

STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

03	5778	X	5778	-0-	-0-	B	-0-	586	1	5142	2	N	45					174
								50	9									
04	5139	X	5139	-0-	-0-	B	-0-	301	1	4771	2	N	61	175	1			60
								67	9									
05	6091	X	6091	-0-	-0-	B	-0-	6045	2	46	9	N	42					102
06	3990	X	-0-	-0-	-3990	B	-0-					N	-0-					102
*07	5385	X	5385	-0-	-0-	B	-0-	212	1	5084	2	N	81					183
								89	9									
08	4377	X	4377	-0-	-0-	B	-0-	4341	2	36	9	N	33	174	1			42

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

03	2429	N	2429	-0-	-0-	B	-0-	241	1	2113	2	N	68					151
								75	9									
04	2250	N	2151	-0-	-99	B	-0-	126	1	1988	2	N	34					185
								37	9									
05	2225	N	2225	-0-	-0-	B	-0-	2211	2	14	9	N	13					198
06	2340	N	-0-	-0-	-2340	B	-0-					N	-0-					198
*07	2232	N	2021	-0-	-211	B	-0-	81	1	1937	2	N	3	158	1			43
								3	9									
08	2232	N	642	-0-	-1590	B	-0-	640	2	2	9	N	2					45

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-87707					N	-0-					57
04	0	N	-0-	-0-	-0-	B	-87707					N	-0-					57
05	0	N	-0-	-0-	-0-	B	-87707					N	-0-					57
06	0	N	-0-	-0-	-0-	B	-87707					N	-0-					57
07	0	N	-0-	-0-	-0-	B	-87707					N	-0-					57
08	0	N	-0-	-0-	-0-	B	-87707					N	-0-					57

WELDERXP LTD. 907320
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

03	14B DENY	NO RPT	-0-	-0-	-0-	B	-14976					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-14976					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-14976					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-14976					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-14976					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-14976					N	NO RPT					-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DAYLIGHT PETROLEUM LLC 208171
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

03	INJECT	NO RPT	-0-	-0-			4886					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-			4886					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-			4886					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-			4886					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-			4886					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-			4886					N	NO RPT					-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

03	14B DENY	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
2 D OIL & GAS LLC 953828
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

03	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11085		2587	-0-	-8498	-0-	2580	2	7	9	Y	6					101
04	3120	#	2736	-0-	-384	-0-	2730	2	6	9	Y	5					106
05	3627	#	2886	-0-	-741	-0-	2875	2	11	9	Y	10					116
06	3510	#	2933	-0-	-577	-0-	2847	2	86	9	Y	78					194
07	3627	#	2615	-0-	-1012	-0-	2614	2	1	9	Y	1	140	1			55
08	2821		2608	-0-	-213	-0-	2605	2	3	9	Y	3					58

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1929	N	930	-0-	-999	-0-	44	1	886	2	N	-0-					21
04	885	N	885	-0-	-0-	-0-	39	1	846	2	N	-0-					21
05	717	N	717	-0-	-0-	-0-	21	1	696	2	N	-0-					21
06	643	N	643	-0-	-0-	-0-	34	1	609	2	N	-0-					21
07	659	N	659	-0-	-0-	-0-	43	1	616	2	N	-0-					21
08	631	N	631	-0-	-0-	-0-	51	1	580	2	N	-0-					21

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2396	N	1315	-0-	-1081	-0-	60	1	1216	2	N	35					110
							39	9									
04	769	N	769	-0-	-0-	-0-	33	1	724	2	N	11					121
							12	9									
05	792	N	792	-0-	-0-	-0-	22	1	751	2	N	17					138
							19	9									
06	750	N	488	-0-	-262	-0-	25	1	457	2	N	5					143
							6	9									
07	775	N	531	-0-	-244	-0-	34	1	494	2	N	3					146
							3	9									
08	775	N	430	-0-	-345	-0-	34	1	387	2	N	8					154
							9	9									

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		270	-0-	270	920	13	1	257	2	Y	-0-					-0-
04	T. A.		50	-0-	50	970	2	1	48	2	Y	-0-					-0-
05	1093	X	123	-0-	-970	-0-	4	1	119	2	Y	-0-					-0-
06	270	N	132	-0-	-138	-0-	7	1	125	2	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	3	1	49	2	Y	-0-					-0-
08	124	N	116	-0-	-8	-0-	9	1	107	2	Y	-0-					-0-

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5036	X	5036	-0-	-0-	-0-	5011	3	25	9	N	23	23	8			43
04	3450	X	3412	-0-	-38	-0-	3360	3	52	9	N	47	47	8			43
05	4143	X	4143	-0-	-0-	-0-	4063	3	80	9	N	73	73	8			43
06	3450	X	1751	-0-	-1699	-0-	1698	3	53	9	N	48	48	8			43
07	3565	X	1393	-0-	-2172	-0-	1353	3	40	9	N	36	36	8			43
08	3565	X	2758	-0-	-807	-0-	2745	3	13	9	N	12	12	8			43

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

03	8464	X	8464	-0-	-0-	-0-	8433	3	31	9	N	28	28	8			134
04	8017	X	8017	-0-	-0-	-0-	7938	3	79	9	N	72	72	8			134
05	8184	X	7538	-0-	-646	-0-	7449	3	89	9	N	81	81	8			134
06	8190	X	7448	-0-	-742	-0-	7379	3	69	9	N	63	63	8			134
07	8463	X	6287	-0-	-2176	-0-	6223	3	64	9	N	58	57	8			135
08	8463	X	7378	-0-	-1085	-0-	7359	3	19	9	N	17	17	8			135

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

03	4038	X	4038	-0-	-0-	-0-	4024	3	14	9	N	13	13	8			130
04	3810	X	3729	-0-	-81	-0-	3689	3	40	9	N	36	31	8			135
05	3968	X	1667	-0-	-2301	-0-	1644	3	23	9	N	21	20	8			136
06	3900	X	263	-0-	-3637	-0-	263	3			N	-0-					136
07	4030	X	50	-0-	-3980	-0-	50	3			N	-0-					136
08	4030	X	2	-0-	-4028	-0-	2	3			N	-0-					136

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

03	2525	R	2525	-0-	-0-	-0-	2513	3	12	9	N	11	1	8			207
04	2401	R	2401	-0-	-0-	-0-	2398	3	3	9	N	3	3	8			207
05	2542	#	2183	-0-	-359	-0-	2168	3	15	9	N	14	180	1	3	8	38
06	2460	#	2398	-0-	-62	-0-	2396	3	2	9	N	2	2	8			38
07	2542	#	2010	-0-	-532	-0-	2008	3	2	9	N	2	2	8			38
08	2511	#	2050	-0-	-461	-0-	2049	3	1	9	N	1	1	8			38

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15	VIOL	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	2730					N	NO RPT					-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAYLIGHT PETROLEUM LLC 208171
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	476	1			N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	1			N	-0-					-0-
05	655	N	655	-0-	-0-	-0-	655	1			N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	1			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	1			N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	675	1			N	-0-					-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	152	-0-	-65	-0-	152	2			N	-0-					-0-
04	210	N	140	-0-	-70	-0-	140	2			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APV MCCAMEY LLC 028617
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE 12/09/1986 TOTAL DEPTH 6480 PERF. 2790 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/28/2023

DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/04/2023

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/04/2023

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/07/2023

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/07/2023

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

03	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
04	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
05	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
06	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
07	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
08	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10

PLUGGED AND ABANDONED_____ 02/14/2022 - WELL PLUGGED 2/14/2022

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
05	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
06	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
07	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
08	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27

PLUGGED AND ABANDONED_____ 01/28/2022 - WELL PLUGGED 1/28/22

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
04	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
05	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
06	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
07	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
08	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARATHON OIL EF LLC 525398
PICKETT GAS UNIT WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF. 16199 - 17912

03	623 N	623	-0-	-0-	-0-	623	3			N	-0-					619
04	582 N	582	-0-	-0-	-0-	582	3			N	-0-					619
05	713 N	468	-0-	-245	-0-	468	3			N	-0-					619
06	811 N	811	-0-	-0-	-0-	811	3			N	-0-					619
07	1302 N	639	-0-	-663	-0-	639	3			N	-0-					619
*08	714 N	714	-0-	-0-	-0-	714	3			N	-0-					619

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF. 10300 - 10337

03	186 N	81	-0-	-105	-0-	22	1	59	2	N	-0-					4
04	240 N	67	-0-	-173	-0-	16	1	51	2	N	-0-					4
05	134 N	134	-0-	-0-	-0-	27	1	107	2	N	-0-					4
06	113 N	113	-0-	-0-	-0-	89	1	24	2	N	-0-					4
07	261 N	261	-0-	-0-	-0-	205	1	56	2	N	-0-					4
08	344 N	344	-0-	-0-	-0-	281	1	63	2	N	-0-					4

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF. 10270 - 10344

03	110 N	110	-0-	-0-	-0-	30	1	80	2	N	-0-					135
04	240 N	127	-0-	-113	-0-	30	1	97	2	N	-0-					135
05	346 N	346	-0-	-0-	-0-	71	1	275	2	N	-0-					135
06	120 N	75	-0-	-45	-0-	59	1	16	2	N	-0-					135
07	338 N	338	-0-	-0-	-0-	265	1	73	2	N	-0-					135
08	368 N	368	-0-	-0-	-0-	301	1	67	2	N	-0-					135

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF. 10341 - 10473

03	155 N	75	-0-	-80	-0-	21	1	54	2	N	-0-					-0-
04	270 N	88	-0-	-182	-0-	22	1	66	2	N	-0-					-0-
05	241 N	241	-0-	-0-	-0-	49	1	192	2	N	-0-					-0-
06	60 N	57	-0-	-3	-0-	45	1	12	2	N	-0-					-0-
07	495 N	495	-0-	-0-	-0-	389	1	106	2	N	-0-					-0-
08	440 N	440	-0-	-0-	-0-	359	1	81	2	N	-0-					-0-

SANGER, SOUTH (2ND TOM LYNE) //CONT.// 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS //CONT.// 076838
SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	61	-0-	-94	-0-	17	1	44	2	N	-0-					-0-
04	270	N	96	-0-	-174	-0-	23	1	73	2	N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	33	1	131	2	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	101	1	27	2	N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	237	1	65	2	N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	395	1	89	2	N	-0-					-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3645	X	3645	-0-	-0-	-0-	1201	1	2444	2	N	-0-					54
04	3525	X	3525	-0-	-0-	-0-	1136	1	2389	2	N	-0-					54
05	3632	X	3632	-0-	-0-	-0-	950	1	2682	2	N	-0-					54
06	3513	X	3513	-0-	-0-	-0-	1488	1	2025	2	N	-0-					54
07	3627	X	3627	-0-	-0-	-0-	2746	1	881	2	N	-0-					54
08	3621	X	3621	-0-	-0-	-0-	2226	1	1395	2	N	-0-					54

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-	40	1	39
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39

PLUGGED AND ABANDONED_____ 07/21/2017

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77

WOOD WELL #: RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			27
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			27
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			27
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			27
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			27
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			27

PLUGGED AND ABANDONED_____ 03/04/2020

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARCO CREEK (5000) //CONT.// 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			-0-
05	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			-0-
06	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			-0-
07	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			-0-
08	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 05/02/2022

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWFISH (WILCOX 10400) 81265 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HURD ENTERPRISES, LTD. 419886
MCCABE ETAL GU WELL #: 1R RRCID -> 290271 COMPL. DATE 06/18/2020 TOTAL DEPTH 10561 PERF.10457 - 10511

03	117601	X	117601	-0-	-0-	B	-0-	108057	2	9544	9	Y	8676	8948	1		481
04	112418	X	112418	-0-	-0-	B	-0-	103240	2	9178	9	Y	8344	7948	1		877
05	112467	X	112467	-0-	-0-	B	-0-	103942	2	8525	9	Y	7750	8114	1		513
06	109788	X	109788	-0-	-0-	B	-0-	101767	2	8021	9	Y	7292	7491	1		314
07	112785	X	112785	-0-	-0-	B	-0-	105598	2	7187	9	Y	6534	6623	1		225
08	113224	X	113224	-0-	-0-	B	-0-	105425	2	7799	9	Y	7090	6711	1		604

MCCABE ETAL GU WELL #: 2 RRCID -> 290827 COMPL. DATE 05/04/2021 TOTAL DEPTH 11200 PERF.10424 - 10966

03	79909	X	79909	-0-	-0-	B	-0-	74488	2	5421	9	Y	4928	5230	1		419
04	75474	X	75474	-0-	-0-	B	-0-	70415	2	5059	9	Y	4599	4240	1		778
05	76084	X	76084	-0-	-0-	B	-0-	71483	2	4601	9	Y	4183	4278	1		683
06	70143	X	70143	-0-	-0-	B	-0-	66007	2	4136	9	Y	3760	3944	1		499
07	76291	X	76291	-0-	-0-	B	-0-	72872	2	3419	9	Y	3108	3487	1		120
08	74880	X	74880	-0-	-0-	B	-0-	71293	2	3587	9	Y	3261	3087	1		294

BOEDEKER ETAL GU WELL #: 1 RRCID -> 291707 COMPL. DATE 09/16/2021 TOTAL DEPTH 10700 PERF.10436 - 10476

03	65325	X	65325	-0-	-0-	B	-0-	59173	2	6152	9	Y	5593	5880	1		289
04	62040	X	60728	-0-	-1312	B	-0-	55171	2	5557	9	Y	5052	4892	1		449
05	64108	X	61892	-0-	-2216	B	-0-	56412	2	5480	9	Y	4982	4908	1		523
06	62040	X	58202	-0-	-3838	B	-0-	53259	2	4943	9	Y	4494	4501	1		516
07	56932	X	56932	-0-	-0-	B	-0-	51663	2	5269	9	Y	4790	4616	1		690
08	56792	X	51547	-0-	-5245	B	-0-	47083	2	4464	9	Y	4058	4304	1		444

COOK-KAISER GU WELL #: 1 RRCID -> 292830 COMPL. DATE 03/17/2022 TOTAL DEPTH 10600 PERF.10298 - 10328

03	110726	X	110726	-0-	-0-	B	-0-	97163	2	13563	9	Y	12330	12790	1		595
04	104429	X	104429	-0-	-0-	B	-0-	91470	2	12959	9	Y	11781	11593	1		783
05	111513	X	111513	-0-	-0-	B	-0-	98294	2	13219	9	Y	12017	12065	1		735
06	106606	X	106606	-0-	-0-	B	-0-	94438	2	12168	9	Y	11062	10993	1		804
07	105002	X	105002	-0-	-0-	B	-0-	92859	2	12143	9	Y	11039	10913	1		930
08	92132	X	89998	-0-	-2134	B	-0-	78716	2	11282	9	Y	10256	10368	1		818

SAWFISH (WILCOX 10400) //CONT.// 81265 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HURD ENTERPRISES, LTD. //CONT.// 419886
MCCABE ETAL GU WELL #: 3 RRCID -> 293026 COMPL. DATE 05/25/2022 TOTAL DEPTH 11300 PERF.10508 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48817	X	48817	-0-	-0-	B	-0-	44613	2	4204	9	Y	3822	3749	1			327
04	42524	X	42524	-0-	-0-	B	-0-	39407	2	3117	9	Y	2834	2750	1			411
05	42163	X	42163	-0-	-0-	B	-0-	38978	2	3185	9	Y	2895	2980	1			326
06	37245	X	37245	-0-	-0-	B	-0-	34192	2	3053	9	Y	2775	2752	1			349
07	35466	X	35466	-0-	-0-	B	-0-	32803	2	2663	9	Y	2421	2434	1			336
08	35185	X	31874	-0-	-3311	B	-0-	30020	2	1854	9	Y	1685	1595	1			426

BOEDEKER ETAL GU WELL #: 2 RRCID -> 293201 COMPL. DATE 07/01/2022 TOTAL DEPTH 10708 PERF.10398 - 10428

03	101100	X	101100	-0-	-0-	B	-0-	89016	2	12084	9	Y	10985	11401	1			250
04	97749	X	97749	-0-	-0-	B	-0-	86058	2	11691	9	Y	10628	10268	1			610
05	103059	X	103059	-0-	-0-	B	-0-	91356	2	11703	9	Y	10639	11104	1			145
06	99235	X	99235	-0-	-0-	B	-0-	88249	2	10986	9	Y	9987	9598	1			534
07	101720	X	101720	-0-	-0-	B	-0-	91054	2	10666	9	Y	9696	9848	1			382
08	99495	X	99495	-0-	-0-	B	-0-	89352	2	10143	9	Y	9221	9102	1			501

LINDER ETAL GU WELL #: 1 RRCID -> 293645 COMPL. DATE 10/06/2022 TOTAL DEPTH 10866 PERF.10610 - 10650

03	68568	X	68568	-0-	-0-	B	-0-	56434	2	12134	9	Y	11031	10713	1			887
04	68990	X	68990	-0-	-0-	B	-0-	58397	2	10593	9	Y	9630	9909	1			608
05	58691	X	58691	-0-	-0-	B	-0-	49745	2	8946	9	Y	8133	8118	1			623
06	52390	X	52390	-0-	-0-	B	-0-	45016	2	7374	9	Y	6704	6781	1			546
07	58085	X	58085	-0-	-0-	B	-0-	51148	2	6937	9	Y	6306	6232	1			620
08	57355	X	57355	-0-	-0-	B	-0-	51748	2	5607	9	Y	5097	5341	1			376

MCCABE ETAL GU WELL #: 4 RRCID -> 294204 COMPL. DATE 02/11/2023 TOTAL DEPTH 10800 PERF.10442 - 10482

03	52487	X	52487	-0-	-0-	B	-0-	42260	2	10227	9	Y	9297	8679	1			618
04	57634	X	57634	-0-	-0-	B	-0-	48711	2	8923	9	Y	8112	7943	1			787
05	60934	X	60934	-0-	-0-	B	-0-	52523	2	8411	9	Y	7646	8119	1			314
06	50618	X	50618	-0-	-0-	B	-0-	44262	2	6356	9	Y	5778	5214	1			878
07	63179	X	63179	-0-	-0-	B	-0-	55524	2	7655	9	Y	6959	7175	1			662
08	57062	X	57062	-0-	-0-	B	-0-	50081	2	6981	9	Y	6346	6210	1			798

BOEDEKER ETAL GU WELL #: 3 RRCID -> 294749 COMPL. DATE 03/16/2023 TOTAL DEPTH 10973 PERF.10340 - 10380

03	0		-0-	-0-	-0-	B	-0-					Y	167					167
04	6995	X	-0-	-0-	-6995	B	-0-					Y	388	555	1			-0-
05	57380	X	57380	-0-	-0-	B	-0-	49332	2	8048	9	Y	7316	6848	1			468
06	61781	X	61781	-0-	-0-	B	-0-	53703	2	8078	9	Y	7344	6775	1			1037
07	71335	X	71335	-0-	-0-	B	-0-	62240	2	9095	9	Y	8268	8674	1			631
08	70466	X	70466	-0-	-0-	B	-0-	62094	2	8372	9	Y	7611	7566	1			676

MCCABE ETAL GU WELL #: 5 RRCID -> 295647 COMPL. DATE 07/25/2023 TOTAL DEPTH 11300 PERF.10550 - 10600

07	1090	X	NO RPT	-0-	-1090	B	-0-					N	NO RPT					-0-
08	33790	X	32839	-0-	-951	B	-0-	25927	2	6912	9	Y	6284	5948	1			336

MCCABE ETAL GU WELL #: 6 RRCID -> 295750 COMPL. DATE 08/27/2023 TOTAL DEPTH 10795 PERF.10472 - 10522

08	12393	X	NO RPT	-0-	-12393	B	-0-					Y	NO RPT					-0-

KALER ENERGY CORP. 450261
R4 PARTNERS WELL #: 1 RRCID -> 295643 COMPL. DATE 08/17/2023 TOTAL DEPTH 10800 PERF.10528 - 10578

08	14630	X	NO RPT	-0-	-14630	B	-0-					N	NO RPT					-0-

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC 100210

BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3108	X	3108	-0-	-0-	B	-0-	612	2	2496	3	Y	-0-					-0-
04	3300	X	3047	-0-	-253	B	-0-	625	2	2422	3	Y	-0-					-0-
05	3410	X	3092	-0-	-318	B	-0-	509	2	2583	3	Y	-0-					-0-
06	3000	X	2625	-0-	-375	B	-0-	447	2	2178	3	Y	-0-					-0-
07	3162	X	3047	-0-	-115	B	-0-	620	2	2427	3	Y	-0-					-0-
08	3162	X	2981	-0-	-181	B	-0-	584	2	2397	3	Y	-0-					-0-

BOOTHE GAS UNIT WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

03	1035	N	1035	-0-	-0-	B	-0-	204	2	831	3	Y	-0-					-0-
04	1537	N	1537	-0-	-0-	B	-0-	315	2	1222	3	Y	-0-					-0-
05	1699	N	1699	-0-	-0-	B	-0-	280	2	1419	3	Y	-0-					-0-
06	990	N	699	-0-	-291	B	-0-	119	2	580	3	Y	-0-					-0-
07	1519	N	1107	-0-	-412	B	-0-	225	2	882	3	Y	-0-					-0-
08	1705	N	725	-0-	-980	B	-0-	142	2	583	3	Y	-0-					-0-

MYRA KELLEY GAS UNIT WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

03	2335	N	2335	-0-	-0-	B	-0-	460	2	1875	3	N	-0-					-0-
04	2358	X	2358	-0-	-0-	B	-0-	484	2	1874	3	N	-0-					-0-
05	2108	X	1897	-0-	-211	B	-0-	312	2	1585	3	N	-0-					-0-
06	3838	X	3838	-0-	-0-	B	-0-	653	2	3185	3	N	-0-					-0-
07	2108	X	1671	-0-	-437	B	-0-	340	2	1331	3	N	-0-					-0-
*08	2225	X	2225	-0-	-0-	B	-0-	436	2	1789	3	N	-0-					-0-

MUENICH GAS UNIT WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

03	16269	X	16269	-0-	-0-	B	-0-	3205	2	13064	3	Y	-0-					-0-
04	15510	X	15114	-0-	-396	B	-0-	3100	2	12014	3	Y	-0-					-0-
05	16647	X	14144	-0-	-2503	B	-0-	2327	2	11817	3	Y	-0-					-0-
06	16110	X	15335	-0-	-775	B	-0-	2609	2	12726	3	Y	-0-					-0-
07	16647	X	15476	-0-	-1171	B	-0-	3149	2	12327	3	Y	-0-					-0-
08	15624	X	15255	-0-	-369	B	-0-	2989	2	12266	3	Y	-0-					-0-

MUENICH GAS UNIT WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

03	4640	X	4640	-0-	-0-	B	-0-	914	2	3726	3	N	-0-					-0-
04	4740	X	4518	-0-	-222	B	-0-	927	2	3591	3	N	-0-					-0-
05	4898	X	4455	-0-	-443	B	-0-	733	2	3722	3	N	-0-					-0-
06	5011	X	5011	-0-	-0-	B	-0-	853	2	4158	3	N	-0-					-0-
07	5601	X	5601	-0-	-0-	B	-0-	1140	2	4461	3	N	-0-					-0-
*08	4715	X	4715	-0-	-0-	B	-0-	924	2	3791	3	N	-0-					-0-

KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

03	2427	N	2427	-0-	-0-	B	-0-	478	2	1949	3	N	-0-					-0-
04	2507	N	2507	-0-	-0-	B	-0-	514	2	1993	3	N	-0-					-0-
05	2565	N	2565	-0-	-0-	B	-0-	422	2	2143	3	N	-0-					-0-
06	2423	N	2423	-0-	-0-	B	-0-	412	2	2011	3	N	-0-					-0-
07	2542	N	2486	-0-	-56	B	-0-	506	2	1980	3	N	-0-					-0-
08	2542	N	2222	-0-	-320	B	-0-	435	2	1787	3	N	-0-					-0-

MUSSELMAN GAS UNIT WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

03	9493	X	9493	-0-	-0-	B	-0-	7623	2	1870	3	Y	-0-					-0-
04	9462	X	9462	-0-	-0-	B	-0-	1941	2	7521	3	Y	-0-					-0-
05	9680	X	9680	-0-	-0-	B	-0-	1593	2	8087	3	Y	-0-					-0-
06	9011	X	9011	-0-	-0-	B	-0-	1533	2	7478	3	Y	-0-					-0-
07	9415	X	9415	-0-	-0-	B	-0-	1916	2	7499	3	Y	-0-					-0-
08	9641	X	9524	-0-	-117	B	-0-	1866	2	7658	3	Y	-0-					-0-

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
MUENICH GAS UNIT WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		5462	-0-	5462 B	31866	1076	2	4386	3	Y	-0-			-0-
04	T. A.		5376	-0-	5376 B	37242	1103	2	4273	3	Y	-0-			-0-
05	42607	X	5365	-0-	-37242 B	-0-	883	2	4482	3	Y	-0-			-0-
06	6240	X	4980	-0-	-1260 B	-0-	847	2	4133	3	Y	-0-			-0-
07	5549	X	4081	-0-	-1468 B	-0-	830	2	3251	3	Y	-0-			-0-
08	5394	X	4891	-0-	-503 B	-0-	958	2	3933	3	Y	-0-			-0-

MORROW GAS UNIT WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	1740	N	-0-	-0-	-1740 B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

COOK GAS UNIT WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

03	5775	X	5775	-0-	-0- B	-0-	1138	2	4637	3	N	-0-			-0-
04	5730	X	4133	-0-	-1597 B	-0-	848	2	3285	3	N	-0-			-0-
05	6406	X	6406	-0-	-0- B	-0-	1054	2	5352	3	N	-0-			-0-
06	6661	X	6661	-0-	-0- B	-0-	1133	2	5528	3	N	-0-			-0-
07	6353	X	6353	-0-	-0- B	-0-	1293	2	5060	3	N	-0-			-0-
08	6417	X	6058	-0-	-359 B	-0-	1187	2	4871	3	N	-0-			-0-

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISE PETROLEUM INVESTMENTS LLC 712947
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

03	2974 X	2974	-0-	-0-	-0-	2974	3			N	-0-					239
04	2820 X	2204	-0-	-616	-0-	2204	3			N	-0-					239
05	2914 X	2617	-0-	-297	-0-	2617	3			N	-0-					239
06	2880 X	2632	-0-	-248	-0-	2632	3			N	-0-					239
07	2976 X	1041	-0-	-1935	-0-	1041	3			N	-0-					239
08	2976 X	1472	-0-	-1504	-0-	1472	3			N	-0-					239

CHARLES W. SCHILHAB, ET AL WELL #: 2 T RRCID -> 285303 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 6154 - 6190

03	3813 X	3292	-0-	-521	-0-	3292	3			N	-0-					190
04	2970 X	2524	-0-	-446	-0-	2524	3			N	-0-					190
05	3100 X	2716	-0-	-384	-0-	2716	3			N	-0-					190
06	3180 X	2179	-0-	-1001	-0-	2179	3			N	-0-					190
07	3286 X	875	-0-	-2411	-0-	875	3			N	-0-					190
08	3286 X	1863	-0-	-1423	-0-	1863	3			N	-0-					190

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	18 N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARONLEE (SLIGO) //CONT.// 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. //CONT.// 237926
SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36062	X	36062	-0-	-0-	-0-	36062	2			N	-0-					-0-
04	39086	X	39086	-0-	-0-	-0-	39086	2			N	-0-					-0-
05	45648	X	45648	-0-	-0-	-0-	45648	2			N	-0-					-0-
06	38213	X	38213	-0-	-0-	-0-	38213	2			N	-0-					-0-
07	36041	X	36041	-0-	-0-	-0-	36041	2			N	-0-					-0-
08	32990	X	32990	-0-	-0-	-0-	32990	2			N	-0-					-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

03	6076	#	5181	-0-	-895	-0-	1075	1	4106	2	N	-0-					-0-
04	5160	#	5125	-0-	-35	-0-	1111	1	4014	2	N	-0-					-0-
05	5253	R	5253	-0-	-0-	-0-	1241	1	4012	2	N	-0-					-0-
06	5172	R	5172	-0-	-0-	-0-	1110	1	4062	2	N	-0-					-0-
07	5202	R	5202	-0-	-0-	-0-	1203	1	3999	2	N	-0-					-0-
08	5301	#	4961	-0-	-340	-0-	1321	1	3640	2	N	-0-					-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (CONSOLIDATED) //CONT.// 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC //CONT.// 425395
GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-3) //CONT.// 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

03	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF (9400) 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			160
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			160
05	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			160
06	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			160
07	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			160
08	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			160

PLUGGED AND ABANDONED_____ 01/17/2022 - WELL PLUGGED 1/17/2022

WELDER WELL #: 6 RRCID -> 285642 COMPL. DATE 11/17/2017 TOTAL DEPTH 10400 PERF. 9856 - 10277

03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			822
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			822
05	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			822
06	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			822
07	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			822
08	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			822

PLUGGED AND ABANDONED_____ 02/02/2022 - WELL PLUGGED 2/2/2022

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	X	2175	-0-	-243	-0-	1945	2	230	9	Y	209	162	1			124
04	2700	X	2048	-0-	-652	-0-	1797	2	251	9	Y	228	258	1			94
05	2790	X	2047	-0-	-743	-0-	1818	2	229	9	Y	208	155	1			147
06	2100	N	1945	-0-	-155	-0-	1752	2	193	9	Y	175	165	1			157
07	2108	N	1882	-0-	-226	-0-	1687	2	195	9	Y	177	169	1			165
08	DLQ	G-10	1392	-0-	1392	1392	1213	2	179	9	Y	163	173	1			155

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

09/01 BALANCING DATE STATUS -> -0-

SINGLETON (PETTUS) 83737 274 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CULLI-MCKAY WELL #: 1 RRCID -> 286049 COMPL. DATE 01/02/2019 TOTAL DEPTH 4761 PERF. 4426 - 4430

03	0 N	-0-	-0-	-0-		-0-		N	-0-			19
04	0 N	-0-	-0-	-0-		-0-		N	-0-			19
05	0 N	-0-	-0-	-0-		-0-		N	-0-			19
06	0 N	-0-	-0-	-0-		-0-		N	-0-			19
07	0 N	NO RPT	-0-	-0-		-0-		N	NO RPT			19
08	0 N	NO RPT	-0-	-0-		-0-		N	NO RPT			19

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
LONG, FRED E. 507647
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 4736 PERF. 1804 - 1810

03	DOMESTIC	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 06/20/2019 TOTAL DEPTH 5000 PERF. 4342 - 4420

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
WEST TEXAS SYNDICATE LLC. 100310
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WEST TEXAS SYNDICATE LLC. 100310
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
06	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			95
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WEST TEXAS SYNDICATE LLC. 100310
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	1			N	-0-					160
04	60	N	51	-0-	-9	-0-	51	1			N	-0-					160
05	51	N	51	-0-	-0-	-0-	51	1			N	-0-					160
06	58	N	58	-0-	-0-	-0-	58	1			N	-0-					160
07	58	N	58	-0-	-0-	-0-	58	1			N	-0-					160
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

RAVEN FOREST OPERATING, LLC 694971
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9295	X	9295	-0-	-0-	-0-	967 169	1 9	8159	2	N	154	199	1			60
04	9070	X	9070	-0-	-0-	-0-	884 174	1 9	8012	2	N	158	178	1			40
05	7958	X	7958	-0-	-0-	-0-	819 217	1 9	6922	2	N	197	177	1			60
06	8684	X	8684	-0-	-0-	-0-	952 135	1 9	7597	2	N	123					183
07	9270	X	9270	-0-	-0-	-0-	806 156	1 9	8308	2	N	142	177	1			148
08	9018	X	9018	-0-	-0-	-0-	556 162	1 9	8300	2	N	147	185	1			110

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
CARBURANTE EXPLORATION CO, LTD. 130787
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TC OIL AND GAS, LLC 840303
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					173
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					173

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 11/27/2019

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

03	0	#	-0-	-0-	-0-	-0-					N	-0-					162
04	0	#	-0-	-0-	-0-	-0-					N	-0-					162
05	0	#	-0-	-0-	-0-	-0-					N	-0-					162
06	0	#	-0-	-0-	-0-	-0-					N	-0-					162
07	0	#	-0-	-0-	-0-	-0-					N	-0-					162
08	0	#	-0-	-0-	-0-	-0-					N	-0-					162

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORUM OPERATING COMPANY, LLC 180198
BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

03	14B2	EXT	-0-	-0-	-0-	-0-					N	9					269
04	14B2	EXT	-0-	-0-	-0-	-0-					N	8					277
05	14B2	EXT	-0-	-0-	-0-	-0-					N	8					285
06	14B2	EXT	-0-	-0-	-0-	-0-					N	9					294
07	14B2	EXT	-0-	-0-	-0-	-0-					N	8					302
08	14B2	EXT	-0-	-0-	-0-	-0-					N	9					311

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

03	0	X	-0-	-0-	-0-	-0-					N	8					222
04	0	X	-0-	-0-	-0-	-0-					N	8					230
05	0	X	-0-	-0-	-0-	-0-					N	8					238
06	0	X	-0-	-0-	-0-	-0-					N	8					246
07	0	X	-0-	-0-	-0-	-0-					N	8					254
08	0	X	-0-	-0-	-0-	-0-					N	8					262

SOUTHERN COMFORT (FRIO) //CONT.// 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SILVERBROOK OPERATING, LLC 781922
BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239 N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
04	240 N	32	-0-	-208	-0-	32	2			N	-0-					-0-
05	217 N	-0-	-0-	-217	-0-					N	-0-					-0-
06	240 N	-0-	-0-	-240	-0-					N	-0-					-0-
07	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF.11578 - 11590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF.11548 - 11564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		162	-0-	162	535	15	1	147	2	Y	-0-					-0-
04	T. A.		150	-0-	150	685	14	1	136	2	Y	-0-					-0-
05	827	X	142	-0-	-685	-0-	13	1	129	2	Y	-0-					-0-
06	T. A.		119	-0-	119	119	12	1	107	2	Y	-0-					-0-
07	T. A.		64	-0-	64	183	9	1	55	2	Y	-0-					-0-
08	T. A.		159	-0-	159	342	13	1	146	2	Y	-0-					-0-

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8804	X	8650	-0-	-154	-0-	801	1	7849	2	Y	-0-					27
04	8520	X	7975	-0-	-545	-0-	759	1	7216	2	Y	-0-					27
05	8804	X	8767	-0-	-37	-0-	826	1	7941	2	Y	-0-					27
06	8760	X	8094	-0-	-666	-0-	805	1	7289	2	Y	-0-					27
07	8804	X	4828	-0-	-3976	-0-	646	1	4182	2	Y	-0-					27
08	8773	X	8499	-0-	-274	-0-	687	1	7812	2	Y	-0-					27

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		720	-0-	720	2868	67	1	653	2	Y	-0-					-0-
04	T. A.		830	-0-	830	3698	79	1	751	2	Y	-0-					-0-
05	4398	X	700	-0-	-3698	-0-	66	1	634	2	Y	-0-					-0-
06	T. A.		542	-0-	542	542	54	1	488	2	Y	-0-					-0-
07	T. A.		337	-0-	337	879	45	1	292	2	Y	-0-					-0-
08	T. A.		916	-0-	916	1795	74	1	842	2	Y	-0-					-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREEMAN, LYNELL WELL #: 1 RRCID -> 289356 COMPL. DATE 08/09/2019 TOTAL DEPTH 19065 PERF.14007 - 14029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	522	-0-	-439	-0-	48	1	474	2	N	-0-					19
04	570	N	498	-0-	-72	-0-	47	1	451	2	N	-0-					19
05	496	N	473	-0-	-23	-0-	45	1	428	2	N	-0-					19
06	510	N	381	-0-	-129	-0-	38	1	343	2	N	-0-					19
07	527	N	209	-0-	-318	-0-	28	1	181	2	N	-0-					19
08	465	N	463	-0-	-2	-0-	37	1	426	2	N	-0-					19

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1744	-0-	-1356	758	156	1	1526	2	Y	56					142
							62	9									
04	2421	N	1663	-0-	-758	-0-	154	1	1464	2	Y	41					183
							45	9									
05	1755	N	1755	-0-	-0-	-0-	160	1	1542	2	Y	48	173	1			58
							53	9									
06	1608	N	1608	-0-	-0-	-0-	155	1	1405	2	Y	44					102
							48	9									
07	1457	N	883	-0-	-574	-0-	115	1	743	2	Y	23					125
							25	9									
08	2126	N	2126	-0-	-0-	-0-	168	1	1915	2	Y	39					164
							43	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

03	2771	N	1522	-0-	-1249	-0-	141	1	1381	2	Y	-0-					11
04	1410	N	1375	-0-	-35	-0-	131	1	1244	2	Y	-0-					11
05	1426	N	1373	-0-	-53	-0-	129	1	1244	2	Y	-0-					11
06	1440	N	1365	-0-	-75	-0-	136	1	1229	2	Y	-0-					11
07	1426	N	740	-0-	-686	-0-	99	1	641	2	Y	-0-					11
08	1706	N	1706	-0-	-0-	-0-	138	1	1568	2	Y	-0-					11

FREEMAN, LYNELL WELL #: RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

03	0		-0-	-0-	-0-	-0-					N	-0-					44
04	0		-0-	-0-	-0-	-0-					N	-0-					44
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					44

WORKED OVER ANOTHER ZONE.. 08/09/2019

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2163	-0-	-937	2269	2163	2			N	-0-					-0-
04	3000	N	2289	-0-	-711	1558	2289	2			N	-0-					-0-
05	3100	N	2360	-0-	-740	818	2360	2			N	-0-					-0-
06	3000	N	2220	-0-	-780	38	2220	2			N	-0-					-0-
07	2220	N	2182	-0-	-38	-0-	2182	2			N	-0-					-0-
*08	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF. 12500 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
04	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
05	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
06	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
07	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
08	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141

MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF. 12726 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	5	1	71	2	N	-0-					107
04	60	N	43	-0-	-17	-0-	4	1	39	2	N	-0-					107
05	44	N	44	-0-	-0-	-0-	5	1	39	2	N	-0-					107
06	61	N	61	-0-	-0-	-0-	7	1	54	2	N	-0-					107
07	32	N	32	-0-	-0-	-0-	4	1	28	2	N	-0-					107
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					107

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF. 14186 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3623	X	3623	-0-	-0-	-0-	241	1	3310	2	Y	65	81	1			59
							72	9									
04	3090	X	2726	-0-	-364	-0-	241	1	2464	2	Y	19					78
							21	9									
05	3193	X	2510	-0-	-683	-0-	264	1	2236	2	Y	9					87
							10	9									
06	3060	X	2765	-0-	-295	-0-	309	1	2453	2	Y	3					90
							3	9									
07	3162	X	1897	-0-	-1265	-0-	214	1	1676	2	Y	6					96
							7	9									
08	3162	X	2798	-0-	-364	-0-	2794	2	4	9	Y	4					100

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	989	N	989	-0-	-0-	-0-	66	1	912	2	Y	10	7	1			9
							11	9									
04	538	N	538	-0-	-0-	-0-	48	1	487	2	Y	3					12
							3	9									
05	623	N	623	-0-	-0-	-0-	66	1	557	2	Y	-0-					12
06	960	N	521	-0-	-439	-0-	58	1	463	2	Y	-0-					12
07	558	N	418	-0-	-140	-0-	47	1	371	2	Y	-0-					12
08	620	N	372	-0-	-248	-0-	372	2			Y	-0-					12

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

03	318	N	318	-0-	-0-	-0-	22	1	296	2	N	-0-					-0-
04	240	N	193	-0-	-47	-0-	17	1	175	2	N	1					1
							1	9									
05	361	N	361	-0-	-0-	-0-	38	1	323	2	N	-0-					1
06	501	N	501	-0-	-0-	-0-	56	1	445	2	N	-0-					1
07	680	N	680	-0-	-0-	-0-	77	1	603	2	N	-0-					1
08	305	N	305	-0-	-0-	-0-	305	2			N	-0-					1

KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

03	10428	X	10428	-0-	-0-	-0-	707	1	9720	2	Y	1	102	1			70
							1	9									
04	7537	X	7537	-0-	-0-	-0-	670	1	6858	2	Y	8					78
							9	9									
05	7409	X	6282	-0-	-1127	-0-	661	1	5595	2	Y	24					102
							26	9									
06	5126	X	5126	-0-	-0-	-0-	572	1	4545	2	Y	8					110
							9	9									
07	4997	X	4997	-0-	-0-	-0-	565	1	4418	2	Y	13					123
							14	9									
08	6090	X	6090	-0-	-0-	-0-	6079	2	11	9	Y	10					133

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

03	124	N	59	-0-	-65	-0-	4	1	55	2	N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	1544	N	1544	-0-	-0-	-0-	109	1	1435	2	N	-0-					-0-
07	636	N	636	-0-	-0-	-0-	82	1	554	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (FRIO) //CONT.// 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPEAKS, SW. (FRIO 2800) 84984 104 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
CHARLES W. SCHILHAB, ET AL WELL #: 2 C RRCID -> 285347 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 2961 - 2969

03	1798 #	1549	-0-	-249	-0-	1549	3		N	-0-			-0-
04	1410 #	1187	-0-	-223	-0-	1187	3		N	-0-			-0-
05	1457 #	1278	-0-	-179	-0-	1278	3		N	-0-			-0-
06	1500 #	1025	-0-	-475	-0-	1025	3		N	-0-			-0-
07	1550 #	412	-0-	-1138	-0-	412	3		N	-0-			-0-
08	1550 #	877	-0-	-673	-0-	877	3		N	-0-			-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

SPEAKS, SW. (MAGNOLIA) //CONT.// 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					72
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					72
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					72
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					72
07	T. A.		-0-	-0-	-0-	-0-					Y	25					97
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					97

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, LLC 100222
ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61
05	0	N	-0-	-0-	-0-	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61

COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	7	1	95	2	N	-0-					23
04	90	N	43	-0-	-47	-0-	4	1	39	2	N	-0-					23
05	93	N	73	-0-	-20	-0-	6	1	67	2	N	-0-					23
06	90	N	31	-0-	-59	-0-	2	1	29	2	N	-0-					23
07	31	N	-0-	-0-	-31	-0-					N	-0-					23
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					23

KARPER OIL & GAS CORPORATION 451280
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					180
04	9191	X	9191	-0-	-0-	-0-	569	1	8622	2	N	-0-					180
05	9270	X	9270	-0-	-0-	-0-	803	1	8467	2	N	-0-					180
06	7492	X	7492	-0-	-0-	-0-	1220	1	6272	2	N	-0-					180
07	9300	X	6533	-0-	-2767	-0-	1060	1	5473	2	N	-0-					180
08	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					180

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	X	151	-0-	-128	-0-	6	1	145	2	N	-0-					133
04	270	X	-0-	-0-	-270	-0-					N	-0-					133
05	248	X	-0-	-0-	-248	-0-					N	-0-					133
06	240	X	-0-	-0-	-240	-0-					N	-0-					133
07	0	N	-0-	-0-	-0-	-0-					N	-0-					133
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

03	7775	X	7775	-0-	-0-	-0-	295	1	7073	2	N	370	540	1			70
							407	9									
04	3900	X	3010	-0-	-890	-0-	178	1	2691	2	N	128					198
							141	9									
05	4030	X	3509	-0-	-521	-0-	283	1	2978	2	N	225	358	1			65
							248	9									
06	4500	X	3940	-0-	-560	-0-	601	1	3090	2	N	226	181	1			110
							249	9									
07	4650	X	3855	-0-	-795	-0-	588	1	3034	2	N	212	176	1			146
							233	9									
08	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					146

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

03	3100	N	2247	-0-	-853	1723	89	1	2130	2	N	25					155
							28	9									
04	3000	N	1816	-0-	-1184	539	105	1	1591	2	N	109	178	1			86
							120	9									
05	2372	N	1833	-0-	-539	-0-	149	1	1567	2	N	106					192
							117	9									
06	1950	N	1651	-0-	-299	-0-	269	1	1382	2	N	-0-					192
07	1962	N	1962	-0-	-0-	-0-	274	1	1417	2	N	246	182	1			256
							271	9									
08	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					256

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

03	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
04	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
05	279	N	149	-0-	-130	-0-	149	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

03	744	N	105	-0-	-639	-0-	105	2			Y	-0-					47
04	540	N	-0-	-0-	-540	-0-					Y	-0-					47
05	155	N	26	-0-	-129	-0-	26	2			Y	-0-					47
06	1112	N	1112	-0-	-0-	-0-	143	1	966	2	Y	3					50
							3	9									
07	505	N	505	-0-	-0-	-0-	130	1	373	2	Y	2					52
							2	9									
08	238	N	238	-0-	-0-	-0-	24	1	211	2	Y	3					55
							3	9									

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					14
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					14
05	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					14
06	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					14
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2886	-0-	-214	3416	108	1	2589	2	N	172	180	1			100
							189	9									
04	3000	N	2598	-0-	-402	3014	150	1	2275	2	N	157	181	1			76
							173	9									
05	3100	N	2569	-0-	-531	2483	210	1	2209	2	N	136					212
							150	9									
06	3000	N	2475	-0-	-525	1958	379	1	1949	2	N	134	179	1			167
							147	9									
07	3100	N	2655	-0-	-445	1513	406	1	2098	2	N	137	181	1			123
							151	9									
08	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					123

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14534	X	14534	-0-	-0-	-0-	583	1	13951	2	N	-0-					140
04	12630	X	11118	-0-	-1512	-0-	686	1	10391	2	N	37					177
							41	9									
05	13051	X	12499	-0-	-552	-0-	1083	1	11416	2	N	-0-					177
06	13110	X	11599	-0-	-1511	-0-	1889	1	9710	2	N	-0-					177
07	13778	X	13778	-0-	-0-	-0-	2228	1	11506	2	N	40	177	1			40
							44	9									
08	13547	X	NO RPT	-0-	-13547	-0-					N	NO RPT					40

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2049	N	1186	-0-	-863	-0-	48	1	1138	2	N	-0-					27
04	750	N	467	-0-	-283	-0-	29	1	438	2	N	-0-					27
05	383	N	383	-0-	-0-	-0-	33	1	350	2	N	-0-					27
06	930	N	716	-0-	-214	-0-	117	1	599	2	N	-0-					27
07	646	N	646	-0-	-0-	-0-	105	1	541	2	N	-0-					27
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					27

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	57	-0-	-36	-0-	57	2			Y	-0-			-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-
05	62	N	26	-0-	-36	-0-	26	2			Y	-0-			-0-
06	60	N	37	-0-	-23	-0-	5	1	32	2	Y	-0-			-0-
07	28	N	28	-0-	-0-	-0-	7	1	21	2	Y	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

03	2294	N	406	-0-	-1888	-0-	406	2			Y	-0-			-0-
04	1020	N	-0-	-0-	-1020	-0-					Y	-0-			-0-
05	186	N	78	-0-	-108	-0-	78	2			Y	-0-			-0-
06	825	N	825	-0-	-0-	-0-	103	1	722	2	Y	-0-			-0-
07	2463	N	2463	-0-	-0-	-0-	637	1	1826	2	Y	-0-			-0-
08	290	N	290	-0-	-0-	-0-	29	1	261	2	Y	-0-			-0-

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

03	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-
05	31	N	2	-0-	-29	-0-	2	2			Y	-0-			-0-
06	515	N	515	-0-	-0-	-0-	64	1	451	2	Y	-0-			-0-
07	320	N	320	-0-	-0-	-0-	83	1	237	2	Y	-0-			-0-
08	97	N	97	-0-	-0-	-0-	10	1	87	2	Y	-0-			-0-

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, LLC 100222
ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					72

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

03	T. A.		-0-	-0-	-0-	20					Y	-0-					47
04	T. A.		-0-	-0-	-0-	20					Y	-0-					47
05	20	X	-0-	-0-	-20	-0-					Y	-0-					47
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					47

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

03	2925	X	2925	-0-	-0-	-0-	135 39	1 9	2751	2	Y	35					122
04	2577	N	2577	-0-	-0-	-0-	113 6	1 9	2458	2	Y	5					127
05	2917	N	2917	-0-	-0-	-0-	84	1	2833	2	Y	-0-					127
06	3000	N	3822	-0-	822	822	200	1	3622	2	Y	-0-					127
07	3100	N	4003	-0-	903	1725	261	1	3742	2	Y	-0-					127
08	3100	N	3969	-0-	869	2594	320	1	3649	2	Y	-0-					127

HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

03	107	N	107	-0-	-0-	-0-	5	1	102	2	Y	-0-					-0-
04	60	N	27	-0-	-33	-0-	1	1	26	2	Y	-0-					-0-
05	62	N	11	-0-	-51	-0-	11	2			Y	-0-					-0-
06	90	N	16	-0-	-74	-0-	1	1	15	2	Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
08	11	N	4	-0-	-7	-0-	4	2			Y	-0-					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	1210	N	1210	-0-	-0-	-0-	313	1	897	2	Y	-0-			-0-
08	3100	N	15884	-0-	12784	12784	1603	1	14281	2	Y	-0-			-0-

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

03	1798	X	30	-0-	-1768	-0-	30	2			Y	-0-			-0-
04	1740	X	-0-	-0-	-1740	-0-					Y	-0-			-0-
05	1798	X	19	-0-	-1779	-0-	19	2			Y	-0-			-0-
06	14506	X	14506	-0-	-0-	-0-	1813	1	12693	2	Y	-0-			-0-
07	3286	X	3286	-0-	-0-	-0-	850	1	2436	2	Y	-0-			-0-
08	8847	X	8847	-0-	-0-	-0-	893	1	7954	2	Y	-0-			-0-

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

03	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
06	29	N	29	-0-	-0-	-0-	4	1	25	2	Y	-0-			-0-
07	115	N	115	-0-	-0-	-0-	30	1	85	2	Y	-0-			-0-
08	27	N	27	-0-	-0-	-0-	3	1	24	2	Y	-0-			-0-

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	401	-0-	-715 B	-0-	26	1	375	2	N	-0-					63
04	1080	N	-0-	-0-	-1080 B	-0-					N	-0-					63
05	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					63
06	390	N	-0-	-0-	-390 B	-0-					N	-0-					63
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					63
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					63

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	382	-0-	-21 B	-0-	25	1	357	2	N	-0-					-0-
04	390	N	324	-0-	-66 B	-0-	28	1	296	2	N	-0-					-0-
05	403	N	321	-0-	-82 B	-0-	28	1	293	2	N	-0-					-0-
06	360	N	322	-0-	-38 B	-0-	23	1	299	2	N	-0-					-0-
07	341	N	158	-0-	-183 B	-0-	20	1	138	2	N	-0-					-0-
08	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	587	-0-	-2 B	-0-	38	1	535	2	N	13					152
							14	9									
04	570	N	500	-0-	-70 B	-0-	42	1	443	2	N	14					166
							15	9									
05	620	N	504	-0-	-116 B	-0-	42	1	440	2	N	20					186
							22	9									
06	570	N	492	-0-	-78 B	-0-	34	1	449	2	N	8	162	1			32
							9	9									
07	527	N	246	-0-	-281 B	-0-	31	1	207	2	N	7					39
							8	9									
08	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					39

HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5264	X	5264	-0-	-0- B	-0-	225	1	4849	2	N	173	181	1			42
							190	9									
04	5608	X	5608	-0-	-0- B	-0-	225	1	5186	5	N	179	179	1			42
							197	9									
05	4681	X	2155	-0-	-2526 B	-0-	225	1	1785	2	N	132					174
							145	9									
06	5100	X	143	-0-	-4957 B	-0-	143	2			N	-0-					174
07	5797	X	4433	-0-	-1364 B	-0-	225	1	3993	2	N	195	180	1			189
							215	9									
08	5797	X	2409	-0-	-3388 B	-0-	360	1	1858	2	N	174	180	1			183
							191	9									

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	H15	VIOL	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	H15	VIOL	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	H15	VIOL	-0-	-0-	-0- B	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/14/2023

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79

SPEAKS, SW. (YEGUA 5400) 84984 841 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FORZA OPERATING, LLC 278837
VICK WELL #: 1 RRCID -> 293492 COMPL. DATE 04/13/2022 TOTAL DEPTH 9200 PERF. 5450 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21235		5880	-0-	-15355	-0-	5851	2	29	9	N	26					74
04	16620		1635	-0-	-14985	-0-	1629	2	6	9	N	5					79
05	17174		-0-	-0-	-17174	-0-					N	-0-					79
06	16620		-0-	-0-	-16620	-0-					N	-0-					79
07	9610	#	-0-	-0-	-9610	-0-					N	-0-					79
08	5890	#	-0-	-0-	-5890	-0-					N	-0-					79

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 04/18/2008 TOTAL DEPTH 3660 PERF. 2382 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2301	N	2301	-0-	-0-	-0-	151	1	2150	2	N	-0-					-0-
04	2220	N	2046	-0-	-174	-0-	175	1	1871	2	N	-0-					-0-
05	2108	N	1901	-0-	-207	-0-	164	1	1737	2	N	-0-					-0-
06	2220	N	1901	-0-	-319	-0-	134	1	1767	2	N	-0-					-0-
07	2108	N	955	-0-	-1153	-0-	123	1	832	2	N	-0-					-0-
08	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	7	N	7	-0-	-0- B	-0-	1	1	6	2	N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPEAKS, SW. (3980) 84984 968 NON-ASSOCIATED ONE WELL CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
CLARK WELL #: 1 RRCID -> 284662 COMPL. DATE 01/04/2018 TOTAL DEPTH 4400 PERF. 4144 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF.12078 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4495	X	3156	-0-	-1339	-0-	3089	2	67	9	N	61	176	1			65
04	3480	X	2607	-0-	-873	-0-	2585	2	22	9	N	20					85
05	3875	X	2289	-0-	-1586	-0-	2250	2	39	9	N	35					120
06	3750	X	1778	-0-	-1972	-0-	1714	2	64	9	N	58	148	1			30
07	3162	X	2156	-0-	-1006	-0-	2080	2	76	9	N	69					99
08	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					99

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

03	14B2 EXT	19272	-0-	19272	29882	596	1	18128	3	Y	137					140
						397	4	151	9							
04	14B2 EXT	12476	-0-	12476	42358	431	1	11792	3	Y	80					220
						165	4	88	9							
05	14B2 EXT	10544	-0-	10544	52902	271	1	10155	3	Y	5					225
						112	4	6	9							
06	52902	X	-0-	-0-	-52902	-0-					Y	-0-					225
07	19282	X	-0-	-0-	-19282	-0-					Y	-0-					225
08	17484	X	1120	-0-	-16364	-0-	31	1	1045	3	Y	27					252
							14	4	30	9							

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

03	21759	X	21759	-0-	-0-	-0-	676	1	20565	3	Y	62	178	1			45
							450	4	68	9							
04	23850	X	13580	-0-	-10270	-0-	470	1	12858	3	Y	65					110
							180	4	72	9							
05	24645	X	15537	-0-	-9108	-0-	400	1	14962	3	Y	9					119
							165	4	10	9							
06	23850	X	2815	-0-	-21035	-0-	60	1	2707	3	Y	9					128
							38	4	10	9							
07	24056	X	2163	-0-	-21893	-0-	47	1	2102	3	Y	-0-					128
							14	4									
08	15066	X	1126	-0-	-13940	-0-	31	1	1029	3	Y	47					175
							14	4	52	9							

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

03	9207	X	-0-	-0-	-9207	-0-					Y	-0-					-0-
04	2608	X	2608	-0-	-0-	-0-	111	1	2406	3	Y	-0-					-0-
							91	4									
05	108	X	108	-0-	-0-	-0-	5	1	100	3	Y	-0-					-0-
							3	4									
06	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
07	2697	X	202	-0-	-2495	-0-	10	1	185	3	Y	-0-					-0-
							7	4									
08	2697	X	-0-	-0-	-2697	-0-					Y	-0-					-0-

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

03	12679	X	11769	-0-	-910	-0-	467	1	10928	3	Y	8	7	0			1
							365	4	9	9							
04	12270	X	10015	-0-	-2255	-0-	441	1	9419	3	Y	10	9	0			2
							144	4	11	9							
05	12679	X	6379	-0-	-6300	-0-	171	1	6141	3	Y	-0-	2	0			-0-
							67	4									
06	11400	X	4461	-0-	-6939	-0-	95	1	4337	3	Y	-0-					-0-
							29	4									
07	11780	X	4465	-0-	-7315	-0-	98	1	4338	3	Y	-0-					-0-
							29	4									
08	8091	X	8091	-0-	-0-	-0-	287	1	7696	3	Y	-0-					-0-
							108	4									

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

03	10354	X	4909	-0-	-5445	-0-	222	1	4628	3	Y	-0-					-0-
							59	4									
04	10020	X	4705	-0-	-5315	-0-	185	1	4090	3	Y	327	264	0			63
							70	4	360	9							
05	10354	X	5659	-0-	-4695	-0-	226	1	4829	3	Y	492	493	0			62
							63	4	541	9							
06	6581	X	6581	-0-	-0-	-0-	284	1	5656	3	Y	499	492	0			69
							92	4	549	9							
07	5278	X	5278	-0-	-0-	-0-	244	1	4467	3	Y	448	434	0			83
							74	4	493	9							
08	10132	X	10132	-0-	-0-	-0-	467	1	8697	3	Y	756	769	0			70
							136	4	832	9							

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC 631633
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
P1 ENERGY, LLC 631633
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

03	100	N	100	-0-	-0-	-0-	10	1	90	3	N	-0-					24
04	60	N	-0-	-0-	-60	-0-					N	3	16	1			11
05	62	N	-0-	-0-	-62	-0-					N	2					13
*06	77	N	77	-0-	-0-	-0-	74	3	3	9	N	3					16
*07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					16
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

03	713	N	453	-0-	-260	-0-	10 3	1 9	440	3	N	3					221
04	720	N	-0-	-0-	-720	-0-					N	22	141	1			102
05	868	N	-0-	-0-	-868	-0-					N	14					116
*06	880	N	880	-0-	-0-	-0-	847	3	33	9	N	30					146
*07	910	N	910	-0-	-0-	-0-	910	3			N	-0-					146
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
P1 ENERGY, LLC //CONT.// 631633
BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/17/2023

P1 ENERGY, LLC 631633
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	310	-0-	-93	-0-	10	1	300	3	N	-0-					35
04	360	N	-0-	-0-	-360	-0-					N	-0-					35
05	403	N	-0-	-0-	-403	-0-					N	-0-					35
*06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					35
*07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					35
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (WILCOX 9500) //CONT.// 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC //CONT.// 631633
HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

03	2941	N	1881	-0-	-1060	-0-	190 91	1 9	1600	2	N	83	187	1			112
04	1920	N	-0-	-0-	-1920	-0-					N	67					179
05	1953	N	-0-	-0-	-1953	-0-					N	53					232
*06	2732	N	2732	-0-	-0-	-0-	2662	3	70	9	N	64	123	1			173
*07	3046	N	3046	-0-	-0-	-0-	2858	3	188	9	N	171	177	1			167
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
ENPOWER RESOURCES INC. 252992
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

03	0	N	-0-	-0-	-0-	-0-					N	40					113
04	0	N	-0-	-0-	-0-	-0-					N	67					180
05	0	N	-0-	-0-	-0-	-0-					N	50					230
06	14B2	EXT	706	-0-	706	706	639	2	67	9	N	61	176	1			115
07	14B2	EXT	1295	-0-	1295	2001	1216	2	79	9	N	72					187
08	14B2	EXT	694	-0-	694	2695	610	2	84	9	N	76	176	1			87

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF. 10015 - 10025

03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 01/08/2020

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	60	-0-	-33	-0-	22	1	38	2	Y	-0-					56
04	186	N	186	-0-	-0-	-0-	66	1	120	2	Y	-0-					56
05	124	N	67	-0-	-57	-0-	24	1	43	2	Y	-0-					56
06	63	N	63	-0-	-0-	-0-	48	2	15	3	Y	-0-					56
07	2240	N	2240	-0-	-0-	-0-	1331	2	909	3	Y	-0-					56
*08	2152	N	2152	-0-	-0-	-0-	1878	2	274	3	Y	-0-					56

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

03	14B DENY	NO RPT	-0-	-0-	74						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	74						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	74						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	74						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	74						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	74						N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					5
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12798	X	12798	-0-	-0-	-0-	291	1	12203	2	N	276	374	1			193
							304	9									
04	13707	X	13707	-0-	-0-	-0-	294	1	13120	2	N	266	194	1			265
							293	9									
05	15810	X	13516	-0-	-2294	-0-	300	1	12940	2	N	251	382	1			134
							276	9									
06	15300	X	12748	-0-	-2552	-0-	300	1	12239	2	N	190	196	1			128
							209	9									
07	14694	X	NO RPT	-0-	-14694	-0-					N	NO RPT					128
08	14167	X	NO RPT	-0-	-14167	-0-					N	NO RPT					128

SHINER EXPLORATION, LLC 777367
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	554	-0-	554	554	526	3	28	9	N	25					25
*07	14B2	EXT	4387	-0-	4387	4941	4191	3	196	9	N	178					203
08	14B2	EXT	2369	-0-	2369	7310	2231	3	138	9	N	125					328

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

03	14B2	EXT	-0-	-0-	-0-	B	-222020				N	-0-					29
04	14B2	EXT	-0-	-0-	-0-	B	-222020				N	-0-					29
05	14B2	EXT	-0-	-0-	-0-	B	-222020				N	-0-					29
06	14B2	EXT	-0-	-0-	-0-	B	-222020				N	-0-					29
07	14B2	EXT	-0-	-0-	-0-	B	-222020				N	-0-					29
08	14B2	EXT	-0-	-0-	-0-	B	-222020				N	-0-					29

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

03	14B2	EXT	NO RPT	-0-	-0-	B	-72154				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-72154				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-72154				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-72154				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-72154				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-72154				N	NO RPT					-0-

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

03	14B2	EXT	-0-	-0-	-0-	B	-375				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-375				N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-375				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-375				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-375				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-375				N	NO RPT					-0-

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

03	14B2	EXT	-0-	-0-	-0-	B	-152452				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-152452				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-152452				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-152452				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-152452				N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-152452				N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-233647					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-233647					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-233647					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-233647					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-233647					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-233647					N	NO RPT					-0-

KUNDE UNIT A B WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

03	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 702 RRCID -> 284950 COMPL. DATE 04/25/2019 TOTAL DEPTH 12113 PERF.12370 - 19165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	B	-316742					Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	B	-316742					Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	B	-316742					Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	B	-316742					Y	-0-			-0-
*07	T. A.	96	-0-	96	B	-316646	2	1	94	3	Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	B	-316646					Y	-0-			-0-

ESKEW WEST UNIT WELL #: 701 RRCID -> 285412 COMPL. DATE 04/20/2019 TOTAL DEPTH 12062 PERF.12625 - 19238

03	34100 X	-0-	-0-	-34100	B	-171055					Y	-0-			-0-
04	33000 X	-0-	-0-	-33000	B	-171055					Y	-0-			-0-
05	4402 X	-0-	-0-	-4402	B	-171055					Y	-0-			-0-
06	1140 X	-0-	-0-	-1140	B	-171055					Y	-0-			-0-
*07	1178 X	1073	-0-	-105	B	-171055	15	1	924	3	Y	122	122	0	-0-
							134	9							
08	T. A.	11948	-0-	11948	B	-159107	94	1	9575	3	Y	2072	2072	0	-0-
							2279	9							

SEIDEL UNIT A WELL #: 701 RRCID -> 287147 COMPL. DATE 10/24/2019 TOTAL DEPTH 12989 PERF.13183 - 18981

03	7471 X	8730	-0-	1259	B	-283590	144	1	7123	3	N	1330	1330	0	-0-
							1463	9							
04	8310 X	8437	-0-	127	B	-283463	201	1	7007	3	N	1117	1117	0	-0-
							1229	9							
05	8587 X	8655	-0-	68	B	-283395	235	1	7015	3	N	1277	1277	0	-0-
							1405	9							
06	8310 X	8529	-0-	219	B	-283176	221	1	6852	3	N	1324	1324	0	-0-
							1456	9							
*07	8587 X	8481	-0-	-106	B	-283176	202	1	6885	3	N	1267	1267	0	-0-
							1394	9							
08	8587 X	7589	-0-	-998	B	-283176	161	1	6120	3	N	1189	1189	0	-0-
							1308	9							

BUTLER A-304-BRYSCH USW WELL #: 701 RRCID -> 287204 COMPL. DATE 06/30/2019 TOTAL DEPTH 13440 PERF.13526 - 20460

03	10230 X	-0-	-0-	-10230	B	-0-					N	-0-			-0-
04	9900 X	-0-	-0-	-9900	B	-0-					N	-0-			-0-
05	10230 X	-0-	-0-	-10230	B	-0-					N	-0-			-0-
06	93 X	93	-0-	-0-	B	-0-	2	1	51	3	N	36	36	0	-0-
							40	9							
*07	0 X	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	0 X	-0-	-0-	-0-	B	-0-					N	-0-			-0-

BAKER FAMILY TRUST WELL #: 702 RRCID -> 288729 COMPL. DATE 03/18/2020 TOTAL DEPTH 12282 PERF.12188 - 16558

03	38998 X	17785	-0-	-21213	B	-0-	127	1	16362	3	N	1178	1178	0	-0-
							1296	9							
*04	28622 X	28622	-0-	-0-	B	-0-	233	1	26467	3	N	1747	1747	0	-0-
							1922	9							
*05	24862 X	14701	-0-	-10161	B	-0-	246	1	13403	3	N	956	956	0	-0-
							1052	9							
*06	23970 X	353	-0-	-23617	B	-0-	126	1	215	3	N	11	11	0	-0-
							12	9							
*07	29574 X	10911	-0-	-18663	B	-0-	104	1	10009	3	N	725	725	0	-0-
							798	9							
08	29574 X	54	-0-	-29520	B	-0-	5	1	49	3	N	-0-			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER D - GOHLKE A USW WELL #: 701 RRCID -> 288754 COMPL. DATE 12/14/2020 TOTAL DEPTH 13547 PERF.13647 - 21705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17980	X	14534	-0-		-3446 B	-196742	48	1	13067	3	N	1290	1290	0			-0-
								1419	9									
04	16290	X	13600	-0-		-2690 B	-196742	38	1	12243	3	N	1199	1199	0			-0-
								1319	9									
05	16833	X	2650	-0-		-14183 B	-196742	6	1	2388	3	N	233	233	0			-0-
								256	9									
06	15420	X	19740	-0-		4320 B	-192422	63	1	18053	3	N	1476	1476	0			-0-
								1624	9									
*07	15221	X	13245	-0-		-1976 B	-192422	66	1	11904	3	N	1159	1159	0			-0-
								1275	9									
08	14539	X	12462	-0-		-2077 B	-192422	73	1	11184	3	N	1095	1095	0			-0-
								1205	9									

ADIX UNIT A WELL #: 702 RRCID -> 288781 COMPL. DATE 07/01/2019 TOTAL DEPTH 13290 PERF.13497 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	2216	-0-		-1535 B	-334905	59	1	1968	3	N	172	172	0			-0-
								189	9									
04	2460	X	3353	-0-		893 B	-334012	81	1	3140	3	N	120	120	0			-0-
								132	9									
05	2542	X	4809	-0-		2267 B	-331745	128	1	4451	3	N	209	209	0			-0-
								230	9									
06	2460	X	5253	-0-		2793 B	-328952	102	1	3924	3	N	1115	1115	0			-0-
								1227	9									
*07	3472	X	5062	-0-		1590 B	-327362	139	1	4704	3	N	199	199	0			-0-
								219	9									
08	4805	X	4537	-0-		-268 B	-327362	80	1	3938	3	N	472	472	0			-0-
								519	9									

BAKER FAMILY TRUST WELL #: 701 RRCID -> 288785 COMPL. DATE 03/19/2020 TOTAL DEPTH 12137 PERF.12322 - 17539

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39339	X	15468	-0-		-23871 B	-0-	115	1	14772	3	N	528	528	0			-0-
								581	9									
*04	38070	X	25744	-0-		-12326 B	-0-	213	1	24245	3	N	1169	1169	0			-0-
								1286	9									
*05	39401	X	12093	-0-		-27308 B	-0-	208	1	11342	3	N	494	494	0			-0-
								543	9									
*06	38130	X	199	-0-		-37931 B	-0-	58	1	101	3	N	36	36	0			-0-
								40	9									
*07	39401	X	20762	-0-		-18639 B	-0-	204	1	19632	3	N	842	842	0			-0-
								926	9									
08	26598	X	4703	-0-		-21895 B	-0-	403	1	4056	3	N	222	222	0			-0-
								244	9									

ADIX UNIT A WELL #: 701 RRCID -> 289041 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	X	86	-0-		-317 B	-308808	8	3	78	9	N	71	71	0			-0-
04	390	X	671	-0-		281 B	-308527	13	1	523	3	N	123	123	0			-0-
								135	9									
05	186	X	677	-0-		491 B	-308036	12	1	431	3	N	213	213	0			-0-
								234	9									
06	180	X	646	-0-		466 B	-307570	12	1	448	3	N	169	169	0			-0-
								186	9									
*07	682	X	205	-0-		-477 B	-307570	18	3	187	9	N	170	170	0			-0-
08	682	N	1125	-0-		443 B	-307127	17	1	845	3	N	239	239	0			-0-
								263	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT C WELL #: 701 RRCID -> 290818 COMPL. DATE 02/10/2021 TOTAL DEPTH 12858 PERF.13292 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8184	X	5474	-0-	-2710 B	-32419	4409	3	1065	9	Y	968	968	0			-0-
04	7920	X	204	-0-	-7716 B	-32419	204	3			Y	-0-					-0-
05	8184	X	-0-	-0-	-8184 B	-32419					Y	-0-					-0-
06	7920	X	12440	-0-	4520 B	-27899	10027	3	2413	9	Y	2194	2194	0			-0-
*07	8184	X	6278	-0-	-1906 B	-27899	5191	3	1087	9	Y	988	988	0			-0-
08	DLQ G-10		12134	-0-	12134 B	-15765	9611	3	2523	9	Y	2294	2294	0			-0-

GROSS MIXON USW F WELL #: 702 RRCID -> 290874 COMPL. DATE 01/27/2021 TOTAL DEPTH 12729 PERF.12929 - 19756

03	24304	X	14889	-0-	-9415 B	-20988	12600	3	2289	9	N	2081	2081	0			-0-
04	16320	X	7398	-0-	-8922 B	-20988	6268	3	1130	9	N	1027	1027	0			-0-
05	16864	X	15549	-0-	-1315 B	-20988	13090	3	2459	9	N	2235	2235	0			-0-
06	16320	X	13311	-0-	-3009 B	-20988	11371	3	1940	9	N	1764	1764	0			-0-
*07	15779	X	11451	-0-	-4328 B	-20988	9580	3	1871	9	N	1701	1701	0			-0-
08	15562	X	12584	-0-	-2978 B	-20988	10682	3	1902	9	N	1729	1729	0			-0-

GROSS MIXON USW E WELL #: 701 RRCID -> 290884 COMPL. DATE 01/27/2021 TOTAL DEPTH 12764 PERF.13148 - 19960

03	24242	X	18286	-0-	-5956 B	-10471	16087	3	2199	9	N	1999	1999	0			-0-
04	22170	X	17493	-0-	-4677 B	-10471	15452	3	2041	9	N	1855	1855	0			-0-
05	20615	X	17093	-0-	-3522 B	-10471	15149	3	1944	9	N	1767	1767	0			-0-
06	19950	X	15346	-0-	-4604 B	-10471	13556	3	1790	9	N	1627	1627	0			-0-
*07	19499	X	15140	-0-	-4359 B	-10471	13374	3	1766	9	N	1605	1605	0			-0-
08	18290	X	14487	-0-	-3803 B	-10471	12789	3	1698	9	N	1544	1544	0			-0-

GROSS MIXON USW C WELL #: 1 RRCID -> 291243 COMPL. DATE 01/27/2021 TOTAL DEPTH 12813 PERF.12972 - 20404

03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BODOGGINZ-JANSSEN USW B WELL #: 701 RRCID -> 293480 COMPL. DATE 06/24/2022 TOTAL DEPTH 12841 PERF.12787 - 20355

03	89063	X	49889	-0-	-39174 B	-0-	44727	3	5162	9	N	4693	4693	0			-0-
04	51450	X	39337	-0-	-12113 B	-0-	35445	3	3892	9	N	3538	3538	0			-0-
05	55273	X	29544	-0-	-25729 B	-0-	26480	3	3064	9	N	2785	2785	0			-0-
06	53490	X	30393	-0-	-23097 B	-0-	27228	3	3165	9	N	2877	2877	0			-0-
*07	55273	X	27949	-0-	-27324 B	-0-	24998	3	2951	9	N	2683	2683	0			-0-
08	49879	X	25492	-0-	-24387 B	-0-	22773	3	2719	9	N	2472	2472	0			-0-

WERNLI UNIT A WELL #: 4 RRCID -> 294646 COMPL. DATE 07/29/2022 TOTAL DEPTH 12624 PERF.12627 - 18608

03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 7 RRCID -> 294799 COMPL. DATE 01/18/2023 TOTAL DEPTH 12423 PERF.12180 - 18024

03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT A WELL #: 5 RRCID -> 294854 COMPL. DATE 01/18/2023 TOTAL DEPTH 12445 PERF.12309 - 18128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 8 RRCID -> 295020 COMPL. DATE 01/18/2023 TOTAL DEPTH 12497 PERF.12117 - 18054

03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

03	8959	X	6725	-0-	-2234	B	-0-	1014	1	1248	2	Y	1001	943	1				58
								2861	3	501	4								
04	8670	X	6812	-0-	-1858	B	-0-	999	1	1651	2	Y	855	781	1				132
								2837	3	384	4								
05	8742	X	4300	-0-	-4442	B	-0-	821	1	806	2	Y	759	814	1				77
								1632	3	206	4								
06	6510	X	5627	-0-	-883	B	-0-	1039	1	880	2	Y	688	694	1				71
								2315	3	636	4								
*07	7099	X	7047	-0-	-52	B	-0-	1366	1	2714	2	Y	518	544	1				45
								1476	3	921	4								
08	7099	X	6169	-0-	-930	B	-0-	1317	1	2354	2	Y	370	386	1				29
								1603	3	488	4								

JULIE WELL #: 3H RRCID -> 285643 COMPL. DATE 10/11/2017 TOTAL DEPTH 9256 PERF. 8506 - 8715

03	SWR 10	NO RPT	-0-	-0-	B	-0-						Y	NO RPT						-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						Y	NO RPT						-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-						Y	NO RPT						-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-						Y	NO RPT						-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-						Y	NO RPT						-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-						Y	NO RPT						-0-

KOTARA-RIDLEY UNIT WELL #: 24H RRCID -> 286189 COMPL. DATE 07/22/2018 TOTAL DEPTH 12218 PERF.12538 - 17073

03	4606	X	4606	-0-	-0-	B	-0-	715	1	880	2	Y	584	1	0	609	1		34
								2016	3	353	4								
04	4410	X	4310	-0-	-100	B	-0-	647	1	1069	2	Y	462	425	1				71
								1837	3	249	4								
05	4557	X	2694	-0-	-1863	B	-0-	531	1	521	2	Y	411	440	1				42
								1057	3	133	4								
06	4410	X	2957	-0-	-1453	B	-0-	542	1	459	2	Y	381	384	1				39
								1206	3	331	4								
*07	6126	X	6126	-0-	-0-	B	-0-	1190	1	2366	2	Y	436	437	1				38
								1287	3	803	4								
*08	6938	X	6938	-0-	-0-	B	-0-	1502	1	2683	2	Y	336	347	1				27
								1826	3	557	4								

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 23H RRCID -> 286216 COMPL. DATE 08/27/2018 TOTAL DEPTH 12226 PERF.12464 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	7268	X	7268	-0-	-0-	B	-0-	1109	1	1364	2	Y	1020	1	0	1046	1	59
								3125	3	548	4							
04	6790	X	6790	-0-	-0-	B	-0-	1005	1	1659	2	Y	809	743	1			125
								2851	3	385	4							
05	4272	X	4272	-0-	-0-	B	-0-	825	1	810	2	Y	718	770	1			73
								1640	3	207	4							
06	4336	X	4336	-0-	-0-	B	-0-	781	1	662	2	Y	613	623	1			63
								1741	3	478	4							
*07	3881	X	3881	-0-	-0-	B	-0-	716	1	1425	2	Y	437	462	1			38
								775	3	484	4							
08	7285	X	6110	-0-	-1175	B	-0-	1290	1	2304	2	Y	427	431	1			34
								1568	3	478	4							

LOVE UNIT WELL #: 18H RRCID -> 286233 COMPL. DATE 08/18/2018 TOTAL DEPTH 12429 PERF.12304 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	9300	X	2526	-0-	-6774	B	-0-	165	1	119	2	Y	898	1026	0			4
								1215	3	39	4							
04	9000	X	1667	-0-	-7333	B	-0-	59	1	57	2	Y	922	921	0			5
								532	3	5	4							
05	2759	X	-0-	-0-	-2759	B	-0-					Y	943	940	0			8
*06	5760	X	866	-0-	-4894	B	-0-	60	1	23	2	Y	368	374	0			2
								372	3	6	4							
*07	5549	X	-0-	-0-	-5549	B	-0-					Y	1	2	0			1
08	5549	X	1966	-0-	-3583	B	-0-	122	1	79	2	Y	552	549	0			4
								1156	3	2	4							

BBG MIXON UNIT WELL #: 9H RRCID -> 286517 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 286518 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286916 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 18H RRCID -> 287084 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
VASBINDER A AC WELL #: 1H RRCID -> 287442 COMPL. DATE 03/27/2019 TOTAL DEPTH 13168 PERF.13269 - 18963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5797	X	4248	-0-	-1549	B	-0-	586 415	1 9	3247	3	Y	377	373	1			171
*04	5580	X	4175	-0-	-1405	B	-0-	572 395	1 9	3208	3	Y	359	374	1			156
*05	5580	X	4322	-0-	-1258	B	-0-	575 375	1 9	3372	3	Y	341	368	1			129
06	5100	X	4225	-0-	-875	B	-0-	605 329	1 9	3291	3	Y	299	349	1			79
*07	4650	X	4404	-0-	-246	B	-0-	627 337	1 9	3440	3	Y	306	187	1			198
*08	4539	X	4539	-0-	-0-	B	-0-	644 321	1 9	3574	3	Y	292	369	1			121

E. BUTLER A AC WELL #: 1H RRCID -> 288546 COMPL. DATE 01/26/2020 TOTAL DEPTH 13218 PERF.13774 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	X	1597	-0-	-666	B	-23895	173 156	1 9	1268	3	N	142	179	1			83
*04	2190	X	1927	-0-	-263	B	-23895	208 186	1 9	1533	3	N	169					252
*05	2263	X	1479	-0-	-784	B	-23895	178 140	1 9	1161	3	N	127	183	1			196
06	2190	X	1695	-0-	-495	B	-23895	209 144	1 9	1342	3	N	131	182	1			145
*07	1984	X	1710	-0-	-274	B	-23895	195 146	1 9	1369	3	N	133	184	1			94
*08	1488	N	1725	-0-	237	B	-23658	199 145	1 9	1381	3	N	132					226

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 288752 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 28H RRCID -> 288797 COMPL. DATE 08/15/2019 TOTAL DEPTH 12756 PERF.12816 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288929 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288975 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 289069 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 9H RRCID -> 289145 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CROW A AC WELL #: 2H RRCID -> 289235 COMPL. DATE 07/08/2021 TOTAL DEPTH 13259 PERF.13360 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9951	X	7287	-0-	-2664	B	-0-	530 1 754 9		6003	3	Y	685	730	1			186
*04	9120	X	6978	-0-	-2142	B	-0-	524 1 799 9		5655	3	Y	726	754	1			158
*05	8959	X	6590	-0-	-2369	B	-0-	505 1 666 9		5419	3	Y	605	405	1			358
06	7830	X	6431	-0-	-1399	B	-0-	515 1 697 9		5219	3	Y	634	747	1			245
*07	7285	X	6069	-0-	-1216	B	-0-	517 1 603 9		4949	3	Y	548	560	1			233
*08	7254	X	5808	-0-	-1446	B	-0-	546 1 561 9		4701	3	Y	510	559	1			184

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 289261 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GUEVARA B AC WELL #: 1H RRCID -> 289866 COMPL. DATE 11/12/2021 TOTAL DEPTH 13106 PERF.13330 - 19738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23529	X	19554	-0-	-3975	B	-0-	1089	1	15900	3	N	2332	2357	1			157
								2565	9									
*04	21930	X	18106	-0-	-3824	B	-0-	1070	1	14834	3	N	2002	1871	1			288
								2202	9									
*05	21266	X	17416	-0-	-3850	B	-0-	1153	1	14176	3	N	1897	2033	1			152
								2087	9									
06	19560	X	16157	-0-	-3403	B	-0-	1025	1	13172	3	N	1782	1733	1			201
								1960	9									
*07	19561	X	16957	-0-	-2604	B	-0-	1010	1	13475	3	N	2247	2298	1			150
								2472	9									
*08	19561	X	15606	-0-	-3955	B	-0-	968	1	12538	3	N	1909	1902	1			157
								2100	9									

WESSENDORFF A UNIT WELL #: 18H RRCID -> 290124 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290347 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 32H RRCID -> 290885 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAGNOLIA OIL & GAS OPERATING LLC 521544
SUBLIME UNIT WELL #: 102H RRCID -> 294688 COMPL. DATE 05/07/2022 TOTAL DEPTH 10426 PERF.10671 - 15070

03	48980	X	41712	-0-	-7268	B	-0-	1595	1	34749	2	Y	4880	4847	0			116
								5368	9									
04	47400	X	37121	-0-	-10279	B	-0-	1482	1	30809	2	Y	4391	4410	0			97
								4830	9									
05	48980	X	34510	-0-	-14470	B	-0-	1496	1	28549	2	Y	4059	4047	0			109
								4465	9									
06	47400	X	32483	-0-	-14917	B	-0-	1442	1	27154	2	Y	3528	3528	0			109
								6	4	3881	9							
07	43338	X	33171	-0-	-10167	B	-0-	1505	1	28118	2	Y	3224	3229	0			104
								2	4	3546	9							
08	46449	X	46449	-0-	-0-	B	-0-	1967	1	41140	2	Y	3028	3024	0			108
								11	4	3331	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
KEYS UNIT WELL #: 108H RRCID -> 294807 COMPL. DATE 05/08/2022 TOTAL DEPTH 10395 PERF.10584 - 13841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	0		42611	-0-	42611 B	567273	1553	1	33835	2	Y	6566	6524	0	150
							7223	9							
04	0		36923	-0-	36923 B	604196	1399	1	29077	2	Y	5861	5887	0	124
							6447	9							
05	638598	X	34402	-0-	-604196 B	-0-	1426	1	27213	2	Y	5239	5222	0	141
							5763	9							
06	34740	X	32402	-0-	-2338 B	-0-	1374	1	25872	2	Y	4682	4680	0	143
							6	4	5150	9					
07	35898	X	31328	-0-	-4570 B	-0-	1360	1	25406	2	Y	4145	4153	0	135
							2	4	4560	9					
08	45864	X	45864	-0-	-0- B	-0-	1884	1	39420	2	Y	4135	4107	0	163
							11	4	4549	9					

KEYS UNIT WELL #: 110H RRCID -> 294810 COMPL. DATE 05/08/2022 TOTAL DEPTH 10432 PERF.10512 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	0		63004	-0-	63004 B	503522	2342	1	51018	2	Y	8767	8703	0	165
							9644	9							
04	0		54162	-0-	54162 B	557684	2109	1	43838	2	Y	7468	7506	0	127
							8215	9							
05	606866	X	49182	-0-	-557684 B	-0-	2072	1	39549	2	Y	6874	6849	0	152
							7561	9							
06	52080	X	45260	-0-	-6820 B	-0-	1957	1	36835	2	Y	5873	5873	0	152
							8	4	6460	9					
07	53816	X	45606	-0-	-8210 B	-0-	2019	1	37723	2	Y	5328	5336	0	144
							3	4	5861	9					
08	66457	X	66457	-0-	-0- B	-0-	2821	1	59027	2	Y	4175	4169	0	150
							16	4	4593	9					

BECK UNIT WELL #: 101H RRCID -> 294988 COMPL. DATE 02/05/2018 TOTAL DEPTH 10162 PERF.10653 - 13912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	68169	X	4978	-0-	-63191 B	-0-	1096	1	2662	2	N	1107	1042	1	127
							2	4	1218	9					
04	65970	X	2195	-0-	-63775 B	-0-	778	1	842	2	N	523	440	1	210
							575	9							
05	68169	X	2280	-0-	-65889 B	-0-	691	1	1061	2	N	480	320	1	370
							528	9							
06	65970	X	2829	-0-	-63141 B	-0-	878	1	1488	2	N	421	614	1	177
							463	9							
07	68169	X	2626	-0-	-65543 B	-0-	892	1	1319	2	N	372	365	0	184
							6	4	409	9					
*08	2328	X	2328	-0-	-0- B	-0-	727	1	1254	2	N	315	366	0	133
							347	9							

SOUNDGARDEN UNIT WELL #: 102H RRCID -> 294990 COMPL. DATE 12/27/2018 TOTAL DEPTH 10199 PERF.10178 - 14348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	49476	X	2108	-0-	-47368 B	-0-	217	1	1432	2	N	417	407	1	29
							459	9							
04	47880	X	2083	-0-	-45797 B	-0-	240	1	1471	2	N	338	335	1	32
							372	9							
05	49476	X	2182	-0-	-47294 B	-0-	277	1	1484	2	N	383	372	1	43
							421	9							
06	47880	X	2036	-0-	-45844 B	-0-	262	1	1404	2	N	336	337	1	42
							370	9							
07	49476	X	1877	-0-	-47599 B	-0-	228	1	1212	2	N	397	408	0	31
							437	9							
08	1499	X	1499	-0-	-0- B	-0-	229	1	1187	2	N	74	63	0	42
							2	4	81	9					

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
SOUNDGARDEN UNIT WELL #: 104H RRCID -> 294991 COMPL. DATE 12/27/2018 TOTAL DEPTH 10414 PERF.10252 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110391	X	10994	-0-	-99397	B	-0-	1394	1	7764	2	N	1668	1674	1			135
								1	4	1835	9							
04	106830	X	10149	-0-	-96681	B	-0-	1348	1	7325	2	N	1342	1330	1			147
								1476	9									
05	110391	X	10289	-0-	-100102	B	-0-	1351	1	7235	2	N	1547	1504	1			190
								1	4	1702	9							
06	106830	X	10096	-0-	-96734	B	-0-	1315	1	7064	2	N	1561	1531	1			220
								1717	9									
07	110391	X	10209	-0-	-100182	B	-0-	1368	1	7257	2	N	1440	1511	0			149
								1584	9									
08	6197	X	6197	-0-	-0-	B	-0-	1024	1	4965	2	N	180	207	0			122
								10	4	198	9							

WEEZER UNIT WELL #: 104H RRCID -> 295098 COMPL. DATE 05/20/2019 TOTAL DEPTH 10129 PERF.10213 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29698	X	6623	-0-	-23075	B	-0-	857	1	4290	2	N	1331	1373	0			79
								12	4	1464	9							
04	28740	X	5245	-0-	-23495	B	-0-	628	1	3618	2	N	907	837	0			149
								1	4	998	9							
05	29698	X	6578	-0-	-23120	B	-0-	775	1	3759	2	N	1857	1732	0			274
								1	4	2043	9							
06	28740	X	6521	-0-	-22219	B	-0-	770	1	4058	2	N	1539	1686	0			127
								1693	9									
07	29698	X	5717	-0-	-23981	B	-0-	742	1	3619	2	N	1233	1231	0			129
								1356	9									
08	29698	X	4653	-0-	-25045	B	-0-	697	1	2607	2	N	1226	1206	0			149
								1349	9									

FOEGELLE-DUGIE UNIT WELL #: 106H RRCID -> 295107 COMPL. DATE 07/02/2018 TOTAL DEPTH 9963 PERF.10435 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	2932	-0-	2932	B	204957	332	1	2307	2	N	265	272	0			12
								1	4	292	9							
04	0	W	2951	-0-	2951	B	207908	306	1	2350	2	N	265	262	0			15
								3	4	292	9							
05	0	W	3000	-0-	3000	B	210908	302	1	2378	2	N	285	283	0			17
								6	4	314	9							
06	0	W	2333	-0-	2333	B	213241	252	1	1809	2	N	244	241	0			20
								4	4	268	9							
07	0	W	1180	-0-	1180	B	214421	58	1	1005	2	N	106	119	0			7
								117	9									
08	0	W	918	-0-	918	B	215339	38	1	708	2	N	156	152	0			11
								172	9									

FOEGELLE-DUGIE UNIT WELL #: 110H RRCID -> 295108 COMPL. DATE 07/02/2018 TOTAL DEPTH 9952 PERF.10390 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	1676	-0-	1676	B	232481	97	1	679	2	Y	818	845	0			38
								900	9									
04	0	W	1679	-0-	1679	B	234160	83	1	720	2	Y	795	787	0			46
								1	4	875	9							
05	0	W	584	-0-	584	B	234744	24	1	139	2	Y	383	406	0			23
								421	9									
06	0	W	2844	-0-	2844	B	237588	2596	2	248	9	Y	225	229	0			19
*07	0	W	937	-0-	937	B	238525	16	1	694	2	Y	206	211	0			14
								227	9									
08	0	W	127	-0-	127	B	238652	8	2	119	9	Y	108	115	0			7

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
YANTA, EDWIN WELL #: 103H RRCID -> 295122 COMPL. DATE 07/19/2017 TOTAL DEPTH 10260 PERF.10511 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2734	X	2734	-0-	-0-	B	-0-	1315	1	618	2	N	727	709	0			101
								1	4	800	9							
04	2012	X	2012	-0-	-0-	B	-0-	1274	1	738	9	N	671	594	0			178
05	2560	X	2560	-0-	-0-	B	-0-	1689	1	2	4	N	790	738	0			230
								869	9									
06	3416	X	3416	-0-	-0-	B	-0-	1245	1	1315	2	N	778	763	0			245
								856	9									
07	2295	X	2295	-0-	-0-	B	-0-	1419	1	876	9	N	796	805	0			236
*08	1576	X	1576	-0-	-0-	B	-0-	1045	1	531	9	N	483	566	0			153

KRUCIAK-YANTA UNIT WELL #: 102H RRCID -> 295128 COMPL. DATE 03/13/2017 TOTAL DEPTH 10213 PERF.10579 - 14874

*03	87482	X	7799	-0-	-79683	B	-0-	3811	1	2093	2	N	1723	1718	0			201
								1895	9									
*04	84660	X	7532	-0-	-77128	B	-0-	1139	1	4864	2	N	1390	1413	0			178
								1529	9									
*05	87482	X	7509	-0-	-79973	B	-0-	1154	1	4814	2	N	1401	1376	0			203
								1541	9									
*06	84660	X	7100	-0-	-77560	B	-0-	1066	1	4559	2	N	1341	1416	0			128
								1475	9									
*07	87482	X	7354	-0-	-80128	B	-0-	1620	1	4303	2	N	1301	1269	0			160
								1431	9									
*08	87482	X	6503	-0-	-80979	B	-0-	1665	1	3669	2	N	1063	1079	0			144
								1169	9									

SWITCHFOOT UNIT WELL #: 101H RRCID -> 295132 COMPL. DATE 02/28/2019 TOTAL DEPTH 10353 PERF.10481 - 13050

03	41106	X	4605	-0-	-36501	B	-0-	797	1	3058	2	N	660	565	1			307
								24	4	726	9							
04	39780	X	2315	-0-	-37465	B	-0-	704	1	820	2	N	673	661	1			319
								51	4	740	9							
05	41106	X	3128	-0-	-37978	B	-0-	509	1	1754	2	N	786	623	1			482
								865	9									
06	39780	X	2192	-0-	-37588	B	-0-	297	1	1199	2	N	633	788	1			327
								696	9									
07	41106	X	2131	-0-	-38975	B	-0-	497	1	861	2	N	703	629	1			401
								773	9									
*08	41106	X	2147	-0-	-38959	B	-0-	529	1	857	2	N	692	857	1			236
								761	9									

SWITCHFOOT UNIT WELL #: 102H RRCID -> 295133 COMPL. DATE 02/28/2019 TOTAL DEPTH 10318 PERF.10430 - 13470

03	37696	X	1877	-0-	-35819	B	-0-	799	1	325	2	N	662	566	1			308
								25	4	728	9							
04	36480	X	4287	-0-	-32193	B	-0-	701	1	2798	2	N	670	660	1			318
								51	4	737	9							
05	37696	X	3202	-0-	-34494	B	-0-	1011	1	1698	2	N	448	483	1			283
								493	9									
06	36480	X	4579	-0-	-31901	B	-0-	1107	1	2905	2	N	515	530	1			268
								567	9									
07	37696	X	3198	-0-	-34498	B	-0-	945	1	1670	2	N	530	495	1			303
								583	9									
08	37696	X	2939	-0-	-34757	B	-0-	906	1	1520	2	N	466	615	1			154
								513	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
YANTA, EDWIN WELL #: 106H RRCID -> 295141 COMPL. DATE 07/19/2017 TOTAL DEPTH 10276 PERF.10609 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3916	X	3916	-0-	-0- B	-0-	1430	1	1657	2	N	753	707	0			105
							1	4	828	9							
04	4068	X	4068	-0-	-0- B	-0-	1576	1	1678	2	N	740	649	0			196
							814	9									
05	2422	X	2422	-0-	-0- B	-0-	1867	1	37	2	N	467	527	0			136
							4	4	514	9							
06	2588	X	2588	-0-	-0- B	-0-	1558	1	351	2	N	617	558	0			195
							679	9									
*07	2494	X	2494	-0-	-0- B	-0-	1476	1	414	2	N	549	580	0			164
							604	9									
*08	2812	X	2812	-0-	-0- B	-0-	1452	1	724	2	N	578	558	0			184
							636	9									

JANYSEK-ECLETO WELL #: 101H RRCID -> 295142 COMPL. DATE 02/22/2017 TOTAL DEPTH 10964 PERF.10882 - 15076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	55273	X	5013	-0-	-50260 B	-0-	956	1	3525	2	N	484	504	0			99
							532	9									
*04	53490	X	5021	-0-	-48469 B	-0-	953	1	3511	2	N	506	471	0			134
							557	9									
*05	55273	X	4806	-0-	-50467 B	-0-	959	1	3305	2	N	493	461	0			166
							542	9									
*06	53490	X	5120	-0-	-48370 B	-0-	952	1	3678	2	N	445	496	0			115
							490	9									
*07	55273	X	5162	-0-	-50111 B	-0-	972	1	3694	2	N	451	435	0			131
							496	9									
08	55273	X	5219	-0-	-50054 B	-0-	1008	1	3728	2	N	439	406	0			164
							483	9									

WEEZER UNIT WELL #: 103H RRCID -> 295143 COMPL. DATE 05/20/2019 TOTAL DEPTH 10133 PERF.10331 - 11989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26040	X	3049	-0-	-22991 B	-0-	736	1	2281	2	N	20	18	0			11
							10	4	22	9							
04	25200	X	3353	-0-	-21847 B	-0-	598	1	2742	2	N	11	11	0			11
							1	4	12	9							
05	26040	X	4261	-0-	-21779 B	-0-	791	1	3146	2	N	294	247	0			58
							1	4	323	9							
06	25200	X	3527	-0-	-21673 B	-0-	742	1	2779	2	N	5	59	0			4
							6	9									
07	26040	X	3687	-0-	-22353 B	-0-	752	1	2929	2	N	5	7	0			2
							6	9									
08	26040	X	2801	-0-	-23239 B	-0-	704	1	2078	2	N	17	2	0			17
							19	9									

JANYSEK-ECLETO WELL #: 104H RRCID -> 295144 COMPL. DATE 02/21/2019 TOTAL DEPTH 10672 PERF.10948 - 15245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	54188	X	14102	-0-	-40086 B	-0-	418	1	12580	2	N	1004	962	1			121
							1104	9									
*04	52440	X	14810	-0-	-37630 B	-0-	867	1	12788	2	N	1050	1035	1			136
							1155	9									
*05	54188	X	13435	-0-	-40753 B	-0-	1289	1	10934	2	N	1102	1113	1			125
							1212	9									
*06	52440	X	12009	-0-	-40431 B	-0-	1118	1	9798	2	N	992	950	1			167
							2	4	1091	9							
*07	54188	X	9854	-0-	-44334 B	-0-	991	1	8004	2	N	779	845	1			101
							2	4	857	9							
08	54188	X	11488	-0-	-42700 B	-0-	1084	1	9402	2	N	907	885	0			123
							4	4	998	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

BLOWFISH UNIT WELL #: 102H RRCID -> 295327 COMPL. DATE 09/01/2022 TOTAL DEPTH 10419 PERF.10540 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		12438	-0-	12438 B	139137	1057	1	8857	2	N	2293	2364	1			103
							2	4	2522	9							
04	0		10637	-0-	10637 B	149774	123	1	8540	2	N	1794	1796	1			101
							1	4	1973	9							
05	159872	X	10098	-0-	-149774 B	-0-	348	1	7717	2	N	1724	1765	1			60
							137	4	1896	9							
06	21570	X	10457	-0-	-11113 B	-0-	428	1	8485	2	N	1335	1341	1			54
							75	4	1469	9							
07	22289	X	7504	-0-	-14785 B	-0-	297	1	5862	2	N	1214	1162	1			106
							10	4	1335	9							
08	22289	X	6544	-0-	-15745 B	-0-	284	1	4772	2	N	1255	1256	1			105
							107	4	1381	9							

BLOWFISH UNIT WELL #: 104H RRCID -> 295392 COMPL. DATE 09/01/2022 TOTAL DEPTH 10427 PERF.10520 - 14167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		16629	-0-	16629 B	216377	1370	1	11482	2	N	3432	3591	1			182
							2	4	3775	9							
04	0		13947	-0-	13947 B	230324	144	1	10040	2	N	3420	3383	1			219
							1	4	3762	9							
*05	0	W	13025	-0-	13025 B	243349	402	1	8910	2	N	3232	3313	1			138
							158	4	3555	9							
*06	0	W	12628	-0-	12628 B	255977	440	1	8722	2	N	3081	3068	1			151
							77	4	3389	9							
*07	0	W	11753	-0-	11753 B	267730	424	1	8358	2	N	2688	2579	1			260
							14	4	2957	9							
*08	278404	X	10674	-0-	-267730 B	-0-	450	1	7561	2	N	2266	2312	1			214
							170	4	2493	9							

OASIS UNIT WELL #: 101H RRCID -> 295474 COMPL. DATE 03/01/2018 TOTAL DEPTH 10255 PERF.10345 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	6922	-0-	6922 B	871755	1031	1	4615	2	N	1160	1302	1			166
							1276	9									
10	0	W	7534	-0-	7534 B	879289	1065	1	5204	2	N	1150	1113	1			203
							1265	9									
11	0	W	6154	-0-	6154 B	885443	942	1	4304	2	N	825	883	1			145
							908	9									
12	0	W	5525	-0-	5525 B	890968	822	1	3825	2	N	798	730	1			213
							878	9									
01	0	W	6617	-0-	6617 B	897585	1011	1	4462	2	N	1040	1136	1			117
							1144	9									
02	0	W	5874	-0-	5874 B	903459	828	1	3945	2	N	1001	684	1			434
							1101	9									
03	0	W	6884	-0-	6884 B	910343	994	1	4522	2	N	1244	1322	1			356
							1368	9									
04	0	W	6588	-0-	6588 B	916931	750	1	4704	2	N	1031	1090	1			297
							1134	9									
05	0	W	7670	-0-	7670 B	924601	893	1	5424	2	N	1230	1292	1			235
							1353	9									
06	0	W	8093	-0-	8093 B	932694	802	1	6240	2	N	955	935	1			255
							1051	9									
07	0	W	6370	-0-	6370 B	939064	885	1	4376	2	N	1008	928	1			335
							1109	9									
08	0	W	6763	-0-	6763 B	945827	906	1	4773	2	N	985	1126	1			194
							1084	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC 525398

FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

03	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

03	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/21/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

03	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9362	X	2762	-0-	-6600	B	-73068	423	1	2183	3	Y	134	136	0			2
								9	4	147	9							
04	7020	X	3478	-0-	-3542	B	-73068	279	1	3062	3	Y	120	120	0			2
								5	4	132	9							
05	7254	X	1844	-0-	-5410	B	-73068	314	1	1406	3	Y	110	111	0			1
								3	4	121	9							
*06	7020	X	227	-0-	-6793	B	-73068	152	1	7	3	Y	59	59	0			1
								3	4	65	9							
*07	3844	X	221	-0-	-3623	B	-73068	188	1	13	3	Y	15	16	0			-0-
								3	4	17	9							
08	0	X	5815	-0-	5815	B	-67253	645	1	4862	3	Y	270	265	0			5
								11	4	297	9							

TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	319	-0-	71	B	-51389	130	1	1	4	Y	171	172	0			2
								188	9									
04	330	N	239	-0-	-91	B	-51389	103	1	1	4	Y	123	123	0			2
								135	9									
05	527	N	312	-0-	-215	B	-51389	134	1	1	4	Y	161	161	0			2
								177	9									
*06	300	N	210	-0-	-90	B	-51389	79	1	1	4	Y	118	119	0			1
								130	9									
*07	248	N	143	-0-	-105	B	-51389	127	1	2	4	Y	13	14	0			-0-
								14	9									
08	0	N	100	-0-	100	B	-51289	95	1	2	4	Y	3	3	0			-0-
								3	9									

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6789	X	3819	-0-	-2970	B	-79850	672	1	2885	3	Y	225	224	0			3
								14	4	248	9							
04	6570	X	8836	-0-	2266	B	-77584	895	1	7506	3	Y	381	377	0			7
								16	4	419	9							
05	6789	X	6125	-0-	-664	B	-77584	576	1	5331	3	Y	192	197	0			2
								7	4	211	9							
*06	5220	X	6576	-0-	1356	B	-76228	640	1	5673	3	Y	219	217	0			4
								22	4	241	9							
*07	9145	X	7177	-0-	-1968	B	-76228	705	1	6253	3	Y	186	187	0			3
								14	4	205	9							
08	0	X	7842	-0-	7842	B	-68386	691	1	6820	3	Y	290	288	0			5
								12	4	319	9							

HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4588	X	3495	-0-	-1093 B	-160851	307	1	2476	3	Y	640	663	0			23
							8	4	704	9							
04	4440	X	13221	-0-	8781 B	-152070	713	1	10952	3	Y	1402	1384	0			41
							14	4	1542	9							
05	4588	X	16014	-0-	11426 B	-140644	931	1	13006	3	Y	1855	1830	0			66
							36	4	2041	9							
*06	4440	X	3695	-0-	-745 B	-140644	221	1	3040	3	Y	383	440	0			9
							13	4	421	9							
*07	4588	X	8396	-0-	3808 B	-136836	782	1	5982	3	Y	1461	1458	0			12
							25	4	1607	9							
08	0	X	10643	-0-	10643 B	-126193	660	1	8948	3	Y	922	922	0			12
							21	4	1014	9							

FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3503	X	1796	-0-	-1707 B	-18623	421	1	1115	3	Y	226	230	0			10
							11	4	249	9							
04	3270	X	-0-	-0-	-3270 B	-18623					Y	-0-	10	0			-0-
05	3348	X	-0-	-0-	-3348 B	-18623					Y	-0-					-0-
06	3180	X	-0-	-0-	-3180 B	-18623					Y	-0-					-0-
07	3286	X	-0-	-0-	-3286 B	-18623					Y	-0-					-0-
08	0	X	-0-	-0-	-0- B	-18623					Y	-0-					-0-

MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6696	X	4437	-0-	-2259 B	-136094	273	1	3727	3	Y	390	392	0			14
							8	4	429	9							
04	5490	X	4476	-0-	-1014 B	-136094	243	1	3846	3	Y	347	351	0			10
							5	4	382	9							
05	5115	X	4236	-0-	-879 B	-136094	314	1	3532	3	Y	344	342	0			12
							12	4	378	9							
*06	4770	X	4168	-0-	-602 B	-136094	351	1	3142	3	Y	598	595	0			15
							17	4	658	9							
*07	4929	X	8669	-0-	3740 B	-132354	736	1	6943	3	Y	878	886	0			7
							24	4	966	9							
08	0	X	8081	-0-	8081 B	-124273	678	1	6441	3	Y	856	852	0			11
							20	4	942	9							

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	4250	-0-	468 B	-82461	594	1	3121	3	Y	472	476	0			17
							16	4	519	9							
04	6900	X	4538	-0-	-2362 B	-82461	526	1	3616	3	Y	351	358	0			10
							10	4	386	9							
05	7688	X	3548	-0-	-4140 B	-82461	509	1	2667	3	Y	322	321	0			11
							18	4	354	9							
*06	7440	X	3981	-0-	-3459 B	-82461	479	1	3078	3	Y	366	368	0			9
							21	4	403	9							
*07	7688	X	450	-0-	-7238 B	-82461	329	1	14	3	Y	89	97	0			1
							9	4	98	9							
08	0	X	610	-0-	610 B	-81851	371	1	12	3	Y	197	195	0			3
							10	4	217	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	-0-	-0-	-279 B	-108106					N	-0-	2	0			-0-
04	0	N	-0-	-0-	-0- B	-108106					N	-0-					-0-
05	217	N	477	-0-	260 B	-107846	338	1	86	3	N	37	36	0			1
							12	4	41	9							
*06	0	N	882	-0-	882 B	-106964	546	1	273	3	N	41	41	0			1
							18	4	45	9							
*07	0	N	843	-0-	843 B	-106121	577	1	249	3	N	1	2	0			-0-
							16	4	1	9							
08	465	N	833	-0-	368 B	-105753	601	1	214	3	N	1	1	0			-0-
							17	4	1	9							

DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	754	-0-	-114 B	-0-	342	1	1	3	Y	365	365	0			8
							9	4	402	9							
04	1680	N	358	-0-	-1322 B	-0-	104	1	2	4	Y	229	231	0			6
							252	9									
*05	1705	N	519	-0-	-1186 B	-0-	250	1	1	3	Y	239	238	0			7
							5	4	263	9							
*06	2151	N	2151	-0-	-0- B	-0-	467	1	975	3	Y	632	626	0			13
							14	4	695	9							
*07	835	N	835	-0-	-0- B	-0-	151	1	2	3	Y	617	621	0			9
							3	4	679	9							
08	641	X	641	-0-	-0- B	-0-	120	1	3	4	Y	471	471	0			9
							518	9									

KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5084	X	4524	-0-	-560 B	-119300	713	1	3662	3	Y	118	118	0			5
							19	4	130	9							
04	4860	X	3366	-0-	-1494 B	-119300	456	1	2797	3	Y	92	94	0			3
							12	4	101	9							
05	4805	X	1684	-0-	-3121 B	-119300	150	1	1448	3	Y	73	73	0			3
							6	4	80	9							
*06	4380	X	1690	-0-	-2690 B	-119300	140	1	1463	3	Y	73	73	0			3
							7	4	80	9							
*07	4526	X	1930	-0-	-2596 B	-119300	141	1	1702	3	Y	75	75	0			3
							4	4	83	9							
08	0	X	2174	-0-	2174 B	-117126	124	1	1960	3	Y	78	78	0			3
							4	4	86	9							

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6727	X	3087	-0-	-3640 B	-35735	417	1	2180	3	Y	437	443	0			5
							9	4	481	9							
04	4320	X	3476	-0-	-844 B	-35735	498	1	2319	3	Y	591	585	0			11
							9	4	650	9							
05	2356	X	4033	-0-	1677 B	-34058	719	1	2629	3	Y	616	620	0			7
							7	4	678	9							
*06	3000	X	3309	-0-	309 B	-33749	712	1	2015	3	Y	514	511	0			10
							17	4	565	9							
*07	3596	X	2087	-0-	-1509 B	-33749	633	1	974	3	Y	427	430	0			7
							10	4	470	9							
08	0	X	1389	-0-	1389 B	-32360	623	1	657	3	Y	91	96	0			2
							9	4	100	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17732	X	17664	-0-		-68	B	-84213		1702	1	15848	3	Y	61	61	0			3
										47	4	67	9							
04	17280	X	9782	-0-		-7498	B	-84213		899	1	8737	3	Y	111	110	0			4
										24	4	122	9							
05	17856	X	4105	-0-		-13751	B	-84213		319	1	3602	3	Y	155	153	0			6
										13	4	171	9							
*06	17280	X	1357	-0-		-15923	B	-84213		169	1	1124	3	Y	52	56	0			2
										7	4	57	9							
*07	17670	X	6362	-0-		-11308	B	-84213		507	1	5657	3	Y	165	160	0			7
										16	4	182	9							
08	0	X	6210	-0-		6210	B	-78003		436	1	5640	3	Y	109	111	0			5
										14	4	120	9							

MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	X	1617	-0-		-770	B	-45825		554	1	416	3	Y	575	574	0			13
										14	4	633	9							
04	2310	X	1839	-0-		-471	B	-45825		491	1	963	3	Y	342	346	0			9
										9	4	376	9							
05	2821	X	1116	-0-		-1705	B	-45825		278	1	396	3	Y	396	393	0			12
										6	4	436	9							
*06	2730	X	1239	-0-		-1491	B	-45825		274	1	520	3	Y	397	401	0			8
										8	4	437	9							
*07	2821	X	1304	-0-		-1517	B	-45825		298	1	572	3	Y	389	392	0			5
										6	4	428	9							
08	0	X	1061	-0-		1061	B	-44764		274	1	354	3	Y	388	385	0			8
										6	4	427	9							

MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4588	X	4075	-0-		-513	B	-80241		308	1	3389	3	Y	336	336	0			12
										8	4	370	9							
04	3930	X	2663	-0-		-1267	B	-80241		282	1	2147	3	Y	208	214	0			6
										5	4	229	9							
05	3379	X	3846	-0-		467	B	-79774		315	1	3218	3	Y	274	270	0			10
										12	4	301	9							
*06	3930	X	5620	-0-		1690	B	-78084		423	1	4793	3	Y	347	348	0			9
										22	4	382	9							
*07	4061	X	8390	-0-		4329	B	-73755		837	1	7088	3	Y	398	404	0			3
										27	4	438	9							
08	0	X	3110	-0-		3110	B	-70645		303	1	2618	3	Y	164	165	0			2
										9	4	180	9							

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15655	X	10371	-0-		-5284	B	-363265		1036	1	8859	3	Y	407	393	0			15
										28	4	448	9							
04	14220	X	14269	-0-		49	B	-363216		1130	1	12095	3	Y	929	917	0			27
										22	4	1022	9							
05	14694	X	10147	-0-		-4547	B	-363216		910	1	8570	3	Y	575	582	0			20
										34	4	633	9							
*06	10050	X	10401	-0-		351	B	-362865		864	1	8439	3	Y	959	955	0			24
										43	4	1055	9							
*07	14756	X	1008	-0-		-13748	B	-362865		672	1	317	3	Y	-0-	24	0			-0-
										19	4									
08	0	X	1343	-0-		1343	B	-361522		544	1	726	3	Y	53	52	0			1
										15	4	58	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	X	557	-0-	-404 B	-83311	391	1	10	4	Y	142	137	0			5
							156	9									
04	0	N	396	-0-	396 B	-82915	281	1	22	3	Y	80	83	0			2
							5	4	88	9							
*05	155	N	198	-0-	43 B	-82872	137	1	1	3	Y	50	50	0			2
							5	4	55	9							
*06	540	N	50	-0-	-490 B	-82872	48	1	2	4	Y	-0-	2	0			-0-
*07	403	N	245	-0-	-158 B	-82872	234	1	3	3	Y	1	1	0			-0-
							7	4	1	9							
08	0	X	360	-0-	360 B	-82512	257	1	1	3	Y	86	85	0			1
							7	4	95	9							

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 09/16/2021 TOTAL DEPTH 12063 PERF.12494 - 18653

03	T. A.		-0-	-0-	-0- B	-343982					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-343982					Y	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-343982					Y	-0-					-0-
*06	T. A.		1984	-0-	1984 B	-341998	440	1	1036	3	Y	447	436	0			11
							16	4	492	9							
*07	T. A.		2201	-0-	2201 B	-339797	614	1	694	3	Y	795	799	0			7
							18	4	875	9							
08	0	X	772	-0-	772 B	-339025	371	1	8	3	Y	348	351	0			4
							10	4	383	9							

MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

03	9362	X	3396	-0-	-5966 B	-112286	325	1	2680	3	Y	347	351	0			13
							9	4	382	9							
04	7950	X	2619	-0-	-5331 B	-112286	418	1	1937	3	Y	233	239	0			7
							8	4	256	9							
05	7440	X	1920	-0-	-5520 B	-112286	408	1	1344	3	Y	139	141	0			5
							15	4	153	9							
06	7200	X	-0-	-0-	-7200 B	-112286					Y	-0-	5	0			-0-
*07	4619	X	2521	-0-	-2098 B	-112286	340	1	1947	3	Y	204	202	0			2
							10	4	224	9							
08	0	X	3476	-0-	3476 B	-108810	416	1	2739	3	Y	281	279	0			4
							12	4	309	9							

KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

03	9269	X	6026	-0-	-3243 B	-178121	820	1	4862	3	Y	293	287	0			13
							22	4	322	9							
04	6840	X	8728	-0-	1888 B	-176233	527	1	8037	3	Y	136	144	0			5
							14	4	150	9							
05	7068	X	7056	-0-	-12 B	-176233	422	1	6399	3	Y	197	195	0			7
							18	4	217	9							
*06	5850	X	2436	-0-	-3414 B	-176233	158	1	2116	3	Y	139	140	0			6
							9	4	153	9							
*07	9021	X	3298	-0-	-5723 B	-176233	210	1	2871	3	Y	191	189	0			8
							7	4	210	9							
08	0	X	3311	-0-	3311 B	-172922	182	1	2939	3	Y	167	168	0			7
							6	4	184	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7471	X	2321	-0-	-5150 B	-125731	550	1	1594	3	Y	147	155	0			7
							15	4	162	9							
04	8670	X	5095	-0-	-3575 B	-125731	473	1	4264	3	Y	314	309	0			12
							13	4	345	9							
05	8959	X	3515	-0-	-5444 B	-125731	276	1	3063	3	Y	149	156	0			5
							12	4	164	9							
*06	8670	X	2690	-0-	-5980 B	-125731	265	1	2247	3	Y	151	149	0			7
							12	4	166	9							
*07	6231	X	1616	-0-	-4615 B	-125731	226	1	1239	3	Y	131	132	0			6
							7	4	144	9							
08	0	X	1949	-0-	1949 B	-123782	198	1	1566	3	Y	163	162	0			7
							6	4	179	9							

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	389	N	389	-0-	-0- B	-0-	342	1	26	3	Y	13	14	0			-0-
							7	4	14	9							
04	390	N	105	-0-	-285 B	-0-	5	1	81	3	Y	17	17	0			-0-
							19	9									
05	650	N	650	-0-	-0- B	-0-	586	1	47	3	Y	12	12	0			-0-
							4	4	13	9							
*06	390	N	159	-0-	-231 B	-0-	133	1	9	3	Y	14	14	0			-0-
							2	4	15	9							
*07	364	N	364	-0-	-0- B	-0-	331	1	25	3	Y	3	3	0			-0-
							5	4	3	9							
08	466	N	466	-0-	-0- B	-0-	414	1	33	3	Y	12	12	0			-0-
							6	4	13	9							

DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	1096	-0-	-2345 B	-30602	382	1	279	3	Y	386	386	0			9
							10	4	425	9							
04	4350	X	833	-0-	-3517 B	-30602	154	1	480	3	Y	178	182	0			5
							3	4	196	9							
05	4495	X	1349	-0-	-3146 B	-30602	305	1	836	3	Y	184	183	0			6
							6	4	202	9							
*06	4350	X	546	-0-	-3804 B	-30602	349	1	9	4	Y	171	174	0			3
							188	9									
*07	2821	X	2384	-0-	-437 B	-30602	220	1	1941	3	Y	197	197	0			3
							6	4	217	9							
08	0	X	1048	-0-	1048 B	-29554	116	1	732	3	Y	179	178	0			4
							3	4	197	9							

KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	X	65	-0-	-586 B	-131031	51	1	1	4	Y	12	14	0			1
							13	9									
04	630	X	199	-0-	-431 B	-131031	59	1	2	4	Y	125	121	0			5
							138	9									
05	465	X	399	-0-	-66 B	-131031	197	1	8	4	Y	176	175	0			6
							194	9									
*06	450	X	302	-0-	-148 B	-131031	197	1	6	4	Y	90	92	0			4
							99	9									
*07	465	X	328	-0-	-137 B	-131031	234	1	1	3	Y	79	80	0			3
							6	4	87	9							
08	0	N	295	-0-	295 B	-130736	216	1	6	4	Y	66	66	0			3
							73	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4712	X	7763	-0-		3051 B	-62451	769	1	6569	3	Y	367	365	0			9
								21	4	404	9							
04	2760	X	6054	-0-		3294 B	-59157	539	1	5002	3	Y	457	454	0			12
								10	4	503	9							
05	7099	X	4382	-0-		-2717 B	-59157	330	1	3517	3	Y	479	476	0			15
								8	4	527	9							
*06	7500	X	4905	-0-		-2595 B	-59157	322	1	4069	3	Y	453	459	0			9
								16	4	498	9							
*07	7750	X	5182	-0-		-2568 B	-59157	339	1	4373	3	Y	419	422	0			6
								9	4	461	9							
08	0	X	5234	-0-		5234 B	-53923	330	1	4414	3	Y	437	434	0			9
								9	4	481	9							

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	X	780	-0-		408 B	-188142	573	1	189	3	Y	3	4	0			-0-
								15	4	3	9							
04	360	X	2264	-0-		1904 B	-186238	292	1	1923	3	Y	37	36	0			1
								8	4	41	9							
05	403	X	2631	-0-		2228 B	-184010	380	1	2142	3	Y	85	83	0			3
								15	4	94	9							
*06	750	X	2335	-0-		1585 B	-182425	135	1	2122	3	Y	64	64	0			3
								8	4	70	9							
*07	2325	X	2966	-0-		641 B	-181784	171	1	2683	3	Y	96	95	0			4
								6	4	106	9							
08	0	X	2927	-0-		2927 B	-178857	145	1	2682	3	Y	86	86	0			4
								5	4	95	9							

FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7874	X	4624	-0-		-3250 B	-100846	700	1	3531	3	Y	344	346	0			4
								15	4	378	9							
04	6780	X	6886	-0-		106 B	-100740	798	1	5792	3	Y	256	255	0			5
								14	4	282	9							
05	6696	X	5205	-0-		-1491 B	-100740	933	1	3976	3	Y	261	263	0			3
								9	4	287	9							
*06	5430	X	1399	-0-		-4031 B	-100740	482	1	733	3	Y	158	158	0			3
								10	4	174	9							
*07	7130	X	328	-0-		-6802 B	-100740	279	1	9	3	Y	33	35	0			1
								4	4	36	9							
08	0	X	532	-0-		532 B	-100208	366	1	18	3	Y	130	129	0			2
								5	4	143	9							

DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3658	X	2430	-0-		-1228 B	-56737	459	1	1577	3	Y	347	339	0			8
								12	4	382	9							
04	1770	X	1549	-0-		-221 B	-56737	626	1	695	3	Y	197	200	0			5
								11	4	217	9							
05	0	X	2216	-0-		2216 B	-54521	665	1	1366	3	Y	155	155	0			5
								14	4	171	9							
06	2340	X	134	-0-		-2206 B	-54521	100	1	3	4	Y	28	32	0			1
								31	9									
*07	2418	X	3503	-0-		1085 B	-53436	461	1	2666	3	Y	332	328	0			5
								11	4	365	9							
08	0	X	3256	-0-		3256 B	-50180	467	1	2485	3	Y	266	266	0			5
								11	4	293	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5487	X	8686	-0-	3199 B	-31181	886	1	6075	3	Y	1563	1542	0			35
							6	4	1719	9							
04	5310	X	7140	-0-	1830 B	-29351	912	1	4789	3	Y	1292	1290	0			37
							18	4	1421	9							
05	5487	X	6377	-0-	890 B	-28461	845	1	3843	3	Y	1525	1511	0			51
							11	4	1678	9							
*06	5310	X	7171	-0-	1861 B	-26600	819	1	4702	3	Y	1486	1493	0			44
							15	4	1635	9							
*07	5487	X	6802	-0-	1315 B	-25285	776	1	4324	3	Y	1536	1526	0			54
							12	4	1690	9							
08	0	X	5926	-0-	5926 B	-19359	801	1	3931	3	Y	1070	1081	0			43
							17	4	1177	9							

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	2398	-0-	-1074 B	-38155	603	1	1415	3	Y	331	324	0			15
							16	4	364	9							
04	3030	X	2204	-0-	-826 B	-38155	398	1	1586	3	Y	190	198	0			7
							11	4	209	9							
05	3131	X	2008	-0-	-1123 B	-38155	488	1	1080	3	Y	383	376	0			14
							19	4	421	9							
*06	2670	X	860	-0-	-1810 B	-38155	624	1	77	3	Y	127	135	0			6
							19	4	140	9							
*07	2387	X	313	-0-	-2074 B	-38155	238	1	1	3	Y	62	65	0			3
							6	4	68	9							
08	0	X	402	-0-	402 B	-37753	222	1	1	3	Y	157	153	0			7
							6	4	173	9							

FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2846	N	2846	-0-	-0- B	-0-	590	1	1913	3	Y	297	293	0			13
							16	4	327	9							
04	1650	N	1509	-0-	-141 B	-0-	304	1	1051	3	Y	133	141	0			5
							8	4	146	9							
05	3640	X	3640	-0-	-0- B	-0-	823	1	2420	3	Y	331	324	0			12
							33	4	364	9							
*06	2708	N	2708	-0-	-0- B	-0-	257	1	2146	3	Y	266	266	0			12
							12	4	293	9							
*07	3964	X	3964	-0-	-0- B	-0-	218	1	3464	3	Y	250	251	0			11
							7	4	275	9							
08	3613	X	3613	-0-	-0- B	-0-	174	1	3169	3	Y	240	241	0			10
							6	4	264	9							

MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	X	1678	-0-	1244 B	-12434	192	1	1348	3	Y	122	123	0			2
							4	4	134	9							
04	2040	X	2235	-0-	195 B	-12239	228	1	1781	3	Y	202	200	0			4
							4	4	222	9							
05	2108	X	3015	-0-	907 B	-11332	269	1	2453	3	Y	264	265	0			3
							3	4	290	9							
*06	2040	X	1387	-0-	-653 B	-11332	203	1	948	3	Y	210	209	0			4
							5	4	231	9							
*07	2325	X	4826	-0-	2501 B	-8831	546	1	3368	3	Y	820	810	0			14
							10	4	902	9							
08	0	X	5028	-0-	5028 B	-3803	597	1	3506	3	Y	832	831	0			15
							10	4	915	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	1216	-0-	-1853 B	-6285	603	1	144	3	Y	412	411	0			10
							16	4	453	9							
04	6870	X	1045	-0-	-5825 B	-6285	596	1	148	3	Y	264	267	0			7
							11	4	290	9							
05	7099	X	734	-0-	-6365 B	-6285	341	1	1	3	Y	350	346	0			11
							7	4	385	9							
*06	6870	X	438	-0-	-6432 B	-6285	196	1	5	4	Y	215	222	0			4
							237	9									
*07	1209	X	741	-0-	-468 B	-6285	272	1	4	3	Y	417	415	0			6
							6	4	459	9							
08	0	X	323	-0-	323 B	-5962	144	1	1	3	Y	159	162	0			3
							3	4	175	9							

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	X	1539	-0-	-476 B	-8392	529	1	851	3	Y	132	131	0			3
							14	4	145	9							
04	1950	X	1085	-0-	-865 B	-8392	566	1	399	3	Y	100	100	0			3
							10	4	110	9							
05	1643	X	463	-0-	-1180 B	-8392	289	1	1	3	Y	152	150	0			5
							6	4	167	9							
06	1500	X	676	-0-	-824 B	-8392	208	1	5	4	Y	421	417	0			9
							463	9									
*07	1550	X	822	-0-	-728 B	-8392	378	1	1	3	Y	395	398	0			6
							8	4	435	9							
08	0	N	321	-0-	321 B	-8071	260	1	1	3	Y	49	54	0			1
							6	4	54	9							

MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

03	14B2 EXT		-0-	-0-	-0- B	2004					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	2004					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	2004					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	2004					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	2004					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	2004					Y	-0-					-0-

FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	X	203	-0-	-1192 B	-84864	100	1	3	3	Y	89	90	0			1
							2	4	98	9							
04	1230	X	269	-0-	-961 B	-84864	91	1	1	4	Y	161	159	0			3
							177	9									
05	372	X	458	-0-	86 B	-84778	195	1	8	3	Y	231	231	0			3
							1	4	254	9							
*06	360	X	500	-0-	140 B	-84638	183	1	8	3	Y	278	276	0			5
							3	4	306	9							
*07	279	X	491	-0-	212 B	-84426	193	1	17	3	Y	253	254	0			4
							3	4	278	9							
08	0	N	1067	-0-	1067 B	-83359	244	1	453	3	Y	333	331	0			6
							4	4	366	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42222	X	10478	-0-	-31744 B	-119283	1037	1	7318	3	Y	1910	1927	0			24
							22	4	2101	9							
04	24690	X	8181	-0-	-16509 B	-119283	823	1	5547	3	Y	1634	1629	0			29
							14	4	1797	9							
05	15872	X	5532	-0-	-10340 B	-119283	679	1	3495	3	Y	1228	1242	0			15
							7	4	1351	9							
*06	15360	X	4686	-0-	-10674 B	-119283	472	1	3085	3	Y	1014	1010	0			19
							14	4	1115	9							
*07	11532	X	2777	-0-	-8755 B	-119283	301	1	1896	3	Y	522	532	0			9
							6	4	574	9							
08	0	X	4088	-0-	4088 B	-115195	441	1	2818	3	Y	747	743	0			13
							7	4	822	9							

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	2623	-0-	-725 B	-32223	480	1	1708	3	Y	390	380	0			16
							6	4	429	9							
04	3210	X	2650	-0-	-560 B	-32223	399	1	1779	3	Y	423	428	0			11
							7	4	465	9							
05	2914	X	3573	-0-	659 B	-31564	295	1	2701	3	Y	522	513	0			20
							3	4	574	9							
06	2820	X	3743	-0-	923 B	-30641	295	1	2900	3	Y	493	509	0			4
							6	4	542	9							
07	2728	X	3549	-0-	821 B	-29820	302	1	2674	3	Y	518	517	0			5
							3	4	570	9							
08	0	X	3526	-0-	3526 B	-26294	293	1	2682	3	Y	497	495	0			7
							4	4	547	9							

CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12462	X	11242	-0-	-1220 B	-242398	861	1	9300	3	Y	962	953	0			35
							23	4	1058	9							
04	12060	X	2990	-0-	-9070 B	-242398	248	1	2408	3	Y	299	325	0			9
							5	4	329	9							
05	12462	X	807	-0-	-11655 B	-242398	300	1	173	3	Y	294	293	0			10
							11	4	323	9							
*06	12060	X	14321	-0-	2261 B	-240137	901	1	11008	3	Y	2148	2105	0			53
							49	4	2363	9							
*07	12462	X	11035	-0-	-1427 B	-240137	889	1	7873	3	Y	2040	2076	0			17
							29	4	2244	9							
08	0	X	10109	-0-	10109 B	-230028	565	1	7716	3	Y	1645	1641	0			21
							18	4	1810	9							

MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		522	-0-	522 B	-169551	343	1	2	3	Y	153	152	0			6
							9	4	168	9							
04	T. A.		513	-0-	513 B	-169038	204	1	1	3	Y	276	274	0			8
							4	4	304	9							
05	T. A.		447	-0-	447 B	-168591	179	1	1	3	Y	237	237	0			8
							6	4	261	9							
*06	0	X	26	-0-	26 B	-168565	22	1	1	4	Y	3	11	0			-0-
							3	9									
07	527	X	-0-	-0-	-527 B	-168565					Y	-0-					-0-
08	93	N	-0-	-0-	-93 B	-168565					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	3433	-0-	271 B	-51889	673	1	2161	3	Y	537	549	0			22
							8	4	591	9							
04	3060	X	2934	-0-	-126 B	-51889	659	1	1617	3	Y	587	594	0			15
							12	4	646	9							
05	3162	X	2208	-0-	-954 B	-51889	453	1	1402	3	Y	316	319	0			12
							5	4	348	9							
06	3060	X	5272	-0-	2212 B	-49677	675	1	3972	3	Y	555	563	0			4
							14	4	611	9							
07	3162	X	8037	-0-	4875 B	-44802	869	1	6413	3	Y	677	674	0			7
							10	4	745	9							
08	0	X	4051	-0-	4051 B	-40751	585	1	2383	3	Y	978	972	0			13
							7	4	1076	9							

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6262	X	13319	-0-	7057 B	-17641	780	1	11952	3	Y	514	513	0			12
							22	4	565	9							
04	6060	X	6710	-0-	650 B	-16991	825	1	5533	3	Y	305	309	0			8
							16	4	336	9							
05	6262	X	3789	-0-	-2473 B	-16991	759	1	2737	3	Y	252	252	0			8
							16	4	277	9							
*06	6060	X	3669	-0-	-2391 B	-16991	551	1	2776	3	Y	294	296	0			6
							19	4	323	9							
*07	6262	X	5036	-0-	-1226 B	-16991	749	1	3994	3	Y	251	253	0			4
							17	4	276	9							
08	0	X	5489	-0-	5489 B	-11502	764	1	4422	3	Y	258	257	0			5
							19	4	284	9							

LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	944	-0-	-730 B	-26938	553	1	145	3	Y	211	214	0			5
							14	4	232	9							
04	600	N	826	-0-	226 B	-26712	575	1	88	3	Y	139	140	0			4
							10	4	153	9							
05	1240	N	762	-0-	-478 B	-26712	374	1	100	3	Y	255	251	0			8
							7	4	281	9							
*06	900	N	528	-0-	-372 B	-26712	199	1	139	3	Y	168	173	0			3
							5	4	185	9							
*07	868	N	592	-0-	-276 B	-26712	256	1	240	3	Y	83	85	0			1
							5	4	91	9							
08	0	N	641	-0-	641 B	-26071	217	1	184	3	Y	214	211	0			4
							5	4	235	9							

LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	1025	-0-	-2726 B	-19378	543	1	272	3	Y	178	186	0			4
							14	4	196	9							
04	2790	X	921	-0-	-1869 B	-19378	545	1	219	3	Y	134	134	0			4
							10	4	147	9							
05	1891	X	893	-0-	-998 B	-19378	548	1	182	3	Y	138	138	0			4
							11	4	152	9							
*06	1830	X	1072	-0-	-758 B	-19378	483	1	303	3	Y	248	247	0			5
							13	4	273	9							
*07	1891	X	1772	-0-	-119 B	-19378	348	1	1156	3	Y	236	238	0			3
							8	4	260	9							
08	0	N	2382	-0-	2382 B	-16996	223	1	1924	3	Y	208	207	0			4
							6	4	229	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	X	2320	-0-		1514 B	-26400	564	1	1469	3	Y	258	255	0			6
								3	4	284	9							
04	900	X	1693	-0-		793 B	-25607	399	1	711	3	Y	523	514	0			15
								8	4	575	9							
05	930	X	1063	-0-		133 B	-25474	444	1	546	3	Y	62	75	0			2
								5	4	68	9							
*06	2250	X	2313	-0-		63 B	-25411	776	1	1324	3	Y	186	183	0			5
								8	4	205	9							
*07	2325	X	2090	-0-		-235 B	-25411	755	1	923	3	Y	365	357	0			13
								10	4	402	9							
08	0	X	2659	-0-		2659 B	-22752	621	1	1792	3	Y	212	216	0			9
								13	4	233	9							

DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7843	X	7654	-0-		-189 B	-102450	759	1	6086	3	Y	716	716	0			17
								21	4	788	9							
04	6180	X	6742	-0-		562 B	-101888	735	1	5412	3	Y	528	531	0			14
								14	4	581	9							
05	6541	X	8382	-0-		1841 B	-100047	903	1	6766	3	Y	630	624	0			20
								20	4	693	9							
*06	7410	X	7070	-0-		-340 B	-100047	683	1	5527	3	Y	756	761	0			15
								28	4	832	9							
*07	7657	X	1307	-0-		-6350 B	-100047	528	1	112	3	Y	596	603	0			8
								11	4	656	9							
08	0	X	2032	-0-		2032 B	-98015	577	1	586	3	Y	778	771	0			15
								13	4	856	9							

MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	X	8931	-0-		7536 B	-71252	493	1	8301	3	Y	112	111	0			4
								14	4	123	9							
04	1350	X	5867	-0-		4517 B	-66735	525	1	5247	3	Y	77	79	0			2
								10	4	85	9							
05	5301	X	1900	-0-		-3401 B	-66735	476	1	1394	3	Y	12	14	0			-0-
								17	4	13	9							
*06	5130	X	5955	-0-		825 B	-65910	614	1	4996	3	Y	287	280	0			7
								29	4	316	9							
*07	5301	X	3907	-0-		-1394 B	-65910	467	1	3203	3	Y	202	207	0			2
								15	4	222	9							
08	0	X	3531	-0-		3531 B	-62379	398	1	2933	3	Y	171	171	0			2
								12	4	188	9							

MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 03/18/2021 TOTAL DEPTH 12101 PERF.12541 - 16817

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-		-31 B	-118460					Y	-0-					-0-
04	150	N	79	-0-		-71 B	-118460	67	1	1	3	Y	9	9	0			-0-
								1	4	10	9							
*05	248	N	21	-0-		-227 B	-118460	18	1	1	3	Y	1	1	0			-0-
								1	4	1	9							
06	0	N	-0-	-0-		-0- B	-118460					Y	-0-					-0-
*07	93	N	78	-0-		-15 B	-118460	63	1	6	3	Y	6	6	0			-0-
								2	4	7	9							
08	0	N	301	-0-		301 B	-118159	247	1	1	3	Y	42	41	0			1
								7	4	46	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9300	X	8583	-0-	-717 B	-139519	755	1	7016	3	Y	642	640	0			25
							106	4	706	9							
04	8910	X	8003	-0-	-907 B	-139519	749	1	6506	3	Y	585	586	0			24
							104	4	644	9							
05	8711	X	8555	-0-	-156 B	-139519	738	1	7027	3	Y	575	579	0			20
							157	4	633	9							
06	8430	X	7959	-0-	-471 B	-139519	716	1	6509	3	Y	535	531	0			24
							145	4	589	9							
07	8711	X	7426	-0-	-1285 B	-139519	755	1	5473	3	Y	1020	996	0			48
							76	4	1122	9							
08	0	X	7213	-0-	7213 B	-132306	816	1	5150	3	Y	1015	1017	0			46
							130	4	1117	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	X	878	-0-	-1013 B	-11796	462	1	237	3	Y	104	106	0			4
							65	4	114	9							
04	1830	X	676	-0-	-1154 B	-11796	413	1	56	3	Y	136	134	0			6
							57	4	150	9							
05	1550	X	605	-0-	-945 B	-11796	440	1	45	3	Y	24	29	0			1
							94	4	26	9							
06	1350	X	685	-0-	-665 B	-11796	490	1	69	3	Y	24	24	0			1
							100	4	26	9							
07	1302	X	767	-0-	-535 B	-11796	546	1	127	3	Y	35	34	0			2
							55	4	39	9							
08	0	N	1016	-0-	1016 B	-10780	586	1	237	3	Y	90	88	0			4
							94	4	99	9							

BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	X	666	-0-	-202 B	-77545	359	1	28	3	Y	247	244	0			3
							7	4	272	9							
04	1170	X	1302	-0-	132 B	-77413	563	1	419	3	Y	283	281	0			5
							9	4	311	9							
*05	1209	X	433	-0-	-776 B	-77413	265	1	1	3	Y	150	153	0			2
							2	4	165	9							
06	1170	X	-0-	-0-	-1170 B	-77413					Y	-0-	2	0			-0-
07	1333	X	-0-	-0-	-1333 B	-77413					Y	-0-					-0-
08	0	X	112	-0-	112 B	-77301	109	1	1	3	Y	-0-					-0-
							2	4									

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5338	X	5338	-0-	-0- B	-0-	881	1	3872	3	Y	515	523	0			6
							18	4	567	9							
04	4320	X	3566	-0-	-754 B	-0-	741	1	2015	3	Y	725	718	0			13
							12	4	798	9							
05	4464	X	2450	-0-	-2014 B	-0-	666	1	1266	3	Y	465	472	0			6
							6	4	512	9							
*06	5160	X	2718	-0-	-2442 B	-0-	649	1	1477	3	Y	525	521	0			10
							14	4	578	9							
*07	5332	X	1699	-0-	-3633 B	-0-	441	1	798	3	Y	412	415	0			7
							7	4	453	9							
08	1106	X	1106	-0-	-0- B	-0-	509	1	48	3	Y	493	491	0			9
							7	4	542	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9300	X	952	-0-	-8348 B	-72421	701	1	50	3	Y	170	173	0			2
							14	4	187	9							
04	9000	X	2149	-0-	-6851 B	-72421	699	1	1126	3	Y	284	281	0			5
							12	4	312	9							
05	5673	X	748	-0-	-4925 B	-72421	253	1	414	3	Y	72	76	0			1
							2	4	79	9							
06	1800	X	-0-	-0-	-1800 B	-72421					Y	-0-	1	0			-0-
07	2232	X	-0-	-0-	-2232 B	-72421					Y	-0-					-0-
08	0	X	74	-0-	74 B	-72347	57	1	3	3	Y	12	12	0			-0-
							1	4	13	9							

MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

03	3441	X	3236	-0-	-205 B	-123090	342	1	2775	3	Y	100	99	0			4
							9	4	110	9							
04	2970	X	7747	-0-	4777 B	-118313	686	1	6789	3	Y	235	232	0			7
							13	4	259	9							
05	3069	X	7887	-0-	4818 B	-113495	735	1	6896	3	Y	207	207	0			7
							28	4	228	9							
*06	3120	X	5369	-0-	2249 B	-111246	469	1	4658	3	Y	198	200	0			5
							24	4	218	9							
*07	7998	X	5850	-0-	-2148 B	-111246	573	1	5048	3	Y	192	195	0			2
							18	4	211	9							
08	0	X	5586	-0-	5586 B	-105660	576	1	4800	3	Y	175	175	0			2
							17	4	193	9							

HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

03	2480	X	840	-0-	-1640 B	-59314	582	1	1	3	Y	223	226	0			3
							12	4	245	9							
04	2400	X	8	-0-	-2392 B	-59314	6	1	2	9	Y	2	5	0			-0-
05	2046	X	66	-0-	-1980 B	-59314	57	1	9	9	Y	8	8	0			-0-
*06	1980	X	285	-0-	-1695 B	-59314	270	1	5	4	Y	9	9	0			-0-
							10	9									
*07	1085	X	595	-0-	-490 B	-59314	352	1	1	3	Y	215	211	0			4
							5	4	237	9							
08	0	N	-0-	-0-	-0- B	-59314					Y	-0-	4	0			-0-

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

03	0	N	-0-	-0-	-0- B	-37321					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-37321					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-37321					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-37321					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-37321					Y	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-37321					Y	-0-					-0-

MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

03	2046	X	1196	-0-	-850 B	-112354	850	1	1	3	Y	298	298	0			4
							17	4	328	9							
04	1980	X	891	-0-	-1089 B	-112354	604	1	29	3	Y	225	225	0			4
							10	4	248	9							
*05	1395	X	1151	-0-	-244 B	-112354	795	1	1	3	Y	317	317	0			4
							6	4	349	9							
*06	1350	X	741	-0-	-609 B	-112354	518	1	1	3	Y	194	194	0			4
							9	4	213	9							
*07	1209	X	413	-0-	-796 B	-112354	302	1	3	3	Y	94	96	0			2
							5	4	103	9							
08	0	X	854	-0-	854 B	-111500	542	1	8	4	Y	276	273	0			5
							304	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5673	X	2949	-0-	-2724 B	-58046	319	1	2397	3	Y	205	209	0			3
							7	4	226	9							
04	5310	X	3449	-0-	-1861 B	-58046	359	1	2844	3	Y	218	217	0			4
							6	4	240	9							
05	5487	X	2767	-0-	-2720 B	-58046	325	1	2308	3	Y	118	121	0			1
							4	4	130	9							
*06	5190	X	2810	-0-	-2380 B	-58046	344	1	2105	3	Y	319	314	0			6
							10	4	351	9							
*07	5363	X	4418	-0-	-945 B	-58046	463	1	3536	3	Y	373	372	0			7
							9	4	410	9							
08	0	X	5522	-0-	5522 B	-52524	530	1	4490	3	Y	448	447	0			8
							9	4	493	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

03	14B2 EXT		-0-	-0-	-0- B	-8761					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-8761					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-8761					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-8761					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-8761					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-8761					Y	-0-					-0-

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

03	2387	X	3539	-0-	1152 B	-48339	723	1	2465	3	Y	311	310	0			4
							9	4	342	9							
04	3420	X	3397	-0-	-23 B	-48339	673	1	2328	3	Y	354	353	0			5
							7	4	389	9							
05	4805	X	2670	-0-	-2135 B	-48339	624	1	1682	3	Y	326	326	0			5
							5	4	359	9							
*06	4650	X	2331	-0-	-2319 B	-48339	461	1	1517	3	Y	313	315	0			3
							9	4	344	9							
*07	4805	X	2823	-0-	-1982 B	-48339	638	1	1724	3	Y	408	407	0			4
							12	4	449	9							
08	0	X	1811	-0-	1811 B	-46528	559	1	971	3	Y	244	246	0			2
							13	4	268	9							

CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

03	2573	X	1662	-0-	-911 B	-106315	659	1	985	3	Y	9	11	0			-0-
							8	4	10	9							
04	2820	X	972	-0-	-1848 B	-106315	584	1	372	3	Y	9	9	0			-0-
							6	4	10	9							
05	3286	X	1826	-0-	-1460 B	-106315	591	1	1055	3	Y	159	157	0			2
							5	4	175	9							
*06	3180	X	633	-0-	-2547 B	-106315	421	1	147	3	Y	54	55	0			1
							6	4	59	9							
*07	3286	X	557	-0-	-2729 B	-106315	517	1	12	3	Y	17	18	0			-0-
							9	4	19	9							
08	0	X	443	-0-	443 B	-105872	422	1	9	3	Y	2	2	0			-0-
							10	4	2	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		950	-0-	950 B	-38761	685	1	38	3	Y	194	198	0			2
							14	4	213	9							
04	T. A.		1373	-0-	1373 B	-37388	527	1	595	3	Y	220	218	0			4
							9	4	242	9							
05	T. A.		1298	-0-	1298 B	-36090	697	1	359	3	Y	215	216	0			3
							5	4	237	9							
*06	0	X	1487	-0-	1487 B	-34603	540	1	757	3	Y	163	163	0			3
							11	4	179	9							
*07	0	X	1801	-0-	1801 B	-32802	546	1	1082	3	Y	149	149	0			3
							9	4	164	9							
08	1302	X	1998	-0-	696 B	-32106	613	1	1078	3	Y	271	269	0			5
							9	4	298	9							

URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	X	2091	-0-	324 B	-87684	527	1	1484	3	Y	60	69	0			3
							14	4	66	9							
04	1710	X	1759	-0-	49 B	-87635	492	1	1171	3	Y	75	75	0			3
							13	4	83	9							
05	3193	X	1755	-0-	-1438 B	-87635	511	1	1150	3	Y	67	68	0			2
							20	4	74	9							
*06	3090	X	1596	-0-	-1494 B	-87635	653	1	779	3	Y	130	126	0			6
							21	4	143	9							
*07	3193	X	1470	-0-	-1723 B	-87635	570	1	720	3	Y	150	150	0			6
							15	4	165	9							
08	0	X	1827	-0-	1827 B	-85808	307	1	1284	3	Y	206	203	0			9
							9	4	227	9							

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5363	X	3027	-0-	-2336 B	-36210	571	1	1828	3	Y	557	594	0			25
							15	4	613	9							
04	3660	X	2798	-0-	-862 B	-36210	527	1	1367	3	Y	809	804	0			30
							14	4	890	9							
05	3906	X	2419	-0-	-1487 B	-36210	527	1	870	3	Y	910	907	0			33
							21	4	1001	9							
*06	3780	X	1775	-0-	-2005 B	-36210	477	1	551	3	Y	665	668	0			30
							15	4	732	9							
*07	3906	X	1853	-0-	-2053 B	-36210	467	1	781	3	Y	538	545	0			23
							13	4	592	9							
08	0	X	2011	-0-	2011 B	-34199	368	1	1133	3	Y	454	457	0			20
							11	4	499	9							

URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	584	-0-	119 B	-22213	494	1	2	3	Y	68	70	0			3
							13	4	75	9							
04	450	N	8	-0-	-442 B	-22213	6	1	2	3	Y	-0-	3	0			-0-
05	465	N	-0-	-0-	-465 B	-22213					Y	-0-					-0-
06	450	N	-0-	-0-	-450 B	-22213					Y	-0-					-0-
07	8	N	-0-	-0-	-8 B	-22213					Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-22213					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	1260	-0-		-1375 B	-37840	622	1	366	3	Y	233	238	0			5
								16	4	256	9							
04	1680	X	898	-0-		-782 B	-37840	431	1	272	3	Y	170	170	0			5
								8	4	187	9							
05	1736	X	1116	-0-		-620 B	-37840	490	1	295	3	Y	292	288	0			9
								10	4	321	9							
*06	1620	X	1667	-0-		47 B	-37793	418	1	272	3	Y	878	869	0			18
								11	4	966	9							
*07	1488	X	2547	-0-		1059 B	-36734	447	1	726	3	Y	1240	1241	0			17
								10	4	1364	9							
08	0	X	3148	-0-		3148 B	-33586	259	1	1301	3	Y	1438	1427	0			28
								6	4	1582	9							

ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4681	X	3180	-0-		-1501 B	-51689	596	1	1326	3	Y	1129	1136	0			26
								16	4	1242	9							
04	4530	X	1607	-0-		-2923 B	-51689	414	1	581	3	Y	549	560	0			15
								8	4	604	9							
05	3193	X	1399	-0-		-1794 B	-51689	409	1	414	3	Y	516	515	0			16
								8	4	568	9							
*06	3090	X	1483	-0-		-1607 B	-51689	293	1	1032	3	Y	135	148	0			3
								9	4	149	9							
*07	3193	X	1865	-0-		-1328 B	-51689	234	1	1326	3	Y	273	272	0			4
								5	4	300	9							
08	0	X	2581	-0-		2581 B	-49108	272	1	1309	3	Y	903	889	0			18
								7	4	993	9							

FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		1175	-0-		1175 B	-56742	257	1	723	3	Y	171	163	0			8
								7	4	188	9							
04	T. A.		2612	-0-		2612 B	-54130	681	1	1528	3	Y	350	345	0			13
								18	4	385	9							
*05	T. A.		748	-0-		748 B	-53382	559	1	1	3	Y	151	158	0			6
								22	4	166	9							
*06	0	X	176	-0-		176 B	-53206	164	1	5	4	Y	6	12	0			-0-
								7	9									
07	0	X	-0-	-0-		-0- B	-53206					Y	-0-					-0-
08	2697	X	1413	-0-		-1284 B	-53206	239	1	1025	3	Y	129	123	0			6
								7	4	142	9							

ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5208	X	75	-0-		-5133 B	-19759	62	1	2	4	Y	10	14	0			-0-
								11	9									
04	1560	X	596	-0-		-964 B	-19759	315	1	6	4	Y	250	243	0			7
								275	9									
05	651	X	894	-0-		243 B	-19516	577	1	1	3	Y	277	275	0			9
								11	4	305	9							
06	630	X	365	-0-		-265 B	-19516	252	1	7	4	Y	96	103	0			2
								106	9									
07	620	X	339	-0-		-281 B	-19516	266	1	5	4	Y	62	63	0			1
								68	9									
08	0	N	372	-0-		372 B	-19144	265	1	6	4	Y	92	91	0			2
								101	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	X	511	-0-	-791 B	-102023	379	1	6	3	Y	108	110	0			1
							7	4	119	9							
04	1260	X	384	-0-	-876 B	-102023	193	1	120	3	Y	62	62	0			1
							3	4	68	9							
05	1178	X	359	-0-	-819 B	-102023	265	1	2	3	Y	82	82	0			1
							2	4	90	9							
*06	960	X	49	-0-	-911 B	-102023	41	1	1	4	Y	6	7	0			-0-
							7	9									
07	837	X	-0-	-0-	-837 B	-102023					Y	-0-					-0-
08	0	X	13	-0-	13 B	-102010	12	1	1	3	Y	-0-					-0-

FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11036	X	997	-0-	-10039 B	-33161	599	1	2	3	Y	345	361	0			16
							16	4	380	9							
04	10680	X	954	-0-	-9726 B	-33161	515	1	9	3	Y	379	381	0			14
							13	4	417	9							
05	11036	X	3703	-0-	-7333 B	-33161	706	1	2562	3	Y	370	370	0			14
							28	4	407	9							
*06	6960	X	1097	-0-	-5863 B	-33161	258	1	772	3	Y	53	65	0			2
							9	4	58	9							
07	6758	X	-0-	-0-	-6758 B	-33161					Y	-0-	2	0			-0-
08	0	X	3864	-0-	3864 B	-29297	60	1	2	4	Y	3456	3307	0			149
							3802	9									

HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2726	-0-	-250 B	-68211	795	1	1468	3	Y	406	408	0			5
							16	4	447	9							
04	2760	X	4922	-0-	2162 B	-66049	743	1	3590	3	Y	524	520	0			9
							13	4	576	9							
05	2449	X	4682	-0-	2233 B	-63816	793	1	3270	3	Y	556	558	0			7
							7	4	612	9							
*06	2640	X	5755	-0-	3115 B	-60701	705	1	3876	3	Y	1049	1036	0			20
							20	4	1154	9							
*07	4278	X	8773	-0-	4495 B	-56206	965	1	6439	3	Y	1228	1227	0			21
							18	4	1351	9							
08	0	X	8160	-0-	8160 B	-48046	942	1	5915	3	Y	1170	1170	0			21
							16	4	1287	9							

HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4061	X	1862	-0-	-2199 B	-39225	572	1	817	3	Y	416	414	0			10
							15	4	458	9							
04	3930	X	4242	-0-	312 B	-38913	707	1	3219	3	Y	275	278	0			7
							13	4	303	9							
05	1953	X	3365	-0-	1412 B	-37501	731	1	2400	3	Y	199	200	0			6
							15	4	219	9							
*06	1800	X	4435	-0-	2635 B	-34866	675	1	3603	3	Y	121	125	0			2
							24	4	133	9							
*07	4371	X	9397	-0-	5026 B	-29840	927	1	8262	3	Y	168	168	0			2
							23	4	185	9							
08	0	X	7590	-0-	7590 B	-22250	861	1	6559	3	Y	135	134	0			3
							21	4	149	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8773	X	4494	-0-	-4279 B	-70909	890	1	3180	3	Y	369	376	0			5
							18	4	406	9							
04	5670	X	7132	-0-	1462 B	-69447	1001	1	5709	3	Y	368	366	0			7
							17	4	405	9							
05	5332	X	5615	-0-	283 B	-69164	829	1	4417	3	Y	328	331	0			4
							8	4	361	9							
*06	5010	X	7528	-0-	2518 B	-66646	891	1	6100	3	Y	464	459	0			9
							27	4	510	9							
*07	7378	X	10148	-0-	2770 B	-63876	1081	1	8488	3	Y	507	507	0			9
							21	4	558	9							
08	0	X	8108	-0-	8108 B	-55768	704	1	6954	3	Y	397	399	0			7
							13	4	437	9							

BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5766	X	246	-0-	-5520 B	-89530	166	1	4	4	Y	69	69	0			2
							76	9									
04	5580	X	259	-0-	-5321 B	-89530	205	1	10	3	Y	36	37	0			1
							4	4	40	9							
05	5766	X	-0-	-0-	-5766 B	-89530					Y	-0-	1	0			-0-
*06	1410	X	1287	-0-	-123 B	-89530	535	1	659	3	Y	71	70	0			1
							15	4	78	9							
*07	620	X	4708	-0-	4088 B	-85442	744	1	3856	3	Y	83	83	0			1
							17	4	91	9							
08	0	X	7119	-0-	7119 B	-78323	817	1	5630	3	Y	593	582	0			12
							20	4	652	9							

FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4836	X	4731	-0-	-105 B	-54118	740	1	3434	3	Y	488	467	0			22
							20	4	537	9							
04	4680	X	2148	-0-	-2532 B	-54118	687	1	1286	3	Y	143	160	0			5
							18	4	157	9							
05	527	X	3446	-0-	2919 B	-51199	379	1	2790	3	Y	238	234	0			9
							15	4	262	9							
*06	4590	X	5110	-0-	520 B	-50679	304	1	4438	3	Y	319	314	0			14
							17	4	351	9							
*07	4743	X	5747	-0-	1004 B	-49675	317	1	5036	3	Y	348	347	0			15
							11	4	383	9							
08	0	X	6587	-0-	6587 B	-43088	295	1	6052	3	Y	209	215	0			9
							10	4	230	9							

HEMBY UNIT B AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	425	-0-	-257 B	-108325	362	1	4	4	Y	54	52	0			2
							59	9									
04	750	N	1030	-0-	280 B	-108045	307	1	6	4	Y	652	637	0			17
							717	9									
05	434	N	659	-0-	225 B	-107820	188	1	2	4	Y	426	427	0			16
							469	9									
06	420	N	982	-0-	562 B	-107258	382	1	34	3	Y	507	519	0			4
							8	4	558	9							
07	1054	N	944	-0-	-110 B	-107258	459	1	8	3	Y	429	429	0			4
							5	4	472	9							
08	0	N	1036	-0-	1036 B	-106222	586	1	14	3	Y	390	389	0			5
							7	4	429	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	6044	-0-	2696 B	-47606	620	1	4934	3	Y	439	438	0			18
							7	4	483	9							
04	3240	X	8679	-0-	5439 B	-42167	870	1	7305	3	Y	444	450	0			12
							16	4	488	9							
05	3348	X	2691	-0-	-657 B	-42167	336	1	2072	3	Y	254	256	0			10
							4	4	279	9							
06	3240	X	3438	-0-	198 B	-41969	680	1	2435	3	Y	281	289	0			2
							14	4	309	9							
07	3348	X	6789	-0-	3441 B	-38528	712	1	5356	3	Y	648	644	0			6
							8	4	713	9							
08	0	X	2219	-0-	2219 B	-36309	349	1	1572	3	Y	267	269	0			4
							4	4	294	9							

KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		969	-0-	969 B	-44753	492	1	31	3	Y	401	396	0			5
							5	4	441	9							
04	T. A.		1031	-0-	1031 B	-43722	464	1	46	3	Y	469	468	0			6
							5	4	516	9							
05	T. A.		1016	-0-	1016 B	-42706	486	1	6	3	Y	474	473	0			7
							3	4	521	9							
*06	0	X	317	-0-	317 B	-42389	279	1	4	3	Y	27	34	0			-0-
							4	4	30	9							
*07	868	N	727	-0-	-141 B	-42389	332	1	7	3	Y	347	344	0			3
							6	4	382	9							
08	806	N	387	-0-	-419 B	-42389	344	1	3	3	Y	29	32	0			-0-
							8	4	32	9							

HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	838	-0-	-619 B	-174498	531	1	92	3	Y	185	186	0			2
							11	4	204	9							
04	1380	N	1443	-0-	63 B	-174435	284	1	1016	3	Y	125	125	0			2
							5	4	138	9							
05	1271	N	178	-0-	-1093 B	-174435	111	1	4	3	Y	56	57	0			1
							1	4	62	9							
*06	810	N	554	-0-	-256 B	-174435	27	1	498	3	Y	25	26	0			-0-
							1	4	28	9							
07	1488	N	-0-	-0-	-1488 B	-174435					Y	-0-					-0-
08	0	X	-0-	-0-	-0- B	-174435					Y	-0-					-0-

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	430	-0-	-2856 B	-24192	250	1	5	4	Y	159	163	0			2
							175	9									
04	3390	X	515	-0-	-2875 B	-24192	216	1	2	3	Y	266	263	0			5
							4	4	293	9							
05	3503	X	991	-0-	-2512 B	-24192	318	1	408	3	Y	238	240	0			3
							3	4	262	9							
*06	3390	X	1649	-0-	-1741 B	-24192	322	1	983	3	Y	305	302	0			6
							8	4	336	9							
07	899	X	1	-0-	-898 B	-24192	1	1			Y	-0-	6	0			-0-
08	0	X	351	-0-	351 B	-23841	150	1	5	3	Y	176	173	0			3
							2	4	194	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	1880	-0-		1880	B	-229018	492	1	748	3	Y	519	506	0			21
									69	4	571	9							
04	150	N	451	-0-		301	B	-228717	241	1	33	4	Y	161	175	0			7
									177	9									
05	403	N	1223	-0-		820	B	-227897	343	1	453	3	Y	322	318	0			11
									73	4	354	9							
06	900	N	2068	-0-		1168	B	-226729	543	1	879	3	Y	487	476	0			22
									110	4	536	9							
07	465	N	1802	-0-		1337	B	-225392	575	1	707	3	Y	420	422	0			20
									58	4	462	9							
08	0	N	1807	-0-		1807	B	-223585	582	1	686	3	Y	405	407	0			18
									93	4	446	9							

MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7285	X	6474	-0-		-811	B	-141382	856	1	4545	3	Y	970	978	0			21
									6	4	1067	9							
04	6510	X	5486	-0-		-1024	B	-141382	771	1	3750	3	Y	864	860	0			25
									15	4	950	9							
05	6665	X	5845	-0-		-820	B	-141382	823	1	3892	3	Y	1017	1008	0			34
									11	4	1119	9							
*06	6390	X	6586	-0-		196	B	-141186	843	1	5127	3	Y	545	563	0			16
									16	4	600	9							
*07	6479	X	4995	-0-		-1484	B	-141186	710	1	4045	3	Y	208	217	0			7
									11	4	229	9							
08	0	X	5022	-0-		5022	B	-136164	605	1	4014	3	Y	354	347	0			14
									14	4	389	9							

DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4650	X	3686	-0-		-964	B	-560637	435	1	2777	3	Y	423	434	0			5
									9	4	465	9							
04	4500	X	866	-0-		-3634	B	-560637	141	1	594	3	Y	117	120	0			2
									2	4	129	9							
05	4650	X	6790	-0-		2140	B	-558497	531	1	5353	3	Y	817	809	0			10
									7	4	899	9							
*06	4500	X	6285	-0-		1785	B	-556712	563	1	4782	3	Y	837	831	0			16
									19	4	921	9							
*07	4650	X	8049	-0-		3399	B	-553313	725	1	6226	3	Y	985	984	0			17
									14	4	1084	9							
08	0	X	2111	-0-		2111	B	-551202	229	1	1619	3	Y	235	248	0			4
									4	4	259	9							

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5084	X	1720	-0-		-3364	B	-163019	215	1	1360	3	Y	127	130	0			2
									5	4	140	9							
04	5070	X	1507	-0-		-3563	B	-163019	274	1	1166	3	Y	56	57	0			1
									5	4	62	9							
05	5239	X	2522	-0-		-2717	B	-163019	395	1	2076	3	Y	43	43	0			1
									4	4	47	9							
*06	5070	X	339	-0-		-4731	B	-163019	217	1	18	3	Y	91	90	0			2
									4	4	100	9							
*07	4340	X	178	-0-		-4162	B	-163019	95	1	2	3	Y	73	74	0			1
									1	4	80	9							
08	0	X	300	-0-		300	B	-162719	264	1	19	3	Y	12	13	0			-0-
									4	4	13	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7316	X	2655	-0-	-4661 B	-287253	373	1	2157	3	Y	106	109	0			1
							8	4	117	9							
04	7080	X	5456	-0-	-1624 B	-287253	437	1	4776	3	Y	214	211	0			4
							8	4	235	9							
05	5890	X	4651	-0-	-1239 B	-287253	340	1	4085	3	Y	201	203	0			2
							5	4	221	9							
*06	4740	X	4516	-0-	-224 B	-287253	294	1	3985	3	Y	204	202	0			4
							13	4	224	9							
*07	5642	X	6718	-0-	1076 B	-286177	388	1	6077	3	Y	222	222	0			4
							9	4	244	9							
08	0	X	8859	-0-	8859 B	-277318	495	1	8028	3	Y	296	295	0			5
							10	4	326	9							

FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	3343	-0-	429 B	-25674	441	1	1273	3	Y	1470	1445	0			66
							12	4	1617	9							
04	2940	X	2922	-0-	-18 B	-25674	347	1	1046	3	Y	1382	1396	0			52
							9	4	1520	9							
05	3038	X	3806	-0-	768 B	-24906	405	1	415	3	Y	2700	2653	0			99
							16	4	2970	9							
*06	3240	X	2659	-0-	-581 B	-24906	378	1	50	3	Y	2018	2026	0			91
							11	4	2220	9							
*07	3348	X	2918	-0-	-430 B	-24906	379	1	65	3	Y	2240	2235	0			96
							10	4	2464	9							
08	0	X	2661	-0-	2661 B	-22245	292	1	56	3	Y	2095	2101	0			90
							8	4	2305	9							

DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 09/09/2021 TOTAL DEPTH 12017 PERF.12120 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10819	X	1322	-0-	-9497 B	-563789	345	1	690	3	Y	257	256	0			3
							4	4	283	9							
04	9900	X	1837	-0-	-8063 B	-563789	404	1	1052	3	Y	343	342	0			4
							4	4	377	9							
05	8959	X	1210	-0-	-7749 B	-563789	494	1	494	3	Y	198	199	0			3
							4	4	218	9							
*06	3180	X	1195	-0-	-1985 B	-563789	463	1	444	3	Y	255	255	0			3
							7	4	281	9							
*07	1891	X	775	-0-	-1116 B	-563789	359	1	35	3	Y	341	341	0			3
							6	4	375	9							
08	0	X	541	-0-	541 B	-563248	255	1	25	3	Y	232	233	0			2
							6	4	255	9							

DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10168	X	16044	-0-	5876 B	-349434	1007	1	14164	3	Y	780	777	0			10
							15	4	858	9							
04	22680	X	6913	-0-	-15767 B	-349434	558	1	6039	3	Y	281	287	0			4
							7	4	309	9							
05	23436	X	4225	-0-	-19211 B	-349434	424	1	3343	3	Y	412	410	0			6
							5	4	453	9							
*06	22680	X	11424	-0-	-11256 B	-349434	757	1	9212	3	Y	1297	1289	0			14
							28	4	1427	9							
*07	16058	X	12311	-0-	-3747 B	-349434	973	1	9842	3	Y	1340	1342	0			12
							22	4	1474	9							
08	0	X	2110	-0-	2110 B	-347324	256	1	1525	3	Y	294	303	0			3
							6	4	323	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	5133	-0-	1692 B	-3356	654	1	4045	3	Y	378	374	0			17
							18	4	416	9							
04	3732	X	7088	-0-	3356 B	-0-	735	1	5874	3	Y	417	418	0			16
							20	4	459	9							
05	7822	X	7822	-0-	-0- B	-0-	771	1	6457	3	Y	511	508	0			19
							32	4	562	9							
*06	5586	X	5586	-0-	-0- B	-0-	691	1	4396	3	Y	428	428	0			19
							28	4	471	9							
*07	5433	X	5433	-0-	-0- B	-0-	642	1	4332	3	Y	400	402	0			17
							19	4	440	9							
08	5552	X	5552	-0-	-0- B	-0-	490	1	4681	3	Y	333	336	0			14
							15	4	366	9							

BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	1567	-0-	-1719 B	-0-	594	1	771	3	Y	177	170	0			7
							7	4	195	9							
04	1980	X	1881	-0-	-99 B	-0-	425	1	1353	3	Y	86	91	0			2
							8	4	95	9							
05	1767	X	1068	-0-	-699 B	-0-	650	1	400	3	Y	10	12	0			-0-
							7	4	11	9							
06	2089	X	2089	-0-	-0- B	-0-	815	1	1256	3	Y	1	1	0			-0-
							17	4	1	9							
07	1960	X	1960	-0-	-0- B	-0-	842	1	1109	3	Y	-0-					-0-
							9	4									
08	1140	X	1140	-0-	-0- B	-0-	612	1	520	3	Y	-0-					-0-
							8	4									

FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	3234	-0-	258 B	-32234	677	1	1890	3	Y	590	578	0			27
							18	4	649	9							
04	3510	X	1412	-0-	-2098 B	-32234	355	1	814	3	Y	213	232	0			8
							9	4	234	9							
05	3627	X	3082	-0-	-545 B	-32234	546	1	2116	3	Y	362	357	0			13
							22	4	398	9							
*06	3510	X	2540	-0-	-970 B	-32234	658	1	1662	3	Y	179	184	0			8
							23	4	197	9							
*07	3224	X	3656	-0-	432 B	-31802	654	1	2399	3	Y	532	517	0			23
							18	4	585	9							
08	0	X	3810	-0-	3810 B	-27992	532	1	2613	3	Y	590	588	0			25
							16	4	649	9							

BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7161	X	2641	-0-	-4520 B	-723854	840	1	1466	3	Y	289	290	0			4
							17	4	318	9							
04	3750	X	2738	-0-	-1012 B	-723854	699	1	1732	3	Y	268	267	0			5
							12	4	295	9							
05	3069	X	2809	-0-	-260 B	-723854	478	1	2060	3	Y	242	244	0			3
							5	4	266	9							
*06	2730	X	1935	-0-	-795 B	-723854	285	1	1468	3	Y	158	158	0			3
							8	4	174	9							
*07	2821	X	1146	-0-	-1675 B	-723854	343	1	702	3	Y	86	87	0			2
							6	4	95	9							
08	0	X	2133	-0-	2133 B	-721721	361	1	1613	3	Y	139	139	0			2
							6	4	153	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5270	X	4189	-0-	-1081 B	-276052	771	1	2731	3	Y	605	593	0			14
							21	4	666	9							
04	3330	X	2526	-0-	-804 B	-276052	755	1	1379	3	Y	344	349	0			9
							14	4	378	9							
05	2883	X	404	-0-	-2479 B	-276052	248	1	128	3	Y	21	29	0			1
							5	4	23	9							
06	4050	X	-0-	-0-	-4050 B	-276052					Y	-0-	1	0			-0-
07	4185	X	-0-	-0-	-4185 B	-276052					Y	-0-					-0-
08	0	X	-0-	-0-	-0- B	-276052					Y	-0-					-0-

SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 06/10/2021 TOTAL DEPTH 12601 PERF.12681 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9154	X	9154	-0-	-0- B	-0-	888	1	6322	3	Y	1758	1807	0			71
							10	4	1934	9							
04	7470	X	5657	-0-	-1813 B	-0-	737	1	3380	3	Y	1387	1422	0			36
							14	4	1526	9							
05	9523	X	9523	-0-	-0- B	-0-	870	1	6855	3	Y	1625	1600	0			61
							10	4	1788	9							
06	9126	X	9126	-0-	-0- B	-0-	828	1	7123	3	Y	1053	1106	0			8
							17	4	1158	9							
07	9025	X	9025	-0-	-0- B	-0-	754	1	6435	3	Y	1662	1654	0			16
							8	4	1828	9							
08	7618	X	7618	-0-	-0- B	-0-	584	1	5975	3	Y	956	959	0			13
							7	4	1052	9							

SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 06/10/2021 TOTAL DEPTH 12574 PERF.12724 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5661	X	5661	-0-	-0- B	-0-	792	1	3840	3	Y	927	956	0			38
							9	4	1020	9							
04	8340	X	5047	-0-	-3293 B	-0-	797	1	3314	3	Y	837	853	0			22
							15	4	921	9							
05	8618	X	6053	-0-	-2565 B	-0-	813	1	4221	3	Y	918	905	0			35
							9	4	1010	9							
06	7560	X	5166	-0-	-2394 B	-0-	717	1	3454	3	Y	891	919	0			7
							15	4	980	9							
07	7006	X	5880	-0-	-1126 B	-0-	764	1	3975	3	Y	1030	1027	0			10
							8	4	1133	9							
08	5055	X	5055	-0-	-0- B	-0-	556	1	3752	3	Y	673	674	0			9
							7	4	740	9							

MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 07/21/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12369	X	18715	-0-	6346 B	-385246	1180	1	16510	3	Y	901	890	0			41
							34	4	991	9							
04	15090	X	21032	-0-	5942 B	-379304	1230	1	18661	3	Y	1006	1009	0			38
							34	4	1107	9							
05	15593	X	16985	-0-	1392 B	-377912	1094	1	15361	3	Y	440	462	0			16
							46	4	484	9							
*06	15090	X	10384	-0-	-4706 B	-377912	1009	1	8727	3	Y	547	538	0			25
							46	4	602	9							
*07	15593	X	13903	-0-	-1690 B	-377912	1039	1	12157	3	Y	613	612	0			26
							33	4	674	9							
08	0	X	9584	-0-	9584 B	-368328	578	1	8660	3	Y	298	311	0			13
							18	4	328	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	7429	-0-	3244 B	-425414	808	1	5697	3	Y	831	825	0			11
							10	4	914	9							
04	4050	X	15974	-0-	11924 B	-413490	1247	1	13026	3	Y	1533	1524	0			20
							15	4	1686	9							
05	4185	X	16130	-0-	11945 B	-401545	1414	1	12995	3	Y	1550	1547	0			23
							16	4	1705	9							
*06	4050	X	17815	-0-	13765 B	-387780	1439	1	14566	3	Y	1602	1607	0			18
							48	4	1762	9							
*07	4185	X	9672	-0-	5487 B	-382293	830	1	7715	3	Y	1007	1016	0			9
							19	4	1108	9							
08	0	X	1003	-0-	1003 B	-381290	334	1	365	3	Y	269	276	0			2
							8	4	296	9							

BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 10/15/2019 TOTAL DEPTH 12574 PERF.12502 - 17992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14880	X	13503	-0-	-1377 B	-0-	913	1	10835	3	Y	1586	1640	0			64
							10	4	1745	9							
04	14400	X	12084	-0-	-2316 B	-0-	912	1	9551	3	Y	1458	1484	0			38
							17	4	1604	9							
05	14880	X	14266	-0-	-614 B	-0-	869	1	11773	3	Y	1467	1450	0			55
							10	4	1614	9							
06	14400	X	14309	-0-	-91 B	-0-	794	1	12254	3	Y	1131	1178	0			8
							17	4	1244	9							
07	15366	X	15366	-0-	-0- B	-0-	947	1	12646	3	Y	1603	1595	0			16
							10	4	1763	9							
08	15844	X	15844	-0-	-0- B	-0-	979	1	12766	3	Y	1897	1887	0			26
							12	4	2087	9							

MAY UNIT 1 AC WELL #: 4H RRCID -> 284431 COMPL. DATE 06/20/2018 TOTAL DEPTH 12244 PERF.12421 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12214	X	1572	-0-	-10642 B	-409453	10	1	134	3	Y	1298	1289	0			29
							1428	9									
04	11010	X	2008	-0-	-9002 B	-409453	11	1	38	3	Y	1781	1759	0			51
							1959	9									
05	11377	X	978	-0-	-10399 B	-409453	7	1	52	3	Y	835	858	0			28
							919	9									
*06	11010	X	112	-0-	-10898 B	-409453	2	1	22	3	Y	80	106	0			2
							88	9									
*07	3441	X	295	-0-	-3146 B	-409453	5	1	49	3	Y	219	213	0			8
							241	9									
08	0	X	13762	-0-	13762 B	-395691	1303	1	9375	3	Y	2777	2673	0			112
							29	4	3055	9							

FRANKE-JOHNSON UNIT AC WELL #: 16H RRCID -> 284525 COMPL. DATE 05/21/2018 TOTAL DEPTH 12423 PERF.12238 - 18195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6386	X	4612	-0-	-1774 B	-276472	727	1	3250	3	Y	559	545	0			25
							20	4	615	9							
04	5550	X	4638	-0-	-912 B	-276472	668	1	3437	3	Y	468	475	0			18
							18	4	515	9							
05	5735	X	4457	-0-	-1278 B	-276472	585	1	3334	3	Y	467	468	0			17
							24	4	514	9							
*06	4860	X	3945	-0-	-915 B	-276472	520	1	3054	3	Y	318	321	0			14
							21	4	350	9							
*07	4805	X	4127	-0-	-678 B	-276472	518	1	3223	3	Y	337	337	0			14
							15	4	371	9							
08	0	X	3870	-0-	3870 B	-272602	416	1	3142	3	Y	273	275	0			12
							12	4	300	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 6H RRCID -> 284824 COMPL. DATE 08/10/2018 TOTAL DEPTH 12055 PERF.12659 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	X	-0-	-0-	-3875 B	-486078					Y	-0-	1	0			-0-
04	2790	X	-0-	-0-	-2790 B	-486078					Y	-0-					-0-
05	2883	X	13205	-0-	10322 B	-475756	656	1	12446	3	Y	84	83	0			1
							11	4	92	9							
*06	1350	X	502	-0-	-848 B	-475756	473	1	12	3	Y	8	9	0			-0-
							8	4	9	9							
*07	961	X	94	-0-	-867 B	-475756	91	1	2	3	Y	-0-					-0-
							1	4									
08	0	X	442	-0-	442 B	-475314	177	1	245	3	Y	15	15	0			-0-
							3	4	17	9							

MAY B UNIT AC WELL #: 22H RRCID -> 284871 COMPL. DATE 07/03/2018 TOTAL DEPTH 12256 PERF.12710 - 20868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13237	X	12979	-0-	-258 B	-364095	1039	1	10369	3	Y	1402	1371	0			63
							29	4	1542	9							
04	12810	X	8734	-0-	-4076 B	-364095	824	1	7384	3	Y	458	504	0			17
							22	4	504	9							
05	13237	X	8484	-0-	-4753 B	-364095	853	1	7152	3	Y	404	406	0			15
							35	4	444	9							
*06	12570	X	8633	-0-	-3937 B	-364095	828	1	7335	3	Y	393	390	0			18
							38	4	432	9							
*07	12989	X	11435	-0-	-1554 B	-364095	923	1	9957	3	Y	478	475	0			21
							29	4	526	9							
08	0	X	8891	-0-	8891 B	-355204	689	1	7836	3	Y	314	321	0			14
							21	4	345	9							

HOLLMAN UNIT AC WELL #: 2H RRCID -> 285018 COMPL. DATE 09/12/2018 TOTAL DEPTH 12429 PERF.12495 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4867	X	3466	-0-	-1401 B	-399530	555	1	2063	3	Y	761	766	0			10
							11	4	837	9							
04	3690	X	1548	-0-	-2142 B	-399530	176	1	1196	3	Y	157	164	0			3
							3	4	173	9							
05	4030	X	3267	-0-	-763 B	-399530	467	1	2481	3	Y	285	285	0			3
							5	4	314	9							
*06	3900	X	18081	-0-	14181 B	-385349	1178	1	13395	3	Y	3146	3090	0			59
							47	4	3461	9							
*07	4030	X	13817	-0-	9787 B	-375562	1091	1	10054	3	Y	2409	2426	0			42
							22	4	2650	9							
08	0	X	8575	-0-	8575 B	-366987	608	1	6759	3	Y	1088	1111	0			19
							11	4	1197	9							

FRANKE-JOHNSON UNIT AC WELL #: 12H RRCID -> 285186 COMPL. DATE 03/10/2019 TOTAL DEPTH 12472 PERF.12485 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7905	X	7285	-0-	-620 B	-330322	760	1	5941	3	Y	512	508	0			23
							21	4	563	9							
04	7500	X	7085	-0-	-415 B	-330322	741	1	5771	3	Y	503	507	0			19
							20	4	553	9							
05	7750	X	6503	-0-	-1247 B	-330322	731	1	5215	3	Y	479	480	0			18
							30	4	527	9							
*06	7500	X	22	-0-	-7478 B	-330322	19	1	2	3	Y	-0-	18	0			-0-
							1	4									
07	7316	X	-0-	-0-	-7316 B	-330322					Y	-0-					-0-
08	0	X	396	-0-	396 B	-329926	223	1	145	3	Y	20	19	0			1
							6	4	22	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 8H RRCID -> 285263 COMPL. DATE 03/11/2019 TOTAL DEPTH 12486 PERF.12631 - 18431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8246	X	-0-	-0-	-8246 B	-329163					Y	-0-	2	0			-0-
04	6420	X	-0-	-0-	-6420 B	-329163					Y	-0-					-0-
05	6293	X	-0-	-0-	-6293 B	-329163					Y	-0-					-0-
06	5760	X	-0-	-0-	-5760 B	-329163					Y	-0-					-0-
07	248	X	-0-	-0-	-248 B	-329163					Y	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-329163					Y	-0-					-0-

FIVE STAR UNIT WELL #: 1H RRCID -> 285529 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUNA UNIT AC WELL #: 2H RRCID -> 285883 COMPL. DATE 11/17/2018 TOTAL DEPTH 12242 PERF.12255 - 20149

03	3720	X	2850	-0-	-870 B	-45617	790	1	1187	3	Y	790	815	0			17
							4	4	869	9							
04	3600	X	2302	-0-	-1298 B	-45617	705	1	641	3	Y	857	850	0			24
							13	4	943	9							
05	3689	X	1208	-0-	-2481 B	-45617	455	1	118	3	Y	573	578	0			19
							5	4	630	9							
*06	3570	X	4051	-0-	481 B	-45136	737	1	1042	3	Y	2059	2017	0			61
							7	4	2265	9							
*07	3689	X	2867	-0-	-822 B	-45136	711	1	1058	3	Y	990	1016	0			35
							9	4	1089	9							
08	0	X	2352	-0-	2352 B	-42784	725	1	603	3	Y	917	915	0			37
							15	4	1009	9							

FOSTER UNIT AC WELL #: 5H RRCID -> 285916 COMPL. DATE 09/07/2019 TOTAL DEPTH 12490 PERF.13290 - 18397

03	6541	X	5387	-0-	-1154 B	-428826	579	1	4214	3	Y	525	519	0			24
							16	4	578	9							
04	6330	X	5421	-0-	-909 B	-428826	551	1	4238	3	Y	561	564	0			21
							15	4	617	9							
05	5983	X	4080	-0-	-1903 B	-428826	524	1	3132	3	Y	366	374	0			13
							21	4	403	9							
*06	5220	X	5876	-0-	656 B	-428170	593	1	4607	3	Y	591	577	0			27
							26	4	650	9							
*07	5611	X	4024	-0-	-1587 B	-428170	461	1	3146	3	Y	366	377	0			16
							14	4	403	9							
08	0	X	5135	-0-	5135 B	-423035	485	1	4167	3	Y	425	423	0			18
							15	4	468	9							

EASLEY UNIT AC WELL #: 4H RRCID -> 286206 COMPL. DATE 08/14/2019 TOTAL DEPTH 12542 PERF.12525 - 17831

03	13547	X	7764	-0-	-5783 B	-256064	978	1	5821	3	Y	858	869	0			11
							21	4	944	9							
04	11130	X	7795	-0-	-3335 B	-256064	940	1	6095	3	Y	676	675	0			12
							16	4	744	9							
05	11501	X	7601	-0-	-3900 B	-256064	906	1	5903	3	Y	711	714	0			9
							10	4	782	9							
*06	11130	X	5569	-0-	-5561 B	-256064	740	1	4076	3	Y	665	661	0			13
							21	4	732	9							
*07	10292	X	10444	-0-	152 B	-255912	1112	1	7970	3	Y	1219	1211	0			21
							21	4	1341	9							
08	0	X	6806	-0-	6806 B	-249106	817	1	5276	3	Y	635	645	0			11
							14	4	699	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 14H RRCID -> 286665 COMPL. DATE 04/09/2016 TOTAL DEPTH 12526 PERF.12713 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	4351	-0-	786 B	-383166	714	1	2122	3	Y	1370	1350	0			56
							8	4	1507	9							
04	3450	X	2668	-0-	-782 B	-383166	386	1	993	3	Y	1165	1190	0			31
							7	4	1282	9							
05	3565	X	2955	-0-	-610 B	-383166	291	1	1351	3	Y	1191	1177	0			45
							3	4	1310	9							
06	3450	X	2980	-0-	-470 B	-383166	586	1	657	3	Y	1568	1601	0			12
							12	4	1725	9							
07	3565	X	1670	-0-	-1895 B	-383166	681	1	763	3	Y	199	209	0			2
							7	4	219	9							
08	0	X	2601	-0-	2601 B	-380565	436	1	1872	3	Y	262	260	0			4
							5	4	288	9							

FRANKE JOHNSON-PATINO 4H PSA AC WELL #: 4H RRCID -> 287230 COMPL. DATE 11/01/2019 TOTAL DEPTH 12530 PERF.12703 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9610	X	8710	-0-	-900 B	-639158	759	1	6525	3	Y	1277	1265	0			58
							21	4	1405	9							
04	8880	X	10019	-0-	1139 B	-638019	1061	1	6979	3	Y	1774	1765	0			67
							28	4	1951	9							
05	9176	X	9381	-0-	205 B	-637814	921	1	6533	3	Y	1718	1722	0			63
							37	4	1890	9							
*06	8880	X	8333	-0-	-547 B	-637814	796	1	5982	3	Y	1382	1382	0			63
							35	4	1520	9							
*07	10354	X	8690	-0-	-1664 B	-637814	798	1	6406	3	Y	1329	1335	0			57
							24	4	1462	9							
08	0	X	9047	-0-	9047 B	-628767	721	1	6922	3	Y	1256	1259	0			54
							22	4	1382	9							

DIRECT ASSETS UNIT AC WELL #: 7H RRCID -> 288187 COMPL. DATE 02/12/2017 TOTAL DEPTH 11916 PERF.12601 - 17603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		2363	-0-	2363 B	-488220	649	1	1165	3	Y	484	473	0			11
							17	4	532	9							
04	T. A.		1954	-0-	1954 B	-486266	808	1	755	3	Y	342	344	0			9
							15	4	376	9							
05	T. A.		2028	-0-	2028 B	-484238	711	1	978	3	Y	295	295	0			9
							14	4	325	9							
*06	0	X	1987	-0-	1987 B	-482251	577	1	1109	3	Y	258	262	0			5
							17	4	284	9							
*07	0	X	2208	-0-	2208 B	-480043	618	1	1127	3	Y	409	408	0			6
							13	4	450	9							
08	2015	X	2699	-0-	684 B	-479359	518	1	1626	3	Y	494	490	0			10
							12	4	543	9							

MORGAN UNIT AC WELL #: 3H RRCID -> 288426 COMPL. DATE 10/18/2016 TOTAL DEPTH 11814 PERF.12429 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5549	X	4290	-0-	-1259 B	-939928	675	1	3003	3	Y	540	543	0			13
							18	4	594	9							
04	4140	X	5518	-0-	1378 B	-938550	698	1	4206	3	Y	546	544	0			15
							13	4	601	9							
05	7223	X	4518	-0-	-2705 B	-938550	731	1	3455	3	Y	287	293	0			9
							16	4	316	9							
*06	6990	X	5758	-0-	-1232 B	-938550	733	1	4675	3	Y	293	296	0			6
							28	4	322	9							
*07	7223	X	7295	-0-	72 B	-938478	857	1	6080	3	Y	306	308	0			4
							21	4	337	9							
08	0	X	6548	-0-	6548 B	-931930	777	1	5380	3	Y	338	335	0			7
							19	4	372	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 4H RRCID -> 288436 COMPL. DATE 10/18/2016 TOTAL DEPTH 11819 PERF.12417 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	T. A.		14	-0-	14 B	-734058	4	1	10	9	Y	9	10	0	-0-
04	T. A.		654	-0-	654 B	-733404	306	1	80	3	Y	238	232	0	6
							6	4	262	9					
05	T. A.		1679	-0-	1679 B	-731725	656	1	661	3	Y	317	313	0	10
							13	4	349	9					
*06	0	X	1543	-0-	1543 B	-730182	575	1	791	3	Y	146	153	0	3
							16	4	161	9					
*07	682	N	2340	-0-	1658 B	-728524	684	1	1345	3	Y	269	268	0	4
							15	4	296	9					
08	1674	N	1396	-0-	-278 B	-728524	570	1	521	3	Y	265	264	0	5
							13	4	292	9					

KOWALIK 228-1R AC WELL #: 3H RRCID -> 288629 COMPL. DATE 11/03/2015 TOTAL DEPTH 11677 PERF.11898 - 14968

03	1612	X	1918	-0-	306 B	-286987	610	1	1136	3	Y	150	153	0	2
							7	4	165	9					
04	1380	X	1708	-0-	328 B	-286659	567	1	980	3	Y	141	141	0	2
							6	4	155	9					
05	1426	X	1291	-0-	-135 B	-286659	592	1	546	3	Y	135	135	0	2
							4	4	149	9					
*06	1860	X	1242	-0-	-618 B	-286659	557	1	537	3	Y	126	127	0	1
							9	4	139	9					
*07	1922	X	874	-0-	-1048 B	-286659	470	1	205	3	Y	174	173	0	2
							8	4	191	9					
08	0	N	691	-0-	691 B	-285968	410	1	7	3	Y	241	241	0	2
							9	4	265	9					

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 4H RRCID -> 288640 COMPL. DATE 08/17/2015 TOTAL DEPTH 11472 PERF.11516 - 16898

03	2790	X	1301	-0-	-1489 B	-451850	570	1	137	3	Y	467	465	0	18
							80	4	514	9					
04	2580	X	3571	-0-	991 B	-450859	926	1	2044	3	Y	429	429	0	18
							129	4	472	9					
05	2325	X	3230	-0-	905 B	-449954	648	1	1986	3	Y	416	420	0	14
							138	4	458	9					
06	1260	X	1125	-0-	-135 B	-449954	545	1	97	3	Y	338	337	0	15
							111	4	372	9					
07	3689	X	2486	-0-	-1203 B	-449954	672	1	1381	3	Y	332	331	0	16
							68	4	365	9					
08	0	X	2681	-0-	2681 B	-447273	687	1	1513	3	Y	337	338	0	15
							110	4	371	9					

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 1H RRCID -> 288701 COMPL. DATE 04/07/2020 TOTAL DEPTH 11866 PERF.12539 - 19004

03	9207	X	7379	-0-	-1828 B	-49419	940	1	5740	3	Y	515	524	0	20
							132	4	567	9					
04	8910	X	7480	-0-	-1430 B	-49419	960	1	5884	3	Y	456	457	0	19
							134	4	502	9					
05	8432	X	7137	-0-	-1295 B	-49419	787	1	5725	3	Y	415	420	0	14
							168	4	457	9					
06	7800	X	6761	-0-	-1039 B	-49419	785	1	5379	3	Y	397	393	0	18
							160	4	437	9					
07	8060	X	6655	-0-	-1405 B	-49419	855	1	5241	3	Y	429	427	0	20
							87	4	472	9					
08	0	X	6642	-0-	6642 B	-42777	856	1	5205	3	Y	404	406	0	18
							137	4	444	9					

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 3H RRCID -> 288718 COMPL. DATE 01/10/2021 TOTAL DEPTH 12645 PERF.12918 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18352	X	16863	-0-	-1489 B	-0-	1006	1	12977	3	Y	2592	2558	0			117
							29	4	2851	9							
04	17760	X	15630	-0-	-2130 B	-0-	930	1	12531	3	Y	1949	1993	0			73
							25	4	2144	9							
05	18042	X	15414	-0-	-2628 B	-0-	949	1	12333	3	Y	1902	1905	0			70
							40	4	2092	9							
*06	16320	X	14401	-0-	-1919 B	-0-	908	1	11591	3	Y	1685	1679	0			76
							48	4	1854	9							
*07	16864	X	15314	-0-	-1550 B	-0-	814	1	12694	3	Y	1617	1624	0			69
							27	4	1779	9							
08	16132	X	16132	-0-	-0- B	-0-	738	1	13761	3	Y	1463	1470	0			62
							24	4	1609	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 3H RRCID -> 289282 COMPL. DATE 08/14/2015 TOTAL DEPTH 11514 PERF.12460 - 17136

03	3472	X	3838	-0-	366 B	-465708	625	1	2479	3	Y	587	586	0			23
							88	4	646	9							
04	3330	X	4569	-0-	1239 B	-464469	634	1	3240	3	Y	552	552	0			23
							88	4	607	9							
05	3937	X	5226	-0-	1289 B	-463180	604	1	3791	3	Y	638	639	0			22
							129	4	702	9							
06	3810	X	5515	-0-	1705 B	-461475	668	1	4028	3	Y	621	615	0			28
							136	4	683	9							
07	4712	X	3610	-0-	-1102 B	-461475	652	1	2286	3	Y	551	553	0			26
							66	4	606	9							
08	0	X	3865	-0-	3865 B	-457610	664	1	2456	3	Y	581	581	0			26
							106	4	639	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 1H RRCID -> 289283 COMPL. DATE 12/04/2014 TOTAL DEPTH 11430 PERF.11711 - 16625

03	6758	X	5962	-0-	-796 B	-715830	689	1	4242	3	Y	849	851	0			34
							97	4	934	9							
04	6630	X	5452	-0-	-1178 B	-715830	553	1	4092	3	Y	664	670	0			28
							77	4	730	9							
05	6851	X	2792	-0-	-4059 B	-715830	208	1	2026	3	Y	467	479	0			16
							44	4	514	9							
06	6630	X	5778	-0-	-852 B	-715830	467	1	4324	3	Y	811	791	0			36
							95	4	892	9							
07	6417	X	4929	-0-	-1488 B	-715830	533	1	3665	3	Y	615	622	0			29
							54	4	677	9							
08	0	X	2524	-0-	2524 B	-713306	454	1	1351	3	Y	587	589	0			27
							73	4	646	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 2H RRCID -> 289284 COMPL. DATE 12/07/2014 TOTAL DEPTH 11430 PERF.11790 - 16734

03	248	N	254	-0-	6 B	-911509	167	1	11	3	Y	47	51	0			2
							24	4	52	9							
04	450	N	260	-0-	-190 B	-911509	184	1	3	3	Y	43	43	0			2
							26	4	47	9							
05	1333	N	284	-0-	-1049 B	-911509	182	1	4	3	Y	54	54	0			2
							39	4	59	9							
06	240	N	359	-0-	119 B	-911390	229	1	10	3	Y	66	65	0			3
							47	4	73	9							
07	279	N	363	-0-	84 B	-911306	257	1	8	3	Y	65	65	0			3
							26	4	72	9							
08	0	N	348	-0-	348 B	-910958	265	1	11	3	Y	27	29	0			1
							42	4	30	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 4H RRCID -> 289285 COMPL. DATE 06/01/2015 TOTAL DEPTH 12340 PERF.12744 - 18064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	X	909	-0-		41 B	-1106417	487	1	5	3	Y	367	362	0			17
								13	4	404	9							
04	930	X	902	-0-		-28 B	-1106417	467	1	6	3	Y	379	382	0			14
								12	4	417	9							
05	992	X	828	-0-		-164 B	-1106417	441	1	4	3	Y	333	335	0			12
								17	4	366	9							
*06	960	X	716	-0-		-244 B	-1106417	420	1	1	3	Y	256	256	0			12
								13	4	282	9							
*07	992	X	610	-0-		-382 B	-1106417	365	1	1	3	Y	213	216	0			9
								10	4	234	9							
08	0	N	382	-0-		382 B	-1106035	201	1	6	4	Y	159	161	0			7
								175	9									

MOBIL UNIT B AC WELL #: 3H RRCID -> 289302 COMPL. DATE 04/10/2015 TOTAL DEPTH 12113 PERF.12398 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6045	X	5066	-0-		-979 B	-720827	449	1	4243	3	Y	329	325	0			12
								12	4	362	9							
04	4350	X	1441	-0-		-2909 B	-720827	286	1	1089	3	Y	55	65	0			2
								5	4	61	9							
05	4588	X	1579	-0-		-3009 B	-720827	337	1	1114	3	Y	105	103	0			4
								12	4	116	9							
*06	4890	X	2509	-0-		-2381 B	-720827	429	1	1846	3	Y	197	196	0			5
								17	4	217	9							
*07	5053	X	4828	-0-		-225 B	-720827	557	1	3772	3	Y	438	439	0			4
								17	4	482	9							
08	0	X	3346	-0-		3346 B	-717481	388	1	2657	3	Y	264	265	0			3
								11	4	290	9							

CULBERSON-PATTESON UNIT AC WELL #: 1H RRCID -> 289303 COMPL. DATE 04/05/2015 TOTAL DEPTH 12124 PERF.12418 - 17491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	X	461	-0-		-903 B	-376907	331	1	2	4	Y	116	115	0			3
								128	9									
04	1410	X	757	-0-		-653 B	-376907	658	1	1	3	Y	78	79	0			2
								12	4	86	9							
05	1457	X	1626	-0-		169 B	-376738	664	1	873	3	Y	74	74	0			2
								8	4	81	9							
*06	1410	X	984	-0-		-426 B	-376738	481	1	456	3	Y	39	40	0			1
								4	4	43	9							
*07	775	X	923	-0-		148 B	-376590	423	1	409	3	Y	78	76	0			3
								5	4	86	9							
08	0	X	1097	-0-		1097 B	-375493	407	1	626	3	Y	51	52	0			2
								8	4	56	9							

MAY UNIT 1 AC WELL #: 11H RRCID -> 289340 COMPL. DATE 10/06/2015 TOTAL DEPTH 12002 PERF.12376 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	X	887	-0-		-1376 B	-124352	711	1	1	3	Y	156	158	0			3
								3	4	172	9							
04	2490	X	1616	-0-		-874 B	-124352	680	1	218	3	Y	641	626	0			18
								13	4	705	9							
05	2573	X	1277	-0-		-1296 B	-124352	736	1	336	3	Y	178	190	0			6
								9	4	196	9							
*06	2490	X	1853	-0-		-637 B	-124352	744	1	967	3	Y	123	125	0			4
								7	4	135	9							
*07	1674	X	1969	-0-		295 B	-124057	672	1	1016	3	Y	247	242	0			9
								9	4	272	9							
08	0	N	1904	-0-		1904 B	-122153	576	1	1108	3	Y	189	190	0			8
								12	4	208	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 2H RRCID -> 289741 COMPL. DATE 10/18/2016 TOTAL DEPTH 12051 PERF.12219 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8432	X	4243	-0-	-4189 B	-541650	344	1	3500	3	Y	354	346	0			8
							10	4	389	9							
04	2640	X	7314	-0-	4674 B	-536976	466	1	6686	3	Y	139	143	0			4
							9	4	153	9							
05	1860	X	11948	-0-	10088 B	-526888	674	1	10395	3	Y	784	764	0			24
							17	4	862	9							
*06	4110	X	8496	-0-	4386 B	-522502	700	1	6873	3	Y	811	819	0			16
							31	4	892	9							
*07	7564	X	6535	-0-	-1029 B	-522502	932	1	4606	3	Y	886	890	0			12
							22	4	975	9							
08	0	X	6749	-0-	6749 B	-515753	768	1	4950	3	Y	920	914	0			18
							19	4	1012	9							

REYNOLDS UNIT 1 AC WELL #: 1H RRCID -> 289742 COMPL. DATE 05/03/2015 TOTAL DEPTH 12822 PERF.12828 - 18805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	X	1180	-0-	-339 B	-1271476	142	1	772	3	Y	172	214	0			31
							77	4	189	9							
04	1200	X	1520	-0-	320 B	-1271156	130	1	1044	3	Y	296	254	0			73
							20	4	326	9							
05	1643	X	1443	-0-	-200 B	-1271156	76	1	1033	3	Y	286	300	0			59
							19	4	315	9							
06	1590	X	1284	-0-	-306 B	-1271156	192	1	867	3	Y	172	185	0			46
							36	4	189	9							
07	1643	X	1548	-0-	-95 B	-1271156	184	1	1095	3	Y	218	212	0			52
							29	4	240	9							
08	0	N	502	-0-	502 B	-1270654	180	1	43	3	Y	238	231	0			59
							17	4	262	9							

EASLEY UNIT AC WELL #: 2H RRCID -> 293062 COMPL. DATE 10/10/2022 TOTAL DEPTH 12677 PERF.12631 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	145390	X	90850	-0-	-54540 B	-0-	784	1	83265	3	Y	6082	6126	0			76
							111	4	6690	9							
04	140700	X	77975	-0-	-62725 B	-0-	689	1	71730	3	Y	4981	4968	0			89
							77	4	5479	9							
05	145390	X	83904	-0-	-61486 B	-0-	3003	1	75444	3	Y	4899	4929	0			59
							68	4	5389	9							
*06	114780	X	77314	-0-	-37466 B	-0-	3696	1	68418	3	Y	4548	4521	0			86
							197	4	5003	9							
*07	91698	X	67251	-0-	-24447 B	-0-	3260	1	59735	3	Y	3795	3815	0			66
							81	4	4175	9							
*08	68210	X	68210	-0-	-0- B	-0-	3313	1	61641	3	Y	2897	2912	0			51
							69	4	3187	9							

ALEXANDER 01 AC WELL #: 01H RRCID -> 293090 COMPL. DATE 05/31/2022 TOTAL DEPTH 12973 PERF.12788 - 20818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84351	X	42988	-0-	-41363 B	-0-	5534	1	28579	3	Y	8068	8068	0			-0-
							8875	9									
*04	70290	X	35088	-0-	-35202 B	-0-	1600	1	28219	3	Y	4790	4790	0			-0-
							5269	9									
*05	61442	X	35947	-0-	-25495 B	-0-	1758	1	30799	3	Y	3082	3082	0			-0-
							3390	9									
*06	53700	X	36900	-0-	-16800 B	-0-	2034	1	30940	3	Y	3569	3569	0			-0-
							3926	9									
*07	52049	X	35173	-0-	-16876 B	-0-	2041	1	29448	3	Y	3349	3349	0			-0-
							3684	9									
08	32527	X	32527	-0-	-0- B	-0-	1966	1	27064	3	Y	3179	3179	0			-0-
							3497	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ALEXANDER 01 AC WELL #: 02H RRCID -> 293184 COMPL. DATE 05/31/2022 TOTAL DEPTH 12980 PERF.12995 - 21603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87141	X	45079	-0-	-42062	B	-0-	6072	1	31353	3	Y	6958	6958	0			-0-
								7654	9									
*04	72780	X	39670	-0-	-33110	B	-0-	1798	1	31709	3	Y	5603	5603	0			-0-
								6163	9									
*05	66557	X	40221	-0-	-26336	B	-0-	1880	1	32951	3	Y	4900	4900	0			-0-
								5390	9									
*06	61230	X	39575	-0-	-21655	B	-0-	2151	1	32741	3	Y	4257	4257	0			-0-
								4683	9									
*07	55862	X	38138	-0-	-17724	B	-0-	2157	1	31208	3	Y	4339	4339	0			-0-
								4773	9									
08	35611	X	35611	-0-	-0-	B	-0-	2078	1	28717	3	Y	4378	4378	0			-0-
								4816	9									

RIDLEY FARMS 01 AC WELL #: 11H RRCID -> 294242 COMPL. DATE 01/13/2023 TOTAL DEPTH 13185 PERF.13256 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100180	X	100180	-0-	-0-	B	-0-	597	1	82557	3	Y	15478	15478	0			-0-
								17026	9									
*04	91380	X	82951	-0-	-8429	B	-0-	557	1	68247	3	Y	12861	12861	0			-0-
								14147	9									
*05	94426	X	73669	-0-	-20757	B	-0-	649	1	60920	3	Y	11000	11000	0			-0-
								12100	9									
*06	91380	X	63116	-0-	-28264	B	-0-	568	1	52964	3	Y	8713	8713	0			-0-
								9584	9									
*07	94426	X	56437	-0-	-37989	B	-0-	509	1	47362	3	Y	7787	7787	0			-0-
								8566	9									
08	94426	X	45012	-0-	-49414	B	-0-	450	1	37750	3	Y	6193	6193	0			-0-
								6812	9									

DAVIS 01 WELL #: 16H RRCID -> 294336 COMPL. DATE 11/04/2022 TOTAL DEPTH 13132 PERF.13212 - 16934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

RIDLEY FARMS 01 - DULLYE 01 AC WELL #: 01H RRCID -> 294576 COMPL. DATE 01/08/2023 TOTAL DEPTH 13219 PERF.13246 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138694	X	94021	-0-	-44673	B	-0-	1018	1	77564	3	Y	14035	14035	0			-0-
								15439	9									
*04	134220	X	68069	-0-	-66151	B	-0-	814	1	56045	3	Y	10191	10191	0			-0-
								11210	9									
*05	138694	X	56127	-0-	-82567	B	-0-	801	1	46270	3	Y	8233	8233	0			-0-
								9056	9									
*06	134220	X	43778	-0-	-90442	B	-0-	682	1	36399	3	Y	6088	6088	0			-0-
								6697	9									
*07	133641	X	35528	-0-	-98113	B	-0-	682	1	29311	3	Y	5032	5032	0			-0-
								5535	9									
08	100905	X	26330	-0-	-74575	B	-0-	628	1	21492	3	Y	3827	3827	0			-0-
								4210	9									

DAVIS 01 WELL #: 13H RRCID -> 294775 COMPL. DATE 11/04/2022 TOTAL DEPTH 13104 PERF.13160 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC 703462
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

YOUNG GAS UNIT 1 WELL #: A 5H RRCID -> 284567 COMPL. DATE 11/09/2017 TOTAL DEPTH 12644 PERF.13040 - 19570

03	8804	X	8709	-0-	-95 B	-0-	762	1	7459	3	Y	228	360	0			24
							237	4	251	9							
04	8520	X	5283	-0-	-3237 B	-0-	473	1	4528	3	Y	165	157	0			32
							100	4	182	9							
05	8804	X	8049	-0-	-755 B	-0-	683	1	7093	3	Y	139	153	0			18
							120	4	153	9							
06	8520	X	6906	-0-	-1614 B	-0-	628	1	5966	3	Y	168	163	0			23
							127	4	185	9							
07	9160	X	9160	-0-	-0- B	-0-	581	1	6608	3	Y	1664	1378	0			309
							141	4	1830	9							
08	8711	X	4449	-0-	-4262 B	-0-	373	1	3562	3	Y	402	674	0			37
							72	4	442	9							

KRAUSE GU1 WELL #: A 3H RRCID -> 285827 COMPL. DATE 09/06/2017 TOTAL DEPTH 12437 PERF.13031 - 17281

03	11373	X	11373	-0-	-0- B	-0-	776	1	9931	3	Y	605	602	0			65
							666	9									
04	9690	X	8759	-0-	-931 B	-0-	662	1	7574	3	Y	475	448	0			92
							523	9									
05	11532	X	10039	-0-	-1493 B	-0-	734	1	8721	3	Y	531	556	0			67
							584	9									
06	11160	X	10000	-0-	-1160 B	-0-	782	1	8742	3	Y	433	440	0			60
							476	9									
07	13510	X	13510	-0-	-0- B	-0-	1136	1	11608	3	Y	696	627	0			129
							766	9									
08	14161	X	14161	-0-	-0- B	-0-	1290	1	12155	3	Y	651	720	0			60
							716	9									

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 286318 COMPL. DATE 10/08/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WESS 4-SLAUGHTER-RT (SA) C7 WELL #: C 7H RRCID -> 286907 COMPL. DATE 10/09/2019 TOTAL DEPTH 12993 PERF.13359 - 22095

03	62	X	-0-	-0-	-62 B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287124 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 4-SLGTR- ECRR (SA) B6 WELL #: B 6H RRCID -> 287141 COMPL. DATE 09/27/2018 TOTAL DEPTH 13058 PERF.13510 - 21759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4329	X	4329	-0-	-0-	B	-0-	111	1	3434	3	Y	610	599	0			65
								113	4	671	9							
04	4113	X	4113	-0-	-0-	B	-0-	119	1	3300	3	Y	568	523	0			110
								69	4	625	9							
05	3906	X	3839	-0-	-67	B	-0-	82	1	3124	3	Y	528	571	0			67
								52	4	581	9							
06	4200	X	2808	-0-	-1392	B	-0-	52	1	2367	3	Y	309	333	0			43
								49	4	340	9							
07	4340	X	1943	-0-	-2397	B	-0-	37	1	1631	3	Y	219	221	0			41
								34	4	241	9							
08	3503	X	2710	-0-	-793	B	-0-	69	1	2323	3	Y	247	265	0			23
								46	4	272	9							

FALKS GAS UNIT 1 WELL #: C 2H RRCID -> 287638 COMPL. DATE 09/30/2019 TOTAL DEPTH 12592 PERF.13104 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12958	X	10388	-0-	-2570	B	-0-	730	1	9327	3	Y	301	309	0			32
								331	9									
04	12540	X	12519	-0-	-21	B	-0-	941	1	11156	3	Y	384	342	0			74
								422	9									
05	13547	X	13083	-0-	-464	B	-0-	931	1	11148	3	Y	913	872	0			115
								1004	9									
06	13110	X	11636	-0-	-1474	B	-0-	874	1	9880	3	Y	802	806	0			111
								882	9									
07	13547	X	11332	-0-	-2215	B	-0-	942	1	9540	3	Y	773	740	0			144
								850	9									
08	13082	X	10527	-0-	-2555	B	-0-	966	1	9037	3	Y	476	576	0			44
								524	9									

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287664 COMPL. DATE 05/08/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288099 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 288101 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A5 WELL #: A 5H RRCID -> 288185 COMPL. DATE 05/10/2019 TOTAL DEPTH 13249 PERF.13511 - 18249

03	18523	X	18523	-0-	-0-	B	-0-	723	1	15040	3	Y	2025	1844	0			217
								532	4	2228	9							
04	7268	X	7268	-0-	-0-	B	-0-	268	1	5966	3	Y	808	868	0			157
								145	4	889	9							
05	3286	X	537	-0-	-2749	B	-0-	23	1	493	3	Y	11	167	0			1
								9	4	12	9							
06	3180	X	476	-0-	-2704	B	-0-	22	1	437	3	Y	6	6	0			1
								10	4	7	9							
07	3286	X	448	-0-	-2838	B	-0-	19	1	346	3	Y	68	56	0			13
								8	4	75	9							
08	837	X	571	-0-	-266	B	-0-	26	1	482	3	Y	47	56	0			4
								11	4	52	9							

FALKS GAS UNIT 1 WELL #: C 5H RRCID -> 288274 COMPL. DATE 09/23/2019 TOTAL DEPTH 12570 PERF.13012 - 19697

03	22444	X	18514	-0-	-3930	B	-0-	1308	1	16705	3	Y	455	452	0			49
								501	9									
04	21720	X	17070	-0-	-4650	B	-0-	1292	1	15308	3	Y	427	393	0			83
								470	9									
05	22444	X	17927	-0-	-4517	B	-0-	1361	1	16124	3	Y	402	434	0			51
								442	9									
06	19650	X	17009	-0-	-2641	B	-0-	1364	1	15239	3	Y	369	369	0			51
								406	9									
07	20026	X	16948	-0-	-3078	B	-0-	1474	1	15026	3	Y	407	382	0			76
								448	9									
08	18352	X	16738	-0-	-1614	B	-0-	1569	1	14761	3	Y	371	413	0			34
								408	9									

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288406 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

GUS TIPS-RUNGE 1 (SA) D5 WELL #: D 5H RRCID -> 288496 COMPL. DATE 03/01/2021 TOTAL DEPTH 13387 PERF.13309 - 18728

03	12338	X	9226	-0-	-3112	B	-0-	348	1	7896	3	Y	789	784	0			84
								114	4	868	9							
04	11070	X	8263	-0-	-2807	B	-0-	327	1	7110	3	Y	687	638	0			133
								70	4	756	9							
05	11439	X	1152	-0-	-10287	B	-0-	32	1	994	3	Y	105	225	0			13
								10	4	116	9							
06	9390	X	-0-	-0-	-9390	B	-0-					Y	-0-	13	0			-0-
07	9703	X	8931	-0-	-772	B	-0-	174	1	7814	3	Y	801	652	0			149
								62	4	881	9							
08	8525	X	8467	-0-	-58	B	-0-	259	1	6997	3	Y	995	1052	0			92
								116	4	1095	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288606 COMPL. DATE 11/24/2019 TOTAL DEPTH 13302 PERF.13344 - 17660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288682 COMPL. DATE 10/04/2019 TOTAL DEPTH 13161 PERF.13350 - 18754

03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 289646 COMPL. DATE 07/22/2019 TOTAL DEPTH 13237 PERF.13317 - 18960

03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SEILER-GANO (SA) B5 WELL #: B 5H RRCID -> 294787 COMPL. DATE 04/19/2022 TOTAL DEPTH 13720 PERF.13590 - 19575

03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

WESS 4-SLGTR-ECRR (SA) D7 WELL #: RRCID -> 294839 COMPL. DATE N/A TOTAL DEPTH N/A PERF.12848 - 17073

03	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KEACH-HALEPESKA (SA) D4 WELL #: D 4H RRCID -> 294870 COMPL. DATE 11/15/2022 TOTAL DEPTH 13837 PERF.13629 - 20126

03	0		152366	-0-	152366	B	880100	2959	1	134785	3	Y	10604	10607	0			1134
								2958	4	11664	9							
04	0		130218	-0-	130218	B	1010318	2507	1	115717	3	Y	9428	8733	0			1829
								1623	4	10371	9							
05	1133250	X	122932	-0-	-1010318	B	-0-	2447	1	110470	3	Y	7989	8809	0			1009
								1227	4	8788	9							
06	91596	X	91596	-0-	-0-	B	-0-	1854	1	81986	3	Y	6015	6193	0			831
								1139	4	6617	9							
07	77575	X	77575	-0-	-0-	B	-0-	1718	1	69327	3	Y	5066	4956	0			941
								957	4	5573	9							
08	294345	X	79100	-0-	-215245	B	-0-	1683	1	71119	3	Y	4865	5355	0			451
								946	4	5352	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER-GANO (SA) B2 WELL #: B 2H RRCID -> 294957 COMPL. DATE 12/31/2021 TOTAL DEPTH 9573 PERF.13562 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		0	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04		0	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

WESS 4-WESS 6-WESS 1 ECRR (SA)D4 WELL #: D 4H RRCID -> 295212 COMPL. DATE 07/15/2022 TOTAL DEPTH 13091 PERF.13289 - 20181

03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEGOT-GUS TIPS-KUHNE (SA) F1 WELL #: F 1H RRCID -> 295485 COMPL. DATE 12/19/2022 TOTAL DEPTH 13420 PERF.13484 - 18588

12		0	3092	-0-	3092	B	3092	187	1	2402	3	Y	371	297	0			74
								95	4	408	9							
01		0	135753	-0-	135753	B	138845	4831	1	115502	3	Y	10722	9085	0			1711
								3626	4	11794	9							
02		0	115996	-0-	115996	B	254841	4361	1	99793	3	Y	8265	9071	0			905
								2750	4	9092	9							
03		0	92495	-0-	92495	B	347336	3535	1	79075	3	Y	6793	6972	0			726
								2413	4	7472	9							
04		0	63600	-0-	63600	B	410936	2408	1	54026	3	Y	4700	4514	0			912
								1996	4	5170	9							
05		0	51960	-0-	51960	B	462896	1495	1	45312	3	Y	3658	4108	0			462
								1129	4	4024	9							
06		0	45466	-0-	45466	B	508362	884	1	40053	3	Y	3576	3544	0			494
								595	4	3934	9							
07	538496	X	30134	-0-	-508362	B	-0-	597	1	26345	3	Y	2548	2569	0			473
								389	4	2803	9							
08	127813	X	46056	-0-	-81757	B	-0-	1514	1	40115	3	Y	2937	3138	0			272
								1196	4	3231	9							

BEGOT-GUS TIPS-KUHNE (SA) F3 WELL #: F 3H RRCID -> 295507 COMPL. DATE 12/23/2022 TOTAL DEPTH 13459 PERF.13532 - 19476

03	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BEGOT-GUST-EYHORN (SA) F6 WELL #: F 6H RRCID -> 295510 COMPL. DATE 12/26/2022 TOTAL DEPTH 13430 PERF.13695 - 20160

10		0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL-EYHORN-RUPPERT (SA) F1 WELL #: F 1H RRCID -> 295708 COMPL. DATE 05/04/2023 TOTAL DEPTH 13496 PERF.13626 - 23520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SILVERBOW RESOURCES OPER, LLC 781915
LANGHOFF UNIT B WELL #: 701 RRCID -> 286534 COMPL. DATE 02/22/2019 TOTAL DEPTH 12951 PERF.12962 - 18795

03	14477	X	6039	-0-	-8438	B	-0-	965	1	4039	3	N	941	890	1			243
								1035	9									
04	10140	X	8363	-0-	-1777	B	-0-	484	1	6802	3	N	979	564	1			658
								1077	9									
05	10669	X	10669	-0-	-0-	B	-0-	642	1	8943	3	N	985	993	1			650
								1084	9									
06	10739	X	10739	-0-	-0-	B	-0-	686	1	8947	3	N	1005	1272	1			383
								1106	9									
07	10768	X	10768	-0-	-0-	B	-0-	569	1	9073	3	N	1024	934	1			473
								1126	9									
08	10664	X	5647	-0-	-5017	B	-0-	231	1	4631	3	N	714	1135	1			52
								785	9									

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX OPERATING LLC 101131
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 08/28/2021 TOTAL DEPTH 7488 PERF. 6102 - 7084

03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

03	2852	X	61	-0-	-2791		-0-	6	3	3	4	N	47	47	1			-0-
								52	9									
04	2760	X	880	-0-	-1880		-0-	728	3	9	4	N	130	130	1			-0-
								143	9									
05	2294	X	-0-	-0-	-2294		-0-					N	44	44	1			-0-
06	2911	X	2911	-0-	-0-		-0-	2833	3	4	4	N	67	67	1			-0-
								74	9									
07	1643	X	-0-	-0-	-1643		-0-					N	-0-					-0-
08	899	X	296	-0-	-603		-0-	296	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY //CONT.// 085408
MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7192	X	6513	-0-	-679	-0-	105	1	6408	3	N	-0-					40
04	6600	X	6245	-0-	-355	-0-	106	1	6139	3	N	-0-					40
*05	6696	X	6173	-0-	-523	-0-	105	1	6068	3	N	-0-					40
*06	6330	X	5840	-0-	-490	-0-	98	1	5742	3	N	-0-					40
*07	6541	X	5887	-0-	-654	-0-	100	1	5787	3	N	-0-					40
08	6510	X	5717	-0-	-793	-0-	94	1	5623	3	N	-0-					40

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

03	3193	X	1443	-0-	-1750	-0-	1443	3			N	-0-					153
04	7296	X	7296	-0-	-0-	-0-	7296	3			N	-0-					153
05	3193	X	112	-0-	-3081	-0-	112	3			N	-0-					153
06	1980	X	-0-	-0-	-1980	-0-					N	-0-	56	1			97
07	3193	X	95	-0-	-3098	-0-	95	3			N	-0-					97
08	3193	X	2169	-0-	-1024	-0-	2169	3			N	-0-					97

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					208
04	570	N	-0-	-0-	-570	-0-					N	-0-					208
05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					208
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-	43	1			165
07	0	N	-0-	-0-	-0-	-0-					N	-0-					165
08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					165

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

03	12451	X	12451	-0-	-0-	-0-	201	1	12250	3	N	-0-					157
04	12786	X	12786	-0-	-0-	-0-	216	1	12570	3	N	-0-					157
*05	13113	X	11492	-0-	-1621	-0-	195	1	11297	3	N	-0-					157
*06	12690	X	8942	-0-	-3748	-0-	149	1	8793	3	N	-0-					157
*07	13113	X	8681	-0-	-4432	-0-	147	1	8534	3	N	-0-					157
08	13113	X	8589	-0-	-4524	-0-	139	1	8408	3	N	-0-					157
							42	4									

ROCC OPERATING, LLC 100573
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

03	877	X	877	-0-	-0-	-0-	732	3	145	9	Y	132	139	1			28
04	690	X	608	-0-	-82	-0-	532	3	76	9	Y	69	69	1			28
05	682	X	595	-0-	-87	-0-	504	3	91	9	Y	83	72	1			39
06	840	X	679	-0-	-161	-0-	631	3	48	9	Y	44	68	1			15
07	868	X	618	-0-	-250	-0-	499	3	119	9	Y	108	48	1			75
08	868	X	NO RPT	-0-	-868	-0-					Y	NO RPT					75

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

03	4743	X	4341	-0-	-402	-0-	4201	3	140	9	Y	127	135	1			27
04	4590	X	3675	-0-	-915	-0-	3542	3	1	4	Y	120	98	1			49
							132	9									
05	3756	X	3756	-0-	-0-	-0-	3658	3	98	9	Y	89	96	1			42
06	4200	X	3396	-0-	-804	-0-	3322	3	74	9	Y	67	86	1			23
07	4340	X	3640	-0-	-700	-0-	3593	3	47	9	Y	43	36	1			30
08	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					30

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROCC OPERATING, LLC //CONT.// 100573

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26064	X	4028	-0-	-22036	-0-	3897	3	131	9	Y	119	125	1			25
04	3284	X	3284	-0-	-0-	-0-	3164	3	1	4	Y	108	89	1			44
							119	9									
05	4526	X	1426	-0-	-3100	-0-	1334	3	92	9	Y	84	88	1			40
06	4380	X	684	-0-	-3696	-0-	610	3	74	9	Y	67	84	1			23
07	4402	X	536	-0-	-3866	-0-	489	3	47	9	Y	43	36	1			30
08	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					30

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10641	X	6037	-0-	-4604	-0-	5892	3	145	9	Y	132	139	1			28
04	5531	X	5531	-0-	-0-	-0-	5398	3	1	4	Y	120	99	1			49
							132	9									
05	6758	X	6758	-0-	-0-	-0-	6656	3	102	9	Y	93	98	1			44
06	3740	X	3740	-0-	-0-	-0-	3657	3	83	9	Y	75	93	1			26
07	3912	X	3912	-0-	-0-	-0-	3865	3	47	9	Y	43	39	1			30
08	6758	X	NO RPT	-0-	-6758	-0-					Y	NO RPT					30

T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2555	X	1366	-0-	-1189	-0-	1336	3	30	9	Y	27	28	1			6
04	1383	X	1383	-0-	-0-	-0-	1357	3	26	9	Y	24	20	1			10
05	1207	X	1207	-0-	-0-	-0-	1186	3	21	9	Y	19	20	1			9
06	1182	X	1182	-0-	-0-	-0-	1165	3	17	9	Y	15	19	1			5
07	1341	N	1341	-0-	-0-	-0-	1294	3	47	9	Y	43	18	1			30
08	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					30

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	94	72	1			53
04	0	N	-0-	-0-	-0-	-0-					Y	76	103	1			26
05	0	N	-0-	-0-	-0-	-0-					Y	68	69	1			25
06	0	N	-0-	-0-	-0-	-0-					Y	47	39	1	2	6	31
07	0	N	-0-	-0-	-0-	-0-					Y	61	43	1			49
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					49

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8980	X	5422	-0-	-3558	-0-	5077	3	345	9	Y	314	241	1			176
04	4048	X	4048	-0-	-0-	-0-	3769	3	279	9	Y	254	344	1			86
05	4805	X	4178	-0-	-627	-0-	3927	3	251	9	Y	228	231	1			83
06	5250	X	5086	-0-	-164	-0-	4920	3	166	9	Y	151	127	1	8	6	99
07	5425	X	5386	-0-	-39	-0-	5316	3	70	9	Y	64	112	1			51
08	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					51

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2655	N	1432	-0-	-1223	-0-	1364	3	68	9	Y	62	48	1			35
04	1167	N	1167	-0-	-0-	-0-	1111	3	56	9	Y	51	69	1			17
05	1550	N	1134	-0-	-416	-0-	1089	3	45	9	Y	41	43	1			15
06	1380	N	883	-0-	-497	-0-	848	3	35	9	Y	32	24	1	2	6	21
07	1209	N	725	-0-	-484	-0-	655	3	70	9	Y	64	34	1			51
08	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					51

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROCC OPERATING, LLC //CONT.// 100573
KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	45	3	68	9	Y	62	48	1			35
04	0	N	-0-	-0-	-0-	-0-					Y	27	53	1			9
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	9	1			-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	124	X	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12761	X	6710	-0-	-6051	-0-	6302	3	334	4	Y	67	98	1			27
							74	9									
04	11802	X	11802	-0-	-0-	-0-	11509	3	72	4	Y	201	116	1			112
							221	9									
05	10033	X	10033	-0-	-0-	-0-	9632	3	256	4	Y	132	194	1			50
							145	9									
06	8223	X	8223	-0-	-0-	-0-	7845	3	250	4	Y	116	87	1			79
							128	9									
07	4557	X	3347	-0-	-1210	-0-	3134	3	96	4	Y	106	144	1			41
							117	9									
08	4557	X	NO RPT	-0-	-4557	-0-					Y	NO RPT					41

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11239	X	8456	-0-	-2783	-0-	7951	3	420	4	Y	77	76	1			32
							85	9									
04	5019	X	5019	-0-	-0-	-0-	4883	3	30	4	Y	96	75	1			53
							106	9									
05	5374	X	5374	-0-	-0-	-0-	5145	3	137	4	Y	84	102	1			35
							92	9									
06	3887	X	3887	-0-	-0-	-0-	3696	3	118	4	Y	66	59	1			42
							73	9									
07	1953	X	661	-0-	-1292	-0-	580	3	18	4	Y	57	80	1			19
							63	9									
08	2263	X	NO RPT	-0-	-2263	-0-					Y	NO RPT					19

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12208	X	5050	-0-	-7158	-0-	4735	3	251	4	Y	58	100	1			22
							64	9									
04	5170	X	5170	-0-	-0-	-0-	5027	3	31	4	Y	102	68	1			56
							112	9									
05	6653	X	6653	-0-	-0-	-0-	6377	3	169	4	Y	97	114	1			39
							107	9									
06	7114	X	7114	-0-	-0-	-0-	6785	3	216	4	Y	103	72	1			70
							113	9									
07	2486	X	2486	-0-	-0-	-0-	2317	3	71	4	Y	89	125	1			34
							98	9									
08	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					34

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROCC OPERATING, LLC //CONT.// 100573
BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10942	X	5561	-0-	-5381	-0-	5205	3	276	4	Y	73	62	1			69
							80	9									
04	4950	X	4950	-0-	-0-	-0-	4810	3	30	4	Y	100	101	1			68
							110	9									
05	9238	X	4744	-0-	-4494	-0-	4529	3	120	4	Y	86	82	1			72
							95	9									
06	6390	X	4081	-0-	-2309	-0-	3876	3	124	4	Y	74	82	1			64
							81	9									
07	5952	X	1883	-0-	-4069	-0-	1734	3	53	4	Y	87	58	1			93
							96	9									
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					93

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

03	968	X	-0-	-0-	-968	-0-					Y	25	37	1			6
04	0	N	-0-	-0-	-0-	-0-					Y	16	14	1			8
05	465	N	65	-0-	-400	-0-	34	3	1	4	Y	27	18	1			17
							30	9									
06	148	N	148	-0-	-0-	-0-	119	3	4	4	Y	23	30	1			10
							25	9									
07	0	N	-0-	-0-	-0-	-0-					Y	41	39	1			12
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					12

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	245	270	1			60
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	154	136	1			78
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	204	134	1			148
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	161	259	1			50
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	50	1			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

03	0	N	-0-	-0-	-0-	-0-					Y	99					137
04	0	N	-0-	-0-	-0-	-0-					Y	57	131	1			63
05	0	N	-0-	-0-	-0-	-0-					Y	84					147
06	0	N	-0-	-0-	-0-	-0-					Y	61	137	1			71
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					71
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					71

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

03	T. A.		-0-	-0-	-0-	-0-					Y	30					82
04	T. A.		-0-	-0-	-0-	-0-					Y	101	106	1			77
05	T. A.		-0-	-0-	-0-	-0-					Y	62					139
06	T. A.		81	-0-	81	81	7	3	74	9	Y	67	105	1			101
07	T. A.		-0-	-0-	-0-	81					Y	-0-	101	1			-0-
08	T. A.		NO RPT	-0-	-0-	81					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROCC OPERATING, LLC //CONT.// 100573
T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5760	X	2813	-0-	-2947	-0-	2788	3	25	9	Y	23					64
04	3335	X	3335	-0-	-0-	-0-	3247	3	1	4	Y	79	83	1			60
							87	9									
05	3689	X	2858	-0-	-831	-0-	2801	3	57	9	Y	52					112
06	3150	X	2996	-0-	-154	-0-	2948	3	48	9	Y	44	84	1			72
07	3441	X	3181	-0-	-260	-0-	3047	3	134	9	Y	122	85	1			109
08	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					109

BUCHHORN WELL #: 4H RRCID -> 287670 COMPL. DATE 07/17/2019 TOTAL DEPTH 14125 PERF.14087 - 20199

03	9951	X	7166	-0-	-2785	-0-	131	1	6180	3	N	431	448	1			142
							381	4	474	9							
04	9630	X	6789	-0-	-2841	-0-	77	1	6168	3	N	450	438	1			154
							49	4	495	9							
05	9951	X	6962	-0-	-2989	-0-	82	1	6237	3	N	426	400	1			180
							174	4	469	9							
06	6930	X	6334	-0-	-596	-0-	73	1	5643	3	N	386	333	1			233
							193	4	425	9							
07	9587	X	9587	-0-	-0-	-0-	93	1	8670	3	N	421	442	1			212
							361	4	463	9							
08	7161	X	NO RPT	-0-	-7161	-0-					N	NO RPT					212

BUCHHORN WELL #: 5H RRCID -> 287671 COMPL. DATE 07/17/2019 TOTAL DEPTH 14182 PERF.14177 - 20140

03	9021	X	6884	-0-	-2137	-0-	131	1	5957	3	N	377	373	1			144
							381	4	415	9							
04	9808	X	9808	-0-	-0-	-0-	114	1	9166	3	N	414	377	1			181
							73	4	455	9							
05	9666	X	9666	-0-	-0-	-0-	118	1	8895	3	N	369	411	1			139
							247	4	406	9							
06	9139	X	9139	-0-	-0-	-0-	108	1	8363	3	N	347	254	1			232
							286	4	382	9							
07	12081	X	12081	-0-	-0-	-0-	118	1	11046	3	N	415	491	1			156
							460	4	457	9							
08	10137	X	NO RPT	-0-	-10137	-0-					N	NO RPT					156

BUCHHORN WELL #: 6H RRCID -> 287672 COMPL. DATE 07/17/2019 TOTAL DEPTH 14042 PERF.14137 - 19949

03	15469	X	12504	-0-	-2965	-0-	234	1	11016	3	N	521	615	1			289
							681	4	573	9							
04	17460	X	10983	-0-	-6477	-0-	128	1	10210	3	N	512	574	1			227
							82	4	563	9							
05	18042	X	12517	-0-	-5525	-0-	152	1	11472	3	N	522	549	1			200
							319	4	574	9							
06	17460	X	11517	-0-	-5943	-0-	135	1	10479	3	N	494	352	1			342
							360	4	543	9							
07	14105	X	8429	-0-	-5676	-0-	83	1	7675	3	N	319	536	1			125
							320	4	351	9							
08	12524	X	NO RPT	-0-	-12524	-0-					N	NO RPT					125

BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A B WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KUNDE UNIT ABC WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					61
04	0	X	-0-	-0-	-0-	-0-					N	-0-					61
05	0	X	-0-	-0-	-0-	-0-					N	-0-					61
06	0	X	-0-	-0-	-0-	-0-					N	-0-					61
07	0	X	-0-	-0-	-0-	-0-					N	-0-					61
08	0	X	-0-	-0-	-0-	-0-					N	-0-					61

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	34	1			N	-0-					245
04	121	N	121	-0-	-0-	-0-	1	1	120	9	N	109	109	1			245
05	0	N	-0-	-0-	-0-	-0-					N	-0-					245
06	30	N	-0-	-0-	-30	-0-					N	-0-					245
*07	3100	N	8333	-0-	5233	5233	42	1	6160	3	N	1937	2005	1			177
							2131	9									
08	3100	N	36534	-0-	33434	38667	884	1	25999	3	N	8774	8946	1			5
							9651	9									

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 11/04/2019 TOTAL DEPTH 12155 PERF.12525 - 16939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					250
04	0	X	-0-	-0-	-0-	-0-					N	-0-					250
05	6	X	6	-0-	-0-	-0-	6	1			N	-0-					250
06	4510	X	4510	-0-	-0-	-0-	193	1	3331	3	N	896	548	1			598
							986	9									
07	3387	X	3387	-0-	-0-	-0-	2646	3	741	9	N	674	907	1			365
08	13755	X	13755	-0-	-0-	-0-	10839	3	2916	9	N	2651	2592	1			424

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					147
04	0	N	-0-	-0-	-0-	-0-					N	-0-					147
*05	19	N	19	-0-	-0-	-0-	19	3			N	-0-					147
*06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					147
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					147
08	31	N	-0-	-0-	-31	-0-					N	-0-					147

SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7161	X	5301	-0-	-1860	-0-	996	1	3895	3	N	373	357	1			67
							410	9									
04	6930	X	1005	-0-	-5925	-0-	993	1	12	9	N	11					78
*05	4929	X	4248	-0-	-681	-0-	846	1	2952	3	N	409	361	1			126
							450	9									
*06	7797	X	7797	-0-	-0-	-0-	1088	1	5784	3	N	841	895	1			72
							925	9									
*07	5301	X	5281	-0-	-20	-0-	1148	1	3547	3	N	533	541	1			64
							586	9									
08	5301	X	5035	-0-	-266	-0-	1162	1	3294	3	N	526	518	1			72
							579	9									

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	0	X	-0-	-0-	-0-	-0-					N	-0-					105
06	0	X	-0-	-0-	-0-	-0-					N	-0-					105
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					105
08	0	X	-0-	-0-	-0-	-0-					N	-0-					105

KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 04/05/2017 TOTAL DEPTH 12723 PERF.13192 - 17114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3745	X	3745	-0-	-0-	-0-	267	1	2722	3	N	687	719	1			198
							756	9									
04	1897	X	1897	-0-	-0-	-0-	126	1	1357	3	N	376	376	1			198
							414	9									
05	2478	X	2478	-0-	-0-	-0-	29	1	2077	3	N	338	353	1			183
							372	9									
06	1996	X	1996	-0-	-0-	-0-	2	1	1634	3	N	327	186	1			324
							360	9									
*07	2327	X	2327	-0-	-0-	-0-	1	1	1946	3	N	345	368	1			301
							380	9									
08	2658	X	2658	-0-	-0-	-0-	2244	3	414	9	N	376	370	1			307

YANTA CATTLE CO A-288 #2 GU WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	625	N	625	-0-	-0-	-0-	625	1			N	-0-					-0-
04	1911	N	1911	-0-	-0-	-0-	1911	1			N	-0-					-0-
05	1680	N	1680	-0-	-0-	-0-	1680	1			N	-0-					-0-
06	1763	N	1763	-0-	-0-	-0-	1763	1			N	-0-					-0-
*07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	747	X	747	-0-	-0-	-0-	441	1	306	9	N	278	356	1			215
04	653	X	653	-0-	-0-	-0-	370	1	283	9	N	257	333	1			139
05	660	X	660	-0-	-0-	-0-	378	1	282	9	N	256	161	1			234
06	614	X	614	-0-	-0-	-0-	370	1	244	9	N	222	349	1			107
*07	595	X	595	-0-	-0-	-0-	360	1	235	9	N	214	167	1			154
08	661	X	661	-0-	-0-	-0-	432	1	229	9	N	208	172	1			190

TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28520	X	23779	-0-	-4741	-0-	683	1	18833	3	N	3875	3615	1			420
							4263	9									
*04	28560	X	20606	-0-	-7954	-0-	813	1	16016	3	N	3434	3442	1			412
							3777	9									
*05	29512	X	17474	-0-	-12038	-0-	852	1	13310	3	N	3011	3296	1			127
							3312	9									
*06	28560	X	213	-0-	-28347	-0-	62	1	107	3	N	40					167
							44	9									
*07	24335	X	11194	-0-	-13141	-0-	115	1	8889	3	N	1991	1768	1			390
							2190	9									
08	23777	X	16326	-0-	-7451	-0-	12871	3	3455	9	N	3141	3318	1			213

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2180	X	2180	-0-	-0-	-0-	1492	1	183	3	N	459	353	1			189
							505	9									
04	1949	X	1949	-0-	-0-	-0-	1243	1	263	3	N	403	511	1			81
							443	9									
05	1809	X	1809	-0-	-0-	-0-	1370	1	439	9	N	399	331	1			149
06	1929	X	1929	-0-	-0-	-0-	1299	1	195	3	N	395	352	1			192
							435	9									
*07	1845	X	1845	-0-	-0-	-0-	1256	1	179	3	N	373	366	1			199
							410	9									
08	2335	X	2335	-0-	-0-	-0-	1156	1	786	3	N	357	270	0	265	1	21
							393	9									

SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1989	N	1989	-0-	-0-	-0-	1607	3	382	9	N	347	374	1			280
04	1620	N	1620	-0-	-0-	-0-	1363	3	257	9	N	234	179	1			335
05	2046	N	1558	-0-	-488	-0-	1392	3	166	9	N	151	346	1			140
06	2379	N	2379	-0-	-0-	-0-	1700	3	679	9	N	617	317	1			440
*07	2432	N	2432	-0-	-0-	-0-	2000	3	432	9	N	393	330	1			503
08	2060	N	2060	-0-	-0-	-0-	1954	3	106	9	N	96	153	1			446

YANTA CATTLE CO. A-288 #1 GU WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1560	X	1560	-0-	-0-	-0-	1560	1			N	-0-					103
04	1410	X	1410	-0-	-0-	-0-	1410	1			N	-0-					103
05	216	X	216	-0-	-0-	-0-	216	1			N	-0-					103
06	184	X	184	-0-	-0-	-0-	184	1			N	-0-					103
*07	153	X	153	-0-	-0-	-0-	153	1			N	-0-					103
08	426	X	426	-0-	-0-	-0-	349	1	77	9	N	70					173

YANTA CENTRAL 2 WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10447	X	6244	-0-	-4203	-0-	313	1	4608	3	N	1203	1203	0			33
							1323	9									
04	9120	X	1755	-0-	-7365	-0-	128	1	1503	3	N	113	113	0			33
							124	9									
05	8494	X	6216	-0-	-2278	-0-	39	1	4670	3	N	1370	1371	0			32
							1507	9									
06	7770	X	5380	-0-	-2390	-0-	6	1	4188	3	N	1078	1079	0			31
							1186	9									
*07	7192	X	5381	-0-	-1811	-0-	248	1	3978	3	N	1050	1050	0			31
							1155	9									
08	6231	X	5285	-0-	-946	-0-	270	1	3898	3	N	1015	1016	0			30
							1117	9									

YANTA CENTRAL 1 WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1066	N	1066	-0-	-0-	-0-	259	1	378	3	N	390	376	1			277
							429	9									
04	1590	N	1036	-0-	-554	-0-	203	1	392	3	N	401	528	1			150
							441	9									
05	2578	N	2578	-0-	-0-	-0-	231	1	1906	3	N	401	345	1			206
							441	9									
06	1055	N	1055	-0-	-0-	-0-	349	1	328	3	N	344	341	1			209
							378	9									
*07	1085	N	930	-0-	-155	-0-	400	1	158	3	N	338	505	1			42
							372	9									
08	2573	N	850	-0-	-1723	-0-	379	1	118	3	N	321	334	1			29
							353	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	102353	-0-	99253	121606	187 11022	1 9	91144	3	N	10020	8469	0	1454	1	181
*04	3000	N	97774	-0-	94774	216380	237 8818	1 9	88719	3	N	8016	7834	0	177	1	186
*05	308866	X	92486	-0-	-216380	-0-	208 7565	1 9	84713	3	N	6877	6751	0	185	1	127
*06	116231	X	116231	-0-	-0-	-0-	203 7498	1 9	108530	3	N	6816	6816	0			127
*07	131819	X	131819	-0-	-0-	-0-	187 6943	1 9	124689	3	N	6312	6318	0			121
08	115290	X	115290	-0-	-0-	-0-	222 5513	1 9	109555	3	N	5012	4111	0	887	1	135

F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2397	-0-	-641	-0-	196 372	1 9	1829	3	N	338	374	1			238
*04	2460	X	1730	-0-	-730	-0-	147 290	1 9	1293	3	N	264	186	1			316
*05	1738	X	1738	-0-	-0-	-0-	104 300	1 9	1334	3	N	273	362	1			227
*06	1203	X	1203	-0-	-0-	-0-	161 209	1 9	833	3	N	190	304	1			113
*07	1513	X	1513	-0-	-0-	-0-	186 266	1 9	1061	3	N	242	182	1			173
08	1700	X	1700	-0-	-0-	-0-	196 310	1 9	1194	3	N	282	344	1			111

OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	3412	-0-	-1021	-0-	225 736	1 9	2451	3	N	669	664	0			89
04	3630	X	3406	-0-	-224	-0-	232 747	1 9	2427	3	N	679	675	0			93
05	3751	X	3586	-0-	-165	-0-	213 750	1 9	2623	3	N	682	678	0			97
06	3635	X	3635	-0-	-0-	-0-	210 765	1 9	2660	3	N	695	692	0			100
*07	3534	X	2320	-0-	-1214	-0-	220 479	1 9	1621	3	N	435	433	0			102
08	5130	X	5130	-0-	-0-	-0-	227 983	1 9	3920	3	N	894	891	0			105

F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	1322	-0-	-1685	-0-	227 309	1 9	786	3	N	281	372	1			174
*04	4270	X	4270	-0-	-0-	-0-	600 845	1 9	2825	3	N	768	719	1			223
*05	2945	X	2015	-0-	-930	-0-	841 404	1 9	770	3	N	367	549	1			41
06	2760	X	627	-0-	-2133	-0-	574	1	53	9	N	48					89
*07	4147	X	4147	-0-	-0-	-0-	318 747	1 9	3082	3	N	679	547	1			221
08	3505	X	3505	-0-	-0-	-0-	341 655	1 9	2509	3	N	595	746	1			70

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1795	X	1795	-0-	-0-	-0-	1508	3	287	9	N	261	171	1			294
*04	1110	X	13	-0-	-1097	-0-	11	3	2	9	N	2					296
*05	1217	X	1217	-0-	-0-	-0-	899	3	318	9	N	289					585
*06	1740	X	464	-0-	-1276	-0-	464	3			N	-0-	529	1			56
*07	3679	X	3679	-0-	-0-	-0-	3096	3	583	9	N	530	373	1			213
08	4330	X	4330	-0-	-0-	-0-	3630	3	700	9	N	636	557	1			292

A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29314	X	29314	-0-	-0-	-0-	311	1	24998	3	N	3641	3523	0	159	1	33
							4005	9									
04	25953	X	25953	-0-	-0-	-0-	240	1	22360	3	N	3048	3048	0			33
							3353	9									
05	22908	X	22908	-0-	-0-	-0-	245	1	19728	3	N	2668	2668	0			33
							2935	9									
06	19884	X	19884	-0-	-0-	-0-	265	1	16929	3	N	2445	2445	0			33
							2690	9									
*07	19798	X	19798	-0-	-0-	-0-	332	1	16874	3	N	2356	2356	0			33
							2592	9									
08	18024	X	18024	-0-	-0-	-0-	420	1	15248	3	N	2142	2142	0			33
							2356	9									

F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	3147	-0-	-263	-0-	3	1	2887	3	N	234	187	1			515
							257	9									
*04	3150	X	2966	-0-	-184	-0-	2781	3	185	9	N	168					683
*05	3255	X	2816	-0-	-439	-0-	56	1	2533	3	N	206	343	1			546
							227	9									
*06	3150	X	198	-0-	-2952	-0-	170	1	11	3	N	15	187	1			374
							17	9									
*07	4814	X	4814	-0-	-0-	-0-	5	1	4442	3	N	334	337	1			371
							367	9									
08	3513	X	3513	-0-	-0-	-0-	34	1	3205	3	N	249	185	1			435
							274	9									

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	479	-0-	-48	-0-	436	1	43	9	N	39					161
04	690	N	328	-0-	-362	-0-	328	1			N	-0-					161
05	434	N	306	-0-	-128	-0-	296	1	10	9	N	9					170
06	450	N	310	-0-	-140	-0-	293	1	17	9	N	15					185
*07	352	N	352	-0-	-0-	-0-	345	1	7	9	N	6	154	1			37
08	357	N	357	-0-	-0-	-0-	357	1			N	-0-					37

MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2362	X	2362	-0-	-0-	-0-	58	1	1824	3	N	436	437	0			97
							480	9									
04	1634	X	1634	-0-	-0-	-0-	56	1	1252	3	N	296	296	0			97
							326	9									
05	2066	N	2066	-0-	-0-	-0-	36	1	1635	3	N	359	359	0			97
							395	9									
06	1780	N	1780	-0-	-0-	-0-	34	1	1415	3	N	301	302	0			96
							331	9									
*07	2140	N	2140	-0-	-0-	-0-	29	1	1691	3	N	382	382	0			96
							420	9									
08	1957	N	1957	-0-	-0-	-0-	42	1	1533	3	N	347	348	0			95
							382	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	2835	X	2835	-0-	-0-	-0-	2351	3	484	9	N	440	535	1		153
04	2641	X	2641	-0-	-0-	-0-	2175	3	466	9	N	424	376	1		201
05	2741	X	2741	-0-	-0-	-0-	2292	3	449	9	N	408	376	1		233
06	2929	X	2929	-0-	-0-	-0-	65	1	2407	3	N	415	511	1		137
							457	9								
*07	3010	X	3010	-0-	-0-	-0-	191	1	2347	3	N	429	357	1		209
							472	9								
08	3050	X	3050	-0-	-0-	-0-	235	1	2330	3	N	441	522	1		128
							485	9								

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

03	2232	X	97	-0-	-2135	-0-	97	1			N	-0-				190
*04	2160	X	1481	-0-	-679	-0-	153	1	1328	3	N	-0-				190
*05	2232	X	1964	-0-	-268	-0-	195	1	1769	3	N	-0-				190
06	1680	X	282	-0-	-1398	-0-	282	1			N	-0-				190
07	1519	X	560	-0-	-959	-0-	560	1			N	-0-				190
08	1953	N	286	-0-	-1667	-0-	286	1			N	-0-				190

F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

03	1741	X	1741	-0-	-0-	-0-	1451	3	290	9	N	264	186	1		131
*04	3931	X	3931	-0-	-0-	-0-	2995	3	936	9	N	851	928	1		54
*05	3658	X	1124	-0-	-2534	-0-	902	3	222	9	N	202	179	1		77
*06	3540	X	2139	-0-	-1401	-0-	1712	3	427	9	N	388	343	1		122
*07	4061	X	2325	-0-	-1736	-0-	1850	3	475	9	N	432	344	1		210
08	4061	X	3658	-0-	-403	-0-	2880	3	778	9	N	707	710	1		207

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

03	0	N	-0-	-0-	-0-	-0-					N	-0-				25
04	0	N	-0-	-0-	-0-	-0-					N	-0-				25
05	0	N	-0-	-0-	-0-	-0-					N	-0-				25
06	0	N	-0-	-0-	-0-	-0-					N	-0-				25
07	0	N	-0-	-0-	-0-	-0-					N	-0-				25
08	0	N	-0-	-0-	-0-	-0-					N	-0-				25

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

03	0	N	-0-	-0-	-0-	-0-					N	-0-				176
04	0	N	-0-	-0-	-0-	-0-					N	-0-				176
05	0	N	-0-	-0-	-0-	-0-					N	-0-				176
06	0	N	-0-	-0-	-0-	-0-					N	-0-				176
07	0	N	-0-	-0-	-0-	-0-					N	-0-				176
08	0	N	-0-	-0-	-0-	-0-					N	-0-				176

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				61
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				61
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				61
06	14B2 EXT		-0-	-0-	-0-	-0-					N	1				62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				62
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				62

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3

RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	-0-	-0-	-3627	-0-					N	-0-					96
*04	60241	X	60241	-0-	-0-	-0-	8	1	57474	3	N	2508	2202	1			402
							2759	9									
*05	124380	X	124380	-0-	-0-	-0-	120097	3	4283	9	N	3894	3964	1			332
*06	105150	X	105150	-0-	-0-	-0-	101700	3	3450	9	N	3136	3185	1			283
*07	103489	X	103489	-0-	-0-	-0-	100392	3	3097	9	N	2815	2858	1			240
08	94641	X	94641	-0-	-0-	-0-	91920	3	2721	9	N	2474	2468	1			246

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					46
04	0	N	-0-	-0-	-0-	-0-					N	-0-					46
05	0	N	-0-	-0-	-0-	-0-					N	-0-					46
06	0	N	-0-	-0-	-0-	-0-					N	-0-					46
07	0	N	-0-	-0-	-0-	-0-					N	-0-					46
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46

KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	3424	-0-	-389	-0-	261	1	3160	3	N	3					129
							3	9									
*04	3600	X	2700	-0-	-900	-0-	278	1	2420	3	N	2					131
							2	9									
*05	3720	X	3148	-0-	-572	-0-	277	1	2869	3	N	2					133
							2	9									
*06	3698	X	3698	-0-	-0-	-0-	247	1	3451	3	N	-0-					133
*07	6062	X	6062	-0-	-0-	-0-	247	1	5808	3	N	6					139
							7	9									
08	3410	X	1017	-0-	-2393	-0-	317	1	700	3	N	-0-					139

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	X	619	-0-	-993	-0-	3	1	77	3	Y	490	735	1			129
							539	9									
04	1380	X	3	-0-	-1377	-0-	3	1			Y	-0-					129
*05	1519	X	325	-0-	-1194	-0-	6	1	47	3	Y	247	230	1			146
							272	9									
*06	1470	X	336	-0-	-1134	-0-	5	1	41	3	Y	264	263	0			147
							290	9									
07	1519	X	1	-0-	-1518	-0-	1	1			Y	-0-					147
08	T. A.		44	-0-	44	44	4	1	40	9	Y	36	37	0			146

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	1377	-0-	-1878	-0-	4	1	1322	3	N	46					283
							51	9									
*04	5010	X	3492	-0-	-1518	-0-	51	1	3135	3	N	278	178	1			383
							306	9									
*05	4743	X	4539	-0-	-204	-0-	67	1	4026	3	N	405	375	1			413
							446	9									
*06	4590	X	1334	-0-	-3256	-0-	39	1	1164	3	N	119	185	1			347
							131	9									
*07	4773	X	4773	-0-	-0-	-0-	79	1	4133	3	N	510	351	1			506
							561	9									
08	12228	X	12228	-0-	-0-	-0-	139	1	11542	3	N	497	545	1			458
							547	9									

F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5447	X	5447	-0-	-0-	-0-	172	1	4926	3	N	317	183	1			332
							349	9									
*04	4710	X	4520	-0-	-190	-0-	209	1	3985	3	N	296	376	1			252
							326	9									
*05	4867	X	4450	-0-	-417	-0-	207	1	3943	3	N	273	346	1			179
							300	9									
*06	4800	X	3594	-0-	-1206	-0-	222	1	3137	3	N	214	174	1			219
							235	9									
*07	4960	X	4670	-0-	-290	-0-	248	1	4129	3	N	266	171	1			314
							293	9									
08	4960	X	4483	-0-	-477	-0-	224	1	3970	3	N	263	356	1			221
							289	9									

1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	-0-					86
05	0	N	-0-	-0-	-0-	-0-					N	-0-					86
06	0	N	-0-	-0-	-0-	-0-					N	-0-					86
07	0	N	-0-	-0-	-0-	-0-					N	-0-					86
08	0	N	-0-	-0-	-0-	-0-					N	-0-					86

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	X	1164	-0-	-1378	-0-	380	1	751	3	N	30					153
							33	9									
*04	1189	X	1189	-0-	-0-	-0-	437	1	713	3	N	35					188
							39	9									
05	1333	X	531	-0-	-802	-0-	531	1			N	-0-					188
06	1290	X	246	-0-	-1044	-0-	246	1			N	-0-					188
07	1333	X	769	-0-	-564	-0-	769	1			N	-0-					188
08	1240	X	982	-0-	-258	-0-	982	1			N	-0-					188

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4867	X	1202	-0-	-3665	-0-	282	1	591	3	N	299	358	1			459
							329	9									
*04	1860	X	835	-0-	-1025	-0-	237	1	390	3	N	189	182	1			466
							208	9									
*05	1922	X	862	-0-	-1060	-0-	296	1	273	3	N	266	345	1			387
							293	9									
06	1860	X	348	-0-	-1512	-0-	226	1	122	9	N	111	329	1			169
07	1209	X	315	-0-	-894	-0-	315	1			N	-0-					169
08	1209	X	283	-0-	-926	-0-	283	1			N	-0-					169

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-						N	-0-					439
04	1	X	1	-0-	-0-	-0-		1	1			N	-0-					439
05	1	X	1	-0-	-0-	-0-		1	1			N	-0-					439
06	1	X	1	-0-	-0-	-0-		1	1			N	-0-					439
07	1	X	-0-	-0-	-1	-0-						N	-0-					439
08	1	N	-0-	-0-	-1	-0-						N	-0-					439

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

03	75830	X	75830	-0-	-0-	-0-		234	1	61457	3	N	12854	11860	0	1057	1	173
								14139	9									
*04	68972	X	68972	-0-	-0-	-0-		245	1	55451	3	N	12069	7986	0	3923	1	333
								13276	9									
*05	64816	X	64816	-0-	-0-	-0-		260	1	53090	3	N	10424	10128	0	306	1	323
								11466	9									
*06	65248	X	65248	-0-	-0-	-0-		245	1	54145	3	N	9871	9871	0			323
								10858	9									
*07	60747	X	60747	-0-	-0-	-0-		259	1	49873	3	N	9650	9650	0			323
								10615	9									
08	61858	X	61858	-0-	-0-	-0-		347	1	51766	3	N	8859	8859	0			323
								9745	9									

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

03	0	N	-0-	-0-	-0-	-0-						N	-0-					59
04	0	N	-0-	-0-	-0-	-0-						N	-0-					59
05	0	N	-0-	-0-	-0-	-0-						N	-0-					59
06	0	N	-0-	-0-	-0-	-0-						N	-0-					59
07	0	N	-0-	-0-	-0-	-0-						N	-0-					59
08	0	N	-0-	-0-	-0-	-0-						N	-0-					59

WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

03	415	X	415	-0-	-0-	-0-		415	1			N	-0-					251
04	511	X	511	-0-	-0-	-0-		497	1	14	9	N	13	175	1			89
05	428	X	428	-0-	-0-	-0-		315	1	1	3	N	102	23	0	139	1	29
								112	9									
06	426	X	426	-0-	-0-	-0-		347	1	2	3	N	70	71	0			28
								77	9									
*07	483	X	483	-0-	-0-	-0-		422	1	3	3	N	53	54	0			27
								58	9									
08	542	X	542	-0-	-0-	-0-		476	1	3	3	N	57	58	0			26
								63	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	X	28	-0-	-2266	-0-	5	1	23	3	N	-0-					-0-
04	4397	X	4397	-0-	-0-	-0-	267	1	2895	3	N	1123	1123	0			-0-
							1235	9									
05	7318	X	7318	-0-	-0-	-0-	254	1	5224	3	N	1673	1673	0			-0-
							1840	9									
06	3407	X	3407	-0-	-0-	-0-	167	1	2356	3	N	804	804	0			-0-
							884	9									
*07	2294	X	1030	-0-	-1264	-0-	58	1	574	3	N	362	362	0			-0-
							398	9									
08	2294	X	457	-0-	-1837	-0-	25	3	432	9	N	393	393	0			-0-

SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8075	X	8075	-0-	-0-	-0-	22	1	7461	3	N	538	538	1			288
							592	9									
*04	151048	X	151048	-0-	-0-	-0-	468	1	141708	3	N	8065	8188	1			165
							8872	9									
*05	165042	X	165042	-0-	-0-	-0-	388	1	157332	3	N	6656	6546	1			275
							7322	9									
*06	146050	X	146050	-0-	-0-	-0-	319	1	139747	3	N	5440	5483	1			232
							5984	9									
*07	172371	X	172371	-0-	-0-	-0-	281	1	166685	3	N	4914	4996	1			150
							5405	9									
08	117833	X	117833	-0-	-0-	-0-	337	1	114289	3	N	2915	2991	1			74
							3207	9									

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4154	X	300	-0-	-3854	-0-	298	1	2	9	N	2					65
*04	3240	X	3144	-0-	-96	-0-	281	1	2483	3	N	345	372	1			38
							380	9									
*05	4350	X	4350	-0-	-0-	-0-	335	1	3414	3	N	546	376	1			208
							601	9									
*06	2100	X	975	-0-	-1125	-0-	143	1	703	3	N	117	168	1			157
							129	9									
*07	3255	X	2181	-0-	-1074	-0-	22	1	1837	3	N	293	368	1			82
							322	9									
08	4490	X	4490	-0-	-0-	-0-	3879	3	611	9	N	555	528	1			109

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 10/26/2021 TOTAL DEPTH 13477 PERF.13738 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	29	-0-	-95	-0-	29	1			N	-0-					66
04	6	N	-0-	-0-	-6	-0-					N	-0-					66
05	0	N	-0-	-0-	-0-	-0-					N	-0-					66
06	30	N	-0-	-0-	-30	-0-					N	-0-					66
07	0	N	-0-	-0-	-0-	-0-					N	55					121
08	0	N	-0-	-0-	-0-	-0-					N	-0-					121

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3070	X	3070	-0-	-0-	-0-	2679	3	391	9	N	355	369	1			145
*04	4050	X	2834	-0-	-1216	-0-	2479	3	355	9	N	323	348	1			120
*05	4185	X	2782	-0-	-1403	-0-	2456	3	326	9	N	296	185	1			231
*06	4050	X	2324	-0-	-1726	-0-	2040	3	284	9	N	258	373	1			116
*07	3844	X	2176	-0-	-1668	-0-	1893	3	283	9	N	257	177	1			196
08	3069	X	2143	-0-	-926	-0-	1880	3	263	9	N	239	344	1			91

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1493	N	1493	-0-	-0-	-0-	290	1	884	3	N	290	187	1			237
							319	9									
*04	1770	N	1436	-0-	-334	-0-	237	1	913	3	N	260	334	1			163
							286	9									
*05	2325	N	1687	-0-	-638	-0-	234	1	1223	3	N	209	186	1			186
							230	9									
*06	1802	N	1802	-0-	-0-	-0-	235	1	1339	3	N	207	187	1			206
							228	9									
*07	1672	N	1672	-0-	-0-	-0-	247	1	1186	3	N	217	182	1			241
							239	9									
08	1724	N	1724	-0-	-0-	-0-	227	1	1264	3	N	212	357	1			96
							233	9									

1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4309	X	2444	-0-	-1865	-0-	7	1	2260	3	N	161					547
							177	9									
*04	4170	X	1729	-0-	-2441	-0-	2	1	1706	3	N	19					566
							21	9									
*05	3534	X	397	-0-	-3137	-0-	251	3	146	9	N	133					699
*06	3300	X	287	-0-	-3013	-0-	17	1	270	3	N	-0-	157	1			542
*07	3286	X	3205	-0-	-81	-0-	1	1	3081	3	N	112	177	1			477
							123	9									
08	2449	X	1036	-0-	-1413	-0-	65	1	969	3	N	2	178	1			301
							2	9									

BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2543	X	2543	-0-	-0-	-0-	2234	3	309	9	N	281	533	1			187
*04	5640	X	2801	-0-	-2839	-0-	2539	3	262	9	N	238	183	1			242
*05	5828	X	1690	-0-	-4138	-0-	1513	3	177	9	N	161	169	1			234
06	5640	X	-0-	-0-	-5640	-0-					N	-0-					234
07	4030	X	-0-	-0-	-4030	-0-					N	-0-					234
08	2883	X	-0-	-0-	-2883	-0-					N	-0-					234

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27724	X	27724	-0-	-0-	-0-	91	1	26381	3	N	1138	1293	1			70
							1252	9									
*04	29233	X	29233	-0-	-0-	-0-	98	1	27891	3	N	1131	235	0	867	1	99
							1244	9									
*05	24883	X	24883	-0-	-0-	-0-	81	1	23605	3	N	1088	1088	0			99
							1197	9									
*06	26247	X	26247	-0-	-0-	-0-	95	1	25028	3	N	1022	1022	0			99
							1124	9									
*07	18118	X	18118	-0-	-0-	-0-	76	1	17208	3	N	758	758	0			99
							834	9									
08	7034	X	7034	-0-	-0-	-0-	14	1	6613	3	N	370	314	1			155
							407	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3105	X	3105	-0-	-0-	-0-	235	1	2224	3	N	587	518	0	164	1	33
							646	9									
04	2768	X	2768	-0-	-0-	-0-	243	1	2018	3	N	461	461	0			33
							507	9									
05	2331	X	2331	-0-	-0-	-0-	230	1	1660	3	N	401	402	0			32
							441	9									
06	3000	X	1374	-0-	-1626	-0-	252	1	850	3	N	247	248	0			31
							272	9									
*07	3100	X	2755	-0-	-345	-0-	322	1	1945	3	N	444	444	0			31
							488	9									
08	3100	X	2685	-0-	-415	-0-	381	1	1868	3	N	396	396	0			31
							436	9									

SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 04/27/2018 TOTAL DEPTH 13099 PERF.13491 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	X	168	-0-	-0-	-0-	168	1			N	-0-	148	1			74
04	73	X	73	-0-	-0-	-0-	41	1	32	9	N	29					103
05	141	X	141	-0-	-0-	-0-	141	1			N	-0-					103
06	92	X	92	-0-	-0-	-0-	92	1			N	-0-					103
*07	244	X	244	-0-	-0-	-0-	244	1			N	-0-					103
08	217	X	217	-0-	-0-	-0-	217	1			N	-0-					103

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1138	N	1138	-0-	-0-	-0-	963	3	175	9	N	159	186	1			97
*04	702	N	702	-0-	-0-	-0-	161	1	442	3	N	90	10	0			177
							99	9									
*05	1395	N	841	-0-	-554	-0-	299	1	384	3	N	144	144	0			177
							158	9									
*06	1110	N	322	-0-	-788	-0-	28	1	236	3	N	53	53	0			177
							58	9									
*07	713	N	134	-0-	-579	-0-	132	3	2	9	N	2	3	0			176
08	837	N	10	-0-	-827	-0-	3	3	7	9	N	6	7	0			175

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	2182	-0-	-298	-0-	1196	1	513	3	N	430	433	0			110
							473	9									
04	2190	X	1585	-0-	-605	-0-	568	1	830	3	N	170	173	0			107
							187	9									
05	3208	X	3208	-0-	-0-	-0-	922	1	1564	3	N	656	658	0			105
							722	9									
06	2730	X	2628	-0-	-102	-0-	841	1	1228	3	N	508	512	0			101
							559	9									
*07	2821	X	2722	-0-	-99	-0-	822	1	1317	3	N	530	533	0			98
							583	9									
08	3193	X	2598	-0-	-595	-0-	518	1	1534	3	N	496	496	0			98
							546	9									

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					71
04	0	N	-0-	-0-	-0-	-0-					N	-0-					71
05	0	N	-0-	-0-	-0-	-0-					N	-0-					71
06	0	N	-0-	-0-	-0-	-0-					N	-0-					71
07	0	N	-0-	-0-	-0-	-0-					N	-0-					71
08	0	N	-0-	-0-	-0-	-0-					N	-0-					71

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5522	X	5522	-0-	-0-	-0-		186	1	4573	3	N	694	76	0	709	1	253
								763	9									
*04	5507	X	5507	-0-	-0-	-0-		262	1	4278	3	N	879	227	0	716	1	189
								967	9									
*05	5803	X	5803	-0-	-0-	-0-		242	1	5091	3	N	427	416	0			200
								470	9									
*06	5450	X	5450	-0-	-0-	-0-		242	1	4602	3	N	551	504	1			247
								606	9									
*07	5704	X	1765	-0-	-3939	-0-		41	1	743	3	N	892	949	1			190
								981	9									
08	5797	X	-0-	-0-	-5797	-0-						N	-0-					190

ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	681	X	681	-0-	-0-	-0-		118	1	418	3	N	132					280
								145	9									
*04	279	X	279	-0-	-0-	-0-		160	1	36	3	N	75	185	1			170
								83	9									
05	0	X	-0-	-0-	-0-	-0-						N	-0-	133	1			37
06	0	X	-0-	-0-	-0-	-0-						N	-0-					37
*07	13858	X	13858	-0-	-0-	-0-		89	1	10287	3	N	3165	2820	0	343	1	39
								3482	9									
08	25875	X	25875	-0-	-0-	-0-		174	1	19037	3	N	6058	6070	0			27
								6664	9									

ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8640	X	8640	-0-	-0-	-0-		209	1	7998	3	N	394	370	1			236
								433	9									
*04	6450	X	3940	-0-	-2510	-0-		222	1	3514	3	N	185	186	1			235
								204	9									
*05	6665	X	3026	-0-	-3639	-0-		266	1	2607	3	N	139	139	1			235
								153	9									
*06	8370	X	1811	-0-	-6559	-0-		289	1	1421	3	N	92					327
								101	9									
*07	8649	X	882	-0-	-7767	-0-		301	1	489	3	N	84	168	1			243
								92	9									
08	8649	X	37	-0-	-8612	-0-		37	1			N	-0-					243

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3608	X	3608	-0-	-0-	-0-		69	1	3003	3	N	487	506	1			146
								536	9									
*04	3262	X	3262	-0-	-0-	-0-		24	1	2751	3	N	443	368	1			221
								487	9									
*05	3243	X	3243	-0-	-0-	-0-		2797	3	446	9	N	405	365	1			261
*06	3140	X	3140	-0-	-0-	-0-		2700	3	440	9	N	400	505	1			156
*07	3267	X	3267	-0-	-0-	-0-		19	1	2766	3	N	438	454	1			140
								482	9									
08	1650	X	1650	-0-	-0-	-0-		110	1	1301	3	N	217	177	1			180
								239	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	X	1772	-0-	-460	-0-	91	1	1205	3	N	433	377	1			436
							476	9									
*04	2160	X	1414	-0-	-746	-0-	27	1	1066	3	N	292	374	1			354
							321	9									
*05	2232	X	482	-0-	-1750	-0-	29	1	344	3	N	99	190	1			263
							109	9									
06	2070	X	-0-	-0-	-2070	-0-					N	-0-					263
*07	1767	X	156	-0-	-1611	-0-	5	1	109	3	N	38					301
							42	9									
08	1767	X	47	-0-	-1720	-0-	46	3	1	9	N	1					302

MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

03	0	X	-0-	-0-	-0-	-0-					N	-0-					38
04	0	X	-0-	-0-	-0-	-0-					N	-0-					38
05	0	X	-0-	-0-	-0-	-0-					N	-0-					38
06	0	X	-0-	-0-	-0-	-0-					N	-0-					38
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					38
08	0	X	-0-	-0-	-0-	-0-					N	-0-					38

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

03	0	X	-0-	-0-	-0-	-0-					N	-0-					28
04	0	X	-0-	-0-	-0-	-0-					N	-0-					28
05	0	X	-0-	-0-	-0-	-0-					N	-0-					28
06	0	X	-0-	-0-	-0-	-0-					N	-0-					28
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					28
08	0	X	-0-	-0-	-0-	-0-					N	-0-					28

SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

03	5350	X	5350	-0-	-0-	-0-	39	1	4148	3	N	1057	1045	1			216
							1163	9									
04	11514	X	11514	-0-	-0-	-0-	190	1	9018	3	N	2096	2041	1			271
							2306	9									
05	11748	X	11748	-0-	-0-	-0-	149	1	9417	3	N	1984	2013	1			242
							2182	9									
06	10040	X	10040	-0-	-0-	-0-	175	1	8150	3	N	1559	1581	1			220
							1715	9									
*07	9386	X	9386	-0-	-0-	-0-	90	1	7706	3	N	1445	1425	1			240
							1590	9									
08	9122	X	9122	-0-	-0-	-0-	34	1	7430	3	N	1507	1525	1			222
							1658	9									

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

03	4510	X	4510	-0-	-0-	-0-	4162	3	348	9	N	316	355	1			228
*04	4380	X	446	-0-	-3934	-0-	3	1	223	3	N	200	185	1			243
							220	9									
*05	4526	X	3902	-0-	-624	-0-	96	1	3765	3	N	37	169	1			111
							41	9									
*06	4380	X	4140	-0-	-240	-0-	235	1	3638	3	N	243	186	1			168
							267	9									
*07	4495	X	4035	-0-	-460	-0-	257	1	3495	3	N	257	351	1			74
							283	9									
08	4495	X	3744	-0-	-751	-0-	233	1	3227	3	N	258	178	1			154
							284	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2164	X	2164	-0-	-0-	-0-	220	1	1874	3	N	64					220
							70	9									
*04	1170	X	657	-0-	-513	-0-	78	1	562	3	N	15					235
							17	9									
05	1333	X	139	-0-	-1194	-0-	132	1	7	9	N	6					241
*06	2460	X	307	-0-	-2153	-0-	13	1	222	3	N	65	178	1			128
							72	9									
*07	1718	X	1718	-0-	-0-	-0-	11	1	1655	3	N	47					175
							52	9									
08	1411	X	1411	-0-	-0-	-0-	28	1	1338	3	N	41					216
							45	9									

F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	X	373	-0-	-0-	-0-	273	3	100	9	N	91	359	1			191
*04	2468	X	2468	-0-	-0-	-0-	1	1	1919	3	N	498	373	1			316
							548	9									
*05	4553	X	4553	-0-	-0-	-0-	31	1	3671	3	N	774	732	1			358
							851	9									
*06	2386	X	2386	-0-	-0-	-0-	7	1	1916	3	N	421	538	1			241
							463	9									
*07	12	X	12	-0-	-0-	-0-	12	3			N	-0-					241
08	17	X	17	-0-	-0-	-0-	17	3			N	-0-					241

F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3503	X	-0-	-0-	-3503	-0-					N	93	189	1			163
04	2280	X	-0-	-0-	-2280	-0-					N	-0-					163
05	0	X	-0-	-0-	-0-	-0-					N	-0-					163
06	0	X	-0-	-0-	-0-	-0-					N	-0-					163
07	0	X	-0-	-0-	-0-	-0-					N	-0-					163
08	0	X	-0-	-0-	-0-	-0-					N	-0-					163

GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3577	X	3577	-0-	-0-	-0-	348	1	2346	3	N	803	803	0			65
							883	9									
04	3663	X	3663	-0-	-0-	-0-	316	1	2526	3	N	746	746	0			65
							821	9									
05	2861	X	2861	-0-	-0-	-0-	273	1	2031	3	N	506	507	0			64
							557	9									
06	3649	X	3649	-0-	-0-	-0-	301	1	2877	3	N	428	428	0			64
							471	9									
*07	3105	X	3105	-0-	-0-	-0-	289	1	2156	3	N	600	600	0			64
							660	9									
08	4236	X	4236	-0-	-0-	-0-	398	1	2993	3	N	768	767	0			65
							845	9									

1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4823	X	4823	-0-	-0-	-0-	4394	3	429	9	N	390	341	1			305
*04	4600	X	4600	-0-	-0-	-0-	4058	3	542	9	N	493	372	1			426
*05	3319	X	3319	-0-	-0-	-0-	6	1	2917	3	N	360	344	1			442
							396	9									
06	0	X	-0-	-0-	-0-	-0-					N	-0-					442
*07	3714	X	3714	-0-	-0-	-0-	3370	3	344	9	N	313	370	1			385
08	158	X	158	-0-	-0-	-0-	158	3			N	-0-					385

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26033	X	26033	-0-	-0-	-0-	129	1	22821	3	N	2803	97	0	2606	1	131
							3083	9									
*04	43763	X	43763	-0-	-0-	-0-	265	1	38781	3	N	4288	4090	0	185	1	144
							4717	9									
*05	45739	X	45739	-0-	-0-	-0-	227	1	40918	3	N	4176	4176	0			144
							4594	9									
*06	26390	X	26390	-0-	-0-	-0-	271	1	23602	3	N	2288	2288	0			144
							2517	9									
*07	26014	X	26014	-0-	-0-	-0-	503	1	22601	3	N	2645	2645	0			144
							2910	9									
08	26991	X	26991	-0-	-0-	-0-	462	1	23637	3	N	2629	2629	0			144
							2892	9									

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69219	X	69219	-0-	-0-	-0-	746	1	61652	3	N	6201	5049	0	1235	1	57
							6821	9									
*04	47613	X	47613	-0-	-0-	-0-	648	1	42485	3	N	4073	4073	0			57
							4480	9									
*05	60907	X	60907	-0-	-0-	-0-	832	1	55300	3	N	4341	4341	0			57
							4775	9									
*06	48650	X	48650	-0-	-0-	-0-	301	1	44108	3	N	3855	3855	0			57
							4241	9									
*07	57439	X	57439	-0-	-0-	-0-	567	1	52520	3	N	3956	3956	0			57
							4352	9									
08	50869	X	50869	-0-	-0-	-0-	652	1	46286	3	N	3574	3574	0			57
							3931	9									

OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4162	X	4162	-0-	-0-	-0-	185	1	3353	3	N	567	539	1			305
							624	9									
*04	3771	X	3771	-0-	-0-	-0-	140	1	3102	3	N	481	345	1			441
							529	9									
*05	3720	X	836	-0-	-2884	-0-	6	1	826	3	N	4	334	1			111
							4	9									
06	4020	X	-0-	-0-	-4020	-0-					N	-0-					111
*07	4580	X	4580	-0-	-0-	-0-	12	1	4062	3	N	460	342	1			229
							506	9									
08	4154	X	293	-0-	-3861	-0-	5	1	267	3	N	19					248
							21	9									

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	10
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	10
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	10
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	10
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	10
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	10

PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5797	X	5196	-0-	-601	-0-	21	1	4649	3	N	478	560	1			606
							526	9									
*04	5016	X	5016	-0-	-0-	-0-	7	1	4666	3	N	312	187	1			731
							343	9									
*05	9021	X	7425	-0-	-1596	-0-	13	1	6694	3	N	653	725	1			659
							718	9									
06	8730	X	35	-0-	-8695	-0-	35	1			N	-0-	187	1			472
*07	9021	X	4571	-0-	-4450	-0-	4216	3	355	9	N	323	175	1			620
08	7440	X	6762	-0-	-678	-0-	5979	3	783	9	N	712	1075	1			257

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14347	X	14347	-0-	-0-	-0-	6	1	13658	3	N	621					682
							683	9									
*04	8505	X	8505	-0-	-0-	-0-	13	1	8104	3	N	353	904	1			131
							388	9									
*05	7347	X	3747	-0-	-3600	-0-	12	1	3590	3	N	132	159	1			104
							145	9									
*06	9180	X	4147	-0-	-5033	-0-	29	1	3936	3	N	165	142	1			127
							182	9									
*07	3393	X	3393	-0-	-0-	-0-	312	1	2952	3	N	117					244
							129	9									
08	6273	X	6273	-0-	-0-	-0-	179	1	5944	3	N	136	177	1			203
							150	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	X	84	-0-	-1280	-0-	14	1	61	3	N	8					164
							9	9									
*04	600	X	130	-0-	-470	-0-	110	3	20	9	N	18					182
*05	496	X	49	-0-	-447	-0-	36	3	13	9	N	12	160	1			34
*06	210	X	21	-0-	-189	-0-	21	3			N	-0-					34
07	217	X	1	-0-	-216	-0-	1	1			N	-0-					34
08	361	X	361	-0-	-0-	-0-	47	1	236	3	N	71					105
							78	9									

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9424	X	7570	-0-	-1854	-0-	310	1	6633	3	N	570	550	1			258
							627	9									
*04	9120	X	3378	-0-	-5742	-0-	160	1	2980	3	N	216	369	1			105
							238	9									
*05	23903	X	23903	-0-	-0-	-0-	2761	1	19175	3	N	1788	1467	1			426
							1967	9									
*06	18570	X	18570	-0-	-0-	-0-	3958	1	13549	3	N	966	1043	1			349
							1063	9									
*07	14156	X	14156	-0-	-0-	-0-	301	1	12854	3	N	910	908	1			351
							1001	9									
08	17484	X	10289	-0-	-7195	-0-	774	1	8844	3	N	610	735	1			226
							671	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	636	X	636	-0-	-0-	-0-	586	3	50	9	N	45					221
*04	1062	X	1062	-0-	-0-	-0-	985	3	77	9	N	70	178	1			113
*05	1059	X	1059	-0-	-0-	-0-	936	3	123	9	N	112					225
*06	1061	X	1061	-0-	-0-	-0-	937	3	124	9	N	113					338
*07	1110	X	1110	-0-	-0-	-0-	978	3	132	9	N	120	346	1			112
08	1054	N	1014	-0-	-40	-0-	879	3	135	9	N	123					235

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6541	X	4985	-0-	-1556	-0-	73	1	4758	3	N	140	177	1			558
							154	9									
*04	6330	X	5746	-0-	-584	-0-	150	1	5419	3	N	161					719
							177	9									
*05	6541	X	5225	-0-	-1316	-0-	272	1	4778	3	N	159	186	1			692
							175	9									
*06	5121	X	5121	-0-	-0-	-0-	270	1	4651	3	N	182	532	1			342
							200	9									
*07	5952	X	5410	-0-	-542	-0-	290	1	4915	3	N	186	185	1			343
							205	9									
08	5952	X	5204	-0-	-748	-0-	310	1	4705	3	N	172	185	1			330
							189	9									

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

03	9114	X	-0-	-0-	-9114	-0-					N	427	536	1			90
*04	8820	X	5759	-0-	-3061	-0-	18	1	5449	3	N	265					355
							292	9									
*05	7347	X	4616	-0-	-2731	-0-	4480	3	136	9	N	124	344	1			135
06	2760	X	-0-	-0-	-2760	-0-					N	-0-					135
07	5952	X	-0-	-0-	-5952	-0-					N	-0-					135
08	5952	X	5	-0-	-5947	-0-	5	1			N	-0-					135

KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

03	6665	X	2316	-0-	-4349	-0-	2136	3	180	9	N	164					455
*04	6450	X	3580	-0-	-2870	-0-	35	1	3365	3	N	164					619
							180	9									
*05	5673	X	4321	-0-	-1352	-0-	4174	3	147	9	N	134	179	1			574
*06	4280	X	4280	-0-	-0-	-0-	4049	3	231	9	N	210	496	1			288
*07	3689	X	3492	-0-	-197	-0-	3352	3	140	9	N	127	183	1			232
08	5858	X	5858	-0-	-0-	-0-	5510	3	348	9	N	316	167	1			381

MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

03	3739	X	3739	-0-	-0-	-0-	3457	3	282	9	N	256	181	1			229
*04	2820	X	2714	-0-	-106	-0-	2470	3	244	9	N	222	181	1			270
*05	2945	X	25	-0-	-2920	-0-	24	3	1	9	N	1	188	1			83
*06	3630	X	1634	-0-	-1996	-0-	1549	3	85	9	N	77					160
*07	3751	X	43	-0-	-3708	-0-	43	3			N	-0-					160
08	4234	X	4234	-0-	-0-	-0-	59	1	3760	3	N	377	353	1			184
							415	9									

1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

03	3982	X	3982	-0-	-0-	-0-	135	1	3398	3	N	408	351	1			302
							449	9									
*04	5010	X	2841	-0-	-2169	-0-	165	1	2367	3	N	281	369	1			214
							309	9									
*05	5177	X	1901	-0-	-3276	-0-	210	1	1540	3	N	137	158	1			193
							151	9									
*06	5010	X	1305	-0-	-3705	-0-	174	1	1107	3	N	22					215
							24	9									
*07	3968	X	3155	-0-	-813	-0-	30	1	2697	3	N	389	342	1			262
							428	9									
08	3968	X	3385	-0-	-583	-0-	82	1	2739	3	N	513	521	1			254
							564	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	838	N	838	-0-	-0-	-0-	103	1	440	3	N	268	179	1			217
							295	9									
*04	570	N	440	-0-	-130	-0-	222	1	88	3	N	118	186	1			149
							130	9									
*05	456	N	456	-0-	-0-	-0-	110	1	188	3	N	144	178	1			115
							158	9									
*06	810	N	270	-0-	-540	-0-	159	1	32	3	N	72	160	1			27
							79	9									
07	465	N	163	-0-	-302	-0-	163	1			N	-0-					27
08	465	N	255	-0-	-210	-0-	255	1			N	-0-					27

SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6643	X	6643	-0-	-0-	-0-	149	1	5228	3	N	1151	1152	0			94
							1266	9									
04	7290	X	4201	-0-	-3089	-0-	84	1	3358	3	N	690	564	0	187	1	33
							759	9									
05	7533	X	5098	-0-	-2435	-0-	157	1	3806	3	N	1032	1032	0			33
							1135	9									
06	7290	X	5232	-0-	-2058	-0-	194	1	3886	3	N	1047	1047	0			33
							1152	9									
*07	7161	X	4603	-0-	-2558	-0-	215	1	3352	3	N	942	943	0			32
							1036	9									
08	6634	X	4399	-0-	-2235	-0-	214	1	3167	3	N	925	925	0			32
							1018	9									

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26000	X	26000	-0-	-0-	-0-	62	1	23635	3	N	2094	412	0	1643	1	209
							2303	9									
*04	14318	X	14318	-0-	-0-	-0-	160	1	12868	3	N	1173	1173	0			209
							1290	9									
*05	11749	X	11394	-0-	-355	-0-	111	1	10347	3	N	851	641	0	252	1	167
							936	9									
*06	19423	X	19423	-0-	-0-	-0-	77	1	17417	3	N	1754	1858	1			63
							1929	9									
*07	19062	X	19062	-0-	-0-	-0-	1	1	17312	3	N	1590	1075	0	499	1	79
							1749	9									
08	19404	X	19404	-0-	-0-	-0-	1	1	17597	3	N	1642	1642	0			79
							1806	9									

BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9362	X	4005	-0-	-5357	-0-	157	1	3575	3	N	248	374	1			37
							273	9									
*04	4650	X	3586	-0-	-1064	-0-	307	1	3013	3	N	242	191	1			88
							266	9									
*05	4805	X	3466	-0-	-1339	-0-	272	1	2948	3	N	224	182	1			130
							246	9									
*06	4650	X	3076	-0-	-1574	-0-	291	1	2577	3	N	189	158	1			161
							208	9									
*07	4526	X	2964	-0-	-1562	-0-	260	1	2508	3	N	178	158	1			181
							196	9									
08	3999	X	2797	-0-	-1202	-0-	267	1	2345	3	N	168	171	1			178
							185	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	X	-0-	-0-	-155	-0-					N	-0-					170
04	228	X	228	-0-	-0-	-0-	220	1	8	9	N	7					177
05	174	X	174	-0-	-0-	-0-	170	1	4	9	N	4					181
06	0	X	-0-	-0-	-0-	-0-					N	2					183
07	248	X	-0-	-0-	-248	-0-					N	1					184
08	186	N	-0-	-0-	-186	-0-					N	-0-					184

KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17918	X	10461	-0-	-7457	-0-	10242	3	219	9	N	199	187	1			110
*04	17340	X	14627	-0-	-2713	-0-	14405	3	222	9	N	202	174	1			138
*05	14539	X	14505	-0-	-34	-0-	28	1	14254	3	N	203	157	1			184
							223	9									
*06	14070	X	13351	-0-	-719	-0-	1	1	13175	3	N	159	172	1			171
							175	9									
*07	15128	X	8038	-0-	-7090	-0-	7924	3	114	9	N	104	167	1			108
08	15128	X	8	-0-	-15120	-0-	8	3			N	-0-					108

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17537	X	17537	-0-	-0-	-0-	379	1	15406	3	N	1593	1833	1			109
							1752	9									
*04	13050	X	13050	-0-	-0-	-0-	474	1	11377	3	N	1090	1090	1			109
							1199	9									
*05	11470	X	3978	-0-	-7492	-0-	277	1	3455	3	N	224	157	1			176
							246	9									
*06	11100	X	8010	-0-	-3090	-0-	290	1	7122	3	N	544	547	1			173
							598	9									
*07	11470	X	2685	-0-	-8785	-0-	247	1	2232	3	N	187	341	1			19
							206	9									
08	11470	X	132	-0-	-11338	-0-	132	1			N	-0-					19

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18206	X	18206	-0-	-0-	-0-	32	1	15908	3	N	2060	2060	0			18
							2266	9									
04	13447	X	13447	-0-	-0-	-0-	26	1	11746	3	N	1523	1524	0			17
							1675	9									
05	12893	X	12893	-0-	-0-	-0-	17	1	11288	3	N	1444	1444	0			17
							1588	9									
06	35846	X	35846	-0-	-0-	-0-	20	1	33018	3	N	2553	2553	0			17
							2808	9									
*07	33269	X	33269	-0-	-0-	-0-	43	1	29656	3	N	3245	3245	0			17
							3570	9									
08	12723	X	12723	-0-	-0-	-0-	15	1	10803	3	N	1732	1733	0			16
							1905	9									

WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11174	X	11174	-0-	-0-	-0-	96	1	10821	3	N	234	158	1			88
							257	9									
*04	7260	X	6999	-0-	-261	-0-	21	1	6795	3	N	166	160	1			94
							183	9									
*05	7502	X	6344	-0-	-1158	-0-	11	1	6187	3	N	133	187	1			40
							146	9									
*06	10470	X	8049	-0-	-2421	-0-	126	1	7781	3	N	129					169
							142	9									
*07	10819	X	8328	-0-	-2491	-0-	265	1	7919	3	N	131	186	1			114
							144	9									
08	10819	X	7679	-0-	-3140	-0-	261	1	7297	3	N	110	176	1			48
							121	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6696	X	510	-0-	-6186	-0-	54	1	422	3	N	31					76
							34	9									
*04	13366	X	13366	-0-	-0-	-0-	113	1	12334	3	N	835	727	1			184
							919	9									
*05	6479	X	773	-0-	-5706	-0-	20	1	702	3	N	46	176	1			54
							51	9									
06	480	X	22	-0-	-458	-0-	21	1	1	9	N	1					55
07	8494	X	-0-	-0-	-8494	-0-					N	-0-					55
08	8494	X	-0-	-0-	-8494	-0-					N	-0-					55

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12199	X	12199	-0-	-0-	-0-	1	1	10865	3	N	1212	1258	1			91
							1333	9									
*04	7680	X	4853	-0-	-2827	-0-	52	1	4300	3	N	455	365	1			181
							501	9									
*05	10385	X	2710	-0-	-7675	-0-	27	1	2431	3	N	229	370	1			40
							252	9									
*06	10050	X	461	-0-	-9589	-0-	453	3	8	9	N	7					47
07	10385	X	-0-	-0-	-10385	-0-					N	-0-					47
08	10385	X	-0-	-0-	-10385	-0-					N	-0-					47

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8115	X	8115	-0-	-0-	-0-	93	1	7133	3	N	808	732	1			124
							889	9									
*04	5955	X	5955	-0-	-0-	-0-	5377	3	578	9	N	525	545	1			104
*05	8463	X	4071	-0-	-4392	-0-	3634	3	437	9	N	397	355	1			146
*06	8190	X	2273	-0-	-5917	-0-	1995	3	278	9	N	253	352	1			47
*07	8463	X	6548	-0-	-1915	-0-	5965	3	583	9	N	530	513	1			64
08	8122	X	2335	-0-	-5787	-0-	2139	3	196	9	N	178	185	1			57

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59154	X	59154	-0-	-0-	-0-	491	1	54396	3	N	3879	2790	0	883	1	271
							4267	9									
*04	52530	X	52530	-0-	-0-	-0-	523	1	48425	3	N	3256	3392	1			135
							3582	9									
*05	66439	X	66439	-0-	-0-	-0-	616	1	62305	3	N	3198	2728	0	595	1	10
							3518	9									
*06	48342	X	48342	-0-	-0-	-0-	475	1	45481	3	N	2169	2164	0			15
							2386	9									
*07	45292	X	45292	-0-	-0-	-0-	488	1	42153	3	N	2410	2380	0			45
							2651	9									
08	17391	X	13453	-0-	-3938	-0-	450	1	12100	3	N	821	609	0	177	1	80
							903	9									

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4116	X	4116	-0-	-0-	-0-	109	1	3679	3	N	298	477	1			31
							328	9									
04	1710	X	117	-0-	-1593	-0-	117	1			N	-0-					31
05	141	X	141	-0-	-0-	-0-	141	1			N	-0-					31
*06	3990	X	2901	-0-	-1089	-0-	33	1	2574	3	N	267	117	1			181
							294	9									
*07	6637	X	6637	-0-	-0-	-0-	2	1	6032	3	N	548	523	1			206
							603	9									
08	4700	X	4700	-0-	-0-	-0-	4198	3	502	9	N	456	558	1			104

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7471	X	12	-0-	-7459	-0-	12	3			N	-0-					160
*04	10131	X	10131	-0-	-0-	-0-	211	1	9704	3	N	196					356
							216	9									
*05	7471	X	5614	-0-	-1857	-0-	245	1	5262	3	N	97	350	1			103
							107	9									
*06	14221	X	14221	-0-	-0-	-0-	300	1	13670	3	N	228	146	1			185
							251	9									
*07	9291	X	9291	-0-	-0-	-0-	58	1	9092	3	N	128	177	1			136
							141	9									
08	8019	X	8019	-0-	-0-	-0-	66	1	7833	3	N	109					245
							120	9									

KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6928	X	6928	-0-	-0-	-0-	283	1	6064	3	N	528	548	1			88
							581	9									
04	3060	X	3	-0-	-3057	-0-	3	1			N	-0-					88
05	3162	X	-0-	-0-	-3162	-0-					N	-0-					88
*06	6690	X	6118	-0-	-572	-0-	229	1	5391	3	N	453	363	1			178
							498	9									
*07	9344	X	9344	-0-	-0-	-0-	335	1	8216	3	N	721	682	1			217
							793	9									
08	7234	X	7234	-0-	-0-	-0-	474	1	6090	3	N	609	720	1			106
							670	9									

ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8959	X	-0-	-0-	-8959	-0-					N	-0-					74
*04	10942	X	10942	-0-	-0-	-0-	9963	3	979	9	N	890	705	1			259
*05	8835	X	2381	-0-	-6454	-0-	2174	3	207	9	N	188	176	1			271
*06	8550	X	150	-0-	-8400	-0-	148	3	2	9	N	2	178	1			95
*07	11315	X	3561	-0-	-7754	-0-	3326	3	235	9	N	214	176	1			133
08	11315	X	-0-	-0-	-11315	-0-					N	-0-					133

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5170	X	5170	-0-	-0-	-0-	82	1	4678	3	N	373	357	1			147
							410	9									
*04	10121	X	10121	-0-	-0-	-0-	198	1	9048	3	N	795	892	1			50
							875	9									
*05	6920	X	6920	-0-	-0-	-0-	123	1	6183	3	N	558	526	1			82
							614	9									
*06	11102	X	11102	-0-	-0-	-0-	231	1	10044	3	N	752	721	1			113
							827	9									
*07	5642	X	4650	-0-	-992	-0-	278	1	4044	3	N	298	364	1			47
							328	9									
08	5642	X	240	-0-	-5402	-0-	237	1	3	9	N	3					50

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2815	X	2815	-0-	-0-	-0-	18	1	2797	3	N	-0-					18
*04	5058	X	5058	-0-	-0-	-0-	31	1	5027	3	N	-0-					18
*05	2993	X	2993	-0-	-0-	-0-	165	1	2828	3	N	-0-					18
06	2730	X	253	-0-	-2477	-0-	253	1			N	-0-					18
*07	5239	X	3548	-0-	-1691	-0-	348	1	2813	3	N	352	352	1			18
							387	9									
08	5239	X	900	-0-	-4339	-0-	337	1	563	9	N	512	362	1			168

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7301	X	7301	-0-	-0-	-0-	117	1	6810	3	N	340	361	1			605
							374	9									
*04	5460	X	3245	-0-	-2215	-0-	56	1	3027	3	N	147	187	1			565
							162	9									
*05	6045	X	2860	-0-	-3185	-0-	2718	3	142	9	N	129	185	1			509
*06	7080	X	3992	-0-	-3088	-0-	3826	3	166	9	N	151	372	1			288
*07	7316	X	3381	-0-	-3935	-0-	3295	3	86	9	N	78	182	1			184
08	7316	X	4545	-0-	-2771	-0-	4328	3	217	9	N	197	173	1			208

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55269	X	55269	-0-	-0-	-0-	693	1	47354	3	N	6565	6539	0			188
							7222	9									
*04	66652	X	66652	-0-	-0-	-0-	768	1	59253	3	N	6028	6012	0	147	1	57
							6631	9									
*05	69544	X	69544	-0-	-0-	-0-	632	1	63095	3	N	5288	4907	0	352	1	86
							5817	9									
*06	58570	X	58570	-0-	-0-	-0-	1170	1	53030	3	N	3973	3973	0			86
							4370	9									
*07	40036	X	40036	-0-	-0-	-0-	988	1	35993	3	N	2777	2776	0			87
							3055	9									
08	36193	X	36193	-0-	-0-	-0-	563	1	32529	3	N	2819	1608	0	1202	1	96
							3101	9									

ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					166
04	150	X	40	-0-	-110	-0-	40	1			N	-0-					166
05	155	X	-0-	-0-	-155	-0-					N	-0-					166
06	150	X	-0-	-0-	-150	-0-					N	-0-					166
07	31	X	-0-	-0-	-31	-0-					N	-0-					166
08	0	N	-0-	-0-	-0-	-0-					N	-0-					166

BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7812	X	6380	-0-	-1432	-0-	5368	3	1012	9	N	920	33	0	910	1	100
*04	7560	X	5947	-0-	-1613	-0-	124	1	4908	3	N	832	731	1			201
							915	9									
*05	6138	X	3795	-0-	-2343	-0-	90	1	3439	3	N	242	29	0	347	1	67
							266	9									
*06	6180	X	5496	-0-	-684	-0-	110	1	4747	3	N	581	406	0	178	1	64
							639	9									
*07	6874	X	6874	-0-	-0-	-0-	279	1	5629	3	N	878	880	0			62
							966	9									
08	6386	X	6261	-0-	-125	-0-	292	1	5142	3	N	752	754	0			60
							827	9									

BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5983	X	76	-0-	-5907	-0-	76	1			N	-0-					105
04	690	X	-0-	-0-	-690	-0-					N	-0-					105
05	713	X	-0-	-0-	-713	-0-					N	-0-					105
06	450	X	-0-	-0-	-450	-0-					N	-0-					105
07	62	X	-0-	-0-	-62	-0-					N	-0-					105
08	62	X	-0-	-0-	-62	-0-					N	-0-					105

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8060	X	4999	-0-	-3061	-0-	4403	3	596	9	N	542	114	0	536	1	72
*04	7800	X	6529	-0-	-1271	-0-	5709	3	820	9	N	745	746	0			71
*05	8060	X	7648	-0-	-412	-0-	339	1	6373	3	N	851	704	0			218
							936	9									
*06	7380	X	7172	-0-	-208	-0-	215	1	6241	3	N	651	827	1			42
							716	9									
*07	7113	X	7113	-0-	-0-	-0-	6321	3	792	9	N	720	670	1			92
08	7657	X	6159	-0-	-1498	-0-	5337	3	822	9	N	747	687	1			152

TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4784	X	4784	-0-	-0-	-0-	24	1	3935	3	N	750	68	0	548	1	184
							825	9									
*04	2760	X	2322	-0-	-438	-0-	1937	3	385	9	N	350	369	1			165
*05	2697	X	225	-0-	-2472	-0-	32	1	184	3	N	8					173
							9	9									
*06	4708	X	4708	-0-	-0-	-0-	358	1	3549	3	N	728	848	1			53
							801	9									
*07	4774	X	3579	-0-	-1195	-0-	354	1	2652	3	N	521	534	1			40
							573	9									
08	4774	X	187	-0-	-4587	-0-	153	1	3	3	N	28					68
							31	9									

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	933	N	933	-0-	-0-	-0-	757	3	176	9	N	160	15	0	182	1	168
04	870	N	-0-	-0-	-870	-0-					N	-0-					168
*05	1548	N	1548	-0-	-0-	-0-	1216	3	332	9	N	302	45	0	364	1	61
*06	2044	N	2044	-0-	-0-	-0-	1791	3	253	9	N	230	157	1			134
*07	1180	N	1180	-0-	-0-	-0-	986	3	194	9	N	176	170	1			140
08	1550	N	895	-0-	-655	-0-	667	3	228	9	N	207	163	1			184

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75

SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1951	X	1951	-0-	-0-	-0-	1818	3	133	9	N	121	139	1			130
04	504	X	504	-0-	-0-	-0-	471	3	33	9	N	30					160
05	0	X	-0-	-0-	-0-	-0-					N	-0-					160
06	2385	X	2385	-0-	-0-	-0-	1991	3	394	9	N	358	366	1			152
*07	1651	X	1651	-0-	-0-	-0-	1651	3			N	-0-					152
08	1929	X	1929	-0-	-0-	-0-	1664	3	265	9	N	241	335	1			58

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	1675	-0-	-1611	-0-	255	1	1319	3	N	92					110
							101	9									
*04	2070	X	1812	-0-	-258	-0-	336	1	1206	3	N	245	69	0	190	1	96
							270	9									
*05	3343	X	3343	-0-	-0-	-0-	89	1	2814	3	N	400	276	0	166	1	54
							440	9									
*06	4172	X	4172	-0-	-0-	-0-	170	1	3462	3	N	491	477	1			68
							540	9									
*07	3521	X	3521	-0-	-0-	-0-	234	1	2870	3	N	379	118	0	160	1	169
							417	9									
08	3348	X	3348	-0-	-0-	-0-	197	1	2769	3	N	347	344	0			172
							382	9									

SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3553	X	3553	-0-	-0-	-0-	43	1	3118	3	N	356	380	1			75
							392	9									
04	928	X	928	-0-	-0-	-0-	9	1	839	3	N	73					148
							80	9									
05	0	X	-0-	-0-	-0-	-0-					N	-0-					148
06	6154	X	6154	-0-	-0-	-0-	330	1	5272	3	N	502	534	1			116
							552	9									
*07	3878	X	3878	-0-	-0-	-0-	169	1	3370	3	N	308	367	1			57
							339	9									
08	3728	X	3728	-0-	-0-	-0-	13	1	3540	3	N	159	173	1			43
							175	9									

SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	920	X	920	-0-	-0-	-0-	63	1	826	3	N	28	50	1			99
							31	9									
04	1615	X	1615	-0-	-0-	-0-	18	1	1464	3	N	121	174	1			46
							133	9									
05	1977	X	1977	-0-	-0-	-0-	2	1	1700	3	N	250	185	1			111
							275	9									
06	2199	X	2199	-0-	-0-	-0-	41	1	1778	3	N	345	372	1			84
							380	9									
*07	2864	X	2864	-0-	-0-	-0-	55	1	2590	3	N	199	185	1			98
							219	9									
08	919	X	919	-0-	-0-	-0-	790	3	129	9	N	117	187	1			28

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	148	-0-	-4285	-0-	147	1	1	9	N	1	186	1			227
04	4290	X	90	-0-	-4200	-0-	90	1			N	-0-					227
*05	4657	X	4657	-0-	-0-	-0-	169	1	4185	3	N	275	362	1			140
							303	9									
*06	5967	X	5967	-0-	-0-	-0-	173	1	5167	3	N	570	523	1			187
							627	9									
*07	6557	X	6557	-0-	-0-	-0-	282	1	5767	3	N	462	541	1			108
							508	9									
08	6113	X	6113	-0-	-0-	-0-	286	1	5322	3	N	459	490	1			77
							505	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					24
04	0	X	-0-	-0-	-0-	-0-					N	-0-					24
05	0	X	-0-	-0-	-0-	-0-					N	-0-					24
06	0	X	-0-	-0-	-0-	-0-					N	-0-					24
07	0	X	-0-	-0-	-0-	-0-					N	-0-					24
08	0	X	-0-	-0-	-0-	-0-					N	-0-					24

MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7037	X	5716	-0-	-1321	-0-	417	1	4638	3	N	601	501	1			111
							661	9									
*04	6810	X	5185	-0-	-1625	-0-	272	1	4229	3	N	622	231	0	331	1	171
							684	9									
*05	7130	X	4914	-0-	-2216	-0-	61	1	4213	3	N	582	530	0	142	1	81
							640	9									
*06	6900	X	4598	-0-	-2302	-0-	191	1	3827	3	N	527	506	1			102
							580	9									
*07	7130	X	3547	-0-	-3583	-0-	101	1	2885	3	N	510	500	1			112
							561	9									
08	5704	X	1972	-0-	-3732	-0-	40	1	1593	3	N	308	72	0	334	1	14
							339	9									

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3268	X	3268	-0-	-0-	-0-	153	1	2819	3	N	269	335	1			26
							296	9									
04	990	X	990	-0-	-0-	-0-	115	1	792	3	N	75					101
							83	9									
05	5834	X	5834	-0-	-0-	-0-	115	1	5201	3	N	471	367	1			205
							518	9									
06	4898	X	4898	-0-	-0-	-0-	117	1	4199	3	N	529	560	1			174
							582	9									
*07	4281	X	4281	-0-	-0-	-0-	37	1	3846	3	N	362	359	1			177
							398	9									
08	2100	X	2100	-0-	-0-	-0-	70	1	1803	3	N	206	338	1			45
							227	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8932	X	8932	-0-	-0-	-0-	239	1	7873	3	N	745	100	0	557	1	142
							820	9									
*04	7200	X	5889	-0-	-1311	-0-	333	1	4931	3	N	568	572	0			138
							625	9									
*05	7440	X	6204	-0-	-1236	-0-	315	1	5197	3	N	629	600	0			167
							692	9									
*06	7590	X	6685	-0-	-905	-0-	291	1	5933	3	N	419	538	1			48
							461	9									
*07	7843	X	7128	-0-	-715	-0-	332	1	5916	3	N	800	611	0	176	1	61
							880	9									
08	7843	X	3692	-0-	-4151	-0-	277	1	3004	3	N	374	375	0			60
							411	9									

MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7369	X	7369	-0-	-0-	-0-	11	1	6329	3	N	935	151	0	689	1	107
							1029	9									
*04	4740	X	4169	-0-	-571	-0-	3455	3	714	9	N	649	651	0			105
*05	4898	X	4768	-0-	-130	-0-	3	1	3954	3	N	737	690	0			152
							811	9									
*06	7140	X	4261	-0-	-2879	-0-	17	1	3553	3	N	628	335	0	351	1	94
							691	9									
*07	7378	X	6359	-0-	-1019	-0-	8	1	5348	3	N	912	220	0	714	1	72
							1003	9									
08	8897	X	8897	-0-	-0-	-0-	19	1	7417	3	N	1328	1191	1			209
							1461	9									

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

03	0	X	-0-	-0-	-0-	-0-					N	-0-					74
04	0	X	-0-	-0-	-0-	-0-					N	-0-					74
05	0	X	-0-	-0-	-0-	-0-					N	-0-					74
06	0	X	-0-	-0-	-0-	-0-					N	-0-					74
07	0	X	-0-	-0-	-0-	-0-					N	-0-					74
08	0	X	-0-	-0-	-0-	-0-					N	-0-					74

COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8394	X	8394	-0-	-0-	-0-	299	1	6622	3	N	1339	1269	1			284
							1473	9									
*04	3276	X	3276	-0-	-0-	-0-	158	1	2601	3	N	470	504	1			250
							517	9									
*05	7719	X	4896	-0-	-2823	-0-	431	1	3626	3	N	763	908	1			105
							839	9									
*06	7470	X	4748	-0-	-2722	-0-	299	1	3676	3	N	703	650	1			158
							773	9									
07	7719	X	423	-0-	-7296	-0-	423	1			N	-0-					158
08	13739	X	13739	-0-	-0-	-0-	558	1	11601	3	N	1436	1396	1			198
							1580	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4402	X	3663	-0-	-739	-0-	1	1	3181	3	N	437	512	1			206
							481	9									
*04	2700	X	985	-0-	-1715	-0-	3	1	858	3	N	113	174	1			145
							124	9									
*05	1457	X	378	-0-	-1079	-0-	6	1	306	3	N	60	169	1			36
							66	9									
*06	3540	X	162	-0-	-3378	-0-	6	1	134	3	N	20					56
							22	9									
07	3658	X	-0-	-0-	-3658	-0-					N	-0-					56
08	3658	X	2250	-0-	-1408	-0-	1	1	2116	3	N	121					177
							133	9									

LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6718	X	6718	-0-	-0-	-0-	364	1	5510	3	N	767	714	1			143
							844	9									
04	5040	X	161	-0-	-4879	-0-	159	1	2	9	N	2					145
05	5208	X	30	-0-	-5178	-0-	30	1			N	-0-					145
06	6510	X	282	-0-	-6228	-0-	282	1			N	-0-					145
*07	7623	X	7623	-0-	-0-	-0-	360	1	6325	3	N	853	861	0			137
							938	9									
08	8817	X	8817	-0-	-0-	-0-	383	1	7383	3	N	955	958	0			134
							1051	9									

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23868	X	23868	-0-	-0-	-0-	116	1	22764	3	N	898	748	1			182
							988	9									
*04	29694	X	29694	-0-	-0-	-0-	262	1	28320	3	N	1011	1116	1			77
							1112	9									
*05	19450	X	19450	-0-	-0-	-0-	280	1	18621	3	N	499	549	1			27
							549	9									
*06	23100	X	14665	-0-	-8435	-0-	294	1	13966	3	N	368	354	1			41
							405	9									
*07	26350	X	11569	-0-	-14781	-0-	285	1	10969	3	N	286	183	1			144
							315	9									
08	26350	X	8994	-0-	-17356	-0-	137	1	8617	3	N	218	156	1			206
							240	9									

MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5828	X	5708	-0-	-120	-0-	4874	3	834	9	N	758	723	1			180
04	5640	X	4565	-0-	-1075	-0-	3893	3	672	9	N	611	698	1			93
05	5828	X	4730	-0-	-1098	-0-	3979	3	751	9	N	683	553	1			223
06	5640	X	4920	-0-	-720	-0-	4094	3	826	9	N	751	905	1			69
*07	6863	X	6863	-0-	-0-	-0-	5954	3	909	9	N	826	697	1			198
08	5704	X	5553	-0-	-151	-0-	4703	3	850	9	N	773	884	1			87

ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	71	-0-	-2905	-0-	71	3			N	-0-					14
04	9360	X	113	-0-	-9247	-0-	113	1			N	-0-					14
*05	9672	X	5965	-0-	-3707	-0-	403	1	4900	3	N	602	524	1			92
							662	9									
*06	9360	X	994	-0-	-8366	-0-	209	1	440	3	N	314					406
							345	9									
*07	3627	X	1018	-0-	-2609	-0-	28	1	598	3	N	356	356	1			406
							392	9									
08	5952	X	4140	-0-	-1812	-0-	3054	3	1086	9	N	987	1298	1			95

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	540	-0-	-18	-0-	529	3	11	9	N	10					186
*04	2895	N	2895	-0-	-0-	-0-	2891	3	4	9	N	4					190
*05	3100	N	5823	-0-	2723	2723	5820	3	3	9	N	3					193
*06	3000	N	520	-0-	-2480	243	506	3	14	9	N	13	142	1			64
*07	1424	N	1181	-0-	-243	-0-	1167	3	14	9	N	13					77
08	558	X	507	-0-	-51	-0-	503	3	4	9	N	4					81

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6851	X	1383	-0-	-5468	-0-	1242	3	141	9	N	128	10	0	187	1	53
*04	6630	X	425	-0-	-6205	-0-	378	3	47	9	N	43	43	0			53
*05	7166	X	7166	-0-	-0-	-0-	185	1	6639	3	N	311	274	0			90
							342	9									
*06	5038	X	5038	-0-	-0-	-0-	295	1	4522	3	N	201	176	1			115
							221	9									
*07	3844	X	3844	-0-	-0-	-0-	495	1	3131	3	N	198	177	0			136
							218	9									
08	7161	X	4344	-0-	-2817	-0-	1332	1	2790	3	N	202	205	0			133
							222	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6882	X	4783	-0-	-2099	-0-	584	1	3976	3	N	203	18	0	185	1	140
							223	9									
*04	6660	X	4071	-0-	-2589	-0-	894	1	3008	3	N	154	169	1			125
							169	9									
*05	7017	X	7017	-0-	-0-	-0-	958	1	5788	3	N	246	336	1			35
							271	9									
*06	4620	X	4078	-0-	-542	-0-	381	1	3552	3	N	132					167
							145	9									
*07	5616	X	5616	-0-	-0-	-0-	1285	1	3984	3	N	315	356	1			126
							347	9									
08	7240	X	7240	-0-	-0-	-0-	2533	1	4204	3	N	457	520	1			63
							503	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12078	X	12078	-0-	-0-	-0-	204	1	11269	3	N	550	109	0	550	1	31
							605	9									
*04	11010	X	10537	-0-	-473	-0-	230	1	9844	3	N	421	420	0			32
							463	9									
*05	16089	X	4000	-0-	-12089	-0-	185	1	3686	3	N	117	57	0			92
							129	9									
*06	15570	X	5429	-0-	-10141	-0-	139	1	5085	3	N	186	177	1			101
							205	9									
*07	16089	X	10299	-0-	-5790	-0-	235	1	9567	3	N	452	326	0	180	1	47
							497	9									
08	12090	X	8067	-0-	-4023	-0-	220	1	7471	3	N	342	342	0			47
							376	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9171	X	9171	-0-	-0-	-0-	14	1	8185	3	N	884	107	0	754	1	72
							972	9									
*04	5820	X	80	-0-	-5740	-0-	3	1	56	3	N	19	6	0			85
							21	9									
*05	6541	X	5089	-0-	-1452	-0-	7	1	4287	3	N	723	734	1			74
							795	9									
*06	8880	X	6897	-0-	-1983	-0-	15	1	5870	3	N	920	686	1			308
							1012	9									
*07	15041	X	15041	-0-	-0-	-0-	25	1	12714	3	N	2093	2302	1			99
							2302	9									
08	11725	X	11725	-0-	-0-	-0-	20	1	10101	3	N	1458	1394	1			163
							1604	9									

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20863	X	5148	-0-	-15715	-0-	209	1	4618	3	Y	292	439	1			77
							321	9									
04	16380	X	205	-0-	-16175	-0-	205	1			Y	-0-					77
*05	13485	X	3343	-0-	-10142	-0-	378	1	2803	3	Y	147	137	1			87
							162	9									
*06	12210	X	2880	-0-	-9330	-0-	271	1	2435	3	Y	158	157	0			88
							174	9									
07	12617	X	78	-0-	-12539	-0-	78	1			Y	-0-					88
08	5146	X	296	-0-	-4850	-0-	267	1	5	3	Y	22	22	0			88
							24	9									

COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 04/10/2018 TOTAL DEPTH 13280 PERF.13318 - 19904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	X	12	-0-	-143	-0-	3	1	9	9	N	8	177	1			37
04	90	X	-0-	-0-	-90	-0-					N	-0-					37
05	62	X	-0-	-0-	-62	-0-					N	4					41
06	12	X	-0-	-0-	-12	-0-					N	-0-					41
*07	14	X	14	-0-	-0-	-0-	1	1	13	9	N	12					53
08	14	X	14	-0-	-0-	-0-	14	1			N	-0-					53

LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 10/11/2018 TOTAL DEPTH 11803 PERF.12071 - 20058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21390	X	18709	-0-	-2681	-0-	333	1	16044	3	N	2120	26	0	2186	1	122
							2332	9									
*04	20700	X	18650	-0-	-2050	-0-	358	1	15767	3	N	2295	338	0	1840	1	239
							2525	9									
*05	20832	X	20832	-0-	-0-	-0-	278	1	18930	3	N	1476	1435	1			280
							1624	9									
*06	19290	X	18380	-0-	-910	-0-	262	1	15839	3	N	2072	2268	1			84
							2279	9									
*07	19282	X	17707	-0-	-1575	-0-	318	1	15196	3	N	1994	1958	1			120
							2193	9									
08	20832	X	17361	-0-	-3471	-0-	372	1	15038	3	N	1774	1319	0	508	1	67
							1951	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 4 RRCID -> 284660 COMPL. DATE 09/25/2018 TOTAL DEPTH 12960 PERF.13666 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-
04	570	X	38	-0-	-532	-0-	3	1	35	3	Y	-0-					-0-
05	589	X	-0-	-0-	-589	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	31	N	-0-	-0-	-31	-0-					Y	4	4	0			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHENDEL UNIT A 189 WELL #: 6 RRCID -> 284822 COMPL. DATE 10/02/2018 TOTAL DEPTH 13331 PERF.13583 - 18455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	T. A.		18	-0-	18	18	2	1	16	3	Y	-0-					-0-
08	T. A.		18	-0-	18	36	1	1	17	3	Y	-0-					-0-

ESKEW WEST UNIT WELL #: 6 RRCID -> 284827 COMPL. DATE 04/26/2019 TOTAL DEPTH 12211 PERF.12791 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18228	X	10607	-0-	-7621	-0-	113	1	9421	3	Y	975	975	0			-0-
							1073	9									
*04	27535	X	27535	-0-	-0-	-0-	339	1	24607	3	Y	2354	2354	0			-0-
							2589	9									
*05	18228	X	7661	-0-	-10567	-0-	114	1	6774	3	Y	703	703	0			-0-
							773	9									
06	10740	X	-0-	-0-	-10740	-0-					Y	-0-					-0-
*07	28458	X	12586	-0-	-15872	-0-	179	1	11039	3	Y	1244	1244	0			-0-
							1368	9									
08	32891	X	32891	-0-	-0-	-0-	285	1	28967	3	Y	3308	3308	0			-0-
							3639	9									

SCHENDEL UNIT A 189 WELL #: 5 RRCID -> 284831 COMPL. DATE 10/01/2018 TOTAL DEPTH 13092 PERF.13729 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5754	X	5754	-0-	-0-	-0-	638	1	3026	3	Y	1900	1900	0			-0-
							2090	9									
04	7050	X	5990	-0-	-1060	-0-	316	1	3487	3	Y	1988	1988	0			-0-
							2187	9									
05	7957	X	7957	-0-	-0-	-0-	315	1	6454	3	Y	1080	1080	0			-0-
							1188	9									
06	7050	X	6403	-0-	-647	-0-	285	1	4083	3	Y	1850	1850	0			-0-
							2035	9									
*07	6324	X	5361	-0-	-963	-0-	342	1	3368	3	Y	1501	1501	0			-0-
							1651	9									
08	4382	X	4382	-0-	-0-	-0-	201	1	2520	3	Y	1510	1510	0			-0-
							1661	9									

ESKEW WEST UNIT WELL #: 5 RRCID -> 285051 COMPL. DATE 04/24/2019 TOTAL DEPTH 12251 PERF.12814 - 20068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 4 RRCID -> 285064 COMPL. DATE 04/21/2019 TOTAL DEPTH 12180 PERF.12841 - 20497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	32400	X	32400	-0-	-0-	-0-	354	1	29437	3	Y	2372	2372	0		-0-
							2609	9								
*04	33538	X	33538	-0-	-0-	-0-	422	1	30591	3	Y	2295	2295	0		-0-
							2525	9								
*05	37308	X	37308	-0-	-0-	-0-	570	1	33805	3	Y	2666	2666	0		-0-
							2933	9								
06	31380	X	-0-	-0-	-31380	-0-					Y	-0-				-0-
*07	34658	X	21852	-0-	-12806	-0-	292	1	18052	3	Y	3189	3189	0		-0-
							3508	9								
08	37293	X	30979	-0-	-6314	-0-	274	1	27816	3	Y	2626	2626	0		-0-
							2889	9								

YANTA CATTLE CO A-288 #2 GU WELL #: 3 RRCID -> 285142 COMPL. DATE 02/22/2019 TOTAL DEPTH 13310 PERF.13533 - 19505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	17515	X	6896	-0-	-10619	-0-	74	1	6213	3	N	554	560	1		209
							609	9								
04	16950	X	14919	-0-	-2031	-0-	188	1	13047	3	N	1531	1461	1		279
							1684	9								
05	16275	X	12241	-0-	-4034	-0-	231	1	10582	3	N	1298	1422	1		155
							1428	9								
06	15750	X	11393	-0-	-4357	-0-	296	1	9779	3	N	1198	1099	1		254
							1318	9								
*07	15407	X	11436	-0-	-3971	-0-	290	1	9782	3	N	1240	1241	1		253
							1364	9								
08	15407	X	9615	-0-	-5792	-0-	296	1	8252	3	N	970	1089	1		134
							1067	9								

ESKEW WEST UNIT WELL #: 3 RRCID -> 285297 COMPL. DATE 04/19/2019 TOTAL DEPTH 12239 PERF.12923 - 20763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

SCHENDEL UNIT A 189 WELL #: 3 RRCID -> 285496 COMPL. DATE 10/05/2018 TOTAL DEPTH 13273 PERF.13581 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	5208	X	-0-	-0-	-5208	-0-					Y	-0-				-0-
04	390	X	62	-0-	-328	-0-	4	3	58	9	Y	53	53	0		-0-
05	403	X	-0-	-0-	-403	-0-					Y	-0-				-0-
06	2087	X	2087	-0-	-0-	-0-	30	1	516	3	Y	1401	1401	0		-0-
							1541	9								
*07	1429	X	1429	-0-	-0-	-0-	108	3	1321	9	Y	1201	1201	0		-0-
08	3100	N	5069	-0-	1969	1969	288	1	3525	3	Y	1142	1142	0		-0-
							1256	9								

A. VAUGHN UNIT A WELL #: 3 RRCID -> 285540 COMPL. DATE 02/26/2019 TOTAL DEPTH 13012 PERF.13519 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	13036	X	13036	-0-	-0-	-0-	59	1	10041	3	N	2669	2669	0		-0-
							2936	9								
04	15777	X	15777	-0-	-0-	-0-	53	1	12836	3	N	2625	2625	0		-0-
							2888	9								
05	14228	X	14228	-0-	-0-	-0-	31	1	11545	3	N	2411	2411	0		-0-
							2652	9								
06	966	X	966	-0-	-0-	-0-	61	1	761	3	N	131	131	0		-0-
							144	9								
*07	4629	X	4629	-0-	-0-	-0-	72	1	3667	3	N	809	809	0		-0-
							890	9								
08	4408	X	4408	-0-	-0-	-0-	20	1	2179	3	N	2008	2008	0		-0-
							2209	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 4 RRCID -> 286169 COMPL. DATE 02/26/2019 TOTAL DEPTH 13093 PERF.13419 - 20016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	28320	X	28320	-0-	-0-	-0-	148	1	25025	3	N	2861	2861	0	-0-
							3147	9							
04	24244	X	24244	-0-	-0-	-0-	89	1	21475	3	N	2436	2436	0	-0-
							2680	9							
05	19777	X	19777	-0-	-0-	-0-	46	1	17352	3	N	2163	2163	0	-0-
							2379	9							
06	958	X	958	-0-	-0-	-0-	60	1	751	3	N	134	134	0	-0-
							147	9							
*07	2937	X	2937	-0-	-0-	-0-	47	1	2385	3	N	459	459	0	-0-
							505	9							
08	19804	X	19804	-0-	-0-	-0-	157	1	16800	3	N	2588	2588	0	-0-
							2847	9							

A. VAUGHN UNIT A WELL #: 5 RRCID -> 286178 COMPL. DATE 02/26/2019 TOTAL DEPTH 13023 PERF.13287 - 20770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	38242	X	38242	-0-	-0-	-0-	191	1	32451	3	N	5091	5091	0	-0-
							5600	9							
04	32803	X	32803	-0-	-0-	-0-	112	1	26968	3	N	5203	5203	0	-0-
							5723	9							
05	29974	X	29974	-0-	-0-	-0-	67	1	25369	3	N	4125	4125	0	-0-
							4538	9							
06	1981	X	1981	-0-	-0-	-0-	120	1	1497	3	N	331	331	0	-0-
							364	9							
*07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	23448	X	23448	-0-	-0-	-0-	171	1	18380	3	N	4452	4452	0	-0-
							4897	9							

POGUE UNIT A WELL #: 9DC RRCID -> 287231 COMPL. DATE 11/16/2019 TOTAL DEPTH 12022 PERF.12271 - 21193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-			-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
*05	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
06	90	N	3	-0-	-87	-0-	3	3			N	-0-			-0-
*07	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-			-0-

RANCHO SALADO WELL #: 2 RRCID -> 288572 COMPL. DATE 08/21/2019 TOTAL DEPTH 12771 PERF.13067 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	76942	X	63886	-0-	-13056	-0-	194	1	60765	3	N	2661	2719	1	254
							2927	9							
*04	67740	X	37806	-0-	-29934	-0-	201	1	35805	3	N	1636	1613	1	277
							1800	9							
*05	69998	X	22001	-0-	-47997	-0-	227	1	20755	3	N	926	910	1	293
							1019	9							
*06	61830	X	31150	-0-	-30680	-0-	219	1	29689	3	N	1129	1173	1	249
							1242	9							
*07	63891	X	31720	-0-	-32171	-0-	230	1	30298	3	N	1084	1154	1	179
							1192	9							
08	63891	X	32076	-0-	-31815	-0-	303	1	30600	3	N	1066	1066	1	179
							1173	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 5 RRCID -> 288679 COMPL. DATE 07/03/2020 TOTAL DEPTH 12562 PERF.12355 - 18389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17837	X	17837	-0-	-0-	-0-	130	1	16721	3	N	896	896	0			-0-
							986	9									
*04	17250	X	16803	-0-	-447	-0-	141	1	15996	3	N	605	605	0			-0-
							666	9									
*05	13454	X	6380	-0-	-7074	-0-	113	1	6127	3	N	127	127	0			-0-
							140	9									
*06	17250	X	673	-0-	-16577	-0-	248	1	422	3	N	3	3	0			-0-
							3	9									
*07	17825	X	13692	-0-	-4133	-0-	139	1	13387	3	N	151	151	0			-0-
							166	9									
08	17825	X	-0-	-0-	-17825	-0-					N	-0-					-0-

BAKER FAMILY TRUST WELL #: 7 RRCID -> 288683 COMPL. DATE 03/18/2020 TOTAL DEPTH 12545 PERF.12295 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18011	X	11086	-0-	-6925	-0-	79	1	10269	3	N	671	671	0			-0-
							738	9									
*04	17430	X	13989	-0-	-3441	-0-	116	1	13209	3	N	604	604	0			-0-
							664	9									
*05	15190	X	4347	-0-	-10843	-0-	74	1	4036	3	N	215	215	0			-0-
							237	9									
06	14700	X	-0-	-0-	-14700	-0-					N	-0-					-0-
*07	17713	X	17713	-0-	-0-	-0-	174	1	16784	3	N	686	686	0			-0-
							755	9									
08	14446	X	2857	-0-	-11589	-0-	247	1	2483	3	N	115	115	0			-0-
							127	9									

PULLIN UNIT B WELL #: 4 RRCID -> 288813 COMPL. DATE 03/13/2020 TOTAL DEPTH 12800 PERF.13093 - 18483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19406	X	11919	-0-	-7487	-0-	126	1	11268	3	N	477	477	0			-0-
							525	9									
*04	18780	X	12040	-0-	-6740	-0-	249	1	11207	3	N	531	531	0			-0-
							584	9									
*05	17763	X	10138	-0-	-7625	-0-	191	1	9550	3	N	361	361	0			-0-
							397	9									
*06	13980	X	9492	-0-	-4488	-0-	168	1	8920	3	N	367	367	0			-0-
							404	9									
*07	12431	X	10936	-0-	-1495	-0-	225	1	10205	3	N	460	460	0			-0-
							506	9									
08	12431	X	7800	-0-	-4631	-0-	175	1	7245	3	N	345	345	0			-0-
							380	9									

PULLIN UNIT B WELL #: 5 RRCID -> 288814 COMPL. DATE 03/13/2020 TOTAL DEPTH 12955 PERF.13209 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14756	X	5625	-0-	-9131	-0-	60	1	5339	3	N	205	205	0			-0-
							226	9									
*04	14670	X	5512	-0-	-9158	-0-	113	1	5079	3	N	291	291	0			-0-
							320	9									
*05	15159	X	5032	-0-	-10127	-0-	95	1	4725	3	N	193	193	0			-0-
							212	9									
*06	14670	X	7678	-0-	-6992	-0-	134	1	7122	3	N	384	384	0			-0-
							422	9									
*07	11997	X	39	-0-	-11958	-0-	1	1	38	3	N	-0-					-0-
08	5704	X	-0-	-0-	-5704	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 6 RRCID -> 288815 COMPL. DATE 03/10/2020 TOTAL DEPTH 12872 PERF.13160 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15307	X	15307	-0-		-0-	-0-		164	1	14598	3	N	495	495	0			-0-
									545	9									
*04	11730	X	10388	-0-		-1342	-0-		216	1	9726	3	N	405	405	0			-0-
									446	9									
*05	12121	X	7622	-0-		-4499	-0-		145	1	7210	3	N	243	243	0			-0-
									267	9									
*06	14820	X	9894	-0-		-4926	-0-		176	1	9344	3	N	340	340	0			-0-
									374	9									
*07	15314	X	9144	-0-		-6170	-0-		188	1	8563	3	N	357	357	0			-0-
									393	9									
08	15314	X	8590	-0-		-6724	-0-		193	1	8001	3	N	360	360	0			-0-
									396	9									

PULLIN UNIT B WELL #: 7 RRCID -> 288825 COMPL. DATE 03/12/2020 TOTAL DEPTH 12932 PERF.13225 - 18833

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26226	X	21007	-0-		-5219	-0-		223	1	19868	3	N	833	833	0			-0-
									916	9									
*04	25380	X	11351	-0-		-14029	-0-		234	1	10570	3	N	497	497	0			-0-
									547	9									
*05	18104	X	9126	-0-		-8978	-0-		173	1	8612	3	N	310	310	0			-0-
									341	9									
*06	20340	X	12873	-0-		-7467	-0-		230	1	12171	3	N	429	429	0			-0-
									472	9									
*07	21018	X	10139	-0-		-10879	-0-		209	1	9491	3	N	399	399	0			-0-
									439	9									
08	21018	X	9054	-0-		-11964	-0-		203	1	8421	3	N	391	391	0			-0-
									430	9									

BAKER FAMILY TRUST WELL #: 6 RRCID -> 288830 COMPL. DATE 03/18/2020 TOTAL DEPTH 12465 PERF.12295 - 18235

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21297	X	16324	-0-		-4973	-0-		120	1	15490	3	N	649	649	0			-0-
									714	9									
*04	19110	X	11563	-0-		-7547	-0-		98	1	11106	3	N	326	326	0			-0-
									359	9									
*05	18476	X	8629	-0-		-9847	-0-		148	1	8061	3	N	382	382	0			-0-
									420	9									
*06	17850	X	145	-0-		-17705	-0-		46	1	79	3	N	18	18	0			-0-
									20	9									
*07	16988	X	64	-0-		-16924	-0-		1	1	60	3	N	3	3	0			-0-
									3	9									
08	16337	X	-0-	-0-		-16337	-0-						N	-0-					-0-

BAKER FAMILY TRUST WELL #: 9 RRCID -> 288887 COMPL. DATE 03/18/2020 TOTAL DEPTH 12415 PERF.12322 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27673	X	27673	-0-		-0-	-0-		195	1	25182	3	N	2087	2087	0			-0-
									2296	9									
*04	25740	X	22447	-0-		-3293	-0-		177	1	20187	3	N	1894	1894	0			-0-
									2083	9									
*05	29977	X	6633	-0-		-23344	-0-		101	1	5557	3	N	886	886	0			-0-
									975	9									
*06	29010	X	359	-0-		-28651	-0-		105	1	182	3	N	65	65	0			-0-
									72	9									
*07	29977	X	15006	-0-		-14971	-0-		114	1	11142	3	N	3409	3409	0			-0-
									3750	9									
08	27683	X	101	-0-		-27582	-0-		9	1	92	3	N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 8 RRCID -> 288905 COMPL. DATE 03/12/2020 TOTAL DEPTH 12790 PERF.13096 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11005	X	10305	-0-	-700	-0-	109	1	9723	3	N	430	430	0			-0-
							473	9									
*04	13140	X	5679	-0-	-7461	-0-	118	1	5320	3	N	219	219	0			-0-
							241	9									
*05	13578	X	9834	-0-	-3744	-0-	186	1	9289	3	N	326	326	0			-0-
							359	9									
*06	13140	X	11138	-0-	-2002	-0-	197	1	10437	3	N	458	458	0			-0-
							504	9									
*07	10413	X	10413	-0-	-0-	-0-	213	1	9696	3	N	458	458	0			-0-
							504	9									
08	10313	X	10313	-0-	-0-	-0-	231	1	9580	3	N	456	456	0			-0-
							502	9									

PULLIN UNIT B WELL #: 3 RRCID -> 288906 COMPL. DATE 03/13/2020 TOTAL DEPTH 12869 PERF.13187 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	X	307	-0-	-2080	-0-	3	1	302	3	N	2	2	0			-0-
							2	9									
*04	3900	X	77	-0-	-3823	-0-	2	1	71	3	N	4	4	0			-0-
							4	9									
*05	9464	X	9464	-0-	-0-	-0-	170	1	8499	3	N	723	723	0			-0-
							795	9									
06	3900	X	-0-	-0-	-3900	-0-					N	-0-					-0-
*07	5563	X	5563	-0-	-0-	-0-	96	1	4426	3	N	946	946	0			-0-
							1041	9									
08	9455	X	6453	-0-	-3002	-0-	130	1	5421	3	N	820	820	0			-0-
							902	9									

BAKER FAMILY TRUST WELL #: 8 RRCID -> 289324 COMPL. DATE 10/14/2019 TOTAL DEPTH 6344 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

F. MALEK UNIT D WELL #: 3 RRCID -> 289985 COMPL. DATE 09/01/2021 TOTAL DEPTH 12080 PERF.12609 - 17883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7874	X	7570	-0-	-304	-0-	150	1	5939	3	N	1346	1346	0			-0-
							1481	9									
*04	6196	X	6196	-0-	-0-	-0-	170	1	4958	3	N	971	971	0			-0-
							1068	9									
*05	8554	X	8554	-0-	-0-	-0-	224	1	7135	3	N	1086	1086	0			-0-
							1195	9									
*06	7320	X	497	-0-	-6823	-0-	22	1	387	3	N	80	80	0			-0-
							88	9									
*07	9956	X	9956	-0-	-0-	-0-	246	1	7902	3	N	1644	1644	0			-0-
							1808	9									
08	8556	X	4530	-0-	-4026	-0-	134	1	3449	3	N	861	861	0			-0-
							947	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 4 RRCID -> 289986 COMPL. DATE 09/01/2021 TOTAL DEPTH 12201 PERF.12625 - 18415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25947	X	19923	-0-	-6024	-0-	413	1	16305	3	N	2914	2914	0			-0-
							3205	9									
*04	17520	X	11915	-0-	-5605	-0-	327	1	9531	3	N	1870	1870	0			-0-
							2057	9									
*05	18104	X	302	-0-	-17802	-0-	8	1	249	3	N	41	41	0			-0-
							45	9									
*06	19290	X	201	-0-	-19089	-0-	9	1	160	3	N	29	29	0			-0-
							32	9									
*07	19933	X	17461	-0-	-2472	-0-	430	1	13805	3	N	2933	2933	0			-0-
							3226	9									
08	19933	X	16616	-0-	-3317	-0-	508	1	13035	3	N	2794	2794	0			-0-
							3073	9									

F. MALEK UNIT D WELL #: 5 RRCID -> 289992 COMPL. DATE 09/01/2021 TOTAL DEPTH 12130 PERF.12548 - 18659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16554	X	12001	-0-	-4553	-0-	253	1	9967	3	N	1619	1619	0			-0-
							1781	9									
*04	16020	X	13247	-0-	-2773	-0-	377	1	10975	3	N	1723	1723	0			-0-
							1895	9									
*05	15833	X	15833	-0-	-0-	-0-	412	1	13124	3	N	2088	2088	0			-0-
							2297	9									
*06	13200	X	5	-0-	-13195	-0-	5	3			N	-0-					-0-
*07	17364	X	17364	-0-	-0-	-0-	482	1	15345	3	N	1397	1397	0			-0-
							1537	9									
08	15841	X	15673	-0-	-168	-0-	555	1	14119	3	N	908	908	0			-0-
							999	9									

F. MALEK UNIT D WELL #: 8 RRCID -> 290097 COMPL. DATE 09/01/2021 TOTAL DEPTH 12154 PERF.12457 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23498	X	8187	-0-	-15311	-0-	172	1	6772	3	N	1130	1130	0			-0-
							1243	9									
*04	20790	X	9236	-0-	-11554	-0-	289	1	8358	3	N	535	535	0			-0-
							589	9									
*05	17980	X	17900	-0-	-80	-0-	462	1	14706	3	N	2484	2484	0			-0-
							2732	9									
*06	20770	X	20770	-0-	-0-	-0-	1042	1	18288	3	N	1309	1309	0			-0-
							1440	9									
*07	18987	X	18987	-0-	-0-	-0-	532	1	16911	3	N	1404	1404	0			-0-
							1544	9									
08	17887	X	2466	-0-	-15421	-0-	87	1	2202	3	N	161	161	0			-0-
							177	9									

F. MALEK UNIT D WELL #: 6 RRCID -> 290278 COMPL. DATE 09/01/2021 TOTAL DEPTH 12074 PERF.12570 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17794	X	892	-0-	-16902	-0-	19	1	761	3	N	102	102	0			-0-
							112	9									
04	17220	X	-0-	-0-	-17220	-0-					N	-0-					-0-
05	17794	X	-0-	-0-	-17794	-0-					N	-0-					-0-
06	11550	X	-0-	-0-	-11550	-0-					N	-0-					-0-
07	6045	X	-0-	-0-	-6045	-0-					N	-0-					-0-
08	899	X	-0-	-0-	-899	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 7 RRCID -> 290279 COMPL. DATE 09/01/2021 TOTAL DEPTH 12239 PERF.12410 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28267	X	28267	-0-	-0-	-0-	577	1	22810	3	N	4436	4436	0			-0-
							4880	9									
*04	23400	X	13980	-0-	-9420	-0-	384	1	11190	3	N	2187	2187	0			-0-
							2406	9									
*05	22174	X	22174	-0-	-0-	-0-	553	1	17672	3	N	3590	3590	0			-0-
							3949	9									
*06	27360	X	590	-0-	-26770	-0-	24	1	431	3	N	123	123	0			-0-
							135	9									
*07	28272	X	1984	-0-	-26288	-0-	33	1	1107	3	N	767	767	0			-0-
							844	9									
08	28272	X	17638	-0-	-10634	-0-	497	1	12822	3	N	3926	3926	0			-0-
							4319	9									

WILLEKE UNIT A WELL #: 6 RRCID -> 290831 COMPL. DATE 06/05/2021 TOTAL DEPTH 13358 PERF.13364 - 18397

03	279	X	276	-0-	-3	-0-	64	3	212	9	N	193	193	0			-0-
04	374	X	374	-0-	-0-	-0-	200	3	174	9	N	158	158	0			-0-
05	341	X	116	-0-	-225	-0-	6	3	110	9	N	100	100	0			-0-
06	743	X	743	-0-	-0-	-0-	468	3	275	9	N	250	250	0			-0-
*07	372	X	120	-0-	-252	-0-	8	3	112	9	N	102	102	0			-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

WILLEKE UNIT A WELL #: 3 RRCID -> 290837 COMPL. DATE 06/10/2021 TOTAL DEPTH 13575 PERF.13575 - 18365

03	21111	X	17850	-0-	-3261	-0-	15217	3	2633	9	N	2394	2394	0			-0-
04	20430	X	16053	-0-	-4377	-0-	13764	3	2289	9	N	2081	2081	0			-0-
05	20367	X	17829	-0-	-2538	-0-	15161	3	2668	9	N	2425	2425	0			-0-
06	18720	X	16398	-0-	-2322	-0-	13922	3	2476	9	N	2251	2251	0			-0-
*07	18445	X	16327	-0-	-2118	-0-	13878	3	2449	9	N	2226	2226	0			-0-
08	17856	X	15851	-0-	-2005	-0-	13461	3	2390	9	N	2173	2173	0			-0-

WILLEKE UNIT A WELL #: 4 RRCID -> 290838 COMPL. DATE 06/10/2021 TOTAL DEPTH 13221 PERF.13396 - 18073

03	7309	X	7309	-0-	-0-	-0-	5842	3	1467	9	N	1334	1334	0			-0-
04	7561	X	7561	-0-	-0-	-0-	5811	3	1750	9	N	1591	1591	0			-0-
05	7729	X	7729	-0-	-0-	-0-	5847	3	1882	9	N	1711	1711	0			-0-
06	7080	X	3511	-0-	-3569	-0-	2564	3	947	9	N	861	861	0			-0-
*07	7812	X	3167	-0-	-4645	-0-	2335	3	832	9	N	756	756	0			-0-
08	7812	X	3013	-0-	-4799	-0-	2243	3	770	9	N	700	700	0			-0-

WILLEKE UNIT A WELL #: 7 RRCID -> 290862 COMPL. DATE 06/05/2021 TOTAL DEPTH 13362 PERF.13362 - 17993

03	16616	X	105	-0-	-16511	-0-	5	3	100	9	N	91	91	0			-0-
04	9660	X	114	-0-	-9546	-0-	6	3	108	9	N	98	98	0			-0-
05	9238	X	62	-0-	-9176	-0-	3	3	59	9	N	54	54	0			-0-
06	7410	X	55	-0-	-7355	-0-	3	3	52	9	N	47	47	0			-0-
*07	837	X	96	-0-	-741	-0-	7	3	89	9	N	81	81	0			-0-
08	124	X	-0-	-0-	-124	-0-					N	-0-					-0-

WILLEKE UNIT A WELL #: 5 RRCID -> 290863 COMPL. DATE 06/05/2021 TOTAL DEPTH 13289 PERF.13534 - 18376

03	14384	X	889	-0-	-13495	-0-	46	3	843	9	N	766	766	0			-0-
04	12720	X	188	-0-	-12532	-0-	9	3	179	9	N	163	163	0			-0-
05	9579	X	378	-0-	-9201	-0-	18	3	360	9	N	327	327	0			-0-
06	5400	X	4952	-0-	-448	-0-	2784	3	2168	9	N	1971	1971	0			-0-
*07	3472	X	2961	-0-	-511	-0-	1164	3	1797	9	N	1634	1634	0			-0-
08	2572	X	2572	-0-	-0-	-0-	942	3	1630	9	N	1482	1482	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

GROSS MIXON USW A WELL #: 1 RRCID -> 290921 COMPL. DATE 01/27/2021 TOTAL DEPTH 12908 PERF.12994 - 20316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27931	X	21235	-0-	-6696	-0-	17181	3	4054	9	N	3685	3685	0			-0-
04	25680	X	19526	-0-	-6154	-0-	15509	3	4017	9	N	3652	3652	0			-0-
05	24521	X	19431	-0-	-5090	-0-	15793	3	3638	9	N	3307	3307	0			-0-
06	23730	X	17831	-0-	-5899	-0-	14435	3	3396	9	N	3087	3087	0			-0-
*07	22785	X	17888	-0-	-4897	-0-	14490	3	3398	9	N	3089	3089	0			-0-
08	21235	X	16894	-0-	-4341	-0-	13648	3	3246	9	N	2951	2951	0			-0-

GROSS MIXON USW B WELL #: 1 RRCID -> 290922 COMPL. DATE 01/27/2021 TOTAL DEPTH 12969 PERF.13002 - 20668

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GROSS MIXON USW D WELL #: 1 RRCID -> 290995 COMPL. DATE 01/27/2021 TOTAL DEPTH 12891 PERF.12897 - 20913

03	55180	X	39209	-0-	-15971	-0-	33166	3	6043	9	N	5494	5494	0			-0-
04	48660	X	35388	-0-	-13272	-0-	29954	3	5434	9	N	4940	4940	0			-0-
05	44671	X	33891	-0-	-10780	-0-	28615	3	5276	9	N	4796	4796	0			-0-
06	43230	X	22832	-0-	-20398	-0-	18787	3	4045	9	N	3677	3677	0			-0-
*07	41695	X	34015	-0-	-7680	-0-	28247	3	5768	9	N	5244	5244	0			-0-
08	39215	X	33152	-0-	-6063	-0-	27689	3	5463	9	N	4966	4966	0			-0-

GROSS MIXON USW C WELL #: 1 RRCID -> 291029 COMPL. DATE 01/27/2021 TOTAL DEPTH 12813 PERF.12972 - 20404

03	34131	X	25917	-0-	-8214	-0-	20795	3	5122	9	N	4656	4656	0			-0-
04	30960	X	24687	-0-	-6273	-0-	19667	3	5020	9	N	4564	4564	0			-0-
05	29543	X	23897	-0-	-5646	-0-	19391	3	4506	9	N	4096	4096	0			-0-
06	28778	X	28778	-0-	-0-	-0-	23862	3	4916	9	N	4469	4469	0			-0-
*07	27962	X	22616	-0-	-5346	-0-	18292	3	4324	9	N	3931	3931	0			-0-
08	25916	X	20766	-0-	-5150	-0-	16825	3	3941	9	N	3583	3583	0			-0-

E&J YANTA - VAUGHN USW A WELL #: 1 RRCID -> 291827 COMPL. DATE 01/20/2022 TOTAL DEPTH 13072 PERF.13123 - 22314

03	67642	X	28147	-0-	-39495	-0-	23515	3	4632	9	N	4211	4211	0			-0-
04	44430	X	41750	-0-	-2680	-0-	35066	3	6684	9	N	6076	6076	0			-0-
05	40486	X	39223	-0-	-1263	-0-	33372	3	5851	9	N	5319	5319	0			-0-
06	34636	X	34636	-0-	-0-	-0-	29400	3	5236	9	N	4760	4760	0			-0-
*07	43152	X	32129	-0-	-11023	-0-	26567	3	5562	9	N	5056	5056	0			-0-
08	43152	X	29146	-0-	-14006	-0-	24009	3	5137	9	N	4670	4670	0			-0-

E&J YANTA - VAUGHN USW B WELL #: 1 RRCID -> 291831 COMPL. DATE 01/20/2022 TOTAL DEPTH 13014 PERF.13052 - 21308

03	69130	X	8	-0-	-69122	-0-	8	3			N	-0-					-0-
04	57690	X	10489	-0-	-47201	-0-	8204	3	2285	9	N	2077	2077	0			-0-
05	48391	X	18114	-0-	-30277	-0-	14907	3	3207	9	N	2915	2915	0			-0-
06	17394	X	17394	-0-	-0-	-0-	14431	3	2963	9	N	2694	2694	0			-0-
*07	17849	X	17849	-0-	-0-	-0-	14975	3	2874	9	N	2613	2613	0			-0-
08	18104	X	16519	-0-	-1585	-0-	13771	3	2748	9	N	2498	2498	0			-0-

E&J YANTA - VAUGHN USW C WELL #: 1 RRCID -> 291833 COMPL. DATE 01/20/2022 TOTAL DEPTH 13152 PERF.13156 - 21565

03	78461	X	39109	-0-	-39352	-0-	34130	3	4979	9	N	4526	4526	0			-0-
04	56730	X	50049	-0-	-6681	-0-	43641	3	6408	9	N	5825	5825	0			-0-
05	54849	X	54849	-0-	-0-	-0-	48927	3	5922	9	N	5384	5384	0			-0-
06	47490	X	47361	-0-	-129	-0-	42148	3	5213	9	N	4739	4739	0			-0-
*07	51708	X	43612	-0-	-8096	-0-	38528	3	5084	9	N	4622	4622	0			-0-
08	54839	X	40241	-0-	-14598	-0-	35501	3	4740	9	N	4309	4309	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

LIVE BEE UNIT A WELL #: 2 RRCID -> 291908 COMPL. DATE 09/03/2021 TOTAL DEPTH 12540 PERF.12472 - 20138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59768	X	45118	-0-	-14650	-0-	38510	3	6608	9	N	6007	6007	0			-0-
*04	64379	X	64379	-0-	-0-	-0-	57559	3	6820	9	N	6200	6200	0			-0-
*05	62243	X	62243	-0-	-0-	-0-	56816	3	5427	9	N	4934	4934	0			-0-
*06	48587	X	48587	-0-	-0-	-0-	44044	3	4543	9	N	4130	4130	0			-0-
*07	66526	X	40487	-0-	-26039	-0-	36284	3	4203	9	N	3821	3821	0			-0-
08	66526	X	34857	-0-	-31669	-0-	30796	3	4061	9	N	3692	3692	0			-0-

LIVE BEE UNIT B WELL #: 2 RRCID -> 291909 COMPL. DATE 09/03/2021 TOTAL DEPTH 12530 PERF.12491 - 20095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54157	X	45676	-0-	-8481	-0-	39218	3	6458	9	N	5871	5871	0			-0-
*04	52410	X	45459	-0-	-6951	-0-	39735	3	5724	9	N	5204	5204	0			-0-
*05	59938	X	59938	-0-	-0-	-0-	54801	3	5137	9	N	4670	4670	0			-0-
*06	48531	X	48531	-0-	-0-	-0-	44483	3	4048	9	N	3680	3680	0			-0-
*07	46965	X	40224	-0-	-6741	-0-	36382	3	3842	9	N	3493	3493	0			-0-
08	59923	X	34447	-0-	-25476	-0-	30733	3	3714	9	N	3376	3376	0			-0-

F. MALEK UNIT D WELL #: 11 RRCID -> 291914 COMPL. DATE 09/01/2021 TOTAL DEPTH 12215 PERF.12707 - 20505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47988	X	43209	-0-	-4779	-0-	358	1	35162	3	N	6990	6990	0			-0-
							7689	9									
*04	37710	X	35819	-0-	-1891	-0-	386	1	29571	3	N	5329	5329	0			-0-
							5862	9									
*05	37820	X	34668	-0-	-3152	-0-	357	1	28492	3	N	5290	5290	0			-0-
							5819	9									
*06	41820	X	31143	-0-	-10677	-0-	452	1	25328	3	N	4875	4875	0			-0-
							5363	9									
*07	43214	X	34506	-0-	-8708	-0-	401	1	28467	3	N	5125	5125	0			-0-
							5638	9									
08	43214	X	33085	-0-	-10129	-0-	459	1	27237	3	N	4899	4899	0			-0-
							5389	9									

TAYLOR FARMS, INC. WELL #: 8 RRCID -> 291930 COMPL. DATE 09/09/2022 TOTAL DEPTH 12402 PERF.12100 - 18328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65534	X	20674	-0-	-44860	-0-	16579	3	4095	9	N	3723	3723	0			-0-
*04	44190	X	16407	-0-	-27783	-0-	13049	3	3358	9	N	3053	3053	0			-0-
*05	33945	X	13940	-0-	-20005	-0-	11013	3	2927	9	N	2661	2661	0			-0-
*06	27750	X	12999	-0-	-14751	-0-	10124	3	2875	9	N	2614	2614	0			-0-
*07	28675	X	13540	-0-	-15135	-0-	10597	3	2943	9	N	2675	2675	0			-0-
08	20677	X	12571	-0-	-8106	-0-	10011	3	2560	9	N	2327	2327	0			-0-

SPEARY A - A VAUGHN USW B WELL #: 1 RRCID -> 291941 COMPL. DATE 01/20/2022 TOTAL DEPTH 13168 PERF.13370 - 19950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85002	X	48023	-0-	-36979	-0-	39772	3	8251	9	N	7501	7501	0			-0-
04	78240	X	41970	-0-	-36270	-0-	35081	3	6889	9	N	6263	6263	0			-0-
05	69812	X	38207	-0-	-31605	-0-	32359	3	5848	9	N	5316	5316	0			-0-
06	48750	X	34352	-0-	-14398	-0-	29036	3	5316	9	N	4833	4833	0			-0-
*07	48019	X	32867	-0-	-15152	-0-	27777	3	5090	9	N	4627	4627	0			-0-
08	48019	X	30902	-0-	-17117	-0-	26214	3	4688	9	N	4262	4262	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
DOBIE RANCH WELL #: 8 RRCID -> 292021 COMPL. DATE 08/08/2022 TOTAL DEPTH 12786 PERF.12586 - 21700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92690	X	64953	-0-	-27737	-0-	62002	3	2951	9	N	2683	2683	0			-0-
*04	82050	X	49748	-0-	-32302	-0-	47007	3	2741	9	N	2492	2492	0			-0-
*05	74369	X	60282	-0-	-14087	-0-	56807	3	3475	9	N	3159	3159	0			-0-
*06	68460	X	53808	-0-	-14652	-0-	51355	3	2453	9	N	2230	2230	0			-0-
*07	70742	X	51561	-0-	-19181	-0-	49509	3	2052	9	N	1865	1865	0			-0-
08	64945	X	42838	-0-	-22107	-0-	1	1	40154	3	N	2439	2439	0			-0-
							2683	9									

DOBIE RANCH WELL #: 5 RRCID -> 292022 COMPL. DATE 08/04/2022 TOTAL DEPTH 12786 PERF.12487 - 21239

03	61411	X	50072	-0-	-11339	-0-	47830	3	2242	9	N	2038	2038	0			-0-
*04	59430	X	45056	-0-	-14374	-0-	43474	3	1582	9	N	1438	1438	0			-0-
*05	60512	X	40527	-0-	-19985	-0-	38979	3	1548	9	N	1407	1407	0			-0-
*06	56610	X	29544	-0-	-27066	-0-	27474	3	2070	9	N	1882	1882	0			-0-
*07	58497	X	37538	-0-	-20959	-0-	35648	3	1890	9	N	1718	1718	0			-0-
08	50065	X	30054	-0-	-20011	-0-	28562	3	1492	9	N	1356	1356	0			-0-

LIVE BEE UNIT B WELL #: 5 RRCID -> 292030 COMPL. DATE 09/03/2021 TOTAL DEPTH 12504 PERF.12420 - 20044

03	45166	X	45166	-0-	-0-	-0-	38832	3	6334	9	N	5758	5758	0			-0-
*04	48600	X	48600	-0-	-0-	-0-	43131	3	5469	9	N	4972	4972	0			-0-
*05	50893	X	50893	-0-	-0-	-0-	46342	3	4551	9	N	4137	4137	0			-0-
*06	43710	X	33753	-0-	-9957	-0-	30754	3	2999	9	N	2726	2726	0			-0-
*07	50220	X	35007	-0-	-15213	-0-	31345	3	3662	9	N	3329	3329	0			-0-
08	50902	X	33003	-0-	-17899	-0-	29729	3	3274	9	N	2976	2976	0			-0-

LIVE BEE UNIT B WELL #: 3 RRCID -> 292034 COMPL. DATE 09/03/2021 TOTAL DEPTH 12440 PERF.12463 - 20034

03	44206	X	38771	-0-	-5435	-0-	34255	3	4516	9	N	4105	4105	0			-0-
*04	42780	X	42536	-0-	-244	-0-	38068	3	4468	9	N	4062	4062	0			-0-
*05	44206	X	34046	-0-	-10160	-0-	30768	3	3278	9	N	2980	2980	0			-0-
*06	38280	X	22245	-0-	-16035	-0-	19944	3	2301	9	N	2092	2092	0			-0-
*07	43958	X	20619	-0-	-23339	-0-	18092	3	2527	9	N	2297	2297	0			-0-
08	43958	X	15225	-0-	-28733	-0-	13461	3	1764	9	N	1604	1604	0			-0-

LIVE BEE UNIT A WELL #: 3 RRCID -> 292036 COMPL. DATE 09/03/2021 TOTAL DEPTH 12423 PERF.12382 - 19928

03	39928	X	30362	-0-	-9566	-0-	26470	3	3892	9	N	3538	3538	0			-0-
*04	38640	X	34012	-0-	-4628	-0-	30274	3	3738	9	N	3398	3398	0			-0-
*05	34472	X	29295	-0-	-5177	-0-	26336	3	2959	9	N	2690	2690	0			-0-
*06	33360	X	22067	-0-	-11293	-0-	19805	3	2262	9	N	2056	2056	0			-0-
*07	35154	X	19103	-0-	-16051	-0-	16739	3	2364	9	N	2149	2149	0			-0-
08	35154	X	17105	-0-	-18049	-0-	14836	3	2269	9	N	2063	2063	0			-0-

DOBIE RANCH WELL #: 7 RRCID -> 292037 COMPL. DATE 08/04/2022 TOTAL DEPTH 12871 PERF.12752 - 21504

03	70029	X	61692	-0-	-8337	-0-	57874	3	3818	9	N	3471	3471	0			-0-
*04	56970	X	55862	-0-	-1108	-0-	52527	3	3335	9	N	3032	3032	0			-0-
*05	66340	X	52754	-0-	-13586	-0-	49685	3	3069	9	N	2790	2790	0			-0-
*06	64200	X	44390	-0-	-19810	-0-	41881	3	2509	9	N	2281	2281	0			-0-
*07	66340	X	43074	-0-	-23266	-0-	40646	3	2428	9	N	2207	2207	0			-0-
08	61690	X	35317	-0-	-26373	-0-	33427	3	1890	9	N	1718	1718	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY A - A VAUGHN USW A WELL #: 1 RRCID -> 292043 COMPL. DATE 01/20/2022 TOTAL DEPTH 13017 PERF.13002 - 19738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58187	X	23501	-0-	-34686	-0-	17836	3	5665	9	N	5150	5150	0			-0-
04	44070	X	14431	-0-	-29639	-0-	10707	3	3724	9	N	3385	3385	0			-0-
05	35867	X	13928	-0-	-21939	-0-	10747	3	3181	9	N	2892	2892	0			-0-
06	22740	X	12634	-0-	-10106	-0-	9755	3	2879	9	N	2617	2617	0			-0-
*07	23498	X	11347	-0-	-12151	-0-	8632	3	2715	9	N	2468	2468	0			-0-
08	23498	X	9941	-0-	-13557	-0-	7435	3	2506	9	N	2278	2278	0			-0-

LIVE BEE UNIT B WELL #: 4 RRCID -> 292079 COMPL. DATE 09/03/2021 TOTAL DEPTH 12579 PERF.12477 - 20146

03	45601	X	45279	-0-	-322	-0-	40009	3	5270	9	N	4791	4791	0			-0-
*04	55162	X	55162	-0-	-0-	-0-	49780	3	5382	9	N	4893	4893	0			-0-
*05	52717	X	52717	-0-	-0-	-0-	48445	3	4272	9	N	3884	3884	0			-0-
*06	43830	X	43773	-0-	-57	-0-	40263	3	3510	9	N	3191	3191	0			-0-
*07	57009	X	36936	-0-	-20073	-0-	33612	3	3324	9	N	3022	3022	0			-0-
08	57009	X	30511	-0-	-26498	-0-	27812	3	2699	9	N	2454	2454	0			-0-

F. MALEK UNIT D WELL #: 9 RRCID -> 292088 COMPL. DATE 09/01/2021 TOTAL DEPTH 12207 PERF.12439 - 19961

03	29264	X	20471	-0-	-8793	-0-	172	1	16926	3	N	3066	3066	0			-0-
							3373	9									
*04	28320	X	22266	-0-	-6054	-0-	209	1	16155	3	N	5365	5365	0			-0-
							5902	9									
*05	26319	X	19786	-0-	-6533	-0-	180	1	14488	3	N	4653	4653	0			-0-
							5118	9									
*06	25470	X	14175	-0-	-11295	-0-	198	1	11094	3	N	2621	2621	0			-0-
							2883	9									
*07	26319	X	17583	-0-	-8736	-0-	203	1	14400	3	N	2709	2709	0			-0-
							2980	9									
08	23002	X	17326	-0-	-5676	-0-	239	1	14164	3	N	2657	2657	0			-0-
							2923	9									

F. MALEK UNIT D WELL #: 10 RRCID -> 292089 COMPL. DATE 09/01/2021 TOTAL DEPTH 12127 PERF.12373 - 20030

03	27714	X	408	-0-	-27306	-0-	4	1	404	3	N	-0-					-0-
04	23490	X	21	-0-	-23469	-0-	21	3			N	-0-					-0-
05	19902	X	-0-	-0-	-19902	-0-					N	-0-					-0-
06	14220	X	-0-	-0-	-14220	-0-					N	-0-					-0-
07	806	X	-0-	-0-	-806	-0-					N	-0-					-0-
08	403	X	42	-0-	-361	-0-	1	1	41	3	N	-0-					-0-

TAYLOR FARMS, INC. WELL #: 11 RRCID -> 292135 COMPL. DATE 09/06/2022 TOTAL DEPTH 12468 PERF.12217 - 18511

03	86335	X	39042	-0-	-47293	-0-	34207	3	4835	9	N	4395	4395	0			-0-
*04	73890	X	32496	-0-	-41394	-0-	28401	3	4095	9	N	3723	3723	0			-0-
*05	57815	X	30256	-0-	-27559	-0-	26205	3	4051	9	N	3683	3683	0			-0-
*06	44160	X	25637	-0-	-18523	-0-	22091	3	3546	9	N	3224	3224	0			-0-
*07	45632	X	25375	-0-	-20257	-0-	21704	3	3671	9	N	3337	3337	0			-0-
08	39029	X	23378	-0-	-15651	-0-	20109	3	3269	9	N	2972	2972	0			-0-

TAYLOR FARMS, INC. WELL #: 12 RRCID -> 292137 COMPL. DATE 09/08/2022 TOTAL DEPTH 12376 PERF.12236 - 18490

03	65844	X	21409	-0-	-44435	-0-	18948	3	2461	9	N	2237	2237	0			-0-
*04	44160	X	13479	-0-	-30681	-0-	11986	3	1493	9	N	1357	1357	0			-0-
*05	32643	X	19458	-0-	-13185	-0-	15693	3	3765	9	N	3423	3423	0			-0-
*06	27150	X	13579	-0-	-13571	-0-	11486	3	2093	9	N	1903	1903	0			-0-
*07	28055	X	12518	-0-	-15537	-0-	10427	3	2091	9	N	1901	1901	0			-0-
08	21421	X	9942	-0-	-11479	-0-	8262	3	1680	9	N	1527	1527	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 7 RRCID -> 292155 COMPL. DATE 03/16/2022 TOTAL DEPTH 12469 PERF.12125 - 18342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74524	X	30189	-0-	-44335	-0-	25126	3	5063	9	N	4603	4603	0			-0-
*04	53040	X	25679	-0-	-27361	-0-	21103	3	4576	9	N	4160	4160	0			-0-
*05	42129	X	23775	-0-	-18354	-0-	19404	3	4371	9	N	3974	3974	0			-0-
*06	29850	X	20102	-0-	-9748	-0-	16382	3	3720	9	N	3382	3382	0			-0-
*07	30845	X	19853	-0-	-10992	-0-	15923	3	3930	9	N	3573	3573	0			-0-
08	30194	X	18210	-0-	-11984	-0-	14650	3	3560	9	N	3236	3236	0			-0-

F. MALEK UNIT D WELL #: 12 RRCID -> 292202 COMPL. DATE 09/01/2021 TOTAL DEPTH 12098 PERF.12532 - 18843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30783	X	25414	-0-	-5369	-0-	207	1	20356	3	N	4410	4410	0			-0-
							4851	9									
*04	25020	X	12105	-0-	-12915	-0-	127	1	9747	3	N	2028	2028	0			-0-
							2231	9									
*05	25854	X	20057	-0-	-5797	-0-	208	1	16624	3	N	2932	2932	0			-0-
							3225	9									
*06	24600	X	1748	-0-	-22852	-0-	25	1	1398	3	N	295	295	0			-0-
							325	9									
*07	25420	X	24376	-0-	-1044	-0-	269	1	19138	3	N	4517	4517	0			-0-
							4969	9									
08	25420	X	17528	-0-	-7892	-0-	230	1	13704	3	N	3267	3267	0			-0-
							3594	9									

TAYLOR FARMS, INC. WELL #: 9 RRCID -> 292213 COMPL. DATE 09/08/2022 TOTAL DEPTH 12459 PERF.12111 - 18404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62031	X	33706	-0-	-28325	-0-	29679	3	4027	9	N	3661	3661	0			-0-
*04	60030	X	29035	-0-	-30995	-0-	25629	3	3406	9	N	3096	3096	0			-0-
*05	54994	X	26635	-0-	-28359	-0-	23532	3	3103	9	N	2821	2821	0			-0-
*06	40350	X	22676	-0-	-17674	-0-	19683	3	2993	9	N	2721	2721	0			-0-
*07	41695	X	22406	-0-	-19289	-0-	19347	3	3059	9	N	2781	2781	0			-0-
08	33697	X	20971	-0-	-12726	-0-	17838	3	3133	9	N	2848	2848	0			-0-

TAYLOR FARMS, INC. WELL #: 10 RRCID -> 292214 COMPL. DATE 09/05/2022 TOTAL DEPTH 12395 PERF.12104 - 18407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59241	X	21178	-0-	-38063	-0-	16532	3	4646	9	N	4224	4224	0			-0-
*04	57330	X	19580	-0-	-37750	-0-	15906	3	3674	9	N	3340	3340	0			-0-
*05	42966	X	14081	-0-	-28885	-0-	12153	3	1928	9	N	1753	1753	0			-0-
*06	32130	X	13575	-0-	-18555	-0-	10283	3	3292	9	N	2993	2993	0			-0-
*07	33201	X	10136	-0-	-23065	-0-	7440	3	2696	9	N	2451	2451	0			-0-
08	21173	X	8276	-0-	-12897	-0-	5940	3	2336	9	N	2124	2124	0			-0-

E&J YANTA - VAUGHN USW D WELL #: 1 RRCID -> 292232 COMPL. DATE 01/20/2022 TOTAL DEPTH 13090 PERF.13062 - 20794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74183	X	37910	-0-	-36273	-0-	30291	3	7619	9	N	6926	6926	0			-0-
04	63390	X	35962	-0-	-27428	-0-	29152	3	6810	9	N	6191	6191	0			-0-
05	55490	X	30430	-0-	-25060	-0-	24911	3	5519	9	N	5017	5017	0			-0-
06	36690	X	27321	-0-	-9369	-0-	22393	3	4928	9	N	4480	4480	0			-0-
*07	37913	X	25618	-0-	-12295	-0-	21023	3	4595	9	N	4177	4177	0			-0-
08	37913	X	23649	-0-	-14264	-0-	19395	3	4254	9	N	3867	3867	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
DOBIE RANCH WELL #: 9 RRCID -> 292452 COMPL. DATE 08/08/2022 TOTAL DEPTH 12944 PERF.12899 - 22309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	89187	X	44196	-0-	-44991	-0-	38421	3	5775	9	N	5250	5250	0	-0-
*04	73530	X	37496	-0-	-36034	-0-	32439	3	5057	9	N	4597	4597	0	-0-
*05	62682	X	27593	-0-	-35089	-0-	23737	3	3856	9	N	3505	3505	0	-0-
*06	54720	X	32353	-0-	-22367	-0-	28373	3	3980	9	N	3618	3618	0	-0-
*07	56544	X	52720	-0-	-3824	-0-	48122	3	4598	9	N	4180	4180	0	-0-
08	44653	X	44653	-0-	-0-	-0-	1	1	41174	3	N	3162	3162	0	-0-
							3478	9							

SCHENDEL-WILL A-B A WELL #: 1 RRCID -> 292553 COMPL. DATE 07/29/2022 TOTAL DEPTH 13382 PERF.13301 - 18533

03	138074	X	93224	-0-	-44850	-0-	81115	3	12109	9	N	11008	11008	0	-0-
04	133620	X	66978	-0-	-66642	-0-	58945	3	8033	9	N	7303	7303	0	-0-
05	94984	X	53224	-0-	-41760	-0-	46473	3	6751	9	N	6137	6137	0	-0-
06	90210	X	43399	-0-	-46811	-0-	37897	3	5502	9	N	5002	5002	0	-0-
*07	93217	X	39718	-0-	-53499	-0-	34658	3	5060	9	N	4600	4600	0	-0-
08	93217	X	35210	-0-	-58007	-0-	30672	3	4538	9	N	4125	4125	0	-0-

SCHENDEL-WILLEKE USW A WELL #: 1 RRCID -> 292554 COMPL. DATE 07/21/2022 TOTAL DEPTH 13419 PERF.13639 - 19209

03	85932	X	85178	-0-	-754	-0-	72785	3	12393	9	N	11266	11266	0	-0-
04	83160	X	71562	-0-	-11598	-0-	61586	3	9976	9	N	9069	9069	0	-0-
05	85932	X	79830	-0-	-6102	-0-	71526	3	8304	9	N	7549	7549	0	-0-
06	83160	X	61765	-0-	-21395	-0-	55444	3	6321	9	N	5746	5746	0	-0-
*07	85932	X	54519	-0-	-31413	-0-	48747	3	5772	9	N	5247	5247	0	-0-
08	85188	X	47013	-0-	-38175	-0-	41929	3	5084	9	N	4622	4622	0	-0-

SCHENDEL-WILLEKE USW B WELL #: 1 RRCID -> 292566 COMPL. DATE 07/27/2022 TOTAL DEPTH 13328 PERF.13329 - 19439

03	133827	X	80117	-0-	-53710	-0-	67087	3	13030	9	N	11845	11845	0	-0-
04	120600	X	56641	-0-	-63959	-0-	47887	3	8754	9	N	7958	7958	0	-0-
05	124620	X	42810	-0-	-81810	-0-	35950	3	6860	9	N	6236	6236	0	-0-
06	107460	X	34552	-0-	-72908	-0-	29070	3	5482	9	N	4984	4984	0	-0-
*07	80104	X	30808	-0-	-49296	-0-	25653	3	5155	9	N	4686	4686	0	-0-
08	80104	X	27078	-0-	-53026	-0-	22393	3	4685	9	N	4259	4259	0	-0-

SCHENDEL UNIT A-189 WELL #: 8 RRCID -> 292570 COMPL. DATE 07/19/2022 TOTAL DEPTH 13385 PERF.13292 - 18421

03	96224	X	65014	-0-	-31210	-0-	54436	3	10578	9	N	9616	9616	0	-0-
04	84450	X	70072	-0-	-14378	-0-	61678	3	8394	9	N	7631	7631	0	-0-
05	81778	X	54283	-0-	-27495	-0-	47687	3	6596	9	N	5996	5996	0	-0-
06	79140	X	43168	-0-	-35972	-0-	37869	3	5299	9	N	4817	4817	0	-0-
*07	72416	X	38600	-0-	-33816	-0-	33775	3	4825	9	N	4386	4386	0	-0-
08	72416	X	33827	-0-	-38589	-0-	29662	3	4165	9	N	3786	3786	0	-0-

SCHENDEL UNIT A-189 WELL #: 7 RRCID -> 292571 COMPL. DATE 07/23/2022 TOTAL DEPTH 13326 PERF.12967 - 18350

03	120900	X	85461	-0-	-35439	-0-	71402	3	14059	9	N	12781	12781	0	-0-
04	117000	X	56156	-0-	-60844	-0-	46967	3	9189	9	N	8354	8354	0	-0-
05	120900	X	46177	-0-	-74723	-0-	38183	3	7994	9	N	7267	7267	0	-0-
06	93840	X	38730	-0-	-55110	-0-	32094	3	6636	9	N	6033	6033	0	-0-
*07	81210	X	35203	-0-	-46007	-0-	29097	3	6106	9	N	5551	5551	0	-0-
08	79887	X	31275	-0-	-48612	-0-	25866	3	5409	9	N	4917	4917	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT B WELL #: 3 RRCID -> 292634 COMPL. DATE 07/25/2022 TOTAL DEPTH 13330 PERF.13567 - 20532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98735	X	88081	-0-	-10654	-0-	71321	3	16760	9	N	15236	15236	0			-0-
04	95550	X	79065	-0-	-16485	-0-	65171	3	13894	9	N	12631	12631	0			-0-
05	98735	X	83624	-0-	-15111	-0-	71238	3	12386	9	N	11260	11260	0			-0-
06	95550	X	64613	-0-	-30937	-0-	55492	3	9121	9	N	8292	8292	0			-0-
*07	98735	X	55189	-0-	-43546	-0-	47196	3	7993	9	N	7266	7266	0			-0-
08	88071	X	46932	-0-	-41139	-0-	40054	3	6878	9	N	6253	6253	0			-0-

1893 G-H USW A WELL #: 1 RRCID -> 293380 COMPL. DATE 12/11/2022 TOTAL DEPTH 12858 PERF.12798 - 21587

03	86624	X	86624	-0-	-0-	-0-	77861	3	8763	9	N	7966	7966	0			-0-
*04	68768	X	68768	-0-	-0-	-0-	61708	3	7060	9	N	6418	6418	0			-0-
*05	74699	X	74699	-0-	-0-	-0-	68218	3	6481	9	N	5892	5892	0			-0-
*06	78692	X	78692	-0-	-0-	-0-	73012	3	5680	9	N	5164	5164	0			-0-
*07	14B2 EXT		73663	-0-	73663	73663	68784	3	4879	9	N	4435	4435	0			-0-
08	14B2 EXT		62653	-0-	62653	136316	58537	3	4116	9	N	3742	3742	0			-0-

1893 G-H USW C WELL #: 1 RRCID -> 293482 COMPL. DATE 12/10/2022 TOTAL DEPTH 12751 PERF.12834 - 20529

03	153512	X	63626	-0-	-89886	-0-	58064	3	5562	9	N	5056	5056	0			-0-
*04	128490	X	49636	-0-	-78854	-0-	45217	3	4419	9	N	4017	4017	0			-0-
*05	68448	X	55461	-0-	-12987	-0-	51389	3	4072	9	N	3702	3702	0			-0-
*06	65820	X	52474	-0-	-13346	-0-	48844	3	3630	9	N	3300	3300	0			-0-
*07	63612	X	55431	-0-	-8181	-0-	52575	3	2856	9	N	2596	2596	0			-0-
08	63612	X	48671	-0-	-14941	-0-	46168	3	2503	9	N	2275	2275	0			-0-

1893 G-H USW D WELL #: 1 RRCID -> 293484 COMPL. DATE 12/09/2022 TOTAL DEPTH 12821 PERF.12864 - 20128

03	153512	X	80773	-0-	-72739	-0-	72953	3	7820	9	N	7109	7109	0			-0-
*04	141360	X	62578	-0-	-78782	-0-	56199	3	6379	9	N	5799	5799	0			-0-
*05	122946	X	43993	-0-	-78953	-0-	39306	3	4687	9	N	4261	4261	0			-0-
*06	90420	X	63204	-0-	-27216	-0-	57823	3	5381	9	N	4892	4892	0			-0-
*07	93434	X	58893	-0-	-34541	-0-	54847	3	4046	9	N	3678	3678	0			-0-
08	80786	X	36907	-0-	-43879	-0-	34419	3	2488	9	N	2262	2262	0			-0-

1893 G-H USW E WELL #: 1 RRCID -> 293496 COMPL. DATE 12/08/2022 TOTAL DEPTH 12708 PERF.12921 - 20000

03	150629	X	86117	-0-	-64512	-0-	78044	3	8073	9	N	7339	7339	0			-0-
*04	145770	X	68928	-0-	-76842	-0-	62117	3	6811	9	N	6192	6192	0			-0-
*05	119722	X	60552	-0-	-59170	-0-	54283	3	6269	9	N	5699	5699	0			-0-
*06	93960	X	71745	-0-	-22215	-0-	66162	3	5583	9	N	5075	5075	0			-0-
*07	97092	X	77281	-0-	-19811	-0-	72712	3	4569	9	N	4154	4154	0			-0-
08	86118	X	66651	-0-	-19467	-0-	62679	3	3972	9	N	3611	3611	0			-0-

1893 G-H USW B WELL #: 1 RRCID -> 293539 COMPL. DATE 12/11/2022 TOTAL DEPTH 12771 PERF.12800 - 21175

03	159681	X	81820	-0-	-77861	-0-	76037	3	5783	9	N	5257	5257	0			-0-
*04	114630	X	67547	-0-	-47083	-0-	63016	3	4531	9	N	4119	4119	0			-0-
*05	78647	X	63957	-0-	-14690	-0-	59857	3	4100	9	N	3727	3727	0			-0-
*06	79170	X	53430	-0-	-25740	-0-	50262	3	3168	9	N	2880	2880	0			-0-
*07	81809	X	48186	-0-	-33623	-0-	45417	3	2769	9	N	2517	2517	0			-0-
08	81809	X	43570	-0-	-38239	-0-	41230	3	2340	9	N	2127	2127	0			-0-

WERNLI A-MALEK Y USW A WELL #: 1 RRCID -> 294077 COMPL. DATE 07/29/2022 TOTAL DEPTH 12702 PERF.12825 - 19446

03	120993	X	115260	-0-	-5733	-0-	102754	3	12506	9	N	11369	11369	0			-0-
*04	117090	X	76920	-0-	-40170	-0-	69548	3	7372	9	N	6702	6702	0			-0-
*05	120993	X	44497	-0-	-76496	-0-	39385	3	5112	9	N	4647	4647	0			-0-
*06	111540	X	73209	-0-	-38331	-0-	67050	3	6159	9	N	5599	5599	0			-0-
*07	115258	X	88607	-0-	-26651	-0-	82040	3	6567	9	N	5970	5970	0			-0-
08	115258	X	88447	-0-	-26811	-0-	82347	3	6100	9	N	5545	5545	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WERNLI UNIT A WELL #: 3 RRCID -> 294078 COMPL. DATE 07/29/2022 TOTAL DEPTH 12685 PERF.12911 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119037	X	119037	-0-	-0-	-0-	105213	3	13824	9	N	12567	12567	0			-0-
*04	108790	X	108790	-0-	-0-	-0-	97460	3	11330	9	N	10300	10300	0			-0-
*05	99510	X	58745	-0-	-40765	-0-	52281	3	6464	9	N	5876	5876	0			-0-
*06	96300	X	92740	-0-	-3560	-0-	83834	3	8906	9	N	8096	8096	0			-0-
*07	99510	X	77653	-0-	-21857	-0-	70368	3	7285	9	N	6623	6623	0			-0-
08	99510	X	58655	-0-	-40855	-0-	53177	3	5478	9	N	4980	4980	0			-0-

WERNLI A-MALEK Y USW B WELL #: 1 RRCID -> 294185 COMPL. DATE 07/29/2022 TOTAL DEPTH 12620 PERF.12913 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112155	X	112155	-0-	-0-	-0-	98729	3	13426	9	N	12205	12205	0			-0-
*04	105450	X	105450	-0-	-0-	-0-	93834	3	11616	9	N	10560	10560	0			-0-
*05	100223	X	63992	-0-	-36231	-0-	56992	3	7000	9	N	6364	6364	0			-0-
*06	96990	X	96625	-0-	-365	-0-	86767	3	9858	9	N	8962	8962	0			-0-
*07	100223	X	80384	-0-	-19839	-0-	72293	3	8091	9	N	7355	7355	0			-0-
08	100223	X	52276	-0-	-47947	-0-	46614	3	5662	9	N	5147	5147	0			-0-

1893 D-MALEK Y USW C WELL #: 1 RRCID -> 294245 COMPL. DATE 07/29/2022 TOTAL DEPTH 12676 PERF.12941 - 20566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97943	X	97943	-0-	-0-	-0-	84770	3	13173	9	N	11975	11975	0			-0-
*04	100030	X	100030	-0-	-0-	-0-	88082	3	11948	9	N	10862	10862	0			-0-
*05	89063	X	56932	-0-	-32131	-0-	50131	3	6801	9	N	6183	6183	0			-0-
*06	90852	X	90852	-0-	-0-	-0-	81304	3	9548	9	N	8680	8680	0			-0-
*07	89063	X	78868	-0-	-10195	-0-	71206	3	7662	9	N	6965	6965	0			-0-
08	89063	X	88634	-0-	-429	-0-	81141	3	7493	9	N	6812	6812	0			-0-

WERNLI UNIT A WELL #: 4 RRCID -> 294330 COMPL. DATE 07/29/2022 TOTAL DEPTH 12624 PERF.12627 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106237	X	104287	-0-	-1950	-0-	91810	3	12477	9	N	11343	11343	0			-0-
*04	102810	X	90192	-0-	-12618	-0-	80105	3	10087	9	N	9170	9170	0			-0-
*05	106237	X	64399	-0-	-41838	-0-	57284	3	7115	9	N	6468	6468	0			-0-
*06	100920	X	75169	-0-	-25751	-0-	67176	3	7993	9	N	7266	7266	0			-0-
*07	104284	X	65731	-0-	-38553	-0-	58979	3	6752	9	N	6138	6138	0			-0-
08	104284	X	62660	-0-	-41624	-0-	57699	3	4961	9	N	4510	4510	0			-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 7 RRCID -> 294798 COMPL. DATE 01/18/2023 TOTAL DEPTH 12423 PERF.12180 - 18024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129591	X	129591	-0-	-0-	-0-	100383	3	29208	9	N	26553	26553	0			-0-
*04	131888	X	131888	-0-	-0-	-0-	104430	3	27458	9	N	24962	24962	0			-0-
*05	113429	X	105868	-0-	-7561	-0-	85091	3	20777	9	N	18888	18888	0			-0-
*06	109770	X	56669	-0-	-53101	-0-	45320	3	11349	9	N	10317	10317	0			-0-
*07	113429	X	50517	-0-	-62912	-0-	41335	3	9182	9	N	8347	8347	0			-0-
08	113429	X	64025	-0-	-49404	-0-	56249	3	7776	9	N	7069	7069	0			-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 5 RRCID -> 294850 COMPL. DATE 01/18/2023 TOTAL DEPTH 12445 PERF.12309 - 18128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		108350	-0-	108350	218215	85922	3	22428	9	N	20389	20389	0			-0-
*04	0		102863	-0-	102863	321078	82943	3	19920	9	N	18109	18109	0			-0-
*05	420122	X	99044	-0-	-321078	-0-	81171	3	17873	9	N	16248	16248	0			-0-
*06	86010	X	68544	-0-	-17466	-0-	56209	3	12335	9	N	11214	11214	0			-0-
*07	88877	X	50257	-0-	-38620	-0-	40786	3	9471	9	N	8610	8610	0			-0-
08	88877	X	72120	-0-	-16757	-0-	62114	3	10006	9	N	9096	9096	0			-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 6 RRCID -> 294851 COMPL. DATE 01/18/2023 TOTAL DEPTH 12517 PERF.12199 - 18139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		157319	-0-	157319	288024	125265	3	32054	9	N	29140	29140	0			-0-
*04	0		157165	-0-	157165	445189	127326	3	29839	9	N	27126	27126	0			-0-
*05	600665	X	155476	-0-	-445189	-0-	128717	3	26759	9	N	24326	24326	0			-0-
*06	133860	X	103909	-0-	-29951	-0-	86218	3	17691	9	N	16083	16083	0			-0-
*07	138322	X	69241	-0-	-69081	-0-	57022	3	12219	9	N	11108	11108	0			-0-
08	138322	X	95938	-0-	-42384	-0-	84521	3	11417	9	N	10379	10379	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT A WELL #: 8 RRCID -> 294974 COMPL. DATE 01/18/2023 TOTAL DEPTH 12497 PERF.12117 - 18054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		157520	-0-	157520	299163	123912	3	33608	9	N	30553	30553	0			-0-
*04	0		169694	-0-	169694	468857	136385	3	33309	9	N	30281	30281	0			-0-
*05	624139	X	155282	-0-	-468857	-0-	127592	3	27690	9	N	25173	25173	0			-0-
*06	139830	X	101516	-0-	-38314	-0-	83343	3	18173	9	N	16521	16521	0			-0-
*07	144491	X	72253	-0-	-72238	-0-	59146	3	13107	9	N	11915	11915	0			-0-
08	144491	X	85051	-0-	-59440	-0-	73200	3	11851	9	N	10774	10774	0			-0-

1893-KOERNER USW B WELL #: 1 RRCID -> 295243 COMPL. DATE 04/04/2023 TOTAL DEPTH 13177 PERF.12956 - 20874

*04	0		133615	-0-	133615	133615	13	1	121737	3	N	10786	10786	0			-0-
							11865	9									
*05	0		205067	-0-	205067	338682	193432	3	11635	9	N	10577	10577	0			-0-
*06	0		189189	-0-	189189	527871	179398	3	9791	9	N	8901	8901	0			-0-
*07	715892	X	188021	-0-	-527871	-0-	179061	3	8960	9	N	8145	8145	0			-0-
08	186365	X	186365	-0-	-0-	-0-	177981	3	8384	9	N	7622	7622	0			-0-

F. MALEK UNIT R WELL #: 6 RRCID -> 295264 COMPL. DATE 05/13/2023 TOTAL DEPTH 12722 PERF.12315 - 17815

*05	0		81036	-0-	81036	81036	63889	3	17147	9	N	15588	15588	0			-0-
*06	0		140449	-0-	140449	221485	114898	3	25551	9	N	23228	23228	0			-0-
*07	387327	X	165842	-0-	-221485	-0-	138204	3	27638	9	N	25125	25125	0			-0-
08	198337	X	198337	-0-	-0-	-0-	170047	3	28290	9	N	25718	25718	0			-0-

SPINN UNIT A WELL #: 3 RRCID -> 295295 COMPL. DATE 04/04/2023 TOTAL DEPTH 13176 PERF.13197 - 20150

*04	0		123831	-0-	123831	123831	13	1	113009	3	N	9826	9826	0			-0-
							10809	9									
*05	0		188554	-0-	188554	312385	178886	3	9668	9	N	8789	8789	0			-0-
*06	0		186620	-0-	186620	499005	178933	3	7687	9	N	6988	6988	0			-0-
*07	695299	X	196294	-0-	-499005	-0-	189463	3	6831	9	N	6210	6210	0			-0-
08	187077	X	187077	-0-	-0-	-0-	181504	3	5573	9	N	5066	5066	0			-0-

F. MALEK UNIT R WELL #: 3 RRCID -> 295296 COMPL. DATE 05/13/2023 TOTAL DEPTH 12641 PERF.12642 - 18055

*05	0		66889	-0-	66889	66889	52788	3	14101	9	N	12819	12819	0			-0-
*06	0		136285	-0-	136285	203174	111808	3	24477	9	N	22252	22252	0			-0-
*07	370845	X	167671	-0-	-203174	-0-	141344	3	26327	9	N	23934	23934	0			-0-
08	143065	X	75338	-0-	-67727	-0-	63665	3	11673	9	N	10612	10612	0			-0-

1893-KOERNER USW C WELL #: 1 RRCID -> 295304 COMPL. DATE 04/04/2023 TOTAL DEPTH 13318 PERF.13099 - 20699

*04	0		128675	-0-	128675	128675	13	1	118674	3	N	9080	9080	0			-0-
							9988	9									
*05	0		205807	-0-	205807	334482	195096	3	10711	9	N	9737	9737	0			-0-
*06	0		185087	-0-	185087	519569	176497	3	8590	9	N	7809	7809	0			-0-
*07	722184	X	202615	-0-	-519569	-0-	194498	3	8117	9	N	7379	7379	0			-0-
08	209963	X	205803	-0-	-4160	-0-	198491	3	7312	9	N	6647	6647	0			-0-

F. MALEK UNIT R WELL #: 5 RRCID -> 295322 COMPL. DATE 05/13/2023 TOTAL DEPTH 12627 PERF.12411 - 17864

*05	0		77319	-0-	77319	77319	61400	3	15919	9	N	14472	14472	0			-0-
*06	0		140517	-0-	140517	217836	113836	3	26681	9	N	24255	24255	0			-0-
*07	398438	X	180602	-0-	-217836	-0-	149976	3	30626	9	N	27842	27842	0			-0-
08	151807	X	106078	-0-	-45729	-0-	89700	3	16378	9	N	14889	14889	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT R WELL #: 4 RRCID -> 295365 COMPL. DATE 05/13/2023 TOTAL DEPTH 12732 PERF.12471 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*05	0		75912	-0-	75912	75912	60120	3	15792	9	N	14356	14356	0		-0-
*06	0		135070	-0-	135070	210982	112017	3	23053	9	N	20957	20957	0		-0-
*07	381196	X	170214	-0-	-210982	-0-	144338	3	25876	9	N	23524	23524	0		-0-
08	183188	X	183188	-0-	-0-	-0-	159103	3	24085	9	N	21895	21895	0		-0-

1893-KOERNER USW A WELL #: 1 RRCID -> 295509 COMPL. DATE 04/04/2023 TOTAL DEPTH 13340 PERF.12906 - 21518

04	0		136204	-0-	136204	136204	14	1	125024	3	N	10151	10151	0		-0-
							11166	9								
05	0		181618	-0-	181618	317822	171324	3	10294	9	N	9358	9358	0		-0-
06	0		208246	-0-	208246	526068	198236	3	10010	9	N	9100	9100	0		-0-
07	745034	X	218966	-0-	-526068	-0-	209697	3	9269	9	N	8426	8426	0		-0-
08	206981	X	206981	-0-	-0-	-0-	198549	3	8432	9	N	7665	7665	0		-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	162	161	0		1
*06	T. A.		621	-0-	621	621	6	1	2	2	Y	520	517	0		4
							40	3	1	4						
*07	T. A.		530	-0-	530	1151	37	1	30	2	Y	32	34	0		2
							427	3	1	4						
*08	3100	N	6380	-0-	3280	4431	468	1	303	2	Y	1076	1070	0		8
							4418	3	7	4						

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

03	36363	X	638	-0-	-35725	-0-	42	1	30	2	Y	228	227	0		1
							305	3	10	4						
04	35190	X	1863	-0-	-33327	-0-	94	1	91	2	Y	742	739	0		4
							855	3	7	4						
05	16058	X	-0-	-0-	-16058	-0-					Y	1502	1494	0		12
*06	2940	X	2817	-0-	-123	-0-	226	1	86	2	Y	980	984	0		8
							1405	3	22	4						
*07	7750	X	4337	-0-	-3413	-0-	273	1	219	2	Y	654	656	0		6
							3118	3	8	4						
08	7843	X	3622	-0-	-4221	-0-	268	1	173	2	Y	589	591	0		4
							2529	3	4	4						

L.B. HAILEY UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

03	0	X	-0-	-0-	-0-	-0-					Y	136	135	1		12
04	0	X	-0-	-0-	-0-	-0-					Y	145	141	1		16
05	0	X	-0-	-0-	-0-	-0-					Y	161	166	1		11
06	0	X	-0-	-0-	-0-	-0-					Y	162	162	1		11
07	0	X	-0-	-0-	-0-	-0-					Y	117	117	1		11
08	0	X	-0-	-0-	-0-	-0-					Y	-0-	11	1		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
L.B. HAILEY UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12870	X	12870	-0-	-0-	-0-	1442	1	1411	2	Y	1064	1053	1			93
							8022	3	825	4							
04	12174	X	12174	-0-	-0-	-0-	1389	1	1332	2	Y	1020	998	1			115
							7760	3	571	4							
05	12486	X	12486	-0-	-0-	-0-	1513	1	1383	2	Y	1038	1081	1			72
							7799	3	649	4							
06	11016	X	11016	-0-	-0-	-0-	1397	1	1236	2	Y	953	961	1			64
							6942	3	393	4							
07	8290	X	8290	-0-	-0-	-0-	1010	1	976	2	Y	961	934	1			91
							5042	3	205	4							
08	8041	X	8041	-0-	-0-	-0-	863	1	909	2	Y	784	821	1			54
							5253	3	154	4							

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	898	N	898	-0-	-0-	-0-	92	1	90	2	Y	136	127	1			25
							513	3	53	4							
04	921	N	921	-0-	-0-	-0-	97	1	93	2	Y	133	138	1			20
							545	3	40	4							
05	987	N	987	-0-	-0-	-0-	121	1	110	2	Y	74	84	1			10
							623	3	52	4							
06	1397	N	1397	-0-	-0-	-0-	185	1	163	2	Y	73	71	1			12
							917	3	52	4							
07	961	N	363	-0-	-598	-0-	46	1	44	2	Y	33	41	1			4
							228	3	9	4							
08	1925	N	1925	-0-	-0-	-0-	218	1	230	2	Y	100	77	1			27
							1328	3	39	4							

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2952	X	2952	-0-	-0-	-0-	354	1	347	2	Y	70	91	1			13
							1971	3	203	4							
04	3614	X	3614	-0-	-0-	-0-	443	1	425	2	Y	80	81	1			12
							2476	3	182	4							
05	3574	X	3574	-0-	-0-	-0-	467	1	426	2	Y	69	72	1			9
							2405	3	200	4							
06	2620	X	2620	-0-	-0-	-0-	355	1	315	2	Y	75	72	1			12
							1767	3	100	4							
07	0	X	-0-	-0-	-0-	-0-					Y	-0-	12	1			-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5208	X	4264	-0-	-944	-0-	751	1	925	2	Y	87	90	1			5
							2120	3	372	4							
04	5040	X	4074	-0-	-966	-0-	681	1	1124	2	Y	70	64	1			11
							1931	3	261	4							
05	3503	X	2428	-0-	-1075	-0-	559	1	549	2	Y	61	66	1			6
							1112	3	141	4							
06	4140	X	1447	-0-	-2693	-0-	290	1	247	2	Y	75	73	1			8
							648	3	179	4							
*07	4278	X	1828	-0-	-2450	-0-	358	1	710	2	Y	122	119	1			11
							386	3	240	4							
08	4278	X	1460	-0-	-2818	-0-	305	1	546	2	Y	112	114	1			9
							373	3	113	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4411	X	4411	-0-	-0-	-0-	762	1	937	2	Y	171	165	1			10
							2148	3	376	4							
04	4295	X	4295	-0-	-0-	-0-	705	1	1165	2	Y	138	127	1			21
							2002	3	271	4							
05	3255	X	2579	-0-	-676	-0-	579	1	568	2	Y	124	132	1			13
							1151	3	145	4							
06	3716	X	3716	-0-	-0-	-0-	725	1	614	2	Y	290	273	1			30
							1615	3	443	4							
*07	5230	X	5230	-0-	-0-	-0-	957	1	1902	2	Y	628	604	1			54
							1035	3	645	4							
08	4464	X	4232	-0-	-232	-0-	846	1	1512	2	Y	483	499	1			38
							1029	3	314	4							

KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	812	-0-	-180	-0-	141	1	173	2	Y	27	25	1			2
							399	3	69	4							
04	2090	N	2090	-0-	-0-	-0-	343	1	566	2	Y	69	60	1			11
							973	3	132	4							
05	1707	N	1707	-0-	-0-	-0-	376	1	369	2	Y	108	108	1			11
							748	3	95	4							
06	2093	N	2093	-0-	-0-	-0-	418	1	354	2	Y	123	121	1			13
							930	3	256	4							
07	2170	N	1551	-0-	-619	-0-	315	1	626	2	Y	52	60	1			5
							341	3	212	4							
08	2170	X	455	-0-	-1715	-0-	95	1	170	2	Y	35	37	1			3
							116	3	35	4							

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	X	1574	-0-	-1030	-0-	178	1	174	2	Y	121	124	1			19
							987	3	102	4							
04	2520	X	1883	-0-	-637	-0-	212	1	203	2	Y	178	175	1			22
							1185	3	87	4							
05	2604	X	1794	-0-	-810	-0-	165	1	151	2	Y	506	475	1			53
							850	3	71	4							
06	2190	X	1374	-0-	-816	-0-	137	1	121	2	Y	360	309	1			104
							681	3	39	4							
07	2046	X	1653	-0-	-393	-0-	217	1	209	2	Y	94	185	1			13
							1080	3	44	4							
08	3100	N	3387	-0-	287	287	389	1	410	2	Y	137	128	1			22
							2367	3	70	4							

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	2755	-0-	-810	-0-	250	1	180	2	Y	386	398	0			43
							1841	3	59	4							
04	3450	X	3386	-0-	-64	-0-	251	1	243	2	Y	541	538	0			46
							2278	3	19	4							
05	8003	X	8003	-0-	-0-	-0-	789	1	718	2	Y	572	595	0			23
							5844	3	23	4							
*06	3690	X	2321	-0-	-1369	-0-	266	1	102	2	Y	252	273	0			2
							1650	3	26	4							
*07	3813	X	-0-	-0-	-3813	-0-					Y	119	120	0			1
08	5580	X	-0-	-0-	-5580	-0-					Y	-0-	1	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6417	X	997	-0-	-5420	-0-	81	1	58	2	Y	221	220	0			1
							596	3	19	4							
04	6210	X	1147	-0-	-5063	-0-	66	1	65	2	Y	369	368	0			2
							605	3	5	4							
05	6417	X	-0-	-0-	-6417	-0-					Y	1003	997	0			8
*06	5670	X	2203	-0-	-3467	-0-	184	1	70	2	Y	716	718	0			6
							1143	3	18	4							
*07	5518	X	5150	-0-	-368	-0-	308	1	248	2	Y	959	957	0			8
							3529	3	10	4							
08	5890	X	2894	-0-	-2996	-0-	202	1	131	2	Y	591	595	0			4
							1908	3	3	4							

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	W	1149	-0-	1149	32588	58	1	42	2	Y	552	550	0			2
							428	3	14	4							
*04	0	W	1027	-0-	1027	33615	26	1	25	2	Y	673	672	0			3
							234	3	2	4							
*05	0	W	-0-	-0-	-0-	33615					Y	331	331	0			3
*06	0	W	195	-0-	195	33810	2	1	6	3	Y	170	172	0			1
							187	9									
*07	0	W	491	-0-	491	34301	25	1	20	2	Y	142	142	0			1
							289	3	1	4							
*08	0	W	546	-0-	546	34847	49	1	32	2	Y	-0-	1	0			-0-
							464	3	1	4							

FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 06/14/2023 TOTAL DEPTH 12470 PERF.12395 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	2093	-0-	-666	-0-	177	1	128	2	Y	400	362	0			38
							1306	3	42	4							
04	2670	X	1473	-0-	-1197	-0-	102	1	100	2	Y	300	304	0			34
							933	3	8	4							
05	2759	X	-0-	-0-	-2759	-0-					Y	-0-	34	0			-0-
*06	7355	X	7355	-0-	-0-	-0-	538	1	205	2	Y	2926	2893	0			33
							3340	3	53	4							
*07	43869	X	43869	-0-	-0-	-0-	2334	1	1876	2	Y	11759	11707	0			85
							26652	3	72	4							
*08	39852	X	39852	-0-	-0-	-0-	2765	1	1788	2	Y	8334	8360	0			59
							26092	3	40	4							

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 11/30/2017 TOTAL DEPTH 12664 PERF.12705 - 16704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3937	X	3199	-0-	-738	-0-	272	1	196	2	Y	605	626	0			67
							2001	3	64	4							
04	3810	X	3117	-0-	-693	-0-	222	1	216	2	Y	583	601	0			49
							2021	3	17	4							
05	4309	X	4168	-0-	-141	-0-	390	1	355	2	Y	472	502	0			19
							2893	3	11	4							
*06	4170	X	2607	-0-	-1563	-0-	289	1	110	2	Y	351	367	0			3
							1793	3	29	4							
*07	4309	X	3929	-0-	-380	-0-	240	1	192	2	Y	691	689	0			5
							2730	3	7	4							
08	2976	X	-0-	-0-	-2976	-0-					Y	-0-	5	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	174	174	1			10
04	30	N	-0-	-0-	-30	-0-					Y	138	127	1			21
05	31	N	-0-	-0-	-31	-0-					Y	124	132	1			13
06	249	N	249	-0-	-0-	-0-	24	1	20	2	Y	125	125	1			13
							53	3	14	4							
*07	292	N	292	-0-	-0-	-0-	29	1	58	2	Y	139	140	1			12
							32	3	20	4							
*08	542	N	542	-0-	-0-	-0-	83	1	148	2	Y	164	163	1			13
							100	3	31	4							

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 11/30/2017 TOTAL DEPTH 12736 PERF.12540 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9610	X	7746	-0-	-1864	-0-	787	1	567	2	Y	385	401	0			43
							5783	3	185	4							
04	9300	X	4823	-0-	-4477	-0-	379	1	368	2	Y	545	542	0			46
							3447	3	29	4							
05	9610	X	5786	-0-	-3824	-0-	557	1	508	2	Y	522	547	0			21
							4131	3	16	4							
*06	9300	X	1575	-0-	-7725	-0-	174	1	66	2	Y	215	234	0			2
							1081	3	17	4							
*07	8432	X	246	-0-	-8186	-0-	17	1	13	2	Y	24	26	0			-0-
							189	3	1	4							
08	5115	X	-0-	-0-	-5115	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 10/24/2017 TOTAL DEPTH 12711 PERF.12660 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5778	X	5778	-0-	-0-	-0-	663	1	649	2	Y	361	358	1			58
							3690	3	379	4							
04	6300	X	5713	-0-	-587	-0-	666	1	639	2	Y	373	385	1			46
							3724	3	274	4							
05	6479	X	4824	-0-	-1655	-0-	592	1	541	2	Y	351	360	1			37
							3051	3	254	4							
06	6270	X	3310	-0-	-2960	-0-	426	1	377	2	Y	247	213	1			71
							2115	3	120	4							
07	6169	X	3190	-0-	-2979	-0-	408	1	394	2	Y	246	283	1			34
							2034	3	83	4							
08	5890	X	2452	-0-	-3438	-0-	255	1	269	2	Y	299	284	1			49
							1553	3	46	4							

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 10/24/2017 TOTAL DEPTH 12745 PERF.12685 - 12831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6417	X	6298	-0-	-119	-0-	708	1	693	2	Y	505	496	1			81
							3936	3	405	4							
04	7020	X	6174	-0-	-846	-0-	705	1	676	2	Y	515	532	1			64
							3936	3	290	4							
05	7161	X	5527	-0-	-1634	-0-	665	1	608	2	Y	493	505	1			52
							3427	3	285	4							
06	6930	X	4577	-0-	-2353	-0-	580	1	513	2	Y	397	335	1			114
							2884	3	163	4							
07	6727	X	4332	-0-	-2395	-0-	569	1	550	2	Y	234	316	1			32
							2840	3	116	4							
08	6386	X	2730	-0-	-3656	-0-	271	1	286	2	Y	429	391	1			70
							1652	3	49	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5580	X	3021	-0-	-2559	-0-	358	1	350	2	Y	108	102	1			20
							1989	3	205	4							
04	5400	X	3133	-0-	-2267	-0-	379	1	364	2	Y	106	110	1			16
							2117	3	156	4							
05	4650	X	4636	-0-	-14	-0-	605	1	553	2	Y	92	96	1			12
							3117	3	260	4							
06	7805	X	7805	-0-	-0-	-0-	1072	1	949	2	Y	135	125	1			22
							5333	3	302	4							
07	5002	X	5002	-0-	-0-	-0-	684	1	661	2	Y	96	107	1			11
							3412	3	139	4							
08	4650	X	3049	-0-	-1601	-0-	354	1	373	2	Y	92	78	1			25
							2158	3	63	4							

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4339	X	2940	-0-	-1399	-0-	282	1	203	2	Y	286	309	0			27
							2074	3	66	4							
04	2910	X	1712	-0-	-1198	-0-	137	1	133	2	Y	169	177	0			19
							1245	3	11	4							
05	3007	X	2731	-0-	-276	-0-	279	1	254	2	Y	108	127	0			-0-
							2071	3	8	4							
*06	2910	X	-0-	-0-	-2910	-0-					Y	-0-					-0-
*07	3007	X	-0-	-0-	-3007	-0-					Y	-0-					-0-
08	2449	X	-0-	-0-	-2449	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5146	X	5081	-0-	-65	-0-	502	1	491	2	Y	915	868	1			147
							2794	3	287	4							
04	5850	X	5050	-0-	-800	-0-	505	1	484	2	Y	941	972	1			116
							2819	3	207	4							
05	5983	X	4888	-0-	-1095	-0-	547	1	500	2	Y	716	757	1			75
							2818	3	235	4							
06	5790	X	4381	-0-	-1409	-0-	551	1	487	2	Y	410	367	1			118
							2737	3	155	4							
07	5549	X	4590	-0-	-959	-0-	600	1	580	2	Y	270	351	1			37
							2991	3	122	4							
08	5208	X	4971	-0-	-237	-0-	565	1	595	2	Y	245	242	1			40
							3440	3	101	4							

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1705	-0-	-310	-0-	265	1	326	2	Y	215	223	1			12
							746	3	131	4							
04	1508	N	1508	-0-	-0-	-0-	226	1	374	2	Y	162	149	1			25
							643	3	87	4							
05	1178	N	1012	-0-	-166	-0-	202	1	199	2	Y	144	154	1			15
							402	3	51	4							
06	1650	N	1142	-0-	-508	-0-	195	1	166	2	Y	205	199	1			21
							435	3	120	4							
*07	1581	N	869	-0-	-712	-0-	109	1	218	2	Y	317	311	1			27
							119	3	74	4							
08	992	N	781	-0-	-211	-0-	106	1	189	2	Y	290	294	1			23
							128	3	39	4							

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3503	X	3087	-0-	-416	-0-	331	1	324	2	Y	362	370	1			58
							1844	3	190	4							
04	3510	X	3060	-0-	-450	-0-	333	1	320	2	Y	372	384	1			46
							1861	3	137	4							
05	3658	X	1562	-0-	-2096	-0-	164	1	150	2	Y	301	315	1			32
							847	3	70	4							
06	3540	X	492	-0-	-3048	-0-	48	1	43	2	Y	134	127	1			39
							240	3	14	4							
07	3658	X	923	-0-	-2735	-0-	106	1	102	2	Y	151	169	1			21
							528	3	21	4							
08	2821	X	1038	-0-	-1783	-0-	110	1	116	2	Y	112	115	1			18
							669	3	20	4							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19734	X	19734	-0-	-0-	-0-	2303	1	2253	2	Y	953	895	1			173
							12813	3	1317	4							
04	21059	X	21059	-0-	-0-	-0-	2510	1	2408	2	Y	984	1010	1			147
							14028	3	1031	4							
05	19688	X	19688	-0-	-0-	-0-	2513	1	2297	2	Y	770	818	1			99
							12952	3	1079	4							
06	17109	X	17109	-0-	-0-	-0-	2293	1	2030	2	Y	672	662	1			109
							11401	3	646	4							
07	23141	X	23141	-0-	-0-	-0-	3096	1	2992	2	Y	889	895	1			103
							15447	3	628	4							
08	20085	X	20085	-0-	-0-	-0-	2280	1	2402	2	Y	1009	840	1			272
							13885	3	408	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4622	X	4622	-0-	-0-	-0-	736	1	905	2	Y	495	506	1			29
							2073	3	363	4							
04	4800	X	4348	-0-	-452	-0-	666	1	1101	2	Y	393	361	1			61
							1893	3	256	4							
05	4960	X	2692	-0-	-2268	-0-	547	1	537	2	Y	349	374	1			36
							1087	3	137	4							
06	4800	X	3855	-0-	-945	-0-	733	1	620	2	Y	386	382	1			40
							1629	3	448	4							
*07	6317	X	6317	-0-	-0-	-0-	1194	1	2374	2	Y	593	582	1			51
							1291	3	806	4							
*08	7381	X	7381	-0-	-0-	-0-	1585	1	2832	2	Y	408	427	1			32
							1928	3	587	4							

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		7929	-0-	7929	15494	889	1	870	2	Y	649	610	1			118
							4947	3	509	4							
04	T. A.		7964	-0-	7964	23458	916	1	879	2	Y	612	639	1			91
							5120	3	376	4							
05	31022	X	7564	-0-	-23458	-0-	943	1	861	2	Y	451	484	1			58
							4859	3	405	4							
06	8568	X	8568	-0-	-0-	-0-	1087	1	963	2	Y	731	670	1			119
							5408	3	306	4							
07	0	X	-0-	-0-	-0-	-0-					Y	672	713	1			78
08	0	X	-0-	-0-	-0-	-0-					Y	641	546	1			173

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7061	X	7061	-0-	-0-	-0-	778	1	762	2	Y	677	637	1			123
							4331	3	445	4							
04	7149	X	7149	-0-	-0-	-0-	808	1	775	2	Y	652	678	1			97
							4516	3	333	4							
05	6357	X	6357	-0-	-0-	-0-	771	1	705	2	Y	522	552	1			67
							3976	3	331	4							
06	8075	X	8075	-0-	-0-	-0-	1001	1	887	2	Y	841	771	1			137
							4980	3	282	4							
07	9360	X	9360	-0-	-0-	-0-	1200	1	1159	2	Y	700	756	1			81
							5988	3	243	4							
08	6514	X	6514	-0-	-0-	-0-	694	1	731	2	Y	672	572	1			181
							4226	3	124	4							

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7967	X	6760	-0-	-1207	-0-	748	1	732	2	Y	627	586	1			114
							4162	3	428	4							
04	7710	X	6915	-0-	-795	-0-	785	1	753	2	Y	611	634	1			91
							4383	3	322	4							
05	7657	X	5059	-0-	-2598	-0-	631	1	577	2	Y	295	348	1			38
							3255	3	271	4							
06	7410	X	4046	-0-	-3364	-0-	547	1	484	2	Y	127	144	1			21
							2721	3	154	4							
07	7192	X	6617	-0-	-575	-0-	897	1	867	2	Y	176	177	1			20
							4477	3	182	4							
08	7161	X	3925	-0-	-3236	-0-	455	1	480	2	Y	123	110	1			33
							2773	3	82	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4150	X	4150	-0-	-0-	-0-	411	1	296	2	Y	297	299	0			33
							3020	3	96	4							
04	3657	X	3657	-0-	-0-	-0-	287	1	279	2	Y	415	413	0			35
							2612	3	22	4							
05	4277	X	4277	-0-	-0-	-0-	406	1	370	2	Y	438	455	0			18
							3007	3	12	4							
*06	3030	X	2165	-0-	-865	-0-	252	1	96	2	Y	203	219	0			2
							1569	3	25	4							
*07	3131	X	2909	-0-	-222	-0-	205	1	165	2	Y	166	167	0			1
							2350	3	6	4							
08	3038	X	-0-	-0-	-3038	-0-					Y	-0-	1	0			-0-

MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11098	X	5151	-0-	-5947	-0-	573	1	560	2	Y	459	431	1			83
							3185	3	328	4							
04	5316	X	5316	-0-	-0-	-0-	606	1	581	2	Y	452	468	1			67
							3383	3	249	4							
05	5425	X	5216	-0-	-209	-0-	638	1	583	2	Y	392	409	1			50
							3290	3	274	4							
06	6316	X	6316	-0-	-0-	-0-	759	1	672	2	Y	813	731	1			132
							3777	3	214	4							
07	12648	X	12648	-0-	-0-	-0-	1678	1	1622	2	Y	575	640	1			67
							8374	3	341	4							
08	11504	X	11504	-0-	-0-	-0-	1338	1	1410	2	Y	334	311	1			90
							8150	3	239	4							

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	3782	-0-	-341	-0-	424	1	415	2	Y	312	309	1			50
							2358	3	242	4							
04	4470	X	3747	-0-	-723	-0-	426	1	409	2	Y	322	332	1			40
							2383	3	175	4							
05	4588	X	3422	-0-	-1166	-0-	410	1	375	2	Y	317	324	1			33
							2112	3	176	4							
06	4440	X	2855	-0-	-1585	-0-	364	1	322	2	Y	234	200	1			67
							1810	3	102	4							
07	4185	X	2745	-0-	-1440	-0-	339	1	327	2	Y	292	319	1			40
							1689	3	69	4							
08	4516	X	4516	-0-	-0-	-0-	485	1	511	2	Y	438	407	1			71
							2951	3	87	4							

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4898	X	4501	-0-	-397	-0-	469	1	459	2	Y	634	639	1			102
							2608	3	268	4							
04	3960	X	3925	-0-	-35	-0-	414	1	398	2	Y	569	601	1			70
							2317	3	170	4							
05	9980	X	9980	-0-	-0-	-0-	1195	1	1092	2	Y	925	898	1			97
							6162	3	513	4							
06	15062	X	15062	-0-	-0-	-0-	1914	1	1695	2	Y	1268	1000	1			365
							9519	3	539	4							
07	15646	X	15646	-0-	-0-	-0-	1876	1	1813	2	Y	2015	2104	1			276
							9360	3	380	4							
08	9982	X	6913	-0-	-3069	-0-	718	1	756	2	Y	855	992	1			139
							4370	3	128	4							

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-

MCALISTER UNIT WELL #: 23H RRCID -> 284928 COMPL. DATE 12/08/2017 TOTAL DEPTH 12808 PERF.12764 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-

MCALISTER UNIT WELL #: 20H RRCID -> 285020 COMPL. DATE 05/03/2018 TOTAL DEPTH 12725 PERF.12772 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCALISTER UNIT WELL #: 24H RRCID -> 285080 COMPL. DATE 04/30/2018 TOTAL DEPTH 12639 PERF.12853 - 17935

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 10H RRCID -> 285302 COMPL. DATE 06/06/2018 TOTAL DEPTH 12935 PERF.13087 - 16212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4991	X	784	-0-	-4207	-0-	177	1	607	3	N	-0-					-0-
04	3450	X	1689	-0-	-1761	-0-	327	1	1221	3	N	128	128	0			-0-
							141	9									
05	3720	X	2084	-0-	-1636	-0-	465	1	1413	3	N	187	187	0			-0-
							206	9									
06	3600	X	1938	-0-	-1662	-0-	452	1	1409	3	N	70	70	0			-0-
							77	9									
07	2728	X	1963	-0-	-765	-0-	470	1	1475	3	N	16	16	0			-0-
							18	9									
08	3458	X	3458	-0-	-0-	-0-	672	1	2786	3	N	-0-					-0-

L.B. HAILEY UNIT WELL #: 6H RRCID -> 285579 COMPL. DATE 08/12/2018 TOTAL DEPTH 12879 PERF.12764 - 19349

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

L.B. HAILEY UNIT WELL #: 30H RRCID -> 285580 COMPL. DATE 08/12/2018 TOTAL DEPTH 12820 PERF.12797 - 19081

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 285670 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 16293

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6310	X	6310	-0-	-0-	-0-	1426	1	4873	3	N	10	10	0			-0-
							11	9									
04	3551	X	3551	-0-	-0-	-0-	748	1	2793	3	N	9	9	0			-0-
							10	9									
05	1803	X	1803	-0-	-0-	-0-	434	1	1318	3	N	46	46	0			-0-
							51	9									
06	1200	X	1200	-0-	-0-	-0-	288	1	898	3	N	13	13	0			-0-
							14	9									
07	2774	X	2774	-0-	-0-	-0-	643	1	2017	3	N	104	104	0			-0-
							114	9									
08	1037	X	1037	-0-	-0-	-0-	202	1	835	3	N	-0-					-0-

BBG MIXON UNIT WELL #: 18H RRCID -> 285671 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
L.B. HAILEY UNIT WELL #: 28H RRCID -> 286231 COMPL. DATE 07/29/2018 TOTAL DEPTH 12756 PERF.13731 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18073	X	16108	-0-	-1965	-0-	1833	1	1794	2	Y	1127	1108	1			99
							10193	3	1048	4							
04	17310	X	14852	-0-	-2458	-0-	1719	1	1650	2	Y	1067	1045	1			121
							9602	3	707	4							
05	14907	X	14907	-0-	-0-	-0-	1830	1	1673	2	Y	1071	1118	1			74
							9440	3	786	4							
06	15600	X	13025	-0-	-2575	-0-	1672	1	1480	2	Y	988	996	1			66
							8315	3	471	4							
07	16120	X	11342	-0-	-4778	-0-	1446	1	1399	2	Y	896	877	1			85
							7218	3	293	4							
08	16120	X	13506	-0-	-2614	-0-	1519	1	1601	2	Y	783	814	1			54
							9254	3	271	4							

BBG MIXON UNIT WELL #: 9H RRCID -> 286244 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8091	X	1711	-0-	-6380	-0-	387	1	1324	3	N	-0-					-0-
04	3360	X	2948	-0-	-412	-0-	562	1	2100	3	N	260	260	0			-0-
							286	9									
05	3826	X	3826	-0-	-0-	-0-	848	1	2579	3	N	363	363	0			-0-
							399	9									
06	4140	X	4140	-0-	-0-	-0-	960	1	2990	3	N	173	173	0			-0-
							190	9									
07	7239	X	7239	-0-	-0-	-0-	1697	1	5319	3	N	203	203	0			-0-
							223	9									
08	12560	X	12560	-0-	-0-	-0-	1838	1	7622	3	N	2818	2818	0			-0-
							3100	9									

LOVE UNIT WELL #: 29H RRCID -> 286326 COMPL. DATE 08/18/2018 TOTAL DEPTH 12485 PERF.13299 - 17484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286645 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS UNIT WELL #: 5H RRCID -> 287651 COMPL. DATE 03/30/2015 TOTAL DEPTH 12723 PERF.12615 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5223	X	5223	-0-	-0-	-0-	510	1	367	2	Y	440	450	0			49
							3743	3	119	4							
04	4631	X	4631	-0-	-0-	-0-	360	1	349	2	Y	571	572	0			48
							3266	3	28	4							
05	10272	X	10272	-0-	-0-	-0-	1046	1	952	2	Y	455	485	0			18
							7743	3	30	4							
*06	4440	X	3062	-0-	-1378	-0-	373	1	142	2	Y	178	195	0			1
							2314	3	37	4							
*07	4588	X	3025	-0-	-1563	-0-	193	1	155	2	Y	431	429	0			3
							2197	3	6	4							
08	7068	X	-0-	-0-	-7068	-0-					Y	-0-	3	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CREWS UNIT WELL #: 6H RRCID -> 287652 COMPL. DATE 03/30/2015 TOTAL DEPTH 12706 PERF.12507 - 17263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6056	X	6056	-0-	-0-	-0-	615	1	443	2	Y	301	302	0			33
							4523	3	144	4							
04	5265	X	5265	-0-	-0-	-0-	434	1	421	2	Y	394	394	0			33
							3944	3	33	4							
05	7047	X	7047	-0-	-0-	-0-	710	1	647	2	Y	371	389	0			15
							5262	3	20	4							
*06	3900	X	1903	-0-	-1997	-0-	236	1	90	2	Y	79	94	0			-0-
							1467	3	23	4							
*07	4030	X	1217	-0-	-2813	-0-	89	1	72	2	Y	32	32	0			-0-
							1018	3	3	4							
08	4867	X	-0-	-0-	-4867	-0-					Y	-0-					-0-

CREWS UNIT WELL #: 7H RRCID -> 287653 COMPL. DATE 03/31/2015 TOTAL DEPTH 12663 PERF.12740 - 15392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3125	-0-	25	854	303	1	218	2	Y	275	288	0			30
							2230	3	71	4							
04	3000	N	2778	-0-	-222	632	214	1	208	2	Y	358	358	0			30
							1945	3	17	4							
05	5397	X	4765	-0-	-632	-0-	457	1	416	2	Y	450	462	0			18
							3384	3	13	4							
*06	2550	X	1593	-0-	-957	-0-	165	1	63	2	Y	292	307	0			3
							1028	3	16	4							
*07	2941	X	2941	-0-	-0-	-0-	177	1	142	2	Y	543	542	0			4
							2020	3	5	4							
08	3379	X	2121	-0-	-1258	-0-	185	1	120	2	Y	62	66	0			-0-
							1745	3	3	4							

CREWS UNIT WELL #: 8H RRCID -> 287655 COMPL. DATE 08/11/2016 TOTAL DEPTH 12517 PERF.12571 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CREWS UNIT WELL #: 9H RRCID -> 287656 COMPL. DATE 08/11/2016 TOTAL DEPTH 12530 PERF.12598 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	918	N	918	-0-	-0-	-0-	76	1	55	2	Y	191	193	0			21
							559	3	18	4							
04	896	N	896	-0-	-0-	-0-	56	1	54	2	Y	250	250	0			21
							507	3	4	4							
05	654	X	654	-0-	-0-	-0-	53	1	49	2	Y	139	154	0			6
							397	3	2	4							
*06	420	X	-0-	-0-	-420	-0-					Y	-0-	6	0			-0-
*07	434	X	336	-0-	-98	-0-	25	1	20	2	Y	2	2	0			-0-
							288	3	1	4							
08	713	X	462	-0-	-251	-0-	42	1	27	2	Y	-0-					-0-
							392	3	1	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CREWS UNIT WELL #: 10H RRCID -> 287657 COMPL. DATE 08/11/2016 TOTAL DEPTH 12544 PERF.12602 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	2812	-0-	-1001	-0-	268	1	193	2	Y	290	317	0			32
							1969	3	63	4							
04	3690	X	2521	-0-	-1169	-0-	189	1	184	2	Y	377	377	0			32
							1718	3	15	4							
05	3813	X	3443	-0-	-370	-0-	325	1	296	2	Y	366	383	0			15
							2410	3	9	4							
*06	3690	X	2630	-0-	-1060	-0-	291	1	111	2	Y	357	368	0			4
							1806	3	29	4							
*07	3813	X	3699	-0-	-114	-0-	229	1	184	2	Y	597	597	0			4
							2622	3	7	4							
*08	3653	X	3653	-0-	-0-	-0-	317	1	205	2	Y	116	119	0			1
							2998	3	5	4							

LOVE UNIT WELL #: 3H RRCID -> 287786 COMPL. DATE 10/30/2012 TOTAL DEPTH 12527 PERF.12580 - 16952

03	2139	N	42	-0-	-2097	-0-	2	1	2	2	Y	20	20	0			-0-
							16	3	22	9							
04	1950	N	38	-0-	-1912	-0-	1	1	1	2	Y	25	25	0			-0-
							8	3	28	9							
05	0	N	-0-	-0-	-0-	-0-					Y	24	24	0			-0-
*06	90	N	33	-0-	-57	-0-	2	1	1	2	Y	16	16	0			-0-
							12	3	18	9							
*07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

BBG MIXON UNIT WELL #: 6H RRCID -> 287896 COMPL. DATE 04/15/2019 TOTAL DEPTH 12957 PERF.13191 - 16251

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BBG MIXON UNIT WELL #: 8H RRCID -> 287920 COMPL. DATE 04/15/2019 TOTAL DEPTH 12991 PERF.13242 - 15928

03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 287966 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

03	9176	X	-0-	-0-	-9176	-0-					Y	-0-	33	1			-0-
04	8880	X	-0-	-0-	-8880	-0-					Y	-0-					-0-
05	8866	X	-0-	-0-	-8866	-0-					Y	-0-					-0-
06	6690	X	446	-0-	-6244	-0-	92	1	78	2	Y	12	11	1			1
							206	3	57	4							
07	1767	X	1448	-0-	-319	-0-	300	1	595	2	Y	25	24	1			2
							323	3	202	4							
08	1399	X	1399	-0-	-0-	-0-	316	1	564	2	Y	16	17	1			1
							384	3	117	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 287967 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9331	X	4650	-0-	-4681	-0-	730	1	898	2	Y	549	517	1			32
							2058	3	360	4							
04	9030	X	4431	-0-	-4599	-0-	667	1	1102	2	Y	439	403	1			68
							1923	3	256	4							
05	5425	X	2737	-0-	-2688	-0-	547	1	537	2	Y	390	418	1			40
							1087	3	137	4							
06	4530	X	3048	-0-	-1482	-0-	567	1	480	2	Y	358	361	1			37
							1261	3	346	4							
*07	4712	X	3811	-0-	-901	-0-	726	1	1444	2	Y	332	340	1			29
							786	3	490	4							
08	4712	X	1065	-0-	-3647	-0-	223	1	399	2	Y	81	104	1			6
							271	3	83	4							

BBG MIXON UNIT WELL #: 17H RRCID -> 288246 COMPL. DATE 04/15/2019 TOTAL DEPTH 12868 PERF.13300 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12741	X	9939	-0-	-2802	-0-	1676	1	5730	3	N	2303	2303	0			-0-
							2533	9									
04	15028	X	15028	-0-	-0-	-0-	2599	1	9701	3	N	2480	2480	0			-0-
							2728	9									
05	14898	X	14898	-0-	-0-	-0-	2913	1	8858	3	N	2843	2843	0			-0-
							3127	9									
06	14822	X	14822	-0-	-0-	-0-	2774	1	8647	3	N	3092	3092	0			-0-
							3401	9									
07	13888	X	9533	-0-	-4355	-0-	1547	1	4849	3	N	2852	2852	0			-0-
							3137	9									
08	13888	X	9159	-0-	-4729	-0-	1545	1	6409	3	N	1095	1095	0			-0-
							1205	9									

L.B. HAILEY UNIT WELL #: 9H RRCID -> 288533 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9238	X	8527	-0-	-711	-0-	932	1	912	2	Y	879	866	1			77
							5183	3	533	4							
04	10200	X	7828	-0-	-2372	-0-	866	1	831	2	Y	854	834	1			97
							4836	3	356	4							
05	10726	X	9032	-0-	-1694	-0-	1076	1	983	2	Y	879	915	1			61
							5544	3	462	4							
06	10380	X	6528	-0-	-3852	-0-	816	1	722	2	Y	641	659	1			43
							4055	3	230	4							
07	10726	X	10010	-0-	-716	-0-	1258	1	1215	2	Y	915	871	1			87
							6275	3	255	4							
08	9021	X	8090	-0-	-931	-0-	891	1	939	2	Y	612	657	1			42
							5428	3	159	4							

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288560 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13895	X	13895	-0-	-0-	-0-	1470	1	1438	2	Y	1788	1762	1			157
							8180	3	840	4							
04	12620	X	12620	-0-	-0-	-0-	1350	1	1295	2	Y	1707	1671	1			193
							7543	3	554	4							
05	13525	X	13525	-0-	-0-	-0-	1558	1	1424	2	Y	1672	1750	1			115
							8035	3	669	4							
06	11657	X	11657	-0-	-0-	-0-	1423	1	1260	2	Y	1359	1383	1			91
							7078	3	401	4							
07	18319	X	18319	-0-	-0-	-0-	2323	1	2244	2	Y	1540	1485	1			146
							11587	3	471	4							
08	16958	X	16958	-0-	-0-	-0-	1875	1	1976	2	Y	1228	1290	1			84
							11420	3	336	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
L.B. HAILEY UNIT WELL #: 11H RRCID -> 288596 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 288753 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

03	11470	X	9248	-0-	-2222	-0-	1012	1	990	2	Y	944	920	1			83
							5629	3	579	4							
04	10440	X	8387	-0-	-2053	-0-	929	1	892	2	Y	901	882	1			102
							5193	3	382	4							
05	10808	X	10808	-0-	-0-	-0-	1326	1	1211	2	Y	790	837	1			55
							6833	3	569	4							
06	12517	X	12517	-0-	-0-	-0-	1635	1	1447	2	Y	767	771	1			51
							8131	3	460	4							
07	9948	X	9948	-0-	-0-	-0-	1255	1	1213	2	Y	877	845	1			83
							6260	3	255	4							
08	10819	X	9911	-0-	-908	-0-	1097	1	1156	2	Y	707	741	1			49
							6684	3	196	4							

L.B. HAILEY UNIT WELL #: 18H RRCID -> 290096 COMPL. DATE 10/03/2020 TOTAL DEPTH 12782 PERF.12545 - 16700

03	13544	X	13544	-0-	-0-	-0-	1523	1	1490	2	Y	1082	1063	1			95
							8470	3	871	4							
04	13800	X	11472	-0-	-2328	-0-	1305	1	1252	2	Y	989	972	1			112
							7291	3	536	4							
05	14260	X	5770	-0-	-8490	-0-	689	1	629	2	Y	551	625	1			38
							3550	3	296	4							
06	13800	X	6802	-0-	-6998	-0-	877	1	776	2	Y	491	496	1			33
							4362	3	247	4							
07	14260	X	9468	-0-	-4792	-0-	1201	1	1161	2	Y	792	750	1			75
							5991	3	244	4							
08	11160	X	6409	-0-	-4751	-0-	714	1	753	2	Y	422	468	1			29
							4350	3	128	4							

L.B. HAILEY UNIT WELL #: 17H RRCID -> 290276 COMPL. DATE 10/03/2020 TOTAL DEPTH 12833 PERF.12619 - 16660

03	25467	X	25467	-0-	-0-	-0-	2880	1	2819	2	Y	1903	1878	1			167
							16028	3	1647	4							
04	21963	X	21963	-0-	-0-	-0-	2516	1	2414	2	Y	1765	1732	1			200
							14057	3	1034	4							
05	19308	X	19308	-0-	-0-	-0-	2335	1	2133	2	Y	1637	1724	1			113
							12037	3	1002	4							
06	16146	X	16146	-0-	-0-	-0-	2101	1	1860	2	Y	1038	1082	1			69
							10451	3	592	4							
07	13582	X	13582	-0-	-0-	-0-	1755	1	1697	2	Y	924	905	1			88
							8758	3	356	4							
08	17158	X	17158	-0-	-0-	-0-	1940	1	2045	2	Y	918	943	1			63
							11816	3	347	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
L.B. HAILEY UNIT WELL #: 31H RRCID -> 290277 COMPL. DATE 10/03/2020 TOTAL DEPTH 12814 PERF.12580 - 18851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15952	X	15952	-0-	-0-	-0-	1809	1	1771	2	Y	1157	1118	1			101
							10064	3	1035	4							
04	14190	X	14179	-0-	-11	-0-	1631	1	1565	2	Y	1089	1067	1			123
							9115	3	670	4							
05	15168	X	15168	-0-	-0-	-0-	1863	1	1702	2	Y	1092	1140	1			75
							9602	3	800	4							
06	15450	X	12715	-0-	-2735	-0-	1648	1	1458	2	Y	866	883	1			58
							8192	3	464	4							
07	15965	X	12629	-0-	-3336	-0-	1631	1	1577	2	Y	864	840	1			82
							8140	3	331	4							
08	15965	X	12156	-0-	-3809	-0-	1366	1	1440	2	Y	713	746	1			49
							8322	3	244	4							

L.B. HAILEY UNIT WELL #: 32H RRCID -> 290303 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SINOR RANCH 02 WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1739	N	1739	-0-	-0-	-0-	1362	3	377	9	Y	343	343	0			-0-
*04	925	N	925	-0-	-0-	-0-	891	3	34	9	Y	31	31	0			-0-
*05	1736	N	1227	-0-	-509	-0-	1158	3	69	9	Y	63	63	0			-0-
*06	1620	N	-0-	-0-	-1620	-0-					Y	-0-					-0-
07	2119	N	2119	-0-	-0-	-0-	1974	3	145	9	Y	132	132	0			-0-
08	1240	N	808	-0-	-432	-0-	777	3	31	9	Y	28	28	0			-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5487	X	4472	-0-	-1015	-0-	4472	3			N	-0-					-0-
04	5310	X	5127	-0-	-183	-0-	5127	3			N	-0-					-0-
05	4592	X	4592	-0-	-0-	-0-	4592	3			N	-0-					-0-
*06	4320	X	3688	-0-	-632	-0-	3688	3			N	-0-					-0-
07	5301	X	3412	-0-	-1889	-0-	3412	3			N	-0-					-0-
08	5301	X	3291	-0-	-2010	-0-	3291	3			N	-0-					-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	3313	-0-	-97	-0-	3284	3	29	9	Y	26	26	0			-0-
04	3325	X	3325	-0-	-0-	-0-	3295	3	30	9	Y	27	27	0			-0-
05	3565	X	3415	-0-	-150	-0-	3367	3	48	9	Y	44	44	0			-0-
*06	3450	X	3262	-0-	-188	-0-	3237	3	25	9	Y	23	23	0			-0-
07	3565	X	871	-0-	-2694	-0-	871	3			Y	-0-					-0-
08	3441	X	3426	-0-	-15	-0-	3411	3	15	9	Y	14	14	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46345	X	1372	-0-		-44973	-0-		155	1	844	3	Y	336	335	0			4
									3	4	370	9							
04	9990	X	289	-0-		-9701	-0-		31	1	201	3	Y	51	54	0			1
									1	4	56	9							
05	10323	X	3176	-0-		-7147	-0-		250	1	2304	3	Y	563	557	0			7
									3	4	619	9							
*06	1666	X	1666	-0-		-0-	-0-		204	1	917	3	Y	491	489	0			9
									5	4	540	9							
*07	1395	X	410	-0-		-985	-0-		132	1	173	3	Y	94	101	0			2
									2	4	103	9							
08	320	X	320	-0-		-0-	-0-		118	1	18	3	Y	165	164	0			3
									2	4	182	9							

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	X	1319	-0-		-355	-0-		539	1	188	3	Y	525	523	0			12
									14	4	578	9							
04	1620	X	1396	-0-		-224	-0-		307	1	640	3	Y	403	404	0			11
									6	4	443	9							
05	1743	X	1743	-0-		-0-	-0-		422	1	829	3	Y	439	436	0			14
									9	4	483	9							
*06	1726	X	1726	-0-		-0-	-0-		482	1	762	3	Y	425	430	0			9
									14	4	468	9							
*07	2122	X	2122	-0-		-0-	-0-		519	1	1140	3	Y	411	414	0			6
									11	4	452	9							
08	1344	N	1344	-0-		-0-	-0-		506	1	385	3	Y	401	399	0			8
									12	4	441	9							

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-		-0-	-0-		15	3	2	9	Y	2	2	0			-0-
*04	29	N	29	-0-		-0-	-0-		22	3	7	9	Y	6	6	0			-0-
*05	28	N	28	-0-		-0-	-0-		24	3	4	9	Y	4	4	0			-0-
*06	12	N	6	-0-		-6	-0-		2	3	4	9	Y	4	4	0			-0-
07	31	N	14	-0-		-17	-0-		5	3	9	9	Y	8	8	0			-0-
08	11	N	11	-0-		-0-	-0-		4	3	7	9	Y	6	6	0			-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1496	N	1496	-0-		-0-	-0-		1485	3	11	9	Y	10	10	0			-0-
04	1233	N	1233	-0-		-0-	-0-		1224	3	9	9	Y	8	8	0			-0-
05	1152	N	1152	-0-		-0-	-0-		1138	3	14	9	Y	13	13	0			-0-
*06	1440	N	703	-0-		-737	-0-		697	3	6	9	Y	5	5	0			-0-
07	1271	N	576	-0-		-695	-0-		576	3			Y	-0-					-0-
08	1147	N	191	-0-		-956	-0-		190	3	1	9	Y	1	1	0			-0-

HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1325	N	1325	-0-		-0-	-0-		38	1	1193	3	Y	85	85	0			-0-
									94	9									
*04	1430	N	1430	-0-		-0-	-0-		40	1	1210	3	Y	164	164	0			-0-
									180	9									
*05	1596	N	1596	-0-		-0-	-0-		44	1	1403	3	Y	135	135	0			-0-
									149	9									
*06	1291	N	1291	-0-		-0-	-0-		49	1	1140	3	Y	93	93	0			-0-
									102	9									
07	1503	N	1503	-0-		-0-	-0-		57	1	1347	3	Y	90	90	0			-0-
									99	9									
08	3100	N	3160	-0-		60	60		131	1	2910	3	Y	108	108	0			-0-
									119	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	666	X	666	-0-	-0-	-0-	361	3	305	9	Y	277	277	0	-0-
*04	514	X	514	-0-	-0-	-0-	220	3	294	9	Y	267	267	0	-0-
*05	428	X	428	-0-	-0-	-0-	250	3	178	9	Y	162	162	0	-0-
*06	270	X	270	-0-	-0-	-0-	25	3	245	9	Y	223	223	0	-0-
*07	262	X	262	-0-	-0-	-0-	25	3	237	9	Y	215	215	0	-0-
08	248	X	248	-0-	-0-	-0-	21	3	227	9	Y	206	206	0	-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/12/2019 TOTAL DEPTH 17622 PERF.12860 - 17482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	1538	X	1538	-0-	-0-	-0-	1538	3			N	-0-			-0-
04	539	X	539	-0-	-0-	-0-	539	3			N	-0-			-0-
05	1891	X	5	-0-	-1886	-0-	5	3			N	-0-			-0-
06	1830	X	1822	-0-	-8	-0-	1822	3			N	-0-			-0-
07	3183	X	3183	-0-	-0-	-0-	3183	3			N	-0-			-0-
*08	2723	N	2723	-0-	-0-	-0-	2723	3			N	-0-			-0-

PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	4309	X	3546	-0-	-763	-0-	516	1	2676	3	Y	309	303	0	14
							14	4	340	9					
04	4587	X	4587	-0-	-0-	-0-	461	1	3718	3	Y	360	360	0	14
							12	4	396	9					
05	5900	X	5900	-0-	-0-	-0-	642	1	4791	3	Y	401	400	0	15
							26	4	441	9					
*06	3969	X	3969	-0-	-0-	-0-	546	1	3109	3	Y	265	268	0	12
							22	4	292	9					
*07	4743	X	2377	-0-	-2366	-0-	466	1	1748	3	Y	136	142	0	6
							13	4	150	9					
08	2104	X	2104	-0-	-0-	-0-	407	1	1616	3	Y	63	66	0	3
							12	4	69	9					

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3968	X	3956	-0-	-12	-0-	745	1	2732	3	Y	432	434	0	10
							4	4	475	9					
04	3840	X	3271	-0-	-569	-0-	673	1	2166	3	Y	381	380	0	11
							13	4	419	9					
05	4141	X	4141	-0-	-0-	-0-	737	1	2637	3	Y	688	676	0	23
							10	4	757	9					
*06	3840	X	3462	-0-	-378	-0-	669	1	2134	3	Y	591	597	0	17
							9	4	650	9					
*07	3968	X	2398	-0-	-1570	-0-	453	1	1470	3	Y	426	428	0	15
							6	4	469	9					
08	2860	X	2860	-0-	-0-	-0-	668	1	1629	3	Y	499	494	0	20
							14	4	549	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1560	X	1560	-0-	-0-	-0-	693	1	421	3	Y	403	403	0			9
							3	4	443	9							
04	1560	X	1085	-0-	-475	-0-	362	1	430	3	Y	260	262	0			7
							7	4	286	9							
05	1612	X	1278	-0-	-334	-0-	393	1	543	3	Y	306	303	0			10
							5	4	337	9							
*06	1560	X	1302	-0-	-258	-0-	379	1	625	3	Y	267	269	0			8
							4	4	294	9							
*07	1550	X	1164	-0-	-386	-0-	352	1	514	3	Y	266	265	0			9
							5	4	293	9							
08	1166	X	1166	-0-	-0-	-0-	386	1	482	3	Y	264	262	0			11
							8	4	290	9							

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*06	86	N	86	-0-	-0-	-0-	51	3	35	9	Y	32	32	0			-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

03	527	N	527	-0-	-0-	-0-	376	3	151	9	Y	137	137	0			-0-
*04	985	N	985	-0-	-0-	-0-	761	3	224	9	Y	204	204	0			-0-
*05	2108	N	1584	-0-	-524	-0-	1389	3	195	9	Y	177	177	0			-0-
*06	585	N	585	-0-	-0-	-0-	405	3	180	9	Y	164	164	0			-0-
07	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-
08	1116	N	852	-0-	-264	-0-	657	3	195	9	Y	177	177	0			-0-

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

03	4309	X	3592	-0-	-717	-0-	3578	3	14	9	N	13	13	0			-0-
04	4170	X	3505	-0-	-665	-0-	3492	3	13	9	N	12	12	0			-0-
05	3999	X	3653	-0-	-346	-0-	3632	3	21	9	N	19	19	0			-0-
*06	3870	X	3821	-0-	-49	-0-	3809	3	12	9	N	11	11	0			-0-
07	3906	X	3817	-0-	-89	-0-	3806	3	11	9	N	10	10	0			-0-
08	DLQ G-10		3550	-0-	3550	3550	3544	3	6	9	N	5	5	0			-0-

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	156	3	106	9	Y	96	96	0		-0-
*04	194	N	194	-0-	-0-	-0-	94	3	100	9	Y	91	91	0		-0-
*05	270	N	270	-0-	-0-	-0-	172	3	98	9	Y	89	89	0		-0-
*06	120	N	91	-0-	-29	-0-	10	3	81	9	Y	74	74	0		-0-
07	124	N	113	-0-	-11	-0-	28	3	85	9	Y	77	77	0		-0-
08	374	N	374	-0-	-0-	-0-	3	1	287	3	Y	76	76	0		-0-
							84	9								

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
*04	5	X	-0-	-0-	-5	-0-					Y	-0-				-0-
*05	14	X	-0-	-0-	-14	-0-					Y	-0-				-0-
*06	14	X	-0-	-0-	-14	-0-					Y	-0-				-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	2114	X	2114	-0-	-0-	-0-	580	1	1180	3	Y	308	307	0		7
							15	4	339	9						
04	1980	X	846	-0-	-1134	-0-	320	1	241	3	Y	254	254	0		7
							6	4	279	9						
05	2046	X	1836	-0-	-210	-0-	467	1	937	3	Y	384	379	0		12
							10	4	422	9						
*06	2392	N	2392	-0-	-0-	-0-	404	1	1750	3	Y	204	212	0		4
							14	4	224	9						
*07	3100	N	3143	-0-	43	43	551	1	1859	3	Y	655	650	0		9
							12	4	721	9						
*08	833	X	790	-0-	-43	-0-	146	1	5	3	Y	578	576	0		11
							3	4	636	9						

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-				-0-
04	12	N	12	-0-	-0-	-0-	12	3			Y	-0-				-0-
05	19	N	19	-0-	-0-	-0-	19	3			Y	-0-				-0-
*06	270	N	15	-0-	-255	-0-	15	3			Y	-0-				-0-
07	16	N	16	-0-	-0-	-0-	16	3			Y	-0-				-0-
08	T. A.		15	-0-	15	15	15	3			Y	-0-				-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	3143	X	3143	-0-	-0-	-0-	2939	3	204	9	N	185	185	0		-0-
04	1877	X	1877	-0-	-0-	-0-	1695	3	182	9	N	165	165	0		-0-
05	3441	X	1766	-0-	-1675	-0-	1512	3	254	9	N	231	231	0		-0-
*06	3330	X	939	-0-	-2391	-0-	845	3	94	9	N	85	85	0		-0-
07	3441	X	569	-0-	-2872	-0-	506	3	63	9	N	57	57	0		-0-
08	DLQ G-10		1238	-0-	1238	1238	1173	3	65	9	N	59	59	0		-0-

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	3782	X	3606	-0-	-176	-0-	3543	3	63	9	Y	57	57	0		-0-
04	3600	X	3310	-0-	-290	-0-	3252	3	58	9	Y	53	53	0		-0-
05	4092	X	3478	-0-	-614	-0-	3379	3	99	9	Y	90	90	0		-0-
*06	3960	X	3299	-0-	-661	-0-	3210	3	89	9	Y	81	81	0		-0-
07	3875	X	3081	-0-	-794	-0-	3017	3	64	9	Y	58	58	0		-0-
08	DLQ G-10		1632	-0-	1632	1632	1624	3	8	9	Y	7	7	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 10/05/2021 TOTAL DEPTH 12262 PERF.12875 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	377	1	1	3	Y	58	57	0			3
							10	4	64	9							
04	360	N	49	-0-	-311	-0-	48	1	1	4	Y	-0-	3	0			-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1983	N	1983	-0-	-0-	-0-	560	1	498	3	Y	827	839	0			19
							15	4	910	9							
04	2110	N	2110	-0-	-0-	-0-	489	1	624	3	Y	898	893	0			24
							9	4	988	9							
05	2060	N	2060	-0-	-0-	-0-	241	1	1043	3	Y	701	703	0			22
							5	4	771	9							
*06	2006	N	2006	-0-	-0-	-0-	232	1	896	3	Y	791	797	0			16
							8	4	870	9							
*07	1072	N	1072	-0-	-0-	-0-	378	1	324	3	Y	329	340	0			5
							8	4	362	9							
08	1466	N	1466	-0-	-0-	-0-	320	1	603	3	Y	487	482	0			10
							7	4	536	9							

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					131
04	0	W	-0-	-0-	-0-	-0-					N	-0-					131
05	0	W	-0-	-0-	-0-	-0-					N	-0-					131
06	0	W	-0-	-0-	-0-	-0-					N	-0-					131
07	0	W	-0-	-0-	-0-	-0-					N	-0-					131
08	0	W	-0-	-0-	-0-	-0-					N	-0-					131

SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2642	X	2642	-0-	-0-	-0-	595	1	1062	3	Y	889	875	0			36
							7	4	978	9							
04	2216	X	2216	-0-	-0-	-0-	653	1	540	3	Y	919	931	0			24
							12	4	1011	9							
05	2933	X	2933	-0-	-0-	-0-	791	1	909	3	Y	1113	1095	0			42
							9	4	1224	9							
06	2550	X	1893	-0-	-657	-0-	723	1	377	3	Y	707	744	0			5
							15	4	778	9							
07	2635	X	2091	-0-	-544	-0-	779	1	483	3	Y	745	743	0			7
							9	4	820	9							
08	3744	X	3744	-0-	-0-	-0-	788	1	2133	3	Y	739	736	0			10
							10	4	813	9							

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	199	3	89	9	Y	81	81	0			-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	42	42	0			-0-
*05	341	N	54	-0-	-287	-0-	42	3	12	9	Y	11	11	0			-0-
*06	300	N	41	-0-	-259	-0-	15	3	26	9	Y	24	24	0			-0-
07	62	N	44	-0-	-18	-0-	10	3	34	9	Y	31	31	0			-0-
08	62	N	57	-0-	-5	-0-	18	3	39	9	Y	35	35	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	752	X	752	-0-	-0-	-0-	595	1	8	3	Y	121	122	0			5
							16	4	133	9							
04	840	X	420	-0-	-420	-0-	352	1	5	3	Y	49	52	0			2
							9	4	54	9							
05	868	X	472	-0-	-396	-0-	405	1	5	3	Y	42	42	0			2
							16	4	46	9							
*06	840	X	202	-0-	-638	-0-	181	1	1	3	Y	14	15	0			1
							5	4	15	9							
*07	744	X	388	-0-	-356	-0-	352	1	1	3	Y	24	24	0			1
							9	4	26	9							
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	847	-0-	-2005	-0-	740	3	107	9	Y	97	97	0			-0-
*04	1948	X	1948	-0-	-0-	-0-	1753	3	195	9	Y	177	177	0			-0-
*05	2232	X	887	-0-	-1345	-0-	791	3	96	9	Y	87	87	0			-0-
*06	1848	N	1848	-0-	-0-	-0-	1644	3	204	9	Y	185	185	0			-0-
07	2015	N	937	-0-	-1078	-0-	804	3	133	9	Y	121	121	0			-0-
08	899	N	749	-0-	-150	-0-	605	3	144	9	Y	131	131	0			-0-

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5425	X	2327	-0-	-3098	-0-	477	1	1057	3	Y	709	696	0			32
							13	4	780	9							
04	3688	X	3688	-0-	-0-	-0-	513	1	2348	3	Y	739	743	0			28
							14	4	813	9							
05	3782	X	2959	-0-	-823	-0-	506	1	1633	3	Y	727	728	0			27
							20	4	800	9							
*06	2910	X	2845	-0-	-65	-0-	510	1	1568	3	Y	681	677	0			31
							18	4	749	9							
*07	3813	X	2265	-0-	-1548	-0-	435	1	1185	3	Y	575	581	0			25
							12	4	633	9							
08	1303	X	1303	-0-	-0-	-0-	267	1	639	3	Y	354	364	0			15
							8	4	389	9							

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 1H RRCID -> 264927 COMPL. DATE 09/15/2022 TOTAL DEPTH 12814 PERF.12783 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	X	712	-0-	-745	-0-	452	1	87	3	Y	146	145	0			7
							12	4	161	9							
04	1200	X	704	-0-	-496	-0-	439	1	99	3	Y	140	142	0			5
							12	4	154	9							
05	1240	X	667	-0-	-573	-0-	454	1	51	3	Y	131	131	0			5
							18	4	144	9							
*06	1200	X	522	-0-	-678	-0-	265	1	182	3	Y	61	63	0			3
							8	4	67	9							
*07	713	X	629	-0-	-84	-0-	461	1	58	3	Y	89	88	0			4
							12	4	98	9							
08	533	N	533	-0-	-0-	-0-	404	1	55	3	Y	57	59	0			2
							11	4	63	9							

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

03	13950	X	10104	-0-	-3846	-0-	706	1	9251	3	Y	115	114	0			5
							20	4	127	9							
04	13590	X	11077	-0-	-2513	-0-	788	1	10144	3	Y	113	114	0			4
							21	4	124	9							
05	14043	X	12794	-0-	-1249	-0-	956	1	11684	3	Y	104	104	0			4
							40	4	114	9							
*06	13590	X	9331	-0-	-4259	-0-	698	1	8530	3	Y	61	62	0			3
							36	4	67	9							
*07	14043	X	9690	-0-	-4353	-0-	689	1	8817	3	Y	147	144	0			6
							22	4	162	9							
08	DLQ G-10		4987	-0-	4987	4987	326	1	4605	3	Y	42	46	0			2
							10	4	46	9							

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

03	7254	X	1490	-0-	-5764	-0-	517	1	14	3	Y	863	868	0			11
							10	4	949	9							
04	1680	X	303	-0-	-1377	-0-	225	1	5	3	Y	63	73	0			1
							4	4	69	9							
05	2026	X	2026	-0-	-0-	-0-	634	1	28	3	Y	1235	1221	0			15
							5	4	1359	9							
*06	2117	X	2117	-0-	-0-	-0-	619	1	28	3	Y	1326	1316	0			25
							11	4	1459	9							
*07	2029	X	2029	-0-	-0-	-0-	689	1	35	3	Y	1177	1181	0			21
							10	4	1295	9							
08	3100	N	4898	-0-	1798	1798	816	1	2454	3	Y	1468	1463	0			26
							13	4	1615	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	T. A.		6898	-0-	6898	8695	772	1	5755	3	Y	238	239	0		9
							109	4	262	9						
04	T. A.		2103	-0-	2103	10798	350	1	1569	3	Y	123	127	0		5
							49	4	135	9						
05	T. A.		1259	-0-	1259	12057	281	1	804	3	Y	104	105	0		4
							60	4	114	9						
06	13292	X	1235	-0-	-12057	-0-	458	1	519	3	Y	150	147	0		7
							93	4	165	9						
07	5952	X	1283	-0-	-4669	-0-	506	1	557	3	Y	154	154	0		7
							51	4	169	9						
08	5952	X	1348	-0-	-4604	-0-	500	1	592	3	Y	160	160	0		7
							80	4	176	9						

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 08/12/2019 TOTAL DEPTH 12240 PERF.12780 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	914	X	914	-0-	-0-	-0-	833	3	81	9	Y	74	74	0		-0-
*04	1140	X	1140	-0-	-0-	-0-	1054	3	86	9	Y	78	78	0		-0-
*05	930	X	110	-0-	-820	-0-	73	3	37	9	Y	34	34	0		-0-
*06	900	X	42	-0-	-858	-0-	34	3	8	9	Y	7	7	0		-0-
07	1178	X	11	-0-	-1167	-0-	9	3	2	9	Y	2	2	0		-0-
08	8	X	8	-0-	-0-	-0-	6	3	2	9	Y	2	2	0		-0-

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	4464	X	2803	-0-	-1661	-0-	2632	3	171	9	Y	155	155	0		-0-
*04	4320	X	1525	-0-	-2795	-0-	1228	3	297	9	Y	270	270	0		-0-
*05	3317	X	1113	-0-	-2204	-0-	1050	3	63	9	Y	57	57	0		-0-
*06	3210	X	2646	-0-	-564	-0-	2475	3	171	9	Y	155	155	0		-0-
07	2984	X	2984	-0-	-0-	-0-	2765	3	219	9	Y	199	199	0		-0-
08	2250	X	2250	-0-	-0-	-0-	2106	3	144	9	Y	131	131	0		-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	5890	X	2424	-0-	-3466	-0-	111	1	1564	3	Y	681	681	0		-0-
							749	9								
*04	3300	X	2603	-0-	-697	-0-	64	1	1767	3	Y	702	702	0		-0-
							772	9								
*05	5612	X	5612	-0-	-0-	-0-	116	1	4131	3	Y	1241	1241	0		-0-
							1365	9								
*06	3150	X	3138	-0-	-12	-0-	144	1	2218	3	Y	705	705	0		-0-
							776	9								
*07	3672	X	3672	-0-	-0-	-0-	165	1	2450	3	Y	961	961	0		-0-
							1057	9								
08	4219	X	4219	-0-	-0-	-0-	185	1	2637	3	Y	1270	1270	0		-0-
							1397	9								

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	3293	-0-	-458	-0-	593	1	2362	3	Y	293	294	0			13
							16	4	322	9							
04	3716	X	3716	-0-	-0-	-0-	591	1	2764	3	Y	314	315	0			12
							16	4	345	9							
05	2790	X	566	-0-	-2224	-0-	362	1	1	3	Y	172	178	0			6
							14	4	189	9							
*06	3180	X	161	-0-	-3019	-0-	105	1	1	3	Y	47	51	0			2
							3	4	52	9							
*07	3844	X	955	-0-	-2889	-0-	133	1	722	3	Y	87	85	0			4
							4	4	96	9							
08	2571	X	2571	-0-	-0-	-0-	217	1	2135	3	Y	193	189	0			8
							7	4	212	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

03	1302	X	745	-0-	-557	-0-	467	1	34	3	Y	162	167	1			6
							66	4	178	9							
04	2790	X	575	-0-	-2215	-0-	324	1	1	3	Y	186	184	1			8
							45	4	205	9							
05	2883	X	776	-0-	-2107	-0-	474	1	17	3	Y	167	169	1			6
							101	4	184	9							
06	2790	X	765	-0-	-2025	-0-	547	1	4	3	Y	94	96	1			4
							111	4	103	9							
07	1271	X	831	-0-	-440	-0-	629	1	64	4	Y	125	123	1			6
							138	9									
08	993	N	993	-0-	-0-	-0-	677	1	1	3	Y	188	185	1			9
							108	4	207	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

03	2573	X	2285	-0-	-288	-0-	540	1	1310	3	Y	326	329	0			13
							76	4	359	9							
04	2280	X	515	-0-	-1765	-0-	268	1	2	3	Y	189	194	0			8
							37	4	208	9							
05	2666	X	2666	-0-	-0-	-0-	584	1	1488	3	Y	426	419	0			15
							125	4	469	9							
06	2370	X	2289	-0-	-81	-0-	699	1	1160	3	Y	262	265	0			12
							142	4	288	9							
07	2449	X	2260	-0-	-189	-0-	650	1	1282	3	Y	238	239	0			11
							66	4	262	9							
08	2182	X	2182	-0-	-0-	-0-	587	1	1176	3	Y	295	293	0			13
							94	4	325	9							

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

03	7688	X	5071	-0-	-2617	-0-	4974	3	97	9	Y	88	88	0			-0-
*04	5070	X	571	-0-	-4499	-0-	570	3	1	9	Y	1	1	0			-0-
*05	6169	X	279	-0-	-5890	-0-	272	3	7	9	Y	6	6	0			-0-
*06	5970	X	3903	-0-	-2067	-0-	3903	3			Y	-0-					-0-
07	5084	X	2961	-0-	-2123	-0-	2953	3	8	9	Y	7	7	0			-0-
08	5013	X	5013	-0-	-0-	-0-	4939	3	74	9	Y	67	67	0			-0-

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	5	3	3	9	Y	3	3	0			-0-
*05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	7750	X	-0-	-0-	-7750	-0-					Y	-0-			-0-
04	7500	X	3947	-0-	-3553	-0-	236	1	3257	3	Y	408	396	0	12
							5	4	449	9					
05	9979	X	9979	-0-	-0-	-0-	819	1	8485	3	Y	585	576	0	21
							31	4	644	9					
*06	9872	X	9872	-0-	-0-	-0-	798	1	7686	3	Y	1225	1216	0	30
							40	4	1348	9					
*07	9568	X	9568	-0-	-0-	-0-	811	1	7366	3	Y	1241	1261	0	10
							26	4	1365	9					
08	9103	X	9103	-0-	-0-	-0-	764	1	7096	3	Y	1109	1105	0	14
							23	4	1220	9					

DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3100	N	3563	-0-	463	463	450	1	862	3	Y	2038	2062	0	26
							9	4	2242	9					
04	585	N	122	-0-	-463	-0-	96	1	1	3	Y	21	47	0	-0-
							2	4	23	9					
05	2914	X	-0-	-0-	-2914	-0-					Y	-0-			-0-
06	2820	X	-0-	-0-	-2820	-0-					Y	-0-			-0-
07	2914	X	-0-	-0-	-2914	-0-					Y	-0-			-0-
08	355	X	355	-0-	-0-	-0-	188	1	3	4	Y	149	146	0	3
							164	9							

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	4165	X	4165	-0-	-0-	-0-	493	1	3184	3	Y	444	444	0	-0-
							488	9							
*04	3485	X	3485	-0-	-0-	-0-	334	1	2708	3	Y	403	403	0	-0-
							443	9							
*05	4155	X	4155	-0-	-0-	-0-	348	1	3344	3	Y	421	421	0	-0-
							463	9							
*06	3690	X	3135	-0-	-555	-0-	367	1	2333	3	Y	395	395	0	-0-
							435	9							
*07	4535	X	4535	-0-	-0-	-0-	566	1	3511	3	Y	416	416	0	-0-
							458	9							
08	4536	X	4536	-0-	-0-	-0-	519	1	3570	3	Y	406	406	0	-0-
							447	9							

FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	1767	X	493	-0-	-1274	-0-	298	1	29	3	Y	145	144	0	2
							6	4	160	9					
04	570	X	373	-0-	-197	-0-	168	1	20	3	Y	165	164	0	3
							3	4	182	9					
05	596	X	596	-0-	-0-	-0-	92	1	320	3	Y	166	167	0	2
							1	4	183	9					
*06	1068	X	1068	-0-	-0-	-0-	243	1	548	3	Y	247	244	0	5
							5	4	272	9					
*07	927	X	927	-0-	-0-	-0-	328	1	439	3	Y	141	144	0	2
							5	4	155	9					
08	897	N	897	-0-	-0-	-0-	367	1	357	3	Y	153	152	0	3
							5	4	168	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	1	1	232	3	Y	31	31	0			-0-
							34	9									
*04	8	N	8	-0-	-0-	-0-	4	3	4	9	Y	4	4	0			-0-
*05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
*06	210	N	-0-	-0-	-210	-0-					Y	1	1	0			-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	3	7	9	Y	6	6	0			-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

03	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
04	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
05	1116	N	1020	-0-	-96	-0-	1020	3			N	-0-					-0-
*06	2106	N	2106	-0-	-0-	-0-	2106	3			N	-0-					-0-
07	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
08	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

03	1528	N	1528	-0-	-0-	-0-	1528	3			Y	-0-					-0-
04	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
05	1271	N	1013	-0-	-258	-0-	1013	3			Y	-0-					-0-
*06	1230	N	881	-0-	-349	-0-	881	3			Y	-0-					-0-
07	862	N	862	-0-	-0-	-0-	862	3			Y	-0-					-0-
08	1023	N	892	-0-	-131	-0-	892	3			Y	-0-					-0-

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

03	2976	X	2829	-0-	-147	-0-	2605	3	224	9	Y	204	204	0			-0-
*04	3540	X	1536	-0-	-2004	-0-	1412	3	124	9	Y	113	113	0			-0-
*05	3658	X	1610	-0-	-2048	-0-	1485	3	125	9	Y	114	114	0			-0-
*06	2850	X	1964	-0-	-886	-0-	1815	3	149	9	Y	135	135	0			-0-
07	2945	X	2094	-0-	-851	-0-	1929	3	165	9	Y	150	150	0			-0-
08	2821	X	1602	-0-	-1219	-0-	1484	3	118	9	Y	107	107	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	1847	-0-	-912	-0-	8	1	1575	3	Y	240	240	0			-0-
							264	9									
*04	2716	X	2716	-0-	-0-	-0-	15	1	2306	3	Y	359	359	0			-0-
							395	9									
*05	2635	X	1040	-0-	-1595	-0-	7	1	904	3	Y	117	117	0			-0-
							129	9									
*06	2550	X	31	-0-	-2519	-0-	3	3	28	9	Y	25	25	0			-0-
07	2635	X	245	-0-	-2390	-0-	26	3	219	9	Y	199	199	0			-0-
08	4363	X	4363	-0-	-0-	-0-	38	1	3606	3	Y	654	654	0			-0-
							719	9									

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6882	X	2249	-0-	-4633	-0-	2248	3	1	9	N	1	1	0			-0-
04	6060	X	3349	-0-	-2711	-0-	3318	3	31	9	N	28	28	0			-0-
05	8308	X	7907	-0-	-401	-0-	7772	3	135	9	N	123	123	0			-0-
*06	8040	X	6489	-0-	-1551	-0-	6420	3	69	9	N	63	63	0			-0-
07	5962	X	5962	-0-	-0-	-0-	5898	3	64	9	N	58	58	0			-0-
08	7905	X	5483	-0-	-2422	-0-	5469	3	14	9	N	13	13	0			-0-

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1169	N	1169	-0-	-0-	-0-	3	1	994	3	Y	156	156	0			-0-
							172	9									
*04	1398	N	1398	-0-	-0-	-0-	7	1	1219	3	Y	156	156	0			-0-
							172	9									
*05	2175	N	2175	-0-	-0-	-0-	11	1	1947	3	Y	197	197	0			-0-
							217	9									
*06	720	N	85	-0-	-635	-0-	1	1	61	3	Y	21	21	0			-0-
							23	9									
*07	1908	N	1908	-0-	-0-	-0-	16	1	1670	3	Y	202	202	0			-0-
							222	9									
08	1519	N	226	-0-	-1293	-0-	2	1	166	3	Y	53	53	0			-0-
							58	9									

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1000	N	1000	-0-	-0-	-0-	1	1	619	3	Y	345	345	0			-0-
							380	9									
*04	939	N	939	-0-	-0-	-0-	470	3	469	9	Y	426	426	0			-0-
*05	2199	N	2199	-0-	-0-	-0-	54	1	1519	3	Y	569	569	0			-0-
							626	9									
*06	775	N	775	-0-	-0-	-0-	51	1	465	3	Y	235	235	0			-0-
							259	9									
07	372	N	136	-0-	-236	-0-	17	3	119	9	Y	108	108	0			-0-
08	372	N	221	-0-	-151	-0-	11	1	96	3	Y	104	104	0			-0-
							114	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8246	X	7950	-0-	-296	-0-	7761	3	189	9	Y	172	172	0			-0-
*04	7980	X	3603	-0-	-4377	-0-	3602	3	1	9	Y	1	1	0			-0-
*05	8215	X	952	-0-	-7263	-0-	952	3			Y	-0-					-0-
*06	7950	X	2132	-0-	-5818	-0-	2123	3	9	9	Y	8	8	0			-0-
07	9234	X	9234	-0-	-0-	-0-	9228	3	6	9	Y	5	5	0			-0-
08	7936	X	5494	-0-	-2442	-0-	5491	3	3	9	Y	3	3	0			-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

03	7780	X	7780	-0-	-0-	-0-	7631	3	149	9	N	135	135	0			-0-
04	5914	X	5914	-0-	-0-	-0-	5784	3	130	9	N	118	118	0			-0-
05	8835	X	5177	-0-	-3658	-0-	4988	3	189	9	N	172	172	0			-0-
*06	8550	X	6474	-0-	-2076	-0-	6316	3	158	9	N	144	144	0			-0-
07	8835	X	5897	-0-	-2938	-0-	5734	3	163	9	N	148	148	0			-0-
08	7781	X	7367	-0-	-414	-0-	7267	3	100	9	N	91	91	0			-0-

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 08/12/2019 TOTAL DEPTH 12702 PERF.13118 - 19702

03	5692	X	5692	-0-	-0-	-0-	5064	3	628	9	Y	571	571	0			-0-
*04	4593	X	4593	-0-	-0-	-0-	4118	3	475	9	Y	432	432	0			-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	6619	X	6619	-0-	-0-	-0-	5952	3	667	9	Y	606	606	0			-0-
07	6270	X	6270	-0-	-0-	-0-	5669	3	601	9	Y	546	546	0			-0-
08	5400	X	5400	-0-	-0-	-0-	4821	3	579	9	Y	526	526	0			-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

03	423	N	423	-0-	-0-	-0-	2	1	288	3	Y	121	121	0			-0-
							133	9									
*04	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1	1	0			-0-
*05	1183	N	1183	-0-	-0-	-0-	18	1	1159	3	Y	5	5	0			-0-
							6	9									
*06	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-
07	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

03	488	N	488	-0-	-0-	-0-	5	1	409	3	Y	67	67	0			-0-
							74	9									
*04	282	N	282	-0-	-0-	-0-	3	1	187	3	Y	84	84	0			-0-
							92	9									
*05	303	N	303	-0-	-0-	-0-	5	1	289	3	Y	8	8	0			-0-
							9	9									
*06	480	N	319	-0-	-161	-0-	5	1	240	3	Y	67	67	0			-0-
							74	9									
07	435	N	435	-0-	-0-	-0-	8	1	354	3	Y	66	66	0			-0-
							73	9									
08	310	N	252	-0-	-58	-0-	7	1	238	3	Y	6	6	0			-0-
							7	9									

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

03	281	N	281	-0-	-0-	-0-	63	3	218	9	Y	198	198	0			-0-
*04	128	N	128	-0-	-0-	-0-	36	3	92	9	Y	84	84	0			-0-
*05	91	N	91	-0-	-0-	-0-	23	3	68	9	Y	62	62	0			-0-
*06	210	N	55	-0-	-155	-0-	15	3	40	9	Y	36	36	0			-0-
07	124	N	32	-0-	-92	-0-	7	3	25	9	Y	23	23	0			-0-
08	93	N	42	-0-	-51	-0-	10	3	32	9	Y	29	29	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2662	-0-	-283	-0-	2662	3			N	-0-					-0-
04	2850	X	2197	-0-	-653	-0-	2197	3			N	-0-					-0-
05	3689	X	2173	-0-	-1516	-0-	2173	3			N	-0-					-0-
*06	3570	X	1443	-0-	-2127	-0-	1443	3			N	-0-					-0-
07	3689	X	931	-0-	-2758	-0-	931	3			N	-0-					-0-
08	2666	X	540	-0-	-2126	-0-	540	3			N	-0-					-0-

WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8277	X	7161	-0-	-1116	-0-	869	1	5756	3	Y	466	466	0			17
							23	4	513	9							
04	8460	X	6485	-0-	-1975	-0-	766	1	5309	3	Y	360	366	0			11
							14	4	396	9							
05	8742	X	2713	-0-	-6029	-0-	604	1	2069	3	Y	16	26	0			1
							22	4	18	9							
*06	8460	X	4534	-0-	-3926	-0-	546	1	3583	3	Y	346	338	0			9
							24	4	381	9							
*07	7688	X	5016	-0-	-2672	-0-	682	1	3837	3	Y	433	438	0			4
							21	4	476	9							
08	7054	X	7054	-0-	-0-	-0-	736	1	5878	3	Y	380	379	0			5
							22	4	418	9							

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 09/01/2021 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2186	X	2186	-0-	-0-	-0-	1814	3	372	9	Y	338	338	0			-0-
*04	2430	X	215	-0-	-2215	-0-	193	3	22	9	Y	20	20	0			-0-
*05	2511	X	136	-0-	-2375	-0-	136	3			Y	-0-					-0-
*06	2130	X	2082	-0-	-48	-0-	1727	3	355	9	Y	323	323	0			-0-
07	2263	X	171	-0-	-2092	-0-	92	3	79	9	Y	72	72	0			-0-
08	154	N	154	-0-	-0-	-0-	57	3	97	9	Y	88	88	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	X	1276	-0-	-150	-0-	1276	3			N	-0-					-0-
04	1834	X	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
05	1767	X	1361	-0-	-406	-0-	1361	3			N	-0-					-0-
*06	1710	X	1347	-0-	-363	-0-	1347	3			N	-0-					-0-
07	1891	X	1392	-0-	-499	-0-	1392	3			N	-0-					-0-
08	DLQ G-10		1144	-0-	1144	1144	1144	3			N	-0-					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

03	17774	X	17774	-0-	-0-	-0-	14317	3	3457	9	Y	3143	3143	0			-0-
*04	12838	X	12838	-0-	-0-	-0-	10472	3	2366	9	Y	2151	2151	0			-0-
*05	10044	X	10044	-0-	-0-	-0-	8116	3	1928	9	Y	1753	1753	0			-0-
*06	7620	X	6677	-0-	-943	-0-	5766	3	911	9	Y	828	828	0			-0-
07	7874	X	6196	-0-	-1678	-0-	5262	3	934	9	Y	849	849	0			-0-
08	5623	X	5623	-0-	-0-	-0-	4779	3	844	9	Y	767	767	0			-0-

MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

03	14663	X	10042	-0-	-4621	-0-	914	1	6613	3	Y	2280	2243	0			50
							7	4	2508	9							
04	12930	X	7928	-0-	-5002	-0-	759	1	5068	3	Y	1896	1892	0			54
							15	4	2086	9							
05	10850	X	8704	-0-	-2146	-0-	840	1	5233	3	Y	2381	2356	0			79
							12	4	2619	9							
*06	10380	X	8817	-0-	-1563	-0-	807	1	5653	3	Y	2127	2143	0			63
							17	4	2340	9							
*07	10044	X	8161	-0-	-1883	-0-	753	1	5100	3	Y	2087	2077	0			73
							12	4	2296	9							
08	8685	X	8685	-0-	-0-	-0-	829	1	5661	3	Y	1978	1971	0			80
							19	4	2176	9							

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

03	3464	X	3464	-0-	-0-	-0-	3035	3	429	9	Y	390	390	0			-0-
*04	3990	X	2568	-0-	-1422	-0-	2311	3	257	9	Y	234	234	0			-0-
*05	4123	X	-0-	-0-	-4123	-0-					Y	-0-					-0-
*06	4499	X	4499	-0-	-0-	-0-	3822	3	677	9	Y	615	615	0			-0-
07	4812	X	4812	-0-	-0-	-0-	3886	3	926	9	Y	842	842	0			-0-
08	3472	X	3026	-0-	-446	-0-	2523	3	503	9	Y	457	457	0			-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		751	-0-	751	751	41	1	710	3	Y	-0-					-0-
*06	14B2 EXT		1081	-0-	1081	1832	68	1	1013	3	Y	-0-					-0-
07	14B2 EXT		1135	-0-	1135	2967	75	1	1060	3	Y	-0-					-0-
*08	4118	X	1151	-0-	-2967	-0-	80	1	1071	3	Y	-0-					-0-

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	X	1184	-0-	-459	-0-	792	1	212	3	Y	160	161	0			4
							4	4	176	9							
04	1590	X	1171	-0-	-419	-0-	690	1	349	3	Y	108	109	0			3
							13	4	119	9							
05	1519	X	1058	-0-	-461	-0-	768	1	106	3	Y	159	157	0			5
							9	4	175	9							
*06	1470	X	1119	-0-	-351	-0-	773	1	112	3	Y	208	207	0			6
							5	4	229	9							
*07	1240	X	1123	-0-	-117	-0-	766	1	116	3	Y	211	210	0			7
							9	4	232	9							
08	947	X	947	-0-	-0-	-0-	768	1	112	3	Y	46	51	0			2
							16	4	51	9							

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 08/12/2019 TOTAL DEPTH 12911 PERF.13165 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2892	X	2892	-0-	-0-	-0-	2658	3	234	9	Y	213	213	0			-0-
*04	3018	X	3018	-0-	-0-	-0-	2801	3	217	9	Y	197	197	0			-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	2339	X	2339	-0-	-0-	-0-	2142	3	197	9	Y	179	179	0			-0-
07	2791	X	2791	-0-	-0-	-0-	2614	3	177	9	Y	161	161	0			-0-
08	2439	X	2439	-0-	-0-	-0-	2282	3	157	9	Y	143	143	0			-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	17	X	17	-0-	-0-	-0-	8	3	9	9	Y	8	8	0			-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	578	578	0			-0-
*04	0	X	-0-	-0-	-0-	-0-					Y	235	235	0			-0-
*05	1413	X	1413	-0-	-0-	-0-	61	1	1076	3	Y	251	251	0			-0-
							276	9									
*06	754	X	754	-0-	-0-	-0-	33	1	516	3	Y	186	186	0			-0-
							205	9									
07	362	X	362	-0-	-0-	-0-	21	1	304	3	Y	34	34	0			-0-
							37	9									
08	935	X	935	-0-	-0-	-0-	30	1	454	3	Y	410	410	0			-0-
							451	9									

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	3385	-0-	-397	-0-	3321	3	64	9	N	58	58	0			-0-
04	3660	X	3172	-0-	-488	-0-	3128	3	44	9	N	40	40	0			-0-
05	5115	X	3345	-0-	-1770	-0-	3247	3	98	9	N	89	89	0			-0-
*06	4950	X	2947	-0-	-2003	-0-	2947	3			N	-0-					-0-
07	3720	X	3249	-0-	-471	-0-	3247	3	2	9	N	2	2	0			-0-
08	2886	X	2886	-0-	-0-	-0-	2882	3	4	9	N	4	4	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2674	X	2674	-0-	-0-	-0-	1680	3	994	9	Y	904	904	0			-0-
*04	2587	X	2587	-0-	-0-	-0-	926	3	1661	9	Y	1510	1510	0			-0-
*05	2356	X	1472	-0-	-884	-0-	1163	3	309	9	Y	281	281	0			-0-
*06	2400	X	580	-0-	-1820	-0-	258	3	322	9	Y	293	293	0			-0-
07	2666	X	2280	-0-	-386	-0-	2093	3	187	9	Y	170	170	0			-0-
08	2666	X	1406	-0-	-1260	-0-	1272	3	134	9	Y	122	122	0			-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3968	X	2153	-0-	-1815	-0-	1947	3	206	9	Y	187	187	0			-0-
*04	3450	X	765	-0-	-2685	-0-	701	3	64	9	Y	58	58	0			-0-
*05	3565	X	1778	-0-	-1787	-0-	1551	3	227	9	Y	206	206	0			-0-
*06	2550	X	1709	-0-	-841	-0-	1543	3	166	9	Y	151	151	0			-0-
07	2139	X	1985	-0-	-154	-0-	1773	3	212	9	Y	193	193	0			-0-
08	2139	X	1404	-0-	-735	-0-	1257	3	147	9	Y	134	134	0			-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 08/12/2019 TOTAL DEPTH 12368 PERF.12750 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14354	X	14354	-0-	-0-	-0-	13752	3	602	9	Y	547	547	0			-0-
*04	12152	X	12152	-0-	-0-	-0-	11907	3	245	9	Y	223	223	0			-0-
*05	7507	X	7507	-0-	-0-	-0-	7223	3	284	9	Y	258	258	0			-0-
*06	7887	X	7887	-0-	-0-	-0-	7551	3	336	9	Y	305	305	0			-0-
07	3499	X	3499	-0-	-0-	-0-	3496	3	3	9	Y	3	3	0			-0-
08	3546	X	3546	-0-	-0-	-0-	3535	3	11	9	Y	10	10	0			-0-

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 08/12/2019 TOTAL DEPTH 12679 PERF.12930 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	282	3	33	9	Y	30	30	0			-0-
*04	159	N	159	-0-	-0-	-0-	147	3	12	9	Y	11	11	0			-0-
*05	248	N	135	-0-	-113	-0-	118	3	17	9	Y	15	15	0			-0-
*06	300	N	145	-0-	-155	-0-	130	3	15	9	Y	14	14	0			-0-
07	200	N	200	-0-	-0-	-0-	179	3	21	9	Y	19	19	0			-0-
08	181	N	181	-0-	-0-	-0-	166	3	15	9	Y	14	14	0			-0-

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4836	X	2232	-0-	-2604	-0-	1970	3	262	9	Y	238	238	0			-0-
*04	4680	X	1505	-0-	-3175	-0-	1353	3	152	9	Y	138	138	0			-0-
*05	3534	X	1586	-0-	-1948	-0-	1446	3	140	9	Y	127	127	0			-0-
*06	3420	X	2003	-0-	-1417	-0-	1691	3	312	9	Y	284	284	0			-0-
*07	3534	X	1860	-0-	-1674	-0-	1479	3	381	9	Y	346	346	0			-0-
08	1612	X	177	-0-	-1435	-0-	157	3	20	9	Y	18	18	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	163	N	163	-0-		-0-	-0-	1	1	131	3	Y	28	28	0	-0-
								31	9							
*04	287	N	287	-0-		-0-	-0-	2	1	243	3	Y	38	38	0	-0-
								42	9							
*05	1516	N	1516	-0-		-0-	-0-	14	1	1425	3	Y	70	70	0	-0-
								77	9							
*06	347	N	347	-0-		-0-	-0-	3	1	291	3	Y	48	48	0	-0-
								53	9							
07	355	N	355	-0-		-0-	-0-	3	1	299	3	Y	48	48	0	-0-
								53	9							
08	713	N	361	-0-		-352	-0-	3	1	305	3	Y	48	48	0	-0-
								53	9							

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	481	N	481	-0-		-0-	-0-	3	1	406	3	Y	65	65	0	-0-
								72	9							
*04	687	N	687	-0-		-0-	-0-	5	1	636	3	Y	42	42	0	-0-
								46	9							
*05	930	N	442	-0-		-488	-0-	4	1	407	3	Y	28	28	0	-0-
								31	9							
*06	747	N	747	-0-		-0-	-0-	7	1	671	3	Y	63	63	0	-0-
								69	9							
07	1102	N	1102	-0-		-0-	-0-	10	1	1015	3	Y	70	70	0	-0-
								77	9							
08	1032	X	1032	-0-		-0-	-0-	10	1	928	3	Y	85	85	0	-0-
								94	9							

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	762	N	762	-0-		-0-	-0-	413	3	349	9	Y	317	317	0	-0-
*04	531	N	531	-0-		-0-	-0-	227	3	304	9	Y	276	276	0	-0-
*05	810	N	810	-0-		-0-	-0-	473	3	337	9	Y	306	306	0	-0-
*06	420	N	321	-0-		-99	-0-	29	3	292	9	Y	265	265	0	-0-
*07	403	N	318	-0-		-85	-0-	30	3	288	9	Y	262	262	0	-0-
08	403	N	304	-0-		-99	-0-	26	3	278	9	Y	253	253	0	-0-

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3032	N	3032	-0-		-0-	-0-	2913	3	119	9	Y	108	108	0	-0-
04	2673	N	2673	-0-		-0-	-0-	2518	3	155	9	Y	141	141	0	-0-
05	2404	N	2404	-0-		-0-	-0-	2287	3	117	9	Y	106	106	0	-0-
*06	2820	N	2236	-0-		-584	-0-	2182	3	54	9	Y	49	49	0	-0-
07	2759	N	2159	-0-		-600	-0-	2101	3	58	9	Y	53	53	0	-0-
08	2418	N	2109	-0-		-309	-0-	2096	3	13	9	Y	12	12	0	-0-

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	1861	N	1861	-0-		-0-	-0-	1861	3			Y	-0-			-0-
04	1568	N	1568	-0-		-0-	-0-	1568	3			Y	-0-			-0-
05	2182	N	2182	-0-		-0-	-0-	2181	3	1	9	Y	1	1	0	-0-
*06	1983	N	1983	-0-		-0-	-0-	1983	3			Y	-0-			-0-
07	1727	N	1727	-0-		-0-	-0-	1727	3			Y	-0-			-0-
08	2170	N	152	-0-		-2018	-0-	152	3			Y	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

03	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	1023	N	558	-0-	-465	-0-	558	3			N	-0-					-0-
*06	930	N	484	-0-	-446	-0-	484	3			N	-0-					-0-
07	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
08	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

03	3139	X	3139	-0-	-0-	-0-	233	1	2336	3	Y	518	518	0			-0-
							570	9									
*04	2858	X	2858	-0-	-0-	-0-	224	1	2072	3	Y	511	511	0			-0-
							562	9									
*05	3466	X	3466	-0-	-0-	-0-	239	1	2609	3	Y	562	562	0			-0-
							618	9									
*06	2760	X	2515	-0-	-245	-0-	197	1	1735	3	Y	530	530	0			-0-
							583	9									
*07	2790	X	2607	-0-	-183	-0-	208	1	1802	3	Y	543	543	0			-0-
							597	9									
08	2573	N	973	-0-	-1600	-0-	79	1	598	3	Y	269	269	0			-0-
							296	9									

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

03	5270	X	3753	-0-	-1517	-0-	3752	3	1	9	Y	1	1	0			-0-
*04	5100	X	793	-0-	-4307	-0-	793	3			Y	-0-					-0-
*05	4123	X	2778	-0-	-1345	-0-	2778	3			Y	-0-					-0-
*06	3861	X	3861	-0-	-0-	-0-	3860	3	1	9	Y	1	1	0			-0-
07	3751	X	677	-0-	-3074	-0-	677	3			Y	-0-					-0-
08	3751	X	209	-0-	-3542	-0-	209	3			Y	-0-					-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

03	1024	N	1024	-0-	-0-	-0-	1016	3	8	9	N	7	7	0			-0-
04	1066	N	1066	-0-	-0-	-0-	1059	3	7	9	N	6	6	0			-0-
05	1116	N	675	-0-	-441	-0-	669	3	6	9	N	5	5	0			-0-
*06	990	N	666	-0-	-324	-0-	660	3	6	9	N	5	5	0			-0-
07	1299	N	1299	-0-	-0-	-0-	1290	3	9	9	N	8	8	0			-0-
08	DLQ G-10		1078	-0-	1078	1078	1074	3	4	9	N	4	4	0			-0-

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

03	2387	X	-0-	-0-	-2387	-0-					Y	297	297	0			-0-
*04	2160	X	-0-	-0-	-2160	-0-					Y	291	291	0			-0-
*05	2418	X	-0-	-0-	-2418	-0-					Y	13	13	0			-0-
*06	2340	X	-0-	-0-	-2340	-0-					Y	-0-					-0-
*07	465	X	-0-	-0-	-465	-0-					Y	-0-					-0-
08	251	N	251	-0-	-0-	-0-	33	3	218	9	Y	198	198	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	6510	X	4372	-0-	-2138	-0-	4353	3	19	9	Y	17	17	0	-0-
*04	6300	X	798	-0-	-5502	-0-	794	3	4	9	Y	4	4	0	-0-
*05	3751	X	1921	-0-	-1830	-0-	1468	3	453	9	Y	412	412	0	-0-
*06	4230	X	2420	-0-	-1810	-0-	2410	3	10	9	Y	9	9	0	-0-
07	4371	X	4083	-0-	-288	-0-	4066	3	17	9	Y	15	15	0	-0-
08	4371	X	2791	-0-	-1580	-0-	2780	3	11	9	Y	10	10	0	-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	592	N	592	-0-	-0-	-0-	592	3			N	-0-			-0-
04	2010	N	2010	-0-	-0-	-0-	2010	3			N	-0-			-0-
05	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-			-0-
*06	856	N	856	-0-	-0-	-0-	856	3			N	-0-			-0-
07	2077	N	33	-0-	-2044	-0-	33	3			N	-0-			-0-
08	1519	N	80	-0-	-1439	-0-	80	3			N	-0-			-0-

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 08/12/2019 TOTAL DEPTH 12163 PERF.12500 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3412	X	3412	-0-	-0-	-0-	2761	3	651	9	Y	592	592	0	-0-
*04	3600	X	3600	-0-	-0-	-0-	3563	3	37	9	Y	34	34	0	-0-
*05	13420	X	13420	-0-	-0-	-0-	194	1	13223	3	Y	3	3	0	-0-
							3	9							
*06	3386	X	3386	-0-	-0-	-0-	23	1	3268	3	Y	86	86	0	-0-
							95	9							
07	63	X	63	-0-	-0-	-0-	23	3	40	9	Y	36	36	0	-0-
08	40	X	40	-0-	-0-	-0-	25	3	15	9	Y	14	14	0	-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/12/2019 TOTAL DEPTH 12422 PERF.12620 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	1320	X	1320	-0-	-0-	-0-	939	3	381	9	Y	346	346	0	-0-
*04	1079	X	1079	-0-	-0-	-0-	749	3	330	9	Y	300	300	0	-0-
*05	1490	X	1490	-0-	-0-	-0-	1021	3	469	9	Y	426	426	0	-0-
*06	1224	X	1224	-0-	-0-	-0-	885	3	339	9	Y	308	308	0	-0-
07	1205	X	1205	-0-	-0-	-0-	847	3	358	9	Y	325	325	0	-0-
08	1105	X	1105	-0-	-0-	-0-	756	3	349	9	Y	317	317	0	-0-

DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	2604	X	1271	-0-	-1333	-0-	358	1	576	3	Y	300	301	0	4
							7	4	330	9					
04	960	X	716	-0-	-244	-0-	212	1	323	3	Y	161	162	0	3
							4	4	177	9					
05	1364	X	189	-0-	-1175	-0-	50	1	58	3	Y	74	76	0	1
							81	9							
*06	1320	X	939	-0-	-381	-0-	223	1	520	3	Y	174	172	0	3
							5	4	191	9					
*07	1364	X	258	-0-	-1106	-0-	208	1	7	3	Y	36	38	0	1
							3	4	40	9					
08	320	X	320	-0-	-0-	-0-	284	1	6	3	Y	24	25	0	-0-
							4	4	26	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1245	X	1245	-0-	-0-	-0-	158	1	817	3	Y	245	245	0			-0-
							270	9									
*04	1080	X	1080	-0-	-0-	-0-	48	1	842	3	Y	173	173	0			-0-
							190	9									
*05	3065	X	3065	-0-	-0-	-0-	163	1	2855	3	Y	43	43	0			-0-
							47	9									
*06	4304	X	4304	-0-	-0-	-0-	271	1	4033	3	Y	-0-					-0-
07	3889	X	3889	-0-	-0-	-0-	258	1	3631	3	Y	-0-					-0-
08	3100	N	938	-0-	-2162	-0-	65	1	873	3	Y	-0-					-0-

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

03	4129	X	4129	-0-	-0-	-0-	4129	3			Y	-0-					-0-
04	3720	X	2783	-0-	-937	-0-	2783	3			Y	-0-					-0-
05	3844	X	2820	-0-	-1024	-0-	2820	3			Y	-0-					-0-
*06	4011	X	4011	-0-	-0-	-0-	4011	3			Y	-0-					-0-
07	3844	X	3822	-0-	-22	-0-	3822	3			Y	-0-					-0-
08	3844	X	3241	-0-	-603	-0-	3241	3			Y	-0-					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

03	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
04	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
05	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
*06	1290	N	810	-0-	-480	-0-	810	3			N	-0-					-0-
07	1550	N	1427	-0-	-123	-0-	1427	3			N	-0-					-0-
08	1612	N	1204	-0-	-408	-0-	1204	3			N	-0-					-0-

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 08/12/2019 TOTAL DEPTH 12512 PERF.12727 - 18472

03	217	X	217	-0-	-0-	-0-	49	3	168	9	Y	153	153	0			-0-
*04	155	X	155	-0-	-0-	-0-	44	3	111	9	Y	101	101	0			-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	650	X	650	-0-	-0-	-0-	571	3	79	9	Y	72	72	0			-0-
07	389	X	389	-0-	-0-	-0-	383	3	6	9	Y	5	5	0			-0-
08	123	X	123	-0-	-0-	-0-	120	3	3	9	Y	3	3	0			-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 08/12/2019 TOTAL DEPTH 12148 PERF.12370 - 18842

03	2779	X	2779	-0-	-0-	-0-	2011	3	768	9	Y	698	698	0			-0-
*04	3132	X	3132	-0-	-0-	-0-	2782	3	350	9	Y	318	318	0			-0-
*05	20344	X	20344	-0-	-0-	-0-	283	1	19496	3	Y	514	514	0			-0-
							565	9									
*06	5520	X	5520	-0-	-0-	-0-	37	1	5307	3	Y	160	160	0			-0-
							176	9									
07	1477	X	1477	-0-	-0-	-0-	5	1	1194	3	Y	253	253	0			-0-
							278	9									
08	312	X	312	-0-	-0-	-0-	99	3	213	9	Y	194	194	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 08/12/2019 TOTAL DEPTH 12052 PERF.12270 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4555	X	4555	-0-	-0-	-0-	3932	3	623	9	Y	566	566	0			-0-
*04	5904	X	5904	-0-	-0-	-0-	5425	3	479	9	Y	435	435	0			-0-
*05	15470	X	15470	-0-	-0-	-0-	217	1	14864	3	Y	354	354	0			-0-
							389	9									
*06	4020	X	4020	-0-	-0-	-0-	26	1	3753	3	Y	219	219	0			-0-
							241	9									
07	1680	X	1680	-0-	-0-	-0-	6	1	1375	3	Y	272	272	0			-0-
							299	9									
08	2334	X	2334	-0-	-0-	-0-	8	1	1883	3	Y	403	403	0			-0-
							443	9									

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 08/12/2019 TOTAL DEPTH 12066 PERF.12250 - 18941

03	4083	X	4083	-0-	-0-	-0-	3413	3	670	9	Y	609	609	0			-0-
*04	4973	X	4973	-0-	-0-	-0-	4534	3	439	9	Y	399	399	0			-0-
*05	6378	X	6378	-0-	-0-	-0-	84	1	5859	3	Y	395	395	0			-0-
							435	9									
*06	1441	X	1441	-0-	-0-	-0-	9	1	1276	3	Y	142	142	0			-0-
							156	9									
07	3661	X	3661	-0-	-0-	-0-	15	1	3364	3	Y	256	256	0			-0-
							282	9									
08	3436	X	3436	-0-	-0-	-0-	12	1	2955	3	Y	426	426	0			-0-
							469	9									

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

03	1897	N	1897	-0-	-0-	-0-	711	1	830	3	Y	307	321	0			11
							18	4	338	9							
04	1669	X	1669	-0-	-0-	-0-	630	1	807	3	Y	201	206	0			6
							11	4	221	9							
05	1312	X	1312	-0-	-0-	-0-	459	1	454	3	Y	348	342	0			12
							16	4	383	9							
*06	801	X	801	-0-	-0-	-0-	220	1	305	3	Y	244	250	0			6
							8	4	268	9							
*07	1029	X	1029	-0-	-0-	-0-	201	1	235	3	Y	534	536	0			4
							6	4	587	9							
08	1272	X	1272	-0-	-0-	-0-	329	1	464	3	Y	427	426	0			5
							9	4	470	9							

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

03	5912	X	5912	-0-	-0-	-0-	5912	3			Y	-0-					-0-
04	5542	X	5542	-0-	-0-	-0-	5542	3			Y	-0-					-0-
05	4340	X	4048	-0-	-292	-0-	4048	3			Y	-0-					-0-
*06	5730	X	1586	-0-	-4144	-0-	1586	3			Y	-0-					-0-
07	6288	X	6288	-0-	-0-	-0-	6288	3			Y	-0-					-0-
08	3492	X	3492	-0-	-0-	-0-	3492	3			Y	-0-					-0-

FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

03	T. A.		947	-0-	947	947	254	1	14	3	Y	613	605	0			8
							5	4	674	9							
04	T. A.		1068	-0-	1068	2015	257	1	13	3	Y	722	717	0			13
							4	4	794	9							
05	T. A.		458	-0-	458	2473	254	1	13	3	Y	172	183	0			2
							2	4	189	9							
*06	3216	X	743	-0-	-2473	-0-	231	1	296	3	Y	192	190	0			4
							5	4	211	9							
*07	1142	X	1142	-0-	-0-	-0-	292	1	666	3	Y	163	164	0			3
							5	4	179	9							
08	1296	X	1296	-0-	-0-	-0-	291	1	829	3	Y	155	155	0			3
							5	4	171	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		1341	-0-	1341	2105	386	1	765	3	Y	165	163	0			2
							8	4	182	9							
04	T. A.		1498	-0-	1498	3603	302	1	940	3	Y	228	226	0			4
							5	4	251	9							
05	T. A.		1993	-0-	1993	5596	413	1	1315	3	Y	237	238	0			3
							4	4	261	9							
*06	5917	X	321	-0-	-5596	-0-	206	1	4	3	Y	97	98	0			2
							4	4	107	9							
*07	1550	N	276	-0-	-1274	-0-	203	1	4	3	Y	60	61	0			1
							3	4	66	9							
08	1984	X	183	-0-	-1801	-0-	168	1	1	3	Y	11	12	0			-0-
							2	4	12	9							

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	594	N	594	-0-	-0-	-0-	537	3	57	9	Y	52	52	0			-0-
*04	321	N	321	-0-	-0-	-0-	307	3	14	9	Y	13	13	0			-0-
*05	651	N	602	-0-	-49	-0-	523	3	79	9	Y	72	72	0			-0-
*06	746	N	746	-0-	-0-	-0-	678	3	68	9	Y	62	62	0			-0-
07	692	N	692	-0-	-0-	-0-	626	3	66	9	Y	60	60	0			-0-
08	589	N	482	-0-	-107	-0-	431	3	51	9	Y	46	46	0			-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	1707	-0-	-928	-0-	1707	3			Y	-0-					-0-
04	2340	X	1607	-0-	-733	-0-	1607	3			Y	-0-					-0-
05	2418	X	1581	-0-	-837	-0-	1581	3			Y	-0-					-0-
*06	2280	X	874	-0-	-1406	-0-	874	3			Y	-0-					-0-
07	2310	X	2310	-0-	-0-	-0-	2310	3			Y	-0-					-0-
08	1581	N	1055	-0-	-526	-0-	1055	3			Y	-0-					-0-

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 06/28/2021 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 10/14/2021 TOTAL DEPTH 12808 PERF.12808 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5014	X	5014	-0-	-0-	-0-	871	1	3672	3	Y	419	418	0			17
							10	4	461	9							
04	8040	X	8040	-0-	-0-	-0-	1225	1	6254	3	Y	489	493	0			13
							23	4	538	9							
05	1644	X	1644	-0-	-0-	-0-	618	1	593	3	Y	387	385	0			15
							7	4	426	9							
06	4860	X	1070	-0-	-3790	-0-	538	1	173	3	Y	316	329	0			2
							11	4	348	9							
07	5053	X	1035	-0-	-4018	-0-	543	1	161	3	Y	295	294	0			3
							6	4	325	9							
08	904	X	904	-0-	-0-	-0-	538	1	61	3	Y	271	270	0			4
							7	4	298	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	1692	-0-	-1284	-0-	19	1	1541	3	Y	120	120	0			-0-
							132	9									
*04	2820	X	603	-0-	-2217	-0-	7	1	551	3	Y	41	41	0			-0-
							45	9									
*05	2976	X	2472	-0-	-504	-0-	31	1	2203	3	Y	216	216	0			-0-
							238	9									
*06	2880	X	85	-0-	-2795	-0-	7	3	78	9	Y	71	71	0			-0-
07	2976	X	201	-0-	-2775	-0-	17	3	184	9	Y	167	167	0			-0-
08	2232	X	40	-0-	-2192	-0-	3	3	37	9	Y	34	34	0			-0-

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5246	X	5246	-0-	-0-	-0-	4135	3	1111	9	Y	1010	1010	0			-0-
*04	5880	X	3414	-0-	-2466	-0-	2491	3	923	9	Y	839	839	0			-0-
*05	22737	X	22737	-0-	-0-	-0-	20409	3	2328	9	Y	2116	2116	0			-0-
*06	19685	X	19685	-0-	-0-	-0-	17842	3	1843	9	Y	1675	1675	0			-0-
07	13122	X	13122	-0-	-0-	-0-	11901	3	1221	9	Y	1110	1110	0			-0-
08	9816	X	9816	-0-	-0-	-0-	8969	3	847	9	Y	770	770	0			-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2981	X	2981	-0-	-0-	-0-	2978	3	3	9	Y	3	3	0			-0-
*04	3660	X	2719	-0-	-941	-0-	2578	3	141	9	Y	128	128	0			-0-
*05	3917	X	3917	-0-	-0-	-0-	3718	3	199	9	Y	181	181	0			-0-
*06	2880	X	1852	-0-	-1028	-0-	1808	3	44	9	Y	40	40	0			-0-
07	6665	X	6665	-0-	-0-	-0-	6537	3	128	9	Y	116	116	0			-0-
08	3906	X	2100	-0-	-1806	-0-	2020	3	80	9	Y	73	73	0			-0-

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	1948	-0-	-718	-0-	1948	3			Y	-0-					-0-
*04	2580	X	132	-0-	-2448	-0-	132	3			Y	-0-					-0-
*05	2697	X	69	-0-	-2628	-0-	69	3			Y	-0-					-0-
*06	2610	X	629	-0-	-1981	-0-	629	3			Y	-0-					-0-
07	2552	X	2552	-0-	-0-	-0-	2552	3			Y	-0-					-0-
08	1449	N	1449	-0-	-0-	-0-	1449	3			Y	-0-					-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	1020	-0-	-2297	-0-	1019	3	1	9	Y	1	1	0			-0-
*04	3210	X	373	-0-	-2837	-0-	373	3			Y	-0-					-0-
*05	2728	X	7	-0-	-2721	-0-	7	3			Y	-0-					-0-
*06	2640	X	831	-0-	-1809	-0-	829	3	2	9	Y	2	2	0			-0-
07	2201	X	665	-0-	-1536	-0-	664	3	1	9	Y	1	1	0			-0-
08	1023	X	103	-0-	-920	-0-	103	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3352	-0-	252	5743	3258	3	94	9	Y	85	85	0			-0-
*04	3000	N	1322	-0-	-1678	4065	1149	3	173	9	Y	157	157	0			-0-
*05	9063	X	4998	-0-	-4065	-0-	4723	3	275	9	Y	250	250	0			-0-
*06	7325	X	7325	-0-	-0-	-0-	7240	3	85	9	Y	77	77	0			-0-
07	1240	X	982	-0-	-258	-0-	982	3			Y	-0-					-0-
08	8031	X	8031	-0-	-0-	-0-	6474	3	1557	9	Y	1415	1415	0			-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

03	7564	X	6859	-0-	-705	-0-	6673	3	186	9	Y	169	169	0			-0-
04	6870	X	5856	-0-	-1014	-0-	5731	3	125	9	Y	114	114	0			-0-
05	7564	X	6520	-0-	-1044	-0-	6382	3	138	9	Y	125	125	0			-0-
*06	7320	X	6391	-0-	-929	-0-	6391	3			Y	-0-					-0-
07	7564	X	5949	-0-	-1615	-0-	5869	3	80	9	Y	73	73	0			-0-
08	6851	X	5980	-0-	-871	-0-	5938	3	42	9	Y	38	38	0			-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

03	5704	X	5092	-0-	-612	-0-	5092	3			N	-0-					-0-
04	5520	X	4990	-0-	-530	-0-	4990	3			N	-0-					-0-
05	5704	X	5080	-0-	-624	-0-	5080	3			N	-0-					-0-
*06	5520	X	4169	-0-	-1351	-0-	4169	3			N	-0-					-0-
07	5704	X	3826	-0-	-1878	-0-	3826	3			N	-0-					-0-
08	5146	X	3208	-0-	-1938	-0-	3208	3			N	-0-					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

03	3503	X	3003	-0-	-500	-0-	2821	3	182	9	Y	165	165	0			-0-
*04	3390	X	509	-0-	-2881	-0-	487	3	22	9	Y	20	20	0			-0-
*05	3503	X	837	-0-	-2666	-0-	782	3	55	9	Y	50	50	0			-0-
*06	3390	X	1624	-0-	-1766	-0-	1519	3	105	9	Y	95	95	0			-0-
07	3248	X	3248	-0-	-0-	-0-	3008	3	240	9	Y	218	218	0			-0-
08	3007	X	2084	-0-	-923	-0-	1930	3	154	9	Y	140	140	0			-0-

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

03	3937	X	2479	-0-	-1458	-0-	288	1	1338	3	Y	775	775	0			-0-
							853	9									
*04	3900	X	2428	-0-	-1472	-0-	225	1	1485	3	Y	653	653	0			-0-
							718	9									
*05	4185	X	2503	-0-	-1682	-0-	224	1	1514	3	Y	695	695	0			-0-
							765	9									
*06	4050	X	3095	-0-	-955	-0-	204	1	1528	3	Y	1239	1239	0			-0-
							1363	9									
*07	4185	X	3107	-0-	-1078	-0-	251	1	1750	3	Y	1005	1005	0			-0-
							1106	9									
08	2883	X	2548	-0-	-335	-0-	236	1	1704	3	Y	553	553	0			-0-
							608	9									

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

03	7719	X	195	-0-	-7524	-0-	195	3			Y	-0-					-0-
*04	78865	X	78865	-0-	-0-	-0-	74412	3	4453	9	Y	4048	4048	0			-0-
*05	120545	X	120545	-0-	-0-	-0-	115092	3	5453	9	Y	4957	4957	0			-0-
*06	104963	X	104963	-0-	-0-	-0-	100266	3	4697	9	Y	4270	4270	0			-0-
07	101246	X	101246	-0-	-0-	-0-	96475	3	4771	9	Y	4337	4337	0			-0-
08	86666	X	86666	-0-	-0-	-0-	82686	3	3980	9	Y	3618	3618	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	3607	X	3607	-0-	-0-	-0-	3546	3	61	9	Y	55	55	0			-0-
04	4380	X	3617	-0-	-763	-0-	3558	3	59	9	Y	54	54	0			-0-
05	4774	X	3867	-0-	-907	-0-	3808	3	59	9	Y	54	54	0			-0-
*06	4620	X	3397	-0-	-1223	-0-	3397	3			Y	-0-					-0-
07	4774	X	3565	-0-	-1209	-0-	3533	3	32	9	Y	29	29	0			-0-
08	3875	X	3260	-0-	-615	-0-	3246	3	14	9	Y	13	13	0			-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	4619	X	3192	-0-	-1427	-0-	3168	3	24	9	Y	22	22	0			-0-
*04	4470	X	1694	-0-	-2776	-0-	1691	3	3	9	Y	3	3	0			-0-
*05	3875	X	1895	-0-	-1980	-0-	1512	3	383	9	Y	348	348	0			-0-
*06	3750	X	2553	-0-	-1197	-0-	2521	3	32	9	Y	29	29	0			-0-
07	3379	X	2108	-0-	-1271	-0-	2082	3	26	9	Y	24	24	0			-0-
08	3193	X	1312	-0-	-1881	-0-	1294	3	18	9	Y	16	16	0			-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	2914	X	1213	-0-	-1701	-0-	1204	3	9	9	Y	8	8	0			-0-
*04	2370	X	329	-0-	-2041	-0-	329	3			Y	-0-					-0-
*05	2480	X	1499	-0-	-981	-0-	1486	3	13	9	Y	12	12	0			-0-
*06	2400	X	161	-0-	-2239	-0-	161	3			Y	-0-					-0-
07	2222	N	2222	-0-	-0-	-0-	2198	3	24	9	Y	22	22	0			-0-
08	1488	N	934	-0-	-554	-0-	927	3	7	9	Y	6	6	0			-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	7307	X	7307	-0-	-0-	-0-	7307	3			Y	-0-					-0-
04	4996	X	4996	-0-	-0-	-0-	4996	3			Y	-0-					-0-
05	5332	X	5053	-0-	-279	-0-	5053	3			Y	-0-					-0-
*06	5970	X	2319	-0-	-3651	-0-	2319	3			Y	-0-					-0-
07	6169	X	483	-0-	-5686	-0-	483	3			Y	-0-					-0-
08	6169	X	56	-0-	-6113	-0-	56	3			Y	-0-					-0-

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	3317	X	2639	-0-	-678	-0-	2607	3	32	9	Y	29	29	0			-0-
04	3210	X	2545	-0-	-665	-0-	2513	3	32	9	Y	29	29	0			-0-
05	3224	X	2726	-0-	-498	-0-	2694	3	32	9	Y	29	29	0			-0-
*06	2820	X	2509	-0-	-311	-0-	2509	3			Y	-0-					-0-
07	2914	X	2505	-0-	-409	-0-	2486	3	19	9	Y	17	17	0			-0-
08	2728	X	2608	-0-	-120	-0-	2604	3	4	9	Y	4	4	0			-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	5704	X	4423	-0-	-1281	-0-	4067	3	356	9	Y	324	324	0			-0-
*04	5760	X	3487	-0-	-2273	-0-	3203	3	284	9	Y	258	258	0			-0-
*05	5952	X	3160	-0-	-2792	-0-	2876	3	284	9	Y	258	258	0			-0-
*06	4800	X	3230	-0-	-1570	-0-	2930	3	300	9	Y	273	273	0			-0-
07	4402	X	1501	-0-	-2901	-0-	1377	3	124	9	Y	113	113	0			-0-
08	4402	X	1675	-0-	-2727	-0-	1561	3	114	9	Y	104	104	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	1946	-0-	-1216	-0-	400	1	1253	3	Y	259	263	0			3
							8	4	285	9							
04	3060	X	422	-0-	-2638	-0-	88	1	249	3	Y	76	78	0			1
							1	4	84	9							
05	1178	X	509	-0-	-669	-0-	23	1	486	9	Y	442	438	0			5
06	1890	X	-0-	-0-	-1890	-0-					Y	-0-	5	0			-0-
07	1953	X	118	-0-	-1835	-0-	63	1	1	4	Y	49	48	0			1
							54	9									
08	366	X	366	-0-	-0-	-0-	189	1	1	3	Y	157	155	0			3
							3	4	173	9							

FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1811	N	1811	-0-	-0-	-0-	464	1	1124	3	Y	192	191	0			9
							12	4	211	9							
04	1050	N	671	-0-	-379	-0-	233	1	103	3	Y	299	297	0			11
							6	4	329	9							
05	1088	N	1088	-0-	-0-	-0-	120	1	762	3	Y	183	187	0			7
							5	4	201	9							
*06	1050	N	879	-0-	-171	-0-	127	1	573	3	Y	158	158	0			7
							5	4	174	9							
*07	682	N	297	-0-	-385	-0-	100	1	22	3	Y	156	156	0			7
							3	4	172	9							
08	1061	N	1061	-0-	-0-	-0-	118	1	794	3	Y	132	133	0			6
							4	4	145	9							

JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5425	X	3057	-0-	-2368	-0-	450	1	2012	3	Y	530	509	0			24
							12	4	583	9							
04	5250	X	2706	-0-	-2544	-0-	448	1	1671	3	Y	523	527	0			20
							12	4	575	9							
05	2533	X	2533	-0-	-0-	-0-	513	1	1595	3	Y	368	375	0			13
							20	4	405	9							
*06	2970	X	2526	-0-	-444	-0-	546	1	1479	3	Y	438	431	0			20
							19	4	482	9							
*07	3069	X	2997	-0-	-72	-0-	556	1	1848	3	Y	525	522	0			23
							15	4	578	9							
08	3063	X	3063	-0-	-0-	-0-	443	1	2346	3	Y	237	250	0			10
							13	4	261	9							

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	X	955	-0-	-781	-0-	688	1	77	3	Y	170	171	0			4
							3	4	187	9							
04	1612	X	1612	-0-	-0-	-0-	750	1	619	3	Y	208	206	0			6
							14	4	229	9							
05	1147	X	859	-0-	-288	-0-	462	1	198	3	Y	176	176	0			6
							5	4	194	9							
*06	1110	X	727	-0-	-383	-0-	432	1	121	3	Y	155	156	0			5
							3	4	171	9							
*07	1674	X	1133	-0-	-541	-0-	717	1	118	3	Y	263	259	0			9
							9	4	289	9							
08	1214	X	1214	-0-	-0-	-0-	755	1	213	3	Y	210	211	0			8
							15	4	231	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1928	N	1928	-0-	-0-	-0-	1928	3			Y	-0-					-0-
04	1590	N	1590	-0-	-0-	-0-	1590	3			Y	-0-					-0-
05	2668	N	2668	-0-	-0-	-0-	2668	3			Y	-0-					-0-
*06	2270	N	2270	-0-	-0-	-0-	2270	3			Y	-0-					-0-
07	2707	N	2707	-0-	-0-	-0-	2707	3			Y	-0-					-0-
08	2592	N	2592	-0-	-0-	-0-	2592	3			Y	-0-					-0-

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

03	3308	X	3308	-0-	-0-	-0-	79	1	2836	3	Y	357	357	0			-0-
							393	9									
*04	2660	X	2660	-0-	-0-	-0-	76	1	2250	3	Y	304	304	0			-0-
							334	9									
*05	3408	X	3408	-0-	-0-	-0-	83	1	2922	3	Y	366	366	0			-0-
							403	9									
*06	2580	X	2385	-0-	-195	-0-	83	1	1942	3	Y	327	327	0			-0-
							360	9									
*07	2666	X	2464	-0-	-202	-0-	83	1	1995	3	Y	351	351	0			-0-
							386	9									
08	2666	X	2363	-0-	-303	-0-	83	1	1885	3	Y	359	359	0			-0-
							395	9									

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

03	2821	X	2167	-0-	-654	-0-	69	1	1789	3	Y	281	281	0			-0-
							309	9									
*04	3390	X	2241	-0-	-1149	-0-	77	1	1855	3	Y	281	281	0			-0-
							309	9									
*05	3503	X	2206	-0-	-1297	-0-	77	1	1808	3	Y	292	292	0			-0-
							321	9									
*06	2670	X	2044	-0-	-626	-0-	72	1	1688	3	Y	258	258	0			-0-
							284	9									
*07	2728	X	2089	-0-	-639	-0-	72	1	1727	3	Y	264	264	0			-0-
							290	9									
08	2449	X	2036	-0-	-413	-0-	73	1	1659	3	Y	276	276	0			-0-
							304	9									

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

03	3999	X	2916	-0-	-1083	-0-	89	1	2297	3	Y	482	482	0			-0-
							530	9									
*04	3870	X	1216	-0-	-2654	-0-	40	1	964	3	Y	193	193	0			-0-
							212	9									
*05	3999	X	2086	-0-	-1913	-0-	28	1	1673	3	Y	350	350	0			-0-
							385	9									
*06	3595	X	3595	-0-	-0-	-0-	118	1	2813	3	Y	604	604	0			-0-
							664	9									
*07	3389	X	3389	-0-	-0-	-0-	110	1	2672	3	Y	552	552	0			-0-
							607	9									
08	3184	X	3184	-0-	-0-	-0-	109	1	2508	3	Y	515	515	0			-0-
							567	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 04/08/2022 TOTAL DEPTH 12110 PERF.12584 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5935	X	5935	-0-	-0-	-0-	791	1	4132	3	Y	901	891	0			33
							21	4	991	9							
04	4270	X	4270	-0-	-0-	-0-	537	1	3056	3	Y	606	621	0			18
							10	4	667	9							
05	4402	X	4402	-0-	-0-	-0-	523	1	3157	3	Y	639	634	0			23
							19	4	703	9							
*06	5730	X	3951	-0-	-1779	-0-	380	1	3002	3	Y	501	512	0			12
							18	4	551	9							
*07	5921	X	3622	-0-	-2299	-0-	327	1	3002	3	Y	256	266	0			2
							11	4	282	9							
08	4277	X	4277	-0-	-0-	-0-	453	1	3459	3	Y	320	318	0			4
							13	4	352	9							

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5136	X	5136	-0-	-0-	-0-	109	1	4323	3	Y	640	640	0			-0-
							704	9									
*04	2430	X	1670	-0-	-760	-0-	52	1	1257	3	Y	328	328	0			-0-
							361	9									
*05	4309	X	18	-0-	-4291	-0-	1	1	17	3	Y	-0-					-0-
*06	4170	X	-0-	-0-	-4170	-0-					Y	-0-					-0-
07	3937	X	33	-0-	-3904	-0-	11	3	22	9	Y	20	20	0			-0-
08	3937	X	-0-	-0-	-3937	-0-					Y	-0-					-0-

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4402	X	2361	-0-	-2041	-0-	2201	3	160	9	Y	145	145	0			-0-
*04	4260	X	1826	-0-	-2434	-0-	1719	3	107	9	Y	97	97	0			-0-
*05	4402	X	2538	-0-	-1864	-0-	2363	3	175	9	Y	159	159	0			-0-
*06	4260	X	2721	-0-	-1539	-0-	2559	3	162	9	Y	147	147	0			-0-
07	3410	X	2770	-0-	-640	-0-	2597	3	173	9	Y	157	157	0			-0-
08	2724	X	2724	-0-	-0-	-0-	2559	3	165	9	Y	150	150	0			-0-

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4175	X	4175	-0-	-0-	-0-	3668	3	507	9	Y	461	461	0			-0-
*04	3780	X	2359	-0-	-1421	-0-	1956	3	403	9	Y	366	366	0			-0-
*05	3906	X	1892	-0-	-2014	-0-	1550	3	342	9	Y	311	311	0			-0-
*06	3780	X	1737	-0-	-2043	-0-	1379	3	358	9	Y	325	325	0			-0-
*07	3906	X	901	-0-	-3005	-0-	681	3	220	9	Y	200	200	0			-0-
08	3906	X	1208	-0-	-2698	-0-	919	3	289	9	Y	263	263	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2709	X	2709	-0-	-0-	-0-	64	1	2309	3	Y	305	305	0			-0-
							336	9									
*04	2107	X	2107	-0-	-0-	-0-	71	1	1710	3	Y	296	296	0			-0-
							326	9									
*05	3915	X	3915	-0-	-0-	-0-	87	1	3290	3	Y	489	489	0			-0-
							538	9									
*06	2190	X	2170	-0-	-20	-0-	73	1	1712	3	Y	350	350	0			-0-
							385	9									
*07	2294	X	2217	-0-	-77	-0-	73	1	1757	3	Y	352	352	0			-0-
							387	9									
08	2914	N	2162	-0-	-752	-0-	75	1	1711	3	Y	342	342	0			-0-
							376	9									

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4247	X	4247	-0-	-0-	-0-	454	1	2966	3	Y	743	747	0			9
							10	4	817	9							
04	3150	X	2962	-0-	-188	-0-	323	1	1851	3	Y	711	707	0			13
							6	4	782	9							
05	6789	X	3247	-0-	-3542	-0-	321	1	2206	3	Y	652	657	0			8
							3	4	717	9							
*06	6570	X	2827	-0-	-3743	-0-	289	1	1894	3	Y	577	574	0			11
							9	4	635	9							
*07	6789	X	3121	-0-	-3668	-0-	356	1	2104	3	Y	595	596	0			10
							6	4	655	9							
08	3356	X	3356	-0-	-0-	-0-	347	1	2324	3	Y	617	616	0			11
							6	4	679	9							

KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		667	-0-	667	667	273	1	28	3	Y	331	327	0			4
							2	4	364	9							
*06	14B2 EXT		945	-0-	945	1612	458	1	3	3	Y	433	429	0			8
							8	4	476	9							
*07	T. A.		1181	-0-	1181	2793	598	1	5	3	Y	517	516	0			9
							9	4	569	9							
*08	3970	X	1177	-0-	-2793	-0-	592	1	1	3	Y	523	523	0			9
							9	4	575	9							

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
05	930	N	291	-0-	-639	-0-	291	3			N	-0-					-0-
*06	780	N	26	-0-	-754	-0-	26	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	2555	-0-	-204	-0-	1866	3	689	9	Y	626	626	0			-0-
*04	2370	X	1380	-0-	-990	-0-	1208	3	172	9	Y	156	156	0			-0-
*05	2449	X	1627	-0-	-822	-0-	1291	3	336	9	Y	305	305	0			-0-
*06	2370	X	814	-0-	-1556	-0-	766	3	48	9	Y	44	44	0			-0-
07	2796	X	2796	-0-	-0-	-0-	2607	3	189	9	Y	172	172	0			-0-
08	2542	X	1515	-0-	-1027	-0-	1402	3	113	9	Y	103	103	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1828	N	1828	-0-	-0-	-0-	1359	3	469	9	Y	426	426	0			-0-
*04	1741	N	1741	-0-	-0-	-0-	1352	3	389	9	Y	354	354	0			-0-
*05	1984	N	1894	-0-	-90	-0-	1591	3	303	9	Y	275	275	0			-0-
*06	1890	N	1774	-0-	-116	-0-	1495	3	279	9	Y	254	254	0			-0-
*07	1891	N	1799	-0-	-92	-0-	1316	3	483	9	Y	439	439	0			-0-
08	1504	X	1504	-0-	-0-	-0-	1153	3	351	9	Y	319	319	0			-0-

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	X	1874	-0-	-482	-0-	1874	3			N	-0-					-0-
*04	2010	X	852	-0-	-1158	-0-	852	3			N	-0-					-0-
*05	2139	X	1405	-0-	-734	-0-	1405	3			N	-0-					-0-
*06	2070	X	760	-0-	-1310	-0-	760	3			N	-0-					-0-
07	1860	X	62	-0-	-1798	-0-	62	3			N	-0-					-0-
08	DLQ G-10		1944	-0-	1944	1944	1944	3			N	-0-					-0-

BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	1654	-0-	-1198	-0-	1567	3	87	9	Y	79	79	0			-0-
*04	2850	X	325	-0-	-2525	-0-	271	3	54	9	Y	49	49	0			-0-
*05	3038	X	734	-0-	-2304	-0-	693	3	41	9	Y	37	37	0			-0-
*06	2940	X	471	-0-	-2469	-0-	450	3	21	9	Y	19	19	0			-0-
07	2294	X	890	-0-	-1404	-0-	857	3	33	9	Y	30	30	0			-0-
08	627	N	627	-0-	-0-	-0-	609	3	18	9	Y	16	16	0			-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2413	-0-	-594	-0-	2098	3	315	9	Y	286	286	0			-0-
*04	2910	X	432	-0-	-2478	-0-	380	3	52	9	Y	47	47	0			-0-
*05	2883	X	1087	-0-	-1796	-0-	954	3	133	9	Y	121	121	0			-0-
*06	2790	X	2284	-0-	-506	-0-	1970	3	314	9	Y	285	285	0			-0-
07	2510	X	2510	-0-	-0-	-0-	2117	3	393	9	Y	357	357	0			-0-
08	1526	X	1526	-0-	-0-	-0-	1289	3	237	9	Y	215	215	0			-0-

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1299	N	1299	-0-	-0-	-0-	1299	3			Y	-0-					-0-
04	1048	N	1048	-0-	-0-	-0-	1048	3			Y	-0-					-0-
05	1005	N	1005	-0-	-0-	-0-	1005	3			Y	-0-					-0-
*06	1260	N	778	-0-	-482	-0-	778	3			Y	-0-					-0-
07	1085	N	841	-0-	-244	-0-	841	3			Y	-0-					-0-
08	992	N	638	-0-	-354	-0-	638	3			Y	-0-					-0-

OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11594	X	1913	-0-	-9681	-0-	443	1	1454	3	Y	4	4	0			-0-
							12	4	4	9							
04	11220	X	-0-	-0-	-11220	-0-					Y	-0-					-0-
05	10230	X	-0-	-0-	-10230	-0-					Y	-0-					-0-
06	9900	X	-0-	-0-	-9900	-0-					Y	-0-					-0-
07	3596	X	-0-	-0-	-3596	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11997	X	7998	-0-	-3999	-0-	7998	3			N	-0-					-0-
04	11610	X	3037	-0-	-8573	-0-	3037	3			N	-0-					-0-
05	13104	X	13104	-0-	-0-	-0-	13104	3			N	-0-					-0-
*06	11850	X	2521	-0-	-9329	-0-	2521	3			N	-0-					-0-
07	13239	X	13239	-0-	-0-	-0-	13239	3			N	-0-					-0-
08	13113	X	4879	-0-	-8234	-0-	4879	3			N	-0-					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

03	1465	N	1465	-0-	-0-	-0-	13	1	1239	3	Y	194	194	0			-0-
							213	9									
*04	1328	N	1328	-0-	-0-	-0-	12	1	1111	3	Y	186	186	0			-0-
							205	9									
*05	1542	N	1542	-0-	-0-	-0-	15	1	1294	3	Y	212	212	0			-0-
							233	9									
*06	1200	N	1146	-0-	-54	-0-	17	1	957	3	Y	156	156	0			-0-
							172	9									
07	1240	N	1176	-0-	-64	-0-	18	1	969	3	Y	172	172	0			-0-
							189	9									
08	1240	N	1147	-0-	-93	-0-	25	1	939	3	Y	166	166	0			-0-
							183	9									

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	1011	N	1011	-0-	-0-	-0-	177	1	834	3	Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

03	503	X	503	-0-	-0-	-0-	340	3	163	9	Y	148	148	0			-0-
*04	340	N	340	-0-	-0-	-0-	194	3	146	9	Y	133	133	0			-0-
*05	62	N	56	-0-	-6	-0-	2	1	42	3	Y	11	11	0			-0-
							12	9									
*06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

03	4588	X	4419	-0-	-169	-0-	35	1	3484	3	Y	818	818	0			-0-
							900	9									
*04	4440	X	3628	-0-	-812	-0-	31	1	2830	3	Y	697	697	0			-0-
							767	9									
*05	4140	X	4140	-0-	-0-	-0-	39	1	3322	3	Y	708	708	0			-0-
							779	9									
*06	3600	X	3183	-0-	-417	-0-	44	1	2500	3	Y	581	581	0			-0-
							639	9									
*07	3720	X	3235	-0-	-485	-0-	46	1	2501	3	Y	625	625	0			-0-
							688	9									
08	4219	X	4219	-0-	-0-	-0-	64	1	2521	3	Y	1485	1485	0			-0-
							1634	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	3270	-0-	-481	-0-	37	1	2749	3	Y	440	440	0			-0-
							484	9									
*04	3630	X	2858	-0-	-772	-0-	31	1	2420	3	Y	370	370	0			-0-
							407	9									
*05	3627	X	3210	-0-	-417	-0-	41	1	2577	3	Y	538	538	0			-0-
							592	9									
*06	3510	X	3031	-0-	-479	-0-	43	1	2448	3	Y	491	491	0			-0-
							540	9									
*07	3503	X	2847	-0-	-656	-0-	43	1	2334	3	Y	427	427	0			-0-
							470	9									
08	3348	X	2331	-0-	-1017	-0-	49	1	1869	3	Y	375	375	0			-0-
							413	9									

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1385	N	1385	-0-	-0-	-0-	1209	3	176	9	Y	160	160	0			-0-
*04	1354	N	1354	-0-	-0-	-0-	1189	3	165	9	Y	150	150	0			-0-
*05	1343	N	1343	-0-	-0-	-0-	1211	3	132	9	Y	120	120	0			-0-
*06	1110	N	968	-0-	-142	-0-	844	3	124	9	Y	113	113	0			-0-
07	1271	N	-0-	-0-	-1271	-0-					Y	-0-					-0-
08	1147	N	541	-0-	-606	-0-	467	3	74	9	Y	67	67	0			-0-

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2135	N	2135	-0-	-0-	-0-	1940	3	195	9	Y	177	177	0			-0-
*04	1718	N	1718	-0-	-0-	-0-	1611	3	107	9	Y	97	97	0			-0-
*05	2512	N	2512	-0-	-0-	-0-	2382	3	130	9	Y	118	118	0			-0-
*06	2220	N	316	-0-	-1904	-0-	298	3	18	9	Y	16	16	0			-0-
07	1550	N	252	-0-	-1298	-0-	250	3	2	9	Y	2	2	0			-0-
08	2234	N	2234	-0-	-0-	-0-	2080	3	154	9	Y	140	140	0			-0-

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	109	-0-	-2743	-0-	89	3	20	9	Y	18	18	0			-0-
*04	2760	X	126	-0-	-2634	-0-	113	3	13	9	Y	12	12	0			-0-
*05	2170	X	235	-0-	-1935	-0-	216	3	19	9	Y	17	17	0			-0-
*06	930	X	27	-0-	-903	-0-	19	3	8	9	Y	7	7	0			-0-
07	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
08	1826	N	1826	-0-	-0-	-0-	1684	3	142	9	Y	129	129	0			-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	1972	-0-	-1097	-0-	1963	3	9	9	Y	8	8	0			-0-
04	2970	X	2909	-0-	-61	-0-	2897	3	12	9	Y	11	11	0			-0-
05	3069	X	2527	-0-	-542	-0-	2519	3	8	9	Y	7	7	0			-0-
*06	2970	X	2461	-0-	-509	-0-	2461	3			Y	-0-					-0-
07	3069	X	2589	-0-	-480	-0-	2581	3	8	9	Y	7	7	0			-0-
08	2763	N	2763	-0-	-0-	-0-	2759	3	4	9	Y	4	4	0			-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	2826	-0-	-1359	-0-	2809	3	17	9	Y	15	15	0			-0-
*04	4050	X	1024	-0-	-3026	-0-	1018	3	6	9	Y	5	5	0			-0-
*05	3813	X	-0-	-0-	-3813	-0-					Y	-0-					-0-
*06	3690	X	2808	-0-	-882	-0-	2791	3	17	9	Y	15	15	0			-0-
07	2976	X	2929	-0-	-47	-0-	2912	3	17	9	Y	15	15	0			-0-
08	2821	X	1038	-0-	-1783	-0-	1031	3	7	9	Y	6	6	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	4743	X	3375	-0-	-1368	-0-	3303	3	72	9	Y	65	65	0	-0-
04	4140	X	3525	-0-	-615	-0-	3451	3	74	9	Y	67	67	0	-0-
05	4898	X	2889	-0-	-2009	-0-	2821	3	68	9	Y	62	62	0	-0-
*06	4740	X	3015	-0-	-1725	-0-	3015	3			Y	-0-			-0-
07	4898	X	3779	-0-	-1119	-0-	3734	3	45	9	Y	41	41	0	-0-
08	2992	X	2992	-0-	-0-	-0-	2974	3	18	9	Y	16	16	0	-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 08/12/2019 TOTAL DEPTH 12289 PERF.12470 - 17371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	1737	X	1737	-0-	-0-	-0-	1323	3	414	9	Y	376	376	0	-0-
*04	2490	X	246	-0-	-2244	-0-	246	3			Y	-0-			-0-
*05	3565	X	3	-0-	-3562	-0-	3	3			Y	-0-			-0-
*06	3450	X	-0-	-0-	-3450	-0-					Y	-0-			-0-
07	3224	X	-0-	-0-	-3224	-0-					Y	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	1798	X	1358	-0-	-440	-0-	1358	3			N	-0-			-0-
04	1740	X	1626	-0-	-114	-0-	1626	3			N	-0-			-0-
05	1767	X	1307	-0-	-460	-0-	1307	3			N	-0-			-0-
*06	1710	X	469	-0-	-1241	-0-	469	3			N	-0-			-0-
07	1767	X	1392	-0-	-375	-0-	1392	3			N	-0-			-0-
08	1302	N	1182	-0-	-120	-0-	1182	3			N	-0-			-0-

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	370	3	8	9	Y	7	7	0	-0-
*04	820	N	820	-0-	-0-	-0-	756	3	64	9	Y	58	58	0	-0-
*05	1348	N	1348	-0-	-0-	-0-	1216	3	132	9	Y	120	120	0	-0-
*06	360	N	168	-0-	-192	-0-	98	3	70	9	Y	64	64	0	-0-
07	837	N	-0-	-0-	-837	-0-					Y	-0-			-0-
08	2044	N	2044	-0-	-0-	-0-	1927	3	117	9	Y	106	106	0	-0-

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3999	X	3331	-0-	-668	-0-	3102	3	229	9	Y	208	208	0	-0-
*04	3870	X	1700	-0-	-2170	-0-	1590	3	110	9	Y	100	100	0	-0-
*05	4340	X	1886	-0-	-2454	-0-	1638	3	248	9	Y	225	225	0	-0-
*06	4200	X	3142	-0-	-1058	-0-	2919	3	223	9	Y	203	203	0	-0-
07	3317	X	2998	-0-	-319	-0-	2765	3	233	9	Y	212	212	0	-0-
08	3317	X	2336	-0-	-981	-0-	2164	3	172	9	Y	156	156	0	-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	1917	N	1917	-0-	-0-	-0-	1712	3	205	9	Y	186	186	0	-0-
*04	1689	N	1689	-0-	-0-	-0-	1499	3	190	9	Y	173	173	0	-0-
*05	1789	N	1789	-0-	-0-	-0-	1627	3	162	9	Y	147	147	0	-0-
*06	2010	N	1647	-0-	-363	-0-	1515	3	132	9	Y	120	120	0	-0-
07	1891	N	1746	-0-	-145	-0-	1614	3	132	9	Y	120	120	0	-0-
08	1953	N	1676	-0-	-277	-0-	1557	3	119	9	Y	108	108	0	-0-

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 10/15/2022 TOTAL DEPTH 12970 PERF.13849 - 19221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	465	465	0	-0-
*04	0	X	-0-	-0-	-0-	-0-					Y	141	141	0	-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 10/16/2022 TOTAL DEPTH 12975 PERF.14194 - 19470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	89971	X	89971	-0-	-0-	-0-	2640	1	68399	3	Y	17211	17211	0			-0-
							18932	9									
*04	80485	X	80485	-0-	-0-	-0-	2523	1	61032	3	Y	15391	15391	0			-0-
							16930	9									
*05	74562	X	74562	-0-	-0-	-0-	2401	1	56678	3	Y	14075	14075	0			-0-
							15483	9									
*06	67016	X	67016	-0-	-0-	-0-	2265	1	51476	3	Y	12068	12068	0			-0-
							13275	9									
*07	64221	X	64221	-0-	-0-	-0-	2117	1	49227	3	Y	11706	11706	0			-0-
							12877	9									
08	58778	X	58778	-0-	-0-	-0-	2049	1	45172	3	Y	10506	10506	0			-0-
							11557	9									

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	X	997	-0-	-274	-0-	890	3	107	9	N	97	97	0			-0-
*04	1230	X	34	-0-	-1196	-0-	33	3	1	9	N	1	1	0			-0-
*05	1271	X	23	-0-	-1248	-0-	17	3	6	9	N	5	5	0			-0-
*06	1170	X	3	-0-	-1167	-0-	3	3			N	-0-					-0-
07	1806	X	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
08	DLQ G-10		1318	-0-	1318	1318	1177	3	141	9	N	128	128	0			-0-

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	820	-0-	-2311	-0-	765	3	55	9	Y	50	50	0			-0-
*04	3030	X	182	-0-	-2848	-0-	176	3	6	9	Y	5	5	0			-0-
*05	2790	X	994	-0-	-1796	-0-	918	3	76	9	Y	69	69	0			-0-
*06	2700	X	1083	-0-	-1617	-0-	1003	3	80	9	Y	73	73	0			-0-
07	2108	X	1181	-0-	-927	-0-	1089	3	92	9	Y	84	84	0			-0-
08	3148	X	3148	-0-	-0-	-0-	2837	3	311	9	Y	283	283	0			-0-

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	X	938	-0-	-581	-0-	884	3	54	9	Y	49	49	0			-0-
*04	1770	X	764	-0-	-1006	-0-	456	3	308	9	Y	280	280	0			-0-
*05	1829	X	477	-0-	-1352	-0-	476	3	1	9	Y	1	1	0			-0-
*06	1650	X	273	-0-	-1377	-0-	75	3	198	9	Y	180	180	0			-0-
07	1827	X	1827	-0-	-0-	-0-	1737	3	90	9	Y	82	82	0			-0-
08	1018	N	1018	-0-	-0-	-0-	954	3	64	9	Y	58	58	0			-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1912	X	1912	-0-	-0-	-0-	164	1	1462	3	Y	260	260	0			-0-
							286	9									
*04	1978	X	1978	-0-	-0-	-0-	226	1	1553	3	Y	181	181	0			-0-
							199	9									
*05	2356	X	832	-0-	-1524	-0-	73	1	465	3	Y	267	267	0			-0-
							294	9									
*06	3005	X	3005	-0-	-0-	-0-	288	1	2456	3	Y	237	237	0			-0-
							261	9									
*07	7542	X	7542	-0-	-0-	-0-	783	1	6514	3	Y	223	223	0			-0-
							245	9									
08	3100	N	3881	-0-	781	781	447	1	3213	3	Y	201	201	0			-0-
							221	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	434	-0-	-2790	-0-	428	3	6	9	Y	5	5	0			-0-
*04	3120	X	29	-0-	-3091	-0-	28	3	1	9	Y	1	1	0			-0-
*05	2883	X	317	-0-	-2566	-0-	317	3			Y	-0-					-0-
*06	2790	X	1668	-0-	-1122	-0-	1640	3	28	9	Y	25	25	0			-0-
07	2666	X	1773	-0-	-893	-0-	1770	3	3	9	Y	3	3	0			-0-
08	928	X	928	-0-	-0-	-0-	926	3	2	9	Y	2	2	0			-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2696	X	2696	-0-	-0-	-0-	2696	3			Y	-0-					-0-
04	2154	X	2154	-0-	-0-	-0-	2154	3			Y	-0-					-0-
05	3111	X	3111	-0-	-0-	-0-	3111	3			Y	-0-					-0-
*06	2827	X	2827	-0-	-0-	-0-	2827	3			Y	-0-					-0-
07	2895	X	2895	-0-	-0-	-0-	2895	3			Y	-0-					-0-
08	3100	X	2555	-0-	-545	-0-	2555	3			Y	-0-					-0-

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4743	X	3401	-0-	-1342	-0-	421	1	2249	3	Y	656	662	0			8
							9	4	722	9							
04	3750	X	3537	-0-	-213	-0-	378	1	2392	3	Y	691	687	0			12
							7	4	760	9							
05	3835	X	3835	-0-	-0-	-0-	333	1	2757	3	Y	674	678	0			8
							4	4	741	9							
*06	3300	X	2756	-0-	-544	-0-	245	1	1865	3	Y	580	577	0			11
							8	4	638	9							
*07	3658	X	960	-0-	-2698	-0-	78	1	656	3	Y	204	211	0			4
							2	4	224	9							
08	4240	X	4240	-0-	-0-	-0-	346	1	2913	3	Y	886	874	0			16
							6	4	975	9							

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4402	X	2062	-0-	-2340	-0-	1904	3	158	9	Y	144	144	0			-0-
*04	4260	X	919	-0-	-3341	-0-	863	3	56	9	Y	51	51	0			-0-
*05	3565	X	2767	-0-	-798	-0-	2451	3	316	9	Y	287	287	0			-0-
*06	3330	X	2390	-0-	-940	-0-	2390	3			Y	-0-					-0-
07	3286	X	1931	-0-	-1355	-0-	1931	3			Y	-0-					-0-
08	2759	X	1329	-0-	-1430	-0-	1329	3			Y	-0-					-0-

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2806	X	2806	-0-	-0-	-0-	2297	3	509	9	Y	463	463	0			-0-
*04	3870	X	2572	-0-	-1298	-0-	1950	3	622	9	Y	565	565	0			-0-
*05	3999	X	2417	-0-	-1582	-0-	2139	3	278	9	Y	253	253	0			-0-
*06	2760	X	1524	-0-	-1236	-0-	1482	3	42	9	Y	38	38	0			-0-
07	2790	X	1909	-0-	-881	-0-	1909	3			Y	-0-					-0-
08	2790	X	94	-0-	-2696	-0-	94	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
03	1636	N	1636	-0-	-0-	-0-	191	1	1211	3	Y	213	213	0			-0-
							234	9									
*04	1824	N	1824	-0-	-0-	-0-	171	1	1426	3	Y	206	206	0			-0-
							227	9									
*05	1852	N	1852	-0-	-0-	-0-	222	1	1406	3	Y	204	204	0			-0-
							224	9									
*06	3000	N	4626	-0-	1626	1626	465	1	3952	3	Y	190	190	0			-0-
							209	9									
07	9426	X	7800	-0-	-1626	-0-	813	1	6770	3	Y	197	197	0			-0-
							217	9									
08	3100	N	7579	-0-	4479	4479	902	1	6461	3	Y	196	196	0			-0-
							216	9									

MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
03	729	N	729	-0-	-0-	-0-	196	1	5	4	Y	480	472	0			11
							528	9									
04	778	N	778	-0-	-0-	-0-	341	1	1	3	Y	391	391	0			11
							6	4	430	9							
05	876	N	876	-0-	-0-	-0-	375	1	7	4	Y	449	446	0			14
							494	9									
*06	1085	N	1085	-0-	-0-	-0-	500	1	13	4	Y	520	523	0			11
							572	9									
*07	1001	N	1001	-0-	-0-	-0-	498	1	1	3	Y	447	452	0			6
							10	4	492	9							
08	907	N	907	-0-	-0-	-0-	420	1	2	3	Y	432	429	0			9
							10	4	475	9							

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
03	3100	N	4300	-0-	1200	1591	159	1	4129	3	Y	11	11	0			-0-
							12	9									
*04	3000	N	3445	-0-	445	2036	126	1	3042	3	Y	252	252	0			-0-
							277	9									
*05	6062	X	4026	-0-	-2036	-0-	120	1	3597	3	Y	281	281	0			-0-
							309	9									
*06	5291	X	5291	-0-	-0-	-0-	209	1	4795	3	Y	261	261	0			-0-
							287	9									
*07	5743	X	5743	-0-	-0-	-0-	222	1	5228	3	Y	266	266	0			-0-
							293	9									
08	5869	X	5869	-0-	-0-	-0-	239	1	5325	3	Y	277	277	0			-0-
							305	9									

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
03	8113	X	8113	-0-	-0-	-0-	7946	3	167	9	Y	152	152	0			-0-
*04	7140	X	1369	-0-	-5771	-0-	1300	3	69	9	Y	63	63	0			-0-
*05	12620	X	12620	-0-	-0-	-0-	12619	3	1	9	Y	1	1	0			-0-
*06	7140	X	4868	-0-	-2272	-0-	4618	3	250	9	Y	227	227	0			-0-
07	7378	X	3571	-0-	-3807	-0-	3327	3	244	9	Y	222	222	0			-0-
08	7378	X	1966	-0-	-5412	-0-	1832	3	134	9	Y	122	122	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11532	X	393	-0-	-11139	-0-	271	1	15	3	Y	93	94	0			1
							5	4	102	9							
04	11160	X	295	-0-	-10865	-0-	179	1	11	3	Y	93	92	0			2
							3	4	102	9							
05	4774	X	221	-0-	-4553	-0-	132	1	8	3	Y	73	74	0			1
							1	4	80	9							
*06	900	X	86	-0-	-814	-0-	50	1	2	3	Y	30	30	0			1
							1	4	33	9							
*07	930	X	27	-0-	-903	-0-	17	1	1	3	Y	8	9	0			-0-
							9	9									
08	91	X	91	-0-	-0-	-0-	54	1	1	4	Y	33	32	0			1
							36	9									

MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7987	X	7987	-0-	-0-	-0-	763	1	4274	3	Y	2677	2630	0			59
							5	4	2945	9							
04	6960	X	6144	-0-	-816	-0-	660	1	3135	3	Y	2124	2123	0			60
							13	4	2336	9							
05	6417	X	5809	-0-	-608	-0-	766	1	2955	3	Y	1889	1886	0			63
							10	4	2078	9							
*06	7440	X	5078	-0-	-2362	-0-	665	1	2998	3	Y	1277	1302	0			38
							10	4	1405	9							
*07	7688	X	4715	-0-	-2973	-0-	538	1	2903	3	Y	1151	1149	0			40
							8	4	1266	9							
08	4856	X	4856	-0-	-0-	-0-	569	1	2821	3	Y	1322	1309	0			53
							12	4	1454	9							

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5549	X	3000	-0-	-2549	-0-	374	1	2099	3	Y	472	478	0			6
							8	4	519	9							
04	4410	X	44	-0-	-4366	-0-	19	1	18	3	Y	6	12	0			-0-
							7	9									
05	4557	X	68	-0-	-4489	-0-	57	1	2	3	Y	8	8	0			-0-
							9	9									
*06	4320	X	301	-0-	-4019	-0-	272	1	24	3	Y	-0-					-0-
							5	4									
*07	4464	X	754	-0-	-3710	-0-	447	1	300	3	Y	-0-					-0-
							7	4									
08	510	X	510	-0-	-0-	-0-	458	1	44	3	Y	1	1	0			-0-
							7	4	1	9							

MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	X	1319	-0-	-727	-0-	422	1	9	3	Y	800	805	0			10
							8	4	880	9							
04	1710	X	1198	-0-	-512	-0-	529	1	2	3	Y	598	597	0			11
							9	4	658	9							
05	1767	X	1226	-0-	-541	-0-	511	1	1	3	Y	645	648	0			8
							4	4	710	9							
*06	1710	X	46	-0-	-1664	-0-	1	1	45	9	Y	41	48	0			1
*07	7799	X	7799	-0-	-0-	-0-	791	1	6022	3	Y	883	869	0			15
							15	4	971	9							
08	594	N	594	-0-	-0-	-0-	85	1	395	3	Y	103	116	0			2
							1	4	113	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4507	X	4507	-0-	-0-	-0-	595	1	3729	3	Y	152	149	0			7
							16	4	167	9							
04	3940	X	3940	-0-	-0-	-0-	549	1	3255	3	Y	110	113	0			4
							15	4	121	9							
05	3999	X	3150	-0-	-849	-0-	487	1	2557	3	Y	78	79	0			3
							20	4	86	9							
*06	4350	X	3076	-0-	-1274	-0-	466	1	2502	3	Y	81	80	0			4
							19	4	89	9							
*07	4495	X	1557	-0-	-2938	-0-	212	1	1298	3	Y	37	39	0			2
							6	4	41	9							
08	1561	X	1561	-0-	-0-	-0-	147	1	1359	3	Y	46	46	0			2
							4	4	51	9							

NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

03	1023	N	918	-0-	-105	-0-	710	1	76	3	Y	83	96	0			20
							41	4	91	9							
04	1140	N	-0-	-0-	-1140	-0-					Y	-0-	20	0			-0-
05	1364	N	876	-0-	-488	-0-	56	1	797	3	Y	8	5	0			3
							14	4	9	9							
06	1120	N	1120	-0-	-0-	-0-	70	1	836	3	Y	167	79	0			91
							30	4	184	9							
07	688	N	688	-0-	-0-	-0-	329	1	204	3	Y	98	153	0			36
							47	4	108	9							
08	795	X	795	-0-	-0-	-0-	427	1	243	3	Y	65	74	0			27
							53	4	72	9							

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

03	7208	X	7208	-0-	-0-	-0-	890	1	6114	3	Y	164	165	0			6
							24	4	180	9							
04	7569	X	7569	-0-	-0-	-0-	595	1	6867	3	Y	86	89	0			3
							12	4	95	9							
05	7161	X	7161	-0-	-0-	-0-	708	1	6327	3	Y	91	91	0			3
							26	4	100	9							
*06	3810	X	1557	-0-	-2253	-0-	136	1	1378	3	Y	33	35	0			1
							7	4	36	9							
*07	7223	X	7223	-0-	-0-	-0-	412	1	6671	3	Y	114	114	0			1
							15	4	125	9							
08	16757	X	16757	-0-	-0-	-0-	917	1	15595	3	Y	196	195	0			2
							29	4	216	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 04/02/2021 TOTAL DEPTH 12190 PERF.12754 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	2852	X	2775	-0-		-77	-0-	699	1	1982	3	Y	73	76	0		1
								14	4	80	9						
04	2760	X	1186	-0-		-1574	-0-	424	1	631	3	Y	113	112	0		2
								7	4	124	9						
05	2418	X	858	-0-		-1560	-0-	243	1	512	3	Y	92	93	0		1
								2	4	101	9						
*06	2700	X	427	-0-		-2273	-0-	373	1	21	3	Y	24	25	0		-0-
								7	4	26	9						
*07	2790	X	416	-0-		-2374	-0-	388	1	22	3	Y	-0-				-0-
								6	4								
08	3001	X	3001	-0-		-0-	-0-	405	1	2322	3	Y	243	239	0		4
								7	4	267	9						

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	3875	X	2628	-0-		-1247	-0-	2542	3	86	9	Y	78	78	0		-0-
*04	3750	X	978	-0-		-2772	-0-	944	3	34	9	Y	31	31	0		-0-
*05	5208	X	215	-0-		-4993	-0-	214	3	1	9	Y	1	1	0		-0-
*06	5040	X	1194	-0-		-3846	-0-	1150	3	44	9	Y	40	40	0		-0-
07	4030	X	306	-0-		-3724	-0-	295	3	11	9	Y	10	10	0		-0-
08	4425	X	4425	-0-		-0-	-0-	4239	3	186	9	Y	169	169	0		-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	3224	X	814	-0-		-2410	-0-	648	3	166	9	Y	151	151	0		-0-
*04	3120	X	371	-0-		-2749	-0-	252	3	119	9	Y	108	108	0		-0-
*05	3224	X	1820	-0-		-1404	-0-	1624	3	196	9	Y	178	178	0		-0-
*06	3120	X	884	-0-		-2236	-0-	718	3	166	9	Y	151	151	0		-0-
07	3224	X	805	-0-		-2419	-0-	656	3	149	9	Y	135	135	0		-0-
08	1178	X	739	-0-		-439	-0-	592	3	147	9	Y	134	134	0		-0-

WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	3441	X	1231	-0-		-2210	-0-	243	1	895	3	Y	80	81	0		1
								5	4	88	9						
04	3750	X	2335	-0-		-1415	-0-	304	1	1869	3	Y	143	141	0		3
								5	4	157	9						
05	3875	X	3613	-0-		-262	-0-	357	1	3053	3	Y	181	182	0		2
								4	4	199	9						
*06	4887	X	4887	-0-		-0-	-0-	404	1	4138	3	Y	300	296	0		6
								15	4	330	9						
*07	5047	X	5047	-0-		-0-	-0-	460	1	4297	3	Y	255	257	0		4
								9	4	281	9						
08	4841	X	4841	-0-		-0-	-0-	450	1	4113	3	Y	245	245	0		4
								8	4	270	9						

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	1384	N	1384	-0-		-0-	-0-	1350	3	34	9	Y	31	31	0		-0-
*04	532	N	532	-0-		-0-	-0-	522	3	10	9	Y	9	9	0		-0-
*05	1333	N	1160	-0-		-173	-0-	1052	3	108	9	Y	98	98	0		-0-
*06	1320	N	922	-0-		-398	-0-	903	3	19	9	Y	17	17	0		-0-
07	1147	N	1147	-0-		-0-	-0-	1115	3	32	9	Y	29	29	0		-0-
08	1213	N	1213	-0-		-0-	-0-	1187	3	26	9	Y	24	24	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596	X	640	-0-	-2956	-0-	18	1	464	3	Y	144	144	0			-0-
							158	9									
*04	1890	X	280	-0-	-1610	-0-	8	1	205	3	Y	61	61	0			-0-
							67	9									
*05	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-
*06	690	X	-0-	-0-	-690	-0-					Y	-0-					-0-
07	713	X	8	-0-	-705	-0-	1	3	7	9	Y	6	6	0			-0-
08	713	X	-0-	-0-	-713	-0-					Y	-0-					-0-

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 03/03/2020 TOTAL DEPTH 11982 PERF.12496 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4254	X	4254	-0-	-0-	-0-	391	1	3185	3	Y	606	608	0			22
							11	4	667	9							
04	5160	X	3278	-0-	-1882	-0-	294	1	2519	3	Y	417	427	0			12
							6	4	459	9							
05	5425	X	2965	-0-	-2460	-0-	299	1	2211	3	Y	404	402	0			14
							11	4	444	9							
*06	5250	X	1867	-0-	-3383	-0-	180	1	1387	3	Y	265	272	0			7
							8	4	292	9							
*07	5425	X	1952	-0-	-3473	-0-	116	1	1544	3	Y	262	267	0			2
							4	4	288	9							
08	5153	X	5153	-0-	-0-	-0-	457	1	3807	3	Y	795	787	0			10
							14	4	875	9							

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4495	X	3234	-0-	-1261	-0-	774	1	2121	3	Y	290	292	0			11
							20	4	319	9							
04	4350	X	2037	-0-	-2313	-0-	503	1	1314	3	Y	192	197	0			6
							9	4	211	9							
05	3689	X	1838	-0-	-1851	-0-	455	1	1144	3	Y	203	202	0			7
							16	4	223	9							
*06	3570	X	550	-0-	-3020	-0-	68	1	451	3	Y	25	31	0			1
							3	4	28	9							
*07	3224	X	3145	-0-	-79	-0-	557	1	2329	3	Y	220	219	0			2
							17	4	242	9							
08	1610	X	1610	-0-	-0-	-0-	344	1	1078	3	Y	162	162	0			2
							10	4	178	9							

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1350	N	1350	-0-	-0-	-0-	989	3	361	9	Y	328	328	0			-0-
*04	127	N	127	-0-	-0-	-0-	107	3	20	9	Y	18	18	0			-0-
*05	1023	N	115	-0-	-908	-0-	92	3	23	9	Y	21	21	0			-0-
*06	1260	N	18	-0-	-1242	-0-	18	3			Y	-0-					-0-
07	124	N	17	-0-	-107	-0-	17	3			Y	-0-					-0-
08	124	N	41	-0-	-83	-0-	41	3			Y	-0-					-0-

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2891	X	2891	-0-	-0-	-0-	597	1	1744	3	Y	485	467	0			18
							16	4	534	9							
04	2310	X	1874	-0-	-436	-0-	247	1	1371	3	Y	228	239	0			7
							5	4	251	9							
05	2387	X	1636	-0-	-751	-0-	176	1	1187	3	Y	243	241	0			9
							6	4	267	9							
*06	2790	X	2263	-0-	-527	-0-	283	1	1451	3	Y	470	467	0			12
							12	4	517	9							
*07	3361	X	3361	-0-	-0-	-0-	603	1	2024	3	Y	651	658	0			5
							18	4	716	9							
08	3071	X	3071	-0-	-0-	-0-	431	1	1980	3	Y	589	587	0			7
							12	4	648	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 07/24/2022 TOTAL DEPTH 13494 PERF.13527 - 19488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	81346	X	81346	-0-	-0-	-0-	74581	3	6765	9	Y	6150	6150	0		-0-
*04	68468	X	68468	-0-	-0-	-0-	62727	3	5741	9	Y	5219	5219	0		-0-
*05	67809	X	67809	-0-	-0-	-0-	62595	3	5214	9	Y	4740	4740	0		-0-
*06	54002	X	54002	-0-	-0-	-0-	49670	3	4332	9	Y	3938	3938	0		-0-
*07	51538	X	51538	-0-	-0-	-0-	47593	3	3945	9	Y	3586	3586	0		-0-
08	47949	X	47949	-0-	-0-	-0-	44404	3	3545	9	Y	3223	3223	0		-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

03	3059	X	3059	-0-	-0-	-0-	3059	3			N	-0-				-0-
04	3488	X	3488	-0-	-0-	-0-	3488	3			N	-0-				-0-
05	2900	X	2900	-0-	-0-	-0-	2900	3			N	-0-				-0-
*06	2976	X	2976	-0-	-0-	-0-	2976	3			N	-0-				-0-
07	3596	X	2960	-0-	-636	-0-	2942	3	18	9	N	16	16	0		-0-
08	3596	X	3123	-0-	-473	-0-	3117	3	6	9	N	5	5	0		-0-

BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

03	6882	X	5344	-0-	-1538	-0-	840	1	3967	3	Y	467	461	0		21
							23	4	514	9						
04	6660	X	5118	-0-	-1542	-0-	736	1	3610	3	Y	684	679	0		26
							20	4	752	9						
05	6882	X	4390	-0-	-2492	-0-	552	1	3319	3	Y	452	461	0		17
							22	4	497	9						
*06	6420	X	3942	-0-	-2478	-0-	510	1	3053	3	Y	325	327	0		15
							21	4	358	9						
*07	6634	X	3600	-0-	-3034	-0-	418	1	2847	3	Y	294	296	0		13
							12	4	323	9						
08	4386	X	4386	-0-	-0-	-0-	474	1	3597	3	Y	274	275	0		12
							14	4	301	9						

HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

03	4154	X	3051	-0-	-1103	-0-	61	1	2487	3	Y	457	457	0		-0-
							503	9								
*04	4020	X	1334	-0-	-2686	-0-	7	1	785	3	Y	493	493	0		-0-
							542	9								
*05	4154	X	1772	-0-	-2382	-0-	1200	3	572	9	Y	520	520	0		-0-
*06	4020	X	2431	-0-	-1589	-0-	75	1	1798	3	Y	507	507	0		-0-
							558	9								
*07	2419	X	2419	-0-	-0-	-0-	74	1	1806	3	Y	490	490	0		-0-
							539	9								
08	2325	X	2278	-0-	-47	-0-	74	1	1709	3	Y	450	450	0		-0-
							495	9								

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

03	362	N	362	-0-	-0-	-0-	350	3	12	9	Y	11	11	0		-0-
*04	87	N	87	-0-	-0-	-0-	68	3	19	9	Y	17	17	0		-0-
*05	62	N	40	-0-	-22	-0-	30	3	10	9	Y	9	9	0		-0-
*06	270	N	20	-0-	-250	-0-	2	3	18	9	Y	16	16	0		-0-
07	93	N	43	-0-	-50	-0-	4	3	39	9	Y	35	35	0		-0-
08	1200	N	1200	-0-	-0-	-0-	1193	3	7	9	Y	6	6	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	X	-0-	-0-	-2263	-0-					Y	-0-					-0-
04	2190	X	-0-	-0-	-2190	-0-					Y	-0-					-0-
05	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	2621	-0-	-138	-0-	515 14	1 4	1690 402	3 9	Y	365	361	0			16
04	2997	X	2997	-0-	-0-	-0-	498 13	1 4	2098 388	3 9	Y	353	356	0			13
05	3226	X	3226	-0-	-0-	-0-	532 21	1 4	1949 724	3 9	Y	658	647	0			24
*06	2610	X	2313	-0-	-297	-0-	508 18	1 4	1465 322	3 9	Y	293	304	0			13
*07	3100	X	2966	-0-	-134	-0-	513 14	1 4	1996 443	3 9	Y	403	399	0			17
08	3892	X	3892	-0-	-0-	-0-	495 15	1 4	2935 447	3 9	Y	406	406	0			17

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4218	X	4218	-0-	-0-	-0-	488 586	1 9	3144	3	Y	533	533	0			-0-
*04	4295	X	4295	-0-	-0-	-0-	422 565	1 9	3308	3	Y	514	514	0			-0-
*05	4376	X	4376	-0-	-0-	-0-	376 530	1 9	3470	3	Y	482	482	0			-0-
*06	3720	X	2973	-0-	-747	-0-	347 428	1 9	2198	3	Y	389	389	0			-0-
*07	4030	X	3057	-0-	-973	-0-	352 504	1 9	2201	3	Y	458	458	0			-0-
08	3054	X	3054	-0-	-0-	-0-	318 524	1 9	2212	3	Y	476	476	0			-0-

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	X	263	-0-	-605	-0-	182	3	81	9	Y	74	74	0			-0-
*04	325	X	325	-0-	-0-	-0-	19 75	1 9	231	3	Y	68	68	0			-0-
*05	485	X	485	-0-	-0-	-0-	19 91	1 9	375	3	Y	83	83	0			-0-
*06	238	X	238	-0-	-0-	-0-	24 56	1 9	158	3	Y	51	51	0			-0-
07	310	X	310	-0-	-0-	-0-	41 19	1 9	250	3	Y	17	17	0			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28954	X	14431	-0-	-14523	-0-	570	1	10612	3	Y	2938	2919	0			133
							17	4	3232	9							
04	27180	X	12308	-0-	-14872	-0-	474	1	8958	3	Y	2603	2638	0			98
							13	4	2863	9							
05	19933	X	14939	-0-	-4994	-0-	873	1	11609	3	Y	2200	2217	0			81
							37	4	2420	9							
*06	17760	X	14797	-0-	-2963	-0-	939	1	11815	3	Y	1813	1812	0			82
							49	4	1994	9							
*07	15841	X	13248	-0-	-2593	-0-	798	1	10688	3	Y	1578	1592	0			68
							26	4	1736	9							
08	12079	X	12079	-0-	-0-	-0-	597	1	9911	3	Y	1411	1418	0			61
							19	4	1552	9							

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7719	X	5077	-0-	-2642	-0-	4979	3	98	9	N	89	89	0			-0-
04	6840	X	5390	-0-	-1450	-0-	5284	3	106	9	N	96	96	0			-0-
05	5921	X	5627	-0-	-294	-0-	5492	3	135	9	N	123	123	0			-0-
*06	5730	X	2189	-0-	-3541	-0-	2189	3			N	-0-					-0-
07	7730	X	7730	-0-	-0-	-0-	7617	3	113	9	N	103	103	0			-0-
08	5642	X	5117	-0-	-525	-0-	5097	3	20	9	N	18	18	0			-0-

BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5022	X	5005	-0-	-17	-0-	555	1	4032	3	Y	366	365	0			17
							15	4	403	9							
04	5394	X	5394	-0-	-0-	-0-	542	1	4426	3	Y	374	377	0			14
							15	4	411	9							
05	5789	X	5789	-0-	-0-	-0-	584	1	4470	3	Y	646	636	0			24
							24	4	711	9							
*06	5997	X	5997	-0-	-0-	-0-	601	1	4758	3	Y	555	554	0			25
							27	4	611	9							
*07	5683	X	5683	-0-	-0-	-0-	559	1	4592	3	Y	468	473	0			20
							17	4	515	9							
08	5562	X	5562	-0-	-0-	-0-	436	1	4600	3	Y	466	466	0			20
							13	4	513	9							

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 07/14/2022 TOTAL DEPTH 12549 PERF.13046 - 18534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28808	X	28808	-0-	-0-	-0-	26396	3	2412	9	Y	2193	2193	0			-0-
*04	65608	X	65608	-0-	-0-	-0-	59271	3	6337	9	Y	5761	5761	0			-0-
*05	68259	X	68259	-0-	-0-	-0-	61804	3	6455	9	Y	5868	5868	0			-0-
*06	59485	X	59485	-0-	-0-	-0-	54402	3	5083	9	Y	4621	4621	0			-0-
07	54372	X	54372	-0-	-0-	-0-	49267	3	5105	9	Y	4641	4641	0			-0-
08	50411	X	50411	-0-	-0-	-0-	45741	3	4670	9	Y	4245	4245	0			-0-

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5859	X	3862	-0-	-1997	-0-	41	1	3418	3	Y	366	366	0			-0-
							403	9									
*04	5250	X	1567	-0-	-3683	-0-	19	1	1402	3	Y	133	133	0			-0-
							146	9									
*05	6634	X	2066	-0-	-4568	-0-	31	1	1896	3	Y	126	126	0			-0-
							139	9									
*06	6420	X	1507	-0-	-4913	-0-	27	1	1389	3	Y	83	83	0			-0-
							91	9									
07	6634	X	181	-0-	-6453	-0-	2	1	85	3	Y	85	85	0			-0-
							94	9									
08	42	X	42	-0-	-0-	-0-	11	3	31	9	Y	28	28	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4092	X	3702	-0-	-390	-0-	597	1	2012	3	Y	979	979	0			36
							16	4	1077	9							
04	3960	X	3237	-0-	-723	-0-	532	1	1785	3	Y	827	839	0			24
							10	4	910	9							
05	3813	X	3203	-0-	-610	-0-	556	1	1696	3	Y	846	840	0			30
							20	4	931	9							
*06	3690	X	3073	-0-	-617	-0-	467	1	1782	3	Y	733	745	0			18
							18	4	806	9							
*07	3689	X	3542	-0-	-147	-0-	554	1	1873	3	Y	998	1008	0			8
							17	4	1098	9							
08	2531	X	2531	-0-	-0-	-0-	537	1	1304	3	Y	614	614	0			8
							15	4	675	9							

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1494	N	1494	-0-	-0-	-0-	1	1	1049	3	Y	404	404	0			-0-
							444	9									
*04	442	N	442	-0-	-0-	-0-	5	1	272	3	Y	150	150	0			-0-
							165	9									
*05	589	N	25	-0-	-564	-0-	18	3	7	9	Y	6	6	0			-0-
*06	660	N	451	-0-	-209	-0-	74	3	377	9	Y	343	343	0			-0-
*07	404	N	404	-0-	-0-	-0-	68	3	336	9	Y	305	305	0			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10013	X	1551	-0-	-8462	-0-	16	1	1188	3	Y	315	315	0			-0-
							347	9									
*04	9690	X	-0-	-0-	-9690	-0-					Y	64	64	0			-0-
*05	8153	X	-0-	-0-	-8153	-0-					Y	-0-					-0-
*06	7890	X	6628	-0-	-1262	-0-	110	1	5736	3	Y	711	711	0			-0-
							782	9									
*07	7040	X	7040	-0-	-0-	-0-	145	1	6110	3	Y	714	714	0			-0-
							785	9									
08	5338	X	5338	-0-	-0-	-0-	136	1	4577	3	Y	568	568	0			-0-
							625	9									

MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2433	-0-	-605	-0-	441	1	1480	3	Y	461	462	0			6
							5	4	507	9							
04	3090	X	2815	-0-	-275	-0-	479	1	1671	3	Y	600	598	0			8
							5	4	660	9							
05	3193	X	1429	-0-	-1764	-0-	498	1	488	3	Y	399	401	0			6
							4	4	439	9							
*06	3090	X	2176	-0-	-914	-0-	138	1	1791	3	Y	220	224	0			2
							5	4	242	9							
*07	2945	X	2076	-0-	-869	-0-	578	1	956	3	Y	483	481	0			4
							11	4	531	9							
08	2585	X	2585	-0-	-0-	-0-	491	1	1641	3	Y	401	401	0			4
							12	4	441	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4373	X	4373	-0-	-0-	-0-	380	1	3161	3	Y	752	752	0			10
							5	4	827	9							
04	4170	X	2918	-0-	-1252	-0-	316	1	1991	3	Y	552	555	0			7
							4	4	607	9							
05	4247	X	1364	-0-	-2883	-0-	377	1	743	3	Y	219	223	0			3
							3	4	241	9							
*06	4230	X	3190	-0-	-1040	-0-	294	1	2269	3	Y	563	560	0			6
							8	4	619	9							
*07	4371	X	4310	-0-	-61	-0-	653	1	2673	3	Y	883	881	0			8
							13	4	971	9							
08	3904	X	3904	-0-	-0-	-0-	631	1	2387	3	Y	792	793	0			7
							15	4	871	9							

MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	244	-0-	-3662	-0-	48	1	130	3	Y	59	67	0			1
							1	4	65	9							
04	4470	X	2665	-0-	-1805	-0-	359	1	1588	3	Y	649	642	0			8
							4	4	714	9							
05	4619	X	931	-0-	-3688	-0-	296	1	494	3	Y	126	132	0			2
							2	4	139	9							
06	4470	X	-0-	-0-	-4470	-0-					Y	-0-	2	0			-0-
07	3100	X	-0-	-0-	-3100	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2855	X	2855	-0-	-0-	-0-	2495	3	360	9	Y	327	327	0			-0-
*04	3150	X	1480	-0-	-1670	-0-	1378	3	102	9	Y	93	93	0			-0-
*05	3441	X	1640	-0-	-1801	-0-	1505	3	135	9	Y	123	123	0			-0-
*06	3330	X	2113	-0-	-1217	-0-	1850	3	263	9	Y	239	239	0			-0-
07	2945	X	2759	-0-	-186	-0-	2211	3	548	9	Y	498	498	0			-0-
08	2945	X	1536	-0-	-1409	-0-	1323	3	213	9	Y	194	194	0			-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	X	2202	-0-	-309	-0-	701	1	1219	3	Y	240	243	0			9
							18	4	264	9							
04	2400	X	1802	-0-	-598	-0-	636	1	980	3	Y	159	163	0			5
							11	4	175	9							
05	3844	X	1899	-0-	-1945	-0-	643	1	1083	3	Y	136	136	0			5
							23	4	150	9							
*06	3720	X	1940	-0-	-1780	-0-	569	1	1157	3	Y	175	176	0			4
							21	4	193	9							
*07	3844	X	2249	-0-	-1595	-0-	688	1	1166	3	Y	341	342	0			3
							20	4	375	9							
08	2332	X	2332	-0-	-0-	-0-	641	1	1106	3	Y	515	511	0			7
							18	4	567	9							

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1924	X	1924	-0-	-0-	-0-	1756	3	168	9	Y	153	153	0			-0-
*04	1565	X	1565	-0-	-0-	-0-	1401	3	164	9	Y	149	149	0			-0-
*05	1955	X	1955	-0-	-0-	-0-	1800	3	155	9	Y	141	141	0			-0-
*06	995	X	995	-0-	-0-	-0-	875	3	120	9	Y	109	109	0			-0-
07	1156	X	1156	-0-	-0-	-0-	1020	3	136	9	Y	124	124	0			-0-
08	597	X	597	-0-	-0-	-0-	525	3	72	9	Y	65	65	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3503	X	998	-0-	-2505	-0-	508	1	79	3	Y	368	368	0			5
							6	4	405	9							
04	3390	X	560	-0-	-2830	-0-	311	1	56	3	Y	173	176	0			2
							3	4	190	9							
05	3503	X	609	-0-	-2894	-0-	289	1	283	3	Y	32	34	0			-0-
							2	4	35	9							
*06	6887	X	6887	-0-	-0-	-0-	493	1	4741	3	Y	1488	1472	0			16
							16	4	1637	9							
*07	19953	X	19953	-0-	-0-	-0-	1247	1	13009	3	Y	5153	5122	0			47
							29	4	5668	9							
08	15074	X	15074	-0-	-0-	-0-	1049	1	9731	3	Y	3879	3891	0			35
							27	4	4267	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	2535	-0-	-1154	-0-	613	1	1502	3	Y	375	377	0			5
							7	4	413	9							
04	4020	X	3166	-0-	-854	-0-	582	1	2145	3	Y	394	394	0			5
							6	4	433	9							
05	4154	X	3600	-0-	-554	-0-	612	1	2557	3	Y	386	385	0			6
							6	4	425	9							
*06	4020	X	3241	-0-	-779	-0-	408	1	2420	3	Y	366	368	0			4
							10	4	403	9							
*07	3286	X	3210	-0-	-76	-0-	677	1	2127	3	Y	357	358	0			3
							13	4	393	9							
08	1486	X	1486	-0-	-0-	-0-	315	1	996	3	Y	153	155	0			1
							7	4	168	9							

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2556	X	2556	-0-	-0-	-0-	46	1	1969	3	Y	492	492	0			-0-
							541	9									
*04	2520	X	1869	-0-	-651	-0-	53	1	1292	3	Y	476	476	0			-0-
							524	9									
*05	2604	X	2123	-0-	-481	-0-	64	1	1502	3	Y	506	506	0			-0-
							557	9									
*06	2520	X	2000	-0-	-520	-0-	61	1	1447	3	Y	447	447	0			-0-
							492	9									
*07	2511	X	2511	-0-	-0-	-0-	80	1	1926	3	Y	459	459	0			-0-
							505	9									
08	2449	N	2449	-0-	-0-	-0-	81	1	1850	3	Y	471	471	0			-0-
							518	9									

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5567	X	5567	-0-	-0-	-0-	827	1	3723	3	Y	819	821	0			32
							116	4	901	9							
04	4788	X	4788	-0-	-0-	-0-	805	1	2970	3	Y	819	817	0			34
							112	4	901	9							
05	4820	X	4820	-0-	-0-	-0-	771	1	2525	3	Y	1236	1228	0			42
							164	4	1360	9							
06	5400	X	3509	-0-	-1891	-0-	538	1	1733	3	Y	1026	1022	0			46
							109	4	1129	9							
07	5580	X	4033	-0-	-1547	-0-	787	1	1870	3	Y	1178	1169	0			55
							80	4	1296	9							
08	4454	X	4454	-0-	-0-	-0-	800	1	2264	3	Y	1147	1150	0			52
							128	4	1262	9							

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	2536	-0-	-1246	-0-	66	1	1712	3	Y	689	689	0			-0-
							758	9									
*04	3480	X	3117	-0-	-363	-0-	96	1	2320	3	Y	637	637	0			-0-
							701	9									
*05	3875	X	3197	-0-	-678	-0-	102	1	2415	3	Y	618	618	0			-0-
							680	9									
*06	3750	X	3262	-0-	-488	-0-	105	1	2474	3	Y	621	621	0			-0-
							683	9									
*07	3596	X	3281	-0-	-315	-0-	102	1	2477	3	Y	638	638	0			-0-
							702	9									
08	3472	X	3133	-0-	-339	-0-	103	1	2349	3	Y	619	619	0			-0-
							681	9									

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2022	N	2022	-0-	-0-	-0-	1565	3	457	9	Y	415	415	0			-0-
*04	1725	N	1725	-0-	-0-	-0-	1310	3	415	9	Y	377	377	0			-0-
*05	1581	N	1004	-0-	-577	-0-	574	3	430	9	Y	391	391	0			-0-
*06	1560	N	1444	-0-	-116	-0-	1048	3	396	9	Y	360	360	0			-0-
*07	1713	N	1713	-0-	-0-	-0-	1298	3	415	9	Y	377	377	0			-0-
08	1631	N	1631	-0-	-0-	-0-	1256	3	375	9	Y	341	341	0			-0-

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1625	N	1625	-0-	-0-	-0-	543	1	553	3	Y	412	417	0			16
							76	4	453	9							
04	1950	N	1889	-0-	-61	-0-	765	1	568	3	Y	409	408	0			17
							106	4	450	9							
05	1952	N	1952	-0-	-0-	-0-	790	1	557	3	Y	396	400	0			13
							169	4	436	9							
06	1832	N	1832	-0-	-0-	-0-	767	1	511	3	Y	362	359	0			16
							156	4	398	9							
07	1953	N	860	-0-	-1093	-0-	440	1	45	3	Y	300	302	0			14
							45	4	330	9							
08	688	N	688	-0-	-0-	-0-	272	1	11	3	Y	329	328	0			15
							43	4	362	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3844	X	3111	-0-	-733	-0-	775	1	1525	3	Y	638	640	0			25
							109	4	702	9							
04	3720	X	2565	-0-	-1155	-0-	805	1	1067	3	Y	528	531	0			22
							112	4	581	9							
05	3472	X	2785	-0-	-687	-0-	813	1	1213	3	Y	533	537	0			18
							173	4	586	9							
06	3360	X	1317	-0-	-2043	-0-	658	1	99	3	Y	387	388	0			17
							134	4	426	9							
07	3193	X	2219	-0-	-974	-0-	430	1	1111	3	Y	576	566	0			27
							44	4	634	9							
08	3060	X	3060	-0-	-0-	-0-	404	1	1928	3	Y	603	603	0			27
							65	4	663	9							

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7297	X	7297	-0-	-0-	-0-	67	1	6300	3	Y	845	845	0			-0-
							930	9									
*04	5591	X	5591	-0-	-0-	-0-	70	1	4798	3	Y	657	657	0			-0-
							723	9									
*05	6119	X	6119	-0-	-0-	-0-	93	1	5375	3	Y	592	592	0			-0-
							651	9									
*06	6090	X	5293	-0-	-797	-0-	90	1	4710	3	Y	448	448	0			-0-
							493	9									
*07	6293	X	2503	-0-	-3790	-0-	46	1	1985	3	Y	429	429	0			-0-
							472	9									
08	6355	X	5433	-0-	-922	-0-	150	1	5029	3	Y	231	231	0			-0-
							254	9									

ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3373	-0-	273	273	27	1	2856	3	Y	445	445	0			-0-
							490	9									
*04	2937	N	2664	-0-	-273	-0-	22	1	2194	3	Y	407	407	0			-0-
							448	9									
*05	3100	N	4020	-0-	920	920	33	1	3360	3	Y	570	570	0			-0-
							627	9									
*06	2580	N	1401	-0-	-1179	-0-	13	1	797	3	Y	537	537	0			-0-
							591	9									
*07	2515	N	2515	-0-	-0-	-0-	36	1	1981	3	Y	453	453	0			-0-
							498	9									
08	2782	N	2782	-0-	-0-	-0-	55	1	2144	3	Y	530	530	0			-0-
							583	9									

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4496	X	4496	-0-	-0-	-0-	346	1	3443	3	Y	643	643	0			-0-
							707	9									
*04	3270	X	2932	-0-	-338	-0-	296	1	2035	3	Y	546	546	0			-0-
							601	9									
*05	3534	X	3429	-0-	-105	-0-	349	1	2216	3	Y	785	785	0			-0-
							864	9									
*06	3721	X	3721	-0-	-0-	-0-	295	1	2603	3	Y	748	748	0			-0-
							823	9									
*07	3472	X	3262	-0-	-210	-0-	254	1	2223	3	Y	714	714	0			-0-
							785	9									
08	3149	X	3149	-0-	-0-	-0-	260	1	1976	3	Y	830	830	0			-0-
							913	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	5294	X	5294	-0-	-0-	-0-	706	1	3227	3	Y	1229	1225	0	16
							9	4	1352	9					
04	5370	X	4552	-0-	-818	-0-	656	1	3028	3	Y	783	789	0	10
							7	4	861	9					
05	5580	X	1177	-0-	-4403	-0-	551	1	475	3	Y	134	142	0	2
							4	4	147	9					
*06	5400	X	2293	-0-	-3107	-0-	377	1	1346	3	Y	511	507	0	6
							8	4	562	9					
*07	5580	X	4006	-0-	-1574	-0-	627	1	2329	3	Y	944	941	0	9
							12	4	1038	9					
08	3302	X	3302	-0-	-0-	-0-	590	1	1726	3	Y	884	885	0	8
							14	4	972	9					

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	2480	X	1603	-0-	-877	-0-	83	1	526	3	Y	904	904	0	-0-
							994	9							
*04	2400	X	1803	-0-	-597	-0-	1012	3	791	9	Y	719	719	0	-0-
*05	2549	X	2549	-0-	-0-	-0-	1800	3	749	9	Y	681	681	0	-0-
*06	1950	X	800	-0-	-1150	-0-	117	3	683	9	Y	621	621	0	-0-
*07	2015	X	723	-0-	-1292	-0-	110	3	613	9	Y	557	557	0	-0-
08	679	X	679	-0-	-0-	-0-	92	3	587	9	Y	534	534	0	-0-

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	2784	X	2784	-0-	-0-	-0-	54	1	2281	3	Y	408	408	0	-0-
							449	9							
*04	1470	X	1130	-0-	-340	-0-	26	1	894	3	Y	191	191	0	-0-
							210	9							
*05	2077	X	193	-0-	-1884	-0-	2	1	148	3	Y	39	39	0	-0-
							43	9							
*06	2010	X	-0-	-0-	-2010	-0-					Y	-0-			-0-
*07	4271	X	4271	-0-	-0-	-0-	93	1	2465	3	Y	1557	1557	0	-0-
							1713	9							
08	3100	N	5071	-0-	1971	1971	76	1	2113	3	Y	2620	2620	0	-0-
							2882	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	6240	X	6240	-0-	-0-	-0-	786	1	4566	3	Y	798	796	0	10
							10	4	878	9					
04	6960	X	5476	-0-	-1484	-0-	706	1	3992	3	Y	700	701	0	9
							8	4	770	9					
05	7192	X	6232	-0-	-960	-0-	751	1	4658	3	Y	741	739	0	11
							8	4	815	9					
*06	6960	X	5791	-0-	-1169	-0-	557	1	4252	3	Y	878	879	0	10
							16	4	966	9					
*07	7025	X	7025	-0-	-0-	-0-	816	1	4848	3	Y	1222	1221	0	11
							17	4	1344	9					
08	6679	X	6679	-0-	-0-	-0-	778	1	4771	3	Y	1010	1012	0	9
							19	4	1111	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6293	X	5229	-0-	-1064	-0-	50	1	4612	3	Y	515	515	0			-0-
							567	9									
*04	6390	X	6390	-0-	-0-	-0-	54	1	5263	3	Y	975	975	0			-0-
							1073	9									
*05	6272	X	6272	-0-	-0-	-0-	54	1	5226	3	Y	902	902	0			-0-
							992	9									
*06	4350	X	4215	-0-	-135	-0-	61	1	3515	3	Y	581	581	0			-0-
							639	9									
*07	5828	X	4110	-0-	-1718	-0-	67	1	3601	3	Y	402	402	0			-0-
							442	9									
08	5859	X	3929	-0-	-1930	-0-	92	1	3478	3	Y	326	326	0			-0-
							359	9									

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

03	3251	X	3251	-0-	-0-	-0-	2603	3	648	9	Y	589	589	0			-0-
*04	3480	X	2225	-0-	-1255	-0-	1770	3	455	9	Y	414	414	0			-0-
*05	4532	X	4532	-0-	-0-	-0-	2579	3	1953	9	Y	1775	1775	0			-0-
*06	3258	X	3258	-0-	-0-	-0-	2301	3	957	9	Y	870	870	0			-0-
07	3255	X	2999	-0-	-256	-0-	2267	3	732	9	Y	665	665	0			-0-
08	4557	X	2479	-0-	-2078	-0-	2131	3	348	9	Y	316	316	0			-0-

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

03	3106	X	3106	-0-	-0-	-0-	2131	3	975	9	Y	886	886	0			-0-
*04	2870	X	2870	-0-	-0-	-0-	1967	3	903	9	Y	821	821	0			-0-
*05	2496	X	2496	-0-	-0-	-0-	1607	3	889	9	Y	808	808	0			-0-
*06	3180	X	2801	-0-	-379	-0-	2008	3	793	9	Y	721	721	0			-0-
*07	3286	X	1619	-0-	-1667	-0-	733	3	886	9	Y	805	805	0			-0-
08	3286	X	2605	-0-	-681	-0-	1800	3	805	9	Y	732	732	0			-0-

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

03	1335	N	1335	-0-	-0-	-0-	164	1	846	3	Y	295	295	0			-0-
							325	9									
*04	2297	N	2297	-0-	-0-	-0-	64	1	1729	3	Y	458	458	0			-0-
							504	9									
*05	2308	N	2308	-0-	-0-	-0-	65	1	1904	3	Y	308	308	0			-0-
							339	9									
*06	1496	N	1496	-0-	-0-	-0-	73	1	1137	3	Y	260	260	0			-0-
							286	9									
*07	1953	N	1917	-0-	-36	-0-	107	1	1547	3	Y	239	239	0			-0-
							263	9									
08	2230	N	2230	-0-	-0-	-0-	121	1	1687	3	Y	384	384	0			-0-
							422	9									

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

03	3817	X	3817	-0-	-0-	-0-	415	1	2994	3	Y	371	371	0			-0-
							408	9									
*04	2700	X	2666	-0-	-34	-0-	300	1	1978	3	Y	353	353	0			-0-
							388	9									
*05	3348	X	2772	-0-	-576	-0-	307	1	2077	3	Y	353	353	0			-0-
							388	9									
*06	3240	X	2659	-0-	-581	-0-	313	1	2007	3	Y	308	308	0			-0-
							339	9									
*07	2976	X	2481	-0-	-495	-0-	293	1	1855	3	Y	303	303	0			-0-
							333	9									
08	2976	X	-0-	-0-	-2976	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2798	N	2798	-0-	-0-	-0-	234	1	2169	3	Y	359	359	0			-0-
							395	9									
*04	2219	N	2219	-0-	-0-	-0-	183	1	1664	3	Y	338	338	0			-0-
							372	9									
*05	2437	N	2437	-0-	-0-	-0-	189	1	1904	3	Y	313	313	0			-0-
							344	9									
*06	2160	N	2043	-0-	-117	-0-	166	1	1456	3	Y	383	383	0			-0-
							421	9									
*07	2295	N	2295	-0-	-0-	-0-	181	1	1580	3	Y	485	485	0			-0-
							534	9									
08	2111	N	2111	-0-	-0-	-0-	196	1	1457	3	Y	416	416	0			-0-
							458	9									

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	2255	-0-	-907	-0-	362	1	1681	3	Y	193	193	0			-0-
							212	9									
*04	3480	X	2666	-0-	-814	-0-	249	1	2142	3	Y	250	250	0			-0-
							275	9									
*05	3596	X	2187	-0-	-1409	-0-	178	1	1827	3	Y	165	165	0			-0-
							182	9									
*06	3480	X	2333	-0-	-1147	-0-	280	1	1790	3	Y	239	239	0			-0-
							263	9									
07	3286	X	1602	-0-	-1684	-0-	197	1	1239	3	Y	151	151	0			-0-
							166	9									
08	2387	X	173	-0-	-2214	-0-	18	1	129	3	Y	24	24	0			-0-
							26	9									

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	X	69	-0-	-0-	-0-	54	3	15	9	Y	14	14	0			-0-
*04	187	X	187	-0-	-0-	-0-	129	3	58	9	Y	53	53	0			-0-
*05	431	X	431	-0-	-0-	-0-	1	1	357	3	Y	66	66	0			-0-
							73	9									
*06	91	X	91	-0-	-0-	-0-	23	3	68	9	Y	62	62	0			-0-
07	137	X	137	-0-	-0-	-0-	32	3	105	9	Y	95	95	0			-0-
08	186	N	98	-0-	-88	-0-	21	3	77	9	Y	70	70	0			-0-

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1548	N	1548	-0-	-0-	-0-	168	1	1065	3	Y	286	286	0			-0-
							315	9									
*04	2138	N	2138	-0-	-0-	-0-	229	1	1571	3	Y	307	307	0			-0-
							338	9									
*05	2077	N	814	-0-	-1263	-0-	85	1	541	3	Y	171	171	0			-0-
							188	9									
*06	1590	N	-0-	-0-	-1590	-0-					Y	-0-					-0-
*07	2294	N	1822	-0-	-472	-0-	137	1	1193	3	Y	447	447	0			-0-
							492	9									
08	1996	N	1996	-0-	-0-	-0-	148	1	1132	3	Y	651	651	0			-0-
							716	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1218	X	1218	-0-	-0-	-0-	78	1	866	3	Y	249	249	0			-0-
							274	9									
*04	600	X	366	-0-	-234	-0-	168	3	198	9	Y	180	180	0			-0-
*05	467	X	467	-0-	-0-	-0-	287	3	180	9	Y	164	164	0			-0-
*06	6082	X	6082	-0-	-0-	-0-	535	1	4616	3	Y	846	846	0			-0-
							931	9									
*07	3816	X	3816	-0-	-0-	-0-	339	1	2882	3	Y	541	541	0			-0-
							595	9									
08	3549	X	3549	-0-	-0-	-0-	363	1	2644	3	Y	493	493	0			-0-
							542	9									

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2220	N	2220	-0-	-0-	-0-	173	1	1579	3	Y	425	425	0			-0-
							468	9									
*04	2068	N	2068	-0-	-0-	-0-	55	1	1463	3	Y	500	500	0			-0-
							550	9									
*05	3052	N	3052	-0-	-0-	-0-	41	1	2166	3	Y	768	768	0			-0-
							845	9									
*06	1620	N	214	-0-	-1406	-0-	23	3	191	9	Y	174	174	0			-0-
07	1767	N	-0-	-0-	-1767	-0-					Y	-0-					-0-
08	2076	N	2076	-0-	-0-	-0-	118	1	1626	3	Y	302	302	0			-0-
							332	9									

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	2246	-0-	-1536	-0-	1939	3	307	9	Y	279	279	0			-0-
*04	3120	X	1022	-0-	-2098	-0-	886	3	136	9	Y	124	124	0			-0-
*05	3224	X	1914	-0-	-1310	-0-	1632	3	282	9	Y	256	256	0			-0-
*06	2730	X	1915	-0-	-815	-0-	1644	3	271	9	Y	246	246	0			-0-
07	2325	X	2188	-0-	-137	-0-	1441	3	747	9	Y	679	679	0			-0-
08	2325	X	1770	-0-	-555	-0-	1054	3	716	9	Y	651	651	0			-0-

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1282	N	1282	-0-	-0-	-0-	12	1	906	3	Y	331	331	0			-0-
							364	9									
*04	1140	N	1140	-0-	-0-	-0-	10	1	811	3	Y	290	290	0			-0-
							319	9									
*05	2938	N	2938	-0-	-0-	-0-	35	1	2180	3	Y	657	657	0			-0-
							723	9									
*06	1600	N	1600	-0-	-0-	-0-	21	1	1214	3	Y	332	332	0			-0-
							365	9									
*07	1292	N	1292	-0-	-0-	-0-	19	1	1020	3	Y	230	230	0			-0-
							253	9									
08	2139	N	1161	-0-	-978	-0-	23	1	867	3	Y	246	246	0			-0-
							271	9									

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	X	-0-	-0-	-558	-0-					Y	516	516	0			-0-
*04	540	X	-0-	-0-	-540	-0-					Y	518	518	0			-0-
*05	651	X	-0-	-0-	-651	-0-					Y	520	520	0			-0-
*06	690	X	650	-0-	-40	-0-	57	3	593	9	Y	539	539	0			-0-
*07	788	X	788	-0-	-0-	-0-	72	3	716	9	Y	651	651	0			-0-
08	751	N	751	-0-	-0-	-0-	61	3	690	9	Y	627	627	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	2025	N	2025	-0-	-0-	-0-	480	1	1219	3	Y	296	296	0		-0-
							326	9								
*04	520	N	520	-0-	-0-	-0-	110	1	344	3	Y	60	60	0		-0-
							66	9								
*05	3100	N	8204	-0-	5104	5104	794	1	3752	3	Y	3325	3325	0		-0-
							3658	9								
*06	3000	N	3686	-0-	686	5790	2313	1	203	3	Y	1064	1064	0		-0-
							1170	9								
*07	3100	N	1259	-0-	-1841	3949	789	1	72	3	Y	362	362	0		-0-
							398	9								
*08	4687	X	738	-0-	-3949	-0-	492	1	34	3	Y	193	193	0		-0-
							212	9								

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	1029	N	1029	-0-	-0-	-0-	169	1	671	3	Y	172	172	0		-0-
							189	9								
*04	548	N	548	-0-	-0-	-0-	92	1	361	3	Y	86	86	0		-0-
							95	9								
*05	1054	N	915	-0-	-139	-0-	26	1	582	3	Y	279	279	0		-0-
							307	9								
*06	810	N	718	-0-	-92	-0-	330	1	37	3	Y	319	319	0		-0-
							351	9								
*07	1568	N	1568	-0-	-0-	-0-	1041	1	53	3	Y	431	431	0		-0-
							474	9								
*08	856	N	856	-0-	-0-	-0-	532	1	29	3	Y	268	268	0		-0-
							295	9								

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	7598	X	7598	-0-	-0-	-0-	7476	3	122	9	Y	111	111	0		-0-
*04	5599	X	5599	-0-	-0-	-0-	5386	3	213	9	Y	194	194	0		-0-
*05	6386	X	4491	-0-	-1895	-0-	4484	3	7	9	Y	6	6	0		-0-
*06	6180	X	3316	-0-	-2864	-0-	3100	3	216	9	Y	196	196	0		-0-
07	6386	X	3329	-0-	-3057	-0-	3171	3	158	9	Y	144	144	0		-0-
08	6386	X	4668	-0-	-1718	-0-	4420	3	248	9	Y	225	225	0		-0-

WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	7603	X	7603	-0-	-0-	-0-	74	1	6598	3	Y	846	846	0		-0-
							931	9								
*04	6713	X	6713	-0-	-0-	-0-	70	1	5975	3	Y	607	607	0		-0-
							668	9								
*05	7529	X	7529	-0-	-0-	-0-	88	1	6652	3	Y	717	717	0		-0-
							789	9								
*06	6240	X	5984	-0-	-256	-0-	89	1	5036	3	Y	781	781	0		-0-
							859	9								
*07	6448	X	6136	-0-	-312	-0-	97	1	5225	3	Y	740	740	0		-0-
							814	9								
08	6448	X	6391	-0-	-57	-0-	123	1	4728	3	Y	1400	1400	0		-0-
							1540	9								

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	7874	X	5717	-0-	-2157	-0-	5082	3	635	9	Y	577	577	0		-0-
*04	7290	X	4112	-0-	-3178	-0-	3604	3	508	9	Y	462	462	0		-0-
*05	7595	X	472	-0-	-7123	-0-	162	3	310	9	Y	282	282	0		-0-
*06	7350	X	4379	-0-	-2971	-0-	2820	3	1559	9	Y	1417	1417	0		-0-
07	5921	X	1292	-0-	-4629	-0-	1157	3	135	9	Y	123	123	0		-0-
08	5704	X	52	-0-	-5652	-0-	44	3	8	9	Y	7	7	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5239	X	4735	-0-	-504	-0-	4104	3	631	9	Y	574	574	0			-0-
*04	5070	X	2743	-0-	-2327	-0-	2464	3	279	9	Y	254	254	0			-0-
*05	5518	X	2520	-0-	-2998	-0-	2107	3	413	9	Y	375	375	0			-0-
*06	5340	X	2444	-0-	-2896	-0-	2255	3	189	9	Y	172	172	0			-0-
07	4836	X	3982	-0-	-854	-0-	3690	3	292	9	Y	265	265	0			-0-
08	4836	X	-0-	-0-	-4836	-0-					Y	-0-					-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1141	N	1141	-0-	-0-	-0-	744	3	397	9	Y	361	361	0			-0-
*04	863	N	863	-0-	-0-	-0-	632	3	231	9	Y	210	210	0			-0-
*05	1333	N	437	-0-	-896	-0-	324	3	113	9	Y	103	103	0			-0-
*06	1140	N	1023	-0-	-117	-0-	790	3	233	9	Y	212	212	0			-0-
07	899	N	170	-0-	-729	-0-	136	3	34	9	Y	31	31	0			-0-
08	464	N	464	-0-	-0-	-0-	389	3	75	9	Y	68	68	0			-0-

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		1820	-0-	1820	2281	472	1	1156	3	Y	165	164	0			2
							10	4	182	9							
04	T. A.		2000	-0-	2000	4281	335	1	1523	3	Y	124	124	0			2
							6	4	136	9							
05	T. A.		236	-0-	236	4517	79	1	138	3	Y	16	18	0			-0-
							1	4	18	9							
*06	10694	X	6177	-0-	-4517	-0-	549	1	5352	3	Y	233	229	0			4
							20	4	256	9							
*07	2469	X	2469	-0-	-0-	-0-	947	1	1322	3	Y	168	169	0			3
							15	4	185	9							
08	1820	X	1820	-0-	-0-	-0-	395	1	1292	3	Y	115	116	0			2
							6	4	127	9							

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3301	X	3301	-0-	-0-	-0-	3298	3	3	9	Y	3	3	0			-0-
*04	4980	X	1866	-0-	-3114	-0-	1732	3	134	9	Y	122	122	0			-0-
*05	5146	X	1384	-0-	-3762	-0-	1289	3	95	9	Y	86	86	0			-0-
*06	3270	X	2622	-0-	-648	-0-	2438	3	184	9	Y	167	167	0			-0-
07	3682	X	3682	-0-	-0-	-0-	3404	3	278	9	Y	253	253	0			-0-
08	3460	X	3460	-0-	-0-	-0-	3206	3	254	9	Y	231	231	0			-0-

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8147	X	8147	-0-	-0-	-0-	508	1	6710	3	Y	832	831	0			30
							14	4	915	9							
04	6956	X	6956	-0-	-0-	-0-	451	1	5770	3	Y	660	671	0			19
							9	4	726	9							
05	6338	X	6338	-0-	-0-	-0-	492	1	5310	3	Y	470	472	0			17
							19	4	517	9							
*06	5610	X	3854	-0-	-1756	-0-	606	1	2865	3	Y	325	334	0			8
							25	4	358	9							
*07	5797	X	1338	-0-	-4459	-0-	639	1	172	3	Y	463	467	0			4
							18	4	509	9							
08	2243	X	2243	-0-	-0-	-0-	590	1	1388	3	Y	225	226	0			3
							17	4	248	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	1305	-0-	-2880	-0-	177	1	919	3	Y	186	188	0			2
							4	4	205	9							
04	2880	X	1569	-0-	-1311	-0-	207	1	1163	3	Y	177	176	0			3
							4	4	195	9							
05	2976	X	750	-0-	-2226	-0-	82	1	609	3	Y	53	55	0			1
							1	4	58	9							
*06	2880	X	571	-0-	-2309	-0-	69	1	416	3	Y	76	76	0			1
							2	4	84	9							
*07	3135	X	3135	-0-	-0-	-0-	310	1	2428	3	Y	355	350	0			6
							6	4	391	9							
08	2435	X	2435	-0-	-0-	-0-	193	1	1844	3	Y	359	359	0			6
							3	4	395	9							

MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	25	1	20	3	Y	-0-	1	0			-0-
							1	4									
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
*06	30	N	29	-0-	-1	-0-	17	1	12	3	Y	-0-					-0-
*07	511	N	511	-0-	-0-	-0-	356	1	150	3	Y	-0-					-0-
							5	4									
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	X	1726	-0-	-630	-0-	1598	3	128	9	Y	116	116	0			-0-
*04	3390	X	1751	-0-	-1639	-0-	1551	3	200	9	Y	182	182	0			-0-
*05	3503	X	447	-0-	-3056	-0-	395	3	52	9	Y	47	47	0			-0-
*06	2970	X	1529	-0-	-1441	-0-	1311	3	218	9	Y	198	198	0			-0-
07	2294	X	1509	-0-	-785	-0-	1363	3	146	9	Y	133	133	0			-0-
08	3174	X	3174	-0-	-0-	-0-	2897	3	277	9	Y	252	252	0			-0-

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1477	N	1477	-0-	-0-	-0-	571	1	653	3	Y	216	213	0			10
							15	4	238	9							
04	1913	N	1913	-0-	-0-	-0-	774	1	920	3	Y	181	184	0			7
							20	4	199	9							
05	1607	N	1607	-0-	-0-	-0-	687	1	700	3	Y	175	176	0			6
							27	4	193	9							
*06	1333	N	1333	-0-	-0-	-0-	633	1	509	3	Y	155	154	0			7
							20	4	171	9							
*07	1604	N	1604	-0-	-0-	-0-	593	1	812	3	Y	166	166	0			7
							16	4	183	9							
08	1461	X	1461	-0-	-0-	-0-	443	1	850	3	Y	141	142	0			6
							13	4	155	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		1459	-0-	1459	7440	525	1	820	3	Y	91	116	0			4
							14	4	100	9							
04	T. A.		6236	-0-	6236	13676	762	1	5274	3	Y	164	162	0			6
							20	4	180	9							
05	T. A.		4196	-0-	4196	17872	708	1	3237	3	Y	203	202	0			7
							28	4	223	9							
*06	21671	X	3799	-0-	-17872	-0-	707	1	3032	3	Y	30	36	0			1
							27	4	33	9							
*07	6634	X	3590	-0-	-3044	-0-	619	1	2766	3	Y	170	164	0			7
							18	4	187	9							
08	6448	X	2732	-0-	-3716	-0-	430	1	2182	3	Y	97	100	0			4
							13	4	107	9							

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	2746	-0-	-416	-0-	440	1	2086	3	Y	189	184	0			9
							12	4	208	9							
04	3459	X	3459	-0-	-0-	-0-	557	1	2572	3	Y	286	284	0			11
							15	4	315	9							
05	3341	X	3341	-0-	-0-	-0-	597	1	2421	3	Y	272	273	0			10
							24	4	299	9							
*06	2820	X	2680	-0-	-140	-0-	470	1	1966	3	Y	205	206	0			9
							18	4	226	9							
*07	3162	X	2548	-0-	-614	-0-	426	1	1850	3	Y	236	235	0			10
							12	4	260	9							
08	2693	X	2693	-0-	-0-	-0-	459	1	2005	3	Y	196	198	0			8
							13	4	216	9							

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1261	N	1261	-0-	-0-	-0-	1074	3	187	9	Y	170	170	0			-0-
*04	1123	N	1123	-0-	-0-	-0-	954	3	169	9	Y	154	154	0			-0-
*05	1209	N	2	-0-	-1207	-0-	1	3	1	9	Y	1	1	0			-0-
*06	3000	N	3492	-0-	492	492	2869	3	623	9	Y	566	566	0			-0-
*07	2745	N	2253	-0-	-492	-0-	1869	3	384	9	Y	349	349	0			-0-
08	1995	N	1995	-0-	-0-	-0-	1609	3	386	9	Y	351	351	0			-0-

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	2547	-0-	-367	-0-	2358	3	189	9	Y	172	172	0			-0-
*04	3600	X	1759	-0-	-1841	-0-	1591	3	168	9	Y	153	153	0			-0-
*05	3720	X	250	-0-	-3470	-0-	207	3	43	9	Y	39	39	0			-0-
*06	3360	X	1705	-0-	-1655	-0-	1369	3	336	9	Y	305	305	0			-0-
07	3472	X	1099	-0-	-2373	-0-	1000	3	99	9	Y	90	90	0			-0-
08	4493	X	4493	-0-	-0-	-0-	4142	3	351	9	Y	319	319	0			-0-

CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1470	N	1470	-0-	-0-	-0-	158	1	1193	3	Y	108	108	0			-0-
							119	9									
*04	1780	N	1780	-0-	-0-	-0-	85	1	1496	3	Y	181	181	0			-0-
							199	9									
*05	1716	N	1716	-0-	-0-	-0-	79	1	1376	3	Y	237	237	0			-0-
							261	9									
*06	1140	N	558	-0-	-582	-0-	10	1	234	3	Y	285	285	0			-0-
							314	9									
*07	1953	N	111	-0-	-1842	-0-	6	1	91	3	Y	13	13	0			-0-
							14	9									
08	1891	N	411	-0-	-1480	-0-	17	1	258	3	Y	124	124	0			-0-
							136	9									

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	X	-0-	-0-	-1240	-0-					Y	152	152	0			-0-
*04	1530	X	193	-0-	-1337	-0-	28	1	87	3	Y	71	71	0			-0-
							78	9									
*05	1581	X	-0-	-0-	-1581	-0-					Y	454	454	0			-0-
*06	240	N	188	-0-	-52	-0-	31	3	157	9	Y	143	143	0			-0-
07	266	N	266	-0-	-0-	-0-	21	1	41	3	Y	185	185	0			-0-
							204	9									
*08	166	N	166	-0-	-0-	-0-	25	3	141	9	Y	128	128	0			-0-

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	588	N	588	-0-	-0-	-0-	343	3	245	9	Y	223	223	0			-0-
*05	337	N	337	-0-	-0-	-0-	245	3	92	9	Y	84	84	0			-0-
*06	151	N	151	-0-	-0-	-0-	24	3	127	9	Y	115	115	0			-0-
07	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7812	X	3524	-0-	-4288	-0-	344	1	2810	3	Y	328	329	0			12
							9	4	361	9							
04	7560	X	1853	-0-	-5707	-0-	285	1	1389	3	Y	158	165	0			5
							5	4	174	9							
05	6107	X	4979	-0-	-1128	-0-	545	1	3904	3	Y	464	452	0			17
							20	4	510	9							
*06	8895	X	8895	-0-	-0-	-0-	780	1	6343	3	Y	1577	1555	0			39
							37	4	1735	9							
*07	7218	X	7218	-0-	-0-	-0-	842	1	4859	3	Y	1355	1383	0			11
							26	4	1491	9							
08	5793	X	5793	-0-	-0-	-0-	467	1	4158	3	Y	1049	1047	0			13
							14	4	1154	9							

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8122	X	5042	-0-	-3080	-0-	352	1	4541	3	Y	128	129	0			2
							8	4	141	9							
04	7440	X	150	-0-	-7290	-0-	10	1	116	3	Y	22	24	0			-0-
							24	9									
05	8515	X	8515	-0-	-0-	-0-	424	1	7334	3	Y	682	674	0			8
							7	4	750	9							
*06	11135	X	11135	-0-	-0-	-0-	616	1	9947	3	Y	493	492	0			9
							30	4	542	9							
*07	12385	X	12385	-0-	-0-	-0-	734	1	11034	3	Y	545	544	0			10
							17	4	600	9							
08	14251	X	14251	-0-	-0-	-0-	716	1	12814	3	Y	642	641	0			11
							15	4	706	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	1064	X	1064	-0-	-0-	-0-	491	3	573	9	Y	521	521	0		-0-
*04	132	X	132	-0-	-0-	-0-	79	3	53	9	Y	48	48	0		-0-
*05	446	X	446	-0-	-0-	-0-	1	1	144	3	Y	274	274	0		-0-
							301	9								
*06	1460	X	1460	-0-	-0-	-0-	2	1	608	3	Y	773	773	0		-0-
							850	9								
07	120	X	120	-0-	-0-	-0-	25	3	95	9	Y	86	86	0		-0-
08	416	X	416	-0-	-0-	-0-	1	1	415	3	Y	-0-				-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/12/2019 TOTAL DEPTH 12287 PERF.12600 - 17171

03	226	X	226	-0-	-0-	-0-	170	3	56	9	Y	51	51	0		-0-
*04	74	X	74	-0-	-0-	-0-	43	3	31	9	Y	28	28	0		-0-
*05	128	X	128	-0-	-0-	-0-	51	3	77	9	Y	70	70	0		-0-
*06	37	X	37	-0-	-0-	-0-	16	3	21	9	Y	19	19	0		-0-
07	137	X	137	-0-	-0-	-0-	35	3	102	9	Y	93	93	0		-0-
08	16	X	16	-0-	-0-	-0-	16	3			Y	-0-				-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

03	3895	X	3895	-0-	-0-	-0-	3567	3	328	9	Y	298	298	0		-0-
*04	3330	X	3013	-0-	-317	-0-	2761	3	252	9	Y	229	229	0		-0-
*05	3441	X	1903	-0-	-1538	-0-	1736	3	167	9	Y	152	152	0		-0-
*06	3330	X	2868	-0-	-462	-0-	2524	3	344	9	Y	313	313	0		-0-
07	3441	X	2493	-0-	-948	-0-	2194	3	299	9	Y	272	272	0		-0-
08	3441	X	1630	-0-	-1811	-0-	1464	3	166	9	Y	151	151	0		-0-

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

03	1015	X	1015	-0-	-0-	-0-	540	3	475	9	Y	432	432	0		-0-
*04	454	X	454	-0-	-0-	-0-	288	3	166	9	Y	151	151	0		-0-
*05	901	X	901	-0-	-0-	-0-	3	1	392	3	Y	460	460	0		-0-
							506	9								
*06	832	X	832	-0-	-0-	-0-	1	1	360	3	Y	428	428	0		-0-
							471	9								
07	38	X	38	-0-	-0-	-0-	13	3	25	9	Y	23	23	0		-0-
08	96	X	96	-0-	-0-	-0-	96	3			Y	-0-				-0-

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-

KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

03	2976	X	1818	-0-	-1158	-0-	486	1	954	3	Y	332	340	0		15
							13	4	365	9						
04	3636	X	3636	-0-	-0-	-0-	535	1	2566	3	Y	474	471	0		18
							14	4	521	9						
05	2663	X	2663	-0-	-0-	-0-	601	1	1570	3	Y	425	427	0		16
							24	4	468	9						
*06	2682	X	2682	-0-	-0-	-0-	578	1	1653	3	Y	392	390	0		18
							20	4	431	9						
*07	3751	X	942	-0-	-2809	-0-	472	1	19	3	Y	399	400	0		17
							12	4	439	9						
08	1208	X	1208	-0-	-0-	-0-	444	1	384	3	Y	334	337	0		14
							13	4	367	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

03	3991	X	3991	-0-	-0-	-0-	531	1	2535	3	Y	835	825	0			34
							6	4	919	9							
04	3270	X	2124	-0-	-1146	-0-	549	1	1183	3	Y	347	372	0			9
							10	4	382	9							
05	3379	X	1718	-0-	-1661	-0-	429	1	682	3	Y	547	535	0			21
							5	4	602	9							
06	6338	X	6338	-0-	-0-	-0-	547	1	4737	3	Y	948	962	0			7
							11	4	1043	9							
07	3999	X	2517	-0-	-1482	-0-	441	1	1488	3	Y	530	532	0			5
							5	4	583	9							
08	914	X	914	-0-	-0-	-0-	266	1	328	3	Y	288	289	0			4
							3	4	317	9							

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	173	1	3	3	Y	64	63	0			1
							5	4	70	9							
08	198	X	198	-0-	-0-	-0-	164	1	4	3	Y	23	24	0			-0-
							5	4	25	9							

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

03	1412	N	1412	-0-	-0-	-0-	1333	3	79	9	Y	72	72	0			-0-
*04	364	N	364	-0-	-0-	-0-	336	3	28	9	Y	25	25	0			-0-
*05	1364	N	790	-0-	-574	-0-	736	3	54	9	Y	49	49	0			-0-
*06	1350	N	964	-0-	-386	-0-	906	3	58	9	Y	53	53	0			-0-
07	1287	N	1287	-0-	-0-	-0-	1211	3	76	9	Y	69	69	0			-0-
08	977	N	977	-0-	-0-	-0-	916	3	61	9	Y	55	55	0			-0-

HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

03	2604	X	1491	-0-	-1113	-0-	1261	3	230	9	Y	209	209	0			-0-
*04	2520	X	864	-0-	-1656	-0-	725	3	139	9	Y	126	126	0			-0-
*05	2170	X	445	-0-	-1725	-0-	345	3	100	9	Y	91	91	0			-0-
*06	1440	N	394	-0-	-1046	-0-	276	3	118	9	Y	107	107	0			-0-
07	899	N	290	-0-	-609	-0-	201	3	89	9	Y	81	81	0			-0-
08	1748	N	1748	-0-	-0-	-0-	1517	3	231	9	Y	210	210	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	28	1	174	3	Y	1	1	0			-0-
							1	9									
*04	150	N	150	-0-	-0-	-0-	19	1	131	3	Y	-0-					-0-
*05	775	N	188	-0-	-587	-0-	19	1	156	3	Y	12	12	0			-0-
							13	9									
*06	210	N	73	-0-	-137	-0-	12	3	61	9	Y	55	55	0			-0-
07	155	N	34	-0-	-121	-0-	6	3	28	9	Y	25	25	0			-0-
08	155	N	46	-0-	-109	-0-	7	3	39	9	Y	35	35	0			-0-

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2125	N	2125	-0-	-0-	-0-	237	1	1502	3	Y	351	351	0			-0-
							386	9									
*04	1998	N	1998	-0-	-0-	-0-	206	1	1417	3	Y	341	341	0			-0-
							375	9									
*05	3100	N	3603	-0-	503	503	243	1	2933	3	Y	388	388	0			-0-
							427	9									
*06	2809	N	2306	-0-	-503	-0-	194	1	1724	3	Y	353	353	0			-0-
							388	9									
*07	2387	N	2387	-0-	-0-	-0-	202	1	1774	3	Y	374	374	0			-0-
							411	9									
08	2310	N	2310	-0-	-0-	-0-	228	1	1707	3	Y	341	341	0			-0-
							375	9									

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6904	X	6904	-0-	-0-	-0-	503	1	5339	3	Y	965	965	0			-0-
							1062	9									
*04	5386	X	5386	-0-	-0-	-0-	406	1	4012	3	Y	880	880	0			-0-
							968	9									
*05	4733	X	4733	-0-	-0-	-0-	522	1	3310	3	Y	819	819	0			-0-
							901	9									
*06	4650	X	4228	-0-	-422	-0-	339	1	3008	3	Y	801	801	0			-0-
							881	9									
*07	4805	X	4336	-0-	-469	-0-	348	1	3049	3	Y	854	854	0			-0-
							939	9									
08	4805	X	4269	-0-	-536	-0-	394	1	2950	3	Y	841	841	0			-0-
							925	9									

LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	554	N	554	-0-	-0-	-0-	41	1	190	3	Y	294	294	0			-0-
							323	9									
*04	696	N	696	-0-	-0-	-0-	54	1	358	3	Y	258	258	0			-0-
							284	9									
*05	500	N	500	-0-	-0-	-0-	25	1	168	3	Y	279	279	0			-0-
							307	9									
*06	660	N	367	-0-	-293	-0-	14	1	122	3	Y	210	210	0			-0-
							231	9									
*07	1284	N	1284	-0-	-0-	-0-	135	1	866	3	Y	257	257	0			-0-
							283	9									
08	1185	N	1185	-0-	-0-	-0-	113	1	804	3	Y	244	244	0			-0-
							268	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	2780	N	2621	-0-	-159	-0-	313	1	2025	3	Y	257	257	0	-0-
							283	9							
*04	3294	X	3294	-0-	-0-	-0-	322	1	2595	3	Y	343	343	0	-0-
							377	9							
*05	29382	X	29382	-0-	-0-	-0-	3660	1	25430	3	Y	265	265	0	-0-
							292	9							
*06	2100	X	2089	-0-	-11	-0-	250	1	1586	3	Y	230	230	0	-0-
							253	9							
07	2852	X	1143	-0-	-1709	-0-	130	1	822	3	Y	174	174	0	-0-
							191	9							
08	2852	X	368	-0-	-2484	-0-	32	1	230	3	Y	96	96	0	-0-
							106	9							

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3100	N	2488	-0-	-612	822	386	1	1791	3	Y	283	283	0	-0-
							311	9							
*04	3132	X	2310	-0-	-822	-0-	265	1	1745	3	Y	273	273	0	-0-
							300	9							
*05	2076	X	2076	-0-	-0-	-0-	234	1	1585	3	Y	234	234	0	-0-
							257	9							
*06	2088	X	2088	-0-	-0-	-0-	252	1	1602	3	Y	213	213	0	-0-
							234	9							
*07	2233	X	2233	-0-	-0-	-0-	272	1	1705	3	Y	233	233	0	-0-
							256	9							
08	2268	X	2268	-0-	-0-	-0-	254	1	1764	3	Y	227	227	0	-0-
							250	9							

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3069	X	282	-0-	-2787	-0-	197	3	85	9	Y	77	77	0	-0-
*04	1920	X	1297	-0-	-623	-0-	118	1	1016	3	Y	148	148	0	-0-
							163	9							
*05	3010	X	3010	-0-	-0-	-0-	207	1	2428	3	Y	341	341	0	-0-
							375	9							
*06	2250	X	1749	-0-	-501	-0-	191	1	1243	3	Y	286	286	0	-0-
							315	9							
*07	1781	N	1781	-0-	-0-	-0-	197	1	1261	3	Y	294	294	0	-0-
							323	9							
08	2170	N	1956	-0-	-214	-0-	201	1	1418	3	Y	306	306	0	-0-
							337	9							

LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	265	3	108	9	Y	98	98	0	-0-
*04	447	N	447	-0-	-0-	-0-	271	3	176	9	Y	160	160	0	-0-
*05	372	N	188	-0-	-184	-0-	140	3	48	9	Y	44	44	0	-0-
*06	150	N	110	-0-	-40	-0-	19	3	91	9	Y	83	83	0	-0-
07	290	N	290	-0-	-0-	-0-	15	1	123	3	Y	138	138	0	-0-
							152	9							
08	171	N	171	-0-	-0-	-0-	27	3	144	9	Y	131	131	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4968	X	4968	-0-		-0-	-0-	798	1	3706	3	Y	422	422	0			-0-
								464	9									
*04	4738	X	4738	-0-		-0-	-0-	489	1	3824	3	Y	386	386	0			-0-
								425	9									
*05	4638	X	4638	-0-		-0-	-0-	405	1	3823	3	Y	373	373	0			-0-
								410	9									
*06	3960	X	3347	-0-		-613	-0-	408	1	2584	3	Y	323	323	0			-0-
								355	9									
*07	4241	X	4241	-0-		-0-	-0-	533	1	3316	3	Y	356	356	0			-0-
								392	9									
08	4565	X	4565	-0-		-0-	-0-	527	1	3635	3	Y	366	366	0			-0-
								403	9									

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	2230	-0-		-436	-0-	370	1	1716	3	Y	131	131	0			-0-
								144	9									
*04	2550	X	2332	-0-		-218	-0-	280	1	1963	3	Y	81	81	0			-0-
								89	9									
*05	3813	X	2855	-0-		-958	-0-	275	1	2371	3	Y	190	190	0			-0-
								209	9									
*06	3690	X	2293	-0-		-1397	-0-	299	1	1866	3	Y	116	116	0			-0-
								128	9									
07	2408	X	2408	-0-		-0-	-0-	314	1	1936	3	Y	144	144	0			-0-
								158	9									
08	2449	X	2294	-0-		-155	-0-	273	1	1868	3	Y	139	139	0			-0-
								153	9									

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	X	1244	-0-		-89	-0-	69	1	925	3	Y	227	227	0			-0-
								250	9									
*04	3150	X	747	-0-		-2403	-0-	68	1	448	3	Y	210	210	0			-0-
								231	9									
*05	3255	X	548	-0-		-2707	-0-	38	1	254	3	Y	233	233	0			-0-
								256	9									
*06	1710	X	683	-0-		-1027	-0-	57	1	399	3	Y	206	206	0			-0-
								227	9									
*07	899	X	733	-0-		-166	-0-	65	1	442	3	Y	205	205	0			-0-
								226	9									
08	899	X	700	-0-		-199	-0-	58	1	429	3	Y	194	194	0			-0-
								213	9									

KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3937	X	571	-0-		-3366	-0-	505	1	1	3	Y	47	47	0			2
								13	4	52	9							
04	2970	X	2855	-0-		-115	-0-	530	1	2257	3	Y	49	49	0			2
								14	4	54	9							
05	3069	X	2701	-0-		-368	-0-	472	1	2133	3	Y	70	69	0			3
								19	4	77	9							
*06	8189	X	8189	-0-		-0-	-0-	519	1	7549	3	Y	84	83	0			4
								29	4	92	9							
*07	4431	X	4431	-0-		-0-	-0-	587	1	3735	3	Y	84	84	0			4
								17	4	92	9							
08	3896	X	3896	-0-		-0-	-0-	253	1	3592	3	Y	39	41	0			2
								8	4	43	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1509	N	1509	-0-	-0-	-0-	142	1	1180	3	Y	170	170	0			-0-
							187	9									
*04	867	N	867	-0-	-0-	-0-	93	1	616	3	Y	144	144	0			-0-
							158	9									
*05	1054	N	968	-0-	-86	-0-	103	1	696	3	Y	154	154	0			-0-
							169	9									
*06	1050	N	883	-0-	-167	-0-	97	1	636	3	Y	136	136	0			-0-
							150	9									
07	992	N	972	-0-	-20	-0-	110	1	706	3	Y	142	142	0			-0-
							156	9									
08	1054	N	880	-0-	-174	-0-	90	1	643	3	Y	134	134	0			-0-
							147	9									

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

03	7541	X	7541	-0-	-0-	-0-	7144	3	397	9	Y	361	361	0			-0-
*04	7393	X	7393	-0-	-0-	-0-	7071	3	322	9	Y	293	293	0			-0-
*05	7594	X	7594	-0-	-0-	-0-	7199	3	395	9	Y	359	359	0			-0-
*06	7955	X	7955	-0-	-0-	-0-	7541	3	414	9	Y	376	376	0			-0-
07	1933	X	1933	-0-	-0-	-0-	1783	3	150	9	Y	136	136	0			-0-
08	27	X	27	-0-	-0-	-0-	27	3			Y	-0-					-0-

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

03	713	X	697	-0-	-16	-0-	613	1	2	3	Y	72	71	0			2
							3	4	79	9							
04	690	X	642	-0-	-48	-0-	580	1	1	3	Y	45	46	0			1
							11	4	50	9							
05	651	X	641	-0-	-10	-0-	580	1	2	3	Y	47	46	0			2
							7	4	52	9							
*06	660	X	541	-0-	-119	-0-	513	1	1	3	Y	22	23	0			1
							3	4	24	9							
*07	682	X	429	-0-	-253	-0-	382	1	1	3	Y	37	37	0			1
							5	4	41	9							
08	602	X	602	-0-	-0-	-0-	448	1	1	3	Y	131	127	0			5
							9	4	144	9							

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

03	4340	X	2861	-0-	-1479	-0-	809	1	1258	3	Y	718	717	0			16
							4	4	790	9							
04	4200	X	2216	-0-	-1984	-0-	851	1	776	3	Y	521	522	0			15
							16	4	573	9							
05	2449	X	876	-0-	-1573	-0-	440	1	7	3	Y	385	387	0			13
							5	4	424	9							
*06	2760	X	960	-0-	-1800	-0-	266	1	58	3	Y	576	572	0			17
							2	4	634	9							
*07	2852	X	507	-0-	-2345	-0-	402	1	54	3	Y	42	58	0			1
							5	4	46	9							
08	938	X	938	-0-	-0-	-0-	650	1	1	3	Y	249	240	0			10
							13	4	274	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	1656	X	1656	-0-	-0-	-0-	553	1	800	3	Y	273	274	0		6
							3	4	300	9						
04	1140	X	955	-0-	-185	-0-	436	1	273	3	Y	216	216	0		6
							8	4	238	9						
05	1178	X	740	-0-	-438	-0-	498	1	9	3	Y	206	205	0		7
							6	4	227	9						
*06	1737	X	1737	-0-	-0-	-0-	696	1	683	3	Y	320	318	0		9
							6	4	352	9						
*07	1643	X	936	-0-	-707	-0-	633	1	42	3	Y	230	231	0		8
							8	4	253	9						
08	1308	N	1308	-0-	-0-	-0-	589	1	1	3	Y	642	624	0		26
							12	4	706	9						

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

03	2573	X	1662	-0-	-911	-0-	1464	3	198	9	Y	180	180	0		-0-
*04	2490	X	555	-0-	-1935	-0-	245	3	310	9	Y	282	282	0		-0-
*05	2573	X	713	-0-	-1860	-0-	490	3	223	9	Y	203	203	0		-0-
*06	2490	X	1596	-0-	-894	-0-	1527	3	69	9	Y	63	63	0		-0-
07	1705	X	204	-0-	-1501	-0-	73	3	131	9	Y	119	119	0		-0-
08	1705	X	390	-0-	-1315	-0-	265	3	125	9	Y	114	114	0		-0-

WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

03	11904	X	7053	-0-	-4851	-0-	961	1	5733	3	Y	304	295	0		11
							25	4	334	9						
04	11520	X	6390	-0-	-5130	-0-	869	1	5385	3	Y	109	117	0		3
							16	4	120	9						
05	9432	X	9432	-0-	-0-	-0-	1086	1	8154	3	Y	138	136	0		5
							40	4	152	9						
*06	9327	X	9327	-0-	-0-	-0-	977	1	8155	3	Y	135	137	0		3
							46	4	149	9						
*07	8807	X	8807	-0-	-0-	-0-	984	1	7643	3	Y	135	137	0		1
							31	4	149	9						
08	1599	X	1599	-0-	-0-	-0-	630	1	882	3	Y	63	63	0		1
							18	4	69	9						

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

03	14B2 EXT		-0-	-0-	-0-	76					Y	-0-				-0-
04	14B2 EXT		1765	-0-	1765	1841	140	1	1608	3	Y	1	1	0		-0-
							16	4	1	9						
05	14B2 EXT		-0-	-0-	-0-	1841					Y	-0-				-0-
06	1841	X	-0-	-0-	-1841	-0-					Y	-0-				-0-
07	1116	N	598	-0-	-518	-0-	242	1	318	3	Y	3	2	0		1
							35	4	3	9						
08	334	N	334	-0-	-0-	-0-	286	1	12	3	Y	-0-	1	0		-0-
							36	4								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10089	X	10089	-0-	-0-	-0-	1473	1	7343	3	Y	1080	1108	0			257
							85	4	1188	9							
04	6300	X	4000	-0-	-2300	-0-	521	1	2838	3	Y	527	633	0			151
							61	4	580	9							
05	9982	X	3303	-0-	-6679	-0-	367	1	2469	3	Y	343	359	0			135
							90	4	377	9							
06	9750	X	3216	-0-	-6534	-0-	291	1	2467	3	Y	303	273	0			165
							125	4	333	9							
07	10075	X	4631	-0-	-5444	-0-	401	1	3647	3	Y	477	469	0			173
							58	4	525	9							
08	0	X	-0-	-0-	-0-	-0-					Y	-0-	173	0			-0-

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

03	2810	X	2810	-0-	-0-	-0-	2589	3	221	9	Y	201	201	0			-0-
*04	2361	X	2361	-0-	-0-	-0-	2174	3	187	9	Y	170	170	0			-0-
*05	2216	X	2216	-0-	-0-	-0-	2025	3	191	9	Y	174	174	0			-0-
*06	2074	X	2074	-0-	-0-	-0-	1889	3	185	9	Y	168	168	0			-0-
07	604	X	604	-0-	-0-	-0-	551	3	53	9	Y	48	48	0			-0-
08	1648	X	1648	-0-	-0-	-0-	590	3	1058	9	Y	962	962	0			-0-

MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

03	T. A.		1175	-0-	1175	2172	691	1	325	3	Y	128	128	0			5
							18	4	141	9							
04	T. A.		641	-0-	641	2813	265	1	317	3	Y	49	53	0			1
							5	4	54	9							
05	T. A.		784	-0-	784	3597	319	1	370	3	Y	76	74	0			3
							11	4	84	9							
*06	4003	X	406	-0-	-3597	-0-	233	1	124	3	Y	37	39	0			1
							8	4	41	9							
07	1178	X	-0-	-0-	-1178	-0-					Y	-0-	1	0			-0-
08	1032	X	1032	-0-	-0-	-0-	480	1	487	3	Y	47	46	0			1
							13	4	52	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	831	N	831	-0-	-0-	-0-	66	1	678	3	Y	79	79	0			-0-
							87	9									
*04	309	N	309	-0-	-0-	-0-	26	1	247	3	Y	33	33	0			-0-
							36	9									
*05	310	N	8	-0-	-302	-0-	1	1	7	3	Y	-0-					-0-
*06	300	N	29	-0-	-271	-0-	3	1	26	3	Y	-0-					-0-
07	279	N	35	-0-	-244	-0-	4	1	31	3	Y	-0-					-0-
08	48	N	48	-0-	-0-	-0-	6	1	42	3	Y	-0-					-0-

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		2654	-0-	2654	5462	775	1	1516	3	Y	312	317	0			11
							20	4	343	9							
04	T. A.		2577	-0-	2577	8039	709	1	1415	3	Y	400	399	0			12
							13	4	440	9							
05	T. A.		1855	-0-	1855	9894	571	1	1242	3	Y	20	31	0			1
							20	4	22	9							
*06	10221	X	327	-0-	-9894	-0-	265	1	7	3	Y	42	42	0			1
							9	4	46	9							
*07	3100	X	2426	-0-	-674	-0-	571	1	1827	3	Y	10	11	0			-0-
							17	4	11	9							
08	1860	X	1533	-0-	-327	-0-	423	1	1069	3	Y	26	26	0			-0-
							12	4	29	9							

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	X	1094	-0-	-332	-0-	730	1	142	3	Y	199	205	0			4
							3	4	219	9							
04	1364	X	1364	-0-	-0-	-0-	833	1	75	3	Y	400	393	0			11
							16	4	440	9							
05	1674	X	1212	-0-	-462	-0-	759	1	113	3	Y	301	302	0			10
							9	4	331	9							
*06	1620	X	1225	-0-	-395	-0-	773	1	87	3	Y	327	327	0			10
							5	4	360	9							
*07	1674	X	1046	-0-	-628	-0-	714	1	18	3	Y	277	277	0			10
							9	4	305	9							
08	1021	X	1021	-0-	-0-	-0-	659	1	1	3	Y	316	313	0			13
							13	4	348	9							

LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	X	1032	-0-	-425	-0-	633	1	82	3	Y	285	287	0			6
							3	4	314	9							
04	1410	X	906	-0-	-504	-0-	537	1	72	3	Y	261	260	0			7
							10	4	287	9							
05	1240	X	1240	-0-	-0-	-0-	577	1	280	3	Y	342	338	0			11
							7	4	376	9							
*06	1110	X	861	-0-	-249	-0-	469	1	2	3	Y	352	353	0			10
							3	4	387	9							
*07	1147	X	640	-0-	-507	-0-	545	1	5	3	Y	75	82	0			3
							7	4	83	9							
08	1811	X	1811	-0-	-0-	-0-	673	1	725	3	Y	363	351	0			15
							14	4	399	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	694	N	694	-0-	-0-	-0-	91	1	424	3	Y	163	163	0		-0-
							179	9								
*04	626	N	626	-0-	-0-	-0-	56	1	370	3	Y	182	182	0		-0-
							200	9								
*05	1154	N	1154	-0-	-0-	-0-	40	1	935	3	Y	163	163	0		-0-
							179	9								
*06	780	N	-0-	-0-	-780	-0-					Y	2	2	0		-0-
07	775	N	15	-0-	-760	-0-	3	3	12	9	Y	11	11	0		-0-
08	589	N	115	-0-	-474	-0-	1	1	26	3	Y	80	80	0		-0-
							88	9								

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	55	3	24	9	Y	22	22	0		-0-
*04	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1	1	0		-0-
*05	589	N	24	-0-	-565	-0-	2	1	14	3	Y	7	7	0		-0-
							8	9								
*06	31	N	31	-0-	-0-	-0-	7	3	24	9	Y	22	22	0		-0-
07	24	N	24	-0-	-0-	-0-	4	3	20	9	Y	18	18	0		-0-
08	31	N	7	-0-	-24	-0-	1	3	6	9	Y	5	5	0		-0-

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	5460	X	5460	-0-	-0-	-0-	770	1	4607	3	Y	56	54	0		3
							21	4	62	9						
04	3574	X	3574	-0-	-0-	-0-	742	1	2812	3	Y	-0-	3	0		-0-
							20	4								
05	3286	X	2906	-0-	-380	-0-	464	1	2384	3	Y	35	34	0		1
							19	4	39	9						
*06	5280	X	2532	-0-	-2748	-0-	283	1	2168	3	Y	63	61	0		3
							12	4	69	9						
*07	5456	X	3580	-0-	-1876	-0-	424	1	2997	3	Y	133	130	0		6
							13	4	146	9						
08	3469	X	3469	-0-	-0-	-0-	365	1	2981	3	Y	102	104	0		4
							11	4	112	9						

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	5053	X	2400	-0-	-2653	-0-	595	1	1135	3	Y	595	587	0		22
							15	4	655	9						
04	4890	X	2008	-0-	-2882	-0-	599	1	813	3	Y	532	538	0		16
							11	4	585	9						
05	5053	X	2981	-0-	-2072	-0-	639	1	1733	3	Y	533	530	0		19
							23	4	586	9						
*06	6252	X	6252	-0-	-0-	-0-	617	1	4155	3	Y	1320	1306	0		33
							28	4	1452	9						
*07	8069	X	8069	-0-	-0-	-0-	826	1	5257	3	Y	1782	1800	0		15
							26	4	1960	9						
08	6258	X	6258	-0-	-0-	-0-	724	1	3992	3	Y	1383	1380	0		18
							21	4	1521	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	X	367	-0-	-2020	-0-	123	1	3	4	Y	219	222	0			8
							241	9									
04	2400	X	520	-0-	-1880	-0-	139	1	147	3	Y	211	213	0			6
							2	4	232	9							
05	2480	X	397	-0-	-2083	-0-	111	1	164	3	Y	107	109	0			4
							4	4	118	9							
*06	2400	X	745	-0-	-1655	-0-	138	1	357	3	Y	223	221	0			6
							5	4	245	9							
*07	2170	X	564	-0-	-1606	-0-	147	1	109	3	Y	276	280	0			2
							4	4	304	9							
08	474	N	474	-0-	-0-	-0-	131	1	45	3	Y	267	266	0			3
							4	4	294	9							

MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6243	X	6243	-0-	-0-	-0-	885	1	4374	3	Y	874	854	0			32
							23	4	961	9							
04	4956	X	4956	-0-	-0-	-0-	417	1	3830	3	Y	637	650	0			19
							8	4	701	9							
05	4618	X	4618	-0-	-0-	-0-	393	1	3439	3	Y	701	695	0			25
							15	4	771	9							
*06	6030	X	3756	-0-	-2274	-0-	256	1	2826	3	Y	601	611	0			15
							13	4	661	9							
*07	6231	X	5125	-0-	-1106	-0-	388	1	3798	3	Y	842	850	0			7
							13	4	926	9							
08	4808	X	4808	-0-	-0-	-0-	356	1	3419	3	Y	929	924	0			12
							11	4	1022	9							

MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		520	-0-	520	520	460	1	3	3	Y	3	2	0			1
							54	4	3	9							
05	14B2 EXT		658	-0-	658	1178	427	1	5	3	Y	111	68	0			44
							104	4	122	9							
06	14B2 EXT		-0-	-0-	-0-	1178					Y	-0-	44	0			-0-
07	14B2 EXT		-0-	-0-	-0-	1178					Y	-0-					-0-
08	1178	X	-0-	-0-	-1178	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	688	N	688	-0-	-0-	-0-	618	1	6	3	Y	25	24	0			6
							36	4	28	9							
04	640	N	640	-0-	-0-	-0-	571	1	2	3	Y	-0-	6	0			-0-
							67	4									
05	1063	N	1063	-0-	-0-	-0-	813	1	9	3	Y	38	23	0			15
							199	4	42	9							
06	330	N	32	-0-	-298	-0-	10	1	4	4	Y	16	22	0			9
							18	9									
07	341	N	-0-	-0-	-341	-0-					Y	-0-	9	0			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	572	N	572	-0-	-0-	-0-	503	1	31	3	Y	8	9	0			2
							29	4	9	9							
04	1230	N	35	-0-	-1195	-0-	25	1	3	4	Y	6	6	0			2
							7	9									
05	403	N	-0-	-0-	-403	-0-					Y	-0-	2	0			-0-
06	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	X	1505	-0-	-293	-0-	1393	3	112	9	Y	102	102	0			-0-
*04	2880	X	1759	-0-	-1121	-0-	1704	3	55	9	Y	50	50	0			-0-
*05	2976	X	1148	-0-	-1828	-0-	997	3	151	9	Y	137	137	0			-0-
*06	2610	X	381	-0-	-2229	-0-	328	3	53	9	Y	48	48	0			-0-
07	2139	X	238	-0-	-1901	-0-	76	3	162	9	Y	147	147	0			-0-
08	2090	N	2090	-0-	-0-	-0-	1886	3	204	9	Y	185	185	0			-0-

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	X	2176	-0-	-118	-0-	240	1	1519	3	Y	379	379	0			-0-
							417	9									
*04	2310	X	2148	-0-	-162	-0-	220	1	1513	3	Y	377	377	0			-0-
							415	9									
*05	2831	X	2831	-0-	-0-	-0-	205	1	2208	3	Y	380	380	0			-0-
							418	9									
*06	2700	X	2311	-0-	-389	-0-	195	1	1705	3	Y	374	374	0			-0-
							411	9									
*07	2790	X	2389	-0-	-401	-0-	207	1	1777	3	Y	368	368	0			-0-
							405	9									
08	2387	X	2122	-0-	-265	-0-	207	1	1532	3	Y	348	348	0			-0-
							383	9									

SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	135	3	73	9	Y	66	66	0			-0-
*04	5	N	5	-0-	-0-	-0-	3	3	2	9	Y	2	2	0			-0-
*05	961	N	53	-0-	-908	-0-	7	1	46	3	Y	-0-					-0-
*06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	29	1	240	3	Y	14	14	0			-0-
							15	9									
08	62	N	22	-0-	-40	-0-	3	3	19	9	Y	17	17	0			-0-

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
03	4724	X	4724	-0-	-0-	-0-	4313	3	411	9	Y	374	374	0		-0-
*04	4012	X	4012	-0-	-0-	-0-	3667	3	345	9	Y	314	314	0		-0-
*05	3588	X	3588	-0-	-0-	-0-	3251	3	337	9	Y	306	306	0		-0-
*06	1945	X	1945	-0-	-0-	-0-	1747	3	198	9	Y	180	180	0		-0-
07	751	X	751	-0-	-0-	-0-	661	3	90	9	Y	82	82	0		-0-
08	82	X	82	-0-	-0-	-0-	63	3	19	9	Y	17	17	0		-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
03	11	X	11	-0-	-0-	-0-	11	3			Y	-0-				-0-
*04	7	X	7	-0-	-0-	-0-	7	3			Y	-0-				-0-
*05	6	X	6	-0-	-0-	-0-	6	3			Y	-0-				-0-
*06	8	X	8	-0-	-0-	-0-	8	3			Y	-0-				-0-
07	4	X	4	-0-	-0-	-0-	4	3			Y	-0-				-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
03	186	X	186	-0-	-0-	-0-	91	3	95	9	Y	86	86	0		-0-
*04	207	X	207	-0-	-0-	-0-	93	3	114	9	Y	104	104	0		-0-
*05	145	X	145	-0-	-0-	-0-	77	3	68	9	Y	62	62	0		-0-
*06	51	X	51	-0-	-0-	-0-	43	3	8	9	Y	7	7	0		-0-
07	45	X	45	-0-	-0-	-0-	33	3	12	9	Y	11	11	0		-0-
08	191	X	191	-0-	-0-	-0-	46	3	145	9	Y	132	132	0		-0-

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
03	252	X	252	-0-	-0-	-0-	185	3	67	9	Y	61	61	0		-0-
*04	227	X	227	-0-	-0-	-0-	194	3	33	9	Y	30	30	0		-0-
*05	505	X	505	-0-	-0-	-0-	477	3	28	9	Y	25	25	0		-0-
*06	147	X	147	-0-	-0-	-0-	63	3	84	9	Y	76	76	0		-0-
07	107	X	107	-0-	-0-	-0-	65	3	42	9	Y	38	38	0		-0-
08	293	X	293	-0-	-0-	-0-	196	3	97	9	Y	88	88	0		-0-

IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
03	2077	X	1588	-0-	-489	-0-	1254	3	334	9	Y	304	304	0		-0-
*04	2160	X	1970	-0-	-190	-0-	1618	3	352	9	Y	320	320	0		-0-
*05	2387	X	939	-0-	-1448	-0-	939	3			Y	-0-				-0-
*06	2310	X	32	-0-	-2278	-0-	6	3	26	9	Y	24	24	0		-0-
07	2387	X	247	-0-	-2140	-0-	38	3	209	9	Y	190	190	0		-0-
08	3553	X	3553	-0-	-0-	-0-	2806	3	747	9	Y	679	679	0		-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
03	494	X	494	-0-	-0-	-0-	185	3	309	9	Y	281	281	0		-0-
*04	146	X	146	-0-	-0-	-0-	66	3	80	9	Y	73	73	0		-0-
*05	158	X	158	-0-	-0-	-0-	127	3	31	9	Y	28	28	0		-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1020	N	1020	-0-		-0-	-0-	525	1	441	3	Y	36	37	0			2
								14	4	40	9							
04	1020	N	253	-0-		-767	-0-	107	1	1	3	Y	129	126	0			5
								3	4	142	9							
*05	1674	N	535	-0-		-1139	-0-	489	1	1	3	Y	24	28	0			1
								19	4	26	9							
*06	990	N	230	-0-		-760	-0-	170	1	5	4	Y	50	49	0			2
								55	9									
*07	248	N	171	-0-		-77	-0-	91	1	1	3	Y	70	69	0			3
								2	4	77	9							
08	314	N	314	-0-		-0-	-0-	82	1	2	4	Y	209	203	0			9
								230	9									

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	326	-0-		-325	-0-	300	1	1	3	Y	15	15	0			1
								8	4	17	9							
04	630	N	-0-	-0-		-630	-0-					Y	-0-	1	0			-0-
05	682	N	-0-	-0-		-682	-0-					Y	-0-					-0-
*06	623	N	623	-0-		-0-	-0-	485	1	15	4	Y	112	107	0			5
								123	9									
*07	645	N	645	-0-		-0-	-0-	578	1	1	3	Y	46	49	0			2
								15	4	51	9							
08	325	N	325	-0-		-0-	-0-	266	1	28	3	Y	22	23	0			1
								7	4	24	9							

FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	695	N	695	-0-		-0-	-0-	499	1	1	3	Y	165	164	0			7
								13	4	182	9							
04	630	N	249	-0-		-381	-0-	138	1	4	4	Y	97	100	0			4
								107	9									
05	713	N	318	-0-		-395	-0-	125	1	1	3	Y	170	168	0			6
								5	4	187	9							
06	660	N	-0-	-0-		-660	-0-					Y	-0-	6	0			-0-
*07	248	N	220	-0-		-28	-0-	18	1	190	3	Y	10	10	0			-0-
								1	4	11	9							
08	317	N	317	-0-		-0-	-0-	141	1	4	4	Y	156	149	0			7
								172	9									

FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	X	1175	-0-		-1429	-0-	645	1	417	3	Y	87	86	0			4
								17	4	96	9							
04	1950	X	969	-0-		-981	-0-	589	1	297	3	Y	62	64	0			2
								15	4	68	9							
*05	1085	X	455	-0-		-630	-0-	426	1	1	3	Y	10	12	0			-0-
								17	4	11	9							
*06	1140	X	464	-0-		-676	-0-	365	1	1	3	Y	79	75	0			4
								11	4	87	9							
*07	1178	X	710	-0-		-468	-0-	314	1	302	3	Y	78	79	0			3
								8	4	86	9							
08	627	N	627	-0-		-0-	-0-	252	1	294	3	Y	67	67	0			3
								7	4	74	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3658	X	1168	-0-	-2490	-0-	318	1	407	3	Y	397	402	0	5
							6	4	437	9					
04	3030	X	758	-0-	-2272	-0-	214	1	189	3	Y	319	318	0	6
							4	4	351	9					
05	3131	X	2263	-0-	-868	-0-	321	1	1202	3	Y	670	668	0	8
							3	4	737	9					
*06	3030	X	1042	-0-	-1988	-0-	210	1	391	3	Y	397	398	0	7
							4	4	437	9					
*07	2852	X	1072	-0-	-1780	-0-	370	1	166	3	Y	482	481	0	8
							6	4	530	9					
08	1111	X	1111	-0-	-0-	-0-	339	1	309	3	Y	416	417	0	7
							5	4	458	9					

MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	5487	X	897	-0-	-4590	-0-	698	1	1	3	Y	177	181	0	4
							3	4	195	9					
04	3450	X	632	-0-	-2818	-0-	523	1	1	3	Y	89	90	0	3
							10	4	98	9					
*05	3069	X	842	-0-	-2227	-0-	656	1	1	3	Y	162	160	0	5
							7	4	178	9					
*06	1650	X	1332	-0-	-318	-0-	860	1	245	3	Y	201	200	0	6
							6	4	221	9					
*07	8275	X	8275	-0-	-0-	-0-	807	1	7004	3	Y	409	401	0	14
							14	4	450	9					
08	1282	X	1282	-0-	-0-	-0-	604	1	135	3	Y	483	478	0	19
							12	4	531	9					

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	1798	N	1232	-0-	-566	-0-	418	1	722	3	Y	74	73	0	3
							11	4	81	9					
04	1110	N	321	-0-	-789	-0-	116	1	3	4	Y	184	180	0	7
							202	9							
05	837	N	337	-0-	-500	-0-	125	1	5	4	Y	188	188	0	7
							207	9							
*06	1200	N	312	-0-	-888	-0-	122	1	4	4	Y	169	168	0	8
							186	9							
*07	341	N	284	-0-	-57	-0-	114	1	1	3	Y	151	152	0	7
							3	4	166	9					
08	254	N	254	-0-	-0-	-0-	100	1	1	3	Y	136	137	0	6
							3	4	150	9					

MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	7285	X	4700	-0-	-2585	-0-	516	1	2818	3	Y	1239	1241	0	27
							3	4	1363	9					
04	7050	X	1198	-0-	-5852	-0-	432	1	217	3	Y	492	505	0	14
							8	4	541	9					
05	7285	X	1420	-0-	-5865	-0-	489	1	179	3	Y	678	669	0	23
							6	4	746	9					
*06	5730	X	1960	-0-	-3770	-0-	539	1	892	3	Y	476	485	0	14
							5	4	524	9					
*07	5921	X	1888	-0-	-4033	-0-	510	1	876	3	Y	450	448	0	16
							7	4	495	9					
08	6598	X	6598	-0-	-0-	-0-	764	1	4656	3	Y	1055	1028	0	43
							17	4	1161	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3069	X	1129	-0-	-1940	-0-	417	1	500	3	Y	183	183	0	4
							11	4	201	9					
04	2940	X	912	-0-	-2028	-0-	192	1	537	3	Y	163	163	0	4
							4	4	179	9					
05	3038	X	819	-0-	-2219	-0-	298	1	341	3	Y	158	157	0	5
							6	4	174	9					
*06	2940	X	530	-0-	-2410	-0-	237	1	279	3	Y	6	11	0	-0-
							7	4	7	9					
*07	2015	X	69	-0-	-1946	-0-	32	1	26	3	Y	9	9	0	-0-
							1	4	10	9					
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3306	X	3306	-0-	-0-	-0-	536	1	2489	3	Y	255	255	0	-0-
							281	9							
*04	1855	X	1855	-0-	-0-	-0-	208	1	1373	3	Y	249	249	0	-0-
							274	9							
*05	1560	X	1560	-0-	-0-	-0-	166	1	1124	3	Y	245	245	0	-0-
							270	9							
*06	3300	X	1567	-0-	-1733	-0-	174	1	1122	3	Y	246	246	0	-0-
							271	9							
*07	3410	X	1763	-0-	-1647	-0-	197	1	1257	3	Y	281	281	0	-0-
							309	9							
08	4128	X	4128	-0-	-0-	-0-	491	1	3367	3	Y	245	245	0	-0-
							270	9							

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	1204	N	1204	-0-	-0-	-0-	161	1	956	3	Y	79	79	0	-0-
							87	9							
*04	173	N	173	-0-	-0-	-0-	19	1	143	3	Y	10	10	0	-0-
							11	9							
*05	915	N	915	-0-	-0-	-0-	16	1	693	3	Y	187	187	0	-0-
							206	9							
*06	990	N	4	-0-	-986	-0-	1	3	3	9	Y	3	3	0	-0-
07	155	N	-0-	-0-	-155	-0-					Y	1	1	0	-0-
08	0	N	-0-	-0-	-0-	-0-					Y	1	1	0	-0-

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	5053	X	1791	-0-	-3262	-0-	663	1	733	3	Y	344	345	0	12
							17	4	378	9					
04	4890	X	2491	-0-	-2399	-0-	593	1	1599	3	Y	262	266	0	8
							11	4	288	9					
05	3875	X	1278	-0-	-2597	-0-	473	1	568	3	Y	200	201	0	7
							17	4	220	9					
*06	3750	X	2479	-0-	-1271	-0-	666	1	1556	3	Y	212	214	0	5
							24	4	233	9					
*07	3875	X	529	-0-	-3346	-0-	495	1	2	3	Y	16	21	0	-0-
							14	4	18	9					
08	593	X	593	-0-	-0-	-0-	502	1	46	3	Y	28	28	0	-0-
							14	4	31	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4836	X	875	-0-		-3961		-0-	515	1	1	3	Y	314	314	0			14
									14	4	345	9							
04	3690	X	745	-0-		-2945		-0-	422	1	1	3	Y	283	286	0			11
									11	4	311	9							
*05	2635	X	696	-0-		-1939		-0-	401	1	1	3	Y	253	255	0			9
									16	4	278	9							
*06	1590	X	479	-0-		-1111		-0-	287	1	29	3	Y	140	143	0			6
									9	4	154	9							
*07	1643	X	659	-0-		-984		-0-	371	1	50	3	Y	207	204	0			9
									10	4	228	9							
08	597	N	597	-0-		-0-		-0-	332	1	52	3	Y	185	186	0			8
									9	4	204	9							

LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6603	X	1338	-0-		-5265		-0-	385	1	940	3	Y	3					81
									10	4	3	9							
04	6390	X	5510	-0-		-880		-0-	762	1	4496	3	Y	211					292
									20	4	232	9							
05	6076	X	5009	-0-		-1067		-0-	771	1	3918	3	Y	263	371	1			184
									31	4	289	9							
*06	5880	X	3589	-0-		-2291		-0-	699	1	2864	3	Y	-0-					184
									26	4									
*07	5704	X	3585	-0-		-2119		-0-	700	1	2864	3	Y	1					185
									20	4	1	9							
08	3778	X	3778	-0-		-0-		-0-	589	1	2844	3	Y	298	174	1			309
									17	4	328	9							

LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7843	X	5327	-0-		-2516		-0-	758	1	3845	3	Y	640	640	0			15
									20	4	704	9							
04	5430	X	5231	-0-		-199		-0-	777	1	3755	3	Y	622	620	0			17
									15	4	684	9							
05	5890	X	4379	-0-		-1511		-0-	748	1	3070	3	Y	495	497	0			15
									16	4	545	9							
*06	5700	X	4644	-0-		-1056		-0-	676	1	3393	3	Y	501	506	0			10
									24	4	551	9							
*07	5890	X	4753	-0-		-1137		-0-	702	1	3544	3	Y	446	450	0			6
									16	4	491	9							
08	5043	X	5043	-0-		-0-		-0-	701	1	3767	3	Y	507	503	0			10
									17	4	558	9							

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	X	2542	-0-		-0-		-0-	611	1	1761	3	Y	140	140	0			6
									16	4	154	9							
04	750	X	533	-0-		-217		-0-	297	1	40	3	Y	171	171	0			6
									8	4	188	9							
*05	3069	X	192	-0-		-2877		-0-	143	1	1	3	Y	38	43	0			1
									6	4	42	9							
*06	2970	X	132	-0-		-2838		-0-	118	1	10	3	Y	-0-	1	0			-0-
									4	4									
*07	3069	X	172	-0-		-2897		-0-	135	1	16	3	Y	15	14	0			1
									4	4	17	9							
08	192	X	192	-0-		-0-		-0-	121	1	16	3	Y	47	46	0			2
									3	4	52	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8122	X	5804	-0-	-2318	-0-	807	1	3948	3	Y	949	943	0			21
							5	4	1044	9							
04	6990	X	5601	-0-	-1389	-0-	932	1	3492	3	Y	1054	1045	0			30
							18	4	1159	9							
05	7727	X	7727	-0-	-0-	-0-	1028	1	5563	3	Y	1020	1016	0			34
							14	4	1122	9							
*06	6090	X	4728	-0-	-1362	-0-	796	1	2946	3	Y	886	894	0			26
							11	4	975	9							
*07	7217	X	7217	-0-	-0-	-0-	973	1	5074	3	Y	1050	1039	0			37
							15	4	1155	9							
08	5074	X	5074	-0-	-0-	-0-	829	1	3222	3	Y	914	914	0			37
							18	4	1005	9							

SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	1212	-0-	-1764	-0-	449	1	50	3	Y	644	619	0			26
							5	4	708	9							
04	2280	X	224	-0-	-2056	-0-	218	1	2	3	Y	-0-	26	0			-0-
							4	4									
05	2170	X	13	-0-	-2157	-0-	12	1	1	9	Y	1	1	0			-0-
06	2040	X	270	-0-	-1770	-0-	151	1	28	3	Y	80	79	0			1
							3	4	88	9							
07	1209	X	419	-0-	-790	-0-	314	1	51	3	Y	46	47	0			-0-
							3	4	51	9							
08	500	N	500	-0-	-0-	-0-	415	1	37	3	Y	39	38	0			1
							5	4	43	9							

NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	X	1944	-0-	-288	-0-	172	1	1755	3	Y	6	7	0			1
							10	4	7	9							
04	3120	X	324	-0-	-2796	-0-	25	1	293	3	Y	3	3	0			1
							3	4	3	9							
05	3224	X	-0-	-0-	-3224	-0-					Y	-0-	1	0			-0-
06	3120	X	-0-	-0-	-3120	-0-					Y	-0-					-0-
07	1953	X	-0-	-0-	-1953	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4805	X	4683	-0-	-122	-0-	935	1	2401	3	Y	1220	1222	0			27
							5	4	1342	9							
04	5160	X	4646	-0-	-514	-0-	867	1	2498	3	Y	1149	1143	0			33
							17	4	1264	9							
05	5332	X	4799	-0-	-533	-0-	841	1	2802	3	Y	1041	1039	0			35
							11	4	1145	9							
*06	5160	X	4214	-0-	-946	-0-	767	1	2665	3	Y	702	716	0			21
							10	4	772	9							
*07	4805	X	1963	-0-	-2842	-0-	796	1	960	3	Y	179	194	0			6
							10	4	197	9							
08	2181	X	2181	-0-	-0-	-0-	870	1	887	3	Y	369	360	0			15
							18	4	406	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	664	X	664	-0-	-0-	-0-	391	1	1	3	Y	240	261	0			9
							8	4	264	9							
03	4211	X	4211	-0-	-0-	-0-	735	1	3150	3	Y	278	274	0			13
							20	4	306	9							
04	5310	X	3859	-0-	-1451	-0-	469	1	3040	3	Y	306	307	0			12
							13	4	337	9							
05	5487	X	3608	-0-	-1879	-0-	480	1	2684	3	Y	386	384	0			14
							19	4	425	9							
*06	5310	X	3729	-0-	-1581	-0-	487	1	2856	3	Y	333	332	0			15
							20	4	366	9							
*07	4216	X	4113	-0-	-103	-0-	495	1	3208	3	Y	360	360	0			15
							14	4	396	9							
08	4151	X	4151	-0-	-0-	-0-	433	1	3343	3	Y	329	330	0			14
							13	4	362	9							

WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3963	X	3963	-0-	-0-	-0-	761	1	2746	3	Y	396	391	0			14
							20	4	436	9							
04	3588	X	3588	-0-	-0-	-0-	665	1	2541	3	Y	336	340	0			10
							12	4	370	9							
05	3680	X	3680	-0-	-0-	-0-	728	1	2540	3	Y	351	349	0			12
							26	4	386	9							
*06	3840	X	3697	-0-	-143	-0-	714	1	2591	3	Y	331	335	0			8
							28	4	364	9							
*07	3968	X	3388	-0-	-580	-0-	686	1	2263	3	Y	381	386	0			3
							20	4	419	9							
08	3603	X	3603	-0-	-0-	-0-	633	1	2326	3	Y	569	565	0			7
							18	4	626	9							

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4898	X	811	-0-	-4087	-0-	562	1	2	3	Y	211	236	0			10
							15	4	232	9							
04	3916	X	3916	-0-	-0-	-0-	666	1	2967	3	Y	241	242	0			9
							18	4	265	9							
05	3038	X	2498	-0-	-540	-0-	372	1	2069	3	Y	38	46	0			1
							15	4	42	9							
*06	2940	X	1904	-0-	-1036	-0-	178	1	1671	3	Y	43	42	0			2
							8	4	47	9							
*07	4061	X	2292	-0-	-1769	-0-	392	1	1799	3	Y	82	80	0			4
							11	4	90	9							
08	2283	X	2283	-0-	-0-	-0-	239	1	1982	3	Y	50	52	0			2
							7	4	55	9							

MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		920	-0-	920	3532	305	1	479	3	Y	118	124	0			1
							6	4	130	9							
04	T. A.		521	-0-	521	4053	225	1	26	3	Y	242	239	0			4
							4	4	266	9							
05	T. A.		525	-0-	525	4578	212	1	23	3	Y	262	263	0			3
							2	4	288	9							
*06	5197	X	619	-0-	-4578	-0-	287	1	29	3	Y	271	269	0			5
							5	4	298	9							
*07	527	N	240	-0-	-287	-0-	125	1	12	3	Y	92	95	0			2
							2	4	101	9							
08	527	X	210	-0-	-317	-0-	144	1	14	3	Y	45	46	0			1
							2	4	50	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2518	X	2518	-0-	-0-	-0-	256	1	2017	3	Y	218	212	0			6
							5	4	240	9							
05	6454	X	6454	-0-	-0-	-0-	648	1	5112	3	Y	609	593	0			22
							24	4	670	9							
*06	1263	X	1263	-0-	-0-	-0-	437	1	286	3	Y	477	487	0			12
							15	4	525	9							
*07	5534	X	5534	-0-	-0-	-0-	715	1	4226	3	Y	519	527	0			4
							22	4	571	9							
08	1576	X	1576	-0-	-0-	-0-	499	1	963	3	Y	91	94	0			1
							14	4	100	9							

MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5921	X	5049	-0-	-872	-0-	596	1	3795	3	Y	584	588	0			21
							16	4	642	9							
04	5730	X	4409	-0-	-1321	-0-	490	1	3382	3	Y	480	487	0			14
							9	4	528	9							
05	6138	X	3862	-0-	-2276	-0-	452	1	2922	3	Y	428	427	0			15
							17	4	471	9							
*06	5940	X	3815	-0-	-2125	-0-	431	1	2922	3	Y	403	408	0			10
							19	4	443	9							
*07	6138	X	3910	-0-	-2228	-0-	448	1	2954	3	Y	449	455	0			4
							14	4	494	9							
08	4309	X	4309	-0-	-0-	-0-	457	1	3198	3	Y	582	579	0			7
							14	4	640	9							

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2726	-0-	-405	-0-	593	1	1592	3	Y	477	471	0			22
							16	4	525	9							
04	3930	X	385	-0-	-3545	-0-	266	1	2	3	Y	100	118	0			4
							7	4	110	9							
05	4061	X	1492	-0-	-2569	-0-	656	1	220	3	Y	536	520	0			20
							26	4	590	9							
*06	3930	X	2334	-0-	-1596	-0-	667	1	1121	3	Y	476	474	0			22
							22	4	524	9							
*07	4061	X	2467	-0-	-1594	-0-	547	1	1277	3	Y	571	568	0			25
							15	4	628	9							
08	2265	X	2265	-0-	-0-	-0-	342	1	1384	3	Y	481	485	0			21
							10	4	529	9							

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	1291	-0-	-1871	-0-	11	1	848	3	Y	393	393	0			-0-
							432	9									
*04	3300	X	1268	-0-	-2032	-0-	11	1	885	3	Y	338	338	0			-0-
							372	9									
*05	3410	X	-0-	-0-	-3410	-0-					Y	36	36	0			-0-
*06	2610	X	2441	-0-	-169	-0-	32	1	1829	3	Y	527	527	0			-0-
							580	9									
*07	1909	X	1909	-0-	-0-	-0-	24	1	1361	3	Y	476	476	0			-0-
							524	9									
08	2212	X	2212	-0-	-0-	-0-	43	1	1642	3	Y	479	479	0			-0-
							527	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	X	1299	-0-	-716	-0-	1083	3	216	9	Y	196	196	0			-0-
*04	1950	X	84	-0-	-1866	-0-	50	3	34	9	Y	31	31	0			-0-
*05	2015	X	-0-	-0-	-2015	-0-					Y	-0-					-0-
*06	1500	X	879	-0-	-621	-0-	703	3	176	9	Y	160	160	0			-0-
07	1474	X	1474	-0-	-0-	-0-	1155	3	319	9	Y	290	290	0			-0-
08	2309	N	2309	-0-	-0-	-0-	1804	3	505	9	Y	459	459	0			-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4154	X	3617	-0-	-537	-0-	41	1	3050	3	Y	478	478	0			-0-
							526	9									
*04	3940	X	3940	-0-	-0-	-0-	44	1	3414	3	Y	438	438	0			-0-
							482	9									
*05	4362	X	4362	-0-	-0-	-0-	60	1	3734	3	Y	516	516	0			-0-
							568	9									
*06	3870	X	3071	-0-	-799	-0-	48	1	2708	3	Y	286	286	0			-0-
							315	9									
*07	4185	X	3069	-0-	-1116	-0-	51	1	2741	3	Y	252	252	0			-0-
							277	9									
08	4557	X	3369	-0-	-1188	-0-	78	1	2948	3	Y	312	312	0			-0-
							343	9									

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	205	N	205	-0-	-0-	-0-	149	3	56	9	Y	51	51	0			-0-

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2030	-0-	-915	-0-	17	1	1737	3	Y	251	251	0			-0-
							276	9									
*04	2850	X	1838	-0-	-1012	-0-	14	1	1488	3	Y	305	305	0			-0-
							336	9									
*05	3651	X	3651	-0-	-0-	-0-	41	1	3262	3	Y	316	316	0			-0-
							348	9									
*06	2850	X	1534	-0-	-1316	-0-	21	1	1214	3	Y	272	272	0			-0-
							299	9									
07	2945	X	740	-0-	-2205	-0-	10	1	554	3	Y	160	160	0			-0-
							176	9									
08	2945	X	267	-0-	-2678	-0-	32	3	235	9	Y	214	214	0			-0-

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		3878	-0-	3878	4587	638	1	2698	3	Y	411	401	0			16
							90	4	452	9							
04	T. A.		3454	-0-	3454	8041	640	1	2292	3	Y	394	394	0			16
							89	4	433	9							
05	T. A.		2639	-0-	2639	10680	634	1	1442	3	Y	389	392	0			13
							135	4	428	9							
06	13200	X	2520	-0-	-10680	-0-	625	1	1413	3	Y	323	322	0			14
							127	4	355	9							
07	2570	X	2570	-0-	-0-	-0-	694	1	1631	3	Y	159	166	0			7
							70	4	175	9							
08	1446	X	1446	-0-	-0-	-0-	589	1	622	3	Y	128	129	0			6
							94	4	141	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

03	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-
*04	450	X	309	-0-	-141	-0-	4	1	301	3	Y	4	4	0			-0-
							4	9									
*05	465	X	364	-0-	-101	-0-	6	1	355	3	Y	3	3	0			-0-
							3	9									
*06	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
*07	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	899	X	740	-0-	-159	-0-	121	1	560	3	Y	54	54	0	-0-
							59	9							
*04	690	X	353	-0-	-337	-0-	35	1	229	3	Y	81	81	0	-0-
							89	9							
*05	837	X	-0-	-0-	-837	-0-					Y	20	20	0	-0-
*06	810	X	430	-0-	-380	-0-	36	1	256	3	Y	125	125	0	-0-
							138	9							
07	837	X	162	-0-	-675	-0-	15	1	103	3	Y	40	40	0	-0-
							44	9							
08	114	N	114	-0-	-0-	-0-	13	1	90	3	Y	10	10	0	-0-
							11	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	43					Y	-0-			-0-
04	14B2 EXT		3	-0-	3	46	3	1			Y	-0-			-0-
05	14B2 EXT		251	-0-	251	297	178	1	27	3	Y	7	7	0	-0-
							38	4	8	9					
06	297	X	-0-	-0-	-297	-0-					Y	-0-			-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	5173	X	5173	-0-	-0-	-0-	1470	1	3617	3	Y	1	9	0	-0-
							85	4	1	9					
04	5820	X	2488	-0-	-3332	-0-	927	1	1440	3	Y	11	8	0	3
							109	4	12	9					
05	6014	X	4894	-0-	-1120	-0-	667	1	3948	3	Y	105	67	0	41
							163	4	116	9					
06	5820	X	1983	-0-	-3837	-0-	411	1	1268	3	Y	116	94	0	63
							176	4	128	9					
07	7201	X	7201	-0-	-0-	-0-	749	1	6159	3	Y	168	170	0	61
							108	4	185	9					
08	DLQ G-10		1183	-0-	1183	1183	132	1	1001	3	Y	31	79	0	13
							16	4	34	9					

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	17821	X	17821	-0-	-0-	-0-	2513	1	14306	3	Y	779	757	0	186
							145	4	857	9					
04	15142	X	15142	-0-	-0-	-0-	1937	1	12215	3	Y	694	681	0	199
							227	4	763	9					
05	14372	X	14372	-0-	-0-	-0-	1328	1	12244	3	Y	432	461	0	170
							325	4	475	9					
06	17250	X	16517	-0-	-733	-0-	1725	1	13516	3	Y	486	391	0	265
							741	4	535	9					
07	17825	X	13644	-0-	-4181	-0-	1250	1	11842	3	Y	338	480	0	123
							180	4	372	9					
08	16776	X	16776	-0-	-0-	-0-	1478	1	14214	3	Y	819	603	0	339
							183	4	901	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	1200	X	1200	-0-	-0-	-0-	1037	1	19	3	Y	76	67	0		18
							60	4	84	9						
04	1080	X	1064	-0-	-16	-0-	905	1	6	3	Y	43	49	0		12
							106	4	47	9						
05	961	X	725	-0-	-236	-0-	490	1	28	3	Y	79	60	0		31
							120	4	87	9						
06	1170	X	418	-0-	-752	-0-	289	1	5	3	Y	-0-	31	0		-0-
							124	4								
07	1209	X	203	-0-	-1006	-0-	147	1	12	3	Y	21	13	0		8
							21	4	23	9						
08	120	X	120	-0-	-0-	-0-	26	1	91	3	Y	-0-	8	0		-0-
							3	4								

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-				-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-				-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-				-0-
06	380	N	380	-0-	-0-	-0-	27	1	328	3	Y	12	5	0		7
							12	4	13	9						
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	7	0		-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	1023	X	268	-0-	-755	-0-	23	1	145	3	Y	91	91	0		-0-
							100	9								
*04	240	X	-0-	-0-	-240	-0-					Y	5	5	0		-0-
*05	620	X	-0-	-0-	-620	-0-					Y	1	1	0		-0-
*06	600	X	-0-	-0-	-600	-0-					Y	-0-				-0-
07	279	X	-0-	-0-	-279	-0-					Y	-0-				-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	1577	X	1577	-0-	-0-	-0-	128	1	1132	3	Y	288	288	0		-0-
							317	9								
*04	3860	X	3860	-0-	-0-	-0-	449	1	3212	3	Y	181	181	0		-0-
							199	9								
*05	2291	X	2291	-0-	-0-	-0-	210	1	1739	3	Y	311	311	0		-0-
							342	9								
*06	1436	X	1436	-0-	-0-	-0-	119	1	1029	3	Y	262	262	0		-0-
							288	9								
*07	3844	X	1320	-0-	-2524	-0-	104	1	891	3	Y	295	295	0		-0-
							325	9								
08	1540	X	1540	-0-	-0-	-0-	144	1	1054	3	Y	311	311	0		-0-
							342	9								

WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	809	N	809	-0-	-0-	-0-	547	3	262	9	Y	238	238	0		-0-
*04	643	N	643	-0-	-0-	-0-	9	1	389	3	Y	223	223	0		-0-
							245	9								
*05	826	N	826	-0-	-0-	-0-	9	1	599	3	Y	198	198	0		-0-
							218	9								
*06	570	N	570	-0-	-0-	-0-	38	1	349	3	Y	166	166	0		-0-
							183	9								
07	554	N	554	-0-	-0-	-0-	37	1	340	3	Y	161	161	0		-0-
							177	9								
08	483	N	483	-0-	-0-	-0-	36	1	286	3	Y	146	146	0		-0-
							161	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3564	X	3564	-0-	-0-	-0-	387	1	2448	3	Y	663	663	0	-0-
							729	9							
*04	3861	X	3861	-0-	-0-	-0-	388	1	2663	3	Y	736	736	0	-0-
							810	9							
*05	2759	X	494	-0-	-2265	-0-	41	1	263	3	Y	173	173	0	-0-
							190	9							
*06	7061	X	7061	-0-	-0-	-0-	660	1	5656	3	Y	677	677	0	-0-
							745	9							
*07	4216	X	2908	-0-	-1308	-0-	241	1	2070	3	Y	543	543	0	-0-
							597	9							
08	3189	X	3189	-0-	-0-	-0-	300	1	2216	3	Y	612	612	0	-0-
							673	9							

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3038	X	1707	-0-	-1331	-0-	178	1	1127	3	Y	365	365	0	-0-
							402	9							
*04	2940	X	2343	-0-	-597	-0-	233	1	1598	3	Y	465	465	0	-0-
							512	9							
*05	3539	X	3539	-0-	-0-	-0-	406	1	2573	3	Y	509	509	0	-0-
							560	9							
*06	2790	X	577	-0-	-2213	-0-	39	1	348	3	Y	173	173	0	-0-
							190	9							
07	2712	X	2712	-0-	-0-	-0-	292	1	2420	3	Y	-0-			-0-
08	3480	X	3480	-0-	-0-	-0-	345	1	2523	3	Y	556	556	0	-0-
							612	9							

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	4960	X	815	-0-	-4145	-0-	108	1	699	3	Y	7	7	0	-0-
							8	9							
*04	6900	X	621	-0-	-6279	-0-	50	1	468	3	Y	94	94	0	-0-
							103	9							
*05	7130	X	3	-0-	-7127	-0-	2	3	1	9	Y	1	1	0	-0-
*06	6805	X	6805	-0-	-0-	-0-	655	1	5603	3	Y	497	497	0	-0-
							547	9							
*07	5149	X	5149	-0-	-0-	-0-	487	1	4123	3	Y	490	490	0	-0-
							539	9							
08	4533	X	4533	-0-	-0-	-0-	483	1	3520	3	Y	482	482	0	-0-
							530	9							

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3131	X	2594	-0-	-537	-0-	16	1	2080	3	Y	453	453	0	-0-
							498	9							
*04	2796	X	2796	-0-	-0-	-0-	39	1	2691	3	Y	60	60	0	-0-
							66	9							
*05	5928	X	5928	-0-	-0-	-0-	88	1	5585	3	Y	232	232	0	-0-
							255	9							
*06	7965	X	7965	-0-	-0-	-0-	144	1	7492	3	Y	299	299	0	-0-
							329	9							
*07	2883	X	569	-0-	-2314	-0-	75	3	494	9	Y	449	449	0	-0-
08	539	X	539	-0-	-0-	-0-	63	3	476	9	Y	433	433	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10571	X	3584	-0-	-6987	-0-	40	1	3083	3	Y	419	419	0			-0-
							461	9									
*04	10230	X	6034	-0-	-4196	-0-	68	1	5388	3	Y	525	525	0			-0-
							578	9									
*05	7502	X	2572	-0-	-4930	-0-	32	1	1824	3	Y	651	651	0			-0-
							716	9									
*06	3630	X	606	-0-	-3024	-0-	86	3	520	9	Y	473	473	0			-0-
*07	18538	X	3266	-0-	-15272	-0-	60	1	2608	3	Y	544	544	0			-0-
							598	9									
08	5141	X	5141	-0-	-0-	-0-	134	1	4542	3	Y	423	423	0			-0-
							465	9									

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	X	533	-0-	-1699	-0-	3	1	264	3	Y	242	242	0			-0-
							266	9									
*04	2250	X	1100	-0-	-1150	-0-	4	1	770	3	Y	296	296	0			-0-
							326	9									
*05	2325	X	1121	-0-	-1204	-0-	15	1	879	3	Y	206	206	0			-0-
							227	9									
*06	1620	X	1334	-0-	-286	-0-	22	1	1144	3	Y	153	153	0			-0-
							168	9									
07	3689	X	931	-0-	-2758	-0-	17	1	747	3	Y	152	152	0			-0-
							167	9									
08	37	N	37	-0-	-0-	-0-	5	3	32	9	Y	29	29	0			-0-

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2587	X	2587	-0-	-0-	-0-	18	1	2139	3	Y	391	391	0			-0-
							430	9									
*04	6362	X	6362	-0-	-0-	-0-	87	1	6009	3	Y	242	242	0			-0-
							266	9									
*05	9440	X	9440	-0-	-0-	-0-	142	1	8951	3	Y	315	315	0			-0-
							347	9									
*06	6229	X	6229	-0-	-0-	-0-	112	1	5844	3	Y	248	248	0			-0-
							273	9									
*07	14222	X	14222	-0-	-0-	-0-	321	1	13431	3	Y	427	427	0			-0-
							470	9									
08	2439	X	2439	-0-	-0-	-0-	57	1	1945	3	Y	397	397	0			-0-
							437	9									

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4084	X	4084	-0-	-0-	-0-	31	1	3409	3	Y	585	585	0			-0-
							644	9									
*04	2850	X	2850	-0-	-0-	-0-	31	1	2142	3	Y	615	615	0			-0-
							677	9									
*05	5923	X	5923	-0-	-0-	-0-	55	1	4954	3	Y	831	831	0			-0-
							914	9									
*06	4021	X	4021	-0-	-0-	-0-	63	1	3328	3	Y	573	573	0			-0-
							630	9									
*07	4245	X	4245	-0-	-0-	-0-	83	1	3549	3	Y	557	557	0			-0-
							613	9									
08	4543	X	4543	-0-	-0-	-0-	112	1	3811	3	Y	564	564	0			-0-
							620	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

03	8246	X	1666	-0-	-6580	-0-	17	1	1327	3	Y	293	293	0			-0-
							322	9									
*04	7980	X	2044	-0-	-5936	-0-	25	1	1752	3	Y	243	243	0			-0-
							267	9									
*05	4309	X	11	-0-	-4298	-0-	10	3	1	9	Y	1	1	0			-0-
*06	2670	X	-0-	-0-	-2670	-0-					Y	-0-					-0-
07	2759	X	-0-	-0-	-2759	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

03	6324	X	1895	-0-	-4429	-0-	245	1	1548	3	Y	93	93	0			-0-
							102	9									
*04	6600	X	2060	-0-	-4540	-0-	244	1	1678	3	Y	125	125	0			-0-
							138	9									
*05	6820	X	1786	-0-	-5034	-0-	224	1	1421	3	Y	128	128	0			-0-
							141	9									
*06	5220	X	1254	-0-	-3966	-0-	117	1	1002	3	Y	123	123	0			-0-
							135	9									
07	2170	X	1275	-0-	-895	-0-	123	1	1036	3	Y	105	105	0			-0-
							116	9									
08	1151	X	1151	-0-	-0-	-0-	120	1	878	3	Y	139	139	0			-0-
							153	9									

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

03	3751	X	1010	-0-	-2741	-0-	490	1	1	3	Y	446	515	0			106
							28	4	491	9							
04	1650	X	1006	-0-	-644	-0-	523	1	1	3	Y	383	379	0			110
							61	4	421	9							
05	2165	X	2165	-0-	-0-	-0-	325	1	1141	3	Y	564	452	0			222
							79	4	620	9							
06	3266	X	3266	-0-	-0-	-0-	227	1	2722	3	Y	200	313	0			109
							97	4	220	9							
07	1395	X	1238	-0-	-157	-0-	87	1	1139	3	Y	-0-	109	0			-0-
							12	4									
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

03	413	N	413	-0-	-0-	-0-	390	1	1	3	Y	-0-	25	0			-0-
							22	4									
04	386	N	386	-0-	-0-	-0-	345	1	40	4	Y	1	1	0			-0-
							1	9									
05	388	N	388	-0-	-0-	-0-	309	1	2	3	Y	1	1	0			-0-
							76	4	1	9							
06	592	N	592	-0-	-0-	-0-	412	1	3	3	Y	-0-					-0-
							177	4									
07	217	N	85	-0-	-132	-0-	74	1	11	4	Y	-0-					-0-
08	618	N	618	-0-	-0-	-0-	547	1	3	3	Y	-0-					-0-
							68	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	2324	-0-	-311	-0-	269	1	1833	3	Y	196	198	0			2
							6	4	216	9							
04	2560	X	2560	-0-	-0-	-0-	273	1	2048	3	Y	213	211	0			4
							5	4	234	9							
05	3564	X	3564	-0-	-0-	-0-	347	1	2818	3	Y	359	359	0			4
							4	4	395	9							
*06	2550	X	2064	-0-	-486	-0-	287	1	1542	3	Y	206	206	0			4
							8	4	227	9							
*07	2635	X	878	-0-	-1757	-0-	268	1	430	3	Y	160	161	0			3
							4	4	176	9							
08	3960	X	3960	-0-	-0-	-0-	338	1	3169	3	Y	406	402	0			7
							6	4	447	9							

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42284	X	391	-0-	-41893	-0-	365	1	1	3	Y	16	17	0			-0-
							7	4	18	9							
04	15810	X	249	-0-	-15561	-0-	215	1	1	3	Y	26	26	0			-0-
							4	4	29	9							
*05	1209	X	505	-0-	-704	-0-	481	1	1	3	Y	17	17	0			-0-
							4	4	19	9							
06	810	X	-0-	-0-	-810	-0-					Y	-0-					-0-
07	403	X	-0-	-0-	-403	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8368	X	8368	-0-	-0-	-0-	395	1	6507	3	Y	1139	1267	0			205
							213	4	1253	9							
04	8112	X	8112	-0-	-0-	-0-	401	1	6277	3	Y	1247	1146	0			306
							62	4	1372	9							
05	8620	X	8620	-0-	-0-	-0-	432	1	6796	3	Y	1165	1231	0			240
							110	4	1282	9							
06	8100	X	7953	-0-	-147	-0-	496	1	6098	3	Y	1152	1085	0			307
							92	4	1267	9							
07	8370	X	7299	-0-	-1071	-0-	480	1	5681	3	Y	966	1043	0			230
							75	4	1063	9							
08	7109	X	7109	-0-	-0-	-0-	424	1	5842	3	Y	730	779	0			181
							40	4	803	9							

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1600	X	1600	-0-	-0-	-0-	1418	3	182	9	Y	165	165	0			-0-
*04	2640	X	1495	-0-	-1145	-0-	1328	3	167	9	Y	152	152	0			-0-
*05	2728	X	147	-0-	-2581	-0-	139	3	8	9	Y	7	7	0			-0-
*06	1920	X	1041	-0-	-879	-0-	916	3	125	9	Y	114	114	0			-0-
07	2981	X	2981	-0-	-0-	-0-	2627	3	354	9	Y	322	322	0			-0-
08	612	N	612	-0-	-0-	-0-	535	3	77	9	Y	70	70	0			-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	3772	-0-	-134	-0-	3264	3	508	9	Y	462	462	0			-0-
*04	2975	X	2975	-0-	-0-	-0-	2572	3	403	9	Y	366	366	0			-0-
*05	4557	X	13	-0-	-4544	-0-	13	3			Y	-0-					-0-
*06	4410	X	3015	-0-	-1395	-0-	2616	3	399	9	Y	363	363	0			-0-
07	4030	X	1026	-0-	-3004	-0-	898	3	128	9	Y	116	116	0			-0-
08	2569	X	2569	-0-	-0-	-0-	2176	3	393	9	Y	357	357	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	5208	X	2263	-0-	-2945	-0-	23	1	1790	3	Y	409	409	0	-0-
							450	9							
*04	5040	X	832	-0-	-4208	-0-	4	1	556	3	Y	247	247	0	-0-
							272	9							
*05	2967	X	2967	-0-	-0-	-0-	41	1	2347	3	Y	526	526	0	-0-
							579	9							
*06	2982	X	2982	-0-	-0-	-0-	47	1	2485	3	Y	409	409	0	-0-
							450	9							
*07	3402	X	3402	-0-	-0-	-0-	66	1	2815	3	Y	474	474	0	-0-
							521	9							
08	1782	X	1782	-0-	-0-	-0-	43	1	1469	3	Y	245	245	0	-0-
							270	9							

MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3162	X	2540	-0-	-622	-0-	363	1	2067	3	Y	91	93	0	3
							10	4	100	9					
04	2790	X	1639	-0-	-1151	-0-	308	1	1180	3	Y	132	131	0	4
							6	4	145	9					
05	2883	X	1542	-0-	-1341	-0-	351	1	1025	3	Y	139	138	0	5
							13	4	153	9					
*06	2790	X	1087	-0-	-1703	-0-	318	1	633	3	Y	114	116	0	3
							11	4	125	9					
*07	2542	X	1253	-0-	-1289	-0-	342	1	763	3	Y	125	127	0	1
							10	4	138	9					
08	1405	N	1405	-0-	-0-	-0-	315	1	941	3	Y	127	126	0	2
							9	4	140	9					

MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	2325	X	-0-	-0-	-2325	-0-	Y	-0-	-0-
04	1950	X	-0-	-0-	-1950	-0-	Y	-0-	-0-
05	155	X	-0-	-0-	-155	-0-	Y	-0-	-0-
06	150	X	-0-	-0-	-150	-0-	Y	-0-	-0-
07	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	4389	X	4389	-0-	-0-	-0-	380	1	3486	3	Y	475	475	0	-0-
							523	9							
*04	4207	X	4207	-0-	-0-	-0-	366	1	3262	3	Y	526	526	0	-0-
							579	9							
*05	6008	X	6008	-0-	-0-	-0-	561	1	4894	3	Y	503	503	0	-0-
							553	9							
*06	6941	X	6941	-0-	-0-	-0-	662	1	5678	3	Y	546	546	0	-0-
							601	9							
*07	5174	X	5174	-0-	-0-	-0-	480	1	4085	3	Y	554	554	0	-0-
							609	9							
08	3021	X	3021	-0-	-0-	-0-	303	1	2238	3	Y	436	436	0	-0-
							480	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6231	X	3595	-0-		-2636	-0-	25	1	2819	3	Y	683	683	0			-0-
								751	9									
*04	6030	X	2366	-0-		-3664	-0-	24	1	1685	3	Y	597	597	0			-0-
								657	9									
*05	4409	X	4409	-0-		-0-	-0-	43	1	3583	3	Y	712	712	0			-0-
								783	9									
*06	3605	X	3605	-0-		-0-	-0-	51	1	2715	3	Y	763	763	0			-0-
								839	9									
*07	3034	X	3034	-0-		-0-	-0-	53	1	2259	3	Y	656	656	0			-0-
								722	9									
08	3545	X	3545	-0-		-0-	-0-	78	1	2683	3	Y	713	713	0			-0-
								784	9									

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3860	X	3860	-0-		-0-	-0-	345	1	3225	3	Y	255	257	0			9
								9	4	281	9							
04	3420	X	2383	-0-		-1037	-0-	317	1	1781	3	Y	254	256	0			7
								6	4	279	9							
05	3534	X	1849	-0-		-1685	-0-	524	1	1031	3	Y	250	248	0			9
								19	4	275	9							
*06	3750	X	1327	-0-		-2423	-0-	318	1	802	3	Y	177	182	0			4
								12	4	195	9							
*07	3875	X	1632	-0-		-2243	-0-	318	1	1054	3	Y	228	230	0			2
								9	4	251	9							
08	1438	X	1438	-0-		-0-	-0-	292	1	889	3	Y	226	225	0			3
								8	4	249	9							

MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7874	X	3152	-0-		-4722	-0-	928	1	1818	3	Y	347	347	0			13
								24	4	382	9							
04	7620	X	1143	-0-		-6477	-0-	292	1	721	3	Y	114	124	0			3
								5	4	125	9							
05	2945	X	1266	-0-		-1679	-0-	340	1	771	3	Y	130	128	0			5
								12	4	143	9							
*06	3060	X	739	-0-		-2321	-0-	216	1	434	3	Y	74	77	0			2
								8	4	81	9							
*07	3162	X	1205	-0-		-1957	-0-	323	1	735	3	Y	125	126	0			1
								9	4	138	9							
08	3373	X	3373	-0-		-0-	-0-	454	1	2687	3	Y	199	197	0			3
								13	4	219	9							

MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	1683	-0-		-1386	-0-	724	1	413	3	Y	493	498	0			11
								4	4	542	9							
04	2970	X	740	-0-		-2230	-0-	589	1	13	3	Y	115	123	0			3
								11	4	127	9							
*05	2666	X	386	-0-		-2280	-0-	378	1	1	3	Y	3	6	0			-0-
								4	4	3	9							
*06	2310	X	925	-0-		-1385	-0-	780	1	2	3	Y	125	121	0			4
								5	4	138	9							
*07	1953	X	1754	-0-		-199	-0-	769	1	107	3	Y	790	766	0			28
								9	4	869	9							
08	2223	N	2223	-0-		-0-	-0-	537	1	891	3	Y	713	712	0			29
								11	4	784	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1046	-0-	-349	-0-	462	1	350	3	Y	154	152	0			6
							65	4	169	9							
04	942	N	942	-0-	-0-	-0-	457	1	307	3	Y	104	106	0			4
							64	4	114	9							
05	1055	N	1055	-0-	-0-	-0-	520	1	307	3	Y	106	106	0			4
							111	4	117	9							
06	1020	N	996	-0-	-24	-0-	503	1	292	3	Y	90	90	0			4
							102	4	99	9							
07	961	N	614	-0-	-347	-0-	506	1	20	3	Y	34	36	0			2
							51	4	37	9							
08	1246	N	1246	-0-	-0-	-0-	493	1	565	3	Y	99	96	0			5
							79	4	109	9							

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3632	X	3632	-0-	-0-	-0-	3412	3	220	9	Y	200	200	0			-0-
*04	4680	X	3351	-0-	-1329	-0-	3184	3	167	9	Y	152	152	0			-0-
*05	4836	X	3908	-0-	-928	-0-	3777	3	131	9	Y	119	119	0			-0-
*06	4769	X	4769	-0-	-0-	-0-	4547	3	222	9	Y	202	202	0			-0-
07	4092	X	4067	-0-	-25	-0-	3951	3	116	9	Y	105	105	0			-0-
08	3336	X	3336	-0-	-0-	-0-	3225	3	111	9	Y	101	101	0			-0-

HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	826	-0-	-817	-0-	447	1	28	3	Y	311	318	0			4
							9	4	342	9							
04	1590	N	826	-0-	-764	-0-	360	1	150	3	Y	282	281	0			5
							6	4	310	9							
05	1643	N	1367	-0-	-276	-0-	545	1	309	3	Y	463	462	0			6
							4	4	509	9							
*06	1062	N	1062	-0-	-0-	-0-	291	1	471	3	Y	267	268	0			5
							6	4	294	9							
*07	939	N	939	-0-	-0-	-0-	308	1	372	3	Y	231	232	0			4
							5	4	254	9							
08	2396	X	2396	-0-	-0-	-0-	488	1	1064	3	Y	761	752	0			13
							7	4	837	9							

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3434	X	3434	-0-	-0-	-0-	335	1	2626	3	Y	430	430	0			-0-
							473	9									
*04	3360	X	2547	-0-	-813	-0-	112	1	1973	3	Y	420	420	0			-0-
							462	9									
*05	3472	X	2356	-0-	-1116	-0-	106	1	1866	3	Y	349	349	0			-0-
							384	9									
*06	2610	X	937	-0-	-1673	-0-	42	1	663	3	Y	211	211	0			-0-
							232	9									
*07	2961	X	2961	-0-	-0-	-0-	164	1	2384	3	Y	375	375	0			-0-
							413	9									
08	2553	X	2553	-0-	-0-	-0-	138	1	1930	3	Y	441	441	0			-0-
							485	9									

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	X	100	-0-	-0-	-0-	97	3	3	9	Y	3	3	0			-0-
*04	676	X	676	-0-	-0-	-0-	622	3	54	9	Y	49	49	0			-0-
*05	135	X	135	-0-	-0-	-0-	134	3	1	9	Y	1	1	0			-0-
*06	56	X	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
07	50	X	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
08	1367	X	1367	-0-	-0-	-0-	566	3	801	9	Y	728	728	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	1229	-0-	-2336	-0-	387	1	655	3	Y	163	166	0			2
							8	4	179	9							
04	3450	X	1656	-0-	-1794	-0-	269	1	1204	3	Y	162	161	0			3
							5	4	178	9							
05	3565	X	737	-0-	-2828	-0-	327	1	302	3	Y	95	97	0			1
							3	4	105	9							
*06	3210	X	121	-0-	-3089	-0-	110	1	9	3	Y	-0-	1	0			-0-
							2	4									
*07	3131	X	167	-0-	-2964	-0-	142	1	12	3	Y	10	10	0			-0-
							2	4	11	9							
08	305	X	305	-0-	-0-	-0-	279	1	22	3	Y	-0-					-0-
							4	4									

DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		1744	-0-	1744	1744	609	1	664	3	Y	414	404	0			10
							16	4	455	9							
04	T. A.		1990	-0-	1990	3734	825	1	843	3	Y	279	281	0			8
							15	4	307	9							
05	T. A.		1514	-0-	1514	5248	751	1	538	3	Y	191	193	0			6
							15	4	210	9							
*06	7228	X	1980	-0-	-5248	-0-	552	1	1158	3	Y	230	231	0			5
							17	4	253	9							
*07	2046	X	1544	-0-	-502	-0-	357	1	977	3	Y	184	186	0			3
							8	4	202	9							
08	2822	N	2822	-0-	-0-	-0-	338	1	2211	3	Y	241	239	0			5
							8	4	265	9							

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2188	X	2188	-0-	-0-	-0-	242	1	1664	3	Y	256	256	0			-0-
							282	9									
*04	1783	X	1783	-0-	-0-	-0-	68	1	1447	3	Y	244	244	0			-0-
							268	9									
*05	1853	X	1853	-0-	-0-	-0-	67	1	1563	3	Y	203	203	0			-0-
							223	9									
*06	1800	X	562	-0-	-1238	-0-	28	1	435	3	Y	90	90	0			-0-
							99	9									
*07	1860	X	1814	-0-	-46	-0-	97	1	1409	3	Y	280	280	0			-0-
							308	9									
08	1551	X	1551	-0-	-0-	-0-	84	1	1166	3	Y	274	274	0			-0-
							301	9									

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	723	-0-	-52	-0-	300	1	2	3	Y	377	380	0			5
							6	4	415	9							
04	840	N	617	-0-	-223	-0-	231	1	1	3	Y	346	345	0			6
							4	4	381	9							
05	779	N	779	-0-	-0-	-0-	306	1	1	3	Y	427	428	0			5
							2	4	470	9							
*06	1231	N	1231	-0-	-0-	-0-	426	1	5	3	Y	720	711	0			14
							8	4	792	9							
*07	1313	N	1313	-0-	-0-	-0-	494	1	6	3	Y	733	734	0			13
							7	4	806	9							
08	793	X	793	-0-	-0-	-0-	280	1	1	3	Y	462	467	0			8
							4	4	508	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	1143	-0-	-1616	-0-	746	1	34	3	Y	316	331	0			4
							15	4	348	9							
04	2670	X	1245	-0-	-1425	-0-	519	1	375	3	Y	311	309	0			6
							9	4	342	9							
05	2015	X	1279	-0-	-736	-0-	732	1	166	3	Y	342	344	0			4
							5	4	376	9							
*06	1950	X	627	-0-	-1323	-0-	436	1	23	3	Y	145	146	0			3
							8	4	160	9							
*07	1891	X	1051	-0-	-840	-0-	605	1	33	3	Y	367	364	0			6
							9	4	404	9							
08	1197	X	1197	-0-	-0-	-0-	610	1	167	3	Y	374	373	0			7
							9	4	411	9							

KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	X	1426	-0-	-868	-0-	651	1	529	3	Y	208	211	0			8
							17	4	229	9							
04	2100	X	1219	-0-	-881	-0-	582	1	425	3	Y	184	187	0			5
							10	4	202	9							
05	1798	X	1480	-0-	-318	-0-	623	1	598	3	Y	215	212	0			8
							22	4	237	9							
*06	1740	X	1614	-0-	-126	-0-	629	1	719	3	Y	222	225	0			5
							22	4	244	9							
*07	3058	X	3058	-0-	-0-	-0-	723	1	2077	3	Y	215	218	0			2
							21	4	237	9							
08	2726	N	2726	-0-	-0-	-0-	463	1	2026	3	Y	204	203	0			3
							13	4	224	9							

KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	3313	-0-	-252	-0-	434	1	1681	3	Y	1079	1080	0			39
							11	4	1187	9							
04	3450	X	2974	-0-	-476	-0-	399	1	1569	3	Y	908	920	0			27
							7	4	999	9							
05	3472	X	3145	-0-	-327	-0-	438	1	1589	3	Y	1002	993	0			36
							16	4	1102	9							
*06	3300	X	2538	-0-	-762	-0-	246	1	1323	3	Y	872	887	0			21
							10	4	959	9							
*07	3410	X	2334	-0-	-1076	-0-	417	1	931	3	Y	885	899	0			7
							12	4	974	9							
08	2071	X	2071	-0-	-0-	-0-	372	1	1157	3	Y	483	484	0			6
							11	4	531	9							

KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	X	1225	-0-	-418	-0-	654	1	454	3	Y	91	95	0			3
							17	4	100	9							
04	1590	X	1137	-0-	-453	-0-	556	1	461	3	Y	100	100	0			3
							10	4	110	9							
05	1643	X	1432	-0-	-211	-0-	512	1	752	3	Y	136	134	0			5
							18	4	150	9							
*06	1500	X	1201	-0-	-299	-0-	303	1	774	3	Y	103	105	0			3
							11	4	113	9							
*07	1530	X	1530	-0-	-0-	-0-	540	1	810	3	Y	149	151	0			1
							16	4	164	9							
08	1403	X	1403	-0-	-0-	-0-	497	1	756	3	Y	124	123	0			2
							14	4	136	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2423	-0-	-708	-0-	622	1	1541	3	Y	222	223	0			5
							16	4	244	9							
04	3030	X	2179	-0-	-851	-0-	612	1	1281	3	Y	250	248	0			7
							11	4	275	9							
05	3131	X	2140	-0-	-991	-0-	625	1	1229	3	Y	248	247	0			8
							13	4	273	9							
*06	3000	X	2792	-0-	-208	-0-	605	1	1803	3	Y	332	333	0			7
							19	4	365	9							
*07	3241	X	3241	-0-	-0-	-0-	656	1	2309	3	Y	237	241	0			3
							15	4	261	9							
08	3162	X	3162	-0-	-0-	-0-	623	1	2254	3	Y	245	243	0			5
							15	4	270	9							

FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6417	X	4225	-0-	-2192	-0-	557	1	2822	3	Y	755	745	0			34
							15	4	831	9							
04	6210	X	4067	-0-	-2143	-0-	530	1	2698	3	Y	750	756	0			28
							14	4	825	9							
05	5705	X	5705	-0-	-0-	-0-	628	1	3915	3	Y	1034	1024	0			38
							25	4	1137	9							
*06	6122	X	6122	-0-	-0-	-0-	634	1	4139	3	Y	1203	1187	0			54
							26	4	1323	9							
*07	6809	X	6809	-0-	-0-	-0-	585	1	4807	3	Y	1272	1271	0			55
							18	4	1399	9							
08	7891	X	7891	-0-	-0-	-0-	448	1	6244	3	Y	1077	1086	0			46
							14	4	1185	9							

FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11718	X	2795	-0-	-8923	-0-	538	1	1961	3	Y	259	262	0			3
							11	4	285	9							
04	6660	X	3657	-0-	-3003	-0-	411	1	2851	3	Y	353	350	0			6
							7	4	388	9							
05	5487	X	3661	-0-	-1826	-0-	539	1	2665	3	Y	411	412	0			5
							5	4	452	9							
*06	4920	X	3068	-0-	-1852	-0-	493	1	2162	3	Y	364	362	0			7
							13	4	400	9							
*07	3782	X	3266	-0-	-516	-0-	543	1	2322	3	Y	356	357	0			6
							9	4	392	9							
08	3273	X	3273	-0-	-0-	-0-	533	1	2353	3	Y	344	344	0			6
							9	4	378	9							

HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	X	1229	-0-	-879	-0-	620	1	27	3	Y	518	526	0			6
							12	4	570	9							
04	2040	X	1165	-0-	-875	-0-	437	1	217	3	Y	458	456	0			8
							7	4	504	9							
05	1798	X	1281	-0-	-517	-0-	545	1	170	3	Y	511	513	0			6
							4	4	562	9							
*06	1620	X	937	-0-	-683	-0-	388	1	182	3	Y	327	327	0			6
							7	4	360	9							
*07	1581	X	1170	-0-	-411	-0-	561	1	181	3	Y	382	381	0			7
							8	4	420	9							
08	1145	X	1145	-0-	-0-	-0-	560	1	168	3	Y	372	372	0			7
							8	4	409	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10385	X	2948	-0-	-7437	-0-	536	1	2045	3	Y	324	326	0			4
							11	4	356	9							
04	7050	X	527	-0-	-6523	-0-	284	1	56	3	Y	165	166	0			3
							5	4	182	9							
05	7285	X	1518	-0-	-5767	-0-	498	1	702	3	Y	285	285	0			3
							4	4	314	9							
*06	7050	X	1294	-0-	-5756	-0-	465	1	440	3	Y	345	342	0			6
							9	4	380	9							
*07	5983	X	4128	-0-	-1855	-0-	636	1	2988	3	Y	448	446	0			8
							11	4	493	9							
08	8987	X	8987	-0-	-0-	-0-	865	1	7477	3	Y	573	571	0			10
							15	4	630	9							

DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	X	807	-0-	-681	-0-	54	1	557	3	Y	178	178	0			-0-
							196	9									
*04	2100	X	-0-	-0-	-2100	-0-					Y	82	82	0			-0-
*05	2170	X	-0-	-0-	-2170	-0-					Y	-0-					-0-
*06	1980	X	-0-	-0-	-1980	-0-					Y	-0-					-0-
07	992	X	-0-	-0-	-992	-0-					Y	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7502	X	4788	-0-	-2714	-0-	668	1	3665	3	Y	397	388	0			18
							18	4	437	9							
04	7260	X	4876	-0-	-2384	-0-	633	1	3608	3	Y	562	559	0			21
							17	4	618	9							
05	6448	X	5034	-0-	-1414	-0-	679	1	3831	3	Y	452	456	0			17
							27	4	497	9							
*06	6240	X	5130	-0-	-1110	-0-	686	1	4096	3	Y	291	295	0			13
							28	4	320	9							
*07	5177	X	5048	-0-	-129	-0-	603	1	4117	3	Y	282	283	0			12
							18	4	310	9							
08	5009	X	5009	-0-	-0-	-0-	552	1	4289	3	Y	137	143	0			6
							17	4	151	9							

BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	1978	-0-	-1153	-0-	416	1	1005	3	Y	499	493	0			6
							8	4	549	9							
04	1950	X	1179	-0-	-771	-0-	499	1	297	3	Y	341	341	0			6
							8	4	375	9							
05	1370	X	1370	-0-	-0-	-0-	480	1	503	3	Y	348	350	0			4
							4	4	383	9							
*06	1920	X	781	-0-	-1139	-0-	392	1	115	3	Y	243	242	0			5
							7	4	267	9							
*07	1984	X	1421	-0-	-563	-0-	312	1	786	3	Y	289	289	0			5
							5	4	318	9							
08	1863	X	1863	-0-	-0-	-0-	411	1	1015	3	Y	392	390	0			7
							6	4	431	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	7161	X	6407	-0-	-754	-0-	76	1	5807	3	Y	476	476	0	-0-
							524	9							
*04	6930	X	6123	-0-	-807	-0-	74	1	5605	3	Y	404	404	0	-0-
							444	9							
*05	10354	X	7190	-0-	-3164	-0-	96	1	6597	3	Y	452	452	0	-0-
							497	9							
*06	10020	X	5955	-0-	-4065	-0-	103	1	5404	3	Y	407	407	0	-0-
							448	9							
*07	6572	X	6051	-0-	-521	-0-	130	1	5459	3	Y	420	420	0	-0-
							462	9							
08	5933	X	5933	-0-	-0-	-0-	157	1	5310	3	Y	424	424	0	-0-
							466	9							

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	5208	X	4964	-0-	-244	-0-	48	1	4433	3	Y	439	439	0	-0-
							483	9							
*04	3990	X	3758	-0-	-232	-0-	48	1	3280	3	Y	391	391	0	-0-
							430	9							
*05	5332	X	4162	-0-	-1170	-0-	62	1	3563	3	Y	488	488	0	-0-
							537	9							
*06	5160	X	3784	-0-	-1376	-0-	62	1	3278	3	Y	404	404	0	-0-
							444	9							
*07	4402	X	3861	-0-	-541	-0-	78	1	3296	3	Y	443	443	0	-0-
							487	9							
08	3353	X	3353	-0-	-0-	-0-	85	1	2893	3	Y	341	341	0	-0-
							375	9							

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	4061	X	3785	-0-	-276	-0-	43	1	3267	3	Y	432	432	0	-0-
							475	9							
*04	3660	X	3520	-0-	-140	-0-	40	1	3054	3	Y	387	387	0	-0-
							426	9							
*05	4559	X	4559	-0-	-0-	-0-	58	1	4029	3	Y	429	429	0	-0-
							472	9							
*06	3750	X	3648	-0-	-102	-0-	61	1	3176	3	Y	374	374	0	-0-
							411	9							
*07	3875	X	3503	-0-	-372	-0-	72	1	3023	3	Y	371	371	0	-0-
							408	9							
08	3710	X	3710	-0-	-0-	-0-	95	1	3187	3	Y	389	389	0	-0-
							428	9							

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3007	X	93	-0-	-2914	-0-	91	1	2	4	Y	-0-	1	0	-0-
04	2910	X	-0-	-0-	-2910	-0-					Y	-0-			-0-
05	3007	X	117	-0-	-2890	-0-	58	1	2	4	Y	52	50	0	2
							57	9							
06	2910	X	-0-	-0-	-2910	-0-					Y	-0-	2	0	-0-
07	806	X	-0-	-0-	-806	-0-					Y	-0-			-0-
08	4132	X	4132	-0-	-0-	-0-	391	1	3401	3	Y	298	285	0	13
							12	4	328	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	3194	X	3194	-0-	-0-	-0-	499	1	2455	3	Y	205	204	0		9
							14	4	226	9						
04	8609	X	8609	-0-	-0-	-0-	762	1	7610	3	Y	196	198	0		7
							21	4	216	9						
05	33545	X	33545	-0-	-0-	-0-	2179	1	30804	3	Y	427	418	0		16
							92	4	470	9						
*06	33856	X	33856	-0-	-0-	-0-	1985	1	31515	3	Y	218	224	0		10
							116	4	240	9						
*07	34555	X	34555	-0-	-0-	-0-	1886	1	32560	3	Y	41	49	0		2
							64	4	45	9						
08	5902	X	5902	-0-	-0-	-0-	772	1	4920	3	Y	170	165	0		7
							23	4	187	9						

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	1798	N	1240	-0-	-558	-0-	433	1	454	3	Y	310	324	0		14
							12	4	341	9						
04	1710	N	1138	-0-	-572	-0-	331	1	634	3	Y	149	157	0		6
							9	4	164	9						
05	1798	N	1001	-0-	-797	-0-	404	1	404	3	Y	161	161	0		6
							16	4	177	9						
*06	1200	N	764	-0-	-436	-0-	421	1	189	3	Y	128	128	0		6
							13	4	141	9						
*07	1847	N	1847	-0-	-0-	-0-	379	1	1323	3	Y	122	123	0		5
							11	4	134	9						
08	1930	N	1930	-0-	-0-	-0-	318	1	1496	3	Y	97	98	0		4
							9	4	107	9						

BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	3503	X	2054	-0-	-1449	-0-	467	1	2	3	Y	1433	1449	0		18
							9	4	1576	9						
04	10560	X	637	-0-	-9923	-0-	306	1	1	3	Y	295	308	0		5
							5	4	325	9						
05	10912	X	840	-0-	-10072	-0-	363	1	3	4	Y	431	431	0		5
							474	9								
*06	10560	X	751	-0-	-9809	-0-	388	1	7	4	Y	324	323	0		6
							356	9								
*07	2604	X	454	-0-	-2150	-0-	342	1	6	3	Y	92	96	0		2
							5	4	101	9						
08	377	X	377	-0-	-0-	-0-	287	1	1	3	Y	77	78	0		1
							4	4	85	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10044	X	2497	-0-	-7547	-0-	541	1	1636	3	Y	277	274	0			13
							15	4	305	9							
04	9720	X	1869	-0-	-7851	-0-	490	1	1085	3	Y	255	258	0			10
							13	4	281	9							
05	8246	X	1481	-0-	-6765	-0-	488	1	588	3	Y	351	348	0			13
							19	4	386	9							
*06	2400	X	1832	-0-	-568	-0-	499	1	968	3	Y	316	315	0			14
							17	4	348	9							
*07	2511	X	1550	-0-	-961	-0-	478	1	774	3	Y	259	262	0			11
							13	4	285	9							
08	2570	X	2570	-0-	-0-	-0-	510	1	1580	3	Y	423	416	0			18
							15	4	465	9							

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	X	1433	-0-	-861	-0-	477	1	640	3	Y	275	272	0			12
							13	4	303	9							
04	1890	X	1505	-0-	-385	-0-	481	1	794	3	Y	197	202	0			7
							13	4	217	9							
05	2668	X	2668	-0-	-0-	-0-	541	1	1448	3	Y	598	583	0			22
							21	4	658	9							
*06	2454	X	2454	-0-	-0-	-0-	551	1	1366	3	Y	471	472	0			21
							19	4	518	9							
*07	1630	X	1630	-0-	-0-	-0-	470	1	799	3	Y	316	323	0			14
							13	4	348	9							
08	1637	N	1637	-0-	-0-	-0-	319	1	616	3	Y	630	617	0			27
							9	4	693	9							

URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	830	N	830	-0-	-0-	-0-	452	1	3	3	Y	330	320	0			15
							12	4	363	9							
04	720	N	635	-0-	-85	-0-	419	1	1	3	Y	185	193	0			7
							11	4	204	9							
*05	815	N	815	-0-	-0-	-0-	657	1	1	3	Y	119	122	0			4
							26	4	131	9							
*06	1617	N	1617	-0-	-0-	-0-	676	1	20	4	Y	837	803	0			38
							921	9									
*07	1573	N	1573	-0-	-0-	-0-	587	1	84	3	Y	805	808	0			35
							16	4	886	9							
08	506	N	506	-0-	-0-	-0-	404	1	22	3	Y	63	95	0			3
							11	4	69	9							

URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	X	1915	-0-	-69	-0-	458	1	481	3	Y	876	885	0			40
							12	4	964	9							
04	2405	X	2405	-0-	-0-	-0-	465	1	959	3	Y	881	888	0			33
							12	4	969	9							
05	2077	X	2013	-0-	-64	-0-	470	1	571	3	Y	867	868	0			32
							18	4	954	9							
*06	2010	X	1372	-0-	-638	-0-	443	1	111	3	Y	732	731	0			33
							13	4	805	9							
*07	2480	X	1340	-0-	-1140	-0-	429	1	109	3	Y	719	721	0			31
							11	4	791	9							
08	1470	N	1470	-0-	-0-	-0-	385	1	359	3	Y	650	653	0			28
							11	4	715	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	827	X	827	-0-	-0-	-0-	626	1	17	3	Y	152	149	0			7
							17	4	167	9							
04	1080	X	943	-0-	-137	-0-	609	1	191	3	Y	115	118	0			4
							16	4	127	9							
05	1116	X	1041	-0-	-75	-0-	648	1	310	3	Y	53	55	0			2
							25	4	58	9							
*06	1083	X	1083	-0-	-0-	-0-	638	1	372	3	Y	48	48	0			2
							20	4	53	9							
*07	961	X	634	-0-	-327	-0-	371	1	218	3	Y	32	33	0			1
							10	4	35	9							
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

03	3109	X	3109	-0-	-0-	-0-	280	1	2358	3	Y	428	428	0			-0-
							471	9									
*04	4270	X	4270	-0-	-0-	-0-	197	1	3802	3	Y	246	246	0			-0-
							271	9									
*05	2931	X	2931	-0-	-0-	-0-	127	1	2223	3	Y	528	528	0			-0-
							581	9									
*06	4253	X	4253	-0-	-0-	-0-	231	1	3515	3	Y	461	461	0			-0-
							507	9									
*07	4123	X	3756	-0-	-367	-0-	202	1	2952	3	Y	547	547	0			-0-
							602	9									
08	2126	X	2126	-0-	-0-	-0-	104	1	1485	3	Y	488	488	0			-0-
							537	9									

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

03	14B2 EXT		-0-	-0-	-0-	10					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	10					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	10					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	10					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	10					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	10					Y	-0-					-0-

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

03	5177	X	1865	-0-	-3312	-0-	237	1	1496	3	Y	120	120	0			-0-
							132	9									
*04	5250	X	2748	-0-	-2502	-0-	324	1	2136	3	Y	262	262	0			-0-
							288	9									
*05	5425	X	3127	-0-	-2298	-0-	275	1	2630	3	Y	202	202	0			-0-
							222	9									
*06	3720	X	1776	-0-	-1944	-0-	244	1	1512	3	Y	18	18	0			-0-
							20	9									
07	3007	X	2554	-0-	-453	-0-	336	1	2079	3	Y	126	126	0			-0-
							139	9									
08	909	X	909	-0-	-0-	-0-	97	1	683	3	Y	117	117	0			-0-
							129	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	6045	X	-0-	-0-	-6045	-0-					Y	176	176	0	-0-
*04	6663	X	6663	-0-	-0-	-0-	656	1	5403	3	Y	549	549	0	-0-
							604	9							
*05	5734	X	5734	-0-	-0-	-0-	622	1	4203	3	Y	826	826	0	-0-
							909	9							
*06	6112	X	6112	-0-	-0-	-0-	744	1	4743	3	Y	568	568	0	-0-
							625	9							
*07	6724	X	6724	-0-	-0-	-0-	859	1	5346	3	Y	472	472	0	-0-
							519	9							
08	6054	X	6054	-0-	-0-	-0-	701	1	4850	3	Y	457	457	0	-0-
							503	9							

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	682	X	-0-	-0-	-682	-0-					Y	196	196	0	-0-
*04	2238	X	2238	-0-	-0-	-0-	169	1	1724	3	Y	314	314	0	-0-
							345	9							
*05	2900	X	2900	-0-	-0-	-0-	168	1	2362	3	Y	336	336	0	-0-
							370	9							
*06	1909	X	1909	-0-	-0-	-0-	205	1	1348	3	Y	324	324	0	-0-
							356	9							
*07	1891	X	1450	-0-	-441	-0-	161	1	1038	3	Y	228	228	0	-0-
							251	9							
08	1614	X	1614	-0-	-0-	-0-	159	1	1141	3	Y	285	285	0	-0-
							314	9							

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	11222	X	5013	-0-	-6209	-0-	4489	3	524	9	Y	476	476	0	-0-
*04	8520	X	5431	-0-	-3089	-0-	4963	3	468	9	Y	425	425	0	-0-
*05	7130	X	4369	-0-	-2761	-0-	3921	3	448	9	Y	407	407	0	-0-
*06	5790	X	4019	-0-	-1771	-0-	3636	3	383	9	Y	348	348	0	-0-
*07	5332	X	3950	-0-	-1382	-0-	3572	3	378	9	Y	344	344	0	-0-
08	3651	X	3651	-0-	-0-	-0-	3300	3	351	9	Y	319	319	0	-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	8463	X	1144	-0-	-7319	-0-	939	3	205	9	Y	186	186	0	-0-
*04	10380	X	1436	-0-	-8944	-0-	1250	3	186	9	Y	169	169	0	-0-
*05	10726	X	870	-0-	-9856	-0-	761	3	109	9	Y	99	99	0	-0-
*06	2550	X	860	-0-	-1690	-0-	749	3	111	9	Y	101	101	0	-0-
07	1271	X	837	-0-	-434	-0-	743	3	94	9	Y	85	85	0	-0-
08	843	X	843	-0-	-0-	-0-	736	3	107	9	Y	97	97	0	-0-

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	16781	X	16781	-0-	-0-	-0-	1363	1	13056	3	Y	2147	2147	0	-0-
							2362	9							
*04	36634	X	36634	-0-	-0-	-0-	4343	1	28647	3	Y	3313	3313	0	-0-
							3644	9							
*05	21140	X	21140	-0-	-0-	-0-	2485	1	16798	3	Y	1688	1688	0	-0-
							1857	9							
*06	13493	X	13493	-0-	-0-	-0-	1677	1	10633	3	Y	1075	1075	0	-0-
							1183	9							
*07	12090	X	10957	-0-	-1133	-0-	1379	1	8613	3	Y	877	877	0	-0-
							965	9							
08	8581	X	8581	-0-	-0-	-0-	985	1	6827	3	Y	699	699	0	-0-
							769	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10511	X	10511	-0-	-0-	-0-	1567	1	7275	3	Y	1517	1517	0			-0-
							1669	9									
*04	20495	X	20495	-0-	-0-	-0-	1748	1	15961	3	Y	2533	2533	0			-0-
							2786	9									
*05	5394	X	890	-0-	-4504	-0-	106	1	767	3	Y	15	15	0			-0-
							17	9									
*06	10980	X	417	-0-	-10563	-0-	58	1	359	3	Y	-0-					-0-
07	15283	X	59	-0-	-15224	-0-	8	1	50	3	Y	1	1	0			-0-
							1	9									
08	140	X	140	-0-	-0-	-0-	18	1	122	3	Y	-0-					-0-

KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1287	X	1287	-0-	-0-	-0-	536	1	599	3	Y	125	131	0			5
							14	4	138	9							
04	1640	X	1640	-0-	-0-	-0-	518	1	947	3	Y	151	152	0			4
							9	4	166	9							
05	1559	X	1559	-0-	-0-	-0-	520	1	864	3	Y	143	142	0			5
							18	4	157	9							
*06	1626	X	1626	-0-	-0-	-0-	521	1	940	3	Y	133	135	0			3
							19	4	146	9							
*07	1298	X	1298	-0-	-0-	-0-	530	1	591	3	Y	147	149	0			1
							15	4	162	9							
08	636	N	636	-0-	-0-	-0-	445	1	33	3	Y	133	132	0			2
							12	4	146	9							

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	X	455	-0-	-1157	-0-	16	1	74	3	Y	332	332	0			-0-
							365	9									
*04	1800	X	1436	-0-	-364	-0-	38	1	872	3	Y	478	478	0			-0-
							526	9									
*05	1860	X	646	-0-	-1214	-0-	446	3	200	9	Y	182	182	0			-0-
*06	1230	X	39	-0-	-1191	-0-	5	3	34	9	Y	31	31	0			-0-
07	1054	X	43	-0-	-1011	-0-	6	3	37	9	Y	34	34	0			-0-
08	39	N	39	-0-	-0-	-0-	5	3	34	9	Y	31	31	0			-0-

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5456	X	225	-0-	-5231	-0-	159	3	66	9	Y	60	60	0			-0-
*04	4710	X	-0-	-0-	-4710	-0-					Y	100	100	0			-0-
*05	4650	X	-0-	-0-	-4650	-0-					Y	157	157	0			-0-
*06	4500	X	37	-0-	-4463	-0-	8	3	29	9	Y	26	26	0			-0-
*07	1116	X	-0-	-0-	-1116	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5834	X	5834	-0-	-0-	-0-	657	1	4481	3	Y	633	633	0			-0-
							696	9									
*04	5760	X	4262	-0-	-1498	-0-	473	1	3121	3	Y	607	607	0			-0-
							668	9									
*05	5952	X	4349	-0-	-1603	-0-	474	1	3205	3	Y	609	609	0			-0-
							670	9									
*06	4740	X	4158	-0-	-582	-0-	485	1	3093	3	Y	527	527	0			-0-
							580	9									
*07	4681	X	4057	-0-	-624	-0-	477	1	3002	3	Y	525	525	0			-0-
							578	9									
08	610	X	610	-0-	-0-	-0-	66	1	459	3	Y	77	77	0			-0-
							85	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4836	X	2427	-0-	-2409	-0-	350	1	1624	3	Y	412	412	0			-0-
							453	9									
*04	6670	X	6670	-0-	-0-	-0-	646	1	5389	3	Y	577	577	0			-0-
							635	9									
*05	5288	X	5288	-0-	-0-	-0-	418	1	4398	3	Y	429	429	0			-0-
							472	9									
*06	5203	X	5203	-0-	-0-	-0-	604	1	3896	3	Y	639	639	0			-0-
							703	9									
*07	6045	X	3170	-0-	-2875	-0-	378	1	2394	3	Y	362	362	0			-0-
							398	9									
08	2252	X	2252	-0-	-0-	-0-	256	1	1776	3	Y	200	200	0			-0-
							220	9									

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	X	-0-	-0-	-1054	-0-					Y	102	102	0			-0-
*04	991	X	991	-0-	-0-	-0-	56	1	740	3	Y	177	177	0			-0-
							195	9									
*05	1561	X	1561	-0-	-0-	-0-	105	1	1293	3	Y	148	148	0			-0-
							163	9									
*06	1460	X	1460	-0-	-0-	-0-	175	1	1124	3	Y	146	146	0			-0-
							161	9									
07	1909	X	1909	-0-	-0-	-0-	239	1	1496	3	Y	158	158	0			-0-
							174	9									
08	2612	X	2612	-0-	-0-	-0-	309	1	2128	3	Y	159	159	0			-0-
							175	9									

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	2252	-0-	-600	-0-	308	1	1429	3	Y	468	468	0			-0-
							515	9									
*04	2825	X	2825	-0-	-0-	-0-	216	1	2083	3	Y	478	478	0			-0-
							526	9									
*05	3782	X	3763	-0-	-19	-0-	248	1	2967	3	Y	498	498	0			-0-
							548	9									
*06	3660	X	2608	-0-	-1052	-0-	280	1	1815	3	Y	466	466	0			-0-
							513	9									
*07	2914	X	2824	-0-	-90	-0-	314	1	1997	3	Y	466	466	0			-0-
							513	9									
08	3144	X	3144	-0-	-0-	-0-	324	1	2277	3	Y	494	494	0			-0-
							543	9									

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	X	509	-0-	-1010	-0-	411	3	98	9	Y	89	89	0			-0-
*04	3030	X	-0-	-0-	-3030	-0-					Y	-0-					-0-
*05	3131	X	-0-	-0-	-3131	-0-					Y	-0-					-0-
*06	1830	X	-0-	-0-	-1830	-0-					Y	-0-					-0-
07	1891	X	-0-	-0-	-1891	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	1124	-0-		-2565	-0-	7	1	1076	3	Y	37	37	0			-0-
								41	9									
*04	3750	X	777	-0-		-2973	-0-	4	1	540	3	Y	212	212	0			-0-
								233	9									
*05	6045	X	687	-0-		-5358	-0-	6	1	653	3	Y	25	25	0			-0-
								28	9									
*06	5850	X	545	-0-		-5305	-0-	5	1	516	3	Y	22	22	0			-0-
								24	9									
07	2728	X	-0-	-0-		-2728	-0-					Y	-0-					-0-
08	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6693	X	6693	-0-		-0-	-0-	33	1	5974	3	Y	624	624	0			-0-
								686	9									
*04	5613	X	5613	-0-		-0-	-0-	37	1	4913	3	Y	603	603	0			-0-
								663	9									
*05	6091	X	6091	-0-		-0-	-0-	52	1	5262	3	Y	706	706	0			-0-
								777	9									
*06	5948	X	5948	-0-		-0-	-0-	52	1	5120	3	Y	705	705	0			-0-
								776	9									
*07	6580	X	6580	-0-		-0-	-0-	56	1	5689	3	Y	759	759	0			-0-
								835	9									
08	6240	X	6240	-0-		-0-	-0-	57	1	5339	3	Y	767	767	0			-0-
								844	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	3349	-0-		-92	-0-	558	1	2441	3	Y	247	247	0			10
								78	4	272	9							
04	3060	X	2534	-0-		-526	-0-	527	1	1729	3	Y	186	188	0			8
								73	4	205	9							
05	2697	X	738	-0-		-1959	-0-	389	1	120	3	Y	133	136	0			5
								83	4	146	9							
06	3240	X	762	-0-		-2478	-0-	413	1	103	3	Y	147	145	0			7
								84	4	162	9							
07	3348	X	751	-0-		-2597	-0-	437	1	125	3	Y	132	133	0			6
								44	4	145	9							
08	962	X	962	-0-		-0-	-0-	563	1	129	3	Y	164	163	0			7
								90	4	180	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	2222	N	2222	-0-	-0-	-0-	194	1	1659	3	Y	335	335	0	-0-
							369	9							
*04	1894	N	1894	-0-	-0-	-0-	163	1	1378	3	Y	321	321	0	-0-
							353	9							
*05	2180	N	2180	-0-	-0-	-0-	191	1	1659	3	Y	300	300	0	-0-
							330	9							
*06	1800	N	1734	-0-	-66	-0-	147	1	1272	3	Y	286	286	0	-0-
							315	9							
*07	1767	N	1691	-0-	-76	-0-	144	1	1227	3	Y	291	291	0	-0-
							320	9							
08	1418	X	1418	-0-	-0-	-0-	134	1	979	3	Y	277	277	0	-0-
							305	9							

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3193	X	2844	-0-	-349	-0-	401	1	2072	3	Y	337	337	0	-0-
							371	9							
*04	2911	X	2911	-0-	-0-	-0-	116	1	2424	3	Y	337	337	0	-0-
							371	9							
*05	3038	X	2846	-0-	-192	-0-	105	1	2437	3	Y	276	276	0	-0-
							304	9							
*06	2940	X	1000	-0-	-1940	-0-	53	1	803	3	Y	131	131	0	-0-
							144	9							
*07	3038	X	1902	-0-	-1136	-0-	109	1	1562	3	Y	210	210	0	-0-
							231	9							
08	3058	X	3058	-0-	-0-	-0-	172	1	2384	3	Y	456	456	0	-0-
							502	9							

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	2425	X	2425	-0-	-0-	-0-	2223	3	202	9	Y	184	184	0	-0-
*04	5280	X	5125	-0-	-155	-0-	4551	3	574	9	Y	522	522	0	-0-
*05	7998	X	3460	-0-	-4538	-0-	3171	3	289	9	Y	263	263	0	-0-
*06	7740	X	2818	-0-	-4922	-0-	2528	3	290	9	Y	264	264	0	-0-
*07	5518	X	2935	-0-	-2583	-0-	2638	3	297	9	Y	270	270	0	-0-
08	2981	X	2981	-0-	-0-	-0-	2681	3	300	9	Y	273	273	0	-0-

DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3069	X	-0-	-0-	-3069	-0-					Y	-0-			-0-
*04	2970	X	438	-0-	-2532	-0-	52	1	343	3	Y	39	39	0	-0-
							43	9							
*05	3410	X	2369	-0-	-1041	-0-	260	1	1761	3	Y	316	316	0	-0-
							348	9							
*06	3300	X	2125	-0-	-1175	-0-	242	1	1563	3	Y	291	291	0	-0-
							320	9							
*07	3224	X	2399	-0-	-825	-0-	282	1	1787	3	Y	300	300	0	-0-
							330	9							
08	3783	X	3783	-0-	-0-	-0-	418	1	2916	3	Y	408	408	0	-0-
							449	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5208	X	2460	-0-		-2748	-0-	513	1	1614	3	Y	294	302	0			4
								10	4	323	9							
04	3810	X	2714	-0-		-1096	-0-	462	1	1802	3	Y	402	399	0			7
								8	4	442	9							
05	3937	X	3436	-0-		-501	-0-	522	1	2465	3	Y	404	406	0			5
								5	4	444	9							
*06	3810	X	1560	-0-		-2250	-0-	282	1	1082	3	Y	172	174	0			3
								7	4	189	9							
*07	3658	X	950	-0-		-2708	-0-	78	1	789	3	Y	74	76	0			1
								2	4	81	9							
08	830	X	830	-0-		-0-	-0-	65	1	683	3	Y	74	74	0			1
								1	4	81	9							

HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	X	774	-0-		-435	-0-	538	1	82	3	Y	127	127	0			3
								14	4	140	9							
04	1170	X	794	-0-		-376	-0-	582	1	61	3	Y	127	127	0			3
								11	4	140	9							
05	1209	X	797	-0-		-412	-0-	607	1	54	3	Y	113	112	0			4
								12	4	124	9							
*06	847	X	847	-0-		-0-	-0-	536	1	126	3	Y	155	156	0			3
								14	4	171	9							
*07	841	X	841	-0-		-0-	-0-	564	1	118	3	Y	134	135	0			2
								12	4	147	9							
08	1105	N	1105	-0-		-0-	-0-	549	1	182	3	Y	328	324	0			6
								13	4	361	9							

URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	X	1343	-0-		-331	-0-	390	1	235	3	Y	644	629	0			29
								10	4	708	9							
04	1260	X	1201	-0-		-59	-0-	377	1	271	3	Y	494	504	0			19
								10	4	543	9							
05	1364	X	1364	-0-		-0-	-0-	397	1	281	3	Y	609	606	0			22
								16	4	670	9							
*06	1290	X	713	-0-		-577	-0-	289	1	9	4	Y	377	382	0			17
								415	9									
*07	1333	X	504	-0-		-829	-0-	208	1	1	3	Y	263	269	0			11
								6	4	289	9							
08	668	N	668	-0-		-0-	-0-	191	1	1	3	Y	428	421	0			18
								5	4	471	9							

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7812	X	3350	-0-		-4462	-0-	3082	3	268	9	Y	244	244	0			-0-
*04	6690	X	2406	-0-		-4284	-0-	2141	3	265	9	Y	241	241	0			-0-
*05	5084	X	3487	-0-		-1597	-0-	3228	3	259	9	Y	235	235	0			-0-
*06	3930	X	1958	-0-		-1972	-0-	1760	3	198	9	Y	180	180	0			-0-
07	3472	X	1895	-0-		-1577	-0-	1710	3	185	9	Y	168	168	0			-0-
08	1994	X	1994	-0-		-0-	-0-	1796	3	198	9	Y	180	180	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3155	X	3155	-0-	-0-	-0-	442	1	2053	3	Y	600	600	0			-0-
							660	9									
*04	4333	X	4333	-0-	-0-	-0-	320	1	3316	3	Y	634	634	0			-0-
							697	9									
*05	2657	X	2657	-0-	-0-	-0-	267	1	1808	3	Y	529	529	0			-0-
							582	9									
*06	3390	X	2273	-0-	-1117	-0-	235	1	1562	3	Y	433	433	0			-0-
							476	9									
*07	3627	X	1966	-0-	-1661	-0-	195	1	1297	3	Y	431	431	0			-0-
							474	9									
08	1804	X	1804	-0-	-0-	-0-	161	1	1186	3	Y	415	415	0			-0-
							457	9									

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	X	-0-	-0-	-1488	-0-					Y	9	9	0			-0-
*04	30	X	-0-	-0-	-30	-0-					Y	4	4	0			-0-
*05	31	X	-0-	-0-	-31	-0-					Y	1	1	0			-0-
*06	95	X	95	-0-	-0-	-0-	13	1	82	3	Y	-0-					-0-
07	78	X	78	-0-	-0-	-0-	11	1	67	3	Y	-0-					-0-
08	83	N	83	-0-	-0-	-0-	11	1	72	3	Y	-0-					-0-

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	2918	-0-	-275	-0-	439	1	2037	3	Y	402	402	0			-0-
							442	9									
*04	3570	X	2679	-0-	-891	-0-	300	1	1980	3	Y	363	363	0			-0-
							399	9									
*05	3689	X	-0-	-0-	-3689	-0-					Y	264	264	0			-0-
*06	10560	X	10560	-0-	-0-	-0-	1395	1	8715	3	Y	409	409	0			-0-
							450	9									
*07	9943	X	9943	-0-	-0-	-0-	1355	1	8296	3	Y	265	265	0			-0-
							292	9									
08	15438	X	15438	-0-	-0-	-0-	1931	1	13133	3	Y	340	340	0			-0-
							374	9									

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	2284	-0-	-475	-0-	166	1	1763	3	Y	323	323	0			-0-
							355	9									
*04	2160	X	2125	-0-	-35	-0-	152	1	1619	3	Y	322	322	0			-0-
							354	9									
*05	3027	X	3027	-0-	-0-	-0-	174	1	2459	3	Y	358	358	0			-0-
							394	9									
*06	7446	X	7446	-0-	-0-	-0-	992	1	6184	3	Y	245	245	0			-0-
							270	9									
*07	7108	X	7108	-0-	-0-	-0-	956	1	5874	3	Y	253	253	0			-0-
							278	9									
08	12296	X	12296	-0-	-0-	-0-	1548	1	10518	3	Y	209	209	0			-0-
							230	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4743	X	3943	-0-	-800	-0-	592	1	2748	3	Y	548	548	0			-0-
							603	9									
*04	4620	X	3819	-0-	-801	-0-	434	1	2862	3	Y	475	475	0			-0-
							523	9									
*05	4836	X	3894	-0-	-942	-0-	430	1	2907	3	Y	506	506	0			-0-
							557	9									
*06	4680	X	3945	-0-	-735	-0-	467	1	2973	3	Y	459	459	0			-0-
							505	9									
*07	4377	X	4377	-0-	-0-	-0-	529	1	3308	3	Y	491	491	0			-0-
							540	9									
08	4309	X	4309	-0-	-0-	-0-	474	1	3292	3	Y	494	494	0			-0-
							543	9									

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1441	N	1441	-0-	-0-	-0-	125	1	1097	3	Y	199	199	0			-0-
							219	9									
*04	1840	N	1840	-0-	-0-	-0-	139	1	1382	3	Y	290	290	0			-0-
							319	9									
*05	2304	N	2304	-0-	-0-	-0-	149	1	1850	3	Y	277	277	0			-0-
							305	9									
*06	990	N	651	-0-	-339	-0-	79	1	500	3	Y	65	65	0			-0-
							72	9									
07	1550	N	107	-0-	-1443	-0-	12	1	78	3	Y	15	15	0			-0-
							17	9									
08	1358	X	1358	-0-	-0-	-0-	150	1	1044	3	Y	149	149	0			-0-
							164	9									

BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5022	X	1762	-0-	-3260	-0-	600	1	727	3	Y	389	381	0			16
							7	4	428	9							
04	4860	X	1066	-0-	-3794	-0-	400	1	387	3	Y	247	257	0			6
							7	4	272	9							
05	2139	X	1401	-0-	-738	-0-	708	1	355	3	Y	300	295	0			11
							8	4	330	9							
06	1710	X	1073	-0-	-637	-0-	487	1	311	3	Y	241	250	0			2
							10	4	265	9							
07	2108	X	2108	-0-	-0-	-0-	857	1	807	3	Y	395	393	0			4
							9	4	435	9							
08	1280	N	1280	-0-	-0-	-0-	514	1	511	3	Y	226	227	0			3
							6	4	249	9							

BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	1979	-0-	-1245	-0-	596	1	993	3	Y	348	342	0			14
							7	4	383	9							
04	3120	X	1552	-0-	-1568	-0-	361	1	711	3	Y	430	433	0			11
							7	4	473	9							
05	2325	X	1391	-0-	-934	-0-	550	1	507	3	Y	298	298	0			11
							6	4	328	9							
06	2250	X	1307	-0-	-943	-0-	541	1	384	3	Y	337	346	0			2
							11	4	371	9							
07	1984	X	1220	-0-	-764	-0-	543	1	296	3	Y	341	340	0			3
							6	4	375	9							
08	717	X	717	-0-	-0-	-0-	392	1	144	3	Y	160	161	0			2
							5	4	176	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2577	X	2577	-0-	-0-	-0-	311	1	2061	3	Y	186	186	0			-0-
							205	9									
*04	4890	X	1907	-0-	-2983	-0-	201	1	1326	3	Y	345	345	0			-0-
							380	9									
*05	5053	X	3122	-0-	-1931	-0-	219	1	2588	3	Y	286	286	0			-0-
							315	9									
*06	3030	X	2709	-0-	-321	-0-	310	1	2011	3	Y	353	353	0			-0-
							388	9									
*07	2852	X	2537	-0-	-315	-0-	309	1	1947	3	Y	255	255	0			-0-
							281	9									
08	2189	X	2189	-0-	-0-	-0-	256	1	1770	3	Y	148	148	0			-0-
							163	9									

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	56	1	258	3	Y	104	104	0			-0-
							114	9									
*04	1009	N	1009	-0-	-0-	-0-	82	1	773	3	Y	140	140	0			-0-
							154	9									
*05	992	N	773	-0-	-219	-0-	79	1	533	3	Y	146	146	0			-0-
							161	9									
*06	943	N	943	-0-	-0-	-0-	106	1	685	3	Y	138	138	0			-0-
							152	9									
07	934	N	934	-0-	-0-	-0-	108	1	684	3	Y	129	129	0			-0-
							142	9									
08	868	N	868	-0-	-0-	-0-	93	1	651	3	Y	113	113	0			-0-
							124	9									

LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	X	364	-0-	-721	-0-	261	3	103	9	Y	94	94	0			-0-
*04	1050	X	-0-	-0-	-1050	-0-					Y	80	80	0			-0-
*05	868	X	78	-0-	-790	-0-	58	3	20	9	Y	18	18	0			-0-
*06	1832	X	1832	-0-	-0-	-0-	218	1	1392	3	Y	202	202	0			-0-
							222	9									
07	488	X	488	-0-	-0-	-0-	50	1	329	3	Y	99	99	0			-0-
							109	9									
08	806	X	806	-0-	-0-	-0-	87	1	609	3	Y	100	100	0			-0-
							110	9									

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2224	X	2224	-0-	-0-	-0-	244	1	1697	3	Y	257	257	0			-0-
							283	9									
*04	1350	X	1143	-0-	-207	-0-	89	1	845	3	Y	190	190	0			-0-
							209	9									
*05	2665	X	2665	-0-	-0-	-0-	207	1	2140	3	Y	289	289	0			-0-
							318	9									
*06	1770	X	1106	-0-	-664	-0-	115	1	750	3	Y	219	219	0			-0-
							241	9									
*07	1829	X	869	-0-	-960	-0-	77	1	515	3	Y	252	252	0			-0-
							277	9									
08	451	X	451	-0-	-0-	-0-	27	1	215	3	Y	190	190	0			-0-
							209	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	1683	X	1683	-0-	-0-	-0-	61	1	1218	3	Y	367	367	0	-0-
							404	9							
*04	1080	X	683	-0-	-397	-0-	52	1	345	3	Y	260	260	0	-0-
							286	9							
*05	2864	X	2864	-0-	-0-	-0-	180	1	2289	3	Y	359	359	0	-0-
							395	9							
*06	1290	X	-0-	-0-	-1290	-0-					Y	-0-			-0-
*07	1537	X	1537	-0-	-0-	-0-	161	1	1043	3	Y	303	303	0	-0-
							333	9							
08	6411	X	6411	-0-	-0-	-0-	718	1	4980	3	Y	648	648	0	-0-
							713	9							

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	5239	X	4171	-0-	-1068	-0-	654	1	3036	3	Y	437	437	0	-0-
							481	9							
*04	5222	X	5222	-0-	-0-	-0-	508	1	4232	3	Y	438	438	0	-0-
							482	9							
*05	5766	X	4758	-0-	-1008	-0-	551	1	3726	3	Y	437	437	0	-0-
							481	9							
*06	5580	X	3692	-0-	-1888	-0-	468	1	2956	3	Y	244	244	0	-0-
							268	9							
*07	4960	X	4241	-0-	-719	-0-	537	1	3350	3	Y	322	322	0	-0-
							354	9							
08	781	X	781	-0-	-0-	-0-	78	1	562	3	Y	128	128	0	-0-
							141	9							

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	155	X	-0-	-0-	-155	-0-					Y	-0-			-0-
*04	150	X	-0-	-0-	-150	-0-					Y	-0-			-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3534	X	2105	-0-	-1429	-0-	778	1	1044	3	Y	243	248	0	3
							16	4	267	9					
04	2760	X	2175	-0-	-585	-0-	738	1	994	3	Y	392	388	0	7
							12	4	431	9					
05	2573	X	2043	-0-	-530	-0-	661	1	1010	3	Y	334	337	0	4
							5	4	367	9					
*06	2592	X	2592	-0-	-0-	-0-	673	1	1840	3	Y	58	61	0	1
							15	4	64	9					
*07	2573	X	1379	-0-	-1194	-0-	668	1	691	3	Y	9	10	0	-0-
							10	4	10	9					
08	1058	X	1058	-0-	-0-	-0-	293	1	753	3	Y	6	6	0	-0-
							5	4	7	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	2418	X	1016	-0-	-1402	-0-	578	3	438	9	Y	398	398	0		-0-
*04	2520	X	629	-0-	-1891	-0-	286	3	343	9	Y	312	312	0		-0-
*05	2635	X	1234	-0-	-1401	-0-	753	3	481	9	Y	437	437	0		-0-
*06	7357	X	7357	-0-	-0-	-0-	722	1	6139	3	Y	451	451	0		-0-
							496	9								
*07	8500	X	8500	-0-	-0-	-0-	853	1	7128	3	Y	472	472	0		-0-
							519	9								
08	2965	X	2965	-0-	-0-	-0-	338	1	2430	3	Y	179	179	0		-0-
							197	9								

FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	T. A.		13	-0-	13	40	5	1	1	3	Y	6	6	0		-0-
							7	9								
04	T. A.		5816	-0-	5816	5856	416	1	4902	3	Y	445	437	0		8
							8	4	490	9						
05	T. A.		5133	-0-	5133	10989	699	1	3869	3	Y	507	509	0		6
							7	4	558	9						
*06	12732	X	1743	-0-	-10989	-0-	246	1	1279	3	Y	192	194	0		4
							7	4	211	9						
07	0	X	-0-	-0-	-0-	-0-					Y	-0-	4	0		-0-
08	6014	X	1982	-0-	-4032	-0-	228	1	1518	3	Y	211	207	0		4
							4	4	232	9						

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	5630	X	5630	-0-	-0-	-0-	2063	1	2817	3	Y	682	682	0		-0-
							750	9								
*04	6142	X	6142	-0-	-0-	-0-	3688	1	1961	3	Y	448	448	0		-0-
							493	9								
*05	4417	X	4417	-0-	-0-	-0-	56	1	3832	3	Y	481	481	0		-0-
							529	9								
*06	6524	X	6524	-0-	-0-	-0-	39	1	5894	3	Y	537	537	0		-0-
							591	9								
07	5898	X	5898	-0-	-0-	-0-	25	1	5618	3	Y	232	232	0		-0-
							255	9								
08	8931	X	8931	-0-	-0-	-0-	34	1	8329	3	Y	516	516	0		-0-
							568	9								

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	11381	X	11381	-0-	-0-	-0-	1323	1	9043	3	Y	923	923	0		-0-
							1015	9								
*04	11662	X	11662	-0-	-0-	-0-	1277	1	9452	3	Y	848	848	0		-0-
							933	9								
*05	9555	X	9555	-0-	-0-	-0-	1032	1	7612	3	Y	828	828	0		-0-
							911	9								
*06	5966	X	5966	-0-	-0-	-0-	519	1	4503	3	Y	858	858	0		-0-
							944	9								
*07	5348	X	5348	-0-	-0-	-0-	472	1	4032	3	Y	767	767	0		-0-
							844	9								
08	4548	X	4548	-0-	-0-	-0-	459	1	3357	3	Y	665	665	0		-0-
							732	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	2635	X	2456	-0-	-179	-0-	275	1	1739	3	Y	402	402	0	-0-
							442	9							
*04	2310	X	750	-0-	-1560	-0-	84	1	577	3	Y	81	81	0	-0-
							89	9							
*05	5921	X	3244	-0-	-2677	-0-	344	1	2185	3	Y	650	650	0	-0-
							715	9							
*06	5730	X	2763	-0-	-2967	-0-	226	1	1980	3	Y	506	506	0	-0-
							557	9							
*07	5921	X	2101	-0-	-3820	-0-	174	1	1497	3	Y	391	391	0	-0-
							430	9							
08	1988	X	1988	-0-	-0-	-0-	182	1	1351	3	Y	414	414	0	-0-
							455	9							

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3341	X	3341	-0-	-0-	-0-	991	1	1757	3	Y	539	539	0	-0-
							593	9							
*04	1380	X	485	-0-	-895	-0-	234	3	251	9	Y	228	228	0	-0-
*05	12121	X	1865	-0-	-10256	-0-	19	1	1263	3	Y	530	530	0	-0-
							583	9							
*06	11730	X	1114	-0-	-10616	-0-	4	1	846	3	Y	240	240	0	-0-
							264	9							
07	12121	X	830	-0-	-11291	-0-	2	1	642	3	Y	169	169	0	-0-
							186	9							
08	986	X	986	-0-	-0-	-0-	3	1	771	3	Y	193	193	0	-0-
							212	9							

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3627	X	3332	-0-	-295	-0-	1142	1	1560	3	Y	573	573	0	-0-
							630	9							
*04	3420	X	2689	-0-	-731	-0-	1482	1	865	3	Y	311	311	0	-0-
							342	9							
*05	14694	X	3311	-0-	-11383	-0-	38	1	2613	3	Y	600	600	0	-0-
							660	9							
*06	14220	X	3185	-0-	-11035	-0-	17	1	2689	3	Y	435	435	0	-0-
							479	9							
07	14694	X	2553	-0-	-12141	-0-	10	1	2278	3	Y	241	241	0	-0-
							265	9							
08	1507	X	1507	-0-	-0-	-0-	5	1	1355	3	Y	134	134	0	-0-
							147	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	1986	-0-	-1331	-0-	709	1	1051	3	Y	205	205	0			-0-
							226	9									
*04	2550	X	1588	-0-	-962	-0-	716	1	512	3	Y	327	327	0			-0-
							360	9									
*05	13640	X	1589	-0-	-12051	-0-	17	1	1163	3	Y	372	372	0			-0-
							409	9									
*06	13200	X	1739	-0-	-11461	-0-	8	1	1399	3	Y	302	302	0			-0-
							332	9									
07	13640	X	955	-0-	-12685	-0-	3	1	813	3	Y	126	126	0			-0-
							139	9									
08	57	X	57	-0-	-0-	-0-	46	3	11	9	Y	10	10	0			-0-

BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6479	X	3947	-0-	-2532	-0-	711	1	2715	3	Y	460	461	0			6
							15	4	506	9							
04	5744	X	5744	-0-	-0-	-0-	873	1	4043	3	Y	739	732	0			13
							15	4	813	9							
05	5502	X	5502	-0-	-0-	-0-	767	1	3971	3	Y	687	692	0			8
							8	4	756	9							
*06	4650	X	2382	-0-	-2268	-0-	296	1	1740	3	Y	306	308	0			6
							9	4	337	9							
*07	6557	X	6557	-0-	-0-	-0-	904	1	4903	3	Y	667	661	0			12
							16	4	734	9							
08	5291	X	5291	-0-	-0-	-0-	673	1	4053	3	Y	504	507	0			9
							11	4	554	9							

BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4991	X	4051	-0-	-940	-0-	872	1	2809	3	Y	320	328	0			4
							18	4	352	9							
04	3840	X	2505	-0-	-1335	-0-	599	1	1644	3	Y	229	229	0			4
							10	4	252	9							
05	4526	X	2934	-0-	-1592	-0-	686	1	2047	3	Y	177	179	0			2
							6	4	195	9							
*06	4380	X	767	-0-	-3613	-0-	146	1	563	3	Y	49	50	0			1
							4	4	54	9							
*07	4526	X	367	-0-	-4159	-0-	290	1	12	3	Y	55	55	0			1
							4	4	61	9							
08	1779	X	1779	-0-	-0-	-0-	271	1	1331	3	Y	157	155	0			3
							4	4	173	9							

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	7854	X	7854	-0-	-0-	-0-	754	1	5893	3	Y	1097	1097	0	-0-
							1207	9							
*04	5948	X	5948	-0-	-0-	-0-	570	1	4378	3	Y	909	909	0	-0-
							1000	9							
*05	6118	X	6118	-0-	-0-	-0-	532	1	4770	3	Y	742	742	0	-0-
							816	9							
*06	6827	X	6827	-0-	-0-	-0-	591	1	5138	3	Y	998	998	0	-0-
							1098	9							
*07	5412	X	5412	-0-	-0-	-0-	469	1	4024	3	Y	835	835	0	-0-
							919	9							
08	5346	X	5346	-0-	-0-	-0-	524	1	3863	3	Y	872	872	0	-0-
							959	9							

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

03	4866	X	4866	-0-	-0-	-0-	746	1	3641	3	Y	417	420	0	15
							20	4	459	9					
04	4668	X	4668	-0-	-0-	-0-	734	1	3518	3	Y	365	369	0	11
							14	4	402	9					
05	5146	X	3358	-0-	-1788	-0-	419	1	2627	3	Y	270	271	0	10
							15	4	297	9					
06	4980	X	-0-	-0-	-4980	-0-					Y	-0-	10	0	-0-
07	5146	X	-0-	-0-	-5146	-0-					Y	-0-			-0-
08	4998	X	4998	-0-	-0-	-0-	563	1	3653	3	Y	695	686	0	9
							17	4	765	9					

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	3658	X	2835	-0-	-823	-0-	729	1	1900	3	Y	94	94	0		4
							103	4	103	9						
04	4225	X	4225	-0-	-0-	-0-	730	1	2460	3	Y	848	817	0		35
							102	4	933	9						
05	5397	X	5397	-0-	-0-	-0-	683	1	4274	3	Y	267	293	0		9
							146	4	294	9						
06	5627	X	5627	-0-	-0-	-0-	691	1	4574	3	Y	202	202	0		9
							140	4	222	9						
07	6591	X	6591	-0-	-0-	-0-	792	1	5457	3	Y	238	236	0		11
							80	4	262	9						
08	6877	X	6877	-0-	-0-	-0-	804	1	5672	3	Y	248	248	0		11
							128	4	273	9						

WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	16779	X	16779	-0-	-0-	-0-	1900	1	12984	3	Y	1723	1723	0		-0-
							1895	9								
*04	16997	X	16997	-0-	-0-	-0-	1924	1	13785	3	Y	1171	1171	0		-0-
							1288	9								
*05	18733	X	18733	-0-	-0-	-0-	2312	1	15680	3	Y	674	674	0		-0-
							741	9								
*06	6855	X	6855	-0-	-0-	-0-	589	1	5082	3	Y	1076	1076	0		-0-
							1184	9								
*07	8605	X	8605	-0-	-0-	-0-	780	1	6595	3	Y	1118	1118	0		-0-
							1230	9								
08	7084	X	7084	-0-	-0-	-0-	704	1	5140	3	Y	1127	1127	0		-0-
							1240	9								

KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	7099	X	5333	-0-	-1766	-0-	725	1	4244	3	Y	314	316	0		11
							19	4	345	9						
04	6870	X	5380	-0-	-1490	-0-	675	1	4344	3	Y	316	318	0		9
							13	4	348	9						
05	6789	X	5314	-0-	-1475	-0-	663	1	4262	3	Y	332	329	0		12
							24	4	365	9						
*06	6856	X	6856	-0-	-0-	-0-	665	1	5797	3	Y	329	333	0		8
							32	4	362	9						
*07	7688	X	7688	-0-	-0-	-0-	681	1	6571	3	Y	376	381	0		3
							22	4	414	9						
08	6813	X	6813	-0-	-0-	-0-	685	1	5600	3	Y	462	459	0		6
							20	4	508	9						

KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	5363	X	4409	-0-	-954	-0-	619	1	3491	3	Y	257	260	0		9
							16	4	283	9						
04	5190	X	5019	-0-	-171	-0-	600	1	4181	3	Y	206	209	0		6
							11	4	227	9						
05	4960	X	2644	-0-	-2316	-0-	332	1	2096	3	Y	185	184	0		7
							12	4	204	9						
*06	4650	X	3297	-0-	-1353	-0-	313	1	2738	3	Y	210	212	0		5
							15	4	231	9						
*07	5177	X	356	-0-	-4821	-0-	155	1	4	3	Y	175	179	0		1
							4	4	193	9						
08	365	X	365	-0-	-0-	-0-	97	1	3	4	Y	241	239	0		3
							265	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7682	X	7682	-0-	-0-	-0-	972	1	5231	3	Y	1339	1336	0			30
							6	4	1473	9							
04	6444	X	6444	-0-	-0-	-0-	864	1	4116	3	Y	1315	1308	0			37
							17	4	1447	9							
05	5918	X	5918	-0-	-0-	-0-	914	1	4119	3	Y	794	805	0			26
							12	4	873	9							
*06	4174	X	4174	-0-	-0-	-0-	786	1	2802	3	Y	523	534	0			15
							11	4	575	9							
*07	3534	X	2707	-0-	-827	-0-	721	1	1755	3	Y	201	209	0			7
							10	4	221	9							
08	2173	X	2173	-0-	-0-	-0-	598	1	1409	3	Y	139	140	0			6
							13	4	153	9							

MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1037	N	1037	-0-	-0-	-0-	540	1	1	3	Y	448	455	0			10
							3	4	493	9							
04	1057	N	1057	-0-	-0-	-0-	487	1	1	3	Y	509	505	0			14
							9	4	560	9							
05	1081	N	1081	-0-	-0-	-0-	514	1	6	4	Y	510	507	0			17
							561	9									
*06	730	N	730	-0-	-0-	-0-	248	1	103	3	Y	343	350	0			10
							2	4	377	9							
*07	2123	N	2123	-0-	-0-	-0-	362	1	1361	3	Y	359	356	0			13
							5	4	395	9							
08	2093	X	2093	-0-	-0-	-0-	389	1	1315	3	Y	346	345	0			14
							8	4	381	9							

MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	3007	-0-	-248	-0-	716	1	1904	3	Y	348	350	0			8
							4	4	383	9							
04	3150	X	2130	-0-	-1020	-0-	544	1	1218	3	Y	325	324	0			9
							10	4	358	9							
05	3255	X	1579	-0-	-1676	-0-	584	1	562	3	Y	387	383	0			13
							7	4	426	9							
*06	2910	X	1734	-0-	-1176	-0-	574	1	834	3	Y	292	296	0			9
							5	4	321	9							
*07	3007	X	2625	-0-	-382	-0-	671	1	1493	3	Y	411	406	0			14
							9	4	452	9							
08	2165	X	2165	-0-	-0-	-0-	354	1	1485	3	Y	289	291	0			12
							8	4	318	9							

MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4060	X	4060	-0-	-0-	-0-	752	1	2784	3	Y	473	479	0			10
							4	4	520	9							
04	3870	X	3139	-0-	-731	-0-	630	1	2044	3	Y	412	410	0			12
							12	4	453	9							
05	3689	X	3168	-0-	-521	-0-	641	1	2177	3	Y	311	313	0			10
							8	4	342	9							
*06	3930	X	2677	-0-	-1253	-0-	482	1	1783	3	Y	368	367	0			11
							7	4	405	9							
*07	4061	X	2564	-0-	-1497	-0-	273	1	1900	3	Y	352	351	0			12
							4	4	387	9							
08	2464	X	2464	-0-	-0-	-0-	772	1	919	3	Y	688	672	0			28
							16	4	757	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4619	X	2770	-0-	-1849	-0-	297	1	2142	3	Y	295	298	0			4
							6	4	325	9							
04	4260	X	3701	-0-	-559	-0-	333	1	2902	3	Y	418	415	0			7
							6	4	460	9							
05	4402	X	3071	-0-	-1331	-0-	301	1	2324	3	Y	403	405	0			5
							3	4	443	9							
*06	3300	X	3281	-0-	-19	-0-	255	1	2566	3	Y	410	407	0			8
							9	4	451	9							
*07	3813	X	3779	-0-	-34	-0-	376	1	2955	3	Y	401	402	0			7
							7	4	441	9							
08	2809	X	2809	-0-	-0-	-0-	483	1	2001	3	Y	288	290	0			5
							8	4	317	9							

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5239	X	657	-0-	-4582	-0-	324	1	186	3	Y	128	130	0			2
							6	4	141	9							
04	3510	X	3236	-0-	-274	-0-	603	1	2353	3	Y	245	243	0			4
							10	4	270	9							
05	3311	X	3311	-0-	-0-	-0-	578	1	2454	3	Y	248	249	0			3
							6	4	273	9							
*06	3150	X	3150	-0-	-0-	-0-	497	1	2356	3	Y	258	256	0			5
							13	4	284	9							
*07	3348	X	2274	-0-	-1074	-0-	478	1	1685	3	Y	94	97	0			2
							8	4	103	9							
08	2658	X	2658	-0-	-0-	-0-	576	1	1951	3	Y	111	111	0			2
							9	4	122	9							

DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	466	-0-	-3347	-0-	421	1	25	3	Y	11	15	0			-0-
							8	4	12	9							
04	3690	X	-0-	-0-	-3690	-0-					Y	-0-					-0-
05	3813	X	-0-	-0-	-3813	-0-					Y	-0-					-0-
06	3690	X	-0-	-0-	-3690	-0-					Y	-0-					-0-
07	868	X	-0-	-0-	-868	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7812	X	1122	-0-	-6690	-0-	687	1	19	3	Y	365	367	0			5
							14	4	402	9							
04	11028	X	11028	-0-	-0-	-0-	1204	1	7496	3	Y	2097	2064	0			38
							21	4	2307	9							
05	6151	X	6151	-0-	-0-	-0-	881	1	4722	3	Y	490	522	0			6
							9	4	539	9							
*06	5555	X	5555	-0-	-0-	-0-	840	1	4114	3	Y	525	521	0			10
							23	4	578	9							
*07	8153	X	5889	-0-	-2264	-0-	916	1	4401	3	Y	505	506	0			9
							16	4	556	9							
08	7908	X	7908	-0-	-0-	-0-	996	1	6264	3	Y	574	573	0			10
							17	4	631	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030	X	4030	-0-	-0-	-0-	388	1	3179	3	Y	414	418	0			5
							8	4	455	9							
04	2760	X	2750	-0-	-10	-0-	293	1	2001	3	Y	410	408	0			7
							5	4	451	9							
05	3949	X	3949	-0-	-0-	-0-	358	1	2846	3	Y	674	673	0			8
							4	4	741	9							
*06	3900	X	2965	-0-	-935	-0-	354	1	2049	3	Y	502	501	0			9
							10	4	552	9							
*07	4030	X	3831	-0-	-199	-0-	392	1	2729	3	Y	639	637	0			11
							7	4	703	9							
08	2501	X	2501	-0-	-0-	-0-	307	1	1488	3	Y	637	637	0			11
							5	4	701	9							

DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5611	X	2815	-0-	-2796	-0-	244	1	2202	3	Y	331	334	0			4
							5	4	364	9							
04	5430	X	3085	-0-	-2345	-0-	326	1	2465	3	Y	262	261	0			5
							6	4	288	9							
05	5611	X	2013	-0-	-3598	-0-	297	1	1467	3	Y	224	226	0			3
							3	4	246	9							
*06	2730	X	486	-0-	-2244	-0-	179	1	148	3	Y	142	142	0			3
							3	4	156	9							
07	3193	X	-0-	-0-	-3193	-0-					Y	-0-	3	0			-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		1327	-0-	1327	1373	768	1	313	3	Y	210	207	0			3
							15	4	231	9							
04	T. A.		2744	-0-	2744	4117	485	1	2063	3	Y	171	171	0			3
							8	4	188	9							
05	T. A.		1180	-0-	1180	5297	218	1	780	3	Y	164	165	0			2
							2	4	180	9							
*06	6783	X	1486	-0-	-5297	-0-	526	1	792	3	Y	143	142	0			3
							11	4	157	9							
*07	2821	X	972	-0-	-1849	-0-	306	1	613	3	Y	44	46	0			1
							5	4	48	9							
08	1693	X	1693	-0-	-0-	-0-	284	1	1288	3	Y	105	104	0			2
							5	4	116	9							

DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5177	X	2573	-0-	-2604	-0-	348	1	1940	3	Y	253	254	0			3
							7	4	278	9							
04	4110	X	105	-0-	-4005	-0-	71	1	19	3	Y	13	16	0			-0-
							1	4	14	9							
05	3317	X	462	-0-	-2855	-0-	322	1	93	3	Y	41	41	0			-0-
							2	4	45	9							
*06	3210	X	287	-0-	-2923	-0-	199	1	82	3	Y	2	2	0			-0-
							4	4	2	9							
07	2573	X	-0-	-0-	-2573	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	1011	-0-	-2678	-0-	157	1	632	3	Y	198	201	0			7
							4	4	218	9							
04	1710	X	1491	-0-	-219	-0-	175	1	1098	3	Y	195	196	0			6
							3	4	215	9							
05	1674	X	1410	-0-	-264	-0-	205	1	1001	3	Y	179	179	0			6
							7	4	197	9							
*06	5136	X	5136	-0-	-0-	-0-	581	1	3916	3	Y	557	549	0			14
							26	4	613	9							
*07	6248	X	6248	-0-	-0-	-0-	620	1	5093	3	Y	468	478	0			4
							20	4	515	9							
08	2416	X	2416	-0-	-0-	-0-	288	1	1789	3	Y	301	301	0			4
							8	4	331	9							

FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5971	X	5971	-0-	-0-	-0-	679	1	5054	3	Y	199	198	0			9
							19	4	219	9							
04	3116	X	3116	-0-	-0-	-0-	261	1	2681	3	Y	152	155	0			6
							7	4	167	9							
05	2759	X	1599	-0-	-1160	-0-	250	1	1256	3	Y	75	78	0			3
							10	4	83	9							
*06	2670	X	1717	-0-	-953	-0-	282	1	1290	3	Y	122	119	0			6
							11	4	134	9							
*07	2759	X	1923	-0-	-836	-0-	286	1	1486	3	Y	130	130	0			6
							8	4	143	9							
08	1195	X	1195	-0-	-0-	-0-	221	1	825	3	Y	130	130	0			6
							6	4	143	9							

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5425	X	4592	-0-	-833	-0-	773	1	3442	3	Y	324	323	0			15
							21	4	356	9							
04	5220	X	4474	-0-	-746	-0-	729	1	3451	3	Y	250	256	0			9
							19	4	275	9							
05	5394	X	5002	-0-	-392	-0-	749	1	4051	3	Y	156	159	0			6
							30	4	172	9							
*06	4440	X	4267	-0-	-173	-0-	757	1	3361	3	Y	109	110	0			5
							29	4	120	9							
*07	4619	X	4237	-0-	-382	-0-	743	1	3293	3	Y	164	162	0			7
							21	4	180	9							
08	3643	X	3643	-0-	-0-	-0-	465	1	2956	3	Y	189	190	0			6
							14	4	208	9							

FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	X	1780	-0-	-18	-0-	473	1	1059	3	Y	214	211	0			10
							13	4	235	9							
04	2682	X	2682	-0-	-0-	-0-	260	1	2059	3	Y	324	322	0			12
							7	4	356	9							
05	2582	X	2582	-0-	-0-	-0-	253	1	1758	3	Y	510	503	0			19
							10	4	561	9							
*06	2683	X	2683	-0-	-0-	-0-	271	1	1837	3	Y	513	509	0			23
							11	4	564	9							
*07	2926	X	2926	-0-	-0-	-0-	271	1	2086	3	Y	510	511	0			22
							8	4	561	9							
08	3528	X	3528	-0-	-0-	-0-	244	1	2603	3	Y	613	609	0			26
							7	4	674	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2883	X	2883	-0-	-0-	-0-	476	1	2046	3	Y	316	312	0			14
							13	4	348	9							
04	2310	X	565	-0-	-1745	-0-	39	1	392	3	Y	121	130	0			5
							1	4	133	9							
05	2418	X	324	-0-	-2094	-0-	163	1	6	4	Y	141	141	0			5
							155	9									
*06	2790	X	183	-0-	-2607	-0-	99	1	3	4	Y	74	76	0			3
							81	9									
*07	2883	X	87	-0-	-2796	-0-	82	1	1	3	Y	2	5	0			-0-
							2	4	2	9							
08	401	X	401	-0-	-0-	-0-	112	1	1	3	Y	259	249	0			10
							3	4	285	9							

FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7462	X	7462	-0-	-0-	-0-	685	1	5454	3	Y	1185	1175	0			53
							19	4	1304	9							
04	5610	X	5329	-0-	-281	-0-	293	1	3755	3	Y	1157	1167	0			43
							8	4	1273	9							
05	7967	X	4884	-0-	-3083	-0-	292	1	3339	3	Y	1128	1130	0			41
							12	4	1241	9							
*06	7710	X	4409	-0-	-3301	-0-	300	1	3423	3	Y	610	623	0			28
							15	4	671	9							
*07	7967	X	4387	-0-	-3580	-0-	300	1	3596	3	Y	438	447	0			19
							9	4	482	9							
08	4829	X	4829	-0-	-0-	-0-	272	1	4049	3	Y	454	454	0			19
							9	4	499	9							

DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6727	X	2200	-0-	-4527	-0-	412	1	1344	3	Y	399	399	0			5
							5	4	439	9							
04	6510	X	1141	-0-	-5369	-0-	488	1	454	3	Y	176	179	0			2
							5	4	194	9							
05	6727	X	6152	-0-	-575	-0-	967	1	4208	3	Y	880	869	0			13
							9	4	968	9							
*06	5164	X	5164	-0-	-0-	-0-	894	1	3501	3	Y	682	687	0			8
							19	4	750	9							
*07	6942	X	6942	-0-	-0-	-0-	847	1	5268	3	Y	735	736	0			7
							18	4	809	9							
08	19532	X	19532	-0-	-0-	-0-	1360	1	16738	3	Y	1271	1267	0			11
							36	4	1398	9							

DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11935	X	4883	-0-	-7052	-0-	709	1	3383	3	Y	711	709	0			9
							9	4	782	9							
04	8940	X	5396	-0-	-3544	-0-	703	1	3816	3	Y	790	789	0			10
							8	4	869	9							
05	7192	X	5432	-0-	-1760	-0-	802	1	3671	3	Y	865	862	0			13
							7	4	952	9							
*06	4740	X	3706	-0-	-1034	-0-	712	1	2541	3	Y	398	407	0			4
							15	4	438	9							
*07	5580	X	1804	-0-	-3776	-0-	380	1	1063	3	Y	322	323	0			3
							7	4	354	9							
08	1675	X	1675	-0-	-0-	-0-	300	1	1120	3	Y	225	226	0			2
							7	4	248	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5069	X	5069	-0-	-0-	-0-	785	1	3657	3	Y	561	560	0			7
							10	4	617	9							
04	4870	X	4870	-0-	-0-	-0-	734	1	3459	3	Y	608	607	0			8
							8	4	669	9							
05	4464	X	4464	-0-	-0-	-0-	767	1	3129	3	Y	510	511	0			7
							7	4	561	9							
*06	4508	X	4508	-0-	-0-	-0-	596	1	3301	3	Y	542	543	0			6
							15	4	596	9							
*07	4030	X	3427	-0-	-603	-0-	703	1	2186	3	Y	477	479	0			4
							13	4	525	9							
08	512	X	512	-0-	-0-	-0-	358	1	14	3	Y	120	123	0			1
							8	4	132	9							

BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4805	X	3517	-0-	-1288	-0-	790	1	2314	3	Y	361	365	0			5
							16	4	397	9							
04	4650	X	4008	-0-	-642	-0-	777	1	2759	3	Y	417	415	0			7
							13	4	459	9							
05	4030	X	3267	-0-	-763	-0-	673	1	2258	3	Y	300	303	0			4
							6	4	330	9							
*06	3810	X	1183	-0-	-2627	-0-	516	1	538	3	Y	108	110	0			2
							10	4	119	9							
*07	4154	X	616	-0-	-3538	-0-	550	1	47	3	Y	10	12	0			-0-
							8	4	11	9							
08	5471	X	5471	-0-	-0-	-0-	761	1	4124	3	Y	522	513	0			9
							12	4	574	9							

BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8401	X	959	-0-	-7442	-0-	623	1	47	3	Y	252	253	0			3
							12	4	277	9							
04	5490	X	926	-0-	-4564	-0-	483	1	187	3	Y	225	224	0			4
							8	4	248	9							
05	2666	X	2450	-0-	-216	-0-	603	1	1524	3	Y	289	290	0			3
							5	4	318	9							
*06	2550	X	396	-0-	-2154	-0-	225	1	15	3	Y	138	138	0			3
							4	4	152	9							
*07	1054	X	597	-0-	-457	-0-	455	1	37	3	Y	89	90	0			2
							7	4	98	9							
08	614	X	614	-0-	-0-	-0-	563	1	43	3	Y	-0-	2	0			-0-
							8	4									

BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10075	X	3516	-0-	-6559	-0-	736	1	2472	3	Y	266	272	0			3
							15	4	293	9							
04	6390	X	-0-	-0-	-6390	-0-					Y	-0-	3	0			-0-
05	6076	X	-0-	-0-	-6076	-0-					Y	-0-					-0-
06	5640	X	-0-	-0-	-5640	-0-					Y	-0-					-0-
07	5270	X	-0-	-0-	-5270	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4770	X	4770	-0-	-0-	-0-	740	1	3287	3	Y	667	665	0			9
							9	4	734	9							
04	4417	X	4417	-0-	-0-	-0-	650	1	3094	3	Y	605	606	0			8
							7	4	666	9							
05	3799	X	3799	-0-	-0-	-0-	708	1	2551	3	Y	485	486	0			7
							6	4	534	9							
*06	6688	X	6688	-0-	-0-	-0-	640	1	4541	3	Y	1354	1346	0			15
							18	4	1489	9							
*07	7023	X	7023	-0-	-0-	-0-	750	1	4577	3	Y	1527	1528	0			14
							16	4	1680	9							
08	4174	X	4174	-0-	-0-	-0-	452	1	2743	3	Y	880	886	0			8
							11	4	968	9							

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1324	N	1324	-0-	-0-	-0-	733	3	591	9	Y	537	537	0			-0-
*04	848	N	848	-0-	-0-	-0-	372	3	476	9	Y	433	433	0			-0-
*05	1046	N	1046	-0-	-0-	-0-	622	3	424	9	Y	385	385	0			-0-
*06	720	N	531	-0-	-189	-0-	50	3	481	9	Y	437	437	0			-0-
*07	620	N	246	-0-	-374	-0-	24	3	222	9	Y	202	202	0			-0-
08	757	N	757	-0-	-0-	-0-	66	3	691	9	Y	628	628	0			-0-

FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		695	-0-	695	1423	657	1	38	4	Y	-0-					-0-
04	T. A.		605	-0-	605	2028	541	1	64	4	Y	-0-					-0-
05	T. A.		790	-0-	790	2818	615	1	1	3	Y	22	13	0			9
							150	4	24	9							
06	2952	X	134	-0-	-2818	-0-	94	1	40	4	Y	-0-	9	0			-0-
07	620	N	25	-0-	-595	-0-	22	1	3	4	Y	-0-					-0-
08	775	N	471	-0-	-304	-0-	419	1	52	4	Y	-0-					-0-

NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	X	-0-	-0-	-2573	-0-					Y	-0-	18	0			-0-
04	2490	X	2104	-0-	-386	-0-	337	1	1396	3	Y	301	215	0			86
							40	4	331	9							
05	2393	X	2393	-0-	-0-	-0-	425	1	1600	3	Y	240	232	0			94
							104	4	264	9							
06	1403	X	1403	-0-	-0-	-0-	299	1	807	3	Y	154	164	0			84
							128	4	169	9							
07	3380	X	3380	-0-	-0-	-0-	585	1	2028	3	Y	621	479	0			226
							84	4	683	9							
08	2927	X	2927	-0-	-0-	-0-	601	1	2049	3	Y	184	334	0			76
							75	4	202	9							

FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	905	N	905	-0-	-0-	-0-	703	1	5	3	Y	143	158	0			34
							40	4	157	9							
04	741	N	741	-0-	-0-	-0-	632	1	1	3	Y	31	56	0			9
							74	4	34	9							
05	841	N	841	-0-	-0-	-0-	564	1	27	3	Y	102	71	0			40
							138	4	112	9							
06	360	N	287	-0-	-73	-0-	154	1	66	4	Y	61	68	0			33
							67	9									
07	484	N	484	-0-	-0-	-0-	378	1	9	3	Y	39	58	0			14
							54	4	43	9							
08	345	N	345	-0-	-0-	-0-	298	1	4	3	Y	5	17	0			2
							37	4	6	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	558	-0-	-0-	-0-	487	1	28	4	Y	39	43	0			9
							43	9									
04	718	N	718	-0-	-0-	-0-	633	1	74	4	Y	10	16	0			3
							11	9									
05	527	N	349	-0-	-178	-0-	249	1	61	4	Y	35	24	0			14
							39	9									
06	510	N	54	-0-	-456	-0-	32	1	14	4	Y	7	17	0			4
							8	9									
07	527	N	131	-0-	-396	-0-	39	1	44	3	Y	38	28	0			14
							6	4	42	9							
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	14	0			-0-

FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8122	X	6359	-0-	-1763	-0-	1172	1	4552	3	Y	516	587	0			123
							67	4	568	9							
04	5429	X	5429	-0-	-0-	-0-	731	1	4181	3	Y	392	403	0			112
							86	4	431	9							
05	12516	X	12516	-0-	-0-	-0-	1350	1	10036	3	Y	727	553	0			286
							330	4	800	9							
06	7860	X	3934	-0-	-3926	-0-	393	1	3116	3	Y	233	392	0			127
							169	4	256	9							
07	13989	X	13989	-0-	-0-	-0-	1328	1	11418	3	Y	956	735	0			348
							191	4	1052	9							
08	8738	X	8738	-0-	-0-	-0-	847	1	6920	3	Y	787	809	0			326
							105	4	866	9							

KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 03/06/2023 TOTAL DEPTH 12279 PERF.12448 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6262	X	4260	-0-	-2002	-0-	493	1	2626	3	Y	1028	1015	0			13
							10	4	1131	9							
04	5248	X	5248	-0-	-0-	-0-	723	1	4213	3	Y	272	280	0			5
							13	4	299	9							
05	4876	X	4876	-0-	-0-	-0-	545	1	3307	3	Y	925	919	0			11
							6	4	1018	9							
*06	4644	X	4644	-0-	-0-	-0-	537	1	3073	3	Y	926	920	0			17
							15	4	1019	9							
*07	5425	X	4739	-0-	-686	-0-	624	1	3191	3	Y	830	833	0			14
							11	4	913	9							
08	5821	X	5821	-0-	-0-	-0-	849	1	4010	3	Y	862	861	0			15
							14	4	948	9							

KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		4768	-0-	4768	11392	538	1	3685	3	Y	485	494	0			6
							11	4	534	9							
04	T. A.		1398	-0-	1398	12790	203	1	1040	3	Y	137	141	0			2
							4	4	151	9							
05	T. A.		3960	-0-	3960	16750	424	1	3176	3	Y	323	321	0			4
							5	4	355	9							
*06	20934	X	4184	-0-	-16750	-0-	440	1	3220	3	Y	464	459	0			9
							14	4	510	9							
*07	7347	X	6064	-0-	-1283	-0-	553	1	4807	3	Y	630	628	0			11
							11	4	693	9							
08	6586	X	6586	-0-	-0-	-0-	600	1	5182	3	Y	722	720	0			13
							10	4	794	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12214	X	10184	-0-	-2030	-0-	900	1	8264	3	Y	909	917	0			11
							20	4	1000	9							
04	13532	X	13532	-0-	-0-	-0-	1080	1	11527	3	Y	823	819	0			15
							20	4	905	9							
05	16426	X	16426	-0-	-0-	-0-	1248	1	14180	3	Y	893	897	0			11
							16	4	982	9							
*06	14089	X	14089	-0-	-0-	-0-	1132	1	11973	3	Y	855	850	0			16
							43	4	941	9							
*07	13981	X	13202	-0-	-779	-0-	1158	1	11397	3	Y	567	573	0			10
							23	4	624	9							
08	8628	X	8628	-0-	-0-	-0-	915	1	7121	3	Y	524	525	0			9
							16	4	576	9							

BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14260	X	10583	-0-	-3677	-0-	1277	1	8979	3	Y	273	276	0			3
							27	4	300	9							
04	7587	X	7587	-0-	-0-	-0-	810	1	6644	3	Y	108	109	0			2
							14	4	119	9							
05	10912	X	8490	-0-	-2422	-0-	887	1	7589	3	Y	4	6	0			-0-
							10	4	4	9							
*06	10560	X	1869	-0-	-8691	-0-	257	1	1601	3	Y	3	3	0			-0-
							8	4	3	9							
*07	10912	X	573	-0-	-10339	-0-	60	1	512	3	Y	-0-					-0-
							1	4									
08	780	X	780	-0-	-0-	-0-	580	1	54	3	Y	125	123	0			2
							8	4	138	9							

DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12369	X	8078	-0-	-4291	-0-	921	1	6028	3	Y	1015	1014	0			13
							12	4	1117	9							
04	13290	X	8435	-0-	-4855	-0-	892	1	6394	3	Y	1035	1035	0			13
							10	4	1139	9							
05	13733	X	9109	-0-	-4624	-0-	1043	1	6864	3	Y	1083	1080	0			16
							11	4	1191	9							
*06	13290	X	8755	-0-	-4535	-0-	992	1	6562	3	Y	1067	1071	0			12
							27	4	1174	9							
*07	10633	X	4654	-0-	-5979	-0-	558	1	3307	3	Y	706	712	0			6
							12	4	777	9							
08	3901	X	3901	-0-	-0-	-0-	528	1	2736	3	Y	567	568	0			5
							13	4	624	9							

DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18128	X	18128	-0-	-0-	-0-	1456	1	15280	3	Y	1247	1247	0			16
							20	4	1372	9							
04	16350	X	12998	-0-	-3352	-0-	1161	1	10835	3	Y	898	902	0			12
							14	4	988	9							
05	16895	X	10629	-0-	-6266	-0-	1189	1	8466	3	Y	874	873	0			13
							13	4	961	9							
*06	16350	X	7676	-0-	-8674	-0-	874	1	6040	3	Y	671	677	0			7
							24	4	738	9							
*07	16895	X	14588	-0-	-2307	-0-	1367	1	11986	3	Y	1095	1092	0			10
							30	4	1205	9							
08	15220	X	15220	-0-	-0-	-0-	1077	1	12972	3	Y	1039	1040	0			9
							28	4	1143	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4141	X	4141	-0-	-0-	-0-	648	1	2702	3	Y	712	718	0			9
							8	4	783	9							
04	3576	X	3576	-0-	-0-	-0-	611	1	2276	3	Y	620	621	0			8
							7	4	682	9							
05	3720	X	3720	-0-	-0-	-0-	828	1	2193	3	Y	629	628	0			9
							7	4	692	9							
*06	2880	X	1613	-0-	-1267	-0-	475	1	720	3	Y	373	378	0			4
							8	4	410	9							
*07	2976	X	687	-0-	-2289	-0-	330	1	21	3	Y	300	301	0			3
							6	4	330	9							
08	1349	X	1349	-0-	-0-	-0-	167	1	837	3	Y	310	310	0			3
							4	4	341	9							

MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16926	X	4564	-0-	-12362	-0-	708	1	3833	3	Y	4	21	0			-0-
							19	4	4	9							
04	16380	X	5820	-0-	-10560	-0-	758	1	5042	3	Y	-0-					-0-
							20	4									
05	12679	X	12678	-0-	-1	-0-	1041	1	10539	3	Y	959	924	0			35
							43	4	1055	9							
*06	12270	X	8555	-0-	-3715	-0-	798	1	7194	3	Y	478	491	0			22
							37	4	526	9							
*07	13719	X	13719	-0-	-0-	-0-	1007	1	11813	3	Y	788	776	0			34
							32	4	867	9							
08	13758	X	13758	-0-	-0-	-0-	869	1	12152	3	Y	645	651	0			28
							27	4	710	9							

MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10819	X	6798	-0-	-4021	-0-	888	1	5061	3	Y	750	725	0			34
							24	4	825	9							
04	9700	X	9700	-0-	-0-	-0-	1008	1	7884	3	Y	710	717	0			27
							27	4	781	9							
05	9145	X	6324	-0-	-2821	-0-	855	1	4932	3	Y	456	466	0			17
							35	4	502	9							
*06	6630	X	4146	-0-	-2484	-0-	663	1	2869	3	Y	535	528	0			24
							25	4	589	9							
*07	10013	X	3834	-0-	-6179	-0-	763	1	2434	3	Y	560	560	0			24
							21	4	616	9							
08	3822	X	3822	-0-	-0-	-0-	611	1	2917	3	Y	251	264	0			11
							18	4	276	9							

MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15748	X	3439	-0-	-12309	-0-	749	1	2123	3	Y	497	476	0			22
							20	4	547	9							
04	15240	X	580	-0-	-14660	-0-	532	1	5	3	Y	26	47	0			1
							14	4	29	9							
05	15748	X	4383	-0-	-11365	-0-	680	1	3383	3	Y	266	257	0			10
							27	4	293	9							
*06	8284	X	8284	-0-	-0-	-0-	770	1	7221	3	Y	234	233	0			11
							36	4	257	9							
*07	3441	X	1600	-0-	-1841	-0-	384	1	1081	3	Y	113	119	0			5
							11	4	124	9							
08	5004	X	5004	-0-	-0-	-0-	637	1	3863	3	Y	441	427	0			19
							19	4	485	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	43	1	2	4	Y	7	9	0			2
							8	9									
04	349	N	349	-0-	-0-	-0-	291	1	10	3	Y	13	11	0			4
							34	4	14	9							
05	1030	N	1030	-0-	-0-	-0-	795	1	28	3	Y	12	11	0			5
							194	4	13	9							
06	594	N	594	-0-	-0-	-0-	406	1	6	3	Y	7	8	0			4
							174	4	8	9							
07	382	N	382	-0-	-0-	-0-	185	1	74	3	Y	87	59	0			32
							27	4	96	9							
08	478	N	478	-0-	-0-	-0-	384	1	6	3	Y	36	53	0			15
							48	4	40	9							

BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12781 - 17576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12958	X	3630	-0-	-9328	-0-	657	1	2765	3	Y	182	180	0			7
							8	4	200	9							
04	12540	X	4041	-0-	-8499	-0-	704	1	3095	3	Y	208	210	0			5
							13	4	229	9							
05	15916	X	15916	-0-	-0-	-0-	1426	1	13994	3	Y	436	425	0			16
							16	4	480	9							
06	14389	X	14389	-0-	-0-	-0-	1143	1	11968	3	Y	1140	1148	0			8
							24	4	1254	9							
07	11843	X	11843	-0-	-0-	-0-	1002	1	9753	3	Y	979	977	0			10
							11	4	1077	9							
08	10928	X	10928	-0-	-0-	-0-	842	1	9133	3	Y	857	855	0			12
							10	4	943	9							

BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12703 - 16584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10504	X	10504	-0-	-0-	-0-	932	1	8320	3	Y	1128	1159	0			46
							11	4	1241	9							
04	9900	X	9051	-0-	-849	-0-	889	1	6994	3	Y	1046	1065	0			27
							17	4	1151	9							
05	10230	X	9559	-0-	-671	-0-	860	1	7536	3	Y	1048	1036	0			39
							10	4	1153	9							
06	9900	X	8515	-0-	-1385	-0-	770	1	6765	3	Y	876	909	0			6
							16	4	964	9							
07	10230	X	8405	-0-	-1825	-0-	796	1	6600	3	Y	909	906	0			9
							9	4	1000	9							
08	8484	X	8484	-0-	-0-	-0-	745	1	6784	3	Y	860	857	0			12
							9	4	946	9							

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 10/15/2019 TOTAL DEPTH 12734 PERF.12567 - 18205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12183	X	6778	-0-	-5405	-0-	647	1	5619	3	Y	459	504	0			19
							7	4	505	9							
04	11790	X	10814	-0-	-976	-0-	987	1	8355	3	Y	1322	1306	0			35
							18	4	1454	9							
05	12152	X	11706	-0-	-446	-0-	889	1	9532	3	Y	1159	1150	0			44
							10	4	1275	9							
06	11760	X	9818	-0-	-1942	-0-	753	1	8270	3	Y	708	747	0			5
							16	4	779	9							
07	11160	X	8300	-0-	-2860	-0-	503	1	7033	3	Y	689	687	0			7
							6	4	758	9							
08	11017	X	11017	-0-	-0-	-0-	840	1	9279	3	Y	807	803	0			11
							10	4	888	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 10/15/2019 TOTAL DEPTH 12693 PERF.12690 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7006	X	6822	-0-	-184	-0-	767	1	5248	3	Y	725	751	0			29
							9	4	798	9							
04	6780	X	4559	-0-	-2221	-0-	668	1	3314	3	Y	514	530	0			13
							12	4	565	9							
05	7006	X	5251	-0-	-1755	-0-	717	1	4526	3	Y	-0-	13	0			-0-
							8	4									
06	6780	X	3887	-0-	-2893	-0-	830	1	2596	3	Y	404	401	0			3
							17	4	444	9							
07	7006	X	4871	-0-	-2135	-0-	806	1	3702	3	Y	322	322	0			3
							9	4	354	9							
08	8275	X	8275	-0-	-0-	-0-	963	1	6089	3	Y	1101	1089	0			15
							12	4	1211	9							

DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9083	X	2435	-0-	-6648	-0-	435	1	1813	3	Y	165	167	0			2
							5	4	182	9							
04	8790	X	1713	-0-	-7077	-0-	153	1	1360	3	Y	180	180	0			2
							2	4	198	9							
05	9083	X	7719	-0-	-1364	-0-	1016	1	5911	3	Y	711	703	0			10
							10	4	782	9							
*06	8790	X	4110	-0-	-4680	-0-	538	1	3222	3	Y	305	312	0			3
							14	4	336	9							
*07	5327	X	5327	-0-	-0-	-0-	690	1	4125	3	Y	453	452	0			4
							14	4	498	9							
08	6090	X	6090	-0-	-0-	-0-	728	1	4728	3	Y	560	559	0			5
							18	4	616	9							

SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 06/08/2021 TOTAL DEPTH 12655 PERF.12811 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3836	X	3836	-0-	-0-	-0-	504	1	2587	3	Y	672	645	0			27
							6	4	739	9							
04	3830	X	3830	-0-	-0-	-0-	620	1	2429	3	Y	699	708	0			18
							12	4	769	9							
05	4484	X	4484	-0-	-0-	-0-	598	1	2953	3	Y	842	828	0			32
							7	4	926	9							
06	4565	X	4565	-0-	-0-	-0-	605	1	3105	3	Y	765	791	0			6
							13	4	842	9							
07	4304	X	4304	-0-	-0-	-0-	634	1	2922	3	Y	674	673	0			7
							7	4	741	9							
08	4175	X	4175	-0-	-0-	-0-	575	1	2912	3	Y	619	618	0			8
							7	4	681	9							

MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4278	X	57	-0-	-4221	-0-	55	1	1	3	Y	-0-					-0-
							1	4									
04	1320	X	-0-	-0-	-1320	-0-					Y	-0-					-0-
05	1364	X	3	-0-	-1361	-0-	3	3			Y	-0-					-0-
06	480	X	-0-	-0-	-480	-0-					Y	-0-					-0-
07	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-
08	51	N	51	-0-	-0-	-0-	49	1	1	3	Y	-0-					-0-
							1	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12356 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9362	X	8567	-0-	-795	-0-	822	1	6918	3	Y	731	723	0			33
							23	4	804	9							
04	9060	X	8647	-0-	-413	-0-	800	1	7041	3	Y	714	720	0			27
							21	4	785	9							
05	9362	X	6599	-0-	-2763	-0-	816	1	5115	3	Y	577	583	0			21
							33	4	635	9							
*06	8580	X	5626	-0-	-2954	-0-	699	1	4347	3	Y	501	499	0			23
							29	4	551	9							
*07	8928	X	5521	-0-	-3407	-0-	618	1	4356	3	Y	481	483	0			21
							18	4	529	9							
08	6583	X	6583	-0-	-0-	-0-	566	1	5457	3	Y	494	494	0			21
							17	4	543	9							

DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5952	X	4424	-0-	-1528	-0-	687	1	2525	3	Y	1085	1087	0			25
							18	4	1194	9							
04	5460	X	3373	-0-	-2087	-0-	667	1	2110	3	Y	531	542	0			14
							12	4	584	9							
05	5642	X	3882	-0-	-1760	-0-	687	1	2476	3	Y	641	635	0			20
							14	4	705	9							
*06	5220	X	4383	-0-	-837	-0-	668	1	2896	3	Y	724	729	0			15
							23	4	796	9							
*07	5394	X	4578	-0-	-816	-0-	699	1	2933	3	Y	845	848	0			12
							16	4	930	9							
08	4534	X	4534	-0-	-0-	-0-	684	1	2933	3	Y	819	815	0			16
							16	4	901	9							

THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4960	X	4456	-0-	-504	-0-	1522	1	2298	3	Y	578	578	0			-0-
							636	9									
*04	5310	X	664	-0-	-4646	-0-	341	1	211	3	Y	102	102	0			-0-
							112	9									
*05	18817	X	-0-	-0-	-18817	-0-					Y	-0-					-0-
*06	18210	X	1985	-0-	-16225	-0-	14	1	1971	3	Y	-0-					-0-
07	18817	X	-0-	-0-	-18817	-0-					Y	-0-					-0-
08	60	X	60	-0-	-0-	-0-	60	3			Y	-0-					-0-

SIENKIEWICZ UNIT WELL #: 7H RRCID -> 284097 COMPL. DATE 06/09/2021 TOTAL DEPTH 12727 PERF.12695 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		8436	-0-	8436	13730	697	1	5715	3	Y	1833	1794	0			74
							8	4	2016	9							
04	T. A.		6542	-0-	6542	20272	669	1	4256	3	Y	1459	1495	0			38
							12	4	1605	9							
05	T. A.		7390	-0-	7390	27662	672	1	5162	3	Y	1408	1393	0			53
							7	4	1549	9							
06	34290	X	6628	-0-	-27662	-0-	579	1	4579	3	Y	1325	1368	0			10
							12	4	1458	9							
07	8432	X	6419	-0-	-2013	-0-	631	1	4307	3	Y	1340	1337	0			13
							7	4	1474	9							
08	8432	X	6038	-0-	-2394	-0-	570	1	4121	3	Y	1218	1215	0			16
							7	4	1340	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 8H RRCID -> 284156 COMPL. DATE 02/24/2018 TOTAL DEPTH 12477 PERF.12321 - 19733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12152	X	8704	-0-	-3448	-0-	1097	1	6866	3	Y	653	658	0			8
							23	4	718	9							
04	10650	X	-0-	-0-	-10650	-0-					Y	-0-	8	0			-0-
05	10813	X	10813	-0-	-0-	-0-	1104	1	8661	3	Y	941	930	0			11
							13	4	1035	9							
*06	10170	X	4086	-0-	-6084	-0-	649	1	2867	3	Y	503	505	0			9
							17	4	553	9							
*07	10075	X	1575	-0-	-8500	-0-	688	1	336	3	Y	492	492	0			9
							10	4	541	9							
08	4896	X	4896	-0-	-0-	-0-	846	1	3652	3	Y	349	352	0			6
							14	4	384	9							

HOLLMAN UNIT WELL #: 10H RRCID -> 284159 COMPL. DATE 02/24/2018 TOTAL DEPTH 12491 PERF.12524 - 19500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8122	X	3216	-0-	-4906	-0-	781	1	2005	3	Y	376	384	0			5
							16	4	414	9							
04	6450	X	2504	-0-	-3946	-0-	364	1	1888	3	Y	224	225	0			4
							6	4	246	9							
05	6665	X	4085	-0-	-2580	-0-	747	1	2652	3	Y	617	614	0			7
							7	4	679	9							
*06	6450	X	2150	-0-	-4300	-0-	535	1	1203	3	Y	364	364	0			7
							12	4	400	9							
*07	5208	X	2229	-0-	-2979	-0-	419	1	1404	3	Y	363	364	0			6
							7	4	399	9							
08	1483	X	1483	-0-	-0-	-0-	683	1	100	3	Y	627	622	0			11
							10	4	690	9							

SCHENDEL-DOUGLAS 01 WELL #: 07H RRCID -> 284176 COMPL. DATE 11/18/2017 TOTAL DEPTH 13460 PERF.13080 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6958	X	6958	-0-	-0-	-0-	652	1	5380	3	Y	842	842	0			-0-
							926	9									
*04	6330	X	5472	-0-	-858	-0-	581	1	3991	3	Y	818	818	0			-0-
							900	9									
*05	7213	X	7213	-0-	-0-	-0-	618	1	5558	3	Y	943	943	0			-0-
							1037	9									
*06	6360	X	5370	-0-	-990	-0-	462	1	3998	3	Y	827	827	0			-0-
							910	9									
*07	6270	X	6270	-0-	-0-	-0-	535	1	4571	3	Y	1058	1058	0			-0-
							1164	9									
08	7472	X	7472	-0-	-0-	-0-	742	1	5423	3	Y	1188	1188	0			-0-
							1307	9									

FRANKE-JOHNSON UNIT WELL #: 16H RRCID -> 284179 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12428 - 18466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8576	X	8576	-0-	-0-	-0-	509	1	7588	3	Y	422	415	0			19
							15	4	464	9							
04	2424	X	2424	-0-	-0-	-0-	459	1	1413	3	Y	491	492	0			18
							12	4	540	9							
05	6417	X	2179	-0-	-4238	-0-	506	1	1181	3	Y	429	431	0			16
							20	4	472	9							
*06	6210	X	2694	-0-	-3516	-0-	528	1	1593	3	Y	504	497	0			23
							19	4	554	9							
*07	6417	X	2819	-0-	-3598	-0-	513	1	1739	3	Y	503	504	0			22
							14	4	553	9							
08	3823	X	3823	-0-	-0-	-0-	492	1	2721	3	Y	541	540	0			23
							15	4	595	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 29H RRCID -> 284182 COMPL. DATE 10/04/2017 TOTAL DEPTH 12608 PERF.13005 - 22427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3503	X	671	-0-	-2832	-0-	87	1	209	3	Y	341	341	0			-0-
							375	9									
*04	2760	X	257	-0-	-2503	-0-	64	3	193	9	Y	175	175	0			-0-
*05	11625	X	-0-	-0-	-11625	-0-					Y	-0-					-0-
*06	11250	X	10	-0-	-11240	-0-	3	3	7	9	Y	6	6	0			-0-
07	11625	X	736	-0-	-10889	-0-	147	3	589	9	Y	535	535	0			-0-
08	1261	X	1261	-0-	-0-	-0-	287	3	974	9	Y	885	885	0			-0-

SCHENDEL-DOUGLAS 01 WELL #: 08H RRCID -> 284237 COMPL. DATE 11/20/2017 TOTAL DEPTH 13417 PERF.13290 - 19152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8773	X	7580	-0-	-1193	-0-	832	1	6062	3	Y	624	624	0			-0-
							686	9									
*04	8190	X	7487	-0-	-703	-0-	763	1	5863	3	Y	783	783	0			-0-
							861	9									
*05	8892	X	8892	-0-	-0-	-0-	1050	1	6662	3	Y	1073	1073	0			-0-
							1180	9									
*06	8490	X	7643	-0-	-847	-0-	677	1	5814	3	Y	1047	1047	0			-0-
							1152	9									
*07	8773	X	7645	-0-	-1128	-0-	692	1	5846	3	Y	1006	1006	0			-0-
							1107	9									
08	6988	X	6988	-0-	-0-	-0-	733	1	5313	3	Y	856	856	0			-0-
							942	9									

HOLLMAN UNIT WELL #: 9H RRCID -> 284273 COMPL. DATE 02/24/2018 TOTAL DEPTH 12437 PERF.12338 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7006	X	2247	-0-	-4759	-0-	597	1	1244	3	Y	358	368	0			4
							12	4	394	9							
04	6780	X	1571	-0-	-5209	-0-	85	1	1272	3	Y	193	194	0			3
							2	4	212	9							
05	7006	X	3227	-0-	-3779	-0-	277	1	2573	3	Y	340	339	0			4
							3	4	374	9							
*06	5910	X	2668	-0-	-3242	-0-	312	1	1844	3	Y	457	452	0			9
							9	4	503	9							
*07	6107	X	84	-0-	-6023	-0-	34	1	25	3	Y	22	31	0			-0-
							1	4	24	9							
08	2213	X	2213	-0-	-0-	-0-	235	1	1550	3	Y	385	378	0			7
							4	4	424	9							

SCHENDEL-DOUGLAS 01 WELL #: 04H RRCID -> 284293 COMPL. DATE 11/03/2017 TOTAL DEPTH 13537 PERF.13348 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6944	X	4349	-0-	-2595	-0-	568	1	3597	3	Y	167	167	0			-0-
							184	9									
*04	6630	X	5402	-0-	-1228	-0-	658	1	4520	3	Y	204	204	0			-0-
							224	9									
*05	6820	X	5184	-0-	-1636	-0-	683	1	4336	3	Y	150	150	0			-0-
							165	9									
*06	6360	X	3537	-0-	-2823	-0-	368	1	3103	3	Y	60	60	0			-0-
							66	9									
*07	6572	X	5175	-0-	-1397	-0-	522	1	4353	3	Y	273	273	0			-0-
							300	9									
08	4783	X	4783	-0-	-0-	-0-	554	1	3973	3	Y	233	233	0			-0-
							256	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL-DOUGLAS 01 WELL #: 02H RRCID -> 284328 COMPL. DATE 11/03/2017 TOTAL DEPTH 13498 PERF.13390 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7719	X	7506	-0-		-213	-0-	841	1	5323	3	Y	1220	1220	0			-0-
								1342	9									
*04	7470	X	6789	-0-		-681	-0-	723	1	4969	3	Y	997	997	0			-0-
								1097	9									
*05	7719	X	5699	-0-		-2020	-0-	664	1	4212	3	Y	748	748	0			-0-
								823	9									
*06	7470	X	5303	-0-		-2167	-0-	477	1	4113	3	Y	648	648	0			-0-
								713	9									
*07	7719	X	5486	-0-		-2233	-0-	503	1	4262	3	Y	655	655	0			-0-
								721	9									
08	5222	X	5222	-0-		-0-	-0-	544	1	3964	3	Y	649	649	0			-0-
								714	9									

SCHENDEL-DOUGLAS 01 WELL #: 03H RRCID -> 284329 COMPL. DATE 11/01/2017 TOTAL DEPTH 13547 PERF.13290 - 19242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6855	X	6855	-0-		-0-	-0-	662	1	5373	3	Y	745	745	0			-0-
								820	9									
*04	6360	X	6170	-0-		-190	-0-	633	1	4909	3	Y	571	571	0			-0-
								628	9									
*05	6479	X	6025	-0-		-454	-0-	639	1	4891	3	Y	450	450	0			-0-
								495	9									
*06	6270	X	4694	-0-		-1576	-0-	440	1	3764	3	Y	445	445	0			-0-
								490	9									
*07	6324	X	4895	-0-		-1429	-0-	462	1	3896	3	Y	488	488	0			-0-
								537	9									
08	4726	X	4726	-0-		-0-	-0-	509	1	3687	3	Y	482	482	0			-0-
								530	9									

SCHENDEL-DOUGLAS 01 WELL #: 05H RRCID -> 284330 COMPL. DATE 11/22/2017 TOTAL DEPTH 13415 PERF.13090 - 19650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7254	X	6949	-0-		-305	-0-	655	1	5394	3	Y	818	818	0			-0-
								900	9									
*04	6540	X	5561	-0-		-979	-0-	491	1	4159	3	Y	828	828	0			-0-
								911	9									
*05	7130	X	6967	-0-		-163	-0-	620	1	5426	3	Y	837	837	0			-0-
								921	9									
*06	6900	X	5695	-0-		-1205	-0-	497	1	4289	3	Y	826	826	0			-0-
								909	9									
*07	6324	X	5952	-0-		-372	-0-	511	1	4362	3	Y	981	981	0			-0-
								1079	9									
08	4253	X	4253	-0-		-0-	-0-	399	1	2942	3	Y	829	829	0			-0-
								912	9									

SCHENDEL-DOUGLAS 01 WELL #: 06H RRCID -> 284339 COMPL. DATE 11/20/2017 TOTAL DEPTH 13429 PERF.13180 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7037	X	6175	-0-		-862	-0-	657	1	4156	3	Y	1238	1238	0			-0-
								1362	9									
*04	6810	X	6695	-0-		-115	-0-	580	1	4976	3	Y	1035	1035	0			-0-
								1139	9									
*05	8308	X	5351	-0-		-2957	-0-	571	1	3622	3	Y	1053	1053	0			-0-
								1158	9									
*06	8040	X	6844	-0-		-1196	-0-	462	1	4147	3	Y	2032	2032	0			-0-
								2235	9									
*07	8308	X	3456	-0-		-4852	-0-	268	1	2328	3	Y	782	782	0			-0-
								860	9									
08	4746	X	4746	-0-		-0-	-0-	440	1	3247	3	Y	963	963	0			-0-
								1059	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 14H RRCID -> 284510 COMPL. DATE 03/11/2018 TOTAL DEPTH 13068 PERF.12785 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7688	X	3478	-0-	-4210	-0-	309	1	3151	3	Y	-0-	19	0			-0-
							18	4									
04	7440	X	2627	-0-	-4813	-0-	331	1	2257	3	Y	-0-					-0-
							39	4									
05	6138	X	4824	-0-	-1314	-0-	568	1	4117	3	Y	-0-					-0-
							139	4									
06	5250	X	3252	-0-	-1998	-0-	496	1	2543	3	Y	-0-					-0-
							213	4									
07	3472	X	1592	-0-	-1880	-0-	112	1	1464	3	Y	-0-					-0-
							16	4									
08	2628	X	2628	-0-	-0-	-0-	179	1	2427	3	Y	-0-					-0-
							22	4									

FRANKE-JOHNSON UNIT WELL #: 18H RRCID -> 284524 COMPL. DATE 05/21/2018 TOTAL DEPTH 12572 PERF.12900 - 18316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8184	X	6145	-0-	-2039	-0-	738	1	4929	3	Y	416	418	0			19
							20	4	458	9							
04	7410	X	3765	-0-	-3645	-0-	791	1	2708	3	Y	223	234	0			8
							21	4	245	9							
05	7657	X	5747	-0-	-1910	-0-	814	1	4420	3	Y	436	428	0			16
							33	4	480	9							
*06	7410	X	6986	-0-	-424	-0-	794	1	5574	3	Y	531	523	0			24
							34	4	584	9							
*07	7254	X	7139	-0-	-115	-0-	766	1	5810	3	Y	491	494	0			21
							23	4	540	9							
08	5410	X	5410	-0-	-0-	-0-	444	1	4601	3	Y	319	326	0			14
							14	4	351	9							

FRANKE-JOHNSON UNIT WELL #: 19H RRCID -> 284527 COMPL. DATE 05/21/2018 TOTAL DEPTH 12630 PERF.12491 - 18246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5921	X	5756	-0-	-165	-0-	733	1	3545	3	Y	1325	1287	0			60
							20	4	1458	9							
04	7351	X	7351	-0-	-0-	-0-	739	1	4269	3	Y	2112	2093	0			79
							20	4	2323	9							
05	5394	X	4594	-0-	-800	-0-	731	1	3269	3	Y	514	574	0			19
							29	4	565	9							
*06	5580	X	3760	-0-	-1820	-0-	680	1	2422	3	Y	575	568	0			26
							25	4	633	9							
*07	7595	X	4616	-0-	-2979	-0-	691	1	2831	3	Y	977	961	0			42
							19	4	1075	9							
08	4995	X	4995	-0-	-0-	-0-	513	1	3617	3	Y	773	782	0			33
							15	4	850	9							

FRANKE-JOHNSON UNIT WELL #: 20H RRCID -> 284528 COMPL. DATE 05/21/2018 TOTAL DEPTH 12548 PERF.12461 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8308	X	7815	-0-	-493	-0-	765	1	6392	3	Y	579	580	0			26
							21	4	637	9							
04	8175	X	8175	-0-	-0-	-0-	731	1	6256	3	Y	1062	1048	0			40
							20	4	1168	9							
05	8153	X	7957	-0-	-196	-0-	803	1	6670	3	Y	410	435	0			15
							33	4	451	9							
*06	7572	X	7572	-0-	-0-	-0-	746	1	6452	3	Y	309	310	0			14
							34	4	340	9							
*07	8463	X	7682	-0-	-781	-0-	691	1	6634	3	Y	305	306	0			13
							21	4	336	9							
08	5273	X	5273	-0-	-0-	-0-	372	1	4707	3	Y	165	171	0			7
							12	4	182	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 15H RRCID -> 284533 COMPL. DATE 03/11/2018 TOTAL DEPTH 13007 PERF.12771 - 18383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9641	X	8036	-0-	-1605	-0-	1516	1	6159	3	Y	249	208	0			59
							87	4	274	9							
04	9330	X	949	-0-	-8381	-0-	668	1	80	3	Y	112	139	0			32
							78	4	123	9							
05	9641	X	3273	-0-	-6368	-0-	554	1	2508	3	Y	69	74	0			27
							135	4	76	9							
06	7770	X	377	-0-	-7393	-0-	261	1	2	3	Y	2	28	0			1
							112	4	2	9							
07	8029	X	722	-0-	-7307	-0-	334	1	340	3	Y	-0-	1	0			-0-
							48	4									
08	8781	X	8781	-0-	-0-	-0-	806	1	7875	3	Y	-0-					-0-
							100	4									

NITSCH UNIT A WELL #: 16H RRCID -> 284534 COMPL. DATE 03/11/2018 TOTAL DEPTH 13048 PERF.12714 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5580	X	1671	-0-	-3909	-0-	458	1	1098	3	Y	81	64	0			19
							26	4	89	9							
04	5700	X	3815	-0-	-1885	-0-	567	1	2905	3	Y	251	198	0			72
							67	4	276	9							
05	8565	X	8565	-0-	-0-	-0-	1014	1	6867	3	Y	396	312	0			156
							248	4	436	9							
06	6447	X	6447	-0-	-0-	-0-	1075	1	4567	3	Y	312	298	0			170
							462	4	343	9							
07	5702	X	5702	-0-	-0-	-0-	817	1	4534	3	Y	212	305	0			77
							118	4	233	9							
08	2900	X	2900	-0-	-0-	-0-	409	1	2290	3	Y	136	157	0			56
							51	4	150	9							

MAY B UNIT WELL #: 18H RRCID -> 284535 COMPL. DATE 03/06/2018 TOTAL DEPTH 12445 PERF.12729 - 20945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5983	X	1388	-0-	-4595	-0-	591	1	307	3	Y	431	475	0			19
							16	4	474	9							
04	6625	X	6625	-0-	-0-	-0-	946	1	4734	3	Y	836	824	0			31
							25	4	920	9							
05	7130	X	6006	-0-	-1124	-0-	848	1	4312	3	Y	738	742	0			27
							34	4	812	9							
*06	6900	X	5433	-0-	-1467	-0-	783	1	3958	3	Y	601	601	0			27
							31	4	661	9							
*07	7130	X	5499	-0-	-1631	-0-	764	1	4085	3	Y	571	573	0			25
							22	4	628	9							
08	5400	X	5400	-0-	-0-	-0-	585	1	4313	3	Y	440	446	0			19
							18	4	484	9							

MAY B UNIT WELL #: 21H RRCID -> 284536 COMPL. DATE 03/06/2018 TOTAL DEPTH 12370 PERF.12734 - 20878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8370	X	6236	-0-	-2134	-0-	768	1	4824	3	Y	566	566	0			26
							21	4	623	9							
04	8100	X	5101	-0-	-2999	-0-	699	1	3961	3	Y	384	396	0			14
							19	4	422	9							
05	8370	X	4999	-0-	-3371	-0-	723	1	3742	3	Y	459	456	0			17
							29	4	505	9							
*06	7770	X	4767	-0-	-3003	-0-	702	1	3514	3	Y	476	471	0			22
							27	4	524	9							
*07	6417	X	4479	-0-	-1938	-0-	665	1	3344	3	Y	410	414	0			18
							19	4	451	9							
08	2046	X	2046	-0-	-0-	-0-	323	1	1353	3	Y	328	332	0			14
							9	4	361	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 22H RRCID -> 284540 COMPL. DATE 03/06/2018 TOTAL DEPTH 12419 PERF.12698 - 20933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7254	X	5250	-0-	-2004	-0-	823	1	4121	3	Y	258	256	0			12
							22	4	284	9							
04	6960	X	4764	-0-	-2196	-0-	745	1	3736	3	Y	239	242	0			9
							20	4	263	9							
05	7192	X	4739	-0-	-2453	-0-	781	1	3664	3	Y	239	239	0			9
							31	4	263	9							
*06	5880	X	4590	-0-	-1290	-0-	762	1	3603	3	Y	178	179	0			8
							29	4	196	9							
*07	5518	X	4684	-0-	-834	-0-	729	1	3732	3	Y	184	184	0			8
							21	4	202	9							
08	3468	X	3468	-0-	-0-	-0-	499	1	2843	3	Y	101	105	0			4
							15	4	111	9							

MAY B UNIT WELL #: 25H RRCID -> 284541 COMPL. DATE 03/06/2018 TOTAL DEPTH 12394 PERF.12787 - 20923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6851	X	5846	-0-	-1005	-0-	781	1	3945	3	Y	999	989	0			45
							21	4	1099	9							
04	6030	X	5797	-0-	-233	-0-	755	1	3942	3	Y	982	990	0			37
							20	4	1080	9							
05	6014	X	5685	-0-	-329	-0-	786	1	3787	3	Y	982	983	0			36
							32	4	1080	9							
*06	5790	X	5386	-0-	-404	-0-	761	1	3573	3	Y	930	924	0			42
							29	4	1023	9							
*07	5983	X	5140	-0-	-843	-0-	729	1	3441	3	Y	863	868	0			37
							21	4	949	9							
08	5553	X	5553	-0-	-0-	-0-	600	1	3977	3	Y	871	871	0			37
							18	4	958	9							

FREE UNIT WELL #: 12H RRCID -> 284751 COMPL. DATE 07/27/2018 TOTAL DEPTH 12598 PERF.13079 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8354	X	8354	-0-	-0-	-0-	1681	1	5887	3	Y	626	627	0			149
							97	4	689	9							
04	7214	X	7214	-0-	-0-	-0-	1404	1	5155	3	Y	445	467	0			127
							165	4	490	9							
05	5326	X	5326	-0-	-0-	-0-	689	1	4173	3	Y	268	290	0			105
							169	4	295	9							
06	8070	X	5644	-0-	-2426	-0-	1024	1	3857	3	Y	294	239	0			160
							440	4	323	9							
07	8339	X	6657	-0-	-1682	-0-	1189	1	4876	3	Y	383	404	0			139
							171	4	421	9							
08	5714	X	5714	-0-	-0-	-0-	1305	1	3768	3	Y	435	394	0			180
							162	4	479	9							

FREE UNIT WELL #: 11H RRCID -> 284752 COMPL. DATE 07/27/2018 TOTAL DEPTH 12514 PERF.12829 - 16362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12555	X	4292	-0-	-8263	-0-	1377	1	2745	3	Y	83	122	0			20
							79	4	91	9							
04	14490	X	1485	-0-	-13005	-0-	938	1	426	3	Y	10	27	0			3
							110	4	11	9							
05	14973	X	3495	-0-	-11478	-0-	1037	1	1709	3	Y	450	276	0			177
							254	4	495	9							
06	14490	X	273	-0-	-14217	-0-	106	1	46	4	Y	110	227	0			60
							121	9									
07	13857	X	3623	-0-	-10234	-0-	738	1	2355	3	Y	385	305	0			140
							106	4	424	9							
08	14710	X	14710	-0-	-0-	-0-	1283	1	12523	3	Y	677	537	0			280
							159	4	745	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 13H RRCID -> 284802 COMPL. DATE 03/11/2019 TOTAL DEPTH 12600 PERF.12576 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9047	X	9047	-0-	-0-	-0-	730	1	6454	3	Y	1675	1626	0			76
							20	4	1843	9							
04	9361	X	9361	-0-	-0-	-0-	723	1	6504	3	Y	1923	1927	0			72
							19	4	2115	9							
05	7998	X	7976	-0-	-22	-0-	747	1	6219	3	Y	890	929	0			33
							31	4	979	9							
*06	7740	X	6866	-0-	-874	-0-	703	1	5359	3	Y	703	704	0			32
							31	4	773	9							
*07	7998	X	7266	-0-	-732	-0-	712	1	5767	3	Y	696	698	0			30
							21	4	766	9							
08	6964	X	6964	-0-	-0-	-0-	398	1	5929	3	Y	567	573	0			24
							13	4	624	9							

MAY B UNIT WELL #: 16H RRCID -> 284883 COMPL. DATE 07/03/2018 TOTAL DEPTH 12384 PERF.12704 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10416	X	1166	-0-	-9250	-0-	401	1	31	3	Y	657	627	0			30
							11	4	723	9							
04	8513	X	8513	-0-	-0-	-0-	974	1	5824	3	Y	1535	1507	0			58
							26	4	1689	9							
05	11385	X	11385	-0-	-0-	-0-	989	1	7582	3	Y	2522	2488	0			92
							40	4	2774	9							
*06	10580	X	10580	-0-	-0-	-0-	847	1	6684	3	Y	2737	2705	0			124
							38	4	3011	9							
*07	12073	X	12073	-0-	-0-	-0-	868	1	8044	3	Y	2850	2852	0			122
							26	4	3135	9							
08	12974	X	12974	-0-	-0-	-0-	762	1	9395	3	Y	2539	2552	0			109
							24	4	2793	9							

HOLLMAN UNIT WELL #: 2H RRCID -> 284943 COMPL. DATE 09/12/2018 TOTAL DEPTH 12504 PERF.12573 - 15851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	3250	-0-	-222	-0-	887	1	2105	3	Y	218	220	0			3
							18	4	240	9							
04	3309	X	3309	-0-	-0-	-0-	818	1	2122	3	Y	323	320	0			6
							14	4	355	9							
05	3441	X	3296	-0-	-145	-0-	1521	1	1005	3	Y	689	687	0			8
							12	4	758	9							
*06	3330	X	2389	-0-	-941	-0-	404	1	1613	3	Y	329	331	0			6
							10	4	362	9							
*07	3441	X	986	-0-	-2455	-0-	342	1	635	3	Y	4	10	0			-0-
							5	4	4	9							
08	606	X	606	-0-	-0-	-0-	480	1	111	3	Y	7	7	0			-0-
							7	4	8	9							

HOLLMAN UNIT WELL #: 3H RRCID -> 284945 COMPL. DATE 09/12/2018 TOTAL DEPTH 12571 PERF.12515 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	2047	-0-	-805	-0-	620	1	1028	3	Y	352	357	0			4
							12	4	387	9							
04	2700	X	847	-0-	-1853	-0-	547	1	27	3	Y	240	240	0			4
							9	4	264	9							
05	2325	X	2242	-0-	-83	-0-	471	1	1339	3	Y	389	388	0			5
							4	4	428	9							
*06	2250	X	1821	-0-	-429	-0-	202	1	1448	3	Y	150	152	0			3
							6	4	165	9							
*07	3220	X	3220	-0-	-0-	-0-	870	1	1931	3	Y	368	365	0			6
							14	4	405	9							
08	2839	X	2839	-0-	-0-	-0-	829	1	1528	3	Y	426	424	0			8
							13	4	469	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 4H RRCID -> 284946 COMPL. DATE 09/12/2018 TOTAL DEPTH 12521 PERF.12595 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	2386	-0-	-1365	-0-	317	1	1770	3	Y	265	269	0			3
							7	4	292	9							
04	2670	X	2289	-0-	-381	-0-	300	1	1672	3	Y	284	282	0			5
							5	4	312	9							
05	2790	X	1845	-0-	-945	-0-	337	1	1204	3	Y	274	276	0			3
							3	4	301	9							
*06	5161	X	5161	-0-	-0-	-0-	753	1	2760	3	Y	1481	1456	0			28
							19	4	1629	9							
*07	2790	X	2641	-0-	-149	-0-	812	1	984	3	Y	756	771	0			13
							13	4	832	9							
08	1837	X	1837	-0-	-0-	-0-	770	1	400	3	Y	596	598	0			11
							11	4	656	9							

KENNEDY WELL #: 11H RRCID -> 284983 COMPL. DATE 01/10/2019 TOTAL DEPTH 12149 PERF.12548 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11532	X	8920	-0-	-2612	-0-	1004	1	7104	3	Y	714	701	0			26
							27	4	785	9							
04	11160	X	8714	-0-	-2446	-0-	939	1	6753	3	Y	913	912	0			27
							18	4	1004	9							
05	10292	X	6878	-0-	-3414	-0-	787	1	5726	3	Y	305	321	0			11
							29	4	336	9							
*06	8640	X	8039	-0-	-601	-0-	778	1	6200	3	Y	932	920	0			23
							36	4	1025	9							
*07	8990	X	8567	-0-	-423	-0-	844	1	7263	3	Y	394	414	0			3
							27	4	433	9							
08	8395	X	8395	-0-	-0-	-0-	800	1	7099	3	Y	429	427	0			5
							24	4	472	9							

MAY B UNIT WELL #: 17H RRCID -> 284987 COMPL. DATE 07/03/2018 TOTAL DEPTH 12343 PERF.12725 - 20977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11284	X	6443	-0-	-4841	-0-	730	1	5069	3	Y	567	571	0			26
							20	4	624	9							
04	11473	X	11473	-0-	-0-	-0-	1173	1	9161	3	Y	1007	995	0			38
							31	4	1108	9							
05	11284	X	8312	-0-	-2972	-0-	960	1	6521	3	Y	720	732	0			26
							39	4	792	9							
*06	10920	X	5699	-0-	-5221	-0-	727	1	4423	3	Y	472	477	0			21
							30	4	519	9							
*07	11842	X	361	-0-	-11481	-0-	342	1	1	3	Y	8	29	0			-0-
							9	4	9	9							
08	498	X	498	-0-	-0-	-0-	267	1	2	3	Y	202	193	0			9
							7	4	222	9							

MAY B UNIT WELL #: 13H RRCID -> 285056 COMPL. DATE 07/03/2018 TOTAL DEPTH 12348 PERF.12732 - 20857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13330	X	10505	-0-	-2825	-0-	932	1	8831	3	Y	651	655	0			29
							26	4	716	9							
04	12900	X	9802	-0-	-3098	-0-	867	1	8256	3	Y	596	603	0			22
							23	4	656	9							
05	12338	X	8554	-0-	-3784	-0-	827	1	6770	3	Y	839	830	0			31
							34	4	923	9							
*06	11940	X	7746	-0-	-4194	-0-	799	1	6186	3	Y	660	661	0			30
							35	4	726	9							
*07	12338	X	8441	-0-	-3897	-0-	802	1	6703	3	Y	829	823	0			36
							24	4	912	9							
08	8808	X	8808	-0-	-0-	-0-	694	1	7146	3	Y	861	860	0			37
							21	4	947	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 9H RRCID -> 285060 COMPL. DATE 08/10/2018 TOTAL DEPTH 12178 PERF.12520 - 20582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	-0-	-0-	-682	-0-					Y	-0-	1	0			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	239	N	239	-0-	-0-	-0-	189	1	19	3	Y	25	25	0			-0-
							3	4	28	9							
08	144	N	144	-0-	-0-	-0-	133	1	2	4	Y	8	8	0			-0-
							9	9									

DAVILA UNIT WELL #: 8H RRCID -> 285062 COMPL. DATE 08/10/2018 TOTAL DEPTH 12196 PERF.12651 - 20132

03	21855	X	15813	-0-	-6042	-0-	1321	1	12221	3	Y	2038	2046	0			26
							29	4	2242	9							
04	21150	X	14495	-0-	-6655	-0-	1260	1	11674	3	Y	1399	1400	0			25
							22	4	1539	9							
05	21669	X	17836	-0-	-3833	-0-	1453	1	14344	3	Y	1837	1840	0			22
							18	4	2021	9							
*06	20040	X	9342	-0-	-10698	-0-	777	1	7218	3	Y	1199	1198	0			23
							28	4	1319	9							
*07	19127	X	11248	-0-	-7879	-0-	785	1	9081	3	Y	1241	1242	0			22
							17	4	1365	9							
08	17074	X	17074	-0-	-0-	-0-	1131	1	13924	3	Y	1816	1806	0			32
							21	4	1998	9							

FRANKE-JOHNSON UNIT WELL #: 12H RRCID -> 285185 COMPL. DATE 04/09/2021 TOTAL DEPTH 12650 PERF.12462 - 18617

03	12888	X	12888	-0-	-0-	-0-	964	1	10980	3	Y	834	825	0			38
							27	4	917	9							
04	11955	X	11955	-0-	-0-	-0-	906	1	10119	3	Y	823	830	0			31
							25	4	905	9							
05	11656	X	11415	-0-	-241	-0-	901	1	9557	3	Y	836	836	0			31
							37	4	920	9							
*06	12480	X	10275	-0-	-2205	-0-	823	1	8530	3	Y	802	797	0			36
							40	4	882	9							
*07	12896	X	10125	-0-	-2771	-0-	755	1	8497	3	Y	772	775	0			33
							24	4	849	9							
08	9830	X	9830	-0-	-0-	-0-	555	1	8560	3	Y	634	640	0			27
							18	4	697	9							

FREE UNIT WELL #: 10H RRCID -> 285187 COMPL. DATE 07/27/2018 TOTAL DEPTH 12580 PERF.12740 - 16892

03	17255	X	17255	-0-	-0-	-0-	2206	1	14127	3	Y	723	718	0			172
							127	4	795	9							
04	13620	X	13518	-0-	-102	-0-	1766	1	10642	3	Y	821	758	0			235
							207	4	903	9							
05	14074	X	13849	-0-	-225	-0-	1628	1	11143	3	Y	618	610	0			243
							398	4	680	9							
06	16710	X	9300	-0-	-7410	-0-	969	1	7524	3	Y	355	405	0			193
							416	4	391	9							
07	17267	X	12379	-0-	-4888	-0-	1207	1	10326	3	Y	611	582	0			222
							174	4	672	9							
08	495	X	495	-0-	-0-	-0-	298	1	3	3	Y	143	306	0			59
							37	4	157	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 12H RRCID -> 285281 COMPL. DATE 01/21/2019 TOTAL DEPTH 12654 PERF.12837 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6975	X	4091	-0-	-2884	-0-	719	1	3173	3	Y	164	162	0			7
							19	4	180	9							
04	6750	X	3540	-0-	-3210	-0-	657	1	2385	3	Y	437	428	0			16
							17	4	481	9							
05	6975	X	6177	-0-	-798	-0-	814	1	4757	3	Y	521	518	0			19
							33	4	573	9							
*06	9793	X	9793	-0-	-0-	-0-	832	1	8319	3	Y	547	541	0			25
							40	4	602	9							
*07	12191	X	12191	-0-	-0-	-0-	893	1	10444	3	Y	751	744	0			32
							28	4	826	9							
08	3380	X	3380	-0-	-0-	-0-	441	1	2628	3	Y	271	291	0			12
							13	4	298	9							

FRANKE-JOHNSON UNIT WELL #: 15H RRCID -> 285301 COMPL. DATE 04/22/2021 TOTAL DEPTH 12628 PERF.12436 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12431	X	9441	-0-	-2990	-0-	766	1	7288	3	Y	1242	1213	0			56
							21	4	1366	9							
04	12030	X	8272	-0-	-3758	-0-	709	1	6341	3	Y	1094	1109	0			41
							19	4	1203	9							
05	11408	X	7828	-0-	-3580	-0-	729	1	5977	3	Y	993	998	0			36
							30	4	1092	9							
*06	10110	X	8211	-0-	-1899	-0-	754	1	6403	3	Y	927	921	0			42
							34	4	1020	9							
*07	10354	X	9329	-0-	-1025	-0-	723	1	7474	3	Y	1009	1008	0			43
							22	4	1110	9							
08	9538	X	9538	-0-	-0-	-0-	520	1	8010	3	Y	901	905	0			39
							17	4	991	9							

FOSTER UNIT WELL #: 507H RRCID -> 285305 COMPL. DATE 01/21/2019 TOTAL DEPTH 12575 PERF.13457 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9362	X	6413	-0-	-2949	-0-	788	1	4953	3	Y	591	586	0			27
							22	4	650	9							
04	10080	X	7239	-0-	-2841	-0-	804	1	5817	3	Y	543	550	0			20
							21	4	597	9							
05	10416	X	5012	-0-	-5404	-0-	710	1	3797	3	Y	433	437	0			16
							29	4	476	9							
*06	10080	X	153	-0-	-9927	-0-	143	1	4	4	Y	5	21	0			-0-
							6	9									
07	7471	X	-0-	-0-	-7471	-0-					Y	-0-					-0-
08	9430	X	9430	-0-	-0-	-0-	662	1	8207	3	Y	491	470	0			21
							21	4	540	9							

FOSTER UNIT WELL #: 11H RRCID -> 285539 COMPL. DATE 01/21/2019 TOTAL DEPTH 12606 PERF.13003 - 18366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7781	X	6596	-0-	-1185	-0-	739	1	5122	3	Y	650	645	0			29
							20	4	715	9							
04	7110	X	6379	-0-	-731	-0-	708	1	5038	3	Y	558	566	0			21
							19	4	614	9							
05	7347	X	6213	-0-	-1134	-0-	715	1	4984	3	Y	441	446	0			16
							29	4	485	9							
*06	6600	X	3387	-0-	-3213	-0-	325	1	2677	3	Y	336	337	0			15
							15	4	370	9							
*07	6634	X	649	-0-	-5985	-0-	308	1	253	3	Y	73	85	0			3
							8	4	80	9							
08	2220	X	2220	-0-	-0-	-0-	224	1	1703	3	Y	260	252	0			11
							7	4	286	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 505H RRCID -> 285556 COMPL. DATE 01/21/2019 TOTAL DEPTH 12525 PERF.13064 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1250	N	1250	-0-	-0-	-0-	466	1	530	3	Y	220	217	0			10
							12	4	242	9							
04	972	N	972	-0-	-0-	-0-	457	1	346	3	Y	143	148	0			5
							12	4	157	9							
05	868	N	806	-0-	-62	-0-	477	1	214	3	Y	87	89	0			3
							19	4	96	9							
*06	847	N	847	-0-	-0-	-0-	476	1	265	3	Y	83	82	0			4
							15	4	91	9							
*07	1219	N	1219	-0-	-0-	-0-	491	1	610	3	Y	95	95	0			4
							13	4	105	9							
08	1102	N	1102	-0-	-0-	-0-	341	1	704	3	Y	43	45	0			2
							10	4	47	9							

FOSTER UNIT WELL #: 10H RRCID -> 285564 COMPL. DATE 01/21/2019 TOTAL DEPTH 12653 PERF.12828 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	3223	-0-	-156	-0-	454	1	2368	3	Y	354	364	0			16
							12	4	389	9							
04	3351	X	3351	-0-	-0-	-0-	438	1	2424	3	Y	434	434	0			16
							12	4	477	9							
05	3464	X	3464	-0-	-0-	-0-	468	1	2613	3	Y	331	335	0			12
							19	4	364	9							
*06	3270	X	2946	-0-	-324	-0-	448	1	2244	3	Y	215	217	0			10
							17	4	237	9							
*07	3379	X	3135	-0-	-244	-0-	616	1	2206	3	Y	269	267	0			12
							17	4	296	9							
08	3425	X	3425	-0-	-0-	-0-	462	1	2755	3	Y	176	180	0			8
							14	4	194	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 5H RRCID -> 285741 COMPL. DATE 12/13/2018 TOTAL DEPTH 11930 PERF.12060 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14508	X	7533	-0-	-6975	-0-	400	1	6898	3	Y	163	176	0			6
							56	4	179	9							
04	10740	X	6880	-0-	-3860	-0-	436	1	6116	3	Y	243	239	0			10
							61	4	267	9							
05	11098	X	8608	-0-	-2490	-0-	479	1	7716	3	Y	283	283	0			10
							102	4	311	9							
06	10740	X	7227	-0-	-3513	-0-	454	1	6369	3	Y	284	281	0			13
							92	4	312	9							
07	10664	X	1850	-0-	-8814	-0-	293	1	1361	3	Y	151	157	0			7
							30	4	166	9							
08	4409	X	4409	-0-	-0-	-0-	280	1	3930	3	Y	140	141	0			6
							45	4	154	9							

NITSCH UNIT A WELL #: 2H RRCID -> 286204 COMPL. DATE 01/09/2020 TOTAL DEPTH 12723 PERF.12763 - 18437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18011	X	16255	-0-	-1756	-0-	2380	1	12962	3	Y	705	726	0			168
							137	4	776	9							
04	17430	X	13420	-0-	-4010	-0-	1880	1	10747	3	Y	520	539	0			149
							221	4	572	9							
05	17112	X	15881	-0-	-1231	-0-	1800	1	13182	3	Y	417	402	0			164
							440	4	459	9							
06	16560	X	5978	-0-	-10582	-0-	887	1	4502	3	Y	189	250	0			103
							381	4	208	9							
07	17112	X	920	-0-	-16192	-0-	381	1	300	3	Y	167	209	0			61
							55	4	184	9							
08	15280	X	15280	-0-	-0-	-0-	1399	1	13194	3	Y	466	334	0			193
							174	4	513	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 3H RRCID -> 286205 COMPL. DATE 01/10/2020 TOTAL DEPTH 12811 PERF.12815 - 18394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17794	X	8860	-0-		-8934	-0-	1765	1	6686	3	Y	280	347	0			67
								101	4	308	9							
04	19890	X	10085	-0-		-9805	-0-	1658	1	7888	3	Y	313	290	0			90
								195	4	344	9							
05	20553	X	8923	-0-		-11630	-0-	1275	1	7174	3	Y	147	179	0			58
								312	4	162	9							
06	19890	X	5892	-0-		-13998	-0-	1069	1	4200	3	Y	149	126	0			81
								459	4	164	9							
07	18755	X	13762	-0-		-4993	-0-	1346	1	11741	3	Y	437	359	0			159
								194	4	481	9							
08	8604	X	8604	-0-		-0-	-0-	780	1	7397	3	Y	300	335	0			124
								97	4	330	9							

KENNEDY-OLSON ESSE 2H PSA WELL #: 2H RRCID -> 286293 COMPL. DATE 01/10/2019 TOTAL DEPTH 12233 PERF.12597 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10819	X	8097	-0-		-2722	-0-	977	1	6615	3	Y	435	435	0			16
								26	4	479	9							
04	10470	X	7915	-0-		-2555	-0-	877	1	6595	3	Y	387	392	0			11
								17	4	426	9							
05	9641	X	9495	-0-		-146	-0-	1124	1	7595	3	Y	668	655	0			24
								41	4	735	9							
*06	9549	X	9549	-0-		-0-	-0-	1089	1	7850	3	Y	510	521	0			13
								49	4	561	9							
*07	10229	X	10229	-0-		-0-	-0-	1158	1	8438	3	Y	543	552	0			4
								36	4	597	9							
08	6828	X	6828	-0-		-0-	-0-	828	1	5488	3	Y	444	442	0			6
								24	4	488	9							

KENNEDY-OLSON ESSE 7H PSA WELL #: 7H RRCID -> 286294 COMPL. DATE 01/10/2019 TOTAL DEPTH 12163 PERF.12662 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16399	X	14722	-0-		-1677	-0-	1447	1	12193	3	Y	948	954	0			34
								39	4	1043	9							
04	15870	X	13152	-0-		-2718	-0-	1155	1	10981	3	Y	904	911	0			27
								22	4	994	9							
05	16399	X	11783	-0-		-4616	-0-	1100	1	9279	3	Y	1239	1222	0			44
								41	4	1363	9							
*06	14850	X	12074	-0-		-2776	-0-	1058	1	9655	3	Y	1190	1205	0			29
								52	4	1309	9							
*07	15345	X	13070	-0-		-2275	-0-	1158	1	10971	3	Y	821	843	0			7
								38	4	903	9							
08	4453	X	4453	-0-		-0-	-0-	608	1	3368	3	Y	417	419	0			5
								18	4	459	9							

KENNEDY-OLSON ESSE 3H PSA WELL #: 3H RRCID -> 286316 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12643 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11656	X	8956	-0-		-2700	-0-	961	1	7454	3	Y	468	472	0			17
								26	4	515	9							
04	11280	X	8150	-0-		-3130	-0-	844	1	6969	3	Y	292	300	0			9
								16	4	321	9							
05	10509	X	7621	-0-		-2888	-0-	877	1	6229	3	Y	439	432	0			16
								32	4	483	9							
*06	9750	X	2220	-0-		-7530	-0-	718	1	1303	3	Y	157	169	0			4
								26	4	173	9							
*07	9517	X	1002	-0-		-8515	-0-	827	1	141	3	Y	10	14	0			-0-
								23	4	11	9							
08	13129	X	13129	-0-		-0-	-0-	1134	1	11181	3	Y	709	700	0			9
								34	4	780	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C-G SA WELL #: 1H RRCID -> 286317 COMPL. DATE 12/13/2018 TOTAL DEPTH 11914 PERF.12173 - 15519

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6231	X	4002	-0-	-2229	-0-	298	1	3544	3	Y	107	114	2			4
							42	4	118	9							
04	6030	X	2489	-0-	-3541	-0-	260	1	2095	3	Y	89	89	2			4
							36	4	98	9							
05	6231	X	2748	-0-	-3483	-0-	268	1	2232	3	Y	174	172	2			6
							57	4	191	9							
06	5610	X	2658	-0-	-2952	-0-	286	1	2102	3	Y	193	190	2			9
							58	4	212	9							
07	5363	X	3441	-0-	-1922	-0-	446	1	2749	3	Y	183	183	2			9
							45	4	201	9							
08	3634	X	3634	-0-	-0-	-0-	355	1	2994	3	Y	207	207	2			9
							57	4	228	9							

KENNEDY-OLSON ESSE 6H PSA WELL #: 6H RRCID -> 286508 COMPL. DATE 01/10/2019 TOTAL DEPTH 12222 PERF.12608 - 18514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11501	X	2558	-0-	-8943	-0-	815	1	1348	3	Y	340	340	0			12
							21	4	374	9							
04	11130	X	668	-0-	-10462	-0-	509	1	1	3	Y	135	143	0			4
							9	4	149	9							
05	10434	X	10434	-0-	-0-	-0-	1116	1	8468	3	Y	735	713	0			26
							41	4	809	9							
*06	9697	X	9697	-0-	-0-	-0-	1028	1	7876	3	Y	677	686	0			17
							48	4	745	9							
*07	9323	X	9323	-0-	-0-	-0-	1044	1	7473	3	Y	703	714	0			6
							33	4	773	9							
08	2034	X	2034	-0-	-0-	-0-	558	1	1330	3	Y	118	122	0			2
							16	4	130	9							

EASLEY UNIT WELL #: 11H RRCID -> 286563 COMPL. DATE 08/14/2019 TOTAL DEPTH 12664 PERF.12472 - 17715

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9796	X	7118	-0-	-2678	-0-	781	1	5797	3	Y	475	480	0			6
							17	4	523	9							
04	9180	X	6868	-0-	-2312	-0-	682	1	5649	3	Y	477	474	0			9
							12	4	525	9							
05	9486	X	8330	-0-	-1156	-0-	813	1	6895	3	Y	556	558	0			7
							10	4	612	9							
*06	9180	X	7460	-0-	-1720	-0-	752	1	6059	3	Y	567	563	0			11
							25	4	624	9							
*07	7626	X	4959	-0-	-2667	-0-	554	1	4022	3	Y	339	344	0			6
							10	4	373	9							
08	6780	X	6780	-0-	-0-	-0-	663	1	5505	3	Y	545	541	0			10
							12	4	600	9							

EASLEY UNIT WELL #: 10H RRCID -> 286564 COMPL. DATE 08/15/2019 TOTAL DEPTH 12697 PERF.12525 - 18790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15066	X	9973	-0-	-5093	-0-	1002	1	8107	3	Y	765	773	0			10
							22	4	842	9							
04	11130	X	9458	-0-	-1672	-0-	799	1	7871	3	Y	704	701	0			13
							14	4	774	9							
05	13361	X	10152	-0-	-3209	-0-	891	1	8391	3	Y	781	785	0			9
							11	4	859	9							
*06	12930	X	1102	-0-	-11828	-0-	459	1	333	3	Y	274	278	0			5
							9	4	301	9							
*07	13361	X	565	-0-	-12796	-0-	294	1	245	3	Y	19	24	0			-0-
							5	4	21	9							
08	4708	X	4708	-0-	-0-	-0-	580	1	4104	3	Y	13	13	0			-0-
							10	4	14	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 8H PSA WELL #: 8H RRCID -> 286576 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12665 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10261	X	2051	-0-	-8210		-0-	852	1	988	3	Y	172	178	0			6
								22	4	189	9							
04	13470	X	7264	-0-	-6206		-0-	988	1	5369	3	Y	808	790	0			24
								18	4	889	9							
05	13919	X	2536	-0-	-11383		-0-	766	1	1499	3	Y	222	238	0			8
								27	4	244	9							
*06	13470	X	8003	-0-	-5467		-0-	957	1	6351	3	Y	593	586	0			15
								43	4	652	9							
*07	7502	X	1099	-0-	-6403		-0-	730	1	15	3	Y	303	316	0			2
								21	4	333	9							
08	4881	X	4881	-0-	-0-		-0-	858	1	3581	3	Y	379	376	0			5
								25	4	417	9							

NITSCH UNIT A-B PSA WELL #: 1H RRCID -> 286577 COMPL. DATE 01/11/2020 TOTAL DEPTH 12053 PERF.12758 - 18500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18817	X	10805	-0-	-8012		-0-	1469	1	8904	3	Y	315	384	0			75
								85	4	347	9							
04	18210	X	14326	-0-	-3884		-0-	1526	1	12159	3	Y	420	375	0			120
								179	4	462	9							
05	18724	X	17168	-0-	-1556		-0-	1878	1	14318	3	Y	466	403	0			183
								459	4	513	9							
06	18120	X	4699	-0-	-13421		-0-	943	1	3121	3	Y	209	278	0			114
								405	4	230	9							
07	25150	X	25150	-0-	-0-		-0-	2399	1	21693	3	Y	648	526	0			236
								345	4	713	9							
08	16579	X	16579	-0-	-0-		-0-	1483	1	14230	3	Y	620	599	0			257
								184	4	682	9							

THREE SISTERS 01 WELL #: 43H RRCID -> 286619 COMPL. DATE 08/16/2019 TOTAL DEPTH 12677 PERF.12961 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10323	X	5279	-0-	-5044		-0-	43	1	4386	3	Y	773	773	0			-0-
								850	9									
*04	6928	X	6928	-0-	-0-		-0-	89	1	5794	3	Y	950	950	0			-0-
								1045	9									
*05	15376	X	-0-	-0-	-15376		-0-					Y	-0-					-0-
*06	14880	X	5098	-0-	-9782		-0-	33	1	4756	3	Y	281	281	0			-0-
								309	9									
07	15376	X	612	-0-	-14764		-0-	610	3	2	9	Y	2	2	0			-0-
08	10417	X	10417	-0-	-0-		-0-	42	1	10375	3	Y	-0-					-0-

EASLEY-HOLLMAN UNIT PSA WELL #: 1H RRCID -> 286725 COMPL. DATE 08/13/2019 TOTAL DEPTH 12586 PERF.12526 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4960	X	4194	-0-	-766		-0-	1122	1	2345	3	Y	640	641	0			8
								23	4	704	9							
04	4800	X	2322	-0-	-2478		-0-	899	1	924	3	Y	440	440	0			8
								15	4	484	9							
05	3224	X	1620	-0-	-1604		-0-	734	1	565	3	Y	286	291	0			3
								6	4	315	9							
*06	4050	X	3348	-0-	-702		-0-	606	1	2283	3	Y	404	399	0			8
								15	4	444	9							
*07	4185	X	2195	-0-	-1990		-0-	620	1	1292	3	Y	248	252	0			4
								10	4	273	9							
08	3347	X	3347	-0-	-0-		-0-	665	1	2274	3	Y	362	360	0			6
								10	4	398	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JOHNSON-PATINO-TSCHIRHART 8H PSA WELL #: 8H RRCID -> 287145 COMPL. DATE 11/05/2019 TOTAL DEPTH 12716 PERF.12586 - 20396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15190	X	-0-	-0-	-15190	-0-					Y	-0-					-0-
04	14700	X	-0-	-0-	-14700	-0-					Y	-0-					-0-
05	12152	X	-0-	-0-	-12152	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKE JOHNSON-PATINO 7H PSA WELL #: 7H RRCID -> 287163 COMPL. DATE 11/02/2019 TOTAL DEPTH 12658 PERF.12594 - 20380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18745	X	18745	-0-	-0-	-0-	1292	1	15857	3	Y	1417	1402	0			64
							37	4	1559	9							
04	18051	X	18051	-0-	-0-	-0-	1184	1	15327	3	Y	1371	1383	0			52
							32	4	1508	9							
05	18383	X	17702	-0-	-681	-0-	1204	1	14885	3	Y	1420	1420	0			52
							51	4	1562	9							
*06	18150	X	16216	-0-	-1934	-0-	1010	1	13819	3	Y	1211	1208	0			55
							55	4	1332	9							
*07	18755	X	16051	-0-	-2704	-0-	898	1	13749	3	Y	1249	1250	0			54
							30	4	1374	9							
08	16458	X	16458	-0-	-0-	-0-	777	1	14398	3	Y	1144	1149	0			49
							25	4	1258	9							

F.JOHNSON-J.TSCHIRHART 10H PSA WELL #: 10H RRCID -> 287170 COMPL. DATE 11/06/2019 TOTAL DEPTH 12658 PERF.12583 - 20318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14350	X	14350	-0-	-0-	-0-	957	1	12241	3	Y	1023	1016	0			46
							27	4	1125	9							
04	13233	X	13233	-0-	-0-	-0-	852	1	11245	3	Y	1012	1020	0			38
							23	4	1113	9							
05	13094	X	13094	-0-	-0-	-0-	894	1	11054	3	Y	1007	1008	0			37
							38	4	1108	9							
*06	10740	X	10089	-0-	-651	-0-	737	1	8510	3	Y	731	735	0			33
							38	4	804	9							
*07	11927	X	11927	-0-	-0-	-0-	816	1	10005	3	Y	982	973	0			42
							26	4	1080	9							
08	14934	X	14934	-0-	-0-	-0-	855	1	12791	3	Y	1146	1139	0			49
							27	4	1261	9							

WIEDING-WESTON UNIT WELL #: 14H RRCID -> 287294 COMPL. DATE 12/10/2019 TOTAL DEPTH 12173 PERF.12546 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20522	X	18674	-0-	-1848	-0-	1306	1	16167	3	Y	1059	1041	0			38
							36	4	1165	9							
04	19350	X	17433	-0-	-1917	-0-	1150	1	15234	3	Y	933	944	0			27
							23	4	1026	9							
05	19375	X	16435	-0-	-2940	-0-	1196	1	14104	3	Y	990	982	0			35
							46	4	1089	9							
*06	18060	X	16495	-0-	-1565	-0-	1098	1	14260	3	Y	978	989	0			24
							61	4	1076	9							
*07	18662	X	18469	-0-	-193	-0-	1213	1	16045	3	Y	1064	1079	0			9
							41	4	1170	9							
08	17039	X	17039	-0-	-0-	-0-	1010	1	14854	3	Y	1039	1035	0			13
							32	4	1143	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 15H RRCID -> 287295 COMPL. DATE 11/20/2019 TOTAL DEPTH 12146 PERF.12453 - 19159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM AMT	CODE	EOM BALANCE
03	4278	X	2351	-0-	-1927	-0-	550	1	68	3	Y	1563	1626	0			57
							14	4	1719	9							
04	14730	X	1913	-0-	-12817	-0-	441	1	19	3	Y	1314	1332	0			39
							8	4	1445	9							
05	15221	X	2062	-0-	-13159	-0-	520	1	60	3	Y	1331	1323	0			47
							18	4	1464	9							
*06	14730	X	13666	-0-	-1064	-0-	1140	1	11214	3	Y	1141	1160	0			28
							57	4	1255	9							
*07	4495	X	1624	-0-	-2871	-0-	679	1	2	3	Y	840	861	0			7
							19	4	924	9							
08	3982	X	3982	-0-	-0-	-0-	771	1	2750	3	Y	399	401	0			5
							22	4	439	9							

MOBIL C-D-W.WESTON PSA WELL #: 11H RRCID -> 287296 COMPL. DATE 12/12/2019 TOTAL DEPTH 12097 PERF.12496 - 19544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM AMT	CODE	EOM BALANCE
03	26505	X	17848	-0-	-8657	-0-	1366	1	15306	3	Y	1035	1041	0			38
							37	4	1139	9							
04	25650	X	18044	-0-	-7606	-0-	1263	1	15612	3	Y	1040	1047	0			31
							25	4	1144	9							
05	22196	X	19796	-0-	-2400	-0-	1482	1	17216	3	Y	947	944	0			34
							56	4	1042	9							
*06	21480	X	18862	-0-	-2618	-0-	1365	1	16098	3	Y	1205	1209	0			30
							73	4	1326	9							
*07	20491	X	17550	-0-	-2941	-0-	1353	1	14791	3	Y	1237	1257	0			10
							45	4	1361	9							
08	16925	X	16925	-0-	-0-	-0-	1256	1	14212	3	Y	1290	1284	0			16
							38	4	1419	9							

WIEDING-WESTON UNIT WELL #: 16H RRCID -> 287308 COMPL. DATE 12/13/2019 TOTAL DEPTH 12136 PERF.12522 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM AMT	CODE	EOM BALANCE
03	24769	X	22308	-0-	-2461	-0-	1772	1	19090	3	Y	1271	1271	0			46
							48	4	1398	9							
04	23970	X	21626	-0-	-2344	-0-	1596	1	18723	3	Y	1160	1172	0			34
							31	4	1276	9							
05	23467	X	20567	-0-	-2900	-0-	1660	1	17474	3	Y	1245	1235	0			44
							63	4	1370	9							
*06	22710	X	20639	-0-	-2071	-0-	1453	1	17759	3	Y	1225	1239	0			30
							79	4	1348	9							
*07	22351	X	21501	-0-	-850	-0-	1539	1	18522	3	Y	1262	1282	0			10
							52	4	1388	9							
08	20706	X	20706	-0-	-0-	-0-	1221	1	17982	3	Y	1332	1325	0			17
							38	4	1465	9							

WIEDING-WESTON UNIT WELL #: 17H RRCID -> 287309 COMPL. DATE 11/22/2019 TOTAL DEPTH 12143 PERF.12508 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM AMT	CODE	EOM BALANCE
03	6572	X	-0-	-0-	-6572	-0-					Y	-0-					-0-
04	6360	X	-0-	-0-	-6360	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	507	X	507	-0-	-0-	-0-	485	1	16	4	Y	5	5	0			-0-
							6	9									
*07	787	X	787	-0-	-0-	-0-	751	1	2	3	Y	12	12	0			-0-
							21	4	13	9							
08	684	N	684	-0-	-0-	-0-	522	1	28	3	Y	108	107	0			1
							15	4	119	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 45H RRCID -> 287797 COMPL. DATE 08/16/2019 TOTAL DEPTH 12697 PERF.13111 - 22367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17856	X	7853	-0-	-10003	-0-	61	1	6196	3	Y	1451	1451	0			-0-
							1596	9									
*04	10740	X	2889	-0-	-7851	-0-	36	1	2312	3	Y	492	492	0			-0-
							541	9									
*05	16709	X	-0-	-0-	-16709	-0-					Y	-0-					-0-
*06	16170	X	-0-	-0-	-16170	-0-					Y	-0-					-0-
07	11997	X	127	-0-	-11870	-0-	82	3	45	9	Y	41	41	0			-0-
08	221	X	221	-0-	-0-	-0-	1	1	220	3	Y	-0-					-0-

BARBOZA UNIT WELL #: 13H RRCID -> 287802 COMPL. DATE 10/15/2019 TOTAL DEPTH 12738 PERF.12642 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27218	X	9527	-0-	-17691	-0-	967	1	7401	3	Y	1044	1090	0			42
							11	4	1148	9							
04	26340	X	8540	-0-	-17800	-0-	897	1	6738	3	Y	807	828	0			21
							17	4	888	9							
05	13330	X	10689	-0-	-2641	-0-	1052	1	8506	3	Y	1017	1000	0			38
							12	4	1119	9							
06	13499	X	13499	-0-	-0-	-0-	1262	1	10123	3	Y	1898	1922	0			14
							26	4	2088	9							
07	13927	X	13927	-0-	-0-	-0-	1289	1	10101	3	Y	2294	2285	0			23
							14	4	2523	9							
08	12215	X	12215	-0-	-0-	-0-	1073	1	8560	3	Y	2335	2326	0			32
							13	4	2569	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 3H RRCID -> 288011 COMPL. DATE 12/13/2018 TOTAL DEPTH 11886 PERF.12140 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5878	X	5878	-0-	-0-	-0-	839	1	4308	3	Y	557	554	0			22
							118	4	613	9							
04	5670	X	5446	-0-	-224	-0-	836	1	3973	3	Y	474	476	0			20
							116	4	521	9							
05	5859	X	5257	-0-	-602	-0-	723	1	3918	3	Y	420	426	0			14
							154	4	462	9							
06	5700	X	4369	-0-	-1331	-0-	709	1	3066	3	Y	409	405	0			18
							144	4	450	9							
07	5890	X	5499	-0-	-391	-0-	855	1	4093	3	Y	422	420	0			20
							87	4	464	9							
08	5211	X	5211	-0-	-0-	-0-	795	1	3853	3	Y	396	398	0			18
							127	4	436	9							

DAVILA-GRAHAM UNIT WELL #: 6H RRCID -> 288015 COMPL. DATE 01/07/2018 TOTAL DEPTH 12103 PERF.12206 - 18929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12772	X	12772	-0-	-0-	-0-	1445	1	10673	3	Y	565	570	0			9
							32	4	622	9							
04	15924	X	15924	-0-	-0-	-0-	1459	1	13761	3	Y	616	614	0			11
							26	4	678	9							
05	16089	X	14218	-0-	-1871	-0-	1188	1	12577	3	Y	398	404	0			5
							15	4	438	9							
*06	15570	X	12597	-0-	-2973	-0-	1097	1	11041	3	Y	380	378	0			7
							41	4	418	9							
*07	16461	X	13945	-0-	-2516	-0-	1201	1	11991	3	Y	663	658	0			12
							24	4	729	9							
08	14422	X	14422	-0-	-0-	-0-	1209	1	12618	3	Y	521	524	0			9
							22	4	573	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 7H RRCID -> 288025 COMPL. DATE 01/07/2018 TOTAL DEPTH 12130 PERF.11952 - 18329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7900	X	7900	-0-	-0-	-0-	798	1	5775	3	Y	1191	1185	0			15
							17	4	1310	9							
04	9059	X	9059	-0-	-0-	-0-	915	1	6701	3	Y	1297	1289	0			23
							16	4	1427	9							
05	9069	X	9069	-0-	-0-	-0-	886	1	6833	3	Y	1218	1226	0			15
							10	4	1340	9							
*06	8057	X	8057	-0-	-0-	-0-	817	1	5888	3	Y	1205	1197	0			23
							26	4	1326	9							
*07	7823	X	7823	-0-	-0-	-0-	867	1	5801	3	Y	1035	1040	0			18
							16	4	1139	9							
08	8305	X	8305	-0-	-0-	-0-	871	1	6206	3	Y	1103	1102	0			19
							15	4	1213	9							

MORGAN UNIT WELL #: 501H RRCID -> 288026 COMPL. DATE 10/17/2017 TOTAL DEPTH 11861 PERF.12581 - 18762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7409	X	3698	-0-	-3711	-0-	646	1	2651	3	Y	349	350	0			8
							17	4	384	9							
04	4980	X	3893	-0-	-1087	-0-	576	1	2898	3	Y	371	369	0			10
							11	4	408	9							
05	5146	X	3214	-0-	-1932	-0-	329	1	2469	3	Y	372	370	0			12
							7	4	409	9							
*06	4140	X	3470	-0-	-670	-0-	329	1	2740	3	Y	352	357	0			7
							14	4	387	9							
*07	4030	X	3342	-0-	-688	-0-	353	1	2657	3	Y	294	297	0			4
							9	4	323	9							
08	3392	X	3392	-0-	-0-	-0-	341	1	2686	3	Y	324	322	0			6
							9	4	356	9							

WIEDING-WESTON UNIT WELL #: 5H RRCID -> 288102 COMPL. DATE 06/24/2018 TOTAL DEPTH 110 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 6H RRCID -> 288103 COMPL. DATE 07/06/2018 TOTAL DEPTH 110 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 7H RRCID -> 288104 COMPL. DATE 07/01/2018 TOTAL DEPTH 110 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 4H RRCID -> 288134 COMPL. DATE 06/21/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 7H RRCID -> 288627 COMPL. DATE 04/09/2016 TOTAL DEPTH 12681 PERF.12792 - 17065

03	973	N	973	-0-	-0-	-0-	504	1	74	3	Y	354	351	0			14
							6	4	389	9							
04	1083	N	1083	-0-	-0-	-0-	345	1	359	3	Y	339	344	0			9
							6	4	373	9							
05	1702	N	1702	-0-	-0-	-0-	654	1	472	3	Y	517	507	0			19
							7	4	569	9							
06	1527	N	1527	-0-	-0-	-0-	519	1	476	3	Y	474	490	0			3
							11	4	521	9							
07	1712	N	1712	-0-	-0-	-0-	690	1	570	3	Y	404	403	0			4
							8	4	444	9							
08	1197	N	1197	-0-	-0-	-0-	588	1	264	3	Y	307	307	0			4
							7	4	338	9							

ELIZONDO 01 WELL #: 03H RRCID -> 288631 COMPL. DATE 12/29/2019 TOTAL DEPTH 13132 PERF.13347 - 17376

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		18	-0-	18	18	7	3	11	9	Y	10	10	0			-0-
*05	T. A.		-0-	-0-	-0-	18					Y	-0-					-0-
*06	T. A.		-0-	-0-	-0-	18					Y	-0-					-0-
07	T. A.		36	-0-	36	54	23	3	13	9	Y	12	12	0			-0-
08	67	X	13	-0-	-54	-0-	11	3	2	9	Y	2	2	0			-0-

ELIZONDO 01 WELL #: 04H RRCID -> 288632 COMPL. DATE 12/29/2019 TOTAL DEPTH 13222 PERF.13385 - 17427

03	6386	X	227	-0-	-6159	-0-	161	3	66	9	Y	60	60	0			-0-
*04	6180	X	1055	-0-	-5125	-0-	818	3	237	9	Y	215	215	0			-0-
*05	5043	X	5043	-0-	-0-	-0-	4057	3	986	9	Y	896	896	0			-0-
*06	565	X	565	-0-	-0-	-0-	181	3	384	9	Y	349	349	0			-0-
*07	1519	X	1519	-0-	-0-	-0-	459	3	1060	9	Y	964	964	0			-0-
08	821	X	821	-0-	-0-	-0-	274	3	547	9	Y	497	497	0			-0-

ELIZONDO 01 WELL #: 06H RRCID -> 288634 COMPL. DATE 12/29/2019 TOTAL DEPTH 13236 PERF.13446 - 17400

03	5642	X	104	-0-	-5538	-0-	103	3	1	9	Y	1	1	0			-0-
*04	4410	X	3527	-0-	-883	-0-	2867	3	660	9	Y	600	600	0			-0-
*05	4433	X	1136	-0-	-3297	-0-	1005	3	131	9	Y	119	119	0			-0-
*06	1441	X	1441	-0-	-0-	-0-	1087	3	354	9	Y	322	322	0			-0-
07	2666	X	789	-0-	-1877	-0-	622	3	167	9	Y	152	152	0			-0-
08	731	X	731	-0-	-0-	-0-	568	3	163	9	Y	148	148	0			-0-

ELIZONDO 01 WELL #: 05H RRCID -> 288639 COMPL. DATE 12/29/2019 TOTAL DEPTH 13268 PERF.13437 - 17530

03	7037	X	-0-	-0-	-7037	-0-					Y	-0-					-0-
*04	4500	X	1665	-0-	-2835	-0-	1222	3	443	9	Y	403	403	0			-0-
*05	870	X	870	-0-	-0-	-0-	841	3	29	9	Y	26	26	0			-0-
*06	2317	X	2317	-0-	-0-	-0-	1785	3	532	9	Y	484	484	0			-0-
*07	2139	X	1701	-0-	-438	-0-	1258	3	443	9	Y	403	403	0			-0-
08	789	X	789	-0-	-0-	-0-	438	3	351	9	Y	319	319	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 3H RRCID -> 288668 COMPL. DATE 04/04/2020 TOTAL DEPTH 12221 PERF.12429 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16337	X	12750	-0-	-3587	-0-	947	1	9888	3	Y	1620	1594	0			64
							133	4	1782	9							
04	15810	X	12859	-0-	-2951	-0-	967	1	9807	3	Y	1773	1763	0			74
							135	4	1950	9							
05	14539	X	12600	-0-	-1939	-0-	917	1	10246	3	Y	1128	1164	0			38
							196	4	1241	9							
06	14070	X	12719	-0-	-1351	-0-	962	1	10831	3	Y	664	673	0			29
							196	4	730	9							
07	13299	X	11827	-0-	-1472	-0-	990	1	9444	3	Y	1175	1149	0			55
							100	4	1293	9							
08	11611	X	11611	-0-	-0-	-0-	980	1	9338	3	Y	1033	1041	0			47
							157	4	1136	9							

DAVIS 01 WELL #: 11H RRCID -> 288673 COMPL. DATE 11/21/2019 TOTAL DEPTH 13235 PERF.13245 - 17273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9624	X	9624	-0-	-0-	-0-	86	1	8214	3	Y	1204	1204	0			-0-
							1324	9									
*04	8580	X	8374	-0-	-206	-0-	77	1	7051	3	Y	1133	1133	0			-0-
							1246	9									
*05	10181	X	10181	-0-	-0-	-0-	101	1	8655	3	Y	1295	1295	0			-0-
							1425	9									
*06	8250	X	7173	-0-	-1077	-0-	108	1	6142	3	Y	839	839	0			-0-
							923	9									
*07	8122	X	7579	-0-	-543	-0-	115	1	6273	3	Y	1083	1083	0			-0-
							1191	9									
08	7313	X	7313	-0-	-0-	-0-	156	1	5941	3	Y	1105	1105	0			-0-
							1216	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 4H RRCID -> 288702 COMPL. DATE 04/04/2020 TOTAL DEPTH 12290 PERF.12473 - 19526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16554	X	15541	-0-	-1013	-0-	1091	1	12009	3	Y	2080	2083	0			82
							153	4	2288	9							
04	16542	X	16542	-0-	-0-	-0-	1158	1	12882	3	Y	2128	2122	0			88
							161	4	2341	9							
05	17670	X	11391	-0-	-6279	-0-	880	1	8683	3	Y	1491	1528	0			51
							188	4	1640	9							
06	17100	X	9650	-0-	-7450	-0-	851	1	7629	3	Y	906	917	0			40
							173	4	997	9							
07	17670	X	13242	-0-	-4428	-0-	1098	1	10513	3	Y	1382	1357	0			65
							111	4	1520	9							
08	14026	X	14026	-0-	-0-	-0-	1111	1	11176	3	Y	1420	1421	0			64
							177	4	1562	9							

FOSTER UNIT WELL #: 502H RRCID -> 288703 COMPL. DATE 01/09/2021 TOTAL DEPTH 12702 PERF.12923 - 18619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14198	X	12258	-0-	-1940	-0-	906	1	9581	3	Y	1587	1573	0			72
							25	4	1746	9							
04	13740	X	11868	-0-	-1872	-0-	878	1	9359	3	Y	1461	1478	0			55
							24	4	1607	9							
05	13237	X	12269	-0-	-968	-0-	947	1	9448	3	Y	1668	1662	0			61
							39	4	1835	9							
*06	12330	X	11631	-0-	-699	-0-	821	1	8555	3	Y	2014	1984	0			91
							40	4	2215	9							
*07	12741	X	11640	-0-	-1101	-0-	761	1	8728	3	Y	1934	1942	0			83
							24	4	2127	9							
08	11023	X	11023	-0-	-0-	-0-	556	1	8678	3	Y	1610	1624	0			69
							18	4	1771	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 8H RRCID -> 288719 COMPL. DATE 01/09/2021 TOTAL DEPTH 12782 PERF.12835 - 18724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11904	X	7103	-0-	-4801	-0-	705	1	5843	3	Y	486	478	0			22
							20	4	535	9							
04	11520	X	6177	-0-	-5343	-0-	650	1	5163	3	Y	315	325	0			12
							17	4	347	9							
05	11904	X	6043	-0-	-5861	-0-	680	1	5001	3	Y	304	305	0			11
							28	4	334	9							
*06	8370	X	5443	-0-	-2927	-0-	642	1	4427	3	Y	315	312	0			14
							27	4	347	9							
*07	8246	X	5144	-0-	-3102	-0-	571	1	4169	3	Y	352	351	0			15
							17	4	387	9							
08	3284	X	3284	-0-	-0-	-0-	230	1	2812	3	Y	214	220	0			9
							7	4	235	9							

KOWALIK 228-1R WELL #: 5H RRCID -> 288734 COMPL. DATE 09/11/2014 TOTAL DEPTH 11968 PERF.11860 - 15989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030	X	1528	-0-	-2502	-0-	310	1	882	3	Y	300	302	0			4
							6	4	330	9							
04	3630	X	-0-	-0-	-3630	-0-					Y	-0-	4	0			-0-
05	3751	X	-0-	-0-	-3751	-0-					Y	-0-					-0-
06	2310	X	-0-	-0-	-2310	-0-					Y	-0-					-0-
07	2387	X	-0-	-0-	-2387	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSTER UNIT WELL #: 7H RRCID -> 288783 COMPL. DATE 01/08/2021 TOTAL DEPTH 12731 PERF.12901 - 18682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2775	X	2775	-0-	-0-	-0-	550	1	1896	3	Y	285	277	0			13
							15	4	314	9							
04	2233	X	2233	-0-	-0-	-0-	465	1	1555	3	Y	183	189	0			7
							12	4	201	9							
05	1829	X	1337	-0-	-492	-0-	494	1	708	3	Y	105	108	0			4
							19	4	116	9							
*06	1770	X	1385	-0-	-385	-0-	558	1	706	3	Y	94	94	0			4
							18	4	103	9							
*07	1829	N	1288	-0-	-541	-0-	480	1	712	3	Y	75	76	0			3
							13	4	83	9							
08	T. A.		1376	-0-	1376	1376	189	1	1093	3	Y	80	80	0			3
							6	4	88	9							

SCR G-MOBIL C SA WELL #: 1H RRCID -> 288798 COMPL. DATE 04/08/2020 TOTAL DEPTH 11993 PERF.12462 - 18752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12307	X	10058	-0-	-2249	-0-	806	1	8075	3	Y	967	975	0			38
							113	4	1064	9							
04	10770	X	9612	-0-	-1158	-0-	815	1	7960	3	Y	658	669	0			27
							113	4	724	9							
05	11129	X	9666	-0-	-1463	-0-	752	1	7999	3	Y	685	689	0			23
							161	4	754	9							
06	10770	X	8991	-0-	-1779	-0-	746	1	7278	3	Y	741	731	0			33
							152	4	815	9							
07	11129	X	9082	-0-	-2047	-0-	813	1	7186	3	Y	910	900	0			43
							82	4	1001	9							
08	8866	X	8866	-0-	-0-	-0-	774	1	7155	3	Y	739	749	0			33
							124	4	813	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN TRUST 01 WELL #: 3H RRCID -> 288863 COMPL. DATE 03/20/2020 TOTAL DEPTH 13493 PERF.13543 - 20064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29357	X	23957	-0-	-5400	-0-	247	1	22400	3	Y	1191	1191	0			-0-
							1310	9									
*04	27210	X	21531	-0-	-5679	-0-	215	1	19755	3	Y	1419	1419	0			-0-
							1561	9									
*05	26226	X	25596	-0-	-630	-0-	276	1	23624	3	Y	1542	1542	0			-0-
							1696	9									
*06	24540	X	17351	-0-	-7189	-0-	278	1	15863	3	Y	1100	1100	0			-0-
							1210	9									
*07	21731	X	17727	-0-	-4004	-0-	297	1	16146	3	Y	1167	1167	0			-0-
							1284	9									
08	16124	X	16124	-0-	-0-	-0-	386	1	14667	3	Y	974	974	0			-0-
							1071	9									

FOSTER UNIT WELL #: 504H RRCID -> 289222 COMPL. DATE 01/11/2021 TOTAL DEPTH 12707 PERF.13048 - 18478

03	8691	X	8691	-0-	-0-	-0-	730	1	7184	3	Y	688	683	0			31
							20	4	757	9							
04	7740	X	5971	-0-	-1769	-0-	585	1	4786	3	Y	531	542	0			20
							16	4	584	9							
05	7998	X	6351	-0-	-1647	-0-	636	1	5061	3	Y	571	570	0			21
							26	4	628	9							
*06	9381	X	9381	-0-	-0-	-0-	774	1	7830	3	Y	673	664	0			30
							37	4	740	9							
*07	9127	X	9127	-0-	-0-	-0-	757	1	7641	3	Y	642	644	0			28
							23	4	706	9							
08	14021	X	14021	-0-	-0-	-0-	821	1	12576	3	Y	544	549	0			23
							26	4	598	9							

FOSTER UNIT WELL #: 9H RRCID -> 289223 COMPL. DATE 01/11/2021 TOTAL DEPTH 12769 PERF.12867 - 18812

03	14291	X	7086	-0-	-7205	-0-	727	1	5668	3	Y	610	594	0			28
							20	4	671	9							
04	11970	X	9649	-0-	-2321	-0-	832	1	8043	3	Y	684	686	0			26
							22	4	752	9							
05	10602	X	7957	-0-	-2645	-0-	805	1	6621	3	Y	453	462	0			17
							33	4	498	9							
*06	8460	X	3413	-0-	-5047	-0-	745	1	2327	3	Y	286	290	0			13
							26	4	315	9							
*07	9982	X	6911	-0-	-3071	-0-	1154	1	5539	3	Y	168	174	0			7
							33	4	185	9							
08	464	X	464	-0-	-0-	-0-	288	1	1	3	Y	152	152	0			7
							8	4	167	9							

HOLLMAN UNIT WELL #: 12H RRCID -> 289273 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12381 - 19094

03	4402	X	2891	-0-	-1511	-0-	696	1	1700	3	Y	437	444	0			5
							14	4	481	9							
04	4170	X	3512	-0-	-658	-0-	461	1	2584	3	Y	417	415	0			7
							8	4	459	9							
05	4371	X	3320	-0-	-1051	-0-	496	1	2397	3	Y	384	386	0			5
							5	4	422	9							
*06	4230	X	1595	-0-	-2635	-0-	225	1	1184	3	Y	164	166	0			3
							6	4	180	9							
07	4371	X	-0-	-0-	-4371	-0-					Y	-0-	3	0			-0-
08	1544	X	1544	-0-	-0-	-0-	139	1	1206	3	Y	179	176	0			3
							2	4	197	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 13H RRCID -> 289274 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12355 - 20143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3999	X	1772	-0-	-2227	-0-	353	1	954	3	Y	416	422	0			5
							7	4	458	9							
04	3390	X	2159	-0-	-1231	-0-	268	1	1346	3	Y	491	487	0			9
							5	4	540	9							
05	3503	X	2488	-0-	-1015	-0-	301	1	1617	3	Y	515	518	0			6
							3	4	567	9							
*06	3390	X	1864	-0-	-1526	-0-	206	1	1258	3	Y	358	357	0			7
							6	4	394	9							
07	2449	X	-0-	-0-	-2449	-0-					Y	-0-	7	0			-0-
08	1426	X	1426	-0-	-0-	-0-	108	1	1032	3	Y	258	253	0			5
							2	4	284	9							

HOLLMAN UNIT WELL #: 11H RRCID -> 289275 COMPL. DATE 05/30/2016 TOTAL DEPTH 12452 PERF.12388 - 19590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	1674	-0-	-1891	-0-	422	1	1008	3	Y	214	220	0			3
							9	4	235	9							
04	3450	X	659	-0-	-2791	-0-	134	1	293	3	Y	209	208	0			4
							2	4	230	9							
05	3565	X	546	-0-	-3019	-0-	103	1	253	3	Y	172	174	0			2
							1	4	189	9							
*06	3270	X	2281	-0-	-989	-0-	448	1	1379	3	Y	403	397	0			8
							11	4	443	9							
*07	2542	X	1950	-0-	-592	-0-	269	1	1322	3	Y	322	324	0			6
							5	4	354	9							
08	1239	X	1239	-0-	-0-	-0-	192	1	888	3	Y	142	145	0			3
							3	4	156	9							

REYNOLDS GAS UNIT 1 WELL #: 6H RRCID -> 289484 COMPL. DATE 07/26/2014 TOTAL DEPTH 13048 PERF.12876 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	X	1948	-0-	-222	-0-	115	1	1235	3	Y	487	544	0			88
							62	4	536	9							
04	2859	N	2859	-0-	-0-	-0-	103	1	1865	3	Y	795	688	0			195
							16	4	875	9							
05	2709	N	2709	-0-	-0-	-0-	108	1	1790	3	Y	713	761	0			147
							27	4	784	9							
06	2275	N	2275	-0-	-0-	-0-	147	1	1390	3	Y	646	621	0			172
							27	4	711	9							
07	2826	N	2826	-0-	-0-	-0-	123	1	1870	3	Y	740	736	0			176
							19	4	814	9							
08	3212	X	3212	-0-	-0-	-0-	116	1	2234	3	Y	774	758	0			192
							11	4	851	9							

DAVIS 01 WELL #: 08H RRCID -> 289503 COMPL. DATE 11/19/2019 TOTAL DEPTH 13298 PERF.13402 - 16987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8556	X	7404	-0-	-1152	-0-	82	1	6062	3	Y	1145	1145	0			-0-
							1260	9									
*04	8280	X	7043	-0-	-1237	-0-	76	1	5923	3	Y	949	949	0			-0-
							1044	9									
*05	8494	X	6995	-0-	-1499	-0-	94	1	5916	3	Y	895	895	0			-0-
							985	9									
*06	8010	X	6788	-0-	-1222	-0-	101	1	5724	3	Y	875	875	0			-0-
							963	9									
*07	7781	X	6945	-0-	-836	-0-	108	1	5838	3	Y	908	908	0			-0-
							999	9									
08	7018	X	7018	-0-	-0-	-0-	152	1	5781	3	Y	986	986	0			-0-
							1085	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVIS 01 WELL #: 09H RRCID -> 289505 COMPL. DATE 11/18/2019 TOTAL DEPTH 13262 PERF.13275 - 16848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6024	X	6024	-0-	-0-	-0-	53	1	5184	3	Y	715	715	0			-0-
							787	9									
*04	5250	X	4727	-0-	-523	-0-	45	1	4076	3	Y	551	551	0			-0-
							606	9									
*05	6047	X	6047	-0-	-0-	-0-	64	1	5287	3	Y	633	633	0			-0-
							696	9									
*06	4890	X	4684	-0-	-206	-0-	69	1	3956	3	Y	599	599	0			-0-
							659	9									
*07	4991	X	4770	-0-	-221	-0-	74	1	4039	3	Y	597	597	0			-0-
							657	9									
08	4584	X	4584	-0-	-0-	-0-	101	1	3859	3	Y	567	567	0			-0-
							624	9									

DAVIS 01 WELL #: 10H RRCID -> 289506 COMPL. DATE 11/17/2019 TOTAL DEPTH 13318 PERF.13316 - 17118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7440	X	6605	-0-	-835	-0-	74	1	5483	3	Y	953	953	0			-0-
							1048	9									
*04	7200	X	6075	-0-	-1125	-0-	66	1	5137	3	Y	793	793	0			-0-
							872	9									
*05	7378	X	6278	-0-	-1100	-0-	86	1	5390	3	Y	729	729	0			-0-
							802	9									
*06	6660	X	5831	-0-	-829	-0-	90	1	5124	3	Y	561	561	0			-0-
							617	9									
*07	6882	X	6020	-0-	-862	-0-	98	1	5298	3	Y	567	567	0			-0-
							624	9									
08	5643	X	5643	-0-	-0-	-0-	132	1	4958	3	Y	503	503	0			-0-
							553	9									

REYNOLDS GAS UNIT 1 WELL #: 4H RRCID -> 289564 COMPL. DATE 11/13/2013 TOTAL DEPTH 12970 PERF.13008 - 19414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	4	0			83
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					83

REYNOLDS GAS UNIT 1 WELL #: 2H RRCID -> 289565 COMPL. DATE 02/22/2012 TOTAL DEPTH 12995 PERF.13060 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	123	-0-	123	123	3	3	120	9	Y	109	83	0			26
08	14B2	EXT	-0-	-0-	-0-	123					Y	-0-	26	0			-0-

REYNOLDS GAS UNIT 1 WELL #: 7H RRCID -> 289566 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12894 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4247	X	2401	-0-	-1846	-0-	82	1	1634	3	Y	583	652	0			105
							44	4	641	9							
04	4800	X	3943	-0-	-857	-0-	134	1	2640	3	Y	1044	893	0			256
							21	4	1148	9							
05	4960	X	3665	-0-	-1295	-0-	132	1	2489	3	Y	919	986	0			189
							33	4	1011	9							
06	4800	X	3051	-0-	-1749	-0-	149	1	2018	3	Y	778	760	0			207
							28	4	856	9							
07	4061	X	2877	-0-	-1184	-0-	143	1	1885	3	Y	751	779	0			179
							23	4	826	9							
08	3511	X	3511	-0-	-0-	-0-	136	1	2471	3	Y	810	788	0			201
							13	4	891	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 8H RRCID -> 289567 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12995 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	2108	X	1934	-0-	-174	-0-	126	1	1336	3	Y	367	468	0	66
							68	4	404	9					
04	2670	X	1788	-0-	-882	-0-	198	1	992	3	Y	516	455	0	127
							30	4	568	9					
05	3410	X	1974	-0-	-1436	-0-	242	1	1157	3	Y	467	498	0	96
							61	4	514	9					
06	3300	X	2141	-0-	-1159	-0-	103	1	1487	3	Y	484	451	0	129
							19	4	532	9					
07	3410	X	2041	-0-	-1369	-0-	105	1	1451	3	Y	425	453	0	101
							17	4	468	9					
08	2399	X	2399	-0-	-0-	-0-	102	1	1802	3	Y	441	433	0	109
							10	4	485	9					

REYNOLDS GAS UNIT 1 WELL #: 3H RRCID -> 289745 COMPL. DATE 10/14/2012 TOTAL DEPTH 13044 PERF.13189 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	6603	X	5393	-0-	-1210	-0-	312	1	2812	3	Y	1910	1709	0	344
							168	4	2101	9					
04	3390	X	2369	-0-	-1021	-0-	287	1	1962	3	Y	69	396	0	17
							44	4	76	9					
05	3503	X	865	-0-	-2638	-0-	269	1	464	3	Y	58	63	0	12
							68	4	64	9					
06	5220	X	305	-0-	-4915	-0-	215	1	20	3	Y	27	32	0	7
							40	4	30	9					
07	5394	X	176	-0-	-5218	-0-	67	1	98	3	Y	-0-	7	0	-0-
							11	4							
08	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

HAVEMAN TRUST 01 WELL #: 4H RRCID -> 289824 COMPL. DATE 03/20/2020 TOTAL DEPTH 13492 PERF.13553 - 20075

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	18104	X	13415	-0-	-4689	-0-	164	1	12067	3	Y	1076	1076	0	-0-
							1184	9							
*04	16590	X	12837	-0-	-3753	-0-	148	1	11444	3	Y	1132	1132	0	-0-
							1245	9							
*05	16244	X	13355	-0-	-2889	-0-	192	1	12020	3	Y	1039	1039	0	-0-
							1143	9							
*06	15720	X	12375	-0-	-3345	-0-	201	1	11411	3	Y	694	694	0	-0-
							763	9							
*07	14446	X	12490	-0-	-1956	-0-	216	1	11647	3	Y	570	570	0	-0-
							627	9							
08	11913	X	11913	-0-	-0-	-0-	290	1	10966	3	Y	597	597	0	-0-
							657	9							

HAVEMAN TRUST 01 WELL #: 5HR RRCID -> 289836 COMPL. DATE 03/20/2020 TOTAL DEPTH 13512 PERF.13532 - 20017

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	10664	X	7757	-0-	-2907	-0-	72	1	7137	3	Y	498	498	0	-0-
							548	9							
*04	9330	X	6914	-0-	-2416	-0-	66	1	6278	3	Y	518	518	0	-0-
							570	9							
*05	8029	X	7683	-0-	-346	-0-	84	1	7125	3	Y	431	431	0	-0-
							474	9							
*06	7770	X	4922	-0-	-2848	-0-	78	1	4461	3	Y	348	348	0	-0-
							383	9							
*07	6975	X	4904	-0-	-2071	-0-	81	1	4406	3	Y	379	379	0	-0-
							417	9							
08	3730	X	3730	-0-	-0-	-0-	85	1	3254	3	Y	355	355	0	-0-
							391	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN TRUST 01 WELL #: 5H RRCID -> 289842 COMPL. DATE 01/11/2020 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 03H RRCID -> 289844 COMPL. DATE 03/23/2020 TOTAL DEPTH 13330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 04H RRCID -> 289845 COMPL. DATE 04/16/2021 TOTAL DEPTH 13323 PERF.13399 - 19619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61508	X	61508	-0-	-0-	-0-	303	1	57100	3	Y	3732	3732	0			-0-
							4105	9									
*04	44550	X	43581	-0-	-969	-0-	302	1	39637	3	Y	3311	3311	0			-0-
							3642	9									
*05	46035	X	43768	-0-	-2267	-0-	396	1	39755	3	Y	3288	3288	0			-0-
							3617	9									
*06	44550	X	40700	-0-	-3850	-0-	374	1	37188	3	Y	2853	2853	0			-0-
							3138	9									
*07	46035	X	40485	-0-	-5550	-0-	363	1	36994	3	Y	2844	2844	0			-0-
							3128	9									
08	39816	X	39816	-0-	-0-	-0-	391	1	36532	3	Y	2630	2630	0			-0-
							2893	9									

RIDLEY FARMS 01 WELL #: 05H RRCID -> 289846 COMPL. DATE 04/16/2021 TOTAL DEPTH 13338 PERF.13344 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40517	X	29920	-0-	-10597	-0-	131	1	27149	3	Y	2400	2400	0			-0-
							2640	9									
*04	39120	X	18394	-0-	-20726	-0-	121	1	15836	3	Y	2215	2215	0			-0-
							2437	9									
*05	33201	X	24778	-0-	-8423	-0-	148	1	22448	3	Y	1984	1984	0			-0-
							2182	9									
*06	32130	X	17585	-0-	-14545	-0-	153	1	15407	3	Y	1841	1841	0			-0-
							2025	9									
*07	25823	X	17792	-0-	-8031	-0-	155	1	15904	3	Y	1575	1575	0			-0-
							1733	9									
08	20576	X	20576	-0-	-0-	-0-	198	1	18589	3	Y	1626	1626	0			-0-
							1789	9									

RIDLEY FARMS 01 WELL #: 06H RRCID -> 289847 COMPL. DATE 04/16/2021 TOTAL DEPTH 13328 PERF.13422 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44051	X	-0-	-0-	-44051	-0-					Y	-0-					-0-
*04	41940	X	-0-	-0-	-41940	-0-					Y	-0-					-0-
*05	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
*06	180	X	-0-	-0-	-180	-0-					Y	-0-					-0-
*07	19101	X	19101	-0-	-0-	-0-	165	1	16941	3	Y	1814	1814	0			-0-
							1995	9									
08	T. A.		30744	-0-	30744	30744	292	1	27474	3	Y	2707	2707	0			-0-
							2978	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SMOLIK 01 WELL #: 04H RRCID -> 289996 COMPL. DATE 02/19/2021 TOTAL DEPTH 13147 PERF.13147 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19127	X	16746	-0-	-2381	-0-	1839	1	12719	3	Y	1989	1989	0			-0-
							2188	9									
*04	18510	X	16594	-0-	-1916	-0-	573	1	12933	3	Y	2807	2807	0			-0-
							3088	9									
*05	18290	X	16860	-0-	-1430	-0-	624	1	14286	3	Y	1773	1773	0			-0-
							1950	9									
*06	17700	X	12510	-0-	-5190	-0-	671	1	10175	3	Y	1513	1513	0			-0-
							1664	9									
*07	15066	X	12431	-0-	-2635	-0-	693	1	9983	3	Y	1595	1595	0			-0-
							1755	9									
08	12109	X	12109	-0-	-0-	-0-	690	1	9512	3	Y	1734	1734	0			-0-
							1907	9									

SMOLIK 01 WELL #: 05H RRCID -> 290084 COMPL. DATE 02/20/2021 TOTAL DEPTH 12929 PERF.13092 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17484	X	12427	-0-	-5057	-0-	1714	1	8851	3	Y	1693	1693	0			-0-
							1862	9									
*04	16920	X	12928	-0-	-3992	-0-	538	1	10821	3	Y	1426	1426	0			-0-
							1569	9									
*05	14725	X	14222	-0-	-503	-0-	530	1	12003	3	Y	1535	1535	0			-0-
							1689	9									
*06	14250	X	12138	-0-	-2112	-0-	644	1	9769	3	Y	1568	1568	0			-0-
							1725	9									
*07	13485	X	11567	-0-	-1918	-0-	645	1	9286	3	Y	1487	1487	0			-0-
							1636	9									
08	11215	X	11215	-0-	-0-	-0-	651	1	8944	3	Y	1473	1473	0			-0-
							1620	9									

SMOLIK 01 WELL #: 06H RRCID -> 290085 COMPL. DATE 02/20/2021 TOTAL DEPTH 13004 PERF.13217 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19995	X	13520	-0-	-6475	-0-	1319	1	10229	3	Y	1793	1793	0			-0-
							1972	9									
*04	19350	X	11129	-0-	-8221	-0-	432	1	7611	3	Y	2805	2805	0			-0-
							3086	9									
*05	17298	X	9735	-0-	-7563	-0-	406	1	7119	3	Y	2009	2009	0			-0-
							2210	9									
*06	16740	X	9216	-0-	-7524	-0-	446	1	6893	3	Y	1706	1706	0			-0-
							1877	9									
*07	12524	X	8760	-0-	-3764	-0-	451	1	6612	3	Y	1543	1543	0			-0-
							1697	9									
08	8423	X	8423	-0-	-0-	-0-	453	1	6327	3	Y	1494	1494	0			-0-
							1643	9									

REYNOLDS GAS UNIT 1 WELL #: 9H RRCID -> 290092 COMPL. DATE 07/26/2014 TOTAL DEPTH 12980 PERF.13138 - 19381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3651	X	3651	-0-	-0-	-0-	273	1	2649	3	Y	529	682	0			95
							147	4	582	9							
04	3207	X	3207	-0-	-0-	-0-	252	1	2175	3	Y	674	604	0			165
							39	4	741	9							
05	3220	X	3220	-0-	-0-	-0-	279	1	2092	3	Y	707	727	0			145
							71	4	778	9							
06	2972	X	2972	-0-	-0-	-0-	332	1	1815	3	Y	694	654	0			185
							62	4	763	9							
07	3152	X	3152	-0-	-0-	-0-	344	1	1997	3	Y	688	709	0			164
							54	4	757	9							
08	3622	X	3622	-0-	-0-	-0-	332	1	2461	3	Y	725	709	0			180
							31	4	798	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SMOLIK 01 WELL #: 07H RRCID -> 290094 COMPL. DATE 02/20/2021 TOTAL DEPTH 12951 PERF.13178 - 18745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17639	X	8684	-0-	-8955	-0-	1248	1	6443	3	Y	903	903	0			-0-
							993	9									
*04	17070	X	15019	-0-	-2051	-0-	626	1	12572	3	Y	1655	1655	0			-0-
							1821	9									
*05	16616	X	11329	-0-	-5287	-0-	441	1	9659	3	Y	1117	1117	0			-0-
							1229	9									
*06	16080	X	10548	-0-	-5532	-0-	574	1	8672	3	Y	1184	1184	0			-0-
							1302	9									
*07	14322	X	9557	-0-	-4765	-0-	541	1	7764	3	Y	1138	1138	0			-0-
							1252	9									
08	11402	X	11402	-0-	-0-	-0-	667	1	9152	3	Y	1439	1439	0			-0-
							1583	9									

DAVILA-WESTON HENKE UNIT SA C WELL #: 12H RRCID -> 290444 COMPL. DATE 05/22/2022 TOTAL DEPTH 12300 PERF.12263 - 22413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48887	X	37467	-0-	-11420	-0-	2122	1	32103	3	Y	2918	2913	0			38
							32	4	3210	9							
04	43200	X	33539	-0-	-9661	-0-	1881	1	28816	3	Y	2561	2566	0			33
							25	4	2817	9							
05	44640	X	32173	-0-	-12467	-0-	1924	1	27538	3	Y	2439	2437	0			35
							28	4	2683	9							
*06	43200	X	30782	-0-	-12418	-0-	1772	1	26355	3	Y	2345	2354	0			26
							75	4	2580	9							
*07	41137	X	29784	-0-	-11353	-0-	1724	1	25329	3	Y	2444	2448	0			22
							43	4	2688	9							
08	29342	X	29342	-0-	-0-	-0-	1610	1	25092	3	Y	2360	2361	0			21
							44	4	2596	9							

FRANKE-FOSTER-PATINO SA11 WELL #: 11H RRCID -> 290455 COMPL. DATE 10/11/2021 TOTAL DEPTH 12513 PERF.13152 - 20913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33232	X	27082	-0-	-6150	-0-	1345	1	22543	3	Y	2868	2839	0			129
							39	4	3155	9							
04	32160	X	25118	-0-	-7042	-0-	1253	1	21155	3	Y	2433	2471	0			91
							34	4	2676	9							
05	31465	X	24193	-0-	-7272	-0-	1254	1	20294	3	Y	2355	2360	0			86
							54	4	2591	9							
*06	27930	X	22059	-0-	-5871	-0-	1112	1	18301	3	Y	2345	2325	0			106
							66	4	2580	9							
*07	27435	X	23141	-0-	-4294	-0-	1279	1	18731	3	Y	2808	2793	0			121
							42	4	3089	9							
08	23374	X	23374	-0-	-0-	-0-	981	1	19687	3	Y	2431	2448	0			104
							32	4	2674	9							

FRANKE-FOSTER-PATINO SA10 WELL #: 10H RRCID -> 290456 COMPL. DATE 10/10/2021 TOTAL DEPTH 12585 PERF.13152 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21204	X	19424	-0-	-1780	-0-	1112	1	16377	3	Y	1730	1713	0			78
							32	4	1903	9							
04	20520	X	18540	-0-	-1980	-0-	1045	1	15633	3	Y	1666	1681	0			63
							29	4	1833	9							
05	21204	X	17182	-0-	-4022	-0-	1044	1	14416	3	Y	1525	1532	0			56
							44	4	1678	9							
*06	20520	X	16234	-0-	-4286	-0-	953	1	13719	3	Y	1372	1366	0			62
							53	4	1509	9							
*07	19716	X	16157	-0-	-3559	-0-	886	1	13755	3	Y	1352	1356	0			58
							29	4	1487	9							
08	16126	X	16126	-0-	-0-	-0-	748	1	14081	3	Y	1156	1164	0			50
							25	4	1272	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-WESTON HENKE UNIT SA B WELL #: 11H RRCID -> 290471 COMPL. DATE 05/24/2022 TOTAL DEPTH 12480 PERF.12310 - 23017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60450	X	43922	-0-	-16528	-0-	2309	1	38486	3	Y	2810	2807	0			36
							36	4	3091	9							
04	56010	X	38973	-0-	-17037	-0-	2062	1	34177	3	Y	2460	2464	0			32
							28	4	2706	9							
05	57815	X	35926	-0-	-21889	-0-	2038	1	31342	3	Y	2287	2286	0			33
							30	4	2516	9							
*06	55950	X	33452	-0-	-22498	-0-	1845	1	29114	3	Y	2192	2201	0			24
							82	4	2411	9							
*07	50003	X	30921	-0-	-19082	-0-	1708	1	26724	3	Y	2223	2227	0			20
							44	4	2445	9							
08	30705	X	30705	-0-	-0-	-0-	1654	1	26426	3	Y	2345	2344	0			21
							45	4	2580	9							

DAVILA-WESTON HENKE UNIT SA A WELL #: 10H RRCID -> 290479 COMPL. DATE 05/21/2022 TOTAL DEPTH 12401 PERF.12232 - 22416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55731	X	55731	-0-	-0-	-0-	2789	1	47648	3	Y	4773	4767	0			62
							44	4	5250	9							
04	49364	X	49364	-0-	-0-	-0-	2462	1	42282	3	Y	4169	4177	0			54
							34	4	4586	9							
05	46624	X	46624	-0-	-0-	-0-	2471	1	39800	3	Y	3923	3920	0			57
							38	4	4315	9							
*06	43675	X	43675	-0-	-0-	-0-	2255	1	37290	3	Y	3661	3678	0			40
							103	4	4027	9							
*07	42504	X	42504	-0-	-0-	-0-	2179	1	36044	3	Y	3840	3845	0			35
							57	4	4224	9							
08	40285	X	40285	-0-	-0-	-0-	2069	1	34592	3	Y	3243	3249	0			29
							57	4	3567	9							

SIENKIEWICZ UNIT WELL #: 505H RRCID -> 290481 COMPL. DATE 06/08/2021 TOTAL DEPTH 12691 PERF.12786 - 18618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16988	X	12539	-0-	-4449	-0-	911	1	9757	3	Y	1692	1692	0			69
							10	4	1861	9							
04	16440	X	10384	-0-	-6056	-0-	911	1	7978	3	Y	1344	1378	0			35
							17	4	1478	9							
05	16988	X	14828	-0-	-2160	-0-	931	1	10211	3	Y	3342	3251	0			126
							10	4	3676	9							
06	14400	X	12592	-0-	-1808	-0-	743	1	8860	3	Y	2703	2809	0			20
							16	4	2973	9							
07	14563	X	14563	-0-	-0-	-0-	792	1	9464	3	Y	3907	3888	0			39
							9	4	4298	9							
08	13395	X	13395	-0-	-0-	-0-	718	1	8997	3	Y	3337	3331	0			45
							9	4	3671	9							

SIENKIEWICZ UNIT WELL #: 4H RRCID -> 290538 COMPL. DATE 06/07/2021 TOTAL DEPTH 12718 PERF.12672 - 17736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16275	X	9864	-0-	-6411	-0-	837	1	6365	3	Y	2411	2498	0			98
							10	4	2652	9							
04	15750	X	8643	-0-	-7107	-0-	945	1	5300	3	Y	2164	2205	0			57
							18	4	2380	9							
05	16275	X	9868	-0-	-6407	-0-	817	1	6856	3	Y	1987	1969	0			75
							9	4	2186	9							
06	14850	X	9495	-0-	-5355	-0-	732	1	6415	3	Y	2121	2180	0			16
							15	4	2333	9							
07	14043	X	9063	-0-	-4980	-0-	715	1	6096	3	Y	2040	2036	0			20
							8	4	2244	9							
08	7912	X	7912	-0-	-0-	-0-	559	1	5622	3	Y	1567	1566	0			21
							7	4	1724	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-FRANKE-FOSTER SA WELL #: 12H RRCID -> 290748 COMPL. DATE 10/12/2021 TOTAL DEPTH 12578 PERF.12849 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	X	-0-	-0-	-1395	-0-					Y	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 55H RRCID -> 292230 COMPL. DATE 12/03/2021 TOTAL DEPTH 12695 PERF.12861 - 22154

03	77655	X	57980	-0-	-19675	-0-	49569	3	8411	9	Y	7646	7646	0			-0-
*04	52424	X	52424	-0-	-0-	-0-	45292	3	7132	9	Y	6484	6484	0			-0-
*05	70556	X	51117	-0-	-19439	-0-	44048	3	7069	9	Y	6426	6426	0			-0-
*06	68280	X	31605	-0-	-36675	-0-	185	1	27413	3	Y	3643	3643	0			-0-
							4007	9									
07	57877	X	45356	-0-	-12521	-0-	169	1	38790	3	Y	5815	5815	0			-0-
							6397	9									
08	37404	X	37404	-0-	-0-	-0-	127	1	31683	3	Y	5085	5085	0			-0-
							5594	9									

THREE SISTERS 01 WELL #: 56H RRCID -> 292231 COMPL. DATE 12/03/2021 TOTAL DEPTH 12724 PERF.12860 - 22229

03	78740	X	58167	-0-	-20573	-0-	50174	3	7993	9	Y	7266	7266	0			-0-
*04	52825	X	52825	-0-	-0-	-0-	46202	3	6623	9	Y	6021	6021	0			-0-
*05	72633	X	50753	-0-	-21880	-0-	44243	3	6510	9	Y	5918	5918	0			-0-
*06	70290	X	28960	-0-	-41330	-0-	169	1	25175	3	Y	3287	3287	0			-0-
							3616	9									
07	58063	X	43084	-0-	-14979	-0-	161	1	37085	3	Y	5307	5307	0			-0-
							5838	9									
08	43831	X	43831	-0-	-0-	-0-	153	1	37814	3	Y	5331	5331	0			-0-
							5864	9									

THREE SISTERS 01 WELL #: 57H RRCID -> 292233 COMPL. DATE 12/03/2021 TOTAL DEPTH 12690 PERF.12850 - 22006

03	76446	X	59913	-0-	-16533	-0-	50863	3	9050	9	Y	8227	8227	0			-0-
*04	54684	X	54684	-0-	-0-	-0-	47176	3	7508	9	Y	6825	6825	0			-0-
*05	72199	X	53728	-0-	-18471	-0-	46358	3	7370	9	Y	6700	6700	0			-0-
*06	69870	X	31067	-0-	-38803	-0-	181	1	26898	3	Y	3625	3625	0			-0-
							3988	9									
07	59799	X	38262	-0-	-21537	-0-	142	1	32646	3	Y	4976	4976	0			-0-
							5474	9									
08	56618	X	56618	-0-	-0-	-0-	198	1	48884	3	Y	6851	6851	0			-0-
							7536	9									

HAVEMAN TRUST 01 - H01 D WELL #: 04H RRCID -> 292696 COMPL. DATE 05/02/2022 TOTAL DEPTH 13557 PERF.13463 - 21747

03	164114	X	98998	-0-	-65116	-0-	1230	1	90727	3	Y	6401	6401	0			-0-
							7041	9									
*04	138420	X	86585	-0-	-51835	-0-	1026	1	79507	3	Y	5502	5502	0			-0-
							6052	9									
*05	125519	X	80737	-0-	-44782	-0-	1181	1	73969	3	Y	5079	5079	0			-0-
							5587	9									
*06	120150	X	71615	-0-	-48535	-0-	1157	1	65738	3	Y	4291	4291	0			-0-
							4720	9									
*07	111631	X	68392	-0-	-43239	-0-	1164	1	62886	3	Y	3947	3947	0			-0-
							4342	9									
08	42229	X	42229	-0-	-0-	-0-	1009	1	38262	3	Y	2689	2689	0			-0-
							2958	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN TRUST 01 - H01 E WELL #: 05H RRCID -> 292716 COMPL. DATE 05/02/2022 TOTAL DEPTH 13558 PERF.13510 - 23391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	170655	X	108010	-0-	-62645	-0-	1319	1	97244	3	Y	8588	8588	0	-0-
							9447	9							
*04	145920	X	96689	-0-	-49231	-0-	1128	1	87388	3	Y	7430	7430	0	-0-
							8173	9							
*05	135532	X	91201	-0-	-44331	-0-	1315	1	82345	3	Y	6855	6855	0	-0-
							7541	9							
*06	131160	X	83642	-0-	-47518	-0-	1335	1	75874	3	Y	5848	5848	0	-0-
							6433	9							
*07	121458	X	82263	-0-	-39195	-0-	1380	1	74583	3	Y	5727	5727	0	-0-
							6300	9							
08	48755	X	48755	-0-	-0-	-0-	1149	1	43565	3	Y	3674	3674	0	-0-
							4041	9							

HAVEMAN TRUST 01 - H01 C WELL #: 03H RRCID -> 292717 COMPL. DATE 05/02/2022 TOTAL DEPTH 13543 PERF.13539 - 21599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	155899	X	92575	-0-	-63324	-0-	1155	1	85206	3	Y	5649	5649	0	-0-
							6214	9							
*04	133920	X	79638	-0-	-54282	-0-	947	1	73423	3	Y	4789	4789	0	-0-
							5268	9							
*05	121303	X	73227	-0-	-48076	-0-	1074	1	67279	3	Y	4431	4431	0	-0-
							4874	9							
*06	113880	X	63066	-0-	-50814	-0-	1017	1	57826	3	Y	3839	3839	0	-0-
							4223	9							
*07	105431	X	59630	-0-	-45801	-0-	1008	1	54500	3	Y	3747	3747	0	-0-
							4122	9							
08	38762	X	38762	-0-	-0-	-0-	925	1	35055	3	Y	2529	2529	0	-0-
							2782	9							

MURPHY-SINCLAIR UNIT WELL #: 3H RRCID -> 292857 COMPL. DATE 05/17/2022 TOTAL DEPTH 12553 PERF.12752 - 19168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	53723	X	35916	-0-	-17807	-0-	1922	1	27714	3	Y	5693	5702	0	126
							18	4	6262	9					
04	43920	X	28431	-0-	-15489	-0-	1665	1	21137	3	Y	5086	5067	0	145
							34	4	5595	9					
05	45384	X	27546	-0-	-17838	-0-	1664	1	20016	3	Y	5307	5275	0	177
							28	4	5838	9					
*06	40230	X	28125	-0-	-12105	-0-	1574	1	21371	3	Y	4661	4701	0	137
							53	4	5127	9					
*07	40907	X	40907	-0-	-0-	-0-	2124	1	33516	3	Y	4748	4719	0	166
							44	4	5223	9					
08	33572	X	33572	-0-	-0-	-0-	1725	1	28064	3	Y	3399	3428	0	137
							44	4	3739	9					

MURPHY-KOTARA 2H SA WELL #: 2H RRCID -> 292863 COMPL. DATE 09/29/2022 TOTAL DEPTH 12656 PERF.12685 - 20808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	111724	X	23651	-0-	-88073	-0-	2146	1	15062	3	Y	5844	5814	0	129
							15	4	6428	9					
04	76020	X	4429	-0-	-71591	-0-	877	1	2465	3	Y	973	1074	0	28
							17	4	1070	9					
05	78554	X	3288	-0-	-75266	-0-	933	1	1258	3	Y	987	982	0	33
							11	4	1086	9					
*06	76020	X	2694	-0-	-73326	-0-	971	1	980	3	Y	668	681	0	20
							8	4	735	9					
*07	26815	X	2450	-0-	-24365	-0-	831	1	983	3	Y	568	568	0	20
							11	4	625	9					
08	2172	X	2172	-0-	-0-	-0-	647	1	1064	3	Y	407	411	0	16
							13	4	448	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-KOTARA-BARBOZA SA WELL #: 1H RRCID -> 292864 COMPL. DATE 09/28/2022 TOTAL DEPTH 12583 PERF.12747 - 20867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
03	84754	X	45609	-0-	-39145	-0-	968	1	35630	3	Y	8173	8127	0		180
							21	4	8990	9						
04	65700	X	57704	-0-	-7996	-0-	3087	1	45838	3	Y	7923	7878	0		225
							64	4	8715	9						
05	55645	X	50601	-0-	-5044	-0-	3156	1	39120	3	Y	7518	7493	0		250
							55	4	8270	9						
*06	48748	X	48748	-0-	-0-	-0-	2739	1	38304	3	Y	6919	6965	0		204
							94	4	7611	9						
*07	59613	X	42544	-0-	-17069	-0-	2255	1	33209	3	Y	6395	6375	0		224
							45	4	7035	9						
08	42887	X	42887	-0-	-0-	-0-	2161	1	34459	3	Y	5648	5644	0		228
							54	4	6213	9						

MURPHY-KOTARA 1H SA WELL #: 1H RRCID -> 292890 COMPL. DATE 09/29/2022 TOTAL DEPTH 12559 PERF.12741 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
03	61690	X	25647	-0-	-36043	-0-	1087	1	18375	3	Y	5613	5592	0		124
							11	4	6174	9						
04	53400	X	48602	-0-	-4798	-0-	2642	1	37968	3	Y	7216	7135	0		205
							54	4	7938	9						
05	49786	X	43824	-0-	-5962	-0-	2626	1	34336	3	Y	6196	6195	0		206
							46	4	6816	9						
*06	41852	X	41852	-0-	-0-	-0-	2298	1	34066	3	Y	4914	4975	0		145
							83	4	5405	9						
*07	50220	X	33378	-0-	-16842	-0-	1781	1	26627	3	Y	4485	4473	0		157
							36	4	4934	9						
08	4203	X	4203	-0-	-0-	-0-	575	1	2673	3	Y	856	978	0		35
							13	4	942	9						

EASLEY UNIT WELL #: 5H RRCID -> 293061 COMPL. DATE 10/10/2022 TOTAL DEPTH 12801 PERF.12705 - 20494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
03	153233	X	122029	-0-	-31204	-0-	1038	1	109122	3	Y	10657	10723	0		134
							146	4	11723	9						
04	148290	X	85540	-0-	-62750	-0-	711	1	76336	3	Y	7646	7643	0		137
							82	4	8411	9						
05	153233	X	49433	-0-	-103800	-0-	430	1	43817	3	Y	4679	4760	0		56
							39	4	5147	9						
*06	146640	X	66460	-0-	-80180	-0-	2918	1	59348	3	Y	3658	3645	0		69
							170	4	4024	9						
*07	145359	X	70945	-0-	-74414	-0-	3392	1	62053	3	Y	4924	4907	0		86
							84	4	5416	9						
08	86785	X	86785	-0-	-0-	-0-	4143	1	77878	3	Y	4252	4263	0		75
							87	4	4677	9						

KIRK 01 - LG01 - DB01 A WELL #: 01H RRCID -> 293285 COMPL. DATE 07/22/2022 TOTAL DEPTH 13604 PERF.13771 - 20547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
03	183086	X	82622	-0-	-100464	-0-	72836	3	9786	9	Y	8896	8896	0		-0-
*04	143520	X	72163	-0-	-71357	-0-	63994	3	8169	9	Y	7426	7426	0		-0-
*05	123442	X	70460	-0-	-52982	-0-	62989	3	7471	9	Y	6792	6792	0		-0-
*06	108150	X	62533	-0-	-45617	-0-	57291	3	5242	9	Y	4765	4765	0		-0-
*07	99696	X	57432	-0-	-42264	-0-	52783	3	4649	9	Y	4226	4226	0		-0-
08	88319	X	35703	-0-	-52616	-0-	32572	3	3131	9	Y	2846	2846	0		-0-

KIRK 01 - LG01 - DB01 B WELL #: 02H RRCID -> 293286 COMPL. DATE 07/22/2022 TOTAL DEPTH 13487 PERF.13656 - 20760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
03	172298	X	78905	-0-	-93393	-0-	68123	3	10782	9	Y	9802	9802	0		-0-
*04	149850	X	62566	-0-	-87284	-0-	54236	3	8330	9	Y	7573	7573	0		-0-
*05	131967	X	58550	-0-	-73417	-0-	50985	3	7565	9	Y	6877	6877	0		-0-
*06	111450	X	49462	-0-	-61988	-0-	43747	3	5715	9	Y	5195	5195	0		-0-
*07	97247	X	45162	-0-	-52085	-0-	40007	3	5155	9	Y	4686	4686	0		-0-
08	84258	X	44615	-0-	-39643	-0-	39642	3	4973	9	Y	4521	4521	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

KIRK 01 - LG01 - DB01 C WELL #: 03H RRCID -> 293288 COMPL. DATE 07/22/2022 TOTAL DEPTH 13622 PERF.13848 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165695	X	47892	-0-	-117803	-0-	43083	3	4809	9	Y	4372	4372	0			-0-
*04	134310	X	48377	-0-	-85933	-0-	43343	3	5034	9	Y	4576	4576	0			-0-
*05	125302	X	51201	-0-	-74101	-0-	45915	3	5286	9	Y	4805	4805	0			-0-
*06	108360	X	40216	-0-	-68144	-0-	36818	3	3398	9	Y	3089	3089	0			-0-
*07	55064	X	55064	-0-	-0-	-0-	50926	3	4138	9	Y	3762	3762	0			-0-
08	54715	X	51178	-0-	-3537	-0-	47335	3	3843	9	Y	3494	3494	0			-0-

KIRK 01 - LG01 - DB01 D WELL #: 04H RRCID -> 293289 COMPL. DATE 07/22/2022 TOTAL DEPTH 13621 PERF.13800 - 21327

03	176359	X	94659	-0-	-81700	-0-	84412	3	10247	9	Y	9315	9315	0			-0-
*04	149640	X	79644	-0-	-69996	-0-	70961	3	8683	9	Y	7894	7894	0			-0-
*05	141050	X	76670	-0-	-64380	-0-	69021	3	7649	9	Y	6954	6954	0			-0-
*06	125190	X	67239	-0-	-57951	-0-	61460	3	5779	9	Y	5254	5254	0			-0-
*07	115227	X	64103	-0-	-51124	-0-	59047	3	5056	9	Y	4596	4596	0			-0-
08	101246	X	41117	-0-	-60129	-0-	37320	3	3797	9	Y	3452	3452	0			-0-

KIRK 01 - LONG 01 A WELL #: 01H RRCID -> 293290 COMPL. DATE 07/22/2022 TOTAL DEPTH 13503 PERF.13677 - 20591

03	182838	X	81652	-0-	-101186	-0-	71136	3	10516	9	Y	9560	9560	0			-0-
*04	159510	X	68032	-0-	-91478	-0-	59604	3	8428	9	Y	7662	7662	0			-0-
*05	138508	X	61224	-0-	-77284	-0-	53335	3	7889	9	Y	7172	7172	0			-0-
*06	117660	X	55448	-0-	-62212	-0-	48908	3	6540	9	Y	5945	5945	0			-0-
*07	110391	X	54658	-0-	-55733	-0-	48600	3	6058	9	Y	5507	5507	0			-0-
08	87234	X	32474	-0-	-54760	-0-	28429	3	4045	9	Y	3677	3677	0			-0-

FRANK MALEK 01 WELL #: 02H RRCID -> 293307 COMPL. DATE 07/14/2022 TOTAL DEPTH 12772 PERF.12974 - 19209

03	166377	X	38056	-0-	-128321	-0-	34048	3	4008	9	Y	3644	3644	0			-0-
*04	80220	X	39331	-0-	-40889	-0-	34440	3	4891	9	Y	4446	4446	0			-0-
*05	127131	X	78523	-0-	-48608	-0-	69624	3	8899	9	Y	8090	8090	0			-0-
*06	123030	X	70767	-0-	-52263	-0-	63549	3	7218	9	Y	6562	6562	0			-0-
07	96379	X	66389	-0-	-29990	-0-	60078	3	6311	9	Y	5737	5737	0			-0-
08	78678	X	65879	-0-	-12799	-0-	59732	3	6147	9	Y	5588	5588	0			-0-

FRANK MALEK 01 WELL #: 03H RRCID -> 293308 COMPL. DATE 07/14/2022 TOTAL DEPTH 12822 PERF.13014 - 19249

03	157480	X	37469	-0-	-120011	-0-	34335	3	3134	9	Y	2849	2849	0			-0-
*04	81480	X	38727	-0-	-42753	-0-	34092	3	4635	9	Y	4214	4214	0			-0-
*05	119102	X	31797	-0-	-87305	-0-	28446	3	3351	9	Y	3046	3046	0			-0-
*06	115260	X	88440	-0-	-26820	-0-	80710	3	7730	9	Y	7027	7027	0			-0-
07	93186	X	80018	-0-	-13168	-0-	73421	3	6597	9	Y	5997	5997	0			-0-
08	68389	X	68389	-0-	-0-	-0-	62886	3	5503	9	Y	5003	5003	0			-0-

EASLEY UNIT WELL #: 502H RRCID -> 293309 COMPL. DATE 08/07/2023 TOTAL DEPTH 12722 PERF.12643 - 20176

*03	178839	X	48701	-0-	-130138	-0-	1365	1	42036	3	Y	4766	4851	0			60
							57	4	5243	9							
04	173070	X	111446	-0-	-61624	-0-	5616	1	96585	3	Y	8307	8218	0			149
							107	4	9138	9							
05	163122	X	91432	-0-	-71690	-0-	4244	1	80206	3	Y	6281	6355	0			75
							73	4	6909	9							
*06	118140	X	69538	-0-	-48602	-0-	3272	1	60524	3	Y	5062	5042	0			95
							174	4	5568	9							
*07	115165	X	60037	-0-	-55128	-0-	2889	1	52937	3	Y	3763	3792	0			66
							72	4	4139	9							
*08	68385	X	68385	-0-	-0-	-0-	3386	1	61476	3	Y	3139	3150	0			55
							70	4	3453	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

THREE SISTERS 01 - WK01 B WELL #: 02H RRCID -> 293553 COMPL. DATE 08/19/2022 TOTAL DEPTH 12951 PERF.12842 - 20832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230981	X	109395	-0-	-121586	-0-	99859	3	9536	9	Y	8669	8669	0			-0-
*04	180870	X	92760	-0-	-88110	-0-	84752	3	8008	9	Y	7280	7280	0			-0-
*05	173011	X	84268	-0-	-88743	-0-	1073	1	76094	3	Y	6455	6455	0			-0-
							7101	9									
*06	135480	X	64670	-0-	-70810	-0-	406	1	59387	3	Y	4434	4434	0			-0-
							4877	9									
07	109244	X	74781	-0-	-34463	-0-	303	1	68600	3	Y	5344	5344	0			-0-
							5878	9									
08	109244	X	65580	-0-	-43664	-0-	249	1	58730	3	Y	6001	6001	0			-0-
							6601	9									

THREE SISTERS 01 - WK01 C WELL #: 03H RRCID -> 293573 COMPL. DATE 08/19/2022 TOTAL DEPTH 12950 PERF.12904 - 21069

03	259439	X	135574	-0-	-123865	-0-	123115	3	12459	9	Y	11326	11326	0			-0-
*04	210210	X	117759	-0-	-92451	-0-	106679	3	11080	9	Y	10073	10073	0			-0-
*05	186868	X	107312	-0-	-79556	-0-	1350	1	95678	3	Y	9349	9349	0			-0-
							10284	9									
*06	158730	X	80321	-0-	-78409	-0-	497	1	72717	3	Y	6461	6461	0			-0-
							7107	9									
07	135377	X	99370	-0-	-36007	-0-	398	1	90132	3	Y	8036	8036	0			-0-
							8840	9									
08	89477	X	89477	-0-	-0-	-0-	327	1	76955	3	Y	11086	11086	0			-0-
							12195	9									

THREE SISTERS 01 - WK01 A WELL #: 01H RRCID -> 293662 COMPL. DATE 08/19/2022 TOTAL DEPTH 12900 PERF.12918 - 20481

03	199299	X	97932	-0-	-101367	-0-	89739	3	8193	9	Y	7448	7448	0			-0-
*04	157680	X	82601	-0-	-75079	-0-	75185	3	7416	9	Y	6742	6742	0			-0-
*05	137640	X	74435	-0-	-63205	-0-	949	1	67261	3	Y	5659	5659	0			-0-
							6225	9									
*06	117990	X	62262	-0-	-55728	-0-	390	1	57080	3	Y	4356	4356	0			-0-
							4792	9									
07	97805	X	63909	-0-	-33896	-0-	258	1	58500	3	Y	4683	4683	0			-0-
							5151	9									
08	52912	X	52912	-0-	-0-	-0-	199	1	46793	3	Y	5382	5382	0			-0-
							5920	9									

HERREJON 01 WELL #: 07H RRCID -> 293711 COMPL. DATE 09/14/2022 TOTAL DEPTH 13082 PERF.13094 - 17808

03	268181	X	99638	-0-	-168543	-0-	94922	3	4716	9	Y	4287	4287	0			-0-
*04	259530	X	86512	-0-	-173018	-0-	82304	3	4208	9	Y	3825	3825	0			-0-
*05	149420	X	79261	-0-	-70159	-0-	75313	3	3948	9	Y	3589	3589	0			-0-
*06	131430	X	73105	-0-	-58325	-0-	69582	3	3523	9	Y	3203	3203	0			-0-
07	101897	X	68906	-0-	-32991	-0-	65596	3	3310	9	Y	3009	3009	0			-0-
08	63885	X	63885	-0-	-0-	-0-	60834	3	3051	9	Y	2774	2774	0			-0-

DAVIS 01 WELL #: 14H RRCID -> 293729 COMPL. DATE 11/04/2022 TOTAL DEPTH 13197 PERF.13270 - 16863

03	155279	X	42174	-0-	-113105	-0-	491	1	36171	3	Y	5011	5011	0			-0-
							5512	9									
*04	150270	X	30418	-0-	-119852	-0-	335	1	25984	3	Y	3726	3726	0			-0-
							4099	9									
*05	97433	X	30928	-0-	-66505	-0-	430	1	26954	3	Y	3222	3222	0			-0-
							3544	9									
*06	71790	X	26033	-0-	-45757	-0-	404	1	22920	3	Y	2463	2463	0			-0-
							2709	9									
*07	55676	X	26807	-0-	-28869	-0-	444	1	23969	3	Y	2176	2176	0			-0-
							2394	9									
08	44268	X	22619	-0-	-21649	-0-	534	1	20190	3	Y	1723	1723	0			-0-
							1895	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVIS 01 WELL #: 12H RRCID -> 293742 COMPL. DATE 11/04/2022 TOTAL DEPTH 13177 PERF.13294 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	177816	X	55564	-0-	-122252	-0-	625	1	46073	3	Y	8060	8060	0	-0-
							8866	9							
*04	172080	X	39674	-0-	-132406	-0-	423	1	32780	3	Y	5883	5883	0	-0-
							6471	9							
*05	120528	X	45835	-0-	-74693	-0-	607	1	38000	3	Y	6571	6571	0	-0-
							7228	9							
*06	89490	X	48777	-0-	-40713	-0-	765	1	43429	3	Y	4166	4166	0	-0-
							4583	9							
*07	69905	X	39315	-0-	-30590	-0-	640	1	34520	3	Y	3777	3777	0	-0-
							4155	9							
08	58249	X	32279	-0-	-25970	-0-	740	1	27999	3	Y	3218	3218	0	-0-
							3540	9							

DAVIS 01 WELL #: 15H RRCID -> 293958 COMPL. DATE 11/04/2022 TOTAL DEPTH 13200 PERF.13211 - 16945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	153977	X	43929	-0-	-110048	-0-	503	1	37098	3	Y	5753	5753	0	-0-
							6328	9							
*04	149010	X	34971	-0-	-114039	-0-	382	1	29592	3	Y	4543	4543	0	-0-
							4997	9							
*05	100812	X	30396	-0-	-70416	-0-	412	1	25784	3	Y	3818	3818	0	-0-
							4200	9							
*06	73950	X	26997	-0-	-46953	-0-	420	1	23815	3	Y	2511	2511	0	-0-
							2762	9							
*07	57598	X	23632	-0-	-33966	-0-	388	1	20920	3	Y	2113	2113	0	-0-
							2324	9							
08	46066	X	19807	-0-	-26259	-0-	457	1	17276	3	Y	1885	1885	0	-0-
							2074	9							

EASLEY UNIT WELL #: 3H RRCID -> 294089 COMPL. DATE 10/10/2022 TOTAL DEPTH 12839 PERF.12736 - 20094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	156329	X	156329	-0-	-0-	-0-	1415	1	145027	3	Y	8813	8893	0	110
							193	4	9694	9					
04	148290	X	128096	-0-	-20194	-0-	1048	1	118001	3	Y	8110	8075	0	145
							126	4	8921	9					
05	122859	X	122859	-0-	-0-	-0-	1055	1	114134	3	Y	6880	6942	0	83
							102	4	7568	9					
*06	154373	X	154373	-0-	-0-	-0-	6272	1	141139	3	Y	5961	5932	0	112
							405	4	6557	9					
*07	153233	X	138712	-0-	-14521	-0-	6937	1	126189	3	Y	4922	4948	0	86
							172	4	5414	9					
08	153233	X	82003	-0-	-71230	-0-	3982	1	74502	3	Y	3124	3155	0	55
							83	4	3436	9					

RIDLEY FARMS 01 - DULLYE 01 C WELL #: 03H RRCID -> 294157 COMPL. DATE 01/08/2023 TOTAL DEPTH 13424 PERF.13427 - 18147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	379792	X	135268	-0-	-244524	-0-	1509	1	114917	3	Y	17129	17129	0	-0-
							18842	9							
*04	224760	X	104657	-0-	-120103	-0-	1292	1	88901	3	Y	13149	13149	0	-0-
							14464	9							
*05	232252	X	89637	-0-	-142615	-0-	1327	1	76704	3	Y	10551	10551	0	-0-
							11606	9							
*06	224760	X	75524	-0-	-149236	-0-	1227	1	65463	3	Y	8031	8031	0	-0-
							8834	9							
*07	182218	X	66763	-0-	-115455	-0-	1346	1	57839	3	Y	6889	6889	0	-0-
							7578	9							
08	146258	X	56983	-0-	-89275	-0-	1437	1	49200	3	Y	5769	5769	0	-0-
							6346	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RIDLEY FARMS 01 WELL #: 07H RRCID -> 294203 COMPL. DATE 01/13/2023 TOTAL DEPTH 13381 PERF.13426 - 19011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394050	X	137230	-0-	-256820	-0-	848	1	117363	3	Y	17290	17290	0			-0-
							19019	9									
*04	153030	X	110404	-0-	-42626	-0-	771	1	94469	3	Y	13785	13785	0			-0-
							15164	9									
*05	158131	X	97948	-0-	-60183	-0-	895	1	84076	3	Y	11797	11797	0			-0-
							12977	9									
*06	153030	X	85712	-0-	-67318	-0-	799	1	74580	3	Y	9394	9394	0			-0-
							10333	9									
*07	158131	X	80558	-0-	-77573	-0-	758	1	70561	3	Y	8399	8399	0			-0-
							9239	9									
08	148490	X	72860	-0-	-75630	-0-	763	1	63969	3	Y	7389	7389	0			-0-
							8128	9									

RIDLEY FARMS 01 WELL #: 10H RRCID -> 294309 COMPL. DATE 01/13/2023 TOTAL DEPTH 13405 PERF.13462 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226393	X	125405	-0-	-100988	-0-	779	1	107807	3	Y	15290	15290	0			-0-
							16819	9									
*04	219090	X	97736	-0-	-121354	-0-	686	1	84099	3	Y	11774	11774	0			-0-
							12951	9									
*05	226393	X	83160	-0-	-143233	-0-	763	1	71705	3	Y	9720	9720	0			-0-
							10692	9									
*06	219090	X	72303	-0-	-146787	-0-	676	1	63117	3	Y	7736	7736	0			-0-
							8510	9									
*07	168113	X	64689	-0-	-103424	-0-	607	1	56545	3	Y	6852	6852	0			-0-
							7537	9									
08	135718	X	56150	-0-	-79568	-0-	586	1	49155	3	Y	5826	5826	0			-0-
							6409	9									

RIDLEY FARMS 01 WELL #: 09H RRCID -> 294310 COMPL. DATE 01/13/2023 TOTAL DEPTH 13402 PERF.13438 - 18712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197408	X	117403	-0-	-80005	-0-	732	1	101212	3	Y	14054	14054	0			-0-
							15459	9									
*04	191040	X	90950	-0-	-100090	-0-	638	1	78217	3	Y	10995	10995	0			-0-
							12095	9									
*05	197408	X	78620	-0-	-118788	-0-	723	1	67947	3	Y	9045	9045	0			-0-
							9950	9									
*06	191040	X	68431	-0-	-122609	-0-	641	1	59849	3	Y	7219	7219	0			-0-
							7941	9									
*07	158906	X	62937	-0-	-95969	-0-	592	1	55119	3	Y	6569	6569	0			-0-
							7226	9									
08	127100	X	53665	-0-	-73435	-0-	560	1	46961	3	Y	5585	5585	0			-0-
							6144	9									

RIDLEY FARMS 01 - DULLYE 01 B WELL #: 02H RRCID -> 294311 COMPL. DATE 01/08/2023 TOTAL DEPTH 13490 PERF.13383 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233647	X	137110	-0-	-96537	-0-	1542	1	117477	3	Y	16446	16446	0			-0-
							18091	9									
*04	226110	X	109927	-0-	-116183	-0-	1378	1	94851	3	Y	12453	12453	0			-0-
							13698	9									
*05	233647	X	96673	-0-	-136974	-0-	1447	1	83629	3	Y	10543	10543	0			-0-
							11597	9									
*06	226110	X	81185	-0-	-144925	-0-	1327	1	70802	3	Y	8233	8233	0			-0-
							9056	9									
*07	182621	X	72691	-0-	-109930	-0-	1470	1	63168	3	Y	7321	7321	0			-0-
							8053	9									
08	148335	X	63562	-0-	-84773	-0-	1611	1	55182	3	Y	6154	6154	0			-0-
							6769	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVIS 01 WELL #: 16H RRCID -> 294312 COMPL. DATE 11/04/2022 TOTAL DEPTH 13132 PERF.13212 - 16934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153202	X	46986	-0-	-106216	-0-	518	1	38221	3	Y	7497	7497	0			-0-
							8247	9									
*04	148260	X	33982	-0-	-114278	-0-	353	1	27336	3	Y	5721	5721	0			-0-
							6293	9									
*05	153202	X	33467	-0-	-119735	-0-	444	1	27831	3	Y	4720	4720	0			-0-
							5192	9									
*06	85710	X	28029	-0-	-57681	-0-	425	1	24094	3	Y	3191	3191	0			-0-
							3510	9									
*07	64759	X	25369	-0-	-39390	-0-	400	1	21586	3	Y	3075	3075	0			-0-
							3383	9									
08	49228	X	20491	-0-	-28737	-0-	457	1	17295	3	Y	2490	2490	0			-0-
							2739	9									

IVAS SMITH 02 WELL #: 02H RRCID -> 294317 COMPL. DATE 02/23/2023 TOTAL DEPTH 12779 PERF.12813 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200425	X	174104	-0-	-26321	-0-	144393	3	29711	9	Y	27010	27010	0			-0-
*04	145170	X	140710	-0-	-4460	-0-	117120	3	23590	9	Y	21445	21445	0			-0-
*05	150009	X	107214	-0-	-42795	-0-	89591	3	17623	9	Y	16021	16021	0			-0-
*06	145170	X	78793	-0-	-66377	-0-	66068	3	12725	9	Y	11568	11568	0			-0-
07	150009	X	58241	-0-	-91768	-0-	48799	3	9442	9	Y	8584	8584	0			-0-
08	150009	X	53769	-0-	-96240	-0-	45757	3	8012	9	Y	7284	7284	0			-0-

LUNA-MAY UNIT PSA WELL #: 1H RRCID -> 294319 COMPL. DATE 11/17/2018 TOTAL DEPTH 12419 PERF.12319 - 19909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129270	X	2119	-0-	-127151	-0-	704	1	682	3	Y	663	663	0			15
							4	4	729	9							
04	125100	X	2457	-0-	-122643	-0-	671	1	956	3	Y	743	737	0			21
							13	4	817	9							
05	129270	X	19510	-0-	-109760	-0-	1321	1	17199	3	Y	879	871	0			29
							23	4	967	9							
*06	4238	X	4238	-0-	-0-	-0-	385	1	3055	3	Y	717	725	0			21
							9	4	789	9							
*07	4877	X	4877	-0-	-0-	-0-	696	1	2628	3	Y	1403	1375	0			49
							10	4	1543	9							
08	19499	X	3644	-0-	-15855	-0-	634	1	2269	3	Y	661	683	0			27
							14	4	727	9							

IVAS SMITH 02 WELL #: 03H RRCID -> 294350 COMPL. DATE 02/23/2023 TOTAL DEPTH 12822 PERF.12754 - 18461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177324	X	177324	-0-	-0-	-0-	147655	3	29669	9	Y	26972	26972	0			-0-
*04	145932	X	145932	-0-	-0-	-0-	122715	3	23217	9	Y	21106	21106	0			-0-
*05	139779	X	119695	-0-	-20084	-0-	103055	3	16640	9	Y	15127	15127	0			-0-
*06	135270	X	128431	-0-	-6839	-0-	115922	3	12509	9	Y	11372	11372	0			-0-
07	139779	X	105452	-0-	-34327	-0-	96577	3	8875	9	Y	8068	8068	0			-0-
08	139779	X	111971	-0-	-27808	-0-	104592	3	7379	9	Y	6708	6708	0			-0-

IVAS SMITH 02 WELL #: 04H RRCID -> 294351 COMPL. DATE 02/23/2023 TOTAL DEPTH 12788 PERF.12710 - 18417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DELQ PR		173246	-0-	173246	173246	145307	3	27939	9	Y	25399	25399	0			-0-
*04	314750	X	141504	-0-	-173246	-0-	118210	3	23294	9	Y	21176	21176	0			-0-
*05	172732	X	104504	-0-	-68228	-0-	88181	3	16323	9	Y	14839	14839	0			-0-
*06	167160	X	76501	-0-	-90659	-0-	65125	3	11376	9	Y	10342	10342	0			-0-
07	172732	X	56096	-0-	-116636	-0-	47595	3	8501	9	Y	7728	7728	0			-0-
08	171895	X	49126	-0-	-122769	-0-	41351	3	7775	9	Y	7068	7068	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT B WELL #: 5H RRCID -> 294353 COMPL. DATE 07/30/2018 TOTAL DEPTH 11792 PERF.11834 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4222	X	4222	-0-	-0-	-0-	624	1	2870	3	Y	582	586	0			23
							88	4	640	9							
04	83220	X	4341	-0-	-78879	-0-	644	1	2941	3	Y	605	603	0			25
							90	4	666	9							
05	85994	X	4414	-0-	-81580	-0-	621	1	3096	3	Y	513	521	0			17
							133	4	564	9							
06	3654	X	3654	-0-	-0-	-0-	561	1	2508	3	Y	428	426	0			19
							114	4	471	9							
07	5208	X	1960	-0-	-3248	-0-	569	1	757	3	Y	524	518	0			25
							58	4	576	9							
08	4495	X	2650	-0-	-1845	-0-	367	1	1840	3	Y	349	358	0			16
							59	4	384	9							

IVAS SMITH 02 WELL #: 06H RRCID -> 294354 COMPL. DATE 02/23/2023 TOTAL DEPTH 12764 PERF.12769 - 18494

03	DELQ PR		193585	-0-	193585	193585	158694	3	34891	9	Y	31719	31719	0			-0-
*04	351302	X	157717	-0-	-193585	-0-	131317	3	26400	9	Y	24000	24000	0			-0-
*05	166625	X	125783	-0-	-40842	-0-	104766	3	21017	9	Y	19106	19106	0			-0-
*06	161250	X	92122	-0-	-69128	-0-	76831	3	15291	9	Y	13901	13901	0			-0-
07	166625	X	67087	-0-	-99538	-0-	55526	3	11561	9	Y	10510	10510	0			-0-
08	166625	X	62294	-0-	-104331	-0-	51441	3	10853	9	Y	9866	9866	0			-0-

CHILDREN'S-WESTON UNIT WELL #: 11H RRCID -> 294355 COMPL. DATE 02/13/2017 TOTAL DEPTH 12063 PERF.11996 - 18462

03	44671	X	3335	-0-	-41336	-0-	626	1	1864	3	Y	762	760	0			10
							7	4	838	9							
04	43230	X	3326	-0-	-39904	-0-	596	1	1996	3	Y	662	663	0			9
							6	4	728	9							
05	44671	X	2489	-0-	-42182	-0-	608	1	1403	3	Y	430	433	0			6
							5	4	473	9							
*06	3094	X	3094	-0-	-0-	-0-	476	1	1925	3	Y	621	620	0			7
							10	4	683	9							
*07	3596	X	3263	-0-	-333	-0-	625	1	1865	3	Y	692	693	0			6
							12	4	761	9							
08	3441	X	2239	-0-	-1202	-0-	482	1	1311	3	Y	395	397	0			4
							11	4	435	9							

CHILDREN'S-WESTON UNIT WELL #: 5H RRCID -> 294356 COMPL. DATE 05/26/2015 TOTAL DEPTH 11956 PERF.12290 - 18839

*09	36390	X	3413	-0-	-32977	-0-	321	1	2737	3	Y	314	319	0			6
							10	4	345	9							
*10	37603	X	3595	-0-	-34008	-0-	339	1	2863	3	Y	351	349	0			8
							7	4	386	9							
*11	36390	X	3653	-0-	-32737	-0-	362	1	2922	3	Y	327	329	0			6
							9	4	360	9							
*12	37603	X	2762	-0-	-34841	-0-	312	1	2131	3	Y	274	273	0			7
							18	4	301	9							
*01	37603	X	1792	-0-	-35811	-0-	338	1	1217	3	Y	208	201	0			14
							8	4	229	9							
*02	33964	X	1154	-0-	-32810	-0-	211	1	764	3	Y	158	166	0			6
							5	4	174	9							
*03	37603	X	898	-0-	-36705	-0-	232	1	482	3	Y	162	162	0			6
							6	4	178	9							
*04	36390	X	953	-0-	-35437	-0-	221	1	575	3	Y	139	141	0			4
							4	4	153	9							
*05	37603	X	24	-0-	-37579	-0-	17	1	1	4	Y	5	9	0			-0-
							6	9									
*06	209	X	209	-0-	-0-	-0-	199	1	6	4	Y	4	4	0			-0-
							4	9									
*07	4135	X	4135	-0-	-0-	-0-	581	1	3458	3	Y	71	70	0			1
							18	4	78	9							
*08	1049	X	1049	-0-	-0-	-0-	329	1	577	3	Y	122	121	0			2
							9	4	134	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT B WELL #: 7H RRCID -> 294357 COMPL. DATE 07/30/2018 TOTAL DEPTH 11773 PERF.11781 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	125023	X	4518	-0-	-120505	-0-	697	1	2976	3	Y	679	683	0		27
							98	4	747	9						
04	120990	X	6565	-0-	-114425	-0-	775	1	5096	3	Y	533	538	0		22
							108	4	586	9						
05	125023	X	4346	-0-	-120677	-0-	594	1	2968	3	Y	597	599	0		20
							127	4	657	9						
06	4058	X	4058	-0-	-0-	-0-	562	1	2656	3	Y	660	651	0		29
							114	4	726	9						
07	4464	X	4464	-0-	-0-	-0-	741	1	2880	3	Y	698	694	0		33
							75	4	768	9						
08	6789	X	4716	-0-	-2073	-0-	707	1	3096	3	Y	727	727	0		33
							113	4	800	9						

LUNA UNIT WELL #: 12H RRCID -> 294358 COMPL. DATE 11/17/2018 TOTAL DEPTH 12277 PERF.12366 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	49042	X	3254	-0-	-45788	-0-	938	1	1928	3	Y	348	349	0		8
							5	4	383	9						
04	47460	X	2124	-0-	-45336	-0-	797	1	960	3	Y	320	319	0		9
							15	4	352	9						
05	49042	X	2516	-0-	-46526	-0-	822	1	1280	3	Y	367	364	0		12
							10	4	404	9						
*06	2722	X	2722	-0-	-0-	-0-	860	1	1397	3	Y	415	415	0		12
							8	4	457	9						
*07	2443	X	2443	-0-	-0-	-0-	820	1	1201	3	Y	374	373	0		13
							11	4	411	9						
08	3255	X	2176	-0-	-1079	-0-	797	1	1004	3	Y	326	326	0		13
							16	4	359	9						

LUNA UNIT WELL #: 16H RRCID -> 294359 COMPL. DATE 06/12/2023 TOTAL DEPTH 12310 PERF.12422 - 19359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	156860	X	-0-	-0-	-156860	-0-					Y	-0-				-0-
04	151800	X	-0-	-0-	-151800	-0-					Y	-0-				-0-
05	156860	X	-0-	-0-	-156860	-0-					Y	-0-				-0-
*06	16308	X	16308	-0-	-0-	-0-	1095	1	12782	3	Y	2163	2119	0		44
							52	4	2379	9						
*07	20396	X	20396	-0-	-0-	-0-	1513	1	16396	3	Y	2225	2238	0		31
							39	4	2448	9						
08	16560	X	16560	-0-	-0-	-0-	1190	1	13275	3	Y	1876	1870	0		37
							31	4	2064	9						

SAN CHRISTOVAL RANCH UNIT B WELL #: 8H RRCID -> 294360 COMPL. DATE 08/20/2020 TOTAL DEPTH 11734 PERF.11719 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	80290	X	13048	-0-	-67242	-0-	1049	1	9273	3	Y	2465	2466	0		32
							14	4	2712	9						
04	77700	X	11225	-0-	-66475	-0-	987	1	8093	3	Y	1939	1946	0		25
							12	4	2133	9						
05	80290	X	11511	-0-	-68779	-0-	1086	1	8282	3	Y	1937	1934	0		28
							12	4	2131	9						
*06	13389	X	13389	-0-	-0-	-0-	1057	1	8088	3	Y	3831	3817	0		42
							30	4	4214	9						
*07	11124	X	11124	-0-	-0-	-0-	998	1	7616	3	Y	2263	2284	0		21
							21	4	2489	9						
08	13051	X	11069	-0-	-1982	-0-	934	1	7684	3	Y	2207	2208	0		20
							23	4	2428	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT WELL #: 504H RRCID -> 294362 COMPL. DATE 02/13/2017 TOTAL DEPTH 11996 PERF.12530 - 19286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43586	X	4563	-0-	-39023	-0-	692	1	3179	3	Y	622	619	0			8
							8	4	684	9							
04	42180	X	3284	-0-	-38896	-0-	603	1	2171	3	Y	457	459	0			6
							7	4	503	9							
05	43586	X	3019	-0-	-40567	-0-	635	1	1948	3	Y	392	392	0			6
							5	4	431	9							
*06	2952	X	2952	-0-	-0-	-0-	479	1	2042	3	Y	382	384	0			4
							11	4	420	9							
*07	4557	X	696	-0-	-3861	-0-	472	1	11	3	Y	186	188	0			2
							8	4	205	9							
08	4557	X	3112	-0-	-1445	-0-	401	1	2517	3	Y	167	167	0			2
							10	4	184	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 5H RRCID -> 294370 COMPL. DATE 05/04/2016 TOTAL DEPTH 11915 PERF.12304 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104160	X	4583	-0-	-99577	-0-	712	1	2972	3	Y	726	724	0			29
							100	4	799	9							
04	100800	X	4216	-0-	-96584	-0-	646	1	2757	3	Y	657	659	0			27
							90	4	723	9							
05	104160	X	4260	-0-	-99900	-0-	562	1	2877	3	Y	637	642	0			22
							120	4	701	9							
06	3987	X	3987	-0-	-0-	-0-	548	1	2657	3	Y	610	605	0			27
							111	4	671	9							
07	4588	X	3816	-0-	-772	-0-	584	1	2499	3	Y	613	611	0			29
							59	4	674	9							
08	4588	X	3877	-0-	-711	-0-	586	1	2518	3	Y	617	618	0			28
							94	4	679	9							

DAVILA-GRAHAM UNIT WELL #: 3H RRCID -> 294371 COMPL. DATE 04/30/2017 TOTAL DEPTH 12275 PERF.12182 - 20286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79794	X	12179	-0-	-67615	-0-	1123	1	9986	3	Y	959	958	0			12
							15	4	1055	9							
04	77220	X	11511	-0-	-65709	-0-	1054	1	9512	3	Y	847	848	0			11
							13	4	932	9							
05	79794	X	11630	-0-	-68164	-0-	1135	1	9569	3	Y	830	829	0			12
							13	4	913	9							
*06	10288	X	10288	-0-	-0-	-0-	1031	1	8432	3	Y	722	726	0			8
							31	4	794	9							
*07	12183	X	8170	-0-	-4013	-0-	927	1	6638	3	Y	532	535	0			5
							20	4	585	9							
08	12183	X	5043	-0-	-7140	-0-	631	1	3925	3	Y	428	429	0			4
							16	4	471	9							

DAVILA-GRAHAM UNIT WELL #: 4H RRCID -> 294372 COMPL. DATE 04/30/2017 TOTAL DEPTH 12245 PERF.12018 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62682	X	10404	-0-	-52278	-0-	1123	1	8476	3	Y	718	716	0			9
							15	4	790	9							
04	60660	X	14380	-0-	-46280	-0-	1249	1	11930	3	Y	1078	1073	0			14
							15	4	1186	9							
05	62682	X	15902	-0-	-46780	-0-	1399	1	13104	3	Y	1257	1253	0			18
							16	4	1383	9							
*06	12359	X	12359	-0-	-0-	-0-	1184	1	10053	3	Y	987	994	0			11
							36	4	1086	9							
*07	14849	X	13001	-0-	-1848	-0-	1169	1	10890	3	Y	833	836	0			8
							26	4	916	9							
08	16151	X	10092	-0-	-6059	-0-	843	1	8415	3	Y	738	739	0			7
							22	4	812	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 12H RRCID -> 294382 COMPL. DATE 10/16/2017 TOTAL DEPTH 11981 PERF.12557 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78213	X	4115	-0-	-74098	-0-	522	1	2972	3	Y	552	539	0			13
							14	4	607	9							
04	75690	X	2939	-0-	-72751	-0-	368	1	2093	3	Y	428	429	0			12
							7	4	471	9							
05	78213	X	3927	-0-	-74286	-0-	677	1	2469	3	Y	697	687	0			22
							14	4	767	9							
*06	3007	X	3007	-0-	-0-	-0-	593	1	1911	3	Y	440	453	0			9
							19	4	484	9							
*07	4123	X	1370	-0-	-2753	-0-	523	1	283	3	Y	503	505	0			7
							11	4	553	9							
08	4241	X	4241	-0-	-0-	-0-	675	1	2828	3	Y	656	650	0			13
							16	4	722	9							

DIRECT ASSETS UNIT WELL #: 3H RRCID -> 294383 COMPL. DATE 09/15/2015 TOTAL DEPTH 12079 PERF.12393 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48329	X	2261	-0-	-46068	-0-	554	1	1096	3	Y	542	544	0			13
							15	4	596	9							
04	46770	X	2093	-0-	-44677	-0-	647	1	926	3	Y	462	462	0			13
							12	4	508	9							
05	48329	X	2883	-0-	-45446	-0-	675	1	1874	3	Y	291	295	0			9
							14	4	320	9							
*06	8269	X	8269	-0-	-0-	-0-	893	1	5752	3	Y	1445	1425	0			29
							34	4	1590	9							
*07	10264	X	10264	-0-	-0-	-0-	939	1	8536	3	Y	695	714	0			10
							24	4	765	9							
08	2883	X	137	-0-	-2746	-0-	30	1	69	3	Y	34	43	0			1
							1	4	37	9							

DIRECT ASSETS UNIT WELL #: 4H RRCID -> 294384 COMPL. DATE 09/15/2015 TOTAL DEPTH 12064 PERF.12334 - 17614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44268	X	3221	-0-	-41047	-0-	702	1	1768	3	Y	665	665	0			15
							19	4	732	9							
04	42840	X	3189	-0-	-39651	-0-	716	1	1948	3	Y	465	467	0			13
							13	4	512	9							
05	44268	X	6277	-0-	-37991	-0-	979	1	4560	3	Y	652	645	0			20
							21	4	717	9							
*06	7013	X	7013	-0-	-0-	-0-	885	1	5487	3	Y	553	562	0			11
							33	4	608	9							
*07	7817	X	7817	-0-	-0-	-0-	775	1	6961	3	Y	56	66	0			1
							19	4	62	9							
08	6262	X	2554	-0-	-3708	-0-	523	1	1639	3	Y	345	339	0			7
							12	4	380	9							

MAY UNIT 1 WELL #: 10H RRCID -> 294387 COMPL. DATE 06/20/2018 TOTAL DEPTH 12291 PERF.12365 - 15849

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	3956	-0-	3956	984333	945	1	1982	3	Y	931	932	0			21
							5	4	1024	9							
04	0	W	3327	-0-	3327	987660	852	1	1524	3	Y	850	847	0			24
							16	4	935	9							
05	0	W	3176	-0-	3176	990836	884	1	1349	3	Y	847	843	0			28
							11	4	932	9							
*06	994631	X	3795	-0-	-990836	-0-	877	1	1942	3	Y	878	880	0			26
							10	4	966	9							
*07	3433	X	3433	-0-	-0-	-0-	827	1	1549	3	Y	951	944	0			33
							11	4	1046	9							
08	5404	X	5404	-0-	-0-	-0-	922	1	3455	3	Y	915	911	0			37
							20	4	1007	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 11H RRCID -> 294388 COMPL. DATE 06/20/2018 TOTAL DEPTH 12434 PERF.12273 - 20117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	14723	-0-	14723	2431442	1334	1	11743	3	Y	1487	1496	0			33
							10	4	1636	9							
04	0	W	11434	-0-	11434	2442876	1154	1	8915	3	Y	1220	1218	0			35
							23	4	1342	9							
05	0	W	11169	-0-	11169	2454045	1162	1	9019	3	Y	882	888	0			29
							18	4	970	9							
*06	2467195	X	13150	-0-	-2454045	-0-	1164	1	10681	3	Y	1160	1155	0			34
							29	4	1276	9							
*07	12802	X	12802	-0-	-0-	-0-	1073	1	9872	3	Y	1672	1648	0			58
							18	4	1839	9							
08	14725	X	12137	-0-	-2588	-0-	1038	1	9446	3	Y	1481	1479	0			60
							24	4	1629	9							

MAY UNIT 1 WELL #: 9H RRCID -> 294410 COMPL. DATE 06/20/2018 TOTAL DEPTH 12369 PERF.12293 - 18725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	6712	-0-	6712	2156764	873	1	4682	3	Y	1046	1046	0			23
							6	4	1151	9							
04	0	W	6717	-0-	6717	2163481	828	1	4505	3	Y	1244	1232	0			35
							16	4	1368	9							
05	0	W	6664	-0-	6664	2170145	875	1	4275	3	Y	1365	1355	0			45
							12	4	1502	9							
*06	2179677	X	9532	-0-	-2170145	-0-	1274	1	6379	3	Y	1689	1684	0			50
							21	4	1858	9							
*07	18509	X	18509	-0-	-0-	-0-	1638	1	13804	3	Y	2764	2717	0			97
							27	4	3040	9							
08	14183	X	14183	-0-	-0-	-0-	1256	1	10860	3	Y	1853	1875	0			75
							29	4	2038	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 4H RRCID -> 294411 COMPL. DATE 02/23/2017 TOTAL DEPTH 11775 PERF.11933 - 16928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	9742	-0-	9742	934098	779	1	7951	3	Y	910	911	0			12
							11	4	1001	9							
04	0	W	2501	-0-	2501	936599	366	1	2121	3	Y	9	21	0			-0-
							4	4	10	9							
05	0	W	2920	-0-	2920	939519	448	1	2446	3	Y	20	20	0			-0-
							4	4	22	9							
*06	942268	X	2749	-0-	-939519	-0-	423	1	2286	3	Y	27	27	0			-0-
							10	4	30	9							
*07	3184	X	3184	-0-	-0-	-0-	537	1	2593	3	Y	39	39	0			-0-
							11	4	43	9							
08	9734	X	291	-0-	-9443	-0-	176	1	5	3	Y	96	95	0			1
							4	4	106	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 5H RRCID -> 294412 COMPL. DATE 02/23/2017 TOTAL DEPTH 11710 PERF.12054 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6379	X	6379	-0-	-0-	-0-	780	1	3847	3	Y	1584	1581	0			20
							10	4	1742	9							
04	9105	X	9105	-0-	-0-	-0-	786	1	4761	3	Y	3226	3204	0			42
							9	4	3549	9							
05	8374	X	8374	-0-	-0-	-0-	751	1	3185	3	Y	4028	4011	0			59
							7	4	4431	9							
*06	2926	X	2926	-0-	-0-	-0-	350	1	2566	3	Y	-0-	59	0			-0-
							10	4									
*07	1789	X	1789	-0-	-0-	-0-	606	1	565	3	Y	552	547	0			5
							11	4	607	9							
08	5444	X	5444	-0-	-0-	-0-	626	1	3252	3	Y	1410	1402	0			13
							15	4	1551	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
IVAS SMITH 02 WELL #: 05H RRCID -> 294445 COMPL. DATE 02/23/2023 TOTAL DEPTH 12776 PERF.12791 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	209295	X	181481	-0-	-27814	-0-	151390	3	30091	9	Y	27355	27355	0	-0-
*04	166380	X	166367	-0-	-13	-0-	138523	3	27844	9	Y	25313	25313	0	-0-
*05	171926	X	128185	-0-	-43741	-0-	107154	3	21031	9	Y	19119	19119	0	-0-
*06	166380	X	94622	-0-	-71758	-0-	79583	3	15039	9	Y	13672	13672	0	-0-
07	171926	X	73731	-0-	-98195	-0-	61561	3	12170	9	Y	11064	11064	0	-0-
08	171926	X	66051	-0-	-105875	-0-	54923	3	11128	9	Y	10116	10116	0	-0-

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 6H RRCID -> 294460 COMPL. DATE 02/23/2017 TOTAL DEPTH 11729 PERF.12108 - 18541

03	0	W	7770	-0-	7770	1153705	981	1	5800	3	Y	888	888	0	11
							12	4	977	9					
04	0	W	3271	-0-	3271	1156976	590	1	2145	3	Y	482	487	0	6
							6	4	530	9					
05	0	W	1671	-0-	1671	1158647	436	1	868	3	Y	331	332	0	5
							3	4	364	9					
*06	0	W	859	-0-	859	1159506	225	1	505	3	Y	114	118	0	1
							4	4	125	9					
*07	0	W	1465	-0-	1465	1160971	549	1	540	3	Y	333	331	0	3
							10	4	366	9					
08	0	W	1840	-0-	1840	1162811	362	1	1314	3	Y	141	143	0	1
							9	4	155	9					

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 7H RRCID -> 294461 COMPL. DATE 02/23/2017 TOTAL DEPTH 11630 PERF.12052 - 19779

03	0	W	-0-	-0-	-0-	1573688					Y	-0-	6	0	-0-
04	0	W	-0-	-0-	-0-	1573688					Y	-0-			-0-
05	0	W	854	-0-	854	1574542	84	1	583	3	Y	169	167	0	2
							1	4	186	9					
*06	1574690	X	148	-0-	-1574542	-0-	21	1	98	3	Y	26	28	0	-0-
							29	9							
*07	7618	X	7618	-0-	-0-	-0-	701	1	5761	3	Y	1037	1027	0	10
							15	4	1141	9					
08	2797	X	2797	-0-	-0-	-0-	360	1	1771	3	Y	597	602	0	5
							9	4	657	9					

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 9H RRCID -> 294463 COMPL. DATE 12/03/2017 TOTAL DEPTH 11751 PERF.12087 - 20139

03	0	W	11646	-0-	11646	1812966	1175	1	9082	3	Y	1249	1246	0	16
							15	4	1374	9					
04	0	W	11547	-0-	11547	1824513	1131	1	9194	3	Y	1099	1101	0	14
							13	4	1209	9					
05	0	W	10349	-0-	10349	1834862	1112	1	8126	3	Y	999	998	0	15
							12	4	1099	9					
*06	0	W	3079	-0-	3079	1837941	330	1	1833	3	Y	825	831	0	9
							8	4	908	9					
*07	0	W	5486	-0-	5486	1843427	740	1	3999	3	Y	665	668	0	6
							15	4	732	9					
08	0	W	9830	-0-	9830	1853257	1099	1	8080	3	Y	567	568	0	5
							27	4	624	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT WELL #: 10H RRCID -> 294512 COMPL. DATE 10/17/2017 TOTAL DEPTH 11948 PERF.12466 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	0	W	6245	-0-	6245	1269106	776	1	4719	3	Y	663	665	0		15
							21	4	729	9						
04	0	W	5152	-0-	5152	1274258	699	1	3912	3	Y	480	482	0		13
							13	4	528	9						
05	0	W	7321	-0-	7321	1281579	909	1	5626	3	Y	696	687	0		22
							20	4	766	9						
*06	1289129	X	7550	-0-	-1281579	-0-	833	1	5959	3	Y	659	668	0		13
							33	4	725	9						
*07	7996	X	7996	-0-	-0-	-0-	876	1	6361	3	Y	671	675	0		9
							21	4	738	9						
08	8237	X	8237	-0-	-0-	-0-	866	1	6592	3	Y	688	683	0		14
							22	4	757	9						

MORGAN UNIT WELL #: 11H RRCID -> 294513 COMPL. DATE 10/17/2017 TOTAL DEPTH 11965 PERF.12408 - 19138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	0	W	5908	-0-	5908	1589625	754	1	4383	3	Y	683	687	0		16
							20	4	751	9						
04	0	W	6575	-0-	6575	1596200	751	1	5072	3	Y	671	669	0		18
							14	4	738	9						
05	0	W	6634	-0-	6634	1602834	796	1	5044	3	Y	705	701	0		22
							18	4	776	9						
*06	1610236	X	7402	-0-	-1602834	-0-	820	1	5682	3	Y	789	795	0		16
							32	4	868	9						
*07	8752	X	8752	-0-	-0-	-0-	906	1	6913	3	Y	828	832	0		12
							22	4	911	9						
08	8578	X	8578	-0-	-0-	-0-	874	1	6745	3	Y	852	847	0		17
							22	4	937	9						

KENNEDY WELL #: 12H RRCID -> 294525 COMPL. DATE 09/26/2016 TOTAL DEPTH 12414 PERF.12340 - 19208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	0	W	4670	-0-	4670	1452371	537	1	3724	3	Y	359	368	0		13
							14	4	395	9						
04	0	W	4878	-0-	4878	1457249	530	1	3879	3	Y	417	418	0		12
							10	4	459	9						
05	0	W	3291	-0-	3291	1460540	387	1	2738	3	Y	138	145	0		5
							14	4	152	9						
*06	1463375	X	2835	-0-	-1460540	-0-	274	1	2383	3	Y	150	151	0		4
							13	4	165	9						
*07	3338	X	3338	-0-	-0-	-0-	281	1	2818	3	Y	209	211	0		2
							9	4	230	9						
08	5053	X	3546	-0-	-1507	-0-	305	1	2937	3	Y	268	267	0		3
							9	4	295	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

SAN CHRISTOVAL RANCH UNIT B WELL #: 6H RRCID -> 294527 COMPL. DATE 07/30/2018 TOTAL DEPTH 11739 PERF.11719 - 17955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	97860	X	5208	-0-	-92652	-0-	1006	1	2971	3	Y	992	1005	0			30
							140	4	1091	9							
*10	101122	X	4694	-0-	-96428	-0-	792	1	2672	3	Y	931	935	0			26
							206	4	1024	9							
*11	97860	X	4760	-0-	-93100	-0-	677	1	2706	3	Y	1041	1035	0			32
							232	4	1145	9							
*12	101122	X	4524	-0-	-96598	-0-	722	1	2636	3	Y	848	828	0			52
							233	4	933	9							
*01	101122	X	5557	-0-	-95565	-0-	856	1	3288	3	Y	1182	1194	0			40
							113	4	1300	9							
*02	91336	X	4504	-0-	-86832	-0-	667	1	2652	3	Y	985	986	0			39
							101	4	1084	9							
*03	101122	X	4719	-0-	-96403	-0-	749	1	2758	3	Y	1006	1005	0			40
							105	4	1107	9							
*04	97860	X	4465	-0-	-93395	-0-	755	1	2618	3	Y	897	900	0			37
							105	4	987	9							
*05	101122	X	4082	-0-	-97040	-0-	630	1	2483	3	Y	759	770	0			26
							134	4	835	9							
*06	4205	X	4205	-0-	-0-	-0-	679	1	2505	3	Y	803	793	0			36
							138	4	883	9							
*07	4307	X	4307	-0-	-0-	-0-	780	1	2539	3	Y	826	823	0			39
							79	4	909	9							
*08	4391	X	4391	-0-	-0-	-0-	761	1	2635	3	Y	794	797	0			36
							122	4	873	9							

SAN CHRISTOVAL RANCH UNIT B WELL #: 4H RRCID -> 294553 COMPL. DATE 07/30/2018 TOTAL DEPTH 11773 PERF.11613 - 17886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67084	X	3718	-0-	-63366	-0-	695	1	2276	3	Y	590	582	0			23
							98	4	649	9							
04	64920	X	4363	-0-	-60557	-0-	779	1	2861	3	Y	559	559	0			23
							108	4	615	9							
05	67084	X	3327	-0-	-63757	-0-	624	1	1679	3	Y	810	805	0			28
							133	4	891	9							
06	64920	X	4180	-0-	-60740	-0-	684	1	2433	3	Y	840	831	0			37
							139	4	924	9							
07	6020	X	6020	-0-	-0-	-0-	862	1	4064	3	Y	915	909	0			43
							87	4	1007	9							
08	8081	X	8081	-0-	-0-	-0-	915	1	6142	3	Y	798	805	0			36
							146	4	878	9							

RIDLEY FARMS 01 WELL #: 08H RRCID -> 294558 COMPL. DATE 01/13/2023 TOTAL DEPTH 13396 PERF.13483 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DELQ PR		126160	-0-	126160	126160	785	1	108651	3	Y	15204	15204	0			-0-
							16724	9									
*04	216123	X	89963	-0-	-126160	-0-	632	1	77415	3	Y	10833	10833	0			-0-
							11916	9									
*05	196199	X	79028	-0-	-117171	-0-	730	1	68535	3	Y	8875	8875	0			-0-
							9763	9									
*06	189870	X	58792	-0-	-131078	-0-	552	1	51533	3	Y	6097	6097	0			-0-
							6707	9									
*07	167741	X	55477	-0-	-112264	-0-	523	1	48706	3	Y	5680	5680	0			-0-
							6248	9									
08	136555	X	69865	-0-	-66690	-0-	735	1	61659	3	Y	6792	6792	0			-0-
							7471	9									

JANSSEN - OETKEN 01 E WELL #: 05H RRCID -> 294567 COMPL. DATE 04/10/2023 TOTAL DEPTH 13526 PERF.13658 - 20721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*04	SHUT IN		117404	-0-	117404	117404	103112	3	14292	9	Y	12993	12993	0			-0-
*05	SHUT IN		128053	-0-	128053	245457	109080	3	18973	9	Y	17248	17248	0			-0-
*06	SHUT IN		140432	-0-	140432	385889	121556	3	18876	9	Y	17160	17160	0			-0-
*07	520458	X	134569	-0-	-385889	-0-	118242	3	16327	9	Y	14843	14843	0			-0-
08	160115	X	115468	-0-	-44647	-0-	101879	3	13589	9	Y	12354	12354	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVIS 01 WELL #: 13H RRCID -> 294569 COMPL. DATE 11/04/2022 TOTAL DEPTH 13104 PERF.13160 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149947	X	45517	-0-	-104430	-0-	494	1	36400	3	Y	7839	7839	0			-0-
							8623	9									
*04	145110	X	34828	-0-	-110282	-0-	360	1	27910	3	Y	5962	5962	0			-0-
							6558	9									
*05	149947	X	31701	-0-	-118246	-0-	417	1	26111	3	Y	4703	4703	0			-0-
							5173	9									
*06	145110	X	22976	-0-	-122134	-0-	341	1	19339	3	Y	2996	2996	0			-0-
							3296	9									
*07	63953	X	21031	-0-	-42922	-0-	328	1	17691	3	Y	2738	2738	0			-0-
							3012	9									
08	47368	X	19061	-0-	-28307	-0-	428	1	16171	3	Y	2238	2238	0			-0-
							2462	9									

DULLYE 01 WELL #: 05H RRCID -> 294579 COMPL. DATE 01/08/2023 TOTAL DEPTH 13418 PERF.13441 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243195	X	146795	-0-	-96400	-0-	1646	1	125386	3	Y	17966	17966	0			-0-
							19763	9									
*04	235350	X	112844	-0-	-122506	-0-	1402	1	96453	3	Y	13626	13626	0			-0-
							14989	9									
*05	243195	X	97946	-0-	-145249	-0-	1457	1	84225	3	Y	11149	11149	0			-0-
							12264	9									
*06	235350	X	81521	-0-	-153829	-0-	1327	1	70818	3	Y	8524	8524	0			-0-
							9376	9									
*07	200136	X	71769	-0-	-128367	-0-	1451	1	62381	3	Y	7215	7215	0			-0-
							7937	9									
08	158782	X	60824	-0-	-97958	-0-	1540	1	52746	3	Y	5944	5944	0			-0-
							6538	9									

RIDLEY FARMS 01 - DULLYE 01 AC WELL #: 01H RRCID -> 294599 COMPL. DATE 01/08/2023 TOTAL DEPTH 13219 PERF.13246 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JANSSEN - OETKEN 01 A WELL #: 01H RRCID -> 294627 COMPL. DATE 04/10/2023 TOTAL DEPTH 13664 PERF.13624 - 20701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*04	SHUT IN		176198	-0-	176198	176198	158083	3	18115	9	Y	16468	16468	0			-0-
*05	SHUT IN		180438	-0-	180438	356636	159230	3	21208	9	Y	19280	19280	0			-0-
*06	SHUT IN		172036	-0-	172036	528672	155051	3	16985	9	Y	15441	15441	0			-0-
*07	695133	X	166461	-0-	-528672	-0-	151450	3	15011	9	Y	13646	13646	0			-0-
08	253828	X	141839	-0-	-111989	-0-	129468	3	12371	9	Y	11246	11246	0			-0-

JANSSEN - OETKEN 01 B WELL #: 02H RRCID -> 294653 COMPL. DATE 04/10/2023 TOTAL DEPTH 13530 PERF.13568 - 20413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*04	SHUT IN		136117	-0-	136117	136117	118280	3	17837	9	Y	16215	16215	0			-0-
*05	SHUT IN		167319	-0-	167319	303436	141195	3	26124	9	Y	23749	23749	0			-0-
*06	SHUT IN		166192	-0-	166192	469628	144052	3	22140	9	Y	20127	20127	0			-0-
*07	623192	X	153564	-0-	-469628	-0-	134095	3	19469	9	Y	17699	17699	0			-0-
08	175832	X	129999	-0-	-45833	-0-	114050	3	15949	9	Y	14499	14499	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JANSSEN - OETKEN 01 C WELL #: 03H RRCID -> 294654 COMPL. DATE 04/10/2023 TOTAL DEPTH 13668 PERF.13628 - 20541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*04	SHUT IN		172963	-0-	172963	172963	155938	3	17025	9	Y	15477	15477	0			-0-
*05	SHUT IN		179068	-0-	179068	352031	158848	3	20220	9	Y	18382	18382	0			-0-
*06	519717	X	167686	-0-	-352031	-0-	152007	3	15679	9	Y	14254	14254	0			-0-
*07	251658	X	154394	-0-	-97264	-0-	141217	3	13177	9	Y	11979	11979	0			-0-
08	251658	X	117306	-0-	-134352	-0-	107194	3	10112	9	Y	9193	9193	0			-0-

RIDLEY FARMS 01 WELL #: 11H RRCID -> 294658 COMPL. DATE 01/13/2023 TOTAL DEPTH 13185 PERF.13149 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOWALIK 228-1R WELL #: 10H RRCID -> 294676 COMPL. DATE 10/22/2018 TOTAL DEPTH 11741 PERF.12098 - 20930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	12343	X	12343	-0-	-0-	-0-	1151	1	7978	3	Y	2908	2903	0			38
							15	4	3199	9							
04	10657	X	10657	-0-	-0-	-0-	1042	1	7015	3	Y	2353	2361	0			30
							12	4	2588	9							
05	11360	X	11360	-0-	-0-	-0-	1131	1	7492	3	Y	2477	2471	0			36
							12	4	2725	9							
*06	7952	X	7952	-0-	-0-	-0-	498	1	5492	3	Y	1767	1784	0			19
							18	4	1944	9							
*07	20843	X	20843	-0-	-0-	-0-	1401	1	15017	3	Y	3994	3976	0			37
							32	4	4393	9							
08	13331	X	13331	-0-	-0-	-0-	1085	1	9380	3	Y	2581	2595	0			23
							27	4	2839	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 10H RRCID -> 294677 COMPL. DATE 12/03/2017 TOTAL DEPTH 11702 PERF.12071 - 20463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	9356	-0-	9356	2226959	1006	1	6757	3	Y	1436	1432	0			19
							13	4	1580	9							
04	0	W	11021	-0-	11021	2237980	1052	1	8370	3	Y	1443	1443	0			19
							12	4	1587	9							
05	0	W	10482	-0-	10482	2248462	1086	1	7804	3	Y	1436	1434	0			21
							12	4	1580	9							
*06	0	W	7934	-0-	7934	2256396	520	1	6606	3	Y	716	729	0			8
							20	4	788	9							
*07	0	W	14962	-0-	14962	2271358	1060	1	9813	3	Y	3695	3669	0			34
							24	4	4065	9							
08	0	W	9955	-0-	9955	2281313	901	1	6361	3	Y	2428	2440	0			22
							22	4	2671	9							

KOWALIK 228-1R WELL #: 11H RRCID -> 294679 COMPL. DATE 10/22/2018 TOTAL DEPTH 11738 PERF.12403 - 21565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	10611	-0-	10611	1820762	1128	1	7595	3	Y	1703	1698	0			22
							15	4	1873	9							
04	0	W	8476	-0-	8476	1829238	991	1	6054	3	Y	1291	1296	0			17
							11	4	1420	9							
05	0	W	3803	-0-	3803	1833041	766	1	1781	3	Y	1136	1136	0			17
							6	4	1250	9							
*06	1833625	X	584	-0-	-1833041	-0-	222	1	9	3	Y	318	331	0			4
							3	4	350	9							
*07	23494	X	23494	-0-	-0-	-0-	1381	1	14833	3	Y	6589	6533	0			60
							32	4	7248	9							
08	15226	X	15226	-0-	-0-	-0-	1242	1	11811	3	Y	1946	1988	0			18
							32	4	2141	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R WELL #: 12H RRCID -> 294680 COMPL. DATE 10/22/2018 TOTAL DEPTH 11740 PERF.12221 - 21065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	11388	-0-	11388	2310390	1114	1	6783	3	Y	3161	3154	0			41
							14	4	3477	9							
04	0	W	11322	-0-	11322	2321712	1066	1	7488	3	Y	2505	2514	0			32
							12	4	2756	9							
05	0	W	14212	-0-	14212	2335924	1231	1	10034	3	Y	2666	2659	0			39
							14	4	2933	9							
*06	0	W	5780	-0-	5780	2341704	351	1	3489	3	Y	1753	1773	0			19
							12	4	1928	9							
*07	0	W	4308	-0-	4308	2346012	354	1	3043	3	Y	821	832	0			8
							8	4	903	9							
08	0	W	4546	-0-	4546	2350558	564	1	2673	3	Y	1177	1174	0			11
							14	4	1295	9							

KOWALIK 228-1R WELL #: 4H RRCID -> 294681 COMPL. DATE 09/11/2014 TOTAL DEPTH 12091 PERF.12032 - 16233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	1743	-0-	1743	1038576	286	1	981	3	Y	427	427	0			5
							6	4	470	9							
04	0	W	2199	-0-	2199	1040775	442	1	1069	3	Y	619	613	0			11
							7	4	681	9							
05	0	W	690	-0-	690	1041465	330	1	17	3	Y	310	317	0			4
							2	4	341	9							
*06	0	W	510	-0-	510	1041975	273	1	12	3	Y	200	200	0			4
							5	4	220	9							
*07	0	W	570	-0-	570	1042545	136	1	318	3	Y	104	106	0			2
							2	4	114	9							
08	0	W	2066	-0-	2066	1044611	382	1	1179	3	Y	454	448	0			8
							6	4	499	9							

FRANK MALEK 02 WELL #: 02H RRCID -> 294696 COMPL. DATE 04/23/2023 TOTAL DEPTH 13044 PERF.13003 - 19430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN		62598	-0-	62598	62598	57710	3	4888	9	Y	4444	4444	0			-0-
*05	SHUT IN		276587	-0-	276587	339185	255505	3	21082	9	Y	19165	19165	0			-0-
*06	SHUT IN		218338	-0-	218338	557523	203297	3	15041	9	Y	13674	13674	0			-0-
*07	753427	X	195904	-0-	-557523	-0-	182470	3	13434	9	Y	12213	12213	0			-0-
08	289633	X	158767	-0-	-130866	-0-	148310	3	10457	9	Y	9506	9506	0			-0-

CHILDREN'S-WESTON UNIT WELL #: 14H RRCID -> 294708 COMPL. DATE 12/18/2015 TOTAL DEPTH 11765 PERF.12020 - 16774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50623	X	667	-0-	-49956	-0-	355	1	4	4	Y	280	278	0			4
							308	9									
04	48990	X	503	-0-	-48487	-0-	168	1	1	3	Y	302	302	0			4
							2	4	332	9							
05	50623	X	434	-0-	-50189	-0-	411	1	3	4	Y	18	22	0			-0-
							20	9									
*06	48990	X	253	-0-	-48737	-0-	233	1	2	3	Y	14	14	0			-0-
							3	4	15	9							
*07	431	X	431	-0-	-0-	-0-	382	1	7	3	Y	32	32	0			-0-
							7	4	35	9							
08	682	X	337	-0-	-345	-0-	313	1	4	3	Y	12	12	0			-0-
							7	4	13	9							

FRANK MALEK 02 WELL #: 04H RRCID -> 294801 COMPL. DATE 04/23/2023 TOTAL DEPTH 13085 PERF.12911 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN		62999	-0-	62999	62999	58699	3	4300	9	Y	3909	3909	0			-0-
*05	SHUT IN		246205	-0-	246205	309204	231015	3	15190	9	Y	13809	13809	0			-0-
*06	SHUT IN		184381	-0-	184381	493585	173539	3	10842	9	Y	9856	9856	0			-0-
*07	SHUT IN		158945	-0-	158945	652530	149548	3	9397	9	Y	8543	8543	0			-0-
*08	789100	X	136570	-0-	-652530	-0-	129295	3	7275	9	Y	6614	6614	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JANSSEN - OETKEN 01 D WELL #: 04H RRCID -> 294829 COMPL. DATE 04/10/2023 TOTAL DEPTH 13684 PERF.13735 - 20669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*04	SHUT IN		160105	-0-	160105	160105	145269	3	14836	9	Y	13487	13487	0			-0-
*05	SHUT IN		169936	-0-	169936	330041	151910	3	18026	9	Y	16387	16387	0			-0-
*06	SHUT IN		151970	-0-	151970	482011	138731	3	13239	9	Y	12035	12035	0			-0-
*07	SHUT IN		117001	-0-	117001	599012	106494	3	10507	9	Y	9552	9552	0			-0-
*08	736100	X	137088	-0-	-599012	-0-	125825	3	11263	9	Y	10239	10239	0			-0-

MANGIONE 01 WELL #: 16H RRCID -> 294838 COMPL. DATE 05/25/2023 TOTAL DEPTH 13018 PERF.12848 - 17073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	SHUT IN		26729	-0-	26729	26729	42	1	17874	3	Y	8012	8012	0			-0-
							8813	9									
*06	SHUT IN		175196	-0-	175196	201925	31	1	130738	3	Y	40388	40388	0			-0-
							44427	9									
*07	SHUT IN		128660	-0-	128660	330585	97080	3	31580	9	Y	28709	28709	0			-0-
*08	415694	X	85109	-0-	-330585	-0-	65070	3	20039	9	Y	18217	18217	0			-0-

FRANK MALEK 02 WELL #: 05H RRCID -> 294943 COMPL. DATE 04/23/2023 TOTAL DEPTH 13109 PERF.12826 - 19269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN		62683	-0-	62683	62683	58110	3	4573	9	Y	4157	4157	0			-0-
*05	SHUT IN		242897	-0-	242897	305580	227973	3	14924	9	Y	13567	13567	0			-0-
*06	SHUT IN		202610	-0-	202610	508190	191081	3	11529	9	Y	10481	10481	0			-0-
*07	SHUT IN		190009	-0-	190009	698199	180037	3	9972	9	Y	9065	9065	0			-0-
*08	847467	X	149268	-0-	-698199	-0-	141597	3	7671	9	Y	6974	6974	0			-0-

FRANK MALEK 02 WELL #: 03H RRCID -> 294984 COMPL. DATE 04/23/2023 TOTAL DEPTH 13065 PERF.12893 - 19328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN		61047	-0-	61047	61047	55986	3	5061	9	Y	4601	4601	0			-0-
*05	SHUT IN		292844	-0-	292844	353891	269735	3	23109	9	Y	21008	21008	0			-0-
*06	SHUT IN		242360	-0-	242360	596251	224597	3	17763	9	Y	16148	16148	0			-0-
*07	SHUT IN		206612	-0-	206612	802863	192183	3	14429	9	Y	13117	13117	0			-0-
*08	980739	X	177876	-0-	-802863	-0-	165805	3	12071	9	Y	10974	10974	0			-0-

SAN CHRISTOVAL RANCH UNIT B WELL #: 502H RRCID -> 294985 COMPL. DATE 09/30/2016 TOTAL DEPTH 11732 PERF.11620 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51150	X	9491	-0-	-41659	-0-	1336	1	6669	3	Y	1182	1188	0			35
							186	4	1300	9							
10	52855	X	8861	-0-	-43994	-0-	1163	1	6159	3	Y	1124	1128	0			31
							303	4	1236	9							
11	51150	X	7783	-0-	-43367	-0-	788	1	5973	3	Y	684	694	0			21
							270	4	752	9							
12	52855	X	7516	-0-	-45339	-0-	702	1	5938	3	Y	590	575	0			36
							227	4	649	9							
01	52855	X	9401	-0-	-43454	-0-	959	1	7464	3	Y	774	784	0			26
							127	4	851	9							
02	47740	X	6585	-0-	-41155	-0-	661	1	5176	3	Y	589	592	0			23
							100	4	648	9							
03	52855	X	8775	-0-	-44080	-0-	857	1	6974	3	Y	748	741	0			30
							121	4	823	9							
04	51150	X	7842	-0-	-43308	-0-	861	1	6122	3	Y	672	674	0			28
							120	4	739	9							
05	52855	X	7722	-0-	-45133	-0-	819	1	6013	3	Y	650	656	0			22
							175	4	715	9							
06	51150	X	8554	-0-	-42596	-0-	844	1	6841	3	Y	634	628	0			28
							172	4	697	9							
07	52855	X	8641	-0-	-44214	-0-	935	1	6892	3	Y	654	651	0			31
							95	4	719	9							
08	8976	X	8976	-0-	-0-	-0-	882	1	6649	3	Y	1185	1162	0			54
							141	4	1304	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 70H RRCID -> 295035 COMPL. DATE 06/16/2023 TOTAL DEPTH 13098 PERF.12856 - 19675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*06	SHUT IN		128806	-0-	128806	128806	830	1	116626	3	Y	10318	10318	0	-0-
							11350	9							
07	SHUT IN		300669	-0-	300669	429475	1198	1	276236	3	Y	21123	21123	0	-0-
							23235	9							
*08	695683	X	266208	-0-	-429475	-0-	989	1	245059	3	Y	18327	18327	0	-0-
							20160	9							

THREE SISTERS 01 WELL #: 68H RRCID -> 295040 COMPL. DATE 06/16/2023 TOTAL DEPTH 13058 PERF.12758 - 19719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*06	SHUT IN		130377	-0-	130377	130377	839	1	118015	3	Y	10475	10475	0	-0-
							11523	9							
07	SHUT IN		284904	-0-	284904	415281	1129	1	260254	3	Y	21383	21383	0	-0-
							23521	9							
*08	658723	X	243442	-0-	-415281	-0-	904	1	223958	3	Y	16891	16891	0	-0-
							18580	9							

THREE SISTERS 01 WELL #: 69H RRCID -> 295041 COMPL. DATE 03/18/2023 TOTAL DEPTH 13080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*06	SHUT IN		130923	-0-	130923	130923	846	1	118982	3	Y	10086	10086	0	-0-
							11095	9							
07	SHUT IN		284971	-0-	284971	415894	1134	1	261462	3	Y	20341	20341	0	-0-
							22375	9							
08	SHUT IN		247237	-0-	247237	663131	920	1	227853	3	Y	16785	16785	0	-0-
							18464	9							

RANCHO GRANDE TRUST-KOWALIK SA WELL #: 1H RRCID -> 295047 COMPL. DATE 06/14/2023 TOTAL DEPTH 11994 PERF.12162 - 20555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*06	SHUT IN		70369	-0-	70369	70369	756	1	46830	3	Y	20599	20372	0	227
							124	4	22659	9					
*07	SHUT IN		109153	-0-	109153	179522	1178	1	73502	3	Y	31243	31183	0	287
							106	4	34367	9					
*08	258331	X	78809	-0-	-179522	-0-	1349	1	55265	3	Y	20104	20210	0	181
							81	4	22114	9					

MANGIONE 01 WELL #: 18H RRCID -> 295062 COMPL. DATE 03/13/2023 TOTAL DEPTH 12980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*05	SHUT IN		19866	-0-	19866	19866	31	1	13114	3	Y	6110	6110	0	-0-
							6721	9							
*06	SHUT IN		177908	-0-	177908	197774	31	1	130920	3	Y	42688	42688	0	-0-
							46957	9							
*07	SHUT IN		136494	-0-	136494	334268	101242	3	35252	9	Y	32047	32047	0	-0-
08	SHUT IN		98674	-0-	98674	432942	73016	3	25658	9	Y	23325	23325	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN WESTON-MOBIL A SA WELL #: 1H RRCID -> 295247 COMPL. DATE 03/30/2023 TOTAL DEPTH 12077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	SHUT IN		110042	-0-	110042	110042	1047	1	75564	3	Y	30209	29877	0			332
							201	4	33230	9							
*07	SHUT IN		140368	-0-	140368	250410	1538	1	99883	3	Y	35275	35283	0			324
							144	4	38803	9							
08	SHUT IN		84638	-0-	84638	335048	916	1	60732	3	Y	20820	20956	0			188
							88	4	22902	9							

HERREJON 01 WELL #: 05H RRCID -> 295342 COMPL. DATE 07/17/2022 TOTAL DEPTH 6485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERREJON 01 WELL #: 08H RRCID -> 295397 COMPL. DATE 08/18/2022 TOTAL DEPTH 12320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN CHRISTOVAL RANCH UNIT A WELL #: 12H RRCID -> 295438 COMPL. DATE 02/13/2021 TOTAL DEPTH 11565 PERF.11602 - 17533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	16017	-0-	16017	633182	1236	1	11054	3	Y	3232	3232	0			97
							172	4	3555	9							
10	0	W	13906	-0-	13906	647088	1028	1	10191	3	Y	2200	2236	0			61
							267	4	2420	9							
11	0	W	12366	-0-	12366	659454	740	1	8988	3	Y	2167	2161	0			67
							254	4	2384	9							
12	0	W	11111	-0-	11111	670565	631	1	7783	3	Y	2266	2194	0			139
							204	4	2493	9							
01	0	W	12928	-0-	12928	683493	803	1	9507	3	Y	2284	2345	0			78
							106	4	2512	9							
02	0	W	10616	-0-	10616	694109	652	1	7828	3	Y	1852	1857	0			73
							99	4	2037	9							
03	0	W	9030	-0-	9030	703139	650	1	6780	3	Y	1372	1391	0			54
							91	4	1509	9							
04	0	W	8288	-0-	8288	711427	677	1	6296	3	Y	1110	1118	0			46
							94	4	1221	9							
05	0	W	12057	-0-	12057	723484	757	1	8914	3	Y	2022	1999	0			69
							162	4	2224	9							
06	0	W	7599	-0-	7599	731083	678	1	4869	3	Y	1740	1732	0			77
							138	4	1914	9							
07	0	W	7937	-0-	7937	739020	933	1	5436	3	Y	1339	1353	0			63
							95	4	1473	9							
08	0	W	6523	-0-	6523	745543	881	1	4378	3	Y	1021	1038	0			46
							141	4	1123	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 - WILBUR E 01 D WELL #: 04H RRCID -> 295498 COMPL. DATE 04/30/2023 TOTAL DEPTH 12761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		51913	-0-	51913	51913	277	1	42906	3	N	7936	7936	0			-0-
							8730	9									

THREE SISTERS 01 - WILBUR E 01 A WELL #: 01H RRCID -> 295512 COMPL. DATE 05/21/2023 TOTAL DEPTH 12874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	SHUT IN		18029	-0-	18029	18029	116	1	17913	3	N	-0-					-0-

SCR UNIT E-MOBIL UNIT B SA WELL #: 1H RRCID -> 295542 COMPL. DATE 06/22/2023 TOTAL DEPTH 12204 PERF.12462 - 18584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0		67270	-0-	67270	67270	685	1	48883	3	Y	15946	15553	0			393
							161	4	17541	9							
*07	0		173820	-0-	173820	241090	1757	1	131367	3	Y	36787	36879	0			301
							230	4	40466	9							
*08	344249	X	103159	-0-	-241090	-0-	1177	1	78357	3	Y	21369	21398	0			272
							119	4	23506	9							

DAVILA-MOBILE A-KENNEDY UNIT SA WELL #: 1H RRCID -> 295550 COMPL. DATE 06/16/2021 TOTAL DEPTH 12379 PERF.12333 - 21459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	34315	-0-	34315	1048933	1676	1	28176	3	Y	4021	4024	0			37
							40	4	4423	9							
10	0	W	32142	-0-	32142	1081075	1640	1	25956	3	Y	4116	4111	0			42
							18	4	4528	9							
11	0	W	28947	-0-	28947	1110022	1606	1	23156	3	Y	3776	3767	0			51
							31	4	4154	9							
12	0	W	28893	-0-	28893	1138915	1542	1	23519	3	Y	3398	3402	0			47
							94	4	3738	9							
01	0	W	27939	-0-	27939	1166854	1571	1	22607	3	Y	3393	3382	0			58
							29	4	3732	9							
02	0	W	24913	-0-	24913	1191767	1364	1	20545	3	Y	2703	2728	0			33
							31	4	2973	9							
03	0	W	25819	-0-	25819	1217586	1471	1	21116	3	Y	2918	2913	0			38
							22	4	3210	9							
04	0	W	23671	-0-	23671	1241257	1353	1	19449	3	Y	2592	2596	0			34
							18	4	2851	9							
05	0	W	22169	-0-	22169	1263426	1355	1	18113	3	Y	2438	2437	0			35
							19	4	2682	9							
06	0	W	20035	-0-	20035	1283461	1167	1	16743	3	Y	1887	1901	0			21
							49	4	2076	9							
07	0	W	21092	-0-	21092	1304553	1254	1	17072	3	Y	2486	2484	0			23
							31	4	2735	9							
*08	0	W	21731	-0-	21731	1326284	1210	1	17525	3	Y	2694	2693	0			24
							33	4	2963	9							

THREE SISTERS 01 - WILBUR E 01 B WELL #: 02H RRCID -> 295554 COMPL. DATE 05/13/2023 TOTAL DEPTH 12813 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	SHUT IN		37615	-0-	37615	37615	222	1	34390	3	N	2730	2730	0			-0-
							3003	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MANGIONE 01 WELL #: 17H RRCID -> 295561 COMPL. DATE 05/25/2023 TOTAL DEPTH 12969 PERF.12918 - 16961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		27363	-0-	27363	27363	42	1	17925	3	Y	8542	8542	0			-0-
							9396	9									
*06	0		196620	-0-	196620	223983	34	1	144283	3	Y	47548	47548	0			-0-
							52303	9									
*07	0		136419	-0-	136419	360402	101682	3	34737	9	Y	31579	31579	0			-0-
*08	444404	X	84002	-0-	-360402	-0-	62769	3	21233	9	Y	19303	19303	0			-0-

SAN CHRISTOVAL RANCH UNIT A WELL #: 10H RRCID -> 295618 COMPL. DATE 02/13/2021 TOTAL DEPTH 11611 PERF.11696 - 17729

03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 67H RRCID -> 295626 COMPL. DATE 06/16/2023 TOTAL DEPTH 13070 PERF.12713 - 19835

*06	0		129124	-0-	129124	129124	825	1	115929	3	Y	11245	11245	0			-0-
							12370	9									
07	0		285895	-0-	285895	415019	1133	1	261121	3	Y	21492	21492	0			-0-
							23641	9									
*08	673428	X	258409	-0-	-415019	-0-	958	1	237375	3	Y	18251	18251	0			-0-
							20076	9									

HERREJON 01 WELL #: 06H RRCID -> 295628 COMPL. DATE 08/18/2022 TOTAL DEPTH 12247 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK 01 WELL #: 501H RRCID -> 295644 COMPL. DATE 05/24/2023 TOTAL DEPTH 13557 PERF. N/A

05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 - WILBUR E 01 C WELL #: 03H RRCID -> 295676 COMPL. DATE 05/07/2023 TOTAL DEPTH 12810 PERF. N/A

05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		20430	-0-	20430	20430	130	1	20058	3	N	220	220	0			-0-
							242	9									

DAVILA-GRAHAM-KOWALIK SA WELL #: 1H RRCID -> 295714 COMPL. DATE 06/16/2021 TOTAL DEPTH 11866 PERF.12534 - 19181

*03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT A WELL #: 11H RRCID -> 295743 COMPL. DATE 02/13/2021 TOTAL DEPTH 11625 PERF.11722 - 17777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94581	X	NO RPT	-0-	-94581	-0-					N	NO RPT					-0-
04	91530	X	NO RPT	-0-	-91530	-0-					N	NO RPT					-0-
05	94581	X	NO RPT	-0-	-94581	-0-					N	NO RPT					-0-
06	91530	X	NO RPT	-0-	-91530	-0-					N	NO RPT					-0-
07	94581	X	NO RPT	-0-	-94581	-0-					N	NO RPT					-0-
08	94581	X	NO RPT	-0-	-94581	-0-					N	NO RPT					-0-

NEW HORIZON RESOURCES LLC 606606
GAP BAND WELL #: 2H RRCID -> 284177 COMPL. DATE 01/03/2018 TOTAL DEPTH 12920 PERF.13068 - 16923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	X	-0-	-0-	-1891	-0-					N	246					904
04	1830	X	-0-	-0-	-1830	-0-					N	-0-					904
05	0	X	-0-	-0-	-0-	-0-					N	-0-					904
06	0	X	-0-	-0-	-0-	-0-					N	1248	898	1			1254
07	0	X	-0-	-0-	-0-	-0-					N	-0-					1254
08	0	X	-0-	-0-	-0-	-0-					N	-0-					1254

PILOT WATER SOLUTIONS SWD LLC 665596
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 04/10/2021 TOTAL DEPTH 6844 PERF. 6612 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
04	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
05	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
06	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
*07	1922	N	681	-0-	-1241	-0-	681	2			N	-0-					-0-
08	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					8
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					8
05	48	N	48	-0-	-0-	-0-	48	2			N	-0-					8
06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					8
*07	31	N	26	-0-	-5	-0-	26	2			N	-0-					8
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					8

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC 703462
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	565					Y	-0-					-0-
04	T. A.		296	-0-	296	861	6	1	288	3	Y	-0-					-0-
							2	4									
05	T. A.		4271	-0-	4271	5132	92	1	4123	3	Y	3	3	0			-0-
							53	4	3	9							
06	T. A.		954	-0-	954	6086	21	1	926	3	Y	-0-					-0-
							7	4									
07	6244	X	158	-0-	-6086	-0-	4	1	151	3	Y	1	1	0			-0-
							2	4	1	9							
08	4278	X	-0-	-0-	-4278	-0-					Y	-0-					-0-

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	25	1	198	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	446	N	446	-0-	-0-	-0-	49	1	397	3	Y	-0-					-0-
06	262	N	262	-0-	-0-	-0-	54	1	208	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	518	N	518	-0-	-0-	-0-	63	1	455	3	Y	-0-					-0-

SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3465	X	3465	-0-	-0-	-0-	68	1	3076	3	Y	270	187	1			345
							24	4	297	9							
04	2160	X	2056	-0-	-104	-0-	38	1	1749	3	Y	236	379	1			202
							9	4	260	9							
05	2232	X	2101	-0-	-131	-0-	40	1	1819	3	Y	214	188	1			228
							7	4	235	9							
06	2160	X	1207	-0-	-953	-0-	25	1	1110	3	Y	61					289
							5	4	67	9							
07	2232	X	659	-0-	-1573	-0-	16	1	641	3	Y	-0-	188	1			101
							2	4									
08	1519	X	-0-	-0-	-1519	-0-					Y	-0-					101

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	X	-0-	-0-	-589	-0-					Y	-0-					-0-
04	360	X	-0-	-0-	-360	-0-					Y	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	652	X	652	-0-	-0-	-0-	14 10	1 4	573 55	3 9	Y	50	41	0			9
08	T. A.		15	-0-	15	15	8	3	7	9	Y	6	14	0			1

REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2122	-0-	-978	4849	151 40	1 9	1931	3	Y	36	38	0			4
04	7066	X	2217	-0-	-4849	-0-	175 48	1 9	1994	3	Y	44	39	0			9
05	2407	X	2407	-0-	-0-	-0-	183 55	1 9	2169	3	Y	50	53	0			6
06	1814	X	1814	-0-	-0-	-0-	148 24	1 9	1642	3	Y	22	25	0			3
07	3191	X	3191	-0-	-0-	-0-	287	1	2904	3	Y	-0-	3	0			-0-
08	3042	X	3042	-0-	-0-	-0-	290 33	1 9	2719	3	Y	30	27	0			3

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	1130	N	672	-0-	-458	-0-	27	1	602	3	Y	21	21	0		2
							20	4	23	9						
04	827	N	827	-0-	-0-	-0-	36	1	763	3	Y	10	10	0		2
							17	4	11	9						
05	744	N	348	-0-	-396	-0-	11	1	317	3	Y	8	9	0		1
							11	4	9	9						
06	660	N	130	-0-	-530	-0-	2	1	107	3	Y	17	16	0		2
							2	4	19	9						
07	744	N	105	-0-	-639	-0-	2	1	92	3	Y	8	9	0		1
							2	4	9	9						
08	861	N	861	-0-	-0-	-0-	28	1	752	3	Y	45	42	0		4
							31	4	50	9						

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	3100	N	5453	-0-	2353	2353	106	1	4842	3	Y	425	189	1		577
							37	4	468	9						
04	7241	X	4888	-0-	-2353	-0-	98	1	4491	3	Y	252	379	1		450
							22	4	277	9						
05	4639	X	4639	-0-	-0-	-0-	95	1	4293	3	Y	213	377	1		286
							17	4	234	9						
06	4888	X	4888	-0-	-0-	-0-	101	1	4466	3	Y	272	376	1		182
							22	4	299	9						
07	5040	X	5040	-0-	-0-	-0-	115	1	4614	3	Y	262	187	1		257
							23	4	288	9						
08	4867	X	4821	-0-	-46	-0-	104	1	4380	3	Y	287	369	1		175
							21	4	316	9						

DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	1334	N	1208	-0-	-126	-0-	25	1	1142	3	Y	3				266
							38	4	3	9						
04	1243	N	1243	-0-	-0-	-0-	26	1	1204	3	Y	-0-				266
							13	4								
05	600	N	600	-0-	-0-	-0-	13	1	582	3	Y	-0-				266
							5	4								
06	1170	N	593	-0-	-577	-0-	13	1	566	3	Y	2				268
							12	4	2	9						
07	1691	N	1691	-0-	-0-	-0-	41	1	1633	3	Y	-0-				268
							17	4								
08	589	N	553	-0-	-36	-0-	13	1	535	3	Y	-0-				268
							5	4								

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	T. A.		22	-0-	22	22	1	1	21	3	Y	-0-				-0-
08	T. A.		-0-	-0-	-0-	22					Y	-0-				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3581	X	3581	-0-	-0-	-0-	247	1	3160	3	Y	158	157	0			17
							174	9									
04	3884	X	3884	-0-	-0-	-0-	292	1	3350	3	Y	220	194	0			43
							242	9									
05	4037	X	4037	-0-	-0-	-0-	287	1	3431	3	Y	290	296	0			37
							319	9									
06	3716	X	3716	-0-	-0-	-0-	286	1	3207	3	Y	203	212	0			28
							223	9									
07	4086	X	4086	-0-	-0-	-0-	338	1	3472	3	Y	251	232	0			47
							276	9									
08	3782	X	3625	-0-	-157	-0-	310	1	2944	3	Y	337	353	0			31
							371	9									

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

03	3691	X	3691	-0-	-0-	-0-	3310	3	381	9	N	346	346	1			-0-
04	2640	X	1041	-0-	-1599	-0-	641	3	400	9	N	364	364	1			-0-
05	3193	X	2542	-0-	-651	-0-	2387	3	155	9	N	141	141	1			-0-
06	3390	X	1517	-0-	-1873	-0-	1106	3	411	9	N	374	374	1			-0-
07	3503	X	2018	-0-	-1485	-0-	1570	3	448	9	N	407	407	1			-0-
*08	3503	X	1156	-0-	-2347	-0-	706	3	450	9	N	409	409	1			-0-

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

03	3255	X	-0-	-0-	-3255	-0-					Y	-0-					-0-
04	360	X	-0-	-0-	-360	-0-					Y	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6355	X	6217	-0-	-138	-0-	436	1	5573	3	Y	189	187	0			20
							208	9									
04	6150	X	5819	-0-	-331	-0-	453	1	5164	3	Y	184	168	0			36
							202	9									
05	6355	X	6319	-0-	-36	-0-	475	1	5632	3	Y	193	205	0			24
							212	9									
06	6150	X	6095	-0-	-55	-0-	487	1	5439	3	Y	154	157	0			21
							169	9									
07	6355	X	5796	-0-	-559	-0-	502	1	5116	3	Y	162	153	0			30
							178	9									
08	7053	X	7053	-0-	-0-	-0-	660	1	6199	3	Y	176	190	0			16
							194	9									

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	10	1	461	3	Y	-0-	1	0			-0-
							1	4									
04	300	N	58	-0-	-242	-0-	1	1	57	3	Y	-0-					-0-
05	931	N	931	-0-	-0-	-0-	20	1	891	3	Y	16	14	0			2
							2	4	18	9							
06	300	N	194	-0-	-106	-0-	4	1	187	3	Y	2	4	0			-0-
							1	4	2	9							
07	118	N	118	-0-	-0-	-0-	3	1	114	3	Y	1	1	0			-0-
							1	9									
08	1107	N	1107	-0-	-0-	-0-	27	1	1040	3	Y	33	30	0			3
							4	4	36	9							

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	X	334	-0-	-410	-0-	38	1	296	3	Y	-0-					-0-
04	720	X	-0-	-0-	-720	-0-					Y	-0-					-0-
05	744	X	460	-0-	-284	-0-	50	1	410	3	Y	-0-					-0-
06	450	X	386	-0-	-64	-0-	80	1	306	3	Y	-0-					-0-
07	465	X	302	-0-	-163	-0-	32	1	270	3	Y	-0-					-0-
*08	465	N	147	-0-	-318	-0-	18	1	129	3	Y	-0-					-0-

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

03	3689	X	-0-	-0-	-3689	-0-					Y	-0-					-0-
04	3570	X	-0-	-0-	-3570	-0-					Y	-0-					-0-
05	8342	X	8342	-0-	-0-	-0-	172	1	7678	3	Y	343	300	0			43
							115	4	377	9							
06	4396	X	4396	-0-	-0-	-0-	91	1	4004	3	Y	205	220	0			28
							75	4	226	9							
07	4554	X	4554	-0-	-0-	-0-	105	1	4185	3	Y	169	166	0			31
							78	4	186	9							
08	3999	X	2492	-0-	-1507	-0-	55	1	2305	3	Y	83	106	0			8
							41	4	91	9							

JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

03	3751	X	3181	-0-	-570	-0-	217	1	2777	3	Y	170	156	0			18
							187	9									
04	3420	X	3403	-0-	-17	-0-	266	1	3034	3	Y	94	94	0			18
							103	9									
05	3565	X	2496	-0-	-1069	-0-	186	1	2205	3	Y	95	101	0			12
							105	9									
06	3450	X	3400	-0-	-50	-0-	266	1	2977	3	Y	143	135	0			20
							157	9									
07	3565	X	2375	-0-	-1190	-0-	200	1	2047	3	Y	116	114	0			22
							128	9									
08	3503	X	2936	-0-	-567	-0-	268	1	2526	3	Y	129	139	0			12
							142	9									

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

03	3348	X	3137	-0-	-211	-0-	217	1	2780	3	Y	127	129	0			14
							140	9									
04	3240	X	3029	-0-	-211	-0-	238	1	2714	3	Y	70	70	0			14
							77	9									
05	3410	X	2683	-0-	-727	-0-	205	1	2426	3	Y	47	55	0			6
							52	9									
06	3300	X	2959	-0-	-341	-0-	235	1	2626	3	Y	89	83	0			12
							98	9									
07	3410	X	2936	-0-	-474	-0-	257	1	2612	3	Y	61	62	0			11
							67	9									
08	3131	X	2826	-0-	-305	-0-	268	1	2515	3	Y	39	46	0			4
							43	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		439	-0-	439	439	7	1	319	3	Y	98	89	0			9
							5	4	108	9							

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3082	X	3082	-0-	-0-	-0-	55	1	2541	3	Y	401	400	0			43
							45	4	441	9							
04	2400	X	471	-0-	-1929	-0-	8	1	367	3	Y	84	111	0			16
							4	4	92	9							
05	4762	X	4762	-0-	-0-	-0-	85	1	3890	3	Y	684	614	0			86
							35	4	752	9							
06	3326	X	3326	-0-	-0-	-0-	62	1	2746	3	Y	443	468	0			61
							31	4	487	9							
07	3100	N	4114	-0-	1014	1014	87	1	3530	3	Y	416	400	0			77
							39	4	458	9							
08	4725	X	3711	-0-	-1014	-0-	76	1	3242	3	Y	325	372	0			30
							35	4	358	9							

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROYAL UNIT A WELL #: 001 RRCID -> 266821 COMPL. DATE 12/11/2012 TOTAL DEPTH 13770 PERF.13972 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1595	X	1595	-0-	-0-	-0-	29	1	1324	3	Y	194	189	0			21
							29	4	213	9							
04	512	X	512	-0-	-0-	-0-	10	1	444	3	Y	47	59	0			9
							6	4	52	9							
05	1626	X	1626	-0-	-0-	-0-	29	1	1332	3	Y	227	207	0			29
							15	4	250	9							
06	904	X	904	-0-	-0-	-0-	16	1	735	3	Y	130	141	0			18
							10	4	143	9							
07	2101	X	2101	-0-	-0-	-0-	43	1	1760	3	Y	249	221	0			46
							24	4	274	9							
08	2356	X	2356	-0-	-0-	-0-	46	1	1978	3	Y	277	297	0			26
							27	4	305	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

03	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	9 4	1 4	196 22	3 9	Y	20	16	0			4
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-	4	0			-0-
06	268	N	268	-0-	-0-	-0-	5	1	263	4	Y	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
08	248	X	147	-0-	-101	-0-	8 3	1 4	136	3	Y	-0-					-0-

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

03	3100	N	2450	-0-	-650	5115	146 404	1 9	1900	3	Y	367	379	0			39
04	3000	N	579	-0-	-2421	2694	37 107	1 9	435	3	Y	97	117	0			19
05	3100	N	3394	-0-	294	2988	210 622	1 9	2562	3	Y	565	513	0			71
06	3000	N	3104	-0-	104	3092	204 550	1 9	2350	3	Y	500	502	0			69
07	3100	N	2840	-0-	-260	2832	201 529	1 9	2110	3	Y	481	461	0			89
08	5453	X	2621	-0-	-2832	-0-	203 457	1 9	1961	3	Y	415	466	0			38

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

03	2573	X	-0-	-0-	-2573	-0-					N	119	119	1			-0-
04	2130	X	333	-0-	-1797	-0-	237	3	96	9	N	87	87	1			-0-
05	1674	X	-0-	-0-	-1674	-0-					N	-0-					-0-
06	1620	X	-0-	-0-	-1620	-0-					N	63	63	1			-0-
07	1240	X	96	-0-	-1144	-0-	31	3	65	9	N	59	59	1			-0-
*08	341	X	-0-	-0-	-341	-0-					N	57	57	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3968	X	-0-	-0-	-3968	-0-					Y	-0-					-0-
04	3840	X	-0-	-0-	-3840	-0-					Y	-0-					-0-
05	2883	X	360	-0-	-2523	-0-	5	1	245	3	Y	96	84	0			12
							4	4	106	9							
06	2130	X	152	-0-	-1978	-0-	3	1	131	3	Y	14	24	0			2
							3	4	15	9							
07	2201	X	1370	-0-	-831	-0-	33	1	1300	3	Y	9	9	0			2
							27	4	10	9							
08	2283	N	2283	-0-	-0-	-0-	53	1	2208	3	Y	-0-	2	0			-0-
							22	4									

MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2557	X	2557	-0-	-0-	-0-	99	1	2060	3	Y	321	296	0			34
							45	4	353	9							
04	2040	X	1440	-0-	-600	-0-	55	1	1235	3	Y	118	129	0			23
							20	4	130	9							
05	2108	X	2068	-0-	-40	-0-	85	1	1799	3	Y	147	151	0			19
							22	4	162	9							
06	2040	X	1267	-0-	-773	-0-	56	1	1108	3	Y	78	86	0			11
							17	4	86	9							
07	1488	N	1278	-0-	-210	-0-	60	1	1101	3	Y	91	85	0			17
							17	4	100	9							
08	2046	N	669	-0-	-1377	-0-	34	1	630	3	Y	-0-	17	0			-0-
							5	4									

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	67	1	523	3	Y	-0-					16
04	270	N	-0-	-0-	-270	-0-					Y	-0-					16
05	437	N	437	-0-	-0-	-0-	48	1	389	3	Y	-0-					16
06	511	N	511	-0-	-0-	-0-	106	1	405	3	Y	-0-					16
07	419	N	419	-0-	-0-	-0-	45	1	374	3	Y	-0-					16
08	589	X	441	-0-	-148	-0-	54	1	387	3	Y	-0-					16

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	2859	-0-	-768	-0-	57	1	2551	3	Y	126					249
							112	4	139	9							
04	3510	X	1673	-0-	-1837	-0-	34	1	1549	3	Y	43	189	1			103
							43	4	47	9							
05	3255	X	647	-0-	-2608	-0-	14	1	626	3	Y	-0-					103
							7	4									
06	2760	X	1988	-0-	-772	-0-	42	1	1820	3	Y	69					172
							50	4	76	9							
07	2884	X	2884	-0-	-0-	-0-	67	1	2665	3	Y	72	186	1			58
							73	4	79	9							
08	2852	X	2534	-0-	-318	-0-	55	1	2296	3	Y	112					170
							60	4	123	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5394	X	4399	-0-	-995	-0-	310	1	3955	3	Y	122	120	0			13
							134	9									
04	5220	X	5111	-0-	-109	-0-	401	1	4569	3	Y	128	116	0			25
							141	9									
05	5394	X	4637	-0-	-757	-0-	349	1	4137	3	Y	137	145	0			17
							151	9									
06	5040	X	4650	-0-	-390	-0-	373	1	4158	3	Y	108	110	0			15
							119	9									
07	5270	X	3950	-0-	-1320	-0-	341	1	3475	3	Y	122	114	0			23
							134	9									
08	5270	X	3997	-0-	-1273	-0-	380	1	3559	3	Y	53	71	0			5
							58	9									

GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

03	4557	X	-0-	-0-	-4557	-0-					Y	-0-					-0-
04	4410	X	-0-	-0-	-4410	-0-					Y	-0-					-0-
05	2356	X	-0-	-0-	-2356	-0-					Y	-0-					-0-
06	1500	X	-0-	-0-	-1500	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

03	3844	X	-0-	-0-	-3844	-0-					Y	-0-	3	0			-0-
04	3690	X	-0-	-0-	-3690	-0-					Y	-0-					-0-
05	3813	X	3678	-0-	-135	-0-	67	1	3063	3	Y	464	405	0			59
							38	4	510	9							
06	3574	X	3574	-0-	-0-	-0-	68	1	3006	3	Y	413	415	0			57
							46	4	454	9							
07	3584	X	3584	-0-	-0-	-0-	73	1	2961	3	Y	459	431	0			85
							45	4	505	9							
08	3348	X	2548	-0-	-800	-0-	40	1	1744	3	Y	671	694	0			62
							26	4	738	9							

RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

03	1550	X	-0-	-0-	-1550	-0-					Y	-0-					-0-
04	1500	X	-0-	-0-	-1500	-0-					Y	-0-					-0-
05	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

03	T. A.		-0-	-0-	-0-	109					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	109					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	109					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	109					Y	-0-					-0-
07	109	X	-0-	-0-	-109	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	-0-	-0-	-1209	-0-					Y	-0-		4	0		-0-
04	1170	N	-0-	-0-	-1170	-0-					Y	-0-					-0-
05	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

03	T. A.		15607	-0-	15607	22910	951	1	12485	3	Y	1974	1874	0			211
							2171	9									
04	T. A.		9274	-0-	9274	32184	618	1	7324	3	Y	1211	1187	0			235
							1332	9									
05	T. A.		5486	-0-	5486	37670	355	1	4359	3	Y	702	848	0			89
							772	9									
06	41988	X	4318	-0-	-37670	-0-	309	1	3532	3	Y	434	463	0			60
							477	9									
07	10943	X	3703	-0-	-7240	-0-	300	1	3038	3	Y	332	330	0			62
							365	9									
08	7223	X	3673	-0-	-3550	-0-	326	1	3046	3	Y	274	311	0			25
							301	9									

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4198	X	4198	-0-	-0-	-0-	181	1	3753	3	Y	144	150	0			15
							106	4	158	9							
04	3540	X	3421	-0-	-119	-0-	136	1	3010	3	Y	195	172	0			38
							60	4	215	9							
05	4301	X	4301	-0-	-0-	-0-	179	1	3809	3	Y	232	241	0			29
							58	4	255	9							
06	3540	X	3009	-0-	-531	-0-	134	1	2656	3	Y	153	161	0			21
							51	4	168	9							
07	3658	X	-0-	-0-	-3658	-0-					Y	-0-	21	0			-0-
08	15476	X	15476	-0-	-0-	-0-	733	1	13624	3	Y	792	719	0			73
							248	4	871	9							

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	-0-	-0-	-3255	-0-					Y	-0-	1	0			-0-
04	3150	X	-0-	-0-	-3150	-0-					Y	-0-					-0-
05	3162	X	-0-	-0-	-3162	-0-					Y	-0-					-0-
06	3060	X	-0-	-0-	-3060	-0-					Y	-0-					-0-
07	496	X	-0-	-0-	-496	-0-					Y	-0-					-0-
08	T. A.		3806	-0-	3806	3806	81	1	3202	3	Y	428	388	0			40
							52	4	471	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	273	-0-	-285	-0-	8	1	232	3	Y	23	24	0			2
							8	4	25	9							
04	600	N	323	-0-	-277	-0-	10	1	278	3	Y	26	23	0			5
							6	4	29	9							
05	465	N	397	-0-	-68	-0-	10	1	380	3	Y	1	6	0			-0-
							6	4	1	9							
06	270	N	84	-0-	-186	-0-	2	1	81	3	Y	-0-					-0-
							1	4									
07	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
08	403	N	340	-0-	-63	-0-	8	1	270	3	Y	52	47	0			5
							5	4	57	9							

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030	X	276	-0-	-3754	-0-	7	1	230	3	Y	31	30	0			3
							5	4	34	9							
04	3900	X	788	-0-	-3112	-0-	19	1	551	3	Y	192	158	0			37
							7	4	211	9							
05	4030	X	786	-0-	-3244	-0-	15	1	588	3	Y	161	178	0			20
							6	4	177	9							
06	1050	X	18	-0-	-1032	-0-	18	3			Y	-0-	20	0			-0-
07	806	X	-0-	-0-	-806	-0-					Y	-0-					-0-
08	611	X	611	-0-	-0-	-0-	15	1	493	3	Y	88	80	0			8
							6	4	97	9							

YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	742	-0-	-126	-0-	492	1	29	3	Y	200	186	0			21
							1	4	220	9							
04	810	N	523	-0-	-287	-0-	337	1	24	3	Y	146	139	0			28
							1	4	161	9							
05	888	N	888	-0-	-0-	-0-	497	1	59	3	Y	301	291	0			38
							1	4	331	9							
06	1263	N	1263	-0-	-0-	-0-	510	1	569	3	Y	155	172	0			21
							13	4	171	9							
07	1012	N	1012	-0-	-0-	-0-	576	1	199	3	Y	212	194	0			39
							4	4	233	9							
08	899	X	849	-0-	-50	-0-	575	1	153	3	Y	107	136	0			10
							3	4	118	9							

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1509	-0-	-1591	274	52	1	1251	3	Y	136	134	0			15
							56	4	150	9							
04	1738	N	1464	-0-	-274	-0-	57	1	1246	3	Y	129	119	0			25
							19	4	142	9							
05	2108	N	763	-0-	-1345	-0-	17	1	646	3	Y	78	93	0			10
							14	4	86	9							
06	1470	N	-0-	-0-	-1470	-0-					Y	-0-	10	0			-0-
07	1519	N	-0-	-0-	-1519	-0-					Y	-0-					-0-
08	2586	N	2586	-0-	-0-	-0-	79	1	2119	3	Y	300	272	0			28
							58	4	330	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4279	X	4279	-0-	-0-	-0-	187	1	3850	3	Y	112	110	0			12
							119	4	123	9							
04	4140	X	3800	-0-	-340	-0-	157	1	3450	3	Y	108	99	0			21
							74	4	119	9							
05	4278	X	4237	-0-	-41	-0-	184	1	3866	3	Y	112	119	0			14
							64	4	123	9							
06	4165	X	4165	-0-	-0-	-0-	192	1	3783	3	Y	101	101	0			14
							79	4	111	9							
07	4278	X	4117	-0-	-161	-0-	206	1	3715	3	Y	107	101	0			20
							78	4	118	9							
08	4278	X	3946	-0-	-332	-0-	195	1	3578	3	Y	93	104	0			9
							71	4	102	9							

NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1196	N	1039	-0-	-157	-0-	40	1	900	3	Y	69	72	0			7
							23	4	76	9							
04	1043	N	1043	-0-	-0-	-0-	42	1	911	3	Y	67	61	0			13
							16	4	74	9							
05	1147	N	-0-	-0-	-1147	-0-					Y	-0-	13	0			-0-
06	1020	N	-0-	-0-	-1020	-0-					Y	-0-					-0-
07	1085	N	-0-	-0-	-1085	-0-					Y	-0-					-0-
08	1765	N	1765	-0-	-0-	-0-	55	1	1482	3	Y	166	151	0			15
							45	4	183	9							

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14787	X	9340	-0-	-5447	-0-	9340	3			N	-0-					-0-
04	14310	X	8867	-0-	-5443	-0-	8867	3			N	-0-					-0-
05	12100	X	12100	-0-	-0-	-0-	12100	3			N	-0-					-0-
06	11700	X	9927	-0-	-1773	-0-	9927	3			N	-0-					-0-
07	9610	X	6997	-0-	-2613	-0-	6997	3			N	-0-					-0-
08	12090	X	8269	-0-	-3821	-0-	8269	3			N	-0-					-0-

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4199	X	4199	-0-	-0-	-0-	174	1	3595	3	Y	290	288	0			31
							111	4	319	9							
04	3870	X	3810	-0-	-60	-0-	150	1	3305	3	Y	258	239	0			50
							71	4	284	9							
05	4164	X	4164	-0-	-0-	-0-	171	1	3614	3	Y	290	303	0			37
							60	4	319	9							
06	4006	X	4006	-0-	-0-	-0-	176	1	3474	3	Y	258	259	0			36
							72	4	284	9							
07	3999	X	3667	-0-	-332	-0-	174	1	3149	3	Y	253	242	0			47
							66	4	278	9							
08	4185	X	3862	-0-	-323	-0-	182	1	3347	3	Y	242	267	0			22
							67	4	266	9							

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3534	X	3041	-0-	-493	-0-	126	1	2605	3	Y	209	199	0			22
							80	4	230	9							
04	3420	X	2061	-0-	-1359	-0-	86	1	1884	3	Y	46	59	0			9
							40	4	51	9							
05	3534	X	1606	-0-	-1928	-0-	72	1	1520	3	Y	-0-	9	0			-0-
							14	4									
06	2940	X	375	-0-	-2565	-0-	18	1	353	3	Y	-0-					-0-
							4	4									
07	3038	X	-0-	-0-	-3038	-0-					Y	-0-					-0-
08	4412	X	4412	-0-	-0-	-0-	198	1	3670	3	Y	429	389	0			40
							72	4	472	9							

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9874	X	9874	-0-	-0-	-0-	9874	3			N	-0-					-0-
04	11218	X	11218	-0-	-0-	-0-	11218	3			N	-0-					-0-
05	12427	X	12427	-0-	-0-	-0-	12427	3			N	-0-					-0-
06	11370	X	11370	-0-	-0-	-0-	11370	3			N	-0-					-0-
07	11079	X	11079	-0-	-0-	-0-	11079	3			N	-0-					-0-
08	12089	X	12089	-0-	-0-	-0-	12089	3			N	-0-					-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7206	X	7206	-0-	-0-	-0-	301	1	6230	3	Y	440	406	0			47
							191	4	484	9							
04	5190	X	5190	-0-	-0-	-0-	205	1	4540	3	Y	316	302	0			61
							97	4	348	9							
05	6970	X	6970	-0-	-0-	-0-	286	1	6061	3	Y	476	477	0			60
							99	4	524	9							
06	4802	X	4802	-0-	-0-	-0-	209	1	4152	3	Y	324	339	0			45
							85	4	356	9							
07	1271	X	-0-	-0-	-1271	-0-					Y	-0-	45	0			-0-
08	6665	X	17	-0-	-6648	-0-	1	1	16	3	Y	-0-					-0-

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4409	X	4409	-0-	-0-	-0-	182	1	3788	3	Y	317	314	0			34
							90	4	349	9							
04	3982	X	3982	-0-	-0-	-0-	153	1	3409	3	Y	329	299	0			64
							58	4	362	9							
05	4593	X	4593	-0-	-0-	-0-	187	1	3977	3	Y	343	364	0			43
							52	4	377	9							
06	3750	X	1977	-0-	-1773	-0-	86	1	1705	3	Y	144	167	0			20
							28	4	158	9							
07	3875	X	-0-	-0-	-3875	-0-					Y	-0-	20	0			-0-
08	4758	X	4758	-0-	-0-	-0-	224	1	4144	3	Y	295	268	0			27
							65	4	325	9							

FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5456	X	4616	-0-	-840	-0-	314	1	4024	3	Y	253	269	0			27
							278	9									
04	5280	X	3415	-0-	-1865	-0-	266	1	3036	3	Y	103	110	0			20
							113	9									
05	5611	X	4443	-0-	-1168	-0-	333	1	3945	3	Y	150	151	0			19
							165	9									
06	5430	X	4337	-0-	-1093	-0-	346	1	3857	3	Y	122	124	0			17
							134	9									
07	5611	X	4014	-0-	-1597	-0-	342	1	3488	3	Y	167	153	0			31
							184	9									
08	4619	X	1161	-0-	-3458	-0-	106	1	998	3	Y	52	78	0			5
							57	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	X	36	-0-	-925	-0-	1	1	31	3	Y	3	11	0			-0-
							1	4	3	9							
04	2051	X	2051	-0-	-0-	-0-	67	1	1492	3	Y	418	337	0			81
							32	4	460	9							
05	961	X	607	-0-	-354	-0-	22	1	470	3	Y	97	166	0			12
							8	4	107	9							
06	840	X	1	-0-	-839	-0-	1	3			Y	-0-	12	0			-0-
07	2108	X	-0-	-0-	-2108	-0-					Y	-0-					-0-
08	700	N	700	-0-	-0-	-0-	33	1	611	3	Y	40	36	0			4
							12	4	44	9							

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

03	4584	X	4584	-0-	-0-	-0-	129	1	3985	3	Y	349	334	0			37
							86	4	384	9							
04	3894	X	3894	-0-	-0-	-0-	123	1	3419	3	Y	277	260	0			54
							47	4	305	9							
05	3534	X	1972	-0-	-1562	-0-	48	1	1825	3	Y	72	117	0			9
							20	4	79	9							
06	3420	X	569	-0-	-2851	-0-	12	1	539	3	Y	10	18	0			1
							7	4	11	9							
07	3534	X	-0-	-0-	-3534	-0-					Y	-0-	1	0			-0-
08	4433	X	4160	-0-	-273	-0-	117	1	3947	3	Y	40	36	0			4
							52	4	44	9							

WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

03	4141	X	4141	-0-	-0-	-0-	174	1	3558	3	Y	238	236	0			25
							147	4	262	9							
04	3720	X	3472	-0-	-248	-0-	138	1	3038	3	Y	192	180	0			37
							85	4	211	9							
05	4262	X	4262	-0-	-0-	-0-	178	1	3738	3	Y	241	248	0			30
							81	4	265	9							
06	3720	X	1818	-0-	-1902	-0-	80	1	1582	3	Y	103	119	0			14
							43	4	113	9							
07	3844	X	-0-	-0-	-3844	-0-					Y	-0-	14	0			-0-
08	4030	X	3413	-0-	-617	-0-	161	1	2960	3	Y	195	177	0			18
							77	4	215	9							

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

03	4123	X	-0-	-0-	-4123	-0-					Y	-0-					-0-
04	3990	X	-0-	-0-	-3990	-0-					Y	-0-					-0-
05	744	X	-0-	-0-	-744	-0-					Y	-0-					-0-
06	4224	X	4224	-0-	-0-	-0-	85	1	3750	3	Y	299	258	0			41
							60	4	329	9							
07	9503	X	9503	-0-	-0-	-0-	226	1	9028	3	Y	96	119	0			18
							143	4	106	9							
08	T. A.		3160	-0-	3160	3160	68	1	2855	3	Y	175	177	0			16
							44	4	193	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3703	X	3703	-0-	-0-	-0-	151	1	3144	3	Y	305	299	0			33
							72	4	336	9							
04	3700	X	3700	-0-	-0-	-0-	143	1	3182	3	Y	294	270	0			57
							52	4	323	9							
05	4643	X	4643	-0-	-0-	-0-	189	1	4027	3	Y	343	357	0			43
							50	4	377	9							
06	3450	X	1883	-0-	-1567	-0-	81	1	1619	3	Y	144	167	0			20
							25	4	158	9							
07	3565	X	-0-	-0-	-3565	-0-					Y	-0-	20	0			-0-
08	4744	X	4744	-0-	-0-	-0-	220	1	4105	3	Y	325	295	0			30
							61	4	358	9							

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1066	N	1066	-0-	-0-	-0-	38	1	874	3	Y	127	123	0			14
							14	4	140	9							
04	450	N	286	-0-	-164	-0-	11	1	231	3	Y	37	44	0			7
							3	4	41	9							
05	899	N	47	-0-	-852	-0-	1	1	44	3	Y	1	8	0			-0-
							1	4	1	9							
06	1020	N	-0-	-0-	-1020	-0-					Y	-0-					-0-
07	460	N	460	-0-	-0-	-0-	8	1	361	3	Y	80	65	0			15
							3	4	88	9							
08	852	N	852	-0-	-0-	-0-	25	1	684	3	Y	118	122	0			11
							13	4	130	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6730	X	6730	-0-	-0-	-0-	191	1	5851	3	Y	507	498	0			54
							130	4	558	9							
04	5925	X	5925	-0-	-0-	-0-	187	1	5168	3	Y	452	418	0			88
							73	4	497	9							
05	4991	X	4991	-0-	-0-	-0-	118	1	4451	3	Y	338	383	0			43
							50	4	372	9							
06	3810	X	1710	-0-	-2100	-0-	34	1	1544	3	Y	100	129	0			14
							22	4	110	9							
07	3937	X	-0-	-0-	-3937	-0-					Y	-0-	14	0			-0-
08	8396	X	8396	-0-	-0-	-0-	225	1	7603	3	Y	423	384	0			39
							103	4	465	9							

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3937	X	3566	-0-	-371	-0-	99	1	3061	3	Y	308	310	0			33
							67	4	339	9							
04	4604	X	4604	-0-	-0-	-0-	143	1	3967	3	Y	399	355	0			77
							55	4	439	9							
05	3937	X	3760	-0-	-177	-0-	86	1	3253	3	Y	350	383	0			44
							36	4	385	9							
06	3810	X	52	-0-	-3758	-0-	1	1	44	3	Y	5	48	0			1
							1	4	6	9							
07	3937	X	-0-	-0-	-3937	-0-					Y	-0-	1	0			-0-
08	7691	X	7691	-0-	-0-	-0-	152	1	5316	3	Y	1957	1776	0			181
							70	4	2153	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	206	Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	206	Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	206	Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	206	Y	-0-					-0-
07	206	X	-0-	-0-	-206	-0-	Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3618	X	3618	-0-	-0-	-0-	146	1	3237	3	Y	116	108	0			12
							107	4	128	9							
04	4138	X	4138	-0-	-0-	-0-	174	1	3725	3	Y	144	128	0			28
							81	4	158	9							
05	1488	X	932	-0-	-556	-0-	28	1	851	3	Y	23	48	0			3
							28	4	25	9							
06	1440	X	199	-0-	-1241	-0-	4	1	193	3	Y	-0-	3	0			-0-
							2	4									
07	1488	X	1321	-0-	-167	-0-	29	1	1280	3	Y	-0-					-0-
							12	4									
08	6495	X	6495	-0-	-0-	-0-	224	1	5913	3	Y	112	102	0			10
							235	4	123	9							

MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2137	-0-	-963	2047	81	1	1693	3	Y	296	293	0			32
							37	4	326	9							
04	3000	N	1792	-0-	-1208	839	64	1	1441	3	Y	240	225	0			47
							23	4	264	9							
05	3029	N	2190	-0-	-839	-0-	81	1	1740	3	Y	316	323	0			40
							21	4	348	9							
06	1830	N	1459	-0-	-371	-0-	61	1	1226	3	Y	139	160	0			19
							19	4	153	9							
07	1860	N	1010	-0-	-850	-0-	49	1	892	3	Y	50	60	0			9
							14	4	55	9							
08	2170	N	1257	-0-	-913	-0-	64	1	1183	3	Y	-0-	9	0			-0-
							10	4									

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	-0-	-0-	-3565	-0-					Y	-0-					-0-
04	2335	X	2335	-0-	-0-	-0-	45	1	2058	3	Y	188	152	0			36
							25	4	207	9							
05	3236	X	3236	-0-	-0-	-0-	64	1	2903	3	Y	219	227	0			28
							28	4	241	9							
06	1681	X	1681	-0-	-0-	-0-	34	1	1485	3	Y	131	141	0			18
							18	4	144	9							
07	4862	X	4862	-0-	-0-	-0-	103	1	4174	3	Y	487	415	0			90
							49	4	536	9							
08	4007	X	4007	-0-	-0-	-0-	82	1	3459	3	Y	387	441	0			36
							40	4	426	9							

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	-0-	-0-	-3162	-0-					Y	-0-					-0-
04	3060	X	2962	-0-	-98	-0-	58	1	2657	3	Y	184	148	0			36
							45	4	202	9							
05	2852	X	1777	-0-	-1075	-0-	35	1	1575	3	Y	133	152	0			17
							21	4	146	9							
06	2099	X	2099	-0-	-0-	-0-	41	1	1831	3	Y	179	171	0			25
							30	4	197	9							
07	3069	X	325	-0-	-2744	-0-	6	1	232	3	Y	75	86	0			14
							4	4	83	9							
08	3114	X	3114	-0-	-0-	-0-	67	1	2811	3	Y	174	172	0			16
							45	4	191	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3665	-0-	565	565	140	1	3157	3	Y	272	243	0			29
							69	4	299	9							
04	3000	N	2667	-0-	-333	232	107	1	2310	3	Y	196	187	0			38
							34	4	216	9							
05	544	N	312	-0-	-232	-0-	9	1	275	3	Y	23	58	0			3
							3	4	25	9							
06	2250	X	-0-	-0-	-2250	-0-					Y	-0-	3	0			-0-
07	2325	X	-0-	-0-	-2325	-0-					Y	-0-					-0-
08	3790	X	3790	-0-	-0-	-0-	116	1	3161	3	Y	393	357	0			36
							81	4	432	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1691	-0-	-1409	1128	47	1	1431	3	Y	165	173	0			18
							31	4	182	9							
04	2699	N	1571	-0-	-1128	-0-	47	1	1312	3	Y	176	160	0			34
							18	4	194	9							
05	1581	N	1526	-0-	-55	-0-	34	1	1293	3	Y	168	181	0			21
							14	4	185	9							
06	1530	N	1189	-0-	-341	-0-	23	1	1021	3	Y	119	124	0			16
							14	4	131	9							
07	1581	N	-0-	-0-	-1581	-0-					Y	-0-	16	0			-0-
08	2105	N	2105	-0-	-0-	-0-	46	1	1583	3	Y	414	376	0			38
							21	4	455	9							

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	-0-	-0-	-2294	-0-					Y	-0-	2	0			-0-
04	1770	N	692	-0-	-1078	-0-	13	1	606	3	Y	58	47	0			11
							9	4	64	9							
05	2928	N	2928	-0-	-0-	-0-	60	1	2714	3	Y	112	109	0			14
							31	4	123	9							
06	1143	N	1143	-0-	-0-	-0-	24	1	1065	3	Y	35	44	0			5
							15	4	39	9							
07	905	N	905	-0-	-0-	-0-	20	1	796	3	Y	71	63	0			13
							11	4	78	9							
08	2914	X	807	-0-	-2107	-0-	16	1	685	3	Y	88	93	0			8
							9	4	97	9							

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	X	585	-0-	-252	-0-	24	1	497	3	Y	46	42	0			5
							13	4	51	9							
04	630	X	276	-0-	-354	-0-	7	1	170	3	Y	87	75	0			17
							3	4	96	9							
05	651	X	496	-0-	-155	-0-	20	1	431	3	Y	35	48	0			4
							6	4	39	9							
06	570	X	530	-0-	-40	-0-	20	1	414	3	Y	81	74	0			11
							7	4	89	9							
07	589	X	83	-0-	-506	-0-	4	1	78	3	Y	-0-	11	0			-0-
							1	4									
08	496	N	61	-0-	-435	-0-	3	1	57	3	Y	-0-					-0-
							1	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

03	11098	X	5216	-0-	-5882	-0-	454	1	4601	3	Y	-0-	16	0			-0-
							161	4									
04	8880	X	8406	-0-	-474	-0-	670	1	7554	3	Y	-0-					-0-
							182	4									
05	9765	X	9033	-0-	-732	-0-	877	1	8074	3	Y	-0-					-0-
							82	4									
06	9450	X	4670	-0-	-4780	-0-	529	1	4089	3	Y	-0-					-0-
							52	4									
07	9765	X	7585	-0-	-2180	-0-	908	1	6591	3	Y	-0-					-0-
							86	4									
08	9021	X	8355	-0-	-666	-0-	978	1	7288	3	Y	-0-					-0-
							89	4									

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

03	2604	X	-0-	-0-	-2604	-0-					Y	-0-					-0-
04	2584	X	2584	-0-	-0-	-0-	54	1	2482	3	Y	10	8	0			2
							37	4	11	9							
05	6487	X	6487	-0-	-0-	-0-	129	1	5819	3	Y	427	375	0			54
							69	4	470	9							
06	1062	X	1062	-0-	-0-	-0-	22	1	967	3	Y	54	101	0			7
							14	4	59	9							
07	6766	X	6766	-0-	-0-	-0-	151	1	6087	3	Y	398	331	0			74
							90	4	438	9							
08	6479	X	685	-0-	-5794	-0-	16	1	657	3	Y	3	77	0			-0-
							9	4	3	9							

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

03	8967	X	8967	-0-	-0-	-0-	253	1	7815	3	Y	680	644	0			73
							151	4	748	9							
04	7530	X	5290	-0-	-2240	-0-	164	1	4561	3	Y	462	445	0			90
							57	4	508	9							
05	7781	X	4290	-0-	-3491	-0-	97	1	3707	3	Y	409	447	0			52
							36	4	450	9							
06	7530	X	-0-	-0-	-7530	-0-					Y	-0-	52	0			-0-
07	7781	X	-0-	-0-	-7781	-0-					Y	-0-					-0-
08	6417	X	4759	-0-	-1658	-0-	122	1	4168	3	Y	379	344	0			35
							52	4	417	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9455	X	3858	-0-	-5597	-0-	353	1	3382	3	Y	10	10	0			1
							112	4	11	9							
04	8100	X	7447	-0-	-653	-0-	575	1	6784	3	Y	-0-	1	0			-0-
							88	4									
05	8370	X	4570	-0-	-3800	-0-	411	1	4119	3	Y	-0-					-0-
							40	4									
06	7710	X	5205	-0-	-2505	-0-	516	1	4632	3	Y	-0-					-0-
							57	4									
07	8281	X	8281	-0-	-0-	-0-	929	1	7262	3	Y	-0-					-0-
							90	4									
08	8942	X	8942	-0-	-0-	-0-	939	1	7910	3	Y	-0-					-0-
							93	4									

FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6904	X	6904	-0-	-0-	-0-	494	1	6314	3	Y	87	87	0			9
							96	9									
04	5847	X	5847	-0-	-0-	-0-	461	1	5263	3	Y	112	99	0			22
							123	9									
05	9629	X	9629	-0-	-0-	-0-	736	1	8727	3	Y	151	154	0			19
							166	9									
06	4425	X	4425	-0-	-0-	-0-	360	1	4017	3	Y	44	57	0			6
							48	9									
07	4628	X	4628	-0-	-0-	-0-	391	1	4040	3	Y	179	152	0			33
							197	9									
08	7533	X	-0-	-0-	-7533	-0-					Y	-0-	33	0			-0-

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6913	X	6331	-0-	-582	-0-	432	1	5582	3	Y	288	289	0			31
							317	9									
04	6858	X	6858	-0-	-0-	-0-	516	1	5978	3	Y	331	298	0			64
							364	9									
05	6820	X	5612	-0-	-1208	-0-	411	1	4938	3	Y	239	273	0			30
							263	9									
06	6600	X	5539	-0-	-1061	-0-	424	1	4822	3	Y	266	259	0			37
							293	9									
07	7099	X	5246	-0-	-1853	-0-	440	1	4552	3	Y	231	225	0			43
							254	9									
08	6681	X	6681	-0-	-0-	-0-	636	1	5977	3	Y	62	99	0			6
							68	9									

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	X	-0-	-0-	-248	-0-					Y	-0-	1	0			-0-
04	462	X	462	-0-	-0-	-0-	13	1	375	3	Y	62	50	0			12
							6	4	68	9							
05	180	N	180	-0-	-0-	-0-	4	1	141	3	Y	30	38	0			4
							2	4	33	9							
06	22	N	22	-0-	-0-	-0-	22	3			Y	-0-	4	0			-0-
07	248	N	217	-0-	-31	-0-	4	1	174	3	Y	33	27	0			6
							3	4	36	9							
08	186	N	-0-	-0-	-186	-0-					Y	-0-	6	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6727	X	2839	-0-	-3888	-0-	349	1	2388	3	Y	15	14	0			2
							85	4	17	9							
04	5400	X	4725	-0-	-675	-0-	501	1	4114	3	Y	8	8	0			2
							101	4	9	9							
05	6107	X	5728	-0-	-379	-0-	729	1	4904	3	Y	3	5	0			-0-
							92	4	3	9							
06	7622	X	7622	-0-	-0-	-0-	669	1	6864	3	Y	-0-					-0-
							89	4									
07	6107	X	5920	-0-	-187	-0-	878	1	4976	3	Y	-0-					-0-
							66	4									
08	6070	X	6070	-0-	-0-	-0-	862	1	5144	3	Y	-0-					-0-
							64	4									

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2883	X	-0-	-0-	-2883	-0-					Y	-0-					-0-
04	2790	X	-0-	-0-	-2790	-0-					Y	-0-					-0-
05	1860	X	-0-	-0-	-1860	-0-					Y	-0-					-0-
06	981	N	981	-0-	-0-	-0-	21	1	927	3	Y	7	6	0			1
							25	4	8	9							
07	438	N	438	-0-	-0-	-0-	11	1	416	3	Y	-0-	1	0			-0-
							11	4									
08	T. A.		593	-0-	593	593	13	1	561	3	Y	4	4	0			-0-
							15	4	4	9							

YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8184	X	8121	-0-	-63	-0-	815	1	6291	3	Y	720	660	0			77
							223	4	792	9							
04	7440	X	5851	-0-	-1589	-0-	500	1	4529	3	Y	646	598	0			125
							111	4	711	9							
05	8779	X	8779	-0-	-0-	-0-	806	1	6663	3	Y	1077	1066	0			136
							125	4	1185	9							
06	7860	X	4866	-0-	-2994	-0-	539	1	4216	3	Y	10	145	0			1
							100	4	11	9							
07	8122	X	7512	-0-	-610	-0-	956	1	6325	3	Y	74	61	0			14
							150	4	81	9							
08	8773	X	7344	-0-	-1429	-0-	924	1	6261	3	Y	15	28	0			1
							142	4	17	9							

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2612	-0-	-488	5012	317	1	1403	3	Y	766	796	0			82
							49	4	843	9							
04	3000	N	2517	-0-	-483	4529	224	1	1162	3	Y	1003	890	0			195
							28	4	1103	9							
05	3100	N	2852	-0-	-248	4281	328	1	1186	3	Y	1196	1240	0			151
							22	4	1316	9							
06	3000	N	2127	-0-	-873	3408	336	1	568	3	Y	1100	1099	0			152
							13	4	1210	9							
07	3100	N	2562	-0-	-538	2870	366	1	706	3	Y	1340	1243	0			249
							16	4	1474	9							
08	5220	X	2350	-0-	-2870	-0-	345	1	824	3	Y	1057	1208	0			98
							18	4	1163	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	3038	X	1603	-0-	-1435	-0-	60	1	1351	3	Y	137	122	0		15
							41	4	151	9						
04	1530	X	338	-0-	-1192	-0-	13	1	290	3	Y	26	36	0		5
							6	4	29	9						
05	1581	X	-0-	-0-	-1581	-0-					Y	-0-	5	0		-0-
06	1560	X	-0-	-0-	-1560	-0-					Y	-0-				-0-
07	341	N	-0-	-0-	-341	-0-					Y	-0-				-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	431	N	431	-0-	-0-	-0-	410	1	1	3	Y	18	21	0		2
							20	9								
04	2905	N	2905	-0-	-0-	-0-	389	1	1946	3	Y	475	385	0		92
							47	4	523	9						
05	2384	N	2384	-0-	-0-	-0-	504	1	1427	3	Y	387	430	0		49
							27	4	426	9						
06	3000	N	4810	-0-	1810	1810	523	1	3807	3	Y	355	355	0		49
							89	4	391	9						
07	3100	N	1956	-0-	-1144	666	566	1	970	3	Y	361	343	0		67
							23	4	397	9						
08	3487	X	2821	-0-	-666	-0-	608	1	1827	3	Y	314	352	0		29
							41	4	345	9						

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	3844	X	3354	-0-	-490	-0-	723	1	1822	3	Y	677	668	0		72
							64	4	745	9						
04	3720	X	609	-0-	-3111	-0-	394	1	11	3	Y	185	221	0		36
							204	9								
05	3844	X	556	-0-	-3288	-0-	556	1			Y	-0-	36	0		-0-
06	3240	X	1042	-0-	-2198	-0-	658	1	20	3	Y	331	285	0		46
							364	9								
07	3348	X	984	-0-	-2364	-0-	687	1	18	3	Y	254	253	0		47
							279	9								
08	3348	X	634	-0-	-2714	-0-	633	1	1	9	Y	1	48	0		-0-

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	3193	X	1527	-0-	-1666	-0-	486	1	917	3	Y	84	75	0		9
							32	4	92	9						
04	3120	X	2891	-0-	-229	-0-	411	1	2382	3	Y	36	38	0		7
							58	4	40	9						
05	3661	X	3661	-0-	-0-	-0-	588	1	2998	3	Y	17	22	0		2
							56	4	19	9						
06	3120	X	1705	-0-	-1415	-0-	554	1	1092	3	Y	30	28	0		4
							26	4	33	9						
07	2976	X	2400	-0-	-576	-0-	614	1	1538	3	Y	193	161	0		36
							36	4	212	9						
08	3658	X	2730	-0-	-928	-0-	593	1	1662	3	Y	398	397	0		37
							37	4	438	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6018	X	6018	-0-	-0-	-0-	424	1	5408	3	Y	169	161	0			18
							186	9									
04	7200	X	4521	-0-	-2679	-0-	354	1	4037	3	Y	118	113	0			23
							130	9									
05	7440	X	3626	-0-	-3814	-0-	275	1	3253	3	Y	89	101	0			11
							98	9									
06	7200	X	3929	-0-	-3271	-0-	317	1	3533	3	Y	72	73	0			10
							79	9									
07	6014	X	5279	-0-	-735	-0-	455	1	4641	3	Y	166	145	0			31
							183	9									
08	4816	X	4816	-0-	-0-	-0-	437	1	4123	3	Y	233	242	0			22
							256	9									

EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5189	X	5189	-0-	-0-	-0-	199	1	4398	3	Y	363	335	0			39
							193	4	399	9							
04	3720	X	1239	-0-	-2481	-0-	49	1	1053	3	Y	97	117	0			19
							30	4	107	9							
05	3844	X	-0-	-0-	-3844	-0-					Y	-0-	19	0			-0-
06	3720	X	-0-	-0-	-3720	-0-					Y	-0-					-0-
07	3844	X	-0-	-0-	-3844	-0-					Y	-0-					-0-
08	4805	X	299	-0-	-4506	-0-	9	1	252	3	Y	28	25	0			3
							7	4	31	9							

KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	1384	-0-	-2739	-0-	29	1	1290	3	Y	30	33	0			3
							32	4	33	9							
04	3990	X	1648	-0-	-2342	-0-	33	1	1517	3	Y	67	57	0			13
							24	4	74	9							
05	4123	X	3116	-0-	-1007	-0-	61	1	2783	3	Y	215	201	0			27
							35	4	237	9							
06	3859	X	3859	-0-	-0-	-0-	81	1	3577	3	Y	132	141	0			18
							56	4	145	9							
07	3458	X	3458	-0-	-0-	-0-	80	1	3206	3	Y	111	108	0			21
							50	4	122	9							
08	2821	X	1474	-0-	-1347	-0-	33	1	1369	3	Y	47	64	0			4
							20	4	52	9							

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3844	X	2514	-0-	-1330	-0-	95	1	2125	3	Y	215	209	0			23
							57	4	237	9							
04	1980	X	1002	-0-	-978	-0-	40	1	858	3	Y	81	88	0			16
							15	4	89	9							
05	2201	X	-0-	-0-	-2201	-0-					Y	-0-	16	0			-0-
06	2430	X	-0-	-0-	-2430	-0-					Y	-0-					-0-
07	2511	X	-0-	-0-	-2511	-0-					Y	-0-					-0-
08	3100	N	5689	-0-	2589	2589	197	1	5203	3	Y	112	102	0			10
							166	4	123	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	1606	-0-		-1122	-0-	33	1	1507	3	Y	25	27	0			3
								38	4	28	9							
04	2640	X	2545	-0-		-95	-0-	52	1	2372	3	Y	75	63	0			15
								38	4	83	9							
05	3544	X	3544	-0-		-0-	-0-	72	1	3233	3	Y	180	172	0			23
								41	4	198	9							
06	4453	X	4453	-0-		-0-	-0-	95	1	4171	3	Y	110	118	0			15
								66	4	121	9							
07	3994	X	3994	-0-		-0-	-0-	93	1	3740	3	Y	93	91	0			17
								59	4	102	9							
08	3534	X	1703	-0-		-1831	-0-	38	1	1596	3	Y	41	54	0			4
								24	4	45	9							

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	967	-0-		-2505	-0-	20	1	887	3	Y	34	36	0			4
								23	4	37	9							
04	3360	X	1508	-0-		-1852	-0-	29	1	1350	3	Y	97	82	0			19
								22	4	107	9							
05	3472	X	2173	-0-		-1299	-0-	41	1	1852	3	Y	234	223	0			30
								23	4	257	9							
06	2622	X	2622	-0-		-0-	-0-	54	1	2374	3	Y	143	153	0			20
								37	4	157	9							
07	2345	X	2345	-0-		-0-	-0-	53	1	2127	3	Y	120	118	0			22
								33	4	132	9							
08	2170	X	1002	-0-		-1168	-0-	22	1	908	3	Y	53	70	0			5
								14	4	58	9							

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4284	X	4284	-0-		-0-	-0-	305	1	3883	3	Y	87	83	0			9
								96	9									
04	4200	X	3220	-0-		-980	-0-	255	1	2898	3	Y	61	58	0			12
								67	9									
05	4340	X	2177	-0-		-2163	-0-	166	1	1960	3	Y	46	52	0			6
								51	9									
06	4200	X	2361	-0-		-1839	-0-	191	1	2129	3	Y	37	38	0			5
								41	9									
07	4278	X	3165	-0-		-1113	-0-	274	1	2796	3	Y	86	75	0			16
								95	9									
08	4278	X	2879	-0-		-1399	-0-	263	1	2483	3	Y	121	126	0			11
								133	9									

KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4774	X	1286	-0-		-3488	-0-	27	1	1208	3	Y	18	19	0			2
								31	4	20	9							
04	4620	X	1497	-0-		-3123	-0-	31	1	1401	3	Y	38	33	0			7
								23	4	42	9							
05	4774	X	2820	-0-		-1954	-0-	58	1	2590	3	Y	126	117	0			16
								33	4	139	9							
06	3559	X	3559	-0-		-0-	-0-	76	1	3344	3	Y	77	82	0			11
								54	4	85	9							
07	3191	X	3191	-0-		-0-	-0-	75	1	2998	3	Y	64	63	0			12
								48	4	70	9							
08	2821	X	1361	-0-		-1460	-0-	30	1	1280	3	Y	28	37	0			3
								20	4	31	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4402	X	3215	-0-	-1187	-0-	231	1	2944	3	Y	36	34	0			4
							40	9									
04	4260	X	2417	-0-	-1843	-0-	193	1	2196	3	Y	25	24	0			5
							28	9									
05	3999	X	1940	-0-	-2059	-0-	150	1	1770	3	Y	18	21	0			2
							20	9									
06	3870	X	3437	-0-	-433	-0-	283	1	3142	3	Y	11	12	0			1
							12	9									
07	5423	X	5423	-0-	-0-	-0-	485	1	4915	3	Y	21	18	0			4
							23	9									
08	4854	X	4854	-0-	-0-	-0-	465	1	4358	3	Y	28	29	0			3
							31	9									

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2038	-0-	-752	-0-	145	1	1848	3	Y	41	40	0			4
							45	9									
04	2700	X	1533	-0-	-1167	-0-	121	1	1379	3	Y	30	28	0			6
							33	9									
05	2542	X	1606	-0-	-936	-0-	125	1	1473	3	Y	7	12	0			1
							8	9									
06	2460	X	1752	-0-	-708	-0-	144	1	1601	3	Y	6	6	0			1
							7	9									
07	2319	X	2319	-0-	-0-	-0-	207	1	2098	3	Y	13	12	0			2
							14	9									
08	2080	X	2080	-0-	-0-	-0-	199	1	1860	3	Y	19	19	0			2
							21	9									

USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5541	X	5541	-0-	-0-	-0-	233	1	4793	3	Y	304	308	0			33
							181	4	334	9							
04	5100	X	4967	-0-	-133	-0-	201	1	4425	3	Y	206	199	0			40
							114	4	227	9							
05	5486	X	5486	-0-	-0-	-0-	219	1	4671	3	Y	457	439	0			58
							93	4	503	9							
06	5225	X	5225	-0-	-0-	-0-	224	1	4452	3	Y	398	401	0			55
							111	4	438	9							
07	5406	X	5406	-0-	-0-	-0-	247	1	4519	3	Y	479	445	0			89
							113	4	527	9							
08	5549	X	5228	-0-	-321	-0-	236	1	4397	3	Y	445	493	0			41
							105	4	490	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	X	1027	-0-		-1360	-0-	386	1	578	3	Y	39	40	0			4
								20	4	43	9							
04	2310	X	761	-0-		-1549	-0-	272	1	476	3	Y	2	6	0			-0-
								11	4	2	9							
05	2387	X	369	-0-		-2018	-0-	357	1	3	3	Y	8	7	0			1
								9	9									
06	2310	X	429	-0-		-1881	-0-	384	1	12	3	Y	30	27	0			4
								33	9									
07	1457	X	478	-0-		-979	-0-	419	1	19	3	Y	36	33	0			7
								40	9									
08	1023	X	412	-0-		-611	-0-	365	1	19	3	Y	25	30	0			2
								28	9									

REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	X	2247	-0-		-140	-0-	161	1	2054	3	Y	29	28	0			3
								32	9									
04	2310	X	1874	-0-		-436	-0-	150	1	1706	3	Y	16	16	0			3
								18	9									
05	2139	X	1506	-0-		-633	-0-	117	1	1375	3	Y	13	14	0			2
								14	9									
06	2160	X	1638	-0-		-522	-0-	134	1	1494	3	Y	9	10	0			1
								10	9									
07	2232	X	2177	-0-		-55	-0-	193	1	1959	3	Y	23	20	0			4
								25	9									
08	2232	X	1959	-0-		-273	-0-	185	1	1738	3	Y	33	34	0			3
								36	9									

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1796	-0-		-1304	1403	439	1	1175	3	Y	128	129	0			14
								41	4	141	9							
04	3074	X	1671	-0-		-1403	-0-	312	1	1321	3	Y	5	18	0			1
								32	4	6	9							
05	2325	X	936	-0-		-1389	-0-	405	1	493	3	Y	26	24	0			3
								9	4	29	9							
06	2250	X	568	-0-		-1682	-0-	431	1	30	3	Y	96	86	0			13
								1	4	106	9							
07	1798	X	1010	-0-		-788	-0-	474	1	402	3	Y	114	106	0			21
								9	4	125	9							
08	1798	X	834	-0-		-964	-0-	416	1	317	3	Y	85	98	0			8
								7	4	94	9							

HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

03	5084	X	-0-	-0-	-5084	-0-					Y	-0-	49	0			-0-
04	4920	X	1694	-0-	-3226	-0-	120	1	1398	3	Y	160	129	0			31
							176	9									
05	4867	X	2405	-0-	-2462	-0-	166	1	2008	3	Y	210	214	0			27
							231	9									
06	4710	X	-0-	-0-	-4710	-0-					Y	-0-	27	0			-0-
07	4867	X	3027	-0-	-1840	-0-	242	1	2514	3	Y	246	200	0			46
							271	9									
08	3997	X	3997	-0-	-0-	-0-	338	1	3252	3	Y	370	382	0			34
							407	9									

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

03	775	N	-0-	-0-	-775	-0-					Y	-0-	3	0			-0-
04	865	N	865	-0-	-0-	-0-	17	1	776	3	Y	51	41	0			10
							16	4	56	9							
05	764	N	764	-0-	-0-	-0-	14	1	618	3	Y	111	107	0			14
							10	4	122	9							
06	3000	N	5538	-0-	2538	2538	120	1	5233	3	Y	71	75	0			10
							107	4	78	9							
07	3100	N	1107	-0-	-1993	545	21	1	866	3	Y	184	160	0			34
							18	4	202	9							
08	1119	N	574	-0-	-545	-0-	12	1	495	3	Y	52	81	0			5
							10	4	57	9							

GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

03	3441	X	3229	-0-	-212	-0-	204	1	2632	3	Y	357	353	0			38
							393	9									
04	3330	X	3220	-0-	-110	-0-	215	1	2510	3	Y	450	401	0			87
							495	9									
05	5524	X	5524	-0-	-0-	-0-	388	1	4649	3	Y	443	474	0			56
							487	9									
06	3210	X	2903	-0-	-307	-0-	212	1	2388	3	Y	275	293	0			38
							303	9									
07	3317	X	1925	-0-	-1392	-0-	156	1	1602	3	Y	152	162	0			28
							167	9									
08	3400	X	3400	-0-	-0-	-0-	295	1	2791	3	Y	285	287	0			26
							314	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8866	X	5764	-0-	-3102	-0-	418	1	5317	3	Y	26	30	0			3
							29	9									
04	8580	X	4429	-0-	-4151	-0-	346	1	3942	3	Y	128	106	0			25
							141	9									
05	10879	X	10879	-0-	-0-	-0-	742	1	8919	3	Y	1107	992	0			140
							1218	9									
06	10788	X	10788	-0-	-0-	-0-	799	1	9026	3	Y	875	894	0			121
							963	9									
07	10671	X	10671	-0-	-0-	-0-	852	1	8785	3	Y	940	886	0			175
							1034	9									
08	10881	X	9628	-0-	-1253	-0-	840	1	7970	3	Y	744	850	0			69
							818	9									

PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	262	-0-	-48	-0-	167	1	11	3	Y	76	77	0			8
							84	9									
04	330	N	121	-0-	-209	-0-	117	1	4	9	Y	4	11	0			1
05	330	N	330	-0-	-0-	-0-	318	1	2	3	Y	9	9	0			1
							10	9									
06	388	N	388	-0-	-0-	-0-	342	1	6	3	Y	36	32	0			5
							40	9									
07	424	N	424	-0-	-0-	-0-	368	1	10	3	Y	42	39	0			8
							46	9									
08	400	X	400	-0-	-0-	-0-	351	1	12	3	Y	34	39	0			3
							37	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5053	X	-0-	-0-	-5053	-0-					Y	-0-					-0-
04	4985	X	4985	-0-	-0-	-0-	102	1	4698	3	Y	102	82	0			20
							73	4	112	9							
05	7104	X	7104	-0-	-0-	-0-	143	1	6455	3	Y	378	350	0			48
							90	4	416	9							
06	5935	X	5935	-0-	-0-	-0-	125	1	5510	3	Y	185	207	0			26
							96	4	204	9							
07	5398	X	5398	-0-	-0-	-0-	124	1	4986	3	Y	184	176	0			34
							86	4	202	9							
08	4318	X	4318	-0-	-0-	-0-	93	1	3937	3	Y	202	217	0			19
							66	4	222	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	X	-0-	-0-	-2294	-0-					Y	-0-					-0-
04	3154	X	3154	-0-	-0-	-0-	65	1	2994	3	Y	39	31	0			8
							52	4	43	9							
05	4401	X	4401	-0-	-0-	-0-	91	1	4094	3	Y	145	135	0			18
							56	4	160	9							
06	3550	X	3550	-0-	-0-	-0-	76	1	3342	3	Y	68	77	0			9
							57	4	75	9							
07	3383	X	3383	-0-	-0-	-0-	79	1	3172	3	Y	71	67	0			13
							54	4	78	9							
08	4340	X	2685	-0-	-1655	-0-	60	1	2499	3	Y	77	83	0			7
							41	4	85	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	X	-0-	-0-	-1364	-0-					Y	-0-					-0-
04	1346	X	1346	-0-	-0-	-0-	28	1	1267	3	Y	27	22	0			5
							21	4	30	9							
05	1911	X	1911	-0-	-0-	-0-	39	1	1737	3	Y	102	94	0			13
							23	4	112	9							
06	4025	X	4025	-0-	-0-	-0-	84	1	3681	3	Y	182	170	0			25
							60	4	200	9							
07	4472	X	4472	-0-	-0-	-0-	101	1	4053	3	Y	230	212	0			43
							65	4	253	9							
08	3601	X	3601	-0-	-0-	-0-	76	1	3201	3	Y	249	269	0			23
							50	4	274	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	X	-0-	-0-	-806	-0-					Y	-0-					-0-
04	3499	X	3499	-0-	-0-	-0-	72	1	3285	3	Y	81	65	0			16
							53	4	89	9							
05	5507	X	5507	-0-	-0-	-0-	110	1	4967	3	Y	333	307	0			42
							64	4	366	9							
06	2541	X	2541	-0-	-0-	-0-	49	1	2185	3	Y	247	255	0			34
							35	4	272	9							
07	1534	X	1534	-0-	-0-	-0-	29	1	1176	3	Y	282	264	0			52
							19	4	310	9							
08	1550	X	1316	-0-	-234	-0-	22	1	942	3	Y	307	331	0			28
							14	4	338	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1224	N	-0-	-0-	-1224	-0-					Y	-0-					-0-
04	1746	N	1746	-0-	-0-	-0-	36	1	1660	3	Y	22	18	0			4
							26	4	24	9							
05	2443	N	2443	-0-	-0-	-0-	50	1	2270	3	Y	83	77	0			10
							32	4	91	9							
06	2066	N	2066	-0-	-0-	-0-	44	1	1943	3	Y	41	45	0			6
							34	4	45	9							
07	1876	N	1876	-0-	-0-	-0-	44	1	1757	3	Y	41	39	0			8
							30	4	45	9							
08	2449	X	1490	-0-	-959	-0-	33	1	1386	3	Y	44	48	0			4
							23	4	48	9							

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4407	X	4407	-0-	-0-	-0-	513	1	3607	3	Y	142	143	0			15
							131	4	156	9							
04	2813	X	2813	-0-	-0-	-0-	360	1	2386	3	Y	6	20	0			1
							60	4	7	9							
05	2305	X	2305	-0-	-0-	-0-	466	1	1773	3	Y	29	26	0			4
							34	4	32	9							
06	1531	X	1531	-0-	-0-	-0-	493	1	899	3	Y	106	95	0			15
							22	4	117	9							
07	2339	X	2339	-0-	-0-	-0-	544	1	1618	3	Y	125	117	0			23
							39	4	138	9							
08	4402	X	1988	-0-	-2414	-0-	474	1	1380	3	Y	93	107	0			9
							32	4	102	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5162	X	5162	-0-	-0-	-0-	586	1	4179	3	Y	236	238	0			25
							137	4	260	9							
04	4200	X	4039	-0-	-161	-0-	418	1	3530	3	Y	10	33	0			2
							80	4	11	9							
05	4340	X	4048	-0-	-292	-0-	543	1	3394	3	Y	47	43	0			6
							59	4	52	9							
06	4200	X	3309	-0-	-891	-0-	574	1	2487	3	Y	176	158	0			24
							54	4	194	9							
07	4340	X	4163	-0-	-177	-0-	632	1	3229	3	Y	210	195	0			39
							71	4	231	9							
08	5177	X	3978	-0-	-1199	-0-	595	1	3134	3	Y	166	190	0			15
							66	4	183	9							

HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	900					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	900					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	900					Y	-0-					-0-
06	T. A.		1917	-0-	1917	2817	39	1	1725	3	Y	115	99	0			16
							26	4	127	9							
07	8632	X	5815	-0-	-2817	-0-	122	1	4938	3	Y	620	521	0			115
							73	4	682	9							
08	4942	X	4942	-0-	-0-	-0-	95	1	4048	3	Y	674	727	0			62
							58	4	741	9							

STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2766	N	1485	-0-	-1281	-0-	59	1	1227	3	Y	149	148	0			16
							35	4	164	9							
04	1350	N	1243	-0-	-107	-0-	47	1	1039	3	Y	124	116	0			24
							21	4	136	9							
05	1519	N	1355	-0-	-164	-0-	54	1	1138	3	Y	132	139	0			17
							18	4	145	9							
06	1440	N	1276	-0-	-164	-0-	54	1	1072	3	Y	117	118	0			16
							21	4	129	9							
07	1302	N	1302	-0-	-0-	-0-	60	1	1092	3	Y	117	111	0			22
							21	4	129	9							
08	1364	N	1125	-0-	-239	-0-	56	1	1022	3	Y	25	45	0			2
							19	4	28	9							

STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	203	-0-	-2618	-0-	9	1	188	3	Y	1	5	0			-0-
							5	4	1	9							
04	2730	X	1756	-0-	-974	-0-	71	1	1578	3	Y	68	55	0			13
							32	4	75	9							
05	2821	X	1168	-0-	-1653	-0-	48	1	1024	3	Y	73	77	0			9
							16	4	80	9							
06	2898	X	2898	-0-	-0-	-0-	128	1	2532	3	Y	172	157	0			24
							49	4	189	9							
07	1829	X	1757	-0-	-72	-0-	85	1	1543	3	Y	90	97	0			17
							30	4	99	9							
08	1829	X	509	-0-	-1320	-0-	23	1	434	3	Y	40	53	0			4
							8	4	44	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	408	-0-	-2599	-0-	15	1	344	3	Y	34	44	0			4
							12	4	37	9							
04	2910	X	181	-0-	-2729	-0-	6	1	139	3	Y	30	28	0			6
							3	4	33	9							
05	3007	X	212	-0-	-2795	-0-	8	1	200	3	Y	-0-	6	0			-0-
							4	4									
06	2010	X	-0-	-0-	-2010	-0-					Y	-0-					-0-
07	1891	X	-0-	-0-	-1891	-0-					Y	-0-					-0-
08	1365	N	1365	-0-	-0-	-0-	43	1	1117	3	Y	164	149	0			15
							25	4	180	9							

EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		472	-0-	472	2630	18	1	397	3	Y	42	57	0			4
							11	4	46	9							
04	T. A.		206	-0-	206	2836	7	1	155	3	Y	37	34	0			7
							3	4	41	9							
05	T. A.		241	-0-	241	3077	9	1	229	3	Y	-0-	7	0			-0-
							3	4									
06	3077	X	-0-	-0-	-3077	-0-					Y	-0-					-0-
07	2387	X	-0-	-0-	-2387	-0-					Y	-0-					-0-
08	1414	X	1414	-0-	-0-	-0-	44	1	1148	3	Y	184	167	0			17
							20	4	202	9							

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		135	-0-	135	2436	5	1	115	3	Y	10	14	0			1
							4	4	11	9							
04	T. A.		61	-0-	61	2497	2	1	47	3	Y	10	9	0			2
							1	4	11	9							
05	T. A.		71	-0-	71	2568	3	1	67	3	Y	-0-	2	0			-0-
							1	4									
06	2568	X	-0-	-0-	-2568	-0-					Y	-0-					-0-
07	651	X	252	-0-	-399	-0-	5	1	210	3	Y	30	24	0			6
							4	4	33	9							
08	841	N	841	-0-	-0-	-0-	26	1	693	3	Y	97	94	0			9
							15	4	107	9							

EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		449	-0-	449	7896	17	1	390	3	Y	30	39	0			3
							9	4	33	9							
04	T. A.		196	-0-	196	8092	7	1	157	3	Y	27	25	0			5
							2	4	30	9							
05	T. A.		238	-0-	238	8330	9	1	226	3	Y	-0-	5	0			-0-
							3	4									
06	8330	X	-0-	-0-	-8330	-0-					Y	-0-					-0-
07	2077	X	817	-0-	-1260	-0-	16	1	702	3	Y	82	67	0			15
							9	4	90	9							
08	T. A.		2736	-0-	2736	2736	88	1	2319	3	Y	269	259	0			25
							33	4	296	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4247	X	4158	-0-	-89	-0-	171	1	3536	3	Y	316	316	0			34
							103	4	348	9							
04	4020	X	2787	-0-	-1233	-0-	108	1	2379	3	Y	228	218	0			44
							49	4	251	9							
05	4464	X	4240	-0-	-224	-0-	168	1	3552	3	Y	422	413	0			53
							56	4	464	9							
06	4320	X	3440	-0-	-880	-0-	145	1	2868	3	Y	336	343	0			46
							57	4	370	9							
07	4464	X	3703	-0-	-761	-0-	169	1	3068	3	Y	368	346	0			68
							61	4	405	9							
08	4247	X	4039	-0-	-208	-0-	187	1	3451	3	Y	305	345	0			28
							65	4	336	9							

EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		238	-0-	238	4171	9	1	203	3	Y	18	24	0			2
							6	4	20	9							
04	T. A.		107	-0-	107	4278	4	1	82	3	Y	17	16	0			3
							2	4	19	9							
05	T. A.		123	-0-	123	4401	4	1	117	3	Y	-0-	3	0			-0-
							2	4									
06	4401	X	-0-	-0-	-4401	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	1469	N	1469	-0-	-0-	-0-	46	1	1214	3	Y	171	155	0			16
							21	4	188	9							

SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6169	X	6169	-0-	-0-	-0-	219	1	5157	3	Y	494	463	0			53
							250	4	543	9							
04	6823	X	6823	-0-	-0-	-0-	272	1	5883	3	Y	519	471	0			101
							97	4	571	9							
05	6045	X	2918	-0-	-3127	-0-	70	1	2542	3	Y	224	297	0			28
							60	4	246	9							
06	5850	X	1227	-0-	-4623	-0-	24	1	1118	3	Y	63	82	0			9
							16	4	69	9							
07	6045	X	1804	-0-	-4241	-0-	36	1	1594	3	Y	137	120	0			26
							23	4	151	9							
08	7542	X	7542	-0-	-0-	-0-	245	1	6589	3	Y	467	450	0			43
							194	4	514	9							

SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1342	N	1342	-0-	-0-	-0-	50	1	1177	3	Y	78	70	0			8
							29	4	86	9							
04	774	N	774	-0-	-0-	-0-	32	1	689	3	Y	38	39	0			7
							11	4	42	9							
05	389	N	389	-0-	-0-	-0-	10	1	341	3	Y	29	32	0			4
							6	4	32	9							
06	1020	N	35	-0-	-985	-0-	1	1	34	3	Y	-0-	4	0			-0-
07	806	N	11	-0-	-795	-0-	11	3			Y	-0-					-0-
08	1228	N	1228	-0-	-0-	-0-	43	1	1155	3	Y	4	4	0			-0-
							26	4	4	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	960	N	946	-0-	-14	-0-	33	1	779	3	Y	84	82	0			9
							42	4	92	9							
04	947	N	947	-0-	-0-	-0-	36	1	781	3	Y	105	94	0			20
							14	4	116	9							
05	651	N	365	-0-	-286	-0-	8	1	298	3	Y	46	60	0			6
							8	4	51	9							
06	630	N	344	-0-	-286	-0-	7	1	334	3	Y	-0-	6	0			-0-
							3	4									
07	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-
08	992	X	956	-0-	-36	-0-	28	1	762	3	Y	128	116	0			12
							25	4	141	9							

KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2143	N	224	-0-	-1919	-0-	8	1	197	3	Y	13	22	0			1
							5	4	14	9							
04	3000	N	3193	-0-	193	193	130	1	2817	3	Y	180	146	0			35
							48	4	198	9							
05	1577	N	1384	-0-	-193	-0-	36	1	1226	3	Y	97	120	0			12
							15	4	107	9							
06	210	N	-0-	-0-	-210	-0-					Y	-0-	12	0			-0-
07	1364	X	-0-	-0-	-1364	-0-					Y	-0-					-0-
08	4208	X	4208	-0-	-0-	-0-	164	1	3769	3	Y	194	176	0			18
							62	4	213	9							

KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8401	X	3686	-0-	-4715	-0-	137	1	3187	3	Y	258	245	0			28
							78	4	284	9							
04	6630	X	3032	-0-	-3598	-0-	124	1	2666	3	Y	180	173	0			35
							44	4	198	9							
05	4278	X	1321	-0-	-2957	-0-	34	1	1165	3	Y	98	121	0			12
							14	4	108	9							
06	3570	X	-0-	-0-	-3570	-0-					Y	-0-	12	0			-0-
07	3689	X	-0-	-0-	-3689	-0-					Y	-0-					-0-
08	5642	X	5642	-0-	-0-	-0-	216	1	5020	3	Y	296	269	0			27
							80	4	326	9							

KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5735	X	4177	-0-	-1558	-0-	158	1	3676	3	Y	230	218	0			25
							90	4	253	9							
04	5010	X	2761	-0-	-2249	-0-	114	1	2454	3	Y	139	137	0			27
							40	4	153	9							
05	4340	X	1142	-0-	-3198	-0-	30	1	1023	3	Y	70	88	0			9
							12	4	77	9							
06	4050	X	-0-	-0-	-4050	-0-					Y	-0-	9	0			-0-
07	4185	X	-0-	-0-	-4185	-0-					Y	-0-					-0-
08	4905	X	4905	-0-	-0-	-0-	191	1	4413	3	Y	210	191	0			19
							70	4	231	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3059	X	3059	-0-		-0-	-0-	113	1	2544	3	Y	308	307	0			33
								63	4	339	9							
04	2533	X	2533	-0-		-0-	-0-	99	1	2142	3	Y	234	222	0			45
								35	4	257	9							
05	2852	X	360	-0-		-2492	-0-	10	1	300	3	Y	42	82	0			5
								4	4	46	9							
06	2760	X	-0-	-0-		-2760	-0-					Y	-0-	5	0			-0-
07	2852	X	697	-0-		-2155	-0-	14	1	613	3	Y	55	45	0			10
								9	4	61	9							
08	5219	X	5219	-0-		-0-	-0-	170	1	4542	3	Y	339	318	0			31
								134	4	373	9							

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2401	-0-		-730	-0-	90	1	2042	3	Y	211	200	0			23
								37	4	232	9							
04	3195	X	3195	-0-		-0-	-0-	124	1	2711	3	Y	297	262	0			58
								33	4	327	9							
05	2821	X	354	-0-		-2467	-0-	10	1	304	3	Y	34	88	0			4
								3	4	37	9							
06	2310	X	-0-	-0-		-2310	-0-					Y	-0-	4	0			-0-
07	3131	X	698	-0-		-2433	-0-	15	1	651	3	Y	23	19	0			4
								7	4	25	9							
08	5323	X	5323	-0-		-0-	-0-	169	1	4629	3	Y	389	357	0			36
								97	4	428	9							

PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	282	-0-		-369	-0-	139	1	48	3	Y	85	99	0			9
								1	4	94	9							
04	1415	N	1415	-0-		-0-	-0-	277	1	358	3	Y	703	576	0			136
								7	4	773	9							
05	651	N	481	-0-		-170	-0-	326	1	15	3	Y	127	247	0			16
								140	9									
06	774	N	774	-0-		-0-	-0-	396	1	32	3	Y	314	287	0			43
								1	4	345	9							
07	973	N	973	-0-		-0-	-0-	449	1	60	3	Y	421	386	0			78
								1	4	463	9							
08	997	N	997	-0-		-0-	-0-	466	1	75	3	Y	414	454	0			38
								1	4	455	9							

GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2361	N	2361	-0-		-0-	-0-	99	1	2203	3	Y	-0-					-0-
								59	4									
04	2188	N	2188	-0-		-0-	-0-	96	1	2056	3	Y	-0-					-0-
								36	4									
05	1891	N	272	-0-		-1619	-0-	9	1	260	3	Y	-0-					-0-
								3	4									
06	2280	N	-0-	-0-		-2280	-0-					Y	-0-					-0-
07	2263	N	555	-0-		-1708	-0-	12	1	539	3	Y	-0-					-0-
								4	4									
08	3100	N	4077	-0-		977	977	143	1	3792	3	Y	46	42	0			4
								91	4	51	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10633	X	9318	-0-	-1315	-0-	369	1	7654	3	Y	964	947	0			103
							235	4	1060	9							
04	10290	X	6384	-0-	-3906	-0-	236	1	5260	3	Y	705	671	0			137
							112	4	776	9							
05	9796	X	8505	-0-	-1291	-0-	335	1	7118	3	Y	850	880	0			107
							117	4	935	9							
06	9120	X	6623	-0-	-2497	-0-	281	1	5587	3	Y	582	609	0			80
							115	4	640	9							
07	9424	X	-0-	-0-	-9424	-0-					Y	-0-	80	0			-0-
08	7812	X	698	-0-	-7114	-0-	34	1	630	3	Y	20	18	0			2
							12	4	22	9							

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1652	N	986	-0-	-666	-0-	182	1	756	3	Y	22	55	0			2
							24	4	24	9							
04	1350	N	320	-0-	-1030	-0-	320	1			Y	-0-	2	0			-0-
05	1395	N	403	-0-	-992	-0-	403	1			Y	-0-					-0-
06	960	N	420	-0-	-540	-0-	420	1			Y	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	1			Y	-0-					-0-
08	620	N	620	-0-	-0-	-0-	372	1	35	3	Y	193	175	0			18
							1	4	212	9							

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5642	X	1654	-0-	-3988	-0-	64	1	1409	3	Y	114	121	0			12
							56	4	125	9							
04	5460	X	3453	-0-	-2007	-0-	140	1	2995	3	Y	218	188	0			42
							78	4	240	9							
05	5394	X	762	-0-	-4632	-0-	22	1	670	3	Y	52	87	0			7
							13	4	57	9							
06	3150	X	-0-	-0-	-3150	-0-					Y	-0-	7	0			-0-
07	3565	X	-0-	-0-	-3565	-0-					Y	-0-					-0-
08	3565	X	2065	-0-	-1500	-0-	67	1	1790	3	Y	150	136	0			14
							43	4	165	9							

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5043	X	5043	-0-	-0-	-0-	201	1	4479	3	Y	208	186	0			22
							134	4	229	9							
04	3270	X	2580	-0-	-690	-0-	106	1	2269	3	Y	145	139	0			28
							45	4	160	9							
05	3379	X	352	-0-	-3027	-0-	11	1	338	3	Y	-0-	28	0			-0-
							3	4									
06	3570	X	-0-	-0-	-3570	-0-					Y	-0-					-0-
07	3689	X	-0-	-0-	-3689	-0-					Y	-0-					-0-
08	4736	X	4736	-0-	-0-	-0-	163	1	4306	3	Y	104	94	0			10
							153	4	114	9							

PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	83	-0-	-227	-0-	83	1			Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	1			Y	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	1			Y	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	1			Y	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	1			Y	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	1			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6014	X	5581	-0-	-433	-0-	216	1	4815	3	Y	338	326	0			36
							178	4	372	9							
04	5610	X	4754	-0-	-856	-0-	192	1	4121	3	Y	311	287	0			60
							99	4	342	9							
05	5146	X	440	-0-	-4706	-0-	12	1	380	3	Y	37	92	0			5
							7	4	41	9							
06	5400	X	-0-	-0-	-5400	-0-					Y	-0-	5	0			-0-
07	5580	X	-0-	-0-	-5580	-0-					Y	-0-					-0-
08	7992	X	7992	-0-	-0-	-0-	262	1	6960	3	Y	419	380	0			39
							309	4	461	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	5522	-0-	2422	12020	246	1	5057	3	Y	63	62	0			7
							150	4	69	9							
04	17232	X	5212	-0-	-12020	-0-	219	1	4827	3	Y	60	55	0			12
							100	4	66	9							
05	5540	X	5540	-0-	-0-	-0-	244	1	5146	3	Y	62	66	0			8
							82	4	68	9							
06	2736	X	2736	-0-	-0-	-0-	128	1	2527	3	Y	28	32	0			4
							50	4	31	9							
07	992	X	-0-	-0-	-992	-0-					Y	-0-	4	0			-0-
08	5549	X	1877	-0-	-3672	-0-	95	1	1734	3	Y	14	13	0			1
							33	4	15	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7254	X	5514	-0-	-1740	-0-	233	1	4817	3	Y	291	290	0			31
							144	4	320	9							
04	6870	X	5103	-0-	-1767	-0-	204	1	4513	3	Y	265	245	0			51
							94	4	292	9							
05	7037	X	6494	-0-	-543	-0-	273	1	5774	3	Y	323	333	0			41
							92	4	355	9							
06	5580	X	5215	-0-	-365	-0-	233	1	4618	3	Y	246	253	0			34
							93	4	271	9							
07	5766	X	-0-	-0-	-5766	-0-					Y	-0-	34	0			-0-
08	6479	X	183	-0-	-6296	-0-	8	1	157	3	Y	14	13	0			1
							3	4	15	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7208	X	7208	-0-	-0-	-0-	303	1	6282	3	Y	397	386	0			42
							186	4	437	9							
04	6797	X	6797	-0-	-0-	-0-	268	1	5958	3	Y	406	369	0			79
							124	4	447	9							
05	6789	X	6278	-0-	-511	-0-	264	1	5592	3	Y	303	344	0			38
							89	4	333	9							
06	6570	X	5748	-0-	-822	-0-	256	1	5090	3	Y	273	273	0			38
							102	4	300	9							
07	6789	X	-0-	-0-	-6789	-0-					Y	-0-	38	0			-0-
08	6448	X	178	-0-	-6270	-0-	8	1	152	3	Y	14	13	0			1
							3	4	15	9							

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
03	7440	X	6819	-0-	-621	-0-	305	1	6155	3	Y	32	34	0			3
							324	4	35	9							
04	6810	X	6120	-0-	-690	-0-	257	1	5593	3	Y	66	56	0			13
							197	4	73	9							
05	7351	X	7351	-0-	-0-	-0-	315	1	6594	3	Y	239	222	0			30
							179	4	263	9							
06	7058	X	7058	-0-	-0-	-0-	322	1	6293	3	Y	206	208	0			28
							216	4	227	9							
07	7161	X	7161	-0-	-0-	-0-	345	1	6202	3	Y	372	331	0			69
							205	4	409	9							
08	7068	X	7000	-0-	-68	-0-	333	1	6122	3	Y	321	360	0			30
							192	4	353	9							

BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
03	7568	X	7568	-0-	-0-	-0-	326	1	6692	3	Y	271	268	0			29
							252	4	298	9							
04	6960	X	5068	-0-	-1892	-0-	203	1	4485	3	Y	240	222	0			47
							116	4	264	9							
05	7985	X	7985	-0-	-0-	-0-	340	1	7187	3	Y	286	297	0			36
							143	4	315	9							
06	8551	X	8551	-0-	-0-	-0-	390	1	7698	3	Y	246	248	0			34
							192	4	271	9							
07	8987	X	8987	-0-	-0-	-0-	442	1	8001	3	Y	312	288	0			58
							201	4	343	9							
08	8858	X	8858	-0-	-0-	-0-	429	1	7900	3	Y	309	338	0			29
							189	4	340	9							

USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
03	10695	X	10339	-0-	-356	-0-	460	1	9275	3	Y	94	93	0			10
							501	4	103	9							
04	10350	X	9222	-0-	-1128	-0-	387	1	8422	3	Y	99	90	0			19
							304	4	109	9							
05	10737	X	10737	-0-	-0-	-0-	458	1	9594	3	Y	379	350	0			48
							268	4	417	9							
06	10200	X	8710	-0-	-1490	-0-	410	1	7970	3	Y	45	87	0			6
							280	4	50	9							
07	11116	X	11116	-0-	-0-	-0-	574	1	10348	3	Y	-0-	6	0			-0-
							194	4									
08	10478	X	10049	-0-	-429	-0-	511	1	9372	3	Y	-0-					-0-
							166	4									

BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
03	9610	X	8588	-0-	-1022	-0-	370	1	7587	3	Y	288	287	0			31
							314	4	317	9							
04	9300	X	6916	-0-	-2384	-0-	283	1	6213	3	Y	223	211	0			43
							175	4	245	9							
05	8277	X	7338	-0-	-939	-0-	316	1	6648	3	Y	209	226	0			26
							144	4	230	9							
06	8310	X	7147	-0-	-1163	-0-	327	1	6437	3	Y	188	188	0			26
							176	4	207	9							
07	8587	X	6757	-0-	-1830	-0-	336	1	6059	3	Y	178	171	0			33
							166	4	196	9							
08	7184	X	7184	-0-	-0-	-0-	353	1	6472	3	Y	173	190	0			16
							169	4	190	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 01/28/2018 TOTAL DEPTH 13273 PERF.13775 - 18458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11997	X	11009	-0-	-988	-0-	474	1	9609	3	Y	382	378	0			41
							506	4	420	9							
04	11610	X	9370	-0-	-2240	-0-	398	1	8649	3	Y	17	55	0			3
							304	4	19	9							
05	11811	X	10307	-0-	-1504	-0-	461	1	9706	3	Y	-0-	3	0			-0-
							140	4									
06	10890	X	10432	-0-	-458	-0-	495	1	9760	3	Y	-0-					-0-
							177	4									
07	11191	X	9536	-0-	-1655	-0-	492	1	8887	3	Y	-0-					-0-
							157	4									
08	11005	X	9968	-0-	-1037	-0-	484	1	8862	3	Y	312	283	0			29
							279	4	343	9							

USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 01/15/2018 TOTAL DEPTH 13265 PERF.13981 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	3603	-0-	-86	-0-	158	1	3226	3	Y	78	77	0			8
							133	4	86	9							
04	3480	X	3063	-0-	-417	-0-	127	1	2781	3	Y	70	64	0			14
							78	4	77	9							
05	3472	X	3465	-0-	-7	-0-	151	1	3171	3	Y	68	73	0			9
							68	4	75	9							
06	3480	X	3354	-0-	-126	-0-	155	1	3047	3	Y	63	63	0			9
							83	4	69	9							
07	3596	X	3195	-0-	-401	-0-	159	1	2845	3	Y	90	82	0			17
							92	4	99	9							
08	3954	X	3954	-0-	-0-	-0-	194	1	3549	3	Y	93	101	0			9
							109	4	102	9							

NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	2788	-0-	-64	-0-	108	1	2427	3	Y	172	159	0			18
							64	4	189	9							
04	2760	X	2524	-0-	-236	-0-	102	1	2207	3	Y	160	147	0			31
							39	4	176	9							
05	2852	X	293	-0-	-2559	-0-	8	1	259	3	Y	21	49	0			3
							3	4	23	9							
06	2700	X	-0-	-0-	-2700	-0-					Y	-0-	3	0			-0-
07	4537	X	4537	-0-	-0-	-0-	91	1	4058	3	Y	296	241	0			55
							62	4	326	9							
08	3100	N	4294	-0-	1194	1194	142	1	3773	3	Y	237	270	0			22
							118	4	261	9							

SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5407	X	5407	-0-	-0-	-0-	199	1	4650	3	Y	289	286	0			31
							240	4	318	9							
04	5174	X	5174	-0-	-0-	-0-	212	1	4555	3	Y	297	270	0			58
							80	4	327	9							
05	4619	X	3088	-0-	-1531	-0-	74	1	2675	3	Y	247	274	0			31
							67	4	272	9							
06	4470	X	2324	-0-	-2146	-0-	44	1	2037	3	Y	193	197	0			27
							31	4	212	9							
07	4619	X	2445	-0-	-2174	-0-	51	1	2246	3	Y	104	112	0			19
							34	4	114	9							
08	6249	X	6249	-0-	-0-	-0-	210	1	5571	3	Y	266	260	0			25
							175	4	293	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030	X	872	-0-	-3158	-0-	35	1	789	3	Y	25	33	0			3
							20	4	28	9							
04	3900	X	-0-	-0-	-3900	-0-					Y	-0-	3	0			-0-
05	3999	X	-0-	-0-	-3999	-0-					Y	-0-					-0-
06	2790	X	-0-	-0-	-2790	-0-					Y	-0-					-0-
07	2883	X	-0-	-0-	-2883	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4588	X	978	-0-	-3610	-0-	40	1	887	3	Y	26	35	0			3
							22	4	29	9							
04	4440	X	378	-0-	-4062	-0-	16	1	349	3	Y	6	8	0			1
							6	4	7	9							
05	4464	X	-0-	-0-	-4464	-0-					Y	-0-	1	0			-0-
06	3570	X	-0-	-0-	-3570	-0-					Y	-0-					-0-
07	3689	X	-0-	-0-	-3689	-0-					Y	-0-					-0-
08	620	X	130	-0-	-490	-0-	4	1	103	3	Y	19	17	0			2
							2	4	21	9							

RUPPERT-RIPPS (SA) B2 WELL #: B 2H RRCID -> 284108 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13818 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8308	X	-0-	-0-	-8308	-0-					Y	-0-	1	0			-0-
04	7380	X	5667	-0-	-1713	-0-	116	1	5287	3	Y	143	115	0			28
							107	4	157	9							
05	5394	X	5291	-0-	-103	-0-	113	1	5058	3	Y	35	59	0			4
							81	4	39	9							
06	10517	X	10517	-0-	-0-	-0-	227	1	9938	3	Y	138	123	0			19
							200	4	152	9							
07	7528	X	7528	-0-	-0-	-0-	170	1	6829	3	Y	357	310	0			66
							136	4	393	9							
08	4773	X	4773	-0-	-0-	-0-	104	1	4381	3	Y	185	234	0			17
							84	4	204	9							

BLACKWELL-EYHORN (SA) B6 WELL #: B 6H RRCID -> 284142 COMPL. DATE 07/20/2017 TOTAL DEPTH 13609 PERF.13751 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	511	-0-	-2620	-0-	21	1	467	3	Y	10	13	0			1
							12	4	11	9							
04	3030	X	95	-0-	-2935	-0-	4	1	88	3	Y	1	2	0			-0-
							2	4	1	9							
05	2449	X	-0-	-0-	-2449	-0-					Y	-0-					-0-
06	1680	X	-0-	-0-	-1680	-0-					Y	-0-					-0-
07	1736	X	-0-	-0-	-1736	-0-					Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	2	1	58	3	Y	8	7	0			1
							1	4	9	9							

SLAUGHTER-RHODES TRUST (SA) C5 WELL #: C 5H RRCID -> 284246 COMPL. DATE 07/07/2017 TOTAL DEPTH 13166 PERF.13768 - 17439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2425	N	1284	-0-	-1141	-0-	47	1	1081	3	Y	88	88	0			9
							59	4	97	9							
04	1380	N	1380	-0-	-0-	-0-	56	1	1200	3	Y	93	84	0			18
							22	4	102	9							
05	1364	N	827	-0-	-537	-0-	20	1	720	3	Y	62	72	0			8
							19	4	68	9							
06	1230	N	317	-0-	-913	-0-	6	1	278	3	Y	26	30	0			4
							4	4	29	9							
07	1426	N	269	-0-	-1157	-0-	6	1	259	3	Y	-0-	4	0			-0-
							4	4									
08	837	N	246	-0-	-591	-0-	7	1	192	3	Y	37	34	0			3
							6	4	41	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 2H RRCID -> 284286 COMPL. DATE 11/09/2017 TOTAL DEPTH 12731 PERF.13110 - 19823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6169	X	4032	-0-	-2137	-0-	525	1	2167	3	Y	1160	1161	0			124
							64	4	1276	9							
04	5970	X	5187	-0-	-783	-0-	438	1	3314	3	Y	1242	1125	0			241
							69	4	1366	9							
05	6771	X	6771	-0-	-0-	-0-	638	1	4502	3	Y	1418	1480	0			179
							71	4	1560	9							
06	5820	X	4780	-0-	-1040	-0-	642	1	3002	3	Y	978	1022	0			135
							60	4	1076	9							
07	6639	X	6639	-0-	-0-	-0-	741	1	4261	3	Y	1410	1283	0			262
							86	4	1551	9							
08	6758	X	3189	-0-	-3569	-0-	592	1	1889	3	Y	611	816	0			57
							36	4	672	9							

GUS TIPS-RUNGE 1 (SA) C2 WELL #: C 2H RRCID -> 284335 COMPL. DATE 12/12/2017 TOTAL DEPTH 13583 PERF.13759 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6510	X	-0-	-0-	-6510	-0-					Y	-0-					-0-
04	90	X	-0-	-0-	-90	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		16	-0-	16	16	14	3	2	9	Y	2	2	0			-0-

MARLER-SLAUGHTER-RHODES (SA) B1 WELL #: B 1H RRCID -> 284343 COMPL. DATE 02/05/2018 TOTAL DEPTH 13266 PERF.13841 - 20110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15562	X	15562	-0-	-0-	-0-	593	1	13827	3	Y	749	708	0			80
							318	4	824	9							
04	13259	X	13259	-0-	-0-	-0-	547	1	11810	3	Y	654	607	0			127
							183	4	719	9							
05	5794	X	5794	-0-	-0-	-0-	154	1	5209	3	Y	338	422	0			43
							59	4	372	9							
06	5220	X	-0-	-0-	-5220	-0-					Y	-0-	43	0			-0-
07	5394	X	-0-	-0-	-5394	-0-					Y	-0-					-0-
08	25074	X	25074	-0-	-0-	-0-	982	1	22617	3	Y	1026	931	0			95
							346	4	1129	9							

KOLO-NELLER-RHODES TRUST (SA) B3 WELL #: B 3H RRCID -> 284344 COMPL. DATE 02/02/2018 TOTAL DEPTH 13299 PERF.13775 - 19271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12741	X	11228	-0-	-1513	-0-	418	1	9750	3	Y	727	687	0			78
							260	4	800	9							
04	11880	X	9570	-0-	-2310	-0-	386	1	8338	3	Y	634	589	0			123
							149	4	697	9							
05	11098	X	1903	-0-	-9195	-0-	49	1	1671	3	Y	146	251	0			18
							22	4	161	9							
06	10860	X	-0-	-0-	-10860	-0-					Y	-0-	18	0			-0-
07	11222	X	-0-	-0-	-11222	-0-					Y	-0-					-0-
08	8094	X	8094	-0-	-0-	-0-	311	1	7174	3	Y	440	399	0			41
							125	4	484	9							

YOUNG GAS UNIT 1 WELL #: A 4H RRCID -> 284425 COMPL. DATE 11/09/2017 TOTAL DEPTH 12796 PERF.13648 - 20045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6169	X	5984	-0-	-185	-0-	588	1	4296	3	Y	877	869	0			94
							135	4	965	9							
04	5160	X	5005	-0-	-155	-0-	426	1	3728	3	Y	700	658	0			136
							81	4	770	9							
05	5459	X	5459	-0-	-0-	-0-	564	1	3938	3	Y	810	844	0			102
							66	4	891	9							
06	5790	X	3961	-0-	-1829	-0-	570	1	2621	3	Y	650	662	0			90
							55	4	715	9							
07	5983	X	5942	-0-	-41	-0-	690	1	4232	3	Y	845	778	0			157
							90	4	930	9							
08	5983	X	5140	-0-	-843	-0-	683	1	3683	3	Y	636	734	0			59
							74	4	700	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER_RHODES TRUST (SA) B2 WELL #: B 2H RRCID -> 284426 COMPL. DATE 02/05/2018 TOTAL DEPTH 13168 PERF.13756 - 19909

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14105	X	9272	-0-	-4833	-0-	348	1	8112	3	Y	542	513	0			58
							216	4	596	9							
04	13080	X	8187	-0-	-4893	-0-	333	1	7187	3	Y	490	453	0			95
							128	4	539	9							
05	9238	X	3423	-0-	-5815	-0-	89	1	3010	3	Y	259	321	0			33
							39	4	285	9							
06	8970	X	-0-	-0-	-8970	-0-					Y	-0-	33	0			-0-
07	9269	X	-0-	-0-	-9269	-0-					Y	-0-					-0-
08	14569	X	14569	-0-	-0-	-0-	561	1	12927	3	Y	777	705	0			72
							226	4	855	9							

RUPPERT-RIPPS (SA) B1 WELL #: B 1H RRCID -> 284427 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13835 - 18001

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8494	X	-0-	-0-	-8494	-0-					Y	-0-					-0-
04	8220	X	6889	-0-	-1331	-0-	144	1	6588	3	Y	16	13	0			3
							139	4	18	9							
05	10712	X	10712	-0-	-0-	-0-	231	1	10299	3	Y	9	11	0			1
							172	4	10	9							
06	8220	X	5974	-0-	-2246	-0-	131	1	5702	3	Y	19	17	0			3
							120	4	21	9							
07	7130	X	4228	-0-	-2902	-0-	95	1	3805	3	Y	226	187	0			42
							79	4	249	9							
08	10726	X	3263	-0-	-7463	-0-	72	1	3009	3	Y	111	143	0			10
							60	4	122	9							

YOUNG GAS UNIT 1 WELL #: A 1H RRCID -> 284453 COMPL. DATE 11/09/2017 TOTAL DEPTH 12835 PERF.12991 - 19750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18631	X	6482	-0-	-12149	-0-	501	1	4506	3	Y	1207	1219	0			129
							147	4	1328	9							
04	13620	X	4917	-0-	-8703	-0-	353	1	3560	3	Y	840	806	0			163
							80	4	924	9							
05	12183	X	5285	-0-	-6898	-0-	463	1	3745	3	Y	920	967	0			116
							65	4	1012	9							
06	8730	X	3856	-0-	-4874	-0-	463	1	2657	3	Y	616	647	0			85
							58	4	678	9							
07	6696	X	5282	-0-	-1414	-0-	545	1	3750	3	Y	823	755	0			153
							82	4	905	9							
08	6479	X	4779	-0-	-1700	-0-	512	1	3459	3	Y	669	760	0			62
							72	4	736	9							

GUS TIPS-RUNGE 1 (SA) C3 WELL #: C 3H RRCID -> 284455 COMPL. DATE 12/12/2017 TOTAL DEPTH 13575 PERF.13765 - 17871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7130	X	-0-	-0-	-7130	-0-					Y	-0-					-0-
04	2348	X	2348	-0-	-0-	-0-	91	1	1991	3	Y	205	165	0			40
							40	4	226	9							
05	465	X	384	-0-	-81	-0-	11	1	329	3	Y	35	71	0			4
							5	4	39	9							
06	0	X	-0-	-0-	-0-	-0-					Y	-0-	4	0			-0-
07	2418	X	-0-	-0-	-2418	-0-					Y	-0-					-0-
08	2418	X	2064	-0-	-354	-0-	68	1	1827	3	Y	94	85	0			9
							66	4	103	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 (SA) C4 WELL #: C 4H RRCID -> 284456 COMPL. DATE 12/12/2017 TOTAL DEPTH 13526 PERF.13526 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25517	X	25517	-0-	-0-	-0-	981	1	21993	3	Y	1703	1777	0			182
							670	4	1873	9							
04	13840	X	13840	-0-	-0-	-0-	577	1	12358	3	Y	597	663	0			116
							248	4	657	9							
05	9052	X	1865	-0-	-7187	-0-	53	1	1646	3	Y	128	228	0			16
							25	4	141	9							
06	8760	X	-0-	-0-	-8760	-0-					Y	-0-	16	0			-0-
07	9052	X	-0-	-0-	-9052	-0-					Y	-0-					-0-
08	15996	X	1039	-0-	-14957	-0-	35	1	933	3	Y	49	44	0			5
							17	4	54	9							

NELLER-ELIZONDO (SA) D2 WELL #: D 2H RRCID -> 284523 COMPL. DATE 08/07/2017 TOTAL DEPTH 13581 PERF.13425 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2249	-0-	-851	2252	88	1	1940	3	Y	125	127	0			13
							83	4	138	9							
04	3000	N	2293	-0-	-707	1545	93	1	1992	3	Y	139	125	0			27
							55	4	153	9							
05	2604	N	264	-0-	-2340	-0-	8	1	234	3	Y	15	40	0			2
							5	4	17	9							
06	2190	N	-0-	-0-	-2190	-0-					Y	-0-	2	0			-0-
07	2356	N	96	-0-	-2260	-0-	2	1	91	3	Y	1	1	0			-0-
							2	4	1	9							
08	279	N	50	-0-	-229	-0-	2	1	46	3	Y	1	1	0			-0-
							1	4	1	9							

NELLER-ELIZONDO (SA) D3 WELL #: D 3H RRCID -> 284566 COMPL. DATE 08/07/2017 TOTAL DEPTH 13502 PERF.13415 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRAUSE GU1 WELL #: A 2H RRCID -> 284572 COMPL. DATE 09/01/2017 TOTAL DEPTH 12560 PERF.13080 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GANO-DLUGOSCH (SA) A2 WELL #: A 2H RRCID -> 284791 COMPL. DATE 06/04/2018 TOTAL DEPTH 13979 PERF.14196 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17329	X	16102	-0-	-1227	-0-	324	1	14653	3	Y	580	561	0			62
							487	4	638	9							
04	16770	X	15134	-0-	-1636	-0-	305	1	13995	3	Y	489	456	0			95
							296	4	538	9							
05	15866	X	15866	-0-	-0-	-0-	328	1	14749	3	Y	493	526	0			62
							247	4	542	9							
06	15570	X	14799	-0-	-771	-0-	308	1	13610	3	Y	542	529	0			75
							285	4	596	9							
07	16089	X	15240	-0-	-849	-0-	350	1	14094	3	Y	457	447	0			85
							293	4	503	9							
08	15376	X	11685	-0-	-3691	-0-	233	1	10007	3	Y	1132	1112	0			105
							200	4	1245	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GANO-DLUGOSCH (SA) A3 WELL #: A 3H RRCID -> 284792 COMPL. DATE 06/04/2018 TOTAL DEPTH 13980 PERF.14207 - 18772

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14586	X	14586	-0-	-0-	-0-	298	1	13414	3	Y	389	385	0			42
							446	4	428	9							
04	13890	X	11464	-0-	-2426	-0-	233	1	10620	3	Y	345	320	0			67
							231	4	380	9							
05	14353	X	13757	-0-	-596	-0-	290	1	12951	3	Y	267	300	0			34
							222	4	294	9							
06	14130	X	13396	-0-	-734	-0-	291	1	12691	3	Y	128	144	0			18
							273	4	141	9							
07	16323	X	16323	-0-	-0-	-0-	388	1	15434	3	Y	156	145	0			29
							329	4	172	9							
08	11293	X	11293	-0-	-0-	-0-	255	1	10630	3	Y	173	186	0			16
							218	4	190	9							

GANO-DLUGOSCH (SA) A4 WELL #: A 4H RRCID -> 284793 COMPL. DATE 06/04/2018 TOTAL DEPTH 13983 PERF.14100 - 19557

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16213	X	14550	-0-	-1663	-0-	304	1	13669	3	Y	112	120	0			12
							454	4	123	9							
04	15690	X	11644	-0-	-4046	-0-	240	1	10940	3	Y	216	186	0			42
							226	4	238	9							
05	17055	X	17055	-0-	-0-	-0-	356	1	15905	3	Y	486	467	0			61
							259	4	535	9							
06	15750	X	14024	-0-	-1726	-0-	297	1	12999	3	Y	421	424	0			58
							265	4	463	9							
07	16275	X	14617	-0-	-1658	-0-	340	1	13545	3	Y	416	397	0			77
							274	4	458	9							
08	14601	X	10553	-0-	-4048	-0-	234	1	9792	3	Y	306	355	0			28
							190	4	337	9							

GANO-DLUGOSCH (SA) A5 WELL #: A 5H RRCID -> 284794 COMPL. DATE 06/04/2018 TOTAL DEPTH 13930 PERF.14458 - 19901

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23219	X	17901	-0-	-5318	-0-	360	1	16194	3	Y	683	687	0			73
							596	4	751	9							
04	21960	X	16064	-0-	-5896	-0-	323	1	14771	3	Y	568	531	0			110
							345	4	625	9							
05	19809	X	19570	-0-	-239	-0-	408	1	18235	3	Y	536	578	0			68
							337	4	590	9							
06	19170	X	18413	-0-	-757	-0-	391	1	17075	3	Y	501	500	0			69
							396	4	551	9							
07	19809	X	18870	-0-	-939	-0-	439	1	17487	3	Y	492	470	0			91
							403	4	541	9							
08	19561	X	13484	-0-	-6077	-0-	299	1	12460	3	Y	407	460	0			38
							277	4	448	9							

GANO-DLUGOSCH (SA) A1 WELL #: A 1H RRCID -> 284795 COMPL. DATE 06/02/2018 TOTAL DEPTH 13935 PERF.14310 - 20130

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20243	X	12901	-0-	-7342	-0-	249	1	11487	3	Y	1026	1027	0			110
							36	4	1129	9							
04	18300	X	11146	-0-	-7154	-0-	219	1	10150	3	Y	687	664	0			133
							21	4	756	9							
05	16585	X	12314	-0-	-4271	-0-	244	1	11091	3	Y	874	897	0			110
							18	4	961	9							
06	13980	X	10391	-0-	-3589	-0-	202	1	9101	3	Y	973	949	0			134
							18	4	1070	9							
07	13423	X	10148	-0-	-3275	-0-	215	1	8835	3	Y	982	934	0			182
							18	4	1080	9							
08	12865	X	8161	-0-	-4704	-0-	164	1	7039	3	Y	858	961	0			79
							14	4	944	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 4H RRCID -> 284996 COMPL. DATE 09/06/2017 TOTAL DEPTH 12570 PERF.13229 - 17447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12865	X	10940	-0-	-1925	-0-	739	1	9477	3	Y	658	652	0			70
							724	9									
04	12450	X	10767	-0-	-1683	-0-	804	1	9215	3	Y	680	618	0			132
							748	9									
05	10850	X	10401	-0-	-449	-0-	746	1	8893	3	Y	693	737	0			88
							762	9									
06	10590	X	9608	-0-	-982	-0-	747	1	8358	3	Y	457	482	0			63
							503	9									
07	11129	X	8575	-0-	-2554	-0-	721	1	7367	3	Y	443	424	0			82
							487	9									
08	10354	X	7864	-0-	-2490	-0-	728	1	6841	3	Y	268	325	0			25
							295	9									

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 1H RRCID -> 285786 COMPL. DATE 10/29/2018 TOTAL DEPTH 12713 PERF.13300 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13361	X	6046	-0-	-7315	-0-	423	1	5401	3	Y	202	233	0			22
							222	9									
04	12930	X	-0-	-0-	-12930	-0-					Y	-0-	22	0			-0-
05	17959	X	17959	-0-	-0-	-0-	1325	1	15764	3	Y	791	691	0			100
							870	9									
06	13847	X	13847	-0-	-0-	-0-	1100	1	12287	3	Y	418	460	0			58
							460	9									
07	12479	X	12479	-0-	-0-	-0-	1081	1	11017	3	Y	346	340	0			64
							381	9									
08	11458	X	11458	-0-	-0-	-0-	1088	1	10205	3	Y	150	200	0			14
							165	9									

USZYNSKI-FURLOW (SA) C 1 WELL #: C 1H RRCID -> 285815 COMPL. DATE 08/10/2019 TOTAL DEPTH 13384 PERF.13641 - 19276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12524	X	9715	-0-	-2809	-0-	424	1	8651	3	Y	231	227	0			25
							386	4	254	9							
04	12120	X	8097	-0-	-4023	-0-	334	1	7326	3	Y	196	183	0			38
							221	4	216	9							
05	12524	X	9481	-0-	-3043	-0-	410	1	8620	3	Y	227	236	0			29
							201	4	250	9							
06	9390	X	9373	-0-	-17	-0-	431	1	8464	3	Y	209	209	0			29
							248	4	230	9							
07	9703	X	9623	-0-	-80	-0-	479	1	8630	3	Y	236	221	0			44
							254	4	260	9							
08	9641	X	8788	-0-	-853	-0-	430	1	7906	3	Y	210	235	0			19
							221	4	231	9							

WESS 4-SLAUGHTER-RT (SA) C4 WELL #: C 4H RRCID -> 285817 COMPL. DATE 10/11/2019 TOTAL DEPTH 13206 PERF.13622 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18104	X	12866	-0-	-5238	-0-	475	1	11025	3	Y	754	770	0			81
							537	4	829	9							
04	17520	X	12082	-0-	-5438	-0-	424	1	10472	3	Y	674	624	0			131
							445	4	741	9							
05	18104	X	11995	-0-	-6109	-0-	286	1	10187	3	Y	1164	1148	0			147
							242	4	1280	9							
06	12450	X	4934	-0-	-7516	-0-	95	1	4359	3	Y	379	474	0			52
							63	4	417	9							
07	12865	X	6911	-0-	-5954	-0-	136	1	6093	3	Y	540	492	0			100
							88	4	594	9							
08	19077	X	19077	-0-	-0-	-0-	488	1	16610	3	Y	1588	1541	0			147
							232	4	1747	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR-RT (SA) C5 WELL #: C 5H RRCID -> 285819 COMPL. DATE 10/13/2019 TOTAL DEPTH 13297 PERF.13467 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20150	X	14553	-0-	-5597	-0-	542	1	12544	3	Y	739	738	0			79
							654	4	813	9							
04	19500	X	12479	-0-	-7021	-0-	446	1	10973	3	Y	511	491	0			99
							498	4	562	9							
05	20150	X	6669	-0-	-13481	-0-	163	1	5816	3	Y	493	530	0			62
							148	4	542	9							
06	14070	X	354	-0-	-13716	-0-	7	1	327	3	Y	14	74	0			2
							5	4	15	9							
07	14539	X	18	-0-	-14521	-0-	18	3			Y	-0-	2	0			-0-
08	12435	X	12435	-0-	-0-	-0-	333	1	11256	3	Y	616	559	0			57
							168	4	678	9							

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 2H RRCID -> 285836 COMPL. DATE 10/29/2018 TOTAL DEPTH 12838 PERF.13139 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20701	X	20701	-0-	-0-	-0-	1457	1	18608	3	Y	578	559	0			62
							636	9									
04	19620	X	18383	-0-	-1237	-0-	1439	1	16394	3	Y	500	465	0			97
							550	9									
05	20274	X	18607	-0-	-1667	-0-	1407	1	16668	3	Y	484	520	0			61
							532	9									
06	19860	X	16832	-0-	-3028	-0-	1350	1	15061	3	Y	383	391	0			53
							421	9									
07	20522	X	18166	-0-	-2356	-0-	1578	1	16072	3	Y	469	435	0			87
							516	9									
08	17540	X	17540	-0-	-0-	-0-	1646	1	15459	3	Y	395	445	0			37
							435	9									

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 285851 COMPL. DATE 10/07/2019 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21049	X	11620	-0-	-9429	-0-	404	1	9557	3	Y	1072	1076	0			115
							480	4	1179	9							
04	20370	X	8152	-0-	-12218	-0-	278	1	6929	3	Y	583	585	0			113
							304	4	641	9							
05	21049	X	10219	-0-	-10830	-0-	239	1	8725	3	Y	945	939	0			119
							215	4	1040	9							
06	11730	X	4048	-0-	-7682	-0-	78	1	3524	3	Y	356	426	0			49
							54	4	392	9							
07	11966	X	608	-0-	-11358	-0-	12	1	533	3	Y	50	90	0			9
							8	4	55	9							
08	7750	X	-0-	-0-	-7750	-0-					Y	-0-	9	0			-0-

USZYNSKI-FURLOW (SA) C 3 WELL #: C 3H RRCID -> 285992 COMPL. DATE 08/14/2019 TOTAL DEPTH 13444 PERF.13757 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9269	X	8364	-0-	-905	-0-	367	1	7471	3	Y	162	162	0			17
							348	4	178	9							
04	8460	X	7512	-0-	-948	-0-	311	1	6818	3	Y	154	141	0			30
							214	4	169	9							
05	8525	X	8235	-0-	-290	-0-	360	1	7548	3	Y	137	150	0			17
							176	4	151	9							
06	8190	X	8053	-0-	-137	-0-	374	1	7330	3	Y	122	122	0			17
							215	4	134	9							
07	8463	X	7783	-0-	-680	-0-	393	1	7056	3	Y	115	111	0			21
							207	4	127	9							
08	8091	X	7597	-0-	-494	-0-	376	1	6884	3	Y	131	140	0			12
							193	4	144	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: C 3H RRCID -> 286058 COMPL. DATE 01/05/2019 TOTAL DEPTH 12948 PERF.13088 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11253	X	8509	-0-	-2744	-0-	780	1	6284	3	Y	1151	1149	0			123
							179	4	1266	9							
04	9510	X	5850	-0-	-3660	-0-	394	1	4588	3	Y	705	691	0			137
							92	4	776	9							
05	9579	X	8023	-0-	-1556	-0-	507	1	6286	3	Y	1031	1038	0			130
							96	4	1134	9							
06	9270	X	8141	-0-	-1129	-0-	553	1	6376	3	Y	990	983	0			137
							123	4	1089	9							
07	8897	X	5950	-0-	-2947	-0-	471	1	4458	3	Y	850	829	0			158
							86	4	935	9							
08	8494	X	4766	-0-	-3728	-0-	353	1	3748	3	Y	542	650	0			50
							69	4	596	9							

YOUNG GAS UNIT 1 WELL #: C 2H RRCID -> 286059 COMPL. DATE 01/05/2019 TOTAL DEPTH 12959 PERF.13341 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3397	X	3397	-0-	-0-	-0-	375	1	2326	3	Y	580	584	0			62
							58	4	638	9							
04	3374	X	3374	-0-	-0-	-0-	276	1	2209	3	Y	773	685	0			150
							39	4	850	9							
05	1070	X	1070	-0-	-0-	-0-	272	1	449	3	Y	312	423	0			39
							6	4	343	9							
06	10593	X	10593	-0-	-0-	-0-	609	1	7646	3	Y	2006	1768	0			277
							131	4	2207	9							
07	7301	X	7301	-0-	-0-	-0-	649	1	5511	3	Y	951	1051	0			177
							95	4	1046	9							
08	4396	X	4396	-0-	-0-	-0-	618	1	2612	3	Y	1021	1103	0			95
							43	4	1123	9							

USZYNSKI-FURLOW (SA) C 2 WELL #: C 2H RRCID -> 286086 COMPL. DATE 08/12/2019 TOTAL DEPTH 13300 PERF.13760 - 19203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12276	X	10822	-0-	-1454	-0-	472	1	9633	3	Y	259	257	0			28
							432	4	285	9							
04	11160	X	9186	-0-	-1974	-0-	378	1	8298	3	Y	235	217	0			46
							251	4	259	9							
05	11532	X	7635	-0-	-3897	-0-	331	1	6951	3	Y	173	197	0			22
							163	4	190	9							
06	11160	X	6220	-0-	-4940	-0-	287	1	5629	3	Y	125	130	0			17
							166	4	138	9							
07	13572	X	13572	-0-	-0-	-0-	674	1	12153	3	Y	351	303	0			65
							359	4	386	9							
08	11135	X	11135	-0-	-0-	-0-	545	1	10021	3	Y	261	302	0			24
							282	4	287	9							

USZYNSKI-FURLOW (SA) C 4 WELL #: C 4H RRCID -> 286133 COMPL. DATE 08/16/2019 TOTAL DEPTH 11403 PERF.13518 - 19067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13144	X	11463	-0-	-1681	-0-	503	1	10244	3	Y	217	218	0			23
							477	4	239	9							
04	11700	X	10410	-0-	-1290	-0-	432	1	9466	3	Y	195	180	0			38
							297	4	215	9							
05	12090	X	11507	-0-	-583	-0-	503	1	10558	3	Y	182	197	0			23
							246	4	200	9							
06	11490	X	10386	-0-	-1104	-0-	481	1	9446	3	Y	165	165	0			23
							277	4	182	9							
07	11873	X	10609	-0-	-1264	-0-	533	1	9593	3	Y	183	172	0			34
							282	4	201	9							
08	11501	X	10677	-0-	-824	-0-	529	1	9686	3	Y	174	192	0			16
							271	4	191	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN-BLACKWELL 2 (SA) B6 WELL #: B 6H RRCID -> 286599 COMPL. DATE 12/20/2018 TOTAL DEPTH 13664 PERF.14042 - 20166

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18197	X	12790	-0-	-5407	-0-	259	1	11734	3	Y	464	444	0			50
							287	4	510	9							
04	15360	X	13328	-0-	-2032	-0-	267	1	12279	3	Y	536	482	0			104
							192	4	590	9							
05	13351	X	13351	-0-	-0-	-0-	275	1	12381	3	Y	493	535	0			62
							153	4	542	9							
06	16500	X	16500	-0-	-0-	-0-	355	1	15576	3	Y	298	319	0			41
							241	4	328	9							
07	15645	X	15645	-0-	-0-	-0-	357	1	14348	3	Y	654	574	0			121
							221	4	719	9							
08	13764	X	11777	-0-	-1987	-0-	258	1	10863	3	Y	450	529	0			42
							161	4	495	9							

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287081 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18166	X	10021	-0-	-8145	-0-	195	1	8864	3	Y	647	652	0			69
							250	4	712	9							
04	14850	X	10755	-0-	-4095	-0-	208	1	9574	3	Y	728	656	0			141
							172	4	801	9							
05	13113	X	12198	-0-	-915	-0-	242	1	10893	3	Y	825	862	0			104
							155	4	908	9							
06	12773	X	12773	-0-	-0-	-0-	257	1	11352	3	Y	874	857	0			121
							203	4	961	9							
07	14567	X	14567	-0-	-0-	-0-	320	1	12900	3	Y	1016	948	0			189
							229	4	1118	9							
08	11560	X	11560	-0-	-0-	-0-	245	1	10338	3	Y	727	849	0			67
							177	4	800	9							

WESS 4-SLGTR-ECRR (SA) B4 WELL #: B 4H RRCID -> 287118 COMPL. DATE 09/27/2018 TOTAL DEPTH 13358 PERF.13464 - 21930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23002	X	17212	-0-	-5790	-0-	496	1	15240	3	Y	1007	1001	0			108
							368	4	1108	9							
04	20880	X	15088	-0-	-5792	-0-	485	1	13400	3	Y	905	837	0			176
							207	4	996	9							
05	21576	X	10906	-0-	-10670	-0-	261	1	9850	3	Y	614	712	0			78
							120	4	675	9							
06	17100	X	12188	-0-	-4912	-0-	245	1	11180	3	Y	538	542	0			74
							171	4	592	9							
07	17670	X	196	-0-	-17474	-0-	4	1	189	3	Y	-0-	74	0			-0-
							3	4									
08	23047	X	23047	-0-	-0-	-0-	622	1	21034	3	Y	985	894	0			91
							307	4	1084	9							

MCCLANAHAN-BLACKWELL 2 (SA) B4 WELL #: B 4H RRCID -> 287126 COMPL. DATE 01/26/2019 TOTAL DEPTH 13657 PERF.13737 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25637	X	22356	-0-	-3281	-0-	371	1	17227	3	Y	3950	3648	0			422
							413	4	4345	9							
04	23580	X	18831	-0-	-4749	-0-	368	1	16978	3	Y	1114	1320	0			216
							260	4	1225	9							
05	22599	X	22062	-0-	-537	-0-	444	1	20026	3	Y	1226	1287	0			155
							243	4	1349	9							
06	21870	X	12222	-0-	-9648	-0-	252	1	11148	3	Y	594	667	0			82
							169	4	653	9							
07	24646	X	24646	-0-	-0-	-0-	555	1	22376	3	Y	1253	1102	0			233
							337	4	1378	9							
08	22351	X	18196	-0-	-4155	-0-	392	1	16564	3	Y	908	1057	0			84
							241	4	999	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 287274 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11326	X	11326	-0-	-0-	-0-	328	1	10071	3	Y	617	605	0			66
							248	4	679	9							
04	11884	X	11884	-0-	-0-	-0-	383	1	10579	3	Y	687	620	0			133
							166	4	756	9							
05	10385	X	7979	-0-	-2406	-0-	190	1	7169	3	Y	483	555	0			61
							89	4	531	9							
06	10050	X	7202	-0-	-2848	-0-	143	1	6535	3	Y	384	392	0			53
							102	4	422	9							
07	10385	X	9799	-0-	-586	-0-	201	1	8937	3	Y	475	440	0			88
							138	4	523	9							
08	21183	X	21183	-0-	-0-	-0-	580	1	19560	3	Y	683	708	0			63
							292	4	751	9							

FALKS GAS UNIT 1 WELL #: C 1H RRCID -> 287637 COMPL. DATE 10/04/2019 TOTAL DEPTH 12689 PERF.13057 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23808	X	18950	-0-	-4858	-0-	1318	1	16861	3	Y	701	648	0			75
							771	9									
04	21060	X	14538	-0-	-6522	-0-	1077	1	12797	3	Y	604	562	0			117
							664	9									
05	20491	X	16128	-0-	-4363	-0-	1203	1	14278	3	Y	588	631	0			74
							647	9									
06	20214	X	20214	-0-	-0-	-0-	1597	1	17860	3	Y	688	667	0			95
							757	9									
07	20087	X	20087	-0-	-0-	-0-	1724	1	17593	3	Y	700	665	0			130
							770	9									
08	19624	X	19624	-0-	-0-	-0-	1814	1	17078	3	Y	665	733	0			62
							732	9									

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287639 COMPL. DATE 05/09/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16647	X	12115	-0-	-4532	-0-	503	1	10355	3	Y	804	852	0			86
							373	4	884	9							
04	18510	X	13264	-0-	-5246	-0-	520	1	11474	3	Y	895	807	0			174
							285	4	985	9							
05	19127	X	14471	-0-	-4656	-0-	601	1	12675	3	Y	866	931	0			109
							242	4	953	9							
06	18510	X	13895	-0-	-4615	-0-	607	1	11995	3	Y	914	897	0			126
							288	4	1005	9							
07	16802	X	13542	-0-	-3260	-0-	651	1	11768	3	Y	763	747	0			142
							284	4	839	9							
08	13075	X	13075	-0-	-0-	-0-	616	1	11352	3	Y	770	841	0			71
							260	4	847	9							

GRAEF GAS UNIT 1 WELL #: C 3H RRCID -> 287687 COMPL. DATE 03/15/2020 TOTAL DEPTH 12977 PERF.13030 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6758	X	3945	-0-	-2813	-0-	271	1	3498	3	Y	160	159	0			17
							176	9									
04	7260	X	4848	-0-	-2412	-0-	363	1	4208	3	Y	252	220	0			49
							277	9									
05	8201	X	8201	-0-	-0-	-0-	611	1	7301	3	Y	263	279	0			33
							289	9									
06	7435	X	7435	-0-	-0-	-0-	585	1	6588	3	Y	238	238	0			33
							262	9									
07	5518	X	4841	-0-	-677	-0-	435	1	4406	3	Y	-0-	33	0			-0-
08	8078	X	8078	-0-	-0-	-0-	767	1	7212	3	Y	90	82	0			8
							99	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 4H RRCID -> 287718 COMPL. DATE 03/15/2020 TOTAL DEPTH 12962 PERF.13064 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9796	X	8341	-0-	-1455	-0-	519	1	6711	3	Y	1010	1018	0			108
							1111	9									
04	8610	X	8217	-0-	-393	-0-	585	1	6743	3	Y	808	759	0			157
							889	9									
05	9052	X	7703	-0-	-1349	-0-	541	1	6462	3	Y	636	713	0			80
							700	9									
06	9734	X	9734	-0-	-0-	-0-	595	1	6899	3	Y	2036	1835	0			281
							2240	9									
07	9052	X	7847	-0-	-1205	-0-	644	1	6598	3	Y	550	729	0			102
							605	9									
08	8494	X	8338	-0-	-156	-0-	735	1	6947	3	Y	596	643	0			55
							656	9									

GRAEF GAS UNIT 1 WELL #: C 6H RRCID -> 287719 COMPL. DATE 03/22/2020 TOTAL DEPTH 12928 PERF.13305 - 18473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12617	X	10039	-0-	-2578	-0-	635	1	8208	3	Y	1087	1072	0			116
							1196	9									
04	11610	X	9073	-0-	-2537	-0-	646	1	7447	3	Y	891	834	0			173
							980	9									
05	11997	X	7172	-0-	-4825	-0-	499	1	5969	3	Y	640	732	0			81
							704	9									
06	11610	X	8600	-0-	-3010	-0-	655	1	7355	3	Y	536	543	0			74
							590	9									
07	10044	X	9311	-0-	-733	-0-	776	1	7939	3	Y	542	515	0			101
							596	9									
08	11453	X	11453	-0-	-0-	-0-	910	1	8724	3	Y	1654	1602	0			153
							1819	9									

ALEXANDER-WESSENDORFF 1 (SA) A4 WELL #: A 4H RRCID -> 287829 COMPL. DATE 05/10/2019 TOTAL DEPTH 13331 PERF.13648 - 20755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26660	X	20185	-0-	-6475	-0-	856	1	17772	3	Y	948	945	0			101
							514	4	1043	9							
04	22320	X	17025	-0-	-5295	-0-	686	1	15210	3	Y	746	702	0			145
							308	4	821	9							
05	21266	X	20165	-0-	-1101	-0-	852	1	18078	3	Y	868	903	0			110
							280	4	955	9							
06	20310	X	19136	-0-	-1174	-0-	860	1	17088	3	Y	777	780	0			107
							333	4	855	9							
07	20801	X	18846	-0-	-1955	-0-	913	1	16648	3	Y	871	816	0			162
							327	4	958	9							
08	18755	X	17714	-0-	-1041	-0-	860	1	15908	3	Y	590	697	0			55
							297	4	649	9							

GRAEF GAS UNIT 1 WELL #: C 1H RRCID -> 287830 COMPL. DATE 03/09/2020 TOTAL DEPTH 12946 PERF.12974 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15841	X	11318	-0-	-4523	-0-	757	1	9814	3	Y	679	681	0			73
							747	9									
04	15360	X	13036	-0-	-2324	-0-	969	1	11220	3	Y	770	694	0			149
							847	9									
05	15872	X	12265	-0-	-3607	-0-	892	1	10692	3	Y	619	690	0			78
							681	9									
06	15360	X	11826	-0-	-3534	-0-	907	1	10264	3	Y	595	591	0			82
							655	9									
07	13547	X	12399	-0-	-1148	-0-	1025	1	10606	3	Y	698	650	0			130
							768	9									
08	13082	X	12380	-0-	-702	-0-	1109	1	10566	3	Y	641	712	0			59
							705	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 5H RRCID -> 287831 COMPL. DATE 03/17/2020 TOTAL DEPTH 13194 PERF.13194 - 18544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11098	X	10409	-0-	-689	-0-	676	1	8707	3	Y	933	915	0			100
							1026	9									
04	10740	X	9608	-0-	-1132	-0-	694	1	7986	3	Y	844	780	0			164
							928	9									
05	11098	X	10559	-0-	-539	-0-	743	1	8877	3	Y	854	910	0			108
							939	9									
06	10740	X	9289	-0-	-1451	-0-	704	1	7905	3	Y	618	641	0			85
							680	9									
07	11098	X	9299	-0-	-1799	-0-	762	1	7810	3	Y	661	623	0			123
							727	9									
08	10571	X	8473	-0-	-2098	-0-	714	1	6784	3	Y	886	927	0			82
							975	9									

ALEXANDER-WESSENDORFF 1 (SA) A6 WELL #: A 6H RRCID -> 287858 COMPL. DATE 07/01/2019 TOTAL DEPTH 13418 PERF.13897 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GRAEF GAS UNIT 1 WELL #: C 2H RRCID -> 287860 COMPL. DATE 03/11/2020 TOTAL DEPTH 12810 PERF.13090 - 18994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21545	X	17070	-0-	-4475	-0-	1167	1	15059	3	Y	767	759	0			82
							844	9									
04	20850	X	15208	-0-	-5642	-0-	1156	1	13313	3	Y	672	624	0			130
							739	9									
05	16244	X	12200	-0-	-4044	-0-	886	1	10626	3	Y	625	676	0			79
							688	9									
06	16530	X	11279	-0-	-5251	-0-	855	1	9708	3	Y	651	640	0			90
							716	9									
07	17081	X	13014	-0-	-4067	-0-	1037	1	10836	3	Y	1037	934	0			193
							1141	9									
08	12803	X	11401	-0-	-1402	-0-	986	1	9481	3	Y	849	963	0			79
							934	9									

FALKS GAS UNIT 1 WELL #: C 4H RRCID -> 287861 COMPL. DATE 09/25/2019 TOTAL DEPTH 12725 PERF.13047 - 19811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16523	X	13750	-0-	-2773	-0-	965	1	12345	3	Y	400	406	0			43
							440	9									
04	15990	X	14201	-0-	-1789	-0-	1066	1	12648	3	Y	443	400	0			86
							487	9									
05	17112	X	16425	-0-	-687	-0-	1213	1	14443	3	Y	699	697	0			88
							769	9									
06	18313	X	18313	-0-	-0-	-0-	1301	1	14933	3	Y	1890	1717	0			261
							2079	9									
07	17112	X	16372	-0-	-740	-0-	1277	1	13325	3	Y	1609	1571	0			299
							1770	9									
08	16470	X	16470	-0-	-0-	-0-	1401	1	13368	3	Y	1546	1702	0			143
							1701	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 3H RRCID -> 288095 COMPL. DATE 09/28/2019 TOTAL DEPTH 12702 PERF.13180 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14756	X	14695	-0-	-61	-0-	1029	1	13159	3	Y	461	456	0			49
							507	9									
04	14390	X	14390	-0-	-0-	-0-	1080	1	12808	3	Y	456	417	0			88
							502	9									
05	14322	X	13972	-0-	-350	-0-	1060	1	12554	3	Y	325	372	0			41
							358	9									
06	14220	X	13917	-0-	-303	-0-	1119	1	12480	3	Y	289	290	0			40
							318	9									
07	14880	X	13031	-0-	-1849	-0-	1131	1	11520	3	Y	345	321	0			64
							380	9									
08	14880	X	13921	-0-	-959	-0-	1302	1	12243	3	Y	342	374	0			32
							376	9									

FALKS GAS UNIT 1 WELL #: C 6H RRCID -> 288096 COMPL. DATE 09/30/2019 TOTAL DEPTH 12749 PERF.13022 - 19843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24738	X	24738	-0-	-0-	-0-	1729	1	22309	3	Y	636	604	0			68
							700	9									
04	22500	X	22334	-0-	-166	-0-	1670	1	20006	3	Y	598	550	0			116
							658	9									
05	23002	X	22417	-0-	-585	-0-	1685	1	20156	3	Y	524	574	0			66
							576	9									
06	23940	X	21643	-0-	-2297	-0-	1722	1	19418	3	Y	457	460	0			63
							503	9									
07	24738	X	21912	-0-	-2826	-0-	1890	1	19464	3	Y	507	476	0			94
							558	9									
08	23250	X	20382	-0-	-2868	-0-	1896	1	18005	3	Y	437	491	0			40
							481	9									

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288097 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20367	X	19285	-0-	-1082	-0-	823	1	17073	3	Y	836	825	0			89
							469	4	920	9							
04	19170	X	15730	-0-	-3440	-0-	635	1	14086	3	Y	669	628	0			130
							273	4	736	9							
05	19158	X	17081	-0-	-2077	-0-	725	1	15371	3	Y	688	731	0			87
							228	4	757	9							
06	18660	X	18483	-0-	-177	-0-	836	1	16582	3	Y	687	679	0			95
							309	4	756	9							
07	19282	X	15015	-0-	-4267	-0-	735	1	13366	3	Y	603	586	0			112
							251	4	663	9							
08	19282	X	17242	-0-	-2040	-0-	833	1	15430	3	Y	640	693	0			59
							275	4	704	9							

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288376 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22444	X	20863	-0-	-1581	-0-	884	1	18337	3	Y	990	988	0			106
							553	4	1089	9							
04	21630	X	17691	-0-	-3939	-0-	709	1	15738	3	Y	830	775	0			161
							331	4	913	9							
05	21793	X	21122	-0-	-671	-0-	888	1	18876	3	Y	958	998	0			121
							304	4	1054	9							
06	21090	X	19722	-0-	-1368	-0-	884	1	17573	3	Y	826	833	0			114
							356	4	909	9							
07	21514	X	19761	-0-	-1753	-0-	959	1	17469	3	Y	887	836	0			165
							357	4	976	9							
08	19313	X	18878	-0-	-435	-0-	905	1	16791	3	Y	778	871	0			72
							326	4	856	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-RUNGE 2 (SA) D6 WELL #: D 6H RRCID -> 288458 COMPL. DATE 03/04/2021 TOTAL DEPTH 13607 PERF.13507 - 17270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7595	X	6023	-0-	-1572	-0-	237	1	5307	3	Y	287	410	0			31
							163	4	316	9							
04	7350	X	5912	-0-	-1438	-0-	244	1	5250	3	Y	284	260	0			55
							106	4	312	9							
05	7595	X	683	-0-	-6912	-0-	20	1	618	3	Y	32	83	0			4
							10	4	35	9							
06	6540	X	823	-0-	-5717	-0-	16	1	730	3	Y	58	54	0			8
							13	4	64	9							
07	6758	X	688	-0-	-6070	-0-	14	1	621	3	Y	38	39	0			7
							11	4	42	9							
08	8101	X	8101	-0-	-0-	-0-	267	1	7142	3	Y	391	362	0			36
							262	4	430	9							

GUS TIPS-RUNGE 1 (SA) D4 WELL #: D 4H RRCID -> 288491 COMPL. DATE 03/02/2021 TOTAL DEPTH 13689 PERF.13576 - 19490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16399	X	11097	-0-	-5302	-0-	437	1	9759	3	Y	549	547	0			59
							297	4	604	9							
04	15870	X	9214	-0-	-6656	-0-	381	1	8188	3	Y	437	411	0			85
							164	4	481	9							
05	14725	X	1513	-0-	-13212	-0-	44	1	1362	3	Y	78	153	0			10
							21	4	86	9							
06	10740	X	-0-	-0-	-10740	-0-					Y	-0-	10	0			-0-
07	11098	X	7105	-0-	-3993	-0-	146	1	6498	3	Y	314	256	0			58
							116	4	345	9							
08	15207	X	15207	-0-	-0-	-0-	489	1	13174	3	Y	968	936	0			90
							479	4	1065	9							

SEILER-GANO (SA) B5 WELL #: B 5H RRCID -> 288513 COMPL. DATE 04/19/2022 TOTAL DEPTH 13720 PERF.13590 - 19537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132835	X	97889	-0-	-34946	-0-	1857	1	83744	3	N	9301	9078	0			995
							2057	4	10231	9							
04	125940	X	91486	-0-	-34454	-0-	1730	1	79130	3	N	8530	7870	0			1655
							1243	4	9383	9							
05	109523	X	80622	-0-	-28901	-0-	1575	1	70503	3	N	6972	7746	0			881
							875	4	7669	9							
06	102840	X	84782	-0-	-18058	-0-	1735	1	76020	3	N	5318	5464	0			735
							1177	4	5850	9							
07	97898	X	73186	-0-	-24712	-0-	1629	1	65142	3	N	4921	4742	0			914
							1002	4	5413	9							
08	97898	X	61340	-0-	-36558	-0-	1286	1	53987	3	N	4792	5262	0			444
							796	4	5271	9							

NELLER-RUNGE 1-RUNGE 2 (SA) D7 WELL #: D 7H RRCID -> 288561 COMPL. DATE 03/05/2021 TOTAL DEPTH 13551 PERF.13480 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8463	X	6392	-0-	-2071	-0-	252	1	5642	3	Y	327	322	0			35
							138	4	360	9							
04	8130	X	5675	-0-	-2455	-0-	234	1	5038	3	Y	292	270	0			57
							82	4	321	9							
05	7812	X	615	-0-	-7197	-0-	18	1	554	3	Y	33	86	0			4
							7	4	36	9							
06	6720	X	-0-	-0-	-6720	-0-					Y	-0-	4	0			-0-
07	7226	X	7226	-0-	-0-	-0-	153	1	6769	3	Y	189	154	0			35
							96	4	208	9							
08	7281	X	7281	-0-	-0-	-0-	241	1	6422	3	Y	393	392	0			36
							186	4	432	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER GAS UNIT 1 WELL #: B 6H RRCID -> 288562 COMPL. DATE 04/19/2022 TOTAL DEPTH 9537 PERF.13630 - 17843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150691	X	90248	-0-	-60443	-0-	1728	1	78099	3	N	7981	7948	0			853
							1642	4	8779	9							
04	121980	X	78695	-0-	-43285	-0-	1497	1	68550	3	N	7023	6514	0			1362
							923	4	7725	9							
05	103850	X	70933	-0-	-32917	-0-	1380	1	61834	3	N	6419	6970	0			811
							658	4	7061	9							
06	97080	X	75967	-0-	-21113	-0-	1520	1	66696	3	N	6242	6191	0			862
							885	4	6866	9							
07	90241	X	65350	-0-	-24891	-0-	1428	1	57154	3	N	5468	5314	0			1016
							753	4	6015	9							
08	90241	X	53644	-0-	-36597	-0-	1116	1	46885	3	N	4591	5182	0			425
							593	4	5050	9							

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288621 COMPL. DATE 03/06/2021 TOTAL DEPTH 13302 PERF.13344 - 17660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12225	X	12225	-0-	-0-	-0-	462	1	10366	3	Y	1004	933	0			107
							293	4	1104	9							
04	10710	X	9546	-0-	-1164	-0-	373	1	8048	3	Y	886	821	0			172
							150	4	975	9							
05	8897	X	1477	-0-	-7420	-0-	39	1	1221	3	Y	182	331	0			23
							17	4	200	9							
06	11790	X	-0-	-0-	-11790	-0-					Y	-0-	23	0			-0-
07	12183	X	-0-	-0-	-12183	-0-					Y	-0-					-0-
08	14939	X	14939	-0-	-0-	-0-	475	1	12621	3	Y	1289	1170	0			119
							425	4	1418	9							

ESCONDIDO CRK-EVANGELINE (SA) B2 WELL #: B 2H RRCID -> 288655 COMPL. DATE 02/25/2021 TOTAL DEPTH 13214 PERF.13515 - 23637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29605	X	27032	-0-	-2573	-0-	1158	1	23845	3	N	1079	1068	0			115
							842	4	1187	9							
04	27720	X	23081	-0-	-4639	-0-	937	1	20686	3	N	868	815	0			168
							503	4	955	9							
05	29630	X	29630	-0-	-0-	-0-	1263	1	26685	3	N	1075	1107	0			136
							499	4	1183	9							
06	26999	X	26999	-0-	-0-	-0-	1225	1	24216	3	N	899	911	0			124
							569	4	989	9							
07	27590	X	26507	-0-	-1083	-0-	1307	1	23669	3	N	884	844	0			164
							559	4	972	9							
*08	29636	X	25115	-0-	-4521	-0-	1220	1	22514	3	N	795	885	0			74
							506	4	875	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 4H RRCID -> 288656 COMPL. DATE 02/25/2021 TOTAL DEPTH 13305 PERF.13485 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14415	X	12193	-0-	-2222	-0-	529	1	10928	3	N	385	386	0			41
							312	4	424	9							
04	12780	X	11115	-0-	-1665	-0-	454	1	10047	3	N	375	343	0			73
							201	4	413	9							
05	13206	X	12934	-0-	-272	-0-	558	1	11784	3	N	374	400	0			47
							181	4	411	9							
06	12660	X	10848	-0-	-1812	-0-	498	1	9851	3	N	281	289	0			39
							190	4	309	9							
07	13082	X	9632	-0-	-3450	-0-	478	1	8679	3	N	278	265	0			52
							169	4	306	9							
08	12927	X	9872	-0-	-3055	-0-	483	1	8920	3	N	277	303	0			26
							164	4	305	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 6H RRCID -> 288657 COMPL. DATE 02/26/2021 TOTAL DEPTH 13328 PERF.13468 - 17393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	10602	X	8053	-0-	-2549	-0-	345	1	7156	3	N	320	323	0		34
							200	4	352	9						
04	9600	X	6579	-0-	-3021	-0-	265	1	5879	3	N	291	269	0		56
							115	4	320	9						
05	9734	X	4296	-0-	-5438	-0-	168	1	3631	3	N	403	408	0		51
							54	4	443	9						
06	8850	X	3211	-0-	-5639	-0-	143	1	2854	3	N	145	176	0		20
							54	4	160	9						
07	9145	X	3486	-0-	-5659	-0-	169	1	3079	3	N	163	153	0		30
							59	4	179	9						
08	11494	X	11494	-0-	-0-	-0-	556	1	10315	3	N	397	390	0		37
							186	4	437	9						

ESCONDIDO CREEK-WESS 3 (SA) B7 WELL #: B 7H RRCID -> 288659 COMPL. DATE 02/27/2021 TOTAL DEPTH 13365 PERF.13529 - 24130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	34503	X	29588	-0-	-4915	-0-	1259	1	25990	3	N	1317	1309	0		141
							890	4	1449	9						
04	32130	X	23888	-0-	-8242	-0-	959	1	21217	3	N	1100	1028	0		213
							502	4	1210	9						
05	41914	X	41914	-0-	-0-	-0-	1795	1	37966	3	N	1330	1375	0		168
							690	4	1463	9						
06	29820	X	27902	-0-	-1918	-0-	1225	1	24402	3	N	1562	1514	0		216
							557	4	1718	9						
07	30504	X	-0-	-0-	-30504	-0-					N	-0-	216	0		-0-
08	41912	X	14626	-0-	-27286	-0-	619	1	11860	3	N	1717	1558	0		159
							258	4	1889	9						

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288669 COMPL. DATE 02/24/2021 TOTAL DEPTH 13161 PERF.13350 - 18754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	14043	X	12015	-0-	-2028	-0-	502	1	10351	3	N	738	747	0		79
							350	4	812	9						
04	13080	X	10425	-0-	-2655	-0-	409	1	9049	3	N	687	633	0		133
							211	4	756	9						
05	12803	X	11216	-0-	-1587	-0-	457	1	9680	3	N	823	852	0		104
							174	4	905	9						
06	11970	X	10492	-0-	-1478	-0-	449	1	8909	3	N	848	835	0		117
							201	4	933	9						
07	12183	X	11477	-0-	-706	-0-	529	1	9639	3	N	992	925	0		184
							218	4	1091	9						
08	12028	X	9828	-0-	-2200	-0-	453	1	8390	3	N	731	847	0		68
							181	4	804	9						

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 5H RRCID -> 288670 COMPL. DATE 02/26/2021 TOTAL DEPTH 13226 PERF.13564 - 17025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	8153	X	7133	-0-	-1020	-0-	289	1	5988	3	N	604	604	0		65
							192	4	664	9						
04	7890	X	6159	-0-	-1731	-0-	236	1	5237	3	N	518	482	0		101
							116	4	570	9						
05	7595	X	6657	-0-	-938	-0-	269	1	5706	3	N	532	566	0		67
							97	4	585	9						
06	7350	X	7112	-0-	-238	-0-	307	1	6103	3	N	519	514	0		72
							131	4	571	9						
07	7502	X	7278	-0-	-224	-0-	340	1	6195	3	N	554	523	0		103
							134	4	609	9						
08	7130	X	5917	-0-	-1213	-0-	273	1	5066	3	N	431	494	0		40
							104	4	474	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 288672 COMPL. DATE 02/28/2021 TOTAL DEPTH 13237 PERF.13317 - 18960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10168	X	9651	-0-	-517	-0-	408	1	8419	3	N	503	508	0			54
							271	4	553	9							
04	9750	X	8175	-0-	-1575	-0-	329	1	7270	3	N	375	356	0			73
							163	4	413	9							
05	10044	X	8673	-0-	-1371	-0-	368	1	7765	3	N	370	396	0			47
							133	4	407	9							
06	9390	X	4734	-0-	-4656	-0-	216	1	4272	3	N	140	168	0			19
							92	4	154	9							
07	9703	X	-0-	-0-	-9703	-0-					N	-0-	19	0			-0-
08	9641	X	8064	-0-	-1577	-0-	397	1	7293	3	N	203	184	0			19
							151	4	223	9							

SEILER-GANO (SA) B2 WELL #: B 2H RRCID -> 288717 COMPL. DATE 12/31/2021 TOTAL DEPTH 9573 PERF.13562 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111445	X	82833	-0-	-28612	-0-	1569	1	70675	3	N	7893	7702	0			844
							1907	4	8682	9							
04	93690	X	74163	-0-	-19527	-0-	1411	1	64480	3	N	6510	6091	0			1263
							1111	4	7161	9							
05	82522	X	72049	-0-	-10473	-0-	1416	1	63318	3	N	5866	6388	0			741
							862	4	6453	9							
06	80160	X	68401	-0-	-11759	-0-	1379	1	60360	3	N	5124	5157	0			708
							1026	4	5636	9							
07	82832	X	59628	-0-	-23204	-0-	1310	1	52308	3	N	4589	4445	0			852
							962	4	5048	9							
08	82832	X	49146	-0-	-33686	-0-	1029	1	43163	3	N	3811	4310	0			353
							762	4	4192	9							

SEILER-GANO (SA) B1 WELL #: B 1H RRCID -> 288742 COMPL. DATE 01/17/2022 TOTAL DEPTH 9641 PERF.13728 - 19759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135873	X	93508	-0-	-42365	-0-	1836	1	82888	3	N	6268	6110	0			670
							1889	4	6895	9							
04	112410	X	87810	-0-	-24600	-0-	1731	1	79215	3	N	5190	4853	0			1007
							1155	4	5709	9							
05	101773	X	82959	-0-	-18814	-0-	1701	1	76191	3	N	3808	4334	0			481
							878	4	4189	9							
06	90480	X	78758	-0-	-11722	-0-	1656	1	72614	3	N	3131	3179	0			433
							1044	4	3444	9							
07	93496	X	68915	-0-	-24581	-0-	1579	1	63047	3	N	2822	2731	0			524
							1185	4	3104	9							
08	93496	X	56042	-0-	-37454	-0-	1229	1	51516	3	N	2152	2477	0			199
							930	4	2367	9							

SEILER-GANO (SA) B3 WELL #: B 3H RRCID -> 288743 COMPL. DATE 12/16/2021 TOTAL DEPTH 9576 PERF. 4172 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133703	X	93038	-0-	-40665	-0-	1808	1	81725	3	N	7067	6884	0			756
							1731	4	7774	9							
04	112230	X	82443	-0-	-29787	-0-	1604	1	73441	3	N	5820	5447	0			1129
							996	4	6402	9							
05	99510	X	80276	-0-	-19234	-0-	1608	1	72042	3	N	5322	5779	0			672
							772	4	5854	9							
06	90030	X	74911	-0-	-15119	-0-	1551	1	68079	3	N	3974	4097	0			549
							910	4	4371	9							
07	93031	X	65730	-0-	-27301	-0-	1489	1	59395	3	N	3384	3304	0			629
							1124	4	3722	9							
08	93031	X	53206	-0-	-39825	-0-	1153	1	48266	3	N	2646	3030	0			245
							876	4	2911	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER-GANO (SA) B4 WELL #: B 4H RRCID -> 288744 COMPL. DATE 04/19/2022 TOTAL DEPTH 13879 PERF.13647 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145886	X	88308	-0-	-57578	-0-	1715	1	77549	3	N	6759	6603	0			723
							1609	4	7435	9							
04	117120	X	80658	-0-	-36462	-0-	1575	1	72115	3	N	5464	5127	0			1060
							958	4	6010	9							
05	100502	X	81574	-0-	-18928	-0-	1683	1	75403	3	N	3360	3996	0			424
							792	4	3696	9							
06	95790	X	80164	-0-	-15626	-0-	1646	1	72260	3	N	4829	4586	0			667
							946	4	5312	9							
07	88319	X	69453	-0-	-18866	-0-	1556	1	62136	3	N	4182	4072	0			777
							1161	4	4600	9							
08	88319	X	56651	-0-	-31668	-0-	1206	1	50601	3	N	3578	4024	0			331
							908	4	3936	9							

ROYAL UNIT A WELL #: C 1H RRCID -> 288745 COMPL. DATE 12/01/2021 TOTAL DEPTH 13790 PERF.13849 - 19783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69223	X	101	-0-	-69122	-0-	1	1	57	3	Y	38	34	0			4
							1	4	42	9							
04	44940	X	40230	-0-	-4710	-0-	767	1	35173	3	Y	3398	2743	0			659
							552	4	3738	9							
05	46438	X	41670	-0-	-4768	-0-	793	1	35636	3	Y	4362	4470	0			551
							443	4	4798	9							
06	44940	X	36010	-0-	-8930	-0-	707	1	31091	3	Y	3389	3472	0			468
							484	4	3728	9							
07	41571	X	38196	-0-	-3375	-0-	841	1	33700	3	Y	2901	2830	0			539
							464	4	3191	9							
08	38595	X	35500	-0-	-3095	-0-	767	1	32201	3	Y	1914	2276	0			177
							427	4	2105	9							

ROYAL UNIT A WELL #: C 2H RRCID -> 288746 COMPL. DATE 12/01/2021 TOTAL DEPTH 13787 PERF.13962 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69905	X	-0-	-0-	-69905	-0-					Y	-0-	1	0			-0-
04	69725	X	69725	-0-	-0-	-0-	1354	1	62526	3	Y	4558	3674	0			884
							831	4	5014	9							
05	71796	X	61493	-0-	-10303	-0-	1219	1	55086	3	Y	4189	4544	0			529
							580	4	4608	9							
06	69480	X	55518	-0-	-13962	-0-	1128	1	49882	3	Y	3501	3546	0			484
							657	4	3851	9							
07	72044	X	52559	-0-	-19485	-0-	1170	1	47201	3	Y	3245	3126	0			603
							618	4	3570	9							
08	55366	X	46530	-0-	-8836	-0-	998	1	42151	3	Y	2590	2953	0			240
							532	4	2849	9							

ROYAL UNIT A WELL #: C 3H RRCID -> 288747 COMPL. DATE 12/01/2021 TOTAL DEPTH 13744 PERF.13867 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93093	X	-0-	-0-	-93093	-0-					Y	-0-	13	0			-0-
04	90090	X	69691	-0-	-20399	-0-	1348	1	62331	3	Y	4724	3808	0			916
							816	4	5196	9							
05	93093	X	69646	-0-	-23447	-0-	1346	1	61101	3	Y	5968	6130	0			754
							634	4	6565	9							
06	69330	X	58831	-0-	-10499	-0-	1196	1	52952	3	Y	3633	3885	0			502
							687	4	3996	9							
07	72013	X	60104	-0-	-11909	-0-	1337	1	54035	3	Y	3668	3489	0			681
							697	4	4035	9							
08	70432	X	51412	-0-	-19020	-0-	1094	1	46323	3	Y	3108	3501	0			288
							576	4	3419	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO-RUNGE 2 (SA) D5 WELL #: D 5H RRCID -> 288810 COMPL. DATE 03/04/2021 TOTAL DEPTH 13497 PERF.13523 - 17390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	8060	X	5737	-0-	-2323	-0-	225	1	5047	3	Y	310	305	0		33
							124	4	341	9						
04	7800	X	5601	-0-	-2199	-0-	233	1	5008	3	Y	253	237	0		49
							82	4	278	9						
05	7533	X	500	-0-	-7033	-0-	14	1	441	3	Y	36	80	0		5
							5	4	40	9						
06	5670	X	576	-0-	-5094	-0-	12	1	560	3	Y	-0-	5	0		-0-
							4	4								
07	5859	X	1159	-0-	-4700	-0-	24	1	1055	3	Y	59	48	0		11
							15	4	65	9						
08	8999	X	8999	-0-	-0-	-0-	299	1	8010	3	Y	415	388	0		38
							233	4	457	9						

WESS 6-WESS 1 ECRR (SA) D3 WELL #: D 3H RRCID -> 294172 COMPL. DATE 07/15/2022 TOTAL DEPTH 13265 PERF.13378 - 20433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	328569	X	106386	-0-	-222183	-0-	3026	1	93085	3	Y	7613	7452	0		814
							1901	4	8374	9						
04	317970	X	82790	-0-	-235180	-0-	2315	1	71949	3	Y	6223	5830	0		1207
							1681	4	6845	9						
05	328569	X	90207	-0-	-238362	-0-	2123	1	80333	3	Y	6291	6703	0		795
							831	4	6920	9						
06	317970	X	60893	-0-	-257077	-0-	1183	1	54141	3	Y	4427	4610	0		612
							699	4	4870	9						
07	106392	X	90749	-0-	-15643	-0-	1833	1	81767	3	Y	5545	5127	0		1030
							1049	4	6100	9						
08	106392	X	87477	-0-	-18915	-0-	2347	1	79490	3	Y	4233	4871	0		392
							984	4	4656	9						

WESS 4-WESS 6-WESS 1 ECRR (SA)D4 WELL #: D 4H RRCID -> 294221 COMPL. DATE 07/15/2022 TOTAL DEPTH 13091 PERF.13289 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	194029	X	66308	-0-	-127721	-0-	1853	1	56926	3	Y	5678	5641	0		607
							1283	4	6246	9						
04	187770	X	48853	-0-	-138917	-0-	1355	1	42014	3	Y	4001	3832	0		776
							1083	4	4401	9						
05	194029	X	51479	-0-	-142550	-0-	1184	1	44818	3	Y	4515	4721	0		570
							510	4	4967	9						
06	187770	X	42570	-0-	-145200	-0-	807	1	36949	3	Y	3899	3930	0		539
							525	4	4289	9						
07	66309	X	37840	-0-	-28469	-0-	737	1	32921	3	Y	3379	3290	0		628
							465	4	3717	9						
08	66309	X	39087	-0-	-27222	-0-	1004	1	34081	3	Y	3215	3545	0		298
							465	4	3537	9						

WESS 4-SLAUGHTER-RT (SA) C2 WELL #: C 2H RRCID -> 294226 COMPL. DATE 05/15/2022 TOTAL DEPTH 13345 PERF.13592 - 18356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	221092	X	85934	-0-	-135158	-0-	3192	1	74248	3	Y	4575	4752	0		489
							3461	4	5033	9						
04	213960	X	63552	-0-	-150408	-0-	2285	1	56103	3	Y	2625	2605	0		509
							2276	4	2888	9						
05	221092	X	72125	-0-	-148967	-0-	1770	1	63072	3	Y	5320	5157	0		672
							1431	4	5852	9						
06	108630	X	53969	-0-	-54661	-0-	1065	1	48276	3	Y	3589	3765	0		496
							680	4	3948	9						
07	98456	X	31384	-0-	-67072	-0-	632	1	27967	3	Y	2175	2267	0		404
							392	4	2393	9						
08	85932	X	80887	-0-	-5045	-0-	2146	1	72507	3	Y	4785	4746	0		443
							970	4	5264	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF GU 4-ECRR (SA) D6 WELL #: D 6H RRCID -> 294238 COMPL. DATE 07/16/2022 TOTAL DEPTH 13286 PERF.13289 - 20180

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92167	X	92167	-0-		-0-	-0-	2658	1	81765	3	Y	5646	5651	0			604
								1533	4	6211	9							
04	69506	X	69506	-0-		-0-	-0-	2023	1	62643	3	Y	3180	3167	0			617
								1342	4	3498	9							
05	75272	X	75272	-0-		-0-	-0-	1804	1	68155	3	Y	4242	4323	0			536
								647	4	4666	9							
06	61912	X	61912	-0-		-0-	-0-	1228	1	56116	3	Y	3548	3594	0			490
								665	4	3903	9							
07	62999	X	62999	-0-		-0-	-0-	1290	1	57466	3	Y	3242	3130	0			602
								677	4	3566	9							
08	66761	X	66761	-0-		-0-	-0-	1800	1	60979	3	Y	2990	3315	0			277
								693	4	3289	9							

RICKS LIVING TRUST GU2 WELL #: A 2H RRCID -> 294258 COMPL. DATE 09/09/2022 TOTAL DEPTH 12905 PERF.12920 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	480071	X	56378	-0-		-423693	-0-	3804	1	48624	3	Y	3591	3659	0			384
								3950	9									
04	94830	X	46395	-0-		-48435	-0-	3489	1	39803	3	Y	2821	2658	0			547
								3103	9									
05	97991	X	45585	-0-		-52406	-0-	3338	1	39496	3	Y	2501	2732	0			316
								2751	9									
06	94830	X	44023	-0-		-50807	-0-	3464	1	38562	3	Y	1815	1880	0			251
								1997	9									
07	97991	X	36818	-0-		-61173	-0-	3150	1	31900	3	Y	1607	1559	0			299
								1768	9									
08	56389	X	28627	-0-		-27762	-0-	2647	1	24769	3	Y	1101	1298	0			102
								1211	9									

RICKS LIVING TRUST GU2 WELL #: A 3H RRCID -> 294468 COMPL. DATE 09/09/2022 TOTAL DEPTH 12935 PERF.12903 - 18659

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434075	X	48935	-0-		-385140	-0-	3256	1	41995	3	Y	3349	3401	0			358
								3684	9									
04	119280	X	36436	-0-		-82844	-0-	2699	1	31066	3	Y	2428	2315	0			471
								2671	9									
05	123256	X	43210	-0-		-80046	-0-	3130	1	37346	3	Y	2485	2642	0			314
								2734	9									
06	119280	X	45944	-0-		-73336	-0-	3597	1	40316	3	Y	1846	1905	0			255
								2031	9									
07	123256	X	25463	-0-		-97793	-0-	2181	1	22090	3	Y	1084	1138	0			201
								1192	9									
08	48949	X	26815	-0-		-22134	-0-	2476	1	23166	3	Y	1066	1168	0			99
								1173	9									

RICKS LIVING TRUST GU2 WELL #: A 4H RRCID -> 294563 COMPL. DATE 06/01/2022 TOTAL DEPTH 12924 PERF.13094 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563183	X	54886	-0-		-508297	-0-	3688	1	47422	3	Y	3433	3489	0			367
								3776	9									
04	119130	X	44099	-0-		-75031	-0-	3294	1	37807	3	Y	2725	2563	0			529
								2998	9									
05	123101	X	43524	-0-		-79577	-0-	3167	1	37720	3	Y	2397	2623	0			303
								2637	9									
06	119130	X	43275	-0-		-75855	-0-	3382	1	37892	3	Y	1819	1871	0			251
								2001	9									
07	123101	X	36469	-0-		-86632	-0-	3124	1	31639	3	Y	1551	1514	0			288
								1706	9									
08	29698	X	29698	-0-		-0-	-0-	2746	1	25688	3	Y	1149	1331	0			106
								1264	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLAUGHTER-RT (SA) C6 WELL #: C 6H RRCID -> 294598 COMPL. DATE 05/04/2022 TOTAL DEPTH 9743 PERF.18162 - 19930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132866	X	36328	-0-	-96538	-0-	1325	1	30657	3	Y	2510	2579	0			268
							1585	4	2761	9							
04	128580	X	28670	-0-	-99910	-0-	1008	1	24640	3	Y	1736	1667	0			337
							1112	4	1910	9							
05	132866	X	16600	-0-	-116266	-0-	393	1	14216	3	Y	1485	1634	0			188
							357	4	1634	9							
06	128580	X	13308	-0-	-115272	-0-	255	1	11577	3	Y	1178	1203	0			163
							180	4	1296	9							
07	40145	X	208	-0-	-39937	-0-	4	1	159	3	Y	39	195	0			7
							2	4	43	9							
08	37458	X	37458	-0-	-0-	-0-	968	1	32656	3	Y	3045	2770	0			282
							484	4	3350	9							

WESSENDORFF GU 4-ECRR (SA) D5 WELL #: D 5H RRCID -> 294600 COMPL. DATE 07/15/2022 TOTAL DEPTH 13301 PERF.13508 - 20540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310062	X	99478	-0-	-210584	-0-	2887	1	88724	3	Y	5589	5537	0			598
							1719	4	6148	9							
04	300060	X	73484	-0-	-226576	-0-	2147	1	66453	3	Y	3103	3099	0			602
							1471	4	3413	9							
05	310062	X	80432	-0-	-229630	-0-	1932	1	72979	3	Y	4368	4418	0			552
							716	4	4805	9							
06	300060	X	56656	-0-	-243404	-0-	1124	1	51353	3	Y	3228	3334	0			446
							628	4	3551	9							
07	85808	X	64691	-0-	-21117	-0-	1327	1	59117	3	Y	3207	3057	0			596
							719	4	3528	9							
08	99479	X	68040	-0-	-31439	-0-	1838	1	62221	3	Y	2955	3277	0			274
							730	4	3251	9							

KEACH-HALEPESKA (SA) D3 WELL #: D 3H RRCID -> 294866 COMPL. DATE 11/15/2022 TOTAL DEPTH 14102 PERF.13824 - 20215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		207897	-0-	207897	1335647	4183	1	190228	3	Y	8604	8745	0			920
							4022	4	9464	9							
04	0		198297	-0-	198297	1533944	3974	1	183065	3	Y	7985	7356	0			1549
							2474	4	8784	9							
05	1742159	X	208215	-0-	-1533944	-0-	4306	1	194029	3	Y	7093	7746	0			896
							2078	4	7802	9							
06	477750	X	191276	-0-	-286474	-0-	4053	1	178730	3	Y	5545	5675	0			766
							2393	4	6100	9							
07	493675	X	121991	-0-	-371684	-0-	2818	1	113434	3	Y	3845	3897	0			714
							1509	4	4230	9							
08	493675	X	116810	-0-	-376865	-0-	2579	1	108749	3	Y	3716	4086	0			344
							1394	4	4088	9							

KEACH-HALEPESKA (SA) D5 WELL #: D 5H RRCID -> 294867 COMPL. DATE 11/15/2022 TOTAL DEPTH 14052 PERF.13860 - 18284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		162877	-0-	162877	1004070	3237	1	147311	3	Y	8489	8493	0			908
							2991	4	9338	9							
04	0		149511	-0-	149511	1153581	2959	1	136365	3	Y	7651	7075	0			1484
							1771	4	8416	9							
05	1294439	X	140858	-0-	-1153581	-0-	2887	1	130089	3	Y	5948	6681	0			751
							1339	4	6543	9							
06	324450	X	104360	-0-	-220090	-0-	2179	1	96129	3	Y	4377	4523	0			605
							1237	4	4815	9							
07	335265	X	84081	-0-	-251184	-0-	1924	1	77456	3	Y	3374	3352	0			627
							990	4	3711	9							
08	335265	X	84272	-0-	-250993	-0-	1870	1	78731	3	Y	2455	2855	0			227
							970	4	2701	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RICKS LIVING TRUST GU2 WELL #: A 6H RRCID -> 294971 COMPL. DATE 09/09/2022 TOTAL DEPTH 12895 PERF.13090 - 18192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	796999	X	90989	-0-	-706010	-0-	5980	1	77077	3	Y	7211	7284	0	771
							7932	9							
04	160290	X	73623	-0-	-86667	-0-	5366	1	61827	3	Y	5845	5482	0	1134
							6430	9							
05	165633	X	65870	-0-	-99763	-0-	4683	1	55986	3	Y	4728	5265	0	597
							5201	9							
06	160290	X	84681	-0-	-75609	-0-	6513	1	73146	3	Y	4565	4531	0	631
							5022	9							
07	165633	X	72047	-0-	-93586	-0-	6097	1	61758	3	Y	3811	3734	0	708
							4192	9							
08	61745	X	61745	-0-	-0-	-0-	5645	1	52816	3	Y	2985	3417	0	276
							3284	9							

ROYAL UNIT B-SMITH (SA) D2 WELL #: D 2H RRCID -> 295318 COMPL. DATE 01/20/2023 TOTAL DEPTH 14036 PERF.14053 - 21620

01	0		34460	-0-	34460	34460	708	1	29119	3	Y	3529	2966	0	563
							751	4	3882	9					
02	0		336446	-0-	336446	370906	6492	1	292365	3	Y	28149	25629	0	3083
							6625	4	30964	9					
03	0		411717	-0-	411717	782623	8001	1	362241	3	Y	29609	29526	0	3166
							8905	4	32570	9					
04	0		329433	-0-	329433	1112056	6370	1	292332	3	Y	23766	22322	0	4610
							4588	4	26143	9					
05	0		297152	-0-	297152	1409208	5996	1	269078	3	Y	17030	19489	0	2151
							3345	4	18733	9					
06	0		274549	-0-	274549	1683757	5652	1	248125	3	Y	15375	15402	0	2124
							3859	4	16913	9					
*07	1926527	X	242770	-0-	-1683757	-0-	5520	1	221051	3	Y	11960	11862	0	2222
							3043	4	13156	9					
08	426622	X	167704	-0-	-258918	-0-	3573	1	149966	3	Y	11069	12266	0	1025
							1989	4	12176	9					

ROYAL B-HALEPESKA-SMITH (SA) D5 WELL #: RRCID -> 295354 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

03	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BEGOT-GUST-KGU-EYHORN (SA) F5 WELL #: F 5H RRCID -> 295385 COMPL. DATE 10/05/2022 TOTAL DEPTH 13572 PERF.13768 - 19972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0		6466	-0-	6466	6466	393	1	5060	3	Y	740	592	0			148
							199	4	814	9							
*01	0		337038	-0-	337038	343504	11800	1	283582	3	Y	29790	25183	0			4755
							8887	4	32769	9							
*02	0		247851	-0-	247851	591355	9292	1	213130	3	Y	17788	20595	0			1948
							5862	4	19567	9							
*03	0		214454	-0-	214454	805809	8265	1	185183	3	Y	13971	14425	0			1494
							5638	4	15368	9							
*04	0		155634	-0-	155634	961443	5998	1	134531	3	Y	9222	8927	0			1789
							4961	4	10144	9							
*05	0		110466	-0-	110466	1071909	3251	1	98369	3	Y	5834	6886	0			737
							2429	4	6417	9							
*06	0		112396	-0-	112396	1184305	2221	1	100583	3	Y	7375	7093	0			1019
							1479	4	8113	9							
*07	1265703	X	81398	-0-	-1184305	-0-	1656	1	73150	3	Y	5021	5107	0			933
							1069	4	5523	9							
*08	330925	X	133717	-0-	-197208	-0-	4453	1	118770	3	Y	6350	6695	0			588
							3509	4	6985	9							

WA BLACKWELL-MCC-BLK 2 (SA) B8 WELL #: B 8H RRCID -> 295396 COMPL. DATE 01/12/2023 TOTAL DEPTH 13725 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WA BLACKWELL-MCC (SA) B10 WELL #: B 10H RRCID -> 295416 COMPL. DATE 01/26/2023 TOTAL DEPTH 13633 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

W.A.BLACKWELL-MCC-KEACH (SA) B11 WELL #: B 11H RRCID -> 295465 COMPL. DATE 02/12/2023 TOTAL DEPTH 13743 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WA BLACKWELL-MCC-KEACH (SA) B12 WELL #: B 12H RRCID -> 295468 COMPL. DATE 02/27/2023 TOTAL DEPTH 13801 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ROYAL UNIT B-SMITH (SA) D4 WELL #: D 4H RRCID -> 295481 COMPL. DATE 01/21/2023 TOTAL DEPTH 14019 PERF.13852 - 22032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	0		38710	-0-	38710	38710	808	1	33195	3	Y	3500	2941	0		559
							857	4	3850	9						
02	0		315732	-0-	315732	354442	6098	1	274597	3	Y	26195	23885	0		2869
							6222	4	28815	9						
03	0		389452	-0-	389452	743894	7542	1	341251	3	Y	29336	29068	0		3137
							8389	4	32270	9						
04	0		319748	-0-	319748	1063642	6171	1	282811	3	Y	23934	22429	0		4642
							4439	4	26327	9						
05	0		310838	-0-	310838	1374480	6191	1	277583	3	Y	21466	23397	0		2711
							3451	4	23613	9						
06	0		282697	-0-	282697	1657177	5752	1	252484	3	Y	18667	18799	0		2579
							3927	4	20534	9						
07	1921938	X	264761	-0-	-1657177	-0-	5949	1	238282	3	Y	15682	15348	0		2913
							3280	4	17250	9						
08	418066	X	184996	-0-	-233070	-0-	3996	1	167708	3	Y	10061	12042	0		932
							2225	4	11067	9						

BEGOT-GUS TIPS-KUHNE (SA) F2 WELL #: F 2H RRCID -> 295491 COMPL. DATE 12/31/2022 TOTAL DEPTH 13637 PERF.13961 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	0		6241	-0-	6241	6241	387	1	4973	3	Y	623	498	0		125
							196	4	685	9						
01	0		290241	-0-	290241	296482	10334	1	247637	3	Y	22279	18848	0		3556
							7763	4	24507	9						
02	0		222536	-0-	222536	519018	8413	1	192751	3	Y	14609	16565	0		1600
							5302	4	16070	9						
03	0		198599	-0-	198599	717617	7687	1	172127	3	Y	12314	12597	0		1317
							5240	4	13545	9						
04	0		145209	-0-	145209	862826	5629	1	126165	3	Y	7970	7741	0		1546
							4648	4	8767	9						
05	0		111953	-0-	111953	974779	3280	1	99504	3	Y	6183	6948	0		781
							2368	4	6801	9						
06	0		96949	-0-	96949	1071728	1936	1	87697	3	Y	5522	5540	0		763
							1242	4	6074	9						
07	1133245	X	61517	-0-	-1071728	-0-	1261	1	55712	3	Y	3418	3546	0		635
							784	4	3760	9						
08	293849	X	120377	-0-	-173472	-0-	4062	1	107851	3	Y	4900	5081	0		454
							3074	4	5390	9						

WESSENDORFF 5-7-2 (SA) D6 WELL #: D 6H RRCID -> 295504 COMPL. DATE 03/22/2023 TOTAL DEPTH 13546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WESSENDORFF 5-7-2 (SA) D5 WELL #: D 5H RRCID -> 295505 COMPL. DATE 04/17/2023 TOTAL DEPTH 13343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BEGOT-GUS TIPS-KUHNE (SA) F4 WELL #: F 4H RRCID -> 295506 COMPL. DATE 12/30/2022 TOTAL DEPTH 13598 PERF.13610 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		6882	-0-	6882	6882	417	1	5368	3	Y	805	644	0			161
							211	4	886	9							
01	0		269787	-0-	269787	276669	9526	1	228587	3	Y	22281	18886	0			3556
							7165	4	24509	9							
02	0		215640	-0-	215640	492309	8117	1	186068	3	Y	14852	16782	0			1626
							5118	4	16337	9							
03	0		189170	-0-	189170	681479	7295	1	163428	3	Y	12247	12563	0			1310
							4975	4	13472	9							
04	0		139197	-0-	139197	820676	5403	1	120975	3	Y	7598	7434	0			1474
							4461	4	8358	9							
05	0		100091	-0-	100091	920767	2946	1	89271	3	Y	5279	6086	0			667
							2067	4	5807	9							
06	0		96530	-0-	96530	1017297	1921	1	87050	3	Y	5782	5650	0			799
							1199	4	6360	9							
07	1085216	X	67919	-0-	-1017297	-0-	1385	1	61213	3	Y	4075	4117	0			757
							838	4	4483	9							
08	255130	X	119889	-0-	-135241	-0-	3994	1	106753	3	Y	5622	5858	0			521
							2958	4	6184	9							

WESS 5-7-3 (SA) D1 WELL #: D 1H RRCID -> 295516 COMPL. DATE 02/10/2023 TOTAL DEPTH 13353 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BEGOT-GUS TIPS-KUHNE (SA) F3 WELL #: F 3H RRCID -> 295518 COMPL. DATE 12/23/2022 TOTAL DEPTH 13459 PERF.13532 - 19476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		3464	-0-	3464	3464	214	1	2749	3	Y	356	285	0			71
							109	4	392	9							
*01	0		212391	-0-	212391	215855	7500	1	179516	3	Y	17945	15152	0			2864
							5635	4	19740	9							
*02	0		162173	-0-	162173	378028	6036	1	138255	3	Y	12794	14257	0			1401
							3809	4	14073	9							
*03	0		137458	-0-	137458	515486	5235	1	117134	3	Y	10468	10750	0			1119
							3574	4	11515	9							
*04	0		96785	-0-	96785	612271	3687	1	82606	3	Y	6764	6571	0			1312
							3052	4	7440	9							
*05	0		74070	-0-	74070	686341	2123	1	64382	3	Y	5479	6099	0			692
							1538	4	6027	9							
*06	0		69324	-0-	69324	755665	1357	1	61496	3	Y	5088	5077	0			703
							874	4	5597	9							
*07	797713	X	42048	-0-	-755665	-0-	839	1	37082	3	Y	3275	3370	0			608
							524	4	3603	9							
*08	193440	X	58136	-0-	-135304	-0-	1874	1	49848	3	Y	4536	4724	0			420
							1424	4	4990	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BEGOT-GUST-EYHORN (SA) F6 WELL #: F 6H RRCID -> 295520 COMPL. DATE 12/26/2022 TOTAL DEPTH 13430 PERF.13695 - 20160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		3152	-0-	3152	3152	198	1	2540	3	Y	285	228	0			57
							100	4	314	9							
*01	0		254242	-0-	254242	257394	9037	1	216118	3	Y	20275	17096	0			3236
							6784	4	22303	9							
*02	0		214237	-0-	214237	471631	8005	1	183284	3	Y	16271	17725	0			1782
							5050	4	17898	9							
*03	0		189717	-0-	189717	661348	7210	1	161367	3	Y	14742	14948	0			1576
							4924	4	16216	9							
*04	0		139099	-0-	139099	800447	5294	1	118615	3	Y	9825	9495	0			1906
							4382	4	10808	9							
*05	0		105282	-0-	105282	905729	3001	1	90979	3	Y	8349	9200	0			1055
							2118	4	9184	9							
*06	0		105198	-0-	105198	1010927	2037	1	92347	3	Y	8669	8526	0			1198
							1278	4	9536	9							
*07	1086557	X	75630	-0-	-1010927	-0-	1465	1	64775	3	Y	7726	7489	0			1435
							891	4	8499	9							
*08	233585	X	103075	-0-	-130510	-0-	3400	1	90224	3	Y	6307	7158	0			584
							2513	4	6938	9							

WA BLACKWELL-MCC-BLK 2 (SA) B7 WELL #: B 7H RRCID -> 295523 COMPL. DATE 12/30/2022 TOTAL DEPTH 13579 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESS 5-7-3 (SA) D2 WELL #: D 2H RRCID -> 295524 COMPL. DATE 02/25/2023 TOTAL DEPTH 13565 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROYAL B-HALEPESKA-SMITH (SA) D1 WELL #: D 1H RRCID -> 295533 COMPL. DATE 01/21/2023 TOTAL DEPTH 14072 PERF.14035 - 20709

03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	366984	X	NO RPT	-0-	-366984	-0-					Y	NO RPT					-0-
08	421352	X	NO RPT	-0-	-421352	-0-					Y	NO RPT					-0-

WESS 5-7-3 (SA) D3 WELL #: D 3H RRCID -> 295540 COMPL. DATE 03/09/2023 TOTAL DEPTH 13563 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 5-7-3 (SA) D4 WELL #: D 4H RRCID -> 295541 COMPL. DATE 04/04/2023 TOTAL DEPTH 13394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACKWELL-EYHORN-RUPPERT (SA) F1 WELL #: F 1H RRCID -> 295564 COMPL. DATE 05/04/2023 TOTAL DEPTH 13496 PERF.13626 - 23520

05	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	40220	X	NO RPT	-0-	-40220	-0-					Y	NO RPT					-0-

ROYAL UNIT B-SMITH (SA) D3 WELL #: D 3H RRCID -> 295684 COMPL. DATE 01/21/2023 TOTAL DEPTH 14063 PERF.13939 - 21455

03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	339363	X	NO RPT	-0-	-339363	-0-					Y	NO RPT					-0-
08	389639	X	NO RPT	-0-	-389639	-0-					Y	NO RPT					-0-

BLACKWELL-E-R-E (SA) F3 WELL #: F 3H RRCID -> 295757 COMPL. DATE 05/04/2023 TOTAL DEPTH 13645 PERF.13748 - 23285

05	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	62145	X	NO RPT	-0-	-62145	-0-					Y	NO RPT					-0-

BLACKWELL-E-R-E (SA) F4 WELL #: F 4H RRCID -> 295758 COMPL. DATE 05/04/2023 TOTAL DEPTH 13473 PERF.13465 - 22793

05	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	42030	X	NO RPT	-0-	-42030	-0-					Y	NO RPT					-0-

BLACKWELL-E-R-E (SA) F5 WELL #: F 5H RRCID -> 295759 COMPL. DATE 05/04/2023 TOTAL DEPTH 13658 PERF.13943 - 22107

05	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	63615	X	NO RPT	-0-	-63615	-0-					Y	NO RPT					-0-

SILVERBOW RESOURCES OPER, LLC 781915
ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	X	69	-0-	-0-	-0-	1	1	15	3	N	47	49	1			5
							1	4	52	9							
04	58	X	58	-0-	-0-	-0-	1	1	11	3	N	41	41	1			5
							1	4	45	9							
05	209	X	209	-0-	-0-	-0-	7	1	63	3	N	115	107	1			13
							12	4	127	9							
06	50	X	50	-0-	-0-	-0-	2	1	31	3	N	11	23	1			1
							5	4	12	9							
07	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
08	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-

GKT-MAP EF UNIT WELL #: 1H RRCID -> 284149 COMPL. DATE 12/05/2017 TOTAL DEPTH 14003 PERF.14106 - 21578

03	18879	X	13062	-0-	-5817	-0-	1483	1	11579	3	N	-0-					-0-
04	17310	X	14594	-0-	-2716	-0-	1756	1	12838	3	N	-0-					-0-
05	16554	X	14195	-0-	-2359	-0-	2140	1	12055	3	N	-0-					-0-
06	16020	X	9780	-0-	-6240	-0-	1349	1	8431	3	N	-0-					-0-
07	15376	X	12058	-0-	-3318	-0-	1751	1	10307	3	N	-0-					-0-
08	15066	X	11034	-0-	-4032	-0-	1341	1	9693	3	N	-0-					-0-

GKT-COLLINS EF UNIT WELL #: 1H RRCID -> 285048 COMPL. DATE 09/01/2018 TOTAL DEPTH 14204 PERF.14076 - 21613

03	39990	X	26384	-0-	-13606	-0-	2996	1	23388	3	N	-0-					-0-
04	35880	X	27888	-0-	-7992	-0-	3355	1	24533	3	N	-0-					-0-
05	35278	X	29848	-0-	-5430	-0-	4500	1	25348	3	N	-0-					-0-
06	34140	X	27845	-0-	-6295	-0-	3841	1	24004	3	N	-0-					-0-
07	32054	X	25398	-0-	-6656	-0-	3689	1	21709	3	N	-0-					-0-
08	31453	X	31453	-0-	-0-	-0-	3823	1	27630	3	N	-0-					-0-

GKT-MAP EF UNIT WELL #: 2H RRCID -> 285697 COMPL. DATE 08/28/2018 TOTAL DEPTH 13520 PERF.14044 - 21176

03	52266	X	34857	-0-	-17409	-0-	3958	1	30899	3	N	-0-					25
04	47760	X	40447	-0-	-7313	-0-	4866	1	35581	3	N	-0-					25
05	47244	X	38910	-0-	-8334	-0-	5866	1	33044	3	N	-0-					25
06	45720	X	40738	-0-	-4982	-0-	5620	1	35118	3	N	-0-					25
07	43307	X	40842	-0-	-2465	-0-	5932	1	34910	3	N	-0-					25
08	41788	X	37093	-0-	-4695	-0-	4509	1	32584	3	N	-0-					25

VERDUN OIL & GAS LLC 884566
MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

03	457	N	457	-0-	-0-	-0-	326	1	131	9	N	119	194	1			68
04	983	N	983	-0-	-0-	-0-	718	1	265	9	N	241	183	1			126
05	531	N	531	-0-	-0-	-0-	428	1	103	9	N	94					220
06	450	N	375	-0-	-75	-0-	334	1	41	9	N	37	187	1			70
07	1023	N	459	-0-	-564	-0-	335	1	124	9	N	113					183
08	527	N	145	-0-	-382	-0-	136	1	9	9	N	8					191

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

03	781	N	781	-0-	-0-	-0-	596	1	185	9	N	168	189	1			238
04	559	N	559	-0-	-0-	-0-	447	1	112	9	N	102	184	1			156
05	704	N	704	-0-	-0-	-0-	529	1	175	9	N	159	183	1			132
06	750	N	749	-0-	-1	-0-	560	1	189	9	N	172	84	1			220
07	788	N	788	-0-	-0-	-0-	632	1	156	9	N	142	188	1			174
08	1003	N	1003	-0-	-0-	-0-	839	1	164	9	N	149	180	1			143

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VERDUN OIL & GAS LLC //CONT.// 884566
MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	195	1	147	9	N	134	187	1			255
04	412	N	412	-0-	-0-	-0-	265	1	147	9	N	134	184	1			205
05	476	N	476	-0-	-0-	-0-	344	1	132	9	N	120	187	1			138
06	506	N	506	-0-	-0-	-0-	365	1	141	9	N	128	97	1			169
07	542	N	542	-0-	-0-	-0-	402	1	140	9	N	127	187	1			109
08	643	N	643	-0-	-0-	-0-	519	1	124	9	N	113					222

WARWICK-ARTEMIS, LLC 899023
BUMBLE BEE WELL #: 1H RRCID -> 289149 COMPL. DATE 01/29/2020 TOTAL DEPTH 13065 PERF.13215 - 20002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88206	X	88206	-0-	-0-	-0-	1094	1	85967	2	N	1041	854	1			880
							1145	9									
04	73674	X	73674	-0-	-0-	-0-	1118	1	71617	2	N	854	860	1			874
							939	9									
05	95418	X	82916	-0-	-12502	-0-	831	1	81065	2	N	927	718	1			1083
							1020	9									
06	92340	X	77080	-0-	-15260	-0-	634	1	75533	2	N	830	1085	1			828
							913	9									
07	95418	X	77454	-0-	-17964	-0-	720	1	75818	2	N	833	714	1			947
							916	9									
*08	88195	X	73426	-0-	-14769	-0-	625	1	72078	2	N	657	526	1			1078
							723	9									

SKY CITY A WELL #: 1LH RRCID -> 294158 COMPL. DATE 09/05/2022 TOTAL DEPTH 13111 PERF.13300 - 21551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146186	X	146186	-0-	-0-	-0-	2033	1	142367	2	Y	1565	1513	1			1218
							64	4	1722	9							
04	113557	X	113557	-0-	-0-	-0-	4471	1	107580	2	Y	1334	1407	1			1145
							39	4	1467	9							
05	134211	X	134211	-0-	-0-	-0-	4235	1	128304	2	Y	1503	1653	1			995
							19	4	1653	9							
06	117905	X	117905	-0-	-0-	-0-	2844	1	113455	2	Y	1460	1496	1			959
							1606	9									
07	118525	X	118525	-0-	-0-	-0-	814	1	116215	2	Y	1360	1218	1			1101
							1496	9									
*08	108180	X	108180	-0-	-0-	-0-	317	1	106584	2	Y	1163	1315	1			949
							1279	9									

SKY CITY A WELL #: 2LH RRCID -> 294254 COMPL. DATE 09/05/2022 TOTAL DEPTH 13243 PERF.13201 - 23211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266600	X	171548	-0-	-95052	-0-	2379	1	166562	2	Y	2303	2226	1			1707
							74	4	2533	9							
04	258000	X	128209	-0-	-129791	-0-	5042	1	121298	2	Y	1659	1720	1			1646
							44	4	1825	9							
05	266600	X	145978	-0-	-120622	-0-	4243	1	139968	2	Y	1587	1720	1			1513
							21	4	1746	9							
06	197010	X	131246	-0-	-65764	-0-	2411	1	127207	2	Y	1480	1496	1			1497
							1628	9									
07	186310	X	134472	-0-	-51838	-0-	3079	1	129887	2	Y	1369	1218	1			1648
							1506	9									
*08	171554	X	123825	-0-	-47729	-0-	3241	1	119123	2	Y	1328	1483	1			1493
							1461	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
SKY CITY B WELL #: 1LH RRCID -> 294271 COMPL. DATE 09/05/2022 TOTAL DEPTH 13393 PERF.13433 - 20980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201469	X	131718	-0-		-69751	-0-		1696	1	128896	2	N	839	743	1			526
									203	4	923	9							
04	194970	X	112896	-0-		-82074	-0-		4488	1	107761	2	N	562	566	1			522
									29	4	618	9							
05	201469	X	120035	-0-		-81434	-0-		2734	1	116640	2	N	573	533	1			562
									31	4	630	9							
06	194970	X	103906	-0-		-91064	-0-		259	1	103141	2	N	460	379	1			643
									506	9									
*07	148459	X	97892	-0-		-50567	-0-		1718	1	95706	2	N	425	564	1			504
									468	9									
*08	131719	X	89150	-0-		-42569	-0-		964	1	87775	2	N	374	358	1			520
									411	9									

BUMBLE BEE A WELL #: 1LH RRCID -> 294277 COMPL. DATE 12/01/2022 TOTAL DEPTH 13087 PERF.13481 - 24548

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212505	X	127735	-0-		-84770	-0-		1573	1	123617	2	Y	2314	2345	1			314
									2545	9									
04	205650	X	147471	-0-		-58179	-0-		2219	1	142074	2	Y	2889	3003	1			200
									3178	9									
05	212505	X	172570	-0-		-39935	-0-		1244	1	167920	2	Y	3096	2810	1			486
									3406	9									
06	205650	X	142037	-0-		-63613	-0-		1161	1	138386	2	Y	2264	2439	1			311
									2490	9									
07	182404	X	138266	-0-		-44138	-0-		1278	1	134546	2	Y	2220	2202	1			329
									2442	9									
*08	172577	X	132596	-0-		-39981	-0-		1118	1	128862	2	Y	2378	2071	1			636
									2616	9									

BUMBLE BEE A WELL #: 3LH RRCID -> 294342 COMPL. DATE 02/14/2023 TOTAL DEPTH 13173 PERF.14166 - 20017

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122339	X	77638	-0-		-44701	-0-		960	1	75425	2	Y	1139	1024	1			198
									1253	9									
04	91890	X	72669	-0-		-19221	-0-		1097	1	70264	2	Y	1189	1383	1			4
									1308	9									
05	94953	X	78367	-0-		-16586	-0-		1372	1	75275	2	Y	1564	1478	1			90
									1720	9									
06	91890	X	64167	-0-		-27723	-0-		523	1	62417	2	Y	1115	1058	1			147
									1227	9									
07	94953	X	62125	-0-		-32828	-0-		575	1	60559	2	Y	901	887	1			161
									991	9									
*08	78368	X	56345	-0-		-22023	-0-		477	1	54934	2	Y	849	924	1			86
									934	9									

BUMBLE BEE A WELL #: 2LH RRCID -> 294426 COMPL. DATE 12/01/2022 TOTAL DEPTH 12995 PERF.13322 - 19777

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	488503	X	140160	-0-		-348343	-0-		1728	1	135777	2	Y	2414	2169	1			882
									2655	9									
04	203970	X	122496	-0-		-81474	-0-		1852	1	118586	2	Y	1871	2210	1			543
									2058	9									
05	210769	X	143893	-0-		-66876	-0-		3110	1	138969	2	Y	1649	1538	1			654
									1814	9									
06	203970	X	119994	-0-		-83976	-0-		987	1	117630	2	Y	1252	1193	1			713
									1377	9									
07	210769	X	117607	-0-		-93162	-0-		1095	1	115238	2	Y	1158	1130	1			741
									1274	9									
*08	143902	X	116960	-0-		-26942	-0-		994	1	114620	2	Y	1224	1330	1			635
									1346	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
BUMBLE BEE WELL #: 2LH RRCID -> 294588 COMPL. DATE 12/01/2022 TOTAL DEPTH 12991 PERF.13535 - 16648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162781	X	103398	-0-	-59383	-0-	1257	1	98749	2	Y	3084	3125	1			353
							3392	9									
04	157530	X	105015	-0-	-52515	-0-	1569	1	100468	2	Y	2707	2813	1			247
							2978	9									
05	162781	X	115908	-0-	-46873	-0-	2118	1	110017	2	Y	3430	3169	1			508
							3773	9									
06	157530	X	95773	-0-	-61757	-0-	776	1	92493	2	Y	2276	2439	1			345
							2504	9									
07	129177	X	93941	-0-	-35236	-0-	862	1	90734	2	Y	2132	2115	1			362
							2345	9									
*08	115909	X	85833	-0-	-30076	-0-	721	1	83058	2	Y	1867	1628	1			601
							2054	9									

KENEDY UNIT WELL #: 1LH RRCID -> 294944 COMPL. DATE 03/03/2023 TOTAL DEPTH 12959 PERF.13343 - 19762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		227371	-0-	227371	227371	2115	1	214243	2	Y	10012	9750	1			262
							11013	9									
04	430291	X	202920	-0-	-227371	-0-	3712	1	191414	2	Y	7085	6809	1			538
							7794	9									
05	213788	X	213788	-0-	-0-	-0-	2264	1	203908	2	Y	6924	6915	1			547
							7616	9									
06	196330	X	196330	-0-	-0-	-0-	3345	1	186800	2	Y	5623	5548	1			622
							6185	9									
07	191301	X	179945	-0-	-11356	-0-	2078	1	172407	2	Y	4964	5149	1			437
							5460	9									
*08	191301	X	169132	-0-	-22169	-0-	1965	1	161389	2	Y	5253	5618	1			72
							5778	9									

KENEDY UNIT WELL #: 2LH RRCID -> 294946 COMPL. DATE 03/03/2023 TOTAL DEPTH 12955 PERF.13282 - 18986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		208588	-0-	208588	208588	1962	1	198864	2	Y	7056	6872	1			184
							7762	9									
04	385821	X	177233	-0-	-208588	-0-	3236	1	166885	2	Y	6465	6214	1			435
							7112	9									
05	198834	X	193467	-0-	-5367	-0-	5503	1	180825	2	Y	6490	6384	1			541
							7139	9									
06	192420	X	177251	-0-	-15169	-0-	5611	1	165652	2	Y	5444	5331	1			654
							5988	9									
07	198834	X	162994	-0-	-35840	-0-	4805	1	152890	2	Y	4817	4947	1			524
							5299	9									
*08	198834	X	144989	-0-	-53845	-0-	3664	1	137480	2	Y	3495	3745	1			274
							3845	9									

GRASSHOPPER THIELE A1 WELL #: 1H RRCID -> 295045 COMPL. DATE 12/28/2022 TOTAL DEPTH 12955 PERF.13166 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN		80316	-0-	80316	80316	183	1	71709	2	Y	7658	7081	1			577
							8424	9									
*08	SHUT IN		100806	-0-	100806	181122	4976	1	86276	2	Y	8685	8949	1			313
							9554	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
GRASSHOPPER THIELE A2 WELL #: 2H RRCID -> 295202 COMPL. DATE 01/14/2023 TOTAL DEPTH 12872 PERF.13326 - 20219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN	79466	-0-	79466	79466	1376	1	68951	2	Y	8308	7671	1			637
						9139	9									
*08	SHUT IN	115582	-0-	115582	195048	4070	1	99899	2	Y	10557	10938	1			256
						11613	9									

GRASSHOPPER THIELE B1 WELL #: 1H RRCID -> 295534 COMPL. DATE 02/26/2023 TOTAL DEPTH 12863 PERF.13324 - 20640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN	57793	-0-	57793	57793	208	1	49645	2	Y	7218	6713	1			505
						7940	9									
*08	SHUT IN	108991	-0-	108991	166784	4219	1	90817	2	Y	12686	12468	1			723
						13955	9									

GRASSHOPPER THIELE B2 WELL #: 2H RRCID -> 295622 COMPL. DATE 03/13/2023 TOTAL DEPTH 12825 PERF.13071 - 19049

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT IN	94643	-0-	94643	94643	2313	1	81735	2	Y	9632	5922	1			3710
						10595	9									

GRASSHOPPER THIELE B3 WELL #: 3H RRCID -> 295639 COMPL. DATE 03/27/2023 TOTAL DEPTH 12857 PERF.13296 - 17781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT IN	114100	-0-	114100	114100	3437	1	99899	2	Y	9785	5922	1			3863
						10764	9									

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SHANKLIN ENERGY CO, LLC 769281
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
BULL OPERATING, LLC 106449
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	104	1	51	2	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	1			N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	42	46	1			3
04	30	N	-0-	-0-	-30	-0-					Y	48	29	1			22
05	9	N	-0-	-0-	-9	-0-					Y	22	40	1			4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF.13506 - 13781

03	4996	X	4996	-0-	-0-	-0-	591	1	4381	2	Y	22	256	1			72
							24	9									
04	4317	X	4317	-0-	-0-	-0-	477	1	3810	2	Y	27					99
							30	9									
05	4587	X	4587	-0-	-0-	-0-	562	1	3966	2	Y	54	93	1			60
							59	9									
06	4784	X	4784	-0-	-0-	-0-	1148	1	3616	2	Y	18					78
							20	9									
07	5034	X	5034	-0-	-0-	-0-	543	1	4092	2	Y	-0-					78
							399	3									
*08	5061	X	5061	-0-	-0-	-0-	477	1	4116	2	Y	7					85
							460	3	8	9							

LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF.13562 - 14202

03	3441	X	3441	-0-	-0-	-0-	47	1	3339	2	N	50	190	1			163
							55	9									
04	12464	X	12464	-0-	-0-	-0-	210	1	12160	2	N	85					248
							94	9									
05	12707	X	12707	-0-	-0-	-0-	204	1	12380	2	N	112	192	1			168
							123	9									
06	12417	X	12417	-0-	-0-	-0-	151	1	12071	2	N	177	193	1			152
							195	9									
07	13061	X	13061	-0-	-0-	-0-	65	1	12832	2	N	149	186	1			115
							164	9									
08	11547	X	11547	-0-	-0-	-0-	142	1	11363	2	N	38					153
							42	9									

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDERXP LTD. 907320
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

03	0	N	-0-	-0-	-0-	-0-					N	-0-					420
04	0	N	-0-	-0-	-0-	-0-					N	-0-					420
05	0	N	-0-	-0-	-0-	-0-					N	-0-					420
06	0	N	-0-	-0-	-0-	-0-					N	-0-					420
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					420
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					420

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
CARBURANTE EXPLORATION CO, LTD. 130787
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			134
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			134
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			134
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			134
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			134
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			134

WELDERXP LTD. 907320
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			42
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			42
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			42
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			42
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			42
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			42

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55

PLUGGED AND ABANDONED_____ 03/03/2017

TEJAS (FRIO 4450) 88702 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
CLARKSON WELL #: 1 RRCID -> 290459 COMPL. DATE 02/03/2021 TOTAL DEPTH 5650 PERF. 4422 - 4434

03	4402 X	3492	-0-	-910	-0-	242	1	3250	2	N	-0-					-0-
04	3581 X	3581	-0-	-0-	-0-	255	1	3326	2	N	-0-					-0-
05	3503 X	2940	-0-	-563	-0-	251	1	2689	2	N	-0-					-0-
06	3390 X	2553	-0-	-837	-0-	300	1	2253	2	N	-0-					-0-
07	3689 X	3344	-0-	-345	-0-	759	1	2585	2	N	-0-					-0-
08	3689 X	2509	-0-	-1180	-0-	408	1	2101	2	N	-0-					-0-

TEJAS (FRIO 4500) 88702 265 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -G- WELL #: 1 RRCID -> 293587 COMPL. DATE 11/16/2022 TOTAL DEPTH 5720 PERF. 4580 - 4591

03	6231 X	1723	-0-	-4508	-0-	112	1	1611	2	Y	-0-					-0-
04	6030 X	1418	-0-	-4612	-0-	93	1	1325	2	Y	-0-					-0-
05	3224 X	-0-	-0-	-3224	-0-					Y	-0-					-0-
06	3120 X	-0-	-0-	-3120	-0-					Y	-0-					-0-
07	1736 X	-0-	-0-	-1736	-0-					Y	-0-					-0-
08	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/24/2023 - WELL PLUGGED 04/24/23

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

03	PRTL PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-

DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

03	13640 X	8299	-0-	-5341 B	-0-	539	1	7760	2	Y	-0-					6
04	13020 X	8045	-0-	-4975 B	-0-	529	1	7516	2	Y	-0-	6	1			-0-
05	13454 X	5070	-0-	-8384 B	-0-	453	1	4617	2	Y	-0-					-0-
06	13020 X	5585	-0-	-7435 B	-0-	515	1	5070	2	Y	-0-					-0-
07	11315 X	3434	-0-	-7881 B	-0-	366	1	3068	2	Y	-0-					-0-
08	0 X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

TEJAS (FRIO 4800) //CONT.// 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15159	X	12799	-0-	-2360 B	-0-	831	1	11968	2	Y	-0-					109
04	14670	X	12255	-0-	-2415 B	-0-	804	1	11431	2	Y	18	115	1			12
							20	9									
05	15159	X	12813	-0-	-2346 B	-0-	1140	1	11622	2	Y	46					58
							51	9									
06	12390	X	12028	-0-	-362 B	-0-	1109	1	10919	2	Y	-0-					58
07	12803	X	11861	-0-	-942 B	-0-	1252	1	10512	2	Y	88					146
							97	9									
08	11830	X	11830	-0-	-0- B	-0-	1222	1	10604	2	Y	4					150
							4	9									

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					27
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					27
05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					27
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					27
07	P&A COND		-0-	-0-	-0- B	-0-					N	-0-	14	1			13
08	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 11/27/2017

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

03	10912	X	7492	-0-	-3420 B	-0-	486	1	7006	2	Y	-0-					7
04	10560	X	6746	-0-	-3814 B	-0-	443	1	6302	2	Y	1	7	1			1
							1	9									
05	10912	X	5218	-0-	-5694 B	-0-	466	1	4746	2	Y	5					6
							6	9									
06	8010	X	4046	-0-	-3964 B	-0-	373	1	3673	2	Y	-0-					6
07	8277	X	2564	-0-	-5713 B	-0-	273	1	2291	2	Y	-0-					6
08	4607	X	4607	-0-	-0- B	-0-	476	1	4131	2	Y	-0-					6

DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

03	1147	X	713	-0-	-434 B	-0-	46	1	667	2	Y	-0-					1
04	600	X	515	-0-	-85 B	-0-	34	1	481	2	Y	-0-	1	1			-0-
05	1705	X	-0-	-0-	-1705 B	-0-					Y	-0-					-0-
06	1650	X	-0-	-0-	-1650 B	-0-					Y	-0-					-0-
07	1705	X	-0-	-0-	-1705 B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

03	19871	X	12496	-0-	-7375 B	-0-	811	1	11685	2	Y	-0-					3
04	19230	X	9964	-0-	-9266 B	-0-	655	1	9309	2	Y	-0-	3	1			-0-
05	17949	X	8030	-0-	-9919 B	-0-	717	1	7313	2	Y	-0-					-0-
06	12090	X	6437	-0-	-5653 B	-0-	593	1	5844	2	Y	-0-					-0-
07	12493	X	3755	-0-	-8738 B	-0-	400	1	3355	2	Y	-0-					-0-
08	2004	X	2004	-0-	-0- B	-0-	207	1	1797	2	Y	-0-					-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13098	X	13098	-0-	-0-	-0-	850	1	12248	2	Y	-0-					5
04	14188	X	14188	-0-	-0-	-0-	932	1	13254	2	Y	2	7	1			-0-
							2	9									
05	11749	X	8104	-0-	-3645	-0-	724	1	7380	2	Y	-0-					-0-
06	11370	X	6614	-0-	-4756	-0-	610	1	6004	2	Y	-0-					-0-
07	11749	X	7848	-0-	-3901	-0-	835	1	7013	2	Y	-0-					-0-
08	12702	X	12702	-0-	-0-	-0-	1312	1	11390	2	Y	-0-					-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12524	11202	-0-	-1322	-0-	727	1	10475	2	Y	-0-					26
04	12120	11743	-0-	-377	-0-	770	1	10958	2	Y	14	35	1			5
						15	9									
05	12524	10141	-0-	-2383	-0-	902	1	9202	2	Y	34					39
						37	9									
06	12120	11502	-0-	-618	-0-	1060	1	10442	2	Y	-0-					39
07	12524	11991	-0-	-533	-0-	1276	1	10715	2	Y	-0-					39
08	11468 R	11468	-0-	-0-	-0-	1185	1	10283	2	Y	-0-					39

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, EAST (4600) 88733 225 ASSOCIATED ONE WELL CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
DEAN WELL #: 7 RRCID -> 291525 COMPL. DATE 05/12/2021 TOTAL DEPTH 5276 PERF. 4413 - 4416

03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TELFERNER, EAST (5150 FRIO) 88733 765 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
DEAN WELL #: 6 RRCID -> 288119 COMPL. DATE 09/14/2019 TOTAL DEPTH 6310 PERF. 4420 - 4422

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/22/2023

WAYNE WELL #: 1 RRCID -> 289855 COMPL. DATE 10/09/2019 TOTAL DEPTH 4660 PERF. 3646 - 3649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 05/01/2021

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA 'B' WELL #: 5W RRCID -> 292936 COMPL. DATE 02/10/2007 TOTAL DEPTH 5000 PERF. 3348 - 3368

03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WESTERN ENERGY GROUP, LLC 911874
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

03	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

TERRELL POINT (4200) 88880 624 ASSOCIATED EXEMPT CNTY: GOLIAD
CIMARRON ENGINEERING, LLC 153471
STEFFENS WELL #: 1 RRCID -> 293318 COMPL. DATE 06/07/2022 TOTAL DEPTH 5000 PERF. 4440 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7750		454	-0-	-7296	14948	454	2			N	-0-					-0-
04	7500		2187	-0-	-5313	9635	2187	2			N	-0-					-0-
05	7750		-0-	-0-	-7750	1885					N	-0-					-0-
06	1885	R	-0-	-0-	-1885	-0-					N	-0-					-0-
07	2263	#	-0-	-0-	-2263	-0-					N	-0-					-0-
08	2263	#	-0-	-0-	-2263	-0-					N	-0-					-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 6900) 89052 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEGUELLO OPERATING LLC 210225
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 293876 COMPL. DATE 03/01/2022 TOTAL DEPTH 9495 PERF. 6959 - 6961

03	18631		500	-0-	-18131	-0-	500	2			N	-0-					130
04	500	R	500	-0-	-0-	-0-	500	2			N	-0-					130
05	500	R	500	-0-	-0-	-0-	500	2			N	-0-					130
06	2880	#	510	-0-	-2370	-0-	510	2			N	-0-					130
07	558	#	525	-0-	-33	-0-	525	2			N	-0-					130
08	527	#	500	-0-	-27	-0-	500	2			N	-0-					130

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

09/01 BALANCING DATE STATUS -> -0-

03	4812	3522	-0-	-1290	B	-0-	3480	2	42	9	N	38					180
04	11604	6882	-0-	-4722	B	-0-	6709	2	173	9	N	157	180	1			157
05	13576	7904	-0-	-5672	B	-0-	7827	2	77	9	N	70	182	1			45
06	2668	2414	-0-	-254	B	-0-	2305	2	109	9	N	99					144
07	2232	814	-0-	-1418	B	-0-	783	2	31	9	N	28					172
*08	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					172

09/01 BALANCING DATE STATUS -> -0-

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

09/01 BALANCING DATE STATUS -> -0-

03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

WAGNER OIL COMPANY 891175
SANGER ESTATE WELL #: 7 RRCID -> 294713 COMPL. DATE 10/10/2022 TOTAL DEPTH 12105 PERF. 7537 - 7542

09/01 BALANCING DATE STATUS -> -0-

03	0	67	-0-	67	B	633	14 35	1 9	18	2	Y	32					32
04	0	56	-0-	56	B	689	5 43	1 9	8	2	Y	39	34	1			37
05	757	68	-0-	-689	B	-0-	13 31	1 9	24	2	Y	28					65
06	300	55	-0-	-245	B	-0-	10 23	1 9	22	2	Y	21					86
07	310 N	82	-0-	-228	B	-0-	26 13	1 9	43	2	Y	12	53	1			45
08	310 N	145	-0-	-165	B	-0-	42 26	1 9	77	2	Y	24					69

09/01 BALANCING DATE STATUS -> -0-

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

03	84 N	84	-0-	-0-		-0-	84	1			N	-0-					-0-
04	90 N	90	-0-	-0-		-0-	90	1			N	-0-					-0-
05	82 N	82	-0-	-0-		-0-	82	1			N	-0-					-0-
06	90 N	90	-0-	-0-		-0-	90	1			N	-0-					-0-
07	42 N	42	-0-	-0-		-0-	42	1			N	-0-					-0-
08	93 N	70	-0-	-23		-0-	70	1			N	-0-					-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	1			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	1			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	1			N	-0-					-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TC OIL AND GAS, LLC 840303
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			42
04	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			42
05	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			42
06	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			42
07	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			42
08	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
04	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
05	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
06	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
07	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
08	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TC OIL AND GAS, LLC 840303
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					292
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					292

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

03	SWR 10	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	B	-0-				N	-0-					-0-

HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					33
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					33
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					33
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					33
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					33
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

03	494	N	494	-0-	-0-	B	-0-	62	1	432	3	N	-0-					4
04	910	N	910	-0-	-0-	B	-0-	58	1	852	3	N	-0-					4
05	627	N	627	-0-	-0-	B	-0-	62	1	565	3	N	-0-					4
06	653	N	653	-0-	-0-	B	-0-	60	1	593	3	N	-0-					4
07	806	N	591	-0-	-215	B	-0-	36	1	555	3	N	-0-					4
08	643	N	643	-0-	-0-	B	-0-	62	1	581	3	N	-0-					4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

03	3100	N	3281	-0-	181		9264	3281	2			N	-0-					-0-
04	3000	N	2866	-0-	-134		9130	2866	2			N	-0-					-0-
05	3100	N	2520	-0-	-580		8550	2520	2			N	-0-					-0-
06	3000	N	2674	-0-	-326		8224	2674	2			N	-0-					-0-
07	10493	X	2269	-0-	-8224		-0-	2269	2			N	-0-					-0-
08	4702	X	4702	-0-	-0-		-0-	4702	2			N	-0-					-0-

THE RAPTURE (MAGNOLIA) //CONT.// 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. //CONT.// 396852
HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1667	-0-	-1433	1988	1667	2			N	-0-					-0-
04	3000	N	1298	-0-	-1702	286	1298	2			N	-0-					-0-
05	1491	N	1205	-0-	-286	-0-	1205	2			N	-0-					-0-
06	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
07	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
08	3100	N	3168	-0-	68	68	3168	2			N	-0-					-0-

MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

03	1176	N	589	-0-	-587	-0-	124	1	465	2	Y	-0-					11
04	720	N	540	-0-	-180	-0-	129	1	411	2	Y	-0-					11
05	713	N	498	-0-	-215	-0-	35	1	463	2	Y	-0-					11
06	570	N	369	-0-	-201	-0-	166	1	203	2	Y	-0-					11
07	728	N	728	-0-	-0-	-0-	163	1	565	2	Y	-0-					11
08	496	N	386	-0-	-110	-0-	117	1	269	2	Y	-0-					11

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

03	2883	X	2280	-0-	-603	-0-	479	1	1800	2	Y	1					32
							1	9									
04	2790	X	859	-0-	-1931	-0-	205	1	654	2	Y	-0-					32
05	2852	X	258	-0-	-2594	-0-	18	1	240	2	Y	-0-					32
06	2580	X	87	-0-	-2493	-0-	39	1	48	2	Y	-0-					32
07	2356	X	88	-0-	-2268	-0-	20	1	68	2	Y	-0-					32
08	2294	X	9	-0-	-2285	-0-	3	1	6	2	Y	-0-					32

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

03	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1941	N	1134	-0-	-807	-0-	238	1	896	2	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	65	1	206	2	N	-0-					-0-
05	341	X	3	-0-	-338	-0-	3	2			N	-0-					-0-
06	330	X	42	-0-	-288	-0-	19	1	23	2	N	-0-					-0-
07	341	X	18	-0-	-323	-0-	4	1	14	2	N	-0-					-0-
08	341	X	16	-0-	-325	-0-	5	1	11	2	N	-0-					-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED PRORATED CNTY: BEE
CENTRAL GULF PETROLEUM INC 100403
CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					105
04	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					105
05	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					105
06	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					105
07	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					105
08	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					105

09/01 BALANCING DATE STATUS -> -0-
RECLASSIFIED TO OIL DIST. 02 LEASE 12231 07/11/2021

HYDROCARBON OPERATING, INC. 421166
LOONEY GAS UNIT WELL #: 1 RRCID -> 294995 COMPL. DATE 02/26/2023 TOTAL DEPTH 9751 PERF. 9484 - 9511

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

THEIS, SOUTH(SLICK FIRST) //CONT.// 89275 400 NON-ASSOCIATED PRORATED CNTY: BEE
PALEO OIL COMPANY LLC 635131
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

03	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

03	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

03	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BB-SOUTHTEX, LLC 100210
SCHULZ 2H GAS UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

03	2455 X	2455	-0-	-0-		-0-	117	2	2338	3	N	-0-					-0-
04	2970 X	2481	-0-	-489		-0-	208	2	2273	3	N	-0-					-0-
05	3102 X	3102	-0-	-0-		-0-	368	2	2734	3	N	-0-					-0-
06	3024 X	3024	-0-	-0-		-0-	438	2	2586	3	N	-0-					-0-
07	2777 X	2777	-0-	-0-		-0-	698	2	2079	3	N	-0-					-0-
*08	3298 X	3298	-0-	-0-		-0-	1192	2	2106	3	N	-0-					-0-

HARRY SCHULTZ GAS UNIT WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

03	3873 X	3873	-0-	-0-		-0-	185	2	3688	3	N	-0-					-0-
04	3913 X	3913	-0-	-0-		-0-	328	2	3585	3	N	-0-					-0-
05	4059 X	4059	-0-	-0-		-0-	481	2	3578	3	N	-0-					-0-
06	3753 X	3753	-0-	-0-		-0-	544	2	3209	3	N	-0-					-0-
07	4055 X	4055	-0-	-0-		-0-	1019	2	3036	3	N	-0-					-0-
*08	3708 X	3708	-0-	-0-		-0-	1340	2	2368	3	N	-0-					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BB-SOUTHTEX, LLC //CONT.// 100210
HERSCHEL FULBRIGHT GAS UNIT WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7393	X	7393	-0-	-0-	-0-	353	2	7040	3	N	-0-					-0-
04	6810	X	6257	-0-	-553	-0-	524	2	5733	3	N	-0-					-0-
05	7037	X	4524	-0-	-2513	-0-	536	2	3988	3	N	-0-					-0-
06	6810	X	2167	-0-	-4643	-0-	314	2	1853	3	N	-0-					-0-
07	7037	X	2411	-0-	-4626	-0-	606	2	1805	3	N	-0-					-0-
*08	9000	X	9000	-0-	-0-	-0-	3253	2	5747	3	N	-0-					-0-

SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

03	358	N	358	-0-	-0-	-0-	17	2	341	3	N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	33	2	364	3	N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	48	2	359	3	N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	54	2	319	3	N	-0-					-0-
07	403	N	371	-0-	-32	-0-	93	2	278	3	N	-0-					-0-
08	403	N	401	-0-	-2	-0-	145	2	256	3	N	-0-					-0-

SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

03	1568	X	1568	-0-	-0-	-0-	75	2	1493	3	N	-0-					-0-
04	2190	X	2008	-0-	-182	-0-	168	2	1840	3	N	-0-					-0-
05	1798	X	1647	-0-	-151	-0-	195	2	1452	3	N	-0-					-0-
06	1824	X	1824	-0-	-0-	-0-	264	2	1560	3	N	-0-					-0-
07	2077	X	1776	-0-	-301	-0-	446	2	1330	3	N	-0-					-0-
08	2077	X	1961	-0-	-116	-0-	709	2	1252	3	N	-0-					-0-

HARRY SCHULZ GAS UNIT WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

03	188	N	188	-0-	-0-	-0-	9	2	179	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	14	2	154	3	N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	23	2	168	3	N	-0-					-0-
06	180	N	154	-0-	-26	-0-	22	2	132	3	N	-0-					-0-
07	186	N	174	-0-	-12	-0-	44	2	130	3	N	-0-					-0-
08	186	N	182	-0-	-4	-0-	66	2	116	3	N	-0-					-0-

SCHULZ 2H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

03	232	N	232	-0-	-0-	-0-	11	2	221	3	N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	43	2	469	3	N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	71	2	528	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SCHULZ 3H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

03	2091	X	2091	-0-	-0-	-0-	100	2	1991	3	N	-0-					-0-
04	2953	X	2953	-0-	-0-	-0-	247	2	2706	3	N	-0-					-0-
05	2410	X	2410	-0-	-0-	-0-	286	2	2124	3	N	-0-					-0-
06	4215	X	4215	-0-	-0-	-0-	611	2	3604	3	N	-0-					-0-
07	4257	X	4257	-0-	-0-	-0-	1070	2	3187	3	N	-0-					-0-
08	3218	X	3218	-0-	-0-	-0-	1163	2	2055	3	N	-0-					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BB-SOUTHTEX, LLC //CONT.// 100210
HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	3292	-0-	192	192	157	2	3135	3	N	-0-			-0-
04	2642	N	2450	-0-	-192	-0-	205	2	2245	3	N	-0-			-0-
05	2484	N	2484	-0-	-0-	-0-	294	2	2190	3	N	-0-			-0-
06	2640	X	2260	-0-	-380	-0-	328	2	1932	3	N	-0-			-0-
07	2728	X	2363	-0-	-365	-0-	594	2	1769	3	N	-0-			-0-
08	2728	X	2502	-0-	-226	-0-	904	2	1598	3	N	-0-			-0-

MCNEILL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	20	2	396	3	N	-0-			-0-
04	450	N	417	-0-	-33	-0-	35	2	382	3	N	-0-			-0-
05	465	N	423	-0-	-42	-0-	50	2	373	3	N	-0-			-0-
06	412	N	412	-0-	-0-	-0-	60	2	352	3	N	-0-			-0-
07	437	N	437	-0-	-0-	-0-	110	2	327	3	N	-0-			-0-
08	434	N	424	-0-	-10	-0-	153	2	271	3	N	-0-			-0-

HARRY SCHULTZ GAS UNIT WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	3512	-0-	412	1100	168	2	3344	3	N	-0-			-0-
04	4262	X	3162	-0-	-1100	-0-	265	2	2897	3	N	-0-			-0-
05	3111	X	3111	-0-	-0-	-0-	369	2	2742	3	N	-0-			-0-
06	2223	X	2223	-0-	-0-	-0-	322	2	1901	3	N	-0-			-0-
07	3551	X	3551	-0-	-0-	-0-	893	2	2658	3	N	-0-			-0-
08	2325	X	2325	-0-	-0-	-0-	840	2	1485	3	N	-0-			-0-

THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SINOR RANCH GAS UNIT WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	1	2	23	3	N	-0-			-0-
04	33	N	33	-0-	-0-	-0-	3	2	30	3	N	-0-			-0-
05	43	N	43	-0-	-0-	-0-	5	2	38	3	N	-0-			-0-
06	40	N	40	-0-	-0-	-0-	6	2	34	3	N	-0-			-0-
07	40	N	40	-0-	-0-	-0-	10	2	30	3	N	-0-			-0-
08	38	N	38	-0-	-0-	-0-	14	2	24	3	N	-0-			-0-

MCNEILL GAS UNIT WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1920	N	1920	-0-	-0-	-0-	92	2	1828	3	N	-0-			-0-
04	2280	N	1802	-0-	-478	-0-	151	2	1651	3	N	-0-			-0-
05	2294	N	1499	-0-	-795	-0-	178	2	1321	3	N	-0-			-0-
06	1860	N	1199	-0-	-661	-0-	174	2	1025	3	N	-0-			-0-
07	1860	N	692	-0-	-1168	-0-	174	2	518	3	N	-0-			-0-
08	1488	N	961	-0-	-527	-0-	347	2	614	3	N	-0-			-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250 N	250	-0-	-0-	-0-	35	1	215	2	N	-0-					-0-
04	210 N	177	-0-	-33	-0-	16	1	161	2	N	-0-					-0-
05	434 N	364	-0-	-70	-0-	45	1	319	2	N	-0-					-0-
06	803 N	803	-0-	-0-	-0-	114	1	689	2	N	-0-					-0-
07	1328 N	1328	-0-	-0-	-0-	160	1	1168	2	N	-0-					-0-
08	372 N	-0-	-0-	-372	-0-					N	-0-					-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSLEY OIL &GAS INC 100645
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 X	-0-	-0-	-0- B	-0-					N	-0-					12
04	0 X	-0-	-0-	-0- B	-0-					N	-0-					12
05	0 X	-0-	-0-	-0- B	-0-					N	-0-					12
06	0 X	NO RPT	-0-	-0- B	-0-					N	NO RPT					12
07	0 X	NO RPT	-0-	-0- B	-0-					N	NO RPT					12
08	0 X	NO RPT	-0-	-0- B	-0-					N	NO RPT					12

LGDC CORPORATION 500227
FOSTERS WELL #: RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					28
04	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					28
05	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					28
06	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					28
07	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					28
08	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 11/01/2018

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4402		257	-0-	-4145	5519	257	2			N	-0-					-0-
04	4260		210	-0-	-4050	1469	210	1			N	-0-					-0-
05	1475	R	6	-0-	-1469	-0-	6	2			N	-0-					-0-
06	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
07	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
08	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	36	-0-	-3064	11711	36	2			N	-0-					1
04	3000	N	43	-0-	-2957	8754	43	1			N	-0-					1
05	3100	N	63	-0-	-3037	5717	63	2			N	-0-					1
06	3000	N	-0-	-0-	-3000	2717					N	-0-					1
07	2717	N	-0-	-0-	-2717	-0-					N	-0-					1
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/2015 TOTAL DEPTH 10900 PERF. 9275 - 9376

03	6355	X	5951	-0-	-404	-0-	651	1	5293	3	Y	6					133
							7	9									
04	5788	X	5788	-0-	-0-	-0-	586	1	5191	3	Y	10					143
							11	9									
05	6319	X	6319	-0-	-0-	-0-	651	1	5665	3	Y	3					146
							3	9									
06	5861	X	5861	-0-	-0-	-0-	592	1	5265	3	Y	4					150
							4	9									
07	5952	X	3283	-0-	-2669	-0-	348	1	2933	3	Y	2					152
							2	9									
08	6324	X	5796	-0-	-528	-0-	547	1	5246	3	Y	3					155
							3	9									

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

03	0	X	-0-	-0-	-0-	-0-					Y	-0-					210
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					210
05	372	X	-0-	-0-	-372	-0-					Y	-0-					210
06	360	X	-0-	-0-	-360	-0-					Y	-0-	92	1			118
07	0	X	-0-	-0-	-0-	-0-					Y	7					125
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					125

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 07/15/2015 TOTAL DEPTH 10900 PERF. 9670 - 9887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF. 10802 - 10813

03	0 N	-0-	-0-	-0-	-0-				Y	-0-			126
04	0 N	-0-	-0-	-0-	-0-				Y	-0-			126
05	0 N	-0-	-0-	-0-	-0-				Y	5			131
06	0 N	-0-	-0-	-0-	-0-				Y	-0-	57	1	74
07	0 N	-0-	-0-	-0-	-0-				Y	7			81
08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			81

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HEARD, FANNIE V.W. MRS. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, CLEMENT WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL -B- WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (3250) //CONT.// 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
REILLY, ANNIE ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, FANNIE V.W. MRS. WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3550) //CONT.// 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL -A- WELL #: 40 RRCID -> 286558 COMPL. DATE 12/05/2018 TOTAL DEPTH 5925 PERF. 3572 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 06/29/2022 TOTAL DEPTH 4425 PERF. 3600 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 62 RRCID -> 004415 COMPL. DATE 09/10/2022 TOTAL DEPTH 6000 PERF. 3600 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V.W. MRS. WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	H15 VIOL	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0 A	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLUGGED AND ABANDONED_____ 07/21/2023 - WELL PLUGGED 7/21/2023

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/01/2023 - WELL PLUGGED 06/01/23

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 01/22/2022 TOTAL DEPTH 4515 PERF. 3592 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS -A- WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/30/2023 - WELL PLUGGED 6/30/2023

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

O'CONNOR, THOMAS -A- WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -B- WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. -E- WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4830) //CONT.// 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLAUDE E. ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 42 RRCID -> 223466 COMPL. DATE 03/12/2020 TOTAL DEPTH 5925 PERF. 3865 - 3925

03	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HEARD, FANNIE V.W. MRS. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

03	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA -A- WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS -C- WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLAUDE E. ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLAUDE E. ET AL WELL #: 11 RRCID -> 286598 COMPL. DATE 04/03/2015 TOTAL DEPTH 5925 PERF. 4914 - 4921

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (4925) //CONT.// 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS -D- WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5050, EAST) //CONT.// 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

03	1735 X	1735	-0-	-0-	-0-	997	1	738	2	Y	-0-					-0-
04	750 X	532	-0-	-218	-0-	429	1	103	2	Y	-0-					-0-
05	589 X	-0-	-0-	-589	-0-					Y	-0-					-0-
06	1680 X	982	-0-	-698	-0-	221	1	761	2	Y	-0-					-0-
07	1736 X	692	-0-	-1044	-0-	165	1	527	2	Y	-0-					-0-
08	1736 X	64	-0-	-1672	-0-	64	2			Y	-0-					-0-

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 02/11/2023 TOTAL DEPTH 5414 PERF. 3800 - 4000

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/20/2023 - WELL PLUGGED 6/20/2023

LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 11/08/2022 TOTAL DEPTH 5415 PERF. 3400 - 3430

03	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5100, EAST) //CONT.// 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (5400 SAND) //CONT.// 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
REILLY, ANNIE ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 08/27/2018 TOTAL DEPTH 5930 PERF. 5538 - 5552

03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -C- WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 11/04/2020 TOTAL DEPTH 5925 PERF. 3790 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 32 RRCID -> 286807 COMPL. DATE 03/25/2019 TOTAL DEPTH 5925 PERF. 5372 - 5378

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLEMENT WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLEMENT WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS O'CONNOR -C- WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W523B RRCID -> 282265 COMPL. DATE 06/21/2016 TOTAL DEPTH 7922 PERF. 5536 - 5542

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	0	A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 06/09/2023 - WELL PLUGGED 6/9/2023

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD -B- WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36
05	0	N	-0-	-0-	-0-	-0-					N	-0-					36
06	0	N	-0-	-0-	-0-	-0-					N	-0-					36
07	0	N	-0-	-0-	-0-	-0-					N	-0-					36
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23985	X	23985	-0-	-0-	-0-	23662	2	323	9	N	294	529	1			85
04	22912	X	22912	-0-	-0-	-0-	22593	2	319	9	N	290	174	1			201
05	23519	X	23519	-0-	-0-	-0-	23194	2	325	9	N	295	357	1			139
06	22716	X	22716	-0-	-0-	-0-	22355	2	361	9	N	328	357	1			110
07	23188	X	23188	-0-	-0-	-0-	22857	2	331	9	N	301	177	1			234
08	7533	X	NO RPT	-0-	-7533	-0-					N	NO RPT					234

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
NORTH LAKE RESOURCES LLC 100308
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	10	1			9
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9

PLUGGED AND ABANDONED_____ 09/19/2017

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
04	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
05	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
06	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
07	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
08	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	709					N	NO RPT					-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
04	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
05	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
06	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
07	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/16/2018

DIRKS WELL #: RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/20/2018

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	180	N	80	-0-	-100	-0-	80	2			N	-0-					-0-
07	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAHCO OPERATING, LLC 197345
HALL WELL #: 1 RRCID -> 295284 COMPL. DATE 10/27/2022 TOTAL DEPTH 3700 PERF. 3432 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		2827	-0-	2827	3649	2827	2			N	-0-					-0-
04	0		2633	-0-	2633	6282	2633	2			N	-0-					-0-
05	0		2447	-0-	2447	8729	2447	2			N	-0-					-0-
06	0		2578	-0-	2578	11307	2578	2			N	-0-					-0-
07	12953	X	1646	-0-	-11307	-0-	1646	2			N	-0-					-0-
08	8494	X	3405	-0-	-5089	-0-	3405	2			N	-0-					-0-

INLAND OCEAN, INC. 424607
WITHERS WELL #: RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/14/2018

MUTCHLER-ROTH UNIT WELL #: RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/03/2016

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROTH, ROSA ET AL WELL #: 1 RRCID -> 004512 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. 7529 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

03	577	N	577	-0-	-0-	-0-	115	1	462	3	N	-0-					-0-
04	2411	N	2411	-0-	-0-	-0-	1784	1	627	3	N	-0-					-0-
05	3100	N	4355	-0-	1255	1255	2874	1	1481	3	N	-0-					-0-
06	2235	N	980	-0-	-1255	-0-	629	1	351	3	N	-0-					-0-
07	2480	N	1274	-0-	-1206	-0-	902	1	372	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

03	35	N	35	-0-	-0-	-0-	7	1	28	3	N	-0-					40
04	210	N	60	-0-	-150	-0-	44	1	16	3	N	-0-					40
05	65	N	65	-0-	-0-	-0-	43	1	22	3	N	-0-					40
06	44	N	44	-0-	-0-	-0-	28	1	16	3	N	-0-					40
07	119	N	119	-0-	-0-	-0-	84	1	35	3	N	-0-					40
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

03	106	N	106	-0-	-0-	-0-	21	1	85	3	N	-0-					89
04	330	N	38	-0-	-292	-0-	28	1	10	3	N	-0-					89
05	603	N	603	-0-	-0-	-0-	398	1	205	3	N	-0-					89
06	455	N	455	-0-	-0-	-0-	292	1	163	3	N	-0-					89
07	527	N	527	-0-	-0-	-0-	373	1	154	3	N	-0-					89
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-															

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					24
04	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					24
05	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					24
06	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					24
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					24
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					24
09/01 BALANCING DATE STATUS ->		-0-															

STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-															
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-															

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-933	CANCELLED UNDERAGE ->			-381											
03	651 #	347	-0-	-304	B	-1237	347	2			N	-0-					-0-
04	600 #	459	-0-	-141	B	-1378	459	2			N	-0-					-0-
05	620 #	401	-0-	-219	B	-1597	401	2			N	-0-					-0-
06	630 #	-0-	-0-	-630	B	-2227					N	-0-					-0-
07	651 #	330	-0-	-321	B	-2548	330	2			N	-0-					-0-
08	465 #	NO RPT	-0-	-465	B	-3013					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-2080	CANCELLED UNDERAGE ->			-933											

HALL, IMOGENE WELL #: 8 RRCID -> 284505 COMPL. DATE 07/17/1985 TOTAL DEPTH 4411 PERF. 2809 - 2814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-30															
03	31 #	-0-	-0-	-31	B	-61					N	-0-					-0-
04	30 #	-0-	-0-	-30	B	-91					N	-0-					-0-
05	31 #	-0-	-0-	-31	B	-122					N	-0-					-0-
06	30 #	-0-	-0-	-30	B	-152					N	-0-					-0-
07	0 #	72	-0-	72	B	-80	72	2			N	-0-					-0-
08	0 #	NO RPT	-0-	-0-	B	-80					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-80															

TULETA, WEST (VICKSBURG G) //CONT.// 91685 475 ASSOCIATED 49B CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

TC OIL AND GAS, LLC 840303
DONAHUE WELL #: 1 RRCID -> 285761 COMPL. DATE 03/05/2012 TOTAL DEPTH 4995 PERF. 3277 - 3282

03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
06	90	N	11	-0-	-79	-0-	11	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	70	1	36	3	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	61	1	34	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					109
04	85	N	85	-0-	-0-	-0-	85	2			N	-0-					109
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					109
06	60	N	12	-0-	-48	-0-	12	2			N	-0-					109
07	62	N	-0-	-0-	-62	-0-					N	-0-					109
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					109

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 08/29/2018

SLICK SAND OIL UNIT WELL #: RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 08/23/2018

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (LULING) //CONT.// 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		520	-0-	520	2357	16	1	504	3	Y	-0-					18
04	DLQ G-10		477	-0-	477	2834	13	1	463	3	Y	1					19
							1	9									
05	DLQ G-10		362	-0-	362	3196	11	1	350	3	Y	1	3	1			17
							1	9									
06	DLQ G-10		524	-0-	524	3720	16	1	508	3	Y	-0-					17
07	DLQ G-10	NO RPT		-0-	-0-	3720					Y	NO RPT					17
08	DLQ G-10	NO RPT		-0-	-0-	3720					Y	NO RPT					17

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

03	836	X	836	-0-	-0-	-0-	26	1	810	3	N	-0-					20
04	686	X	686	-0-	-0-	-0-	19	1	667	3	N	-0-					20
05	1872	X	1872	-0-	-0-	-0-	57	1	1798	3	N	15	15	1			20
							17	9									
06	1136	X	1136	-0-	-0-	-0-	35	1	1101	3	N	-0-					20
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					20
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

03	DLQ G-10	NO RPT		-0-	B	-0-					Y	NO RPT					16
04	DLQ G-10	NO RPT		-0-	B	-0-					Y	NO RPT					16
05	DLQ G-10	NO RPT		-0-	B	-0-					Y	NO RPT					16
06	DLQ G-10	NO RPT		-0-	B	-0-					Y	NO RPT					16
07	DLQ G-10	NO RPT		-0-	B	-0-					Y	NO RPT					16
08	DLQ G-10	NO RPT		-0-	B	-0-					Y	NO RPT					16

NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

03	6101		6101	-0-	-0-	B	-0-	189	1	5824	3	N	80	72	1		11
								88	9								
04	6544		6544	-0-	-0-	B	-0-	180	1	6215	3	N	135	146	1		-0-
								149	9								
05	6405		6405	-0-	-0-	B	-0-	195	1	6153	3	N	52	52	1		-0-
								57	9								
06	14B2 EXT		5888	-0-	5888	B	5888	182	1	5706	3	N	-0-				-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	5888					N	NO RPT				-0-
08	14B2 EXT	NO RPT		-0-	-0-	B	5888					N	NO RPT				-0-

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 287757 COMPL. DATE 07/20/2019 TOTAL DEPTH 9804 PERF. 7302 - 7304

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

03	14472	X	14472	-0-	-0-	-0-	455	1	14017	3	N	-0-					-0-
04	21067	X	21067	-0-	-0-	-0-	593	1	20474	3	N	-0-					-0-
05	17134	X	17134	-0-	-0-	-0-	523	1	16459	3	N	138	138	1			-0-
							152	9									
*06	16267	X	16267	-0-	-0-	-0-	502	1	15765	3	N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

03	14B2	EXT	1576	-0-	1576	8742	49	1	1498	3	N	26	26	1			-0-
							29	9									
04	14B2	EXT	1659	-0-	1659	10401	45	1	1561	3	N	48	48	1			-0-
							53	9									
05	14B2	EXT	1219	-0-	1219	11620	37	1	1171	3	N	10	10	1			-0-
							11	9									
06	14B2	EXT	1255	-0-	1255	12875	39	1	1216	3	N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	12875					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	12875					N	NO RPT					-0-

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF. 10102 - 10112

03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

03	163	X	163	-0-	-0-	-0-	5 1	1 9	157	3	N	1	1	1			1
04	73	X	73	-0-	-0-	-0-	2	1	71	3	N	-0-					1
05	4	X	4	-0-	-0-	-0-	4	3			N	-0-					1
06	14B2 EXT		57	-0-	57	57	2	1	55	3	N	-0-					1
07	14B2 EXT	NO RPT		-0-	-0-	57					N	NO RPT					1
08	14B2 EXT	NO RPT		-0-	-0-	57					N	NO RPT					1

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

03	2110	X	2110	-0-	-0-	-0-	66 13	1 9	2031	3	N	12	26	1			15
04	1238	X	1238	-0-	-0-	-0-	34 41	1 9	1163	3	N	37	52	1			-0-
05	1103	X	1103	-0-	-0-	-0-	34 12	1 9	1057	3	N	11	9	1			2
*06	2266	X	2266	-0-	-0-	-0-	70	1	2196	3	N	-0-					2
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

03	1365	X	1365	-0-	-0-	-0-	43	1	1322	3	N	-0-					36
04	3252	X	3252	-0-	-0-	-0-	92	1	3158	3	N	2					38
							2	9									
05	3592	X	3592	-0-	-0-	-0-	110	1	3450	3	N	29	29	1			38
							32	9									
*06	3395	X	3395	-0-	-0-	-0-	105	1	3290	3	N	-0-					38
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					38

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

03	293	X	293	-0-	-0-	-0-	9	1	282	3	N	2	2	1			8
							2	9									
04	291	X	291	-0-	-0-	-0-	8	1	282	3	N	1	1	1			8
							1	9									
05	292	X	292	-0-	-0-	-0-	9	1	282	3	N	1					9
							1	9									
06	14B2	EXT	293	-0-	293	293	9	1	284	3	N	-0-					9
07	14B2	EXT	NO RPT	-0-	-0-	293					N	NO RPT					9
08	14B2	EXT	NO RPT	-0-	-0-	293					N	NO RPT					9

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

03	44	X	44	-0-	-0-	-0-	1	1	43	3	N	-0-					-0-
04	39	X	39	-0-	-0-	-0-	1	1	38	3	N	-0-					-0-
05	57	X	57	-0-	-0-	-0-	2	1	54	3	N	1	1	1			-0-
							1	9									
*06	44	X	44	-0-	-0-	-0-	1	1	43	3	N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

03	DLQ	G-10	1232	-0-	1232	9793	39	1	1193	3	Y	-0-					17
04	DLQ	G-10	1386	-0-	1386	11179	39	1	1347	3	Y	-0-					17
05	DLQ	G-10	1396	-0-	1396	12575	43	1	1341	3	Y	11	11	1			17
							12	9									
06	DLQ	G-10	1257	-0-	1257	13832	39	1	1218	3	Y	-0-					17
07	DLQ	G-10	NO RPT	-0-	-0-	13832					Y	NO RPT					17
08	DLQ	G-10	NO RPT	-0-	-0-	13832					Y	NO RPT					17

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	340	-0-	340	3555	11	1	329	3	Y	-0-					22
04	DLQ G-10	351	-0-	351	3906	10	1	341	3	Y	-0-					22
05	DLQ G-10	297	-0-	297	4203	9	1	288	3	Y	-0-					22
06	DLQ G-10	237	-0-	237	4440	7	1	230	3	Y	-0-					22
07	DLQ G-10	NO RPT	-0-	-0-	4440					Y	NO RPT					22
08	DLQ G-10	NO RPT	-0-	-0-	4440					Y	NO RPT					22

NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
PALEO OIL COMPANY LLC 635131
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,600 LOWER) //CONT.// 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (PORTER 5) WELL #: 2 RRCID -> 287878 COMPL. DATE 08/01/2019 TOTAL DEPTH 9835 PERF. 7632 - 7648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

03	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

09	DLQ G-10	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-		-0-					Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-		-0-					Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-		-0-					Y	-0-					-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

03	0 N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0 N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0 N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0 X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0 X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	0 X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,900) //CONT.// 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3851	X	3851	-0-	-0- B	-0-	120	1	3685	3	N	42					93
							46	9									
04	3117	X	3117	-0-	-0- B	-0-	87	1	2985	3	N	41	118	1			16
							45	9									
05	4209	X	4209	-0-	-0- B	-0-	128	1	4044	3	N	34	34	1			16
							37	9									
06	3035	X	3035	-0-	-0- B	-0-	94	1	2941	3	N	-0-					16
07	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					16
08	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					16

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	R	434	-0-	-0-	-0-	14	1	420	3	N	-0-					29
04	312	R	312	-0-	-0-	-0-	9	1	302	3	N	1					30
							1	9									
05	42	R	42	-0-	-0-	-0-	1	1	40	3	N	1					31
							1	9									
06	14B2	EXT	63	-0-	63	63	2	1	61	3	N	-0-					31
07	14B2	EXT	NO RPT	-0-	-0-	63					N	NO RPT					31
08	14B2	EXT	NO RPT	-0-	-0-	63					N	NO RPT					31

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
CHP OIL & GAS COMPANY, L.C. 120479
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4

TYNAN (3600) //CONT.// 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-

UNA WEST (4250) 92408 601 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
ZORILLA-MALONE SWD WELL #: 1 RRCID -> 287874 COMPL. DATE 04/02/2019 TOTAL DEPTH 5440 PERF. 5240 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 06/17/2022 - WELL PLUGGED 6/17/2022

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-	17	1			16
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

03	4061 X	4031	-0-	-30	-0-	650	1	3245	3	Y	124	135	1			31
						136	9									
04	3900 X	3485	-0-	-415	-0-	540	1	2834	3	Y	101	82	1			50
						111	9									
05	4092 X	3122	-0-	-970	-0-	512	1	2557	3	Y	48	27	1			71
						53	9									
06	3960 X	3554	-0-	-406	-0-	503	1	3037	3	Y	13	27	1			57
						14	9									
07	4092 X	2785	-0-	-1307	-0-	368	1	2276	3	Y	128	136	1			49
						141	9									
08	DLQ G-10	2664	-0-	2664	2664	469	1	2090	3	Y	95	80	1			64
						105	9									

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

03	4550 X	4550	-0-	-0-	-0-	734	1	3662	3	Y	140	152	1			36
						154	9									
04	4394 X	4394	-0-	-0-	-0-	683	1	3586	3	Y	114	92	1			58
						125	9									
05	4464 X	4446	-0-	-18	-0-	732	1	3653	3	Y	55	30	1			83
						61	9									
06	4320 X	4299	-0-	-21	-0-	608	1	3677	3	Y	13	30	1			66
						14	9									
07	4585 X	4585	-0-	-0-	-0-	617	1	3811	3	Y	143	152	1			57
						157	9									
08	DLQ G-10	4531	-0-	4531	4531	808	1	3604	3	Y	108	90	1			75
						119	9									

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC //CONT.// 100396
KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5022	X	4809	-0-	-213	-0-	780	1	3890	3	Y	126	135	1			25
							139	9									
04	4860	X	3996	-0-	-864	-0-	622	1	3267	3	Y	97	82	1			40
							107	9									
05	5158	X	5158	-0-	-0-	-0-	853	1	4255	3	Y	45	27	1			58
							50	9									
06	5135	X	5135	-0-	-0-	-0-	727	1	4391	3	Y	15	27	1			46
							17	9									
07	5011	X	5011	-0-	-0-	-0-	679	1	4189	3	Y	130	136	1			40
							143	9									
08	DLQ	G-10	3859	-0-	3859	3859	688	1	3070	3	Y	92	80	1			52
							101	9									

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1829	-0-	-1271	4653	295	1	1468	3	Y	60	67	1			22
							66	9									
04	3000	N	1782	-0-	-1218	3435	276	1	1447	3	Y	54	41	1			35
							59	9									
05	3100	N	1605	-0-	-1495	1940	263	1	1311	3	Y	28	13	1			50
							31	9									
06	3000	N	1398	-0-	-1602	338	198	1	1197	3	Y	3	13	1			40
							3	9									
07	1845	N	1507	-0-	-338	-0-	200	1	1239	3	Y	62	68	1			34
							68	9									
*08	1507	N	1507	-0-	-0-	-0-	266	1	1185	3	Y	51	40	1			45
							56	9									

KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1434	-0-	-1666	1057	319	1	908	3	Y	188	202	1			40
							207	9									
04	2509	N	1452	-0-	-1057	-0-	207	1	1084	3	Y	146	123	1			63
							161	9									
05	1829	N	1587	-0-	-242	-0-	252	1	1260	3	Y	68	40	1			91
							75	9									
06	1530	N	1530	-0-	-0-	-0-	214	1	1292	3	Y	22	40	1			73
							24	9									
07	1981	N	1981	-0-	-0-	-0-	247	1	1523	3	Y	192	203	1			62
							211	9									
08	DLQ	G-10	2365	-0-	2365	2365	405	1	1806	3	Y	140	120	1			82
							154	9									

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1861	-0-	-1239	4793	294	1	1466	3	Y	92	101	1			24
							101	9									
04	3000	N	1756	-0-	-1244	3549	268	1	1404	3	Y	76	62	1			38
							84	9									
05	3100	N	1758	-0-	-1342	2207	287	1	1430	3	Y	37	20	1			55
							41	9									
06	3000	N	1679	-0-	-1321	886	237	1	1432	3	Y	9	20	1			44
							10	9									
07	2613	N	1727	-0-	-886	-0-	238	1	1474	3	Y	14	20	1			38
							15	9									
*08	1752	N	1752	-0-	-0-	-0-	305	1	1368	3	Y	72	60	1			50
							79	9									

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC //CONT.// 100396
NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	10	1	52	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	10	1	52	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	11	1	53	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	12	1	52	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	13	1	51	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	10	1	52	3	N	-0-					-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

03	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
07	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDERXP LTD. 907320
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

03	0	N	-0-	-0-	-0-	-0-					N	-0-					310
04	0	N	-0-	-0-	-0-	-0-					N	-0-					310
05	0	N	-0-	-0-	-0-	-0-					N	-0-					310
06	0	N	-0-	-0-	-0-	-0-					N	-0-					310
07	0	N	-0-	-0-	-0-	-0-					N	-0-					310
08	0	N	-0-	-0-	-0-	-0-					N	-0-					310

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4061	X	-0-	-0-	-4061 B	-0-					N	-0-					1
04	3930	X	-0-	-0-	-3930 B	-0-					N	-0-					1
05	4061	X	-0-	-0-	-4061 B	-0-					N	-0-					1
06	60	X	-0-	-0-	-60 B	-0-					N	-0-					1
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					1
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					1

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11

FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					51
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					51
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					51
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					51
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					51
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					51

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					48

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 03/19/2019 TOTAL DEPTH 10150 PERF. 9660 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15097	X	12930	-0-	-2167	-0-	12633	3	297	9	N	270	354	1			99
04	14610	X	11294	-0-	-3316	-0-	10996	3	298	9	N	271	256	1			114
05	15097	X	13657	-0-	-1440	-0-	13316	3	341	9	N	310	333	1			91
06	13140	X	11810	-0-	-1330	-0-	11502	3	308	9	N	280	344	1			27
07	13652	X	13652	-0-	-0-	-0-	13469	3	183	9	N	166	166	1			27
08	13671	X	10058	-0-	-3613	-0-	9774	3	284	9	N	258	262	1			23

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					40
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					40
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					40
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					40
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					40
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					40

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 1 RRCID -> 288751 COMPL. DATE 08/24/2019 TOTAL DEPTH 12254 PERF. 9732 - 9752

03	12400 X	11178	-0-	-1222	-0-	11048	3	130	9	N	118	104	1			131
04	12000 X	9994	-0-	-2006	-0-	9895	3	99	9	N	90	180	1			41
05	12214 X	5817	-0-	-6397	-0-	5752	3	65	9	N	59					100
06	11760 X	10251	-0-	-1509	-0-	10146	3	105	9	N	95	165	1			30
07	14165 X	14165	-0-	-0-	-0-	14016	3	149	9	N	135	114	1			51
08	11191 X	10695	-0-	-496	-0-	10554	3	141	9	N	128	97	1			82

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

03	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY, S. (LOWER MIGURA) //CONT.// 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	882	-0-	-48	-0-	882	3			N	-0-					49
04	840	N	798	-0-	-42	-0-	798	3			N	-0-					49
05	868	N	811	-0-	-57	-0-	811	3			N	-0-					49
06	840	N	754	-0-	-86	-0-	754	3			N	-0-					49
07	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					49
08	917	N	917	-0-	-0-	-0-	917	3			N	-0-					49

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DORADO DRILLING, INC. 223295
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAULCONER ENERGY, LLC 263648
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

03	2599	X	2599	-0-	-0-	-0-	460	1	2106	2	N	30					174
							33	9									
04	2340	N	2248	-0-	-92	-0-	460	1	1776	2	N	11					185
							12	9									
05	2139	N	2002	-0-	-137	-0-	380	1	1609	2	N	12					197
							13	9									
06	2478	N	2478	-0-	-0-	-0-	600	1	1864	2	N	13	168	1			42
							14	9									
07	2325	N	2276	-0-	-49	-0-	600	1	1669	2	N	6					48
							7	9									
08	2015	N	1798	-0-	-217	-0-	260	1	1532	2	N	5					53
							6	9									

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

03	3539	X	3539	-0-	-0-	-0-	775	1	2498	2	Y	242	358	1			136
							266	9									
04	3600	X	3080	-0-	-520	-0-	750	1	2249	2	Y	74					210
							81	9									
05	3720	X	2964	-0-	-756	-0-	775	1	2189	2	Y	-0-					210
06	3600	X	2763	-0-	-837	-0-	750	1	2002	2	Y	10	159	1			61
							11	9									
07	3534	X	2857	-0-	-677	-0-	750	1	2050	2	Y	52					113
							57	9									
08	2946	X	2946	-0-	-0-	-0-	700	1	2181	2	Y	59					172
							65	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC //CONT.// 263648
KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

03	12627	X	12627	-0-	-0-	-0-	775	1	11653	2	N	181	181	1			154
							199	9									
04	12276	X	12276	-0-	-0-	-0-	750	1	11381	2	N	132	179	1			107
							145	9									
05	11377	X	11377	-0-	-0-	-0-	750	1	10535	2	N	84	178	1			13
							92	9									
06	8340	X	8255	-0-	-85	-0-	750	1	7429	2	N	69					82
							76	9									
07	8618	X	5931	-0-	-2687	-0-	750	1	5159	2	N	20					102
							22	9									
08	13169	X	13169	-0-	-0-	-0-	675	1	12392	2	N	93					195
							102	9									

BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

03	12774	X	12774	-0-	-0-	-0-	620	1	11957	2	N	179	182	1			187
							197	9									
04	11506	X	11506	-0-	-0-	-0-	600	1	10778	2	N	116	173	1			130
							128	9									
05	11428	X	11428	-0-	-0-	-0-	620	1	10686	2	N	111	178	1			63
							122	9									
06	9324	X	9324	-0-	-0-	-0-	600	1	8634	2	N	82					145
							90	9									
07	8961	X	8961	-0-	-0-	-0-	600	1	8272	2	N	81	176	1			50
							89	9									
08	11034	X	11034	-0-	-0-	-0-	560	1	10369	2	N	95					145
							105	9									

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

03	3720	X	563	-0-	-3157	-0-	50	1	511	2	N	2					125
							2	9									
04	2970	X	2861	-0-	-109	-0-	260	1	2586	2	N	14					139
							15	9									
05	2991	X	2991	-0-	-0-	-0-	220	1	2742	2	N	26					165
							29	9									
06	1871	X	1871	-0-	-0-	-0-	300	1	1474	2	N	88	168	1			85
							97	9									
07	4166	X	4166	-0-	-0-	-0-	300	1	3719	2	N	134					219
							147	9									
08	2976	X	2068	-0-	-908	-0-	140	1	1748	2	N	164	165	1			218
							180	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC //CONT.// 263648
BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3806	X	3806	-0-	-0-	-0-	620	1	3164	2	N	20					78
							22	9									
04	3495	X	3495	-0-	-0-	-0-	600	1	2861	2	N	31					109
							34	9									
05	3551	X	3551	-0-	-0-	-0-	620	1	2906	2	N	23					132
							25	9									
06	3242	X	3242	-0-	-0-	-0-	600	1	2629	2	N	12					144
							13	9									
07	3214	X	3214	-0-	-0-	-0-	600	1	2594	2	N	18					162
							20	9									
08	3193	X	3191	-0-	-2	-0-	560	1	2618	2	N	12					174
							13	9									

FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					111
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2313	N	2313	-0-	-0-	-0-	2313	3			N	-0-					11
04	2289	N	2289	-0-	-0-	-0-	2289	3			N	-0-					11
05	2260	N	2260	-0-	-0-	-0-	2260	3			N	-0-					11
06	2037	N	2037	-0-	-0-	-0-	2035	3	2	9	N	2					13
07	2743	N	2743	-0-	-0-	-0-	2743	3			N	-0-					13
08	2114	N	2114	-0-	-0-	-0-	2104	3	10	9	N	9					22

KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2328	N	2328	-0-	-0-	-0-	2326	3	2	9	N	2					22
04	2370	N	1236	-0-	-1134	-0-	1133	3	103	9	N	94	100	1			16
05	2348	N	2348	-0-	-0-	-0-	2348	3			N	-0-					16
06	2266	N	2266	-0-	-0-	-0-	2266	3			N	-0-					16
07	2937	N	2937	-0-	-0-	-0-	2870	3	67	9	N	61	62	1			15
08	2356	N	2010	-0-	-346	-0-	2010	3			N	-0-					15

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STS PETROLEUM LLC 828153
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	X	-0-	-0-	-62	-0-					N	-0-					53
04	0	X	-0-	-0-	-0-	-0-					N	-0-					53
05	0	X	-0-	-0-	-0-	-0-					N	-0-					53
06	0	X	-0-	-0-	-0-	-0-					N	-0-					53
07	0	X	-0-	-0-	-0-	-0-					N	-0-					53
08	0	X	-0-	-0-	-0-	-0-					N	-0-					53

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108		1923	-0-	-185 B	-578	1888	3	35	9	N	32	170	1			14
04	2040		1813	-0-	-227 B	-805	1806	3	7	9	N	6					20
05	2046	#	1982	-0-	-64 B	-869	9	1	1973	3	N	-0-					20
06	2040		1989	-0-	-51 B	-920	140	1	1741	3	N	98					118
							108	9									
07	1860	N	2005	-0-	145 B	-775	54	1	1916	3	N	32					150
							35	9									
08	0	N	NO RPT	-0-	-0- B	-775					N	NO RPT					150

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44

PLUGGED AND ABANDONED_____ 08/01/2018

TC OIL AND GAS, LLC 840303
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			123
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			123
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			123
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			123
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			123
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			123

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/31/2023 - WELL PLUGGED 05/31/23

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/29/2023 - WELL PLUGGED 06/29/23

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					147
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1992	N	1992	-0-	-0-	-0-	1983	2	9	9	N	8					388
04	1800	N	1800	-0-	-0-	-0-	1782	2	18	9	N	16					404
05	1885	N	1885	-0-	-0-	-0-	1811	2	74	9	N	67	75	1			396
06	1714	N	1714	-0-	-0-	-0-	1706	2	8	9	N	7					403
*07	1561	N	1561	-0-	-0-	-0-	1544	2	17	9	N	15					418
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					418

KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					99
04	234	N	234	-0-	-0-	-0-	27	1	207	2	N	-0-					99
05	259	N	259	-0-	-0-	-0-	28	1	230	2	N	1					100
							1	9									
06	182	N	182	-0-	-0-	-0-	25	1	157	2	N	-0-					100
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					100
08	158	N	158	-0-	-0-	-0-	157	2	1	9	N	1					101

NITRO OIL & GAS, LLC 611014
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NITRO OIL & GAS, LLC //CONT.// 611014
BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

03	1736 X	1413	-0-	-323	-0-	1292	2	121	9	N	110	188	1			5
04	1757 X	1757	-0-	-0-	-0-	1712	2	45	9	N	41					46
05	1581 X	1479	-0-	-102	-0-	1468	2	11	9	N	10					56
06	1510 X	1510	-0-	-0-	-0-	1506	2	4	9	N	4					60
07	1426 X	1140	-0-	-286	-0-	1138	2	2	9	N	2					62
08	1829 X	NO RPT	-0-	-1829	-0-					N	NO RPT					62

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					195
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					195
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					195
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					195
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					195
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					195

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

03	P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
04	P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
05	P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
06	P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
07	P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
08	P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27

PLUGGED AND ABANDONED_____ 10/29/2020

UNITED TEXAS OIL LLC 877689
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 285492 COMPL. DATE 12/14/2017 TOTAL DEPTH 16554 PERF. 9668 - 9686

03	546 X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
04	546 X	546	-0-	-0-	-0-	46	1	500	2	N	-0-					-0-
05	95 X	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
06	86 X	86	-0-	-0-	-0-	4	1	82	2	N	-0-					-0-
07	68 X	68	-0-	-0-	-0-	64	1	4	2	N	-0-					-0-
08	123 X	123	-0-	-0-	-0-	123	2			N	-0-					-0-

U1 RANCH OIL 880291
LUKER WELL #: 2 T RRCID -> 185552 COMPL. DATE 10/14/2019 TOTAL DEPTH 10900 PERF.10185 - 10223

03	682 N	593	-0-	-89	-0-	564	2	29	9	Y	26					180
04	741 N	741	-0-	-0-	-0-	708	2	33	9	Y	30					210
05	1020 N	1020	-0-	-0-	-0-	1020	2			Y	-0-					210
06	570 N	304	-0-	-266	-0-	304	2			Y	-0-					210
07	775 N	490	-0-	-285	-0-	490	2			Y	-0-					210
08	1023 X	675	-0-	-348	-0-	675	2			Y	-0-					210

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNITED TEXAS OIL LLC 877689
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

03	62 N	-0-	-0-	-62	-0-					N	-0-					1618
04	0 N	-0-	-0-	-0-	-0-					N	-0-					1618
05	0 N	-0-	-0-	-0-	-0-					N	-0-					1618
06	0 N	-0-	-0-	-0-	-0-					N	-0-					1618
07	0 N	-0-	-0-	-0-	-0-					N	-0-					1618
08	0 N	-0-	-0-	-0-	-0-					N	-0-					1618

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
ALBRECHT WELL #: 3 RRCID -> 286114 COMPL. DATE 11/21/2018 TOTAL DEPTH 10800 PERF.10110 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9827	X	3690	-0-	-6137	-0-	116	1	3491	2	N	75	161	1			73
							83	9									
04	9510	X	2894	-0-	-6616	-0-	26	1	2802	2	N	60					133
							66	9									
05	9827	X	2342	-0-	-7485	-0-	348	1	1922	2	N	65					198
							72	9									
06	9510	X	1264	-0-	-8246	-0-	40	1	1185	2	N	35	175	1			58
							39	9									
07	9827	X	1501	-0-	-8326	-0-	234	1	1226	2	N	37					95
							41	9									
08	3689	X	3575	-0-	-114	-0-	587	1	2919	2	N	63					158
							69	9									

REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF. 9528 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	1			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	1			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	1			N	-0-					-0-

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					23
04	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					23
05	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					23
06	210	N	158	-0-	-52	-0-	158	2			Y	-0-					23
07	310	N	147	-0-	-163	-0-	147	2			Y	-0-					23
08	620	X	305	-0-	-315	-0-	305	2			Y	-0-					23

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	3765	-0-	-141	-0-	248	1	3489	2	N	25					100
							28	9									
04	3780	X	3435	-0-	-345	-0-	240	1	3170	2	N	23					123
							25	9									
05	3937	X	3654	-0-	-283	-0-	248	1	3250	2	N	142					265
							156	9									
06	3810	X	3276	-0-	-534	-0-	240	1	3002	2	N	31	197	1			99
							34	9									
07	3937	X	3053	-0-	-884	-0-	248	1	2783	2	N	20					119
							22	9									
08	3751	X	3365	-0-	-386	-0-	248	1	3086	2	N	28					147
							31	9									

WEESATCHE, NE. (WILCOX 10,030) //CONT.// 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

03	933	N	933	-0-	-0-	-0-	919	2	14	9	N	13					200
04	805	N	805	-0-	-0-	-0-	791	2	14	9	N	13					213
05	871	N	871	-0-	-0-	-0-	868	2	3	9	N	3	91	1			125
06	711	N	711	-0-	-0-	-0-	694	2	17	9	N	15					140
*07	705	N	705	-0-	-0-	-0-	691	2	14	9	N	13					153
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					66
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					66
05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					66
06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					66
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					66
08	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 07/23/2018

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
CENTRAL GULF PETROLEUM INC 100403
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTATE OF JAMES L. NELSON 254443
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	300	1	68	9	N	62	173	1			30
04	420	N	368	-0-	-52	-0-	300	1	68	9	N	62					92
05	368	N	368	-0-	-0-	-0-	300	1	68	9	N	62					154
06	371	N	371	-0-	-0-	-0-	302	1	69	9	N	63	169	1			48
07	457	N	457	-0-	-0-	-0-	301	1	156	9	N	142	179	1			11
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

RAVEN FOREST OPERATING, LLC 694971
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	183	2	3	9	N	3					28
04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					28
05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					28
06	204	N	204	-0-	-0-	-0-	26	1	178	2	N	-0-					28
07	169	N	169	-0-	-0-	-0-	169	2			N	-0-					28
08	155	N	134	-0-	-21	-0-	134	2			N	-0-					28

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

03	6293	X	4689	-0-	-1604	-0-	173	1	4380	2	Y	124	176	1			90
							136	9									
04	6090	X	5029	-0-	-1061	-0-	218	1	4660	2	Y	137	176	1			51
							151	9									
05	6262	X	4469	-0-	-1793	-0-	212	1	4215	2	Y	38					89
							42	9									
06	6060	X	4914	-0-	-1146	-0-	237	1	4646	2	Y	28					117
							31	9									
07	6107	X	3323	-0-	-2784	-0-	187	1	3104	2	Y	29					146
							32	9									
08	5208	X	3859	-0-	-1349	-0-	173	1	3550	2	Y	124					270
							136	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

03	1085	#	954	-0-	-131	-0-	38	1	907	2	Y	8					64
							9	9									
04	1127	R	1127	-0-	-0-	-0-	177	1	938	2	Y	11					75
							12	9									
05	1096	R	1096	-0-	-0-	-0-	261	1	826	2	Y	8					83
							9	9									
06	1055	R	1055	-0-	-0-	-0-	239	1	809	2	Y	6					89
							7	9									
07	1085	#	1045	-0-	-40	-0-	199	1	839	2	Y	6					95
							7	9									
08	1085	#	812	-0-	-273	-0-	208	1	598	2	Y	5					100
							6	9									

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

03	310	N	309	-0-	-1	-0-	31	1	278	2	N	-0-					80
04	300	N	298	-0-	-2	-0-	30	1	246	2	N	20					100
							22	9									
05	310	N	286	-0-	-24	-0-	31	1	255	2	N	-0-					100
06	300	N	256	-0-	-44	-0-	30	1	226	2	N	-0-					100
07	310	N	233	-0-	-77	-0-	31	1	202	2	N	-0-					100
08	279	N	251	-0-	-28	-0-	31	1	212	2	N	7					107
							8	9									

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINALY RESOURCES LLC 268323
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					68
04	60	N	57	-0-	-3	-0-	57	2			N	-0-					68
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					68
06	55	N	55	-0-	-0-	-0-	55	2			N	-0-					68
07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					68
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	107	1			N	-0-					78
04	105	N	105	-0-	-0-	-0-	105	1			N	-0-					78
05	124	N	110	-0-	-14	-0-	110	1			N	-0-					78
06	105	N	105	-0-	-0-	-0-	105	1			N	-0-					78
07	124	N	107	-0-	-17	-0-	107	1			N	-0-					78
08	124	N	105	-0-	-19	-0-	105	1			N	-0-					78

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 288 RRCID -> 147983 COMPL. DATE 12/01/2020 TOTAL DEPTH 6488 PERF. 5616 - 5619

03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 08/01/2017 TOTAL DEPTH 7444 PERF. 5442 - 5448

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 175 RRCID -> 158870 COMPL. DATE 08/01/2017 TOTAL DEPTH 5108 PERF. 4432 - 4438

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) //CONT.// 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 531 RRCID -> 160719 COMPL. DATE 08/01/2017 TOTAL DEPTH 5143 PERF. 4613 - 4616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 279 RRCID -> 245393 COMPL. DATE 08/01/2017 TOTAL DEPTH 6277 PERF. 4546 - 4562

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5432 - 5438

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 08/01/2017 TOTAL DEPTH 7378 PERF. 6054 - 6060

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 08/01/2017 TOTAL DEPTH 5867 PERF. 3860 - 3869

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 08/01/2017 TOTAL DEPTH 5157 PERF. 5135 - 5139

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 499 RRCID -> 108139 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 5049 - 5053

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 483 RRCID -> 109076 COMPL. DATE 08/01/2017 TOTAL DEPTH 5210 PERF. 4927 - 4961

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 08/01/2017 TOTAL DEPTH 5102 PERF. 4944 - 4950

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 215 RRCID -> 133734 COMPL. DATE 08/01/2017 TOTAL DEPTH 5750 PERF. 5036 - 5046

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 08/01/2017 TOTAL DEPTH 6470 PERF. 4960 - 5054

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 188 RRCID -> 139852 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4960 - 5047

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 503 RRCID -> 141390 COMPL. DATE 08/01/2017 TOTAL DEPTH 8251 PERF. 4962 - 4966

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 391 RRCID -> 206745 COMPL. DATE 08/01/2017 TOTAL DEPTH 5855 PERF. 4968 - 5036

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 346 RRCID -> 206746 COMPL. DATE 08/01/2017 TOTAL DEPTH 6356 PERF. 4964 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 384 RRCID -> 206749 COMPL. DATE 08/01/2017 TOTAL DEPTH 6370 PERF. 5570 - 5586

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 35 RRCID -> 212289 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4958 - 5001

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 342 RRCID -> 212779 COMPL. DATE 08/01/2017 TOTAL DEPTH 6547 PERF. 4978 - 5035

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4978 - 5058

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4955 - 5046

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/01/2017 TOTAL DEPTH 5136 PERF. 4993 - 5090

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 08/01/2017 TOTAL DEPTH 6355 PERF. 4966 - 5054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 08/01/2017 TOTAL DEPTH 5852 PERF. 4972 - 5062

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/01/2017 TOTAL DEPTH 6468 PERF. 4957 - 5050

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 08/01/2017 TOTAL DEPTH 6580 PERF. 4963 - 5055

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4996 - 5066

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 4956 - 5050

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4987 - 5059

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 161 RRCID -> 233185 COMPL. DATE 08/01/2017 TOTAL DEPTH 5764 PERF. 5089 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 378 RRCID -> 235328 COMPL. DATE 08/01/2017 TOTAL DEPTH 6303 PERF. 4950 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5900 PERF. 5030 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 08/01/2017 TOTAL DEPTH 4529 PERF. 4964 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 269 RRCID -> 284677 COMPL. DATE 11/18/2017 TOTAL DEPTH 5755 PERF. 4943 - 4947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 310 RRCID -> 288775 COMPL. DATE 08/01/2017 TOTAL DEPTH 6484 PERF. 4979 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 372 RRCID -> 232871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6314 PERF. 5526 - 5529

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 08/01/2017 TOTAL DEPTH 5838 PERF. 5632 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 3494 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 103 RRCID -> 142731 COMPL. DATE 08/01/2017 TOTAL DEPTH 5759 PERF. 3514 - 3571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 72 RRCID -> 144535 COMPL. DATE 08/15/2017 TOTAL DEPTH 5593 PERF. 3446 - 3461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 76 RRCID -> 147676 COMPL. DATE 08/01/2017 TOTAL DEPTH 5597 PERF. 3443 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/01/2017 TOTAL DEPTH 6377 PERF. 5707 - 5712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 510 RRCID -> 149063 COMPL. DATE 08/01/2017 TOTAL DEPTH 6060 PERF. 3442 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 109 RRCID -> 151651 COMPL. DATE 08/01/2017 TOTAL DEPTH 5126 PERF. 3426 - 3444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 08/01/2017 TOTAL DEPTH 10516 PERF. 5742 - 5755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/01/2017 TOTAL DEPTH 7150 PERF. 3788 - 3793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 08/01/2017 TOTAL DEPTH 8454 PERF. 4561 - 4620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6176 PERF. 3427 - 3451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 429 RRCID -> 158914 COMPL. DATE 08/01/2017 TOTAL DEPTH 5853 PERF. 3420 - 3427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/01/2017 TOTAL DEPTH 5535 PERF. 5458 - 5476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 08/01/2017 TOTAL DEPTH 6200 PERF. 5436 - 5463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 127 RRCID -> 290233 COMPL. DATE 05/22/2015 TOTAL DEPTH 5819 PERF. 5468 - 5478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147 #	-0-	-0-	-1147	-0-					N	-0-					-0-
04	1110 #	1	-0-	-1109	-0-	1	1			N	-0-					-0-
05	186 #	152	-0-	-34	-0-	151	1	1	2	N	-0-					-0-
06	255 R	255	-0-	-0-	-0-	255	1			N	-0-					-0-
07	186 #	1	-0-	-185	-0-	1	2			N	-0-					-0-
08	155 #	99	-0-	-56	-0-	99	1			N	-0-					-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
ANGEL OPERATING LLC 101344
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 08/01/2017 TOTAL DEPTH 6261 PERF. 5668 - 5678

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRUMMOND, J.H. WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 305 RRCID -> 109255 COMPL. DATE 08/01/2017 TOTAL DEPTH 6504 PERF. 5634 - 5692

03	14B2 EXT	-0-	-0-	-0-	16			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	16			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	16			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	16			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	16			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	16			Y	-0-			-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 08/01/2017 TOTAL DEPTH 5832 PERF. 5145 - 5153

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 375 L RRCID -> 114005 COMPL. DATE 08/01/2017 TOTAL DEPTH 6300 PERF. 5650 - 5694

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 278 RRCID -> 114885 COMPL. DATE 08/01/2017 TOTAL DEPTH 5758 PERF. 5674 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 389 RRCID -> 121517 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5684 - 5689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 5641 - 5646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 07/17/2017 TOTAL DEPTH 6332 PERF. 5646 - 5656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5744 - 5768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 4529 PERF. 5616 - 5626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 13 RRCID -> 194705 COMPL. DATE 08/01/2017 TOTAL DEPTH 6493 PERF. 5673 - 5688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE 08/01/2017 TOTAL DEPTH 6313 PERF. 5648 - 5679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/01/2017 TOTAL DEPTH 8555 PERF. 5666 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 6312 - 6316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 08/01/2017 TOTAL DEPTH 5591 PERF. 5699 - 5732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5742 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 08/01/2017 TOTAL DEPTH 5864 PERF. 5666 - 5696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/06/2005 TOTAL DEPTH 5801 PERF. 5724 - 5756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 08/01/2017 TOTAL DEPTH 5740 PERF. 5616 - 5650

03	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5777 PERF. 5722 - 5750

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 08/01/2017 TOTAL DEPTH 6501 PERF. 5670 - 5690

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 04/17/2019 TOTAL DEPTH 6499 PERF. 5686 - 5720

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 08/01/2017 TOTAL DEPTH 6544 PERF. 5696 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 08/01/2017 TOTAL DEPTH 6500 PERF. 5670 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 504 RRCID -> 206736 COMPL. DATE 02/01/2020 TOTAL DEPTH 6350 PERF. 5666 - 5708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	602					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	602					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	602					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	602					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	602					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	602					Y	-0-					-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE 08/01/2017 TOTAL DEPTH 5792 PERF. 5730 - 5760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 460 RRCID -> 209721 COMPL. DATE 08/01/2017 TOTAL DEPTH 6311 PERF. 5701 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5722 - 5740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 08/01/2017 TOTAL DEPTH 7500 PERF. 5705 - 5738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5727 - 5775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 08/01/2017 TOTAL DEPTH 7314 PERF. 5680 - 5712

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 242 RRCID -> 288437 COMPL. DATE 05/01/2019 TOTAL DEPTH 5747 PERF. 5740 - 5745

03	0 W	-0-	-0-	-0-	369					N	-0-					-0-
04	0 W	-0-	-0-	-0-	369					N	-0-					-0-
05	0 W	-0-	-0-	-0-	369					N	-0-					-0-
06	0 W	-0-	-0-	-0-	369					N	-0-					-0-
07	0 W	-0-	-0-	-0-	369					N	-0-					-0-
08	0 W	-0-	-0-	-0-	369					N	-0-					-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (80-A) //CONT.// 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 08/01/2017 TOTAL DEPTH 5746 PERF. 3444 - 3456

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 08/01/2017 TOTAL DEPTH 5861 PERF. 3752 - 3782

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 08/01/2017 TOTAL DEPTH 6349 PERF. 3814 - 3833

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (3800) //CONT.// 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 08/01/2017 TOTAL DEPTH 5756 PERF. 3782 - 3802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/01/2017 TOTAL DEPTH 6190 PERF. 3830 - 3900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15	VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15	VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROJJ ENERGY LLC 681288

WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					14
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					14
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					14
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					14
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	5	5			9
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					9

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	5	5			24
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					24
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					24
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	2					26
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					26
08	0 N	-0-	-0-	-0-	-0-					Y	-0-	5	5			21

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			23
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
*07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 N	-0-	-0-	-0-	-0-					N	-0-					215
04	0 N	-0-	-0-	-0-	-0-					N	-0-					215
05	0 N	-0-	-0-	-0-	-0-					N	-0-					215
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KALER ENERGY CORP. 450261
TERRY-PRIDGEN UNIT WELL #: 1R RRCID -> 295448 COMPL. DATE 07/11/2022 TOTAL DEPTH 6900 PERF. 6259 - 6263

03	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60

PLUGGED AND ABANDONED_____ 05/05/2014

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					66
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					66
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					66
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					66
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					66
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					66

WOODSBORO (6200) 98626 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'B' WELL #: 5 RRCID -> 286621 COMPL. DATE 10/05/2018 TOTAL DEPTH 6750 PERF. 6439 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF. 13376 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	948	-0-	-2152	2779	43	1	829	2	Y	-0-					-0-
							76	3									
04	3000	N	1393	-0-	-1607	1172	62	1	1221	2	Y	-0-					-0-
							110	3									
05	2511	N	1339	-0-	-1172	-0-	60	1	1173	2	Y	-0-					-0-
							106	3									
06	1220	N	1220	-0-	-0-	-0-	122	1	1003	2	Y	-0-					-0-
							95	3									
07	1056	N	1056	-0-	-0-	-0-	114	1	864	2	Y	-0-					-0-
							78	3									
*08	790	N	790	-0-	-0-	-0-	75	1	648	2	Y	-0-					-0-
							67	3									

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF. 13336 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5787	X	5787	-0-	-0-	-0-	246	1	4723	2	Y	289	305	1			64
							500	3	318	9							
04	6115	X	6115	-0-	-0-	-0-	256	1	5002	2	Y	306	283	1			87
							520	3	337	9							
05	6133	X	6133	-0-	-0-	-0-	258	1	4982	2	Y	336	357	1			66
							523	3	370	9							
06	6078	X	6078	-0-	-0-	-0-	574	1	4675	2	Y	314	271	1			109
							484	3	345	9							
07	5769	X	5769	-0-	-0-	-0-	589	1	4433	2	Y	280	304	1			85
							439	3	308	9							
*08	6378	X	6378	-0-	-0-	-0-	574	1	4949	2	Y	267	295	1			57
							561	3	294	9							

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-		-6	-0-	1	1	23	2	Y	-0-					-0-
								1	3									
04	19	N	19	-0-		-0-	-0-	1	1	17	2	Y	-0-					-0-
								1	3									
05	17	N	17	-0-		-0-	-0-	1	1	15	2	Y	-0-					-0-
								1	3									
06	30	N	8	-0-		-22	-0-	1	1	7	2	Y	-0-					-0-
07	13	N	13	-0-		-0-	-0-	1	1	11	2	Y	-0-					-0-
								1	3									
08	23	N	23	-0-		-0-	-0-	2	1	20	2	Y	-0-					-0-
								1	3									

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	8	-0-		-23	-0-	7	2	1	3	Y	-0-					-0-
04	30	N	14	-0-		-16	-0-	5	2	9	9	Y	8	8	1			-0-
05	35	N	35	-0-		-0-	-0-	1	1	15	2	Y	16	16	1			-0-
								1	3	18	9							
06	33	N	33	-0-		-0-	-0-	2	1	13	2	Y	16	16	1			-0-
								18	9									
07	18	N	18	-0-		-0-	-0-	1	1	7	2	Y	9	9	1			-0-
								10	9									
08	23	N	23	-0-		-0-	-0-	1	1	7	2	Y	13	13	1			-0-
								1	3	14	9							

PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	637	N	413	-0-		-224	-0-	19	1	356	2	Y	-0-					-0-
								38	3									
04	406	N	406	-0-		-0-	-0-	18	1	352	2	Y	-0-					-0-
								36	3									
05	403	N	395	-0-		-8	-0-	18	1	341	2	Y	-0-					-0-
								36	3									
06	390	N	360	-0-		-30	-0-	36	1	294	2	Y	-0-					-0-
								30	3									
07	351	N	351	-0-		-0-	-0-	38	1	286	2	Y	-0-					-0-
								27	3									
08	329	N	329	-0-		-0-	-0-	31	1	268	2	Y	-0-					-0-
								30	3									

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	3	-0-		-1	-0-	3	2			Y	-0-					-0-
04	3	N	3	-0-		-0-	-0-	3	2			Y	-0-					-0-
05	4	N	4	-0-		-0-	-0-	4	2			Y	-0-					-0-
06	3	N	3	-0-		-0-	-0-	3	2			Y	-0-					-0-
07	3	N	3	-0-		-0-	-0-	3	2			Y	-0-					-0-
08	3	N	3	-0-		-0-	-0-	3	2			Y	-0-					-0-

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	2885	-0-	-1300	-0-	78	1	2762	3	Y	41	89	1			35
							45	9									
04	3528	X	3528	-0-	-0-	-0-	163	1	3301	3	Y	58					93
							64	9									
05	4234	X	4234	-0-	-0-	-0-	555	1	3645	3	Y	31					124
							34	9									
06	3591	X	3591	-0-	-0-	-0-	488	1	3082	3	Y	19					143
							21	9									
07	4979	X	4979	-0-	-0-	-0-	533	1	4398	3	Y	44	97	1			90
							48	9									
08	DLQ G-10		4232	-0-	4232	4232	489	1	3675	3	Y	62	84	1			68
							68	9									

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2380	X	2380	-0-	-0-	-0-	64	1	2277	3	N	35	74	1			109
							39	9									
04	2700	N	231	-0-	-2469	-0-	11	1	216	3	N	4					113
							4	9									
05	1955	N	1955	-0-	-0-	-0-	257	1	1684	3	N	13					126
							14	9									
06	1736	N	1736	-0-	-0-	-0-	236	1	1490	3	N	9					135
							10	9									
*07	1768	N	1768	-0-	-0-	-0-	190	1	1564	3	N	13	35	1			113
							14	9									
*08	2147	N	2147	-0-	-0-	-0-	248	1	1865	3	N	31	42	1			102
							34	9									

MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4092	X	3151	-0-	-941	-0-	85	1	3015	3	N	46	98	1			23
							51	9									
04	3960	X	2946	-0-	-1014	-0-	136	1	2754	3	N	51					74
							56	9									
05	3534	X	2347	-0-	-1187	-0-	308	1	2022	3	N	15					89
							17	9									
06	3840	X	2907	-0-	-933	-0-	395	1	2494	3	N	16					105
							18	9									
07	3968	X	2550	-0-	-1418	-0-	274	1	2261	3	N	14	50	1			69
							15	9									
*08	3162	X	2493	-0-	-669	-0-	288	1	2165	3	N	36	49	1			56
							40	9									

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	0	N	-0-	-0-	-0-	-0-					N	-0-					105
06	2903	N	2903	-0-	-0-	-0-	415	1	2305	2	N	-0-					105
							183	3									
07	2536	N	2536	-0-	-0-	-0-	274	1	2114	2	N	2					107
							146	3	2	9							
08	2289	N	2289	-0-	-0-	-0-	215	1	1946	2	N	-0-					107
							128	3									

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	226	-0-	-22	-0-	17	1	196	2	N	-0-					-0-
							13	3									
04	222	N	222	-0-	-0-	-0-	16	1	194	2	N	-0-					-0-
							12	3									
05	248	N	240	-0-	-8	-0-	17	1	210	2	N	-0-					-0-
							13	3									
06	291	N	291	-0-	-0-	-0-	15	1	260	2	N	-0-					-0-
							16	3									
07	298	N	298	-0-	-0-	-0-	14	1	271	2	N	-0-					-0-
							13	3									
08	238	N	238	-0-	-0-	-0-	11	1	215	2	N	-0-					-0-
							12	3									

RAINOSEK WELL #: 3 RRCID -> 292479 COMPL. DATE 06/19/2020 TOTAL DEPTH 8950 PERF. 5806 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	453	-0-	-167	-0-	453	2			N	-0-					83
04	606	N	606	-0-	-0-	-0-	29	1	577	2	N	-0-					83
05	749	N	749	-0-	-0-	-0-	113	1	636	2	N	-0-					83
06	700	N	700	-0-	-0-	-0-	101	1	561	2	N	-0-					83
							38	3									
07	620	N	593	-0-	-27	-0-	64	1	498	2	N	-0-					83
							31	3									
08	744	N	-0-	-0-	-744	-0-					N	-0-					83

TRIO CONSULTING & MANAGEMENT,LLC 870354
BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8990	X	8734	-0-	-256	-0-	930	1	7684	2	N	109	188	1			235
							120	9									
04	8310	X	7706	-0-	-604	-0-	840	1	6779	2	N	79					314
							87	9									
05	8775	X	8775	-0-	-0-	-0-	930	1	7754	2	N	83	189	1			208
							91	9									
06	8460	X	7153	-0-	-1307	-0-	780	1	6294	2	N	72	187	1			93
							79	9									
07	8742	X	8379	-0-	-363	-0-	900	1	7357	2	N	111					204
							122	9									
08	10498	X	10498	-0-	-0-	-0-	930	1	9421	2	N	134	196	1			142
							147	9									

WICK WELL #: 1 RRCID -> 284951 COMPL. DATE 03/14/2018 TOTAL DEPTH 9753 PERF. 8458 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	218	165	1			251
04	0	N	-0-	-0-	-0-	-0-					N	52					303
05	0	N	-0-	-0-	-0-	-0-					N	59	177	1			185
06	0	N	-0-	-0-	-0-	-0-					N	97					282
07	0	N	-0-	-0-	-0-	-0-					N	89					371
08	0	N	-0-	-0-	-0-	-0-					N	3					374

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
GRANBERRY WELL #: 1 RRCID -> 287233 COMPL. DATE 06/07/2019 TOTAL DEPTH 9754 PERF. 8424 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	12	172	1			110
04	0	N	-0-	-0-	-0-	-0-					N	4					114
05	0	N	-0-	-0-	-0-	-0-					N	5					119
06	0	N	-0-	-0-	-0-	-0-					N	1					120
07	0	N	-0-	-0-	-0-	-0-					N	1					121
08	0	N	-0-	-0-	-0-	-0-					N	3					124

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	49	1	419	2	Y	-0-					37
04	450	N	425	-0-	-25	-0-	43	1	382	2	Y	-0-					37
05	535	N	535	-0-	-0-	-0-	59	1	476	2	Y	-0-					37
06	787	N	787	-0-	-0-	-0-	113	1	629	2	Y	-0-					37
							45	3									
07	1418	N	1418	-0-	-0-	-0-	154	1	1188	2	Y	-0-					37
							76	3									
08	1322	N	1322	-0-	-0-	-0-	124	1	1128	2	Y	-0-					37
							70	3									

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES "A" UNIT WELL #: RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					47
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					47
05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					47
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					47
07	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					47
08	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					47

PLUGGED AND ABANDONED_____ 04/23/2020

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF. 13505 - 13696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1089	-0-	-27	-0-	81	1	914	2	Y	-0-					-0-
							94	3									
04	1080	N	1043	-0-	-37	-0-	74	1	874	2	Y	-0-					-0-
							95	3									
05	1085	N	1045	-0-	-40	-0-	75	1	875	2	Y	-0-					-0-
							95	3									
06	1050	N	964	-0-	-86	-0-	51	1	826	2	Y	-0-					-0-
							87	3									
07	996	N	996	-0-	-0-	-0-	45	1	865	2	Y	-0-					-0-
							86	3									
08	1054	N	1054	-0-	-0-	-0-	48	1	902	2	Y	-0-					-0-
							104	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5425	X	4448	-0-	-977	-0-	330	1	3715	2	Y	-0-					-0-
							403	3									
04	6180	X	5503	-0-	-677	-0-	393	1	4619	2	Y	-0-					-0-
							491	3									
05	6386	X	6371	-0-	-15	-0-	455	1	5341	2	Y	-0-					-0-
							575	3									
06	6180	X	4737	-0-	-1443	-0-	251	1	4064	2	Y	-0-					-0-
							422	3									
07	6138	X	5835	-0-	-303	-0-	266	1	5072	2	Y	-0-					-0-
							497	3									
08	5673	X	5473	-0-	-200	-0-	248	1	4690	2	Y	-0-					-0-
							535	3									

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

03	3100	N	1935	-0-	-1165	11141	143	1	1619	2	Y	-0-					-0-
							173	3									
04	3000	N	1657	-0-	-1343	9798	118	1	1393	2	Y	-0-					-0-
							146	3									
05	3100	N	1723	-0-	-1377	8421	123	1	1447	2	Y	-0-					-0-
							153	3									
06	3000	N	1536	-0-	-1464	6957	81	1	1320	2	Y	-0-					-0-
							135	3									
07	3100	N	1884	-0-	-1216	5741	86	1	1641	2	Y	-0-					-0-
							157	3									
08	3100	N	1807	-0-	-1293	4448	82	1	1552	2	Y	-0-					-0-
							173	3									

HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

03	DLQ G-10		1850	-0-	1850	6778	552	1	1298	2	Y	-0-					33
04	DLQ G-10		1338	-0-	1338	8116	359	1	979	2	Y	-0-					33
05	DLQ G-10		1086	-0-	1086	9202	309	1	777	2	Y	-0-					33
06	3000	N	476	-0-	-2524	6678	63	1	335	2	Y	-0-					33
							78	3									
07	3100	N	2074	-0-	-1026	5652	216	1	1576	2	Y	-0-					33
							282	3									
08	3100	N	1605	-0-	-1495	4157	146	1	1251	2	Y	-0-					33
							208	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4154	X	3154	-0-	-1000	-0-	225	1	2539	2	Y	109	112	1			24
							270	3	120	9							
04	4020	X	3130	-0-	-890	-0-	215	1	2531	2	Y	108	101	1			31
							265	3	119	9							
05	4154	X	3267	-0-	-887	-0-	224	1	2632	2	Y	123	130	1			24
							276	3	135	9							
06	3060	X	3023	-0-	-37	-0-	154	1	2497	2	Y	108	95	1			37
							253	3	119	9							
07	3162	X	2916	-0-	-246	-0-	130	1	2477	2	Y	66	83	1			20
							236	3	73	9							
08	2967	X	2967	-0-	-0-	-0-	132	1	2496	2	Y	56	64	1			12
							277	3	62	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5937	X	5937	-0-	-0-	-0-	257	1	4919	2	Y	220	203	1			49
							519	3	242	9							
04	4538	X	4538	-0-	-0-	-0-	193	1	3770	2	Y	167	168	1			48
							391	3	184	9							
05	4622	X	4622	-0-	-0-	-0-	197	1	3819	2	Y	187	198	1			37
							400	3	206	9							
06	4380	X	3916	-0-	-464	-0-	376	1	3044	2	Y	150	135	1			52
							331	3	165	9							
07	4526	X	4094	-0-	-432	-0-	426	1	3192	2	Y	128	141	1			39
							335	3	141	9							
08	4619	X	4372	-0-	-247	-0-	400	1	3432	2	Y	117	131	1			25
							411	3	129	9							

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6051	X	6051	-0-	-0-	-0-	442	1	4969	2	Y	82	87	1			18
							550	3	90	9							
04	5760	X	5634	-0-	-126	-0-	396	1	4648	2	Y	77	73	1			22
							505	3	85	9							
05	6045	X	4351	-0-	-1694	-0-	306	1	3580	2	Y	65	74	1			13
							393	3	72	9							
06	5850	X	4905	-0-	-945	-0-	255	1	4125	2	Y	78	64	1			27
							439	3	86	9							
07	6045	X	5406	-0-	-639	-0-	243	1	4617	2	Y	76	80	1			23
							462	3	84	9							
08	5244	X	5244	-0-	-0-	-0-	234	1	4421	2	Y	64	73	1			14
							519	3	70	9							

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1662	-0-	1662	11740	495	1	1167	2	Y	-0-					36
04	DLQ G-10		2002	-0-	2002	13742	532	1	1452	2	Y	16					52
							18	9									
05	DLQ G-10		1752	-0-	1752	15494	498	1	1254	2	Y	-0-					52
06	17360	X	1866	-0-	-15494	-0-	248	1	1313	2	Y	-0-					52
							305	3									
*07	3172	X	3172	-0-	-0-	-0-	329	1	2403	2	Y	10					62
							429	3	11	9							
*08	2756	X	2756	-0-	-0-	-0-	251	1	2150	2	Y	-0-					62
							355	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1085	N	871	-0-	-214	-0-	58	1	510	2	Y	275	344	1			53
							303	9									
*04	1110	N	736	-0-	-374	-0-	58	1	496	2	Y	165	175	1			43
							182	9									
*05	1085	N	846	-0-	-239	-0-	55	1	452	2	Y	308	351	1			-0-
							339	9									
06	1074	N	1074	-0-	-0-	-0-	91	1	497	2	Y	374	374	1			-0-
							75	3	411	9							
07	992	N	742	-0-	-250	-0-	56	1	423	2	Y	193	193	1			-0-
							51	3	212	9							
08	1119	N	1119	-0-	-0-	-0-	51	1	447	2	Y	518	364	1			154
							51	3	570	9							

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

03	558	X	445	-0-	-113	-0-	397	2	48	3	Y	-0-					120
04	540	X	469	-0-	-71	-0-	416	2	53	3	Y	-0-					120
05	647	X	647	-0-	-0-	-0-	589	2	58	3	Y	-0-					120
06	491	X	491	-0-	-0-	-0-	65	1	343	2	Y	-0-					120
							83	3									
07	539	X	539	-0-	-0-	-0-	56	1	407	2	Y	-0-					120
							76	3									
08	651	X	NO RPT	-0-	-651	-0-					Y	NO RPT					120

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

03	DLQ G-10		646	-0-	646	3920	71	1	575	2	Y	-0-					32
04	DLQ G-10		698	-0-	698	4618	80	1	618	2	Y	-0-					32
05	DLQ G-10		743	-0-	743	5361	86	1	657	2	Y	-0-					32
06	6200	X	839	-0-	-5361	-0-	111	1	584	2	Y	-0-					32
							144	3									
07	879	X	879	-0-	-0-	-0-	91	1	663	2	Y	-0-					32
							125	3									
*08	818	X	818	-0-	-0-	-0-	74	1	633	2	Y	-0-					32
							111	3									

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

03	DLQ G-10		3048	-0-	3048	19866	909	1	2139	2	Y	-0-					65
04	DLQ G-10		3692	-0-	3692	23558	991	1	2701	2	Y	-0-					65
05	DLQ G-10		4107	-0-	4107	27665	1167	1	2937	2	Y	3					68
							3	9									
06	31110	X	3445	-0-	-27665	-0-	460	1	2437	2	Y	-0-					68
							548	3									
07	3813	X	3685	-0-	-128	-0-	383	1	2807	2	Y	6					74
							488	3	7	9							
08	4092	X	3870	-0-	-222	-0-	353	1	3026	2	Y	5					79
							485	3	6	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5618	X	5618	-0-	-0-	-0-	413	1	4632	2	Y	41	43	1			9
							528	3	45	9							
04	4727	X	4727	-0-	-0-	-0-	335	1	3915	2	Y	35	34	1			10
							438	3	39	9							
05	5783	X	5783	-0-	-0-	-0-	409	1	4781	2	Y	46	47	1			9
							542	3	51	9							
06	4710	X	4658	-0-	-52	-0-	243	1	3913	2	Y	66	52	1			23
							429	3	73	9							
07	5255	X	5255	-0-	-0-	-0-	236	1	4482	2	Y	65	68	1			20
							465	3	72	9							
*08	5324	X	5324	-0-	-0-	-0-	239	1	4484	2	Y	56	64	1			12
							539	3	62	9							

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7657	X	7565	-0-	-92	-0-	557	1	6275	2	Y	40	43	1			9
							689	3	44	9							
04	7678	X	7678	-0-	-0-	-0-	545	1	6399	2	Y	41	38	1			12
							689	3	45	9							
05	7657	X	7374	-0-	-283	-0-	523	1	6135	2	Y	44	47	1			9
							668	3	48	9							
06	7410	X	7345	-0-	-65	-0-	385	1	6240	2	Y	57	46	1			20
							657	3	63	9							
07	7969	X	7969	-0-	-0-	-0-	360	1	6866	2	Y	56	59	1			17
							681	3	62	9							
*08	8251	X	8251	-0-	-0-	-0-	371	1	7015	2	Y	50	56	1			11
							810	3	55	9							

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3658	X	3145	-0-	-513	-0-	127	1	2456	2	Y	306	343	1			68
							225	3	337	9							
04	3540	X	1407	-0-	-2133	-0-	56	1	1102	2	Y	136	165	1			39
							99	3	150	9							
05	3658	X	1406	-0-	-2252	-0-	56	1	1089	2	Y	148	158	1			29
							98	3	163	9							
06	3540	X	1025	-0-	-2515	-0-	103	1	837	2	Y	-0-					29
							85	3									
07	3658	X	1035	-0-	-2623	-0-	112	1	842	2	Y	-0-					29
							81	3									
08	1364	X	754	-0-	-610	-0-	71	1	614	2	Y	-0-					29
							69	3									

RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6975	X	6972	-0-	-3	-0-	502	1	5642	2	Y	186	197	1			41
							623	3	205	9							
04	6810	X	6631	-0-	-179	-0-	460	1	5391	2	Y	178	168	1			51
							584	3	196	9							
05	7099	X	7073	-0-	-26	-0-	489	1	5728	2	Y	207	217	1			41
							628	3	228	9							
06	6870	X	6512	-0-	-358	-0-	334	1	5406	2	Y	180	159	1			62
							574	3	198	9							
07	7099	X	6459	-0-	-640	-0-	288	1	5480	2	Y	129	152	1			39
							549	3	142	9							
*08	7001	X	7001	-0-	-0-	-0-	311	1	5874	2	Y	120	133	1			26
							684	3	132	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4849	X	4849	-0-	-0-	-0-	215	1	4104	2	Y	81	85	1			18
							441	3	89	9							
04	4903	X	4903	-0-	-0-	-0-	213	1	4160	2	Y	81	76	1			23
							441	3	89	9							
05	5298	X	5298	-0-	-0-	-0-	232	1	4480	2	Y	97	101	1			19
							479	3	107	9							
06	4372	X	4372	-0-	-0-	-0-	424	1	3431	2	Y	121	98	1			42
							384	3	133	9							
07	4608	X	4608	-0-	-0-	-0-	484	1	3612	2	Y	112	120	1			34
							389	3	123	9							
08	4991	X	4368	-0-	-623	-0-	403	1	3442	2	Y	92	106	1			20
							422	3	101	9							

SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2992	-0-	-108	16501	133	1	2548	2	Y	45	48	1			10
							261	3	50	9							
04	3000	N	2935	-0-	-65	16436	128	1	2505	2	Y	45	42	1			13
							252	3	50	9							
05	3100	N	3045	-0-	-55	16381	134	1	2593	2	Y	50	53	1			10
							263	3	55	9							
06	3000	N	2790	-0-	-210	16171	274	1	2230	2	Y	45	39	1			16
							236	3	50	9							
07	3100	N	2604	-0-	-496	15675	277	1	2077	2	Y	36	41	1			11
							210	3	40	9							
*08	3100	N	3019	-0-	-81	15594	281	1	2417	2	Y	37	40	1			8
							280	3	41	9							

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	N	3038	-0-	-0-	-0-	221	1	2477	2	Y	55	59	1			12
							279	3	61	9							
04	2943	N	2943	-0-	-0-	-0-	206	1	2412	2	Y	54	51	1			15
							266	3	59	9							
05	3140	X	3140	-0-	-0-	-0-	219	1	2564	2	Y	64	66	1			13
							287	3	70	9							
06	2790	X	2327	-0-	-463	-0-	121	1	1949	2	Y	43	41	1			15
							210	3	47	9							
07	3021	X	3021	-0-	-0-	-0-	135	1	2567	2	Y	52	51	1			16
							262	3	57	9							
*08	3013	X	3013	-0-	-0-	-0-	134	1	2534	2	Y	43	50	1			9
							298	3	47	9							

BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3217	X	3217	-0-	-0-	-0-	138	1	2646	2	Y	149	157	1			33
							269	3	164	9							
04	3186	X	3186	-0-	-0-	-0-	134	1	2627	2	Y	147	138	1			42
							263	3	162	9							
05	3130	X	3130	-0-	-0-	-0-	132	1	2564	2	Y	159	170	1			31
							259	3	175	9							
06	2959	X	2959	-0-	-0-	-0-	279	1	2267	2	Y	159	135	1			55
							238	3	175	9							
07	3038	X	2885	-0-	-153	-0-	299	1	2241	2	Y	109	131	1			33
							225	3	120	9							
*08	3124	X	3124	-0-	-0-	-0-	284	1	2446	2	Y	102	113	1			22
							282	3	112	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	1962					Y	-0-					14
04	DLQ G-10		-0-	-0-	-0-	1962					Y	-0-					14
05	DLQ G-10		-0-	-0-	-0-	1962					Y	-0-					14
06	T. A.		-0-	-0-	-0-	1962					Y	-0-					14
07	T. A.		-0-	-0-	-0-	1962					Y	-0-					14
*08	1962	N	-0-	-0-	-1962	-0-					Y	-0-					14

GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		9020	-0-	9020	22517	2690	1	6330	2	Y	-0-					52
04	DLQ G-10		1803	-0-	1803	24320	484	1	1319	2	Y	-0-					52
05	DLQ G-10		5010	-0-	5010	29330	1424	1	3586	2	Y	-0-					52
06	31117	X	1787	-0-	-29330	-0-	237	1	1250	2	Y	-0-					52
							300	3									
*07	9021	X	4222	-0-	-4799	-0-	438	1	3195	2	Y	1					53
							588	3	1	9							
*08	9021	X	8603	-0-	-418	-0-	784	1	6686	2	Y	-0-					53
							1133	3									

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		540	-0-	540	3658	57	1	483	2	Y	-0-					11
04	DLQ G-10		500	-0-	500	4158	81	1	419	2	Y	-0-					11
05	DLQ G-10		549	-0-	549	4707	65	1	484	2	Y	-0-					11
06	5431	X	724	-0-	-4707	-0-	96	1	508	2	Y	-0-					11
							120	3									
07	667	X	667	-0-	-0-	-0-	69	1	506	2	Y	-0-					11
							92	3									
08	639	X	639	-0-	-0-	-0-	58	1	497	2	Y	-0-					11
							84	3									

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		538	-0-	538	3292	59	1	479	2	Y	-0-					123
04	DLQ G-10		585	-0-	585	3877	68	1	517	2	Y	-0-					123
05	DLQ G-10		517	-0-	517	4394	59	1	458	2	Y	-0-					123
06	3000	N	594	-0-	-2406	1988	79	1	421	2	Y	-0-					123
							94	3									
07	2589	N	601	-0-	-1988	-0-	63	1	460	2	Y	-0-					123
							78	3									
08	574	N	574	-0-	-0-	-0-	52	1	450	2	Y	-0-					123
							72	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
03	3056	X	3056	-0-	-0-	-0-	215	1	2418	2	Y	147	155	1			33
							261	3	162	9							
04	2568	X	2568	-0-	-0-	-0-	174	1	2041	2	Y	123	121	1			35
							218	3	135	9							
05	3212	X	3212	-0-	-0-	-0-	216	1	2537	2	Y	169	171	1			33
							273	3	186	9							
06	2400	X	2200	-0-	-200	-0-	107	1	1739	2	Y	156	135	1			54
							182	3	172	9							
07	3542	X	3542	-0-	-0-	-0-	150	1	2863	2	Y	226	211	1			69
							280	3	249	9							
08	3069	X	2870	-0-	-199	-0-	122	1	2311	2	Y	157	192	1			34
							264	3	173	9							

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

03	DLQ G-10		325	-0-	325	1897	36	1	289	2	Y	-0-					62
04	DLQ G-10		394	-0-	394	2291	45	1	349	2	Y	-0-					62
05	DLQ G-10		438	-0-	438	2729	50	1	388	2	Y	-0-					62
06	3000	N	636	-0-	-2364	365	85	1	451	2	Y	-0-					62
							100	3									
07	1042	N	677	-0-	-365	-0-	71	1	518	2	Y	-0-					62
							88	3									
08	693	N	693	-0-	-0-	-0-	63	1	544	2	Y	-0-					62
							86	3									

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

03	3308	X	3308	-0-	-0-	-0-	140	1	2691	2	Y	176	187	1			39
							283	3	194	9							
04	3000	X	3000	-0-	-0-	-0-	125	1	2444	2	Y	161	154	1			46
							254	3	177	9							
05	3577	X	3577	-0-	-0-	-0-	150	1	2895	2	Y	209	214	1			41
							302	3	230	9							
06	2970	X	1774	-0-	-1196	-0-	167	1	1357	2	Y	93	102	1			32
							148	3	102	9							
07	3069	X	2487	-0-	-582	-0-	254	1	1904	2	Y	118	114	1			36
							199	3	130	9							
08	3317	X	3078	-0-	-239	-0-	277	1	2378	2	Y	125	134	1			27
							285	3	138	9							

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

03	248	N	217	-0-	-31	-0-	24	1	193	2	Y	-0-					-0-
04	280	N	280	-0-	-0-	-0-	39	1	241	2	Y	-0-					-0-
05	225	N	225	-0-	-0-	-0-	28	1	197	2	Y	-0-					-0-
06	267	N	267	-0-	-0-	-0-	36	1	188	2	Y	-0-					-0-
							43	3									
07	319	N	319	-0-	-0-	-0-	33	1	243	2	Y	-0-					-0-
							43	3									
08	262	N	262	-0-	-0-	-0-	24	1	204	2	Y	-0-					-0-
							34	3									

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2735	X	2735	-0-	-0-	-0-	535	1	2200	2	Y	-0-					-0-
04	2400	X	2318	-0-	-82	-0-	471	1	1847	2	Y	-0-					-0-
05	3100	X	2650	-0-	-450	-0-	543	1	2107	2	Y	-0-					-0-
06	3000	X	2092	-0-	-908	-0-	278	1	1467	2	Y	-0-					-0-
							347	3									
07	3100	X	2442	-0-	-658	-0-	254	1	1851	2	Y	-0-					-0-
							337	3									
08	2728	X	1761	-0-	-967	-0-	161	1	1371	2	Y	-0-					-0-
							229	3									

VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5270	X	4392	-0-	-878	-0-	322	1	3615	2	Y	44	45	1			10
							407	3	48	9							
04	5100	X	4911	-0-	-189	-0-	347	1	4048	2	Y	48	44	1			14
							463	3	53	9							
05	5270	X	3805	-0-	-1465	-0-	269	1	3129	2	Y	41	47	1			8
							362	3	45	9							
06	5100	X	4689	-0-	-411	-0-	247	1	3968	2	Y	25	24	1			9
							446	3	28	9							
07	4720	X	4720	-0-	-0-	-0-	214	1	4051	2	Y	22	24	1			7
							431	3	24	9							
08	5416	X	5416	-0-	-0-	-0-	244	1	4582	2	Y	22	24	1			5
							566	3	24	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4526	X	4440	-0-	-86	-0-	318	1	3735	2	Y	134	148	1			18
							240	3	147	9							
04	4394	X	4394	-0-	-0-	-0-	304	1	3722	2	Y	122	120	1			20
							234	3	134	9							
05	4623	X	4623	-0-	-0-	-0-	319	1	3914	2	Y	136	137	1			19
							240	3	150	9							
06	4350	X	4295	-0-	-55	-0-	220	1	3717	2	Y	131	120	1			30
							214	3	144	9							
07	4582	X	4582	-0-	-0-	-0-	203	1	4044	2	Y	121	122	1			29
							202	3	133	9							
08	4567	X	4567	-0-	-0-	-0-	201	1	3990	2	Y	123	130	1			22
							241	3	135	9							

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4526	X	1623	-0-	-2903	-0-	124	1	1097	2	Y	365	487	1			234
							402	9									
04	4050	X	1646	-0-	-2404	-0-	154	1	1279	2	Y	194	278	1			150
							213	9									
05	3317	X	1598	-0-	-1719	-0-	143	1	1209	2	Y	224	324	1			50
							246	9									
06	1560	X	80	-0-	-1480	-0-	11	1	57	2	Y	-0-					50
							12	3									
07	1705	X	-0-	-0-	-1705	-0-					Y	-0-					50
08	T. A.		23	-0-	23	23	2	1	18	2	Y	-0-					50
							3	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	X	1767	-0-	-0-	-0-	1328	2	439	3	Y	-0-					-0-
04	1290	X	1195	-0-	-95	-0-	835	2	360	3	Y	-0-					-0-
05	1984	X	1411	-0-	-573	-0-	1024	2	387	3	Y	-0-					-0-
06	3752	X	3752	-0-	-0-	-0-	523	1	2861	2	Y	-0-					-0-
							368	3									
07	6226	X	6226	-0-	-0-	-0-	660	1	5005	2	Y	31					31
							527	3	34	9							
08	4783	X	4783	-0-	-0-	-0-	444	1	3941	2	Y	8					39
							389	3	9	9							

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	X	1352	-0-	-446	-0-	397	1	955	2	Y	-0-					-0-
04	1560	X	1298	-0-	-262	-0-	376	1	922	2	Y	-0-					-0-
05	1612	X	1453	-0-	-159	-0-	423	1	1021	2	Y	8	8	1			-0-
							9	9									
06	1470	X	1332	-0-	-138	-0-	177	1	932	2	Y	-0-					-0-
							223	3									
07	1395	X	1287	-0-	-108	-0-	134	1	974	2	Y	-0-					-0-
							180	3									
08	1333	N	1248	-0-	-85	-0-	114	1	970	2	Y	-0-					-0-
							164	3									

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		309	-0-	309	978	39	1	270	2	Y	-0-					-0-
04	DLQ G-10		1	-0-	1	979	1	1			Y	-0-					-0-
05	DLQ G-10		427	-0-	427	1406	47	1	380	2	Y	-0-					-0-
06	1406	N	-0-	-0-	-1406	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	3042	-0-	-244	-0-	337	1	2660	2	Y	41	136	1			28
							45	9									
04	3120	X	2755	-0-	-365	-0-	313	1	2410	2	Y	29					57
							32	9									
05	3547	X	3547	-0-	-0-	-0-	410	1	3122	2	Y	14					71
							15	9									
06	4337	X	4337	-0-	-0-	-0-	578	1	3061	2	Y	-0-					71
							698	3									
07	4921	X	4921	-0-	-0-	-0-	510	1	3730	2	Y	19					90
							660	3	21	9							
*08	4651	X	4651	-0-	-0-	-0-	424	1	3632	2	Y	2					92
							593	3	2	9							

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	X	775	-0-	-124	-0-	88	1	687	2	Y	-0-					-0-
04	870	X	754	-0-	-116	-0-	89	1	665	2	Y	-0-					-0-
05	899	X	790	-0-	-109	-0-	89	1	701	2	Y	-0-					-0-
06	978	X	978	-0-	-0-	-0-	130	1	689	2	Y	-0-					-0-
							159	3									
07	1029	X	1029	-0-	-0-	-0-	107	1	782	2	Y	-0-					-0-
							140	3									
*08	906	X	906	-0-	-0-	-0-	83	1	707	2	Y	-0-					-0-
							116	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	11	1	125	2	Y	165	200	1			22
							8	3	182	9							
04	211	N	211	-0-	-0-	-0-	7	1	87	2	Y	101	106	1			17
							6	3	111	9							
05	310	N	126	-0-	-184	-0-	5	1	61	2	Y	51	61	1			7
							4	3	56	9							
06	300	N	149	-0-	-151	-0-	3	1	55	2	Y	79	68	1			18
							4	3	87	9							
07	156	N	156	-0-	-0-	-0-	3	1	58	2	Y	84	82	1			20
							3	3	92	9							
*08	157	N	157	-0-	-0-	-0-	3	1	50	2	Y	92	96	1			16
							3	3	101	9							

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4148	X	4148	-0-	-0-	-0-	181	1	3477	2	Y	120	133	1			27
							358	3	132	9							
04	5060	X	5060	-0-	-0-	-0-	217	1	4252	2	Y	146	131	1			42
							430	3	161	9							
05	5010	X	5010	-0-	-0-	-0-	224	1	4343	2	Y	-0-	42	1			-0-
							443	3									
06	3690	X	3690	-0-	-0-	-0-	357	1	2902	2	Y	113	74	1			39
							307	3	124	9							
07	4544	X	4544	-0-	-0-	-0-	475	1	3568	2	Y	125	126	1			38
							363	3	138	9							
08	4557	X	2778	-0-	-1779	-0-	255	1	2195	2	Y	65	89	1			14
							256	3	72	9							

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1590	X	1590	-0-	-0-	-0-	174	1	1405	2	Y	10					37
							11	9									
04	2250	X	1828	-0-	-422	-0-	210	1	1615	2	Y	3					40
							3	9									
05	2511	X	2028	-0-	-483	-0-	232	1	1792	2	Y	4					44
							4	9									
06	2430	X	2055	-0-	-375	-0-	273	1	1438	2	Y	-0-					44
							344	3									
07	2874	X	2874	-0-	-0-	-0-	298	1	2173	2	Y	3					47
							400	3	3	9							
08	2015	X	1606	-0-	-409	-0-	146	1	1248	2	Y	-0-					47
							212	3									

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	3	1	26	2	Y	32					389
							35	9									
04	151	N	151	-0-	-0-	-0-	6	1	45	2	Y	91	324	1			157
							100	9									
05	93	N	43	-0-	-50	-0-	3	2	40	9	Y	36	129	1			64
06	60	N	1	-0-	-59	-0-	1	2			Y	-0-					64
07	155	N	-0-	-0-	-155	-0-					Y	-0-					64
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7759	X	7759	-0-	-0-	-0-	566	1	6384	2	Y	107	112	1			24
							691	3	118	9							
04	7380	X	7380	-0-	-0-	-0-	519	1	6101	2	Y	101	96	1			29
							649	3	111	9							
05	7602	X	7602	-0-	-0-	-0-	534	1	6269	2	Y	115	121	1			23
							672	3	127	9							
06	7113	X	7113	-0-	-0-	-0-	371	1	6008	2	Y	101	89	1			35
							623	3	111	9							
07	7868	X	7868	-0-	-0-	-0-	343	1	6545	2	Y	310	251	1			94
							639	3	341	9							
*08	7453	X	7453	-0-	-0-	-0-	325	1	6151	2	Y	252	292	1			54
							700	3	277	9							

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2607	-0-	-493	3621	1114	1	1493	2	Y	-0-					-0-
04	3000	N	1614	-0-	-1386	2235	964	1	617	2	Y	30	30	1			-0-
							33	9									
05	3100	N	1190	-0-	-1910	325	962	1	228	2	Y	-0-					-0-
06	1980	N	197	-0-	-1783	-0-	28	1	151	2	Y	-0-					-0-
							18	3									
07	1674	N	138	-0-	-1536	-0-	15	1	112	2	Y	-0-					-0-
							11	3									
08	558	N	17	-0-	-541	-0-	2	1	14	2	Y	-0-					-0-
							1	3									

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	X	1413	-0-	-323	-0-	141	1	1272	2	Y	-0-					20
04	1590	X	1525	-0-	-65	-0-	159	1	1279	2	Y	79	99	1			-0-
							87	9									
05	1796	X	1796	-0-	-0-	-0-	228	1	1536	2	Y	29	29	1			-0-
							32	9									
06	2822	X	2822	-0-	-0-	-0-	377	1	2000	2	Y	-0-					-0-
							445	3									
07	6076	X	6076	-0-	-0-	-0-	622	1	4568	2	Y	92					92
							785	3	101	9							
*08	5709	X	5709	-0-	-0-	-0-	522	1	4477	2	Y	-0-					92
							710	3									

F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2069	-0-	-1031	2795	140	1	1580	2	Y	158	161	1			35
							175	3	174	9							
04	3000	N	1881	-0-	-1119	1676	123	1	1444	2	Y	144	138	1			41
							156	3	158	9							
05	3100	N	1969	-0-	-1131	545	128	1	1495	2	Y	166	174	1			33
							163	3	183	9							
06	2435	N	1890	-0-	-545	-0-	91	1	1472	2	Y	155	134	1			54
							156	3	171	9							
07	2188	N	2188	-0-	-0-	-0-	92	1	1746	2	Y	161	166	1			49
							173	3	177	9							
*08	1962	N	1962	-0-	-0-	-0-	83	1	1561	2	Y	125	147	1			27
							180	3	138	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

03	3100	N	2647	-0-	-453	8232	112	1	2165	2	Y	140	148	1			31
							216	3	154	9							
04	3000	N	2465	-0-	-535	7697	103	1	2021	2	Y	130	124	1			37
							198	3	143	9							
05	3100	N	2737	-0-	-363	7334	115	1	2228	2	Y	159	165	1			31
							219	3	175	9							
06	3000	N	2260	-0-	-740	6594	214	1	1740	2	Y	115	106	1			40
							179	3	127	9							
07	3100	N	2243	-0-	-857	5737	230	1	1731	2	Y	101	110	1			31
							171	3	111	9							
*08	3100	N	2503	-0-	-597	5140	226	1	1949	2	Y	97	107	1			21
							221	3	107	9							

HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

03	3704	X	3704	-0-	-0-	-0-	257	1	2897	2	Y	211	220	1			47
							318	3	232	9							
04	3480	X	3297	-0-	-183	-0-	221	1	2591	2	Y	188	181	1			54
							278	3	207	9							
05	3749	X	3749	-0-	-0-	-0-	249	1	2926	2	Y	233	241	1			46
							318	3	256	9							
06	3480	X	3184	-0-	-296	-0-	158	1	2552	2	Y	187	168	1			65
							268	3	206	9							
07	3596	X	3250	-0-	-346	-0-	140	1	2659	2	Y	171	184	1			52
							263	3	188	9							
08	3410	X	3397	-0-	-13	-0-	146	1	2754	2	Y	154	173	1			33
							328	3	169	9							

GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

03	4613	X	4613	-0-	-0-	-0-	196	1	3800	2	Y	234	247	1			52
							360	3	257	9							
04	4344	X	4344	-0-	-0-	-0-	182	1	3587	2	Y	221	210	1			63
							332	3	243	9							
05	4464	X	4464	-0-	-0-	-0-	187	1	3663	2	Y	248	262	1			49
							341	3	273	9							
06	4309	X	4309	-0-	-0-	-0-	421	1	3465	2	Y	93	110	1			32
							321	3	102	9							
07	4607	X	4607	-0-	-0-	-0-	486	1	3699	2	Y	89	94	1			27
							324	3	98	9							
*08	4471	X	4471	-0-	-0-	-0-	414	1	3612	2	Y	74	85	1			16
							364	3	81	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1725	N	908	-0-	-817	-0-	41	1	783	2	Y	-0-					-0-
							84	3									
04	968	N	968	-0-	-0-	-0-	43	1	837	2	Y	-0-					-0-
							88	3									
05	983	N	983	-0-	-0-	-0-	44	1	850	2	Y	-0-					-0-
							89	3									
06	938	N	938	-0-	-0-	-0-	94	1	760	2	Y	-0-					-0-
							84	3									
07	1029	N	1029	-0-	-0-	-0-	111	1	830	2	Y	-0-					-0-
							88	3									
*08	1101	N	1101	-0-	-0-	-0-	104	1	889	2	Y	-0-					-0-
							108	3									

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2163	-0-	-937	4325	160	1	1803	2	Y	-0-					-0-
							200	3									
04	3000	N	1300	-0-	-1700	2625	93	1	1088	2	Y	-0-					-0-
							119	3									
05	3100	N	1684	-0-	-1416	1209	120	1	1416	2	Y	-0-					-0-
							148	3									
06	2787	N	1578	-0-	-1209	-0-	82	1	1328	2	Y	32	21	1			11
							133	3	35	9							
07	2100	N	2100	-0-	-0-	-0-	96	1	1831	2	Y	-0-					11
							173	3									
*08	1487	N	1487	-0-	-0-	-0-	67	1	1278	2	Y	-0-					11
							142	3									

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2891	-0-	2891	17796	320	1	2528	2	Y	39					217
							43	9									
04	DLQ G-10		2965	-0-	2965	20761	334	1	2611	2	Y	18	194	1			41
							20	9									
05	DLQ G-10		3206	-0-	3206	23967	366	1	2821	2	Y	17					58
							19	9									
06	27927	X	3960	-0-	-23967	-0-	527	1	2784	2	Y	-0-					58
							649	3									
07	4285	X	4285	-0-	-0-	-0-	444	1	3243	2	Y	15					73
							581	3	17	9							
*08	4003	X	4003	-0-	-0-	-0-	364	1	3112	2	Y	10					83
							516	3	11	9							

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	1			Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		3707	-0-	3707	27320	1096	1	2581	2	Y	27	27	1			76
							30	9									
04	DLQ G-10		3388	-0-	3388	30708	910	1	2478	2	Y	-0-					76
05	DLQ G-10		3366	-0-	3366	34074	957	1	2409	2	Y	-0-					76
06	37305	X	3231	-0-	-34074	-0-	429	1	2269	2	Y	-0-					76
							533	3									
07	3401	X	3401	-0-	-0-	-0-	352	1	2576	2	Y	7					83
							465	3	8	9							
*08	3445	X	3445	-0-	-0-	-0-	314	1	2682	2	Y	3					86
							446	3	3	9							

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		40	-0-	40	86	1	1	39	2	Y	-0-					-0-
04	DLQ G-10		1	-0-	1	87	1	1			Y	-0-					-0-
05	DLQ G-10		26	-0-	26	113	3	1	23	2	Y	-0-					-0-
06	113	N	-0-	-0-	-113	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4247	X	2195	-0-	-2052	-0-	283	1	1897	2	Y	14					143
							15	9									
04	4110	X	2486	-0-	-1624	-0-	390	1	2096	2	Y	-0-					143
05	2945	X	2576	-0-	-369	-0-	407	1	2169	2	Y	-0-					143
06	2520	X	-0-	-0-	-2520	-0-					Y	-0-					143
07	2604	X	-0-	-0-	-2604	-0-					Y	-0-					143
08	2573	N	-0-	-0-	-2573	-0-					Y	-0-					143

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	1468	-0-	-1818	-0-	190	1	1278	2	Y	-0-	44	1			90
04	3180	X	3053	-0-	-127	-0-	471	1	2534	2	Y	44	70	1			65
							48	9									
05	2914	X	2866	-0-	-48	-0-	453	1	2413	2	Y	-0-	41	1			24
06	3969	X	3969	-0-	-0-	-0-	532	1	2833	2	Y	-0-					24
							604	3									
07	3162	X	2858	-0-	-304	-0-	298	1	2192	2	Y	5					29
							362	3	6	9							
08	2573	X	2531	-0-	-42	-0-	231	1	1988	2	Y	7					36
							304	3	8	9							

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		3751	-0-	3751	26630	484	1	3245	2	Y	20	10	1			94
							22	9									
04	DLQ G-10		5807	-0-	5807	32437	907	1	4877	2	Y	21					115
							23	9									
05	DLQ G-10		4377	-0-	4377	36814	690	1	3677	2	Y	9	99	1			25
							10	9									
06	42795	X	5981	-0-	-36814	-0-	850	1	4713	2	Y	-0-					25
							418	3									
07	4656	X	4656	-0-	-0-	-0-	502	1	3858	2	Y	3					28
							293	3	3	9							
08	6014	X	4174	-0-	-1840	-0-	391	1	3527	2	Y	2					30
							254	3	2	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12679	X	5904	-0-	-6775	-0-	766	1	5138	2	Y	-0-					18
04	12270	X	11183	-0-	-1087	-0-	1755	1	9428	2	Y	-0-					18
05	12029	X	12029	-0-	-0-	-0-	1900	1	10129	2	Y	-0-					18
06	10009	X	10009	-0-	-0-	-0-	1424	1	7895	2	Y	-0-					18
							690	3									
07	11563	X	11122	-0-	-441	-0-	1199	1	9229	2	Y	-0-					18
							693	3									
08	11470	X	11073	-0-	-397	-0-	1039	1	9367	2	Y	-0-					18
							667	3									

APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8308	X	7554	-0-	-754	-0-	980	1	6564	2	Y	9					10
							10	9									
04	8040	X	7877	-0-	-163	-0-	1236	1	6641	2	Y	-0-					10
05	8432	X	7869	-0-	-563	-0-	1243	1	6626	2	Y	-0-					10
06	8160	X	7000	-0-	-1160	-0-	930	1	4915	2	Y	-0-					10
							1155	3									
07	8432	X	7879	-0-	-553	-0-	817	1	5969	2	Y	12					22
							1080	3	13	9							
08	8153	X	7866	-0-	-287	-0-	817	1	5969	2	Y	-0-					22
							1080	3									

FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19792	X	19792	-0-	-0-	-0-	1467	1	16498	2	Y	-0-					-0-
							1827	3									
04	17850	X	16943	-0-	-907	-0-	1210	1	14191	2	Y	-0-					-0-
							1542	3									
05	20591	X	20591	-0-	-0-	-0-	1470	1	17228	2	Y	-0-					-0-
							1893	3									
06	19020	X	18670	-0-	-350	-0-	988	1	15982	2	Y	1	1	1			-0-
							1699	3	1	9							
07	19654	X	18760	-0-	-894	-0-	855	1	16274	2	Y	-0-					-0-
							1631	3									
*08	18140	X	18140	-0-	-0-	-0-	822	1	15521	2	Y	-0-					-0-
							1797	3									

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	X	740	-0-	-314	-0-	96	1	644	2	Y	-0-					-0-
04	1440	X	940	-0-	-500	-0-	148	1	792	2	Y	-0-					-0-
05	1488	X	1327	-0-	-161	-0-	209	1	1118	2	Y	-0-					-0-
06	1440	X	1083	-0-	-357	-0-	154	1	851	2	Y	-0-					-0-
							78	3									
07	1177	X	1177	-0-	-0-	-0-	127	1	974	2	Y	-0-					-0-
							76	3									
08	1333	X	1069	-0-	-264	-0-	100	1	902	2	Y	-0-					-0-
							67	3									

FOUNDATION ENERGY MANAGEMENT LLC 280875
SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	X	1200	-0-	-9	-0-	1197	2	3	9	Y	3					56
04	1170	X	928	-0-	-242	-0-	927	2	1	9	Y	1					57
05	1240	X	996	-0-	-244	-0-	993	2	3	9	Y	3					60
06	1210	X	1210	-0-	-0-	-0-	1210	2			Y	-0-					60
07	1240	X	917	-0-	-323	-0-	914	2	3	9	Y	3					63
08	1209	X	1128	-0-	-81	-0-	1128	2			Y	-0-					63

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1261	N	1261	-0-	-0-	-0-	1259	2	2	9	Y	2					24
04	1125	N	1125	-0-	-0-	-0-	1124	2	1	9	Y	1					25
05	1389	N	1389	-0-	-0-	-0-	1387	2	2	9	Y	2					27
06	1230	N	1205	-0-	-25	-0-	1205	2			Y	-0-					27
07	1626	N	1626	-0-	-0-	-0-	1624	2	2	9	Y	2					29
08	1705	N	1705	-0-	-0-	-0-	1705	2			Y	-0-					29

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1518	N	1518	-0-	-0-	-0-	1516	2	2	9	Y	2					77
04	2150	N	2150	-0-	-0-	-0-	2148	2	2	9	Y	2					79
05	2453	N	2453	-0-	-0-	-0-	2451	2	2	9	Y	2					81
06	1669	N	1669	-0-	-0-	-0-	1669	2			Y	-0-					81
07	2232	N	1478	-0-	-754	-0-	1476	2	2	9	Y	2					83
08	2449	X	868	-0-	-1581	-0-	867	2	1	9	Y	1					84

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1194	N	1194	-0-	-0-	-0-	1192	2	2	9	Y	2					36
04	1220	N	1220	-0-	-0-	-0-	1218	2	2	9	Y	2					38
05	1209	N	1163	-0-	-46	-0-	1161	2	2	9	Y	2					40
06	1314	N	1314	-0-	-0-	-0-	1314	2			Y	-0-					40
07	1271	N	1235	-0-	-36	-0-	1233	2	2	9	Y	2					42
08	1237	N	1237	-0-	-0-	-0-	1236	2	1	9	Y	1					43

LAVACA CANYON PETROLEUM LLC 489670
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					52
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					52
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					52
*06	150	N	-0-	-0-	-150	-0-					Y	-0-					52
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
08	T. A.		8	-0-	8	8	8	2			Y	-0-					52

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	139	-0-	-16	-0-	139	2			Y	-0-					104
04	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					104
05	155	N	143	-0-	-12	-0-	143	2			Y	-0-					104
*06	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					104
*07	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					104
08	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					104

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC //CONT.// 489670
EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		3688	-0-	3688	66363	3688	2			Y	-0-					105
04	DLQ G-10		563	-0-	563	66363	563	2			Y	-0-					105
05	DLQ G-10		3781	-0-	3781	70144	3781	2			Y	-0-					105
06	70144	X	-0-	-0-	-70144	-0-					Y	-0-					105
*07	3645	X	3645	-0-	-0-	-0-	3645	2			Y	-0-					105
08	3148	X	3148	-0-	-0-	-0-	3148	2			Y	-0-					105

EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

03	T. A.		-0-	-0-	-0-	2061					Y	-0-					1
04	T. A.		-0-	-0-	-0-	2061					Y	-0-					1
05	14B DENY		-0-	-0-	-0-	2061					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	2061					Y	-0-					1
07	14B2 EXT	NO RPT		-0-	-0-	2061					Y	NO RPT					1
08	14B2 EXT	NO RPT		-0-	-0-	2061					Y	NO RPT					1

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					106
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					106
05	299	N	299	-0-	-0-	-0-	299	2			N	-0-					106
06	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					106
*07	318	N	318	-0-	-0-	-0-	318	2			N	-0-					106
08	318	N	318	-0-	-0-	-0-	318	2			N	-0-					106

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					167
04	341	N	341	-0-	-0-	-0-	341	2			N	-0-					167
05	923	N	923	-0-	-0-	-0-	923	2			N	-0-					167
06	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					167
*07	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					167
08	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					167

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

03	403	N	167	-0-	-236	-0-	8	1	152	2	N	-0-					-0-
							7	3									
04	300	N	260	-0-	-40	-0-	12	1	238	2	N	-0-					-0-
							10	3									
05	126	N	126	-0-	-0-	-0-	6	1	115	2	N	-0-					-0-
							5	3									
06	150	N	53	-0-	-97	-0-	5	1	45	2	N	-0-					-0-
							3	3									
07	199	N	199	-0-	-0-	-0-	21	1	171	2	N	-0-					-0-
							7	3									
*08	68	N	68	-0-	-0-	-0-	6	1	59	2	N	-0-					-0-
							3	3									

WORD, N. (6990) 98768 308 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
AIRPORT WELL #: 1 RRCID -> 294276 COMPL. DATE 03/03/2023 TOTAL DEPTH 8001 PERF. 6725 - 6734

03	DELQ	PR	56292	-0-	56292	56292	53094	2	2440	3	N	689	550	1			139
							758	9									
04	DELQ	PR	51404	-0-	51404	107696	48549	2	2196	3	N	599	547	1			191
							659	9									
05	DELQ	PR	48942	-0-	48942	156638	46357	2	1992	3	N	539	550	1			180
							593	9									
06	47550		42611	-0-	-4939	151699	40552	2	1634	3	N	386	501	1			65
							425	9									
07	49135		17134	-0-	-32001	119698	16418	2	534	3	N	165	157	1			73
							182	9									
08	49135		11929	-0-	-37206	82492	11355	2	464	3	N	100					173
							110	9									

WORD, N. (7200) 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

03	787	N	787	-0-	-0-	-0-	58	1	692	2	Y	-0-					-0-
							37	3									
04	800	N	800	-0-	-0-	-0-	57	1	706	2	Y	-0-					-0-
							37	3									
05	798	N	798	-0-	-0-	-0-	57	1	705	2	Y	-0-					-0-
							36	3									
06	750	N	634	-0-	-116	-0-	34	1	573	2	Y	-0-					-0-
							27	3									
07	619	N	619	-0-	-0-	-0-	28	1	569	2	Y	-0-					-0-
							22	3									
*08	653	N	653	-0-	-0-	-0-	30	1	595	2	Y	-0-					-0-
							28	3									

WORD, N. (7200) //CONT.// 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		3129	-0-	3129	14277	582	1	2547	2	Y	-0-					-0-
04	DLQ G-10		3787	-0-	3787	18064	659	1	3128	2	Y	-0-					-0-
05	DLQ G-10		3157	-0-	3157	21221	598	1	2559	2	Y	-0-					-0-
06	25778	X	4557	-0-	-21221	-0-	649	1	3604	2	Y	-0-					-0-
							304	3									
07	5265	X	5265	-0-	-0-	-0-	568	1	4379	2	Y	-0-					-0-
							318	3									
*08	4333	X	4333	-0-	-0-	-0-	407	1	3673	2	Y	-0-					-0-
							253	3									

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16869	X	16869	-0-	-0-	-0-	1680	1	15097	2	Y	84	84	1			-0-
							92	9									
04	16951	X	16951	-0-	-0-	-0-	1746	1	15120	2	Y	77	77	1			-0-
							85	9									
05	15975	X	15975	-0-	-0-	-0-	1661	1	14258	2	Y	51	51	1			-0-
							56	9									
06	16320	X	15676	-0-	-644	-0-	2232	1	12381	2	Y	-0-					-0-
							1063	3									
07	17515	X	13732	-0-	-3783	-0-	1482	1	11408	2	Y	-0-					-0-
							842	3									
08	16430	X	6168	-0-	-10262	-0-	579	1	5223	2	Y	-0-					-0-
							366	3									

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 05/15/2017

WORD, N. (7800) 98768 385 NON-ASSOCIATED PRORATED CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

09/01 BALANCING DATE STATUS -> -0-

NEUHAUS UNIT WELL #: 4 RRCID -> 286162 COMPL. DATE 12/15/2018 TOTAL DEPTH 11800 PERF. 7875 - 7880

03/01 BALANCING DATE STATUS -> -0-

03	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

09/01 BALANCING DATE STATUS -> -0-

WORD, N (8050) 98768 400 ASSOCIATED 49B CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
MIKULENKA, V.L. OIL UNIT WELL #: 1 U RRCID -> 290047 COMPL. DATE 03/14/1992 TOTAL DEPTH 10120 PERF. 8050 - 8062

03	3 #	-0-	-0-	-3		-0-			N	-0-			32
04	3 #	-0-	-0-	-3		-0-			N	-0-			32
05	3 #	-0-	-0-	-3		-0-			N	-0-			32
06	3 #	-0-	-0-	-3		-0-			N	-0-			32
07	0 #	-0-	-0-	-0-		-0-			N	-0-			32
08	0 #	-0-	-0-	-0-		-0-			N	-0-			32

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

03	P&A COND	-0-	-0-	-0-		-0-			N	-0-			74
04	P&A COND	-0-	-0-	-0-		-0-			N	-0-			74
05	P&A COND	-0-	-0-	-0-		-0-			N	-0-			74
06	P&A COND	-0-	-0-	-0-		-0-			N	-0-			74
07	P&A COND	-0-	-0-	-0-		-0-			N	-0-			74
08	P&A COND	-0-	-0-	-0-		-0-			N	-0-			74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 07/17/2019

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OLIPDP II, LLC 100467
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
*08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41

PLUGGED AND ABANDONED_____ 05/15/2023 - WELL PLUGGED 05/15/23

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9904 X	9904	-0-	-0-	-0-	190	1	9714	2	N	-0-					-0-
04	10170 X	8878	-0-	-1292	-0-	210	1	8668	2	N	-0-					-0-
05	10509 X	8630	-0-	-1879	-0-	221	1	8409	2	N	-0-					-0-
06	9210 X	6561	-0-	-2649	-0-	172	1	6389	2	N	-0-					-0-
07	9889 X	8286	-0-	-1603	-0-	182	1	8104	2	N	-0-					-0-
08	9889 X	NO RPT	-0-	-9889	-0-					N	NO RPT					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC //CONT.// 036587
KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3223	X	3223	-0-	-0-	-0-	62	1	3161	2	N	-0-			-0-
04	3510	X	2807	-0-	-703	-0-	66	1	2741	2	N	-0-			-0-
05	3627	X	2584	-0-	-1043	-0-	66	1	2518	2	N	-0-			-0-
06	3510	X	1909	-0-	-1601	-0-	50	1	1859	2	N	-0-			-0-
07	3255	X	2532	-0-	-723	-0-	56	1	2476	2	N	-0-			-0-
08	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT			-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	11301	X	11301	-0-	-0-	-0-	216	1	11085	2	N	-0-			-0-
04	12090	X	11101	-0-	-989	-0-	262	1	10839	2	N	-0-			-0-
05	10106	X	6904	-0-	-3202	-0-	177	1	6727	2	N	-0-			-0-
06	10860	X	7152	-0-	-3708	-0-	188	1	6964	2	N	-0-			-0-
07	11470	X	10698	-0-	-772	-0-	235	1	10463	2	N	-0-			-0-
08	11470	X	NO RPT	-0-	-11470	-0-					N	NO RPT			-0-

HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	5	1	268	2	N	-0-			-0-
04	385	N	385	-0-	-0-	-0-	9	1	376	2	N	-0-			-0-
05	84	N	84	-0-	-0-	-0-	2	1	82	2	N	-0-			-0-
06	317	N	317	-0-	-0-	-0-	8	1	309	2	N	-0-			-0-
07	225	N	225	-0-	-0-	-0-	5	1	220	2	N	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	10912	X	235	-0-	-10677	-0-	235	2			N	-0-			-0-
04	10590	X	-0-	-0-	-10590	-0-					N	-0-			-0-
05	10943	X	-0-	-0-	-10943	-0-					N	-0-			-0-
06	1909	X	1909	-0-	-0-	-0-	50	1	1859	2	N	-0-			-0-
07	248	X	-0-	-0-	-248	-0-					N	-0-			-0-
08	248	X	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	1			N	-0-			-0-
04	570	N	503	-0-	-67	-0-	12	1	491	2	N	-0-			-0-
05	420	N	420	-0-	-0-	-0-	11	1	409	2	N	-0-			-0-
06	261	N	261	-0-	-0-	-0-	7	1	254	2	N	-0-			-0-
07	527	N	317	-0-	-210	-0-	7	1	310	2	N	-0-			-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	9027	X	9027	-0-	-0-	-0-	173	1	8854	2	N	-0-			-0-
04	12240	X	7765	-0-	-4475	-0-	183	1	7582	2	N	-0-			-0-
05	9114	X	8320	-0-	-794	-0-	213	1	8107	2	N	-0-			-0-
06	8820	X	7506	-0-	-1314	-0-	197	1	7309	2	N	-0-			-0-
07	9021	X	8983	-0-	-38	-0-	198	1	8785	2	N	-0-			-0-
08	9021	X	NO RPT	-0-	-9021	-0-					N	NO RPT			-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OLIPDP II, LLC 100467
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19747	X	11586	-0-	-8161	-0-	31	1	11555	2	N	-0-					-0-
04	17640	X	11260	-0-	-6380	-0-	30	1	11230	2	N	-0-					-0-
05	22283	X	22283	-0-	-0-	-0-	31	1	22252	2	N	-0-					-0-
06	19443	X	19443	-0-	-0-	-0-	30	1	19413	2	N	-0-					-0-
07	13673	X	13673	-0-	-0-	-0-	31	1	13642	2	N	-0-					-0-
08	22289	X	7324	-0-	-14965	-0-	31	1	7293	2	N	-0-					-0-

CAPITAL STAR OIL & GAS, INC. 130426
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

03	DLQ G-10		10556	-0-	10556	59373	3768	1	6788	2	Y	-0-					48
04	DLQ G-10		9774	-0-	9774	69147	3456	1	6318	2	Y	-0-					48
05	DLQ G-10		10087	-0-	10087	79234	3692	1	6395	2	Y	-0-					48
06	90153	X	10919	-0-	-79234	-0-	814	1	7727	2	Y	8					56
							2369	3	9	9							
07	11912	X	11912	-0-	-0-	-0-	308	1	6889	2	Y	8					64
							4706	3	9	9							
08	10571	X	9238	-0-	-1333	-0-	273	1	7817	2	Y	8					72
							1139	3	9	9							

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

03	7129	X	7129	-0-	-0-	-0-	456	1	6673	2	N	-0-					74
04	6660	X	5079	-0-	-1581	-0-	217	1	4862	2	N	-0-					74
05	7874	X	5116	-0-	-2758	-0-	187	1	4929	2	N	-0-					74
06	7620	X	4380	-0-	-3240	-0-	209	1	4171	2	N	-0-					74
07	7130	X	4558	-0-	-2572	-0-	159	1	4399	2	N	-0-					74
08	7130	X	4550	-0-	-2580	-0-	119	1	4431	2	N	-0-					74

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

03	330	N	330	-0-	-0-	-0-	21	1	309	2	N	-0-					30
04	318	N	318	-0-	-0-	-0-	14	1	304	2	N	-0-					30
05	340	N	340	-0-	-0-	-0-	12	1	328	2	N	-0-					30
06	330	N	278	-0-	-52	-0-	13	1	265	2	N	-0-					30
07	341	N	305	-0-	-36	-0-	11	1	294	2	N	-0-					30
08	341	N	288	-0-	-53	-0-	8	1	280	2	N	-0-					30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

03	7760	X	7760	-0-	-0-	-0-	497	1	7263	2	N	-0-					67
04	6968	X	6968	-0-	-0-	-0-	298	1	6670	2	N	-0-					67
05	8173	X	8173	-0-	-0-	-0-	299	1	7874	2	N	-0-					67
06	6622	X	6622	-0-	-0-	-0-	316	1	6306	2	N	-0-					67
07	5270	X	4588	-0-	-682	-0-	160	1	4428	2	N	-0-					67
08	6686	X	6686	-0-	-0-	-0-	174	1	6512	2	N	-0-					67

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	8913	X	8913	-0-	-0-	-0-	570	1	8343	2	N	-0-			20
04	10984	X	10984	-0-	-0-	-0-	469	1	10515	2	N	-0-			20
05	10872	X	10872	-0-	-0-	-0-	398	1	10474	2	N	-0-			20
06	8049	X	8049	-0-	-0-	-0-	385	1	7664	2	N	-0-			20
07	10227	X	10227	-0-	-0-	-0-	357	1	9870	2	N	-0-			20
08	9324	X	9324	-0-	-0-	-0-	243	1	9081	2	N	-0-			20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

03	14B2 EXT		-0-	-0-	-0-	89					N	-0-			110
04	14B2 EXT		-0-	-0-	-0-	89					N	-0-			110
05	14B2 EXT		-0-	-0-	-0-	89					N	-0-			110
06	14B2 EXT		-0-	-0-	-0-	89					N	-0-			110
07	14B2 EXT		-0-	-0-	-0-	89					N	-0-			110
08	14B2 EXT		-0-	-0-	-0-	89					N	-0-			110

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

03	1612	N	1485	-0-	-127	-0-	43	1	1442	2	N	-0-			-0-
04	1230	N	-0-	-0-	-1230	-0-					N	-0-			-0-
05	3100	N	3218	-0-	118	118	2488	1	730	2	N	-0-			-0-
06	1936	N	1818	-0-	-118	-0-	314	1	1504	2	N	-0-			-0-
07	1886	N	1886	-0-	-0-	-0-	374	1	1512	2	N	-0-			-0-
08	2135	X	2135	-0-	-0-	-0-	422	1	1713	2	N	-0-			-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OLIPDP II, LLC 100467
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 11/13/2017 TOTAL DEPTH 10200 PERF. 8750 - 8882

03	T. A.		-0-	-0-	-0-	-0-					N	-0-			87
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			87
05	T. A.		-0-	-0-	-0-	-0-					N	-0-			87
06	T. A.		-0-	-0-	-0-	-0-					N	-0-			87
07	T. A.		-0-	-0-	-0-	-0-					N	-0-			87
08	T. A.		-0-	-0-	-0-	-0-					N	-0-			87

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ATLAS OPERATING LLC 036587
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

OLIPDP II, LLC 100467
CHANDLER UNIT WELL #: 3 RRCID -> 285865 COMPL. DATE 12/09/2018 TOTAL DEPTH 10228 PERF. 7200 - 7350

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

YOAKUM (WILCOX 7300) //CONT.// 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

03	1149	N	1149	-0-	-0-	-0-	74	1	1075	2	N	-0-					93
04	1082	N	1082	-0-	-0-	-0-	46	1	1036	2	N	-0-					93
05	1080	N	1080	-0-	-0-	-0-	40	1	1040	2	N	-0-					93
06	1193	N	1193	-0-	-0-	-0-	57	1	1136	2	N	-0-					93
07	1231	N	1231	-0-	-0-	-0-	43	1	1188	2	N	-0-					93
08	1206	N	1206	-0-	-0-	-0-	31	1	1175	2	N	-0-					93

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

03	93	N	93	-0-	-0-	-0-	6	1	87	2	N	-0-					102
04	71	N	71	-0-	-0-	-0-	3	1	68	2	N	-0-					102
05	93	N	58	-0-	-35	-0-	2	1	56	2	N	-0-					102
06	90	N	50	-0-	-40	-0-	2	1	48	2	N	-0-					102
07	62	N	56	-0-	-6	-0-	2	1	54	2	N	-0-					102
08	62	N	57	-0-	-5	-0-	1	1	56	2	N	-0-					102

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OLIPDP II, LLC 100467
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

03	1778	N	1778	-0-	-0-	-0-	114	1	1664	2	Y	-0-					112
04	1014	N	1014	-0-	-0-	-0-	114	1	900	2	Y	-0-					112
05	1388	N	1388	-0-	-0-	-0-	114	1	1274	2	Y	-0-					112
06	450	N	165	-0-	-285	-0-	114	1	51	2	Y	-0-					112
07	465	N	225	-0-	-240	-0-	114	1	111	2	Y	-0-					112
*08	1029	N	1029	-0-	-0-	-0-	114	1	915	2	Y	-0-					112

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OLIPDP II, LLC 100467
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/08/2023 - WELL PLUGGED 06/08/23

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
OLIPDP II, LLC 100467
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MINES POWER, LLC 569676
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 01/31/2018 TOTAL DEPTH 4219 PERF. 3500 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OLIPDP II, LLC 100467
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					N	-0-					106
04	0	N	-0-	-0-	-0-	-0-					N	-0-					106
05	0	N	-0-	-0-	-0-	-0-					N	-0-					106
06	0	N	-0-	-0-	-0-	-0-					N	-0-					106
07	0	N	-0-	-0-	-0-	-0-					N	-0-					106
08	0	N	-0-	-0-	-0-	-0-					N	-0-					106

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVX OPERATING LLC 101131
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1103	N	1103	-0-	-0-	-0-	484	1	619	2	N	-0-					89
04	1276	N	1276	-0-	-0-	-0-	638	1	635	2	N	3					92
							3	9									
05	1240	N	1166	-0-	-74	-0-	594	1	571	2	N	1					93
							1	9									
06	1161	N	1161	-0-	-0-	-0-	588	1	571	2	N	2					95
							2	9									
07	1333	N	1250	-0-	-83	-0-	638	1	612	2	N	-0-					95
08	1476	N	1476	-0-	-0-	-0-	682	1	794	2	N	-0-					95

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SELECT AGUA LIBRE MIDSTREAM, LLC 765601
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PROLINE ENERGY RESOURCES INC 681327
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					276
04	0	N	-0-	-0-	-0-	-0-					N	-0-					276
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					276
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					276
*07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					276
08	0	N	-0-	-0-	-0-	-0-					N	-0-					276

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER ENERGY, LLC 263648
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					107
04	0	#	-0-	-0-	-0-	-0-					N	-0-					107
05	0	#	-0-	-0-	-0-	-0-					N	-0-					107
06	0	#	-0-	-0-	-0-	-0-					N	1					108
07	0	#	-0-	-0-	-0-	-0-					N	-0-					108
08	0	#	-0-	-0-	-0-	-0-					N	-0-					108

PHOENIX MIDSTREAM, LLC 664133
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
P1 ENERGY, LLC 631633
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	1					131
04	0	#	-0-	-0-	-0-	-0-					N	3					134
05	0	#	-0-	-0-	-0-	-0-					N	1					135
*06	0	#	-0-	-0-	-0-	-0-					N	2					137
07	0	#	-0-	-0-	-0-	-0-					N	-0-					137
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					137

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					144
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					144
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					144
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					144
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					144
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC 100210
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1715 X	1715	-0-	-0- B	-0-	352	2	1363	3	N	-0-					-0-
05	4197 X	4197	-0-	-0- B	-0-	691	2	3506	3	N	-0-					-0-
06	1963 X	1963	-0-	-0- B	-0-	334	2	1629	3	N	-0-					-0-
07	1612 X	994	-0-	-618 B	-0-	202	2	792	3	N	-0-					-0-
*08	2253 X	2253	-0-	-0- B	-0-	441	2	1812	3	N	-0-					-0-

EDWARD KESELING GAS UNIT WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 N	131	-0-	131 B	-17117	26	2	105	3	N	-0-					-0-
04	210 N	204	-0-	-6 B	-17117	42	2	162	3	N	-0-					-0-
05	0 N	113	-0-	113 B	-17004	19	2	94	3	N	-0-					-0-
06	120 N	392	-0-	272 B	-16732	67	2	325	3	N	-0-					-0-
07	217 N	448	-0-	231 B	-16501	91	2	357	3	N	-0-					-0-
08	124 N	515	-0-	391 B	-16110	101	2	414	3	N	-0-					-0-

YORKTOWN, NE. (EDWARDS) //CONT.// 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
ROEHL GAS UNIT WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	10099	X	13109	-0-	3010 B	-0-	2582	2	10527	3	N	-0-			-0-
04	22646	X	22646	-0-	-0- B	-0-	4645	2	18001	3	N	-0-			-0-
05	18505	X	18505	-0-	-0- B	-0-	3045	2	15460	3	N	-0-			-0-
06	14340	X	14340	-0-	-0- B	-0-	2440	2	11900	3	N	-0-			-0-
07	19716	X	15667	-0-	-4049 B	-0-	3188	2	12479	3	N	-0-			-0-
08	19716	X	18731	-0-	-985 B	-0-	3670	2	15061	3	N	-0-			-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			37
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			37
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			37
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			37
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			37
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

03	14B DENY			-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N		-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N		-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N		-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N		-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

P1 ENERGY, LLC 631633
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

03	14B DENY			-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

03	14B DENY			-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

YORKTOWN, S (WILCOX 11100) //CONT.// 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP //CONT.// 521516
CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	200					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	46	X	46	-0-	-0-	-0-	46	2			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14

YOUGEEN //CONT.// 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	46	X	46	-0-	-0-	-0-	46	2			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	46	X	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
08	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596	X	2918	-0-	-678	B	-0-	2918	2			N	-0-					-0-
04	3480	X	2653	-0-	-827	B	-0-	2653	2			N	-0-					-0-
05	3596	X	2498	-0-	-1098	B	-0-	2498	2			N	-0-					-0-
06	3480	X	1147	-0-	-2333	B	-0-	1147	2			N	-0-					-0-
07	2914	X	1324	-0-	-1590	B	-0-	1324	2			N	-0-					-0-
08	2914	X	755	-0-	-2159	B	-0-	755	2			N	-0-					-0-

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	46	X	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
08	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					72
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					72

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	852	N	852	-0-	-0-	-0-	852	2			N	-0-					14
*10	2572	N	2572	-0-	-0-	-0-	2572	2			N	-0-					14
*11	2748	N	2748	-0-	-0-	-0-	2748	2			N	-0-					14
*12	3100	N	6660	-0-	3560	3560	6660	2			N	-0-					14
*01	3100	N	3898	-0-	798	4358	3898	2			N	-0-					14
*02	2800	N	227	-0-	-2573	1785	227	2			N	-0-					14
*03	2021	X	236	-0-	-1785	-0-	236	2			N	-0-					14
*04	630	X	630	-0-	-0-	-0-	630	2			N	-0-					14
*05	83	X	83	-0-	-0-	-0-	83	2			N	-0-					14
*06	387	X	387	-0-	-0-	-0-	387	2			N	-0-					14
*07	47	X	47	-0-	-0-	-0-	47	2			N	-0-					14
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					14

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

WELDERXP LTD. 907320
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	46	X	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
07	46	X	46	-0-	-0-	-0-	46	2			Y	-0-					33
08	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					33

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	46	X	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	46	X	46	-0-	-0-	-0-	46	2			N	-0-					32
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					32

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	46	X	46	-0-	-0-	-0-	46	2			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

03		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					15
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					15
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					15
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					15
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					15
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					15

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					13
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	837	N	687	-0-	-150	-0-	687	2			N	-0-					25
06	420	N	-0-	-0-	-420	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	682	N	-0-	-0-	-682	-0-					N	-0-					25

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J.B. WELL #: 43 RRCID -> 291166 COMPL. DATE 06/01/2021 TOTAL DEPTH 5000 PERF. 3778 - 3790

03	6620	X	6620	-0-	-0-	-0-	6620	2			N	-0-					104
04	5302	X	5302	-0-	-0-	-0-	5302	2			N	-0-					104
05	7563	X	7563	-0-	-0-	-0-	7563	2			N	-0-					104
06	6466	X	6466	-0-	-0-	-0-	6466	2			N	-0-					104
07	6417	X	6417	-0-	-0-	-0-	6417	2			N	-0-					104
08	5793	X	5793	-0-	-0-	-0-	5793	2			N	-0-					104

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDERXP LTD. 907320
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	46	R	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
08	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	B	-35112					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-35112					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-35112					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-35112					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-35112					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-35112					N	-0-					-0-

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-

WELDERXP LTD. 907320
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 12/23/2009 TOTAL DEPTH 5675 PERF. 3849 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

YOUGEEN (STILLWELL 4100) //CONT.// 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	46	X	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	46	X	46	-0-	-0-	-0-	46	2			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	46	X	46	-0-	-0-	-0-	46	2			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	274	-0-	274 B	274	274	2			N	-0-					17
10	14B2	EXT	3900	-0-	3900 B	4174	3900	2			N	-0-					17
11	14B2	EXT	4916	-0-	4916 B	9090	4916	2			N	-0-					17
12	14B2	EXT	3827	-0-	3827 B	12917	3827	2			N	-0-					17
01	14B2	EXT	3	-0-	3 B	12920	3	2			N	-0-					17
02	14B2	EXT	-0-	-0-	-0- B	12920					N	-0-					17
03	14B2	EXT	-0-	-0-	-0- B	12920					N	-0-					17
04	14B2	EXT	-0-	-0-	-0- B	12920					N	-0-					17
05	14B2	EXT	-0-	-0-	-0- B	12920					N	-0-					17
06	14B2	EXT	-0-	-0-	-0- B	12920					N	-0-					17
07	14B2	EXT	-0-	-0-	-0- B	12920					N	-0-					17
08	14B2	EXT	-0-	-0-	-0- B	12920					N	-0-					17

KRAUSE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	62					475
10	0	N	-0-	-0-	-0- B	-0-					N	38					513
11	0	N	-0-	-0-	-0- B	-0-					N	36	178	1			371
12	0	N	-0-	-0-	-0- B	-0-					N	42					413
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	32					445
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	31	176	1			300
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	41	181	1			160
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	51					211
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	53	179	1			85
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	61					146
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	63	173	1			36
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	67					103

WELDERXP LTD. 907320
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8082	X	8082	-0-	-0- B	-0-	8082	2			N	-0-	171	1			56
04	7854	X	7854	-0-	-0- B	-0-	7854	2			N	-0-					56
05	7399	X	7399	-0-	-0- B	-0-	7399	2			N	-0-					56
06	6104	X	6104	-0-	-0- B	-0-	6104	2			N	-0-					56
07	6107	X	5237	-0-	-870 B	-0-	5237	2			N	-0-					56
08	6107	X	4640	-0-	-1467 B	-0-	4640	2			N	-0-					56

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					25
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					25
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					25
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					25
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					25
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					25

EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20
07	46	X	46	-0-	-0- B	-0-	46	2			N	-0-					20
08	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					20

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			19
04	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			19
05	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			19
06	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			19
07	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			19
08	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			19

WORKED OVER ANOTHER ZONE.. 04/19/2013

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3472	1069	-0-	-2403		-0-	1069	2	N	-0-			-0-
04	3360	3417	-0-	57		57	3417	2	N	-0-			-0-
05	7181	5298	-0-	-1883		-0-	5298	2	N	-0-			-0-
06	3360	3049	-0-	-311		-0-	3049	2	N	-0-			-0-
07	3472	1970	-0-	-1502		-0-	1970	2	N	-0-			-0-
08	3472	2184	-0-	-1288		-0-	2184	2	N	-0-			-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31 N	-0-	-0-	-31		-0-			N	-0-			66
04	30 N	-0-	-0-	-30		-0-			N	-0-			66
05	0 N	-0-	-0-	-0-		-0-			N	-0-			66
06	14B DENY	-0-	-0-	-0-		-0-			N	-0-			66
*07	14B DENY	-0-	-0-	-0-		-0-			N	-0-			66
08	0 N	-0-	-0-	-0-		-0-			N	-0-			66

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

03	4597		2359	-0-	-2238	B	-0-	2314	2	45	9	N	41	40	1			100
04	1920		2239	-0-	319	B	319	2224	2	15	9	N	14					114
05	1984		2727	-0-	743	B	1062	2719	2	8	9	N	7					121
06	1920		2816	-0-	896	B	1958	2803	2	13	9	N	12	88	1			45
07	1984		1552	-0-	-432	B	1526	1524	2	28	9	N	25					70
08	1984		NO RPT	-0-	-1984	B	-458					N	NO RPT					70

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

03	217	N	571	-0-	354	B	-28612	571	2			N	-0-					160
04	450	N	455	-0-	5	B	-28607	455	2			N	-0-					160
05	434	N	182	-0-	-252	B	-28607	182	2			N	-0-					160
06	450	N	478	-0-	28	B	-28579	478	2			N	-0-					160
07	465	N	247	-0-	-218	B	-28579	247	2			N	-0-					160
08	186	N	NO RPT	-0-	-186	B	-28579					N	NO RPT					160

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

03	279	N	246	-0-	-33		-0-	4	1	241	2	N	1					21
								1	9									
04	336	N	336	-0-	-0-		-0-	5	1	331	2	N	-0-					21
05	267	N	267	-0-	-0-		-0-	4	1	263	2	N	-0-					21
06	240	N	233	-0-	-7		-0-	4	1	229	2	N	-0-					21
07	341	N	129	-0-	-212		-0-	2	1	126	2	N	1					22
								1	9									
08	279	N	254	-0-	-25		-0-	5	1	249	2	N	-0-					22

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

03	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					34
04	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					34
05	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					34
06	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					34
07	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					34
08	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					34