GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
STUDDARD-STEWARD WELL #: 2W RRCID -> 230659 COMPL. DATE 02/06/2007 TOTAL DEPTH 5508 PERF. 4566 - 4572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STUDDARD-STEWARD WELL #: 3W RRCID -> 230696 COMPL. DATE 03/12/2007 TOTAL DEPTH 5500 PERF. 4864 - 4866

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARR RESOURCES, INC. 135180
T-BAR-X CARRINGTON WELL #: 1 RRCID -> 191476 COMPL. DATE 03/15/2000 TOTAL DEPTH 15582 PERF.11804 - 11829

11	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-

CHESAPEAKE OPERATING, L.L.C. 147699
BIG RED UNIT WELL #: 1 RRCID -> 185586 COMPL. DATE 03/01/2001 TOTAL DEPTH 15320 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSE-PATRANELLA GAS UNIT WELL #: 1 RRCID -> 200076 COMPL. DATE 05/27/2003 TOTAL DEPTH 16600 PERF.15701 - 16000

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DESTEFANO, CATHERINE UNIT WELL #: 1 RRCID -> 237229 COMPL. DATE 03/31/2005 TOTAL DEPTH 14550 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
COASTAL EXPANSE OIL & GAS 161634
BIG BILL SIMPSON UNIT WELL #: 1 RRCID -> 262437 COMPL. DATE 01/16/2008 TOTAL DEPTH 19464 PERF.18884 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMILL FOUNDATION WELL #: 1 RRCID -> 266267 COMPL. DATE 02/18/2012 TOTAL DEPTH 19021 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 193029 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF. 9950 - 9959

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGHTIE OPERATING COMPANY, LLC 225787
HIGHTOWER WELL #: 1 RRCID -> 282967 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11017

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
SWANK "A" WELL #: 2 RRCID -> 190310 COMPL. DATE N/A TOTAL DEPTH 8675 PERF. 8433 - 8438

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWANK "A" WELL #: 2 RRCID -> 218929 COMPL. DATE 04/11/2005 TOTAL DEPTH 8675 PERF. 4514 - 5300

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
PERRYMAN EXP. AND PROD., LLC 657295
TRINITY MATERIALS WELL #: 1 RRCID -> 187842 COMPL. DATE 12/21/2001 TOTAL DEPTH 12240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCO ENERGY CORP. 665422
BOGGS WELL #: 1 RRCID -> 253851 COMPL. DATE 09/18/2007 TOTAL DEPTH 4228 PERF. 596 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDALL EXPLORATION, LLC 690790
STEPHENS WELL #: 1 RRCID -> 232159 COMPL. DATE 12/09/2006 TOTAL DEPTH 14349 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
OWENS "C" WELL #: 3 RRCID -> 171505 COMPL. DATE 08/13/1998 TOTAL DEPTH 10810 PERF. 7514 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD, JEAN A. GAS UNIT WELL #: 1 RRCID -> 252903 COMPL. DATE 02/25/2009 TOTAL DEPTH 10908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUILA VADO (EAGLEFORD) 00870 500 ASSOCIATED 49B CNTY: LEON
CHESAPEAKE OPERATING, L.L.C. 147699
WILLIAM B WELL #: 2H RRCID -> 291189 COMPL. DATE 01/11/2017 TOTAL DEPTH 8983 PERF. 9699 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	#	2315	-0-	-265	-0-	647	1	1030	2	N	580	551	1			224
							638	9									
12	2790	#	2223	-0-	-567	-0-	650	1	890	2	N	621	701	1	2	8	142
							683	9									
01	2852	#	2717	-0-	-135	-0-	619	1	1374	2	N	658	559	1			241
							724	9									
02	2576	#	2280	-0-	-296	-0-	355	1	1540	2	N	350	375	1	4	8	212
							385	9									
03	2852	#	806	-0-	-2046	-0-	280	1	364	2	N	147	190	1			169
							162	9									
04	2640	#	339	-0-	-2301	-0-	66	2	5	4	N	244	181	1			232
							268	9									

MACH A WELL #: 2H RRCID -> 291385 COMPL. DATE 02/20/2017 TOTAL DEPTH 9699 PERF. 10971 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	#	3409	-0-	-581	-0-	2631	2	778	9	N	707	734	1			213
12	4123	#	2631	-0-	-1492	-0-	2027	2	604	9	N	549	567	1	1	8	194
01	3906	#	341	-0-	-3565	-0-	179	2	162	9	N	147	283	1			58
02	3192	#	-0-	-0-	-3192	-0-					N	-0-					58
03	3534	#	3295	-0-	-239	-0-	2502	2	793	9	N	721	538	1			241
*04	4160	R	4160	-0-	-0-	-0-	3076	2	20	4	N	967	911	1			297
							1064	9									

EAGLE VALLEY DEVELOPMENT LLC 238737
RIDE LONESOME WELL #: 1H RRCID -> 284862 COMPL. DATE 01/28/2017 TOTAL DEPTH 11604 PERF. 12184 - 17056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	#	2989	-0-	-701	-0-	2705	3	284	9	N	258					326
12	3937	#	3482	-0-	-455	-0-	3230	3	252	9	N	229	356	1			199
01	3937	#	3217	-0-	-720	-0-	2835	3	382	9	N	347					546
02	3556	#	2848	-0-	-708	-0-	2611	3	237	9	N	215	693	1			68
03	3658	#	3154	-0-	-504	-0-	2845	3	309	9	N	281	194	1			155
*04	15229	R	15229	-0-	-0-	-0-	14933	3	296	9	N	269	371	1			53

AKER (SMACKOVER) 00970 200 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
REO OPERATING LLC 701876
MCCONNICO, CORA ESTATE WELL #: 1 RRCID -> 095662 COMPL. DATE 09/08/1981 TOTAL DEPTH 11770 PERF. 11361 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1252	X	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
12	1279	X	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
01	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
02	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
MIDCOAST G & P (EAST TEXAS) L.P. 564710
AKER MONITORING WELL #: 1 RRCID -> 262517 COMPL. DATE 07/11/2011 TOTAL DEPTH 4402 PERF. 3769 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) //CONT.// 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
MIDCOAST G & P (EAST TEXAS) L.P.//CONT.// 564710
AKER MONITORING WELL #: 2 RRCID -> 262521 COMPL. DATE 07/11/2011 TOTAL DEPTH 4512 PERF. 3861 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER GAS INJECTION WELL #: 1 RRCID -> 262540 COMPL. DATE 06/27/2011 TOTAL DEPTH 4510 PERF. 3905 - 4184

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALABAMA FERRY (GLENROSE "D") 01030 500 ASSOCIATED 49B CNTY: LEON
HYDROGEO, L.L.C. 421240
AFGRD UNIT WELL #: 50 RRCID -> 235985 COMPL. DATE N/A TOTAL DEPTH 9912 PERF. 9642 - 9679

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26

ALABAMA FERRY (GLENROSE D, WEST) 01032 100 ASSOCIATED 49B CNTY: LEON
BRG LONE STAR LTD. 090870
SADLER, ANN WARD WELL #: 2 RRCID -> 130952 COMPL. DATE 05/28/1987 TOTAL DEPTH 9618 PERF. 9423 - 9440

11	0	#	-0-	-0-	-0-	-0-					N	-0-					123
12	0	#	-0-	-0-	-0-	-0-					N	-0-					123
01	0	#	-0-	-0-	-0-	-0-					N	-0-					123
02	0	#	-0-	-0-	-0-	-0-					N	-0-					123
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123

SADLER, ANN WARD WELL #: 1 RRCID -> 201246 COMPL. DATE 10/31/1986 TOTAL DEPTH 9650 PERF. 9517 - 9809

11	0	#	-0-	-0-	-0-	-0-					N	-0-					130
12	0	#	-0-	-0-	-0-	-0-					N	-0-					130
01	0	#	-0-	-0-	-0-	-0-					N	-0-					130
02	0	#	-0-	-0-	-0-	-0-					N	-0-					130
03	0	#	-0-	-0-	-0-	-0-					N	48	176	1			2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

JAY MANAGEMENT COMPANY, LLC 430368
BARNES, LEAH "B" WELL #: 1 RRCID -> 128277 COMPL. DATE 07/31/1988 TOTAL DEPTH 9367 PERF. 9177 - 9192

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALABAMA FERRY (GLENROSE D, WEST)//CONT.// 01032 100 ASSOCIATED 49B CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ALBRECHT, MAUDE ESTATE WELL #: 1 RRCID -> 140154 COMPL. DATE 01/23/1988 TOTAL DEPTH 10100 PERF. 9069 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	35	-0-	-115	-0-	5	1	30	2	N	-0-					38
12	93	#	32	-0-	-61	-0-	4	1	28	2	N	-0-					38
01	62	#	27	-0-	-35	-0-	3	1	24	2	N	-0-					38
02	56	#	20	-0-	-36	-0-	3	1	17	2	N	-0-					38
03	31	#	10	-0-	-21	-0-	1	1	9	2	N	-0-					38
*04	383	R	383	-0-	-0-	-0-	38	1	345	2	N	-0-					38

LARGENT HEIRS NO. 1 WELL #: 1 RRCID -> 282525 COMPL. DATE 10/31/2016 TOTAL DEPTH 10400 PERF.10007 - 10066

11	210	R	210	-0-	-0-	-0-	27	1	183	2	N	-0-					34
12	209	R	209	-0-	-0-	-0-	23	1	186	2	N	-0-					34
01	206	R	206	-0-	-0-	-0-	25	1	181	2	N	-0-					34
02	196	#	180	-0-	-16	-0-	16	1	164	2	N	-0-					34
03	217	#	180	-0-	-37	-0-	17	1	163	2	N	-0-					34
04	210	#	162	-0-	-48	-0-	16	1	146	2	N	-0-					34

MOORE PETROLEUM SERVICE, INC. 581513
TURNER-ROUGHTON WELL #: RRCID -> 135820 COMPL. DATE 08/11/1990 TOTAL DEPTH 8880 PERF. 8776 - 8782

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 01/06/1999

ALLEN LOCKLIN (NACATOCH) 01678 600 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
PHILLIPS, JACK L. CO. 663109
SPURLOCK WELL #: 1 RRCID -> 285443 COMPL. DATE 08/24/2018 TOTAL DEPTH 5587 PERF. 673 - 683

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIGATOR CREEK (BOSSIER) 01750 050 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
DECKER OPERATING CO., L.L.C. 209347
BAIN, R. A. WELL #: 1 RRCID -> 190782 COMPL. DATE 12/08/2001 TOTAL DEPTH 11073 PERF.10815 - 10912

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLIGATOR CREEK (SUB-CLRKSVL.) 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
LEHNERTZ-FAULKNER, INC. 495689
KENNEDY-SHEPPARD WELL #: 1 RRCID -> 113280 COMPL. DATE 02/06/1984 TOTAL DEPTH 7900 PERF. 3562 - 3569

11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
01	310	N	241	-0-	-69	-0-	241	2			N	-0-					-0-
02	252	N	246	-0-	-6	-0-	246	2			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
*04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-

ALLIGATOR CREEK (SUB-CLRKSVL.) //CONT.// 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
LEHNERTZ-FAULKNER, INC. //CONT.// 495689
MASSEY WELL #: 1 RRCID -> 116357 COMPL. DATE 04/05/1985 TOTAL DEPTH 3715 PERF. 3586 - 3693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
12	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
01	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
02	728	N	568	-0-	-160	-0-	568	2			N	-0-					-0-
03	806	N	780	-0-	-26	-0-	780	2			N	-0-					-0-
04	780	N	552	-0-	-228	-0-	552	2			N	-0-					-0-

BAIN, R. A. WELL #: 2 RRCID -> 118068 COMPL. DATE 08/10/1985 TOTAL DEPTH 3712 PERF. 3581 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	441	-0-	-9	-0-	441	2			N	-0-					-0-
12	434	N	383	-0-	-51	-0-	383	2			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
02	420	N	281	-0-	-139	-0-	281	2			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
*04	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

BAIN, R. A. NO. 1 WELL #: 1 RRCID -> 118329 COMPL. DATE 08/08/1985 TOTAL DEPTH 3715 PERF. 3552 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, MAGGIE BELLE WELL #: 1 RRCID -> 121092 COMPL. DATE 03/27/1986 TOTAL DEPTH 3665 PERF. 3569 - 3572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
12	248	N	160	-0-	-88	-0-	160	2			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

CARPENTER WELL #: A 1 RRCID -> 192268 COMPL. DATE 02/09/2002 TOTAL DEPTH 3707 PERF. 3622 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0-	-0-	359	2			N	-0-					80
12	477	N	477	-0-	-0-	-0-	477	2			N	-0-					80
01	429	N	429	-0-	-0-	-0-	429	2			N	-0-					80
02	327	N	327	-0-	-0-	-0-	327	2			N	-0-					80
03	341	N	255	-0-	-86	-0-	255	2			N	-0-					80
04	330	N	34	-0-	-296	-0-	34	2			N	-0-					80

ANTIOCH (BARNETT SHALE) 03132 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
EAGLERIDGE OPERATING, LLC 238462
ATLAS, MILDRED WELL #: 1 RRCID -> 171877 COMPL. DATE 12/11/1997 TOTAL DEPTH 8398 PERF. 8140 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	33	1	277	2	N	-0-					-0-
12	434	N	375	-0-	-59	-0-	40	1	335	2	N	-0-					-0-
01	465	N	205	-0-	-260	-0-	21	1	184	2	N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	30	1	252	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANTIOCH (BARNETT SHALE) //CONT.// 03132 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
EAGLERIDGE OPERATING, LLC //CONT.// 238462
NATIVE AMERICAN SWD #1 WELL #: 1 RRCID -> 224615 COMPL. DATE 09/22/2016 TOTAL DEPTH 10353 PERF. 8517 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHENS, N. (JAMES 9000) 04224 000 NON-ASSOCIATED PRORATED CNTY: HENDERSON
TREK RESOURCES, INC. 867578
WILLIAMS WELL #: 1 RRCID -> 187694 COMPL. DATE 08/10/2001 TOTAL DEPTH 9100 PERF. 8945 - 8959

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33

1984 OPERATING COMPANY L.L.C. 953521
RAMSEY, JESSE UNIT WELL #: 1 RRCID -> 092937 COMPL. DATE 08/16/1978 TOTAL DEPTH 9112 PERF. 9010 - 9018

11	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

AUTREY (TRAVIS PEAK) 04488 500 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
DOUGHTIE OPERATING COMPANY, LLC 225787
HIGHTOWER WELL #: 1 RRCID -> 282049 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11290

11	0	W	-0-	-0-	-0-	3708					N	21					170
12	0	W	1280	-0-	1280	4988	1167	4	113	9	N	103					273
01	0		1553	-0-	1553	6541	33	1	78	2	N	83	162	1			194
							1351	4	91	9							
02	0		1094	-0-	1094	7635	100	1	420	2	N	73					267
							494	4	80	9							
03	0		1690	-0-	1690	9325	731	1	838	2	N	110	185	1			192
							121	9									
04	0		1145	-0-	1145	10470	472	1	563	2	N	100	167	1			125
							110	9									

BALD PRAIRIE (CV CONSOLIDATED) 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
AETHON ENERGY OPERATING LLC 008555
PHARIS RANCH GAS UNIT WELL #: 1 RRCID -> 285963 COMPL. DATE 10/11/2018 TOTAL DEPTH 16075 PERF.15350 - 15800

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
AETHON ENERGY OPERATING LLC //CONT.// 008555
GOLF LAKE WELL #: 1 RRCID -> 287759 COMPL. DATE 11/09/2018 TOTAL DEPTH 17082 PERF.16660 - 16951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20040	X	4493	-0-	-15547	-0-	4493	2			N	-0-					-0-
12	6049	X	6049	-0-	-0-	-0-	6049	2			N	-0-					-0-
01	15469	X	7647	-0-	-7822	-0-	7647	2			N	-0-					-0-
02	13972	X	6615	-0-	-7357	-0-	6615	2			N	-0-					-0-
03	15469	X	10569	-0-	-4900	-0-	10569	2			N	-0-					-0-
04	7410	X	5105	-0-	-2305	-0-	5105	2			N	-0-					-0-

CURRIE WELL #: 1 RRCID -> 288125 COMPL. DATE 03/01/2019 TOTAL DEPTH 17002 PERF.16130 - 16874

11	6630	X	3003	-0-	-3627	-0-	3003	2			N	-0-					-0-
12	6200	X	3612	-0-	-2588	-0-	3612	2			N	-0-					-0-
01	5301	X	5301	-0-	-0-	-0-	5301	2			N	-0-					-0-
02	4116	X	2994	-0-	-1122	-0-	2994	2			N	-0-					-0-
03	4777	X	4777	-0-	-0-	-0-	4777	2			N	-0-					-0-
04	5130	X	2476	-0-	-2654	-0-	2476	2			N	-0-					-0-

CARR RESOURCES, INC. 135180
T-BAR-X DAUNTLESS WELL #: 1 RRCID -> 192639 COMPL. DATE 05/12/2000 TOTAL DEPTH N/A PERF.15742 - 16915

11	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
12	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
01	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
02	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMSTOCK OIL & GAS, LLC 170038
MARTIN, K. WELL #: 1 RRCID -> 226895 COMPL. DATE 12/18/2005 TOTAL DEPTH 16500 PERF.14940 - 15508

11	9205	X	9205	-0-	-0-	-0-	9205	2			N	-0-					-0-
12	9074	X	9074	-0-	-0-	-0-	9074	2			N	-0-					-0-
01	9015	X	9015	-0-	-0-	-0-	9015	2			N	-0-					-0-
02	8394	X	8394	-0-	-0-	-0-	8394	2			N	-0-					-0-
03	7906	X	7906	-0-	-0-	-0-	7906	2			N	-0-					-0-
*04	12431	X	12431	-0-	-0-	-0-	12430	2	1	9	N	1	1	8			-0-

INGRAM, G. H. JR. WELL #: 1 RRCID -> 226896 COMPL. DATE 02/03/2006 TOTAL DEPTH 16500 PERF.13438 - 14642

11	2190	N	1324	-0-	-866	-0-	1324	2			N	-0-					-0-
12	1953	N	505	-0-	-1448	-0-	505	2			N	-0-					-0-
01	1116	N	913	-0-	-203	-0-	913	2			N	-0-					-0-
02	1232	N	607	-0-	-625	-0-	607	2			N	-0-					-0-
03	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
*04	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 1 RRCID -> 226933 COMPL. DATE 07/10/2006 TOTAL DEPTH 16500 PERF.14382 - 15527

11	9180	X	7503	-0-	-1677	-0-	7503	2			N	-0-					-0-
12	9486	X	8602	-0-	-884	-0-	8602	2			N	-0-					-0-
01	8587	X	8346	-0-	-241	-0-	8346	2			N	-0-					-0-
02	7932	X	7932	-0-	-0-	-0-	7932	2			N	-0-					-0-
03	8587	X	6944	-0-	-1643	-0-	6944	2			N	-0-					-0-
*04	8402	X	8402	-0-	-0-	-0-	8401	2	1	9	N	1	1	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

MCCULLOUGH, MABLE WELL #: 1 RRCID -> 230803 COMPL. DATE 04/27/2007 TOTAL DEPTH 16660 PERF.14140 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6955	X	6955	-0-	-0-	-0-	6955	2			N	-0-					-0-
12	6887	X	6887	-0-	-0-	-0-	6887	2			N	-0-					-0-
01	6776	X	6776	-0-	-0-	-0-	6776	2			N	-0-					-0-
02	5992	X	4571	-0-	-1421	-0-	4571	2			N	-0-					-0-
03	6634	X	4769	-0-	-1865	-0-	4769	2			N	-0-					-0-
04	6420	X	5878	-0-	-542	-0-	5878	2			N	-0-					-0-

MCCULLOUGH, M. L. WELL #: 1 RRCID -> 232251 COMPL. DATE 01/30/2008 TOTAL DEPTH 16600 PERF.12982 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10048	X	10048	-0-	-0-	-0-	10048	2			N	-0-					-0-
12	10097	X	10097	-0-	-0-	-0-	10097	2			N	-0-					-0-
01	10385	X	9069	-0-	-1316	-0-	9069	2			N	-0-					-0-
02	9493	X	9493	-0-	-0-	-0-	9493	2			N	-0-					-0-
03	10385	X	6322	-0-	-4063	-0-	6322	2			N	-0-					-0-
04	10050	X	7985	-0-	-2065	-0-	7985	2			N	-0-					-0-

MCCULLOUGH, MABLE WELL #: 2 RRCID -> 241586 COMPL. DATE 06/26/2008 TOTAL DEPTH 16400 PERF.13770 - 14801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	514	-0-	-536	-0-	514	2			N	-0-					-0-
12	1085	N	479	-0-	-606	-0-	479	2			N	-0-					-0-
01	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
03	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
*04	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 2 RRCID -> 247689 COMPL. DATE 12/09/2008 TOTAL DEPTH 17200 PERF.15545 - 16940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2978	-0-	-202	-0-	2978	2			N	-0-					-0-
12	3286	X	3060	-0-	-226	-0-	3060	2			N	-0-					-0-
01	3286	X	2810	-0-	-476	-0-	2810	2			N	-0-					-0-
02	2940	X	2670	-0-	-270	-0-	2670	2			N	-0-					-0-
03	3162	X	1080	-0-	-2082	-0-	1080	2			N	-0-					-0-
*04	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					-0-

MCCULLOUGH "B" WELL #: 3 RRCID -> 249793 COMPL. DATE 12/23/2008 TOTAL DEPTH 16850 PERF.16049 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34350	X	30736	-0-	-3614	-0-	30736	2			N	-0-					-0-
12	35495	X	34149	-0-	-1346	-0-	34148	2	1	9	N	1	1	8			-0-
01	35030	X	32172	-0-	-2858	-0-	32172	2			N	-0-					-0-
02	31080	X	27230	-0-	-3850	-0-	27230	2			N	-0-					-0-
03	34162	X	24999	-0-	-9163	-0-	24999	2			N	-0-					-0-
*04	33086	X	33086	-0-	-0-	-0-	33084	2	2	9	N	2	2	8			-0-

MCCULLOUGH "B" WELL #: 2 RRCID -> 251352 COMPL. DATE 08/31/2008 TOTAL DEPTH 16750 PERF.14671 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAZEY UNIT WELL #: 1 RRCID -> 257880 COMPL. DATE 01/05/2010 TOTAL DEPTH 17000 PERF.15448 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18180	X	12751	-0-	-5429	-0-	12751	2			N	-0-					-0-
12	17887	X	16630	-0-	-1257	-0-	16630	2			N	-0-					-0-
01	17887	X	16123	-0-	-1764	-0-	16123	2			N	-0-					-0-
02	15932	X	15285	-0-	-647	-0-	15285	2			N	-0-					-0-
03	16740	X	15152	-0-	-1588	-0-	15152	2			N	-0-					-0-
*04	16166	X	16166	-0-	-0-	-0-	16165	2	1	9	N	1	1	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

EMBRA UNIT WELL #: 1 RRCID -> 259002 COMPL. DATE 06/24/2010 TOTAL DEPTH 16950 PERF.15713 - 16525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63870	X	63300	-0-	-570	-0-	63300	2			N	-0-					-0-
12	66165	X	66165	-0-	-0-	-0-	66164	2	1	9	N	1	1	8			-0-
01	65069	X	63321	-0-	-1748	-0-	63321	2			N	-0-					-0-
02	59080	X	57484	-0-	-1596	-0-	57484	2			N	-0-					-0-
03	66154	X	60660	-0-	-5494	-0-	60660	2			N	-0-					-0-
04	64020	X	56200	-0-	-7820	-0-	56199	2	1	9	N	1	1	8			-0-

HOYT GAS UNIT WELL #: 1 RRCID -> 260580 COMPL. DATE 07/27/2010 TOTAL DEPTH 18000 PERF.15593 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
12	620	N	360	-0-	-260	-0-	360	2			N	-0-					-0-
01	403	N	211	-0-	-192	-0-	211	2			N	-0-					-0-
02	448	N	122	-0-	-326	-0-	122	2			N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*04	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-

CAZEY UNIT WELL #: 2 RRCID -> 260726 COMPL. DATE 02/11/2011 TOTAL DEPTH 17100 PERF.16072 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3468	-0-	-342	-0-	3468	2			N	-0-					-0-
12	3937	X	3139	-0-	-798	-0-	3138	2	1	9	N	1	1	8			-0-
01	3937	X	2911	-0-	-1026	-0-	2911	2			N	-0-					-0-
02	3556	X	2656	-0-	-900	-0-	2656	2			N	-0-					-0-
03	3720	X	2971	-0-	-749	-0-	2971	2			N	-0-					-0-
04	3480	X	2895	-0-	-585	-0-	2895	2			N	-0-					-0-

JAMES MCDONALD UNIT WELL #: 1 RRCID -> 265618 COMPL. DATE 03/24/2012 TOTAL DEPTH 17550 PERF.16043 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269490	X	258435	-0-	-11055	-0-	258431	2	4	9	N	4	4	8			-0-
12	278473	X	265130	-0-	-13343	-0-	265118	2	12	9	N	11	11	8			-0-
01	278473	X	262125	-0-	-16348	-0-	262119	2	6	9	N	5	5	8			-0-
02	245196	X	230067	-0-	-15129	-0-	230067	2			N	-0-					-0-
03	267065	X	237545	-0-	-29520	-0-	237542	2	3	9	N	3	3	8			-0-
04	258450	X	201217	-0-	-57233	-0-	201203	2	14	9	N	13	13	8			-0-

VIOLA SIMS UNIT WELL #: 1 RRCID -> 265633 COMPL. DATE 11/19/2011 TOTAL DEPTH 16562 PERF.14946 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	1837	-0-	-4973	-0-	1837	2			N	-0-					-0-
12	6898	X	6898	-0-	-0-	-0-	6898	2			N	-0-					-0-
01	8413	X	8413	-0-	-0-	-0-	8411	2	2	9	N	2	2	8			-0-
02	5466	X	5466	-0-	-0-	-0-	5466	2			N	-0-					-0-
03	6913	X	5595	-0-	-1318	-0-	5593	2	2	9	N	2	2	8			-0-
04	7770	X	4826	-0-	-2944	-0-	4824	2	2	9	N	2	2	8			-0-

RONALD CORN UNIT WELL #: 1 RRCID -> 265701 COMPL. DATE 06/14/2011 TOTAL DEPTH 15686 PERF.15570 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39930	X	37526	-0-	-2404	-0-	37526	2			N	-0-					-0-
12	40145	X	37839	-0-	-2306	-0-	37839	2			N	-0-					-0-
01	40517	X	39133	-0-	-1384	-0-	39133	2			N	-0-					-0-
02	36596	X	33792	-0-	-2804	-0-	33792	2			N	-0-					-0-
03	40517	X	36415	-0-	-4102	-0-	36414	2	1	9	N	1	1	8			-0-
04	37860	X	36066	-0-	-1794	-0-	36066	2			N	-0-					-0-

HOYT GAS UNIT WELL #: 2H RRCID -> 266052 COMPL. DATE 01/21/2011 TOTAL DEPTH 14980 PERF.15849 - 20584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CIRCLE M. RANCH-HOYT GAS UNIT WELL #: 1H RRCID -> 271113 COMPL. DATE 09/04/2012 TOTAL DEPTH 16748 PERF.16098 - 20966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	2052	-0-	-2748	-0-	826	1	1226	2	N	-0-					-0-
12	4805	X	1937	-0-	-2868	-0-	1908	1	29	2	N	-0-					-0-
01	4743	X	4087	-0-	-656	-0-	4075	1	12	2	N	-0-					-0-
02	3808	X	-0-	-0-	-3808	-0-					N	-0-					-0-
03	4216	X	-0-	-0-	-4216	-0-					N	-0-					-0-
04	3960	X	-0-	-0-	-3960	-0-					N	1	1	8			-0-

CRESCENT PASS ENERGY, LLC 189405
FISHER, ROY WELL #: 1 RRCID -> 095961 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.10692 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	932	N	932	-0-	-0-	-0-	71	1	861	2	Y	-0-					-0-
12	997	N	997	-0-	-0-	-0-	81	1	916	2	Y	-0-					-0-
01	1159	N	1159	-0-	-0-	-0-	93	1	1066	2	Y	-0-					-0-
02	888	N	888	-0-	-0-	-0-	72	1	816	2	Y	-0-					-0-
03	996	N	996	-0-	-0-	-0-	72	1	924	2	Y	-0-					-0-
*04	990	N	741	-0-	-249	-0-	41	1	700	2	Y	-0-					-0-

DUNCAN, J. J. GAS UNIT WELL #: 1 RRCID -> 096326 COMPL. DATE 11/20/1980 TOTAL DEPTH 13500 PERF.11606 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1846	N	1846	-0-	-0-	-0-	141	1	1705	2	Y	-0-					-0-
12	1832	N	1832	-0-	-0-	-0-	149	1	1683	2	Y	-0-					-0-
01	1638	N	1638	-0-	-0-	-0-	131	1	1507	2	Y	-0-					-0-
02	1736	N	1493	-0-	-243	-0-	120	1	1373	2	Y	-0-					-0-
03	1829	N	1754	-0-	-75	-0-	127	1	1627	2	Y	-0-					-0-
*04	1590	N	1562	-0-	-28	-0-	87	1	1475	2	Y	-0-					-0-

ALEXANDER, K. V. WELL #: 1 RRCID -> 096664 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.11003 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	763	N	763	-0-	-0-	-0-	58	1	705	2	Y	-0-					12
12	810	N	810	-0-	-0-	-0-	66	1	744	2	Y	-0-	5	1			7
01	826	N	826	-0-	-0-	-0-	66	1	760	2	Y	-0-					7
02	783	N	783	-0-	-0-	-0-	63	1	720	2	Y	-0-					7
03	824	N	824	-0-	-0-	-0-	59	1	765	2	Y	-0-	4	1			3
*04	776	N	776	-0-	-0-	-0-	43	1	733	2	Y	-0-					3

RAMBO, C. C. WELL #: 1 RRCID -> 097180 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.10470 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	823	N	823	-0-	-0-	-0-	63	1	760	2	Y	-0-					-0-
12	846	N	846	-0-	-0-	-0-	69	1	777	2	Y	-0-					-0-
01	868	N	851	-0-	-17	-0-	68	1	783	2	Y	-0-					-0-
02	756	N	752	-0-	-4	-0-	61	1	691	2	Y	-0-					-0-
03	838	N	838	-0-	-0-	-0-	60	1	778	2	Y	-0-					-0-
*04	810	N	758	-0-	-52	-0-	42	1	716	2	Y	-0-					-0-

MILLER-MARTIN WELL #: 1 RRCID -> 098885 COMPL. DATE 03/17/1982 TOTAL DEPTH N/A PERF.12767 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WHALEY, T. W. WELL #: 1 RRCID -> 102840 COMPL. DATE 09/05/1982 TOTAL DEPTH 13200 PERF.11055 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIER, R. H. WELL #: 1 RRCID -> 106293 COMPL. DATE 05/13/1983 TOTAL DEPTH 13029 PERF.11316 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1766	N	1766	-0-	-0-	-0-	135	1	1631	2	Y	-0-					-0-
12	1643	N	1573	-0-	-70	-0-	128	1	1445	2	Y	-0-					-0-
01	1643	N	1426	-0-	-217	-0-	114	1	1312	2	Y	-0-					-0-
02	1652	N	1356	-0-	-296	-0-	109	1	1247	2	Y	-0-					-0-
03	1581	N	1362	-0-	-219	-0-	98	1	1264	2	Y	-0-					-0-
*04	1380	N	919	-0-	-461	-0-	51	1	868	2	Y	-0-					-0-

LEAMON, NESTER L. WELL #: 1 RRCID -> 109260 COMPL. DATE 01/25/1984 TOTAL DEPTH 11772 PERF.11584 - 11649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1522	N	1522	-0-	-0-	-0-	116	1	1406	2	Y	-0-					14
12	1283	N	1283	-0-	-0-	-0-	104	1	1179	2	Y	-0-	6	1			8
01	1488	N	1387	-0-	-101	-0-	111	1	1276	2	Y	-0-					8
02	1428	N	1071	-0-	-357	-0-	86	1	985	2	Y	-0-					8
03	1276	N	1276	-0-	-0-	-0-	92	1	1184	2	Y	-0-	5	1			3
*04	1350	N	1127	-0-	-223	-0-	63	1	1064	2	Y	-0-					3

LOREANT, CLIFFORD WELL #: 1 RRCID -> 111317 COMPL. DATE 06/14/1984 TOTAL DEPTH 11612 PERF.11436 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	-0-	-0-	-3600	-0-					Y	-0-					-0-
12	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
02	21	X	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	23	1	296	2	Y	-0-					-0-
*04	619	N	619	-0-	-0-	-0-	35	1	584	2	Y	-0-					-0-

WHALEY, T. W. -A- WELL #: 1 RRCID -> 116630 COMPL. DATE 03/27/1985 TOTAL DEPTH 13050 PERF.12812 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2129	-0-	-271	-0-	163	1	1966	2	Y	-0-					-0-
12	2573	N	2333	-0-	-240	-0-	189	1	2144	2	Y	-0-					-0-
01	2556	N	2556	-0-	-0-	-0-	204	1	2352	2	Y	-0-					-0-
02	1988	N	1933	-0-	-55	-0-	156	1	1777	2	Y	-0-					-0-
03	2530	N	2530	-0-	-0-	-0-	183	1	2347	2	Y	-0-					-0-
*04	2329	N	2329	-0-	-0-	-0-	130	1	2199	2	Y	-0-					-0-

FRIER, MICHAEL -A- WELL #: 1 RRCID -> 116842 COMPL. DATE 05/04/1985 TOTAL DEPTH 11735 PERF.11415 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1055	N	1055	-0-	-0-	-0-	81	1	974	2	Y	-0-					-0-
12	1151	N	1151	-0-	-0-	-0-	93	1	1058	2	Y	-0-					-0-
01	1065	N	1065	-0-	-0-	-0-	85	1	980	2	Y	-0-					-0-
02	977	N	977	-0-	-0-	-0-	79	1	898	2	Y	-0-					-0-
03	1105	N	1105	-0-	-0-	-0-	80	1	1025	2	Y	-0-					-0-
*04	967	N	967	-0-	-0-	-0-	54	1	913	2	Y	-0-					-0-

LOREANT, CLIFFORD WELL #: 2 RRCID -> 174251 COMPL. DATE 08/07/1999 TOTAL DEPTH 11646 PERF.11285 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3680	X	3680	-0-	-0-	-0-	281	1	3399	2	Y	-0-					-0-
12	3517	X	3517	-0-	-0-	-0-	285	1	3232	2	Y	-0-					-0-
01	3515	X	3515	-0-	-0-	-0-	281	1	3234	2	Y	-0-					-0-
02	3500	X	3344	-0-	-156	-0-	270	1	3074	2	Y	-0-					-0-
03	3875	X	2977	-0-	-898	-0-	215	1	2762	2	Y	-0-					-0-
*04	3690	X	2400	-0-	-1290	-0-	134	1	2266	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

RICE, MARY WELL #: 1 RRCID -> 175189 COMPL. DATE 03/08/2003 TOTAL DEPTH 13300 PERF.10568 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	21	1	249	2	Y	-0-					-0-
12	269	N	269	-0-	-0-	-0-	22	1	247	2	Y	-0-					-0-
01	268	N	268	-0-	-0-	-0-	21	1	247	2	Y	-0-					-0-
02	252	N	240	-0-	-12	-0-	19	1	221	2	Y	-0-					-0-
03	297	N	297	-0-	-0-	-0-	49	1	248	2	Y	-0-					-0-
*04	299	N	299	-0-	-0-	-0-	45	1	254	2	Y	-0-					-0-

WHALEY, T.W. -A- WELL #: 2 RRCID -> 182330 COMPL. DATE 03/20/2001 TOTAL DEPTH 13100 PERF.12712 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2424	N	2424	-0-	-0-	-0-	185	1	2239	2	Y	-0-					-0-
12	2589	N	2589	-0-	-0-	-0-	210	1	2379	2	Y	-0-					-0-
01	2133	N	2133	-0-	-0-	-0-	170	1	1963	2	Y	-0-					-0-
02	2240	N	1983	-0-	-257	-0-	160	1	1823	2	Y	-0-					-0-
03	2505	N	2505	-0-	-0-	-0-	181	1	2324	2	Y	-0-					-0-
*04	2593	N	2593	-0-	-0-	-0-	145	1	2448	2	Y	-0-					-0-

DUNCAN, J.J. GAS UNIT WELL #: 2 RRCID -> 183886 COMPL. DATE 09/24/2001 TOTAL DEPTH 11900 PERF.10924 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	623	-0-	-1117	-0-	48	1	575	2	Y	-0-					12
12	1936	N	1936	-0-	-0-	-0-	157	1	1779	2	Y	-0-	5	1			7
01	1612	N	1301	-0-	-311	-0-	104	1	1197	2	Y	-0-					7
02	1432	N	1432	-0-	-0-	-0-	115	1	1317	2	Y	-0-					7
03	1705	N	1320	-0-	-385	-0-	95	1	1225	2	Y	-0-	4	1			3
*04	1709	N	1709	-0-	-0-	-0-	96	1	1613	2	Y	-0-					3

MITCHELL WELL #: 1 RRCID -> 184630 COMPL. DATE 07/23/2001 TOTAL DEPTH 13505 PERF.11814 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2083	-0-	-347	-0-	2083	2			Y	-0-					1
12	2811	X	2811	-0-	-0-	-0-	2811	2			Y	-0-					1
01	2625	X	2625	-0-	-0-	-0-	2625	2			Y	-0-					1
02	2282	N	2282	-0-	-0-	-0-	2282	2			Y	-0-					1
03	2354	N	2354	-0-	-0-	-0-	2354	2			Y	-0-	1	1			-0-
*04	2190	N	2180	-0-	-10	-0-	2180	2			Y	-0-					-0-

FRIER, R. H. WELL #: 2 RRCID -> 184668 COMPL. DATE 05/15/2001 TOTAL DEPTH 11702 PERF.11437 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4600	X	4600	-0-	-0-	-0-	352	1	4248	2	Y	-0-					25
12	4982	X	4982	-0-	-0-	-0-	404	1	4578	2	Y	-0-	11	1			14
01	4848	X	4848	-0-	-0-	-0-	387	1	4461	2	Y	-0-					14
02	4284	X	4103	-0-	-181	-0-	331	1	3772	2	Y	-0-					14
03	4991	X	4568	-0-	-423	-0-	330	1	4238	2	Y	-0-	8	1			6
*04	4830	X	4159	-0-	-671	-0-	233	1	3926	2	Y	-0-					6

MILLER-MARTIN WELL #: 2 RRCID -> 185201 COMPL. DATE 08/21/2001 TOTAL DEPTH 13200 PERF.12860 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	N	676	-0-	-0-	-0-	52	1	624	2	Y	-0-					-0-
12	713	N	667	-0-	-46	-0-	54	1	613	2	Y	-0-					-0-
01	713	N	622	-0-	-91	-0-	50	1	572	2	Y	-0-					-0-
02	616	N	570	-0-	-46	-0-	46	1	524	2	Y	-0-					-0-
03	682	N	653	-0-	-29	-0-	47	1	606	2	Y	-0-					-0-
*04	622	N	622	-0-	-0-	-0-	35	1	587	2	Y	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 186590 COMPL. DATE 11/20/2001 TOTAL DEPTH 11680 PERF.11142 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1128	N	1128	-0-	-0-	-0-	85	1	1043	2	Y	-0-					1
12	1139	N	1139	-0-	-0-	-0-	86	1	1053	2	Y	-0-					1
01	1147	N	1036	-0-	-111	-0-	81	1	955	2	Y	-0-					1
02	1064	N	1010	-0-	-54	-0-	80	1	930	2	Y	-0-					1
*03	1147	N	949	-0-	-198	-0-	31	1	918	2	Y	-0-	1	1			-0-
04	990	N	984	-0-	-6	-0-	30	1	954	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FRIER, MICHAEL -A- WELL #: 3 RRCID -> 187253 COMPL. DATE 11/30/2001 TOTAL DEPTH 11800 PERF.10916 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	905	N	905	-0-	-0-	-0-	69	1	836	2	Y	-0-					-0-
12	912	N	912	-0-	-0-	-0-	74	1	838	2	Y	-0-					-0-
01	921	N	921	-0-	-0-	-0-	74	1	847	2	Y	-0-					-0-
02	847	N	847	-0-	-0-	-0-	68	1	779	2	Y	-0-					-0-
03	899	N	858	-0-	-41	-0-	62	1	796	2	Y	-0-					-0-
*04	900	N	776	-0-	-124	-0-	43	1	733	2	Y	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 187286 COMPL. DATE 01/02/2002 TOTAL DEPTH 12820 PERF.12610 - 12626

11	720	X	593	-0-	-127	-0-	593	2			Y	-0-					1
12	744	X	618	-0-	-126	-0-	618	2			Y	-0-					1
01	744	X	514	-0-	-230	-0-	514	2			Y	-0-					1
02	532	N	513	-0-	-19	-0-	513	2			Y	-0-					1
03	821	N	821	-0-	-0-	-0-	821	2			Y	-0-	1	1			-0-
*04	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-

FRIER, R. H. WELL #: 3 RRCID -> 187322 COMPL. DATE 01/11/2002 TOTAL DEPTH 11640 PERF.11269 - 11454

11	2862	N	2862	-0-	-0-	-0-	219	1	2643	2	Y	-0-					49
12	2728	N	2728	-0-	-0-	-0-	221	1	2506	2	Y	1	22	1			28
							1	9									
01	2852	N	2792	-0-	-60	-0-	223	1	2569	2	Y	-0-					28
02	2660	N	2101	-0-	-559	-0-	169	1	1932	2	Y	-0-					28
*03	2728	N	2509	-0-	-219	-0-	181	1	2328	2	Y	-0-	16	1			12
*04	2700	N	2544	-0-	-156	-0-	142	1	2402	2	Y	-0-					12

WHALEY, T. W., JR. WELL #: 1 RRCID -> 187323 COMPL. DATE 11/28/2001 TOTAL DEPTH 12950 PERF.10762 - 12756

11	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	10	1	115	2	Y	-0-					-0-
01	220	N	220	-0-	-0-	-0-	18	1	202	2	Y	-0-					-0-
02	115	N	115	-0-	-0-	-0-	9	1	106	2	Y	-0-					-0-
03	111	N	111	-0-	-0-	-0-	8	1	103	2	Y	-0-					-0-
*04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

BAXTER UNIT WELL #: 1 RRCID -> 187656 COMPL. DATE 12/07/2001 TOTAL DEPTH 11900 PERF.11368 - 11795

11	757	N	757	-0-	-0-	-0-	66	1	691	2	Y	-0-					246
12	525	N	525	-0-	-0-	-0-	55	1	469	2	Y	1					247
							1	9									
01	651	N	403	-0-	-248	-0-	49	1	354	2	Y	-0-					247
02	700	N	343	-0-	-357	-0-	45	1	298	2	Y	-0-					247
*03	527	N	446	-0-	-81	-0-	446	2			Y	-0-	1	1			246
04	390	N	257	-0-	-133	-0-	30	1	227	2	Y	-0-					246

MITCHELL WELL #: 4 RRCID -> 188084 COMPL. DATE 03/20/2002 TOTAL DEPTH 12710 PERF.12048 - 12530

11	900	N	717	-0-	-183	-0-	717	2			Y	-0-					1
12	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					1
01	837	N	797	-0-	-40	-0-	797	2			Y	-0-					1
02	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					1
03	900	N	900	-0-	-0-	-0-	900	2			Y	-0-	1	1			-0-
*04	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LOREANT, CLIFFORD WELL #: 3 RRCID -> 190008 COMPL. DATE 07/02/2002 TOTAL DEPTH 11800 PERF.11084 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AUTREY UNIT WELL #: 2 RRCID -> 190173 COMPL. DATE 06/19/2002 TOTAL DEPTH 11620 PERF.10868 - 11518

11	2610	X	2444	-0-	-166	-0-	150	1	2294	2	Y	-0-					136
12	2936	X	2936	-0-	-0-	-0-	174	1	2762	2	Y	-0-					136
01	3092	X	3092	-0-	-0-	-0-	182	1	2910	2	Y	-0-					136
02	3300	X	3300	-0-	-0-	-0-	201	1	3099	2	Y	-0-					136
*03	3329	X	3329	-0-	-0-	-0-	32	1	3297	2	Y	-0-	1	1			135
*04	3447	X	3447	-0-	-0-	-0-	30	1	3417	2	Y	-0-					135

BAXTER UNIT WELL #: 2 RRCID -> 190636 COMPL. DATE 07/21/2002 TOTAL DEPTH 11900 PERF.11375 - 11800

11	T. A.		302	-0-	302	976	15	1	287	2	Y	-0-					1
12	T. A.		333	-0-	333	1309	16	1	317	2	Y	-0-					1
01	T. A.		227	-0-	227	1536	11	1	216	2	Y	-0-					1
02	1536	N	-0-	-0-	-1536	-0-					Y	-0-					1
*03	391	N	391	-0-	-0-	-0-	391	2			Y	-0-	1	1			-0-
*04	210	N	64	-0-	-146	-0-	64	2			Y	-0-					-0-

BAXTER UNIT WELL #: 3 RRCID -> 192386 COMPL. DATE 12/02/2002 TOTAL DEPTH 12040 PERF.11512 - 11589

11	89	N	89	-0-	-0-	-0-	4	1	85	2	Y	-0-					86
12	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-					86
01	93	N	53	-0-	-40	-0-	3	1	50	2	Y	-0-					86
02	84	N	11	-0-	-73	-0-	1	1	10	2	Y	-0-					86
*03	151	N	151	-0-	-0-	-0-	151	2			Y	-0-	1	1			85
*04	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					85

AUTREY UNIT WELL #: 3 RRCID -> 194371 COMPL. DATE 01/07/2003 TOTAL DEPTH 11853 PERF.11378 - 11754

11	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					44
12	71	N	71	-0-	-0-	-0-	3	1	67	2	Y	1					45
							1	9									
01	15	N	1	-0-	-14	-0-	1	2			Y	-0-					45
02	28	N	4	-0-	-24	-0-	4	2			Y	-0-					45
*03	62	N	5	-0-	-57	-0-	5	2			Y	-0-	1	1			44
*04	1	N	-0-	-0-	-1	-0-					Y	-0-					44

DUNCAN, J. J. GAS UNIT WELL #: 3 RRCID -> 196230 COMPL. DATE 06/06/2003 TOTAL DEPTH 13400 PERF.11606 - 11747

11	1385	N	1385	-0-	-0-	-0-	106	1	1279	2	Y	-0-					1
12	1333	N	445	-0-	-888	-0-	36	1	409	2	Y	-0-					1
01	1333	N	767	-0-	-566	-0-	61	1	706	2	Y	-0-					1
02	1288	N	288	-0-	-1000	-0-	23	1	265	2	Y	-0-					1
03	459	N	459	-0-	-0-	-0-	33	1	426	2	Y	-0-					1
*04	1920	N	1920	-0-	-0-	-0-	107	1	1813	2	Y	-0-					1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HONEA UNIT WELL #: 1 RRCID -> 197517 COMPL. DATE 09/11/2003 TOTAL DEPTH 11400 PERF.10932 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1594	N	1594	-0-	-0-	-0-	108	1	1486	2	Y	-0-					169
12	1357	N	1357	-0-	-0-	-0-	95	1	1229	2	Y	30					199
							33	9									
01	1123	N	1123	-0-	-0-	-0-	85	1	1038	2	Y	-0-					199
02	1484	N	509	-0-	-975	-0-	53	1	456	2	Y	-0-					199
03	1364	N	453	-0-	-911	-0-	31	1	414	2	Y	7	16	1			190
							8	9									
04	1080	N	232	-0-	-848	-0-	30	1	202	2	Y	-0-					190

SIMMONS UNIT WELL #: 4 RRCID -> 197618 COMPL. DATE 09/05/2003 TOTAL DEPTH 11700 PERF.11186 - 11544

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HONEA UNIT WELL #: 2 RRCID -> 198195 COMPL. DATE 10/07/2003 TOTAL DEPTH 11394 PERF.10996 - 11262

11	3900	X	3231	-0-	-669	-0-	159	1	3035	2	Y	34					246
							37	9									
12	2922	X	2922	-0-	-0-	-0-	141	1	2717	2	Y	58	183	1			121
							64	9									
01	3906	X	2610	-0-	-1296	-0-	129	1	2481	2	Y	-0-					121
02	3360	X	2405	-0-	-955	-0-	125	1	2246	2	Y	31					152
							34	9									
03	3720	X	2261	-0-	-1459	-0-	2239	2	22	9	Y	20	18	1			154
*04	3240	X	1955	-0-	-1285	-0-	1955	2			Y	-0-					154

FRIER, MICHAEL -A- WELL #: 2 RRCID -> 198615 COMPL. DATE 08/15/2003 TOTAL DEPTH 13305 PERF.10990 - 11919

11	1500	N	1227	-0-	-273	-0-	94	1	1133	2	Y	-0-					26
12	1280	N	1280	-0-	-0-	-0-	104	1	1176	2	Y	-0-	11	1			15
01	1333	N	1148	-0-	-185	-0-	92	1	1056	2	Y	-0-					15
02	1148	N	982	-0-	-166	-0-	79	1	903	2	Y	-0-					15
*03	1271	N	1175	-0-	-96	-0-	85	1	1090	2	Y	-0-	8	1			7
*04	1810	N	1810	-0-	-0-	-0-	101	1	1709	2	Y	-0-					7

FISHER, ROY WELL #: 2 RRCID -> 198617 COMPL. DATE 07/13/2003 TOTAL DEPTH 13156 PERF.10586 - 11352

11	3000	N	3829	-0-	829	1207	293	1	3536	2	Y	-0-					-0-
12	2660	N	1453	-0-	-1207	-0-	118	1	1335	2	Y	-0-					-0-
01	2051	X	2051	-0-	-0-	-0-	164	1	1887	2	Y	-0-					-0-
02	3584	X	2937	-0-	-647	-0-	237	1	2700	2	Y	-0-					-0-
03	3968	X	1867	-0-	-2101	-0-	135	1	1732	2	Y	-0-					-0-
*04	3840	X	1161	-0-	-2679	-0-	65	1	1096	2	Y	-0-					-0-

SCHROEDER WELL #: 2 RRCID -> 200025 COMPL. DATE 01/01/2004 TOTAL DEPTH 12150 PERF.11644 - 12060

11	1237	N	1237	-0-	-0-	-0-	62	1	1175	2	Y	-0-					1
12	1321	N	1321	-0-	-0-	-0-	65	1	1256	2	Y	-0-					1
01	1659	N	1659	-0-	-0-	-0-	82	1	1577	2	Y	-0-					1
02	1461	N	1461	-0-	-0-	-0-	77	1	1384	2	Y	-0-					1
*03	1436	N	1436	-0-	-0-	-0-	1436	2			Y	-0-	1	1			-0-
*04	1500	N	1409	-0-	-91	-0-	1409	2			Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

DUNCAN, J. J. GAS UNIT WELL #: 4 RRCID -> 200674 COMPL. DATE 10/08/2003 TOTAL DEPTH 13300 PERF.11605 - 11723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2225	N	2225	-0-	-0-	-0-	170	1	2055	2	Y	-0-					1
12	2248	N	2248	-0-	-0-	-0-	182	1	2066	2	Y	-0-					1
01	2205	N	2205	-0-	-0-	-0-	176	1	2029	2	Y	-0-					1
02	2072	N	1969	-0-	-103	-0-	159	1	1810	2	Y	-0-					1
03	2263	N	2172	-0-	-91	-0-	157	1	2015	2	Y	-0-					1
*04	2130	N	2005	-0-	-125	-0-	112	1	1893	2	Y	-0-					1

AUTREY UNIT WELL #: 4 RRCID -> 200879 COMPL. DATE 02/23/2004 TOTAL DEPTH 11650 PERF.11054 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1296	-0-	-444	-0-	65	1	1231	2	Y	-0-					121
12	1574	X	1574	-0-	-0-	-0-	78	1	1496	2	Y	-0-					121
01	1860	X	1050	-0-	-810	-0-	52	1	998	2	Y	-0-					121
02	1743	X	1743	-0-	-0-	-0-	92	1	1651	2	Y	-0-					121
*03	1860	X	1084	-0-	-776	-0-	1084	2			Y	-0-	1	1			120
*04	1931	X	1931	-0-	-0-	-0-	1875	2	56	9	Y	51					171

HONEA UNIT WELL #: 4 RRCID -> 200938 COMPL. DATE 03/15/2004 TOTAL DEPTH 11350 PERF.10942 - 11233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1725	N	1725	-0-	-0-	-0-	114	1	1611	2	Y	-0-					290
12	1762	N	1762	-0-	-0-	-0-	116	1	1634	2	Y	11					301
							12	9									
01	1860	N	1730	-0-	-130	-0-	115	1	1615	2	Y	-0-					301
02	1624	N	1597	-0-	-27	-0-	111	1	1486	2	Y	-0-					301
*03	1767	N	1634	-0-	-133	-0-	31	1	1603	2	Y	-0-	14	1			287
*04	1680	N	1487	-0-	-193	-0-	30	1	1450	2	Y	6					293
							7	9									

DUNCAN, J. J. GAS UNIT WELL #: 5 RRCID -> 200976 COMPL. DATE 12/11/2003 TOTAL DEPTH 11970 PERF.11499 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3400	-0-	-80	-0-	259	1	3135	2	Y	5					57
							6	9									
12	3503	X	3442	-0-	-61	-0-	279	1	3162	2	Y	1	25	1			33
							1	9									
01	3551	X	3551	-0-	-0-	-0-	284	1	3267	2	Y	-0-					33
02	2054	X	2054	-0-	-0-	-0-	165	1	1877	2	Y	11					44
							12	9									
03	2094	X	2094	-0-	-0-	-0-	151	1	1941	2	Y	2	28	1			18
							2	9									
*04	3696	X	3696	-0-	-0-	-0-	207	1	3489	2	Y	-0-					18

MORGAN, HERSHEL GAS UNIT WELL #: 2 RRCID -> 201096 COMPL. DATE 01/13/2004 TOTAL DEPTH 11530 PERF.10252 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	47	1	565	2	Y	-0-					-0-
12	623	N	623	-0-	-0-	-0-	51	1	572	2	Y	-0-					-0-
01	624	N	624	-0-	-0-	-0-	50	1	574	2	Y	-0-					-0-
02	560	N	476	-0-	-84	-0-	38	1	438	2	Y	-0-					-0-
03	620	N	511	-0-	-109	-0-	37	1	474	2	Y	-0-					-0-
*04	600	N	471	-0-	-129	-0-	26	1	445	2	Y	-0-					-0-

SIMMONS UNIT WELL #: 5 RRCID -> 201126 COMPL. DATE 01/28/2004 TOTAL DEPTH 11700 PERF.11040 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	20	1	383	2	Y	-0-					111
12	430	N	430	-0-	-0-	-0-	21	1	409	2	Y	-0-					111
01	372	N	285	-0-	-87	-0-	14	1	271	2	Y	-0-					111
02	467	N	467	-0-	-0-	-0-	25	1	442	2	Y	-0-					111
*03	434	N	411	-0-	-23	-0-	411	2			Y	-0-	1	1			110
*04	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					110

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HONEA UNIT WELL #: 3 RRCID -> 201832 COMPL. DATE 03/15/2004 TOTAL DEPTH 11776 PERF.11178 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	5	1	103	2	Y	-0-					49
12	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					49
01	124	N	51	-0-	-73	-0-	3	1	48	2	Y	-0-					49
02	161	N	161	-0-	-0-	-0-	8	1	153	2	Y	-0-					49
03	108	N	108	-0-	-0-	-0-	107	2	1	9	Y	1	1	1			49
*04	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					49
11	1770	X	1511	-0-	-259	-0-	104	1	1407	2	Y	-0-					126
12	1891	X	1750	-0-	-141	-0-	116	1	1633	2	Y	1					127
							1	9									
01	1891	X	1470	-0-	-421	-0-	102	1	1368	2	Y	-0-					127
02	1400	N	1369	-0-	-31	-0-	99	1	1270	2	Y	-0-					127
*03	1763	N	1763	-0-	-0-	-0-	31	1	1731	2	Y	1	2	1			126
							1	9									
*04	2002	N	2002	-0-	-0-	-0-	30	1	1972	2	Y	-0-					126

HONEA UNIT WELL #: 5 RRCID -> 202126 COMPL. DATE 04/19/2004 TOTAL DEPTH 11500 PERF.10958 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1511	-0-	-259	-0-	104	1	1407	2	Y	-0-					126
12	1891	X	1750	-0-	-141	-0-	116	1	1633	2	Y	1					127
							1	9									
01	1891	X	1470	-0-	-421	-0-	102	1	1368	2	Y	-0-					127
02	1400	N	1369	-0-	-31	-0-	99	1	1270	2	Y	-0-					127
*03	1763	N	1763	-0-	-0-	-0-	31	1	1731	2	Y	1	2	1			126
							1	9									
*04	2002	N	2002	-0-	-0-	-0-	30	1	1972	2	Y	-0-					126

HONEA UNIT WELL #: 6 RRCID -> 202226 COMPL. DATE 04/19/2004 TOTAL DEPTH 11505 PERF.11067 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1248	N	1248	-0-	-0-	-0-	91	1	1157	2	Y	-0-					108
12	953	N	953	-0-	-0-	-0-	76	1	877	2	Y	-0-					108
01	1519	N	729	-0-	-790	-0-	65	1	664	2	Y	-0-					108
02	1176	N	610	-0-	-566	-0-	59	1	551	2	Y	-0-					108
03	961	N	225	-0-	-736	-0-	31	1	194	2	Y	-0-	1	1			107
*04	2114	N	2114	-0-	-0-	-0-	30	1	2084	2	Y	-0-					107

MILLER-MARTIN WELL #: 4 RRCID -> 202355 COMPL. DATE 02/28/2004 TOTAL DEPTH 13164 PERF.11752 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1138	N	1138	-0-	-0-	-0-	87	1	1051	2	Y	-0-					-0-
12	1160	N	1160	-0-	-0-	-0-	94	1	1066	2	Y	-0-					-0-
01	1231	N	1231	-0-	-0-	-0-	98	1	1133	2	Y	-0-					-0-
02	1127	N	1127	-0-	-0-	-0-	91	1	1036	2	Y	-0-					-0-
03	1285	N	1285	-0-	-0-	-0-	93	1	1192	2	Y	-0-					-0-
*04	1219	N	1219	-0-	-0-	-0-	68	1	1151	2	Y	-0-					-0-

MAXWELL WELL #: 1 RRCID -> 202390 COMPL. DATE 04/30/2004 TOTAL DEPTH 11350 PERF.10906 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	810	-0-	-0-	-0-	69	1	741	2	Y	-0-					131
12	372	N	372	-0-	-0-	-0-	48	1	323	2	Y	1					132
							1	9									
01	682	N	424	-0-	-258	-0-	51	1	373	2	Y	-0-					132
02	756	N	468	-0-	-288	-0-	51	1	417	2	Y	-0-					132
03	372	N	360	-0-	-12	-0-	31	1	328	2	Y	1	2	1			131
							1	9									
*04	420	N	306	-0-	-114	-0-	30	1	276	2	Y	-0-					131

PEISKEE UNIT WELL #: 2 RRCID -> 202832 COMPL. DATE 05/19/2004 TOTAL DEPTH 12700 PERF.11750 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	-0-	-0-	-30	-0-					Y	-0-					54
12	31	X	-0-	-0-	-31	-0-					Y	-0-					54
01	31	X	-0-	-0-	-31	-0-					Y	-0-					54
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					54
03	T. A.		-0-	-0-	-0-	-0-					Y	1	1	1			54
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					54

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HONEA UNIT WELL #: 9 RRCID -> 202843 COMPL. DATE 06/21/2004 TOTAL DEPTH 11470 PERF.11025 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1456	N	1456	-0-	-0-	-0-	101	1	1355	2	Y	-0-					103
12	1926	N	1926	-0-	-0-	-0-	124	1	1802	2	Y	-0-					103
01	1488	N	1161	-0-	-327	-0-	87	1	1074	2	Y	-0-					103
02	1372	N	377	-0-	-995	-0-	46	1	331	2	Y	-0-					103
03	1922	N	1561	-0-	-361	-0-	31	1	1530	2	Y	-0-	1	1			102
*04	1251	N	1251	-0-	-0-	-0-	30	1	1221	2	Y	-0-					102

HONEA UNIT WELL #: 8 RRCID -> 202852 COMPL. DATE 06/17/2004 TOTAL DEPTH 11325 PERF.10874 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1548	N	1548	-0-	-0-	-0-	106	1	1442	2	Y	-0-					98
12	1101	N	1101	-0-	-0-	-0-	84	1	1017	2	Y	-0-					98
01	1550	N	1229	-0-	-321	-0-	90	1	1139	2	Y	-0-					98
02	1456	N	929	-0-	-527	-0-	76	1	853	2	Y	-0-					98
03	1116	N	626	-0-	-490	-0-	31	1	595	2	Y	-0-	1	1			97
*04	1200	N	930	-0-	-270	-0-	30	1	900	2	Y	-0-					97

PEISKEE UNIT WELL #: 1 RRCID -> 202952 COMPL. DATE 01/17/2004 TOTAL DEPTH 14600 PERF.13438 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	148	-0-	-542	-0-	7	1	141	2	Y	-0-					-0-
12	279	N	134	-0-	-145	-0-	6	1	128	2	Y	-0-					-0-
01	248	N	36	-0-	-212	-0-	2	1	34	2	Y	-0-					-0-
02	140	N	33	-0-	-107	-0-	2	1	31	2	Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
*04	907	N	907	-0-	-0-	-0-	42	1	865	2	Y	-0-					-0-

DUNCAN, J. J. GAS UNIT WELL #: 6 RRCID -> 203876 COMPL. DATE 06/19/2004 TOTAL DEPTH 11900 PERF.11573 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2091	N	2091	-0-	-0-	-0-	158	1	1905	2	Y	25					87
							28	9									
12	1988	N	1988	-0-	-0-	-0-	161	1	1824	2	Y	3	38	1			52
							3	9									
01	1860	N	1402	-0-	-458	-0-	112	1	1290	2	Y	-0-					52
02	1680	N	476	-0-	-1204	-0-	38	1	438	2	Y	-0-					52
03	1860	N	1677	-0-	-183	-0-	119	1	1535	2	Y	21	43	1			30
							23	9									
*04	1920	N	1920	-0-	-0-	-0-	107	1	1813	2	Y	-0-					30

WILLIAMS "B" UNIT WELL #: 1 RRCID -> 203902 COMPL. DATE 07/28/2004 TOTAL DEPTH 11380 PERF.11094 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	38	1	143	2	Y	-0-					66
12	205	N	205	-0-	-0-	-0-	40	1	165	2	Y	-0-					66
01	186	N	75	-0-	-111	-0-	33	1	42	2	Y	-0-					66
02	168	N	-0-	-0-	-168	-0-					Y	-0-					66
03	217	N	31	-0-	-186	-0-	31	1			Y	-0-	1	1			65
*04	293	N	293	-0-	-0-	-0-	30	1	263	2	Y	-0-					65

HONEA UNIT WELL #: 7 RRCID -> 203904 COMPL. DATE 07/05/2004 TOTAL DEPTH 11630 PERF.11383 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2329	-0-	-371	-0-	145	1	2184	2	Y	-0-					238
12	2883	X	2390	-0-	-493	-0-	147	1	2243	2	Y	-0-					238
01	2480	X	2106	-0-	-374	-0-	133	1	1973	2	Y	-0-					238
02	2240	X	1875	-0-	-365	-0-	125	1	1750	2	Y	-0-					238
03	2480	X	1553	-0-	-927	-0-	31	1	1522	2	Y	-0-	1	1			237
*04	2544	X	2544	-0-	-0-	-0-	30	1	2514	2	Y	-0-					237

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MILLER-MARTIN WELL #: 3 RRCID -> 204027 COMPL. DATE 05/06/2004 TOTAL DEPTH 13150 PERF.11366 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1294	N	1294	-0-	-0-	-0-	99	1	1195	2	Y	-0-					-0-
12	1395	N	1210	-0-	-185	-0-	98	1	1112	2	Y	-0-					-0-
01	1424	N	1424	-0-	-0-	-0-	114	1	1310	2	Y	-0-					-0-
02	1279	N	1279	-0-	-0-	-0-	103	1	1176	2	Y	-0-					-0-
03	1106	N	1106	-0-	-0-	-0-	80	1	1026	2	Y	-0-					-0-
*04	1393	N	1393	-0-	-0-	-0-	78	1	1315	2	Y	-0-					-0-

SCHROEDER WELL #: 1 RRCID -> 204211 COMPL. DATE 04/28/2004 TOTAL DEPTH 13750 PERF.11994 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	2162	-0-	-148	-0-	108	1	2054	2	Y	-0-					200
12	2090	X	2090	-0-	-0-	-0-	103	1	1987	2	Y	-0-					200
01	2418	X	2126	-0-	-292	-0-	105	1	2021	2	Y	-0-					200
02	2016	N	1984	-0-	-32	-0-	105	1	1879	2	Y	-0-					200
*03	2077	N	1908	-0-	-169	-0-	1908	2			Y	-0-	1	1			199
*04	2070	N	1628	-0-	-442	-0-	1628	2			Y	-0-					199

WILLIAMS "A" UNIT WELL #: 2 RRCID -> 204448 COMPL. DATE 08/13/2004 TOTAL DEPTH 11250 PERF.10800 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1058	N	1058	-0-	-0-	-0-	81	1	977	2	Y	-0-					159
12	1099	N	1099	-0-	-0-	-0-	84	1	1015	2	Y	-0-					159
01	1147	N	1015	-0-	-132	-0-	80	1	935	2	Y	-0-					159
02	1049	N	1049	-0-	-0-	-0-	82	1	967	2	Y	-0-					159
03	1085	N	1066	-0-	-19	-0-	31	1	1035	2	Y	-0-	1	1			158
*04	1013	N	1013	-0-	-0-	-0-	30	1	983	2	Y	-0-					158

MITCHELL WELL #: 2 RRCID -> 204529 COMPL. DATE 08/05/2004 TOTAL DEPTH 12650 PERF.11984 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					1
12	1116	N	928	-0-	-188	-0-	928	2			Y	-0-					1
01	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					1
02	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					1
03	787	N	787	-0-	-0-	-0-	787	2			Y	-0-	1	1			-0-
*04	750	N	722	-0-	-28	-0-	722	2			Y	-0-					-0-

WILLIAMS "C" UNIT WELL #: 3 RRCID -> 204923 COMPL. DATE 09/02/2004 TOTAL DEPTH 11350 PERF.11160 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	833	-0-	-1897	-0-	70	1	763	2	Y	-0-					29
12	1953	X	968	-0-	-985	-0-	77	1	891	2	Y	-0-					29
01	1953	X	1374	-0-	-579	-0-	97	1	1277	2	Y	-0-					29
02	784	N	393	-0-	-391	-0-	47	1	346	2	Y	-0-					29
*03	1786	N	1786	-0-	-0-	-0-	31	1	1755	2	Y	-0-	1	1			28
*04	2731	N	2731	-0-	-0-	-0-	30	1	2701	2	Y	-0-					28

FRIER, R. H. WELL #: 4 RRCID -> 205178 COMPL. DATE 07/16/2004 TOTAL DEPTH 11760 PERF.11306 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	688	N	688	-0-	-0-	-0-	53	1	635	2	Y	-0-					-0-
12	713	N	699	-0-	-14	-0-	57	1	642	2	Y	-0-					-0-
01	713	N	702	-0-	-11	-0-	56	1	646	2	Y	-0-					-0-
02	616	N	582	-0-	-34	-0-	47	1	535	2	Y	-0-					-0-
03	1002	N	1002	-0-	-0-	-0-	72	1	930	2	Y	-0-					-0-
*04	683	N	683	-0-	-0-	-0-	38	1	645	2	Y	-0-					-0-

FRIER, R. H. WELL #: 5 RRCID -> 205180 COMPL. DATE 08/05/2004 TOTAL DEPTH 11650 PERF.11349 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1813	N	1813	-0-	-0-	-0-	166	1	1647	2	Y	-0-					-0-
12	1860	N	1462	-0-	-398	-0-	147	1	1315	2	Y	-0-					-0-
01	2623	N	2623	-0-	-0-	-0-	238	1	2385	2	Y	-0-					-0-
02	2006	N	2006	-0-	-0-	-0-	188	1	1818	2	Y	-0-					-0-
03	2006	N	2006	-0-	-0-	-0-	174	1	1832	2	Y	-0-					-0-
*04	1950	N	1832	-0-	-118	-0-	131	1	1701	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WILLIAMS "A" UNIT WELL #: 4 RRCID -> 205515 COMPL. DATE 09/22/2004 TOTAL DEPTH 11450 PERF.11212 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1569	X	1569	-0-	-0-	-0-	107	1	1462	2	Y	-0-					67
12	1426	X	198	-0-	-1228	-0-	39	1	159	2	Y	-0-					67
01	1333	X	777	-0-	-556	-0-	68	1	709	2	Y	-0-					67
02	2012	N	2012	-0-	-0-	-0-	133	1	1879	2	Y	-0-					67
*03	1489	N	1489	-0-	-0-	-0-	31	1	1458	2	Y	-0-	1	1			66
*04	1293	N	1293	-0-	-0-	-0-	30	1	1263	2	Y	-0-					66

HONEA UNIT WELL #: 10 RRCID -> 205600 COMPL. DATE 10/19/2004 TOTAL DEPTH 11250 PERF.10929 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	449	N	449	-0-	-0-	-0-	42	1	407	2	Y	-0-					41
12	449	N	449	-0-	-0-	-0-	42	1	407	2	Y	-0-					41
01	775	N	774	-0-	-1	-0-	68	1	706	2	Y	-0-					41
02	588	N	381	-0-	-207	-0-	47	1	334	2	Y	-0-					41
*03	515	N	515	-0-	-0-	-0-	31	1	484	2	Y	-0-	1	1			40
04	750	N	584	-0-	-166	-0-	30	1	554	2	Y	-0-					40

PEISKEE UNIT WELL #: 3 RRCID -> 205603 COMPL. DATE 08/31/2004 TOTAL DEPTH 12720 PERF.11662 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	2101	-0-	-29	-0-	133	1	1968	2	Y	-0-					54
12	2201	X	2109	-0-	-92	-0-	133	1	1976	2	Y	-0-					54
01	2325	X	2169	-0-	-156	-0-	137	1	2032	2	Y	-0-					54
02	1960	N	1851	-0-	-109	-0-	124	1	1727	2	Y	-0-					54
03	2108	N	1833	-0-	-275	-0-	31	1	1802	2	Y	-0-	1	1			53
04	2100	N	1830	-0-	-270	-0-	30	1	1800	2	Y	-0-					53

HONEA UNIT WELL #: 11 RRCID -> 207183 COMPL. DATE 10/18/2004 TOTAL DEPTH 11337 PERF.10922 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	447	N	447	-0-	-0-	-0-	51	1	396	2	Y	-0-					119
12	464	N	464	-0-	-0-	-0-	52	1	412	2	Y	-0-					119
01	434	N	434	-0-	-0-	-0-	51	1	383	2	Y	-0-					119
02	420	N	360	-0-	-60	-0-	46	1	314	2	Y	-0-					119
03	465	N	419	-0-	-46	-0-	31	1	388	2	Y	-0-	1	1			118
04	420	N	347	-0-	-73	-0-	30	1	317	2	Y	-0-					118

BEAR CREEK WELL #: 1ST RRCID -> 210135 COMPL. DATE 06/30/2005 TOTAL DEPTH 15263 PERF.15208 - 15372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21600	X	20608	-0-	-992	-0-	20608	2			N	-0-					-0-
12	21793	X	20360	-0-	-1433	-0-	20360	2			N	-0-					-0-
01	21793	X	20426	-0-	-1367	-0-	20426	1			N	-0-					-0-
02	19684	X	18156	-0-	-1528	-0-	18156	2			N	-0-					-0-
03	21297	X	17943	-0-	-3354	-0-	17943	2			N	-0-					-0-
*04	20610	X	14608	-0-	-6002	-0-	14608	2			N	-0-					-0-

PEISKEE UNIT WELL #: 6 RRCID -> 210225 COMPL. DATE 02/21/2005 TOTAL DEPTH 12735 PERF.11774 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			37
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					37

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PEISKEE UNIT WELL #: 4 RRCID -> 211280 COMPL. DATE 12/01/2004 TOTAL DEPTH 12650 PERF.11578 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	713	-0-	-307	-0-	64	1	649	2	Y	-0-					148
12	1054	X	857	-0-	-197	-0-	72	1	785	2	Y	-0-					148
01	868	X	772	-0-	-96	-0-	68	1	704	2	Y	-0-					148
02	672	N	624	-0-	-48	-0-	60	1	564	2	Y	-0-					148
03	868	N	642	-0-	-226	-0-	31	1	403	2	Y	189	1	1			336
							208	9									
*04	750	N	515	-0-	-235	-0-	30	1	485	2	Y	-0-					336

PEISKEE UNIT WELL #: 5 RRCID -> 211286 COMPL. DATE 12/06/2004 TOTAL DEPTH 12745 PERF.11830 - 12317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1311	X	1311	-0-	-0-	-0-	94	1	1214	2	Y	3					142
							3	9									
12	1307	X	1307	-0-	-0-	-0-	94	1	1212	2	Y	1					143
							1	9									
01	1674	X	1443	-0-	-231	-0-	101	1	1342	2	Y	-0-					143
02	1512	X	1361	-0-	-151	-0-	98	1	1263	2	Y	-0-					143
03	1674	X	1320	-0-	-354	-0-	31	1	1289	2	Y	-0-	65	1			78
*04	1869	X	1869	-0-	-0-	-0-	30	1	1839	2	Y	-0-					78

WILLIAMS "C" UNIT WELL #: 5 RRCID -> 211401 COMPL. DATE 12/27/2004 TOTAL DEPTH 11470 PERF.11153 - 11161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1399	N	1399	-0-	-0-	-0-	98	1	1301	2	Y	-0-					104
12	1451	N	1451	-0-	-0-	-0-	101	1	1350	2	Y	-0-					104
01	2263	N	2263	-0-	-0-	-0-	141	1	2122	2	Y	-0-					104
02	2339	N	2339	-0-	-0-	-0-	150	1	2189	2	Y	-0-					104
*03	2032	N	2032	-0-	-0-	-0-	31	1	2001	2	Y	-0-	1	1			103
04	1650	N	1510	-0-	-140	-0-	30	1	1480	2	Y	-0-					103

WILLIAMS "C" UNIT WELL #: 6 RRCID -> 211863 COMPL. DATE 01/15/2005 TOTAL DEPTH 11350 PERF.11112 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0-	-0-	25	1	471	2	Y	-0-					136
12	461	N	461	-0-	-0-	-0-	23	1	438	2	Y	-0-					136
01	589	N	238	-0-	-351	-0-	12	1	226	2	Y	-0-					136
02	476	N	372	-0-	-104	-0-	20	1	352	2	Y	-0-					136
03	1084	N	1084	-0-	-0-	-0-	1083	2	1	9	Y	1	1	1			136
*04	240	N	-0-	-0-	-240	-0-					Y	-0-					136

PEISKEE UNIT WELL #: 9 RRCID -> 212507 COMPL. DATE 05/11/2005 TOTAL DEPTH 12700 PERF.11940 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2883	-0-	-297	-0-	172	1	2711	2	Y	-0-					34
12	3286	X	2751	-0-	-535	-0-	165	1	2586	2	Y	-0-					34
01	2573	X	995	-0-	-1578	-0-	79	1	916	2	Y	-0-					34
02	2688	X	2175	-0-	-513	-0-	141	1	2034	2	Y	-0-					34
03	2976	X	2514	-0-	-462	-0-	31	1	2483	2	Y	-0-	1	1			33
04	2880	X	1542	-0-	-1338	-0-	30	1	1512	2	Y	-0-					33

LAW UNIT WELL #: 1 RRCID -> 212715 COMPL. DATE 06/09/2005 TOTAL DEPTH 12650 PERF.11948 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	950	-0-	-100	-0-	47	1	903	2	Y	-0-					51
12	1085	X	816	-0-	-269	-0-	40	1	776	2	Y	-0-					51
01	1178	X	965	-0-	-213	-0-	48	1	917	2	Y	-0-					51
02	1064	X	1039	-0-	-25	-0-	55	1	984	2	Y	-0-					51
03	1178	X	1006	-0-	-172	-0-	1006	2			Y	-0-	1	1			50
*04	960	X	958	-0-	-2	-0-	774	2	184	9	Y	167					217

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FISHER, ROY WELL #: 3 RRCID -> 212899 COMPL. DATE 03/18/2005 TOTAL DEPTH 13202 PERF.10623 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1397	-0-	-13	-0-	107	1	1290	2	Y	-0-					-0-
12	1439	N	1439	-0-	-0-	-0-	117	1	1322	2	Y	-0-					-0-
01	1383	N	1383	-0-	-0-	-0-	110	1	1273	2	Y	-0-					-0-
02	1216	N	1216	-0-	-0-	-0-	98	1	1118	2	Y	-0-					-0-
03	1563	N	1563	-0-	-0-	-0-	113	1	1450	2	Y	-0-					-0-
*04	1566	N	1566	-0-	-0-	-0-	88	1	1478	2	Y	-0-					-0-

ROY FISHER WELL #: 4 RRCID -> 212903 COMPL. DATE 04/18/2005 TOTAL DEPTH 13200 PERF.10860 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	845	-0-	-295	-0-	65	1	780	2	Y	-0-					-0-
12	844	N	844	-0-	-0-	-0-	68	1	776	2	Y	-0-					-0-
01	1040	N	1040	-0-	-0-	-0-	83	1	957	2	Y	-0-					-0-
02	907	N	907	-0-	-0-	-0-	73	1	834	2	Y	-0-					-0-
03	1192	N	1192	-0-	-0-	-0-	86	1	1106	2	Y	-0-					-0-
*04	1133	N	1133	-0-	-0-	-0-	63	1	1070	2	Y	-0-					-0-

PEISKEE UNIT WELL #: 12 RRCID -> 213106 COMPL. DATE 06/03/2005 TOTAL DEPTH 14500 PERF.13514 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	7234	-0-	-386	-0-	465	1	6769	2	Y	-0-					-0-
12	7843	X	7669	-0-	-174	-0-	484	1	7185	2	Y	-0-					-0-
01	8959	X	7767	-0-	-1192	-0-	544	1	7223	2	Y	-0-					-0-
02	6667	X	6667	-0-	-0-	-0-	585	1	6082	2	Y	-0-					-0-
03	8136	X	8136	-0-	-0-	-0-	595	1	7541	2	Y	-0-					-0-
*04	7126	X	7126	-0-	-0-	-0-	524	1	6602	2	Y	-0-					-0-

PEISKEE UNIT WELL #: 8 RRCID -> 213107 COMPL. DATE 06/03/2005 TOTAL DEPTH 12700 PERF.11915 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4108	-0-	-812	-0-	233	1	3875	2	Y	-0-					49
12	5115	X	4161	-0-	-954	-0-	235	1	3926	2	Y	-0-					49
01	5115	X	3524	-0-	-1591	-0-	203	1	3321	2	Y	-0-					49
02	4396	X	4185	-0-	-211	-0-	247	1	3938	2	Y	-0-					49
03	4309	X	3544	-0-	-765	-0-	31	1	3513	2	Y	-0-	1	1			48
*04	4133	X	4133	-0-	-0-	-0-	30	1	4102	2	Y	1					49
							1	9									

LAW UNIT WELL #: 5 RRCID -> 214891 COMPL. DATE 07/21/2005 TOTAL DEPTH 14350 PERF.13607 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	885	-0-	-465	-0-	73	1	812	2	Y	-0-					1
12	1674	N	844	-0-	-830	-0-	71	1	773	2	Y	-0-					1
01	1395	N	1116	-0-	-279	-0-	85	1	1031	2	Y	-0-					1
02	926	N	926	-0-	-0-	-0-	76	1	850	2	Y	-0-					1
03	968	N	968	-0-	-0-	-0-	31	1	937	2	Y	-0-	1	1			-0-
*04	1080	N	745	-0-	-335	-0-	30	1	715	2	Y	-0-					-0-

PEISKEE UNIT WELL #: 10 RRCID -> 215548 COMPL. DATE 07/05/2005 TOTAL DEPTH 12800 PERF.11663 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3889	X	3889	-0-	-0-	-0-	194	1	3695	2	Y	-0-					226
12	3410	X	2054	-0-	-1356	-0-	101	1	1953	2	Y	-0-					226
01	3410	X	2191	-0-	-1219	-0-	108	1	2083	2	Y	-0-					226
02	3080	X	2415	-0-	-665	-0-	127	1	2288	2	Y	-0-					226
03	3410	X	2479	-0-	-931	-0-	2478	2	1	9	Y	1	1	1			226
*04	3300	X	2087	-0-	-1213	-0-	2087	2			Y	-0-					226

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MILLER-MARTIN WELL #: 5 RRCID -> 215765 COMPL. DATE 07/11/2005 TOTAL DEPTH 11950 PERF.10770 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	364	-0-	-86	-0-	28	1	336	2	Y	-0-					-0-
12	434	N	386	-0-	-48	-0-	31	1	355	2	Y	-0-					-0-
01	403	N	363	-0-	-40	-0-	29	1	334	2	Y	-0-					-0-
02	405	N	405	-0-	-0-	-0-	33	1	372	2	Y	-0-					-0-
03	375	N	375	-0-	-0-	-0-	27	1	348	2	Y	-0-					-0-
*04	3000	N	6645	-0-	3645	3645	372	1	6273	2	Y	-0-					-0-

JOHNSON, PAULINE WELL #: 1 RRCID -> 215776 COMPL. DATE 06/27/2005 TOTAL DEPTH 12740 PERF.11685 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1060	-0-	-1100	-0-	81	1	979	2	Y	-0-					56
12	2232	X	1588	-0-	-644	-0-	476	1	1106	2	Y	5					61
							6	9									
01	2263	X	1800	-0-	-463	-0-	686	1	1114	2	Y	-0-					61
02	1692	N	1692	-0-	-0-	-0-	629	1	1063	2	Y	-0-					61
03	1581	N	997	-0-	-584	-0-	31	1	966	2	Y	-0-	1	1			60
*04	3000	N	4747	-0-	1747	1747	2918	1	1829	2	Y	-0-					60

PEISKEE UNIT WELL #: 7 RRCID -> 216521 COMPL. DATE 07/29/2005 TOTAL DEPTH 12760 PERF.11416 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEISKEE UNIT WELL #: 15 RRCID -> 216522 COMPL. DATE 12/06/2005 TOTAL DEPTH 13972 PERF.11576 - 13717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	31	1	591	2	Y	-0-					1
12	658	N	658	-0-	-0-	-0-	32	1	626	2	Y	-0-					1
01	620	N	595	-0-	-25	-0-	29	1	566	2	Y	-0-					1
02	588	N	573	-0-	-15	-0-	30	1	543	2	Y	-0-					1
*03	651	N	601	-0-	-50	-0-	601	2			Y	-0-	1	1			-0-
*04	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-

PEISKEE UNIT WELL #: 14 RRCID -> 216670 COMPL. DATE 08/08/2005 TOTAL DEPTH 12650 PERF.11534 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1392	N	1392	-0-	-0-	-0-	98	1	1294	2	Y	-0-					16
12	1111	N	1111	-0-	-0-	-0-	84	1	1027	2	Y	-0-					16
01	1364	N	1349	-0-	-15	-0-	96	1	1253	2	Y	-0-					16
02	1260	N	482	-0-	-778	-0-	52	1	430	2	Y	-0-					16
03	1116	N	137	-0-	-979	-0-	31	1	106	2	Y	-0-	1	1			15
04	1320	N	855	-0-	-465	-0-	30	1	825	2	Y	-0-					15

PEISKEE UNIT WELL #: 11 RRCID -> 216755 COMPL. DATE 05/20/2005 TOTAL DEPTH 15650 PERF.11706 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	32	1	608	2	Y	-0-					1
12	798	N	798	-0-	-0-	-0-	39	1	759	2	Y	-0-					1
01	948	N	948	-0-	-0-	-0-	47	1	901	2	Y	-0-					1
02	637	N	637	-0-	-0-	-0-	34	1	603	2	Y	-0-					1
03	806	N	488	-0-	-318	-0-	488	2			Y	-0-	1	1			-0-
*04	930	N	659	-0-	-271	-0-	659	2			Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
RAMBO, C. C. WELL #: 2 RRCID -> 216758 COMPL. DATE 06/17/2005 TOTAL DEPTH 11802 PERF.10650 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1126	-0-	-134	-0-	86	1	1040	2	Y	-0-					-0-
12	1302	N	1218	-0-	-84	-0-	99	1	1119	2	Y	-0-					-0-
01	1302	N	1027	-0-	-275	-0-	82	1	945	2	Y	-0-					-0-
02	1093	N	1093	-0-	-0-	-0-	88	1	1005	2	Y	-0-					-0-
03	1250	N	1250	-0-	-0-	-0-	90	1	1160	2	Y	-0-					-0-
*04	1042	N	1042	-0-	-0-	-0-	58	1	984	2	Y	-0-					-0-

WILLIAMS "B" UNIT WELL #: 7 RRCID -> 216762 COMPL. DATE 03/21/2005 TOTAL DEPTH 11300 PERF.11046 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	N	530	-0-	-0-	-0-	26	1	504	2	Y	-0-					21
12	689	N	689	-0-	-0-	-0-	34	1	655	2	Y	-0-					21
01	568	N	568	-0-	-0-	-0-	28	1	540	2	Y	-0-					21
02	688	N	688	-0-	-0-	-0-	36	1	652	2	Y	-0-					21
*03	1235	N	1235	-0-	-0-	-0-	1235	2			Y	-0-	1	1			20
*04	969	N	969	-0-	-0-	-0-	969	2			Y	-0-					20

JOHNSON, PAULINE UNIT WELL #: 2 RRCID -> 217388 COMPL. DATE 08/19/2005 TOTAL DEPTH 14302 PERF.13562 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10174	X	10174	-0-	-0-	-0-	455	1	9719	2	Y	-0-					-0-
12	9041	X	9041	-0-	-0-	-0-	402	1	8639	2	Y	-0-					-0-
01	8693	X	8693	-0-	-0-	-0-	393	1	8300	2	Y	-0-					-0-
02	8820	X	4070	-0-	-4750	-0-	231	1	3839	2	Y	-0-					-0-
03	9765	X	7071	-0-	-2694	-0-	324	1	6747	2	Y	-0-					-0-
*04	9450	X	4546	-0-	-4904	-0-	211	1	4335	2	Y	-0-					-0-

SCHROEDER, LELAND WELL #: 1 RRCID -> 217582 COMPL. DATE 09/29/2005 TOTAL DEPTH 14300 PERF.11332 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	1074	-0-	-156	-0-	82	1	992	2	Y	-0-					51
12	1302	X	875	-0-	-427	-0-	73	1	802	2	Y	-0-					51
01	1302	X	1082	-0-	-220	-0-	83	1	999	2	Y	-0-					51
02	1092	X	1092	-0-	-0-	-0-	84	1	1008	2	Y	-0-					51
*03	2432	X	2432	-0-	-0-	-0-	31	1	2401	2	Y	-0-	1	1			50
*04	1157	X	1157	-0-	-0-	-0-	30	1	1125	2	Y	2					52
							2	9									

GRACE WELL #: 1 RRCID -> 217768 COMPL. DATE 10/28/2005 TOTAL DEPTH 14900 PERF.11729 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	2144	-0-	-166	-0-	135	1	2009	2	Y	-0-					44
12	2325	X	2194	-0-	-131	-0-	138	1	2056	2	Y	-0-					44
01	2480	X	2141	-0-	-339	-0-	135	1	2006	2	Y	-0-					44
02	1988	N	1851	-0-	-137	-0-	124	1	1727	2	Y	-0-					44
03	2201	N	1851	-0-	-350	-0-	31	1	1820	2	Y	-0-	1	1			43
04	2070	N	1828	-0-	-242	-0-	30	1	1798	2	Y	-0-					43

LAW UNIT WELL #: 4 RRCID -> 217773 COMPL. DATE 12/12/2005 TOTAL DEPTH 14367 PERF.13337 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	6127	-0-	-323	-0-	468	1	5659	2	N	-0-					-0-
12	6665	X	5863	-0-	-802	-0-	449	1	5414	2	N	-0-					-0-
01	6510	X	6145	-0-	-365	-0-	506	1	5639	2	N	-0-					-0-
02	5600	X	5302	-0-	-298	-0-	456	1	4846	2	N	-0-					-0-
03	6200	X	5756	-0-	-444	-0-	388	1	5368	2	N	-0-					-0-
*04	6067	X	6067	-0-	-0-	-0-	505	1	5562	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
RAMBO, C. C. WELL #: 3 RRCID -> 217838 COMPL. DATE 10/14/2005 TOTAL DEPTH 13100 PERF.10648 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1684	-0-	-26	-0-	157	1	1527	2	Y	-0-					-0-
12	1767	N	1714	-0-	-53	-0-	168	1	1546	2	Y	-0-					-0-
01	1736	N	1661	-0-	-75	-0-	161	1	1500	2	Y	-0-					-0-
02	1456	N	1442	-0-	-14	-0-	142	1	1300	2	Y	-0-					-0-
03	1656	N	1656	-0-	-0-	-0-	148	1	1508	2	Y	-0-					-0-
*04	1679	N	1679	-0-	-0-	-0-	122	1	1557	2	Y	-0-					-0-

DICKENS UNIT WELL #: 5 RRCID -> 217884 COMPL. DATE 06/22/2005 TOTAL DEPTH 12980 PERF.12277 - 12877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2201	N	2201	-0-	-0-	-0-	218	1	1983	2	N	-0-					-0-
12	2109	N	2109	-0-	-0-	-0-	205	1	1904	2	N	-0-					-0-
01	2384	N	2384	-0-	-0-	-0-	127	1	2257	2	N	-0-					-0-
02	2106	N	2106	-0-	-0-	-0-	143	1	1963	2	N	-0-					-0-
03	2325	N	2325	-0-	-0-	-0-	150	1	2175	2	N	-0-					-0-
*04	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-

GRACE WELL #: 2 RRCID -> 218155 COMPL. DATE 03/23/2006 TOTAL DEPTH 12800 PERF.11389 - 12159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	1	1	1			-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 1 RRCID -> 218170 COMPL. DATE 02/21/2006 TOTAL DEPTH 15443 PERF.11801 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANTELOPE LAKE GAS UNIT WELL #: 1 RRCID -> 218228 COMPL. DATE 04/11/2006 TOTAL DEPTH 15300 PERF.14725 - 15190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1593	N	1593	-0-	-0-	-0-	1593	2			Y	-0-					-0-
12	1381	N	1381	-0-	-0-	-0-	1381	2			Y	-0-					-0-
01	1586	N	1586	-0-	-0-	-0-	1586	2			Y	-0-					-0-
02	1399	N	1399	-0-	-0-	-0-	1399	2			Y	-0-					-0-
*03	1749	N	1749	-0-	-0-	-0-	1749	2			Y	-0-					-0-
*04	1573	N	1573	-0-	-0-	-0-	1573	2			Y	-0-					-0-

MILLER-MARTIN WELL #: 6 RRCID -> 218257 COMPL. DATE 01/31/2006 TOTAL DEPTH 13150 PERF.11430 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEISKEE, A. WELL #: 1 RRCID -> 218401 COMPL. DATE 09/06/2005 TOTAL DEPTH 12680 PERF.11938 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3335	X	3335	-0-	-0-	-0-	195	1	3140	2	Y	-0-					1
12	3782	X	3454	-0-	-328	-0-	200	1	3254	2	Y	-0-					1
01	3782	X	3285	-0-	-497	-0-	192	1	3093	2	Y	-0-					1
02	3416	X	3011	-0-	-405	-0-	186	1	2825	2	Y	-0-					1
03	3534	X	3320	-0-	-214	-0-	31	1	3289	2	Y	-0-	1	1			-0-
*04	3330	X	2964	-0-	-366	-0-	30	1	2934	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MCBETH, GLYNDA UNIT WELL #: 2 RRCID -> 218655 COMPL. DATE 02/17/2006 TOTAL DEPTH 12750 PERF.11966 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1264	N	1264	-0-	-0-	-0-	91	1	1173	2	Y	-0-					1
12	1263	N	1263	-0-	-0-	-0-	92	1	1171	2	Y	-0-					1
01	1364	N	1138	-0-	-226	-0-	86	1	1052	2	Y	-0-					1
02	1176	N	699	-0-	-477	-0-	63	1	636	2	Y	-0-					1
*03	1271	N	881	-0-	-390	-0-	31	1	850	2	Y	-0-	1	1			-0-
*04	1121	N	1121	-0-	-0-	-0-	30	1	1091	2	Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 5 RRCID -> 218931 COMPL. DATE 05/01/2006 TOTAL DEPTH 14500 PERF.11928 - 12628

11	810	N	733	-0-	-77	-0-	65	1	668	2	Y	-0-					21
12	1172	N	1172	-0-	-0-	-0-	87	1	1085	2	Y	-0-					21
01	837	N	690	-0-	-147	-0-	64	1	626	2	Y	-0-					21
02	672	N	606	-0-	-66	-0-	59	1	547	2	Y	-0-					21
03	1178	N	738	-0-	-440	-0-	31	1	707	2	Y	-0-	1	1			20
*04	660	N	548	-0-	-112	-0-	30	1	518	2	Y	-0-					20

TRIBBLE UNIT WELL #: 2 RRCID -> 220199 COMPL. DATE 03/08/2005 TOTAL DEPTH 15540 PERF.12720 - 14653

11	666	N	666	-0-	-0-	-0-	66	1	600	2	N	-0-					-0-
12	465	N	446	-0-	-19	-0-	43	1	403	2	N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	30	1	533	2	N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	34	1	462	2	N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	33	1	475	2	N	-0-					-0-
*04	450	N	370	-0-	-80	-0-	370	2			N	-0-					-0-

JOHNSON, PAULINE UNIT WELL #: 3 RRCID -> 220464 COMPL. DATE 04/22/2008 TOTAL DEPTH 14315 PERF.13342 - 13797

11	7740	X	6791	-0-	-949	-0-	304	1	6487	2	N	-0-					-0-
12	7998	X	7134	-0-	-864	-0-	317	1	6817	2	N	-0-					-0-
01	7595	X	7415	-0-	-180	-0-	335	1	7080	2	N	-0-					-0-
02	6860	X	6696	-0-	-164	-0-	380	1	6316	2	N	-0-					-0-
03	7595	X	7156	-0-	-439	-0-	328	1	6828	2	N	-0-					-0-
*04	7170	X	6757	-0-	-413	-0-	314	1	6443	2	N	-0-					-0-

LAW UNIT WELL #: 7 RRCID -> 220612 COMPL. DATE 04/17/2006 TOTAL DEPTH 14628 PERF.12130 - 13468

11	2700	X	2452	-0-	-248	-0-	151	1	2301	2	Y	-0-					1
12	2945	X	2739	-0-	-206	-0-	165	1	2574	2	Y	-0-					1
01	2976	X	2687	-0-	-289	-0-	162	1	2525	2	Y	-0-					1
02	2793	X	2793	-0-	-0-	-0-	174	1	2619	2	Y	-0-					1
03	2976	X	2700	-0-	-276	-0-	31	1	2669	2	Y	-0-	1	1			-0-
*04	2774	X	2774	-0-	-0-	-0-	30	1	2744	2	Y	-0-					-0-

BAXTER UNIT WELL #: 4 RRCID -> 220659 COMPL. DATE 09/19/2005 TOTAL DEPTH 13600 PERF.11214 - 11902

11	1020	X	867	-0-	-153	-0-	43	1	824	2	Y	-0-					1
12	1054	X	859	-0-	-195	-0-	42	1	817	2	Y	-0-					1
01	1085	X	826	-0-	-259	-0-	41	1	785	2	Y	-0-					1
02	980	X	870	-0-	-110	-0-	46	1	824	2	Y	-0-					1
*03	1085	X	828	-0-	-257	-0-	828	2			Y	-0-	1	1			-0-
*04	901	X	901	-0-	-0-	-0-	901	2			Y	-0-					-0-

JOHNSON, PAULINE UNIT WELL #: 7 RRCID -> 220999 COMPL. DATE 05/14/2006 TOTAL DEPTH 14340 PERF.11958 - 13752

11	3570	X	3097	-0-	-473	-0-	183	1	2914	2	Y	-0-					1
12	3472	X	3274	-0-	-198	-0-	191	1	3083	2	Y	-0-					1
01	3565	X	3292	-0-	-273	-0-	192	1	3100	2	Y	-0-					1
02	3220	X	3016	-0-	-204	-0-	186	1	2830	2	Y	-0-					1
03	3286	X	2889	-0-	-397	-0-	31	1	2858	2	Y	-0-	1	1			-0-
04	3180	X	2781	-0-	-399	-0-	30	1	2751	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ANTELOPE LAKE GAS UNIT WELL #: 2 RRCID -> 221030 COMPL. DATE 07/17/2006 TOTAL DEPTH 15315 PERF.14912 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3708	X	3708	-0-	-0-	-0-	3708	2			Y	-0-					-0-
12	3707	X	3707	-0-	-0-	-0-	3707	2			Y	-0-					-0-
01	2706	X	2706	-0-	-0-	-0-	2706	2			Y	-0-					-0-
02	3879	X	3879	-0-	-0-	-0-	3879	2			Y	-0-					-0-
*03	2391	X	2391	-0-	-0-	-0-	2391	2			Y	-0-					-0-
*04	3899	X	3899	-0-	-0-	-0-	3899	2			Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 3 RRCID -> 221095 COMPL. DATE 05/22/2006 TOTAL DEPTH 12860 PERF.11910 - 12360

11	1410	N	430	-0-	-980	-0-	50	1	380	2	Y	-0-					1
12	1240	N	1070	-0-	-170	-0-	82	1	988	2	Y	-0-					1
01	1156	N	1156	-0-	-0-	-0-	87	1	1069	2	Y	-0-					1
02	980	N	980	-0-	-0-	-0-	78	1	902	2	Y	-0-					1
03	1433	N	1433	-0-	-0-	-0-	31	1	1402	2	Y	-0-	1	1			-0-
*04	1185	N	1185	-0-	-0-	-0-	30	1	1155	2	Y	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 4 RRCID -> 221098 COMPL. DATE 06/14/2006 TOTAL DEPTH 13787 PERF.11450 - 11480

11	2280	N	1934	-0-	-346	-0-	96	1	1838	2	Y	-0-					7
12	1798	N	1574	-0-	-224	-0-	78	1	1496	2	Y	-0-					7
01	1953	N	1698	-0-	-255	-0-	84	1	1614	2	Y	-0-					7
02	1680	N	1656	-0-	-24	-0-	87	1	1569	2	Y	-0-					7
03	1994	N	1994	-0-	-0-	-0-	1993	2	1	9	Y	1	1	1			7
*04	1650	N	1633	-0-	-17	-0-	1633	2			Y	-0-					7

LAW UNIT WELL #: 6 RRCID -> 221447 COMPL. DATE 04/10/2006 TOTAL DEPTH 14560 PERF.11614 - 12487

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 5 RRCID -> 221677 COMPL. DATE 07/14/2006 TOTAL DEPTH 13650 PERF.11544 - 13258

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEAMON, NESTOR L. WELL #: 5 RRCID -> 221709 COMPL. DATE 05/15/2006 TOTAL DEPTH 12650 PERF.12019 - 12259

11	2670	N	2383	-0-	-287	-0-	210	1	2173	2	N	-0-					337
12	2821	N	2821	-0-	-0-	-0-	257	1	2564	2	N	-0-					337
01	2697	N	2506	-0-	-191	-0-	229	1	2277	2	N	-0-					337
02	2212	N	2155	-0-	-57	-0-	200	1	1955	2	N	-0-					337
03	2821	N	2448	-0-	-373	-0-	206	1	2242	2	N	-0-					337
*04	2430	N	1929	-0-	-501	-0-	136	1	1793	2	N	-0-					337

MCBETH, GLYNDA UNIT WELL #: 4 RRCID -> 222469 COMPL. DATE 09/06/2006 TOTAL DEPTH 12650 PERF.11646 - 12176

11	1230	N	1095	-0-	-135	-0-	83	1	1012	2	Y	-0-					1
12	1178	N	1001	-0-	-177	-0-	79	1	922	2	Y	-0-					1
01	1147	N	936	-0-	-211	-0-	76	1	860	2	Y	-0-					1
02	1036	N	788	-0-	-248	-0-	68	1	720	2	Y	-0-					1
03	1048	N	1048	-0-	-0-	-0-	31	1	1017	2	Y	-0-	1	1			-0-
*04	900	N	778	-0-	-122	-0-	30	1	748	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
GILLAM, RONALD WELL #: 1 RRCID -> 222534 COMPL. DATE 08/25/2006 TOTAL DEPTH 13606 PERF.11468 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	424	-0-	-746	-0-	21	1	403	2	Y	-0-					7
12	941	X	941	-0-	-0-	-0-	46	1	895	2	Y	-0-					7
01	1606	X	1606	-0-	-0-	-0-	79	1	1527	2	Y	-0-					7
02	619	N	619	-0-	-0-	-0-	33	1	586	2	Y	-0-					7
03	1130	N	1130	-0-	-0-	-0-	1129	2	1	9	Y	1	1	1			7
*04	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					7

BARTKOVAK WELL #: 1 RRCID -> 222589 COMPL. DATE 01/24/2007 TOTAL DEPTH 15000 PERF.12453 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1038	-0-	-432	-0-	52	1	986	2	Y	-0-					1
12	1333	N	1117	-0-	-216	-0-	55	1	1062	2	Y	-0-					1
01	1147	N	895	-0-	-252	-0-	44	1	851	2	Y	-0-					1
02	980	N	780	-0-	-200	-0-	41	1	739	2	Y	-0-					1
03	1116	N	988	-0-	-128	-0-	988	2			Y	-0-	1	1			-0-
*04	1092	N	1092	-0-	-0-	-0-	1092	2			Y	-0-					-0-

WHALEY, T. W. JR. "B" UNIT WELL #: 1 RRCID -> 222718 COMPL. DATE 08/12/2006 TOTAL DEPTH 13300 PERF.11393 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1031	N	1031	-0-	-0-	-0-	51	1	980	2	Y	-0-					7
12	1116	N	1071	-0-	-45	-0-	53	1	1018	2	Y	-0-					7
01	1085	N	1036	-0-	-49	-0-	51	1	985	2	Y	-0-					7
02	980	N	980	-0-	-0-	-0-	52	1	928	2	Y	-0-					7
03	1085	N	1034	-0-	-51	-0-	1033	2	1	9	Y	1	1	1			7
*04	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					7

LAW UNIT WELL #: 3 RRCID -> 223852 COMPL. DATE 03/12/2006 TOTAL DEPTH 14200 PERF.13730 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9360	X	8457	-0-	-903	-0-	561	1	7896	2	N	-0-					-0-
12	9672	X	8704	-0-	-968	-0-	585	1	8119	2	N	-0-					-0-
01	9672	X	8430	-0-	-1242	-0-	571	1	7859	2	N	-0-					-0-
02	7896	X	6201	-0-	-1695	-0-	495	1	5706	2	N	-0-					-0-
03	8804	X	8804	-0-	-0-	-0-	604	1	8200	2	N	-0-					-0-
*04	9088	X	9088	-0-	-0-	-0-	571	1	8517	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 14 RRCID -> 224787 COMPL. DATE 06/13/2006 TOTAL DEPTH 15100 PERF.12114 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	115	-0-	-35	-0-	6	1	109	2	Y	-0-					1
12	62	N	39	-0-	-23	-0-	2	1	37	2	Y	-0-					1
01	567	N	567	-0-	-0-	-0-	28	1	539	2	Y	-0-					1
02	337	N	337	-0-	-0-	-0-	18	1	319	2	Y	-0-					1
03	219	N	219	-0-	-0-	-0-	219	2			Y	-0-	1	1			-0-
*04	540	N	280	-0-	-260	-0-	280	2			Y	-0-					-0-

BEAR CREEK WELL #: 2 RRCID -> 225659 COMPL. DATE 01/03/2007 TOTAL DEPTH 15875 PERF.15309 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, PAULINE UNIT WELL #: 4 RRCID -> 225691 COMPL. DATE 03/14/2006 TOTAL DEPTH 14851 PERF.13609 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WHALEY, T. W. "A" UNIT WELL #: 9 RRCID -> 226280 COMPL. DATE 01/09/2007 TOTAL DEPTH 13500 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	2332	-0-	-38	-0-	116	1	2216	2	Y	-0-					7
12	2571	X	2571	-0-	-0-	-0-	127	1	2444	2	Y	-0-					7
01	2108	X	1958	-0-	-150	-0-	97	1	1861	2	Y	-0-					7
02	1837	N	1837	-0-	-0-	-0-	97	1	1740	2	Y	-0-					7
03	1754	N	1754	-0-	-0-	-0-	1753	2	1	9	Y	1	1	1			7
*04	1779	N	1779	-0-	-0-	-0-	1779	2			Y	-0-					7

FULTON, REBA WELL #: 1 RRCID -> 226296 COMPL. DATE 01/03/2007 TOTAL DEPTH 12620 PERF.11898 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	1922	-0-	-448	-0-	96	1	1826	2	Y	-0-					14
12	2449	X	1747	-0-	-702	-0-	86	1	1661	2	Y	-0-					14
01	2449	X	1443	-0-	-1006	-0-	71	1	1372	2	Y	-0-					14
02	1792	N	1501	-0-	-291	-0-	79	1	1422	2	Y	-0-					14
03	1798	N	1798	-0-	-0-	-0-	1552	2	246	9	Y	224	1	1			237
*04	1909	N	1909	-0-	-0-	-0-	1876	2	33	9	Y	30					267

DUNCAN, J. J. GAS UNIT WELL #: 7 RRCID -> 226304 COMPL. DATE 07/11/2006 TOTAL DEPTH 11910 PERF.11671 - 11681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2483	-0-	-247	-0-	189	1	2281	2	Y	12					97
							13	9									
12	2821	X	2229	-0-	-592	-0-	181	1	2046	2	Y	2	43	1			56
							2	9									
01	2603	N	2603	-0-	-0-	-0-	208	1	2395	2	Y	-0-					56
02	2369	N	2369	-0-	-0-	-0-	188	1	2149	2	Y	29					85
							32	9									
03	2232	N	1408	-0-	-824	-0-	101	1	1301	2	Y	5	54	1			36
							6	9									
*04	2460	N	2460	-0-	-0-	-0-	138	1	2322	2	Y	-0-					36

MCBETH, GLYNDA UNIT WELL #: 10 RRCID -> 227308 COMPL. DATE 02/28/2007 TOTAL DEPTH 12866 PERF.12169 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REID, KAREN WELL #: 1 RRCID -> 227313 COMPL. DATE 03/09/2007 TOTAL DEPTH 16477 PERF.15574 - 16211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26670	X	25079	-0-	-1591	-0-	25079	2			N	-0-					-0-
12	27404	X	26613	-0-	-791	-0-	26613	2			N	-0-					-0-
01	26536	X	15291	-0-	-11245	-0-	31	1	15260	2	N	-0-					-0-
02	23968	X	14903	-0-	-9065	-0-	28	1	14875	2	N	-0-					-0-
03	26598	X	16076	-0-	-10522	-0-	31	1	16045	2	N	-0-					-0-
*04	25740	X	13714	-0-	-12026	-0-	30	1	13684	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 17 RRCID -> 228102 COMPL. DATE 04/05/2007 TOTAL DEPTH 12950 PERF.11943 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LEAMON, NESTOR WELL #: 7H RRCID -> 228171 COMPL. DATE 11/06/2006 TOTAL DEPTH 14614 PERF.12155 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4535	X	4535	-0-	-0-	-0-	347	1	4188	2	N	-0-					111
12	4557	X	4262	-0-	-295	-0-	346	1	3916	2	N	-0-					111
01	4557	X	4208	-0-	-349	-0-	336	1	3872	2	N	-0-					111
02	4228	X	3450	-0-	-778	-0-	278	1	3172	2	N	-0-					111
03	4681	X	4237	-0-	-444	-0-	306	1	3931	2	N	-0-					111
*04	4530	X	4084	-0-	-446	-0-	228	1	3856	2	N	-0-					111

FULTON, REBA WELL #: 3 RRCID -> 229229 COMPL. DATE 04/30/2007 TOTAL DEPTH 12850 PERF.11910 - 12219

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	1	1			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 15 RRCID -> 229939 COMPL. DATE 06/11/2007 TOTAL DEPTH 12750 PERF.11852 - 12398

11	990	X	731	-0-	-259	-0-	65	1	666	2	Y	-0-					1
12	1023	X	601	-0-	-422	-0-	59	1	542	2	Y	-0-					1
01	938	X	938	-0-	-0-	-0-	76	1	862	2	Y	-0-					1
02	672	N	649	-0-	-23	-0-	61	1	588	2	Y	-0-					1
03	805	N	805	-0-	-0-	-0-	31	1	774	2	Y	-0-	1	1			-0-
*04	900	N	606	-0-	-294	-0-	30	1	576	2	Y	-0-					-0-

WHALEY, T. W. "A" WELL #: 7 RRCID -> 230121 COMPL. DATE 03/26/2007 TOTAL DEPTH 13381 PERF.11157 - 12946

11	206	N	206	-0-	-0-	-0-	16	1	190	2	Y	-0-					-0-
12	76	N	76	-0-	-0-	-0-	6	1	70	2	Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	25	1	289	2	Y	-0-					-0-
02	393	N	393	-0-	-0-	-0-	32	1	361	2	Y	-0-					-0-
03	366	N	366	-0-	-0-	-0-	26	1	340	2	Y	-0-					-0-
*04	296	N	296	-0-	-0-	-0-	17	1	279	2	Y	-0-					-0-

LAW UNIT WELL #: 2 RRCID -> 230332 COMPL. DATE 06/30/2007 TOTAL DEPTH 14428 PERF.12060 - 13325

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	1	1			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PEISKEE UNIT WELL #: 16 RRCID -> 230442 COMPL. DATE 08/16/2007 TOTAL DEPTH 12860 PERF.12242 - 12686

11	957	N	957	-0-	-0-	-0-	48	1	909	2	Y	-0-					1
12	678	N	678	-0-	-0-	-0-	33	1	645	2	Y	-0-					1
01	782	N	782	-0-	-0-	-0-	39	1	743	2	Y	-0-					1
02	896	N	482	-0-	-414	-0-	25	1	457	2	Y	-0-					1
03	682	N	218	-0-	-464	-0-	218	2			Y	-0-	1	1			-0-
*04	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					-0-

PEISKEE UNIT WELL #: 13 RRCID -> 230824 COMPL. DATE 10/19/2005 TOTAL DEPTH 14600 PERF.12574 - 12788

11	167	N	167	-0-	-0-	-0-	8	1	159	2	Y	-0-					1
12	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					1
01	155	N	81	-0-	-74	-0-	4	1	77	2	Y	-0-					1
02	661	N	661	-0-	-0-	-0-	35	1	626	2	Y	-0-					1
*03	148	N	148	-0-	-0-	-0-	148	2			Y	-0-	1	1			-0-
*04	90	N	70	-0-	-20	-0-	70	2			Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WHALEY, T. W. JR. WELL #: 4 RRCID -> 233467 COMPL. DATE 10/23/2007 TOTAL DEPTH 13404 PERF.11748 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1380	N	1373	-0-	-7	-0-	105	1	1268	2	N	-0-			-0-
12	1240	N	974	-0-	-266	-0-	79	1	895	2	N	-0-			-0-
01	2123	N	2123	-0-	-0-	-0-	170	1	1953	2	N	-0-			-0-
02	2225	N	2225	-0-	-0-	-0-	179	1	2046	2	N	-0-			-0-
03	3100	N	4210	-0-	1110	1110	304	1	3906	2	N	-0-			-0-
*04	3000	N	3169	-0-	169	1279	177	1	2992	2	N	-0-			-0-

ANTELOPE LAKE GAS UNIT WELL #: 3 RRCID -> 234293 COMPL. DATE 07/14/2007 TOTAL DEPTH 15242 PERF.14872 - 15350

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BRINKS WELL #: 1 RRCID -> 234543 COMPL. DATE 09/14/2007 TOTAL DEPTH 15875 PERF.15543 - 16095

11	74	N	74	-0-	-0-	-0-	74	2			N	-0-			-0-
12	93	N	14	-0-	-79	-0-	14	2			N	-0-			-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-			-0-
02	1536	N	1536	-0-	-0-	-0-	28	1	1508	2	N	-0-			-0-
03	1395	N	1395	-0-	-0-	-0-	31	1	1364	2	N	-0-			-0-
*04	656	N	656	-0-	-0-	-0-	30	1	626	2	N	-0-			-0-

MARSHALL, SYBIL UNIT WELL #: 1 RRCID -> 235836 COMPL. DATE 02/28/2008 TOTAL DEPTH 12850 PERF.11870 - 12664

11	2512	N	2512	-0-	-0-	-0-	125	1	2387	2	Y	-0-			1
12	2834	N	2834	-0-	-0-	-0-	140	1	2694	2	Y	-0-			1
01	2790	N	2432	-0-	-358	-0-	120	1	2312	2	Y	-0-			1
02	2688	X	2494	-0-	-194	-0-	132	1	2362	2	Y	-0-			1
03	2883	X	2569	-0-	-314	-0-	2569	2			Y	-0-	1	1	-0-
*04	2730	X	2489	-0-	-241	-0-	2489	2			Y	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 13 RRCID -> 241549 COMPL. DATE 03/27/2008 TOTAL DEPTH 12850 PERF.11946 - 12553

11	5580	X	5216	-0-	-364	-0-	289	1	4927	2	Y	-0-			1
12	5642	X	5517	-0-	-125	-0-	302	1	5215	2	Y	-0-			1
01	5394	X	5357	-0-	-37	-0-	294	1	5063	2	Y	-0-			1
02	4872	X	3838	-0-	-1034	-0-	229	1	3609	2	Y	-0-			1
03	5518	X	3826	-0-	-1692	-0-	31	1	3795	2	Y	-0-	1	1	-0-
*04	5340	X	3821	-0-	-1519	-0-	30	1	3791	2	Y	-0-			-0-

MARSHALL, SYBIL UNIT WELL #: 4 RRCID -> 241800 COMPL. DATE 07/27/2008 TOTAL DEPTH 12820 PERF.11842 - 12520

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1	-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

REEVES GAS UNIT WELL #: 3 RRCID -> 241805 COMPL. DATE 09/11/2014 TOTAL DEPTH 15750 PERF.13167 - 13176

11	11	N	3	-0-	-8	-0-	3	2			Y	-0-			1
12	8	N	8	-0-	-0-	-0-	8	2			Y	-0-			1
01	10	N	10	-0-	-0-	-0-	10	2			Y	-0-			1
02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			1
03	8	N	3	-0-	-5	-0-	3	2			Y	-0-	1	1	-0-
*04	12	N	12	-0-	-0-	-0-	12	2			Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MARSHALL, SYBIL UNIT WELL #: 2 RRCID -> 241889 COMPL. DATE 08/28/2008 TOTAL DEPTH 12808 PERF.11862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3923	X	3923	-0-	-0-	-0-	195	1	3728	2	Y	-0-					1
12	4650	X	4016	-0-	-634	-0-	198	1	3818	2	Y	-0-					1
01	4650	X	3977	-0-	-673	-0-	196	1	3781	2	Y	-0-					1
02	4200	X	3615	-0-	-585	-0-	191	1	3424	2	Y	-0-					1
03	4309	X	3698	-0-	-611	-0-	3698	2			Y	-0-	1	1			-0-
*04	3930	X	3389	-0-	-541	-0-	3389	2			Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 9 RRCID -> 244325 COMPL. DATE 05/04/2008 TOTAL DEPTH 12950 PERF.12248 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 3 RRCID -> 244877 COMPL. DATE 10/06/2008 TOTAL DEPTH 12775 PERF.12220 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2584	-0-	-326	-0-	157	1	2427	2	Y	-0-					1
12	3387	X	3387	-0-	-0-	-0-	197	1	3190	2	Y	-0-					1
01	3410	X	2817	-0-	-593	-0-	169	1	2648	2	Y	-0-					1
02	3304	X	2339	-0-	-965	-0-	150	1	2189	2	Y	-0-					1
03	3658	X	1984	-0-	-1674	-0-	31	1	1953	2	Y	-0-	1	1			-0-
*04	3270	X	2516	-0-	-754	-0-	30	1	2486	2	Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 16 RRCID -> 247932 COMPL. DATE 12/18/2007 TOTAL DEPTH 12850 PERF.11948 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1489	X	1489	-0-	-0-	-0-	103	1	1386	2	Y	-0-					1
12	1302	X	1077	-0-	-225	-0-	83	1	994	2	Y	-0-					1
01	1188	X	1188	-0-	-0-	-0-	88	1	1100	2	Y	-0-					1
02	1400	N	1064	-0-	-336	-0-	83	1	981	2	Y	-0-					1
03	1085	N	989	-0-	-96	-0-	31	1	958	2	Y	-0-	1	1			-0-
*04	1140	N	1062	-0-	-78	-0-	30	1	1032	2	Y	-0-					-0-

BEAR CREEK WELL #: 3 RRCID -> 250789 COMPL. DATE 02/27/2009 TOTAL DEPTH 16621 PERF.15690 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27990	X	27483	-0-	-507	-0-	27483	2			N	-0-					-0-
12	28923	X	28559	-0-	-364	-0-	28559	2			N	-0-					-0-
01	28923	X	27365	-0-	-1558	-0-	31	1	27334	2	N	-0-					-0-
02	25648	X	25185	-0-	-463	-0-	28	1	25157	2	N	-0-					-0-
03	28551	X	24408	-0-	-4143	-0-	31	1	24377	2	N	-0-					-0-
*04	27630	X	23259	-0-	-4371	-0-	30	1	23229	2	N	-0-					-0-

REEVES WELL #: 1 RRCID -> 250886 COMPL. DATE 12/19/2008 TOTAL DEPTH 16000 PERF.14868 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3699	-0-	-561	-0-	184	1	3515	2	Y	-0-					1
12	4402	X	3657	-0-	-745	-0-	180	1	3477	2	Y	-0-					1
01	4247	X	3427	-0-	-820	-0-	169	1	3258	2	Y	-0-					1
02	3780	X	2401	-0-	-1379	-0-	127	1	2274	2	Y	-0-					1
03	3999	X	2786	-0-	-1213	-0-	2786	2			Y	-0-	1	1			-0-
*04	3690	X	2443	-0-	-1247	-0-	2443	2			Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903

BLAIR, JOHN WELL #: 5 RRCID -> 225546 COMPL. DATE 09/29/2006 TOTAL DEPTH 13359 PERF.11592 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2222	N	2222	-0-	-0-	-0-	120	1	2102	2	Y	-0-			-0-
12	2046	N	2030	-0-	-16	-0-	224	1	1806	2	Y	-0-			-0-
01	1984	N	1613	-0-	-371	-0-	1613	2			Y	-0-			-0-
02	1792	N	1347	-0-	-445	-0-	1347	2			Y	-0-			-0-
*03	1228	N	1228	-0-	-0-	-0-	1228	2			Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 1 RRCID -> 225705 COMPL. DATE 11/25/2006 TOTAL DEPTH 13280 PERF.11315 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2943	X	2943	-0-	-0-	-0-	159	1	2784	2	Y	-0-			-0-
12	3007	X	2437	-0-	-570	-0-	269	1	2168	2	Y	-0-			-0-
01	2621	N	2621	-0-	-0-	-0-	2621	2			Y	-0-			-0-
02	2616	N	2616	-0-	-0-	-0-	2616	2			Y	-0-			-0-
*03	1480	N	1480	-0-	-0-	-0-	1480	2			Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 4 RRCID -> 225715 COMPL. DATE 12/12/2006 TOTAL DEPTH 13275 PERF.11214 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2760	X	998	-0-	-1762	-0-	54	1	944	2	Y	-0-			-0-
12	2852	X	1516	-0-	-1336	-0-	167	1	1349	2	Y	-0-			-0-
01	2852	X	1101	-0-	-1751	-0-	1101	2			Y	-0-			-0-
02	1736	X	131	-0-	-1605	-0-	131	2			Y	-0-			-0-
03	1798	X	416	-0-	-1382	-0-	416	2			Y	-0-			-0-
04	1470	X	NO RPT	-0-	-1470	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 7 RRCID -> 227147 COMPL. DATE 02/20/2007 TOTAL DEPTH 13250 PERF.11342 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	X	293	-0-	-37	-0-	16	1	277	2	Y	-0-			-0-
12	334	X	334	-0-	-0-	-0-	37	1	297	2	Y	-0-			-0-
01	310	X	235	-0-	-75	-0-	235	2			Y	-0-			-0-
02	653	N	653	-0-	-0-	-0-	653	2			Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 18 RRCID -> 228607 COMPL. DATE 04/20/2007 TOTAL DEPTH 13560 PERF.10984 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	530	N	530	-0-	-0-	-0-	29	1	501	2	Y	-0-			-0-
12	1253	N	1253	-0-	-0-	-0-	138	1	1115	2	Y	-0-			-0-
01	806	N	705	-0-	-101	-0-	705	2			Y	-0-			-0-
02	1372	N	1372	-0-	-0-	-0-	1372	2			Y	-0-			-0-
*03	1811	N	1811	-0-	-0-	-0-	1811	2			Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 25 RRCID -> 229991 COMPL. DATE 05/26/2007 TOTAL DEPTH 13661 PERF.11400 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870	N	599	-0-	-271	-0-	32	1	567	2	Y	-0-			-0-
12	2352	N	2352	-0-	-0-	-0-	259	1	2093	2	Y	-0-			-0-
01	2459	N	2459	-0-	-0-	-0-	2459	2			Y	-0-			-0-
02	679	N	679	-0-	-0-	-0-	679	2			Y	-0-			-0-
*03	1281	N	1281	-0-	-0-	-0-	1281	2			Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 3 RRCID -> 235641 COMPL. DATE 10/24/2007 TOTAL DEPTH 13389 PERF.11328 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2670	X	1742	-0-	-928	-0-	94	1	1648	2	Y	-0-			-0-
12	2838	X	2838	-0-	-0-	-0-	313	1	2525	2	Y	-0-			-0-
01	2356	N	704	-0-	-1652	-0-	704	2			Y	-0-			-0-
02	1768	N	1768	-0-	-0-	-0-	1768	2			Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 27 RRCID -> 235860 COMPL. DATE 03/01/2008 TOTAL DEPTH 12500 PERF.11421 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	661	N	661	-0-	-0-	-0-	36	1	625	2	Y	-0-			-0-
12	627	N	627	-0-	-0-	-0-	69	1	558	2	Y	-0-			-0-
01	589	N	555	-0-	-34	-0-	555	2			Y	-0-			-0-
02	853	N	853	-0-	-0-	-0-	853	2			Y	-0-			-0-
*03	183	N	183	-0-	-0-	-0-	183	2			Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 37 RRCID -> 236076 COMPL. DATE 02/15/2008 TOTAL DEPTH 12500 PERF.11434 - 12192

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 15 RRCID -> 236622 COMPL. DATE 03/25/2008 TOTAL DEPTH 12660 PERF.11422 - 12508

11	2940	X	2935	-0-	-5	-0-	158	1	2777	2	Y	-0-			-0-
12	2511	X	1871	-0-	-640	-0-	206	1	1665	2	Y	-0-			-0-
01	2613	X	2613	-0-	-0-	-0-	2613	2			Y	-0-			-0-
02	1484	N	1398	-0-	-86	-0-	1398	2			Y	-0-			-0-
*03	3100	N	10826	-0-	7726	7726	10826	2			Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	7726					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 26 RRCID -> 237274 COMPL. DATE 01/08/2008 TOTAL DEPTH 13334 PERF.11238 - 12284

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 16 RRCID -> 240312 COMPL. DATE 12/08/2007 TOTAL DEPTH 13500 PERF.11360 - 12410

11	1245	X	1245	-0-	-0-	-0-	67	1	1178	2	Y	-0-			-0-
12	765	N	765	-0-	-0-	-0-	84	1	681	2	Y	-0-			-0-
01	2139	X	1293	-0-	-846	-0-	1293	2			Y	-0-			-0-
02	3920	X	3439	-0-	-481	-0-	3439	2			Y	-0-			-0-
03	4340	X	3909	-0-	-431	-0-	3909	2			Y	-0-			-0-
04	1260	X	NO RPT	-0-	-1260	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 11 RRCID -> 241793 COMPL. DATE 08/10/2008 TOTAL DEPTH 12660 PERF.11920 - 12536

11	1283	N	1283	-0-	-0-	-0-	69	1	1214	2	Y	-0-			-0-
12	1209	N	1025	-0-	-184	-0-	113	1	912	2	Y	-0-			-0-
01	1274	N	1274	-0-	-0-	-0-	1274	2			Y	-0-			-0-
02	1036	N	761	-0-	-275	-0-	761	2			Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 28 RRCID -> 241890 COMPL. DATE 06/08/2008 TOTAL DEPTH 12575 PERF.11394 - 12470

11	3720	X	2394	-0-	-1326	-0-	129	1	2265	2	Y	-0-			-0-
12	3844	X	2765	-0-	-1079	-0-	305	1	2460	2	Y	-0-			-0-
01	4030	X	3106	-0-	-924	-0-	3106	2			Y	-0-			-0-
02	4441	X	4441	-0-	-0-	-0-	4441	2			Y	-0-			-0-
03	4030	X	3013	-0-	-1017	-0-	3013	2			Y	-0-			-0-
04	2670	X	NO RPT	-0-	-2670	-0-					Y	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 9 RRCID -> 241891 COMPL. DATE 05/03/2008 TOTAL DEPTH 12710 PERF.11362 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 14 RRCID -> 243021 COMPL. DATE 06/16/2008 TOTAL DEPTH 12640 PERF.11482 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 12 RRCID -> 243463 COMPL. DATE 09/16/2008 TOTAL DEPTH 12590 PERF.11438 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1386	N	1386	-0-	-0-	-0-	75	1	1311	2	Y	-0-			-0-
12	1829	N	1739	-0-	-90	-0-	192	1	1547	2	Y	-0-			-0-
01	1688	N	1688	-0-	-0-	-0-	1688	2			Y	-0-			-0-
02	1288	N	545	-0-	-743	-0-	545	2			Y	-0-			-0-
*03	409	N	409	-0-	-0-	-0-	409	2			Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 13 RRCID -> 243465 COMPL. DATE 10/22/2008 TOTAL DEPTH 12600 PERF.11558 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 29 RRCID -> 244073 COMPL. DATE 12/03/2008 TOTAL DEPTH 12650 PERF.11464 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3712	X	3712	-0-	-0-	-0-	200	1	3512	2	Y	-0-			-0-
12	3906	X	2988	-0-	-918	-0-	329	1	2659	2	Y	-0-			-0-
01	3906	X	3348	-0-	-558	-0-	3348	2			Y	-0-			-0-
02	3052	X	1660	-0-	-1392	-0-	1660	2			Y	-0-			-0-
03	3379	X	827	-0-	-2552	-0-	827	2			Y	-0-			-0-
04	3270	X	NO RPT	-0-	-3270	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 17 RRCID -> 244314 COMPL. DATE 09/26/2007 TOTAL DEPTH 13465 PERF.11268 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5070	X	1419	-0-	-3651	-0-	77	1	1342	2	Y	-0-			-0-
12	5239	X	1355	-0-	-3884	-0-	149	1	1206	2	Y	-0-			-0-
01	5239	X	563	-0-	-4676	-0-	563	2			Y	-0-			-0-
02	1484	X	982	-0-	-502	-0-	982	2			Y	-0-			-0-
03	1550	X	967	-0-	-583	-0-	967	2			Y	-0-			-0-
04	1410	X	NO RPT	-0-	-1410	-0-					Y	NO RPT			-0-

BLAIR, JOHN "A" WELL #: 21 RRCID -> 244320 COMPL. DATE 08/01/2007 TOTAL DEPTH 12650 PERF.11654 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2948	N	2948	-0-	-0-	-0-	577	1	2371	2	Y	-0-			-0-
12	2666	X	2551	-0-	-115	-0-	613	1	1938	2	Y	-0-			-0-
*01	2875	X	2875	-0-	-0-	-0-	464	1	2411	2	Y	-0-			-0-
02	2632	X	1680	-0-	-952	-0-	1680	2			Y	-0-			-0-
*03	3230	X	3230	-0-	-0-	-0-	3230	2			Y	-0-			-0-
04	2820	X	NO RPT	-0-	-2820	-0-					Y	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN "A" WELL #: 20 RRCID -> 247687 COMPL. DATE 01/14/2009 TOTAL DEPTH 12760 PERF.11598 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	610	-0-	-20	-0-	119	1	491	2	Y	-0-			-0-
12	765	N	765	-0-	-0-	-0-	184	1	581	2	Y	-0-			-0-
01	589	N	550	-0-	-39	-0-	89	1	461	2	Y	-0-			-0-
*02	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-			-0-
*03	47	N	47	-0-	-0-	-0-	47	2			Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 48 RRCID -> 247794 COMPL. DATE 02/07/2009 TOTAL DEPTH 12375 PERF.11172 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	793	N	793	-0-	-0-	-0-	43	1	750	2	Y	-0-			-0-
12	930	N	838	-0-	-92	-0-	92	1	746	2	Y	-0-			-0-
01	954	N	954	-0-	-0-	-0-	954	2			Y	-0-			-0-
02	1388	N	1388	-0-	-0-	-0-	1388	2			Y	-0-			-0-
*03	418	N	418	-0-	-0-	-0-	418	2			Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN "A" WELL #: 24 RRCID -> 250587 COMPL. DATE 03/15/2009 TOTAL DEPTH 12720 PERF.11464 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HORSESHOE UNIT WELL #: 1 RRCID -> 265622 COMPL. DATE 05/23/2013 TOTAL DEPTH 16128 PERF.15006 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7530	X	7371	-0-	-159	-0-	278	1	7093	2	N	-0-			-0-
12	7781	X	6362	-0-	-1419	-0-	602	1	5760	2	N	-0-			-0-
01	7781	X	6976	-0-	-805	-0-	6976	2			N	-0-			-0-
02	6916	X	6370	-0-	-546	-0-	6370	2			N	-0-			-0-
*03	8502	X	8502	-0-	-0-	-0-	8502	2			N	-0-			-0-
04	7380	X	NO RPT	-0-	-7380	-0-					N	NO RPT			-0-

BR/WOHLEB WELL #: 1 RRCID -> 282069 COMPL. DATE 02/27/2017 TOTAL DEPTH 14548 PERF.11680 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS WELL #: 3 RRCID -> 282216 COMPL. DATE 08/25/2016 TOTAL DEPTH 12540 PERF.11299 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	383	-0-	-217	-0-	383	2			N	-0-			-0-
12	465	N	386	-0-	-79	-0-	16	1	370	2	N	-0-			-0-
*01	311	N	311	-0-	-0-	-0-	311	2			N	-0-			-0-
02	364	N	329	-0-	-35	-0-	20	1	309	2	N	-0-			-0-
*03	396	N	396	-0-	-0-	-0-	396	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR X SMITHERMAN WELL #: 1 RRCID -> 282968 COMPL. DATE 06/17/2017 TOTAL DEPTH 16000 PERF.13315 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
*02	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. 238634
DESTEFANO WELL #: 1 RRCID -> 220092 COMPL. DATE 06/17/2006 TOTAL DEPTH 13192 PERF.10162 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TXU WELL #: 1 RRCID -> 230253 COMPL. DATE 04/22/2006 TOTAL DEPTH 11125 PERF. 9768 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MENTZEL GAS UNIT WELL #: 1 RRCID -> 230650 COMPL. DATE 04/08/2007 TOTAL DEPTH 11825 PERF.10739 - 11467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	690	N	506	-0-	-184	-0-	23	1	483	3	N	-0-			-0-
12	992	N	747	-0-	-245	-0-	36	1	711	3	N	-0-			-0-
01	749	N	749	-0-	-0-	-0-	40	1	709	3	N	-0-			-0-
02	731	N	731	-0-	-0-	-0-	36	1	695	3	N	-0-			-0-
03	830	N	830	-0-	-0-	-0-	55	1	775	3	N	-0-			-0-
04	720	N	472	-0-	-248	-0-	49	1	423	3	N	-0-			-0-

DEVON FEE 6 WELL #: 1 RRCID -> 233107 COMPL. DATE 06/07/2007 TOTAL DEPTH 11700 PERF.10110 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DEVON FEE 3 GAS UNIT WELL #: 1 RRCID -> 233692 COMPL. DATE 09/18/2007 TOTAL DEPTH 12350 PERF.10177 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	X	753	-0-	-2247	-0-	35	1	718	3	N	-0-			18
12	3389	X	3389	-0-	-0-	-0-	164	1	3225	3	N	-0-			18
01	3100	X	2181	-0-	-919	-0-	118	1	2063	3	N	-0-			18
02	2162	X	2162	-0-	-0-	-0-	107	1	2055	3	N	-0-			18
03	3379	X	2170	-0-	-1209	-0-	145	1	2025	3	N	-0-			18
04	3270	X	2320	-0-	-950	-0-	241	1	2079	3	N	-0-			18

TXU NORTH WELL #: 1 RRCID -> 234739 COMPL. DATE 03/01/2008 TOTAL DEPTH 12261 PERF.10052 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TULLOS WELL #: 1 RRCID -> 237233 COMPL. DATE 09/18/2007 TOTAL DEPTH 12500 PERF.10208 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	857	X	857	-0-	-0-	-0-	40	1	817	3	N	-0-			-0-
12	620	N	441	-0-	-179	-0-	21	1	420	3	N	-0-			-0-
01	990	N	990	-0-	-0-	-0-	54	1	936	3	N	-0-			-0-
02	812	N	565	-0-	-247	-0-	28	1	537	3	N	-0-			-0-
03	712	N	712	-0-	-0-	-0-	47	1	665	3	N	-0-			-0-
04	960	N	660	-0-	-300	-0-	68	1	592	3	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
TXU SOUTH WELL #: 1 RRCID -> 240304 COMPL. DATE 04/24/2008 TOTAL DEPTH 12068 PERF.11737 - 11831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU NORTH WELL #: 2 RRCID -> 241416 COMPL. DATE 06/30/2008 TOTAL DEPTH 12018 PERF.10020 - 11794

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE WELL #: 1 RRCID -> 241481 COMPL. DATE 04/04/2008 TOTAL DEPTH 12400 PERF.10249 - 12046

11	3180	X	2424	-0-	-756	-0-	114	1	2310	3	N	-0-					53
12	3565	X	2770	-0-	-795	-0-	133	1	2637	3	N	-0-					53
01	3565	X	2753	-0-	-812	-0-	149	1	2604	3	N	-0-					53
02	3220	X	2539	-0-	-681	-0-	126	1	2413	3	N	-0-					53
03	3565	X	2752	-0-	-813	-0-	183	1	2569	3	N	-0-					53
04	2670	X	2535	-0-	-135	-0-	264	1	2271	3	N	-0-					53

TROJACEK GAS UNIT WELL #: 1 RRCID -> 241582 COMPL. DATE 03/05/2008 TOTAL DEPTH 12443 PERF.10488 - 12276

11	2160	N	1852	-0-	-308	-0-	87	1	1765	3	N	-0-					74
12	2046	N	1842	-0-	-204	-0-	89	1	1753	3	N	-0-					74
01	1891	N	1820	-0-	-71	-0-	99	1	1721	3	N	-0-					74
02	1736	N	1630	-0-	-106	-0-	81	1	1549	3	N	-0-					74
03	1829	N	1266	-0-	-563	-0-	84	1	1182	3	N	-0-					74
*04	1811	N	1811	-0-	-0-	-0-	188	1	1623	3	N	-0-					74

TXU SOUTH WELL #: 2 RRCID -> 241607 COMPL. DATE 08/25/2008 TOTAL DEPTH 12412 PERF.10150 - 11954

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REYNOLDS GAS UNIT WELL #: 1 RRCID -> 241815 COMPL. DATE 05/05/2008 TOTAL DEPTH 12400 PERF.10196 - 12135

11	2730	X	2154	-0-	-576	-0-	101	1	2053	3	N	-0-					-0-
12	2759	X	2391	-0-	-368	-0-	115	1	2276	3	N	-0-					-0-
01	2759	X	2509	-0-	-250	-0-	136	1	2373	3	N	-0-					-0-
02	2299	X	2299	-0-	-0-	-0-	113	1	2186	3	N	-0-					-0-
03	2719	X	2719	-0-	-0-	-0-	181	1	2538	3	N	-0-					-0-
*04	3064	X	3064	-0-	-0-	-0-	318	1	2746	3	N	-0-					-0-

KOEHLER GAS UNIT WELL #: 1 RRCID -> 241909 COMPL. DATE 07/06/2008 TOTAL DEPTH 12105 PERF.10022 - 11706

11	3900	X	3683	-0-	-217	-0-	173	1	3510	3	N	-0-					-0-
12	4103	X	4103	-0-	-0-	-0-	199	1	3904	3	N	-0-					-0-
01	4030	X	4020	-0-	-10	-0-	218	1	3802	3	N	-0-					-0-
02	3640	X	3392	-0-	-248	-0-	167	1	3225	3	N	-0-					-0-
03	4030	X	3852	-0-	-178	-0-	256	1	3596	3	N	-0-					-0-
04	3900	X	3661	-0-	-239	-0-	381	1	3280	3	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
DEVON FEE 2 GAS UNIT WELL #: 1 RRCID -> 243482 COMPL. DATE 07/20/2008 TOTAL DEPTH 12150 PERF.10096 - 11986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2155	X	2155	-0-	-0-	-0-	101	1	2054	3	N	-0-			-0-
12	2055	X	2055	-0-	-0-	-0-	99	1	1956	3	N	-0-			-0-
01	2028	N	2028	-0-	-0-	-0-	110	1	1918	3	N	-0-			-0-
02	1649	N	1649	-0-	-0-	-0-	81	1	1568	3	N	-0-			-0-
03	1609	N	1609	-0-	-0-	-0-	107	1	1502	3	N	-0-			-0-
*04	1572	N	1572	-0-	-0-	-0-	163	1	1409	3	N	-0-			-0-

TXU NORTH WELL #: 3 RRCID -> 243490 COMPL. DATE 11/19/2008 TOTAL DEPTH 12204 PERF.10106 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TXU 4 WELL #: 1 RRCID -> 244047 COMPL. DATE 09/03/2008 TOTAL DEPTH 11895 PERF. 9698 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1920	N	1899	-0-	-21	-0-	88	1	1811	3	N	-0-			57
12	2015	N	1943	-0-	-72	-0-	94	1	1849	3	N	-0-			57
01	1934	N	1934	-0-	-0-	-0-	105	1	1829	3	N	-0-			57
02	1764	N	1755	-0-	-9	-0-	87	1	1668	3	N	-0-			57
03	1986	N	1986	-0-	-0-	-0-	132	1	1854	3	N	-0-			57
*04	1921	N	1921	-0-	-0-	-0-	199	1	1722	3	N	-0-			57

LONDON WELL #: 1 RRCID -> 244071 COMPL. DATE 08/16/2009 TOTAL DEPTH 12520 PERF.10728 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3360	X	3203	-0-	-157	-0-	150	1	3053	3	N	-0-			48
12	3379	X	3246	-0-	-133	-0-	157	1	3089	3	N	-0-			48
01	3379	X	3194	-0-	-185	-0-	173	1	3021	3	N	-0-			48
02	2996	X	2914	-0-	-82	-0-	143	1	2771	3	N	-0-			48
03	3317	X	3184	-0-	-133	-0-	212	1	2972	3	N	-0-			48
04	3210	X	3053	-0-	-157	-0-	317	1	2736	3	N	-0-			48

DEVON FEE 4 GAS UNIT WELL #: 1 RRCID -> 244966 COMPL. DATE 10/09/2008 TOTAL DEPTH 12297 PERF.10048 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2460	X	632	-0-	-1828	-0-	30	1	602	3	N	-0-			-0-
12	2552	X	2552	-0-	-0-	-0-	123	1	2429	3	N	-0-			-0-
01	2232	X	2142	-0-	-90	-0-	116	1	2026	3	N	-0-			-0-
02	1792	X	1475	-0-	-317	-0-	73	1	1402	3	N	-0-			-0-
03	2542	X	1912	-0-	-630	-0-	127	1	1785	3	N	-0-			-0-
04	2460	X	1334	-0-	-1126	-0-	130	1	1204	3	N	-0-			-0-

REYNOLDS GAS UNIT WELL #: 2 RRCID -> 247690 COMPL. DATE 12/24/2008 TOTAL DEPTH 12426 PERF.11752 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3090	X	2905	-0-	-185	-0-	136	1	2769	3	N	-0-			-0-
12	3193	X	3046	-0-	-147	-0-	147	1	2899	3	N	-0-			-0-
01	3193	X	2990	-0-	-203	-0-	162	1	2828	3	N	-0-			-0-
02	2884	X	2743	-0-	-141	-0-	135	1	2608	3	N	-0-			-0-
03	3164	X	3164	-0-	-0-	-0-	211	1	2953	3	N	-0-			-0-
04	2940	X	2879	-0-	-61	-0-	300	1	2579	3	N	-0-			-0-

DEVON FEE 7 GAS UNIT WELL #: 1 RRCID -> 247796 COMPL. DATE 11/14/2008 TOTAL DEPTH 12425 PERF.11226 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			-0-
12	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-			-0-
01	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-			-0-
02	140	N	90	-0-	-50	-0-	4	1	86	3	N	-0-			-0-
03	145	N	145	-0-	-0-	-0-	10	1	135	3	N	-0-			-0-
*04	83	N	83	-0-	-0-	-0-	9	1	74	3	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
DEVON FEE 5 GAS UNIT WELL #: 1 RRCID -> 247833 COMPL. DATE 01/12/2009 TOTAL DEPTH 12332 PERF.10938 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	21360	X	17561	-0-	-3799	-0-	824	1	16737	3	N	-0-			21
12	21142	X	16782	-0-	-4360	-0-	810	1	15972	3	N	-0-			21
01	20615	X	15285	-0-	-5330	-0-	828	1	14457	3	N	-0-			21
02	16380	X	13868	-0-	-2512	-0-	685	1	13183	3	N	-0-			21
03	18135	X	15310	-0-	-2825	-0-	1020	1	14290	3	N	-0-			21
04	17550	X	14234	-0-	-3316	-0-	1477	1	12757	3	N	-0-			21

DEVON FEE 3 GAS UNIT WELL #: 2 RRCID -> 249222 COMPL. DATE 11/07/2010 TOTAL DEPTH 12120 PERF.10116 - 12004

11	1230	X	1129	-0-	-101	-0-	53	1	1076	3	N	-0-			43
12	2449	X	924	-0-	-1525	-0-	45	1	879	3	N	-0-			43
01	2449	X	786	-0-	-1663	-0-	43	1	743	3	N	-0-			43
02	1064	N	583	-0-	-481	-0-	29	1	554	3	N	-0-			43
03	930	N	808	-0-	-122	-0-	54	1	754	3	N	-0-			43
04	750	N	704	-0-	-46	-0-	73	1	631	3	N	-0-			43

WHITE WELL #: 2 RRCID -> 250634 COMPL. DATE 12/17/2008 TOTAL DEPTH 12225 PERF.11738 - 11914

11	0	N	-0-	-0-	-0-	-0-					N	-0-			78
12	0	N	-0-	-0-	-0-	-0-					N	-0-			78
01	0	N	-0-	-0-	-0-	-0-					N	-0-			78
02	0	N	-0-	-0-	-0-	-0-					N	-0-			78
03	0	N	-0-	-0-	-0-	-0-					N	-0-			78
04	0	N	-0-	-0-	-0-	-0-					N	-0-			78

WALL WELL #: 1 RRCID -> 251740 COMPL. DATE 04/12/2009 TOTAL DEPTH 12350 PERF.11816 - 11935

11	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-			-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
02	56	N	15	-0-	-41	-0-	1	1	14	3	N	-0-			-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

TXU 4 WELL #: 2 RRCID -> 252368 COMPL. DATE 04/28/2009 TOTAL DEPTH 11955 PERF. 9940 - 11590

11	4633	X	4633	-0-	-0-	-0-	217	1	4416	3	N	-0-			-0-
12	5685	X	5685	-0-	-0-	-0-	274	1	5411	3	N	-0-			-0-
01	6120	X	6120	-0-	-0-	-0-	332	1	5788	3	N	-0-			-0-
02	4208	X	4208	-0-	-0-	-0-	207	1	4001	3	N	-0-			-0-
03	5761	X	5761	-0-	-0-	-0-	384	1	5377	3	N	-0-			-0-
*04	5377	X	5377	-0-	-0-	-0-	558	1	4819	3	N	-0-			-0-

MOREHEAD GAS UNIT WELL #: 1 RRCID -> 253411 COMPL. DATE 06/23/2010 TOTAL DEPTH 12293 PERF.10714 - 10678

11	780	N	653	-0-	-127	-0-	31	1	622	3	N	-0-			-0-
12	744	N	656	-0-	-88	-0-	31	1	625	3	N	-0-			-0-
01	651	N	618	-0-	-33	-0-	33	1	585	3	N	-0-			-0-
02	616	N	561	-0-	-55	-0-	28	1	533	3	N	-0-			-0-
03	787	N	787	-0-	-0-	-0-	53	1	734	3	N	-0-			-0-
04	600	N	599	-0-	-1	-0-	63	1	536	3	N	-0-			-0-

MENTZEL GAS UNIT WELL #: 2 RRCID -> 257671 COMPL. DATE 02/06/2016 TOTAL DEPTH 13012 PERF.12346 - 12386

11	2580	X	88	-0-	-2492	-0-	4	1	84	3	N	-0-			43
12	2666	X	103	-0-	-2563	-0-	5	1	98	3	N	-0-			43
01	2666	X	117	-0-	-2549	-0-	6	1	111	3	N	-0-			43
02	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-			43
03	93	N	60	-0-	-33	-0-	4	1	56	3	N	-0-			43
04	120	N	83	-0-	-37	-0-	9	1	74	3	N	-0-			43

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
DEVON FEE 8 GAS UNIT WELL #: 1 RRCID -> 258876 COMPL. DATE 05/06/2010 TOTAL DEPTH 12322 PERF.10018 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	19	1	383	3	N	-0-			78
12	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-			78
01	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-			78
02	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-			78
03	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-			78
04	30	N	-0-	-0-	-30	-0-					N	-0-			78

DEVON FEE 6 GAS UNIT WELL #: 2 RRCID -> 259808 COMPL. DATE 08/17/2010 TOTAL DEPTH 12360 PERF.10471 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	6031	-0-	3031	3031	282	1	5749	3	N	-0-			-0-
12	3100	N	4268	-0-	1168	4199	206	1	4062	3	N	-0-			-0-
01	3100	N	3527	-0-	427	4626	191	1	3336	3	N	-0-			-0-
02	7311	X	2685	-0-	-4626	-0-	133	1	2552	3	N	-0-			-0-
03	2972	X	2972	-0-	-0-	-0-	198	1	2774	3	N	-0-			-0-
*04	2806	X	2806	-0-	-0-	-0-	292	1	2514	3	N	-0-			-0-

DEVON FEE 5 GAS UNIT WELL #: 2 RRCID -> 259900 COMPL. DATE 09/18/2010 TOTAL DEPTH 12135 PERF.10887 - 10897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2970	X	51	-0-	-2919	-0-	2	1	49	3	N	-0-			16
12	2852	X	39	-0-	-2813	-0-	2	1	37	3	N	-0-			16
01	2201	X	1421	-0-	-780	-0-	77	1	1344	3	N	-0-			16
02	1036	X	293	-0-	-743	-0-	15	1	278	3	N	-0-			16
03	155	X	45	-0-	-110	-0-	3	1	42	3	N	-0-			16
04	1380	X	15	-0-	-1365	-0-	2	1	13	3	N	-0-			16

TXU 8 WELL #: 1 RRCID -> 261872 COMPL. DATE 04/15/2011 TOTAL DEPTH 12500 PERF.10983 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	43110	X	35814	-0-	-7296	-0-	1679	1	34135	3	N	-0-			31
12	41819	X	37783	-0-	-4036	-0-	1823	1	35960	3	N	-0-			31
01	41106	X	36983	-0-	-4123	-0-	2003	1	34980	3	N	-0-			31
02	36456	X	25162	-0-	-11294	-0-	1243	1	23919	3	N	-0-			31
03	40362	X	37015	-0-	-3347	-0-	2466	1	34549	3	N	-0-			31
04	36570	X	32025	-0-	-4545	-0-	3323	1	28702	3	N	-0-			31

TXU 7 GAS UNIT WELL #: 1 RRCID -> 261874 COMPL. DATE 02/02/2014 TOTAL DEPTH 12230 PERF.10802 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	67050	X	60975	-0-	-6075	-0-	2858	1	58117	3	N	-0-			18
12	65286	X	61387	-0-	-3899	-0-	2963	1	58424	3	N	-0-			18
01	65286	X	60243	-0-	-5043	-0-	3263	1	56980	3	N	-0-			18
02	58520	X	46660	-0-	-11860	-0-	2304	1	44356	3	N	-0-			18
03	63891	X	58544	-0-	-5347	-0-	3899	1	54645	3	N	-0-			18
04	60990	X	56778	-0-	-4212	-0-	5892	1	50886	3	N	-0-			18

TXU 5 GAS UNIT WELL #: 2 RRCID -> 262609 COMPL. DATE 07/01/2011 TOTAL DEPTH 11980 PERF. 9846 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2310	N	2204	-0-	-106	-0-	103	1	2101	3	N	-0-			-0-
12	2325	N	2256	-0-	-69	-0-	109	1	2147	3	N	-0-			-0-
01	2294	N	2239	-0-	-55	-0-	122	1	2117	3	N	-0-			-0-
02	2044	N	1976	-0-	-68	-0-	98	1	1878	3	N	-0-			-0-
03	2263	N	2192	-0-	-71	-0-	146	1	2046	3	N	-0-			-0-
04	2160	N	2114	-0-	-46	-0-	219	1	1895	3	N	-0-			-0-

TXU 9 GAS UNIT WELL #: 1 RRCID -> 262637 COMPL. DATE 10/26/2011 TOTAL DEPTH 12105 PERF.10772 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	50760	X	42849	-0-	-7911	-0-	2008	1	40841	3	N	-0-			23
12	51553	X	41964	-0-	-9589	-0-	2026	1	39938	3	N	-0-			23
01	51553	X	42213	-0-	-9340	-0-	2287	1	39926	3	N	-0-			23
02	43120	X	31187	-0-	-11933	-0-	1540	1	29647	3	N	-0-			23
03	47740	X	34873	-0-	-12867	-0-	2323	1	32550	3	N	-0-			23
04	42840	X	35530	-0-	-7310	-0-	3687	1	31843	3	N	-0-			23

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634

KOEHLER GAS UNIT WELL #: 2 RRCID -> 262638 COMPL. DATE 10/24/2011 TOTAL DEPTH 12040 PERF.11532 - 11707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1650	N	1434	-0-	-216	-0-	67	1	1367	3	N	-0-			-0-
12	1705	N	1539	-0-	-166	-0-	74	1	1465	3	N	-0-			-0-
01	1705	N	1409	-0-	-296	-0-	76	1	1333	3	N	-0-			-0-
02	1344	N	1232	-0-	-112	-0-	61	1	1171	3	N	-0-			-0-
03	1550	N	1287	-0-	-263	-0-	86	1	1201	3	N	-0-			-0-
04	1350	N	1113	-0-	-237	-0-	116	1	997	3	N	-0-			-0-

TXU 10 GAS UNIT WELL #: 1 RRCID -> 264445 COMPL. DATE 12/12/2011 TOTAL DEPTH 12568 PERF.11558 - 11990

11	0	N	-0-	-0-	-0-	-0-					N	-0-			6
12	0	N	-0-	-0-	-0-	-0-					N	-0-			6
01	0	N	-0-	-0-	-0-	-0-					N	-0-			6
02	0	N	-0-	-0-	-0-	-0-					N	-0-			6
03	0	N	-0-	-0-	-0-	-0-					N	-0-			6
04	0	N	-0-	-0-	-0-	-0-					N	-0-			6

DUNN GAS UNIT WELL #: 1 RRCID -> 264761 COMPL. DATE 12/30/2011 TOTAL DEPTH 12034 PERF. 9474 - 9495

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TROJACEK DEVON FEE 246 WELL #: 1H RRCID -> 284107 COMPL. DATE 10/21/2017 TOTAL DEPTH 12292 PERF.13193 - 21513

11	26460	X	22368	-0-	-4092	-0-	1049	1	21319	3	N	-0-			23
12	26071	X	22169	-0-	-3902	-0-	1070	1	21099	3	N	-0-			23
01	25079	X	-0-	-0-	-25079	-0-					N	-0-			23
02	21784	X	-0-	-0-	-21784	-0-					N	-0-			23
03	23467	X	-0-	-0-	-23467	-0-					N	-0-			23
04	22380	X	-0-	-0-	-22380	-0-					N	-0-			23

DEVON FEE UNIT 46 WELL #: 1H RRCID -> 284861 COMPL. DATE 11/12/2017 TOTAL DEPTH 11300 PERF.12260 - 20091

11	18432	X	18432	-0-	-0-	-0-	864	1	17568	3	N	-0-			40
12	18600	X	18600	-0-	-0-	-0-	898	1	17702	3	N	-0-			40
01	17306	X	17306	-0-	-0-	-0-	937	1	16369	3	N	-0-			40
02	17192	X	13738	-0-	-3454	-0-	679	1	13059	3	N	-0-			40
03	19034	X	18395	-0-	-639	-0-	1225	1	17170	3	N	-0-			40
*04	26705	X	26705	-0-	-0-	-0-	2771	1	23934	3	N	-0-			40

TNDN (ALLOC) WELL #: 1H RRCID -> 285485 COMPL. DATE 01/22/2018 TOTAL DEPTH 11824 PERF.11880 - 16973

11	14735	X	14735	-0-	-0-	-0-	691	1	14044	3	N	-0-			15
12	14422	X	14422	-0-	-0-	-0-	696	1	13726	3	N	-0-			15
01	15252	X	14419	-0-	-833	-0-	781	1	13638	3	N	-0-			15
02	13776	X	12134	-0-	-1642	-0-	599	1	11535	3	N	-0-			15
03	15252	X	13440	-0-	-1812	-0-	896	1	12544	3	N	-0-			15
04	14730	X	12654	-0-	-2076	-0-	1313	1	11341	3	N	-0-			15

DFW 53 WELL #: 1H RRCID -> 285746 COMPL. DATE 04/10/2018 TOTAL DEPTH 11320 PERF.11986 - 19486

11	19110	X	16712	-0-	-2398	-0-	784	1	15928	3	N	-0-			35
12	18848	X	16968	-0-	-1880	-0-	819	1	16149	3	N	-0-			35
01	18631	X	16538	-0-	-2093	-0-	896	1	15642	3	N	-0-			35
02	15596	X	14295	-0-	-1301	-0-	706	1	13589	3	N	-0-			35
03	17267	X	15450	-0-	-1817	-0-	1029	1	14421	3	N	-0-			35
04	16710	X	13466	-0-	-3244	-0-	1398	1	12068	3	N	-0-			35

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FINALY RESOURCES LLC 268323
VARVEL WELL #: 1 RRCID -> 188965 COMPL. DATE 05/08/2002 TOTAL DEPTH 12836 PERF.12544 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	220	-0-	-20	-0-	220	3			N	-0-					56
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					56
01	248	N	218	-0-	-30	-0-	218	3			N	-0-					56
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					56
03	217	N	185	-0-	-32	-0-	185	3			N	-0-					56
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

VARVEL WELL #: 2 RRCID -> 190141 COMPL. DATE 08/24/2016 TOTAL DEPTH 12633 PERF.11970 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	220	-0-	-20	-0-	220	3			N	-0-					28
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					28
01	248	N	215	-0-	-33	-0-	215	3			N	-0-					28
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					28
03	217	N	180	-0-	-37	-0-	180	3			N	-0-					28
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

FLETCHER OPERATING, LLC 273611
MOORE, J. F. WELL #: 1 RRCID -> 191588 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.11433 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	1			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	51	1	222	2	N	-0-					-0-
*03	673	N	673	-0-	-0-	-0-	243	1	430	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
REAGAN, CECIL WELL #: 1 RRCID -> 170844 COMPL. DATE 06/19/1998 TOTAL DEPTH 15380 PERF.13660 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	464	-0-	-76	-0-	464	3			N	-0-					-0-
12	558	X	388	-0-	-170	-0-	388	3			N	-0-					-0-
01	558	X	410	-0-	-148	-0-	410	3			N	-0-					-0-
02	476	X	427	-0-	-49	-0-	427	3			N	-0-					-0-
03	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*04	607	X	607	-0-	-0-	-0-	607	3			N	-0-					-0-

REAGAN "A" WELL #: 1 RRCID -> 181134 COMPL. DATE 12/04/2000 TOTAL DEPTH 14500 PERF.12929 - 13687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3171	X	3171	-0-	-0-	-0-	3171	3			N	-0-					-0-
12	3233	X	3233	-0-	-0-	-0-	3233	3			N	-0-					-0-
01	3233	X	3233	-0-	-0-	-0-	3233	3			N	-0-					-0-
02	2968	X	2968	-0-	-0-	-0-	2968	3			N	-0-					-0-
03	3157	X	3157	-0-	-0-	-0-	3157	3			N	-0-					-0-
*04	3174	X	3174	-0-	-0-	-0-	3174	3			N	-0-					-0-

MERRYMAN "A" WELL #: 1 RRCID -> 181372 COMPL. DATE 12/05/2000 TOTAL DEPTH 13800 PERF.12854 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
12	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-
01	1054	N	821	-0-	-233	-0-	821	3			N	-0-					-0-
02	1877	N	1877	-0-	-0-	-0-	1877	3			N	-0-					-0-
03	1240	N	1061	-0-	-179	-0-	1061	3			N	-0-					-0-
*04	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

REAGAN "B" WELL #: 1 RRCID -> 182281 COMPL. DATE N/A TOTAL DEPTH 13630 PERF.11940 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2519	X	2519	-0-	-0-	-0-	2519	3			N	-0-					-0-
12	2553	X	2553	-0-	-0-	-0-	2553	3			N	-0-					-0-
01	3255	X	2653	-0-	-602	-0-	2653	3			N	-0-					-0-
02	2940	X	2466	-0-	-474	-0-	2466	3			N	-0-					-0-
03	3255	X	2519	-0-	-736	-0-	2519	3			N	-0-					-0-
04	2580	X	2334	-0-	-246	-0-	2334	3			N	-0-					-0-

REAGAN "C" WELL #: 1 RRCID -> 182895 COMPL. DATE 09/24/2006 TOTAL DEPTH 13600 PERF.11770 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2026	N	2026	-0-	-0-	-0-	2026	3			N	-0-					-0-
12	3100	N	3617	-0-	517	517	3617	3			N	-0-					-0-
01	3100	N	2976	-0-	-124	393	2976	3			N	-0-					-0-
02	2800	N	2512	-0-	-288	105	2512	3			N	-0-					-0-
03	2788	X	2683	-0-	-105	-0-	2683	3			N	-0-					-0-
*04	2516	X	2516	-0-	-0-	-0-	2516	3			N	-0-					-0-

MISCHER "A" WELL #: 1 RRCID -> 183635 COMPL. DATE 04/24/2001 TOTAL DEPTH 13700 PERF.12450 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

REAGAN, CECIL "D" WELL #: 1 RRCID -> 183888 COMPL. DATE 04/13/2001 TOTAL DEPTH 13750 PERF.13132 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
12	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
01	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
02	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
03	1426	N	1392	-0-	-34	-0-	1392	3			N	-0-					-0-
*04	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-

REAGAN, CECIL "C" WELL #: 1 RRCID -> 184147 COMPL. DATE 05/05/2001 TOTAL DEPTH 13950 PERF.13414 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "C" WELL #: 2 RRCID -> 184642 COMPL. DATE 06/06/2001 TOTAL DEPTH 13200 PERF.12810 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	429	-0-	-51	-0-	429	3			N	-0-					-0-
12	496	N	428	-0-	-68	-0-	428	3			N	-0-					-0-
01	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
02	392	N	390	-0-	-2	-0-	390	3			N	-0-					-0-
03	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
04	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-

POLLARD "A" WELL #: 1 RRCID -> 185045 COMPL. DATE 08/04/2001 TOTAL DEPTH 14205 PERF.13765 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2829	N	2829	-0-	-0-	-0-	2829	3			N	-0-					-0-
12	2955	X	2955	-0-	-0-	-0-	2955	3			N	-0-					-0-
01	2788	X	2788	-0-	-0-	-0-	2788	3			N	-0-					-0-
02	2408	X	1814	-0-	-594	-0-	1814	3			N	-0-					-0-
03	2666	X	2548	-0-	-118	-0-	2548	3			N	-0-					-0-
*04	2736	X	2736	-0-	-0-	-0-	2736	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

MERRYMAN "A" WELL #: 3 RRCID -> 185635 COMPL. DATE 08/03/2001 TOTAL DEPTH 13115 PERF.12756 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4014	X	4014	-0-	-0-	-0-	4014	3			N	-0-					-0-
12	4113	X	4113	-0-	-0-	-0-	4113	3			N	-0-					-0-
01	4053	X	4053	-0-	-0-	-0-	4053	3			N	-0-					-0-
02	3356	X	3356	-0-	-0-	-0-	3356	3			N	-0-					-0-
03	3842	X	3842	-0-	-0-	-0-	3842	3			N	-0-					-0-
*04	3702	X	3702	-0-	-0-	-0-	3702	3			N	-0-					-0-

MERRYMAN "A" WELL #: 2 RRCID -> 186085 COMPL. DATE 08/23/2001 TOTAL DEPTH 13228 PERF.12964 - 13029

11	2314	N	2314	-0-	-0-	-0-	2314	3			N	-0-					-0-
12	2261	N	2261	-0-	-0-	-0-	2261	3			N	-0-					-0-
01	2833	N	2833	-0-	-0-	-0-	2833	3			N	-0-					-0-
02	2496	N	2496	-0-	-0-	-0-	2496	3			N	-0-					-0-
03	2910	N	2910	-0-	-0-	-0-	2910	3			N	-0-					-0-
*04	2632	N	2632	-0-	-0-	-0-	2632	3			N	-0-					-0-

POLLARD, DOUGLAS F. WELL #: 1 RRCID -> 186139 COMPL. DATE 07/24/2001 TOTAL DEPTH 15300 PERF.15004 - 15095

11	780	N	542	-0-	-238	-0-	542	3			N	-0-					-0-
12	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
01	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
02	504	N	-0-	-0-	-504	-0-					N	-0-					-0-
03	775	N	764	-0-	-11	-0-	764	3			N	-0-					-0-
04	870	N	797	-0-	-73	-0-	797	3			N	-0-					-0-

BONNER, BOBBY "A" WELL #: 1 RRCID -> 186417 COMPL. DATE 08/16/2001 TOTAL DEPTH 13335 PERF.12376 - 12790

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MISCHER "D" WELL #: 1 RRCID -> 186420 COMPL. DATE 06/26/2001 TOTAL DEPTH 13425 PERF.13218 - 13234

11	2190	N	2116	-0-	-74	-0-	2116	3			N	-0-					-0-
12	2263	N	2110	-0-	-153	-0-	2110	3			N	-0-					-0-
01	2263	N	2087	-0-	-176	-0-	2087	3			N	-0-					-0-
02	1988	N	1235	-0-	-753	-0-	1235	3			N	-0-					-0-
03	2108	N	1955	-0-	-153	-0-	1955	3			N	-0-					-0-
04	2010	N	1942	-0-	-68	-0-	1942	3			N	-0-					-0-

REAGAN, CECIL "B" WELL #: 1 RRCID -> 186913 COMPL. DATE 08/05/2001 TOTAL DEPTH 13490 PERF.12818 - 13194

11	720	N	690	-0-	-30	-0-	690	3			N	-0-					-0-
12	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
01	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
02	644	N	641	-0-	-3	-0-	641	3			N	-0-					-0-
03	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-
04	720	N	681	-0-	-39	-0-	681	3			N	-0-					-0-

SCHOOL LAND "A" WELL #: 1 RRCID -> 187321 COMPL. DATE 10/24/2001 TOTAL DEPTH 13350 PERF.13224 - 13278

11	600	N	590	-0-	-10	-0-	590	3			N	-0-					-0-
12	651	N	594	-0-	-57	-0-	594	3			N	-0-					-0-
01	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
*04	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

MISCHER "B" WELL #: 1 RRCID -> 187563 COMPL. DATE 12/06/2001 TOTAL DEPTH 14050 PERF.13402 - 13417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
12	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
01	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
02	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
03	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
*04	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-

REAGAN "A" WELL #: 2 RRCID -> 187574 COMPL. DATE 03/25/2002 TOTAL DEPTH N/A PERF. N/A

11	4500	X	4437	-0-	-63	-0-	4437	3			N	-0-					-0-
12	4650	X	4562	-0-	-88	-0-	4562	3			N	-0-					-0-
01	4650	X	4548	-0-	-102	-0-	4548	3			N	-0-					-0-
02	4200	X	3936	-0-	-264	-0-	3936	3			N	-0-					-0-
03	4619	X	4462	-0-	-157	-0-	4462	3			N	-0-					-0-
04	4440	X	3871	-0-	-569	-0-	3871	3			N	-0-					-0-

REAGAN, CECIL WELL #: 2 RRCID -> 187686 COMPL. DATE 11/28/2001 TOTAL DEPTH 14500 PERF.13346 - 13612

11	930	N	638	-0-	-292	-0-	638	3			N	-0-					-0-
12	837	N	684	-0-	-153	-0-	684	3			N	-0-					-0-
01	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-
02	588	N	577	-0-	-11	-0-	577	3			N	-0-					-0-
03	682	N	629	-0-	-53	-0-	629	3			N	-0-					-0-
04	630	N	594	-0-	-36	-0-	594	3			N	-0-					-0-

REAGAN "A" WELL #: 4 RRCID -> 187922 COMPL. DATE 01/03/2002 TOTAL DEPTH 13200 PERF.12945 - 13006

11	4320	X	4165	-0-	-155	-0-	4165	3			N	-0-					-0-
12	4464	X	4216	-0-	-248	-0-	4216	3			N	-0-					-0-
01	4464	X	4181	-0-	-283	-0-	4181	3			N	-0-					-0-
02	4032	X	3703	-0-	-329	-0-	3703	3			N	-0-					-0-
03	4464	X	4116	-0-	-348	-0-	4116	3			N	-0-					-0-
04	4170	X	3964	-0-	-206	-0-	3964	3			N	-0-					-0-

REAGAN "A" WELL #: 3 RRCID -> 187991 COMPL. DATE 01/24/2002 TOTAL DEPTH 13155 PERF.12925 - 13000

11	3780	X	3681	-0-	-99	-0-	3681	3			N	-0-					-0-
12	3906	X	3763	-0-	-143	-0-	3763	3			N	-0-					-0-
01	3906	X	3719	-0-	-187	-0-	3719	3			N	-0-					-0-
02	3472	X	2956	-0-	-516	-0-	2956	3			N	-0-					-0-
03	3844	X	3659	-0-	-185	-0-	3659	3			N	-0-					-0-
04	3690	X	3539	-0-	-151	-0-	3539	3			N	-0-					-0-

RAINBOLT RANCH "A" WELL #: 1 RRCID -> 188289 COMPL. DATE 02/19/2002 TOTAL DEPTH 17980 PERF.14186 - 15810

11	600	N	451	-0-	-149	-0-	451	3			N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
01	744	N	422	-0-	-322	-0-	422	3			N	-0-					-0-
02	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
03	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
*04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

MISCHER "A" WELL #: 2 RRCID -> 190311 COMPL. DATE 07/24/2001 TOTAL DEPTH 14182 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

MERRYMAN "A" WELL #: 4 RRCID -> 191924 COMPL. DATE 11/26/2002 TOTAL DEPTH 12960 PERF.12400 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2154	N	2154	-0-	-0-	-0-	2154	3			N	-0-					-0-
12	2139	N	1766	-0-	-373	-0-	1766	3			N	-0-					-0-
01	2139	N	1540	-0-	-599	-0-	1540	3			N	-0-					-0-
02	1932	N	1767	-0-	-165	-0-	1767	3			N	-0-					-0-
03	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					-0-
*04	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-

MISCHER "C" WELL #: 1 RRCID -> 192096 COMPL. DATE 11/27/2002 TOTAL DEPTH 13210 PERF.12643 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3535	-0-	-95	-0-	3535	3			Y	-0-					-0-
12	3720	X	3633	-0-	-87	-0-	3633	3			Y	-0-					-0-
01	3720	X	3694	-0-	-26	-0-	3694	3			Y	-0-					-0-
02	3304	X	3053	-0-	-251	-0-	3053	3			Y	-0-					-0-
03	3658	X	3454	-0-	-204	-0-	3454	3			Y	-0-					-0-
04	3570	X	3174	-0-	-396	-0-	3174	3			Y	-0-					-0-

MISCHER "E" WELL #: 1 RRCID -> 192727 COMPL. DATE 01/04/2003 TOTAL DEPTH 13315 PERF.12778 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
12	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					-0-
01	1612	N	1609	-0-	-3	-0-	1609	3			N	-0-					-0-
02	1568	N	1457	-0-	-111	-0-	1457	3			N	-0-					-0-
03	1705	N	1558	-0-	-147	-0-	1558	3			N	-0-					-0-
04	1560	N	1518	-0-	-42	-0-	1518	3			N	-0-					-0-

REAGAN "G" WELL #: 1 RRCID -> 193033 COMPL. DATE 01/24/2003 TOTAL DEPTH 13021 PERF.12088 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	989	-0-	-61	-0-	989	3			N	-0-					-0-
12	1085	N	990	-0-	-95	-0-	990	3			N	-0-					-0-
01	1023	N	981	-0-	-42	-0-	981	3			N	-0-					-0-
02	924	N	883	-0-	-41	-0-	883	3			N	-0-					-0-
03	992	N	919	-0-	-73	-0-	919	3			N	-0-					-0-
04	960	N	883	-0-	-77	-0-	883	3			N	-0-					-0-

REAGAN "A" WELL #: 8 RRCID -> 194653 COMPL. DATE 04/15/2003 TOTAL DEPTH 13225 PERF.12659 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3899	-0-	-121	-0-	3899	3			N	-0-					-0-
12	4185	X	3962	-0-	-223	-0-	3962	3			N	-0-					-0-
01	4247	X	4063	-0-	-184	-0-	4063	3			N	-0-					-0-
02	3836	X	3585	-0-	-251	-0-	3585	3			N	-0-					-0-
03	4247	X	3844	-0-	-403	-0-	3844	3			N	-0-					-0-
04	3930	X	3586	-0-	-344	-0-	3586	3			N	-0-					-0-

MERRYMAN "A" WELL #: 5 RRCID -> 195857 COMPL. DATE 05/12/2003 TOTAL DEPTH 13037 PERF.12836 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	1693	-0-	-707	-0-	1693	3			N	-0-					-0-
12	2480	N	1616	-0-	-864	-0-	1616	3			N	-0-					-0-
01	2490	N	2490	-0-	-0-	-0-	2490	3			N	-0-					-0-
02	2661	N	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
03	2044	N	2044	-0-	-0-	-0-	2044	3			N	-0-					-0-
04	2400	N	2272	-0-	-128	-0-	2272	3			N	-0-					-0-

REAGAN "A" WELL #: 10 RRCID -> 196284 COMPL. DATE 06/20/2003 TOTAL DEPTH 13160 PERF.12938 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2213	-0-	-7	-0-	2213	3			N	-0-					-0-
12	2294	N	2269	-0-	-25	-0-	2269	3			N	-0-					-0-
01	2296	N	2296	-0-	-0-	-0-	2296	3			N	-0-					-0-
02	2072	N	1753	-0-	-319	-0-	1753	3			N	-0-					-0-
03	2281	N	2281	-0-	-0-	-0-	2281	3			N	-0-					-0-
*04	2237	N	2237	-0-	-0-	-0-	2237	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

REAGAN "A" WELL #: 7 RRCID -> 196288 COMPL. DATE 06/20/2003 TOTAL DEPTH 13250 PERF.13024 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	602	-0-	-28	-0-	602	3			N	-0-					-0-
12	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
03	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-

REAGAN, CECIL "D" WELL #: 2 RRCID -> 196331 COMPL. DATE 01/21/2003 TOTAL DEPTH 13255 PERF.12677 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
12	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
01	1054	N	960	-0-	-94	-0-	960	3			N	-0-					-0-
02	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
03	3054	N	3054	-0-	-0-	-0-	3054	3			N	-0-					-0-
*04	2682	N	2682	-0-	-0-	-0-	2682	3			N	-0-					-0-

REAGAN "B" WELL #: 4 RRCID -> 196332 COMPL. DATE 03/17/2003 TOTAL DEPTH 13131 PERF.12574 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-

REAGAN "C" WELL #: 4 RRCID -> 196335 COMPL. DATE 04/10/2003 TOTAL DEPTH 13030 PERF.12482 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2359	-0-	-341	-0-	2359	3			N	-0-					-0-
12	2697	N	2501	-0-	-196	-0-	2501	3			N	-0-					-0-
01	2573	N	2246	-0-	-327	-0-	2246	3			N	-0-					-0-
02	2212	N	2070	-0-	-142	-0-	2070	3			N	-0-					-0-
03	2511	N	2307	-0-	-204	-0-	2307	3			N	-0-					-0-
*04	2321	N	2321	-0-	-0-	-0-	2321	3			N	-0-					-0-

REAGAN "A" WELL #: 9 RRCID -> 196398 COMPL. DATE 05/18/2003 TOTAL DEPTH 13275 PERF.12124 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4078	X	4078	-0-	-0-	-0-	4078	3			N	-0-					174
12	4018	X	4018	-0-	-0-	-0-	4018	3			N	-0-					174
01	3362	X	3362	-0-	-0-	-0-	3362	3			N	-0-					174
02	3053	X	3053	-0-	-0-	-0-	3053	3			N	-0-					174
03	3317	X	3294	-0-	-23	-0-	3294	3			N	-0-					174
04	3210	X	3186	-0-	-24	-0-	3186	3			N	-0-					174

MERRYMAN "A" WELL #: 6 RRCID -> 196944 COMPL. DATE 08/02/2003 TOTAL DEPTH 13060 PERF.12830 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4142	X	4142	-0-	-0-	-0-	4142	3			N	-0-					-0-
12	4185	X	4091	-0-	-94	-0-	4091	3			N	-0-					-0-
01	4123	X	3982	-0-	-141	-0-	3982	3			N	-0-					-0-
02	3864	X	3542	-0-	-322	-0-	3542	3			N	-0-					-0-
03	4278	X	3811	-0-	-467	-0-	3811	3			N	-0-					-0-
04	4140	X	2549	-0-	-1591	-0-	2549	3			N	-0-					-0-

REAGAN "C" WELL #: 3 RRCID -> 197626 COMPL. DATE 08/19/2003 TOTAL DEPTH 13190 PERF.11918 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	763	-0-	-1367	-0-	763	3			N	-0-					-0-
12	2201	N	802	-0-	-1399	-0-	802	3			N	-0-					-0-
01	1767	N	1123	-0-	-644	-0-	1123	3			N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
03	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
*04	2184	N	2184	-0-	-0-	-0-	2184	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

REAGAN "C" WELL #: 7 RRCID -> 197891 COMPL. DATE 08/26/2003 TOTAL DEPTH 12945 PERF.12454 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2886	-0-	-84	-0-	2886	3			N	-0-					-0-
12	3038	N	2223	-0-	-815	-0-	2223	3			N	-0-					-0-
01	2976	N	2787	-0-	-189	-0-	2787	3			N	-0-					-0-
02	2688	N	2499	-0-	-189	-0-	2499	3			N	-0-					-0-
03	3100	N	3122	-0-	22	22	3122	3			N	-0-					-0-
*04	2954	N	2932	-0-	-22	-0-	2932	3			N	-0-					-0-

MERRYMAN "A" WELL #: 7 RRCID -> 197924 COMPL. DATE 09/18/2003 TOTAL DEPTH 12940 PERF.11908 - 12770

11	6930	X	5487	-0-	-1443	-0-	5487	3			N	-0-					-0-
12	6851	X	5551	-0-	-1300	-0-	5551	3			N	-0-					-0-
01	6262	X	5414	-0-	-848	-0-	5414	3			N	-0-					-0-
02	5656	X	4294	-0-	-1362	-0-	4294	3			N	-0-					-0-
03	5890	X	5106	-0-	-784	-0-	5106	3			N	-0-					-0-
04	5490	X	3021	-0-	-2469	-0-	3021	3			N	-0-					-0-

MISCHER "C" WELL #: 2 RRCID -> 200061 COMPL. DATE 12/12/2003 TOTAL DEPTH 13460 PERF.12816 - 12960

11	1140	N	1096	-0-	-44	-0-	1096	3			Y	-0-					-0-
12	1178	N	1088	-0-	-90	-0-	1088	3			Y	-0-					-0-
01	1085	N	927	-0-	-158	-0-	927	3			Y	-0-					-0-
02	1064	X	896	-0-	-168	-0-	896	3			Y	-0-					-0-
03	1208	X	1208	-0-	-0-	-0-	1208	3			Y	-0-					-0-
04	1110	X	878	-0-	-232	-0-	878	3			Y	-0-					-0-

MISCHER "C" WELL #: 4 RRCID -> 200197 COMPL. DATE 01/25/2004 TOTAL DEPTH 13265 PERF.12196 - 13072

11	1563	N	1563	-0-	-0-	-0-	1563	3			Y	-0-					-0-
12	1720	N	1720	-0-	-0-	-0-	1720	3			Y	-0-					-0-
01	1375	N	1375	-0-	-0-	-0-	1375	3			Y	-0-					-0-
02	1456	N	1442	-0-	-14	-0-	1442	3			Y	-0-					-0-
03	1708	N	1708	-0-	-0-	-0-	1708	3			Y	-0-					-0-
*04	1584	N	1584	-0-	-0-	-0-	1584	3			Y	-0-					-0-

MISCHER "E" WELL #: 2 RRCID -> 200270 COMPL. DATE 01/15/2004 TOTAL DEPTH 13355 PERF.12398 - 13164

11	3270	X	3116	-0-	-154	-0-	3116	3			N	-0-					-0-
12	3224	X	3197	-0-	-27	-0-	3197	3			N	-0-					-0-
01	3224	X	2871	-0-	-353	-0-	2871	3			N	-0-					-0-
02	2912	X	2277	-0-	-635	-0-	2277	3			N	-0-					-0-
03	3224	X	2552	-0-	-672	-0-	2552	3			N	-0-					-0-
04	3120	X	2480	-0-	-640	-0-	2480	3			N	-0-					-0-

REAGAN "B" WELL #: 3 RRCID -> 201535 COMPL. DATE 02/26/2004 TOTAL DEPTH 13368 PERF.12916 - 13003

11	2651	N	2651	-0-	-0-	-0-	2651	3			N	-0-					-0-
12	2635	N	2421	-0-	-214	-0-	2421	3			N	-0-					-0-
01	2773	N	2773	-0-	-0-	-0-	2773	3			N	-0-					-0-
02	2464	N	2118	-0-	-346	-0-	2118	3			N	-0-					-0-
03	2418	N	2380	-0-	-38	-0-	2380	3			N	-0-					-0-
04	2670	N	2446	-0-	-224	-0-	2446	3			N	-0-					-0-

BONNER, BOBBY "A" WELL #: 3 RRCID -> 201695 COMPL. DATE 03/21/2004 TOTAL DEPTH 13098 PERF.12226 - 12892

11	990	N	542	-0-	-448	-0-	542	3			N	-0-					-0-
12	899	N	295	-0-	-604	-0-	295	3			N	-0-					-0-
01	775	N	561	-0-	-214	-0-	561	3			N	-0-					-0-
02	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
03	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
*04	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

MERRYMAN "A" WELL #: 8 RRCID -> 201697 COMPL. DATE 04/03/2004 TOTAL DEPTH 13158 PERF.12970 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2655	-0-	-225	-0-	2655	3			N	-0-					-0-
12	3534	X	3245	-0-	-289	-0-	3245	3			N	-0-					-0-
01	3534	X	2844	-0-	-690	-0-	2844	3			N	-0-					-0-
02	3192	X	2663	-0-	-529	-0-	2663	3			N	-0-					-0-
03	3255	X	2565	-0-	-690	-0-	2565	3			N	-0-					-0-
04	3150	X	2202	-0-	-948	-0-	2202	3			N	-0-					-0-

REAGAN "C" WELL #: 8 RRCID -> 201828 COMPL. DATE 12/05/2003 TOTAL DEPTH 12951 PERF.11804 - 12764

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, BOBBY "A" WELL #: 2 RRCID -> 202175 COMPL. DATE 04/18/2004 TOTAL DEPTH 13001 PERF.12104 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2689	-0-	-311	1376	2689	3			N	-0-					-0-
12	1694	N	318	-0-	-1376	-0-	318	3			N	-0-					-0-
01	2201	X	-0-	-0-	-2201	-0-					N	-0-					-0-
02	1988	X	-0-	-0-	-1988	-0-					N	-0-					-0-
03	5322	X	5322	-0-	-0-	-0-	5322	3			N	-0-					-0-
*04	4328	X	4328	-0-	-0-	-0-	4328	3			N	-0-					-0-

MISCHER "C" WELL #: 5 RRCID -> 202826 COMPL. DATE 05/15/2004 TOTAL DEPTH 13578 PERF.12623 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1870	-0-	-20	-0-	1870	3			Y	-0-					2
12	1953	N	1923	-0-	-30	-0-	1923	3			Y	-0-					2
01	2020	N	2020	-0-	-0-	-0-	2020	3			Y	-0-					2
02	1890	N	1890	-0-	-0-	-0-	1890	3			Y	-0-					2
03	2054	N	2054	-0-	-0-	-0-	2054	3			Y	-0-					2
04	1950	N	1939	-0-	-11	-0-	1939	3			Y	-0-					2

REAGAN "B" WELL #: 7 RRCID -> 203008 COMPL. DATE 06/17/2004 TOTAL DEPTH 13170 PERF.12119 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	4003	-0-	-257	-0-	4003	3			N	-0-					-0-
12	4309	X	4183	-0-	-126	-0-	4183	3			N	-0-					-0-
01	4092	X	3979	-0-	-113	-0-	3979	3			N	-0-					-0-
02	3724	X	3406	-0-	-318	-0-	3406	3			N	-0-					-0-
03	4185	X	3875	-0-	-310	-0-	3875	3			N	-0-					-0-
04	4050	X	3652	-0-	-398	-0-	3652	3			N	-0-					-0-

BONNER, BOBBY "B" WELL #: 1 RRCID -> 205534 COMPL. DATE 09/17/2004 TOTAL DEPTH 13175 PERF.12824 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4018	X	4018	-0-	-0-	-0-	4018	3			N	-0-					-0-
12	3336	X	3336	-0-	-0-	-0-	3336	3			N	-0-					-0-
01	3477	X	3477	-0-	-0-	-0-	3477	3			N	-0-					-0-
02	3270	X	3270	-0-	-0-	-0-	3270	3			N	-0-					-0-
03	3672	X	3672	-0-	-0-	-0-	3672	3			N	-0-					-0-
*04	3251	X	3251	-0-	-0-	-0-	3251	3			N	-0-					-0-

REAGAN "C" WELL #: 6 RRCID -> 206070 COMPL. DATE 06/30/2004 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
01	713	N	706	-0-	-7	-0-	706	3			N	-0-					-0-
02	700	N	641	-0-	-59	-0-	641	3			N	-0-					-0-
03	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-
04	690	N	518	-0-	-172	-0-	518	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445
BONNER, BOBBY "A" WELL #: 4 RRCID -> 206506 COMPL. DATE 09/09/2004 TOTAL DEPTH 13310 PERF.12406 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	1440	-0-	-1320	-0-	1440	3			N	-0-					-0-
12	2728	X	1503	-0-	-1225	-0-	1503	3			N	-0-					-0-
01	2728	X	945	-0-	-1783	-0-	945	3			N	-0-					-0-
02	2156	X	984	-0-	-1172	-0-	984	3			N	-0-					-0-
03	1488	X	1154	-0-	-334	-0-	1154	3			N	-0-					-0-
04	1440	X	1150	-0-	-290	-0-	1150	3			N	-0-					-0-

REAGAN "C" WELL #: 11 RRCID -> 206933 COMPL. DATE 04/29/2004 TOTAL DEPTH 12948 PERF.12208 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	186	N	122	-0-	-64	-0-	122	3			N	-0-					-0-
02	140	N	101	-0-	-39	-0-	101	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
*04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

REAGAN, CECIL GAS UNIT WELL #: 3 RRCID -> 218076 COMPL. DATE 12/16/2005 TOTAL DEPTH 15606 PERF.12788 - 13919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1931	-0-	-19	-0-	1931	3			N	-0-					-0-
12	2077	N	1885	-0-	-192	-0-	1885	3			N	-0-					-0-
01	2015	N	1906	-0-	-109	-0-	1906	3			N	-0-					-0-
02	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
03	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					-0-
*04	1872	N	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-

REAGAN "C" WELL #: 9 RRCID -> 226297 COMPL. DATE 02/01/2007 TOTAL DEPTH 13003 PERF.11707 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

REAGAN "B" WELL #: 6H RRCID -> 226902 COMPL. DATE 02/26/2008 TOTAL DEPTH 13056 PERF.12464 - 13662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	3362	-0-	-2878	-0-	3362	3			N	-0-					-0-
12	6657	X	6657	-0-	-0-	-0-	6657	3			N	-0-					-0-
01	6833	X	6833	-0-	-0-	-0-	6833	3			N	-0-					-0-
02	5928	X	5928	-0-	-0-	-0-	5928	3			N	-0-					-0-
03	6665	X	6416	-0-	-249	-0-	6416	3			N	-0-					-0-
04	6600	X	6022	-0-	-578	-0-	6022	3			N	-0-					-0-

HULSEY, BUD WELL #: 2 RRCID -> 235828 COMPL. DATE 09/05/2007 TOTAL DEPTH 16200 PERF.13697 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1456	-0-	-554	-0-	1456	3			N	-0-					-0-
12	1922	N	1809	-0-	-113	-0-	1809	3			N	-0-					-0-
01	1910	N	1910	-0-	-0-	-0-	1910	3			N	-0-					-0-
02	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-
03	1980	N	1980	-0-	-0-	-0-	1980	3			N	-0-					-0-
04	1860	N	1858	-0-	-2	-0-	1858	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LUMINANT MINING COMPANY LLC 512777
BARNETT, CECIL GAS UNIT WELL #: 4 RRCID -> 216769 COMPL. DATE 10/05/2005 TOTAL DEPTH 11475 PERF.10338 - 11294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/02/2022

OVINTIV USA INC. 628658
REAGAN, GENEVA WELL #: 3 RRCID -> 209015 COMPL. DATE N/A TOTAL DEPTH 12312 PERF.11574 - 11832

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REAGAN, GENEVA WELL #: 2 RRCID -> 210124 COMPL. DATE 11/16/2004 TOTAL DEPTH 12370 PERF.11966 - 11976

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REAGAN, GENEVA WELL #: 1 RRCID -> 210276 COMPL. DATE 10/16/2004 TOTAL DEPTH 14025 PERF.11048 - 12105

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SDG OPERATING COMPANY, INC 740176
WILLIAMS, LLOYD WELL #: 1 RRCID -> 102841 COMPL. DATE 09/29/1982 TOTAL DEPTH 12319 PERF. 9889 - 10004

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAXET OPERATING CO.,INC. 749525
SIMMONS UNIT WELL #: 6 RRCID -> 209283 COMPL. DATE 12/15/2004 TOTAL DEPTH 11705 PERF. 5508 - 5554

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
SHELBY BOSWELL OPERATOR, LLC 773665
BOSWELL WELL #: 1 RRCID -> 243496 COMPL. DATE 10/16/2008 TOTAL DEPTH 16473 PERF.15850 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158760	X	154711	-0-	-4049	-0-	154711	2			N	-0-					-0-
12	164052	X	157616	-0-	-6436	-0-	157616	2			N	-0-					-0-
01	161510	X	157788	-0-	-3722	-0-	157788	2			N	-0-					-0-
02	145880	X	143418	-0-	-2462	-0-	143418	2			N	-0-					-0-
03	160487	X	157333	-0-	-3154	-0-	157333	2			N	-0-					-0-
04	154710	X	150097	-0-	-4613	-0-	150097	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MILSTEAD WELL #: 1 RRCID -> 212894 COMPL. DATE 06/10/2017 TOTAL DEPTH 13387 PERF.11230 - 13070

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28

VARNER WELL #: 1 RRCID -> 216564 COMPL. DATE 06/30/2005 TOTAL DEPTH 13370 PERF. N/A

11	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					25
12	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					25
01	744	N	707	-0-	-37	-0-	707	2			Y	-0-					25
02	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					25
03	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					25
*04	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					25

XTO ENERGY INC. 945936
DUNCAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 071063 COMPL. DATE 10/14/2001 TOTAL DEPTH 13100 PERF.10917 - 13001

11	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
12	1705	N	891	-0-	-814	-0-	891	2			N	-0-					-0-
01	961	N	475	-0-	-486	-0-	475	2			N	-0-					-0-
02	1204	N	602	-0-	-602	-0-	602	2			N	-0-					-0-
03	899	N	624	-0-	-275	-0-	624	2			N	-0-					-0-
*04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-

MERRYMAN, JAMES L. GAS UNIT WELL #: 1 RRCID -> 074731 COMPL. DATE 08/26/2001 TOTAL DEPTH 13265 PERF.11004 - 13034

11	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
12	1426	N	1416	-0-	-10	-0-	1416	2			N	-0-					-0-
01	1643	N	1228	-0-	-415	-0-	1228	2			N	-0-					-0-
02	1652	N	1525	-0-	-127	-0-	1525	2			N	-0-					-0-
03	1426	N	1266	-0-	-160	-0-	1266	2			N	-0-					-0-
04	1200	N	1101	-0-	-99	-0-	1101	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 1 RRCID -> 083410 COMPL. DATE 08/01/2001 TOTAL DEPTH 13434 PERF.10998 - 12965

11	990	N	707	-0-	-283	-0-	707	2			N	-0-					-0-
12	806	N	765	-0-	-41	-0-	765	2			N	-0-					-0-
01	775	N	680	-0-	-95	-0-	680	2			N	-0-					-0-
02	672	N	543	-0-	-129	-0-	543	2			N	-0-					-0-
03	775	N	616	-0-	-159	-0-	616	2			N	-0-					-0-
04	660	N	628	-0-	-32	-0-	628	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TURNER, FLOYD GAS UNIT NO. 1 WELL #: 1 RRCID -> 088712 COMPL. DATE 06/08/2001 TOTAL DEPTH 13500 PERF.10880 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	197	-0-	-13	-0-	197	2		N	-0-			-0-
12	248	N	204	-0-	-44	-0-	204	2		N	-0-			-0-
01	248	N	183	-0-	-65	-0-	183	2		N	-0-			-0-
02	196	N	98	-0-	-98	-0-	98	2		N	-0-			-0-
03	217	N	94	-0-	-123	-0-	94	2		N	-0-			-0-
*04	185	N	185	-0-	-0-	-0-	185	2		N	-0-			-0-

MARTIN #1 GAS UNIT WELL #: 1 RRCID -> 093787 COMPL. DATE 12/19/2013 TOTAL DEPTH 13100 PERF.10478 - 12852

11	2280	X	1607	-0-	-673	-0-	1607	2		N	-0-			-0-
12	2356	N	205	-0-	-2151	-0-	205	2		N	-0-			-0-
01	2356	N	243	-0-	-2113	-0-	243	2		N	-0-			-0-
02	1512	N	170	-0-	-1342	-0-	170	2		N	-0-			-0-
03	217	N	43	-0-	-174	-0-	43	2		N	-0-			-0-
04	240	N	53	-0-	-187	-0-	53	2		N	-0-			-0-

BAULCH UNIT WELL #: 1 RRCID -> 095962 COMPL. DATE 12/05/2014 TOTAL DEPTH 12950 PERF.10592 - 11616

11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MITCHELL, J. H. I WELL #: 1 RRCID -> 096327 COMPL. DATE 02/08/2014 TOTAL DEPTH 13196 PERF.10196 - 12735

11	4740	X	3038	-0-	-1702	-0-	3038	2		N	-0-			-0-
12	4898	X	2737	-0-	-2161	-0-	2737	2		N	-0-			-0-
01	4681	X	1619	-0-	-3062	-0-	1619	2		N	-0-			-0-
02	4503	X	4503	-0-	-0-	-0-	4503	2		N	-0-			-0-
03	4061	X	4056	-0-	-5	-0-	4056	2		N	-0-			-0-
*04	4335	X	4335	-0-	-0-	-0-	4335	2		N	-0-			-0-

BIGGS #1 GAS UNIT WELL #: 1 RRCID -> 113466 COMPL. DATE 03/02/2002 TOTAL DEPTH 13138 PERF.10629 - 12721

11	1307	N	1307	-0-	-0-	-0-	1307	2		N	-0-			-0-
12	1374	N	1374	-0-	-0-	-0-	1374	2		N	-0-			-0-
01	1375	N	1375	-0-	-0-	-0-	1375	2		N	-0-			-0-
02	1232	N	1205	-0-	-27	-0-	1205	2		N	-0-			-0-
03	1364	N	1317	-0-	-47	-0-	1317	2		N	-0-			-0-
04	1320	N	1240	-0-	-80	-0-	1240	2		N	-0-			-0-

MITCHELL UNIT III WELL #: 1 RRCID -> 114946 COMPL. DATE 09/13/2010 TOTAL DEPTH 13148 PERF.10420 - 10658

11	285	N	285	-0-	-0-	-0-	285	2		N	-0-			-0-
12	589	N	304	-0-	-285	-0-	304	2		N	-0-			-0-
01	341	N	261	-0-	-80	-0-	261	2		N	-0-			-0-
02	280	N	255	-0-	-25	-0-	255	2		N	-0-			-0-
03	310	N	136	-0-	-174	-0-	136	2		N	-0-			-0-
04	240	N	67	-0-	-173	-0-	67	2		N	-0-			-0-

PACE "A" NO. 1 GAS UNIT WELL #: 1 RRCID -> 118327 COMPL. DATE 07/21/2001 TOTAL DEPTH 13500 PERF.10909 - 11740

11	750	N	726	-0-	-24	-0-	726	2		N	-0-			-0-
12	760	N	760	-0-	-0-	-0-	760	2		N	-0-			-0-
01	745	N	745	-0-	-0-	-0-	745	2		N	-0-			-0-
02	813	N	813	-0-	-0-	-0-	813	2		N	-0-			-0-
03	870	N	870	-0-	-0-	-0-	870	2		N	-0-			-0-
*04	848	N	848	-0-	-0-	-0-	848	2		N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL, J. H. I WELL #: 2 RRCID -> 120795 COMPL. DATE 02/04/2001 TOTAL DEPTH 14000 PERF.10876 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2715	N	2715	-0-	-0-	-0-	2715	2			N	-0-					-0-
12	2666	N	2579	-0-	-87	-0-	2579	2			N	-0-					-0-
01	2791	N	2791	-0-	-0-	-0-	2791	2			N	-0-					-0-
02	2548	N	2360	-0-	-188	-0-	2360	2			N	-0-					-0-
03	2640	N	2640	-0-	-0-	-0-	2640	2			N	-0-					-0-
*04	2729	N	2729	-0-	-0-	-0-	2729	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 2 RRCID -> 121819 COMPL. DATE 02/09/2001 TOTAL DEPTH 13151 PERF.10902 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	737	-0-	-793	-0-	737	2			N	-0-					-0-
12	1643	N	896	-0-	-747	-0-	896	2			N	-0-					-0-
01	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					-0-
02	2800	N	3027	-0-	227	227	3027	2			N	-0-					-0-
03	3100	N	3303	-0-	203	430	3303	2			N	-0-					-0-
*04	3000	N	3259	-0-	259	689	3259	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 3 RRCID -> 125143 COMPL. DATE 07/29/2004 TOTAL DEPTH 13170 PERF.10989 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
12	775	N	496	-0-	-279	-0-	496	2			N	-0-					-0-
01	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
02	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
04	930	N	454	-0-	-476	-0-	454	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 2 RRCID -> 126862 COMPL. DATE 02/13/2014 TOTAL DEPTH 12900 PERF.10240 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
01	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
*04	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 2 RRCID -> 129029 COMPL. DATE 05/22/2003 TOTAL DEPTH 13023 PERF.10361 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	2136	-0-	-1614	-0-	2136	2			N	-0-					-0-
12	3875	X	2085	-0-	-1790	-0-	2085	2			N	-0-					-0-
01	3875	X	2303	-0-	-1572	-0-	2303	2			N	-0-					-0-
02	4307	X	4307	-0-	-0-	-0-	4307	2			N	-0-					-0-
03	6217	X	6217	-0-	-0-	-0-	6217	2			N	-0-					-0-
*04	5519	X	5519	-0-	-0-	-0-	5519	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 3 RRCID -> 133578 COMPL. DATE 05/25/2003 TOTAL DEPTH 13200 PERF.10565 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 3 RRCID -> 135768 COMPL. DATE 11/21/2000 TOTAL DEPTH 13100 PERF.10960 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
12	1860	N	1802	-0-	-58	-0-	1802	2			N	-0-					-0-
01	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
02	1848	N	1675	-0-	-173	-0-	1675	2			N	-0-					-0-
03	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
04	1800	N	1747	-0-	-53	-0-	1747	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MITCHELL I WELL #: 3 RRCID -> 135815 COMPL. DATE 02/03/2001 TOTAL DEPTH 13405 PERF.11085 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2779	N	2779	-0-	-0-	-0-	2779	2			N	-0-					-0-
12	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
01	2387	N	1228	-0-	-1159	-0-	1228	2			N	-0-					-0-
02	2464	N	1075	-0-	-1389	-0-	1075	2			N	-0-					-0-
03	1457	N	1158	-0-	-299	-0-	1158	2			N	-0-					-0-
04	1200	N	1103	-0-	-97	-0-	1103	2			N	-0-					-0-

MITCHELL I WELL #: 4 RRCID -> 136004 COMPL. DATE 10/13/2000 TOTAL DEPTH 13100 PERF.10948 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3606	-0-	-204	-0-	3606	2			N	-0-					-0-
12	3937	X	3700	-0-	-237	-0-	3700	2			N	-0-					-0-
01	3906	X	3790	-0-	-116	-0-	3790	2			N	-0-					-0-
02	3528	X	3244	-0-	-284	-0-	3244	2			N	-0-					-0-
03	3976	X	3976	-0-	-0-	-0-	3976	2			N	-0-					-0-
04	3660	X	3524	-0-	-136	-0-	3524	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 4 RRCID -> 139844 COMPL. DATE 01/12/2001 TOTAL DEPTH 13100 PERF.10902 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
01	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
02	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
04	750	N	604	-0-	-146	-0-	604	2			N	-0-					-0-

MILSTEAD WELL #: 1 RRCID -> 140088 COMPL. DATE 08/31/2000 TOTAL DEPTH 13126 PERF.11079 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	1756	-0-	-1274	-0-	1756	2			N	-0-					-0-
12	3866	X	3866	-0-	-0-	-0-	3866	2			N	-0-					-0-
01	7806	X	7806	-0-	-0-	-0-	7806	2			N	-0-					-0-
02	5499	X	5499	-0-	-0-	-0-	5499	2			N	-0-					-0-
03	7157	X	7157	-0-	-0-	-0-	7157	2			N	-0-					-0-
*04	6077	X	6077	-0-	-0-	-0-	6077	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 3 RRCID -> 140752 COMPL. DATE 10/21/2012 TOTAL DEPTH 12885 PERF.10340 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5290	X	5290	-0-	-0-	-0-	5290	2			N	-0-					-0-
12	4991	X	4817	-0-	-174	-0-	4817	2			N	-0-					-0-
01	4557	X	1926	-0-	-2631	-0-	1926	2			N	-0-					-0-
02	4508	X	1437	-0-	-3071	-0-	1437	2			N	-0-					-0-
03	4991	X	2519	-0-	-2472	-0-	2519	2			N	-0-					-0-
*04	4858	X	4858	-0-	-0-	-0-	4858	2			N	-0-					-0-

BEAL ESTATE WELL #: 2 RRCID -> 141093 COMPL. DATE 05/01/2001 TOTAL DEPTH 13200 PERF.10789 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
12	1829	N	642	-0-	-1187	-0-	642	2			N	-0-					-0-
01	1178	N	968	-0-	-210	-0-	968	2			N	-0-					-0-
02	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
03	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
*04	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 4 RRCID -> 141427 COMPL. DATE 07/02/2012 TOTAL DEPTH 13100 PERF.10342 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
12	1736	N	651	-0-	-1085	-0-	651	2			N	-0-					-0-
01	1116	N	197	-0-	-919	-0-	197	2			N	-0-					-0-
02	1092	N	359	-0-	-733	-0-	359	2			N	-0-					-0-
03	651	N	283	-0-	-368	-0-	283	2			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 3 RRCID -> 142835 COMPL. DATE 10/18/2002 TOTAL DEPTH 13200 PERF.11165 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1139	-0-	-1	-0-	1139	2			N	-0-					-0-
12	1209	N	1115	-0-	-94	-0-	1115	2			N	-0-					-0-
01	1209	N	1086	-0-	-123	-0-	1086	2			N	-0-					-0-
02	1064	N	853	-0-	-211	-0-	853	2			N	-0-					-0-
03	1116	N	999	-0-	-117	-0-	999	2			N	-0-					-0-
04	1050	N	978	-0-	-72	-0-	978	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 5 RRCID -> 142939 COMPL. DATE 11/15/2000 TOTAL DEPTH 13200 PERF.10617 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
12	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
01	620	N	563	-0-	-57	-0-	563	2			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
03	496	N	301	-0-	-195	-0-	301	2			N	-0-					-0-
04	540	N	495	-0-	-45	-0-	495	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 4 RRCID -> 142950 COMPL. DATE 10/13/1992 TOTAL DEPTH 13118 PERF.12948 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
03	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
*04	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-

MITCHELL I WELL #: 5 RRCID -> 143038 COMPL. DATE 08/24/2005 TOTAL DEPTH 13200 PERF.11022 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	6804	-0-	-516	-0-	6804	2			N	-0-					-0-
12	7564	X	6443	-0-	-1121	-0-	6443	2			N	-0-					-0-
01	6665	X	4385	-0-	-2280	-0-	4385	2			N	-0-					-0-
02	6356	X	5962	-0-	-394	-0-	5962	2			N	-0-					-0-
03	7037	X	4761	-0-	-2276	-0-	4761	2			N	-0-					-0-
04	6810	X	4645	-0-	-2165	-0-	4645	2			N	-0-					-0-

MITCHELL I WELL #: 6 RRCID -> 143932 COMPL. DATE 11/11/2000 TOTAL DEPTH 13400 PERF.11004 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2755	-0-	-305	-0-	2755	2			N	-0-					-0-
12	3768	X	3768	-0-	-0-	-0-	3768	2			N	-0-					-0-
01	3658	X	2880	-0-	-778	-0-	2880	2			N	-0-					-0-
02	3304	X	3106	-0-	-198	-0-	3106	2			N	-0-					-0-
03	3782	X	3477	-0-	-305	-0-	3477	2			N	-0-					-0-
04	3660	X	2100	-0-	-1560	-0-	2100	2			N	-0-					-0-

MITCHELL II WELL #: 6 RRCID -> 144576 COMPL. DATE 01/28/2013 TOTAL DEPTH 12950 PERF.10276 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	582	-0-	-78	-0-	582	2			N	-0-					-0-
12	682	N	566	-0-	-116	-0-	566	2			N	-0-					-0-
01	620	N	583	-0-	-37	-0-	583	2			N	-0-					-0-
02	532	N	510	-0-	-22	-0-	510	2			N	-0-					-0-
03	558	N	547	-0-	-11	-0-	547	2			N	-0-					-0-
04	570	N	518	-0-	-52	-0-	518	2			N	-0-					-0-

BEAL ESTATE WELL #: 4 RRCID -> 146460 COMPL. DATE 09/15/2002 TOTAL DEPTH 13200 PERF.11067 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1316	X	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
12	1093	X	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
01	1093	X	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
02	1566	X	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
03	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
*04	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL I WELL #: 8 RRCID -> 146947 COMPL. DATE 10/15/2000 TOTAL DEPTH 13000 PERF.10938 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
12	1767	N	1688	-0-	-79	-0-	1688	2			N	-0-					-0-
01	1798	N	1705	-0-	-93	-0-	1705	2			N	-0-					-0-
02	1624	N	1561	-0-	-63	-0-	1561	2			N	-0-					-0-
03	1674	N	1642	-0-	-32	-0-	1642	2			N	-0-					-0-
04	1650	N	1596	-0-	-54	-0-	1596	2			N	-0-					-0-

MITCHELL UNIT I WELL #: 9 RRCID -> 158680 COMPL. DATE 06/16/2006 TOTAL DEPTH 10794 PERF.10214 - 10578

11	240	X	119	-0-	-121	-0-	119	2			N	-0-					-0-
12	248	X	98	-0-	-150	-0-	98	2			N	-0-					-0-
01	155	X	125	-0-	-30	-0-	125	2			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	2			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
04	120	N	59	-0-	-61	-0-	59	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 1 RRCID -> 163730 COMPL. DATE 07/09/2006 TOTAL DEPTH 13221 PERF.11023 - 12004

11	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
12	527	N	518	-0-	-9	-0-	518	2			N	-0-					-0-
01	558	N	506	-0-	-52	-0-	506	2			N	-0-					-0-
02	476	N	468	-0-	-8	-0-	468	2			N	-0-					-0-
03	527	N	490	-0-	-37	-0-	490	2			N	-0-					-0-
*04	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 2 RRCID -> 167421 COMPL. DATE 06/05/2013 TOTAL DEPTH 13061 PERF.10464 - 11798

11	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
12	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
01	3100	N	3298	-0-	198	198	3298	2			N	-0-					-0-
02	2800	N	2724	-0-	-76	122	2724	2			N	-0-					-0-
03	2084	N	1962	-0-	-122	-0-	1962	2			N	-0-					-0-
*04	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 2 RRCID -> 172762 COMPL. DATE 01/14/2014 TOTAL DEPTH 13106 PERF.10310 - 12884

11	420	N	368	-0-	-52	-0-	368	2			N	-0-					-0-
12	1333	N	525	-0-	-808	-0-	525	2			N	-0-					-0-
01	1643	N	396	-0-	-1247	-0-	396	2			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
03	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
*04	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-

REAGAN HEIRS WELL #: 1 RRCID -> 175553 COMPL. DATE 04/26/2007 TOTAL DEPTH 11667 PERF.10558 - 11549

11	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
12	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
01	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
02	896	N	621	-0-	-275	-0-	621	2			N	-0-					-0-
03	992	N	35	-0-	-957	-0-	35	2			N	-0-					-0-
04	960	N	32	-0-	-928	-0-	32	2			N	-0-					-0-

ROLKE, DAVID WELL #: 1 RRCID -> 177322 COMPL. DATE 04/21/2000 TOTAL DEPTH 17440 PERF.13421 - 13757

11	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
01	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-
02	336	N	331	-0-	-5	-0-	331	2			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
*04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL II WELL #: 4 RRCID -> 179061 COMPL. DATE 01/25/2012 TOTAL DEPTH 13200 PERF.10682 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
12	1023	N	795	-0-	-228	-0-	795	2			N	-0-					-0-
01	1147	N	1030	-0-	-117	-0-	1030	2			N	-0-					-0-
02	980	N	820	-0-	-160	-0-	820	2			N	-0-					-0-
03	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
04	990	N	799	-0-	-191	-0-	799	2			N	-0-					-0-

KELLOGG WELL #: 1 RRCID -> 181963 COMPL. DATE 02/19/2001 TOTAL DEPTH 14200 PERF.12850 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLKE-CALDWELL WELL #: 1 RRCID -> 183893 COMPL. DATE 11/22/2011 TOTAL DEPTH 14100 PERF.11936 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2811	N	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-
12	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
01	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-
02	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
03	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-
*04	2315	N	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 3 RRCID -> 184245 COMPL. DATE 07/07/2001 TOTAL DEPTH 13200 PERF.10486 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	5118	-0-	-372	-0-	5118	2			N	-0-					-0-
12	5115	X	4767	-0-	-348	-0-	4767	2			N	-0-					-0-
01	5642	X	4844	-0-	-798	-0-	4844	2			N	-0-					-0-
02	5096	X	4511	-0-	-585	-0-	4511	2			N	-0-					-0-
03	5642	X	4584	-0-	-1058	-0-	4584	2			N	-0-					-0-
04	5130	X	5010	-0-	-120	-0-	5010	2			N	-0-					-0-

MITCHELL I WELL #: 10 RRCID -> 184518 COMPL. DATE 11/20/2012 TOTAL DEPTH 13138 PERF.10454 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2956	-0-	-404	-0-	2956	2			N	-0-					-0-
12	3472	X	2700	-0-	-772	-0-	2700	2			N	-0-					-0-
01	3689	X	2913	-0-	-776	-0-	2913	2			N	-0-					-0-
02	3332	X	2689	-0-	-643	-0-	2689	2			N	-0-					-0-
03	3689	X	2793	-0-	-896	-0-	2793	2			N	-0-					-0-
04	2970	X	2819	-0-	-151	-0-	2819	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185462 COMPL. DATE 08/05/2001 TOTAL DEPTH 13120 PERF.10993 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3478	-0-	-242	-0-	3478	2			N	-0-					-0-
12	4484	X	4484	-0-	-0-	-0-	4484	2			N	-0-					-0-
01	3996	X	3996	-0-	-0-	-0-	3996	2			N	-0-					-0-
02	3276	X	2388	-0-	-888	-0-	2388	2			N	-0-					-0-
03	3844	X	3049	-0-	-795	-0-	3049	2			N	-0-					-0-
*04	4350	X	4350	-0-	-0-	-0-	4350	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185517 COMPL. DATE 03/24/2013 TOTAL DEPTH 13217 PERF.10346 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
12	7909	X	7909	-0-	-0-	-0-	7909	2			N	-0-					-0-
01	10893	X	10893	-0-	-0-	-0-	10893	2			N	-0-					-0-
02	2800	N	8218	-0-	5418	5418	8218	2			N	-0-					-0-
03	13527	X	8109	-0-	-5418	-0-	8109	2			N	-0-					-0-
*04	6745	X	6745	-0-	-0-	-0-	6745	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
DUNCAN GAS UNIT NO. 2 WELL #: 2 RRCID -> 186075 COMPL. DATE 11/20/2001 TOTAL DEPTH 12950 PERF.10357 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4922	X	4922	-0-	-0-	-0-	4922	2			N	-0-					-0-
12	3472	X	1666	-0-	-1806	-0-	1666	2			N	-0-					-0-
01	3472	X	2340	-0-	-1132	-0-	2340	2			N	-0-					-0-
02	3635	X	3635	-0-	-0-	-0-	3635	2			N	-0-					-0-
03	3472	X	1808	-0-	-1664	-0-	1808	2			N	-0-					-0-
*04	3874	X	3874	-0-	-0-	-0-	3874	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 3 RRCID -> 186098 COMPL. DATE 08/20/2001 TOTAL DEPTH 13150 PERF.10493 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
12	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
01	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
02	1960	N	1830	-0-	-130	-0-	1830	2			N	-0-					-0-
03	2170	N	2069	-0-	-101	-0-	2069	2			N	-0-					-0-
04	2130	N	2011	-0-	-119	-0-	2011	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 2 RRCID -> 186106 COMPL. DATE 09/17/2001 TOTAL DEPTH 13011 PERF.10588 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
12	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
01	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
02	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
03	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
*04	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 186424 COMPL. DATE 08/13/2004 TOTAL DEPTH 13230 PERF.11047 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
12	1860	N	634	-0-	-1226	-0-	634	2			N	-0-					-0-
01	1891	N	1677	-0-	-214	-0-	1677	2			N	-0-					-0-
02	1680	N	1627	-0-	-53	-0-	1627	2			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*04	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-

BEAL ESTATE WELL #: 6 RRCID -> 186591 COMPL. DATE 11/21/2001 TOTAL DEPTH 13067 PERF.11065 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	1828	-0-	-1352	-0-	1828	2			N	-0-					-0-
12	3286	X	1760	-0-	-1526	-0-	1760	2			N	-0-					-0-
01	3286	X	1810	-0-	-1476	-0-	1810	2			N	-0-					-0-
02	2968	X	2406	-0-	-562	-0-	2406	2			N	-0-					-0-
03	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					-0-
*04	2284	X	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 4 RRCID -> 186622 COMPL. DATE 11/12/2001 TOTAL DEPTH 13060 PERF.10809 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 187154 COMPL. DATE 09/06/2012 TOTAL DEPTH 13209 PERF.10496 - 11893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2629	N	2629	-0-	-0-	-0-	2629	2			N	-0-					-0-
12	2542	N	2220	-0-	-322	-0-	2220	2			N	-0-					-0-
01	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
02	2464	N	2353	-0-	-111	-0-	2353	2			N	-0-					-0-
03	2724	N	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-
*04	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT II WELL #: 7 RRCID -> 187173 COMPL. DATE 12/14/2010 TOTAL DEPTH 13029 PERF.10590 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
12	1612	N	1574	-0-	-38	-0-	1574	2			N	-0-					-0-
01	1674	N	1654	-0-	-20	-0-	1654	2			N	-0-					-0-
02	1512	N	1462	-0-	-50	-0-	1462	2			N	-0-					-0-
03	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
04	1590	N	1512	-0-	-78	-0-	1512	2			N	-0-					-0-

BEAL ESTATE WELL #: 7 RRCID -> 187177 COMPL. DATE 12/21/2001 TOTAL DEPTH 13030 PERF.11062 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3044	-0-	44	44	3044	2			N	-0-					-0-
12	2685	N	2641	-0-	-44	-0-	2641	2			N	-0-					-0-
01	2697	N	2691	-0-	-6	-0-	2691	2			N	-0-					-0-
02	2464	X	2414	-0-	-50	-0-	2414	2			N	-0-					-0-
03	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-
*04	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-

BAULCH UNIT WELL #: 2 RRCID -> 187567 COMPL. DATE 02/09/2002 TOTAL DEPTH 13038 PERF.10443 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
02	224	N	193	-0-	-31	-0-	193	2			N	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 5 RRCID -> 187683 COMPL. DATE 10/15/2012 TOTAL DEPTH 13170 PERF.10404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
03	372	N	299	-0-	-73	-0-	299	2			N	-0-					-0-
04	360	N	326	-0-	-34	-0-	326	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187951 COMPL. DATE 02/22/2002 TOTAL DEPTH 13170 PERF.11109 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4366	X	4366	-0-	-0-	-0-	4366	2			N	-0-					-0-
12	4390	X	4390	-0-	-0-	-0-	4390	2			N	-0-					-0-
01	4119	X	4119	-0-	-0-	-0-	4119	2			N	-0-					-0-
02	4060	X	3517	-0-	-543	-0-	3517	2			N	-0-					-0-
03	4495	X	4091	-0-	-404	-0-	4091	2			N	-0-					-0-
04	4350	X	3829	-0-	-521	-0-	3829	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 6 RRCID -> 187952 COMPL. DATE 11/06/2012 TOTAL DEPTH 13115 PERF.10336 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4884	X	4884	-0-	-0-	-0-	4884	2			N	-0-					-0-
12	4676	X	4676	-0-	-0-	-0-	4676	2			N	-0-					-0-
01	7601	X	7601	-0-	-0-	-0-	7601	2			N	-0-					-0-
02	4025	X	4025	-0-	-0-	-0-	4025	2			N	-0-					-0-
03	4772	X	4772	-0-	-0-	-0-	4772	2			N	-0-					-0-
*04	3510	X	3510	-0-	-0-	-0-	3510	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 188036 COMPL. DATE 01/18/2013 TOTAL DEPTH 13170 PERF.10588 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
12	1271	N	1071	-0-	-200	-0-	1071	2			N	-0-					-0-
01	1240	N	979	-0-	-261	-0-	979	2			N	-0-					-0-
02	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
03	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
*04	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

CARTER GAS UNIT NO.1 WELL #: 5 RRCID -> 188151 COMPL. DATE 05/06/2004 TOTAL DEPTH 13100 PERF.10470 - 12971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2537	X	2537	-0-	-0-	-0-	2537	2			N	-0-					-0-
12	2374	X	2374	-0-	-0-	-0-	2374	2			N	-0-					-0-
01	2811	X	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-
02	2569	X	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-
03	3139	X	3139	-0-	-0-	-0-	3139	2			N	-0-					-0-
*04	2896	X	2896	-0-	-0-	-0-	2896	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 6 RRCID -> 188338 COMPL. DATE 02/23/2004 TOTAL DEPTH 13025 PERF.10332 - 12776

11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	120	N	86	-0-	-34	-0-	86	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 188477 COMPL. DATE 09/13/2012 TOTAL DEPTH 13125 PERF.10512 - 10876

11	3330	X	3307	-0-	-23	-0-	3307	2			N	-0-					-0-
12	3441	X	3164	-0-	-277	-0-	3164	2			N	-0-					-0-
01	3379	X	3226	-0-	-153	-0-	3226	2			N	-0-					-0-
02	3080	X	2880	-0-	-200	-0-	2880	2			N	-0-					-0-
03	3410	X	3271	-0-	-139	-0-	3271	2			N	-0-					-0-
04	3300	X	3010	-0-	-290	-0-	3010	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 2 RRCID -> 188481 COMPL. DATE 12/21/2013 TOTAL DEPTH 12900 PERF.10080 - 12673

11	4409	X	4409	-0-	-0-	-0-	4409	2			N	-0-					-0-
12	4995	X	4995	-0-	-0-	-0-	4995	2			N	-0-					-0-
01	3465	X	3465	-0-	-0-	-0-	3465	2			N	-0-					-0-
02	1751	X	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
03	4234	X	4234	-0-	-0-	-0-	4234	2			N	-0-					-0-
*04	4306	X	4306	-0-	-0-	-0-	4306	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 7 RRCID -> 188574 COMPL. DATE 03/30/2002 TOTAL DEPTH 13185 PERF.10951 - 13021

11	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
12	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
01	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
02	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
03	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
*04	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 9 RRCID -> 188768 COMPL. DATE 05/20/2014 TOTAL DEPTH 12900 PERF.10310 - 12773

11	2599	X	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-
12	3730	X	3730	-0-	-0-	-0-	3730	2			N	-0-					-0-
01	3325	X	3325	-0-	-0-	-0-	3325	2			N	-0-					-0-
02	4602	X	4602	-0-	-0-	-0-	4602	2			N	-0-					-0-
03	4650	X	4650	-0-	-0-	-0-	4650	2			N	-0-					-0-
*04	1066	X	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 6 RRCID -> 188906 COMPL. DATE 04/20/2002 TOTAL DEPTH 13040 PERF.10709 - 12898

11	1050	N	1047	-0-	-3	-0-	1047	2			N	-0-					-0-
12	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
01	1147	N	1056	-0-	-91	-0-	1056	2			N	-0-					-0-
02	980	N	948	-0-	-32	-0-	948	2			N	-0-					-0-
03	1116	N	1017	-0-	-99	-0-	1017	2			N	-0-					-0-
*04	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
FRIER, R.H. GAS UNIT II WELL #: 1 RRCID -> 188999 COMPL. DATE 05/04/2002 TOTAL DEPTH 13200 PERF.10856 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3212	X	3212	-0-	-0-	-0-	3212	2			N	-0-					-0-
12	3324	X	3324	-0-	-0-	-0-	3324	2			N	-0-					-0-
01	3228	X	3228	-0-	-0-	-0-	3228	2			N	-0-					-0-
02	2869	X	2869	-0-	-0-	-0-	2869	2			N	-0-					-0-
03	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					-0-
*04	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					-0-

REAGAN HEIRS WELL #: 2 RRCID -> 189027 COMPL. DATE 05/15/2002 TOTAL DEPTH 13000 PERF.10893 - 12860

11	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-
12	2790	N	2349	-0-	-441	-0-	2349	2			N	-0-					-0-
01	2697	N	2112	-0-	-585	-0-	2112	2			N	-0-					-0-
02	2156	N	1966	-0-	-190	-0-	1966	2			N	-0-					-0-
03	2356	N	2057	-0-	-299	-0-	2057	2			N	-0-					-0-
*04	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 5 RRCID -> 189288 COMPL. DATE 04/19/2002 TOTAL DEPTH 12724 PERF.10536 - 12724

11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
02	140	N	82	-0-	-58	-0-	82	2			N	-0-					-0-
03	434	N	105	-0-	-329	-0-	105	2			N	-0-					-0-
04	180	N	93	-0-	-87	-0-	93	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 5 RRCID -> 189501 COMPL. DATE 05/26/2002 TOTAL DEPTH 13105 PERF.10826 - 12956

11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
02	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
03	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
*04	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 8 RRCID -> 189589 COMPL. DATE 05/25/2002 TOTAL DEPTH 13060 PERF.10284 - 12903

11	2220	X	1940	-0-	-280	-0-	1940	2			N	-0-					-0-
12	2294	X	1414	-0-	-880	-0-	1414	2			N	-0-					-0-
01	2294	X	849	-0-	-1445	-0-	849	2			N	-0-					-0-
02	1820	N	663	-0-	-1157	-0-	663	2			N	-0-					-0-
03	1426	N	874	-0-	-552	-0-	874	2			N	-0-					-0-
*04	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-

BEAL ESTATE WELL #: 10 RRCID -> 189700 COMPL. DATE 06/27/2002 TOTAL DEPTH 13160 PERF.11100 - 12997

11	1020	N	859	-0-	-161	-0-	859	2			N	-0-					-0-
12	1054	N	905	-0-	-149	-0-	905	2			N	-0-					-0-
01	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
02	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
03	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
04	1290	N	894	-0-	-396	-0-	894	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 7 RRCID -> 189859 COMPL. DATE 06/06/2002 TOTAL DEPTH 13010 PERF.10518 - 12894

11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

CARTER GAS UNIT NO. 1 WELL #: 6 RRCID -> 190085 COMPL. DATE 08/04/2013 TOTAL DEPTH 13245 PERF.10384 - 13145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5436	X	5436	-0-	-0-	-0-	5436	2			N	-0-					-0-
12	4557	X	4409	-0-	-148	-0-	4409	2			N	-0-					-0-
01	4557	X	3475	-0-	-1082	-0-	3475	2			N	-0-					-0-
02	4650	X	4650	-0-	-0-	-0-	4650	2			N	-0-					-0-
03	4557	X	4459	-0-	-98	-0-	4459	2			N	-0-					-0-
04	4410	X	3711	-0-	-699	-0-	3711	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 8 RRCID -> 190086 COMPL. DATE 07/03/2002 TOTAL DEPTH 13170 PERF.10467 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4502	X	4502	-0-	-0-	-0-	4502	2			N	-0-					-0-
12	5545	X	5545	-0-	-0-	-0-	5545	2			N	-0-					-0-
01	4874	X	4874	-0-	-0-	-0-	4874	2			N	-0-					-0-
02	3498	X	3498	-0-	-0-	-0-	3498	2			N	-0-					-0-
03	5099	X	5099	-0-	-0-	-0-	5099	2			N	-0-					-0-
*04	3471	X	3471	-0-	-0-	-0-	3471	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 9 RRCID -> 190546 COMPL. DATE 08/10/2002 TOTAL DEPTH 13020 PERF.10437 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2329	-0-	-1151	-0-	2329	2			N	-0-					-0-
12	3596	X	3226	-0-	-370	-0-	3226	2			N	-0-					-0-
01	2945	X	2691	-0-	-254	-0-	2691	2			N	-0-					-0-
02	2548	X	2232	-0-	-316	-0-	2232	2			N	-0-					-0-
03	3224	X	2456	-0-	-768	-0-	2456	2			N	-0-					-0-
04	3120	X	2590	-0-	-530	-0-	2590	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 190547 COMPL. DATE 08/06/2002 TOTAL DEPTH 13600 PERF.10406 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3486	-0-	-804	-0-	3486	2			N	-0-					-0-
12	4433	X	1825	-0-	-2608	-0-	1825	2			N	-0-					-0-
01	4433	X	1164	-0-	-3269	-0-	1164	2			N	-0-					-0-
02	3920	X	1090	-0-	-2830	-0-	1090	2			N	-0-					-0-
03	4340	X	1420	-0-	-2920	-0-	1420	2			N	-0-					-0-
*04	6043	X	6043	-0-	-0-	-0-	6043	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 9 RRCID -> 190552 COMPL. DATE 08/07/2002 TOTAL DEPTH 13600 PERF.11025 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
12	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
01	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
02	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
03	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
*04	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 10 RRCID -> 190620 COMPL. DATE 08/07/2002 TOTAL DEPTH 13315 PERF.11322 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1508	-0-	-82	-0-	1508	2			N	-0-					-0-
12	1550	N	1420	-0-	-130	-0-	1420	2			N	-0-					-0-
01	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
02	1400	N	1310	-0-	-90	-0-	1310	2			N	-0-					-0-
03	1426	N	786	-0-	-640	-0-	786	2			N	-0-					-0-
*04	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 9 RRCID -> 190639 COMPL. DATE 08/16/2002 TOTAL DEPTH 12930 PERF.10836 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1484	-0-	-76	-0-	1484	2			N	-0-					-0-
12	1643	N	1577	-0-	-66	-0-	1577	2			N	-0-					-0-
01	1736	N	1565	-0-	-171	-0-	1565	2			N	-0-					-0-
02	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
03	1581	N	1541	-0-	-40	-0-	1541	2			N	-0-					-0-
04	1500	N	1485	-0-	-15	-0-	1485	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT III WELL #: 10 RRCID -> 190772 COMPL. DATE 09/01/2002 TOTAL DEPTH 12950 PERF.10465 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					-0-
12	2822	X	2822	-0-	-0-	-0-	2822	2			N	-0-					-0-
01	3217	X	3217	-0-	-0-	-0-	3217	2			N	-0-					-0-
02	3564	X	3564	-0-	-0-	-0-	3564	2			N	-0-					-0-
03	3706	X	3706	-0-	-0-	-0-	3706	2			N	-0-					-0-
*04	5358	X	5358	-0-	-0-	-0-	5358	2			N	-0-					-0-

BEAL ESTATE WELL #: 9 RRCID -> 191262 COMPL. DATE 10/06/2013 TOTAL DEPTH 13200 PERF.10456 - 13078

11	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
12	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
01	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
02	280	X	-0-	-0-	-280	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 2 RRCID -> 191267 COMPL. DATE 09/21/2002 TOTAL DEPTH 13001 PERF.10405 - 11739

11	1249	X	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
12	3875	X	584	-0-	-3291	-0-	584	2			N	-0-					-0-
01	3875	X	596	-0-	-3279	-0-	596	2			N	-0-					-0-
02	4057	X	4057	-0-	-0-	-0-	4057	2			N	-0-					-0-
03	7349	X	7349	-0-	-0-	-0-	7349	2			N	-0-					-0-
*04	5503	X	5503	-0-	-0-	-0-	5503	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 191491 COMPL. DATE 11/08/2002 TOTAL DEPTH 13150 PERF.11075 - 13031

11	1920	X	1522	-0-	-398	-0-	1522	2			N	-0-					-0-
12	1798	X	1530	-0-	-268	-0-	1530	2			N	-0-					-0-
01	1767	X	1554	-0-	-213	-0-	1554	2			N	-0-					-0-
02	1428	N	1318	-0-	-110	-0-	1318	2			N	-0-					-0-
03	1519	N	1390	-0-	-129	-0-	1390	2			N	-0-					-0-
04	1500	N	1222	-0-	-278	-0-	1222	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 191496 COMPL. DATE 10/31/2002 TOTAL DEPTH 13100 PERF.10668 - 12962

11	2782	N	2782	-0-	-0-	-0-	2782	2			N	-0-					-0-
12	2790	N	1712	-0-	-1078	-0-	1712	2			N	-0-					-0-
01	2666	N	2353	-0-	-313	-0-	2353	2			N	-0-					-0-
02	2520	N	1392	-0-	-1128	-0-	1392	2			N	-0-					-0-
03	2818	N	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
*04	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 8 RRCID -> 192337 COMPL. DATE 11/16/2002 TOTAL DEPTH 12800 PERF.10273 - 12656

11	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-
12	4375	X	4375	-0-	-0-	-0-	4375	2			N	-0-					-0-
01	4492	X	4492	-0-	-0-	-0-	4492	2			N	-0-					-0-
02	4285	X	4285	-0-	-0-	-0-	4285	2			N	-0-					-0-
03	5139	X	5139	-0-	-0-	-0-	5139	2			N	-0-					-0-
*04	5159	X	5159	-0-	-0-	-0-	5159	2			N	-0-					-0-

BEAL ESTATE WELL #: 8 RRCID -> 192429 COMPL. DATE 12/25/2002 TOTAL DEPTH 13200 PERF.11197 - 13070

11	360	N	277	-0-	-83	-0-	277	2			N	-0-					-0-
12	434	N	311	-0-	-123	-0-	311	2			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
02	252	N	78	-0-	-174	-0-	78	2			N	-0-					-0-
03	310	N	177	-0-	-133	-0-	177	2			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN GAS UNIT WELL #: 3 RRCID -> 192498 COMPL. DATE 12/21/2002 TOTAL DEPTH 13095 PERF.10763 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	851	-0-	-1819	-0-	851	2			N	-0-					-0-
12	2759	X	766	-0-	-1993	-0-	766	2			N	-0-					-0-
01	2759	X	1888	-0-	-871	-0-	1888	2			N	-0-					-0-
02	784	N	680	-0-	-104	-0-	680	2			N	-0-					-0-
03	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
*04	3000	N	3905	-0-	905	905	3905	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 11 RRCID -> 192524 COMPL. DATE 12/15/2002 TOTAL DEPTH 12800 PERF.10221 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
12	558	N	534	-0-	-24	-0-	534	2			N	-0-					-0-
01	713	N	707	-0-	-6	-0-	707	2			N	-0-					-0-
02	728	N	199	-0-	-529	-0-	199	2			N	-0-					-0-
03	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
04	690	N	439	-0-	-251	-0-	439	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 12 RRCID -> 193307 COMPL. DATE 01/29/2003 TOTAL DEPTH 12984 PERF.10455 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	997	-0-	-53	-0-	997	2			N	-0-					-0-
12	1085	X	976	-0-	-109	-0-	976	2			N	-0-					-0-
01	1085	X	945	-0-	-140	-0-	945	2			N	-0-					-0-
02	924	N	803	-0-	-121	-0-	803	2			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
04	900	N	795	-0-	-105	-0-	795	2			N	-0-					-0-

BILLY TURNER GAS UNIT WELL #: 1 RRCID -> 193332 COMPL. DATE 02/09/2003 TOTAL DEPTH 13150 PERF.10520 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	589	N	395	-0-	-194	-0-	395	2			N	-0-					-0-
02	364	N	187	-0-	-177	-0-	187	2			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
04	390	N	247	-0-	-143	-0-	247	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 7 RRCID -> 193469 COMPL. DATE 01/20/2003 TOTAL DEPTH 13250 PERF.10708 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2723	-0-	-667	-0-	2723	2			N	-0-					113
12	3503	X	3255	-0-	-248	-0-	3255	2			N	-0-					113
01	3503	X	2085	-0-	-1418	-0-	2085	2			N	-0-					113
02	2808	X	2808	-0-	-0-	-0-	2808	2			N	-0-					113
03	3255	X	2645	-0-	-610	-0-	2645	2			N	-0-					113
04	3150	X	2880	-0-	-270	-0-	2880	2			N	-0-					113

REAGAN GAS UNIT WELL #: 2 RRCID -> 193647 COMPL. DATE 03/14/2002 TOTAL DEPTH 13062 PERF.10755 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3054	X	3054	-0-	-0-	-0-	3054	2			N	-0-					-0-
12	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					-0-
01	2654	X	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
02	2856	X	1235	-0-	-1621	-0-	1235	2			N	-0-					-0-
03	3162	X	790	-0-	-2372	-0-	790	2			N	-0-					-0-
04	3060	X	1163	-0-	-1897	-0-	1163	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 4 RRCID -> 193656 COMPL. DATE 03/05/2003 TOTAL DEPTH 13045 PERF.10382 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	1547	-0-	-4273	-0-	1547	2			N	-0-					-0-
12	5642	X	3148	-0-	-2494	-0-	3148	2			N	-0-					-0-
01	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					-0-
02	2279	X	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
03	3402	X	3402	-0-	-0-	-0-	3402	2			N	-0-					-0-
*04	4695	X	4695	-0-	-0-	-0-	4695	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MITCHELL GAS UNIT III WELL #: 14 RRCID -> 193806 COMPL. DATE 03/04/2003 TOTAL DEPTH 12905 PERF.10368 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
12	1457	N	821	-0-	-636	-0-	821	2			N	-0-					-0-
01	961	N	843	-0-	-118	-0-	843	2			N	-0-					-0-
02	672	N	628	-0-	-44	-0-	628	2			N	-0-					-0-
03	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
04	810	N	744	-0-	-66	-0-	744	2			N	-0-					-0-

MITCHELL I WELL #: 13 RRCID -> 194087 COMPL. DATE 03/15/2003 TOTAL DEPTH 13100 PERF.10641 - 12984

11	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
12	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
01	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
02	1708	N	1692	-0-	-16	-0-	1692	2			N	-0-					-0-
03	1860	N	1782	-0-	-78	-0-	1782	2			N	-0-					-0-
04	1830	N	1686	-0-	-144	-0-	1686	2			N	-0-					-0-

BEAL ESTATE WELL #: 11 RRCID -> 194598 COMPL. DATE 03/16/2003 TOTAL DEPTH 13122 PERF.10535 - 12953

11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	496	N	315	-0-	-181	-0-	315	2			N	-0-					-0-
01	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
04	660	N	390	-0-	-270	-0-	390	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 2 RRCID -> 194758 COMPL. DATE 10/12/2011 TOTAL DEPTH 13248 PERF.10486 - 13068

11	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
12	1550	N	1482	-0-	-68	-0-	1482	2			N	-0-					-0-
01	1550	N	1523	-0-	-27	-0-	1523	2			N	-0-					-0-
02	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
03	1488	N	1346	-0-	-142	-0-	1346	2			N	-0-					-0-
*04	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 9 RRCID -> 194918 COMPL. DATE 04/30/2003 TOTAL DEPTH 13100 PERF.10533 - 12998

11	990	N	600	-0-	-390	-0-	600	2			N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
02	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
03	651	N	632	-0-	-19	-0-	632	2			N	-0-					-0-
04	630	N	597	-0-	-33	-0-	597	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 1 RRCID -> 195983 COMPL. DATE 04/12/2003 TOTAL DEPTH 13225 PERF.11065 - 13106

11	1800	N	1760	-0-	-40	-0-	1760	2			N	-0-					-0-
12	1829	N	1293	-0-	-536	-0-	1293	2			N	-0-					-0-
01	1891	N	1694	-0-	-197	-0-	1694	2			N	-0-					-0-
02	1652	N	1407	-0-	-245	-0-	1407	2			N	-0-					-0-
03	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
04	1650	N	1172	-0-	-478	-0-	1172	2			N	-0-					-0-

SHIPPER GAS UNIT WELL #: 1 RRCID -> 196047 COMPL. DATE 05/10/2003 TOTAL DEPTH 13108 PERF.10071 - 11537

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
FRIER, R.H. GAS UNIT II WELL #: 4 RRCID -> 196054 COMPL. DATE 05/21/2003 TOTAL DEPTH 13400 PERF.10299 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2918	-0-	-82	-0-	2918	2			N	-0-					-0-
12	3100	X	1602	-0-	-1498	-0-	1602	2			N	-0-					-0-
01	3100	X	1882	-0-	-1218	-0-	1882	2			N	-0-					-0-
02	2800	X	1458	-0-	-1342	-0-	1458	2			N	-0-					-0-
03	3100	X	2554	-0-	-546	-0-	2554	2			N	-0-					-0-
04	2910	X	1973	-0-	-937	-0-	1973	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 5 RRCID -> 196065 COMPL. DATE 05/19/2003 TOTAL DEPTH 13049 PERF.10787 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
12	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					-0-
01	2563	N	2563	-0-	-0-	-0-	2563	2			N	-0-					-0-
02	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
03	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
*04	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 11 RRCID -> 196276 COMPL. DATE 07/27/2011 TOTAL DEPTH 13175 PERF.10462 - 13051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2737	-0-	-773	-0-	2737	2			N	-0-					-0-
12	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					-0-
01	3734	X	3734	-0-	-0-	-0-	3734	2			N	-0-					-0-
02	2800	X	2721	-0-	-79	-0-	2721	2			N	-0-					-0-
03	3627	X	2847	-0-	-780	-0-	2847	2			N	-0-					-0-
04	3510	X	2456	-0-	-1054	-0-	2456	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 8 RRCID -> 196278 COMPL. DATE 06/12/2003 TOTAL DEPTH 13100 PERF.10801 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
12	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
01	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
02	896	N	867	-0-	-29	-0-	867	2			N	-0-					-0-
03	992	N	842	-0-	-150	-0-	842	2			N	-0-					-0-
04	960	N	914	-0-	-46	-0-	914	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 2 RRCID -> 196421 COMPL. DATE 07/26/2003 TOTAL DEPTH 12954 PERF.10845 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
12	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
01	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-
02	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
03	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
*04	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 3 RRCID -> 196471 COMPL. DATE 07/12/2006 TOTAL DEPTH 13100 PERF.10401 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2867	-0-	-343	-0-	2867	2			N	-0-					-0-
12	3317	X	3012	-0-	-305	-0-	3012	2			N	-0-					-0-
01	3317	X	1154	-0-	-2163	-0-	1154	2			N	-0-					-0-
02	2996	X	2367	-0-	-629	-0-	2367	2			N	-0-					-0-
03	3317	X	1742	-0-	-1575	-0-	1742	2			N	-0-					-0-
*04	5419	X	5419	-0-	-0-	-0-	5419	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 11 RRCID -> 196472 COMPL. DATE 07/01/2003 TOTAL DEPTH 13300 PERF.10458 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2951	X	2951	-0-	-0-	-0-	2951	2			N	-0-					64
12	2976	X	2956	-0-	-20	-0-	2956	2			N	-0-					64
01	3100	X	2980	-0-	-120	-0-	2980	2			N	-0-					64
02	2800	X	2420	-0-	-380	-0-	2420	2			N	-0-					64
03	3100	X	2830	-0-	-270	-0-	2830	2			N	-0-					64
04	2940	X	2480	-0-	-460	-0-	2480	2			N	-0-					64

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
DUNCAN GAS UNIT NO. 2 WELL #: 11 RRCID -> 196597 COMPL. DATE 05/10/2014 TOTAL DEPTH 12988 PERF.10250 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2655	X	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-
12	3074	X	3074	-0-	-0-	-0-	3074	2			N	-0-					-0-
01	3557	X	3557	-0-	-0-	-0-	3557	2			N	-0-					-0-
02	3570	X	3570	-0-	-0-	-0-	3570	2			N	-0-					-0-
03	3991	X	3991	-0-	-0-	-0-	3991	2			N	-0-					-0-
*04	4112	X	4112	-0-	-0-	-0-	4112	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 14 RRCID -> 196605 COMPL. DATE 07/30/2003 TOTAL DEPTH 13035 PERF.10815 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	646	-0-	-194	-0-	646	2			N	-0-					-0-
12	868	N	428	-0-	-440	-0-	428	2			N	-0-					-0-
01	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
02	616	N	605	-0-	-11	-0-	605	2			N	-0-					-0-
03	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
*04	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 6 RRCID -> 196630 COMPL. DATE 08/01/2003 TOTAL DEPTH 13075 PERF.10666 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	1016	-0-	-2254	-0-	1016	2			N	-0-					-0-
12	3379	X	3031	-0-	-348	-0-	3031	2			N	-0-					-0-
01	2757	X	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
02	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-
03	3038	X	1724	-0-	-1314	-0-	1724	2			N	-0-					-0-
04	2940	X	2684	-0-	-256	-0-	2684	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 4 RRCID -> 196952 COMPL. DATE 08/19/2006 TOTAL DEPTH 13050 PERF.10999 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	856	-0-	-854	-0-	856	2			N	-0-					-0-
12	2846	N	2846	-0-	-0-	-0-	2846	2			N	-0-					-0-
01	2356	X	1852	-0-	-504	-0-	1852	2			N	-0-					-0-
02	2128	X	1510	-0-	-618	-0-	1510	2			N	-0-					-0-
03	2356	X	1344	-0-	-1012	-0-	1344	2			N	-0-					-0-
04	2280	X	1096	-0-	-1184	-0-	1096	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 1 RRCID -> 196991 COMPL. DATE 01/23/2010 TOTAL DEPTH 12975 PERF.11408 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
03	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-
04	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 2 RRCID -> 197951 COMPL. DATE 10/11/2003 TOTAL DEPTH 13550 PERF.10861 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 13 RRCID -> 197953 COMPL. DATE 10/10/2003 TOTAL DEPTH 13200 PERF.11064 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
02	308	N	284	-0-	-24	-0-	284	2			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BUCHANAN GAS UNIT WELL #: 1 RRCID -> 198111 COMPL. DATE 09/16/2003 TOTAL DEPTH 13278 PERF.10913 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
12	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
01	1023	N	657	-0-	-366	-0-	657	2			N	-0-					-0-
02	924	N	630	-0-	-294	-0-	630	2			N	-0-					-0-
03	1023	N	834	-0-	-189	-0-	834	2			N	-0-					-0-
*04	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 3 RRCID -> 198790 COMPL. DATE 11/08/2003 TOTAL DEPTH 13200 PERF.10823 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 6 RRCID -> 198794 COMPL. DATE 10/31/2003 TOTAL DEPTH 13019 PERF.10886 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1458	-0-	-192	-0-	1458	2			N	-0-					-0-
12	1736	N	924	-0-	-812	-0-	924	2			N	-0-					-0-
01	1674	N	1473	-0-	-201	-0-	1473	2			N	-0-					-0-
02	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
03	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
*04	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-

BALDWIN, CLARA GAS UNIT WELL #: 1 RRCID -> 199203 COMPL. DATE 11/19/2003 TOTAL DEPTH 13675 PERF.10656 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
12	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
01	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
02	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
03	372	N	7	-0-	-365	-0-	7	2			N	-0-					-0-
*04	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 4 RRCID -> 199263 COMPL. DATE 12/18/2003 TOTAL DEPTH 12905 PERF.10640 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1507	X	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
12	1437	X	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
01	1320	X	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
02	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
03	1112	X	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
*04	929	X	929	-0-	-0-	-0-	929	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 4 RRCID -> 199267 COMPL. DATE 12/21/2003 TOTAL DEPTH 13150 PERF.10711 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
12	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
01	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
02	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
03	930	N	909	-0-	-21	-0-	909	2			N	-0-					-0-
*04	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 12 RRCID -> 199617 COMPL. DATE 11/18/2003 TOTAL DEPTH 12955 PERF.10737 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	530	-0-	-100	-0-	530	2			N	-0-					-0-
12	589	N	475	-0-	-114	-0-	475	2			N	-0-					-0-
01	589	N	563	-0-	-26	-0-	563	2			N	-0-					-0-
02	504	N	494	-0-	-10	-0-	494	2			N	-0-					-0-
03	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
04	540	N	473	-0-	-67	-0-	473	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MILSTEAD GAS UNIT WELL #: 2 RRCID -> 199622 COMPL. DATE 12/11/2003 TOTAL DEPTH 13155 PERF.11147 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2628	-0-	-762	-0-	2628	2			N	-0-					-0-
12	3503	X	2248	-0-	-1255	-0-	2248	2			N	-0-					-0-
01	3410	X	2180	-0-	-1230	-0-	2180	2			N	-0-					-0-
02	3080	X	2049	-0-	-1031	-0-	2049	2			N	-0-					-0-
03	3069	X	2141	-0-	-928	-0-	2141	2			N	-0-					-0-
04	2640	X	1858	-0-	-782	-0-	1858	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 5 RRCID -> 199724 COMPL. DATE 12/24/2003 TOTAL DEPTH 12950 PERF.11201 - 12785

11	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
12	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
01	992	N	920	-0-	-72	-0-	920	2			N	-0-					-0-
02	896	N	828	-0-	-68	-0-	828	2			N	-0-					-0-
03	992	N	877	-0-	-115	-0-	877	2			N	-0-					-0-
04	900	N	832	-0-	-68	-0-	832	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 1 RRCID -> 199840 COMPL. DATE 01/23/2004 TOTAL DEPTH 13790 PERF.10473 - 11320

11	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
04	330	N	272	-0-	-58	-0-	272	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 3 RRCID -> 199841 COMPL. DATE 01/18/2004 TOTAL DEPTH 13345 PERF.11036 - 11900

11	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
12	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
01	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
02	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
03	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
*04	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 7 RRCID -> 200028 COMPL. DATE 01/26/2004 TOTAL DEPTH 12860 PERF.10769 - 12716

11	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
12	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
01	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
02	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
03	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
04	1680	N	1499	-0-	-181	-0-	1499	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 2 RRCID -> 200212 COMPL. DATE 01/25/2004 TOTAL DEPTH 12967 PERF.10931 - 12843

11	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
12	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
01	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
02	1400	N	1351	-0-	-49	-0-	1351	2			N	-0-					-0-
03	1581	N	1541	-0-	-40	-0-	1541	2			N	-0-					-0-
04	1500	N	1425	-0-	-75	-0-	1425	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 4 RRCID -> 200634 COMPL. DATE 02/08/2004 TOTAL DEPTH 13027 PERF.10734 - 12717

11	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
12	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
01	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
02	1008	N	997	-0-	-11	-0-	997	2			N	-0-					-0-
03	1209	N	1130	-0-	-79	-0-	1130	2			N	-0-					-0-
04	1110	N	1030	-0-	-80	-0-	1030	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BARNETT, CECIL GAS UNIT WELL #: 1 RRCID -> 200855 COMPL. DATE 02/29/2004 TOTAL DEPTH 13037 PERF.10219 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	866	-0-	-34	-0-	866	2			N	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
01	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
02	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
03	992	N	844	-0-	-148	-0-	844	2			N	-0-					-0-
*04	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-

REAGAN HEIRS WELL #: 3 RRCID -> 200862 COMPL. DATE 02/26/2004 TOTAL DEPTH 13015 PERF.10355 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2404	X	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-
12	2151	X	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
01	1771	X	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
02	2143	X	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
03	1702	X	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
*04	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 14 RRCID -> 200988 COMPL. DATE 03/10/2004 TOTAL DEPTH 13400 PERF.10962 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3250	X	3250	-0-	-0-	-0-	3250	2			N	-0-					-0-
12	3286	X	3143	-0-	-143	-0-	3143	2			N	-0-					-0-
01	3317	X	3191	-0-	-126	-0-	3191	2			N	-0-					-0-
02	3024	X	2851	-0-	-173	-0-	2851	2			N	-0-					-0-
03	3348	X	3187	-0-	-161	-0-	3187	2			N	-0-					-0-
04	3240	X	2953	-0-	-287	-0-	2953	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 15 RRCID -> 200989 COMPL. DATE 03/11/2004 TOTAL DEPTH 13460 PERF.11000 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2555	N	2555	-0-	-0-	-0-	2555	2			N	-0-					-0-
12	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-
01	2449	N	2262	-0-	-187	-0-	2262	2			N	-0-					-0-
02	2212	N	1912	-0-	-300	-0-	1912	2			N	-0-					-0-
03	2325	N	2021	-0-	-304	-0-	2021	2			N	-0-					-0-
04	2190	N	1511	-0-	-679	-0-	1511	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 4 RRCID -> 201147 COMPL. DATE 03/14/2004 TOTAL DEPTH 13265 PERF.10806 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	2			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
*04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 6 RRCID -> 201148 COMPL. DATE 03/20/2004 TOTAL DEPTH 13122 PERF.10824 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	836	-0-	-184	-0-	836	2			N	-0-					-0-
12	899	N	886	-0-	-13	-0-	886	2			N	-0-					-0-
01	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
02	784	N	777	-0-	-7	-0-	777	2			N	-0-					-0-
03	899	N	696	-0-	-203	-0-	696	2			N	-0-					-0-
04	870	N	552	-0-	-318	-0-	552	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 6 RRCID -> 201563 COMPL. DATE 04/02/2004 TOTAL DEPTH 13203 PERF.10241 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4865	X	4865	-0-	-0-	-0-	4865	2			N	-0-					-0-
12	4836	X	4344	-0-	-492	-0-	4344	2			N	-0-					-0-
01	5084	X	3391	-0-	-1693	-0-	3391	2			N	-0-					-0-
02	4592	X	1921	-0-	-2671	-0-	1921	2			N	-0-					-0-
03	5084	X	3851	-0-	-1233	-0-	3851	2			N	-0-					-0-
04	4860	X	2823	-0-	-2037	-0-	2823	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
FRIER, R.H. GAS UNIT II WELL #: 5 RRCID -> 201726 COMPL. DATE 04/28/2004 TOTAL DEPTH 11974 PERF.10347 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	670	-0-	-2600	-0-	670	2			N	-0-					-0-
12	3379	X	748	-0-	-2631	-0-	748	2			N	-0-					-0-
01	2914	X	471	-0-	-2443	-0-	471	2			N	-0-					-0-
02	2492	X	282	-0-	-2210	-0-	282	2			N	-0-					-0-
03	744	X	395	-0-	-349	-0-	395	2			N	-0-					-0-
04	720	X	520	-0-	-200	-0-	520	2			N	-0-					-0-

MARTIN/MITCHELL I GAS UNIT WELL #: 1 RRCID -> 202066 COMPL. DATE 04/15/2004 TOTAL DEPTH 12982 PERF.11025 - 12928

11	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
12	713	N	654	-0-	-59	-0-	654	2			N	-0-					-0-
01	713	N	680	-0-	-33	-0-	680	2			N	-0-					-0-
02	616	N	593	-0-	-23	-0-	593	2			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
04	660	N	620	-0-	-40	-0-	620	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 8 RRCID -> 202101 COMPL. DATE 05/12/2004 TOTAL DEPTH 13120 PERF.10999 - 12937

11	750	X	257	-0-	-493	-0-	257	2			N	-0-					-0-
12	775	X	387	-0-	-388	-0-	387	2			N	-0-					-0-
01	775	X	450	-0-	-325	-0-	450	2			N	-0-					-0-
02	616	X	318	-0-	-298	-0-	318	2			N	-0-					-0-
03	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
04	450	N	399	-0-	-51	-0-	399	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 3 RRCID -> 202102 COMPL. DATE 04/14/2004 TOTAL DEPTH 13010 PERF.10810 - 12744

11	1299	X	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
12	465	X	262	-0-	-203	-0-	262	2			N	-0-					-0-
01	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
03	486	X	486	-0-	-0-	-0-	486	2			N	-0-					-0-
*04	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 3 RRCID -> 202109 COMPL. DATE 05/01/2004 TOTAL DEPTH 13330 PERF.10892 - 11920

11	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
12	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
01	682	N	660	-0-	-22	-0-	660	2			N	-0-					-0-
02	616	N	606	-0-	-10	-0-	606	2			N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
*04	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 5 RRCID -> 202260 COMPL. DATE 05/01/2004 TOTAL DEPTH 12950 PERF.10778 - 12844

11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-

WHALEY, T.W. JR. WELL #: 2 RRCID -> 202396 COMPL. DATE 05/16/2004 TOTAL DEPTH 13350 PERF.10419 - 13110

11	6986	X	6986	-0-	-0-	-0-	6986	2			N	-0-					-0-
12	3826	X	3826	-0-	-0-	-0-	3826	2			N	-0-					-0-
01	6443	X	6443	-0-	-0-	-0-	6443	2			N	-0-					-0-
02	5769	X	5769	-0-	-0-	-0-	5769	2			N	-0-					-0-
03	4154	X	4154	-0-	-0-	-0-	4154	2			N	-0-					-0-
*04	4451	X	4451	-0-	-0-	-0-	4451	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN, LEE GAS UNIT NO. 1 WELL #: 7 RRCID -> 202625 COMPL. DATE 05/26/2004 TOTAL DEPTH 13075 PERF.10795 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1388	-0-	-382	-0-	1388	2			N	-0-					-0-
12	1767	N	1462	-0-	-305	-0-	1462	2			N	-0-					-0-
01	1705	N	1360	-0-	-345	-0-	1360	2			N	-0-					-0-
02	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
03	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
*04	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 9 RRCID -> 202634 COMPL. DATE 11/16/2012 TOTAL DEPTH 13050 PERF.10388 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
12	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
01	2618	N	2618	-0-	-0-	-0-	2618	2			N	-0-					-0-
02	2470	N	2470	-0-	-0-	-0-	2470	2			N	-0-					-0-
03	2915	N	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-
*04	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 9 RRCID -> 202830 COMPL. DATE 06/13/2004 TOTAL DEPTH 12905 PERF.10756 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3988	X	3988	-0-	-0-	-0-	3988	2			N	-0-					-0-
12	4977	X	4977	-0-	-0-	-0-	4977	2			N	-0-					-0-
01	3527	X	3527	-0-	-0-	-0-	3527	2			N	-0-					-0-
02	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-
03	4790	X	4790	-0-	-0-	-0-	4790	2			N	-0-					-0-
*04	4751	X	4751	-0-	-0-	-0-	4751	2			N	-0-					-0-

BLACK GAS UNIT WELL #: 2 RRCID -> 203149 COMPL. DATE 06/12/2004 TOTAL DEPTH 13226 PERF.10595 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	360	-0-	-120	-0-	360	2			N	-0-					-0-
12	496	N	343	-0-	-153	-0-	343	2			N	-0-					-0-
01	465	N	326	-0-	-139	-0-	326	2			N	-0-					-0-
02	336	N	288	-0-	-48	-0-	288	2			N	-0-					-0-
03	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-
*04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 3 RRCID -> 203151 COMPL. DATE 07/01/2004 TOTAL DEPTH 12925 PERF.10616 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4312	X	4312	-0-	-0-	-0-	4312	2			N	-0-					-0-
12	2463	X	2463	-0-	-0-	-0-	2463	2			N	-0-					-0-
01	2245	X	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
02	1898	X	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
03	2451	X	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
*04	2025	X	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 3 RRCID -> 203154 COMPL. DATE 10/29/2013 TOTAL DEPTH 13320 PERF.10622 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3789	X	3789	-0-	-0-	-0-	3789	2			N	-0-					-0-
12	3430	X	3430	-0-	-0-	-0-	3430	2			N	-0-					-0-
01	3410	X	3230	-0-	-180	-0-	3230	2			N	-0-					-0-
02	3080	X	2857	-0-	-223	-0-	2857	2			N	-0-					-0-
03	3857	X	3857	-0-	-0-	-0-	3857	2			N	-0-					-0-
*04	3937	X	3937	-0-	-0-	-0-	3937	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 17 RRCID -> 203208 COMPL. DATE 07/17/2004 TOTAL DEPTH 13020 PERF.10918 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1549	-0-	-101	-0-	1549	2			N	-0-					-0-
12	1674	N	1583	-0-	-91	-0-	1583	2			N	-0-					-0-
01	1736	N	1539	-0-	-197	-0-	1539	2			N	-0-					-0-
02	1456	N	1363	-0-	-93	-0-	1363	2			N	-0-					-0-
03	1581	N	1454	-0-	-127	-0-	1454	2			N	-0-					-0-
04	1500	N	1447	-0-	-53	-0-	1447	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL GAS UNIT III WELL #: 16 RRCID -> 203897 COMPL. DATE 12/30/2011 TOTAL DEPTH 13225 PERF.10652 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1344	-0-	-426	-0-	1344	2			N	-0-					-0-
12	1829	X	1159	-0-	-670	-0-	1159	2			N	-0-					-0-
01	1891	X	1736	-0-	-155	-0-	1736	2			N	-0-					-0-
02	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
03	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
*04	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 13 RRCID -> 203899 COMPL. DATE 10/22/2009 TOTAL DEPTH 13193 PERF.10508 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
12	1798	N	1492	-0-	-306	-0-	1492	2			N	-0-					-0-
01	1891	N	1304	-0-	-587	-0-	1304	2			N	-0-					-0-
02	1344	N	1195	-0-	-149	-0-	1195	2			N	-0-					-0-
03	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
04	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 7 RRCID -> 204100 COMPL. DATE 06/04/2004 TOTAL DEPTH 13025 PERF.10745 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1719	-0-	-141	-0-	1719	2			N	-0-					-0-
12	1922	N	1725	-0-	-197	-0-	1725	2			N	-0-					-0-
01	1891	N	1714	-0-	-177	-0-	1714	2			N	-0-					-0-
02	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
03	1736	N	1708	-0-	-28	-0-	1708	2			N	-0-					-0-
*04	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 8 RRCID -> 204379 COMPL. DATE 08/25/2004 TOTAL DEPTH 13015 PERF.10671 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1154	-0-	-556	-0-	1154	2			N	-0-					-0-
12	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
01	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
02	2800	N	3412	-0-	612	612	3412	2			N	-0-					-0-
03	2977	N	2365	-0-	-612	-0-	2365	2			N	-0-					-0-
*04	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-

REAGAN HEIRS WELL #: 4 RRCID -> 204534 COMPL. DATE 08/27/2004 TOTAL DEPTH 13070 PERF.10801 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2799	N	2799	-0-	-0-	-0-	2799	2			N	-0-					-0-
12	2883	N	2845	-0-	-38	-0-	2845	2			N	-0-					-0-
01	2883	N	2501	-0-	-382	-0-	2501	2			N	-0-					-0-
02	2604	N	2548	-0-	-56	-0-	2548	2			N	-0-					-0-
03	2852	N	2516	-0-	-336	-0-	2516	2			N	-0-					-0-
*04	2514	N	2514	-0-	-0-	-0-	2514	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 204827 COMPL. DATE 06/11/2004 TOTAL DEPTH 13925 PERF.11570 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
12	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
01	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
02	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
03	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
*04	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 9 RRCID -> 204828 COMPL. DATE 07/25/2012 TOTAL DEPTH 13225 PERF.10594 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					-0-
12	3317	X	3005	-0-	-312	-0-	3005	2			N	-0-					-0-
01	3317	X	2679	-0-	-638	-0-	2679	2			N	-0-					-0-
02	2996	X	2677	-0-	-319	-0-	2677	2			N	-0-					-0-
03	3317	X	3060	-0-	-257	-0-	3060	2			N	-0-					-0-
*04	3805	X	3805	-0-	-0-	-0-	3805	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
FRIER, R.H. GAS UNIT II WELL #: 3 RRCID -> 205151 COMPL. DATE 09/11/2004 TOTAL DEPTH 13365 PERF.10901 - 11755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2044	-0-	-116	-0-	2044	2			N	-0-					-0-
12	2018	N	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-
01	1984	N	1566	-0-	-418	-0-	1566	2			N	-0-					-0-
02	1904	N	1292	-0-	-612	-0-	1292	2			N	-0-					-0-
03	2015	N	1205	-0-	-810	-0-	1205	2			N	-0-					-0-
*04	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 8 RRCID -> 205506 COMPL. DATE 10/05/2004 TOTAL DEPTH 13218 PERF.11081 - 13034

11	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
12	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
01	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
02	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
03	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
04	1500	N	1312	-0-	-188	-0-	1312	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 11 RRCID -> 205507 COMPL. DATE 10/02/2004 TOTAL DEPTH 12947 PERF.10775 - 12724

11	2838	N	2838	-0-	-0-	-0-	2838	2			N	-0-					-0-
12	3100	N	3341	-0-	241	241	3341	2			N	-0-					-0-
01	3100	N	2991	-0-	-109	132	2991	2			N	-0-					-0-
02	2800	N	2945	-0-	145	277	2945	2			N	-0-					-0-
03	3755	X	3478	-0-	-277	-0-	3478	2			N	-0-					-0-
*04	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 12 RRCID -> 205562 COMPL. DATE 10/22/2004 TOTAL DEPTH 13264 PERF.10948 - 11742

11	2276	X	2276	-0-	-0-	-0-	2276	2			N	-0-					149
12	2350	N	2350	-0-	-0-	-0-	2350	2			N	-0-					149
01	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					149
02	1960	N	1928	-0-	-32	-0-	1928	2			N	-0-					149
03	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					149
04	2100	N	1665	-0-	-435	-0-	1665	2			N	-0-	130	1			19

BIGGS #1 GAS UNIT WELL #: 8 RRCID -> 206181 COMPL. DATE 10/08/2004 TOTAL DEPTH 12925 PERF.10751 - 12716

11	1320	N	1017	-0-	-303	-0-	1017	2			N	-0-					-0-
12	1240	N	902	-0-	-338	-0-	902	2			N	-0-					-0-
01	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
03	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
04	1110	N	974	-0-	-136	-0-	974	2			N	-0-					-0-

WHALEY, T.W. JR. WELL #: 1 RRCID -> 206795 COMPL. DATE 10/27/2004 TOTAL DEPTH 13325 PERF.11080 - 13131

11	2760	X	1446	-0-	-1314	-0-	1446	2			N	-0-					-0-
12	2852	X	1147	-0-	-1705	-0-	1147	2			N	-0-					-0-
01	2852	X	506	-0-	-2346	-0-	506	2			N	-0-					-0-
02	2548	X	806	-0-	-1742	-0-	806	2			N	-0-					-0-
03	2573	X	389	-0-	-2184	-0-	389	2			N	-0-					-0-
04	1440	X	663	-0-	-777	-0-	663	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 8 RRCID -> 207041 COMPL. DATE 12/01/2004 TOTAL DEPTH 13209 PERF.11073 - 12999

11	1880	X	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
12	2038	X	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
01	1860	X	1286	-0-	-574	-0-	1286	2			N	-0-					-0-
02	1680	X	526	-0-	-1154	-0-	526	2			N	-0-					-0-
03	1860	X	706	-0-	-1154	-0-	706	2			N	-0-					-0-
04	1230	N	333	-0-	-897	-0-	333	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
PLATT GAS UNIT WELL #: 1 RRCID -> 207042 COMPL. DATE 11/14/2004 TOTAL DEPTH 13665 PERF.10914 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	348	-0-	-72	-0-	348	2			N	-0-					-0-
12	434	N	355	-0-	-79	-0-	355	2			N	-0-					-0-
01	434	N	191	-0-	-243	-0-	191	2			N	-0-					-0-
02	336	N	171	-0-	-165	-0-	171	2			N	-0-					-0-
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
*04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 13 RRCID -> 207043 COMPL. DATE 12/09/2004 TOTAL DEPTH 13177 PERF.10988 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	949	-0-	-251	-0-	949	2			N	-0-					-0-
12	1085	N	878	-0-	-207	-0-	878	2			N	-0-					-0-
01	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
02	896	N	893	-0-	-3	-0-	893	2			N	-0-					-0-
03	868	N	847	-0-	-21	-0-	847	2			N	-0-					-0-
04	1020	N	921	-0-	-99	-0-	921	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 10 RRCID -> 207182 COMPL. DATE 09/30/2004 TOTAL DEPTH 13065 PERF.10904 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					-0-
12	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
01	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					-0-
02	2449	N	2449	-0-	-0-	-0-	2449	2			N	-0-					-0-
03	2625	N	2625	-0-	-0-	-0-	2625	2			N	-0-					-0-
*04	2520	N	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 5 RRCID -> 207353 COMPL. DATE 12/02/2004 TOTAL DEPTH 13085 PERF.10504 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					-0-
12	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					-0-
01	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
02	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-
03	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
*04	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 2 RRCID -> 207362 COMPL. DATE 01/01/2005 TOTAL DEPTH 11635 PERF.10546 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EUBANK, K. J. WELL #: 1 RRCID -> 207363 COMPL. DATE 12/22/2004 TOTAL DEPTH 13345 PERF.10928 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
12	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
01	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
02	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
03	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
04	1950	N	1386	-0-	-564	-0-	1386	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 4 RRCID -> 207459 COMPL. DATE 10/26/2004 TOTAL DEPTH 12985 PERF.10835 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL I WELL #: 11 RRCID -> 208054 COMPL. DATE 04/09/2004 TOTAL DEPTH 12822 PERF.10916 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2529	N	2529	-0-	-0-	-0-	2529	2			N	-0-					-0-
12	2604	N	2424	-0-	-180	-0-	2424	2			N	-0-					-0-
01	2635	N	2559	-0-	-76	-0-	2559	2			N	-0-					-0-
02	2352	N	2192	-0-	-160	-0-	2192	2			N	-0-					-0-
03	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
04	2490	N	2388	-0-	-102	-0-	2388	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 1 RRCID -> 208092 COMPL. DATE 01/01/2005 TOTAL DEPTH 13485 PERF.11012 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3945	X	3945	-0-	-0-	-0-	3945	2			N	-0-					-0-
12	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					-0-
01	3948	X	3948	-0-	-0-	-0-	3948	2			N	-0-					-0-
02	3492	X	3492	-0-	-0-	-0-	3492	2			N	-0-					-0-
03	3784	X	3784	-0-	-0-	-0-	3784	2			N	-0-					-0-
*04	3490	X	3490	-0-	-0-	-0-	3490	2			N	-0-					-0-

BAULCH GAS UNIT WELL #: 3 RRCID -> 208096 COMPL. DATE 01/08/2005 TOTAL DEPTH 13014 PERF.10618 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
12	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
01	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-
02	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
03	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
04	2010	N	1977	-0-	-33	-0-	1977	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208097 COMPL. DATE 01/20/2005 TOTAL DEPTH 14342 PERF.11315 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	275	-0-	-55	-0-	275	2			N	-0-					-0-
12	341	N	232	-0-	-109	-0-	232	2			N	-0-					-0-
01	341	N	228	-0-	-113	-0-	228	2			N	-0-					-0-
02	252	N	202	-0-	-50	-0-	202	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-

REAGAN HEIRS WELL #: 5 RRCID -> 208098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12920 PERF.10728 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
12	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
01	1581	N	1125	-0-	-456	-0-	1125	2			N	-0-					-0-
02	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
03	1581	N	1459	-0-	-122	-0-	1459	2			N	-0-					-0-
*04	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 4 RRCID -> 208668 COMPL. DATE 10/21/2004 TOTAL DEPTH 13125 PERF.10953 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2685	X	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
12	3100	N	3965	-0-	865	865	3965	2			N	-0-					-0-
01	3100	N	3883	-0-	783	1648	3883	2			N	-0-					-0-
02	2800	N	3434	-0-	634	2282	3434	2			N	-0-					-0-
03	5989	X	3707	-0-	-2282	-0-	3707	2			N	-0-					-0-
*04	3366	X	3366	-0-	-0-	-0-	3366	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 13 RRCID -> 209021 COMPL. DATE 11/11/2013 TOTAL DEPTH 12824 PERF.10280 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	1224	-0-	-1866	-0-	1224	2			N	-0-					-0-
12	3193	X	2538	-0-	-655	-0-	2538	2			N	-0-					-0-
01	3202	X	3202	-0-	-0-	-0-	3202	2			N	-0-					-0-
02	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					-0-
03	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					-0-
*04	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MERRYMAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 209595 COMPL. DATE 02/22/2005 TOTAL DEPTH 14110 PERF.11430 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	927	-0-	-213	-0-	927	2			N	-0-					-0-
12	1178	N	878	-0-	-300	-0-	878	2			N	-0-					-0-
01	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
02	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
03	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
04	1140	N	1061	-0-	-79	-0-	1061	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 8 RRCID -> 209927 COMPL. DATE 08/26/2013 TOTAL DEPTH 13249 PERF.10120 - 12744

11	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
02	532	N	525	-0-	-7	-0-	525	2			N	-0-					-0-
03	589	N	562	-0-	-27	-0-	562	2			N	-0-					-0-
04	570	N	502	-0-	-68	-0-	502	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 4 RRCID -> 210882 COMPL. DATE 02/24/2005 TOTAL DEPTH 13164 PERF.11052 - 12974

11	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
12	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
01	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
02	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
03	1364	N	1312	-0-	-52	-0-	1312	2			N	-0-					-0-
04	1320	N	1136	-0-	-184	-0-	1136	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 13 RRCID -> 210912 COMPL. DATE 05/21/2010 TOTAL DEPTH 13411 PERF.10790 - 10962

11	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-
12	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
01	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-
02	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
03	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-
*04	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-

HEAD, GLADYS WELL #: 1 RRCID -> 211429 COMPL. DATE 09/26/2013 TOTAL DEPTH 15000 PERF.10866 - 14426

11	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
12	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 9 RRCID -> 211679 COMPL. DATE 05/28/2005 TOTAL DEPTH 13120 PERF.10664 - 12500

11	1950	X	1470	-0-	-480	-0-	1470	2			N	-0-					-0-
12	2015	X	1452	-0-	-563	-0-	1452	2			N	-0-					-0-
01	2015	X	1428	-0-	-587	-0-	1428	2			N	-0-					-0-
02	1820	X	1477	-0-	-343	-0-	1477	2			N	-0-					-0-
03	2015	X	1200	-0-	-815	-0-	1200	2			N	-0-					-0-
*04	2306	X	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 14 RRCID -> 211761 COMPL. DATE 05/28/2005 TOTAL DEPTH 12165 PERF.10910 - 11770

11	4024	X	4024	-0-	-0-	-0-	4024	2			N	-0-					69
12	5022	X	1689	-0-	-3333	-0-	1689	2			N	-0-					69
01	5022	X	4194	-0-	-828	-0-	4194	2			N	-0-					69
02	4536	X	853	-0-	-3683	-0-	853	2			N	-0-					69
03	4154	X	434	-0-	-3720	-0-	434	2			N	-0-					69
04	4050	X	2732	-0-	-1318	-0-	2725	2	7	9	N	6	58	1			17

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WATTS, MARY J. GAS UNIT WELL #: 6 RRCID -> 211772 COMPL. DATE 06/12/2005 TOTAL DEPTH 13863 PERF.10970 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	975	-0-	-435	-0-	975	2			N	-0-					-0-
12	961	N	442	-0-	-519	-0-	442	2			N	-0-					-0-
01	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
02	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
04	1410	N	1056	-0-	-354	-0-	1056	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 14 RRCID -> 211775 COMPL. DATE 06/13/2005 TOTAL DEPTH 13677 PERF.10692 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	412	-0-	-98	-0-	412	2			N	-0-					-0-
12	465	N	353	-0-	-112	-0-	353	2			N	-0-					-0-
01	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
02	392	N	391	-0-	-1	-0-	391	2			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
04	450	N	381	-0-	-69	-0-	381	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 1 RRCID -> 212351 COMPL. DATE 05/30/2018 TOTAL DEPTH 15000 PERF.11718 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4078	X	4078	-0-	-0-	-0-	4078	2			N	-0-					-0-
12	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					-0-
01	3886	X	3886	-0-	-0-	-0-	3886	2			N	-0-					-0-
02	2978	X	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
03	2802	X	2802	-0-	-0-	-0-	2802	2			N	-0-					-0-
*04	3972	X	3972	-0-	-0-	-0-	3972	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 11 RRCID -> 213332 COMPL. DATE 07/11/2005 TOTAL DEPTH 13116 PERF.10928 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN HEIRS WELL #: 10 RRCID -> 214630 COMPL. DATE 07/14/2005 TOTAL DEPTH 13024 PERF.10800 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1819	-0-	-191	-0-	1819	2			N	-0-					-0-
12	1953	N	1856	-0-	-97	-0-	1856	2			N	-0-					-0-
01	2015	N	1950	-0-	-65	-0-	1950	2			N	-0-					-0-
02	1708	N	1671	-0-	-37	-0-	1671	2			N	-0-					-0-
03	1860	N	1732	-0-	-128	-0-	1732	2			N	-0-					-0-
*04	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 16 RRCID -> 215162 COMPL. DATE 07/13/2005 TOTAL DEPTH 13300 PERF.11114 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	371	-0-	-1399	-0-	371	2			N	-0-					-0-
12	682	N	223	-0-	-459	-0-	223	2			N	-0-					-0-
01	465	N	283	-0-	-182	-0-	283	2			N	-0-					-0-
02	336	N	154	-0-	-182	-0-	154	2			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
*04	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 7 RRCID -> 215527 COMPL. DATE 08/05/2005 TOTAL DEPTH 13294 PERF.11124 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2320	X	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
12	2751	X	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
01	2471	X	2471	-0-	-0-	-0-	2471	2			N	-0-					-0-
02	1652	X	1398	-0-	-254	-0-	1398	2			N	-0-					-0-
03	1829	X	1571	-0-	-258	-0-	1571	2			N	-0-					-0-
*04	1926	X	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
LINCECUM, HOMER GAS UNIT WELL #: 1 RRCID -> 215529 COMPL. DATE 08/10/2005 TOTAL DEPTH 13060 PERF.10880 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
12	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
01	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
02	1288	N	1262	-0-	-26	-0-	1262	2			N	-0-					-0-
03	1519	N	1345	-0-	-174	-0-	1345	2			N	-0-					-0-
04	1380	N	1259	-0-	-121	-0-	1259	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 12 RRCID -> 215789 COMPL. DATE 08/14/2005 TOTAL DEPTH 13140 PERF.11002 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
12	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
01	1705	N	1691	-0-	-14	-0-	1691	2			N	-0-					-0-
02	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
03	1705	N	1679	-0-	-26	-0-	1679	2			N	-0-					-0-
04	1650	N	1311	-0-	-339	-0-	1311	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 216689 COMPL. DATE 04/23/2012 TOTAL DEPTH 13789 PERF.10662 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	978	-0-	-522	-0-	978	2			N	-0-					-0-
12	1798	N	1230	-0-	-568	-0-	1230	2			N	-0-					-0-
01	1333	N	969	-0-	-364	-0-	969	2			N	-0-					-0-
02	924	N	804	-0-	-120	-0-	804	2			N	-0-					-0-
03	1240	N	1206	-0-	-34	-0-	1206	2			N	-0-					-0-
*04	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 10 RRCID -> 216701 COMPL. DATE 09/27/2005 TOTAL DEPTH 13182 PERF.10480 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					-0-
12	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
01	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
02	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
03	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
*04	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 6 RRCID -> 216764 COMPL. DATE 06/26/2013 TOTAL DEPTH 13120 PERF.10260 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1859	X	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
12	2232	X	2078	-0-	-154	-0-	2078	2			N	-0-					-0-
01	2914	X	1447	-0-	-1467	-0-	1447	2			N	-0-					-0-
02	2632	X	1251	-0-	-1381	-0-	1251	2			N	-0-					-0-
03	2914	X	1628	-0-	-1286	-0-	1628	2			N	-0-					-0-
*04	2154	X	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-

BEAL ESTATE WELL #: 13 RRCID -> 216767 COMPL. DATE 10/16/2005 TOTAL DEPTH 13295 PERF.11136 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1136	-0-	-394	-0-	1136	2			N	-0-					-0-
12	1550	N	1128	-0-	-422	-0-	1128	2			N	-0-					-0-
01	1519	N	1199	-0-	-320	-0-	1199	2			N	-0-					-0-
02	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
03	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
*04	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 4 RRCID -> 216858 COMPL. DATE 08/26/2005 TOTAL DEPTH 13543 PERF.10960 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
12	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
01	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
02	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
03	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
*04	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

FRAZIER GAS UNIT WELL #: 1 RRCID -> 217100 COMPL. DATE 10/30/2005 TOTAL DEPTH 13480 PERF.11260 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	950	-0-	-340	-0-	950	2			N	-0-					-0-
12	1333	N	981	-0-	-352	-0-	981	2			N	-0-					-0-
01	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
02	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
03	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
*04	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 2 RRCID -> 217226 COMPL. DATE 10/13/2005 TOTAL DEPTH 15007 PERF.11726 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
12	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
01	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
02	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
03	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
*04	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 2 RRCID -> 217559 COMPL. DATE 10/19/2013 TOTAL DEPTH 13314 PERF.10628 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2495	-0-	-565	-0-	2495	2			N	-0-					-0-
12	3193	X	3193	-0-	-0-	-0-	3193	2			N	-0-					-0-
01	3162	X	2630	-0-	-532	-0-	2630	2			N	-0-					-0-
02	2856	X	2262	-0-	-594	-0-	2262	2			N	-0-					-0-
03	3162	X	2872	-0-	-290	-0-	2872	2			N	-0-					-0-
*04	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 2 RRCID -> 217610 COMPL. DATE 12/09/2010 TOTAL DEPTH 13580 PERF.10608 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
12	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
01	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
02	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
03	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
*04	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 3 RRCID -> 217611 COMPL. DATE 10/30/2005 TOTAL DEPTH 13404 PERF.11126 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1071	-0-	-189	-0-	1071	2			N	-0-					-0-
12	1333	N	1056	-0-	-277	-0-	1056	2			N	-0-					-0-
01	1209	N	1062	-0-	-147	-0-	1062	2			N	-0-					-0-
02	1008	N	986	-0-	-22	-0-	986	2			N	-0-					-0-
03	1054	N	1051	-0-	-3	-0-	1051	2			N	-0-					-0-
*04	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 3 RRCID -> 217637 COMPL. DATE 01/15/2006 TOTAL DEPTH 13342 PERF.11220 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
12	3100	N	4529	-0-	1429	1429	4529	2			N	-0-					-0-
01	3100	N	3384	-0-	284	1713	3384	2			N	-0-					-0-
02	2800	N	2642	-0-	-158	1555	2642	2			N	-0-					-0-
03	3982	X	2427	-0-	-1555	-0-	2427	2			N	-0-					-0-
04	2340	X	1725	-0-	-615	-0-	1725	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 2 RRCID -> 217648 COMPL. DATE 01/14/2006 TOTAL DEPTH 12270 PERF.10874 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
02	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
*04	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
PLATT GAS UNIT NO. 1 WELL #: 4 RRCID -> 217649 COMPL. DATE 12/15/2005 TOTAL DEPTH 11950 PERF.10630 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	2068	-0-	-122	-0-	2068	2			N	-0-					-0-
12	2232	X	2129	-0-	-103	-0-	2129	2			N	-0-					-0-
01	2232	X	2019	-0-	-213	-0-	2019	2			N	-0-					-0-
02	1932	N	1810	-0-	-122	-0-	1810	2			N	-0-					-0-
03	2139	N	2045	-0-	-94	-0-	2045	2			N	-0-					-0-
04	1950	N	1803	-0-	-147	-0-	1803	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 1 RRCID -> 217986 COMPL. DATE 02/04/2006 TOTAL DEPTH 13077 PERF.10838 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	947	-0-	-1183	-0-	947	2			N	-0-					-0-
12	1395	N	1312	-0-	-83	-0-	1312	2			N	-0-					-0-
01	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
02	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
03	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
*04	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-

MITCHELL I WELL #: 12 RRCID -> 217991 COMPL. DATE 03/03/2006 TOTAL DEPTH 13345 PERF.11164 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5069	X	5069	-0-	-0-	-0-	5069	2			N	-0-					-0-
12	5177	X	3834	-0-	-1343	-0-	3834	2			N	-0-					-0-
01	5177	X	2416	-0-	-2761	-0-	2416	2			N	-0-					-0-
02	4676	X	1683	-0-	-2993	-0-	1683	2			N	-0-					-0-
03	5177	X	1608	-0-	-3569	-0-	1608	2			N	-0-					-0-
04	5010	X	2195	-0-	-2815	-0-	2195	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 3 RRCID -> 218041 COMPL. DATE 02/24/2006 TOTAL DEPTH 13280 PERF.11120 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
12	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
01	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
02	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
03	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
*04	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 1 RRCID -> 218086 COMPL. DATE 12/29/2005 TOTAL DEPTH 13611 PERF.11220 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE GAS UNIT WELL #: 1 RRCID -> 218097 COMPL. DATE 01/19/2007 TOTAL DEPTH 16320 PERF.12140 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8122	X	8122	-0-	-0-	-0-	8122	2			N	-0-					-0-
12	6137	X	6137	-0-	-0-	-0-	6137	2			N	-0-					-0-
01	6998	X	6998	-0-	-0-	-0-	6998	2			N	-0-					-0-
02	4678	X	4678	-0-	-0-	-0-	4678	2			N	-0-					-0-
03	4635	X	4635	-0-	-0-	-0-	4635	2			N	-0-					-0-
*04	4585	X	4585	-0-	-0-	-0-	4585	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 1 RRCID -> 218098 COMPL. DATE 12/21/2005 TOTAL DEPTH 13520 PERF.11026 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
12	1550	N	1112	-0-	-438	-0-	1112	2			N	-0-					-0-
01	1550	N	1524	-0-	-26	-0-	1524	2			N	-0-					-0-
02	1400	N	1147	-0-	-253	-0-	1147	2			N	-0-					-0-
03	1116	N	1071	-0-	-45	-0-	1071	2			N	-0-					-0-
04	1470	N	1196	-0-	-274	-0-	1196	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

NEYLAND, KEN GAS UNIT WELL #: 2 RRCID -> 218236 COMPL. DATE 05/06/2006 TOTAL DEPTH 13662 PERF.11036 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
12	806	N	680	-0-	-126	-0-	680	2			N	-0-					-0-
01	930	N	852	-0-	-78	-0-	852	2			N	-0-					-0-
02	896	N	705	-0-	-191	-0-	705	2			N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
04	810	N	690	-0-	-120	-0-	690	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 1 RRCID -> 218266 COMPL. DATE 05/04/2006 TOTAL DEPTH 13582 PERF.10926 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
12	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
01	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
02	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
03	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
*04	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 14 RRCID -> 218291 COMPL. DATE 03/29/2006 TOTAL DEPTH 13045 PERF.10780 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2607	X	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-
12	2260	X	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
01	1963	X	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
02	2436	X	1758	-0-	-678	-0-	1758	2			N	-0-					-0-
03	2697	X	2090	-0-	-607	-0-	2090	2			N	-0-					-0-
04	2610	X	2006	-0-	-604	-0-	2006	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 218301 COMPL. DATE 04/07/2006 TOTAL DEPTH 13130 PERF.11066 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2584	-0-	-236	-0-	2584	2			N	-0-					-0-
12	2914	X	2865	-0-	-49	-0-	2865	2			N	-0-					-0-
01	2914	X	2885	-0-	-29	-0-	2885	2			N	-0-					-0-
02	2408	N	2362	-0-	-46	-0-	2362	2			N	-0-					-0-
03	3027	N	3027	-0-	-0-	-0-	3027	2			N	-0-					-0-
04	2790	N	2098	-0-	-692	-0-	2098	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 7 RRCID -> 218302 COMPL. DATE 04/09/2006 TOTAL DEPTH 13110 PERF.10570 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2481	X	2481	-0-	-0-	-0-	2481	2			N	-0-					-0-
12	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					-0-
01	2406	X	2406	-0-	-0-	-0-	2406	2			N	-0-					-0-
02	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-
03	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					-0-
*04	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-

PHILLIPS, THOMAS GAS UNIT WELL #: 1 RRCID -> 219350 COMPL. DATE 05/10/2006 TOTAL DEPTH 13850 PERF.11480 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
12	465	N	118	-0-	-347	-0-	118	2			N	-0-					-0-
01	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
02	616	N	323	-0-	-293	-0-	323	2			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
04	450	N	34	-0-	-416	-0-	34	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 2 RRCID -> 219842 COMPL. DATE 06/04/2006 TOTAL DEPTH 13100 PERF.10874 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
12	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
01	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
02	1764	N	1487	-0-	-277	-0-	1487	2			N	-0-					-0-
03	2015	N	1845	-0-	-170	-0-	1845	2			N	-0-					-0-
04	1980	N	1848	-0-	-132	-0-	1848	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

INGRAM, G. H. GAS UNIT 1 WELL #: 1 RRCID -> 220089 COMPL. DATE 04/26/2006 TOTAL DEPTH 13916 PERF.11372 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870	N	836	-0-	-34	-0-	836	2		N	-0-			-0-
12	856	N	856	-0-	-0-	-0-	856	2		N	-0-			-0-
01	837	N	813	-0-	-24	-0-	813	2		N	-0-			-0-
02	784	N	774	-0-	-10	-0-	774	2		N	-0-			-0-
03	868	N	838	-0-	-30	-0-	838	2		N	-0-			-0-
*04	928	N	928	-0-	-0-	-0-	928	2		N	-0-			-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 3 RRCID -> 220198 COMPL. DATE 01/08/2006 TOTAL DEPTH 12050 PERF. 9718 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	239	-0-	-61	-0-	239	2		N	-0-			-0-
12	279	N	230	-0-	-49	-0-	230	2		N	-0-			-0-
01	279	N	206	-0-	-73	-0-	206	2		N	-0-			-0-
02	224	N	221	-0-	-3	-0-	221	2		N	-0-			-0-
03	217	N	185	-0-	-32	-0-	185	2		N	-0-			-0-
*04	271	N	271	-0-	-0-	-0-	271	2		N	-0-			-0-

REAGAN, L. C. GAS UNIT WELL #: 1 RRCID -> 220650 COMPL. DATE 06/29/2006 TOTAL DEPTH 13285 PERF.10934 - 13156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1203	N	1203	-0-	-0-	-0-	1203	2		N	-0-			-0-
12	1178	N	840	-0-	-338	-0-	840	2		N	-0-			-0-
01	1200	N	1200	-0-	-0-	-0-	1200	2		N	-0-			-0-
02	1224	N	1224	-0-	-0-	-0-	1224	2		N	-0-			-0-
03	1217	N	1217	-0-	-0-	-0-	1217	2		N	-0-			-0-
*04	1196	N	1196	-0-	-0-	-0-	1196	2		N	-0-			-0-

DUNCAN GAS UNIT NO. 2 WELL #: 12 RRCID -> 221032 COMPL. DATE 07/08/2006 TOTAL DEPTH 13335 PERF.10918 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3451	X	3451	-0-	-0-	-0-	3451	2		N	-0-			-0-
12	3661	X	3661	-0-	-0-	-0-	3661	2		N	-0-			-0-
01	3337	X	3337	-0-	-0-	-0-	3337	2		N	-0-			-0-
02	3220	X	3055	-0-	-165	-0-	3055	2		N	-0-			-0-
03	3565	X	3224	-0-	-341	-0-	3224	2		N	-0-			-0-
04	3450	X	3032	-0-	-418	-0-	3032	2		N	-0-			-0-

BIGGS #1 GAS UNIT WELL #: 3 RRCID -> 222505 COMPL. DATE 09/02/2006 TOTAL DEPTH 12987 PERF.10712 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3200	X	3200	-0-	-0-	-0-	3200	2		N	-0-			-0-
12	6251	X	6251	-0-	-0-	-0-	6251	2		N	-0-			-0-
01	4763	X	4763	-0-	-0-	-0-	4763	2		N	-0-			-0-
02	4436	X	4436	-0-	-0-	-0-	4436	2		N	-0-			-0-
03	4673	X	4673	-0-	-0-	-0-	4673	2		N	-0-			-0-
*04	4045	X	4045	-0-	-0-	-0-	4045	2		N	-0-			-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 13 RRCID -> 222622 COMPL. DATE 10/04/2006 TOTAL DEPTH 13070 PERF.10934 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1020	N	450	-0-	-570	-0-	450	2		N	-0-			-0-
12	682	N	326	-0-	-356	-0-	326	2		N	-0-			-0-
01	682	N	151	-0-	-531	-0-	151	2		N	-0-			-0-
02	470	N	470	-0-	-0-	-0-	470	2		N	-0-			-0-
03	341	N	278	-0-	-63	-0-	278	2		N	-0-			-0-
*04	165	N	165	-0-	-0-	-0-	165	2		N	-0-			-0-

JONES, H.M. GAS UNIT WELL #: 5 RRCID -> 222637 COMPL. DATE 09/13/2006 TOTAL DEPTH 13263 PERF.11054 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1627	N	1627	-0-	-0-	-0-	1627	2		N	-0-			-0-
12	1697	N	1697	-0-	-0-	-0-	1697	2		N	-0-			-0-
01	1592	N	1592	-0-	-0-	-0-	1592	2		N	-0-			-0-
02	1492	N	1492	-0-	-0-	-0-	1492	2		N	-0-			-0-
03	1610	N	1610	-0-	-0-	-0-	1610	2		N	-0-			-0-
*04	1802	N	1802	-0-	-0-	-0-	1802	2		N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
LINDLEY GAS UNIT WELL #: 3 RRCID -> 222639 COMPL. DATE 11/15/2006 TOTAL DEPTH 12900 PERF.10646 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1016	-0-	-94	-0-	1016	2			N	-0-					-0-
12	1147	N	1144	-0-	-3	-0-	1144	2			N	-0-					-0-
01	1147	N	1011	-0-	-136	-0-	1011	2			N	-0-					-0-
02	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
03	1147	N	1011	-0-	-136	-0-	1011	2			N	-0-					-0-
04	990	N	812	-0-	-178	-0-	812	2			N	-0-					-0-

BEAL ESTATE WELL #: 14 RRCID -> 222829 COMPL. DATE 01/15/2013 TOTAL DEPTH 13170 PERF.10490 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
12	372	N	282	-0-	-90	-0-	282	2			N	-0-					-0-
01	403	N	94	-0-	-309	-0-	94	2			N	-0-					-0-
02	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
03	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
*04	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 2 RRCID -> 222971 COMPL. DATE 10/14/2006 TOTAL DEPTH 13012 PERF.10886 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2102	-0-	-658	-0-	2102	2			N	-0-					-0-
12	2511	N	2186	-0-	-325	-0-	2186	2			N	-0-					-0-
01	2418	N	2077	-0-	-341	-0-	2077	2			N	-0-					-0-
02	1960	N	1741	-0-	-219	-0-	1741	2			N	-0-					-0-
03	2739	N	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-
*04	3000	N	3046	-0-	46	46	3046	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 223845 COMPL. DATE 02/17/2006 TOTAL DEPTH 14623 PERF.11568 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	337	-0-	-803	-0-	337	2			N	-0-					-0-
12	744	N	343	-0-	-401	-0-	343	2			N	-0-					-0-
01	527	N	269	-0-	-258	-0-	269	2			N	-0-					-0-
02	308	N	186	-0-	-122	-0-	186	2			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 2 RRCID -> 224366 COMPL. DATE 10/25/2006 TOTAL DEPTH 13600 PERF.11242 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
12	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
01	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
02	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
03	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
*04	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 19 RRCID -> 224802 COMPL. DATE 11/04/2006 TOTAL DEPTH 13215 PERF.10786 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3962	X	3962	-0-	-0-	-0-	3962	2			N	-0-					-0-
12	3957	X	3957	-0-	-0-	-0-	3957	2			N	-0-					-0-
01	3896	X	3896	-0-	-0-	-0-	3896	2			N	-0-					-0-
02	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-					-0-
03	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					-0-
*04	3614	X	3614	-0-	-0-	-0-	3614	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 15 RRCID -> 225645 COMPL. DATE 12/16/2006 TOTAL DEPTH 13216 PERF.11014 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
12	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
01	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
02	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
03	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
*04	2688	N	2688	-0-	-0-	-0-	2688	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
PYE GAS UNIT WELL #: 1 RRCID -> 226287 COMPL. DATE 01/19/2007 TOTAL DEPTH 15059 PERF.11684 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS GAS UNIT WELL #: 1 RRCID -> 226512 COMPL. DATE 01/19/2007 TOTAL DEPTH 15530 PERF.11450 - 11834

11	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
12	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
01	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
02	812	N	644	-0-	-168	-0-	644	2			N	-0-					-0-
03	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
*04	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 1 RRCID -> 227159 COMPL. DATE 03/27/2007 TOTAL DEPTH 16500 PERF.12004 - 14502

11	990	N	959	-0-	-31	-0-	959	2			N	-0-					-0-
12	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
01	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
02	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
03	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
*04	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-

CALLAWAY GAS UNIT WELL #: 2 RRCID -> 227296 COMPL. DATE 01/19/2007 TOTAL DEPTH 13616 PERF.11106 - 13028

11	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
12	651	N	448	-0-	-203	-0-	448	2			N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
02	924	N	523	-0-	-401	-0-	523	2			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
04	690	N	506	-0-	-184	-0-	506	2			N	-0-					-0-

CONNELL, F.D. GAS UNIT NO.1 WELL #: 4 RRCID -> 227298 COMPL. DATE 01/06/2007 TOTAL DEPTH 11934 PERF. 9716 - 10446

11	1740	N	1300	-0-	-440	-0-	1300	2			N	-0-					-0-
12	1736	N	1457	-0-	-279	-0-	1457	2			N	-0-					-0-
01	1705	N	1161	-0-	-544	-0-	1161	2			N	-0-					-0-
02	1204	N	622	-0-	-582	-0-	622	2			N	-0-					-0-
03	1457	N	1198	-0-	-259	-0-	1198	2			N	-0-					-0-
*04	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 1 RRCID -> 228076 COMPL. DATE 06/21/2011 TOTAL DEPTH 14938 PERF.10790 - 11916

11	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

HILL GAS UNIT WELL #: 1 RRCID -> 228079 COMPL. DATE 10/18/2011 TOTAL DEPTH 13490 PERF.10344 - 12850

11	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	120	N	45	-0-	-75	-0-	45	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
STEAKLEY GAS UNIT WELL #: 7 RRCID -> 228129 COMPL. DATE 01/25/2007 TOTAL DEPTH 15100 PERF.11750 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
12	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
01	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
02	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
03	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
*04	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 17 RRCID -> 228539 COMPL. DATE 03/19/2007 TOTAL DEPTH 12975 PERF.10914 - 12732

11	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
12	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
01	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
02	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
03	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
04	2430	N	2271	-0-	-159	-0-	2271	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 15 RRCID -> 229194 COMPL. DATE 12/13/2006 TOTAL DEPTH 13362 PERF.11078 - 12978

11	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
12	1953	N	1951	-0-	-2	-0-	1951	2			N	-0-					-0-
01	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
02	1764	N	1762	-0-	-2	-0-	1762	2			N	-0-					-0-
03	1953	N	1934	-0-	-19	-0-	1934	2			N	-0-					-0-
04	1890	N	1836	-0-	-54	-0-	1836	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 16 RRCID -> 229722 COMPL. DATE 08/30/2010 TOTAL DEPTH 13550 PERF.10610 - 10955

11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
02	140	N	103	-0-	-37	-0-	103	2			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
04	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 17 RRCID -> 229838 COMPL. DATE 06/09/2007 TOTAL DEPTH 13325 PERF.10904 - 13260

11	4980	X	4716	-0-	-264	-0-	4716	2			N	-0-					-0-
12	5146	X	4681	-0-	-465	-0-	4681	2			N	-0-					-0-
01	5146	X	4837	-0-	-309	-0-	4837	2			N	-0-					-0-
02	4648	X	4471	-0-	-177	-0-	4471	2			N	-0-					-0-
03	5084	X	4944	-0-	-140	-0-	4944	2			N	-0-					-0-
04	4710	X	4568	-0-	-142	-0-	4568	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 10 RRCID -> 229848 COMPL. DATE 05/26/2007 TOTAL DEPTH 13080 PERF.10784 - 12710

11	2280	N	1694	-0-	-586	-0-	1694	2			N	-0-					-0-
12	1984	N	1814	-0-	-170	-0-	1814	2			N	-0-					-0-
01	1860	N	1739	-0-	-121	-0-	1739	2			N	-0-					-0-
02	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
03	1829	N	1776	-0-	-53	-0-	1776	2			N	-0-					-0-
*04	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 21 RRCID -> 229850 COMPL. DATE 04/27/2007 TOTAL DEPTH 12955 PERF.10368 - 12742

11	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
12	1612	X	1481	-0-	-131	-0-	1481	2			N	-0-					-0-
01	1612	X	1558	-0-	-54	-0-	1558	2			N	-0-					-0-
02	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
03	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
*04	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

WATTS, MARY J. GAS UNIT WELL #: 7 RRCID -> 229864 COMPL. DATE 07/05/2007 TOTAL DEPTH 13015 PERF.10866 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
12	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
01	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
02	1036	N	1028	-0-	-8	-0-	1028	2			N	-0-					-0-
03	1147	N	1095	-0-	-52	-0-	1095	2			N	-0-					-0-
04	1110	N	1010	-0-	-100	-0-	1010	2			N	-0-					-0-

PARKER, G. B. & SONS WELL #: 4 RRCID -> 229932 COMPL. DATE 07/01/2016 TOTAL DEPTH 11485 PERF.10272 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3470	-0-	470	470	3470	2			N	-0-					-0-
12	3100	N	2895	-0-	-205	265	2895	2			N	-0-					-0-
01	3100	N	3022	-0-	-78	187	3022	2			N	-0-					-0-
02	2989	X	2802	-0-	-187	-0-	2802	2			N	-0-					-0-
03	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-					-0-
*04	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 1 RRCID -> 229933 COMPL. DATE 05/26/2007 TOTAL DEPTH 14905 PERF.11786 - 14822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2323	-0-	-647	-0-	2323	2			N	-0-					-0-
12	3069	X	2240	-0-	-829	-0-	2240	2			N	-0-					-0-
01	3069	X	2629	-0-	-440	-0-	2629	2			N	-0-					-0-
02	3414	X	3414	-0-	-0-	-0-	3414	2			N	-0-					-0-
03	3189	X	3189	-0-	-0-	-0-	3189	2			N	-0-					-0-
*04	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 1 RRCID -> 229947 COMPL. DATE 08/02/2011 TOTAL DEPTH 14911 PERF.12690 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
12	806	X	625	-0-	-181	-0-	625	2			N	-0-					-0-
01	806	X	433	-0-	-373	-0-	433	2			N	-0-					-0-
02	868	N	566	-0-	-302	-0-	566	2			N	-0-					-0-
03	620	N	606	-0-	-14	-0-	606	2			N	-0-					-0-
*04	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 5 RRCID -> 230027 COMPL. DATE 02/28/2007 TOTAL DEPTH 12043 PERF.10196 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	216	-0-	-24	-0-	216	2			N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
*04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

JOHNSON GAS UNIT WELL #: 1 RRCID -> 230647 COMPL. DATE 10/02/2008 TOTAL DEPTH 15665 PERF.12314 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	144	-0-	-216	-0-	144	2			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
01	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
04	750	N	399	-0-	-351	-0-	399	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 2 RRCID -> 230719 COMPL. DATE 08/31/2007 TOTAL DEPTH 16300 PERF.12170 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
12	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
01	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
02	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
03	1302	N	1207	-0-	-95	-0-	1207	2			N	-0-					-0-
04	1530	N	1212	-0-	-318	-0-	1212	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

NORTH AMERICAN COAL GAS UNIT WELL #: 1 RRCID -> 231881 COMPL. DATE 09/29/2007 TOTAL DEPTH 13140 PERF.10444 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	1739	-0-	-991	-0-	1739	2			N	-0-					-0-
12	2821	X	2481	-0-	-340	-0-	2481	2			N	-0-					-0-
01	2821	X	2539	-0-	-282	-0-	2539	2			N	-0-					-0-
02	2548	X	2000	-0-	-548	-0-	2000	2			N	-0-					-0-
03	2821	X	2716	-0-	-105	-0-	2716	2			N	-0-					-0-
04	2460	X	2339	-0-	-121	-0-	2339	2			N	-0-					-0-

GAAS GAS UNIT WELL #: 1 RRCID -> 232486 COMPL. DATE 05/18/2008 TOTAL DEPTH 14874 PERF.13626 - 14475

11	8144	X	8144	-0-	-0-	-0-	8144	2			N	-0-					-0-
12	8516	X	8516	-0-	-0-	-0-	8516	2			N	-0-					-0-
01	8147	X	8147	-0-	-0-	-0-	8147	2			N	-0-					-0-
02	7588	X	7570	-0-	-18	-0-	7570	2			N	-0-					-0-
03	8525	X	8251	-0-	-274	-0-	8251	2			N	-0-					-0-
04	8250	X	7639	-0-	-611	-0-	7639	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 17 RRCID -> 233020 COMPL. DATE 05/01/2012 TOTAL DEPTH 12950 PERF.10388 - 12726

11	720	N	509	-0-	-211	-0-	509	2			N	-0-					-0-
12	775	N	539	-0-	-236	-0-	539	2			N	-0-					-0-
01	558	N	557	-0-	-1	-0-	557	2			N	-0-					-0-
02	476	N	413	-0-	-63	-0-	413	2			N	-0-					-0-
03	527	N	432	-0-	-95	-0-	432	2			N	-0-					-0-
04	540	N	283	-0-	-257	-0-	283	2			N	-0-					-0-

KING, MARY GAS UNIT WELL #: 1 RRCID -> 233239 COMPL. DATE 11/09/2007 TOTAL DEPTH 14331 PERF.11718 - 12792

11	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
12	1116	N	633	-0-	-483	-0-	633	2			N	-0-					-0-
01	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
02	1008	N	788	-0-	-220	-0-	788	2			N	-0-					-0-
03	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
04	1080	N	1007	-0-	-73	-0-	1007	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 2 RRCID -> 233319 COMPL. DATE 06/13/2009 TOTAL DEPTH 15709 PERF.14775 - 15709

11	1770	N	1027	-0-	-743	-0-	1027	2			N	-0-					-0-
12	1829	N	1289	-0-	-540	-0-	1289	2			N	-0-					-0-
01	1829	N	880	-0-	-949	-0-	880	2			N	-0-					-0-
02	952	N	930	-0-	-22	-0-	930	2			N	-0-					-0-
03	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
*04	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 1 WELL #: 1 RRCID -> 233480 COMPL. DATE 10/24/2007 TOTAL DEPTH 15290 PERF.12096 - 14832

11	960	N	731	-0-	-229	-0-	731	2			N	-0-					-0-
12	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
01	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
02	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
03	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
*04	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 8 RRCID -> 233616 COMPL. DATE 01/29/2008 TOTAL DEPTH 13073 PERF.10834 - 12802

11	840	N	712	-0-	-128	-0-	712	2			N	-0-					-0-
12	868	N	772	-0-	-96	-0-	772	2			N	-0-					-0-
01	868	N	794	-0-	-74	-0-	794	2			N	-0-					-0-
02	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
03	775	N	754	-0-	-21	-0-	754	2			N	-0-					-0-
04	780	N	716	-0-	-64	-0-	716	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MORGAN CREEK VILLAGE INC. #1 GU WELL #: 1 RRCID -> 233716 COMPL. DATE 07/09/2009 TOTAL DEPTH 15208 PERF.11848 - 14274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2860	N	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-
12	2543	N	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-
01	2821	N	2257	-0-	-564	-0-	2257	2			N	-0-					-0-
02	2660	N	1652	-0-	-1008	-0-	1652	2			N	-0-					-0-
03	2542	N	998	-0-	-1544	-0-	998	2			N	-0-					-0-
04	2190	N	1219	-0-	-971	-0-	1219	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT II WELL #: 1 RRCID -> 233793 COMPL. DATE 06/11/2008 TOTAL DEPTH 14135 PERF.11506 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
01	1085	N	676	-0-	-409	-0-	676	2			N	-0-					-0-
02	1092	N	667	-0-	-425	-0-	667	2			N	-0-					-0-
03	930	N	900	-0-	-30	-0-	900	2			N	-0-					-0-
*04	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 1 RRCID -> 234066 COMPL. DATE 04/18/2011 TOTAL DEPTH 13505 PERF.11698 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
12	279	N	159	-0-	-120	-0-	159	2			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
04	270	N	180	-0-	-90	-0-	180	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 1 RRCID -> 234068 COMPL. DATE 12/12/2008 TOTAL DEPTH 13825 PERF.11450 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
12	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
01	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					-0-
02	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
03	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
*04	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-

DOSS GAS UNIT WELL #: 1 RRCID -> 234075 COMPL. DATE 01/15/2008 TOTAL DEPTH 16244 PERF.11900 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	476	-0-	-34	-0-	476	2			N	-0-					-0-
12	558	N	482	-0-	-76	-0-	482	2			N	-0-					-0-
01	496	N	442	-0-	-54	-0-	442	2			N	-0-					-0-
02	448	N	404	-0-	-44	-0-	404	2			N	-0-					-0-
03	496	N	466	-0-	-30	-0-	466	2			N	-0-					-0-
*04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 11 RRCID -> 234847 COMPL. DATE 03/08/2008 TOTAL DEPTH 13025 PERF.10830 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1122	-0-	-498	-0-	1122	2			N	-0-					-0-
12	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
01	1054	N	1000	-0-	-54	-0-	1000	2			N	-0-					-0-
02	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
03	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
*04	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 1 RRCID -> 235762 COMPL. DATE 09/09/2007 TOTAL DEPTH 15800 PERF.11186 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3330	-0-	330	707	3330	2			N	-0-					-0-
12	4015	X	3308	-0-	-707	-0-	3308	2			N	-0-					-0-
01	3089	X	3089	-0-	-0-	-0-	3089	2			N	-0-					-0-
02	2664	X	2664	-0-	-0-	-0-	2664	2			N	-0-					-0-
03	2979	X	2979	-0-	-0-	-0-	2979	2			N	-0-					-0-
*04	2972	X	2972	-0-	-0-	-0-	2972	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BIGGS #1 GAS UNIT WELL #: 10 RRCID -> 235948 COMPL. DATE 01/08/2008 TOTAL DEPTH 13043 PERF.10736 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1324	-0-	-266	-0-	1324	2			N	-0-					-0-
12	1550	N	1158	-0-	-392	-0-	1158	2			N	-0-					-0-
01	1457	N	1361	-0-	-96	-0-	1361	2			N	-0-					-0-
02	1232	N	1108	-0-	-124	-0-	1108	2			N	-0-					-0-
03	1147	N	1058	-0-	-89	-0-	1058	2			N	-0-					-0-
04	1320	N	1071	-0-	-249	-0-	1071	2			N	-0-					-0-

COCHRAN GAS UNIT WELL #: 1 RRCID -> 237226 COMPL. DATE 01/23/2008 TOTAL DEPTH 15721 PERF.11872 - 14488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1169	-0-	-601	-0-	1169	2			N	-0-					-0-
12	1798	X	896	-0-	-902	-0-	896	2			N	-0-					-0-
01	1628	X	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-
02	1344	X	1244	-0-	-100	-0-	1244	2			N	-0-					-0-
03	1488	X	1128	-0-	-360	-0-	1128	2			N	-0-					-0-
04	1590	X	1390	-0-	-200	-0-	1390	2			N	-0-					-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 240331 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	937	-0-	-533	-0-	937	2			N	-0-					-0-
12	992	N	585	-0-	-407	-0-	585	2			N	-0-					-0-
01	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
02	868	N	718	-0-	-150	-0-	718	2			N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
04	960	N	614	-0-	-346	-0-	614	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 7 RRCID -> 240355 COMPL. DATE 05/08/2008 TOTAL DEPTH 13320 PERF.11102 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
12	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
01	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-
02	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					-0-
03	2842	N	2842	-0-	-0-	-0-	2842	2			N	-0-					-0-
*04	2615	N	2615	-0-	-0-	-0-	2615	2			N	-0-					-0-

BEAL ESTATE WELL #: 12 RRCID -> 240365 COMPL. DATE 07/30/2014 TOTAL DEPTH 13390 PERF.11118 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1013	-0-	-187	-0-	1013	2			N	-0-					-0-
12	403	N	128	-0-	-275	-0-	128	2			N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
02	952	N	602	-0-	-350	-0-	602	2			N	-0-					-0-
03	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
*04	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 6 RRCID -> 240487 COMPL. DATE 05/21/2008 TOTAL DEPTH 13320 PERF.10670 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3402	-0-	-558	-0-	3402	2			N	-0-					-0-
12	4092	X	2825	-0-	-1267	-0-	2825	2			N	-0-					-0-
01	4092	X	3487	-0-	-605	-0-	3487	2			N	-0-					-0-
02	3696	X	2903	-0-	-793	-0-	2903	2			N	-0-					-0-
03	3968	X	3181	-0-	-787	-0-	3181	2			N	-0-					-0-
04	3390	X	2715	-0-	-675	-0-	2715	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 4 RRCID -> 240492 COMPL. DATE 06/12/2008 TOTAL DEPTH 13550 PERF.11348 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3618	X	3618	-0-	-0-	-0-	3618	2			N	-0-					-0-
12	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					-0-
01	4229	X	4229	-0-	-0-	-0-	4229	2			N	-0-					-0-
02	2104	X	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
03	4449	X	4449	-0-	-0-	-0-	4449	2			N	-0-					-0-
*04	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
LINCECUM, HOMER GAS UNIT WELL #: 4 RRCID -> 240541 COMPL. DATE 06/11/2008 TOTAL DEPTH 13234 PERF.10889 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2945	N	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-
12	2771	N	2771	-0-	-0-	-0-	2771	2			N	-0-					-0-
01	2362	N	2362	-0-	-0-	-0-	2362	2			N	-0-					-0-
02	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
03	2232	N	1397	-0-	-835	-0-	1397	2			N	-0-					-0-
04	2160	N	662	-0-	-1498	-0-	662	2			N	-0-					-0-

BUMPURS GAS UNIT WELL #: 1 RRCID -> 240583 COMPL. DATE 06/12/2008 TOTAL DEPTH 14841 PERF.11954 - 14310

11	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
12	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
01	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
02	1344	N	1329	-0-	-15	-0-	1329	2			N	-0-					-0-
03	1488	N	1268	-0-	-220	-0-	1268	2			N	-0-					-0-
04	1440	N	1177	-0-	-263	-0-	1177	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 9 RRCID -> 241169 COMPL. DATE 07/03/2008 TOTAL DEPTH 13380 PERF.11062 - 13068

11	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
12	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-
01	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
02	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
03	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
*04	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-

GRIFFITHS GAS UNIT NO. 1 WELL #: 7 RRCID -> 241171 COMPL. DATE 06/12/2008 TOTAL DEPTH 12510 PERF. 9790 - 12544

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 12 RRCID -> 241172 COMPL. DATE 07/02/2008 TOTAL DEPTH 13261 PERF.10870 - 12810

11	4359	X	4359	-0-	-0-	-0-	4359	2			N	-0-					-0-
12	4523	X	4523	-0-	-0-	-0-	4523	2			N	-0-					-0-
01	4364	X	4364	-0-	-0-	-0-	4364	2			N	-0-					-0-
02	3798	X	3798	-0-	-0-	-0-	3798	2			N	-0-					-0-
03	3644	X	3644	-0-	-0-	-0-	3644	2			N	-0-					-0-
*04	3624	X	3624	-0-	-0-	-0-	3624	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 1 RRCID -> 241351 COMPL. DATE 11/27/2008 TOTAL DEPTH 15467 PERF.13278 - 15194

11	4848	X	4848	-0-	-0-	-0-	4848	2			N	-0-					-0-
12	4266	X	4266	-0-	-0-	-0-	4266	2			N	-0-					-0-
01	4737	X	4737	-0-	-0-	-0-	4737	2			N	-0-					-0-
02	3975	X	3975	-0-	-0-	-0-	3975	2			N	-0-					-0-
03	5194	X	5194	-0-	-0-	-0-	5194	2			N	-0-					-0-
*04	4243	X	4243	-0-	-0-	-0-	4243	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 1 RRCID -> 241534 COMPL. DATE 12/01/2015 TOTAL DEPTH 13598 PERF.10436 - 11556

11	180	N	9	-0-	-171	-0-	9	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CORRY GAS UNIT WELL #: 1 RRCID -> 241593 COMPL. DATE 08/13/2008 TOTAL DEPTH 14700 PERF.11748 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4091	X	4091	-0-	-0-	-0-	4091	2			N	-0-					-0-
12	4216	X	3692	-0-	-524	-0-	3692	2			N	-0-					-0-
01	4216	X	3930	-0-	-286	-0-	3930	2			N	-0-					-0-
02	3808	X	3198	-0-	-610	-0-	3198	2			N	-0-					-0-
03	4216	X	3308	-0-	-908	-0-	3308	2			N	-0-					-0-
04	4080	X	3289	-0-	-791	-0-	3289	2			N	-0-					-0-

STEGALL GAS UNIT NO. 3 WELL #: 1 RRCID -> 241651 COMPL. DATE 07/15/2008 TOTAL DEPTH 13000 PERF.10736 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
01	31	N	-0-	-0-	31	-0-					N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 1 RRCID -> 241662 COMPL. DATE 07/15/2008 TOTAL DEPTH 15945 PERF.12014 - 15458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
12	713	N	706	-0-	-7	-0-	706	2			N	-0-					-0-
01	713	N	711	-0-	-2	-0-	711	2			N	-0-					-0-
02	644	N	637	-0-	-7	-0-	637	2			N	-0-					-0-
03	713	N	684	-0-	-29	-0-	684	2			N	-0-					-0-
*04	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-

STEGALL GAS UNIT NO. 2 WELL #: 1 RRCID -> 241663 COMPL. DATE 08/05/2011 TOTAL DEPTH 13100 PERF.10310 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
01	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
02	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
03	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
*04	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 1 RRCID -> 241664 COMPL. DATE 07/31/2008 TOTAL DEPTH 13750 PERF.11272 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	660	-0-	-60	-0-	660	2			N	-0-					-0-
12	713	N	632	-0-	-81	-0-	632	2			N	-0-					-0-
01	682	N	596	-0-	-86	-0-	596	2			N	-0-					-0-
02	616	N	460	-0-	-156	-0-	460	2			N	-0-					-0-
03	620	N	257	-0-	-363	-0-	257	2			N	-0-					-0-
04	570	N	373	-0-	-197	-0-	373	2			N	-0-					-0-

BILSING GAS UNIT WELL #: 1 RRCID -> 241670 COMPL. DATE 09/15/2010 TOTAL DEPTH 13270 PERF.11189 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3601	X	3601	-0-	-0-	-0-	3601	2			N	-0-					-0-
12	3689	X	3563	-0-	-126	-0-	3563	2			N	-0-					-0-
01	4154	X	3730	-0-	-424	-0-	3730	2			N	-0-					-0-
02	3752	X	3303	-0-	-449	-0-	3303	2			N	-0-					-0-
03	4154	X	3040	-0-	-1114	-0-	3040	2			N	-0-					-0-
04	3600	X	2367	-0-	-1233	-0-	2367	2			N	-0-					-0-

MITCHELL I WELL #: 21 RRCID -> 241775 COMPL. DATE 10/23/2012 TOTAL DEPTH 13210 PERF.10488 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1969	-0-	-461	-0-	1969	2			N	-0-					-0-
12	2511	X	2376	-0-	-135	-0-	2376	2			N	-0-					-0-
01	2976	X	2259	-0-	-717	-0-	2259	2			N	-0-					-0-
02	1848	N	1528	-0-	-320	-0-	1528	2			N	-0-					-0-
03	2387	N	2261	-0-	-126	-0-	2261	2			N	-0-					-0-
04	2190	N	-0-	-0-	-2190	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
HANCOCK GAS UNIT WELL #: 3 RRCID -> 241782 COMPL. DATE 09/15/2018 TOTAL DEPTH 15683 PERF.12026 - 12959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	2327	-0-	-1903	-0-	2327	2			N	-0-					-0-
12	4371	X	1710	-0-	-2661	-0-	1710	2			N	-0-					-0-
01	4371	X	1525	-0-	-2846	-0-	1525	2			N	-0-					-0-
02	3668	X	1467	-0-	-2201	-0-	1467	2			N	-0-					-0-
03	3875	X	1914	-0-	-1961	-0-	1914	2			N	-0-					-0-
*04	2753	X	2753	-0-	-0-	-0-	2753	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 11 RRCID -> 241820 COMPL. DATE 07/26/2013 TOTAL DEPTH 12550 PERF.10216 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	602	-0-	-448	-0-	602	2			N	-0-					-0-
12	5278	X	5278	-0-	-0-	-0-	5278	2			N	-0-					-0-
01	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
02	2800	N	3485	-0-	685	685	3485	2			N	-0-					-0-
03	2498	X	1813	-0-	-685	-0-	1813	2			N	-0-					-0-
04	1050	X	914	-0-	-136	-0-	914	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 4 RRCID -> 241823 COMPL. DATE 09/18/2008 TOTAL DEPTH 13450 PERF.11221 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2600	X	2600	-0-	-0-	-0-	2600	2			N	-0-					-0-
12	1984	X	1836	-0-	-148	-0-	1836	2			N	-0-					-0-
01	2770	N	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-
02	2384	N	2384	-0-	-0-	-0-	2384	2			N	-0-					-0-
03	2189	N	2189	-0-	-0-	-0-	2189	2			N	-0-					-0-
*04	2773	N	2773	-0-	-0-	-0-	2773	2			N	-0-					-0-

STEELE GAS UNIT NO. 2 WELL #: 1 RRCID -> 241824 COMPL. DATE 09/04/2008 TOTAL DEPTH 15249 PERF.12140 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
12	837	N	743	-0-	-94	-0-	743	2			N	-0-					-0-
01	713	N	662	-0-	-51	-0-	662	2			N	-0-					-0-
02	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
03	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
04	630	N	592	-0-	-38	-0-	592	2			N	-0-					-0-

BILSING GAS UNIT NO. 3 WELL #: 1 RRCID -> 241895 COMPL. DATE 06/28/2014 TOTAL DEPTH 13000 PERF.10500 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2871	-0-	-519	-0-	2871	2			N	-0-					-0-
12	3482	X	3482	-0-	-0-	-0-	3482	2			N	-0-					-0-
01	3547	X	3547	-0-	-0-	-0-	3547	2			N	-0-					-0-
02	3187	X	3187	-0-	-0-	-0-	3187	2			N	-0-					-0-
03	3596	X	3596	-0-	-0-	-0-	3596	2			N	-0-					-0-
04	3420	X	3391	-0-	-29	-0-	3391	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 6 RRCID -> 242949 COMPL. DATE 02/13/2013 TOTAL DEPTH 13370 PERF.10446 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2093	-0-	-487	-0-	2093	2			N	-0-					-0-
12	2666	X	2524	-0-	-142	-0-	2524	2			N	-0-					-0-
01	3162	X	1830	-0-	-1332	-0-	1830	2			N	-0-					-0-
02	2856	X	1457	-0-	-1399	-0-	1457	2			N	-0-					-0-
03	3162	X	2226	-0-	-936	-0-	2226	2			N	-0-					-0-
*04	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 3 WELL #: 1 RRCID -> 243022 COMPL. DATE 01/19/2012 TOTAL DEPTH 14839 PERF.11124 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL GAS UNIT III WELL #: 15 RRCID -> 243425 COMPL. DATE 09/05/2008 TOTAL DEPTH 13292 PERF.10936 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1168	-0-	-872	-0-	1168	2			N	-0-					-0-
12	2139	N	1119	-0-	-1020	-0-	1119	2			N	-0-					-0-
01	1705	N	1595	-0-	-110	-0-	1595	2			N	-0-					-0-
02	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
03	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
04	1530	N	1329	-0-	-201	-0-	1329	2			N	-0-					-0-

FRIER, R. H. GAS UNIT II WELL #: 7 RRCID -> 243438 COMPL. DATE 10/11/2008 TOTAL DEPTH 13480 PERF.11262 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3477	-0-	-123	-0-	3477	2			N	-0-					27
12	5018	X	5018	-0-	-0-	-0-	5018	2			N	-0-					27
01	4441	X	4441	-0-	-0-	-0-	4441	2			N	-0-					27
02	3827	X	3827	-0-	-0-	-0-	3827	2			N	-0-					27
03	4247	X	4119	-0-	-128	-0-	4119	2			N	-0-					27
04	4110	X	3892	-0-	-218	-0-	3892	2			N	-0-					27

BIGGS #1 GAS UNIT WELL #: 15 RRCID -> 243524 COMPL. DATE 08/06/2008 TOTAL DEPTH 13125 PERF.10728 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3892	X	3892	-0-	-0-	-0-	3892	2			N	-0-					-0-
12	3097	X	3097	-0-	-0-	-0-	3097	2			N	-0-					-0-
01	3671	X	3671	-0-	-0-	-0-	3671	2			N	-0-					-0-
02	3640	X	3307	-0-	-333	-0-	3307	2			N	-0-					-0-
03	4030	X	2762	-0-	-1268	-0-	2762	2			N	-0-					-0-
*04	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 5 RRCID -> 243525 COMPL. DATE 10/29/2008 TOTAL DEPTH 13050 PERF.10806 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3512	-0-	-538	-0-	3512	2			N	-0-					-0-
12	3999	X	3443	-0-	-556	-0-	3443	2			N	-0-					-0-
01	3782	X	3671	-0-	-111	-0-	3671	2			N	-0-					-0-
02	3304	X	3174	-0-	-130	-0-	3174	2			N	-0-					-0-
03	3627	X	3259	-0-	-368	-0-	3259	2			N	-0-					-0-
04	3540	X	2765	-0-	-775	-0-	2765	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 3 RRCID -> 243526 COMPL. DATE 11/12/2008 TOTAL DEPTH 13920 PERF.11344 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2583	N	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
12	2853	N	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
01	3036	N	3036	-0-	-0-	-0-	3036	2			N	-0-					-0-
02	1904	N	1356	-0-	-548	-0-	1356	2			N	-0-					-0-
03	2108	N	1404	-0-	-704	-0-	1404	2			N	-0-					-0-
04	2040	N	1552	-0-	-488	-0-	1552	2			N	-0-					-0-

GUERRERO GAS UNIT WELL #: 1 RRCID -> 243532 COMPL. DATE 09/10/2012 TOTAL DEPTH 15120 PERF.10920 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	186	N	58	-0-	-128	-0-	58	2			N	-0-					-0-
01	186	N	65	-0-	-121	-0-	65	2			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
03	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 7 RRCID -> 244051 COMPL. DATE 11/11/2008 TOTAL DEPTH 13820 PERF.11156 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	2560	-0-	-2570	-0-	2560	2			N	-0-					-0-
12	3875	X	2411	-0-	-1464	-0-	2411	2			N	-0-					-0-
01	3100	X	2293	-0-	-807	-0-	2293	2			N	-0-					-0-
02	2800	X	2173	-0-	-627	-0-	2173	2			N	-0-					-0-
03	2759	X	2409	-0-	-350	-0-	2409	2			N	-0-					-0-
04	2550	X	1880	-0-	-670	-0-	1880	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN, LEE GAS UNIT NO. 1 WELL #: 11 RRCID -> 244053 COMPL. DATE 11/13/2008 TOTAL DEPTH 13250 PERF.11022 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1137	-0-	-783	-0-	1137	2			N	-0-					-0-
12	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					-0-
01	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
02	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
03	1860	N	1412	-0-	-448	-0-	1412	2			N	-0-					-0-
*04	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 244063 COMPL. DATE 12/06/2008 TOTAL DEPTH 13340 PERF.11052 - 13034

11	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
12	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
01	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
02	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
03	1488	N	1023	-0-	-465	-0-	1023	2			N	-0-					-0-
04	1440	N	867	-0-	-573	-0-	867	2			N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 1 RRCID -> 244355 COMPL. DATE 11/27/2008 TOTAL DEPTH 13050 PERF.10624 - 12882

11	3300	X	2925	-0-	-375	-0-	2925	2			N	-0-					-0-
12	3379	X	3046	-0-	-333	-0-	3046	2			N	-0-					-0-
01	3379	X	3048	-0-	-331	-0-	3048	2			N	-0-					-0-
02	3052	X	2867	-0-	-185	-0-	2867	2			N	-0-					-0-
03	3255	X	3191	-0-	-64	-0-	3191	2			N	-0-					-0-
*04	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 2 RRCID -> 244952 COMPL. DATE 01/10/2009 TOTAL DEPTH 14677 PERF.11686 - 13750

11	4359	X	4359	-0-	-0-	-0-	4359	2			N	-0-					-0-
12	4154	X	4154	-0-	-0-	-0-	4154	2			N	-0-					-0-
01	4044	X	4044	-0-	-0-	-0-	4044	2			N	-0-					-0-
02	3442	X	3442	-0-	-0-	-0-	3442	2			N	-0-					-0-
03	2984	X	2984	-0-	-0-	-0-	2984	2			N	-0-					-0-
*04	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					-0-

REAGAN, EMMA GAS UNIT WELL #: 1 RRCID -> 244956 COMPL. DATE 11/20/2008 TOTAL DEPTH 14520 PERF.11668 - 12453

11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
03	248	N	92	-0-	-156	-0-	92	2			N	-0-					-0-
04	240	N	168	-0-	-72	-0-	168	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 2 RRCID -> 244962 COMPL. DATE 01/02/2009 TOTAL DEPTH 13390 PERF.10508 - 12998

11	3935	X	3935	-0-	-0-	-0-	3935	2			N	-0-					-0-
12	4430	X	4430	-0-	-0-	-0-	4430	2			N	-0-					-0-
01	4555	X	4555	-0-	-0-	-0-	4555	2			N	-0-					-0-
02	3702	X	3702	-0-	-0-	-0-	3702	2			N	-0-					-0-
03	3875	X	3827	-0-	-48	-0-	3827	2			N	-0-					-0-
04	3750	X	3616	-0-	-134	-0-	3616	2			N	-0-					-0-

SNAPDRAGON GAS UNIT WELL #: 1 RRCID -> 245113 COMPL. DATE 08/27/2008 TOTAL DEPTH 15000 PERF.12002 - 14799

11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
12	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
01	279	N	148	-0-	-131	-0-	148	2			N	-0-					-0-
02	420	N	173	-0-	-247	-0-	173	2			N	-0-					-0-
03	248	N	184	-0-	-64	-0-	184	2			N	-0-					-0-
*04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

STEAKLEY GAS UNIT WELL #: 9 RRCID -> 246802 COMPL. DATE 12/31/2008 TOTAL DEPTH 14801 PERF.11618 - 14128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4825	X	4825	-0-	-0-	-0-	4825	2			N	-0-					-0-
12	4944	X	4944	-0-	-0-	-0-	4944	2			N	-0-					-0-
01	4681	X	4206	-0-	-475	-0-	4206	2			N	-0-					-0-
02	4228	X	3660	-0-	-568	-0-	3660	2			N	-0-					-0-
03	4681	X	3992	-0-	-689	-0-	3992	2			N	-0-					-0-
04	4530	X	3134	-0-	-1396	-0-	3134	2			N	-0-					-0-

FELDER GAS UNIT WELL #: 2 RRCID -> 246819 COMPL. DATE 02/14/2013 TOTAL DEPTH 15255 PERF.11334 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-
12	2263	N	1998	-0-	-265	-0-	1998	2			N	-0-					-0-
01	2294	N	2283	-0-	-11	-0-	2283	2			N	-0-					-0-
02	2072	N	1974	-0-	-98	-0-	1974	2			N	-0-					-0-
03	1984	N	1916	-0-	-68	-0-	1916	2			N	-0-					-0-
04	2220	N	1921	-0-	-299	-0-	1921	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 25 RRCID -> 247405 COMPL. DATE 04/26/2012 TOTAL DEPTH 13095 PERF.10538 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2721	-0-	-279	-0-	2721	2			N	-0-					-0-
12	3354	X	3354	-0-	-0-	-0-	3354	2			N	-0-					-0-
01	3108	X	3108	-0-	-0-	-0-	3108	2			N	-0-					-0-
02	2744	X	1831	-0-	-913	-0-	1831	2			N	-0-					-0-
03	3348	X	1665	-0-	-1683	-0-	1665	2			N	-0-					-0-
04	3240	X	2275	-0-	-965	-0-	2275	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247410 COMPL. DATE 07/11/2008 TOTAL DEPTH 13400 PERF.11138 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-
12	2635	X	2539	-0-	-96	-0-	2539	2			N	-0-					-0-
01	3588	X	3588	-0-	-0-	-0-	3588	2			N	-0-					-0-
02	2800	N	2816	-0-	16	16	2816	2			N	-0-					-0-
03	2586	N	2570	-0-	-16	-0-	2570	2			N	-0-					-0-
*04	3452	X	3452	-0-	-0-	-0-	3452	2			N	-0-					-0-

TXU MINING GAS UNIT WELL #: 1 RRCID -> 247464 COMPL. DATE 05/31/2012 TOTAL DEPTH 14800 PERF.11540 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
02	336	N	172	-0-	-164	-0-	172	2			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
*04	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 19 RRCID -> 247468 COMPL. DATE 02/28/2008 TOTAL DEPTH 13320 PERF.11204 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2099	-0-	-331	-0-	2099	2			N	-0-					-0-
12	2449	N	2399	-0-	-50	-0-	2399	2			N	-0-					-0-
01	2108	N	1769	-0-	-339	-0-	1769	2			N	-0-					-0-
02	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
03	2387	N	2142	-0-	-245	-0-	2142	2			N	-0-					-0-
*04	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247834 COMPL. DATE 05/10/2012 TOTAL DEPTH 14231 PERF.11550 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	624	-0-	-906	-0-	624	2			N	-0-					-0-
12	682	X	545	-0-	-137	-0-	545	2			N	-0-					-0-
01	2409	X	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
02	2800	N	4090	-0-	1290	1290	4090	2			N	-0-					-0-
03	3100	N	4338	-0-	1238	2528	4338	2			N	-0-					-0-
*04	3000	N	4144	-0-	1144	3672	4144	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WALSTON GAS UNIT WELL #: 1 RRCID -> 247839 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2874	X	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-
12	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					-0-
01	2921	X	2921	-0-	-0-	-0-	2921	2			N	-0-					-0-
02	2268	X	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
03	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
*04	1616	X	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 247843 COMPL. DATE 06/10/2009 TOTAL DEPTH 14100 PERF.10950 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
*04	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

BEAL ESTATE WELL #: 16 RRCID -> 248001 COMPL. DATE 01/31/2009 TOTAL DEPTH 13290 PERF.11154 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1336	-0-	-254	-0-	1336	2			N	-0-					-0-
12	1457	N	1301	-0-	-156	-0-	1301	2			N	-0-					-0-
01	1488	N	1396	-0-	-92	-0-	1396	2			N	-0-					-0-
02	1260	N	1030	-0-	-230	-0-	1030	2			N	-0-					-0-
03	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
04	1350	N	971	-0-	-379	-0-	971	2			N	-0-					-0-

HILL GAS UNIT WELL #: 2 RRCID -> 248102 COMPL. DATE 04/20/2015 TOTAL DEPTH 13325 PERF.10832 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3466	-0-	-74	-0-	3466	2			N	-0-					-0-
12	3658	X	3358	-0-	-300	-0-	3358	2			N	-0-					-0-
01	3740	X	3740	-0-	-0-	-0-	3740	2			N	-0-					-0-
02	3274	X	3274	-0-	-0-	-0-	3274	2			N	-0-					-0-
03	3694	X	3694	-0-	-0-	-0-	3694	2			N	-0-					-0-
*04	3642	X	3642	-0-	-0-	-0-	3642	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 2 RRCID -> 248104 COMPL. DATE 03/13/2009 TOTAL DEPTH 13318 PERF.11094 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
12	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
01	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-
02	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
03	3100	N	4553	-0-	1453	1453	4553	2			N	-0-					-0-
*04	3000	N	1856	-0-	-1144	309	1856	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 2 RRCID -> 248107 COMPL. DATE 02/18/2009 TOTAL DEPTH 15030 PERF.12018 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1119	-0-	-111	-0-	1119	2			N	-0-					-0-
12	1209	N	1164	-0-	-45	-0-	1164	2			N	-0-					-0-
01	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
02	1036	N	1031	-0-	-5	-0-	1031	2			N	-0-					-0-
03	1178	N	1127	-0-	-51	-0-	1127	2			N	-0-					-0-
04	1140	N	1087	-0-	-53	-0-	1087	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 1 RRCID -> 248190 COMPL. DATE 02/14/2009 TOTAL DEPTH 13350 PERF.10950 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	401	-0-	-49	-0-	401	2			N	-0-					-0-
12	434	N	391	-0-	-43	-0-	391	2			N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
02	364	N	346	-0-	-18	-0-	346	2			N	-0-					-0-
03	403	N	341	-0-	-62	-0-	341	2			N	-0-					-0-
04	420	N	282	-0-	-138	-0-	282	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL I WELL #: 15 RRCID -> 248191 COMPL. DATE 02/11/2009 TOTAL DEPTH 13429 PERF.11286 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2568	-0-	-342	-0-	2568	2			N	-0-					-0-
12	2945	X	2539	-0-	-406	-0-	2539	2			N	-0-					-0-
01	2945	X	2539	-0-	-406	-0-	2539	2			N	-0-					-0-
02	2604	X	2242	-0-	-362	-0-	2242	2			N	-0-					-0-
03	2883	X	2609	-0-	-274	-0-	2609	2			N	-0-					-0-
04	2580	X	2340	-0-	-240	-0-	2340	2			N	-0-					-0-

GRIFFIN GAS UNIT WELL #: 1 RRCID -> 248215 COMPL. DATE 09/23/2008 TOTAL DEPTH 16252 PERF.11590 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2863	-0-	-227	-0-	2863	2			N	-0-					-0-
12	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
01	2511	X	2389	-0-	-122	-0-	2389	2			N	-0-					-0-
02	2660	X	1281	-0-	-1379	-0-	1281	2			N	-0-					-0-
03	3439	X	3439	-0-	-0-	-0-	3439	2			N	-0-					-0-
04	2850	X	2331	-0-	-519	-0-	2331	2			N	-0-					-0-

CITY OF FRANKLIN WELL #: 1 RRCID -> 250762 COMPL. DATE 01/24/2009 TOTAL DEPTH 15900 PERF.15000 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
12	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
01	3017	N	3017	-0-	-0-	-0-	3017	2			N	-0-					-0-
02	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
03	3100	N	4378	-0-	1278	1278	4378	2			N	-0-					-0-
*04	3000	N	1758	-0-	-1242	36	1758	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 10 RRCID -> 250763 COMPL. DATE 02/28/2009 TOTAL DEPTH 13350 PERF.11250 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
12	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
01	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
02	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
03	2170	N	2032	-0-	-138	-0-	2032	2			N	-0-					-0-
04	2040	N	1557	-0-	-483	-0-	1557	2			N	-0-					-0-

REAGAN HEIRS WELL #: 6 RRCID -> 250764 COMPL. DATE 02/14/2009 TOTAL DEPTH 13000 PERF.10768 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2458	-0-	-482	-0-	2458	2			N	-0-					-0-
12	3007	X	2775	-0-	-232	-0-	2775	2			N	-0-					-0-
01	3007	X	2114	-0-	-893	-0-	2114	2			N	-0-					-0-
02	2716	X	2408	-0-	-308	-0-	2408	2			N	-0-					-0-
03	2883	X	2154	-0-	-729	-0-	2154	2			N	-0-					-0-
04	2700	X	2558	-0-	-142	-0-	2558	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 9 RRCID -> 250765 COMPL. DATE 03/07/2009 TOTAL DEPTH 13582 PERF.10664 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
12	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
01	1178	N	1172	-0-	-6	-0-	1172	2			N	-0-					-0-
02	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
03	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
*04	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-

GAAS GAS UNIT WELL #: 2 RRCID -> 250795 COMPL. DATE 03/11/2009 TOTAL DEPTH 14860 PERF.14228 - 14513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8280	X	8050	-0-	-230	-0-	8050	2			N	-0-					-0-
12	8680	X	6563	-0-	-2117	-0-	6563	2			N	-0-					-0-
01	8680	X	8363	-0-	-317	-0-	8363	2			N	-0-					-0-
02	7840	X	7527	-0-	-313	-0-	7527	2			N	-0-					-0-
03	8680	X	7989	-0-	-691	-0-	7989	2			N	-0-					-0-
04	8100	X	6838	-0-	-1262	-0-	6838	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DRUERY GAS UNIT WELL #: 1 RRCID -> 250822 COMPL. DATE 07/08/2009 TOTAL DEPTH 13458 PERF.10480 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	981	-0-	-309	-0-	981	2			N	-0-					-0-
12	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
01	1023	N	1004	-0-	-19	-0-	1004	2			N	-0-					-0-
02	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
03	1147	N	959	-0-	-188	-0-	959	2			N	-0-					-0-
*04	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-

H. M. JONES GAS UNIT WELL #: 14 RRCID -> 250823 COMPL. DATE 03/21/2009 TOTAL DEPTH 13220 PERF.11068 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1485	-0-	-405	-0-	1485	2			N	-0-					-0-
12	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
01	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
02	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
03	1643	N	616	-0-	-1027	-0-	616	2			N	-0-					-0-
04	1830	N	1208	-0-	-622	-0-	1208	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 12 RRCID -> 250862 COMPL. DATE 03/31/2009 TOTAL DEPTH 13000 PERF.10978 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3386	-0-	-184	-0-	3386	2			N	-0-					-0-
12	3906	X	3462	-0-	-444	-0-	3462	2			N	-0-					-0-
01	3906	X	3474	-0-	-432	-0-	3474	2			N	-0-					-0-
02	3528	X	3162	-0-	-366	-0-	3162	2			N	-0-					-0-
03	3782	X	3513	-0-	-269	-0-	3513	2			N	-0-					-0-
04	3390	X	3345	-0-	-45	-0-	3345	2			N	-0-					-0-

LUTZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 250883 COMPL. DATE 03/06/2009 TOTAL DEPTH 13480 PERF.10890 - 13252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	1019	-0-	-2821	-0-	1019	2			N	-0-					-0-
12	3968	X	900	-0-	-3068	-0-	900	2			N	-0-					-0-
01	2697	X	692	-0-	-2005	-0-	692	2			N	-0-					-0-
02	2436	X	1873	-0-	-563	-0-	1873	2			N	-0-					-0-
03	4174	X	4174	-0-	-0-	-0-	4174	2			N	-0-					-0-
*04	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 3 RRCID -> 250888 COMPL. DATE 03/06/2009 TOTAL DEPTH 14965 PERF.14947 - 14965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31590	X	30130	-0-	-1460	-0-	30130	2			N	-0-					-0-
12	34318	X	34318	-0-	-0-	-0-	34318	2			N	-0-					-0-
01	31925	X	31925	-0-	-0-	-0-	31925	2			N	-0-					-0-
02	28346	X	28346	-0-	-0-	-0-	28346	2			N	-0-					-0-
03	33015	X	29428	-0-	-3587	-0-	29428	2			N	-0-					-0-
04	31950	X	30780	-0-	-1170	-0-	30780	2			N	-0-					-0-

LEE MARTIN GAS UNIT NO. 1 WELL #: 10 RRCID -> 250895 COMPL. DATE 04/02/2009 TOTAL DEPTH 13194 PERF.10968 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
12	1271	N	1255	-0-	-16	-0-	1255	2			N	-0-					-0-
01	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
02	1148	N	532	-0-	-616	-0-	532	2			N	-0-					-0-
03	1240	N	1081	-0-	-159	-0-	1081	2			N	-0-					-0-
04	1230	N	1006	-0-	-224	-0-	1006	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 2 RRCID -> 251017 COMPL. DATE 03/18/2009 TOTAL DEPTH 15732 PERF.12592 - 15404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	1278	-0-	-4812	-0-	1278	2			N	-0-					-0-
12	6293	X	2103	-0-	-4190	-0-	2103	2			N	-0-					-0-
01	5766	X	2289	-0-	-3477	-0-	2289	2			N	-0-					-0-
02	3024	X	2242	-0-	-782	-0-	2242	2			N	-0-					-0-
03	5393	X	5393	-0-	-0-	-0-	5393	2			N	-0-					-0-
*04	4468	X	4468	-0-	-0-	-0-	4468	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MILSTEAD GAS UNIT WELL #: 5 RRCID -> 251018 COMPL. DATE 08/29/2008 TOTAL DEPTH 13462 PERF.11202 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	1445	-0-	-1645	-0-	1445	2			N	-0-					-0-
12	3193	X	2472	-0-	-721	-0-	2472	2			N	-0-					-0-
01	3348	X	1566	-0-	-1782	-0-	1566	2			N	-0-					-0-
02	3024	X	2651	-0-	-373	-0-	2651	2			N	-0-					-0-
03	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					-0-
*04	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 6 RRCID -> 251023 COMPL. DATE 03/21/2013 TOTAL DEPTH 13444 PERF.10716 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1502	-0-	-208	-0-	1502	2			N	-0-					-0-
12	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
01	2015	X	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
02	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
03	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
*04	2559	N	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 5 RRCID -> 251026 COMPL. DATE 05/24/2013 TOTAL DEPTH 13303 PERF.10620 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2257	-0-	-773	-0-	2257	2			N	-0-					-0-
12	3445	X	3445	-0-	-0-	-0-	3445	2			N	-0-					-0-
01	3897	X	3897	-0-	-0-	-0-	3897	2			N	-0-					-0-
02	3772	X	3772	-0-	-0-	-0-	3772	2			N	-0-					-0-
03	3696	X	3696	-0-	-0-	-0-	3696	2			N	-0-					-0-
*04	3764	X	3764	-0-	-0-	-0-	3764	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 14 RRCID -> 251251 COMPL. DATE 03/01/2014 TOTAL DEPTH 13425 PERF.10656 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
12	1023	N	703	-0-	-320	-0-	703	2			N	-0-					-0-
01	1023	N	956	-0-	-67	-0-	956	2			N	-0-					-0-
02	868	N	782	-0-	-86	-0-	782	2			N	-0-					-0-
03	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
04	930	N	869	-0-	-61	-0-	869	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 251269 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 251271 COMPL. DATE 07/26/2010 TOTAL DEPTH 13205 PERF.10878 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	43	-0-	-137	-0-	43	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 16 RRCID -> 251304 COMPL. DATE 04/25/2009 TOTAL DEPTH 13470 PERF.11384 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7831	X	7831	-0-	-0-	-0-	7831	2			N	-0-					-0-
12	6367	X	6367	-0-	-0-	-0-	6367	2			N	-0-					-0-
01	8419	X	8419	-0-	-0-	-0-	8419	2			N	-0-					-0-
02	6143	X	6143	-0-	-0-	-0-	6143	2			N	-0-					-0-
03	7468	X	7468	-0-	-0-	-0-	7468	2			N	-0-					-0-
*04	7138	X	7138	-0-	-0-	-0-	7138	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
STEAKLEY GAS UNIT WELL #: 5 RRCID -> 251305 COMPL. DATE 05/13/2009 TOTAL DEPTH 14900 PERF.11776 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					-0-
12	2697	X	1756	-0-	-941	-0-	1756	2			N	-0-					-0-
01	2697	X	2387	-0-	-310	-0-	2387	2			N	-0-					-0-
02	2436	X	1584	-0-	-852	-0-	1584	2			N	-0-					-0-
03	1767	N	1303	-0-	-464	-0-	1303	2			N	-0-					-0-
*04	2536	N	2536	-0-	-0-	-0-	2536	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 5 RRCID -> 251362 COMPL. DATE 03/25/2009 TOTAL DEPTH 13280 PERF.11161 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2538	-0-	-912	-0-	2538	2			N	-0-					-0-
12	3565	X	2405	-0-	-1160	-0-	2405	2			N	-0-					-0-
01	3565	X	2408	-0-	-1157	-0-	2408	2			N	-0-					-0-
02	3220	X	3048	-0-	-172	-0-	3048	2			N	-0-					-0-
03	4420	X	4420	-0-	-0-	-0-	4420	2			N	-0-					-0-
*04	3943	X	3943	-0-	-0-	-0-	3943	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 5 RRCID -> 251363 COMPL. DATE 06/10/2009 TOTAL DEPTH 14675 PERF.11832 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1125	-0-	-165	-0-	1125	2			N	-0-					-0-
12	1519	N	1060	-0-	-459	-0-	1060	2			N	-0-					-0-
01	1333	N	1003	-0-	-330	-0-	1003	2			N	-0-					-0-
02	1064	N	1019	-0-	-45	-0-	1019	2			N	-0-					-0-
03	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
*04	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 6 RRCID -> 251423 COMPL. DATE 06/17/2009 TOTAL DEPTH 14425 PERF.13456 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2023	-0-	-17	-0-	2023	2			N	-0-					-0-
12	2108	N	2069	-0-	-39	-0-	2069	2			N	-0-					-0-
01	2108	N	2031	-0-	-77	-0-	2031	2			N	-0-					-0-
02	1876	N	1810	-0-	-66	-0-	1810	2			N	-0-					-0-
03	2077	N	2040	-0-	-37	-0-	2040	2			N	-0-					-0-
04	1980	N	1953	-0-	-27	-0-	1953	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 1 RRCID -> 251643 COMPL. DATE 06/13/2009 TOTAL DEPTH 12720 PERF. 9626 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 1 RRCID -> 252018 COMPL. DATE 06/10/2009 TOTAL DEPTH 14053 PERF.13146 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5960	X	5960	-0-	-0-	-0-	5960	2			N	-0-					-0-
12	5747	X	5747	-0-	-0-	-0-	5747	2			N	-0-					-0-
01	4774	X	4698	-0-	-76	-0-	4698	2			N	-0-					-0-
02	5382	X	5382	-0-	-0-	-0-	5382	2			N	-0-					-0-
03	5093	X	5093	-0-	-0-	-0-	5093	2			N	-0-					-0-
*04	5666	X	5666	-0-	-0-	-0-	5666	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 3 RRCID -> 252349 COMPL. DATE 07/10/2009 TOTAL DEPTH 14450 PERF.11688 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					-0-
12	3348	X	2774	-0-	-574	-0-	2774	2			N	-0-					-0-
01	4446	X	4446	-0-	-0-	-0-	4446	2			N	-0-					-0-
02	4934	X	4934	-0-	-0-	-0-	4934	2			N	-0-					-0-
03	5219	X	5219	-0-	-0-	-0-	5219	2			N	-0-					-0-
*04	4178	X	4178	-0-	-0-	-0-	4178	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 1 RRCID -> 252360 COMPL. DATE 07/01/2009 TOTAL DEPTH 15050 PERF.12050 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5320	X	5320	-0-	-0-	-0-	5320	2			N	-0-					-0-
12	5673	X	5180	-0-	-493	-0-	5180	2			N	-0-					-0-
01	6169	X	5448	-0-	-721	-0-	5448	2			N	-0-					-0-
02	5572	X	4439	-0-	-1133	-0-	4439	2			N	-0-					-0-
03	6169	X	4288	-0-	-1881	-0-	4288	2			N	-0-					-0-
04	5310	X	4390	-0-	-920	-0-	4390	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 10 RRCID -> 252361 COMPL. DATE 07/24/2009 TOTAL DEPTH 13200 PERF.11056 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1814	-0-	-286	-0-	1814	2			N	-0-					-0-
12	2232	N	2201	-0-	-31	-0-	2201	2			N	-0-					-0-
01	1922	N	1872	-0-	-50	-0-	1872	2			N	-0-					-0-
02	1680	N	1631	-0-	-49	-0-	1631	2			N	-0-					-0-
03	2201	N	1946	-0-	-255	-0-	1946	2			N	-0-					-0-
*04	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 5 RRCID -> 252411 COMPL. DATE 07/22/2009 TOTAL DEPTH 14750 PERF.11830 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
12	899	N	186	-0-	-713	-0-	186	2			N	-0-					-0-
01	806	N	263	-0-	-543	-0-	263	2			N	-0-					-0-
02	392	N	200	-0-	-192	-0-	200	2			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*04	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 8 RRCID -> 252423 COMPL. DATE 05/10/2016 TOTAL DEPTH 15257 PERF.12322 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8310	X	5989	-0-	-2321	-0-	5989	2			N	-0-					-0-
12	8587	X	7690	-0-	-897	-0-	7690	2			N	-0-					-0-
01	7471	X	7373	-0-	-98	-0-	7373	2			N	-0-					-0-
02	6748	X	5673	-0-	-1075	-0-	5673	2			N	-0-					-0-
03	8099	X	8099	-0-	-0-	-0-	8099	2			N	-0-					-0-
*04	7780	X	7780	-0-	-0-	-0-	7780	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 3 RRCID -> 252439 COMPL. DATE 07/03/2009 TOTAL DEPTH 13893 PERF.11341 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-
12	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	2			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 12 RRCID -> 252441 COMPL. DATE 08/21/2017 TOTAL DEPTH 14948 PERF.11756 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3527	X	3527	-0-	-0-	-0-	3527	2			N	-0-					-0-
12	3549	X	3549	-0-	-0-	-0-	3549	2			N	-0-					-0-
01	3338	X	3338	-0-	-0-	-0-	3338	2			N	-0-					-0-
02	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					-0-
03	3034	X	3034	-0-	-0-	-0-	3034	2			N	-0-					-0-
*04	4012	X	4012	-0-	-0-	-0-	4012	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 10 RRCID -> 252443 COMPL. DATE 02/19/2013 TOTAL DEPTH 13200 PERF.10446 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
12	2015	N	1968	-0-	-47	-0-	1968	2			N	-0-					-0-
01	2077	N	2005	-0-	-72	-0-	2005	2			N	-0-					-0-
02	1876	N	1752	-0-	-124	-0-	1752	2			N	-0-					-0-
03	1953	N	1919	-0-	-34	-0-	1919	2			N	-0-					-0-
04	1950	N	1834	-0-	-116	-0-	1834	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MCGREW GAS UNIT WELL #: 1 RRCID -> 252839 COMPL. DATE 07/02/2009 TOTAL DEPTH 14500 PERF.13098 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	4157	-0-	-103	-0-	4157	2			N	-0-					-0-
12	4402	X	4289	-0-	-113	-0-	4289	2			N	-0-					-0-
01	4340	X	3751	-0-	-589	-0-	3751	2			N	-0-					-0-
02	3920	X	3499	-0-	-421	-0-	3499	2			N	-0-					-0-
03	4309	X	2218	-0-	-2091	-0-	2218	2			N	-0-					-0-
04	4170	X	2923	-0-	-1247	-0-	2923	2			N	-0-					-0-

CHAMBERLAIN GAS UNIT NO. 1 WELL #: 1 RRCID -> 252871 COMPL. DATE 07/16/2009 TOTAL DEPTH 12828 PERF.10928 - 11640

11	1620	N	1012	-0-	-608	-0-	1012	2			N	-0-					-0-
12	1147	N	852	-0-	-295	-0-	852	2			N	-0-					-0-
01	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
02	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
03	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
04	1440	N	618	-0-	-822	-0-	618	2			N	-0-					-0-

HILL GAS UNIT WELL #: 3 RRCID -> 252872 COMPL. DATE 08/04/2009 TOTAL DEPTH 13645 PERF.11072 - 12396

11	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
12	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
01	1550	N	1183	-0-	-367	-0-	1183	2			N	-0-					-0-
02	1288	N	1078	-0-	-210	-0-	1078	2			N	-0-					-0-
03	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
*04	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 15 RRCID -> 252890 COMPL. DATE 03/30/2014 TOTAL DEPTH 13330 PERF.10536 - 13070

11	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
12	651	X	23	-0-	-628	-0-	23	2			N	-0-					-0-
01	9728	X	9728	-0-	-0-	-0-	9728	2			N	-0-					-0-
02	2800	N	7771	-0-	4971	4971	7771	2			N	-0-					-0-
03	3100	N	6317	-0-	3217	8188	6317	2			N	-0-					-0-
*04	14604	X	6416	-0-	-8188	-0-	6416	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 9 RRCID -> 252916 COMPL. DATE 09/03/2009 TOTAL DEPTH 14997 PERF.12164 - 14278

11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
02	392	N	279	-0-	-113	-0-	279	2			N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
*04	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 4 RRCID -> 252917 COMPL. DATE 09/15/2009 TOTAL DEPTH 15130 PERF.11796 - 14420

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY, J. C. GAS UNIT WELL #: 6 RRCID -> 253242 COMPL. DATE 10/07/2009 TOTAL DEPTH 13510 PERF.11260 - 13072

11	3840	X	3198	-0-	-642	-0-	3198	2			N	-0-					-0-
12	3968	X	3639	-0-	-329	-0-	3639	2			N	-0-					-0-
01	3937	X	1918	-0-	-2019	-0-	1918	2			N	-0-					-0-
02	3556	X	2137	-0-	-1419	-0-	2137	2			N	-0-					-0-
03	3627	X	1968	-0-	-1659	-0-	1968	2			N	-0-					-0-
04	3510	X	1460	-0-	-2050	-0-	1460	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
STEELE GAS UNIT WELL #: 8 RRCID -> 253260 COMPL. DATE 09/23/2011 TOTAL DEPTH 15592 PERF.11706 - 15496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 10 RRCID -> 253278 COMPL. DATE 08/28/2009 TOTAL DEPTH 13374 PERF.10478 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
12	558	N	140	-0-	-418	-0-	140	2			N	-0-					-0-
01	651	N	48	-0-	-603	-0-	48	2			N	-0-					-0-
02	476	N	209	-0-	-267	-0-	209	2			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 2 RRCID -> 253414 COMPL. DATE 10/28/2009 TOTAL DEPTH 13690 PERF.10990 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
12	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
01	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
02	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
03	1767	N	1652	-0-	-115	-0-	1652	2			N	-0-					-0-
*04	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-

REAGAN HEIRS WELL #: 11 RRCID -> 253420 COMPL. DATE 09/18/2009 TOTAL DEPTH 13025 PERF.10770 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3695	X	3695	-0-	-0-	-0-	3695	2			N	-0-					-0-
12	3472	X	2167	-0-	-1305	-0-	2167	2			N	-0-					-0-
01	3472	X	1858	-0-	-1614	-0-	1858	2			N	-0-					-0-
02	3136	X	1513	-0-	-1623	-0-	1513	2			N	-0-					-0-
03	3472	X	1777	-0-	-1695	-0-	1777	2			N	-0-					-0-
04	3360	X	1606	-0-	-1754	-0-	1606	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 7 RRCID -> 253527 COMPL. DATE 04/01/2011 TOTAL DEPTH 14819 PERF.12338 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4864	-0-	-56	-0-	4864	2			N	-0-					-0-
12	5278	X	5278	-0-	-0-	-0-	5278	2			N	-0-					-0-
01	5304	X	5304	-0-	-0-	-0-	5304	2			N	-0-					-0-
02	4592	X	4551	-0-	-41	-0-	4551	2			N	-0-					-0-
03	5096	X	5096	-0-	-0-	-0-	5096	2			N	-0-					-0-
04	4920	X	4784	-0-	-136	-0-	4784	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 6 RRCID -> 254036 COMPL. DATE 10/23/2009 TOTAL DEPTH 15155 PERF.12344 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	719	-0-	-391	-0-	719	2			N	-0-					-0-
12	1798	N	1142	-0-	-656	-0-	1142	2			N	-0-					-0-
01	1550	N	1168	-0-	-382	-0-	1168	2			N	-0-					-0-
02	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
03	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
*04	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 4 RRCID -> 254359 COMPL. DATE 12/05/2009 TOTAL DEPTH 14594 PERF.12098 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-
12	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
01	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
02	2232	N	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-
03	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
*04	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WILLIAMS GAS UNIT WELL #: 3 RRCID -> 254360 COMPL. DATE 11/21/2009 TOTAL DEPTH 14518 PERF.11850 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-
12	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
01	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
02	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
03	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
*04	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 8 RRCID -> 254489 COMPL. DATE 12/23/2009 TOTAL DEPTH 13360 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1600	-0-	-890	-0-	1600	2			N	-0-					-0-
12	3593	X	3593	-0-	-0-	-0-	3593	2			N	-0-					-0-
01	4371	X	3384	-0-	-987	-0-	3384	2			N	-0-					-0-
02	3948	X	2897	-0-	-1051	-0-	2897	2			N	-0-					-0-
03	4371	X	3286	-0-	-1085	-0-	3286	2			N	-0-					-0-
04	3480	X	3445	-0-	-35	-0-	3445	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 2 RRCID -> 254637 COMPL. DATE 12/31/2009 TOTAL DEPTH 13212 PERF.11070 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-
12	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
01	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
02	1596	N	1307	-0-	-289	-0-	1307	2			N	-0-					-0-
03	2747	N	2747	-0-	-0-	-0-	2747	2			N	-0-					-0-
*04	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 1 WELL #: 2 RRCID -> 255907 COMPL. DATE 03/18/2014 TOTAL DEPTH 14770 PERF.10795 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 2 RRCID -> 255912 COMPL. DATE 03/12/2010 TOTAL DEPTH 11975 PERF.10534 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	2141	-0-	-169	-0-	2141	2			N	-0-					-0-
12	2418	X	2361	-0-	-57	-0-	2361	2			N	-0-					-0-
01	2418	X	2190	-0-	-228	-0-	2190	2			N	-0-					-0-
02	1988	N	1767	-0-	-221	-0-	1767	2			N	-0-					-0-
03	2356	N	2004	-0-	-352	-0-	2004	2			N	-0-					-0-
*04	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 6 RRCID -> 255931 COMPL. DATE 02/12/2010 TOTAL DEPTH 13440 PERF.11154 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2450	-0-	-130	-0-	2450	2			N	-0-					-0-
12	2790	X	899	-0-	-1891	-0-	899	2			N	-0-					-0-
01	3658	X	2649	-0-	-1009	-0-	2649	2			N	-0-					-0-
02	5206	X	5206	-0-	-0-	-0-	5206	2			N	-0-					-0-
03	4601	X	4601	-0-	-0-	-0-	4601	2			N	-0-					-0-
*04	4003	X	4003	-0-	-0-	-0-	4003	2			N	-0-					-0-

HORN GAS UNIT WELL #: 2 RRCID -> 255933 COMPL. DATE 12/24/2009 TOTAL DEPTH 14058 PERF.13100 - 13488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	5189	-0-	-91	-0-	5189	2			N	-0-					-0-
12	5456	X	4790	-0-	-666	-0-	4790	2			N	-0-					-0-
01	5518	X	4962	-0-	-556	-0-	4962	2			N	-0-					-0-
02	4984	X	4239	-0-	-745	-0-	4239	2			N	-0-					-0-
03	5518	X	5094	-0-	-424	-0-	5094	2			N	-0-					-0-
04	5190	X	5042	-0-	-148	-0-	5042	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MERRYMAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 255934 COMPL. DATE 11/04/2015 TOTAL DEPTH 13258 PERF.10524 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	929	-0-	-31	-0-	929	2			N	-0-					-0-
12	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
01	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
02	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
03	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
*04	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 2 RRCID -> 255938 COMPL. DATE 02/27/2010 TOTAL DEPTH 13305 PERF.11290 - 11510

11	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
12	930	N	689	-0-	-241	-0-	689	2			N	-0-					-0-
01	930	N	669	-0-	-261	-0-	669	2			N	-0-					-0-
02	644	N	506	-0-	-138	-0-	506	2			N	-0-					-0-
03	682	N	667	-0-	-15	-0-	667	2			N	-0-					-0-
04	660	N	633	-0-	-27	-0-	633	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 5 RRCID -> 255939 COMPL. DATE 02/15/2010 TOTAL DEPTH 13550 PERF.13272 - 13282

11	6724	X	6724	-0-	-0-	-0-	6724	2			N	-0-					-0-
12	6883	X	6883	-0-	-0-	-0-	6883	2			N	-0-					-0-
01	8411	X	8411	-0-	-0-	-0-	8411	2			N	-0-					-0-
02	5934	X	5934	-0-	-0-	-0-	5934	2			N	-0-					-0-
03	6837	X	6837	-0-	-0-	-0-	6837	2			N	-0-					-0-
*04	7696	X	7696	-0-	-0-	-0-	7696	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 26 RRCID -> 255944 COMPL. DATE 05/17/2013 TOTAL DEPTH 13030 PERF.10444 - 12876

11	3657	X	3657	-0-	-0-	-0-	3657	2			N	-0-					-0-
12	4402	X	3934	-0-	-468	-0-	3934	2			N	-0-					-0-
01	4402	X	3382	-0-	-1020	-0-	3382	2			N	-0-					-0-
02	3976	X	3072	-0-	-904	-0-	3072	2			N	-0-					-0-
03	4309	X	3568	-0-	-741	-0-	3568	2			N	-0-					-0-
04	3810	X	3011	-0-	-799	-0-	3011	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 24 RRCID -> 255961 COMPL. DATE 10/20/2013 TOTAL DEPTH 13081 PERF.10184 - 12818

11	6711	X	6711	-0-	-0-	-0-	6711	2			N	-0-					-0-
12	5155	X	5155	-0-	-0-	-0-	5155	2			N	-0-					-0-
01	4653	X	4653	-0-	-0-	-0-	4653	2			N	-0-					-0-
02	3416	X	392	-0-	-3024	-0-	392	2			N	-0-					-0-
03	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
04	3660	X	-0-	-0-	-3660	-0-					N	-0-					-0-

YOUNG GAS UNIT WELL #: 2 RRCID -> 255980 COMPL. DATE 03/16/2010 TOTAL DEPTH 15000 PERF.11842 - 13442

11	2708	X	2708	-0-	-0-	-0-	2708	2			N	-0-					-0-
12	2654	X	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
01	2356	X	2009	-0-	-347	-0-	2009	2			N	-0-					-0-
02	2128	X	2052	-0-	-76	-0-	2052	2			N	-0-					-0-
03	2356	X	2083	-0-	-273	-0-	2083	2			N	-0-					-0-
*04	2347	X	2347	-0-	-0-	-0-	2347	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 3 RRCID -> 255981 COMPL. DATE 01/18/2010 TOTAL DEPTH 13867 PERF.13120 - 13312

11	1560	X	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
12	1658	X	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
01	1783	X	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
02	1950	X	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-
03	1457	N	1334	-0-	-123	-0-	1334	2			N	-0-					-0-
04	1410	N	1225	-0-	-185	-0-	1225	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

JACKSON GAS UNIT WELL #: 2 RRCID -> 256863 COMPL. DATE 06/08/2010 TOTAL DEPTH 13314 PERF.11176 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1941	-0-	-309	-0-	1941	2			N	-0-					-0-
12	2519	N	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-
01	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-
02	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
03	2511	N	2116	-0-	-395	-0-	2116	2			N	-0-					-0-
04	2430	N	2240	-0-	-190	-0-	2240	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 9 RRCID -> 256913 COMPL. DATE 01/31/2010 TOTAL DEPTH 13060 PERF.10838 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4255	X	4255	-0-	-0-	-0-	4255	2			N	-0-					-0-
12	4650	X	4359	-0-	-291	-0-	4359	2			N	-0-					-0-
01	4650	X	3684	-0-	-966	-0-	3684	2			N	-0-					-0-
02	3976	X	3195	-0-	-781	-0-	3195	2			N	-0-					-0-
03	4402	X	3228	-0-	-1174	-0-	3228	2			N	-0-					-0-
04	4260	X	3638	-0-	-622	-0-	3638	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 7 RRCID -> 256914 COMPL. DATE 09/21/2018 TOTAL DEPTH 14400 PERF.11504 - 11937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2272	-0-	-668	-0-	2272	2			N	-0-					-0-
12	3038	X	1561	-0-	-1477	-0-	1561	2			N	-0-					-0-
01	3072	X	3072	-0-	-0-	-0-	3072	2			N	-0-					-0-
02	2604	X	2211	-0-	-393	-0-	2211	2			N	-0-					-0-
03	2356	X	1380	-0-	-976	-0-	1380	2			N	-0-					-0-
04	2970	X	825	-0-	-2145	-0-	825	2			N	-0-					-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 256962 COMPL. DATE 11/21/2011 TOTAL DEPTH 13902 PERF.10828 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG GAS UNIT WELL #: 11 RRCID -> 257023 COMPL. DATE 05/07/2010 TOTAL DEPTH 13775 PERF.11048 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
12	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
01	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
02	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
03	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
*04	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-

INGLISH GAS UNIT WELL #: 1 RRCID -> 257025 COMPL. DATE 05/19/2010 TOTAL DEPTH 14098 PERF.12658 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4399	-0-	-131	-0-	4399	2			N	-0-					-0-
12	5208	X	4572	-0-	-636	-0-	4572	2			N	-0-					-0-
01	5208	X	4307	-0-	-901	-0-	4307	2			N	-0-					-0-
02	4704	X	4053	-0-	-651	-0-	4053	2			N	-0-					-0-
03	4774	X	4109	-0-	-665	-0-	4109	2			N	-0-					-0-
*04	4956	X	4956	-0-	-0-	-0-	4956	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 7 RRCID -> 257071 COMPL. DATE 06/03/2010 TOTAL DEPTH 15900 PERF.12120 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
*04	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DOSS GAS UNIT WELL #: 2 RRCID -> 257108 COMPL. DATE 10/22/2010 TOTAL DEPTH 15741 PERF.11984 - 15654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
12	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
02	308	N	92	-0-	-216	-0-	92	2			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
04	480	N	206	-0-	-274	-0-	206	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 2 RRCID -> 257110 COMPL. DATE 01/22/2011 TOTAL DEPTH 12650 PERF. 9883 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
01	124	N	63	-0-	-61	-0-	63	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 4 RRCID -> 257220 COMPL. DATE 06/10/2011 TOTAL DEPTH 14925 PERF.12002 - 14206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1474	-0-	-296	-0-	1474	2			N	-0-					-0-
12	1798	N	1525	-0-	-273	-0-	1525	2			N	-0-					-0-
01	1705	N	1401	-0-	-304	-0-	1401	2			N	-0-					-0-
02	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
03	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
04	1350	N	1342	-0-	-8	-0-	1342	2			N	-0-					-0-

R. H. FRIER GAS UNIT II WELL #: 10 RRCID -> 257466 COMPL. DATE 05/05/2010 TOTAL DEPTH 13210 PERF.11157 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3400	-0-	-110	-0-	3400	2			N	-0-					160
12	3627	X	3597	-0-	-30	-0-	3597	2			N	-0-					160
01	3627	X	3524	-0-	-103	-0-	3524	2			N	-0-					160
02	3276	X	3058	-0-	-218	-0-	3058	2			N	-0-					160
03	3596	X	3500	-0-	-96	-0-	3483	2	17	9	N	15					175
04	3480	X	3366	-0-	-114	-0-	3278	2	88	9	N	80	188	1			67

R. H. FRIER GAS UNIT II WELL #: 14 RRCID -> 257470 COMPL. DATE 06/18/2010 TOTAL DEPTH 12100 PERF.10988 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
12	1147	N	930	-0-	-217	-0-	930	2			N	-0-					-0-
01	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
02	980	N	816	-0-	-164	-0-	816	2			N	-0-					-0-
03	930	N	878	-0-	-52	-0-	878	2			N	-0-					-0-
04	1110	N	929	-0-	-181	-0-	929	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 2 RRCID -> 257497 COMPL. DATE 04/07/2010 TOTAL DEPTH 13995 PERF.11680 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	508	-0-	-2	-0-	508	2			N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
01	527	N	309	-0-	-218	-0-	309	2			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
03	558	N	496	-0-	-62	-0-	496	2			N	-0-					-0-
*04	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 8 RRCID -> 257551 COMPL. DATE 07/09/2010 TOTAL DEPTH 14665 PERF.11818 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	308	-0-	-292	-0-	308	2			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
01	651	N	589	-0-	-62	-0-	589	2			N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
03	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
*04	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 7 RRCID -> 257752 COMPL. DATE 07/10/2010 TOTAL DEPTH 14374 PERF.14160 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD GAS UNIT WELL #: 3 RRCID -> 258015 COMPL. DATE 08/20/2010 TOTAL DEPTH 12000 PERF.10554 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6682	X	6682	-0-	-0-	-0-	6682	2			N	-0-					-0-
12	6746	X	6746	-0-	-0-	-0-	6746	2			N	-0-					-0-
01	6716	X	6716	-0-	-0-	-0-	6716	2			N	-0-					-0-
02	6244	X	5932	-0-	-312	-0-	5932	2			N	-0-					-0-
03	6913	X	6604	-0-	-309	-0-	6604	2			N	-0-					-0-
04	6690	X	6007	-0-	-683	-0-	6007	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 10 RRCID -> 258864 COMPL. DATE 06/01/2011 TOTAL DEPTH 13300 PERF.12006 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1685	-0-	-445	-0-	1685	2			N	-0-					-0-
12	1612	N	1563	-0-	-49	-0-	1563	2			N	-0-					-0-
01	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
02	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
03	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
*04	2420	N	2420	-0-	-0-	-0-	2420	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 21 RRCID -> 259799 COMPL. DATE 08/31/2010 TOTAL DEPTH 13200 PERF.11599 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2114	-0-	-46	-0-	2114	2			N	-0-					-0-
12	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
01	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
02	2800	N	2896	-0-	96	96	2896	2			N	-0-					-0-
03	2552	N	2456	-0-	-96	-0-	2456	2			N	-0-					-0-
04	2250	N	2066	-0-	-184	-0-	2066	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 18 RRCID -> 259813 COMPL. DATE 11/02/2010 TOTAL DEPTH 13225 PERF.10970 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3035	-0-	-355	-0-	3035	2			N	-0-					-0-
12	3627	X	3403	-0-	-224	-0-	3403	2			N	-0-					-0-
01	3627	X	2776	-0-	-851	-0-	2776	2			N	-0-					-0-
02	3276	X	2553	-0-	-723	-0-	2553	2			N	-0-					-0-
03	3410	X	2945	-0-	-465	-0-	2945	2			N	-0-					-0-
*04	3309	X	3309	-0-	-0-	-0-	3309	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 2 RRCID -> 259882 COMPL. DATE 12/09/2010 TOTAL DEPTH 14300 PERF.11816 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	590	-0-	-3310	-0-	590	2			N	-0-					-0-
12	4030	X	1726	-0-	-2304	-0-	1726	2			N	-0-					-0-
01	2624	X	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
02	3572	X	3572	-0-	-0-	-0-	3572	2			N	-0-					-0-
03	4607	X	4607	-0-	-0-	-0-	4607	2			N	-0-					-0-
*04	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 9 RRCID -> 259896 COMPL. DATE 12/10/2010 TOTAL DEPTH 13695 PERF.11594 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	723	-0-	-87	-0-	723	2			N	-0-					-0-
12	682	N	613	-0-	-69	-0-	613	2			N	-0-					-0-
01	713	N	407	-0-	-306	-0-	407	2			N	-0-					-0-
02	672	N	428	-0-	-244	-0-	428	2			N	-0-					-0-
03	620	N	557	-0-	-63	-0-	557	2			N	-0-					-0-
*04	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 3 RRCID -> 259942 COMPL. DATE 01/09/2019 TOTAL DEPTH 14374 PERF.11818 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3841	X	3841	-0-	-0-	-0-	3841	2			N	-0-					-0-
12	3844	X	3369	-0-	-475	-0-	3369	2			N	-0-					-0-
01	3844	X	2845	-0-	-999	-0-	2845	2			N	-0-					-0-
02	5483	X	5483	-0-	-0-	-0-	5483	2			N	-0-					-0-
03	6224	X	6224	-0-	-0-	-0-	6224	2			N	-0-					-0-
*04	4432	X	4432	-0-	-0-	-0-	4432	2			N	-0-					-0-

BEAL ESTATE GAS UNIT WELL #: 17 RRCID -> 259986 COMPL. DATE 02/21/2011 TOTAL DEPTH 13220 PERF.11166 - 13008

11	2502	N	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
12	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
01	2232	N	2091	-0-	-141	-0-	2091	2			N	-0-					-0-
02	2324	N	1237	-0-	-1087	-0-	1237	2			N	-0-					-0-
03	2449	N	1693	-0-	-756	-0-	1693	2			N	-0-					-0-
04	2010	N	1715	-0-	-295	-0-	1715	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 10 RRCID -> 260715 COMPL. DATE 02/08/2011 TOTAL DEPTH 13075 PERF.10820 - 12772

11	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
12	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
01	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
02	1456	N	1434	-0-	-22	-0-	1434	2			N	-0-					-0-
03	1581	N	1534	-0-	-47	-0-	1534	2			N	-0-					-0-
04	1530	N	1423	-0-	-107	-0-	1423	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 17 RRCID -> 260768 COMPL. DATE 04/08/2011 TOTAL DEPTH 12216 PERF.11466 - 11787

11	3000	N	3181	-0-	181	181	3181	2			N	-0-					-0-
12	3100	N	2995	-0-	-105	76	2995	2			N	-0-					-0-
01	2982	N	2906	-0-	-76	-0-	2906	2			N	-0-					-0-
02	2744	X	2459	-0-	-285	-0-	2459	2			N	-0-					-0-
03	3038	X	2696	-0-	-342	-0-	2696	2			N	-0-					-0-
04	2940	X	2536	-0-	-404	-0-	2536	2			N	-0-					-0-

WILLIAMS GAS UNIT NO. 2 WELL #: 1 RRCID -> 260952 COMPL. DATE 05/20/2011 TOTAL DEPTH 14206 PERF.11540 - 12950

11	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
12	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
01	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
02	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
03	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
04	1050	N	821	-0-	-229	-0-	821	2			N	-0-					-0-

BIGGS NO. 1 GAS UNIT WELL #: 16 RRCID -> 261218 COMPL. DATE 01/15/2011 TOTAL DEPTH 12929 PERF.10822 - 12774

11	1636	X	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
12	1767	X	1721	-0-	-46	-0-	1721	2			N	-0-					-0-
01	1813	X	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
02	2732	N	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-
03	2772	N	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-
04	1740	N	1602	-0-	-138	-0-	1602	2			N	-0-					-0-

J. C. KENNEDY GAS UNIT WELL #: 8 RRCID -> 261246 COMPL. DATE 03/17/2011 TOTAL DEPTH 13301 PERF.11260 - 13124

11	6018	X	6018	-0-	-0-	-0-	6018	2			N	-0-					-0-
12	6046	X	6046	-0-	-0-	-0-	6046	2			N	-0-					-0-
01	6563	X	6563	-0-	-0-	-0-	6563	2			N	-0-					-0-
02	6096	X	6096	-0-	-0-	-0-	6096	2			N	-0-					-0-
03	6188	X	6188	-0-	-0-	-0-	6188	2			N	-0-					-0-
*04	5434	X	5434	-0-	-0-	-0-	5434	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WATTS, MARY J. GAS UNIT WELL #: 11 RRCID -> 261269 COMPL. DATE 06/01/2011 TOTAL DEPTH 12960 PERF.10844 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1981	X	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
12	2356	X	1843	-0-	-513	-0-	1843	2			N	-0-					-0-
01	2356	X	2042	-0-	-314	-0-	2042	2			N	-0-					-0-
02	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
03	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
04	1980	N	1728	-0-	-252	-0-	1728	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 9 RRCID -> 261550 COMPL. DATE 07/09/2011 TOTAL DEPTH 13475 PERF.10918 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	1239	-0-	-3201	-0-	1239	2			N	-0-					-0-
12	3627	X	1597	-0-	-2030	-0-	1597	2			N	-0-					-0-
01	3627	X	1201	-0-	-2426	-0-	1201	2			N	-0-					-0-
02	3108	X	722	-0-	-2386	-0-	722	2			N	-0-					-0-
03	1612	X	1284	-0-	-328	-0-	1284	2			N	-0-					-0-
*04	7625	X	7625	-0-	-0-	-0-	7625	2			N	-0-					-0-

TEMPLETON GAS UNIT WELL #: 1 RRCID -> 261552 COMPL. DATE 07/29/2011 TOTAL DEPTH 14030 PERF.13068 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11720	X	11720	-0-	-0-	-0-	11720	2			N	-0-					-0-
12	11568	X	11568	-0-	-0-	-0-	11568	2			N	-0-					-0-
01	11621	X	11621	-0-	-0-	-0-	11621	2			N	-0-					-0-
02	9696	X	9696	-0-	-0-	-0-	9696	2			N	-0-					-0-
03	10392	X	10392	-0-	-0-	-0-	10392	2			N	-0-					-0-
*04	10679	X	10679	-0-	-0-	-0-	10679	2			N	-0-					-0-

ELY GAS UNIT NO. 2 WELL #: 1 RRCID -> 261554 COMPL. DATE 04/19/2011 TOTAL DEPTH 13520 PERF.11114 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2520	-0-	-390	-0-	2520	2			N	-0-					-0-
12	3007	X	2434	-0-	-573	-0-	2434	2			N	-0-					-0-
01	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					-0-
02	2716	X	2116	-0-	-600	-0-	2116	2			N	-0-					-0-
03	3007	X	2137	-0-	-870	-0-	2137	2			N	-0-					-0-
*04	3047	X	3047	-0-	-0-	-0-	3047	2			N	-0-					-0-

PYE GAS UNIT WELL #: 4 RRCID -> 261925 COMPL. DATE 09/22/2010 TOTAL DEPTH 14600 PERF.11897 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	946	-0-	-14	-0-	946	2			N	-0-					-0-
12	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
01	961	N	950	-0-	-11	-0-	950	2			N	-0-					-0-
02	896	N	865	-0-	-31	-0-	865	2			N	-0-					-0-
03	961	N	949	-0-	-12	-0-	949	2			N	-0-					-0-
*04	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 18 RRCID -> 262317 COMPL. DATE 02/03/2011 TOTAL DEPTH 13087 PERF.10934 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4423	X	4423	-0-	-0-	-0-	4423	2			N	-0-					-0-
12	5006	X	5006	-0-	-0-	-0-	5006	2			N	-0-					-0-
01	3927	X	3927	-0-	-0-	-0-	3927	2			N	-0-					-0-
02	4116	X	3348	-0-	-768	-0-	3348	2			N	-0-					-0-
03	4557	X	4130	-0-	-427	-0-	4130	2			N	-0-					-0-
04	4410	X	3801	-0-	-609	-0-	3801	2			N	-0-					-0-

HART GAS UNIT WELL #: 1 RRCID -> 262694 COMPL. DATE 10/21/2011 TOTAL DEPTH 13875 PERF.11370 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	881	-0-	-559	-0-	881	2			N	-0-					-0-
12	1426	N	1373	-0-	-53	-0-	1373	2			N	-0-					-0-
01	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
02	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
03	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
04	1500	N	1397	-0-	-103	-0-	1397	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL GAS UNIT III WELL #: 35 RRCID -> 262736 COMPL. DATE 11/01/2011 TOTAL DEPTH 13008 PERF.11630 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
12	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
01	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
02	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
03	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
04	870	N	788	-0-	-82	-0-	788	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 11 RRCID -> 262868 COMPL. DATE 11/03/2010 TOTAL DEPTH 14856 PERF.12204 - 14403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10052	X	10052	-0-	-0-	-0-	10052	2			N	-0-					-0-
12	10339	X	10339	-0-	-0-	-0-	10339	2			N	-0-					-0-
01	10386	X	10386	-0-	-0-	-0-	10386	2			N	-0-					-0-
02	9506	X	9506	-0-	-0-	-0-	9506	2			N	-0-					-0-
03	10094	X	10094	-0-	-0-	-0-	10094	2			N	-0-					-0-
*04	9561	X	9561	-0-	-0-	-0-	9561	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 20 RRCID -> 263112 COMPL. DATE 10/06/2010 TOTAL DEPTH 13125 PERF.11034 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3033	-0-	-687	-0-	3033	2			N	-0-					-0-
12	3844	X	3588	-0-	-256	-0-	3588	2			N	-0-					-0-
01	3762	X	3762	-0-	-0-	-0-	3762	2			N	-0-					-0-
02	3460	X	3460	-0-	-0-	-0-	3460	2			N	-0-					-0-
03	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					-0-
04	3630	X	3629	-0-	-1	-0-	3629	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 9 RRCID -> 264327 COMPL. DATE 07/12/2014 TOTAL DEPTH 14225 PERF.11954 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGLISH GAS UNIT WELL #: 2 RRCID -> 265651 COMPL. DATE 12/02/2011 TOTAL DEPTH 13984 PERF.12113 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	3805	-0-	-725	-0-	3805	2			N	-0-					-0-
12	4154	X	4043	-0-	-111	-0-	4043	2			N	-0-					-0-
01	4154	X	3697	-0-	-457	-0-	3697	2			N	-0-					-0-
02	4144	X	4144	-0-	-0-	-0-	4144	2			N	-0-					-0-
03	4030	X	3480	-0-	-550	-0-	3480	2			N	-0-					-0-
04	3900	X	3845	-0-	-55	-0-	3845	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 8 RRCID -> 266061 COMPL. DATE 01/20/2012 TOTAL DEPTH 14055 PERF.11634 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	865	-0-	-5	-0-	865	2			N	-0-					-0-
12	868	N	799	-0-	-69	-0-	799	2			N	-0-					-0-
01	868	N	750	-0-	-118	-0-	750	2			N	-0-					-0-
02	812	N	503	-0-	-309	-0-	503	2			N	-0-					-0-
03	806	N	634	-0-	-172	-0-	634	2			N	-0-					-0-
*04	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-

REAGAN HEIRS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266163 COMPL. DATE 03/09/2012 TOTAL DEPTH 13018 PERF.11014 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	4514	-0-	-1456	-0-	4514	2			N	-0-					-0-
12	6169	X	5612	-0-	-557	-0-	5612	2			N	-0-					-0-
01	5332	X	5172	-0-	-160	-0-	5172	2			N	-0-					-0-
02	4816	X	4502	-0-	-314	-0-	4502	2			N	-0-					-0-
03	5611	X	4340	-0-	-1271	-0-	4340	2			N	-0-					-0-
04	5430	X	5398	-0-	-32	-0-	5398	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 22 RRCID -> 266196 COMPL. DATE 03/22/2012 TOTAL DEPTH 13101 PERF.11230 - 13136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3207	X	3207	-0-	-0-	-0-	3207	2			N	-0-					-0-
12	2604	X	2468	-0-	-136	-0-	2468	2			N	-0-					-0-
01	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
02	2996	X	2702	-0-	-294	-0-	2702	2			N	-0-					-0-
03	3317	X	3050	-0-	-267	-0-	3050	2			N	-0-					-0-
04	3210	X	2998	-0-	-212	-0-	2998	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 24 RRCID -> 266210 COMPL. DATE 04/18/2012 TOTAL DEPTH 12931 PERF.10816 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1759	-0-	-341	-0-	1759	2			N	-0-					-0-
12	2604	X	1846	-0-	-758	-0-	1846	2			N	-0-					-0-
01	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
02	1652	N	1605	-0-	-47	-0-	1605	2			N	-0-					-0-
03	1860	N	1681	-0-	-179	-0-	1681	2			N	-0-					-0-
04	1770	N	1534	-0-	-236	-0-	1534	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 18 RRCID -> 266244 COMPL. DATE 03/29/2012 TOTAL DEPTH 13031 PERF.10766 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2442	X	2442	-0-	-0-	-0-	2442	2			N	-0-					-0-
12	2589	X	2589	-0-	-0-	-0-	2589	2			N	-0-					-0-
01	2447	X	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
02	2268	N	1973	-0-	-295	-0-	1973	2			N	-0-					-0-
03	2604	N	2414	-0-	-190	-0-	2414	2			N	-0-					-0-
04	2370	N	2082	-0-	-288	-0-	2082	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 17 RRCID -> 266253 COMPL. DATE 01/25/2017 TOTAL DEPTH 13400 PERF.11340 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	6395	-0-	-2125	-0-	6395	2			N	-0-					-0-
12	8804	X	5748	-0-	-3056	-0-	5748	2			N	-0-					-0-
01	8649	X	7081	-0-	-1568	-0-	7081	2			N	-0-					-0-
02	7476	X	6478	-0-	-998	-0-	6478	2			N	-0-					-0-
03	8277	X	6080	-0-	-2197	-0-	6080	2			N	-0-					-0-
04	6840	X	5977	-0-	-863	-0-	5977	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 11 RRCID -> 266317 COMPL. DATE 08/03/2012 TOTAL DEPTH 13135 PERF.10240 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3655	-0-	-185	-0-	3655	2			N	-0-					-0-
12	3968	X	3375	-0-	-593	-0-	3375	2			N	-0-					-0-
01	3906	X	3381	-0-	-525	-0-	3381	2			N	-0-					-0-
02	3528	X	2483	-0-	-1045	-0-	2483	2			N	-0-					-0-
03	3875	X	3802	-0-	-73	-0-	3802	2			N	-0-					-0-
04	3660	X	3408	-0-	-252	-0-	3408	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 28 RRCID -> 266344 COMPL. DATE 07/06/2012 TOTAL DEPTH 12837 PERF.10334 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2571	-0-	-249	-0-	2571	2			N	-0-					-0-
12	2945	X	2734	-0-	-211	-0-	2734	2			N	-0-					-0-
01	2945	X	2646	-0-	-299	-0-	2646	2			N	-0-					-0-
02	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
03	2728	N	2725	-0-	-3	-0-	2725	2			N	-0-					-0-
*04	2625	N	2625	-0-	-0-	-0-	2625	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 9 RRCID -> 266345 COMPL. DATE 07/28/2012 TOTAL DEPTH 13543 PERF.11306 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3490	-0-	-170	-0-	3490	2			N	-0-					-0-
12	3999	X	2405	-0-	-1594	-0-	2405	2			N	-0-					-0-
01	3999	X	3896	-0-	-103	-0-	3896	2			N	-0-					-0-
02	3612	X	3187	-0-	-425	-0-	3187	2			N	-0-					-0-
03	3596	X	2335	-0-	-1261	-0-	2335	2			N	-0-					-0-
04	3780	X	3099	-0-	-681	-0-	3099	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CORRY GAS UNIT WELL #: 6 RRCID -> 266436 COMPL. DATE 08/24/2012 TOTAL DEPTH 13000 PERF.11684 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5246	X	5246	-0-	-0-	-0-	5246	2			N	-0-					-0-
12	5761	X	5761	-0-	-0-	-0-	5761	2			N	-0-					-0-
01	5053	X	1453	-0-	-3600	-0-	1453	2			N	-0-					-0-
02	4564	X	1778	-0-	-2786	-0-	1778	2			N	-0-					-0-
03	5053	X	2457	-0-	-2596	-0-	2457	2			N	-0-					-0-
04	4890	X	2423	-0-	-2467	-0-	2423	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 5 RRCID -> 266982 COMPL. DATE 11/16/2012 TOTAL DEPTH 11862 PERF.10320 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	217	-0-	-1223	-0-	217	2			N	-0-					-0-
12	1085	N	85	-0-	-1000	-0-	85	2			N	-0-					-0-
01	2672	N	2672	-0-	-0-	-0-	2672	2			N	-0-					-0-
02	2800	N	2888	-0-	88	88	2888	2			N	-0-					-0-
03	1821	N	1733	-0-	-88	-0-	1733	2			N	-0-					-0-
*04	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-

MITCHELL I WELL #: 14 RRCID -> 267597 COMPL. DATE 01/17/2013 TOTAL DEPTH 13350 PERF.10736 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3093	-0-	-567	-0-	3093	2			N	-0-					-0-
12	3782	X	2983	-0-	-799	-0-	2983	2			N	-0-					-0-
01	3844	X	3470	-0-	-374	-0-	3470	2			N	-0-					-0-
02	3472	X	2909	-0-	-563	-0-	2909	2			N	-0-					-0-
03	3844	X	2719	-0-	-1125	-0-	2719	2			N	-0-					-0-
04	3360	X	1676	-0-	-1684	-0-	1676	2			N	-0-					-0-

ELY GAS UNIT NO. 1 WELL #: 2 RRCID -> 270550 COMPL. DATE 08/18/2011 TOTAL DEPTH 13533 PERF.11168 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2367	-0-	-93	-0-	2367	2			N	-0-					-0-
12	2480	N	2412	-0-	-68	-0-	2412	2			N	-0-					-0-
01	2480	N	2288	-0-	-192	-0-	2288	2			N	-0-					-0-
02	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-					-0-
03	2689	N	2689	-0-	-0-	-0-	2689	2			N	-0-					-0-
*04	2630	N	2630	-0-	-0-	-0-	2630	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 5H RRCID -> 282933 COMPL. DATE 01/06/2017 TOTAL DEPTH 10922 PERF.11297 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	3215	-0-	-4825	-0-	3215	2			N	-0-					-0-
12	8308	X	3949	-0-	-4359	-0-	3949	2			N	-0-					-0-
01	8091	X	2620	-0-	-5471	-0-	2620	2			N	-0-					-0-
02	5600	X	2634	-0-	-2966	-0-	2634	2			N	-0-					-0-
03	3937	X	3746	-0-	-191	-0-	3746	2			N	-0-					-0-
*04	3817	X	3817	-0-	-0-	-0-	3817	2			N	-0-					-0-

ZARVONA ENERGY LLC 950523
TXU MINING CO. WELL #: 2 RRCID -> 233724 COMPL. DATE 11/15/2007 TOTAL DEPTH 12117 PERF. 9736 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	310	N	222	-0-	-88	-0-	222	3			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ZARVONA ENERGY LLC //CONT.// 950523

TXU MINING COMPANY UNIT "A" WELL #: 1 RRCID -> 237250 COMPL. DATE 12/11/2007 TOTAL DEPTH 11755 PERF.11256 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4000	X	4000	-0-	-0-	-0-	4000	3			N	-0-					-0-
12	3023	X	3023	-0-	-0-	-0-	3023	3			N	-0-					-0-
01	4154	X	1678	-0-	-2476	-0-	1678	3			N	-0-					-0-
02	3752	X	1352	-0-	-2400	-0-	1352	3			N	-0-					-0-
03	4154	X	1303	-0-	-2851	-0-	1303	3			N	-0-					-0-
04	3990	X	591	-0-	-3399	-0-	591	3			N	-0-					-0-

TXU MINING COMPANY NORTH WELL #: 2 RRCID -> 237727 COMPL. DATE 12/15/2007 TOTAL DEPTH 12008 PERF. 9674 - 11534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
12	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
01	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
02	1922	N	1922	-0-	-0-	-0-	1922	3			N	-0-					-0-
03	2593	N	2593	-0-	-0-	-0-	2593	3			N	-0-					-0-
*04	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-

TXU MINING COMPANY NORTH WELL #: 3 RRCID -> 241908 COMPL. DATE 06/07/2008 TOTAL DEPTH 11900 PERF.11370 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	336	N	193	-0-	-143	-0-	193	3			N	-0-					-0-
03	403	N	286	-0-	-117	-0-	286	3			N	-0-					-0-
04	360	N	50	-0-	-310	-0-	50	3			N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 2 RRCID -> 241910 COMPL. DATE 07/03/2008 TOTAL DEPTH 11850 PERF.11324 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	271	-0-	-59	-0-	271	3			N	-0-					-0-
12	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
03	651	N	438	-0-	-213	-0-	438	3			N	-0-					-0-
04	540	N	403	-0-	-137	-0-	403	3			N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 3 RRCID -> 244652 COMPL. DATE 08/16/2008 TOTAL DEPTH 11800 PERF.11310 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	224	N	22	-0-	-202	-0-	22	3			N	-0-					-0-
03	248	N	108	-0-	-140	-0-	108	3			N	-0-					-0-
*04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

TXU MINING COMPANY WELL #: 4 RRCID -> 245130 COMPL. DATE 09/19/2008 TOTAL DEPTH 11900 PERF. 9947 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
12	713	N	654	-0-	-59	-0-	654	3			N	-0-					-0-
01	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-
02	616	N	597	-0-	-19	-0-	597	3			N	-0-					-0-
03	651	N	552	-0-	-99	-0-	552	3			N	-0-					-0-
04	660	N	335	-0-	-325	-0-	335	3			N	-0-					-0-

TXU MINING COMPANY UNIT "B" WELL #: 2 RRCID -> 247921 COMPL. DATE 11/21/2008 TOTAL DEPTH 12007 PERF.10220 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRENS HOME WELL #: 1 RRCID -> 248212 COMPL. DATE 11/12/2007 TOTAL DEPTH 11368 PERF. 9365 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	31	N	-0-	-0-	31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	28	-0-					N	-0-					-0-
03	13	N	-0-	-0-	13	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TXU MINING COMPANY UNIT "B" WELL #: 1 RRCID -> 251054 COMPL. DATE 01/15/2008 TOTAL DEPTH 12130 PERF.11530 - 11802

11	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
12	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
01	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
02	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
03	1054	N	907	-0-	-147	-0-	907	3			N	-0-					-0-
04	1020	N	778	-0-	-242	-0-	778	3			N	-0-					-0-

BALD PRAIRIE (PETTIT) 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC 189405
SMITH, C C WELL #: 1 RRCID -> 261555 COMPL. DATE 05/27/2011 TOTAL DEPTH 13400 PERF. 8455 - 8464

11	841	N	841	-0-	-0-	-0-	64	1	777	2	Y	-0-					11
12	860	N	860	-0-	-0-	-0-	70	1	790	2	Y	-0-	5	1			6
01	829	N	829	-0-	-0-	-0-	66	1	763	2	Y	-0-					6
02	784	N	771	-0-	-13	-0-	62	1	709	2	Y	-0-					6
03	868	N	837	-0-	-31	-0-	60	1	776	2	Y	1	4	1			3
							1	9									
*04	810	N	790	-0-	-20	-0-	44	1	746	2	Y	-0-					3

MORGAN, HERCHEL GAS UNIT WELL #: 1 RRCID -> 267795 COMPL. DATE 10/20/2011 TOTAL DEPTH 11566 PERF. 8598 - 8626

11	990	N	-0-	-0-	-990	-0-					N	-0-					13
12	899	N	-0-	-0-	-899	-0-					N	-0-	6	1			7
01	31	N	-0-	-0-	-31	-0-					N	-0-					7
02	2420	N	2420	-0-	-0-	-0-	195	1	2225	2	N	-0-					7
03	2614	N	2614	-0-	-0-	-0-	189	1	2425	2	N	-0-	4	1			3
*04	1103	N	1103	-0-	-0-	-0-	62	1	1041	2	N	-0-					3

XTO ENERGY INC. 945936
MITCHELL GAS UNIT III WELL #: 8 RRCID -> 238293 COMPL. DATE 03/30/2008 TOTAL DEPTH 9700 PERF. 8006 - 8230

11	420	N	214	-0-	-206	-0-	214	2			N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
03	589	N	207	-0-	-382	-0-	207	2			N	-0-					-0-
*04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-

BALD PRAIRIE (TRAVIS PEAK) 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. 945936
MITCHELL UNIT III WELL #: 8 RRCID -> 158556 COMPL. DATE 04/06/1996 TOTAL DEPTH 9700 PERF. 8525 - 9420

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BUCHANAN SWD WELL #: 1 RRCID -> 199581 COMPL. DATE 03/01/2013 TOTAL DEPTH 7695 PERF. 6667 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKLIN SWD WELL #: 1 RRCID -> 245333 COMPL. DATE 11/08/2008 TOTAL DEPTH 6200 PERF. 5866 - 5930

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 252363 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 9724

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN #1 GAS UNIT WELL #: 8 RRCID -> 254115 COMPL. DATE 01/24/2020 TOTAL DEPTH 12877 PERF. 8456 - 10184

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 255177 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 10198

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255918 COMPL. DATE 12/31/2009 TOTAL DEPTH 13195 PERF. 9638 - 11064

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FM 2096 SWD WELL #: 1 RRCID -> 260632 COMPL. DATE 05/02/2011 TOTAL DEPTH 8000 PERF. 7396 - 7762

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
ANCHICKS SWD WELL #: 1 RRCID -> 265340 COMPL. DATE 07/02/2012 TOTAL DEPTH 13930 PERF. 9732 - 10502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
		PLUGGED AND ABANDONED_____ 12/13/2021														
	KARRAKER GAS UNIT			WELL #: 3	RRCID -> 267640						COMPL. DATE 01/29/2013					TOTAL DEPTH 13500 PERF. 9168 - 9854
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	WIESE GAS UNIT			WELL #: 1	RRCID -> 276308						COMPL. DATE 02/18/2015					TOTAL DEPTH 13902 PERF. 8597 - 9774
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	52 N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	1 N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1 N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	31 N	1	-0-	-30	-0-	1	2			N	-0-					-0-
*04	2 N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

BANKS STOP (BOSSIER SAND) 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BONNER, BOBBY WELL #: 1 RRCID -> 179347 COMPL. DATE 09/07/2000 TOTAL DEPTH 11944 PERF.10665 - 10780

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
	J. HOLLOWAY GAS UNIT			WELL #: 1	RRCID -> 182351						COMPL. DATE 03/29/2001					TOTAL DEPTH 11758 PERF.10627 - 10769
11	120 N	-0-	-0-	-120	-0-					N	-0-					60
12	0 N	-0-	-0-	-0-	-0-					N	-0-					60
01	0 N	-0-	-0-	-0-	-0-					N	-0-					60
02	0 N	-0-	-0-	-0-	-0-					N	-0-					60
03	0 N	-0-	-0-	-0-	-0-					N	-0-					60
*04	0 N	-0-	-0-	-0-	-0-					N	-0-					60
	BONNER, BOBBY			WELL #: 2	RRCID -> 187282						COMPL. DATE 12/13/2001					TOTAL DEPTH 10860 PERF.10555 - 10622
11	900 N	181	-0-	-719	-0-	14	1	167	2	N	-0-					13
12	1085 N	273	-0-	-812	-0-	21	1	252	2	N	-0-					13
01	744 N	323	-0-	-421	-0-	2	1	321	2	N	-0-					13
02	240 N	240	-0-	-0-	-0-	2	1	238	2	N	-0-					13
*03	416 N	416	-0-	-0-	-0-	2	1	414	2	N	-0-					13
*04	340 N	340	-0-	-0-	-0-	2	1	338	2	N	-0-					13
	J. HOLLOWAY GAS UNIT			WELL #: 4	RRCID -> 190541						COMPL. DATE 06/25/2002					TOTAL DEPTH 11840 PERF.10718 - 10848
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BONNER, BOBBY WELL #: 6 RRCID -> 192490 COMPL. DATE 10/08/2002 TOTAL DEPTH 10863 PERF.10578 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	998	N	998	-0-	-0-	-0-	72	1	860	2	N	60					80
							66	9									
12	1050	N	1050	-0-	-0-	-0-	80	1	970	2	N	-0-					80
01	961	N	636	-0-	-325	-0-	4	1	632	2	N	-0-					80
02	868	N	712	-0-	-156	-0-	5	1	707	2	N	-0-					80
*03	1026	N	1026	-0-	-0-	-0-	6	1	1020	2	N	-0-					80
*04	761	N	761	-0-	-0-	-0-	5	1	756	2	N	-0-					80

BONNER, BOBBY WELL #: 8 RRCID -> 199021 COMPL. DATE 10/23/2003 TOTAL DEPTH 10855 PERF.10500 - 10599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5721	X	5721	-0-	-0-	-0-	440	1	5281	2	N	-0-					69
12	5918	X	5918	-0-	-0-	-0-	448	1	5470	2	N	-0-					69
01	5270	X	3146	-0-	-2124	-0-	52	1	3094	2	N	-0-					69
02	5017	X	5017	-0-	-0-	-0-	33	1	4984	2	N	-0-					69
*03	6143	X	6143	-0-	-0-	-0-	35	1	6108	2	N	-0-					69
*04	6082	X	6082	-0-	-0-	-0-	38	1	6044	2	N	-0-					69

BONNER, BOBBY WELL #: 7 RRCID -> 199167 COMPL. DATE 10/13/2003 TOTAL DEPTH 10900 PERF.10633 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BONNER, BOBBY WELL #: 5 RRCID -> 203976 COMPL. DATE 07/26/2004 TOTAL DEPTH 10950 PERF.10690 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 206067 COMPL. DATE 01/21/2005 TOTAL DEPTH 11895 PERF.11461 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2236	N	2236	-0-	-0-	-0-	172	1	2064	2	N	-0-					39
12	2387	N	2101	-0-	-286	-0-	159	1	1936	2	N	5					44
							6	9									
01	2387	N	1371	-0-	-1016	-0-	41	1	1330	2	N	-0-					44
02	2100	N	125	-0-	-1975	-0-	29	1	96	2	N	-0-					44
*03	2108	N	643	-0-	-1465	-0-	35	1	608	2	N	-0-					44
*04	1320	N	500	-0-	-820	-0-	33	1	467	2	N	-0-					44

BONNER, BOBBY WELL #: 9 RRCID -> 209017 COMPL. DATE 12/10/2004 TOTAL DEPTH 11782 PERF.10739 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

J. HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214884 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			20
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			20
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			20
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			20
*03		14B2 EXT	4	-0-	4	4	4	2			N	-0-			20
*04		14B2 EXT	22	-0-	22	26	22	2			N	-0-			20

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215151 COMPL. DATE 01/14/2005 TOTAL DEPTH 11860 PERF.10775 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	36	1	429	2	N	-0-			57
12	477	N	477	-0-	-0-	-0-	36	1	441	2	N	-0-			57
01	323	N	323	-0-	-0-	-0-	2	1	321	2	N	-0-			57
02	168	N	143	-0-	-25	-0-	1	1	142	2	N	-0-			57
*03	199	N	199	-0-	-0-	-0-	1	1	198	2	N	-0-			57
*04	180	N	95	-0-	-85	-0-	1	1	94	2	N	-0-			57

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221090 COMPL. DATE 05/18/2006 TOTAL DEPTH 11960 PERF.10763 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			25
12	0	N	-0-	-0-	-0-	-0-					N	10			35
01	198	N	198	-0-	-0-	-0-	1	1	197	2	N	-0-			35
02	2800	N	4684	-0-	1884	1884	30	1	4654	2	N	-0-			35
*03	2591	N	707	-0-	-1884	-0-	4	1	703	2	N	-0-			35
*04	564	N	564	-0-	-0-	-0-	3	1	561	2	N	-0-			35

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221378 COMPL. DATE 04/20/2006 TOTAL DEPTH 12100 PERF.10874 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1380	N	1087	-0-	-293	-0-	84	1	1003	2	N	-0-			60
12	1209	N	1033	-0-	-176	-0-	78	1	955	2	N	-0-			60
01	1116	N	999	-0-	-117	-0-	7	1	992	2	N	-0-			60
02	1008	N	862	-0-	-146	-0-	6	1	856	2	N	-0-			60
*03	1058	N	1058	-0-	-0-	-0-	6	1	1052	2	N	-0-			60
*04	960	N	937	-0-	-23	-0-	6	1	931	2	N	-0-			60

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222490 COMPL. DATE 08/18/2006 TOTAL DEPTH 12130 PERF.10905 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222664 COMPL. DATE 08/18/2006 TOTAL DEPTH 12370 PERF.11153 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	674	N	674	-0-	-0-	-0-	52	1	622	2	N	-0-			20
12	756	N	756	-0-	-0-	-0-	57	1	699	2	N	-0-			20
01	0	N	-0-	-0-	-0-	-0-					N	-0-			20
02	616	N	-0-	-0-	-616	-0-					N	-0-			20
*03	744	N	282	-0-	-462	-0-	2	1	280	2	N	-0-			20
*04	627	N	627	-0-	-0-	-0-	4	1	623	2	N	-0-			20

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233775 COMPL. DATE 07/23/2006 TOTAL DEPTH 12081 PERF.10844 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2086	N	2086	-0-	-0-	-0-	160	1	1926	2	N	-0-			27
12	2228	N	2228	-0-	-0-	-0-	169	1	2059	2	N	-0-			27
01	1860	N	1617	-0-	-243	-0-	11	1	1606	2	N	-0-			27
02	1680	N	1239	-0-	-441	-0-	8	1	1231	2	N	-0-			27
*03	1860	N	918	-0-	-942	-0-	5	1	913	2	N	-0-			27
*04	1073	N	1073	-0-	-0-	-0-	7	1	1066	2	N	-0-			27

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JHP OPERATING, LLC 432463
MOORE WELL #: 1 RRCID -> 208426 COMPL. DATE 03/15/2003 TOTAL DEPTH 11367 PERF.11018 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*04	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195750 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BANKS STOP (COTTON VALLEY) 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BONNER, BOBBY WELL #: 5 RRCID -> 209673 COMPL. DATE 01/03/2005 TOTAL DEPTH 10950 PERF.10242 - 10706

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

J HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214885 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 10420

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215753 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10544 - 10573

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BONNER, ANDY WELL #: 3 RRCID -> 217792 COMPL. DATE 10/26/2005 TOTAL DEPTH 12227 PERF.10576 - 10698

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BANKS STOP (COTTON VALLEY) //CONT.// 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, ANDY WELL #: 4 RRCID -> 220214 COMPL. DATE 09/30/2005 TOTAL DEPTH 12158 PERF.10630 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 222657 COMPL. DATE 05/05/2006 TOTAL DEPTH 11840 PERF.10334 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	825	N	825	-0-	-0-	-0-	63	1	762	2	N	-0-					80
12	827	N	827	-0-	-0-	-0-	63	1	764	2	N	-0-					80
01	541	N	541	-0-	-0-	-0-	4	1	537	2	N	-0-					80
02	587	N	587	-0-	-0-	-0-	4	1	583	2	N	-0-					80
03	322	N	322	-0-	-0-	-0-	2	1	320	2	N	-0-	1	1			79
*04	858	N	858	-0-	-0-	-0-	5	1	852	2	N	1	1	1			79
							1	9									

WATSON, J. WELL #: 1 RRCID -> 227285 COMPL. DATE 02/02/2007 TOTAL DEPTH 11950 PERF.10648 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	23	1	77	2	N	-0-					25
12	93	N	62	-0-	-31	-0-	23	1	39	2	N	-0-					25
01	592	N	592	-0-	-0-	-0-	553	1	39	2	N	-0-					25
02	84	N	18	-0-	-66	-0-	18	2			N	-0-					25
*03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					25
*04	210	N	70	-0-	-140	-0-	70	2			N	-0-					25

BANKS STOP (COTTON VALLEY LIME) 05499 250 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BONNER, BOBBY WELL #: 9 RRCID -> 203903 COMPL. DATE 06/23/2004 TOTAL DEPTH 11782 PERF.11458 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195749 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF.10728 - 11457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26

BARRON (WOODBINE) 05844 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WEST ENERGY DEVELOPERS, INC. 909658
BARRON, ETHEL B WELL #: 1 RRCID -> 015372 COMPL. DATE 03/12/1962 TOTAL DEPTH 3285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRON (WOODBINE) //CONT.// 05844 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WEST ENERGY DEVELOPERS, INC. //CONT.// 909658
BARRON, ETHEL WELL #: 1 RRCID -> 015373 COMPL. DATE 04/27/1961 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
T-BAR-X BEDSOLE WELL #: 1 RRCID -> 196382 COMPL. DATE 07/18/2001 TOTAL DEPTH 17000 PERF.12813 - 12916

11	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
12	124	N	103	-0-	-21	B	-0-	103	3			N	-0-					-0-
01	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
02	112	N	110	-0-	-2	B	-0-	110	3			N	-0-					-0-
03	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
*04	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-

CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 1 RRCID -> 145041 COMPL. DATE 03/18/1993 TOTAL DEPTH 14830 PERF.13012 - 13106

11	1318	N	1318	-0-	-0-	B	-0-	92	1	1226	2	Y	-0-					5
12	2645	N	2645	-0-	-0-	B	-0-	109	1	2536	2	Y	-0-					5
01	1078	N	1078	-0-	-0-	B	-0-	63	1	1015	2	Y	-0-					5
02	1717	N	1717	-0-	-0-	B	-0-	91	1	1626	2	Y	-0-					5
03	2201	N	1373	-0-	-828	B	-0-	69	1	1304	2	Y	-0-					5
*04	2560	N	2560	-0-	-0-	B	-0-	120	1	2440	2	Y	-0-					5

MCMAHON, RICHARD L. WELL #: 4 RRCID -> 168093 COMPL. DATE 03/05/1998 TOTAL DEPTH 14558 PERF.14239 - 14228

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCMAHON, RICHARD L. WELL #: 5 RRCID -> 241375 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 13202

11	5310	X	1050	-0-	-4260	B	-0-	73	1	977	2	Y	-0-					11
12	5487	X	4044	-0-	-1443	B	-0-	166	1	3878	2	Y	-0-					11
01	5022	X	1962	-0-	-3060	B	-0-	115	1	1847	2	Y	-0-					11
02	4340	X	1776	-0-	-2564	B	-0-	94	1	1682	2	Y	-0-					11
03	4805	X	2637	-0-	-2168	B	-0-	133	1	2504	2	Y	-0-					11
04	3900	X	1771	-0-	-2129	B	-0-	83	1	1688	2	Y	-0-					11

MCMAHON, RICHARD L. WELL #: 6 RRCID -> 241795 COMPL. DATE 09/02/2008 TOTAL DEPTH 13348 PERF.13080 - 13090

11	2040	X	130	-0-	-1910	B	-0-	9	1	121	2	Y	-0-					12
12	2108	X	1669	-0-	-439	B	-0-	69	1	1600	2	Y	-0-					12
01	2108	X	660	-0-	-1448	B	-0-	38	1	622	2	Y	-0-					12
02	1018	X	1018	-0-	-0-	B	-0-	54	1	964	2	Y	-0-					12
03	1369	X	1369	-0-	-0-	B	-0-	69	1	1300	2	Y	-0-					12
*04	1402	N	1402	-0-	-0-	B	-0-	66	1	1336	2	Y	-0-					12

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRATON OPERATING LLC //CONT.// 186717
BOTARD WELL #: 1 RRCID -> 266120 COMPL. DATE 10/12/2012 TOTAL DEPTH 13178 PERF.12609 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2184	N	2184	-0-	-0- B	-0-	2184	2			N	-0-					135
12	2666	X	1877	-0-	-789 B	-0-	1877	2			N	-0-					135
01	2666	X	1208	-0-	-1458 B	-0-	1208	2			N	-0-					135
02	2408	X	1305	-0-	-1103 B	-0-	1292	2	13	9	N	12					147
03	2666	X	1672	-0-	-994 B	-0-	1672	2			N	-0-					147
04	2190	X	1394	-0-	-796 B	-0-	1394	2			N	-0-					147

SOUTHERN CROSS GU WELL #: 1 RRCID -> 266475 COMPL. DATE 11/09/2012 TOTAL DEPTH 15250 PERF.12043 - 13205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-6184					N	-0-					62
12	0	N	-0-	-0-	-0- B	-6184					N	-0-					62
01	0	N	-0-	-0-	-0- B	-6184					N	-0-					62
02	0	N	-0-	-0-	-0- B	-6184					N	-0-					62
03	0	N	-0-	-0-	-0- B	-6184					N	-0-					62
04	0	N	-0-	-0-	-0- B	-6184					N	-0-					62

DOW GAS UNIT NO. 1 WELL #: 1 RRCID -> 266952 COMPL. DATE 01/03/2012 TOTAL DEPTH 15122 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-11476					N	-0-					73
12	0	X	-0-	-0-	-0- B	-11476					N	-0-					73
01	0	X	-0-	-0-	-0- B	-11476					N	-0-					73
02	0	X	-0-	-0-	-0- B	-11476					N	-0-					73
03	0	X	-0-	-0-	-0- B	-11476					N	-0-					73
04	0	X	-0-	-0-	-0- B	-11476					N	-0-					73

CRESCENT PASS ENERGY, LLC 189405
RELIANT ENERGY UNIT WELL #: 1 RRCID -> 195617 COMPL. DATE 06/08/2004 TOTAL DEPTH 15125 PERF.13080 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4631	X	4631	-0-	-0- B	-0-	290	1	4341	2	N	-0-					42
12	4021	X	4021	-0-	-0- B	-0-	269	1	3752	2	N	-0-					42
01	4240	X	4240	-0-	-0- B	-0-	526	1	3714	2	N	-0-					42
02	3640	X	1698	-0-	-1942 B	-0-	58	1	1640	2	N	-0-					42
*03	4052	X	4052	-0-	-0- B	-0-	90	1	3962	2	N	-0-					42
*04	3900	X	3771	-0-	-129 B	-0-	241	1	3530	2	N	-0-					42

RELIANT ENERGY UNIT WELL #: 3 RRCID -> 198421 COMPL. DATE 10/17/2003 TOTAL DEPTH 14965 PERF.14536 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3656	-0-	-304 B	-31579	229	1	3427	2	N	-0-					-0-
12	4216	X	3660	-0-	-556 B	-31579	245	1	3415	2	N	-0-					-0-
01	4216	X	3504	-0-	-712 B	-31579	412	1	3092	2	N	-0-					-0-
02	3808	X	3289	-0-	-519 B	-31579	56	1	3233	2	N	-0-					-0-
03	3968	X	3144	-0-	-824 B	-31579	46	1	3098	2	N	-0-					-0-
*04	3660	X	4258	-0-	598 B	-30981	239	1	4019	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 2 RRCID -> 200100 COMPL. DATE 01/06/2004 TOTAL DEPTH 13720 PERF.13178 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	5590	-0-	-1370 B	-270992	350	1	5240	2	N	-0-					34
12	7192	X	5483	-0-	-1709 B	-270992	367	1	5116	2	N	-0-					34
01	7192	X	5448	-0-	-1744 B	-270992	668	1	4780	2	N	-0-					34
02	5712	X	4006	-0-	-1706 B	-270992	97	1	3909	2	N	-0-					34
*03	6107	X	4844	-0-	-1263 B	-270992	102	1	4742	2	N	-0-					34
*04	5580	X	4449	-0-	-1131 B	-270992	279	1	4170	2	N	-0-					34

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
GOOSTREE WELL #: 1 RRCID -> 202257 COMPL. DATE 05/04/2004 TOTAL DEPTH 15000 PERF.13096 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	488	N	488	-0-	-0- B	-0-	31	1	457	2	N	-0-			10
12	10	N	5	-0-	-5 B	-0-	5	2			N	-0-			10
01	1463	N	1463	-0-	-0- B	-0-	172	1	1291	2	N	-0-			10
02	1816	N	1816	-0-	-0- B	-0-	31	1	1785	2	N	-0-			10
*03	2409	N	2409	-0-	-0- B	-0-	35	1	2374	2	N	-0-			10
*04	1283	N	1283	-0-	-0- B	-0-	72	1	1211	2	N	-0-			10

RELIANT ENERGY UNIT WELL #: 4 RRCID -> 203661 COMPL. DATE 06/30/2004 TOTAL DEPTH 13675 PERF.13112 - 13246

11	2589	X	2589	-0-	-0- B	-0-	162	1	2427	2	N	-0-			10
12	4647	X	4647	-0-	-0- B	-0-	311	1	4336	2	N	-0-			10
01	5297	X	5297	-0-	-0- B	-0-	650	1	4647	2	N	-0-			10
02	3298	X	3298	-0-	-0- B	-0-	85	1	3213	2	N	-0-			10
*03	3542	X	3542	-0-	-0- B	-0-	83	1	3459	2	N	-0-			10
*04	3634	X	3634	-0-	-0- B	-0-	233	1	3401	2	N	-0-			10

RELIANT ENERGY UNIT WELL #: 5 RRCID -> 203871 COMPL. DATE 07/02/2004 TOTAL DEPTH 13868 PERF.13300 - 13422

11	6360	X	5729	-0-	-631 B	-0-	359	1	5370	2	N	-0-			42
12	7347	X	5110	-0-	-2237 B	-0-	342	1	4768	2	N	-0-			42
01	7347	X	5892	-0-	-1455 B	-0-	720	1	5172	2	N	-0-			42
02	6636	X	2036	-0-	-4600 B	-0-	64	1	1972	2	N	-0-			42
*03	6479	X	6111	-0-	-368 B	-0-	120	1	5991	2	N	-0-			42
*04	5730	X	4967	-0-	-763 B	-0-	308	1	4659	2	N	-0-			42

GOOSTREE WELL #: 2 RRCID -> 205512 COMPL. DATE 09/28/2017 TOTAL DEPTH 13520 PERF.13050 - 13060

11	774	N	774	-0-	-0- B	-0-	49	1	725	2	N	-0-			-0-
12	506	N	506	-0-	-0- B	-0-	34	1	472	2	N	-0-			-0-
01	1224	N	1224	-0-	-0- B	-0-	144	1	1080	2	N	-0-			-0-
02	280	N	126	-0-	-154 B	-0-	2	1	124	2	N	-0-			-0-
03	310	N	73	-0-	-237 B	-0-	1	1	72	2	N	-0-			-0-
*04	300	N	89	-0-	-211 B	-0-	5	1	84	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 6 RRCID -> 205592 COMPL. DATE 10/23/2004 TOTAL DEPTH 14900 PERF.14569 - 14581

11	1353	N	1353	-0-	-0- B	-0-	85	1	1268	2	N	-0-			-0-
12	1347	N	1347	-0-	-0- B	-0-	90	1	1257	2	N	-0-			-0-
01	1943	N	1943	-0-	-0- B	-0-	228	1	1715	2	N	-0-			-0-
02	1260	N	797	-0-	-463 B	-0-	14	1	783	2	N	-0-			-0-
03	1333	N	677	-0-	-656 B	-0-	10	1	667	2	N	-0-			-0-
*04	1350	N	860	-0-	-490 B	-0-	48	1	812	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 7 RRCID -> 206564 COMPL. DATE 11/15/2004 TOTAL DEPTH 15057 PERF.14822 - 14832

11	650	N	650	-0-	-0- B	-0-	41	1	609	2	N	-0-			-0-
12	655	N	655	-0-	-0- B	-0-	44	1	611	2	N	-0-			-0-
01	666	N	666	-0-	-0- B	-0-	106	1	560	2	N	-0-			-0-
02	448	N	226	-0-	-222 B	-0-	33	1	193	2	N	-0-			-0-
03	496	N	183	-0-	-313 B	-0-	34	1	149	2	N	-0-			-0-
*04	480	N	342	-0-	-138 B	-0-	48	1	294	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 10 RRCID -> 212484 COMPL. DATE 01/22/2005 TOTAL DEPTH 14011 PERF.13334 - 13480

11	2250	N	1406	-0-	-844 B	-0-	88	1	1318	2	N	-0-			-0-
12	2048	N	2048	-0-	-0- B	-0-	137	1	1911	2	N	-0-			-0-
01	1788	N	1788	-0-	-0- B	-0-	238	1	1550	2	N	-0-			-0-
02	1316	N	1198	-0-	-118 B	-0-	49	1	1149	2	N	-0-			-0-
03	2046	N	1281	-0-	-765 B	-0-	50	1	1231	2	N	-0-			-0-
*04	1740	N	1333	-0-	-407 B	-0-	104	1	1229	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
RELIANT ENERGY UNIT WELL #: 9 RRCID -> 214432 COMPL. DATE 03/14/2005 TOTAL DEPTH 14860 PERF.13215 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2164	N	2164	-0-	-0-	B	-0-	136	1	2028	2	N	-0-			-0-
12	2543	N	2543	-0-	-0-	B	-0-	170	1	2373	2	N	-0-			-0-
01	2885	N	2885	-0-	-0-	B	-0-	339	1	2546	2	N	-0-			-0-
02	4116	X	4116	-0-	-0-	B	-0-	70	1	4046	2	N	-0-			-0-
03	2194	N	2194	-0-	-0-	B	-0-	32	1	2162	2	N	-0-			-0-
*04	1714	N	1714	-0-	-0-	B	-0-	96	1	1618	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 11 RRCID -> 214436 COMPL. DATE 03/24/2005 TOTAL DEPTH 14975 PERF.13238 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3763	X	3763	-0-	-0-	B	-0-	236	1	3527	2	N	-0-			-0-
12	1484	X	1484	-0-	-0-	B	-0-	99	1	1385	2	N	-0-			-0-
01	2768	X	2768	-0-	-0-	B	-0-	325	1	2443	2	N	-0-			-0-
02	2927	X	2927	-0-	-0-	B	-0-	50	1	2877	2	N	-0-			-0-
03	1996	X	1996	-0-	-0-	B	-0-	29	1	1967	2	N	-0-			-0-
*04	2364	X	2364	-0-	-0-	B	-0-	133	1	2231	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 12 RRCID -> 214438 COMPL. DATE 04/07/2005 TOTAL DEPTH 13640 PERF.12893 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	192	N	192	-0-	-0-	B	-0-	3	1	189	2	N	-0-			-0-
*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 13 RRCID -> 214888 COMPL. DATE 07/07/2005 TOTAL DEPTH 13750 PERF.12320 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	156	N	156	-0-	-0-	B	-0-	10	1	146	2	N	-0-			-0-
12	181	N	181	-0-	-0-	B	-0-	12	1	169	2	N	-0-			-0-
01	372	N	168	-0-	-204	B	-0-	20	1	148	2	N	-0-			-0-
02	140	N	112	-0-	-28	B	-0-	2	1	110	2	N	-0-			-0-
03	186	N	114	-0-	-72	B	-0-	2	1	112	2	N	-0-			-0-
*04	150	N	111	-0-	-39	B	-0-	6	1	105	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 8 RRCID -> 215550 COMPL. DATE 07/01/2005 TOTAL DEPTH 14930 PERF.13171 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1519	N	1519	-0-	-0-	B	-0-	95	1	1424	2	N	-0-			-0-
12	1680	N	1680	-0-	-0-	B	-0-	112	1	1568	2	N	-0-			-0-
01	2042	N	2042	-0-	-0-	B	-0-	268	1	1774	2	N	-0-			-0-
02	1610	N	1610	-0-	-0-	B	-0-	56	1	1554	2	N	-0-			-0-
03	1550	N	1477	-0-	-73	B	-0-	53	1	1424	2	N	-0-			-0-
*04	2559	N	2559	-0-	-0-	B	-0-	173	1	2386	2	N	-0-			-0-

ROLKE RANCH WELL #: 1 RRCID -> 241747 COMPL. DATE 06/27/2008 TOTAL DEPTH 16658 PERF.15530 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14220	X	29	-0-	-14191	B	-0-	29	2			N	-0-			-0-
12	14694	X	2855	-0-	-11839	B	-0-	2855	2			N	-0-			-0-
01	13671	X	7450	-0-	-6221	B	-0-	31	1	7419	2	N	-0-			-0-
02	12348	X	6767	-0-	-5581	B	-0-	28	1	6739	2	N	-0-			-0-
03	7868	X	7868	-0-	-0-	B	-0-	31	1	7837	2	N	-0-			-0-
*04	7746	X	7746	-0-	-0-	B	-0-	30	1	7716	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON, A.B. WELL #: 3 RRCID -> 183238 COMPL. DATE 02/17/2001 TOTAL DEPTH 14020 PERF.13300 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	46	-0-	-315 B	-0-	3	1	43	2	Y	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	20	1	48	2	Y	-0-					-0-
01	155	N	59	-0-	-96 B	-0-	10	1	49	2	Y	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	7	1	31	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					Y	NO RPT					-0-

"CORBY" NO. 1 GAS UNIT WELL #: 2 RRCID -> 183751 COMPL. DATE 07/09/2001 TOTAL DEPTH 14100 PERF.13913 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2984	X	586	-0-	-2398 B	-0-	71	1	515	2	Y	-0-					-0-
12	593	N	593	-0-	-0- B	-0-	154	1	439	2	Y	-0-					-0-
01	496	N	380	-0-	-116 B	-0-	73	1	307	2	Y	-0-					-0-
02	1142	N	1142	-0-	-0- B	-0-	276	1	866	2	Y	-0-					-0-
*03	3827	X	3827	-0-	-0- B	-0-	1520	1	2307	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360 B	-0-					Y	NO RPT					-0-

JOHNSON, A. B. WELL #: 6 RRCID -> 247912 COMPL. DATE 02/03/2009 TOTAL DEPTH 15600 PERF.13822 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	899	N	899	-0-	-0- B	-0-	111	1	788	2	N	-0-					-0-
12	809	N	809	-0-	-0- B	-0-	193	1	616	2	N	-0-					-0-
01	596	N	596	-0-	-0- B	-0-	129	1	467	2	N	-0-					-0-
02	616	N	616	-0-	-0- B	-0-	177	1	439	2	N	-0-					-0-
*03	587	N	587	-0-	-0- B	-0-	537	1	50	2	N	-0-					-0-
04	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

FULLSPIKE ENERGY LLC 289935
NOEY GAS UNIT WELL #: 1 RRCID -> 215337 COMPL. DATE 02/24/2005 TOTAL DEPTH 15500 PERF.13648 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
WALKER, M. P. ET AL UNIT WELL #: 1 RRCID -> 093998 COMPL. DATE 03/29/1981 TOTAL DEPTH 15917 PERF.13307 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	533	-0-	-67 B	-0-	42	1	491	3	N	-0-					-0-
12	589	N	576	-0-	-13 B	-0-	44	1	532	3	N	-0-					-0-
01	558	N	533	-0-	-25 B	-0-	45	1	488	3	N	-0-					-0-
02	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
03	1179	N	1179	-0-	-0- B	-0-	81	1	1098	3	N	-0-					-0-
04	510	N	380	-0-	-130 B	-0-	28	1	352	3	N	-0-					-0-

GRAYSON, DARWIN B. ET AL UNIT WELL #: 2 RRCID -> 097182 COMPL. DATE 01/15/1982 TOTAL DEPTH 14049 PERF.13935 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	244	-0-	-26 B	-0-	19	1	225	3	N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	25	1	302	3	N	-0-					-0-
01	279	N	250	-0-	-29 B	-0-	21	1	229	3	N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
03	341	N	257	-0-	-84 B	-0-	26	1	231	3	N	-0-					-0-
04	240	N	108	-0-	-132 B	-0-	8	1	100	3	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
SAVAGE GAS UNIT WELL #: 4 RRCID -> 144621 COMPL. DATE 02/11/1993 TOTAL DEPTH 14908 PERF.14162 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03		14B DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04		14B DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

FULLEN WELL #: 3 RRCID -> 145880 COMPL. DATE 06/12/1993 TOTAL DEPTH 14980 PERF.14143 - 14648

11	900	N	82	-0-	-818	B	-0-	82	3			N	-0-					-0-
12	682	N	86	-0-	-596	B	-0-	86	3			N	-0-					-0-
01	186	N	98	-0-	-88	B	-0-	98	3			N	-0-					-0-
02	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
03	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
*04	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-

BLANTON WELL #: 1 RRCID -> 163947 COMPL. DATE 11/26/1996 TOTAL DEPTH 14686 PERF.14175 - 14686

11	2600	N	2600	-0-	-0-	B	-0-	2600	3			N	-0-					-0-
12	2692	N	2692	-0-	-0-	B	-0-	2692	3			N	-0-					-0-
01	2649	N	2649	-0-	-0-	B	-0-	2649	3			N	-0-					-0-
02	2379	N	2379	-0-	-0-	B	-0-	2379	3			N	-0-					-0-
03	2608	N	2608	-0-	-0-	B	-0-	2608	3			N	-0-					-0-
04	2490	N	2487	-0-	-3	B	-0-	2487	3			N	-0-					-0-

COOK WELL #: 3 RRCID -> 165861 COMPL. DATE 04/21/1997 TOTAL DEPTH 15856 PERF.15185 - 15683

11	2576	X	2576	-0-	-0-	B	-0-	2576	3			N	-0-					-0-
12	2034	X	2034	-0-	-0-	B	-0-	2034	3			N	-0-					-0-
01	2024	X	2024	-0-	-0-	B	-0-	2024	3			N	-0-					-0-
02	1755	N	1755	-0-	-0-	B	-0-	1755	3			N	-0-					-0-
03	2114	N	2114	-0-	-0-	B	-0-	2114	3			N	-0-					-0-
*04	2202	N	2202	-0-	-0-	B	-0-	2202	3			N	-0-					-0-

LEE, LAURA WELL #: 1 RRCID -> 166367 COMPL. DATE 10/03/1997 TOTAL DEPTH 15150 PERF.14622 - 14906

11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LADD WELL #: 1 RRCID -> 168879 COMPL. DATE 02/04/1998 TOTAL DEPTH 15100 PERF.14436 - 14821

11	840	N	794	-0-	-46	B	-0-	794	3			N	-0-					-0-
12	868	N	827	-0-	-41	B	-0-	827	3			N	-0-					-0-
01	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
02	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
03	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
04	900	N	819	-0-	-81	B	-0-	819	3			N	-0-					-0-

BLAZEK WELL #: 3X RRCID -> 168944 COMPL. DATE 01/20/1998 TOTAL DEPTH 14840 PERF.14419 - 14699

11	1890	N	1535	-0-	-355	B	-0-	1535	3			N	-0-					-0-
12	1953	N	1896	-0-	-57	B	-0-	1896	3			N	-0-					-0-
01	2231	N	2231	-0-	-0-	B	-0-	2231	3			N	-0-					-0-
02	1717	N	1717	-0-	-0-	B	-0-	1717	3			N	-0-					-0-
03	2086	N	2086	-0-	-0-	B	-0-	2086	3			N	-0-					-0-
04	1890	N	1869	-0-	-21	B	-0-	1869	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

ADKINS WELL #: 1 RRCID -> 168945 COMPL. DATE 02/16/1998 TOTAL DEPTH 15000 PERF.14550 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCGREW WELL #: 1 RRCID -> 168971 COMPL. DATE 03/07/1998 TOTAL DEPTH 14830 PERF.14260 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
12	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
01	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
02	588	N	326	-0-	-262 B	-0-	326	3			N	-0-					-0-
03	651	N	502	-0-	-149 B	-0-	502	3			N	-0-					-0-
*04	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-

KELLY "A" WELL #: 1L RRCID -> 180136 COMPL. DATE 06/28/2000 TOTAL DEPTH 13500 PERF.12927 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240 B	-0-					Y	-0-					-0-
12	360	N	360	-0-	-0- B	-0-	360	3			Y	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	3			Y	-0-					-0-
02	224	X	181	-0-	-43 B	-0-	181	3			Y	-0-					-0-
03	372	X	127	-0-	-245 B	-0-	127	3			Y	-0-					-0-
04	360	X	129	-0-	-231 B	-0-	129	3			Y	-0-					-0-

WEST "A" WELL #: 1 RRCID -> 181358 COMPL. DATE 06/01/2007 TOTAL DEPTH 13475 PERF. 9170 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3809	X	3809	-0-	-0- B	-0-	3809	3			N	-0-					-0-
12	3725	X	3725	-0-	-0- B	-0-	3725	3			N	-0-					-0-
01	4057	X	4057	-0-	-0- B	-0-	4057	3			N	-0-					-0-
02	3388	X	2989	-0-	-399 B	-0-	2989	3			N	-0-					-0-
03	3862	X	3862	-0-	-0- B	-0-	3862	3			N	-0-					-0-
04	3630	X	2737	-0-	-893 B	-0-	2737	3			N	-0-					-0-

WEST "B" WELL #: 1L RRCID -> 181721 COMPL. DATE 12/17/2015 TOTAL DEPTH 13500 PERF. 9359 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1656	N	1656	-0-	-0- B	-0-	1656	3			Y	-0-					-0-
12	1814	N	1814	-0-	-0- B	-0-	1814	3			Y	-0-					-0-
01	1674	N	1644	-0-	-30 B	-0-	1644	3			Y	-0-					-0-
02	1540	N	1404	-0-	-136 B	-0-	1404	3			Y	-0-					-0-
03	1829	N	1776	-0-	-53 B	-0-	1776	3			Y	-0-					-0-
*04	1670	N	1670	-0-	-0- B	-0-	1670	3			Y	-0-					-0-

KELLY "A" WELL #: 5 RRCID -> 181791 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2496	-0-	-444 B	-0-	2496	3			Y	-0-					-0-
12	2759	X	2695	-0-	-64 B	-0-	2695	3			Y	-0-					-0-
01	2577	X	2577	-0-	-0- B	-0-	2577	3			Y	-0-					-0-
02	2324	X	2194	-0-	-130 B	-0-	2194	3			Y	-0-					-0-
03	2697	X	2618	-0-	-79 B	-0-	2618	3			Y	-0-					-0-
04	2610	X	1785	-0-	-825 B	-0-	1785	3			Y	-0-					-0-

KELLY "A" WELL #: 7 RRCID -> 181792 COMPL. DATE 12/16/2015 TOTAL DEPTH 13482 PERF. 9567 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	1788	-0-	-1272 B	-0-	1788	3			Y	-0-					-0-
12	2976	X	2533	-0-	-443 B	-0-	2533	3			Y	-0-					-0-
01	2945	X	2352	-0-	-593 B	-0-	2352	3			Y	-0-					-0-
02	2632	X	1726	-0-	-906 B	-0-	1726	3			Y	-0-					-0-
03	2666	X	2239	-0-	-427 B	-0-	2239	3			Y	-0-					-0-
04	2460	X	2202	-0-	-258 B	-0-	2202	3			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KELLY "B" WELL #: 1L RRCID -> 182180 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF.12892 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
12	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
01	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
02	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
03	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
*04	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-

CARTER "A" WELL #: 1 RRCID -> 182291 COMPL. DATE 11/03/2000 TOTAL DEPTH 17732 PERF.15738 - 15973

11	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
12	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
01	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
04	450	N	389	-0-	-61 B	-0-	389	3			N	-0-					-0-

BLANTON WELL #: 2 RRCID -> 182894 COMPL. DATE 01/23/2001 TOTAL DEPTH 15000 PERF.13068 - 13297

11	1140	N	937	-0-	-203 B	-0-	937	3			N	-0-					-0-
12	1457	N	1175	-0-	-282 B	-0-	1175	3			N	-0-					-0-
01	1426	N	1275	-0-	-151 B	-0-	1275	3			N	-0-					-0-
02	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
03	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
*04	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-

WEST "B" WELL #: 3 RRCID -> 182907 COMPL. DATE 03/31/2001 TOTAL DEPTH 13400 PERF.12796 - 12948

11	2933	X	2933	-0-	-0- B	-0-	2933	3			Y	-0-					-0-
12	3074	X	3074	-0-	-0- B	-0-	3074	3			Y	-0-					-0-
01	2697	X	2488	-0-	-209 B	-0-	2488	3			Y	-0-					-0-
02	2744	X	2335	-0-	-409 B	-0-	2335	3			Y	-0-					-0-
03	3069	X	2761	-0-	-308 B	-0-	2761	3			Y	-0-					-0-
04	2970	X	2703	-0-	-267 B	-0-	2703	3			Y	-0-					-0-

HODGES "A" WELL #: 1 RRCID -> 183283 COMPL. DATE 02/06/2008 TOTAL DEPTH 14047 PERF.12389 - 13530

11	2392	N	2392	-0-	-0- B	-0-	2392	3			Y	-0-					-0-
12	2432	N	2432	-0-	-0- B	-0-	2432	3			Y	-0-					-0-
01	2480	N	2454	-0-	-26 B	-0-	2454	3			Y	-0-					-0-
02	2268	X	2257	-0-	-11 B	-0-	2257	3			Y	-0-					-0-
03	2511	X	2434	-0-	-77 B	-0-	2434	3			Y	-0-					-0-
04	2400	X	2327	-0-	-73 B	-0-	2327	3			Y	-0-					-0-

KELLY "A" WELL #: 2 RRCID -> 183957 COMPL. DATE 12/18/2009 TOTAL DEPTH 13520 PERF. 9480 - 12059

11	1272	N	1272	-0-	-0- B	-0-	1272	3			Y	-0-					-0-
12	1320	N	1320	-0-	-0- B	-0-	1320	3			Y	-0-					-0-
01	882	N	882	-0-	-0- B	-0-	882	3			Y	-0-					-0-
02	1176	N	858	-0-	-318 B	-0-	858	3			Y	-0-					-0-
03	1333	N	989	-0-	-344 B	-0-	989	3			Y	-0-					-0-
*04	933	N	933	-0-	-0- B	-0-	933	3			Y	-0-					-0-

KELLY "A" WELL #: 4 RRCID -> 186120 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9492 - 12580

11	1320	N	1251	-0-	-69 B	-0-	1251	3			Y	-0-					-0-
12	1302	N	1188	-0-	-114 B	-0-	1188	3			Y	-0-					-0-
01	1333	N	1330	-0-	-3 B	-0-	1330	3			Y	-0-					-0-
02	1204	X	1193	-0-	-11 B	-0-	1193	3			Y	-0-					-0-
03	1333	X	1306	-0-	-27 B	-0-	1306	3			Y	-0-					-0-
04	1290	X	1278	-0-	-12 B	-0-	1278	3			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

LEE ROY "A" WELL #: 2 RRCID -> 186432 COMPL. DATE 07/26/2001 TOTAL DEPTH 13350 PERF.12822 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4467	-0-	-153 B	-0-	4467	3			N	-0-					-0-
12	4774	X	4084	-0-	-690 B	-0-	4084	3			N	-0-					-0-
01	4743	X	4227	-0-	-516 B	-0-	4227	3			N	-0-					-0-
02	4284	X	3749	-0-	-535 B	-0-	3749	3			N	-0-					-0-
03	4619	X	4222	-0-	-397 B	-0-	4222	3			N	-0-					-0-
04	4470	X	4089	-0-	-381 B	-0-	4089	3			N	-0-					-0-

KELLY "A" WELL #: 8 RRCID -> 187312 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 13066

11	798	N	798	-0-	-0- B	-0-	798	3			Y	-0-					-0-
12	821	N	821	-0-	-0- B	-0-	821	3			Y	-0-					-0-
01	812	N	812	-0-	-0- B	-0-	812	3			Y	-0-					-0-
02	756	N	724	-0-	-32 B	-0-	724	3			Y	-0-					-0-
03	806	N	789	-0-	-17 B	-0-	789	3			Y	-0-					-0-
04	780	N	749	-0-	-31 B	-0-	749	3			Y	-0-					-0-

WALKER, M.P. ET AL UNIT WELL #: 2 RRCID -> 187609 COMPL. DATE 10/24/2001 TOTAL DEPTH 14000 PERF.13520 - 13898

11	4110	X	3228	-0-	-882 B	-0-	254	1	2974	3	N	-0-					-0-
12	4247	X	3493	-0-	-754 B	-0-	279	1	3214	3	N	-0-					-0-
01	3906	X	3341	-0-	-565 B	-0-	281	1	3060	3	N	-0-					-0-
02	3388	X	2444	-0-	-944 B	-0-	3	1	2441	3	N	-0-					-0-
03	3835	X	3835	-0-	-0- B	-0-	258	1	3577	3	N	-0-					-0-
04	3390	X	1877	-0-	-1513 B	-0-	138	1	1739	3	N	-0-					-0-

GRAYSON, DARWIN B. ET AL UNIT WELL #: 1 RRCID -> 187619 COMPL. DATE 08/07/2001 TOTAL DEPTH 14120 PERF.13624 - 13964

11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	124	N	22	-0-	-102 B	-0-	2	1	20	3	N	-0-					-0-
01	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*04	43	N	43	-0-	-0- B	-0-	4	1	39	3	N	-0-					-0-

LOVERING, E. H. "A" WELL #: 4 L RRCID -> 188766 COMPL. DATE 02/22/2002 TOTAL DEPTH 13285 PERF.12915 - 13019

11	4230	X	2270	-0-	-1960 B	-0-	2270	3			Y	-0-					-0-
12	4667	X	4667	-0-	-0- B	-0-	4667	3			Y	-0-					-0-
01	4371	X	4366	-0-	-5 B	-0-	4366	3			Y	-0-					-0-
02	3948	X	3757	-0-	-191 B	-0-	3757	3			Y	-0-					-0-
03	4681	X	4117	-0-	-564 B	-0-	4117	3			Y	-0-					-0-
04	4530	X	4136	-0-	-394 B	-0-	4136	3			Y	-0-					-0-

HODGES "A" WELL #: 2 RRCID -> 202178 COMPL. DATE 03/19/2004 TOTAL DEPTH 13973 PERF.13520 - 13884

11	6118	X	6118	-0-	-0- B	-0-	6118	3			Y	-0-					-0-
12	5799	X	5799	-0-	-0- B	-0-	5799	3			Y	-0-					-0-
01	5225	X	5225	-0-	-0- B	-0-	5225	3			Y	-0-					-0-
02	6244	X	960	-0-	-5284 B	-0-	960	3			Y	-0-					-0-
03	6913	X	-0-	-0-	-6913 B	-0-					Y	-0-					-0-
04	6120	X	43	-0-	-6077 B	-0-	43	3			Y	-0-					-0-

HODGES "A" WELL #: 3 RRCID -> 205518 COMPL. DATE 09/24/2004 TOTAL DEPTH 14100 PERF.13312 - 13585

11	3090	X	2878	-0-	-212 B	-123269	2878	3			Y	-0-					-0-
12	3193	X	3060	-0-	-133 B	-123269	3060	3			Y	-0-					-0-
01	3100	X	2721	-0-	-379 B	-123269	2721	3			Y	-0-					-0-
02	2800	X	2382	-0-	-418 B	-123269	2382	3			Y	-0-					-0-
03	3069	X	3172	-0-	103 B	-123166	3172	3			Y	-0-					-0-
04	2970	X	2591	-0-	-379 B	-123166	2591	3			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

HODGES "A" WELL #: 4 RRCID -> 205530 COMPL. DATE 09/09/2004 TOTAL DEPTH 14121 PERF.13398 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	6222	-0-	-78 B	-0-	6222	3			Y	-0-					-0-
12	6521	X	6521	-0-	-0- B	-0-	6521	3			Y	-0-					-0-
01	6510	X	6347	-0-	-163 B	-0-	6347	3			Y	-0-					-0-
02	5880	X	5417	-0-	-463 B	-0-	5417	3			Y	-0-					-0-
03	6510	X	5889	-0-	-621 B	-0-	5889	3			Y	-0-					-0-
04	6300	X	5415	-0-	-885 B	-0-	5415	3			Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 1 RRCID -> 205545 COMPL. DATE 10/06/2004 TOTAL DEPTH 14100 PERF.13340 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-
12	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
01	1395	N	1385	-0-	-10 B	-0-	1385	3			N	-0-					-0-
02	1764	N	1458	-0-	-306 B	-0-	1458	3			N	-0-					-0-
03	1953	N	1576	-0-	-377 B	-0-	1576	3			N	-0-					-0-
*04	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-

MULLENAX, G. WELL #: 1 RRCID -> 206676 COMPL. DATE 12/30/2004 TOTAL DEPTH 14100 PERF.13333 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	388	-0-	-2 B	-0-	388	3			N	-0-					-0-
12	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
01	403	N	378	-0-	-25 B	-0-	378	3			N	-0-					-0-
02	364	N	337	-0-	-27 B	-0-	337	3			N	-0-					-0-
03	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
04	360	N	353	-0-	-7 B	-0-	353	3			N	-0-					-0-

HODGES "A" WELL #: 7 RRCID -> 207010 COMPL. DATE 10/28/2004 TOTAL DEPTH 14038 PERF.13452 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	5191	-0-	-149 B	-46788	5191	3			Y	-0-					-0-
12	5518	X	5364	-0-	-154 B	-46788	5364	3			Y	-0-					-0-
01	5487	X	5292	-0-	-195 B	-46788	5292	3			Y	-0-					-0-
02	4956	X	4766	-0-	-190 B	-46788	4766	3			Y	-0-					-0-
03	5456	X	5287	-0-	-169 B	-46788	5287	3			Y	-0-					-0-
04	5190	X	5079	-0-	-111 B	-46788	5079	3			Y	-0-					-0-

ALFORD, R. ESTATE WELL #: 1 RRCID -> 207075 COMPL. DATE 12/22/2004 TOTAL DEPTH 14050 PERF.13165 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HODGES "A" WELL #: 5 RRCID -> 208995 COMPL. DATE 10/13/2004 TOTAL DEPTH 14100 PERF.13502 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	5567	-0-	-1333 B	-0-	5567	3			Y	-0-					-0-
12	6882	X	6120	-0-	-762 B	-0-	6120	3			Y	-0-					-0-
01	6262	X	5808	-0-	-454 B	-0-	5808	3			Y	-0-					-0-
02	5656	X	4868	-0-	-788 B	-0-	4868	3			Y	-0-					-0-
03	6903	X	6903	-0-	-0- B	-0-	6903	3			Y	-0-					-0-
04	5910	X	5601	-0-	-309 B	-0-	5601	3			Y	-0-					-0-

GLANTON, THERESA "A" WELL #: 1 RRCID -> 211069 COMPL. DATE 04/19/2005 TOTAL DEPTH 14500 PERF.13002 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2240	-0-	-790 B	-0-	2240	3			N	-0-					-0-
12	3131	X	2395	-0-	-736 B	-0-	2395	3			N	-0-					-0-
01	2573	X	2320	-0-	-253 B	-0-	2320	3			N	-0-					-0-
02	2463	X	2463	-0-	-0- B	-0-	2463	3			N	-0-					-0-
03	3488	X	3488	-0-	-0- B	-0-	3488	3			N	-0-					-0-
*04	3347	X	3347	-0-	-0- B	-0-	3347	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

HODGES "A" WELL #: 6 RRCID -> 211849 COMPL. DATE 10/29/2004 TOTAL DEPTH 14150 PERF.13572 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	5094	-0-	-186	B	-0-	5094	3			Y	-0-					-0-
12	5425	X	5227	-0-	-198	B	-0-	5227	3			Y	-0-					-0-
01	5363	X	5098	-0-	-265	B	-0-	5098	3			Y	-0-					-0-
02	4816	X	4351	-0-	-465	B	-0-	4351	3			Y	-0-					-0-
03	5270	X	5134	-0-	-136	B	-0-	5134	3			Y	-0-					-0-
04	5100	X	4928	-0-	-172	B	-0-	4928	3			Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 4 RRCID -> 212453 COMPL. DATE 06/02/2005 TOTAL DEPTH 14094 PERF.13208 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
12	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
01	1562	N	1562	-0-	-0-	B	-0-	1562	3			N	-0-					-0-
02	2073	N	2073	-0-	-0-	B	-0-	2073	3			N	-0-					-0-
03	620	N	5	-0-	-615	B	-0-	5	3			N	-0-					-0-
04	1500	N	2	-0-	-1498	B	-0-	2	3			N	-0-					-0-

H. JONES WELL #: 1 RRCID -> 212483 COMPL. DATE 06/07/2005 TOTAL DEPTH 13630 PERF.11278 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 3 RRCID -> 212509 COMPL. DATE 02/10/2005 TOTAL DEPTH 14110 PERF.13297 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3097	X	3097	-0-	-0-	B	-0-	3097	3			N	-0-					-0-
12	2746	N	2746	-0-	-0-	B	-0-	2746	3			N	-0-					-0-
01	2620	N	2620	-0-	-0-	B	-0-	2620	3			N	-0-					-0-
02	2458	X	2458	-0-	-0-	B	-0-	2458	3			N	-0-					-0-
03	2483	X	2483	-0-	-0-	B	-0-	2483	3			N	-0-					-0-
*04	2419	X	2419	-0-	-0-	B	-0-	2419	3			N	-0-					-0-

HODGES "A" WELL #: 11 RRCID -> 213241 COMPL. DATE 03/09/2005 TOTAL DEPTH 14160 PERF.13550 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4729	X	4729	-0-	-0-	B	-0-	4729	3			Y	-0-					-0-
12	4158	X	4158	-0-	-0-	B	-0-	4158	3			Y	-0-					-0-
01	6107	X	3853	-0-	-2254	B	-0-	3853	3			Y	-0-					-0-
02	5516	X	3235	-0-	-2281	B	-0-	3235	3			Y	-0-					-0-
03	6107	X	3149	-0-	-2958	B	-0-	3149	3			Y	-0-					-0-
04	4740	X	2809	-0-	-1931	B	-0-	2809	3			Y	-0-					-0-

HODGES "A" WELL #: 8 RRCID -> 213984 COMPL. DATE 01/13/2005 TOTAL DEPTH 14612 PERF.13510 - 14346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3813	-0-	-687	B	-0-	3813	3			Y	-0-					-0-
12	4650	X	3213	-0-	-1437	B	-0-	3213	3			Y	-0-					-0-
01	4650	X	3064	-0-	-1586	B	-0-	3064	3			Y	-0-					-0-
02	3948	X	2188	-0-	-1760	B	-0-	2188	3			Y	-0-					-0-
03	4371	X	4181	-0-	-190	B	-0-	4181	3			Y	-0-					-0-
*04	4866	X	4866	-0-	-0-	B	-0-	4866	3			Y	-0-					-0-

HODGES "A" WELL #: 12 RRCID -> 214629 COMPL. DATE 06/23/2005 TOTAL DEPTH 14140 PERF.13554 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1871	N	1871	-0-	-0-	B	-0-	1871	3			Y	-0-					-0-
12	1325	N	1325	-0-	-0-	B	-0-	1325	3			Y	-0-					-0-
01	1639	N	1639	-0-	-0-	B	-0-	1639	3			Y	-0-					-0-
02	1736	X	1417	-0-	-319	B	-0-	1417	3			Y	-0-					-0-
03	1922	X	1735	-0-	-187	B	-0-	1735	3			Y	-0-					-0-
04	1860	X	1593	-0-	-267	B	-0-	1593	3			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

MULLENAX, G. WELL #: 2 RRCID -> 215777 COMPL. DATE 07/06/2005 TOTAL DEPTH 13950 PERF.13290 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	1295	-0-	-3325	B	-0-	1295	3			N	-0-					-0-
12	4712	X	2130	-0-	-2582	B	-0-	2130	3			N	-0-					-0-
01	4402	X	690	-0-	-3712	B	-0-	690	3			N	-0-					-0-
02	6185	X	6185	-0-	-0-	B	-0-	6185	3			N	-0-					-0-
03	4597	X	4597	-0-	-0-	B	-0-	4597	3			N	-0-					-0-
*04	5792	X	5792	-0-	-0-	B	-0-	5792	3			N	-0-					-0-

HODGES "A" WELL #: 10 RRCID -> 216608 COMPL. DATE 03/02/2005 TOTAL DEPTH 14154 PERF.13468 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3501	-0-	-159	B	-0-	3501	3			Y	-0-					-0-
12	3782	X	3646	-0-	-136	B	-0-	3646	3			Y	-0-					-0-
01	3658	X	3633	-0-	-25	B	-0-	3633	3			Y	-0-					-0-
02	3304	X	3244	-0-	-60	B	-0-	3244	3			Y	-0-					-0-
03	3691	X	3691	-0-	-0-	B	-0-	3691	3			Y	-0-					-0-
04	3540	X	3437	-0-	-103	B	-0-	3437	3			Y	-0-					-0-

MULLENAX, G. WELL #: 3 RRCID -> 216672 COMPL. DATE 09/01/2005 TOTAL DEPTH 14110 PERF.13258 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-
12	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
01	1064	N	1064	-0-	-0-	B	-0-	1064	3			N	-0-					-0-
02	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
03	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-
*04	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-

POLLARD, JEANETTE WELL #: 1 RRCID -> 216834 COMPL. DATE 08/04/2005 TOTAL DEPTH 14033 PERF.13344 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4871	X	4871	-0-	-0-	B	-0-	4871	3			N	-0-					-0-
12	2914	X	2591	-0-	-323	B	-0-	2591	3			N	-0-					-0-
01	2914	X	2774	-0-	-140	B	-0-	2774	3			N	-0-					-0-
02	3605	X	3605	-0-	-0-	B	-0-	3605	3			N	-0-					-0-
03	3740	X	3740	-0-	-0-	B	-0-	3740	3			N	-0-					-0-
*04	3240	X	3240	-0-	-0-	B	-0-	3240	3			N	-0-					-0-

LINCECUM, M. TRUST WELL #: 1 RRCID -> 216836 COMPL. DATE 04/15/2005 TOTAL DEPTH 13610 PERF.13170 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 2 RRCID -> 216935 COMPL. DATE 01/20/2005 TOTAL DEPTH 14100 PERF.13282 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2527	-0-	-353	B	-0-	2527	3			N	-0-					-0-
12	2759	X	2561	-0-	-198	B	-0-	2561	3			N	-0-					-0-
01	2697	X	2642	-0-	-55	B	-0-	2642	3			N	-0-					-0-
02	2352	N	2349	-0-	-3	B	-0-	2349	3			N	-0-					-0-
03	2573	N	2554	-0-	-19	B	-0-	2554	3			N	-0-					-0-
04	2550	N	2354	-0-	-196	B	-0-	2354	3			N	-0-					-0-

WEST "B" WELL #: 4 L RRCID -> 216936 COMPL. DATE 03/25/2005 TOTAL DEPTH 13307 PERF.12834 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
BURLESON, M. G. "A" WELL #: 5 RRCID -> 217277 COMPL. DATE 09/15/2005 TOTAL DEPTH 14150 PERF.13120 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4229	X	4229	-0-	-0-	B	-0-	4229	3			N	-0-					-0-
12	4382	X	4382	-0-	-0-	B	-0-	4382	3			N	-0-					-0-
01	4116	X	4116	-0-	-0-	B	-0-	4116	3			N	-0-					-0-
02	3939	X	3939	-0-	-0-	B	-0-	3939	3			N	-0-					-0-
03	4357	X	4357	-0-	-0-	B	-0-	4357	3			N	-0-					-0-
*04	4296	X	4296	-0-	-0-	B	-0-	4296	3			N	-0-					-0-

LEE ROY "A" WELL #: 3 L RRCID -> 217279 COMPL. DATE 12/21/2005 TOTAL DEPTH 13800 PERF.12746 - 13590

11	4812	X	4812	-0-	-0-	B	-0-	4812	3			N	-0-					-0-
12	5151	X	5151	-0-	-0-	B	-0-	5151	3			N	-0-					-0-
01	4216	X	4165	-0-	-51	B	-0-	4165	3			N	-0-					-0-
02	3808	X	3652	-0-	-156	B	-0-	3652	3			N	-0-					-0-
03	4476	X	4476	-0-	-0-	B	-0-	4476	3			N	-0-					-0-
*04	4924	X	4924	-0-	-0-	B	-0-	4924	3			N	-0-					-0-

GROCE, D. WELL #: 1 RRCID -> 217281 COMPL. DATE 09/21/2005 TOTAL DEPTH 13530 PERF.11670 - 12548

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HODGES "A" WELL #: 9 RRCID -> 217622 COMPL. DATE 12/01/2005 TOTAL DEPTH 14000 PERF.13260 - 13373

11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

POLLARD, JEANETTE WELL #: 2 RRCID -> 217852 COMPL. DATE 10/11/2005 TOTAL DEPTH 14050 PERF.13300 - 13786

11	3900	X	3849	-0-	-51	B	-0-	3849	3			N	-0-					-0-
12	4030	X	3968	-0-	-62	B	-0-	3968	3			N	-0-					-0-
01	4030	X	3955	-0-	-75	B	-0-	3955	3			N	-0-					-0-
02	3612	X	3608	-0-	-4	B	-0-	3608	3			N	-0-					-0-
03	3999	X	3963	-0-	-36	B	-0-	3963	3			N	-0-					-0-
04	3840	X	3831	-0-	-9	B	-0-	3831	3			N	-0-					-0-

THOMAS, W. WELL #: 1 RRCID -> 217912 COMPL. DATE 08/25/2006 TOTAL DEPTH 13675 PERF.11978 - 12912

11	3930	X	3488	-0-	-442	B	-0-	3488	3			N	-0-					-0-
12	3317	X	3304	-0-	-13	B	-0-	3304	3			N	-0-					-0-
01	3658	X	3165	-0-	-493	B	-0-	3165	3			N	-0-					-0-
02	3304	X	2834	-0-	-470	B	-0-	2834	3			N	-0-					-0-
03	3658	X	3181	-0-	-477	B	-0-	3181	3			N	-0-					-0-
04	3480	X	2695	-0-	-785	B	-0-	2695	3			N	-0-					-0-

MULLENAX, G. WELL #: 4 RRCID -> 217913 COMPL. DATE 12/15/2005 TOTAL DEPTH 13920 PERF.13288 - 13400

11	2557	N	2557	-0-	-0-	B	-0-	2557	3			N	-0-					-0-
12	2325	N	2229	-0-	-96	B	-0-	2229	3			N	-0-					-0-
01	2326	N	2326	-0-	-0-	B	-0-	2326	3			N	-0-					-0-
02	2100	N	1968	-0-	-132	B	-0-	1968	3			N	-0-					-0-
03	2539	N	2539	-0-	-0-	B	-0-	2539	3			N	-0-					-0-
*04	2481	N	2481	-0-	-0-	B	-0-	2481	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
HODGES "A" WELL #: 13 RRCID -> 218288 COMPL. DATE 02/25/2006 TOTAL DEPTH 14025 PERF.13377 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	4188	-0-	-12 B	-0-	4188	3			Y	-0-					-0-
12	4340	X	4040	-0-	-300 B	-0-	4040	3			Y	-0-					-0-
01	4309	X	3633	-0-	-676 B	-0-	3633	3			Y	-0-					-0-
02	3920	X	3396	-0-	-524 B	-0-	3396	3			Y	-0-					-0-
03	4340	X	4294	-0-	-46 B	-0-	4294	3			Y	-0-					-0-
04	4200	X	4034	-0-	-166 B	-0-	4034	3			Y	-0-					-0-

POLLARD, JEANETTE WELL #: 3 RRCID -> 219245 COMPL. DATE 03/16/2006 TOTAL DEPTH 14133 PERF.13448 - 13935

11	4800	X	4560	-0-	-240 B	-0-	4560	3			N	-0-					-0-
12	4898	X	4701	-0-	-197 B	-0-	4701	3			N	-0-					-0-
01	4836	X	4635	-0-	-201 B	-0-	4635	3			N	-0-					-0-
02	4312	X	4166	-0-	-146 B	-0-	4166	3			N	-0-					-0-
03	4712	X	4579	-0-	-133 B	-0-	4579	3			N	-0-					-0-
04	4560	X	4275	-0-	-285 B	-0-	4275	3			N	-0-					-0-

HODGES "A" WELL #: 14H RRCID -> 220488 COMPL. DATE 03/31/2006 TOTAL DEPTH 13597 PERF.13733 - 16000

11	6600	X	4267	-0-	-2333 B	-0-	4267	3			Y	-0-					-0-
12	6820	X	3646	-0-	-3174 B	-0-	3646	3			Y	-0-					-0-
01	6829	X	6829	-0-	-0- B	-0-	6829	3			Y	-0-					-0-
02	6524	X	4849	-0-	-1675 B	-0-	4849	3			Y	-0-					-0-
03	8092	X	8092	-0-	-0- B	-0-	8092	3			Y	-0-					-0-
*04	6801	X	6801	-0-	-0- B	-0-	6801	3			Y	-0-					-0-

POLLARD, JEANETTE WELL #: 4 RRCID -> 221638 COMPL. DATE 05/11/2006 TOTAL DEPTH 14060 PERF.13400 - 13823

11	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
12	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
01	3291	X	3291	-0-	-0- B	-0-	3291	3			N	-0-					-0-
02	3159	X	3159	-0-	-0- B	-0-	3159	3			N	-0-					-0-
03	3525	X	3525	-0-	-0- B	-0-	3525	3			N	-0-					-0-
*04	3251	X	3251	-0-	-0- B	-0-	3251	3			N	-0-					-0-

BURLESON, M. G. "A" WELL #: 7 RRCID -> 221641 COMPL. DATE 03/30/2006 TOTAL DEPTH 14000 PERF.13295 - 13592

11	2292	N	2292	-0-	-0- B	-0-	2292	3			N	-0-					-0-
12	2322	N	2322	-0-	-0- B	-0-	2322	3			N	-0-					-0-
01	2308	N	2308	-0-	-0- B	-0-	2308	3			N	-0-					-0-
02	2007	N	2007	-0-	-0- B	-0-	2007	3			N	-0-					-0-
03	2288	N	2288	-0-	-0- B	-0-	2288	3			N	-0-					-0-
*04	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-

WORTHY WELL #: 4 RRCID -> 222588 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 12462

11	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
12	1395	N	1220	-0-	-175 B	-0-	1220	3			N	-0-					-0-
01	1364	N	1331	-0-	-33 B	-0-	1331	3			N	-0-					-0-
02	1204	N	1195	-0-	-9 B	-0-	1195	3			N	-0-					-0-
03	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
04	1290	N	1242	-0-	-48 B	-0-	1242	3			N	-0-					-0-

HODGES "A" WELL #: 18 RRCID -> 222640 COMPL. DATE 07/12/2006 TOTAL DEPTH 14164 PERF.13505 - 13943

11	4350	X	4254	-0-	-96 B	-0-	4254	3			N	-0-					-0-
12	4495	X	4394	-0-	-101 B	-0-	4394	3			N	-0-					-0-
01	4464	X	4095	-0-	-369 B	-0-	4095	3			N	-0-					-0-
02	3976	X	3822	-0-	-154 B	-0-	3822	3			N	-0-					-0-
03	4620	X	4620	-0-	-0- B	-0-	4620	3			N	-0-					-0-
04	4260	X	4151	-0-	-109 B	-0-	4151	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
BURLESON, M. G. "A" WELL #: 6 RRCID -> 222660 COMPL. DATE 06/16/2006 TOTAL DEPTH 13831 PERF.13268 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1245	N	1245	-0-	-0-	B	-0-	1245	3			N	-0-					-0-
12	1245	N	1245	-0-	-0-	B	-0-	1245	3			N	-0-					-0-
01	1251	N	1251	-0-	-0-	B	-0-	1251	3			N	-0-					-0-
02	1176	N	1129	-0-	-47	B	-0-	1129	3			N	-0-					-0-
03	1299	N	1299	-0-	-0-	B	-0-	1299	3			N	-0-					-0-
04	1200	N	1172	-0-	-28	B	-0-	1172	3			N	-0-					-0-

POLLARD, JEANETTE WELL #: 6 RRCID -> 222967 COMPL. DATE 09/15/2006 TOTAL DEPTH 13870 PERF.12120 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5739	X	5739	-0-	-0-	B	-0-	5739	3			N	-0-					-0-
12	5947	X	5947	-0-	-0-	B	-0-	5947	3			N	-0-					-0-
01	6014	X	5881	-0-	-133	B	-0-	5881	3			N	-0-					-0-
02	5432	X	5311	-0-	-121	B	-0-	5311	3			N	-0-					-0-
03	6014	X	5840	-0-	-174	B	-0-	5840	3			N	-0-					-0-
04	5760	X	5590	-0-	-170	B	-0-	5590	3			N	-0-					-0-

O'NEAL, G. WELL #: 1 RRCID -> 222969 COMPL. DATE 07/30/2006 TOTAL DEPTH 13930 PERF.13262 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3416	-0-	-814	B	-0-	3416	3			N	-0-					-0-
12	4396	X	4396	-0-	-0-	B	-0-	4396	3			N	-0-					-0-
01	4371	X	4306	-0-	-65	B	-0-	4306	3			N	-0-					-0-
02	3948	X	3907	-0-	-41	B	-0-	3907	3			N	-0-					-0-
03	4371	X	4001	-0-	-370	B	-0-	4001	3			N	-0-					-0-
04	4230	X	3962	-0-	-268	B	-0-	3962	3			N	-0-					-0-

WEST "A" WELL #: 7 RRCID -> 222988 COMPL. DATE 09/14/2006 TOTAL DEPTH 14525 PERF.11700 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	B	-12859					N	-0-					-0-
12	0	W	-0-	-0-	-0-	B	-12859					N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	-12859					N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	-12859					N	-0-					-0-
03	0	W	-0-	-0-	-0-	B	-12859					N	-0-					-0-
04	0	W	-0-	-0-	-0-	B	-12859					N	-0-					-0-

MULLENAX, G. WELL #: 5 RRCID -> 223252 COMPL. DATE 10/11/2006 TOTAL DEPTH 13605 PERF.12208 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2722	-0-	-68	B	-0-	2722	3			N	-0-					-0-
12	3230	X	3230	-0-	-0-	B	-0-	3230	3			N	-0-					-0-
01	2790	X	2516	-0-	-274	B	-0-	2516	3			N	-0-					-0-
02	2548	X	2349	-0-	-199	B	-0-	2349	3			N	-0-					-0-
03	3131	X	2550	-0-	-581	B	-0-	2550	3			N	-0-					-0-
04	3030	X	2218	-0-	-812	B	-0-	2218	3			N	-0-					-0-

WEST "A" WELL #: 4 RRCID -> 223600 COMPL. DATE 07/22/2006 TOTAL DEPTH 13340 PERF.12772 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	375	-0-	-75	B	-59851	375	3			N	-0-					-0-
12	465	N	429	-0-	-36	B	-59851	429	3			N	-0-					-0-
01	372	N	386	-0-	14	B	-59837	386	3			N	-0-					-0-
02	364	N	337	-0-	-27	B	-59837	337	3			N	-0-					-0-
03	434	N	375	-0-	-59	B	-59837	375	3			N	-0-					-0-
04	360	N	332	-0-	-28	B	-59837	332	3			N	-0-					-0-

WEST "A" WELL #: 3 RRCID -> 225630 COMPL. DATE 07/22/2006 TOTAL DEPTH 13702 PERF. 9166 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	5311	-0-	-479	B	-0-	5311	3			N	-0-					-0-
12	5890	X	4995	-0-	-895	B	-0-	4995	3			N	-0-					-0-
01	5859	X	5522	-0-	-337	B	-0-	5522	3			N	-0-					-0-
02	4956	X	4605	-0-	-351	B	-0-	4605	3			N	-0-					-0-
03	5569	X	5569	-0-	-0-	B	-0-	5569	3			N	-0-					-0-
04	5340	X	5011	-0-	-329	B	-0-	5011	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
SAVAGE GAS UNIT WELL #: 7 RRCID -> 225692 COMPL. DATE 03/05/2007 TOTAL DEPTH 14392 PERF. 9340 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1950	-0-	-330 B	-0-	1950	3			Y	-0-					-0-
12	2782	N	2782	-0-	-0- B	-0-	2782	3			Y	-0-					-0-
01	2356	N	2227	-0-	-129 B	-0-	2227	3			Y	-0-					-0-
02	2632	X	1419	-0-	-1213 B	-0-	1419	3			Y	-0-					-0-
03	2790	X	2619	-0-	-171 B	-0-	2619	3			Y	-0-					-0-
04	2700	X	2059	-0-	-641 B	-0-	2059	3			Y	-0-					-0-

PINNACLE WELL #: 6 RRCID -> 226284 COMPL. DATE 11/23/2006 TOTAL DEPTH 13778 PERF.12512 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	820	-0-	-50 B	-0-	140	1	680	3	N	-0-					-0-
12	559	N	559	-0-	-0- B	-0-	126	1	433	3	N	-0-					-0-
01	651	N	651	-0-	-0- B	-0-	121	1	530	3	N	-0-					-0-
02	756	N	428	-0-	-328 B	-0-	96	1	332	3	N	-0-					-0-
03	825	N	825	-0-	-0- B	-0-	132	1	693	3	N	-0-					-0-
*04	668	N	668	-0-	-0- B	-0-	146	1	522	3	N	-0-					-0-

GLANTON, THERESA "A" WELL #: 2 RRCID -> 226286 COMPL. DATE 01/28/2007 TOTAL DEPTH 13914 PERF.13341 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3802	-0-	-98 B	-0-	3802	3			N	-0-					-0-
12	4216	X	3901	-0-	-315 B	-0-	3901	3			N	-0-					-0-
01	4216	X	3582	-0-	-634 B	-0-	3582	3			N	-0-					-0-
02	3808	X	3705	-0-	-103 B	-0-	3705	3			N	-0-					-0-
03	4123	X	4087	-0-	-36 B	-0-	4087	3			N	-0-					-0-
04	3810	X	3546	-0-	-264 B	-0-	3546	3			N	-0-					-0-

WEST "A" WELL #: 2 RRCID -> 226899 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4779	X	4779	-0-	-0- B	-0-	4779	3			N	-0-					-0-
12	5658	X	5658	-0-	-0- B	-0-	5658	3			N	-0-					-0-
01	5146	X	5123	-0-	-23 B	-0-	5123	3			N	-0-					-0-
02	4648	X	4303	-0-	-345 B	-0-	4303	3			N	-0-					-0-
03	5146	X	5038	-0-	-108 B	-0-	5038	3			N	-0-					-0-
04	4980	X	4835	-0-	-145 B	-0-	4835	3			N	-0-					-0-

O'NEAL, G. WELL #: 2 RRCID -> 227143 COMPL. DATE 03/03/2007 TOTAL DEPTH 14050 PERF.13393 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2715	-0-	-75 B	-0-	2715	3			N	-0-					-0-
12	2883	X	2696	-0-	-187 B	-0-	2696	3			N	-0-					-0-
01	2759	X	2559	-0-	-200 B	-0-	2559	3			N	-0-					-0-
02	2548	X	2355	-0-	-193 B	-0-	2355	3			N	-0-					-0-
03	2697	N	2617	-0-	-80 B	-0-	2617	3			N	-0-					-0-
04	2490	N	2469	-0-	-21 B	-0-	2469	3			N	-0-					-0-

SANDERS "A" WELL #: 1 RRCID -> 228030 COMPL. DATE 06/29/2006 TOTAL DEPTH 17550 PERF.15832 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16 B	-711835	134	3			N	-0-					-0-
12	31	N	194	-0-	163 B	-711672	194	3			N	-0-					-0-
01	124	N	89	-0-	-35 B	-711672	89	3			N	-0-					-0-
02	112	N	167	-0-	55 B	-711617	167	3			N	-0-					-0-
03	186	N	118	-0-	-68 B	-711617	118	3			N	-0-					-0-
04	90	N	112	-0-	22 B	-711595	112	3			N	-0-					-0-

POLLARD, JEANETTE WELL #: 12 RRCID -> 228599 COMPL. DATE 04/21/2007 TOTAL DEPTH 13876 PERF.13150 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
12	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
01	1829	N	1618	-0-	-211 B	-0-	1618	3			N	-0-					-0-
02	1568	N	1500	-0-	-68 B	-0-	1500	3			N	-0-					-0-
03	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
*04	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
MULLENAX G."B" WELL #: 1 RRCID -> 228608 COMPL. DATE 01/08/2007 TOTAL DEPTH 14200 PERF.12566 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	5015	-0-	-55	B	-0-	5015	3			N	-0-					-0-
12	5177	X	5099	-0-	-78	B	-0-	5099	3			N	-0-					-0-
01	5146	X	4785	-0-	-361	B	-0-	4785	3			N	-0-					-0-
02	4676	X	4449	-0-	-227	B	-0-	4449	3			N	-0-					-0-
03	5177	X	4876	-0-	-301	B	-0-	4876	3			N	-0-					-0-
04	5010	X	4958	-0-	-52	B	-0-	4958	3			N	-0-					-0-

HODGES "A" WELL #: 15 RRCID -> 229191 COMPL. DATE 08/24/2006 TOTAL DEPTH 14150 PERF.13558 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3651	X	3651	-0-	-0-	B	-0-	3651	3			Y	-0-					-0-
12	3732	X	3732	-0-	-0-	B	-0-	3732	3			Y	-0-					-0-
01	3849	X	3849	-0-	-0-	B	-0-	3849	3			Y	-0-					-0-
02	3416	X	3142	-0-	-274	B	-0-	3142	3			Y	-0-					-0-
03	3782	X	3723	-0-	-59	B	-0-	3723	3			Y	-0-					-0-
04	3720	X	3565	-0-	-155	B	-0-	3565	3			Y	-0-					-0-

WORTHY "A" UNIT WELL #: 2 L RRCID -> 229836 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF.12052 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1971	-0-	-249	B	-0-	1971	3			N	-0-					-0-
12	2262	N	2262	-0-	-0-	B	-0-	2262	3			N	-0-					-0-
01	2387	N	2234	-0-	-153	B	-0-	2234	3			N	-0-					-0-
02	1848	N	1709	-0-	-139	B	-0-	1709	3			N	-0-					-0-
03	2263	N	2150	-0-	-113	B	-0-	2150	3			N	-0-					-0-
04	2160	N	2022	-0-	-138	B	-0-	2022	3			N	-0-					-0-

WORTHY "A" UNIT WELL #: 4L RRCID -> 229884 COMPL. DATE 11/11/2007 TOTAL DEPTH 14600 PERF.11668 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 9L RRCID -> 230063 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF.12154 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 8 RRCID -> 231877 COMPL. DATE 08/25/2007 TOTAL DEPTH 14075 PERF.12380 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1926	N	1926	-0-	-0-	B	-0-	1926	3			N	-0-					-0-
12	2192	N	2192	-0-	-0-	B	-0-	2192	3			N	-0-					-0-
01	2015	N	1949	-0-	-66	B	-0-	1949	3			N	-0-					-0-
02	1899	N	1899	-0-	-0-	B	-0-	1899	3			N	-0-					-0-
03	2370	N	2370	-0-	-0-	B	-0-	2370	3			N	-0-					-0-
04	1890	N	1884	-0-	-6	B	-0-	1884	3			N	-0-					-0-

GLANTON, THERESA "A" WELL #: 5 RRCID -> 232115 COMPL. DATE 08/30/2007 TOTAL DEPTH 14075 PERF.13420 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3573	-0-	-87	B	-0-	3573	3			N	-0-					-0-
12	3782	X	3584	-0-	-198	B	-0-	3584	3			N	-0-					-0-
01	3782	X	3405	-0-	-377	B	-0-	3405	3			N	-0-					-0-
02	3416	X	2528	-0-	-888	B	-0-	2528	3			N	-0-					-0-
03	3870	X	3870	-0-	-0-	B	-0-	3870	3			N	-0-					-0-
*04	3666	X	3666	-0-	-0-	B	-0-	3666	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

POLLARD, JEANETTE WELL #: 7 RRCID -> 232254 COMPL. DATE 08/31/2007 TOTAL DEPTH 14070 PERF.13214 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	4	-0-	-1286 B	-0-	4	3			N	-0-					-0-
12	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
01	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
02	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
03	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
*04	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-

POLLARD, JEANETTE WELL #: 8 RRCID -> 232282 COMPL. DATE 11/21/2007 TOTAL DEPTH 14050 PERF.13409 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	445	-0-	-65 B	-0-	445	3			N	-0-					-0-
12	496	N	434	-0-	-62 B	-0-	434	3			N	-0-					-0-
01	434	N	403	-0-	-31 B	-0-	403	3			N	-0-					-0-
02	420	N	395	-0-	-25 B	-0-	395	3			N	-0-					-0-
03	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
*04	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-

PINNACLE WELL #: 5 RRCID -> 233504 COMPL. DATE 02/08/2006 TOTAL DEPTH 14775 PERF.13310 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3660	-0-	-0- B	-0-	625	1	3035	3	N	-0-					-0-
12	2955	X	2955	-0-	-0- B	-0-	665	1	2290	3	N	-0-					-0-
01	3608	X	3608	-0-	-0- B	-0-	670	1	2938	3	N	-0-					-0-
02	2757	X	2757	-0-	-0- B	-0-	618	1	2139	3	N	-0-					-0-
03	4112	X	4112	-0-	-0- B	-0-	658	1	3454	3	N	-0-					-0-
*04	2826	X	2826	-0-	-0- B	-0-	619	1	2207	3	N	-0-					-0-

BURLESON, M. G. "A" WELL #: 13 RRCID -> 233903 COMPL. DATE 01/05/2008 TOTAL DEPTH 13970 PERF.13124 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	4995	-0-	-555 B	-0-	4995	3			N	-0-					-0-
12	5735	X	5260	-0-	-475 B	-0-	5260	3			N	-0-					-0-
01	5735	X	5545	-0-	-190 B	-0-	5545	3			N	-0-					-0-
02	4956	X	4016	-0-	-940 B	-0-	4016	3			N	-0-					-0-
03	5487	X	5349	-0-	-138 B	-0-	5349	3			N	-0-					-0-
04	5370	X	5068	-0-	-302 B	-0-	5068	3			N	-0-					-0-

WORTHY WELL #: 8 RRCID -> 234062 COMPL. DATE 01/18/2008 TOTAL DEPTH 14600 PERF.12208 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2812	X	2812	-0-	-0- B	-0-	2812	3			N	-0-					-0-
12	2911	X	2911	-0-	-0- B	-0-	2911	3			N	-0-					-0-
01	2232	X	1722	-0-	-510 B	-0-	1722	3			N	-0-					-0-
02	2268	X	1838	-0-	-430 B	-0-	1838	3			N	-0-					-0-
03	2511	X	2111	-0-	-400 B	-0-	2111	3			N	-0-					-0-
*04	3119	X	3119	-0-	-0- B	-0-	3119	3			N	-0-					-0-

MULLENAX, G. WELL #: 6 RRCID -> 234540 COMPL. DATE 09/06/2007 TOTAL DEPTH 13766 PERF.13336 - 13573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3567	-0-	-333 B	-0-	3567	3			N	-0-					-0-
12	4061	X	2324	-0-	-1737 B	-0-	2324	3			N	-0-					-0-
01	4061	X	2446	-0-	-1615 B	-0-	2446	3			N	-0-					-0-
02	3668	X	3306	-0-	-362 B	-0-	3306	3			N	-0-					-0-
03	3689	X	1493	-0-	-2196 B	-0-	1493	3			N	-0-					-0-
04	3570	X	507	-0-	-3063 B	-0-	507	3			N	-0-					-0-

WORTHY WELL #: 5 RRCID -> 234746 COMPL. DATE 02/18/2008 TOTAL DEPTH 14600 PERF.11742 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1472	-0-	-268 B	-0-	1472	3			N	-0-					-0-
12	1643	N	908	-0-	-735 B	-0-	908	3			N	-0-					-0-
01	1550	N	1416	-0-	-134 B	-0-	1416	3			N	-0-					-0-
02	1372	N	1280	-0-	-92 B	-0-	1280	3			N	-0-					-0-
03	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
04	1380	N	1376	-0-	-4 B	-0-	1376	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WORTHY "A" UNIT WELL #: 3 RRCID -> 235611 COMPL. DATE 02/29/2008 TOTAL DEPTH 14400 PERF.11730 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4726	X	4726	-0-	-0-	B	-0-	4726	3			N	-0-					-0-
12	5104	X	5104	-0-	-0-	B	-0-	5104	3			N	-0-					-0-
01	4599	X	4599	-0-	-0-	B	-0-	4599	3			N	-0-					-0-
02	4135	X	4135	-0-	-0-	B	-0-	4135	3			N	-0-					-0-
03	4424	X	4424	-0-	-0-	B	-0-	4424	3			N	-0-					-0-
*04	2493	X	2493	-0-	-0-	B	-0-	2493	3			N	-0-					-0-

WORTHY WELL #: 6 RRCID -> 235759 COMPL. DATE 03/21/2008 TOTAL DEPTH 14600 PERF.11718 - 13880

11	4470	X	4137	-0-	-333	B	-0-	4137	3			N	-0-					-0-
12	4619	X	4385	-0-	-234	B	-0-	4385	3			N	-0-					-0-
01	4619	X	4114	-0-	-505	B	-0-	4114	3			N	-0-					-0-
02	4060	X	3580	-0-	-480	B	-0-	3580	3			N	-0-					-0-
03	4371	X	3802	-0-	-569	B	-0-	3802	3			N	-0-					-0-
04	4230	X	3700	-0-	-530	B	-0-	3700	3			N	-0-					-0-

BURLESON, M. G. "A" WELL #: 10 RRCID -> 235764 COMPL. DATE 10/04/2007 TOTAL DEPTH 13955 PERF.13402 - 13658

11	2460	N	2423	-0-	-37	B	-0-	2423	3			N	-0-					-0-
12	2573	N	2519	-0-	-54	B	-0-	2519	3			N	-0-					-0-
01	2542	N	2421	-0-	-121	B	-0-	2421	3			N	-0-					-0-
02	2268	N	2163	-0-	-105	B	-0-	2163	3			N	-0-					-0-
03	2511	N	2477	-0-	-34	B	-0-	2477	3			N	-0-					-0-
*04	2403	N	2403	-0-	-0-	B	-0-	2403	3			N	-0-					-0-

MULLENAX, G. WELL #: 8 RRCID -> 241248 COMPL. DATE 11/28/2007 TOTAL DEPTH 13590 PERF.13250 - 13368

11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

O'NEAL, G. WELL #: 6 RRCID -> 241376 COMPL. DATE 11/17/2007 TOTAL DEPTH 13975 PERF.13338 - 13824

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WORTHY WELL #: 12 RRCID -> 241452 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9394 - 13956

11	2310	X	2294	-0-	-16	B	-0-	2294	3			N	-0-					-0-
12	2466	X	2466	-0-	-0-	B	-0-	2466	3			N	-0-					-0-
01	2419	X	2419	-0-	-0-	B	-0-	2419	3			N	-0-					-0-
02	2148	N	2148	-0-	-0-	B	-0-	2148	3			N	-0-					-0-
03	2480	N	2353	-0-	-127	B	-0-	2353	3			N	-0-					-0-
04	2340	N	2256	-0-	-84	B	-0-	2256	3			N	-0-					-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241525 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 14059

11	1860	N	1747	-0-	-113	B	-0-	1747	3			Y	-0-					-0-
12	1860	N	1842	-0-	-18	B	-0-	1842	3			Y	-0-					-0-
01	1827	N	1827	-0-	-0-	B	-0-	1827	3			Y	-0-					-0-
02	1625	N	1625	-0-	-0-	B	-0-	1625	3			Y	-0-					-0-
03	1829	N	1782	-0-	-47	B	-0-	1782	3			Y	-0-					-0-
04	1770	N	1692	-0-	-78	B	-0-	1692	3			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

BLACK "A" WELL #: 4 RRCID -> 241563 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 11959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	B	-0-	43	3			Y	-0-					-0-
12	123	N	123	-0-	-0-	B	-0-	123	3			Y	-0-					-0-
01	65	N	65	-0-	-0-	B	-0-	65	3			Y	-0-					-0-
02	36	N	36	-0-	-0-	B	-0-	36	3			Y	-0-					-0-
03	124	N	60	-0-	-64	B	-0-	60	3			Y	-0-					-0-
*04	79	N	79	-0-	-0-	B	-0-	79	3			Y	-0-					-0-

WEST "A" WELL #: 5 RRCID -> 243508 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9138 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5264	X	5264	-0-	-0-	B	-0-	5264	3			N	-0-					-0-
12	5335	X	5335	-0-	-0-	B	-0-	5335	3			N	-0-					-0-
01	5045	X	5045	-0-	-0-	B	-0-	5045	3			N	-0-					-0-
02	4172	X	4172	-0-	-0-	B	-0-	4172	3			N	-0-					-0-
03	5226	X	5226	-0-	-0-	B	-0-	5226	3			N	-0-					-0-
*04	5075	X	5075	-0-	-0-	B	-0-	5075	3			N	-0-					-0-

WORTHY WELL #: 2 RRCID -> 243512 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6596	X	6596	-0-	-0-	B	-0-	6596	3			N	-0-					-0-
12	5722	X	5722	-0-	-0-	B	-0-	5722	3			N	-0-					-0-
01	7773	X	7773	-0-	-0-	B	-0-	7773	3			N	-0-					-0-
02	5793	X	5793	-0-	-0-	B	-0-	5793	3			N	-0-					-0-
03	5857	X	5857	-0-	-0-	B	-0-	5857	3			N	-0-					-0-
*04	4861	X	4861	-0-	-0-	B	-0-	4861	3			N	-0-					-0-

WORTHY WELL #: 9 RRCID -> 243563 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9394 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2563	N	2563	-0-	-0-	B	-0-	2563	3			N	-0-					-0-
12	2723	N	2723	-0-	-0-	B	-0-	2723	3			N	-0-					-0-
01	2387	N	2365	-0-	-22	B	-0-	2365	3			N	-0-					-0-
02	2296	N	2240	-0-	-56	B	-0-	2240	3			N	-0-					-0-
03	2542	N	2526	-0-	-16	B	-0-	2526	3			N	-0-					-0-
*04	2602	N	2602	-0-	-0-	B	-0-	2602	3			N	-0-					-0-

WORTHY WELL #: 11 RRCID -> 244657 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
12	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
01	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
02	112	N	76	-0-	-36	B	-0-	76	3			N	-0-					-0-
03	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
*04	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244668 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1384	N	1384	-0-	-0-	B	-0-	1384	1			N	-0-					-0-
12	1431	N	1431	-0-	-0-	B	-0-	1431	1			N	-0-					-0-
01	1431	N	1431	-0-	-0-	B	-0-	1431	1			N	-0-					-0-
02	1292	N	1292	-0-	-0-	B	-0-	1292	1			N	-0-					-0-
03	1431	N	1431	-0-	-0-	B	-0-	1431	1			N	-0-					-0-
*04	1384	N	1384	-0-	-0-	B	-0-	1384	1			N	-0-					-0-

KELLY "B" WELL #: 4 RRCID -> 244700 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10348 - 14680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	3464	-0-	-2806	B	-0-	3464	3			N	-0-					-0-
12	6479	X	4423	-0-	-2056	B	-0-	4423	3			N	-0-					-0-
01	6324	X	4630	-0-	-1694	B	-0-	4630	3			N	-0-					-0-
02	4536	X	3459	-0-	-1077	B	-0-	3459	3			N	-0-					-0-
03	5022	X	4719	-0-	-303	B	-0-	4719	3			N	-0-					-0-
04	4470	X	3974	-0-	-496	B	-0-	3974	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

MINTER WELL #: 1 RRCID -> 246660 COMPL. DATE 04/07/2008 TOTAL DEPTH 18415 PERF.17114 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
12	186	N	102	-0-	-84 B	-0-	102	3			N	-0-					-0-
01	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
02	112	N	80	-0-	-32 B	-0-	80	3			N	-0-					-0-
03	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
04	120	N	79	-0-	-41 B	-0-	79	3			N	-0-					-0-

WORTHY WELL #: 7 RRCID -> 247466 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF.12100 - 13934

11	480	N	451	-0-	-29 B	-0-	451	3			N	-0-					-0-
12	496	N	465	-0-	-31 B	-0-	465	3			N	-0-					-0-
01	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
02	420	N	408	-0-	-12 B	-0-	408	3			N	-0-					-0-
03	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
04	480	N	411	-0-	-69 B	-0-	411	3			N	-0-					-0-

WORTHY WELL #: 13 RRCID -> 247571 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 13922

11	1710	N	1631	-0-	-79 B	-0-	1631	3			N	-0-					-0-
12	1798	N	1709	-0-	-89 B	-0-	1709	3			N	-0-					-0-
01	1705	N	1700	-0-	-5 B	-0-	1700	3			N	-0-					-0-
02	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
03	1705	N	1677	-0-	-28 B	-0-	1677	3			N	-0-					-0-
*04	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-

WEST "A" WELL #: 8 RRCID -> 248074 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 13924

11	3510	X	2360	-0-	-1150 B	-0-	2360	3			N	-0-					-0-
12	3627	X	3048	-0-	-579 B	-0-	3048	3			N	-0-					-0-
01	2728	X	2395	-0-	-333 B	-0-	2395	3			N	-0-					-0-
02	2464	X	1820	-0-	-644 B	-0-	1820	3			N	-0-					-0-
03	3038	X	2529	-0-	-509 B	-0-	2529	3			N	-0-					-0-
04	2940	X	2629	-0-	-311 B	-0-	2629	3			N	-0-					-0-

WORTHY WELL #: 3 RRCID -> 250580 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 12696

11	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
12	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
01	2262	N	2262	-0-	-0- B	-0-	2262	3			N	-0-					-0-
02	1932	N	1372	-0-	-560 B	-0-	1372	3			N	-0-					-0-
03	2108	N	1597	-0-	-511 B	-0-	1597	3			N	-0-					-0-
04	2190	N	2022	-0-	-168 B	-0-	2022	3			N	-0-					-0-

KELLY "A" WELL #: 9 RRCID -> 250778 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 13040

11	360	N	353	-0-	-7 B	-0-	353	3			Y	-0-					-0-
12	372	N	364	-0-	-8 B	-0-	364	3			Y	-0-					-0-
01	372	N	356	-0-	-16 B	-0-	356	3			Y	-0-					-0-
02	336	N	318	-0-	-18 B	-0-	318	3			Y	-0-					-0-
03	372	N	349	-0-	-23 B	-0-	349	3			Y	-0-					-0-
*04	335	N	335	-0-	-0- B	-0-	335	3			Y	-0-					-0-

WORTHY "A" WELL #: 12 RRCID -> 251645 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF.10118 - 12864

11	1980	X	986	-0-	-994 B	-0-	986	3			N	-0-					-0-
12	3940	X	3940	-0-	-0- B	-0-	3940	3			N	-0-					-0-
01	15073	X	15073	-0-	-0- B	-0-	15073	3			N	-0-					-0-
02	5020	X	5020	-0-	-0- B	-0-	5020	3			N	-0-					-0-
03	6353	X	6353	-0-	-0- B	-0-	6353	3			N	-0-					-0-
*04	9745	X	9745	-0-	-0- B	-0-	9745	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEST "B" WELL #: 6 RRCID -> 251647 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3244	-0-	-656	B	-0-	3244	3			Y	-0-					-0-
12	4030	X	4030	-0-	-0-	B	-0-	4030	3			Y	-0-					-0-
01	4030	X	3449	-0-	-581	B	-0-	3449	3			Y	-0-					-0-
02	3556	X	3149	-0-	-407	B	-0-	3149	3			Y	-0-					-0-
03	4030	X	3841	-0-	-189	B	-0-	3841	3			Y	-0-					-0-
04	3900	X	3434	-0-	-466	B	-0-	3434	3			Y	-0-					-0-

WEST "A" WELL #: 6 RRCID -> 251731 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 12762

11	4830	X	4648	-0-	-182	B	-0-	4648	3			N	-0-					-0-
12	4588	X	4577	-0-	-11	B	-0-	4577	3			N	-0-					-0-
01	5372	X	5372	-0-	-0-	B	-0-	5372	3			N	-0-					-0-
02	4648	X	4035	-0-	-613	B	-0-	4035	3			N	-0-					-0-
03	5259	X	5259	-0-	-0-	B	-0-	5259	3			N	-0-					-0-
04	4980	X	4779	-0-	-201	B	-0-	4779	3			N	-0-					-0-

WORTHY "A" UNIT WELL #: 11 RRCID -> 252575 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9569 - 12760

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 6 RRCID -> 252920 COMPL. DATE 06/24/2009 TOTAL DEPTH 14200 PERF.13860 - 13920

11	9240	X	8050	-0-	-1190	B	-0-	8050	3			N	-0-					-0-
12	9145	X	8501	-0-	-644	B	-0-	8501	3			N	-0-					-0-
01	9052	X	8137	-0-	-915	B	-0-	8137	3			N	-0-					-0-
02	8064	X	6395	-0-	-1669	B	-0-	6395	3			N	-0-					-0-
03	8711	X	7660	-0-	-1051	B	-0-	7660	3			N	-0-					-0-
04	8220	X	7791	-0-	-429	B	-0-	7791	3			N	-0-					-0-

BEDDINGFIELD WELL #: 2 RRCID -> 272856 COMPL. DATE 01/18/2014 TOTAL DEPTH 15500 PERF.13756 - 13778

11	6856	X	6856	-0-	-0-	B	-0-	6856	3			N	-0-					-0-
12	4736	X	4736	-0-	-0-	B	-0-	4736	3			N	-0-					-0-
01	3465	X	3465	-0-	-0-	B	-0-	3465	3			N	-0-					-0-
02	4228	X	1444	-0-	-2784	B	-0-	1444	3			N	-0-					-0-
03	4681	X	533	-0-	-4148	B	-0-	533	3			N	-0-					-0-
04	4530	X	771	-0-	-3759	B	-0-	771	3			N	-0-					-0-

PENDOLINO RESOURCES, LLC 651163
KUSSY, R. A. ET AL UNIT WELL #: 1 RRCID -> 098133 COMPL. DATE 02/17/1982 TOTAL DEPTH 14034 PERF.13604 - 13908

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON

SULPHUR RIVER EXPLORATION, INC. 828880

GARRETT TRUST WELL #: 1 RRCID -> 219289 COMPL. DATE 04/15/2006 TOTAL DEPTH 16600 PERF.13794 - 14156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-
12	310	N	164	-0-	-146 B	-0-	164	3			N	-0-					-0-
01	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
02	308	N	-0-	-0-	-308 B	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167

HOLMES "A" WELL #: 1 RRCID -> 147709 COMPL. DATE 12/11/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	775	N	775	-0-	-0- B	-0-	775	2			Y	-0-					8
12	758	N	758	-0-	-0- B	-0-	758	2			Y	-0-					8
01	1178	N	683	-0-	-495 B	-0-	683	2			Y	-0-					8
02	728	N	654	-0-	-74 B	-0-	654	2			Y	-0-					8
03	744	N	719	-0-	-25 B	-0-	719	2			Y	-0-					8
*04	891	N	891	-0-	-0- B	-0-	891	2			Y	-0-					8

VINLAND TEXAS SERVICES LLC 886099

MCASHAN WELL #: 3 RRCID -> 131097 COMPL. DATE 07/30/2005 TOTAL DEPTH 14822 PERF.14168 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10650	X	9078	-0-	-1572 B	-0-	9078	2			N	-0-					-0-
12	11501	X	3151	-0-	-8350 B	-0-	3151	2			N	-0-					-0-
01	11501	X	2569	-0-	-8932 B	-0-	2569	2			N	-0-					-0-
02	10388	X	1383	-0-	-9005 B	-0-	1383	2			N	-0-					-0-
03	11501	X	2099	-0-	-9402 B	-0-	2099	2			N	-0-					-0-
04	9090	X	2259	-0-	-6831 B	-0-	2259	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 6 RRCID -> 168947 COMPL. DATE 01/10/1998 TOTAL DEPTH 15000 PERF.14572 - 14694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24427	X	24427	-0-	-0- B	-0-	24427	2			N	-0-					-0-
12	27100	X	27100	-0-	-0- B	-0-	27100	2			N	-0-					-0-
01	24628	X	24628	-0-	-0- B	-0-	24628	2			N	-0-					-0-
02	27015	X	27015	-0-	-0- B	-0-	27015	2			N	-0-					-0-
03	25617	X	25617	-0-	-0- B	-0-	25617	2			N	-0-					-0-
*04	27364	X	27364	-0-	-0- B	-0-	27364	2			N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815

BALDWIN WELL #: 1 RRCID -> 257350 COMPL. DATE 03/23/2007 TOTAL DEPTH 16700 PERF.15459 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936

KING, GAIL WELL #: 2 RRCID -> 084114 COMPL. DATE 01/31/2009 TOTAL DEPTH 14950 PERF.12993 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
12	217	N	98	-0-	-119 B	-0-	98	2			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
*04	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 3 RRCID -> 135488 COMPL. DATE 07/20/2013 TOTAL DEPTH 14760 PERF.11938 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	490	-0-	-50 B	-0-	490	2			N	-0-					-0-
12	558	N	479	-0-	-79 B	-0-	479	2			N	-0-					-0-
01	558	N	461	-0-	-97 B	-0-	461	2			N	-0-					-0-
02	448	N	394	-0-	-54 B	-0-	394	2			N	-0-					-0-
03	465	N	428	-0-	-37 B	-0-	428	2			N	-0-					-0-
04	450	N	427	-0-	-23 B	-0-	427	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 3 RRCID -> 140089 COMPL. DATE 10/01/2013 TOTAL DEPTH 14880 PERF.12053 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	239	-0-	-61 B	-0-	29	1	210	2	N	-0-					-0-
12	558	N	353	-0-	-205 B	-0-	353	2			N	-0-					-0-
01	434	N	295	-0-	-139 B	-0-	3	1	292	2	N	-0-					-0-
02	470	N	470	-0-	-0- B	-0-	5	1	465	2	N	-0-					-0-
03	341	N	219	-0-	-122 B	-0-	219	2			N	-0-					-0-
*04	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-

FOUNTAIN WELL #: 1 RRCID -> 159658 COMPL. DATE 04/21/1996 TOTAL DEPTH 14379 PERF.14238 - 14358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3925	X	3925	-0-	-0- B	-0-	3925	2			N	-0-					-0-
12	4152	X	4152	-0-	-0- B	-0-	4152	2			N	-0-					-0-
01	4232	X	4232	-0-	-0- B	-0-	4232	2			N	-0-					-0-
02	4000	X	4000	-0-	-0- B	-0-	4000	2			N	-0-					-0-
03	4154	X	4147	-0-	-7 B	-0-	4147	2			N	-0-					-0-
04	4020	X	3658	-0-	-362 B	-0-	3658	2			N	-0-					-0-

FOUNTAIN WELL #: 2 RRCID -> 166605 COMPL. DATE 10/20/1997 TOTAL DEPTH 14728 PERF.14603 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
01	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
02	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
03	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BLAZEK WELL #: 5 RRCID -> 167520 COMPL. DATE 08/20/1998 TOTAL DEPTH 15135 PERF.14687 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8428	X	8428	-0-	-0- B	-0-	226	1	8202	2	N	-0-					-0-
12	8815	X	8815	-0-	-0- B	-0-	240	1	8575	2	N	-0-					-0-
01	8851	X	8851	-0-	-0- B	-0-	236	1	8615	2	N	-0-					-0-
02	7381	X	7381	-0-	-0- B	-0-	192	1	7189	2	N	-0-					-0-
03	9331	X	9331	-0-	-0- B	-0-	244	1	9087	2	N	-0-					-0-
*04	8245	X	8245	-0-	-0- B	-0-	223	1	8022	2	N	-0-					-0-

REED "E" GAS UNIT WELL #: 4 RRCID -> 173939 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 8747 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	115	-0-	-35 B	-0-	115	2			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
01	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
02	112	N	85	-0-	-27 B	-0-	85	2			N	-0-					-0-
03	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
*04	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-

BLAZEK WELL #: 4 RRCID -> 174884 COMPL. DATE 12/22/2014 TOTAL DEPTH 15073 PERF.12324 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 5 RRCID -> 181552 COMPL. DATE 02/08/2001 TOTAL DEPTH 12930 PERF. 8752 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	1306	-0-	-1664 B	-0-	1306	2			N	-0-					-0-
12	3069	X	1334	-0-	-1735 B	-0-	1334	2			N	-0-					-0-
01	3069	X	995	-0-	-2074 B	-0-	995	2			N	-0-					-0-
02	1904	X	1142	-0-	-762 B	-0-	1142	2			N	-0-					-0-
03	2084	N	2084	-0-	-0- B	-0-	2084	2			N	-0-					-0-
*04	1295	N	1295	-0-	-0- B	-0-	1295	2			N	-0-					-0-

COOK, LOUISE WELL #: 2 RRCID -> 187566 COMPL. DATE 12/28/2001 TOTAL DEPTH 13986 PERF.13349 - 13834

11	1951	X	1951	-0-	-0- B	-0-	1951	2			N	-0-					21
12	2003	X	2003	-0-	-0- B	-0-	2003	2			N	-0-					21
01	1989	X	1989	-0-	-0- B	-0-	1989	2			N	-0-					21
02	1359	X	1359	-0-	-0- B	-0-	1359	2			N	-0-					21
03	1961	X	1961	-0-	-0- B	-0-	1961	2			N	-0-					21
*04	1754	X	1754	-0-	-0- B	-0-	1754	2			N	-0-					21

EPPES WELL #: 2 RRCID -> 189053 COMPL. DATE 03/29/2002 TOTAL DEPTH 13340 PERF.11748 - 12707

11	1320	X	939	-0-	-381 B	-0-	939	2			N	-0-					-0-
12	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-
01	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
02	868	N	810	-0-	-58 B	-0-	810	2			N	-0-					-0-
03	992	N	793	-0-	-199 B	-0-	793	2			N	-0-					-0-
04	840	N	697	-0-	-143 B	-0-	697	2			N	-0-					-0-

FULTON "A" WELL #: 3 RRCID -> 189577 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 12909

11	2520	X	1115	-0-	-1405 B	-0-	1112	2	3	9	N	3	3	8			-0-
12	1364	N	1158	-0-	-206 B	-0-	1157	2	1	9	N	1	1	8			-0-
01	1178	N	1093	-0-	-85 B	-0-	1091	2	2	9	N	2	2	8			-0-
02	1036	N	1002	-0-	-34 B	-0-	1002	2			N	-0-					-0-
03	1147	N	1036	-0-	-111 B	-0-	1036	2			N	-0-					-0-
04	1050	N	1001	-0-	-49 B	-0-	1001	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 2 RRCID -> 193340 COMPL. DATE 01/21/2003 TOTAL DEPTH 13155 PERF.11650 - 12880

11	2775	X	2775	-0-	-0- B	-0-	2775	2			N	-0-					-0-
12	2760	X	2760	-0-	-0- B	-0-	2760	2			N	-0-					-0-
01	2604	X	2547	-0-	-57 B	-0-	2547	2			N	-0-					-0-
02	2604	N	2161	-0-	-443 B	-0-	2161	2			N	-0-					-0-
03	2759	N	2562	-0-	-197 B	-0-	2562	2			N	-0-					-0-
*04	2481	N	2481	-0-	-0- B	-0-	2481	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 4 RRCID -> 193452 COMPL. DATE 02/04/2003 TOTAL DEPTH 14270 PERF.10963 - 13970

11	4726	X	4726	-0-	-0- B	-0-	4726	2			N	-0-					-0-
12	1364	X	1288	-0-	-76 B	-0-	1288	2			N	-0-					-0-
01	4051	X	4051	-0-	-0- B	-0-	4051	2			N	-0-					-0-
02	4564	X	4564	-0-	-0- B	-0-	4564	2			N	-0-					-0-
03	3203	X	3203	-0-	-0- B	-0-	3203	2			N	-0-					-0-
04	1320	X	828	-0-	-492 B	-0-	828	2			N	-0-					-0-

FULTON 'A' WELL #: 4 RRCID -> 195967 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 12899

11	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON 'A' WELL #: 5 RRCID -> 197351 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2764	-0-	-206 B	-0-	2762	2	2	9	N	2	2	8			-0-
12	3069	X	2706	-0-	-363 B	-0-	2705	2	1	9	N	1	1	8			-0-
01	3007	X	2966	-0-	-41 B	-0-	2964	2	2	9	N	2	2	8			-0-
02	2713	X	2713	-0-	-0- B	-0-	2713	2			N	-0-					-0-
03	2852	X	2369	-0-	-483 B	-0-	2368	2	1	9	N	1	1	8			-0-
04	2880	X	2204	-0-	-676 B	-0-	2204	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 198593 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	245	-0-	-25 B	-0-	245	2			N	-0-					-0-
12	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
01	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-
02	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
03	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
*04	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-

FULTON "A" WELL #: 7 RRCID -> 201562 COMPL. DATE 04/16/2004 TOTAL DEPTH 14219 PERF.11550 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1007	-0-	-283 B	-0-	1006	2	1	9	N	1	1	8			-0-
12	2232	N	1608	-0-	-624 B	-0-	1607	2	1	9	N	1	1	8			-0-
01	1240	N	881	-0-	-359 B	-0-	880	2	1	9	N	1	1	8			-0-
02	952	N	600	-0-	-352 B	-0-	600	2			N	-0-					-0-
03	1612	N	1185	-0-	-427 B	-0-	1181	2	4	9	N	4	4	8			-0-
04	840	N	599	-0-	-241 B	-0-	599	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 6 RRCID -> 202956 COMPL. DATE 12/23/2008 TOTAL DEPTH 14010 PERF.11539 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1566	-0-	-264 B	-0-	1566	2			N	-0-					-0-
12	1798	X	1637	-0-	-161 B	-0-	1637	2			N	-0-					-0-
01	1798	X	1626	-0-	-172 B	-0-	1626	2			N	-0-					-0-
02	1456	N	1414	-0-	-42 B	-0-	1414	2			N	-0-					-0-
03	1643	N	1584	-0-	-59 B	-0-	1584	2			N	-0-					-0-
*04	1669	N	1669	-0-	-0- B	-0-	1669	2			N	-0-					-0-

KING, GAIL WELL #: 5 RRCID -> 203885 COMPL. DATE 04/01/2010 TOTAL DEPTH 14970 PERF.13059 - 14634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2159	-0-	-631 B	-0-	2159	2			N	-0-					-0-
12	2852	X	2244	-0-	-608 B	-0-	2244	2			N	-0-					-0-
01	2480	X	2171	-0-	-309 B	-0-	2171	2			N	-0-					-0-
02	2240	X	1856	-0-	-384 B	-0-	1856	2			N	-0-					-0-
03	2232	X	2188	-0-	-44 B	-0-	2188	2			N	-0-					-0-
04	2160	X	1658	-0-	-502 B	-0-	1658	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 5 RRCID -> 204031 COMPL. DATE 08/28/2004 TOTAL DEPTH 14368 PERF.11662 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2774	-0-	-196 B	-0-	2773	2	1	9	Y	1	1	8			-0-
12	3069	X	2464	-0-	-605 B	-0-	2464	2			Y	-0-					-0-
01	3497	X	3497	-0-	-0- B	-0-	3496	2	1	9	Y	1	1	8			-0-
02	2979	X	2979	-0-	-0- B	-0-	2979	2			Y	-0-					-0-
03	3069	X	2960	-0-	-109 B	-0-	2959	2	1	9	Y	1	1	8			-0-
04	2970	X	2480	-0-	-490 B	-0-	2480	2			Y	-0-					-0-

KING, GAIL WELL #: 6 RRCID -> 206065 COMPL. DATE 10/20/2004 TOTAL DEPTH 14834 PERF.12822 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2416	N	2416	-0-	-0- B	-0-	2416	2			N	-0-					-0-
12	2390	N	2390	-0-	-0- B	-0-	2390	2			N	-0-					-0-
01	2329	N	2329	-0-	-0- B	-0-	2329	2			N	-0-					-0-
02	1587	N	1587	-0-	-0- B	-0-	1587	2			N	-0-					-0-
03	2172	N	2172	-0-	-0- B	-0-	2172	2			N	-0-					-0-
*04	1794	N	1794	-0-	-0- B	-0-	1794	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 7 RRCID -> 207345 COMPL. DATE 11/25/2004 TOTAL DEPTH 15000 PERF.13036 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1573	-0-	-227 B	-0-	1573	2			N	-0-					-0-
12	2250	N	2250	-0-	-0- B	-0-	2250	2			N	-0-					-0-
01	1906	N	1906	-0-	-0- B	-0-	1906	2			N	-0-					-0-
02	1456	N	1012	-0-	-444 B	-0-	1012	2			N	-0-					-0-
03	1860	N	1427	-0-	-433 B	-0-	1427	2			N	-0-					-0-
04	1800	N	1077	-0-	-723 B	-0-	1077	2			N	-0-					-0-

HOLMES "S" WELL #: 4 RRCID -> 207847 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1316	-0-	-394 B	-0-	1316	2			N	-0-					65
12	2480	X	1312	-0-	-1168 B	-0-	1312	2			N	-0-					65
01	2480	X	1238	-0-	-1242 B	-0-	1238	2			N	-0-					65
02	2240	X	1058	-0-	-1182 B	-0-	1058	2			N	-0-					65
03	2437	X	2437	-0-	-0- B	-0-	2437	2			N	-0-					65
*04	3128	X	3128	-0-	-0- B	-0-	3128	2			N	-0-					65

REED "E" GAS UNIT WELL #: 8 RRCID -> 209282 COMPL. DATE 09/04/2005 TOTAL DEPTH 14250 PERF.11696 - 13839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1685	X	1685	-0-	-0- B	-0-	1685	2			N	-0-					-0-
12	1628	X	1628	-0-	-0- B	-0-	1628	2			N	-0-					-0-
01	1549	N	1549	-0-	-0- B	-0-	1549	2			N	-0-					-0-
02	1456	N	1301	-0-	-155 B	-0-	1301	2			N	-0-					-0-
03	1612	N	1340	-0-	-272 B	-0-	1340	2			N	-0-					-0-
04	1500	N	1238	-0-	-262 B	-0-	1238	2			N	-0-					-0-

HL & P GAS UNIT WELL #: 7 RRCID -> 210366 COMPL. DATE 04/21/2005 TOTAL DEPTH 14250 PERF.11631 - 14013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	978	-0-	-102 B	-0-	978	2			N	-0-					-0-
12	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-
01	1054	N	980	-0-	-74 B	-0-	980	2			N	-0-					-0-
02	924	N	877	-0-	-47 B	-0-	877	2			N	-0-					-0-
03	1054	N	958	-0-	-96 B	-0-	958	2			N	-0-					-0-
04	960	N	907	-0-	-53 B	-0-	907	2			N	-0-					-0-

KING, GAIL WELL #: 8 RRCID -> 211539 COMPL. DATE 11/15/2010 TOTAL DEPTH 15145 PERF.13218 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	2685	-0-	-2235 B	-0-	2685	2			N	-0-					-0-
12	5084	X	4860	-0-	-224 B	-0-	4860	2			N	-0-					-0-
01	5084	X	2691	-0-	-2393 B	-0-	2691	2			N	-0-					-0-
02	4592	X	2070	-0-	-2522 B	-0-	2070	2			N	-0-					-0-
03	4867	X	2478	-0-	-2389 B	-0-	2478	2			N	-0-					-0-
04	4710	X	2966	-0-	-1744 B	-0-	2966	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 211687 COMPL. DATE 12/12/2014 TOTAL DEPTH 14300 PERF. 8773 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	4717	-0-	-743 B	-0-	4691	2	26	9	Y	24	24	8			-0-
12	5487	X	4882	-0-	-605 B	-0-	4869	2	13	9	Y	12	12	8			-0-
01	5487	X	4631	-0-	-856 B	-0-	4607	2	24	9	Y	22	22	8			-0-
02	4872	X	4194	-0-	-678 B	-0-	4190	2	4	9	Y	4	4	8			-0-
03	4867	X	4389	-0-	-478 B	-0-	4368	2	21	9	Y	19	19	8			-0-
04	4710	X	4195	-0-	-515 B	-0-	4193	2	2	9	Y	2	2	8			-0-

HL&P GAS UNIT WELL #: 6 RRCID -> 211762 COMPL. DATE 06/10/2005 TOTAL DEPTH 14200 PERF.11638 - 14035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	866	-0-	-124 B	-0-	866	2			N	-0-					-0-
12	961	N	896	-0-	-65 B	-0-	896	2			N	-0-					-0-
01	961	N	881	-0-	-80 B	-0-	881	2			N	-0-					-0-
02	812	N	806	-0-	-6 B	-0-	806	2			N	-0-					-0-
03	899	N	892	-0-	-7 B	-0-	892	2			N	-0-					-0-
04	840	N	839	-0-	-1 B	-0-	839	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 9 RRCID -> 212492 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2640	-0-	-0- B	-0-	2640	2			N	-0-					-0-
12	2351	N	2351	-0-	-0- B	-0-	2351	2			N	-0-					-0-
01	3243	X	3243	-0-	-0- B	-0-	3243	2			N	-0-					-0-
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					-0-
04	300	X	-0-	-0-	-300 B	-0-					N	-0-					-0-

BLAZEK WELL #: 6 RRCID -> 212718 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4105	-0-	-1295 B	-0-	4105	2			N	-0-					35
12	5580	X	4302	-0-	-1278 B	-0-	4302	2			N	-0-					35
01	5580	X	4106	-0-	-1474 B	-0-	4106	2			N	-0-					35
02	4704	X	3827	-0-	-877 B	-0-	3827	2			N	-0-					35
03	4812	X	4812	-0-	-0- B	-0-	4812	2			N	-0-					35
*04	4466	X	4466	-0-	-0- B	-0-	4394	2	72	9	N	65					100

H. L. & P. GAS UNIT WELL #: 10 RRCID -> 215136 COMPL. DATE 06/15/2013 TOTAL DEPTH 14300 PERF.11336 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3536	-0-	-604 B	-0-	3534	2	2	9	N	2	2	8			-0-
12	4278	X	3002	-0-	-1276 B	-0-	3001	2	1	9	N	1	1	8			-0-
01	3968	X	2787	-0-	-1181 B	-0-	2785	2	2	9	N	2	2	8			-0-
02	3304	X	849	-0-	-2455 B	-0-	849	2			N	-0-					-0-
03	3658	X	2917	-0-	-741 B	-0-	2915	2	2	9	N	2	2	8			-0-
04	3540	X	2252	-0-	-1288 B	-0-	2252	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 10 RRCID -> 216731 COMPL. DATE 08/31/2005 TOTAL DEPTH 14360 PERF.12624 - 13845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3467	X	3467	-0-	-0- B	-0-	3467	2			N	-0-					-0-
12	3361	X	3361	-0-	-0- B	-0-	3361	2			N	-0-					-0-
01	2884	X	2884	-0-	-0- B	-0-	2884	2			N	-0-					-0-
02	3037	X	3037	-0-	-0- B	-0-	3037	2			N	-0-					-0-
03	3056	X	3056	-0-	-0- B	-0-	3056	2			N	-0-					-0-
*04	3006	X	3006	-0-	-0- B	-0-	3006	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 12 RRCID -> 216732 COMPL. DATE 09/29/2011 TOTAL DEPTH 14300 PERF.11622 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2127	-0-	-243 B	-0-	2127	2			N	-0-					-0-
12	2325	N	2127	-0-	-198 B	-0-	2127	2			N	-0-					-0-
01	2263	N	2199	-0-	-64 B	-0-	2199	2			N	-0-					-0-
02	1988	N	1652	-0-	-336 B	-0-	1652	2			N	-0-					-0-
03	2139	N	1635	-0-	-504 B	-0-	1635	2			N	-0-					-0-
*04	2222	N	2222	-0-	-0- B	-0-	2222	2			N	-0-					-0-

KING, GAIL WELL #: 16 RRCID -> 216791 COMPL. DATE 08/31/2005 TOTAL DEPTH 14841 PERF.12966 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	X	459	-0-	-201 B	-0-	459	2			N	-0-					-0-
12	682	X	539	-0-	-143 B	-0-	539	2			N	-0-					-0-
01	3186	X	3186	-0-	-0- B	-0-	3186	2			N	-0-					-0-
02	4011	X	4011	-0-	-0- B	-0-	4011	2			N	-0-					-0-
03	3107	X	3107	-0-	-0- B	-0-	3107	2			N	-0-					-0-
*04	4127	X	4127	-0-	-0- B	-0-	4127	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217081 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	5504	-0-	-406 B	-0-	5504	2			N	-0-					-0-
12	6107	X	4870	-0-	-1237 B	-0-	4870	2			N	-0-					-0-
01	6107	X	5918	-0-	-189 B	-0-	5918	2			N	-0-					-0-
02	5236	X	3387	-0-	-1849 B	-0-	3387	2			N	-0-					-0-
03	5797	X	5659	-0-	-138 B	-0-	5659	2			N	-0-					-0-
04	5730	X	4762	-0-	-968 B	-0-	4762	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 17 RRCID -> 217516 COMPL. DATE 09/23/2013 TOTAL DEPTH 14300 PERF.11328 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	4777	-0-	-593 B	-0-	4769	2	8	9	N	7	7	8			-0-
12	5797	X	4688	-0-	-1109 B	-0-	4685	2	3	9	N	3	3	8			-0-
01	5797	X	2607	-0-	-3190 B	-0-	2604	2	3	9	N	3	3	8			-0-
02	5236	X	2546	-0-	-2690 B	-0-	2545	2	1	9	N	1	1	8			-0-
03	5239	X	3347	-0-	-1892 B	-0-	3343	2	4	9	N	4	4	8			-0-
04	4770	X	3000	-0-	-1770 B	-0-	3000	2			N	-0-					-0-

KING, GAIL WELL #: 4 RRCID -> 217712 COMPL. DATE 01/31/2006 TOTAL DEPTH 15110 PERF.13254 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1588	-0-	-92 B	-0-	1588	2			N	-0-					-0-
12	1705	X	1626	-0-	-79 B	-0-	1626	2			N	-0-					-0-
01	1705	X	1607	-0-	-98 B	-0-	1607	2			N	-0-					-0-
02	1484	N	1432	-0-	-52 B	-0-	1432	2			N	-0-					-0-
03	1612	N	1359	-0-	-253 B	-0-	1359	2			N	-0-					-0-
04	1560	N	966	-0-	-594 B	-0-	966	2			N	-0-					-0-

KING, GAIL WELL #: 17 RRCID -> 217713 COMPL. DATE 12/16/2005 TOTAL DEPTH 14965 PERF.13001 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1424	N	1424	-0-	-0- B	-0-	1424	2			N	-0-					-0-
12	3703	X	3703	-0-	-0- B	-0-	3703	2			N	-0-					-0-
01	3425	X	3425	-0-	-0- B	-0-	3425	2			N	-0-					-0-
02	1671	X	1671	-0-	-0- B	-0-	1671	2			N	-0-					-0-
03	3832	X	3832	-0-	-0- B	-0-	3832	2			N	-0-					-0-
*04	4957	X	4957	-0-	-0- B	-0-	4957	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 11 RRCID -> 217814 COMPL. DATE 07/17/2013 TOTAL DEPTH 14250 PERF.11627 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	491	-0-	-49 B	-0-	491	2			Y	-0-					-0-
12	502	N	502	-0-	-0- B	-0-	502	2			Y	-0-					-0-
01	496	N	496	-0-	-0- B	-0-	496	2			Y	-0-					-0-
02	448	N	426	-0-	-22 B	-0-	426	2			Y	-0-					-0-
03	496	N	481	-0-	-15 B	-0-	481	2			Y	-0-					-0-
04	480	N	453	-0-	-27 B	-0-	453	2			Y	-0-					-0-

KING, GAIL WELL #: 21 RRCID -> 218103 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	203	-0-	-37 B	-14323	203	2			N	-0-					32
12	217	N	261	-0-	44 B	-14279	261	2			N	-0-					32
01	248	N	220	-0-	-28 B	-14279	220	2			N	-0-					32
02	196	N	202	-0-	6 B	-14273	202	2			N	-0-					32
03	248	N	227	-0-	-21 B	-14273	227	2			N	-0-					32
04	210	N	217	-0-	7 B	-14266	217	2			N	-0-					32

FULTON "A" WELL #: 6 RRCID -> 218108 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2209	N	2209	-0-	-0- B	-0-	2202	2	7	9	N	6	6	8			-0-
12	3166	X	3166	-0-	-0- B	-0-	3162	2	4	9	N	4	4	8			-0-
01	2062	N	2062	-0-	-0- B	-0-	2056	2	6	9	N	5	5	8			-0-
02	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-
03	1728	X	1728	-0-	-0- B	-0-	1726	2	2	9	N	2	2	8			-0-
*04	3772	X	3772	-0-	-0- B	-0-	3771	2	1	9	N	1	1	8			-0-

KING, GAIL WELL #: 29 RRCID -> 218114 COMPL. DATE 03/12/2006 TOTAL DEPTH 14800 PERF.14264 - 14559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	921	-0-	-399 B	-0-	921	2			N	-0-					-0-
12	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-
01	899	N	829	-0-	-70 B	-0-	829	2			N	-0-					-0-
02	868	N	858	-0-	-10 B	-0-	858	2			N	-0-					-0-
03	1543	N	1543	-0-	-0- B	-0-	1543	2			N	-0-					-0-
*04	1287	N	1287	-0-	-0- B	-0-	1287	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 18 RRCID -> 218116 COMPL. DATE 03/01/2006 TOTAL DEPTH 14846 PERF.12992 - 14731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1280	N	1280	-0-	-0-	B	-0-	1280	2			N	-0-					-0-
12	1395	N	1362	-0-	-33	B	-0-	1362	2			N	-0-					-0-
01	1457	N	1327	-0-	-130	B	-0-	1327	2			N	-0-					-0-
02	1204	N	1180	-0-	-24	B	-0-	1180	2			N	-0-					-0-
03	1364	N	1333	-0-	-31	B	-0-	1333	2			N	-0-					-0-
*04	1361	N	1361	-0-	-0-	B	-0-	1361	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 13 RRCID -> 218151 COMPL. DATE 04/01/2009 TOTAL DEPTH 14152 PERF.12591 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1583	-0-	-37	B	-0-	1583	2			N	-0-					-0-
12	1624	N	1624	-0-	-0-	B	-0-	1624	2			N	-0-					-0-
01	1612	N	1481	-0-	-131	B	-0-	1481	2			N	-0-					-0-
02	1484	N	1438	-0-	-46	B	-0-	1438	2			N	-0-					-0-
03	1733	N	1733	-0-	-0-	B	-0-	1733	2			N	-0-					-0-
*04	1514	N	1514	-0-	-0-	B	-0-	1514	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 218215 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	563	-0-	-337	B	-0-	563	2			N	-0-					-0-
12	667	N	667	-0-	-0-	B	-0-	667	2			N	-0-					-0-
01	679	N	679	-0-	-0-	B	-0-	679	2			N	-0-					-0-
02	615	N	615	-0-	-0-	B	-0-	615	2			N	-0-					-0-
03	684	N	684	-0-	-0-	B	-0-	684	2			N	-0-					-0-
*04	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-

KING, GAIL WELL #: 22H RRCID -> 218244 COMPL. DATE 09/08/2007 TOTAL DEPTH 14327 PERF.11882 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					129
12	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					129
01	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					129
02	280	N	228	-0-	-52	B	-0-	228	2			N	-0-					129
03	155	N	71	-0-	-84	B	-0-	71	2			N	-0-					129
04	270	N	-0-	-0-	-270	B	-0-					N	-0-					129

H. L. & P. GAS UNIT WELL #: 8 RRCID -> 218869 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12562 - 13960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	1835	-0-	-2095	B	-0-	1835	2			N	-0-					-0-
12	4124	X	4124	-0-	-0-	B	-0-	4124	2			N	-0-					-0-
01	3937	X	3122	-0-	-815	B	-0-	3122	2			N	-0-					-0-
02	3024	X	2901	-0-	-123	B	-0-	2901	2			N	-0-					-0-
03	4061	X	3159	-0-	-902	B	-0-	3159	2			N	-0-					-0-
04	3930	X	2902	-0-	-1028	B	-0-	2902	2			N	-0-					-0-

HOLMES "S" WELL #: 8 RRCID -> 219144 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3812	-0-	-688	B	-0-	3812	2			N	-0-					21
12	4650	X	4133	-0-	-517	B	-0-	4133	2			N	-0-					21
01	4557	X	2773	-0-	-1784	B	-0-	2773	2			N	-0-					21
02	3808	X	2926	-0-	-882	B	-0-	2926	2			N	-0-					21
03	4123	X	3851	-0-	-272	B	-0-	3851	2			N	-0-					21
04	3990	X	3987	-0-	-3	B	-0-	3987	2			N	-0-					21

HOLMES "S" WELL #: 6 RRCID -> 219839 COMPL. DATE 06/10/2006 TOTAL DEPTH 15290 PERF.12218 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	1911	-0-	-1659	B	-0-	1911	2			N	-0-					58
12	3286	X	2640	-0-	-646	B	-0-	2640	2			N	-0-					58
01	3441	X	1447	-0-	-1994	B	-0-	1447	2			N	-0-					58
02	3108	X	2609	-0-	-499	B	-0-	2609	2			N	-0-					58
03	3441	X	972	-0-	-2469	B	-0-	972	2			N	-0-					58
04	2550	X	1816	-0-	-734	B	-0-	1816	2			N	-0-					58

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 26 RRCID -> 220088 COMPL. DATE 05/12/2006 TOTAL DEPTH 14960 PERF.13462 - 13721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					30
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					30
01	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					30
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					30
03	1290	N	1290	-0-	-0- B	-0-	1290	2			N	-0-					30
*04	2588	N	2588	-0-	-0- B	-0-	2588	2			N	-0-					30

H. L. & P. GAS UNIT WELL #: 14 RRCID -> 220456 COMPL. DATE 01/24/2014 TOTAL DEPTH 14300 PERF.11648 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	826	-0-	-284 B	-0-	824	2	2	9	N	2	2	8			-0-
12	1203	N	1203	-0-	-0- B	-0-	1201	2	2	9	N	2	2	8			-0-
01	1285	N	1285	-0-	-0- B	-0-	1282	2	3	9	N	3	3	8			-0-
02	1242	N	1242	-0-	-0- B	-0-	1241	2	1	9	N	1	1	8			-0-
03	1344	N	1344	-0-	-0- B	-0-	1341	2	3	9	N	3	3	8			-0-
*04	1260	N	1260	-0-	-0- B	-0-	1260	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 220649 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	1824	-0-	-1266 B	-0-	1824	3			N	-0-					-0-
12	3193	X	1845	-0-	-1348 B	-0-	1845	3			N	-0-					-0-
01	2511	X	2301	-0-	-210 B	-0-	2301	3			N	-0-					-0-
02	2128	X	2033	-0-	-95 B	-0-	2033	3			N	-0-					-0-
03	3438	X	3438	-0-	-0- B	-0-	3438	3			N	-0-					-0-
*04	3111	X	3111	-0-	-0- B	-0-	3111	3			N	-0-					-0-

KING, GAIL WELL #: 15 RRCID -> 221678 COMPL. DATE 04/27/2012 TOTAL DEPTH 14894 PERF.11855 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	637	-0-	-353 B	-0-	637	2			N	-0-					-0-
12	713	N	680	-0-	-33 B	-0-	680	2			N	-0-					-0-
01	775	N	711	-0-	-64 B	-0-	711	2			N	-0-					-0-
02	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
03	682	N	591	-0-	-91 B	-0-	591	2			N	-0-					-0-
04	690	N	575	-0-	-115 B	-0-	575	2			N	-0-					-0-

HOLMES "S" WELL #: 7 RRCID -> 221688 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2086	-0-	-224 B	-0-	2086	2			N	-0-					23
12	2356	N	2087	-0-	-269 B	-0-	2087	2			N	-0-					23
01	2137	N	2137	-0-	-0- B	-0-	2137	2			N	-0-					23
02	1960	N	1846	-0-	-114 B	-0-	1846	2			N	-0-					23
03	2182	N	2182	-0-	-0- B	-0-	2182	2			N	-0-					23
04	2070	N	2029	-0-	-41 B	-0-	2029	2			N	-0-					23

REED "E" GAS UNIT WELL #: 18 RRCID -> 222066 COMPL. DATE 03/14/2009 TOTAL DEPTH 14270 PERF. 8819 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1166	-0-	-4 B	-0-	1166	2			N	-0-					-0-
12	1242	N	1242	-0-	-0- B	-0-	1242	2			N	-0-					-0-
01	1209	N	1117	-0-	-92 B	-0-	1117	2			N	-0-					-0-
02	1168	N	1168	-0-	-0- B	-0-	1168	2			N	-0-					-0-
03	1242	N	1242	-0-	-0- B	-0-	1242	2			N	-0-					-0-
*04	1147	N	1147	-0-	-0- B	-0-	1147	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 222975 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	2184	-0-	-2826 B	-0-	2184	2			N	-0-					-0-
12	5177	X	2858	-0-	-2319 B	-0-	2858	2			N	-0-					-0-
01	5177	X	2830	-0-	-2347 B	-0-	2830	2			N	-0-					-0-
02	2212	X	1947	-0-	-265 B	-0-	1947	2			N	-0-					-0-
03	2852	X	2753	-0-	-99 B	-0-	2753	2			N	-0-					-0-
*04	2932	X	2932	-0-	-0- B	-0-	2932	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 23H RRCID -> 223580 COMPL. DATE 09/16/2009 TOTAL DEPTH 14495 PERF.11934 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 13 RRCID -> 223588 COMPL. DATE 09/09/2006 TOTAL DEPTH 14365 PERF.11696 - 13852

11	360	N	73	-0-	-287	B	-0-	73	2			N	-0-					-0-
12	1152	N	1152	-0-	-0-	B	-0-	1152	2			N	-0-					-0-
01	1376	N	1376	-0-	-0-	B	-0-	1376	2			N	-0-					-0-
02	1256	N	1256	-0-	-0-	B	-0-	1256	2			N	-0-					-0-
03	1147	N	1085	-0-	-62	B	-0-	1085	2			N	-0-					-0-
04	1320	N	1071	-0-	-249	B	-0-	1071	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 16 RRCID -> 225641 COMPL. DATE 04/01/2009 TOTAL DEPTH 14170 PERF.12619 - 13842

11	6099	X	6099	-0-	-0-	B	-0-	6096	2	3	9	N	3	3	8			-0-
12	3428	X	3428	-0-	-0-	B	-0-	3427	2	1	9	N	1	1	8			-0-
01	4433	X	3894	-0-	-539	B	-0-	3892	2	2	9	N	2	2	8			-0-
02	4004	X	3052	-0-	-952	B	-0-	3052	2			N	-0-					-0-
03	4433	X	3483	-0-	-950	B	-0-	3481	2	2	9	N	2	2	8			-0-
04	4290	X	3286	-0-	-1004	B	-0-	3286	2			N	-0-					-0-

BEDDINGFIELD, JIMMY GAS UNIT II WELL #: 1 RRCID -> 225653 COMPL. DATE 07/21/2006 TOTAL DEPTH 14800 PERF.14579 - 14619

11	5051	X	5051	-0-	-0-	B	-0-	5051	2			N	-0-					36
12	5609	X	5609	-0-	-0-	B	-0-	5609	2			N	-0-					36
01	5520	X	5520	-0-	-0-	B	-0-	5520	2			N	-0-					36
02	4986	X	4986	-0-	-0-	B	-0-	4986	2			N	-0-					36
03	5477	X	5477	-0-	-0-	B	-0-	5477	2			N	-0-					36
*04	5360	X	5360	-0-	-0-	B	-0-	5360	2			N	-0-					36

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225710 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 12686

11	4548	X	4548	-0-	-0-	B	-0-	4522	2	26	9	N	24	24	8			-0-
12	4495	X	4061	-0-	-434	B	-0-	4050	2	11	9	N	10	10	8			-0-
01	3999	X	3596	-0-	-403	B	-0-	3576	2	20	9	N	18	18	8			-0-
02	4256	X	2502	-0-	-1754	B	-0-	2499	2	3	9	N	3	3	8			-0-
03	4712	X	4480	-0-	-232	B	-0-	4455	2	25	9	N	23	23	8			-0-
*04	4739	X	4739	-0-	-0-	B	-0-	4736	2	3	9	N	3	3	8			-0-

FULTON "A" WELL #: 11 RRCID -> 226291 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 14245

11	4200	X	3382	-0-	-818	B	-0-	3382	2			N	-0-					-0-
12	4533	X	4533	-0-	-0-	B	-0-	4533	2			N	-0-					-0-
01	4361	X	4361	-0-	-0-	B	-0-	4361	2			N	-0-					-0-
02	3927	X	3927	-0-	-0-	B	-0-	3927	2			N	-0-					-0-
03	4402	X	4360	-0-	-42	B	-0-	4360	2			N	-0-					-0-
*04	4324	X	4324	-0-	-0-	B	-0-	4324	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 18 RRCID -> 227291 COMPL. DATE 08/20/2014 TOTAL DEPTH 14300 PERF.11645 - 13932

11	2100	N	1979	-0-	-121	B	-0-	1979	2			N	-0-					-0-
12	2258	N	2258	-0-	-0-	B	-0-	2258	2			N	-0-					-0-
01	2325	N	2089	-0-	-236	B	-0-	2089	2			N	-0-					-0-
02	1868	N	1868	-0-	-0-	B	-0-	1868	2			N	-0-					-0-
03	2263	N	2080	-0-	-183	B	-0-	2080	2			N	-0-					-0-
*04	2057	N	2057	-0-	-0-	B	-0-	2057	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 229564 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3391	-0-	-569 B	-0-	3366	2	25	9	N	23	23	8			-0-
12	4092	X	2903	-0-	-1189 B	-0-	2894	2	9	9	N	8	8	8			-0-
01	3782	X	3283	-0-	-499 B	-0-	3258	2	25	9	N	23	23	8			-0-
02	3416	X	2870	-0-	-546 B	-0-	2866	2	4	9	N	4	4	8			-0-
03	3782	X	3254	-0-	-528 B	-0-	3233	2	21	9	N	19	19	8			-0-
*04	3517	X	3517	-0-	-0- B	-0-	3515	2	2	9	N	2	2	8			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229857 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 12738

11	4260	X	564	-0-	-3696 B	-0-	564	2			N	-0-					-0-
12	3596	X	993	-0-	-2603 B	-0-	993	2			N	-0-					-0-
01	1116	X	683	-0-	-433 B	-0-	683	2			N	-0-					-0-
02	1546	X	1546	-0-	-0- B	-0-	1546	2			N	-0-					-0-
03	1529	X	1529	-0-	-0- B	-0-	1529	2			N	-0-					-0-
04	960	X	678	-0-	-282 B	-0-	678	2			N	-0-					-0-

OAKES, PAT GAS UNIT II WELL #: 1 RRCID -> 230164 COMPL. DATE 02/02/2007 TOTAL DEPTH 14697 PERF.14229 - 14298

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KING, GAIL WELL #: 14 RRCID -> 230306 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 12941

11	2520	X	1952	-0-	-568 B	-6074	1952	2			N	-0-					-0-
12	2015	X	2014	-0-	-1 B	-6074	2014	2			N	-0-					-0-
01	2015	X	2044	-0-	29 B	-6045	2044	2			N	-0-					-0-
02	1820	N	1801	-0-	-19 B	-6045	1801	2			N	-0-					-0-
03	2015	N	1943	-0-	-72 B	-6045	1943	2			N	-0-					-0-
04	1980	N	2028	-0-	48 B	-5997	2028	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 3 RRCID -> 233218 COMPL. DATE 11/16/2007 TOTAL DEPTH 14350 PERF.11726 - 14020

11	3510	X	3484	-0-	-26 B	-0-	3482	2	2	9	N	2	2	8			-0-
12	3806	X	3806	-0-	-0- B	-0-	3805	2	1	9	N	1	1	8			-0-
01	3627	X	3500	-0-	-127 B	-0-	3498	2	2	9	N	2	2	8			-0-
02	3276	X	2941	-0-	-335 B	-0-	2940	2	1	9	N	1	1	8			-0-
03	3627	X	3212	-0-	-415 B	-0-	3206	2	6	9	N	5	5	8			-0-
04	3510	X	3142	-0-	-368 B	-0-	3141	2	1	9	N	1	1	8			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 6 RRCID -> 233318 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 13986

11	3660	X	2380	-0-	-1280 B	-0-	2372	2	8	9	N	7	7	8			-0-
12	3751	X	2280	-0-	-1471 B	-0-	2277	2	3	9	N	3	3	8			-0-
01	3379	X	2448	-0-	-931 B	-0-	2441	2	7	9	N	6	6	8			-0-
02	2548	X	2281	-0-	-267 B	-0-	2280	2	1	9	N	1	1	8			-0-
03	2696	X	2696	-0-	-0- B	-0-	2688	2	8	9	N	7	7	8			-0-
*04	2457	X	2457	-0-	-0- B	-0-	2456	2	1	9	N	1	1	8			-0-

COVINGTON WELL #: 1 RRCID -> 233320 COMPL. DATE 12/19/2007 TOTAL DEPTH 14000 PERF.11898 - 13585

11	5107	X	5107	-0-	-0- B	-0-	220	1	4887	2	N	-0-					142
12	4600	X	4600	-0-	-0- B	-0-	198	1	4402	2	N	-0-					142
01	4213	X	4213	-0-	-0- B	-0-	181	1	4032	2	N	-0-					142
02	2459	X	2459	-0-	-0- B	-0-	106	1	2353	2	N	-0-					142
03	3974	X	3974	-0-	-0- B	-0-	171	1	3803	2	N	-0-					142
*04	4255	X	4255	-0-	-0- B	-0-	183	1	4072	2	N	-0-					142

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 39 RRCID -> 233476 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
12	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
01	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
02	112	N	87	-0-	-25	B	-0-	87	2			N	-0-					-0-
03	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
04	180	N	167	-0-	-13	B	-0-	167	2			N	-0-					-0-

JENSEN "A" WELL #: 4 RRCID -> 233708 COMPL. DATE 09/23/2008 TOTAL DEPTH 15740 PERF.15395 - 15469

11	1715	N	1715	-0-	-0-	B	-0-	1715	2			N	-0-					-0-
12	1064	N	1064	-0-	-0-	B	-0-	1064	2			N	-0-					-0-
01	1038	N	1038	-0-	-0-	B	-0-	1038	2			N	-0-					-0-
02	1596	N	836	-0-	-760	B	-0-	836	2			N	-0-					-0-
03	1054	N	772	-0-	-282	B	-0-	772	2			N	-0-					-0-
04	990	N	716	-0-	-274	B	-0-	716	2			N	-0-					-0-

KING, GAIL WELL #: 20H RRCID -> 233720 COMPL. DATE 01/05/2008 TOTAL DEPTH 14490 PERF.15030 - 17162

11	1460	N	1460	-0-	-0-	B	-0-	1460	2			N	-0-					-0-
12	1554	N	1554	-0-	-0-	B	-0-	1554	2			N	-0-					-0-
01	1767	N	1026	-0-	-741	B	-0-	1026	2			N	-0-					-0-
02	1372	N	646	-0-	-726	B	-0-	646	2			N	-0-					-0-
03	1550	N	511	-0-	-1039	B	-0-	511	2			N	-0-					-0-
04	990	N	88	-0-	-902	B	-0-	88	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 5 RRCID -> 234842 COMPL. DATE 03/01/2008 TOTAL DEPTH 14370 PERF.11604 - 14033

11	4290	X	3963	-0-	-327	B	-0-	3963	2			N	-0-					-0-
12	4433	X	2977	-0-	-1456	B	-0-	2977	2			N	-0-					-0-
01	4793	X	4793	-0-	-0-	B	-0-	4793	2			N	-0-					-0-
02	4004	X	3341	-0-	-663	B	-0-	3341	2			N	-0-					-0-
03	4433	X	3506	-0-	-927	B	-0-	3506	2			N	-0-					-0-
04	4650	X	4026	-0-	-624	B	-0-	4026	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 21 RRCID -> 234843 COMPL. DATE 12/06/2012 TOTAL DEPTH 14300 PERF.11496 - 13888

11	3600	X	3372	-0-	-228	B	-0-	3329	2	43	9	N	39	39	8			-0-
12	3720	X	3375	-0-	-345	B	-0-	3354	2	21	9	N	19	19	8			-0-
01	3720	X	3140	-0-	-580	B	-0-	3104	2	36	9	N	33	33	8			-0-
02	3220	X	2825	-0-	-395	B	-0-	2818	2	7	9	N	6	6	8			-0-
03	3472	X	3167	-0-	-305	B	-0-	3133	2	34	9	N	31	31	8			-0-
04	3360	X	2962	-0-	-398	B	-0-	2958	2	4	9	N	4	4	8			-0-

FULTON "A" WELL #: 12 RRCID -> 234854 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 14234

11	4489	X	4489	-0-	-0-	B	-0-	4470	2	19	9	N	17	17	8			-0-
12	3731	X	3731	-0-	-0-	B	-0-	3722	2	9	9	N	8	8	8			-0-
01	5197	X	5197	-0-	-0-	B	-0-	5179	2	18	9	N	16	16	8			-0-
02	4754	X	4754	-0-	-0-	B	-0-	4742	2	12	9	N	11	11	8			-0-
03	3621	X	3621	-0-	-0-	B	-0-	3576	2	45	9	N	41	41	8			-0-
*04	5140	X	5140	-0-	-0-	B	-0-	5131	2	9	9	N	8	8	8			-0-

KING, GAIL WELL #: 9 RRCID -> 234858 COMPL. DATE 03/07/2008 TOTAL DEPTH 15070 PERF.13171 - 14710

11	3900	X	2763	-0-	-1137	B	-0-	2763	2			N	-0-					-0-
12	4030	X	2177	-0-	-1853	B	-0-	2177	2			N	-0-					-0-
01	3844	X	2044	-0-	-1800	B	-0-	2044	2			N	-0-					-0-
02	3164	X	1801	-0-	-1363	B	-0-	1801	2			N	-0-					-0-
03	3472	X	1965	-0-	-1507	B	-0-	1965	2			N	-0-					-0-
04	2760	X	2156	-0-	-604	B	-0-	2156	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES "S" WELL #: 5 RRCID -> 234876 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2250	-0-	-630 B	-0-	2250	2			N	-0-					66
12	3457	X	3457	-0-	-0- B	-0-	3457	2			N	-0-					66
01	2821	X	2307	-0-	-514 B	-0-	2307	2			N	-0-					66
02	2324	X	1950	-0-	-374 B	-0-	1950	2			N	-0-					66
03	3472	X	2880	-0-	-592 B	-0-	2880	2			N	-0-					66
04	3360	X	2827	-0-	-533 B	-0-	2827	2			N	-0-					66

FULTON "A" WELL #: 8 RRCID -> 236048 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	936	-0-	-204 B	-0-	929	2	7	9	N	6	6	8			-0-
12	1178	X	772	-0-	-406 B	-0-	769	2	3	9	N	3	3	8			-0-
01	1178	X	808	-0-	-370 B	-0-	802	2	6	9	N	5	5	8			-0-
02	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-
03	775	N	743	-0-	-32 B	-0-	743	2			N	-0-					-0-
*04	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 15 RRCID -> 237737 COMPL. DATE 04/01/2009 TOTAL DEPTH 14250 PERF.12584 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2418	-0-	-1092 B	-0-	2418	2			N	-0-					-0-
12	3379	X	2656	-0-	-723 B	-0-	2656	2			N	-0-					-0-
01	3348	X	2823	-0-	-525 B	-0-	2823	2			N	-0-					-0-
02	2940	X	2746	-0-	-194 B	-0-	2746	2			N	-0-					-0-
03	3109	X	3109	-0-	-0- B	-0-	3109	2			N	-0-					-0-
04	2730	X	1111	-0-	-1619 B	-0-	1111	2			N	-0-					-0-

FULTON "A" WELL #: 9 RRCID -> 240669 COMPL. DATE 05/03/2008 TOTAL DEPTH 14400 PERF.11562 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1162	-0-	-98 B	-0-	1162	2			N	-0-					-0-
12	1271	N	1234	-0-	-37 B	-0-	1234	2			N	-0-					-0-
01	1240	N	1183	-0-	-57 B	-0-	1183	2			N	-0-					-0-
02	1092	N	1067	-0-	-25 B	-0-	1067	2			N	-0-					-0-
03	1240	N	1186	-0-	-54 B	-0-	1186	2			N	-0-					-0-
04	1140	N	1109	-0-	-31 B	-0-	1109	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 4 RRCID -> 240670 COMPL. DATE 05/08/2008 TOTAL DEPTH 14450 PERF.12582 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3453	X	3453	-0-	-0- B	-0-	3446	2	7	9	N	6	6	8			-0-
12	3565	X	3279	-0-	-286 B	-0-	3276	2	3	9	N	3	3	8			-0-
01	3656	X	3656	-0-	-0- B	-0-	3649	2	7	9	N	6	6	8			-0-
02	3356	X	3356	-0-	-0- B	-0-	3355	2	1	9	N	1	1	8			-0-
03	3671	X	3671	-0-	-0- B	-0-	3662	2	9	9	N	8	8	8			-0-
04	3540	X	3270	-0-	-270 B	-0-	3269	2	1	9	N	1	1	8			-0-

KING, GAIL WELL #: 25H RRCID -> 241253 COMPL. DATE 05/17/2008 TOTAL DEPTH 14457 PERF.15150 - 17005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8102	X	8102	-0-	-0- B	-0-	8102	2			N	-0-					-0-
12	9060	X	9060	-0-	-0- B	-0-	9060	2			N	-0-					-0-
01	8615	X	8615	-0-	-0- B	-0-	8615	2			N	-0-					-0-
02	7560	X	6907	-0-	-653 B	-0-	6907	2			N	-0-					-0-
03	8370	X	6763	-0-	-1607 B	-0-	6763	2			N	-0-					-0-
04	8100	X	6382	-0-	-1718 B	-0-	6382	2			N	-0-					-0-

KING, GAIL WELL #: 32H RRCID -> 241359 COMPL. DATE 02/15/2011 TOTAL DEPTH 14400 PERF.12928 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1630	X	1630	-0-	-0- B	-0-	1630	2			N	-0-					-0-
12	2140	N	2140	-0-	-0- B	-0-	2140	2			N	-0-					-0-
01	1872	N	1872	-0-	-0- B	-0-	1872	2			N	-0-					-0-
02	1675	N	1675	-0-	-0- B	-0-	1675	2			N	-0-					-0-
03	1984	N	1599	-0-	-385 B	-0-	1599	2			N	-0-					-0-
04	1800	N	1461	-0-	-339 B	-0-	1461	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 22 RRCID -> 241450 COMPL. DATE 11/07/2012 TOTAL DEPTH 14297 PERF. 8797 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	4181	-0-	-79 B	-0-	4181	2			N	-0-					-0-
12	4402	X	3989	-0-	-413 B	-0-	3989	2			N	-0-					-0-
01	4402	X	3435	-0-	-967 B	-0-	3435	2			N	-0-					-0-
02	3892	X	2629	-0-	-1263 B	-0-	2629	2			N	-0-					-0-
03	4309	X	2789	-0-	-1520 B	-0-	2789	2			N	-0-					-0-
04	4170	X	3061	-0-	-1109 B	-0-	3061	2			N	-0-					-0-

FULTON "A" WELL #: 10 RRCID -> 241457 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8746 - 14220

11	5490	X	5252	-0-	-238 B	-0-	5227	2	25	9	N	23	23	8			-0-
12	6572	X	6349	-0-	-223 B	-0-	6332	2	17	9	N	15	15	8			-0-
01	6572	X	4531	-0-	-2041 B	-0-	4512	2	19	9	N	17	17	8			-0-
02	5936	X	3416	-0-	-2520 B	-0-	3413	2	3	9	N	3	3	8			-0-
03	6355	X	5928	-0-	-427 B	-0-	5906	2	22	9	N	20	20	8			-0-
04	6150	X	3856	-0-	-2294 B	-0-	3854	2	2	9	N	2	2	8			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 241742 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 14689

11	3840	X	3058	-0-	-782 B	-0-	3058	2			N	-0-					-0-
12	3968	X	2751	-0-	-1217 B	-0-	2751	2			N	-0-					-0-
01	3441	X	2458	-0-	-983 B	-0-	2458	2			N	-0-					-0-
02	3052	X	1955	-0-	-1097 B	-0-	1955	2			N	-0-					-0-
03	3162	X	2892	-0-	-270 B	-0-	2892	2			N	-0-					-0-
04	3060	X	2541	-0-	-519 B	-0-	2541	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 7 RRCID -> 242997 COMPL. DATE 09/11/2008 TOTAL DEPTH 14390 PERF.11588 - 14041

11	4860	X	4520	-0-	-340 B	-0-	4518	2	2	9	N	2	2	8			-0-
12	5301	X	4340	-0-	-961 B	-0-	4339	2	1	9	N	1	1	8			-0-
01	5301	X	4109	-0-	-1192 B	-0-	4108	2	1	9	N	1	1	8			-0-
02	4788	X	3347	-0-	-1441 B	-0-	3347	2			N	-0-					-0-
03	4743	X	4177	-0-	-566 B	-0-	4175	2	2	9	N	2	2	8			-0-
04	4530	X	4204	-0-	-326 B	-0-	4204	2			N	-0-					-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243008 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 14515

11	4710	X	1896	-0-	-2814 B	-0-	1896	2			N	-0-					75
12	4867	X	1946	-0-	-2921 B	-0-	1946	2			N	-0-					75
01	4867	X	1533	-0-	-3334 B	-0-	1533	2			N	-0-					75
02	4340	X	1207	-0-	-3133 B	-0-	1207	2			N	-0-					75
03	3100	X	1751	-0-	-1349 B	-0-	1751	2			N	-0-					75
*04	1992	X	1992	-0-	-0- B	-0-	1992	2			N	-0-					75

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243023 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 14561

11	3810	X	3582	-0-	-228 B	-0-	3582	2			N	-0-					55
12	3937	X	3759	-0-	-178 B	-0-	3759	2			N	-0-					55
01	3968	X	3535	-0-	-433 B	-0-	3535	2			N	-0-					55
02	3584	X	2692	-0-	-892 B	-0-	2692	2			N	-0-					55
03	3968	X	2923	-0-	-1045 B	-0-	2923	2			N	-0-					55
04	3630	X	3050	-0-	-580 B	-0-	3050	2			N	-0-					55

REED "E" GAS UNIT WELL #: 16 RRCID -> 243030 COMPL. DATE 08/07/2008 TOTAL DEPTH 14340 PERF.11555 - 14238

11	1200	N	566	-0-	-634 B	-0-	566	2			N	-0-					-0-
12	1178	N	742	-0-	-436 B	-0-	742	2			N	-0-					-0-
01	589	N	550	-0-	-39 B	-0-	550	2			N	-0-					-0-
02	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
03	927	N	927	-0-	-0- B	-0-	927	2			N	-0-					-0-
04	540	N	518	-0-	-22 B	-0-	518	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243422 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	5496	-0-	-144	B	-0-	5496	2			N	-0-					-0-
12	5828	X	2592	-0-	-3236	B	-0-	2592	2			N	-0-					-0-
01	5828	X	2440	-0-	-3388	B	-0-	2440	2			N	-0-					-0-
02	5264	X	2151	-0-	-3113	B	-0-	2151	2			N	-0-					-0-
03	5915	X	5915	-0-	-0-	B	-0-	5915	2			N	-0-					-0-
04	5490	X	5380	-0-	-110	B	-0-	5380	2			N	-0-					-0-

STARRETT BRANCH GAS UNIT WELL #: 1 RRCID -> 243527 COMPL. DATE 12/17/2008 TOTAL DEPTH 15555 PERF.14922 - 15295

11	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
12	646	N	646	-0-	-0-	B	-0-	646	2			N	-0-					-0-
01	677	N	677	-0-	-0-	B	-0-	677	2			N	-0-					-0-
02	745	N	745	-0-	-0-	B	-0-	745	2			N	-0-					-0-
03	726	N	726	-0-	-0-	B	-0-	726	2			N	-0-					-0-
04	390	N	279	-0-	-111	B	-0-	279	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243830 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 14190

11	870	N	546	-0-	-324	B	-0-	542	2	4	9	N	4	4	8			-0-
12	868	N	783	-0-	-85	B	-0-	780	2	3	9	N	3	3	8			-0-
01	776	N	776	-0-	-0-	B	-0-	770	2	6	9	N	5	5	8			-0-
02	744	N	744	-0-	-0-	B	-0-	744	2			N	-0-					-0-
03	917	N	917	-0-	-0-	B	-0-	917	2			N	-0-					-0-
*04	914	N	914	-0-	-0-	B	-0-	914	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 5 RRCID -> 244671 COMPL. DATE 11/27/2008 TOTAL DEPTH 14456 PERF.11641 - 12718

11	25192	X	25192	-0-	-0-	B	-0-	25158	2	34	9	N	31	31	8			-0-
12	22755	X	22755	-0-	-0-	B	-0-	22741	2	14	9	N	13	13	8			-0-
01	20196	X	20196	-0-	-0-	B	-0-	20172	2	24	9	N	22	22	8			-0-
02	16902	X	16902	-0-	-0-	B	-0-	16899	2	3	9	N	3	3	8			-0-
03	17680	X	17680	-0-	-0-	B	-0-	17666	2	14	9	N	13	13	8			-0-
*04	16182	X	16182	-0-	-0-	B	-0-	16180	2	2	9	N	2	2	8			-0-

KING, GAIL WELL #: 35 RRCID -> 244682 COMPL. DATE 12/19/2008 TOTAL DEPTH 15150 PERF.13228 - 14850

11	2730	X	1932	-0-	-798	B	-0-	1932	2			N	-0-					-0-
12	3550	X	3550	-0-	-0-	B	-0-	3550	2			N	-0-					-0-
01	2821	X	2442	-0-	-379	B	-0-	2442	2			N	-0-					-0-
02	2938	X	2938	-0-	-0-	B	-0-	2938	2			N	-0-					-0-
03	2821	X	1829	-0-	-992	B	-0-	1829	2			N	-0-					-0-
*04	3586	X	3586	-0-	-0-	B	-0-	3586	2			N	-0-					-0-

EPPES UNIT WELL #: 13 RRCID -> 245125 COMPL. DATE 12/31/2008 TOTAL DEPTH 14472 PERF.11635 - 14084

11	4910	X	4910	-0-	-0-	B	-0-	4910	2			N	-0-					-0-
12	5259	X	5259	-0-	-0-	B	-0-	5259	2			N	-0-					-0-
01	5126	X	5126	-0-	-0-	B	-0-	5126	2			N	-0-					-0-
02	4114	X	4114	-0-	-0-	B	-0-	4114	2			N	-0-					-0-
03	4154	X	2991	-0-	-1163	B	-0-	2991	2			N	-0-					-0-
04	4020	X	3353	-0-	-667	B	-0-	3353	2			N	-0-					-0-

KING, GAIL WELL #: 28H RRCID -> 246801 COMPL. DATE 05/14/2014 TOTAL DEPTH 14395 PERF.11842 - 13272

11	2790	X	2490	-0-	-300	B	-0-	2490	2			N	-0-					-0-
12	2697	X	2104	-0-	-593	B	-0-	2104	2			N	-0-					-0-
01	2697	X	2426	-0-	-271	B	-0-	2426	2			N	-0-					-0-
02	2391	X	2391	-0-	-0-	B	-0-	2391	2			N	-0-					-0-
03	3001	X	3001	-0-	-0-	B	-0-	3001	2			N	-0-					-0-
*04	2977	X	2977	-0-	-0-	B	-0-	2977	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 1AH RRCID -> 247402 COMPL. DATE 06/07/2008 TOTAL DEPTH 17075 PERF.14950 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	X	5707	-0-	5047 B	-106916	5707	2			N	-0-					-0-
12	2201	X	4949	-0-	2748 B	-104168	4949	2			N	-0-					-0-
01	3317	X	3643	-0-	326 B	-103842	3643	2			N	-0-					-0-
02	2996	X	4589	-0-	1593 B	-102249	4589	2			N	-0-					-0-
03	3317	X	3918	-0-	601 B	-101648	3918	2			N	-0-					-0-
04	3210	X	4702	-0-	1492 B	-100156	4702	2			N	-0-					-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247820 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 13194

11	1710	N	1629	-0-	-81 B	-0-	1629	2			N	-0-					65
12	2108	X	1395	-0-	-713 B	-0-	1395	2			N	-0-					65
01	2108	X	1728	-0-	-380 B	-0-	1728	2			N	-0-					65
02	1904	X	1538	-0-	-366 B	-0-	1538	2			N	-0-					65
03	2046	X	1688	-0-	-358 B	-0-	1688	2			N	-0-					65
04	1680	X	1377	-0-	-303 B	-0-	1377	2			N	-0-					65

EPPES UNIT WELL #: 3 RRCID -> 248111 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 12619

11	10290	X	7725	-0-	-2565 B	-0-	7688	2	37	9	N	34	34	8			-0-
12	10633	X	4718	-0-	-5915 B	-0-	4707	2	11	9	N	10	10	8			-0-
01	10571	X	8525	-0-	-2046 B	-0-	8490	2	35	9	N	32	32	8			-0-
02	9548	X	8079	-0-	-1469 B	-0-	8076	2	3	9	N	3	3	8			-0-
03	10571	X	5346	-0-	-5225 B	-0-	5337	2	9	9	N	8	8	8			-0-
*04	8260	X	8260	-0-	-0- B	-0-	8258	2	2	9	N	2	2	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251112 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 12688

11	6540	X	6036	-0-	-504 B	-0-	6022	2	14	9	N	13	13	8			-0-
12	6758	X	6035	-0-	-723 B	-0-	6028	2	7	9	N	6	6	8			-0-
01	6787	X	6787	-0-	-0- B	-0-	6773	2	14	9	N	13	13	8			-0-
02	5908	X	4967	-0-	-941 B	-0-	4966	2	1	9	N	1	1	8			-0-
03	6541	X	4767	-0-	-1774 B	-0-	4763	2	4	9	N	4	4	8			-0-
04	6540	X	3567	-0-	-2973 B	-0-	3566	2	1	9	N	1	1	8			-0-

FULTON "A" WELL #: 13 RRCID -> 251277 COMPL. DATE 12/11/2008 TOTAL DEPTH 13290 PERF.11660 - 12862

11	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
12	2048	N	2048	-0-	-0- B	-0-	2047	2	1	9	N	1	1	8			-0-
01	465	N	364	-0-	-101 B	-0-	364	2			N	-0-					-0-
02	756	N	326	-0-	-430 B	-0-	326	2			N	-0-					-0-
03	899	N	348	-0-	-551 B	-0-	348	2			N	-0-					-0-
04	360	N	307	-0-	-53 B	-0-	307	2			N	-0-					-0-

JIMMY BEDDINGFIELD G.U. NO. II WELL #: 5H RRCID -> 251632 COMPL. DATE 06/09/2009 TOTAL DEPTH 17366 PERF.14825 - 17229

11	3000	X	-0-	-0-	-3000 B	-707964					N	-0-					-0-
12	3100	X	-0-	-0-	-3100 B	-707964					N	-0-					-0-
01	2170	X	-0-	-0-	-2170 B	-707964					N	-0-					-0-
02	728	X	-0-	-0-	-728 B	-707964					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-707964					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251741 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 14627

11	360	N	331	-0-	-29 B	-0-	331	2			N	-0-					-0-
12	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
01	558	N	9	-0-	-549 B	-0-	9	2			N	-0-					-0-
02	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
03	372	N	297	-0-	-75 B	-0-	297	2			N	-0-					-0-
*04	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES UNIT WELL #: 6 RRCID -> 251912 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2143	-0-	-1307 B	-0-	2134	2	9	9	N	8	8	8			-0-
12	5169	X	5169	-0-	-0- B	-0-	5159	2	10	9	N	9	9	8			-0-
01	4650	X	2118	-0-	-2532 B	-0-	2110	2	8	9	N	7	7	8			-0-
02	4200	X	3907	-0-	-293 B	-0-	3904	2	3	9	N	3	3	8			-0-
03	5115	X	3100	-0-	-2015 B	-0-	3089	2	11	9	N	10	10	8			-0-
04	4950	X	3302	-0-	-1648 B	-0-	3300	2	2	9	N	2	2	8			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 7 RRCID -> 252115 COMPL. DATE 07/01/2009 TOTAL DEPTH 14400 PERF.11652 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4426	-0-	-524 B	-0-	4423	2	3	9	N	3	3	8			-0-
12	4867	X	4728	-0-	-139 B	-0-	4726	2	2	9	N	2	2	8			-0-
01	4924	X	4924	-0-	-0- B	-0-	4921	2	3	9	N	3	3	8			-0-
02	4256	X	4080	-0-	-176 B	-0-	4079	2	1	9	N	1	1	8			-0-
03	4743	X	4425	-0-	-318 B	-0-	4422	2	3	9	N	3	3	8			-0-
04	4770	X	2148	-0-	-2622 B	-0-	2148	2			N	-0-					-0-

HAYNIE GAS UNIT WELL #: 2 RRCID -> 252579 COMPL. DATE 06/18/2009 TOTAL DEPTH 17648 PERF.14820 - 17240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	111	-0-	-369 B	-0-	4	1	107	2	N	-0-					-0-
12	704	N	704	-0-	-0- B	-0-	26	1	678	2	N	-0-					-0-
01	558	N	558	-0-	-0- B	-0-	23	1	535	2	N	-0-					-0-
02	329	N	329	-0-	-0- B	-0-	14	1	315	2	N	-0-					-0-
03	713	N	470	-0-	-243 B	-0-	19	1	451	2	N	-0-					-0-
*04	575	N	575	-0-	-0- B	-0-	25	1	550	2	N	-0-					-0-

HOLMES "S" GAS UNIT WELL #: 9 RRCID -> 252880 COMPL. DATE 08/13/2009 TOTAL DEPTH 15500 PERF.11999 - 13837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					20
12	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					20
01	1116	N	913	-0-	-203 B	-0-	913	2			N	-0-					20
02	1026	N	1026	-0-	-0- B	-0-	1026	2			N	-0-					20
03	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					20
*04	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					20

KING, GAIL WELL #: 41 RRCID -> 252881 COMPL. DATE 08/08/2009 TOTAL DEPTH 15570 PERF.12101 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	591	-0-	-579 B	-0-	591	2			N	-0-					15
12	1209	X	375	-0-	-834 B	-0-	375	2			N	-0-					15
01	1922	X	248	-0-	-1674 B	-0-	248	2			N	-0-					15
02	1416	N	1416	-0-	-0- B	-0-	1416	2			N	-0-					15
03	4006	X	4006	-0-	-0- B	-0-	4006	2			N	-0-					15
*04	2636	N	2636	-0-	-0- B	-0-	2636	2			N	-0-					15

STARRETT BRANCH GAS UNIT WELL #: 3 RRCID -> 252892 COMPL. DATE 07/30/2009 TOTAL DEPTH 15700 PERF.13404 - 15646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	1822	-0-	-1178 B	-0-	1822	2			N	-0-					-0-
12	3100	X	2313	-0-	-787 B	-0-	2313	2			N	-0-					-0-
01	2821	X	1537	-0-	-1284 B	-0-	1537	2			N	-0-					-0-
02	2548	X	1549	-0-	-999 B	-0-	1549	2			N	-0-					-0-
03	2325	X	1511	-0-	-814 B	-0-	1511	2			N	-0-					-0-
04	2250	X	5	-0-	-2245 B	-0-	5	2			N	-0-					-0-

KING, GAIL WELL #: 37H RRCID -> 253026 COMPL. DATE 01/15/2009 TOTAL DEPTH 14562 PERF.14950 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	80	-0-	-1360 B	-0-	80	2			N	-0-					-0-
12	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
01	868	N	595	-0-	-273 B	-0-	595	2			N	-0-					-0-
02	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
03	651	N	57	-0-	-594 B	-0-	57	2			N	-0-					-0-
*04	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 4 RRCID -> 253181 COMPL. DATE 09/04/2009 TOTAL DEPTH 13100 PERF.11781 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6413	X	6413	-0-	-0- B	-0-	6405	2	8	9	N	7	7	8			-0-
12	7213	X	7213	-0-	-0- B	-0-	7209	2	4	9	N	4	4	8			-0-
01	4572	X	4572	-0-	-0- B	-0-	4568	2	4	9	N	4	4	8			-0-
02	3640	X	3382	-0-	-258 B	-0-	3381	2	1	9	N	1	1	8			-0-
03	4030	X	3407	-0-	-623 B	-0-	3401	2	6	9	N	5	5	8			-0-
04	3900	X	2476	-0-	-1424 B	-0-	2475	2	1	9	N	1	1	8			-0-

EPPES UNIT WELL #: 4 RRCID -> 253253 COMPL. DATE 10/09/2009 TOTAL DEPTH 14446 PERF.11559 - 14010

11	2280	X	1896	-0-	-384 B	-0-	1895	2	1	9	N	1	1	8			-0-
12	2201	X	1934	-0-	-267 B	-0-	1934	2			N	-0-					-0-
01	2015	X	1974	-0-	-41 B	-0-	1974	2			N	-0-					-0-
02	1813	N	1813	-0-	-0- B	-0-	1813	2			N	-0-					-0-
03	1922	N	1837	-0-	-85 B	-0-	1837	2			N	-0-					-0-
04	1920	N	1721	-0-	-199 B	-0-	1721	2			N	-0-					-0-

EPPES UNIT WELL #: 5 RRCID -> 253430 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 14034

11	5640	X	4807	-0-	-833 B	-0-	4807	2			N	-0-					-0-
12	5828	X	3333	-0-	-2495 B	-0-	3333	2			N	-0-					-0-
01	5828	X	5086	-0-	-742 B	-0-	5086	2			N	-0-					-0-
02	6616	X	6616	-0-	-0- B	-0-	6616	2			N	-0-					-0-
03	7347	X	7347	-0-	-0- B	-0-	7347	2			N	-0-					-0-
*04	6216	X	6216	-0-	-0- B	-0-	6216	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 9 RRCID -> 254049 COMPL. DATE 10/30/2009 TOTAL DEPTH 14420 PERF.11650 - 14034

11	3690	X	3140	-0-	-550 B	-0-	3140	2			N	-0-					-0-
12	3813	X	3271	-0-	-542 B	-0-	3271	2			N	-0-					-0-
01	3565	X	3110	-0-	-455 B	-0-	3110	2			N	-0-					-0-
02	3220	X	2858	-0-	-362 B	-0-	2858	2			N	-0-					-0-
03	3441	X	3224	-0-	-217 B	-0-	3224	2			N	-0-					-0-
04	3180	X	3070	-0-	-110 B	-0-	3070	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 8 RRCID -> 254525 COMPL. DATE 11/20/2009 TOTAL DEPTH 14885 PERF.12900 - 14254

11	4530	X	4144	-0-	-386 B	-0-	4144	2			N	-0-					-0-
12	4681	X	4497	-0-	-184 B	-0-	4497	2			N	-0-					-0-
01	4681	X	3874	-0-	-807 B	-0-	3874	2			N	-0-					-0-
02	4228	X	3326	-0-	-902 B	-0-	3326	2			N	-0-					-0-
03	4681	X	4604	-0-	-77 B	-0-	4604	2			N	-0-					-0-
04	4350	X	3369	-0-	-981 B	-0-	3369	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 254638 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 12504

11	8400	X	4442	-0-	-3958 B	-0-	4431	2	11	9	N	10	10	8			-0-
12	10168	X	4727	-0-	-5441 B	-0-	4723	2	4	9	N	4	4	8			-0-
01	10168	X	4363	-0-	-5805 B	-0-	4355	2	8	9	N	7	7	8			-0-
02	9184	X	3605	-0-	-5579 B	-0-	3604	2	1	9	N	1	1	8			-0-
03	5611	X	5356	-0-	-255 B	-0-	5347	2	9	9	N	8	8	8			-0-
*04	5788	X	5788	-0-	-0- B	-0-	5787	2	1	9	N	1	1	8			-0-

SARANDOS GAS UNIT WELL #: 2 RRCID -> 254640 COMPL. DATE 08/10/2011 TOTAL DEPTH 15300 PERF.12972 - 14824

11	7292	X	7292	-0-	-0- B	-0-	7292	2			N	-0-					-0-
12	5054	X	5054	-0-	-0- B	-0-	5054	2			N	-0-					-0-
01	7336	X	7336	-0-	-0- B	-0-	7336	2			N	-0-					-0-
02	6804	X	3167	-0-	-3637 B	-0-	3167	2			N	-0-					-0-
03	7533	X	1464	-0-	-6069 B	-0-	1464	2			N	-0-					-0-
04	7290	X	2305	-0-	-4985 B	-0-	2305	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 7H RRCID -> 255962 COMPL. DATE 11/22/2009 TOTAL DEPTH 17460 PERF.14750 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1641	-0-	-99 B	-0-	1641	2			N	-0-					-0-
12	1778	N	1778	-0-	-0- B	-0-	1778	2			N	-0-					-0-
01	1708	N	1708	-0-	-0- B	-0-	1708	2			N	-0-					-0-
02	1677	N	1677	-0-	-0- B	-0-	1677	2			N	-0-					-0-
03	1767	N	860	-0-	-907 B	-0-	860	2			N	-0-					-0-
04	1650	N	692	-0-	-958 B	-0-	692	2			N	-0-					-0-

KING, GAIL WELL #: 31H RRCID -> 255963 COMPL. DATE 12/29/2009 TOTAL DEPTH 14624 PERF.14985 - 18227

11	3000	X	2461	-0-	-539 B	-0-	2461	2			N	-0-					-0-
12	3417	X	3417	-0-	-0- B	-0-	3417	2			N	-0-					-0-
01	3173	X	3173	-0-	-0- B	-0-	3173	2			N	-0-					-0-
02	2800	X	2369	-0-	-431 B	-0-	2369	2			N	-0-					-0-
03	3100	X	2629	-0-	-471 B	-0-	2629	2			N	-0-					-0-
04	3000	X	2613	-0-	-387 B	-0-	2613	2			N	-0-					-0-

KING, GAIL WELL #: 36H RRCID -> 256608 COMPL. DATE 03/22/2010 TOTAL DEPTH 14607 PERF.14890 - 17747

11	3060	X	2855	-0-	-205 B	-0-	2855	2			N	-0-					-0-
12	3627	X	2435	-0-	-1192 B	-0-	2435	2			N	-0-					-0-
01	3627	X	3056	-0-	-571 B	-0-	3056	2			N	-0-					-0-
02	3276	X	1968	-0-	-1308 B	-0-	1968	2			N	-0-					-0-
03	2945	X	2608	-0-	-337 B	-0-	2608	2			N	-0-					-0-
04	2970	X	2050	-0-	-920 B	-0-	2050	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 20 RRCID -> 256623 COMPL. DATE 03/27/2010 TOTAL DEPTH 14405 PERF.11629 - 13916

11	4680	X	4213	-0-	-467 B	-0-	4213	2			N	-0-					-0-
12	4836	X	3831	-0-	-1005 B	-0-	3831	2			N	-0-					-0-
01	4619	X	4468	-0-	-151 B	-0-	4468	2			N	-0-					-0-
02	4116	X	3527	-0-	-589 B	-0-	3527	2			N	-0-					-0-
03	4557	X	3549	-0-	-1008 B	-0-	3549	2			N	-0-					-0-
04	4320	X	3713	-0-	-607 B	-0-	3713	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 2H RRCID -> 256640 COMPL. DATE 01/29/2010 TOTAL DEPTH 17825 PERF.14760 - 1774

11	4200	X	-0-	-0-	-4200 B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	6128	X	6128	-0-	-0- B	-0-	178	1	5950	2	N	-0-					-0-
*04	11736	X	11736	-0-	-0- B	-0-	373	1	11363	2	N	-0-					-0-

FERN V. ROBINSON WELL #: 5 RRCID -> 256668 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 13299

11	1650	X	1442	-0-	-208 B	-0-	1442	2			N	-0-					-0-
12	1302	X	1087	-0-	-215 B	-0-	1087	2			N	-0-					-0-
01	1355	X	1355	-0-	-0- B	-0-	1355	2			N	-0-					-0-
02	1344	N	1167	-0-	-177 B	-0-	1167	2			N	-0-					-0-
03	2147	N	2147	-0-	-0- B	-0-	2147	2			N	-0-					-0-
*04	2427	N	2427	-0-	-0- B	-0-	2427	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 8 RRCID -> 257018 COMPL. DATE 05/09/2010 TOTAL DEPTH 14350 PERF.11690 - 12562

11	5310	X	3965	-0-	-1345 B	-0-	3965	2			N	-0-					-0-
12	5487	X	4187	-0-	-1300 B	-0-	4187	2			N	-0-					-0-
01	5487	X	3960	-0-	-1527 B	-0-	3960	2			N	-0-					-0-
02	4956	X	4513	-0-	-443 B	-0-	4513	2			N	-0-					-0-
03	5487	X	4765	-0-	-722 B	-0-	4765	2			N	-0-					-0-
*04	4281	X	4281	-0-	-0- B	-0-	4281	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 24H RRCID -> 257490 COMPL. DATE 04/23/2010 TOTAL DEPTH 18362 PERF.15250 - 18229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3057	X	3057	-0-	-0-	B	-0-	3057	2			N	-0-					-0-
12	3158	X	3158	-0-	-0-	B	-0-	3158	2			N	-0-					-0-
01	2922	X	2922	-0-	-0-	B	-0-	2922	2			N	-0-					-0-
02	3007	X	3007	-0-	-0-	B	-0-	3007	2			N	-0-					-0-
03	3162	X	2842	-0-	-320	B	-0-	2842	2			N	-0-					-0-
04	3060	X	2872	-0-	-188	B	-0-	2872	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 25 RRCID -> 257610 COMPL. DATE 07/05/2010 TOTAL DEPTH 14420 PERF.12662 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2593	-0-	-257	B	-0-	2593	2			N	-0-					-0-
12	2945	X	2082	-0-	-863	B	-0-	2082	2			N	-0-					-0-
01	2945	X	1958	-0-	-987	B	-0-	1958	2			N	-0-					-0-
02	2408	N	1219	-0-	-1189	B	-0-	1219	2			N	-0-					-0-
03	2414	N	2414	-0-	-0-	B	-0-	2414	2			N	-0-					-0-
04	1890	N	1029	-0-	-861	B	-0-	1029	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257620 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	7290	-0-	-0-	B	-0-	7290	2			N	-0-					-0-
12	7270	X	7270	-0-	-0-	B	-0-	7270	2			N	-0-					-0-
01	6973	X	6973	-0-	-0-	B	-0-	6973	2			N	-0-					-0-
02	3808	X	2053	-0-	-1755	B	-0-	2053	2			N	-0-					-0-
03	4216	X	1353	-0-	-2863	B	-0-	1353	2			N	-0-					-0-
*04	4706	X	4706	-0-	-0-	B	-0-	4706	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 257750 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3722	-0-	-748	B	-0-	3705	2	17	9	N	15	15	8			-0-
12	4371	X	3882	-0-	-489	B	-0-	3874	2	8	9	N	7	7	8			-0-
01	4371	X	4229	-0-	-142	B	-0-	4214	2	15	9	N	14	14	8			-0-
02	3948	X	3438	-0-	-510	B	-0-	3435	2	3	9	N	3	3	8			-0-
03	4340	X	3588	-0-	-752	B	-0-	3575	2	13	9	N	12	12	8			-0-
*04	6464	X	6464	-0-	-0-	B	-0-	6462	2	2	9	N	2	2	8			-0-

H. L. & P. GAS UNIT WELL #: 23 RRCID -> 257751 COMPL. DATE 08/06/2010 TOTAL DEPTH 14420 PERF.12628 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2594	-0-	-46	B	-0-	2593	2	1	9	N	1	1	8			-0-
12	2728	X	2638	-0-	-90	B	-0-	2637	2	1	9	N	1	1	8			-0-
01	2759	X	2476	-0-	-283	B	-0-	2475	2	1	9	N	1	1	8			-0-
02	2408	N	2308	-0-	-100	B	-0-	2308	2			N	-0-					-0-
03	2635	N	2552	-0-	-83	B	-0-	2551	2	1	9	N	1	1	8			-0-
*04	2425	N	2425	-0-	-0-	B	-0-	2425	2			N	-0-					-0-

HOLMES GAS UNIT NO. II WELL #: 2H RRCID -> 257857 COMPL. DATE 06/16/2010 TOTAL DEPTH 14525 PERF.14850 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	13	-0-	-47	B	-1588870	13	2			N	-0-					-0-
12	93	X	29	-0-	-64	B	-1588870	29	2			N	-0-					-0-
01	93	X	15	-0-	-78	B	-1588870	15	2			N	-0-					-0-
02	84	X	16	-0-	-68	B	-1588870	16	2			N	-0-					-0-
03	31	X	810	-0-	779	B	-1588091	810	2			N	-0-					-0-
04	30	X	20818	-0-	20788	B	-1567303	20818	2			N	-0-					-0-

FULTON "A" WELL #: 14 RRCID -> 257908 COMPL. DATE 08/26/2010 TOTAL DEPTH 13200 PERF.11699 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2035	-0-	-155	B	-0-	2031	2	4	9	N	4	4	8			-0-
12	2337	N	2337	-0-	-0-	B	-0-	2334	2	3	9	N	3	3	8			-0-
01	2263	N	2238	-0-	-25	B	-0-	2234	2	4	9	N	4	4	8			-0-
02	2117	N	2117	-0-	-0-	B	-0-	2117	2			N	-0-					-0-
03	2432	N	2432	-0-	-0-	B	-0-	2432	2			N	-0-					-0-
*04	2250	N	2250	-0-	-0-	B	-0-	2250	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 35 RRCID -> 257909 COMPL. DATE 10/02/2013 TOTAL DEPTH 14195 PERF. 8735 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7991	X	7991	-0-	-0- B	-0-	7892	2	99	9	N	90	90	8			-0-
12	6828	X	6828	-0-	-0- B	-0-	6795	2	33	9	N	30	30	8			-0-
01	6447	X	6447	-0-	-0- B	-0-	6385	2	62	9	N	56	56	8			-0-
02	5442	X	5442	-0-	-0- B	-0-	5429	2	13	9	N	12	12	8			-0-
03	5797	X	5710	-0-	-87 B	-0-	5657	2	53	9	N	48	48	8			-0-
04	5610	X	5535	-0-	-75 B	-0-	5531	2	4	9	N	4	4	8			-0-

KING, GAIL WELL #: 33H RRCID -> 258020 COMPL. DATE 04/20/2010 TOTAL DEPTH 16738 PERF.14930 - 16644

11	5610	X	26	-0-	-5584 B	-0-	26	2			N	-0-					-0-
12	7440	X	-0-	-0-	-7440 B	-0-					N	-0-					-0-
01	7440	X	-0-	-0-	-7440 B	-0-					N	-0-					-0-
02	6720	X	-0-	-0-	-6720 B	-0-					N	-0-					-0-
03	2449	X	-0-	-0-	-2449 B	-0-					N	-0-					-0-
04	30	X	-0-	-0-	-30 B	-0-					N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 4 RRCID -> 258025 COMPL. DATE 09/02/2010 TOTAL DEPTH 12958 PERF.11659 - 12780

11	4200	X	959	-0-	-3241 B	-0-	959	2			N	-0-					-0-
12	4340	X	1182	-0-	-3158 B	-0-	1182	2			N	-0-					-0-
01	4340	X	1057	-0-	-3283 B	-0-	1057	2			N	-0-					-0-
02	3500	X	910	-0-	-2590 B	-0-	910	2			N	-0-					-0-
03	1333	X	918	-0-	-415 B	-0-	918	2			N	-0-					-0-
*04	3648	X	3648	-0-	-0- B	-0-	3648	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 27 RRCID -> 258463 COMPL. DATE 08/02/2010 TOTAL DEPTH 14305 PERF.12588 - 13936

11	2520	X	2409	-0-	-111 B	-0-	2405	2	4	9	N	4	4	8			-0-
12	2542	X	2412	-0-	-130 B	-0-	2410	2	2	9	N	2	2	8			-0-
01	2635	X	2431	-0-	-204 B	-0-	2428	2	3	9	N	3	3	8			-0-
02	2380	X	2061	-0-	-319 B	-0-	2060	2	1	9	N	1	1	8			-0-
03	2635	X	2447	-0-	-188 B	-0-	2444	2	3	9	N	3	3	8			-0-
04	2400	X	2176	-0-	-224 B	-0-	2176	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 5 RRCID -> 259007 COMPL. DATE 08/20/2010 TOTAL DEPTH 14252 PERF.11650 - 14070

11	4260	X	3884	-0-	-376 B	-0-	3884	2			N	-0-					-0-
12	4402	X	3957	-0-	-445 B	-0-	3957	2			N	-0-					-0-
01	4929	X	3822	-0-	-1107 B	-0-	3822	2			N	-0-					-0-
02	4452	X	3555	-0-	-897 B	-0-	3555	2			N	-0-					-0-
03	4929	X	4301	-0-	-628 B	-0-	4301	2			N	-0-					-0-
*04	3999	X	3999	-0-	-0- B	-0-	3999	2			N	-0-					-0-

MELVIN WALDRIP GAS UNIT II WELL #: 10 RRCID -> 259237 COMPL. DATE 10/29/2010 TOTAL DEPTH 14500 PERF.11625 - 14066

11	3	X	-0-	-0-	-3 B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

VARIBUS WELL #: 8H RRCID -> 259258 COMPL. DATE 06/07/2010 TOTAL DEPTH 13998 PERF.14865 - 18744

11	1020	X	2335	-0-	1315 B	-772067	2335	2			N	-0-					-0-
12	1705	X	2592	-0-	887 B	-771180	2592	2			N	-0-					-0-
01	1705	X	408	-0-	-1297 B	-771180	408	2			N	-0-					-0-
02	2184	N	-0-	-0-	-2184 B	-771180					N	-0-					-0-
03	2418	N	-0-	-0-	-2418 B	-771180					N	-0-					-0-
04	390	N	-0-	-0-	-390 B	-771180					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 43 RRCID -> 259341 COMPL. DATE 10/01/2010 TOTAL DEPTH 15009 PERF.13090 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	5184	-0-	-636 B	-0-	5184	2			N	-0-					-0-
12	5704	X	4854	-0-	-850 B	-0-	4854	2			N	-0-					-0-
01	5549	X	4641	-0-	-908 B	-0-	4641	2			N	-0-					-0-
02	4844	X	3587	-0-	-1257 B	-0-	3587	2			N	-0-					-0-
03	5363	X	3897	-0-	-1466 B	-0-	3897	2			N	-0-					-0-
04	5190	X	4772	-0-	-418 B	-0-	4772	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 13 RRCID -> 259843 COMPL. DATE 11/10/2010 TOTAL DEPTH 12975 PERF.11806 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	1056	-0-	-324 B	-0-	1053	2	3	9	N	3	3	8			-0-
12	1716	N	1716	-0-	-0- B	-0-	1713	2	3	9	N	3	3	8			-0-
01	1464	N	1464	-0-	-0- B	-0-	1460	2	4	9	N	4	4	8			-0-
02	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
03	1705	N	1526	-0-	-179 B	-0-	1526	2			N	-0-					-0-
04	1410	N	1344	-0-	-66 B	-0-	1344	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 30 RRCID -> 259848 COMPL. DATE 10/29/2010 TOTAL DEPTH 14120 PERF.11652 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	825	-0-	-15 B	-0-	825	2			N	-0-					-0-
12	2046	N	976	-0-	-1070 B	-0-	976	2			N	-0-					-0-
01	3622	X	3622	-0-	-0- B	-0-	3622	2			N	-0-					-0-
02	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-
03	961	N	648	-0-	-313 B	-0-	648	2			N	-0-					-0-
04	2100	X	694	-0-	-1406 B	-0-	694	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 32 RRCID -> 259876 COMPL. DATE 06/29/2014 TOTAL DEPTH 14068 PERF.11253 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4111	-0-	-629 B	-0-	4110	2	1	9	N	1	1	8			-0-
12	5115	X	3856	-0-	-1259 B	-0-	3855	2	1	9	N	1	1	8			-0-
01	5115	X	3865	-0-	-1250 B	-0-	3864	2	1	9	N	1	1	8			-0-
02	4620	X	3091	-0-	-1529 B	-0-	3091	2			N	-0-					-0-
03	4898	X	4393	-0-	-505 B	-0-	4392	2	1	9	N	1	1	8			-0-
*04	4600	X	4600	-0-	-0- B	-0-	4600	2			N	-0-					-0-

SPRING BRANCH GAS UNIT WELL #: 1 RRCID -> 259945 COMPL. DATE 12/07/2017 TOTAL DEPTH 15291 PERF.12139 - 14397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8276	X	8276	-0-	-0- B	-0-	241	1	8035	2	N	-0-					-0-
12	4996	X	4996	-0-	-0- B	-0-	110	1	4886	2	N	-0-					-0-
01	6993	X	6993	-0-	-0- B	-0-	205	1	6788	2	N	-0-					-0-
02	7728	X	5746	-0-	-1982 B	-0-	192	1	5554	2	N	-0-					-0-
03	8556	X	5940	-0-	-2616 B	-0-	198	1	5742	2	N	-0-					-0-
04	8280	X	6347	-0-	-1933 B	-0-	206	1	6141	2	N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 29 RRCID -> 260315 COMPL. DATE 12/11/2010 TOTAL DEPTH 14125 PERF.12622 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10701	X	10701	-0-	-0- B	-0-	10701	2			N	-0-					-0-
12	10318	X	10318	-0-	-0- B	-0-	10318	2			N	-0-					-0-
01	9998	X	9998	-0-	-0- B	-0-	9998	2			N	-0-					-0-
02	9592	X	9592	-0-	-0- B	-0-	9592	2			N	-0-					-0-
03	11286	X	11286	-0-	-0- B	-0-	11286	2			N	-0-					-0-
*04	10400	X	10400	-0-	-0- B	-0-	10400	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 260707 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2406	X	2406	-0-	-0- B	-0-	2395	2	11	9	N	10	10	8			-0-
12	3475	X	3475	-0-	-0- B	-0-	3468	2	7	9	N	6	6	8			-0-
01	3736	X	3736	-0-	-0- B	-0-	3721	2	15	9	N	14	14	8			-0-
02	3660	X	3660	-0-	-0- B	-0-	3659	2	1	9	N	1	1	8			-0-
03	3909	X	3909	-0-	-0- B	-0-	3906	2	3	9	N	3	3	8			-0-
04	3450	X	3239	-0-	-211 B	-0-	3239	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 260756 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	647	-0-	-73 B	-0-	641	2	6	9	N	5	5	8			-0-
12	713	N	655	-0-	-58 B	-0-	652	2	3	9	N	3	3	8			-0-
01	516	N	516	-0-	-0- B	-0-	513	2	3	9	N	3	3	8			-0-
02	979	N	979	-0-	-0- B	-0-	977	2	2	9	N	2	2	8			-0-
03	1446	N	1446	-0-	-0- B	-0-	1432	2	14	9	N	13	13	8			-0-
*04	1324	N	1324	-0-	-0- B	-0-	1322	2	2	9	N	2	2	8			-0-

EPPES UNIT WELL #: 12 RRCID -> 260772 COMPL. DATE 02/19/2013 TOTAL DEPTH 14324 PERF.11648 - 14085

11	3630	X	2498	-0-	-1132 B	-0-	2498	2			N	-0-					-0-
12	3472	X	2629	-0-	-843 B	-0-	2629	2			N	-0-					-0-
01	3286	X	2322	-0-	-964 B	-0-	2322	2			N	-0-					-0-
02	2800	X	2191	-0-	-609 B	-0-	2191	2			N	-0-					-0-
03	2852	X	2631	-0-	-221 B	-0-	2631	2			N	-0-					-0-
04	2550	X	2491	-0-	-59 B	-0-	2491	2			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 260937 COMPL. DATE 04/29/2011 TOTAL DEPTH 13100 PERF.11894 - 12875

11	3745	X	3745	-0-	-0- B	-0-	3730	2	15	9	N	14	14	8			-0-
12	3830	X	3830	-0-	-0- B	-0-	3822	2	8	9	N	7	7	8			-0-
01	3664	X	3664	-0-	-0- B	-0-	3651	2	13	9	N	12	12	8			-0-
02	3462	X	3462	-0-	-0- B	-0-	3460	2	2	9	N	2	2	8			-0-
03	3772	X	3772	-0-	-0- B	-0-	3764	2	8	9	N	7	7	8			-0-
*04	3436	X	3436	-0-	-0- B	-0-	3435	2	1	9	N	1	1	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 12 RRCID -> 260938 COMPL. DATE 05/13/2011 TOTAL DEPTH 13000 PERF.11752 - 12821

11	3900	X	3756	-0-	-144 B	-0-	3753	2	3	9	N	3	3	8			-0-
12	4222	X	4222	-0-	-0- B	-0-	4220	2	2	9	N	2	2	8			-0-
01	4070	X	4070	-0-	-0- B	-0-	4067	2	3	9	N	3	3	8			-0-
02	3716	X	3716	-0-	-0- B	-0-	3716	2			N	-0-					-0-
03	4216	X	4112	-0-	-104 B	-0-	4112	2			N	-0-					-0-
04	4080	X	3943	-0-	-137 B	-0-	3943	2			N	-0-					-0-

KING, GAIL WELL #: 10H RRCID -> 261013 COMPL. DATE 04/28/2010 TOTAL DEPTH 14206 PERF.14525 - 16806

11	2940	X	2555	-0-	-385 B	-0-	2555	2			N	-0-					-0-
12	3038	X	2915	-0-	-123 B	-0-	2915	2			N	-0-					-0-
01	3038	X	2779	-0-	-259 B	-0-	2779	2			N	-0-					-0-
02	2436	X	2379	-0-	-57 B	-0-	2379	2			N	-0-					-0-
03	2914	X	2855	-0-	-59 B	-0-	2855	2			N	-0-					-0-
04	2820	X	2752	-0-	-68 B	-0-	2752	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 4H RRCID -> 261195 COMPL. DATE 10/29/2010 TOTAL DEPTH 14285 PERF.14575 - 19078

11	180	X	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	310	X	28	-0-	-282 B	-0-	28	2			N	-0-					-0-
01	310	X	-0-	-0-	-310 B	-0-					N	-0-					-0-
02	280	X	-0-	-0-	-280 B	-0-					N	-0-					-0-
03	63	X	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
*04	42	X	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 33 RRCID -> 261219 COMPL. DATE 01/04/2011 TOTAL DEPTH 14116 PERF.12327 - 13924

11	2610	X	2466	-0-	-144 B	-0-	2463	2	3	9	N	3	3	8			-0-
12	2728	X	2597	-0-	-131 B	-0-	2595	2	2	9	N	2	2	8			-0-
01	2728	X	2534	-0-	-194 B	-0-	2531	2	3	9	N	3	3	8			-0-
02	2296	N	1977	-0-	-319 B	-0-	1977	2			N	-0-					-0-
03	2604	N	2165	-0-	-439 B	-0-	2162	2	3	9	N	3	3	8			-0-
04	2460	N	2279	-0-	-181 B	-0-	2279	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 15 RRCID -> 261236 COMPL. DATE 10/27/2015 TOTAL DEPTH 14933 PERF.12915 - 14546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2061	-0-	-909 B	-0-	2061	2			N	-0-					-0-
12	3069	X	2579	-0-	-490 B	-0-	2579	2			N	-0-					-0-
01	3069	X	1775	-0-	-1294 B	-0-	1775	2			N	-0-					-0-
02	2520	X	1850	-0-	-670 B	-0-	1850	2			N	-0-					-0-
03	2573	X	1197	-0-	-1376 B	-0-	1197	2			N	-0-					-0-
04	2490	X	755	-0-	-1735 B	-0-	755	2			N	-0-					-0-

KING, GAIL WELL #: 50H RRCID -> 261237 COMPL. DATE 11/22/2010 TOTAL DEPTH 14324 PERF.14660 - 17703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1565	-0-	-325 B	-861538	1565	2			N	-0-					-0-
12	1953	X	1436	-0-	-517 B	-861538	1436	2			N	-0-					-0-
01	1953	X	2114	-0-	161 B	-861377	2114	2			N	-0-					-0-
02	1456	N	1307	-0-	-149 B	-861377	1307	2			N	-0-					-0-
03	1426	N	1191	-0-	-235 B	-861377	1191	2			N	-0-					-0-
04	2040	N	1183	-0-	-857 B	-861377	1183	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 26 RRCID -> 261247 COMPL. DATE 03/11/2011 TOTAL DEPTH 14198 PERF.12378 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1961	-0-	-109 B	-0-	1958	2	3	9	N	3	3	8			-0-
12	2108	N	1940	-0-	-168 B	-0-	1939	2	1	9	N	1	1	8			-0-
01	2077	N	1896	-0-	-181 B	-0-	1893	2	3	9	N	3	3	8			-0-
02	1820	N	1723	-0-	-97 B	-0-	1722	2	1	9	N	1	1	8			-0-
03	1964	N	1964	-0-	-0- B	-0-	1961	2	3	9	N	3	3	8			-0-
*04	1874	N	1874	-0-	-0- B	-0-	1874	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 31 RRCID -> 261248 COMPL. DATE 03/18/2011 TOTAL DEPTH 14151 PERF.12339 - 13979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1575	-0-	-15 B	-0-	1574	2	1	9	N	1	1	8			-0-
12	1674	N	1545	-0-	-129 B	-0-	1545	2			N	-0-					-0-
01	1567	N	1567	-0-	-0- B	-0-	1566	2	1	9	N	1	1	8			-0-
02	1484	N	1294	-0-	-190 B	-0-	1294	2			N	-0-					-0-
03	1550	N	1429	-0-	-121 B	-0-	1429	2			N	-0-					-0-
04	1530	N	1407	-0-	-123 B	-0-	1407	2			N	-0-					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 261544 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3194	-0-	-1126 B	-0-	138	1	3056	2	N	-0-					63
12	4464	X	3628	-0-	-836 B	-0-	123	1	3505	2	N	-0-					63
01	4557	X	3843	-0-	-714 B	-0-	145	1	3698	2	N	-0-					63
02	4116	X	3252	-0-	-864 B	-0-	117	1	3135	2	N	-0-					63
03	4557	X	4056	-0-	-501 B	-0-	155	1	3901	2	N	-0-					63
*04	3768	X	3768	-0-	-0- B	-0-	143	1	3625	2	N	-0-					63

VARIBUS WELL #: 6H RRCID -> 261563 COMPL. DATE 07/14/2011 TOTAL DEPTH 14196 PERF.14475 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VARIBUS WELL #: 10HR RRCID -> 261570 COMPL. DATE 07/14/2011 TOTAL DEPTH 14037 PERF.14750 - 18753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 11H RRCID -> 262446 COMPL. DATE 08/19/2011 TOTAL DEPTH 13785 PERF.14405 - 18333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3510	-0-	-360 B	-0-	3510	2			N	-0-					-0-
12	3999	X	3464	-0-	-535 B	-0-	3464	2			N	-0-					-0-
01	3999	X	3149	-0-	-850 B	-0-	3149	2			N	-0-					-0-
02	3612	X	2714	-0-	-898 B	-0-	2714	2			N	-0-					-0-
03	3627	X	2714	-0-	-913 B	-0-	2714	2			N	-0-					-0-
04	3510	X	2726	-0-	-784 B	-0-	2726	2			N	-0-					-0-

KING, GAIL WELL #: 57 RRCID -> 262451 COMPL. DATE 07/22/2011 TOTAL DEPTH 14936 PERF.12057 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2509	-0-	-131 B	-0-	2509	2			N	-0-					-0-
12	2697	N	2272	-0-	-425 B	-0-	2272	2			N	-0-					-0-
01	2604	N	2519	-0-	-85 B	-0-	2519	2			N	-0-					-0-
02	2352	N	1960	-0-	-392 B	-0-	1960	2			N	-0-					-0-
03	2379	N	2379	-0-	-0- B	-0-	2379	2			N	-0-					-0-
*04	2775	N	2775	-0-	-0- B	-0-	2775	2			N	-0-					-0-

VARIBUS WELL #: 12H RRCID -> 262459 COMPL. DATE 08/16/2011 TOTAL DEPTH 14232 PERF.14435 - 19528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1339	-0-	-551 B	-0-	1339	2			N	-0-					-0-
12	4021	X	4021	-0-	-0- B	-0-	4021	2			N	-0-					-0-
01	1953	X	1229	-0-	-724 B	-0-	1229	2			N	-0-					-0-
02	3143	X	3143	-0-	-0- B	-0-	3143	2			N	-0-					-0-
03	6613	X	6613	-0-	-0- B	-0-	6613	2			N	-0-					-0-
*04	3508	X	3508	-0-	-0- B	-0-	3508	2			N	-0-					-0-

FULTON "A" WELL #: 15 RRCID -> 262469 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1880	-0-	-160 B	-0-	1876	2	4	9	N	4	4	8			-0-
12	1860	N	1453	-0-	-407 B	-0-	1451	2	2	9	N	2	2	8			-0-
01	2077	N	1694	-0-	-383 B	-0-	1691	2	3	9	N	3	3	8			-0-
02	1764	N	1411	-0-	-353 B	-0-	1410	2	1	9	N	1	1	8			-0-
03	1457	N	736	-0-	-721 B	-0-	733	2	3	9	N	3	3	8			-0-
*04	1661	N	1661	-0-	-0- B	-0-	1660	2	1	9	N	1	1	8			-0-

EPPES UNIT WELL #: 16 RRCID -> 262546 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1083	-0-	-387 B	-0-	1083	2			N	-0-					-0-
12	1519	N	889	-0-	-630 B	-0-	889	2			N	-0-					-0-
01	1333	N	868	-0-	-465 B	-0-	868	2			N	-0-					-0-
02	1008	N	643	-0-	-365 B	-0-	643	2			N	-0-					-0-
03	899	N	456	-0-	-443 B	-0-	456	2			N	-0-					-0-
04	840	N	515	-0-	-325 B	-0-	515	2			N	-0-					-0-

HARRELL "C" WELL #: 4 RRCID -> 262703 COMPL. DATE 10/14/2011 TOTAL DEPTH 15200 PERF.13174 - 14914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1562	N	1562	-0-	-0- B	-0-	62	1	1500	2	N	-0-					-0-
12	1494	N	1494	-0-	-0- B	-0-	34	1	1460	2	N	-0-					-0-
01	1612	N	1335	-0-	-277 B	-0-	32	1	1303	2	N	-0-					-0-
02	1679	N	1679	-0-	-0- B	-0-	56	1	1623	2	N	-0-					-0-
03	1488	N	1019	-0-	-469 B	-0-	38	1	981	2	N	-0-					-0-
*04	1798	N	1798	-0-	-0- B	-0-	36	1	1762	2	N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262734 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 8779 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 51H RRCID -> 262841 COMPL. DATE 02/03/2021 TOTAL DEPTH 14646 PERF.14470 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27150	X	19799	-0-	-7351 B	-0-	19799	2			N	-0-					-0-
12	28055	X	13828	-0-	-14227 B	-0-	13828	2			N	-0-					-0-
01	18538	X	15694	-0-	-2844 B	-0-	15694	2			N	-0-					-0-
02	18480	X	12170	-0-	-6310 B	-0-	12170	2			N	-0-					-0-
03	20460	X	14673	-0-	-5787 B	-0-	14673	2			N	-0-					-0-
04	19800	X	12774	-0-	-7026 B	-0-	12774	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 28 RRCID -> 262867 COMPL. DATE 10/06/2010 TOTAL DEPTH 14359 PERF.12506 - 14021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	1988	-0-	-532 B	-0-	1987	2	1	9	N	1	1	8			-0-
12	2542	X	1818	-0-	-724 B	-0-	1818	2			N	-0-					-0-
01	2542	X	1859	-0-	-683 B	-0-	1858	2	1	9	N	1	1	8			-0-
02	1848	N	1085	-0-	-763 B	-0-	1085	2			N	-0-					-0-
03	2257	N	2257	-0-	-0- B	-0-	2256	2	1	9	N	1	1	8			-0-
*04	2237	N	2237	-0-	-0- B	-0-	2237	2			N	-0-					-0-

FULTON "A" WELL #: 16 RRCID -> 263130 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
12	1071	N	1071	-0-	-0- B	-0-	1071	2			N	-0-					-0-
01	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
02	1008	N	949	-0-	-59 B	-0-	949	2			N	-0-					-0-
03	1085	N	1022	-0-	-63 B	-0-	1022	2			N	-0-					-0-
04	1020	N	938	-0-	-82 B	-0-	938	2			N	-0-					-0-

KING, GAIL WELL #: 19H RRCID -> 264722 COMPL. DATE 02/17/2011 TOTAL DEPTH 14252 PERF.14550 - 17401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	1036	-0-	-1694 B	-0-	1036	2			N	-0-					-0-
12	2821	X	713	-0-	-2108 B	-0-	713	2			N	-0-					-0-
01	2759	X	1778	-0-	-981 B	-0-	1778	2			N	-0-					-0-
02	2807	X	2807	-0-	-0- B	-0-	2807	2			N	-0-					-0-
03	2897	N	2897	-0-	-0- B	-0-	2897	2			N	-0-					-0-
*04	2516	N	2516	-0-	-0- B	-0-	2516	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264735 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3534	X	3534	-0-	-0- B	-0-	3505	2	29	9	N	26	26	8			-0-
12	4299	X	4299	-0-	-0- B	-0-	4284	2	15	9	N	14	14	8			-0-
01	4508	X	4508	-0-	-0- B	-0-	4476	2	32	9	N	29	29	8			-0-
02	4956	X	4956	-0-	-0- B	-0-	4947	2	9	9	N	8	8	8			-0-
03	3261	X	3261	-0-	-0- B	-0-	3237	2	24	9	N	22	22	8			-0-
*04	3742	X	3742	-0-	-0- B	-0-	3738	2	4	9	N	4	4	8			-0-

HOLMES GAS UNIT NO. II WELL #: 3H RRCID -> 264976 COMPL. DATE 04/01/2011 TOTAL DEPTH 14166 PERF.14575 - 17953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	660	-0-	-240 B	-110108	660	2			N	-0-					-0-
12	992	N	186	-0-	-806 B	-110108	186	2			N	-0-					-0-
01	806	N	207	-0-	-599 B	-110108	207	2			N	-0-					-0-
02	616	N	1078	-0-	462 B	-109646	1078	2			N	-0-					-0-
03	186	N	1074	-0-	888 B	-108758	1074	2			N	-0-					-0-
04	210	N	885	-0-	675 B	-108083	885	2			N	-0-					-0-

PAT OAKES GAS UNIT II WELL #: 11H RRCID -> 264978 COMPL. DATE 04/01/2011 TOTAL DEPTH 14026 PERF.14213 - 17315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					55
12	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					55
01	1240	N	1120	-0-	-120 B	-0-	1120	2			N	-0-					55
02	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-					55
03	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					55
*04	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					55

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 34 RRCID -> 264983 COMPL. DATE 04/14/2011 TOTAL DEPTH 14035 PERF.12639 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1263	N	1263	-0-	-0- B	-0-	1263	2			N	-0-					-0-
12	1079	N	1079	-0-	-0- B	-0-	1079	2			N	-0-					-0-
01	1333	N	990	-0-	-343 B	-0-	990	2			N	-0-					-0-
02	1176	N	1174	-0-	-2 B	-0-	1174	2			N	-0-					-0-
03	1103	N	1103	-0-	-0- B	-0-	1103	2			N	-0-					-0-
*04	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-

KING, GAIL WELL #: 57HR RRCID -> 265160 COMPL. DATE 07/16/2011 TOTAL DEPTH 14311 PERF.14560 - 16653

11	3720	X	1686	-0-	-2034 B	-0-	1686	2			N	-0-					-0-
12	3844	X	151	-0-	-3693 B	-0-	151	2			N	-0-					-0-
01	3844	X	711	-0-	-3133 B	-0-	711	2			N	-0-					-0-
02	4147	X	4147	-0-	-0- B	-0-	4147	2			N	-0-					-0-
03	3224	X	1603	-0-	-1621 B	-0-	1603	2			N	-0-					-0-
04	1680	X	21	-0-	-1659 B	-0-	21	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 8H RRCID -> 265432 COMPL. DATE 10/28/2011 TOTAL DEPTH 13120 PERF.13475 - 16133

11	13860	X	12914	-0-	-946 B	-0-	12914	2			N	-0-					57
12	14322	X	12916	-0-	-1406 B	-0-	12916	2			N	-0-					57
01	14043	X	12948	-0-	-1095 B	-0-	12948	2			N	-0-					57
02	12320	X	11614	-0-	-706 B	-0-	11614	2			N	-0-					57
03	13640	X	12036	-0-	-1604 B	-0-	12036	2			N	-0-					57
04	12900	X	9837	-0-	-3063 B	-0-	9837	2			N	-0-					57

VARIBUS WELL #: 9H RRCID -> 265433 COMPL. DATE 10/22/2011 TOTAL DEPTH 14465 PERF.14990 - 18553

11	3000	X	1770	-0-	-1230 B	-0-	1770	2			N	-0-					-0-
12	5196	X	5196	-0-	-0- B	-0-	5196	2			N	-0-					-0-
01	18057	X	18057	-0-	-0- B	-0-	18057	2			N	-0-					-0-
02	6713	X	6713	-0-	-0- B	-0-	6713	2			N	-0-					-0-
03	5208	X	4393	-0-	-815 B	-0-	4393	2			N	-0-					-0-
04	7500	X	5206	-0-	-2294 B	-0-	5206	2			N	-0-					-0-

KING, GAIL WELL #: 64H RRCID -> 265435 COMPL. DATE 11/15/2011 TOTAL DEPTH 13226 PERF.13140 - 16260

11	10697	X	10697	-0-	-0- B	-0-	10697	2			N	-0-					-0-
12	12608	X	12608	-0-	-0- B	-0-	12608	2			N	-0-					-0-
01	12375	X	12375	-0-	-0- B	-0-	12375	2			N	-0-					-0-
02	11081	X	11081	-0-	-0- B	-0-	11081	2			N	-0-					-0-
03	11779	X	11779	-0-	-0- B	-0-	11779	2			N	-0-					-0-
*04	10244	X	10244	-0-	-0- B	-0-	10244	2			N	-0-					-0-

KING, GAIL WELL #: 55H RRCID -> 265438 COMPL. DATE 11/11/2011 TOTAL DEPTH 14568 PERF.14550 - 17785

11	7740	X	5042	-0-	-2698 B	-0-	5042	2			N	-0-					-0-
12	7998	X	414	-0-	-7584 B	-0-	414	2			N	-0-					-0-
01	8091	X	-0-	-0-	-8091 B	-0-					N	-0-					-0-
02	7308	X	-0-	-0-	-7308 B	-0-					N	-0-					-0-
03	8091	X	-0-	-0-	-8091 B	-0-					N	-0-					-0-
*04	5792	X	5792	-0-	-0- B	-0-	5792	2			N	-0-					-0-

FULTON "A" WELL #: 21 RRCID -> 266056 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 12905

11	4140	X	3315	-0-	-825 B	-0-	3295	2	20	9	N	18	18	8			-0-
12	4278	X	3957	-0-	-321 B	-0-	3946	2	11	9	N	10	10	8			-0-
01	4030	X	3525	-0-	-505 B	-0-	3507	2	18	9	N	16	16	8			-0-
02	3528	X	2899	-0-	-629 B	-0-	2893	2	6	9	N	5	5	8			-0-
03	3968	X	3326	-0-	-642 B	-0-	3302	2	24	9	N	22	22	8			-0-
04	3840	X	3308	-0-	-532 B	-0-	3305	2	3	9	N	3	3	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BLAZEK WELL #: 9H RRCID -> 266119 COMPL. DATE 02/17/2012 TOTAL DEPTH 13406 PERF.13450 - 18903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54330	X	41531	-0-	-12799 B	-0-	41531	2			N	-0-					-0-
12	54343	X	23688	-0-	-30655 B	-0-	23688	2			N	-0-					-0-
01	54312	X	26820	-0-	-27492 B	-0-	26820	2			N	-0-					-0-
02	49056	X	44392	-0-	-4664 B	-0-	44392	2			N	-0-					-0-
03	54312	X	48582	-0-	-5730 B	-0-	48582	2			N	-0-					-0-
*04	48174	X	48174	-0-	-0- B	-0-	48174	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 7H RRCID -> 266138 COMPL. DATE 03/26/2012 TOTAL DEPTH 14275 PERF.14650 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2590	X	2590	-0-	-0- B	-0-	2590	2			N	-0-					-0-
12	2875	X	2875	-0-	-0- B	-0-	2875	2			N	-0-					-0-
01	2673	X	2673	-0-	-0- B	-0-	2673	2			N	-0-					-0-
02	2543	X	2543	-0-	-0- B	-0-	2543	2			N	-0-					-0-
03	2979	X	2979	-0-	-0- B	-0-	2979	2			N	-0-					-0-
*04	2609	X	2609	-0-	-0- B	-0-	2609	2			N	-0-					-0-

FITZ GAS UNIT WELL #: 1 RRCID -> 266160 COMPL. DATE 03/20/2013 TOTAL DEPTH 16881 PERF. 0 - 15490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	995	-0-	-115 B	-0-	995	2			N	-0-					-0-
12	1425	N	1425	-0-	-0- B	-0-	1425	2			N	-0-					-0-
01	1224	N	1224	-0-	-0- B	-0-	1224	2			N	-0-					-0-
02	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
03	1751	N	1751	-0-	-0- B	-0-	1751	2			N	-0-					-0-
*04	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 6H RRCID -> 266162 COMPL. DATE 03/14/2016 TOTAL DEPTH 14255 PERF.14310 - 19063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19320	X	-0-	-0-	-19320 B	-0-					N	-0-					-0-
12	19964	X	179	-0-	-19785 B	-0-	3	1	176	2	N	-0-					-0-
01	19964	X	9524	-0-	-10440 B	-0-	318	1	9206	2	N	-0-					-0-
02	11368	X	3627	-0-	-7741 B	-0-	154	1	3473	2	N	-0-					-0-
03	8649	X	8045	-0-	-604 B	-0-	325	1	7720	2	N	-0-					-0-
04	9210	X	7552	-0-	-1658 B	-0-	309	1	7243	2	N	-0-					-0-

EPPES UNIT WELL #: 11 RRCID -> 266180 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3884	-0-	-286 B	-0-	3884	2			N	-0-					-0-
12	4309	X	3739	-0-	-570 B	-0-	3739	2			N	-0-					-0-
01	4030	X	3185	-0-	-845 B	-0-	3185	2			N	-0-					-0-
02	3612	X	3246	-0-	-366 B	-0-	3246	2			N	-0-					-0-
03	3999	X	3838	-0-	-161 B	-0-	3838	2			N	-0-					-0-
*04	5123	X	5123	-0-	-0- B	-0-	5123	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 5H RRCID -> 266191 COMPL. DATE 04/04/2012 TOTAL DEPTH 14356 PERF.14445 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12930	X	7577	-0-	-5353 B	-0-	7577	2			N	-0-					-0-
12	13361	X	4664	-0-	-8697 B	-0-	4664	2			N	-0-					-0-
01	9021	X	3916	-0-	-5105 B	-0-	3916	2			N	-0-					-0-
02	8148	X	3324	-0-	-4824 B	-0-	3324	2			N	-0-					-0-
03	9021	X	1054	-0-	-7967 B	-0-	1054	2			N	-0-					-0-
04	7590	X	812	-0-	-6778 B	-0-	812	2			N	-0-					-0-

JIMMY BEDDINGFIELD GAS UNIT NOII WELL #: 9H RRCID -> 266204 COMPL. DATE 03/12/2015 TOTAL DEPTH 14427 PERF.14742 - 18390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8158	X	8158	-0-	-0- B	-0-	8158	2			N	-0-					-0-
12	8150	X	8150	-0-	-0- B	-0-	8150	2			N	-0-					-0-
01	7843	X	7843	-0-	-0- B	-0-	7843	2			N	-0-					-0-
02	5884	X	5884	-0-	-0- B	-0-	5884	2			N	-0-					-0-
03	8290	X	8290	-0-	-0- B	-0-	8290	2			N	-0-					-0-
*04	9841	X	9841	-0-	-0- B	-0-	9841	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
RED RANCH GAS UNIT WELL #: 2 RRCID -> 266245 COMPL. DATE 06/15/2012 TOTAL DEPTH 17000 PERF.13284 - 14769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2832	-0-	-768	B	-0-	136	1	2696	2	N	-0-					-0-
12	3565	X	3418	-0-	-147	B	-0-	139	1	3279	2	N	-0-					-0-
01	3565	X	2849	-0-	-716	B	-0-	114	1	2735	2	N	-0-					-0-
02	2968	X	2677	-0-	-291	B	-0-	114	1	2563	2	N	-0-					-0-
03	3410	X	2184	-0-	-1226	B	-0-	75	1	2109	2	N	-0-					-0-
04	3300	X	1632	-0-	-1668	B	-0-	64	1	1568	2	N	-0-					-0-

MCASHAN GAS UNIT WELL #: 9H RRCID -> 266262 COMPL. DATE 07/26/2012 TOTAL DEPTH 14073 PERF.14525 - 19363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9810	X	6838	-0-	-2972	B	-0-	6838	2			N	-0-					-0-
12	10137	X	6653	-0-	-3484	B	-0-	6653	2			N	-0-					-0-
01	10292	X	9494	-0-	-798	B	-0-	9494	2			N	-0-					-0-
02	9296	X	6438	-0-	-2858	B	-0-	6438	2			N	-0-					-0-
03	10292	X	5343	-0-	-4949	B	-0-	5343	2			N	-0-					-0-
04	9180	X	6161	-0-	-3019	B	-0-	6161	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 9 RRCID -> 266338 COMPL. DATE 05/16/2012 TOTAL DEPTH 14298 PERF.11687 - 14036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	4212	-0-	-2358	B	-0-	4211	2	1	9	N	1	1	8			-0-
12	5859	X	3606	-0-	-2253	B	-0-	3606	2			N	-0-					-0-
01	4526	X	2588	-0-	-1938	B	-0-	2588	2			N	-0-					-0-
02	3920	X	3050	-0-	-870	B	-0-	3050	2			N	-0-					-0-
03	4340	X	3338	-0-	-1002	B	-0-	3337	2	1	9	N	1	1	8			-0-
*04	4574	X	4574	-0-	-0-	B	-0-	4574	2			N	-0-					-0-

FOUNTAIN WELL #: 4 RRCID -> 266432 COMPL. DATE 07/06/2012 TOTAL DEPTH 15122 PERF.12166 - 14770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	2274	-0-	-1776	B	-0-	2274	2			N	-0-					-0-
12	4185	X	2599	-0-	-1586	B	-0-	2599	2			N	-0-					-0-
01	3007	X	1527	-0-	-1480	B	-0-	1527	2			N	-0-					-0-
02	2716	X	1466	-0-	-1250	B	-0-	1466	2			N	-0-					-0-
03	3320	X	3320	-0-	-0-	B	-0-	3320	2			N	-0-					-0-
04	2520	X	2200	-0-	-320	B	-0-	2200	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 10H RRCID -> 266474 COMPL. DATE 06/22/2012 TOTAL DEPTH 14370 PERF.14725 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9990	X	4458	-0-	-5532	B	-0-	4458	2			N	-0-					-0-
12	10323	X	4463	-0-	-5860	B	-0-	4463	2			N	-0-					-0-
01	10323	X	6243	-0-	-4080	B	-0-	6243	2			N	-0-					-0-
02	5516	X	4763	-0-	-753	B	-0-	4763	2			N	-0-					-0-
03	6107	X	4406	-0-	-1701	B	-0-	4406	2			N	-0-					-0-
04	6030	X	4775	-0-	-1255	B	-0-	4775	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 11H RRCID -> 266549 COMPL. DATE 11/21/2012 TOTAL DEPTH 14187 PERF.14240 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10380	X	7668	-0-	-2712	B	-0-	7668	2			N	-0-					115
12	13390	X	13390	-0-	-0-	B	-0-	13390	2			N	-0-					115
01	10450	X	10450	-0-	-0-	B	-0-	10450	2			N	-0-					115
02	9198	X	9198	-0-	-0-	B	-0-	9198	2			N	-0-					115
03	13392	X	8870	-0-	-4522	B	-0-	8870	2			N	-0-					115
04	12960	X	6895	-0-	-6065	B	-0-	6895	2			N	-0-					115

BLAZEK WELL #: 8H RRCID -> 266556 COMPL. DATE 12/26/2012 TOTAL DEPTH 13170 PERF.14300 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BLAZEK WELL #: 7 RRCID -> 266784 COMPL. DATE 04/19/2012 TOTAL DEPTH 15710 PERF.12298 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1952	-0-	-88 B	-0-	1952	2			N	-0-					77
12	2263	X	1579	-0-	-684 B	-0-	1579	2			N	-0-					77
01	2263	X	1631	-0-	-632 B	-0-	1631	2			N	-0-					77
02	1820	N	1713	-0-	-107 B	-0-	1713	2			N	-0-					77
03	2257	N	2257	-0-	-0- B	-0-	2257	2			N	-0-					77
*04	2128	N	2128	-0-	-0- B	-0-	2128	2			N	-0-					77

SARANDOS GAS UNIT WELL #: 3 RRCID -> 266788 COMPL. DATE 06/12/2013 TOTAL DEPTH 15100 PERF.12814 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6128	X	6128	-0-	-0- B	-0-	6128	2			N	-0-					-0-
12	4590	X	4590	-0-	-0- B	-0-	4590	2			N	-0-					-0-
01	4402	X	3846	-0-	-556 B	-0-	3846	2			N	-0-					-0-
02	5460	X	4009	-0-	-1451 B	-0-	4009	2			N	-0-					-0-
03	6045	X	3711	-0-	-2334 B	-0-	3711	2			N	-0-					-0-
04	5850	X	2170	-0-	-3680 B	-0-	2170	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 267911 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9930	X	9003	-0-	-927 B	-0-	9003	2			N	-0-					-0-
12	11202	X	11202	-0-	-0- B	-0-	11202	2			N	-0-					-0-
01	10849	X	10849	-0-	-0- B	-0-	10849	2			N	-0-					-0-
02	9083	X	9083	-0-	-0- B	-0-	9083	2			N	-0-					-0-
03	10261	X	9615	-0-	-646 B	-0-	9615	2			N	-0-					-0-
04	9930	X	4926	-0-	-5004 B	-0-	4926	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 4H RRCID -> 268082 COMPL. DATE 03/15/2013 TOTAL DEPTH 14446 PERF.14825 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7015	X	7015	-0-	-0- B	-0-	7015	2			N	-0-					-0-
12	11254	X	11254	-0-	-0- B	-0-	11254	2			N	-0-					-0-
01	10856	X	10856	-0-	-0- B	-0-	10856	2			N	-0-					-0-
02	8874	X	8874	-0-	-0- B	-0-	8874	2			N	-0-					-0-
03	10478	X	9173	-0-	-1305 B	-0-	9173	2			N	-0-					-0-
04	10140	X	6238	-0-	-3902 B	-0-	6238	2			N	-0-					-0-

FOUNTAIN UNIT II WELL #: 1 RRCID -> 270585 COMPL. DATE 07/30/2013 TOTAL DEPTH 15115 PERF.12005 - 13129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1614	N	1614	-0-	-0- B	-0-	1614	2			N	-0-					23
12	1461	N	1461	-0-	-0- B	-0-	1461	2			N	-0-					23
01	1333	N	961	-0-	-372 B	-0-	961	2			N	-0-					23
02	1512	N	1395	-0-	-117 B	-0-	1395	2			N	-0-					23
03	1650	N	1650	-0-	-0- B	-0-	1650	2			N	-0-					23
04	930	N	815	-0-	-115 B	-0-	815	2			N	-0-					23

HARRIS-RICE UNIVERSITY UNIT WELL #: 2 RRCID -> 270920 COMPL. DATE 10/08/2013 TOTAL DEPTH 13255 PERF.11557 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2567	-0-	-103 B	-0-	2567	2			N	-0-					-0-
12	2759	X	2435	-0-	-324 B	-0-	2435	2			N	-0-					-0-
01	2697	X	1436	-0-	-1261 B	-0-	1436	2			N	-0-					-0-
02	2408	N	1252	-0-	-1156 B	-0-	1252	2			N	-0-					-0-
03	2449	N	1459	-0-	-990 B	-0-	1459	2			N	-0-					-0-
*04	1870	N	1870	-0-	-0- B	-0-	1870	2			N	-0-					-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271267 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2442	-0-	-828 B	-0-	2442	2			N	-0-					76
12	3379	X	2627	-0-	-752 B	-0-	2627	2			N	-0-					76
01	3379	X	2793	-0-	-586 B	-0-	2793	2			N	-0-					76
02	3532	X	3532	-0-	-0- B	-0-	3498	2	34	9	N	31					107
03	3150	X	3150	-0-	-0- B	-0-	3150	2			N	-0-					107
*04	2842	X	2842	-0-	-0- B	-0-	2842	2			N	-0-					107

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

HUNTER GAS UNIT WELL #: 10H RRCID -> 271545 COMPL. DATE 08/03/2013 TOTAL DEPTH 13050 PERF.13470 - 17003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20670	X	14744	-0-	-5926 B	-0-	14744	2			N	-0-					152
12	14601	X	9158	-0-	-5443 B	-0-	9158	2			N	-0-					152
01	14461	X	14461	-0-	-0- B	-0-	14439	2	22	9	N	20					172
02	13748	X	10799	-0-	-2949 B	-0-	10799	2			N	-0-					172
03	15221	X	13449	-0-	-1772 B	-0-	13449	2			N	-0-					172
04	14730	X	10705	-0-	-4025 B	-0-	10705	2			N	-0-					172

HUNTER GAS UNIT WELL #: 15H RRCID -> 271764 COMPL. DATE 03/07/2014 TOTAL DEPTH 14285 PERF.14943 - 17453

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3184	X	3184	-0-	-0- B	-0-	3184	2			N	-0-					-0-
12	2883	X	2099	-0-	-784 B	-0-	2099	2			N	-0-					-0-
01	2883	X	596	-0-	-2287 B	-0-	596	2			N	-0-					-0-
02	4437	X	4437	-0-	-0- B	-0-	4437	2			N	-0-					-0-
03	3183	X	3183	-0-	-0- B	-0-	3183	2			N	-0-					-0-
04	2790	X	860	-0-	-1930 B	-0-	860	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 271860 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	4707	-0-	-1473 B	-0-	4707	2			N	-0-					-0-
12	6386	X	4084	-0-	-2302 B	-0-	4084	2			N	-0-					-0-
01	6386	X	3401	-0-	-2985 B	-0-	3401	2			N	-0-					-0-
02	5096	X	1316	-0-	-3780 B	-0-	1316	2			N	-0-					-0-
03	5642	X	2272	-0-	-3370 B	-0-	2272	2			N	-0-					-0-
04	4710	X	1166	-0-	-3544 B	-0-	1166	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 14H RRCID -> 272078 COMPL. DATE 03/07/2014 TOTAL DEPTH 13072 PERF.13490 - 17008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17520	X	16608	-0-	-912 B	-0-	16608	2			N	-0-					90
12	18104	X	16071	-0-	-2033 B	-0-	16071	2			N	-0-					90
01	18104	X	15362	-0-	-2742 B	-0-	15362	2			N	-0-					90
02	15512	X	14690	-0-	-822 B	-0-	14690	2			N	-0-					90
03	17174	X	15074	-0-	-2100 B	-0-	15074	2			N	-0-					90
04	16620	X	15199	-0-	-1421 B	-0-	15199	2			N	-0-					90

HUNTER GAS UNIT WELL #: 9H RRCID -> 274172 COMPL. DATE 04/11/2020 TOTAL DEPTH 14344 PERF.13023 - 13282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14100	X	11415	-0-	-2685 B	-0-	11415	2			N	-0-					-0-
12	14570	X	11594	-0-	-2976 B	-0-	11594	2			N	-0-					-0-
01	14570	X	10969	-0-	-3601 B	-0-	10969	2			N	-0-					-0-
02	11312	X	8366	-0-	-2946 B	-0-	8366	2			N	-0-					-0-
03	12276	X	9247	-0-	-3029 B	-0-	9247	2			N	-0-					-0-
04	11430	X	10690	-0-	-740 B	-0-	10690	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 12H RRCID -> 275787 COMPL. DATE 09/25/2019 TOTAL DEPTH 14319 PERF.12654 - 13346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13320	X	10764	-0-	-2556 B	-0-	10764	2			N	-0-					-0-
12	12803	X	11442	-0-	-1361 B	-0-	11442	2			N	-0-					-0-
01	12803	X	10456	-0-	-2347 B	-0-	10456	2			N	-0-					-0-
02	11032	X	8735	-0-	-2297 B	-0-	8735	2			N	-0-					-0-
03	11594	X	8937	-0-	-2657 B	-0-	8937	2			N	-0-					-0-
04	11070	X	10239	-0-	-831 B	-0-	10239	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 9H RRCID -> 275923 COMPL. DATE 05/30/2015 TOTAL DEPTH 14544 PERF.14648 - 19200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUNTER GAS UNIT WELL #: 16H RRCID -> 278113 COMPL. DATE 05/15/2020 TOTAL DEPTH 14742 PERF.13189 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9930	X	7742	-0-	-2188 B	-0-	7742	2			N	-0-					-0-
12	9734	X	7632	-0-	-2102 B	-0-	7632	2			N	-0-					-0-
01	8990	X	8340	-0-	-650 B	-0-	8340	2			N	-0-					-0-
02	8120	X	6644	-0-	-1476 B	-0-	6644	2			N	-0-					-0-
03	8463	X	7475	-0-	-988 B	-0-	7475	2			N	-0-					-0-
04	8070	X	7004	-0-	-1066 B	-0-	7004	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 11H RRCID -> 278200 COMPL. DATE 06/04/2015 TOTAL DEPTH 14123 PERF.14450 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	2771	-0-	-1549 B	-0-	2771	2			N	-0-					-0-
12	4464	X	3046	-0-	-1418 B	-0-	3046	2			N	-0-					-0-
01	4247	X	3089	-0-	-1158 B	-0-	3089	2			N	-0-					-0-
02	3941	X	3941	-0-	-0- B	-0-	3941	2			N	-0-					-0-
03	3465	X	3465	-0-	-0- B	-0-	3465	2			N	-0-					-0-
*04	3038	X	3038	-0-	-0- B	-0-	3038	2			N	-0-					-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 3HR RRCID -> 284901 COMPL. DATE 08/07/2018 TOTAL DEPTH 13078 PERF.13754 - 19103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67050	X	58629	-0-	-8421 B	-0-	58629	2			N	-0-					-0-
12	69285	X	58802	-0-	-10483 B	-0-	58802	2			N	-0-					-0-
01	67642	X	57465	-0-	-10177 B	-0-	57465	2			N	-0-					-0-
02	58632	X	50334	-0-	-8298 B	-0-	50334	2			N	-0-					-0-
03	64914	X	54327	-0-	-10587 B	-0-	54327	2			N	-0-					-0-
04	58620	X	52740	-0-	-5880 B	-0-	52740	2			N	-0-					-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 2H RRCID -> 285257 COMPL. DATE 08/01/2018 TOTAL DEPTH 13520 PERF.13580 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102000	X	84914	-0-	-17086 B	-0-	84914	2			N	-0-					47
12	100037	X	85610	-0-	-14427 B	-0-	85610	2			N	-0-					47
01	88784	X	78285	-0-	-10499 B	-0-	78285	2			N	-0-					47
02	80192	X	75353	-0-	-4839 B	-0-	75353	2			N	-0-					47
03	87730	X	75859	-0-	-11871 B	-0-	75859	2			N	-0-					47
04	84900	X	75324	-0-	-9576 B	-0-	75324	2			N	-0-					47

HUNTER-FOUNTAIN-SARANDOS ALLOC WELL #: 1H RRCID -> 285979 COMPL. DATE 02/13/2019 TOTAL DEPTH 13410 PERF.13260 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65340	X	35698	-0-	-29642 B	-0-	35698	2			N	-0-					-0-
12	62930	X	26323	-0-	-36607 B	-0-	26323	2			N	-0-					-0-
01	59551	X	18559	-0-	-40992 B	-0-	18559	2			N	-0-					-0-
02	48048	X	-0-	-0-	-48048 B	-0-					N	-0-					-0-
03	45012	X	37925	-0-	-7087 B	-0-	37925	2			N	-0-					-0-
*04	52256	X	52256	-0-	-0- B	-0-	52256	2			N	-0-					-0-

BLAZEK-LOUISE COOK 'A' WELL #: 1H RRCID -> 286479 COMPL. DATE 05/22/2019 TOTAL DEPTH 13811 PERF.13300 - 21474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126003	X	126003	-0-	-0- B	-0-	126003	2			N	-0-					-0-
12	130572	X	129523	-0-	-1049 B	-0-	129523	2			N	-0-					-0-
01	139562	X	127923	-0-	-11639 B	-0-	127923	2			N	-0-					-0-
02	126056	X	113135	-0-	-12921 B	-0-	113135	2			N	-0-					-0-
03	139562	X	101526	-0-	-38036 B	-0-	101526	2			N	-0-					-0-
04	126000	X	110934	-0-	-15066 B	-0-	110934	2			N	-0-					-0-

GAIL KING WELL #: 70H RRCID -> 287521 COMPL. DATE 12/29/2020 TOTAL DEPTH 13040 PERF.13052 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52140	X	39011	-0-	-13129 B	-0-	39011	2			N	-0-					-0-
12	40052	X	36796	-0-	-3256 B	-0-	36796	2			N	-0-					-0-
01	38812	X	34595	-0-	-4217 B	-0-	34595	2			N	-0-					-0-
02	36400	X	30761	-0-	-5639 B	-0-	30761	2			N	-0-					-0-
03	40300	X	31686	-0-	-8614 B	-0-	31686	2			N	-0-					-0-
04	39000	X	29628	-0-	-9372 B	-0-	29628	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BLAZEK-SPRING BRANCH-COOK WELL #: 1H RRCID -> 288210 COMPL. DATE 10/19/2019 TOTAL DEPTH 13689 PERF.13546 - 20434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147930	X	119712	-0-	-28218	B	-0-	119712	2			N	-0-					-0-
12	142011	X	108176	-0-	-33835	B	-0-	108176	2			N	-0-					-0-
01	126480	X	114473	-0-	-12007	B	-0-	114473	2			N	-0-					-0-
02	114240	X	91770	-0-	-22470	B	-0-	91770	2			N	-0-					-0-
03	126480	X	107985	-0-	-18495	B	-0-	107985	2			N	-0-					-0-
04	119700	X	98340	-0-	-21360	B	-0-	98340	2			N	-0-					-0-

SPRING BRANCH-LOUISE COOK WELL #: 1H RRCID -> 288858 COMPL. DATE 08/23/2019 TOTAL DEPTH 13189 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BLAZEK-PULLEN WELL #: 2H RRCID -> 289140 COMPL. DATE 03/08/2020 TOTAL DEPTH 13603 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BEAR GRASS (PETTIT) 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #1 GAS UNIT WELL #: 3 RRCID -> 276032 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 8934

11	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
SAVAGE GAS UNIT WELL #: 8 RRCID -> 225289 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9049

11	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-

SAVAGE GAS UNIT WELL #: 3 RRCID -> 233691 COMPL. DATE 12/05/2007 TOTAL DEPTH 10008 PERF. 8857 - 8941

11	510	N	506	-0-	-4		-0-	506	3			Y	-0-					-0-
12	527	N	507	-0-	-20		-0-	507	3			Y	-0-					-0-
01	527	N	501	-0-	-26		-0-	501	3			Y	-0-					-0-
02	476	N	451	-0-	-25		-0-	451	3			Y	-0-					-0-
03	496	N	494	-0-	-2		-0-	494	3			Y	-0-					-0-
04	480	N	470	-0-	-10		-0-	470	3			Y	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
BURLESON, M. G. "A" WELL #: 9U RRCID -> 235885 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF. 8718 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	4105	-0-	-35	-0-	4105	3			N	-0-					-0-
12	4339	X	4339	-0-	-0-	-0-	4339	3			N	-0-					-0-
01	4278	X	3266	-0-	-1012	-0-	3266	3			N	-0-					-0-
02	3864	X	3168	-0-	-696	-0-	3168	3			N	-0-					-0-
03	4278	X	3616	-0-	-662	-0-	3616	3			N	-0-					-0-
04	4140	X	3816	-0-	-324	-0-	3816	3			N	-0-					-0-

PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 148379 COMPL. DATE 07/30/2005 TOTAL DEPTH 13895 PERF. 8312 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1039	-0-	-41	-0-	1039	2			N	-0-					42
12	986	N	986	-0-	-0-	-0-	986	2			N	-0-					42
01	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					42
02	1008	N	913	-0-	-95	-0-	913	2			N	-0-					42
03	1085	N	930	-0-	-155	-0-	930	2			N	-0-					42
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					42

VALENCE OPERATING COMPANY 881167
ELLIS -B- WELL #: 1 RRCID -> 097935 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 8778 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUSSELL "A" WELL #: 2 RRCID -> 166889 COMPL. DATE 11/21/1997 TOTAL DEPTH 9800 PERF. 9122 - 9285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 173943 COMPL. DATE 06/06/1999 TOTAL DEPTH 10400 PERF. 8920 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 174903 COMPL. DATE 09/04/1999 TOTAL DEPTH 10250 PERF. 8945 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
GILLEN, IRA WELL #: 1 RRCID -> 176121 COMPL. DATE 11/09/1999 TOTAL DEPTH 9500 PERF. 8778 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 2 RRCID -> 179495 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 8644 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179609 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 2 RRCID -> 180076 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 2 RRCID -> 180421 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 3 RRCID -> 181809 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184732 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 9025 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 3 RRCID -> 184953 COMPL. DATE 05/14/2001 TOTAL DEPTH 10171 PERF. 9017 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 5 RRCID -> 262397 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 6 RRCID -> 262598 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 7 RRCID -> 264522 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 4R RRCID -> 265162 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266106 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266213 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
HARRELL "C" WELL #: 2 RRCID -> 146008 COMPL. DATE 05/21/1993 TOTAL DEPTH 9533 PERF. 8656 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	39	-0-	-51	-0-	39	2			N	-0-					13
12	93	N	26	-0-	-67	-0-	26	2			N	-0-					13
01	93	N	23	-0-	-70	-0-	23	2			N	-0-					13
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					13
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					13
*04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					13

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 154483 COMPL. DATE 12/09/2012 TOTAL DEPTH 10570 PERF. 9191 - 9385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

PINNACLE WELL #: 1 RRCID -> 159236 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 8797 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL 'A' WELL #: 6 RRCID -> 159257 COMPL. DATE 02/09/1996 TOTAL DEPTH 9783 PERF. 9003 - 9697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
12	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
01	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
02	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
03	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
*04	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-

COOK, LOUISE WELL #: 1 RRCID -> 186132 COMPL. DATE 08/20/2001 TOTAL DEPTH 10200 PERF. 9070 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

REED "E" WELL #: 4 RRCID -> 186176 COMPL. DATE 08/10/2001 TOTAL DEPTH 12900 PERF. 8747 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

REED "E" WELL #: 5 RRCID -> 186291 COMPL. DATE 07/13/2001 TOTAL DEPTH 12930 PERF. 8752 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WATSON, ELMORE ESTATE WELL #: 2 RRCID -> 188333 COMPL. DATE 12/30/2001 TOTAL DEPTH 9413 PERF. 9122 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	-0-	433	2			N	-0-					140
12	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					140
01	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					140
02	1500	N	1500	-0-	-0-	-0-	1490	2	10	9	N	9					149
03	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					149
04	1530	N	1292	-0-	-238	-0-	1292	2			N	-0-					149

COOK, LOUISE WELL #: A 3 RRCID -> 194828 COMPL. DATE 03/28/2003 TOTAL DEPTH 9600 PERF. 9174 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	597	-0-	-93	-0-	597	2			N	-0-					210
12	620	N	419	-0-	-201	-0-	419	2			N	-0-					210
01	1150	N	1150	-0-	-0-	-0-	1122	2	28	9	N	25	197	1			38
02	1258	N	1258	-0-	-0-	-0-	1256	2	2	9	N	2					40
03	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					40
*04	1399	N	1399	-0-	-0-	-0-	1331	2	68	9	N	62					102

COOK, LOUISE WELL #: A 2 RRCID -> 194919 COMPL. DATE 04/09/2003 TOTAL DEPTH 9625 PERF. 9222 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

ELMORE WATSON ESTATE WELL #: 3 RRCID -> 195959 COMPL. DATE 03/08/2003 TOTAL DEPTH 9457 PERF. 9112 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
03	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
*04	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

BLAZEK WELL #: 2 RRCID -> 202048 COMPL. DATE 04/27/2004 TOTAL DEPTH 10115 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	510	2			N	-0-					20
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					20
01	725	N	725	-0-	-0-	-0-	725	2			N	-0-					20
02	534	N	534	-0-	-0-	-0-	534	2			N	-0-					20
03	726	N	726	-0-	-0-	-0-	726	2			N	-0-					20
*04	864	N	864	-0-	-0-	-0-	864	2			N	-0-					20

SARANDOS WELL #: 1 RRCID -> 205020 COMPL. DATE 07/20/2004 TOTAL DEPTH 9500 PERF. 9085 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1071	-0-	-69	-0-	1071	2			N	-0-					37
12	1147	N	1085	-0-	-62	-0-	1085	2			N	-0-					37
01	1147	N	1077	-0-	-70	-0-	1077	2			N	-0-					37
02	1008	N	979	-0-	-29	-0-	979	2			N	-0-					37
03	1085	N	1073	-0-	-12	-0-	1072	2	1	9	N	1					38
04	1050	N	582	-0-	-468	-0-	582	2			N	-0-					38

PULLEN GAS UNIT WELL #: 3 RRCID -> 205574 COMPL. DATE 10/27/2004 TOTAL DEPTH 9850 PERF. 9316 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6324	X	6324	-0-	-0-	-0-	6318	2	6	9	Y	5	57	1			8
12	6308	X	6308	-0-	-0-	-0-	6308	2			Y	-0-					8
01	6159	X	6159	-0-	-0-	-0-	6159	2			Y	-0-					8
02	5443	X	5443	-0-	-0-	-0-	5431	2	12	9	Y	11					19
03	5953	X	5953	-0-	-0-	-0-	5936	2	17	9	Y	15					34
*04	5525	X	5525	-0-	-0-	-0-	5525	2			Y	-0-					34

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 5 RRCID -> 208420 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 8918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 4 RRCID -> 209406 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 8944

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PINNACLE WELL #: 3 RRCID -> 216787 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 8742

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 217759 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9348

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "S" WELL #: 8 RRCID -> 219145 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 9201

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES WELL #: 1 RRCID -> 219375 COMPL. DATE 03/30/2006 TOTAL DEPTH 9516 PERF. 8785 - 8832

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HOLMES "S" WELL #: 2 RRCID -> 219488 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9094

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES "S" WELL #: 7 RRCID -> 221686 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 9171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL, EFFIE MAE WELL #: 3 RRCID -> 222468 COMPL. DATE 09/09/2006 TOTAL DEPTH 10120 PERF. 8962 - 9091

11	0	N	-0-	-0-	-0-	-0-				N	-0-					28
12	0	N	-0-	-0-	-0-	-0-				N	-0-					28
01	31	N	-0-	-0-	-31	-0-				N	-0-					28
02	0	N	-0-	-0-	-0-	-0-				N	-0-					28
03	0	N	-0-	-0-	-0-	-0-				N	-0-					28
*04	38	N	38	-0-	-0-	-0-	38	2		N	-0-					28

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225708 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 8886

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 11 RRCID -> 226289 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 8908

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES GAS UNIT WELL #: 1 RRCID -> 229428 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 8958

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230303 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 9032

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233473 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 9035

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 233741 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234852 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 5 RRCID -> 234874 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236046 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 10 RRCID -> 241458 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8745 - 8951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243010 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 8867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243025 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 3 RRCID -> 243026 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 8931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243424 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 9044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243832 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 8845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246820 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247483 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 8819 - 8901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247827 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 8786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 3 RRCID -> 248113 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
MELVIN WALDRIP GAS UNIT WELL #: 1 RRCID -> 250610 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 8865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAT OAKES GAS UNIT WELL #: 1 RRCID -> 250757 COMPL. DATE 02/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251113 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 6 RRCID -> 251916 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252430 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 4 RRCID -> 252919 COMPL. DATE 09/04/2009 TOTAL DEPTH 9350 PERF. 8559 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	739	-0-	-11	-0-	739	2			N	-0-					-0-
12	775	N	747	-0-	-28	-0-	747	2			N	-0-					-0-
01	775	N	612	-0-	-163	-0-	612	2			N	-0-					-0-
02	700	N	627	-0-	-73	-0-	627	2			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
*04	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 253144 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 21 RRCID -> 253285 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 8966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253432 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 8932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE COOK "A" GAS UNIT WELL #: 1 RRCID -> 256525 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 9332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE NO. 1 GAS UNIT WELL #: 1 RRCID -> 257608 COMPL. DATE 07/11/2011 TOTAL DEPTH 10200 PERF. 8808 - 8956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1891 X	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
12	2006 N	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
01	1922 N	1638	-0-	-284	-0-	1638	2			N	-0-					-0-
02	1736 N	800	-0-	-936	-0-	800	2			N	-0-					-0-
03	1922 N	981	-0-	-941	-0-	979	2	2	9	N	2	2	8			-0-
*04	1879 N	1879	-0-	-0-	-0-	1878	2	1	9	N	1	1	8			-0-

MCASHAN GAS UNIT WELL #: 4 RRCID -> 257616 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257622 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 8906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257630 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 9128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
SAMET GAS UNIT WELL #: 3 RRCID -> 257702 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 9322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 7 RRCID -> 257914 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 8916

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 34 RRCID -> 258448 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 8943 - 9022

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259827 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 8797 - 8916

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VARIBUS WELL #: 4 RRCID -> 259948 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 8986

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 5 RRCID -> 260727 COMPL. DATE 03/02/2011 TOTAL DEPTH 9700 PERF. 8920 - 9056

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261358 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 8834

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261543 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 2 RRCID -> 262347 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EFFIE MAE HULL WELL #: 4 RRCID -> 262376 COMPL. DATE 06/29/2011 TOTAL DEPTH 10520 PERF. 8959 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	112	2			N	-0-					90
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					90
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					90
02	112	N	104	-0-	-8	-0-	104	2			N	-0-					90
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					90
*04	141	N	141	-0-	-0-	-0-	141	2			N	-0-					90

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262458 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 15 RRCID -> 262514 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262596 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 16 RRCID -> 262622 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
MARSHALL "A" WELL #: 8 RRCID -> 262721 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 9206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262846 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 8894

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEWELL "A" WELL #: 2 RRCID -> 264401 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9154

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264443 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 8891

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264928 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 9044

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON "A" WELL #: 16 RRCID -> 265190 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 9107

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON "A" WELL #: 21 RRCID -> 266108 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 9118

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
SAMET GAS UNIT WELL #: 4 RRCID -> 266125 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 9326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266318 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 8790

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 11 RRCID -> 266336 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 9002

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266428 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 8954

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268101 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 8735 - 8864

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269766 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 8862

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLAZEK WELL #: 6 RRCID -> 271282 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 9340

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON 'A' WELL #: 6 RRCID -> 271294 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 9062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271863 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 9174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272927 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 8912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 2 RRCID -> 273315 COMPL. DATE 05/02/2014 TOTAL DEPTH 10117 PERF. 9140 - 9256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670 X	680	-0-	-1990	-0-	680	2			N	-0-					50
12	2883 X	2404	-0-	-479	-0-	2404	2			N	-0-					50
01	2883 X	2717	-0-	-166	-0-	2717	2			N	-0-					50
02	2635 X	2635	-0-	-0-	-0-	2635	2			N	-0-					50
03	2831 X	2831	-0-	-0-	-0-	2831	2			N	-0-					50
*04	2770 X	2770	-0-	-0-	-0-	2770	2			N	-0-					50

FERN V. ROBINSON GAS UNIT WELL #: 5 RRCID -> 273926 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 8971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274816 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 8773 - 8913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRING BRANCH GAS UNIT WELL #: 3 RRCID -> 275277 COMPL. DATE 09/15/2014 TOTAL DEPTH 10118 PERF. 9087 - 9179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1812 N	1812	-0-	-0-	-0-	53	1	1759	2	N	-0-					10
12	1643 N	899	-0-	-744	-0-	20	1	879	2	N	-0-					10
01	2294 N	2199	-0-	-95	-0-	65	1	2134	2	N	-0-					10
02	1680 N	1591	-0-	-89	-0-	53	1	1538	2	N	-0-					10
03	1722 N	1722	-0-	-0-	-0-	57	1	1665	2	N	-0-					10
04	2130 N	1645	-0-	-485	-0-	53	1	1592	2	N	-0-					10

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUNTER GAS UNIT WELL #: 5 RRCID -> 275774 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 285379 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (RODESSA) 06476 750 NON-ASSOCIATED PRORATED CNTY: LEON
BRG LONE STAR LTD. 090870
WALKER GAS UNIT 1 WELL #: 4C RRCID -> 254824 COMPL. DATE 11/19/2009 TOTAL DEPTH 10867 PERF. 8456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	B -0-	258	3			N	-0-					-0-
12	100	N	100	-0-	-0-	B -0-	100	3			N	-0-					-0-
01	227	N	227	-0-	-0-	B -0-	227	3			N	-0-					-0-
02	196	N	116	-0-	-80	B -0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0-	B -0-	111	3			N	-0-					-0-
04	210	N	141	-0-	-69	B -0-	141	3			N	-0-					-0-

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 283622 COMPL. DATE 07/29/2011 TOTAL DEPTH 10400 PERF. 6442 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WALKER WELL #: 1 RRCID -> 097460 COMPL. DATE 07/23/1981 TOTAL DEPTH 10411 PERF. 9397 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	287	-0-	-43	-0-	287	3			N	-0-					20
12	217	N	21	-0-	-196	-0-	21	3			N	-0-					20
01	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					20
02	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					20
03	3100	N	3447	-0-	347	347	3447	3			N	-0-					20
*04	3000	N	4189	-0-	1189	1536	4187	3	2	9	N	2					22

KENNEDY, VERNA WELL #: 1 RRCID -> 140430 COMPL. DATE 12/28/1991 TOTAL DEPTH 10100 PERF. 9618 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	897	-0-	-813	-0-	897	3			N	-0-					121
12	1767	N	910	-0-	-857	-0-	910	3			N	-0-					121
01	1733	N	1733	-0-	-0-	-0-	1733	3			N	-0-					121
02	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					121
03	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					121
*04	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					121

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
WALKER WELL #: 2 RRCID -> 145879 COMPL. DATE 04/30/1993 TOTAL DEPTH 9800 PERF. 9472 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-
12	248	N	23	-0-	-225	-0-	23	3			N	-0-					-0-
01	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
02	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	570	N	110	-0-	-460	-0-	110	3			N	-0-					-0-

CHRISTIAN WELL #: 1 RRCID -> 146479 COMPL. DATE 10/23/1992 TOTAL DEPTH 16020 PERF. 10423 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	13	-0-	-107	-0-	13	3			N	-0-					169
12	124	N	82	-0-	-42	-0-	82	3			N	-0-					169
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					169
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					169
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					169
*04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					169

CORBY #1 GAS UNIT WELL #: 1 RRCID -> 169495 COMPL. DATE 03/22/1998 TOTAL DEPTH 15700 PERF. 9032 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					21
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					21
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					21
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					21
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					21
*04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					21

CORBY #1 GAS UNIT WELL #: 2 RRCID -> 173892 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 9031 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	193	3	3	9	N	3					115
12	383	N	383	-0-	-0-	-0-	382	3	1	9	N	1					116
01	504	N	504	-0-	-0-	-0-	503	3	1	9	N	1					117
02	492	N	492	-0-	-0-	-0-	488	3	4	9	N	4					121
03	155	N	134	-0-	-21	-0-	130	3	4	9	N	4					125
*04	284	N	284	-0-	-0-	-0-	274	3	10	9	N	9					134

JENSEN GAS UNIT WELL #: 1 RRCID -> 225337 COMPL. DATE 10/28/2006 TOTAL DEPTH 10437 PERF. 9592 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2283	-0-	-237	-0-	2169	3	114	9	Y	104	179	1			117
12	2573	X	1687	-0-	-886	-0-	1655	3	32	9	Y	29					146
01	2573	X	2459	-0-	-114	-0-	2340	3	119	9	Y	108	182	1			72
02	1988	N	1979	-0-	-9	-0-	1970	3	9	9	Y	8					80
03	2150	N	2150	-0-	-0-	-0-	2148	3	2	9	Y	2					82
04	2130	N	2088	-0-	-42	-0-	2079	3	9	9	Y	8					90

ERICSON GAS UNIT WELL #: 1 RRCID -> 225694 COMPL. DATE 12/15/2006 TOTAL DEPTH 10390 PERF. 9614 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2227	N	2227	-0-	-0-	-0-	2224	3	3	9	Y	3					165
12	2294	N	2137	-0-	-157	-0-	2135	3	2	9	Y	2					167
01	2387	N	1966	-0-	-421	-0-	1965	3	1	9	Y	1					168
02	2072	N	1804	-0-	-268	-0-	1804	3			Y	-0-					168
03	2139	N	1957	-0-	-182	-0-	1957	3			Y	-0-					168
04	1890	N	1850	-0-	-40	-0-	1850	3			Y	-0-					168

ERICSON GAS UNIT WELL #: 2 RRCID -> 233219 COMPL. DATE 10/05/2007 TOTAL DEPTH 10400 PERF. 9656 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					113
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					113
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					113
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					113
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					113
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					113

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
JENSEN GAS UNIT WELL #: 2 RRCID -> 233220 COMPL. DATE 10/10/2007 TOTAL DEPTH 10400 PERF. 9592 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	887	N	887	-0-	-0-	-0-	887	3			N	-0-					64
12	862	N	862	-0-	-0-	-0-	862	3			N	-0-					64
01	777	N	777	-0-	-0-	-0-	777	3			N	-0-					64
02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					64
03	620	N	604	-0-	-16	-0-	604	3			N	-0-					64
*04	687	N	687	-0-	-0-	-0-	687	3			N	-0-					64

CHRISTIAN WELL #: 2 RRCID -> 233803 COMPL. DATE 11/10/2007 TOTAL DEPTH 10405 PERF. 9586 - 10330

11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					111
*04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					111

DAUGHTRY GAS UNIT WELL #: 1 RRCID -> 236025 COMPL. DATE 03/22/2008 TOTAL DEPTH 10400 PERF. 9382 - 10136

11	390	N	370	-0-	-20	-0-	370	3			N	-0-					115
12	434	N	354	-0-	-80	-0-	354	3			N	-0-					115
01	434	N	363	-0-	-71	-0-	363	3			N	-0-					115
02	336	N	264	-0-	-72	-0-	264	3			N	-0-					115
03	351	N	351	-0-	-0-	-0-	286	3	65	9	N	59	169	1			5
04	360	N	349	-0-	-11	-0-	343	3	6	9	N	5					10

FURLOUGH GAS UNIT WELL #: 1 RRCID -> 236078 COMPL. DATE 03/18/2008 TOTAL DEPTH 10380 PERF. 9642 - 10260

11	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					70
12	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					70
01	1570	N	1570	-0-	-0-	-0-	1568	3	2	9	N	2					72
02	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					72
03	1474	N	1474	-0-	-0-	-0-	1470	3	4	9	N	4					76
*04	1417	N	1417	-0-	-0-	-0-	1410	3	7	9	N	6					82

ELLISON GAS UNIT WELL #: 1 RRCID -> 237262 COMPL. DATE 03/19/2008 TOTAL DEPTH 10400 PERF. 9598 - 10224

11	1838	N	1838	-0-	-0-	-0-	1837	3	1	9	N	1					194
12	1693	N	1693	-0-	-0-	-0-	1692	3	1	9	N	1					195
01	1970	N	1970	-0-	-0-	-0-	1969	3	1	9	N	1					196
02	1711	N	1711	-0-	-0-	-0-	1710	3	1	9	N	1					197
03	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					197
*04	1806	N	1806	-0-	-0-	-0-	1805	3	1	9	N	1					198

DAUGHTRY GAS UNIT WELL #: 2 RRCID -> 243809 COMPL. DATE 10/25/2008 TOTAL DEPTH 10474 PERF. 9662 - 10378

11	1003	N	1003	-0-	-0-	-0-	970	3	33	9	N	30					141
12	1342	N	1342	-0-	-0-	-0-	1320	3	22	9	N	20					161
01	1294	N	1294	-0-	-0-	-0-	1290	3	4	9	N	4					165
02	1163	N	1163	-0-	-0-	-0-	1160	3	3	9	N	3					168
03	937	N	937	-0-	-0-	-0-	936	3	1	9	N	1					169
*04	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					169

HAYNIE WELL #: 1 RRCID -> 244650 COMPL. DATE 10/27/2008 TOTAL DEPTH 10444 PERF. 9712 - 10326

11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					46
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					46
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					46
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					46
03	124	N	108	-0-	-16	-0-	108	3			N	-0-					46
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					46

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
WALKER GAS UNIT 1 WELL #: 4T RRCID -> 253180 COMPL. DATE 08/06/2009 TOTAL DEPTH 10867 PERF. 9210 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	-0-	258	3	6	9	N	5					35
12	248	N	102	-0-	-146	-0-	100	3	2	9	N	2					37
01	228	N	228	-0-	-0-	-0-	227	3	1	9	N	1					38
02	252	N	116	-0-	-136	-0-	116	3			N	-0-					38
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					38
04	210	N	141	-0-	-69	-0-	141	3			N	-0-					38

MADDOUX GAS UNIT WELL #: 1 RRCID -> 253483 COMPL. DATE 09/01/2009 TOTAL DEPTH 10500 PERF. 9726 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	N	646	-0-	-0-	-0-	646	3			N	-0-					69
12	1048	N	1048	-0-	-0-	-0-	1042	3	6	9	N	5					74
01	1909	N	1909	-0-	-0-	-0-	1906	3	3	9	N	3					77
02	1566	N	1566	-0-	-0-	-0-	1562	3	4	9	N	4					81
03	2874	N	2874	-0-	-0-	-0-	2873	3	1	9	N	1					82
*04	2901	N	2901	-0-	-0-	-0-	2895	3	6	9	N	5					87

ERICSON GAS UNIT WELL #: 3 RRCID -> 256040 COMPL. DATE 01/26/2010 TOTAL DEPTH 10400 PERF. 9465 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1769	-0-	-61	-0-	1769	3			N	-0-					63
12	1891	N	1693	-0-	-198	-0-	1693	3			N	-0-					63
01	1829	N	1648	-0-	-181	-0-	1648	3			N	-0-					63
02	1652	N	1553	-0-	-99	-0-	1553	3			N	-0-					63
03	1705	N	1645	-0-	-60	-0-	1645	3			N	-0-					63
04	1590	N	1475	-0-	-115	-0-	1475	3			N	-0-					63

FURLOUGH GAS UNIT WELL #: 2 RRCID -> 257084 COMPL. DATE 02/19/2010 TOTAL DEPTH 10450 PERF. 9621 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	382	-0-	-128	-0-	382	3			N	-0-					153
12	552	N	552	-0-	-0-	-0-	552	3			N	-0-					153
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					153
02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					153
03	558	N	456	-0-	-102	-0-	456	3			N	-0-					153
04	540	N	389	-0-	-151	-0-	389	3			N	-0-					153

BEDSOLE GAS UNIT WELL #: 2 RRCID -> 257106 COMPL. DATE 02/17/2010 TOTAL DEPTH 10500 PERF. 9760 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					33
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					33
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					33
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					33
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					33
04	270	N	147	-0-	-123	-0-	147	3			N	-0-					33

ELLISON GAS UNIT WELL #: 2 RRCID -> 259343 COMPL. DATE 07/22/2010 TOTAL DEPTH 10400 PERF. 9563 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTS GAS UNIT WELL #: 1 RRCID -> 259344 COMPL. DATE 10/21/2010 TOTAL DEPTH 10550 PERF. 9747 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	566	-0-	-34	-0-	564	3	2	9	N	2					81
12	651	N	524	-0-	-127	-0-	523	3	1	9	N	1					82
01	558	N	507	-0-	-51	-0-	503	3	4	9	N	4					86
02	532	N	394	-0-	-138	-0-	394	3			N	-0-					86
03	527	N	458	-0-	-69	-0-	458	3			N	-0-					86
04	480	N	383	-0-	-97	-0-	383	3			N	-0-					86

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

JENSEN GAS UNIT WELL #: 3 RRCID -> 259348 COMPL. DATE 10/04/2010 TOTAL DEPTH 10500 PERF. 9703 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					60
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					60
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					60
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					60
03	124	N	107	-0-	-17	-0-	107	3			N	-0-					60
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					60

BEDSOLE GAS UNIT WELL #: 3 RRCID -> 259355 COMPL. DATE 07/24/2010 TOTAL DEPTH 10500 PERF. 9602 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					135
12	124	N	102	-0-	-22	-0-	102	3			N	-0-					135
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					135
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					135
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					135
*04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					135

BUSY B GAS UNIT WELL #: 1 RRCID -> 259905 COMPL. DATE 07/25/2010 TOTAL DEPTH 10431 PERF. 9500 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2116	-0-	-164	-0-	2073	3	43	9	N	39					50
12	2201	N	2083	-0-	-118	-0-	2073	3	10	9	N	9					59
01	2015	N	1973	-0-	-42	-0-	1964	3	9	9	N	8					67
02	1988	N	1712	-0-	-276	-0-	1699	3	13	9	N	12					79
03	2194	N	2194	-0-	-0-	-0-	2172	3	22	9	N	20					99
*04	2362	N	2362	-0-	-0-	-0-	2334	3	28	9	N	25					124

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 262356 COMPL. DATE 04/21/2011 TOTAL DEPTH 10400 PERF. 9196 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
12	341	N	259	-0-	-82	-0-	259	3			N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
02	644	N	314	-0-	-330	-0-	314	3			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
04	570	N	280	-0-	-290	-0-	280	3			N	-0-					-0-

BUSY B GAS UNIT WELL #: 2 RRCID -> 263238 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9574 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1410	-0-	-570	-0-	1410	3			N	-0-					79
12	2046	N	1829	-0-	-217	-0-	1829	3			N	-0-					79
01	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					79
02	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					79
03	1829	N	1709	-0-	-120	-0-	1709	3			N	-0-					79
*04	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					79

KLARAS GAS UNIT WELL #: 1 RRCID -> 264949 COMPL. DATE 10/22/2011 TOTAL DEPTH 10500 PERF. 9743 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	109	-0-	-41	-0-	109	3			N	-0-					115
12	178	N	178	-0-	-0-	-0-	110	3	68	9	N	62	172	1			5
01	122	N	122	-0-	-0-	-0-	109	3	13	9	N	12					17
02	139	N	139	-0-	-0-	-0-	138	3	1	9	N	1					18
03	186	N	106	-0-	-80	-0-	104	3	2	9	N	2					20
04	120	N	112	-0-	-8	-0-	110	3	2	9	N	2					22

BEDSOLE GAS UNIT WELL #: 4 RRCID -> 264980 COMPL. DATE 07/21/2011 TOTAL DEPTH 10544 PERF. 9679 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	648	N	648	-0-	-0-	-0-	648	3			N	-0-					145
12	698	N	698	-0-	-0-	-0-	698	3			N	-0-					145
01	726	N	726	-0-	-0-	-0-	726	3			N	-0-					145
02	748	N	748	-0-	-0-	-0-	748	3			N	-0-					145
03	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					145
*04	903	N	903	-0-	-0-	-0-	903	3			N	-0-					145

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

BETTS GAS UNIT WELL #: 2 RRCID -> 264981 COMPL. DATE 07/21/2011 TOTAL DEPTH 10550 PERF. 9762 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6057	X	6057	-0-	-0-	-0-	6021	3	36	9	N	33					201
12	5423	X	5423	-0-	-0-	-0-	5328	3	95	9	N	86	162	1			125
01	5080	X	5080	-0-	-0-	-0-	5014	3	66	9	N	60					185
02	5553	X	5553	-0-	-0-	-0-	5542	3	11	9	N	10					195
03	6459	X	6459	-0-	-0-	-0-	6390	3	69	9	N	63	157	1			101
*04	5632	X	5632	-0-	-0-	-0-	5596	3	36	9	N	33					134

MILES-CLUTE GAS UNIT WELL #: 1 RRCID -> 265436 COMPL. DATE 10/26/2011 TOTAL DEPTH 10150 PERF. 9214 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					123
12	124	N	108	-0-	-16	-0-	108	3			N	-0-					123
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					123
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					123
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					123
*04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					123

ERICSON GAS UNIT WELL #: 4 RRCID -> 266123 COMPL. DATE 03/27/2012 TOTAL DEPTH 10305 PERF. 9954 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1193	N	1193	-0-	-0-	-0-	1180	3	13	9	N	12					146
12	1357	N	1357	-0-	-0-	-0-	1344	3	13	9	N	12					158
01	1327	N	1327	-0-	-0-	-0-	1302	3	25	9	N	23					181
02	1021	N	1021	-0-	-0-	-0-	999	3	22	9	N	20	156	1			45
03	1333	N	1333	-0-	-0-	-0-	1316	3	17	9	N	15					60
*04	1468	N	1468	-0-	-0-	-0-	1460	3	8	9	N	7					67

TOMMY JOHNSON WELL #: 1 RRCID -> 266124 COMPL. DATE 03/24/2012 TOTAL DEPTH 10300 PERF. 9768 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	479	-0-	-271	-0-	479	3			N	-0-					128
12	741	N	741	-0-	-0-	-0-	741	3			N	-0-					128
01	869	N	869	-0-	-0-	-0-	869	3			N	-0-					128
02	573	N	573	-0-	-0-	-0-	573	3			N	-0-					128
03	779	N	779	-0-	-0-	-0-	779	3			N	-0-					128
04	750	N	722	-0-	-28	-0-	711	3	11	9	N	10					138

BEDSOLE GAS UNIT WELL #: 5 RRCID -> 266134 COMPL. DATE 03/27/2012 TOTAL DEPTH 10350 PERF. 9624 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	712	-0-	-248	-0-	711	3	1	9	N	1					95
12	713	N	639	-0-	-74	-0-	638	3	1	9	N	1					96
01	558	N	555	-0-	-3	-0-	554	3	1	9	N	1					97
02	754	N	754	-0-	-0-	-0-	754	3			N	-0-					97
03	1297	N	1297	-0-	-0-	-0-	1295	3	2	9	N	2					99
*04	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					99

HAYNIE WELL #: 2 RRCID -> 266161 COMPL. DATE 03/27/2012 TOTAL DEPTH 10300 PERF. 9754 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4191	X	3203	-0-	-988	-0-	3171	3	32	9	N	29					237
12	3213	X	3213	-0-	-0-	-0-	3210	3	3	9	N	3	153	1			87
01	3246	X	3246	-0-	-0-	-0-	3220	3	26	9	N	24					111
02	2942	X	2942	-0-	-0-	-0-	2912	3	30	9	N	27					138
03	2993	X	2993	-0-	-0-	-0-	2958	3	35	9	N	32					170
*04	2523	X	2523	-0-	-0-	-0-	2517	3	6	9	N	5					175

FURLOUGH GAS UNIT WELL #: 3 RRCID -> 267003 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9738 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1864	N	1864	-0-	-0-	-0-	1861	3	3	9	N	3					58
12	1572	N	1572	-0-	-0-	-0-	1570	3	2	9	N	2					60
01	1548	N	1548	-0-	-0-	-0-	1544	3	4	9	N	4					64
02	1736	N	1532	-0-	-204	-0-	1531	3	1	9	N	1					65
03	1668	N	1668	-0-	-0-	-0-	1664	3	4	9	N	4					69
04	1500	N	1397	-0-	-103	-0-	1396	3	1	9	N	1					70

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
WILLIAMS HEIRS WELL #: 1 RRCID -> 267632 COMPL. DATE 03/16/2013 TOTAL DEPTH 10350 PERF. 9741 - 10129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	124	-0-	-26	-0-	124	3			N	-0-					106
12	124	N	110	-0-	-14	-0-	110	3			N	-0-					106
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					106
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					106
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					106
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					106

HARVEY GAS UNIT WELL #: 1 RRCID -> 267633 COMPL. DATE 03/21/2013 TOTAL DEPTH 10300 PERF. 9312 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1254	N	1254	-0-	-0-	-0-	999	3	255	9	N	232	170	1			117
12	1471	N	1471	-0-	-0-	-0-	1218	3	253	9	N	230	172	1			175
01	1488	N	1488	-0-	-0-	-0-	1436	3	52	9	N	47					222
02	1006	N	1006	-0-	-0-	-0-	861	3	145	9	N	132	344	1			10
03	1259	N	1259	-0-	-0-	-0-	1128	3	131	9	N	119					129
*04	997	N	997	-0-	-0-	-0-	930	3	67	9	N	61					190

KLARAS GAS UNIT WELL #: 2 RRCID -> 267863 COMPL. DATE 03/20/2013 TOTAL DEPTH 10350 PERF. 9690 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2585	N	2585	-0-	-0-	-0-	2568	3	17	9	N	15					148
12	1814	N	1814	-0-	-0-	-0-	1808	3	6	9	N	5					153
01	1674	N	1078	-0-	-596	-0-	1008	3	70	9	N	64					217
02	2198	N	2198	-0-	-0-	-0-	2176	3	22	9	N	20	161	1			76
03	1841	N	1841	-0-	-0-	-0-	1824	3	17	9	N	15					91
*04	1750	N	1750	-0-	-0-	-0-	1743	3	7	9	N	6					97

ERICSON GAS UNIT WELL #: 5 RRCID -> 268476 COMPL. DATE 06/13/2013 TOTAL DEPTH 10350 PERF. 9696 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	267	-0-	-423	-0-	267	3			N	-0-					177
12	713	N	649	-0-	-64	-0-	649	3			N	-0-					177
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					177
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					177
03	651	N	636	-0-	-15	-0-	636	3			N	-0-					177
*04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					177

KLARAS GAS UNIT WELL #: 3 RRCID -> 269898 COMPL. DATE 06/14/2013 TOTAL DEPTH 10350 PERF. 9702 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2252	N	2252	-0-	-0-	-0-	2250	3	2	9	N	2					196
12	2263	N	1943	-0-	-320	-0-	1943	3			N	-0-					196
01	2170	N	2060	-0-	-110	-0-	2060	3			N	-0-					196
02	2044	N	1834	-0-	-210	-0-	1834	3			N	-0-					196
03	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					196
04	1980	N	1753	-0-	-227	-0-	1753	3			N	-0-					196

ERICSON GAS UNIT WELL #: 6 RRCID -> 271870 COMPL. DATE 09/17/2013 TOTAL DEPTH 10380 PERF. 9744 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	933	-0-	-807	-0-	929	3	4	9	N	4					34
12	992	N	713	-0-	-279	-0-	713	3			N	-0-					34
01	992	N	770	-0-	-222	-0-	767	3	3	9	N	3					37
02	868	N	669	-0-	-199	-0-	669	3			N	-0-					37
03	798	N	798	-0-	-0-	-0-	798	3			N	-0-					37
04	750	N	659	-0-	-91	-0-	659	3			N	-0-					37

WILLIAMS HEIRS GAS UNIT WELL #: 2 RRCID -> 271872 COMPL. DATE 11/09/2013 TOTAL DEPTH 10350 PERF. 9724 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					59
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					59
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					59
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					59
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					59
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					59

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

HARVEY GAS UNIT WELL #: 2 RRCID -> 272082 COMPL. DATE 12/05/2013 TOTAL DEPTH 10300 PERF. 9368 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	15075	X	15075	-0-	-0-	-0-	15073	3	2	9	N	2			167
12	13230	X	13230	-0-	-0-	-0-	13229	3	1	9	N	1			168
01	12489	X	12489	-0-	-0-	-0-	12488	3	1	9	N	1			169
02	11173	X	11173	-0-	-0-	-0-	11173	3			N	-0-			169
03	12941	X	12941	-0-	-0-	-0-	12918	3	23	9	N	21			190
*04	12114	X	12114	-0-	-0-	-0-	12104	3	10	9	N	9			199

CORBY #1 GAS UNIT WELL #: 3 RRCID -> 274177 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-			201
12	2573	X	1660	-0-	-913	-0-	1659	3	1	9	N	1			202
01	2882	X	2882	-0-	-0-	-0-	2881	3	1	9	N	1			203
02	3350	X	3350	-0-	-0-	-0-	3350	3			N	-0-			203
03	4413	X	4413	-0-	-0-	-0-	4413	3			N	-0-			203
*04	3915	X	3915	-0-	-0-	-0-	3915	3			N	-0-			203

ROSIER GAS UNIT WELL #: 1 RRCID -> 274652 COMPL. DATE 07/31/2014 TOTAL DEPTH 10350 PERF. 9768 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3374	X	3374	-0-	-0-	-0-	3355	3	19	9	N	17			100
12	4216	X	3268	-0-	-948	-0-	3262	3	6	9	N	5			105
01	4247	X	3407	-0-	-840	-0-	3371	3	36	9	N	33			138
02	3836	X	2878	-0-	-958	-0-	2876	3	2	9	N	2			140
03	4247	X	2752	-0-	-1495	-0-	2749	3	3	9	N	3			143
04	3360	X	2010	-0-	-1350	-0-	2004	3	6	9	N	5			148

HARVEY GAS UNIT WELL #: 3 RRCID -> 276166 COMPL. DATE 01/24/2015 TOTAL DEPTH 10300 PERF. 9342 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3930	X	2460	-0-	-1470	-0-	2460	3			N	-0-			114
12	4061	X	2379	-0-	-1682	-0-	2379	3			N	-0-			114
01	3999	X	1688	-0-	-2311	-0-	1688	3			N	-0-			114
02	3136	X	1873	-0-	-1263	-0-	1873	3			N	-0-			114
03	3007	X	2778	-0-	-229	-0-	2778	3			N	-0-			114
*04	2904	X	2904	-0-	-0-	-0-	2904	3			N	-0-			114

ERICSON GAS UNIT WELL #: 7 RRCID -> 276167 COMPL. DATE 01/25/2015 TOTAL DEPTH 10300 PERF. 9739 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1830	N	1629	-0-	-201	-0-	1575	3	54	9	N	49			99
12	1822	N	1822	-0-	-0-	-0-	1734	3	88	9	N	80	168 1		11
01	2046	N	1833	-0-	-213	-0-	1777	3	56	9	N	51			62
02	1608	N	1608	-0-	-0-	-0-	1605	3	3	9	N	3			65
03	1829	N	1820	-0-	-9	-0-	1717	3	103	9	N	94			159
04	1770	N	1557	-0-	-213	-0-	1555	3	2	9	N	2			161

THOMAS GAS UNIT WELL #: 1 RRCID -> 282294 COMPL. DATE 01/20/2017 TOTAL DEPTH 10137 PERF. 9308 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	10590	X	5395	-0-	-5195	-0-	5394	3	1	9	N	1			177
12	10943	X	5909	-0-	-5034	-0-	5908	3	1	9	N	1			178
01	10943	X	6337	-0-	-4606	-0-	6336	3	1	9	N	1			179
02	7280	X	5268	-0-	-2012	-0-	5268	3			N	-0-			179
03	6417	X	6191	-0-	-226	-0-	6191	3			N	-0-			179
04	6120	X	5674	-0-	-446	-0-	5645	3	29	9	N	26	183 1		22

GRAY GAS UNIT WELL #: 1 RRCID -> 282353 COMPL. DATE 08/03/2017 TOTAL DEPTH 9120 PERF. 8716 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	27	N	27	-0-	-0-	-0-	27	3			N	-0-			32
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-			32
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-			32
02	28	N	22	-0-	-6	-0-	22	3			N	-0-			32
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-			32
*04	49	N	49	-0-	-0-	-0-	49	3			N	-0-			32

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
KLARAS GAS UNIT WELL #: 4 RRCID -> 282481 COMPL. DATE 01/21/2017 TOTAL DEPTH 10350 PERF. 9746 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2315	N	2315	-0-	-0-	-0-	2315	3			N	-0-					157
12	2207	N	2207	-0-	-0-	-0-	2207	3			N	-0-					157
01	2274	N	2274	-0-	-0-	-0-	2274	3			N	-0-					157
02	1980	N	1980	-0-	-0-	-0-	1980	3			N	-0-					157
03	2206	N	2206	-0-	-0-	-0-	2206	3			N	-0-					157
*04	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					157

CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 5 RRCID -> 252432 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 179531 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
SAVAGE GAS UNIT WELL #: 2 RRCID -> 100726 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9533 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOVERING, E.H. WELL #: 1 RRCID -> 132326 COMPL. DATE 07/19/1989 TOTAL DEPTH 14830 PERF. 9412 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROY, LEE "A" WELL #: 1 RRCID -> 143557 COMPL. DATE 01/17/2007 TOTAL DEPTH 10150 PERF. 9252 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
02	308	N	289	-0-	-19	-0-	289	3			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
04	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

SAVAGE GAS UNIT WELL #: 5 RRCID -> 145331 COMPL. DATE 04/26/1993 TOTAL DEPTH 9957 PERF. 9322 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	326	-0-	-4	-0-	326	3			Y	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
03	372	N	344	-0-	-28	-0-	344	3			Y	-0-					-0-
04	360	N	335	-0-	-25	-0-	335	3			Y	-0-					-0-

WORTHY "A" UNIT WELL #: 1 RRCID -> 146135 COMPL. DATE 07/19/1993 TOTAL DEPTH 10343 PERF. 9224 - 9822

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 6 RRCID -> 148520 COMPL. DATE 01/06/1994 TOTAL DEPTH 10270 PERF. 9450 - 9720

11	1380	N	1230	-0-	-150	-0-	1230	3			Y	-0-					-0-
12	1488	N	1189	-0-	-299	-0-	1189	3			Y	-0-					-0-
01	1364	N	1093	-0-	-271	-0-	1093	3			Y	-0-					-0-
02	1148	N	1111	-0-	-37	-0-	1111	3			Y	-0-					-0-
03	1189	N	1189	-0-	-0-	-0-	1189	3			Y	-0-					-0-
*04	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					-0-

KELLY "A" WELL #: 1U RRCID -> 180137 COMPL. DATE 08/26/2000 TOTAL DEPTH 13500 PERF. 9273 - 9533

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 1U RRCID -> 181722 COMPL. DATE 12/02/2000 TOTAL DEPTH 13500 PERF.11220 - 11252

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY "B" WELL #: 1U RRCID -> 182178 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF. 9717 - 9888

11	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

WEST "B" WELL #: 4U RRCID -> 216937 COMPL. DATE 05/20/2005 TOTAL DEPTH 13307 PERF. 9386 - 9592

11	2910	X	853	-0-	-2057	-0-	853	3			Y	-0-					-0-
12	1023	X	766	-0-	-257	-0-	766	3			Y	-0-					-0-
01	1023	X	834	-0-	-189	-0-	834	3			Y	-0-					-0-
02	784	N	673	-0-	-111	-0-	673	3			Y	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	3			Y	-0-					-0-
04	810	N	739	-0-	-71	-0-	739	3			Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
SAVAGE GAS UNIT WELL #: 8 RRCID -> 218287 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
01	682	N	585	-0-	-97	-0-	585	3			Y	-0-					-0-
02	616	N	480	-0-	-136	-0-	480	3			Y	-0-					-0-
03	651	N	502	-0-	-149	-0-	502	3			Y	-0-					-0-
04	570	N	453	-0-	-117	-0-	453	3			Y	-0-					-0-

LOVERING, E. H. "A" WELL #: 4 U RRCID -> 219142 COMPL. DATE 04/14/2005 TOTAL DEPTH 13285 PERF. 9348 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 3 RRCID -> 220461 COMPL. DATE 01/16/2006 TOTAL DEPTH 13702 PERF. 9166 - 9937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE ROY "A" WELL #: 3 U RRCID -> 224836 COMPL. DATE 02/19/2006 TOTAL DEPTH 13800 PERF. 9239 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 1 RRCID -> 231640 COMPL. DATE 01/29/2007 TOTAL DEPTH 13475 PERF. 9170 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 232289 COMPL. DATE 03/01/2007 TOTAL DEPTH 14392 PERF. 9340 - 9977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 4U RRCID -> 232988 COMPL. DATE 08/14/2007 TOTAL DEPTH 14600 PERF. 9115 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

WEST "A" WELL #: 2 RRCID -> 234744 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 9819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 12 RRCID -> 241454 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9334 - 10163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 4 RRCID -> 241467 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241528 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 10121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 2 U RRCID -> 242938 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF. 9305 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1971	N	1971	-0-	-0-	-0-	1971	3			N	-0-					-0-
12	2262	N	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-
01	2234	N	2234	-0-	-0-	-0-	2234	3			N	-0-					-0-
02	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
03	2150	N	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-
*04	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-

WEST "A" WELL #: 5 RRCID -> 243509 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9520 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 2 RRCID -> 243513 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

WORTHY WELL #: 9 RRCID -> 243564 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9831 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 8 RRCID -> 244074 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 10056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 4 RRCID -> 244647 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9708 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 11 RRCID -> 244658 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244669 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "B" WELL #: 4 RRCID -> 244699 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10625 - 11358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 7 RRCID -> 247465 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF. 9384 - 10859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

WORTHY WELL #: 13 RRCID -> 247572 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 5 RRCID -> 247914 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "A" WELL #: 8 RRCID -> 248075 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 3 RRCID -> 250581 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 2 RRCID -> 250612 COMPL. DATE 12/18/2008 TOTAL DEPTH 13520 PERF. 9480 - 11721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 9 RRCID -> 250779 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	353	-0-	353	50660	353	3			N	-0-					-0-
12	SWR	10	364	-0-	364	51024	364	3			N	-0-					-0-
01	SWR	10	356	-0-	356	51380	356	3			N	-0-					-0-
02	SWR	10	318	-0-	318	51698	318	3			N	-0-					-0-
03	SWR	10	349	-0-	349	52047	349	3			N	-0-					-0-
04	SWR	10	335	-0-	335	52382	335	3			N	-0-					-0-

WEST "B" WELL #: 6 RRCID -> 251648 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEST "A" WELL #: 6 RRCID -> 251732 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 11385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 11 RRCID -> 252576 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9563 - 10350

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK "A" WELL #: 4 RRCID -> 253719 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 9468

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 12 RRCID -> 254457 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF. 9517 - 10436

11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST A WELL #: 7 RRCID -> 283326 COMPL. DATE 06/04/2017 TOTAL DEPTH 14525 PERF. 9300 - 13950

11	90 N	55	-0-	-35	-0-	55	3			N	-0-					-0-
12	93 N	66	-0-	-27	-0-	66	3			N	-0-					-0-
01	136 N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	118 N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	131 N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	120 N	89	-0-	-31	-0-	89	3			N	-0-					-0-

WEST "A" WELL #: 4 RRCID -> 283766 COMPL. DATE 03/08/2016 TOTAL DEPTH 13340 PERF. 9229 - 9971

11	SWR 10	375	-0-	375	258250	375	3			N	-0-					-0-
12	SWR 10	429	-0-	429	258679	429	3			N	-0-					-0-
01	SWR 10	386	-0-	386	259065	386	3			N	-0-					-0-
02	SWR 10	337	-0-	337	259402	337	3			N	-0-					-0-
03	SWR 10	375	-0-	375	259777	375	3			N	-0-					-0-
04	SWR 10	332	-0-	332	260109	332	3			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
QUANTUM OIL & GAS CORPORATION 684558
MCMAHON, RICHARD L. WELL #: 2 RRCID -> 149576 COMPL. DATE 04/07/1994 TOTAL DEPTH 10462 PERF. 9680 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 1 RRCID -> 118330 COMPL. DATE 08/28/1985 TOTAL DEPTH 15550 PERF. 9438 - 9442

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/31/2022

RUSSELL "A" WELL #: 2 RRCID -> 131110 COMPL. DATE 05/24/1989 TOTAL DEPTH 9800 PERF. 9512 - 9570

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 2 RRCID -> 133636 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9172 - 9498

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 1 RRCID -> 161379 COMPL. DATE 12/01/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 3 RRCID -> 165092 COMPL. DATE 08/07/1997 TOTAL DEPTH 10171 PERF. 9017 - 10040

11	547	N	547	-0-	-0-	-0-	17	1	530	2	Y	-0-							10
12	461	N	461	-0-	-0-	-0-	13	1	448	2	Y	-0-							10
01	620	N	211	-0-	-409	-0-	5	1	206	2	Y	-0-	9	1					1
02	431	N	431	-0-	-0-	-0-	10	1	421	2	Y	-0-							1
03	643	N	643	-0-	-0-	-0-	21	1	622	2	Y	-0-							1
*04	380	N	380	-0-	-0-	-0-	12	1	368	2	Y	-0-	1	1					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165153 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2877	N	2877	-0-	-0-	-0-	92	1	2785	2	Y	-0-					-0-
12	2731	N	2731	-0-	-0-	-0-	90	1	2641	2	Y	-0-					-0-
01	2496	N	2496	-0-	-0-	-0-	82	1	2414	2	Y	-0-					-0-
02	2688	X	2613	-0-	-75	-0-	68	1	2542	2	Y	3					3
							3	9									
03	2976	X	2615	-0-	-361	-0-	83	1	2509	2	Y	21					24
							23	9									
04	2880	X	2441	-0-	-439	-0-	75	1	2330	2	Y	33					57
							36	9									

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 171086 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 10254

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 173628 COMPL. DATE 10/23/1999 TOTAL DEPTH 10250 PERF. 8408 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2030	N	2030	-0-	-0-	-0-	65	1	1965	2	Y	-0-					-0-
12	2267	N	2267	-0-	-0-	-0-	75	1	2192	2	Y	-0-					-0-
01	2232	N	1989	-0-	-243	-0-	65	1	1924	2	Y	-0-					-0-
02	1678	N	1678	-0-	-0-	-0-	43	1	1632	2	Y	3					3
							3	9									
03	2045	N	2045	-0-	-0-	-0-	65	1	1962	2	Y	16					19
							18	9									
*04	2094	N	2094	-0-	-0-	-0-	64	1	1999	2	Y	28					47
							31	9									

GILLEN, IRA WELL #: 1 RRCID -> 175055 COMPL. DATE 03/11/2000 TOTAL DEPTH 9500 PERF. 8778 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6908	X	6908	-0-	-0-	-0-	223	1	6599	2	Y	78					154
							86	9									
12	6674	X	6674	-0-	-0-	-0-	219	1	6378	2	Y	70	181	1			43
							77	9									
01	6665	X	6273	-0-	-392	-0-	196	1	6000	2	Y	70	72	1			41
							77	9									
02	6860	X	5434	-0-	-1426	-0-	169	1	5198	2	Y	61					102
							67	9									
03	7595	X	5859	-0-	-1736	-0-	196	1	5564	2	Y	90	140	1			52
							99	9									
04	6900	X	4556	-0-	-2344	-0-	146	1	4378	2	Y	29	60	1			21
							32	9									

ELLIS "B" WELL #: 2 RRCID -> 179496 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7967 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	582	N	582	-0-	-0-	-0-	19	1	563	2	Y	-0-					-0-
12	547	N	547	-0-	-0-	-0-	18	1	529	2	Y	-0-					-0-
01	682	N	544	-0-	-138	-0-	17	1	527	2	Y	-0-					-0-
02	532	N	509	-0-	-23	-0-	16	1	493	2	Y	-0-					-0-
03	558	N	545	-0-	-13	-0-	19	1	526	2	Y	-0-					-0-
04	540	N	501	-0-	-39	-0-	16	1	485	2	Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179610 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1967	N	1967	-0-	-0-	-0-	62 46	1 9	1859	2	Y	42					70
12	2114	N	2114	-0-	-0-	-0-	68 54	1 9	1992	2	Y	49					119
01	2017	N	2017	-0-	-0-	-0-	64 74	1 9	1879	2	Y	67	165	1			21
02	1848	N	1653	-0-	-195	-0-	43 3	1 9	1607	2	Y	3					24
03	2108	N	2041	-0-	-67	-0-	65 18	1 9	1958	2	Y	16					40
*04	1983	N	1983	-0-	-0-	-0-	61 30	1 9	1892	2	Y	27					67

GILLEN, IRA WELL #: 2 RRCID -> 180077 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 9284

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 2 RRCID -> 180426 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9534

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS "B" WELL #: 3 RRCID -> 181810 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9486

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLIS "B" WELL #: 1 RRCID -> 253554 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 9262 - 9278

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 4R RRCID -> 262370 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

11	2970	X	2117	-0-	-853	-0-	65	1	2052	2	Y	-0-					23
12	2115	X	2115	-0-	-0-	-0-	58	1	2057	2	Y	-0-					23
01	3075	X	3075	-0-	-0-	-0-	77	1	2998	2	Y	-0-	20	1			3
02	2332	X	2332	-0-	-0-	-0-	52	1	2280	2	Y	-0-					3
03	2236	X	2236	-0-	-0-	-0-	74	1	2162	2	Y	-0-					3
04	2970	X	1953	-0-	-1017	-0-	64	1	1889	2	Y	-0-	2	1			1

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 5 RRCID -> 262372 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1841	-0-	-439	-0-	56	1	1766	2	Y	17					49
							19	9									
12	2356	X	1584	-0-	-772	-0-	44	1	1531	2	Y	8					57
							9	9									
01	2480	X	2201	-0-	-279	-0-	54	1	2102	2	Y	41	50	1			48
							45	9									
02	2250	X	2250	-0-	-0-	-0-	50	1	2176	2	Y	22					70
							24	9									
03	2480	X	2029	-0-	-451	-0-	66	1	1927	2	Y	33					103
							36	9									
04	2130	X	1623	-0-	-507	-0-	53	1	1570	2	Y	-0-	74	1			29

RUSSELL "A" WELL #: 6 RRCID -> 262523 COMPL. DATE 01/12/2012 TOTAL DEPTH 10200 PERF. 9116 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	949	N	949	-0-	-0-	-0-	28	1	874	2	Y	43					66
							47	9									
12	791	N	791	-0-	-0-	-0-	21	1	749	2	Y	19					85
							21	9									
01	1829	N	757	-0-	-1072	-0-	17	1	670	2	Y	64	74	1			75
							70	9									
02	896	N	624	-0-	-272	-0-	13	1	579	2	Y	29					104
							32	9									
03	806	N	457	-0-	-349	-0-	14	1	406	2	Y	34					138
							37	9									
04	720	N	654	-0-	-66	-0-	21	1	633	2	Y	-0-	99	1			39

RUSSELL "A" WELL #: 7 RRCID -> 264449 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1191	N	1191	-0-	-0-	-0-	37	1	1154	2	Y	-0-					19
12	548	N	548	-0-	-0-	-0-	15	1	533	2	Y	-0-					19
01	849	N	849	-0-	-0-	-0-	21	1	828	2	Y	-0-	17	1			2
02	1120	N	686	-0-	-434	-0-	15	1	671	2	Y	-0-					2
03	1004	N	1004	-0-	-0-	-0-	33	1	971	2	Y	-0-					2
*04	833	N	833	-0-	-0-	-0-	27	1	806	2	Y	-0-	1	1			1

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266095 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2252	N	2252	-0-	-0-	-0-	72	1	2143	2	Y	34					57
							37	9									
12	2921	N	2921	-0-	-0-	-0-	96	1	2780	2	Y	41	73	1			25
							45	9									
01	2806	N	2806	-0-	-0-	-0-	87	1	2674	2	Y	41	42	1			24
							45	9									
02	2386	N	2386	-0-	-0-	-0-	74	1	2272	2	Y	36					60
							40	9									
03	2915	N	2915	-0-	-0-	-0-	97	1	2753	2	Y	59	84	1			35
							65	9									
*04	3000	N	3031	-0-	31	31	97	1	2905	2	Y	26	42	1			19
							29	9									

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
GILLEN, IRA WELL #: 3 RRCID -> 266157 COMPL. DATE 03/15/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5266	X	5266	-0-	-0-	-0-	169 77	1 9	5020	2	Y	70					90
12	5196	X	5196	-0-	-0-	-0-	171 70	1 9	4955	2	Y	64	115	1			39
01	5355	X	5355	-0-	-0-	-0-	167 76	1 9	5112	2	Y	69	68	1			40
02	4928	X	4530	-0-	-398	-0-	140 66	1 9	4324	2	Y	60					100
03	5500	X	5500	-0-	-0-	-0-	184 109	1 9	5207	2	Y	99	141	1			58
04	5280	X	5057	-0-	-223	-0-	162 42	1 9	4853	2	Y	38	68	1			28

XTO ENERGY INC. 945936
HULL, EFFIE MAE WELL #: 1 RRCID -> 089645 COMPL. DATE 08/28/1995 TOTAL DEPTH 13824 PERF. 9372 - 9491

11	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					25
12	2503	X	2503	-0-	-0-	-0-	2503	2			N	-0-					25
01	1736	X	499	-0-	-1237	-0-	499	2			N	-0-					25
02	1568	X	107	-0-	-1461	-0-	107	2			N	-0-					25
03	1736	X	-0-	-0-	-1736	-0-					N	-0-					25
04	480	N	80	-0-	-400	-0-	80	2			N	-0-					25

HUNTER GAS UNIT WELL #: 1 RRCID -> 091957 COMPL. DATE 03/11/1994 TOTAL DEPTH 10135 PERF. 9064 - 10028

11	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					60
12	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					60
01	1054	N	963	-0-	-91	-0-	963	2			N	-0-					60
02	952	N	775	-0-	-177	-0-	775	2			N	-0-					60
03	1054	N	995	-0-	-59	-0-	995	2			N	-0-					60
04	930	N	861	-0-	-69	-0-	861	2			N	-0-					60

GUEST -A- WELL #: 1 RRCID -> 096841 COMPL. DATE 11/12/1981 TOTAL DEPTH 10174 PERF. 9912 - 10130

11	815	X	815	-0-	-0-	-0-	730	2	85	9	N	77	195	1			28
12	1240	N	588	-0-	-652	-0-	581	2	7	9	N	6					34
01	1094	N	1094	-0-	-0-	-0-	1050	2	44	9	N	40					74
02	935	N	935	-0-	-0-	-0-	896	2	39	9	N	35					109
03	2498	N	2498	-0-	-0-	-0-	2495	2	3	9	N	3					112
*04	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					112

PINNACLE WELL #: 1 RRCID -> 109831 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 9156 - 9229

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HULL #1 WELL #: 2 RRCID -> 118041 COMPL. DATE 08/07/1985 TOTAL DEPTH 9750 PERF. 9404 - 9684

11	1350	N	1275	-0-	-75	-0-	1275	2			N	-0-					30
12	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					30
01	1333	N	1254	-0-	-79	-0-	1254	2			N	-0-					30
02	1204	N	1149	-0-	-55	-0-	1149	2			N	-0-					30
03	1302	N	983	-0-	-319	-0-	983	2			N	-0-					30
04	1200	N	1041	-0-	-159	-0-	1041	2			N	-0-					30

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
MCASHAN GAS UNIT WELL #: 2 RRCID -> 127534 COMPL. DATE 03/23/1988 TOTAL DEPTH 14850 PERF. 9421 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1908	-0-	-12	-0-	1908	2			N	-0-					82
12	2015	N	1960	-0-	-55	-0-	1960	2			N	-0-					82
01	1984	N	1951	-0-	-33	-0-	1951	2			N	-0-					82
02	1792	N	1750	-0-	-42	-0-	1750	2			N	-0-					82
03	1953	N	1949	-0-	-4	-0-	1949	2			N	-0-					82
*04	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					82

FULLEN WELL #: 2 RRCID -> 130172 COMPL. DATE 01/13/1989 TOTAL DEPTH 11140 PERF. 11007 - 11013

11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					44
12	217	N	208	-0-	-9	-0-	208	2			N	-0-					44
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					44
02	399	N	399	-0-	-0-	-0-	399	2			N	-0-					44
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					44
*04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					44

VARIBUS WELL #: 2 RRCID -> 131550 COMPL. DATE 06/09/1989 TOTAL DEPTH 10012 PERF. 9323 - 9398

11	4230	X	3616	-0-	-614	-0-	3616	2			N	-0-					85
12	4371	X	1283	-0-	-3088	-0-	1283	2			N	-0-					85
01	4371	X	1019	-0-	-3352	-0-	1019	2			N	-0-					85
02	3948	X	2083	-0-	-1865	-0-	2083	2			N	-0-					85
03	4371	X	3660	-0-	-711	-0-	3660	2			N	-0-					85
04	3630	X	848	-0-	-2782	-0-	848	2			N	-0-					85

MARSHALL "A" WELL #: 6 RRCID -> 131906 COMPL. DATE 08/15/1989 TOTAL DEPTH 9783 PERF. 9466 - 9697

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT WELL #: 1 RRCID -> 133364 COMPL. DATE 12/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 9213

11	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
12	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
01	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
02	196	N	169	-0-	-27	-0-	169	2			N	-0-					-0-
03	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-
04	210	N	104	-0-	-106	-0-	104	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 1 RRCID -> 135483 COMPL. DATE 04/16/1990 TOTAL DEPTH 9900 PERF. 9164 - 9174

11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					56
12	31	N	-0-	-0-	-31	-0-					N	-0-					56
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					56
02	56	N	11	-0-	-45	-0-	11	2			N	-0-					56
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					56
*04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					56

HUNTER GAS UNIT WELL #: 2 RRCID -> 136005 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9149

11	3690	X	3614	-0-	-76	-0-	3614	2			N	-0-					20
12	3813	X	3811	-0-	-2	-0-	3811	2			N	-0-					20
01	3751	X	3347	-0-	-404	-0-	3347	2			N	-0-					20
02	3513	X	3513	-0-	-0-	-0-	3513	2			N	-0-					20
03	3813	X	3624	-0-	-189	-0-	3624	2			N	-0-					20
04	3690	X	3580	-0-	-110	-0-	3580	2			N	-0-					20

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 4 RRCID -> 136009 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3897	X	3897	-0-	-0-	-0-	3897	2			N	-0-					22
12	4030	X	3928	-0-	-102	-0-	3928	2			N	-0-					22
01	4030	X	3888	-0-	-142	-0-	3888	2			N	-0-					22
02	3640	X	3440	-0-	-200	-0-	3440	2			N	-0-					22
03	4030	X	3799	-0-	-231	-0-	3799	2			N	-0-					22
04	3900	X	3753	-0-	-147	-0-	3711	2	42	9	N	38					60

MCASHAN GAS UNIT WELL #: 4 RRCID -> 136061 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2566	-0-	-14	-0-	2566	2			N	-0-					35
12	2728	N	2570	-0-	-158	-0-	2570	2			N	-0-					35
01	2759	N	2631	-0-	-128	-0-	2631	2			N	-0-					35
02	2408	N	2311	-0-	-97	-0-	2311	2			N	-0-					35
03	2625	N	2625	-0-	-0-	-0-	2625	2			N	-0-					35
04	2550	N	2092	-0-	-458	-0-	2092	2			N	-0-					35

VARIBUS WELL #: 1 RRCID -> 136459 COMPL. DATE 07/03/1990 TOTAL DEPTH 14936 PERF. 9316 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
12	1364	X	1199	-0-	-165	-0-	1199	2			N	-0-					-0-
01	1448	X	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
02	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
03	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
04	1410	N	1369	-0-	-41	-0-	1369	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 1 RRCID -> 137929 COMPL. DATE 11/28/1990 TOTAL DEPTH 9900 PERF. 9302 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	84	2	1	9	N	1	1	8			-0-
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	2			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	90	2	1	9	N	1	1	8			-0-
04	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-

HOLMES "S" WELL #: 1 RRCID -> 139854 COMPL. DATE 08/29/1991 TOTAL DEPTH 10100 PERF. 9918 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					19
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					19
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					19
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					19
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					19
*04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					19

COOK, LOUISE "A" WELL #: 1 RRCID -> 140718 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
03	279	N	185	-0-	-94	-0-	185	2			N	-0-					-0-
04	270	N	226	-0-	-44	-0-	226	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT WELL #: 1 RRCID -> 141541 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 9295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
12	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	2			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 142162 COMPL. DATE 08/01/1992 TOTAL DEPTH 10570 PERF. 9721 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 145473 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2590	N	2590	-0-	-0-	-0-	2590	2			N	-0-					102
12	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					102
01	2542	N	2388	-0-	-154	-0-	2388	2			N	-0-					102
02	2408	N	2121	-0-	-287	-0-	2121	2			N	-0-					102
03	2389	N	2389	-0-	-0-	-0-	2389	2			N	-0-					102
*04	2610	N	2610	-0-	-0-	-0-	2610	2			N	-0-					102

WALKER GAS UNIT WELL #: 2 RRCID -> 145610 COMPL. DATE 11/06/1998 TOTAL DEPTH 10118 PERF. 9589 - 10037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAYSON WELL #: 1 RRCID -> 145853 COMPL. DATE 03/27/1993 TOTAL DEPTH 15425 PERF. 8990 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4689	-0-	-651	-0-	198	1	4407	2	N	76	195	1			43
							84	9									
12	5518	X	4476	-0-	-1042	-0-	190	1	4232	2	N	49					92
							54	9									
01	5518	X	3179	-0-	-2339	-0-	135	1	3000	2	N	40					132
							44	9									
02	4984	X	2097	-0-	-2887	-0-	86	1	1911	2	N	91	185	1			38
							100	9									
03	4836	X	3082	-0-	-1754	-0-	129	1	2868	2	N	77					115
							85	9									
*04	5050	X	5050	-0-	-0-	-0-	216	1	4803	2	N	28					143
							31	9									

HUNTER GAS UNIT WELL #: 4 RRCID -> 146514 COMPL. DATE 05/03/1994 TOTAL DEPTH 10280 PERF. 9449 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-
12	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
01	2928	N	2928	-0-	-0-	-0-	2928	2			N	-0-					-0-
02	2673	N	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-
03	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
04	930	N	401	-0-	-529	-0-	401	2			N	-0-					-0-

VARIBUS WELL #: 5 RRCID -> 146833 COMPL. DATE 12/16/1993 TOTAL DEPTH 10276 PERF. 9361 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	186	N	25	-0-	-161	-0-	25	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 3 RRCID -> 148367 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
12	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

FULTON "A" WELL #: 1 RRCID -> 150192 COMPL. DATE 04/19/2011 TOTAL DEPTH 10115 PERF. 9067 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1555	N	1555	-0-	-0-	-0-	1548	2	7	9	N	6	6	8			-0-
12	1723	N	1723	-0-	-0-	-0-	1720	2	3	9	N	3	3	8			-0-
01	1355	N	1355	-0-	-0-	-0-	1351	2	4	9	N	4	4	8			-0-
02	1630	N	1630	-0-	-0-	-0-	1629	2	1	9	N	1	1	8			-0-
03	1751	N	1751	-0-	-0-	-0-	1744	2	7	9	N	6	6	8			-0-
*04	1692	N	1692	-0-	-0-	-0-	1691	2	1	9	N	1	1	8			-0-

NEWELL "A" WELL #: 1 RRCID -> 151840 COMPL. DATE 01/17/1996 TOTAL DEPTH 13350 PERF. 8846 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	797	-0-	-133	-0-	797	2			N	-0-					-0-
12	961	N	853	-0-	-108	-0-	853	2			N	-0-					-0-
01	899	N	830	-0-	-69	-0-	830	2			N	-0-					-0-
02	756	N	728	-0-	-28	-0-	728	2			N	-0-					-0-
03	868	N	785	-0-	-83	-0-	785	2			N	-0-					-0-
*04	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-

MARSHALL "A" WELL #: 7 RRCID -> 168584 COMPL. DATE 03/17/1998 TOTAL DEPTH 10250 PERF. 9463 - 10085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 5 RRCID -> 171987 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0-	-0-	290	2			N	-0-					77
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					77
01	310	N	298	-0-	-12	-0-	298	2			N	-0-					77
02	280	N	278	-0-	-2	-0-	278	2			N	-0-					77
03	545	N	545	-0-	-0-	-0-	545	2			N	-0-					77
*04	513	N	513	-0-	-0-	-0-	513	2			N	-0-					77

HOLMES "S" WELL #: 2 RRCID -> 172238 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	265	-0-	-245	-0-	265	2			N	-0-					13
12	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					13
01	959	N	959	-0-	-0-	-0-	959	2			N	-0-					13
02	769	N	769	-0-	-0-	-0-	769	2			N	-0-					13
03	744	N	744	-0-	-0-	-0-	744	2			N	-0-					13
*04	654	N	654	-0-	-0-	-0-	654	2			N	-0-					13

REED "E" GAS UNIT WELL #: 4 RRCID -> 173940 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 9156 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PINNACLE WELL #: 3 RRCID -> 174632 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					88
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	31	N	-0-	-0-	-31	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					88
04	0	N	-0-	-0-	-0-	-0-					N	-0-					88

NEWELL "A" WELL #: 2 RRCID -> 175667 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1390	N	1390	-0-	-0-	-0-	1389	2	1	9	N	1					58
12	558	N	397	-0-	-161	-0-	397	2			N	-0-					58
01	558	N	199	-0-	-359	-0-	199	2			N	-0-					58
02	504	N	139	-0-	-365	-0-	139	2			N	-0-					58
03	403	N	227	-0-	-176	-0-	227	2			N	-0-					58
04	180	N	175	-0-	-5	-0-	175	2			N	-0-					58

HOLMES "S" WELL #: 3 RRCID -> 175730 COMPL. DATE 10/29/1999 TOTAL DEPTH 9700 PERF. 9356 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1730	-0-	-370	-0-	1700	2	30	9	N	27					97
12	2077	N	1887	-0-	-190	-0-	1887	2			N	-0-					97
01	1953	N	1784	-0-	-169	-0-	1784	2			N	-0-					97
02	1624	N	1585	-0-	-39	-0-	1585	2			N	-0-					97
03	1891	N	1848	-0-	-43	-0-	1848	2			N	-0-					97
*04	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					97

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 176329 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 3 RRCID -> 177776 COMPL. DATE 04/14/2000 TOTAL DEPTH 9775 PERF. 9448 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 5 RRCID -> 178916 COMPL. DATE 06/16/2000 TOTAL DEPTH 9700 PERF. 9285 - 9438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 184328 COMPL. DATE 05/18/2001 TOTAL DEPTH 12930 PERF. 9126 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON 'A' WELL #: 3 RRCID -> 205566 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 10290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 205575 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290 X	2998	-0-	-1292	-0-	2992	2	6	9	Y	5	57	1			8
12	4340 X	3194	-0-	-1146	-0-	3194	2			Y	-0-					8
01	4309 X	3553	-0-	-756	-0-	3553	2			Y	-0-					8
02	3556 X	3556	-0-	-0-	-0-	3544	2	12	9	Y	11					19
03	3224 X	3178	-0-	-46	-0-	3161	2	17	9	Y	15					34
04	3450 X	2823	-0-	-627	-0-	2823	2			Y	-0-					34

FULTON "A" WELL #: 5 RRCID -> 208419 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 9074 - 10380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209407 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 9050 - 10308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217220 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 10135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219146 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9364 - 10832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221687 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9343 - 9570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225709 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 9424 - 10243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 11 RRCID -> 226290 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 9004 - 10373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229856 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 9837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230305 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 9386 - 9953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233474 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 9223 - 10173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234853 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 9096 - 10439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 5 RRCID -> 234873 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9435 - 9900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 8 RRCID -> 236047 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 9161 - 11688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON "A" WELL #: 10 RRCID -> 241460 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 9111 - 11582

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243009 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 9050 - 10031

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243024 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8968 - 10034

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243423 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 9221 - 10481

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243831 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 9034 - 10272

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246821 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 9099 - 10224

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 18 RRCID -> 247485 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 9120 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247826 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 9080 - 10201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 3 RRCID -> 248114 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 9046 - 10147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251115 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 9311 - 11885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251742 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 10389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 6 RRCID -> 251915 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 9122 - 10442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252429 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8983 - 10119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
NEWELL "A" WELL #: 4 RRCID -> 252456 COMPL. DATE 06/19/2009 TOTAL DEPTH 9709 PERF. 8884 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					132
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					132
01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					132
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					132
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					132
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					132

REED "E" GAS UNIT WELL #: 12 RRCID -> 253143 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 9101 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253284 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 9149 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253431 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 9318 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257621 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 9085 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257629 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					138
12	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					138
01	902	N	902	-0-	-0-	-0-	902	2			N	-0-					138
02	252	N	118	-0-	-134	-0-	118	2			N	-0-					138
03	279	N	142	-0-	-137	-0-	142	2			N	-0-					138
04	270	N	126	-0-	-144	-0-	126	2			N	-0-					138

SAMET GAS UNIT WELL #: 3 RRCID -> 257703 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2738	X	2738	-0-	-0-	-0-	138	1	2600	2	N	-0-					33
12	2232	X	1629	-0-	-603	-0-	123	1	1506	2	N	-0-					33
01	3017	X	3017	-0-	-0-	-0-	145	1	2872	2	N	-0-					33
02	2548	N	2415	-0-	-133	-0-	117	1	2298	2	N	-0-					33
03	2782	N	2782	-0-	-0-	-0-	155	1	2627	2	N	-0-					33
04	2820	N	2524	-0-	-296	-0-	143	1	2381	2	N	-0-					33

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PINNACLE WELL #: 7 RRCID -> 257913 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					123
01	310	N	86	-0-	-224	-0-	86	2			N	-0-					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					123
04	90	N	-0-	-0-	-90	-0-					N	-0-					123

GAIL KING WELL #: 34 RRCID -> 258446 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 9285 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	183	-0-	-57	-0-	183	2			N	-0-					31
12	217	N	209	-0-	-8	-0-	209	2			N	-0-					31
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					31
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					31
03	217	N	109	-0-	-108	-0-	109	2			N	-0-					31
04	240	N	182	-0-	-58	-0-	182	2			N	-0-					31

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259832 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 9098 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" GAS UNIT WELL #: 4 RRCID -> 260317 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 10241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261454 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 9017 - 9789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261534 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 9033 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262441 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 9078 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 15 RRCID -> 262484 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 9212 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262515 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 9093 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 16 RRCID -> 262600 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8998 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 8 RRCID -> 262702 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	444	-0-	-6	-0-	444	2			N	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
02	420	N	415	-0-	-5	-0-	415	2			N	-0-					-0-
03	279	N	186	-0-	-93	-0-	186	2			N	-0-					-0-
04	330	N	290	-0-	-40	-0-	290	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262713 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	173	2	6	9	N	5	5	8			-0-
12	155	N	72	-0-	-83	-0-	71	2	1	9	N	1	1	8			-0-
01	124	N	81	-0-	-43	-0-	78	2	3	9	N	3	3	8			-0-
02	168	N	106	-0-	-62	-0-	106	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264766 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9228 - 9821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264777 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 9081 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 16 RRCID -> 265168 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 9175 - 10540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 21 RRCID -> 266063 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 9181 - 10577

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266111 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9618 - 10480

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 11 RRCID -> 266219 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 9074 - 9975

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266308 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 9009 - 9976

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266424 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 9132 - 9445

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268085 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 9084 - 10044

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269754 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 9126 - 10468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAZEK WELL #: 6 RRCID -> 271271 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9570 - 10481

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271278 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 9406

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON 'A' WELL #: 6 RRCID -> 271279 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 9119 - 10501

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271859 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 9295 - 10064

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272591 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 9090 - 10100

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROBINSON, FERN V. WELL #: 5 RRCID -> 273885 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 9266 - 9823

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274774 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 9088 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWANSON GAS UNIT WELL #: 1 RRCID -> 280424 COMPL. DATE 06/02/2016 TOTAL DEPTH 17177 PERF. 9886 - 10246

11	4500	X	4181	-0-	-319	-0-	4181	2			N	-0-					20
12	4464	X	2541	-0-	-1923	-0-	2541	2			N	-0-					20
01	4402	X	3969	-0-	-433	-0-	3969	2			N	-0-					20
02	3976	X	3734	-0-	-242	-0-	3734	2			N	-0-					20
03	4402	X	3577	-0-	-825	-0-	3577	2			N	-0-					20
04	4170	X	2417	-0-	-1753	-0-	2417	2			N	-0-					20

HUNTER GAS UNIT WELL #: 13H RRCID -> 285373 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS, NE. (TRAVIS PEAK) 06479 800 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
DONIE WELL #: 1 RRCID -> 183581 COMPL. DATE 01/31/2011 TOTAL DEPTH 10200 PERF. 9109 - 9463

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

RICE WELL #: 1 RRCID -> 185459 COMPL. DATE 09/25/2001 TOTAL DEPTH 11400 PERF. 9551 - 9673

11	480	N	282	-0-	-198	-0-	281	2	1	9	N	1	1	8			-0-
12	434	N	321	-0-	-113	-0-	320	2	1	9	N	1	1	8			-0-
01	383	N	383	-0-	-0-	-0-	382	2	1	9	N	1	1	8			-0-
02	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
*04	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-

BEN WHEELER (BACON LIME) 07076 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
ARMOR RESOURCES LLC 031587
MARSH, M.G. WELL #: 1 RRCID -> 130316 COMPL. DATE 01/23/1989 TOTAL DEPTH 9702 PERF. 8493 - 8506

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN WHEELER (BACON LIME) //CONT.// 07076 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
ARMOR RESOURCES LLC //CONT.// 031587
LANCASTER, J.K. WELL #: 1 RRCID -> 156293 COMPL. DATE 07/18/1995 TOTAL DEPTH 9650 PERF. 8520 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER, J.K. WELL #: 2 RRCID -> 171089 COMPL. DATE 09/22/1998 TOTAL DEPTH 9000 PERF. 8496 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGERSTOUF (COTTON VALLEY LIME) 07276 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
SHERROD WELL #: 1 RRCID -> 161339 COMPL. DATE 10/14/1996 TOTAL DEPTH 13660 PERF. 13045 - 13351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIRCH CREEK (RODESSA) 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 186587 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL GAS UNIT WELL #: 3 RRCID -> 180725 COMPL. DATE 11/22/2000 TOTAL DEPTH 10250 PERF. 8408 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 184196 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRCH CREEK (RODESSA) //CONT.// 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184731 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266274 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HERD (COTTON VALLEY LIME) 10000 075 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP 495445
WILLIS WELL #: 1 RRCID -> 169108 COMPL. DATE 04/09/1998 TOTAL DEPTH 14165 PERF.13941 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14336		11203	-0-	-3133	-0-	11203	3			N	-0-					-0-
12	14309		11324	-0-	-2985	-0-	11324	3			N	-0-					-0-
01	12051		10195	-0-	-1856	-0-	10195	3			N	-0-					-0-
02	10932		9232	-0-	-1700	-0-	9232	3			N	-0-					-0-
03	10459		9399	-0-	-1060	-0-	9399	3			N	-0-					-0-
04	8070		8007	-0-	-63	-0-	8007	3			N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
RILEY TRUST WELL #: 1 RRCID -> 156825 COMPL. DATE 07/29/1995 TOTAL DEPTH 15153 PERF.14827 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37860	X	37313	-0-	-547	-0-	37309	3	4	9	N	4	4	1			-0-
12	39122	X	36581	-0-	-2541	-0-	36581	3			N	-0-					-0-
01	39122	X	38949	-0-	-173	-0-	38949	3			N	-0-					-0-
02	35336	X	31039	-0-	-4297	-0-	31039	3			N	-0-					-0-
03	39122	X	33213	-0-	-5909	-0-	33213	3			N	-0-					-0-
04	37680	X	31547	-0-	-6133	-0-	31547	3			N	-0-					-0-

RILEY TRUST WELL #: 2 RRCID -> 161377 COMPL. DATE 09/05/1996 TOTAL DEPTH 15560 PERF.14798 - 15035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	3481	-0-	-2399	-0-	3481	3			N	-0-					-0-
12	3604	X	3604	-0-	-0-	-0-	3604	3			N	-0-					-0-
01	3658	X	2168	-0-	-1490	-0-	2168	3			N	-0-					-0-
02	3304	X	-0-	-0-	-3304	-0-					N	-0-					-0-
03	4163	X	4163	-0-	-0-	-0-	4163	3			N	-0-					-0-
*04	7159	X	7159	-0-	-0-	-0-	7159	3			N	-0-					-0-

RILEY TRUST WELL #: 3 RRCID -> 165226 COMPL. DATE 02/11/1997 TOTAL DEPTH 15850 PERF.15427 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) //CONT.// 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445
CAMP COOLEY WELL #: 2R RRCID -> 166005 COMPL. DATE 09/18/1997 TOTAL DEPTH 15452 PERF.15040 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39600	X	38596	-0-	-1004	-0-	38592	3	4	9	N	4	4	1			-0-
12	41230	X	38669	-0-	-2561	-0-	38669	3			N	-0-					-0-
01	41230	X	40797	-0-	-433	-0-	40797	3			N	-0-					-0-
02	37240	X	35805	-0-	-1435	-0-	35805	3			N	-0-					-0-
03	40207	X	38250	-0-	-1957	-0-	38250	3			N	-0-					-0-
04	39480	X	36796	-0-	-2684	-0-	36796	3			N	-0-					-0-

RAND-PAULSON RILEY TRUST WELL #: 4 RRCID -> 170391 COMPL. DATE 08/08/1998 TOTAL DEPTH 16300 PERF.15697 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21648	X	21648	-0-	-0-	-0-	21646	3	2	9	N	2	2	1			-0-
12	22497	X	22497	-0-	-0-	-0-	22497	3			N	-0-					-0-
01	22425	X	22425	-0-	-0-	-0-	22425	3			N	-0-					-0-
02	20254	X	20254	-0-	-0-	-0-	20254	3			N	-0-					-0-
03	21266	X	6986	-0-	-14280	-0-	6986	3			N	-0-					-0-
04	20580	X	8185	-0-	-12395	-0-	8185	3			N	-0-					-0-

VARVEL, PEBBLE WELL #: 1 RRCID -> 221713 COMPL. DATE 08/28/2006 TOTAL DEPTH 16600 PERF.16215 - 16255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3181	X	3181	-0-	-0-	-0-	3181	3			N	-0-					-0-
12	3286	X	3204	-0-	-82	-0-	3204	3			N	-0-					-0-
01	3311	X	3311	-0-	-0-	-0-	3311	3			N	-0-					-0-
02	2968	X	2591	-0-	-377	-0-	2591	3			N	-0-					-0-
03	3286	X	3098	-0-	-188	-0-	3098	3			N	-0-					-0-
04	3180	X	2955	-0-	-225	-0-	2955	3			N	-0-					-0-

RILEY TRUST WELL #: 6 RRCID -> 231213 COMPL. DATE 05/25/2007 TOTAL DEPTH 15714 PERF.15268 - 15675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY TRUST "A" WELL #: 1 RRCID -> 234294 COMPL. DATE 08/03/2007 TOTAL DEPTH 16485 PERF.15599 - 15766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOX CHURCH (COTTON VALLEY) 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC 170038
JACKSON "B" WELL #: 1 RRCID -> 160175 COMPL. DATE 06/01/2008 TOTAL DEPTH 10717 PERF. 9132 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
RABALAIS, F.W. INC. 687720
HUNT, VIRGINIA WELL #: 1 RRCID -> 120135 COMPL. DATE 03/01/1986 TOTAL DEPTH 11782 PERF.10457 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1915	N	1915	-0-	-0-	-0-	86	1	1829	2	N	-0-					-0-
12	2221	N	2221	-0-	-0-	-0-	100	1	2121	2	N	-0-					-0-
01	2621	N	2621	-0-	-0-	-0-	118	1	2503	2	N	-0-					-0-
02	2250	N	2250	-0-	-0-	-0-	102	1	2148	2	N	-0-					-0-
*03	1645	N	1645	-0-	-0-	-0-	74	1	1571	2	N	-0-					-0-
*04	2535	N	2535	-0-	-0-	-0-	114	1	2421	2	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
WILSON "V" WELL #: 1 RRCID -> 120540 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 8786 - 9270

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WILSON "V" WELL #: 2 RRCID -> 170987 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8852 - 10192

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WILSON "V" WELL #: 3 RRCID -> 242999 COMPL. DATE 06/08/2008 TOTAL DEPTH 10468 PERF. 9028 - 10290

11	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					165
12	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					165
01	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					165
02	588	N	445	-0-	-143	-0-	445	2			Y	-0-					165
03	341	N	184	-0-	-157	-0-	184	2			Y	-0-					165
04	300	N	196	-0-	-104	-0-	196	2			Y	-0-					165

XTO ENERGY INC. 945936
BRADLEY "A" WELL #: 2T RRCID -> 173210 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 8734 - 9604

11	3	N	-0-	-0-	-3	-0-					Y	-0-					25
12	31	N	-0-	-0-	-31	-0-					Y	-0-					25
01	31	N	-0-	-0-	-31	-0-					Y	-0-					25
02	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					25
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*04	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-					25

BRADLEY "A" WELL #: 3 RRCID -> 176424 COMPL. DATE 11/26/2000 TOTAL DEPTH 9500 PERF. 7150 - 9394

11	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					42
12	131	N	131	-0-	-0-	-0-	5	1	126	2	Y	-0-					42
01	93	N	61	-0-	-32	-0-	6	1	55	2	Y	-0-					42
02	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					42
03	173	N	173	-0-	-0-	-0-	6	1	167	2	Y	-0-					42
*04	295	N	295	-0-	-0-	-0-	14	1	281	2	Y	-0-					42

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BRADLEY "A" WELL #: 4 RRCID -> 176711 COMPL. DATE 03/23/2001 TOTAL DEPTH 9587 PERF. 6908 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9

BRADLEY "A" WELL #: 5 RRCID -> 178242 COMPL. DATE 11/26/2000 TOTAL DEPTH 9525 PERF. 7100 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 6-T RRCID -> 178524 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 8722 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60

BRADLEY "A" WELL #: 7-T RRCID -> 179020 COMPL. DATE 08/18/2000 TOTAL DEPTH 9590 PERF. 8802 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	2	1	106	2	Y	-0-					-0-
12	58	N	58	-0-	-0-	-0-	2	1	56	2	Y	-0-					-0-
01	93	N	19	-0-	-74	-0-	2	1	17	2	Y	-0-					-0-
02	112	N	86	-0-	-26	-0-	5	1	81	2	Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	6	1	157	2	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	1	1	25	2	Y	-0-					-0-

BRADLEY "A" WELL #: 8 RRCID -> 181107 COMPL. DATE 01/18/2001 TOTAL DEPTH 9760 PERF. 8884 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	5	1	231	2	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	5	1	125	2	Y	-0-					-0-
01	186	N	50	-0-	-136	-0-	5	1	45	2	Y	-0-					-0-
02	168	N	91	-0-	-77	-0-	5	1	86	2	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	5	1	130	2	Y	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-

BRADLEY "A" WELL #: 9 RRCID -> 181327 COMPL. DATE 02/06/2001 TOTAL DEPTH 9635 PERF. 8842 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	2	-0-	-3	-0-	2	2			Y	-0-					56
12	90	N	90	-0-	-0-	-0-	3	1	87	2	Y	-0-					56
01	62	N	39	-0-	-23	-0-	4	1	35	2	Y	-0-					56
02	108	N	108	-0-	-0-	-0-	6	1	102	2	Y	-0-					56
03	129	N	129	-0-	-0-	-0-	4	1	125	2	Y	-0-					56
*04	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-					56

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC 950630
KERIS WELL #: 2 RRCID -> 118813 COMPL. DATE 01/10/1997 TOTAL DEPTH 10370 PERF. 8719 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1209	N	1209	-0-	-0-	-0-	201	1	1008	2	Y	-0-			10
12	1243	N	1243	-0-	-0-	-0-	213	1	1030	2	Y	-0-			10
01	1372	N	1372	-0-	-0-	-0-	265	1	1107	2	Y	-0-			10
02	1296	N	1296	-0-	-0-	-0-	282	1	1014	2	Y	-0-			10
03	1240	N	1204	-0-	-36	-0-	256	1	948	2	Y	-0-			10
04	1320	N	1235	-0-	-85	-0-	252	1	983	2	Y	-0-			10

WILSON WELL #: 2 RRCID -> 160242 COMPL. DATE 09/26/1996 TOTAL DEPTH 9350 PERF. 8914 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1590	N	1237	-0-	-353	-0-	206	1	1031	2	Y	-0-			-0-
12	1297	N	1297	-0-	-0-	-0-	223	1	1074	2	Y	-0-			-0-
01	1798	N	1499	-0-	-299	-0-	289	1	1210	2	Y	-0-			-0-
02	1258	N	1258	-0-	-0-	-0-	274	1	984	2	Y	-0-			-0-
03	1302	N	-0-	-0-	-1302	-0-					Y	-0-			-0-
*04	1616	N	1616	-0-	-0-	-0-	330	1	1286	2	Y	-0-			-0-

WHITE WELL #: 2 RRCID -> 161002 COMPL. DATE 09/25/1996 TOTAL DEPTH 9356 PERF. 8645 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1890	X	1545	-0-	-345	-0-	257	1	1288	2	Y	-0-			-0-
12	1953	X	1659	-0-	-294	-0-	285	1	1374	2	Y	-0-			-0-
01	1953	X	741	-0-	-1212	-0-	143	1	598	2	Y	-0-			-0-
02	1372	N	785	-0-	-587	-0-	171	1	614	2	Y	-0-			-0-
03	1519	N	898	-0-	-621	-0-	191	1	707	2	Y	-0-			-0-
*04	858	N	858	-0-	-0-	-0-	175	1	683	2	Y	-0-			-0-

KERIS WELL #: 3 RRCID -> 161233 COMPL. DATE N/A TOTAL DEPTH 9425 PERF. 8067 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810	N	789	-0-	-21	-0-	131	1	658	2	Y	-0-			-0-
12	909	N	909	-0-	-0-	-0-	156	1	753	2	Y	-0-			-0-
01	866	N	866	-0-	-0-	-0-	167	1	699	2	Y	-0-			-0-
02	763	N	763	-0-	-0-	-0-	166	1	597	2	Y	-0-			-0-
03	899	N	836	-0-	-63	-0-	178	1	658	2	Y	-0-			-0-
*04	878	N	878	-0-	-0-	-0-	179	1	699	2	Y	-0-			-0-

WHITE WELL #: 3 RRCID -> 163084 COMPL. DATE 04/10/1997 TOTAL DEPTH 9425 PERF. 8688 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON WELL #: 3 RRCID -> 163269 COMPL. DATE 04/03/1997 TOTAL DEPTH 9380 PERF. 8663 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5

WILSON WELL #: 5 RRCID -> 163389 COMPL. DATE 01/22/2001 TOTAL DEPTH 9430 PERF. 8684 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1227	N	1227	-0-	-0-	-0-	204	1	1023	2	Y	-0-			8
12	1404	N	1404	-0-	-0-	-0-	241	1	1163	2	Y	-0-			8
01	1518	N	1518	-0-	-0-	-0-	293	1	1225	2	Y	-0-			8
02	1036	N	940	-0-	-96	-0-	204	1	736	2	Y	-0-			8
03	1147	N	983	-0-	-164	-0-	209	1	774	2	Y	-0-			8
04	1110	N	936	-0-	-174	-0-	191	1	745	2	Y	-0-			8

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC //CONT.// 950630

WHITE WELL #: 6 RRCID -> 163741 COMPL. DATE 06/25/1997 TOTAL DEPTH 9430 PERF. 8692 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1059	N	1059	-0-	-0-	-0-	176	1	883	2	N	-0-			42
12	931	N	931	-0-	-0-	-0-	160	1	771	2	N	-0-			42
01	833	N	833	-0-	-0-	-0-	161	1	672	2	N	-0-			42
02	473	N	473	-0-	-0-	-0-	103	1	370	2	N	-0-			42
03	476	N	476	-0-	-0-	-0-	101	1	375	2	N	-0-			42
*04	818	N	818	-0-	-0-	-0-	167	1	651	2	N	-0-			42

WHITE WELL #: 7 RRCID -> 164391 COMPL. DATE 07/25/1997 TOTAL DEPTH 10360 PERF. 8712 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1140	N	748	-0-	-392	-0-	124	1	624	2	Y	-0-			47
12	775	N	775	-0-	-0-	-0-	133	1	642	2	Y	-0-			47
01	1022	N	1022	-0-	-0-	-0-	197	1	825	2	Y	-0-			47
02	1076	N	1076	-0-	-0-	-0-	234	1	842	2	Y	-0-			47
03	1214	N	1214	-0-	-0-	-0-	258	1	956	2	Y	-0-			47
*04	1168	N	1168	-0-	-0-	-0-	238	1	930	2	Y	-0-			47

KERIS WELL #: 4 RRCID -> 164813 COMPL. DATE 08/13/1997 TOTAL DEPTH 9450 PERF. 8721 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

KERIS WELL #: 5 RRCID -> 170281 COMPL. DATE 09/08/1998 TOTAL DEPTH 9515 PERF. 8738 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1392	N	1392	-0-	-0-	-0-	232	1	1160	2	N	-0-			35
12	1402	N	1402	-0-	-0-	-0-	241	1	1161	2	N	-0-			35
01	1400	N	1400	-0-	-0-	-0-	270	1	1130	2	N	-0-			35
02	1157	N	1157	-0-	-0-	-0-	252	1	905	2	N	-0-			35
03	1369	N	1369	-0-	-0-	-0-	291	1	1078	2	N	-0-			35
*04	1528	N	1528	-0-	-0-	-0-	312	1	1216	2	N	-0-			35

WILSON WELL #: 10 RRCID -> 171092 COMPL. DATE 10/23/1998 TOTAL DEPTH 9450 PERF. 8672 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON WELL #: 7 RRCID -> 171159 COMPL. DATE 11/03/1998 TOTAL DEPTH 11300 PERF. 8696 - 9193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1258	N	1258	-0-	-0-	-0-	209	1	1049	2	N	-0-			10
12	840	N	840	-0-	-0-	-0-	144	1	696	2	N	-0-			10
01	1317	N	1317	-0-	-0-	-0-	254	1	1063	2	N	-0-			10
02	1233	N	1233	-0-	-0-	-0-	268	1	965	2	N	-0-			10
03	837	N	227	-0-	-610	-0-	48	1	179	2	N	-0-			10
04	1260	N	1128	-0-	-132	-0-	230	1	898	2	N	-0-			10

KERIS WELL #: 6 RRCID -> 171880 COMPL. DATE 01/14/1999 TOTAL DEPTH 9450 PERF. 8740 - 9253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1979	X	1979	-0-	-0-	-0-	329	1	1650	2	N	-0-			-0-
12	1796	X	1796	-0-	-0-	-0-	308	1	1488	2	N	-0-			-0-
01	1854	X	1854	-0-	-0-	-0-	358	1	1496	2	N	-0-			-0-
02	1754	X	1754	-0-	-0-	-0-	381	1	1373	2	N	-0-			-0-
03	1826	X	1826	-0-	-0-	-0-	388	1	1438	2	N	-0-			-0-
*04	1837	N	1837	-0-	-0-	-0-	375	1	1462	2	N	-0-			-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC //CONT.// 950630
KERIS WELL #: 7 RRCID -> 178644 COMPL. DATE 07/25/2000 TOTAL DEPTH 9500 PERF. 8714 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	861	N	861	-0-	-0-	-0-	143	1	718	2	Y	-0-					25
12	799	N	799	-0-	-0-	-0-	137	1	662	2	Y	-0-					25
01	778	N	778	-0-	-0-	-0-	150	1	628	2	Y	-0-					25
02	750	N	750	-0-	-0-	-0-	163	1	587	2	Y	-0-					25
03	341	N	244	-0-	-97	-0-	52	1	192	2	Y	-0-					25
04	330	N	161	-0-	-169	-0-	33	1	128	2	Y	-0-					25

WILSON WELL #: 12 RRCID -> 185805 COMPL. DATE 10/10/2001 TOTAL DEPTH 9394 PERF. 8680 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	763	N	763	-0-	-0-	-0-	127	1	636	2	Y	-0-					-0-
12	680	N	680	-0-	-0-	-0-	117	1	563	2	Y	-0-					-0-
01	775	N	393	-0-	-382	-0-	76	1	317	2	Y	-0-					-0-
02	700	N	469	-0-	-231	-0-	102	1	367	2	Y	-0-					-0-
03	682	N	442	-0-	-240	-0-	94	1	348	2	Y	-0-					-0-
*04	485	N	485	-0-	-0-	-0-	99	1	386	2	Y	-0-					-0-

WHITE WELL #: 14 RRCID -> 188957 COMPL. DATE 09/05/2002 TOTAL DEPTH 9350 PERF. 8720 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1715	N	1715	-0-	-0-	-0-	285	1	1430	2	N	-0-					8
12	1609	N	1609	-0-	-0-	-0-	276	1	1333	2	N	-0-					8
01	1628	N	1628	-0-	-0-	-0-	314	1	1314	2	N	-0-					8
02	1346	N	1346	-0-	-0-	-0-	293	1	1053	2	N	-0-					8
03	1538	N	1538	-0-	-0-	-0-	327	1	1211	2	N	-0-					8
*04	1773	N	1773	-0-	-0-	-0-	362	1	1411	2	N	-0-					8

KERIS WELL #: 10 RRCID -> 215775 COMPL. DATE 06/29/2005 TOTAL DEPTH 9542 PERF. 8824 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	29	1	147	2	N	-0-					13
12	153	N	153	-0-	-0-	-0-	26	1	127	2	N	-0-					13
01	183	N	183	-0-	-0-	-0-	35	1	148	2	N	-0-					13
02	176	N	176	-0-	-0-	-0-	38	1	138	2	N	-0-					13
03	182	N	182	-0-	-0-	-0-	39	1	143	2	N	-0-					13
*04	170	N	170	-0-	-0-	-0-	35	1	135	2	N	-0-					13

KERIS WELL #: 11 RRCID -> 225286 COMPL. DATE 01/24/2007 TOTAL DEPTH 9550 PERF. 8753 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1110	-0-	-90	-0-	185	1	925	2	N	-0-					53
12	1107	N	1107	-0-	-0-	-0-	190	1	917	2	N	-0-					53
01	1333	N	1083	-0-	-250	-0-	209	1	874	2	N	-0-					53
02	1095	N	1095	-0-	-0-	-0-	238	1	857	2	N	-0-					53
03	1132	N	1132	-0-	-0-	-0-	241	1	891	2	N	-0-					53
*04	1166	N	1166	-0-	-0-	-0-	238	1	928	2	N	-0-					53

KERIS WELL #: 8 RRCID -> 225341 COMPL. DATE 12/30/2006 TOTAL DEPTH 9540 PERF. 8724 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	863	-0-	-67	-0-	144	1	719	2	N	-0-					-0-
12	861	N	861	-0-	-0-	-0-	148	1	713	2	N	-0-					-0-
01	930	N	917	-0-	-13	-0-	177	1	740	2	N	-0-					-0-
02	812	N	743	-0-	-69	-0-	162	1	581	2	N	-0-					-0-
03	868	N	798	-0-	-70	-0-	170	1	628	2	N	-0-					-0-
04	900	N	868	-0-	-32	-0-	177	1	691	2	N	-0-					-0-

BOX CHURCH (PETTIT) 10974 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC 950630
WHITE WELL #: 4 RRCID -> 271869 COMPL. DATE 11/27/2013 TOTAL DEPTH 9383 PERF. 6553 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	603	-0-	-57	B	-0-	100	1	503	2	Y	-0-					13
12	309	N	309	-0-	-0-	B	-0-	53	1	256	2	Y	-0-					13
01	682	N	32	-0-	-650	B	-0-	6	1	26	2	Y	-0-					13
02	560	N	36	-0-	-524	B	-0-	8	1	28	2	Y	-0-					13
03	310	N	34	-0-	-276	B	-0-	7	1	27	2	Y	-0-					13
*04	33	N	33	-0-	-0-	B	-0-	7	1	26	2	Y	-0-					13

WHITE WELL #: 12 RRCID -> 272747 COMPL. DATE 04/07/2014 TOTAL DEPTH 8350 PERF. 6605 - 6614

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KERIS WELL #: 12 RRCID -> 273072 COMPL. DATE 04/10/2014 TOTAL DEPTH 7545 PERF. 6628 - 6766

11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITE WELL #: 8 RRCID -> 275390 COMPL. DATE 07/23/2014 TOTAL DEPTH 8350 PERF. 6546 - 6688

11	86	N	86	-0-	-0-	B	-0-	14	1	72	2	N	-0-					27
12	71	N	71	-0-	-0-	B	-0-	12	1	59	2	N	-0-					27
01	93	N	71	-0-	-22	B	-0-	14	1	57	2	N	-0-					27
02	84	N	54	-0-	-30	B	-0-	12	1	42	2	N	-0-					27
03	62	N	56	-0-	-6	B	-0-	12	1	44	2	N	-0-					27
*04	72	N	72	-0-	-0-	B	-0-	15	1	57	2	N	-0-					27

WHITE WELL #: 9 RRCID -> 275546 COMPL. DATE 07/25/2014 TOTAL DEPTH 8350 PERF. 6617 - 6735

11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE WELL #: 5 RRCID -> 290397 COMPL. DATE 02/19/2019 TOTAL DEPTH 8350 PERF. 6558 - 6813

11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOX CHURCH (RODESSA) 10974 400 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
XTO ENERGY INC. 945936
BRADLEY "A" SWD WELL #: 1 RRCID -> 181893 COMPL. DATE N/A TOTAL DEPTH 6518 PERF. 6024 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY 'A' WELL #: 4 RRCID -> 282208 COMPL. DATE 08/23/2016 TOTAL DEPTH 9587 PERF. 6076 - 6152

11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

ZENITH OIL & GAS, LLC 950630
KERIS WELL #: 12 RRCID -> 275263 COMPL. DATE 09/27/2014 TOTAL DEPTH 7545 PERF. 6061 - 6123

11	19	N	19	-0-	-0-	-0-	3	1	16	2	N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	5	1	23	2	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	6	1	26	2	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	15	1	53	2	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	17	1	62	2	N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	20	1	77	2	N	-0-					-0-

BOX CHURCH (SMACKOVER) 10974 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
BRADLEY -A- WELL #: 1 RRCID -> 058288 COMPL. DATE 03/17/1974 TOTAL DEPTH 11316 PERF.10850 - 11034

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZENITH OIL & GAS, LLC 950630
JACKSON, J. F. WELL #: 1SW RRCID -> 061386 COMPL. DATE 09/25/1997 TOTAL DEPTH 11342 PERF. 4578 - 5882

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC 170038
JACKSON WELL #: 1 RRCID -> 209544 COMPL. DATE 03/16/2005 TOTAL DEPTH 9500 PERF. 7438 - 7456

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC //CONT.// 170038
JACKSON WELL #: 5 RRCID -> 222238 COMPL. DATE 08/29/2013 TOTAL DEPTH 9350 PERF. 6800 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON WELL #: 3 RRCID -> 227304 COMPL. DATE 07/02/2014 TOTAL DEPTH 9420 PERF. 6796 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON WELL #: 4 RRCID -> 267622 COMPL. DATE 10/03/2013 TOTAL DEPTH 9500 PERF. 7072 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XTO ENERGY INC. 945936
BRADLEY "A" WELL #: 3 RRCID -> 176423 COMPL. DATE 01/05/2000 TOTAL DEPTH 9500 PERF. 7150 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 4 RRCID -> 176709 COMPL. DATE 02/21/2000 TOTAL DEPTH 9587 PERF. 6908 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 5 RRCID -> 178241 COMPL. DATE 06/08/2000 TOTAL DEPTH 9525 PERF. 7100 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BRADLEY "A" WELL #: 6-C RRCID -> 178525 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 6834 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 7-C RRCID -> 179019 COMPL. DATE 08/01/2000 TOTAL DEPTH 9590 PERF. 6872 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 2C RRCID -> 181414 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 6900 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZENITH OIL & GAS, LLC 950630
WHITE WELL #: 5 RRCID -> 162962 COMPL. DATE 09/06/2007 TOTAL DEPTH 8350 PERF. 6903 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	14	1	68	2	Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	17	1	82	2	Y	-0-					-0-
01	93	N	83	-0-	-10	-0-	16	1	67	2	Y	-0-					-0-
02	84	N	69	-0-	-15	-0-	15	1	54	2	Y	-0-					-0-
03	93	N	76	-0-	-17	-0-	16	1	60	2	Y	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	20	1	79	2	Y	-0-					-0-

WILSON WELL #: 9 RRCID -> 165650 COMPL. DATE 10/07/1998 TOTAL DEPTH 8350 PERF. 6914 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	2	1	7	2	Y	-0-					17
12	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					17
01	93	N	15	-0-	-78	-0-	3	1	12	2	Y	-0-					17
02	87	N	87	-0-	-0-	-0-	19	1	68	2	Y	-0-					17
03	47	N	47	-0-	-0-	-0-	10	1	37	2	Y	-0-					17
*04	127	N	127	-0-	-0-	-0-	26	1	101	2	Y	-0-					17

WILSON WELL #: 4 RRCID -> 165836 COMPL. DATE 06/12/2000 TOTAL DEPTH 8350 PERF. 7947 - 8219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	24					Y	-0-					-0-
12	T. A.		10	-0-	10	34	2	1	8	2	Y	-0-					-0-
01	65	X	31	-0-	-34	-0-	6	1	25	2	Y	-0-					-0-
02	46	N	46	-0-	-0-	-0-	10	1	36	2	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	9	1	35	2	Y	-0-					-0-
*04	112	N	112	-0-	-0-	-0-	23	1	89	2	Y	-0-					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC //CONT.// 950630
WILSON WELL #: 8R RRCID -> 168140 COMPL. DATE 05/13/2013 TOTAL DEPTH 8350 PERF. 7341 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH, CHARLES WELL #: 1SW RRCID -> 173207 COMPL. DATE 04/03/2000 TOTAL DEPTH 9402 PERF. 5562 - 6138

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 11 RRCID -> 175477 COMPL. DATE 03/03/2007 TOTAL DEPTH 8350 PERF. 7068 - 7082

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE WELL #: 11 RRCID -> 179344 COMPL. DATE 09/10/2000 TOTAL DEPTH 8350 PERF. 7862 - 8088

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KERIS WELL #: 9 RRCID -> 191309 COMPL. DATE 05/12/2013 TOTAL DEPTH 8350 PERF. 7073 - 7210

11	197	N	197	-0-	-0-	-0-	33	1	164	2	Y	-0-					-0-
12	419	N	419	-0-	-0-	-0-	72	1	347	2	Y	-0-					-0-
01	188	N	188	-0-	-0-	-0-	36	1	152	2	Y	-0-					-0-
02	309	N	309	-0-	-0-	-0-	67	1	242	2	Y	-0-					-0-
03	434	N	170	-0-	-264	-0-	36	1	134	2	Y	-0-					-0-
04	180	N	78	-0-	-102	-0-	16	1	62	2	Y	-0-					-0-

WHITE WELL #: 13 RRCID -> 212936 COMPL. DATE 03/29/2014 TOTAL DEPTH 9375 PERF. 7362 - 7416

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 15 RRCID -> 215790 COMPL. DATE 07/22/2005 TOTAL DEPTH 7360 PERF. 6858 - 7146

11	3600	X	2263	-0-	-1337	-0-	376	1	1887	2	N	-0-					13
12	2654	X	2654	-0-	-0-	-0-	456	1	2198	2	N	-0-					13
01	3686	X	3686	-0-	-0-	-0-	711	1	2975	2	N	-0-					13
02	2884	X	2884	-0-	-0-	-0-	627	1	2257	2	N	-0-					13
03	2882	X	2882	-0-	-0-	-0-	613	1	2269	2	N	-0-					13
04	3570	X	2710	-0-	-860	-0-	553	1	2157	2	N	-0-					13

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC //CONT.// 950630
WHITE WELL #: 10 RRCID -> 221383 COMPL. DATE 06/15/2006 TOTAL DEPTH 9400 PERF. 6924 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	WILSON				WELL #: 6	RRCID -> 233232						COMPL. DATE 09/03/2007					TOTAL DEPTH 9420 PERF. 7024 - 7044
11	468	N	444	-0-	-24	-0-	74	1	370	2	N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	70	1	338	2	N	-0-					-0-
01	434	X	427	-0-	-7	-0-	82	1	345	2	N	-0-					-0-
02	534	X	534	-0-	-0-	-0-	116	1	418	2	N	-0-					-0-
03	803	X	803	-0-	-0-	-0-	171	1	632	2	N	-0-					-0-
04	420	X	396	-0-	-24	-0-	81	1	315	2	N	-0-					-0-
	WILSON				WELL #: 16	RRCID -> 233701						COMPL. DATE 11/25/2007					TOTAL DEPTH 7530 PERF. 6969 - 7084
11	600	N	553	-0-	-47	-0-	92	1	461	2	N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	98	1	472	2	N	-0-					-0-
01	806	N	538	-0-	-268	-0-	104	1	434	2	N	-0-					-0-
02	573	N	573	-0-	-0-	-0-	125	1	448	2	N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	142	1	526	2	N	-0-					-0-
*04	838	N	838	-0-	-0-	-0-	171	1	667	2	N	-0-					-0-
	WHITE				WELL #: 15	RRCID -> 246762						COMPL. DATE 08/23/2013					TOTAL DEPTH 8146 PERF. 6742 - 6812
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	3100	N	3113	-0-	13	13	662	1	2451	2	N	-0-					7
*04	13	N	-0-	-0-	-13	-0-					N	-0-					7

BRANTON (COTTON VALLEY) 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
MARSHALL "A" WELL #: 5 RRCID -> 119924 COMPL. DATE 01/29/1986 TOTAL DEPTH 13800 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
	MARSHALL "A"				WELL #: 1 X	RRCID -> 121529						COMPL. DATE 06/09/1986					TOTAL DEPTH 15200 PERF.14750 - 15200
11	8640	X	8627	-0-	-13	-0-	8627	3			N	-0-					-0-
12	8928	X	8863	-0-	-65	-0-	8863	3			N	-0-					-0-
01	8928	X	8862	-0-	-66	-0-	8862	3			N	-0-					-0-
02	8064	X	8047	-0-	-17	-0-	8047	3			N	-0-					-0-
03	9081	X	9081	-0-	-0-	-0-	9081	3			N	-0-					-0-
04	8640	X	8551	-0-	-89	-0-	8551	3			N	-0-					-0-

BRANTON (COTTON VALLEY) //CONT.// 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
LODI OPERATING COMPANY LLC 505336
CORBY WELL #: 1 RRCID -> 119501 COMPL. DATE 11/03/1985 TOTAL DEPTH 14950 PERF.14728 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON, W. (COTTON VALLEY LIME) 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON AB WELL #: 1 RRCID -> 105198 COMPL. DATE 03/27/1983 TOTAL DEPTH 15365 PERF.15242 - 15289

11	7095	X	7095	-0-	-0-	-0-	7095	2			N	-0-					-0-
12	7340	X	7340	-0-	-0-	-0-	7340	1			N	-0-					-0-
01	7223	X	4741	-0-	-2482	-0-	4741	2			N	-0-					-0-
02	9140	X	9140	-0-	-0-	-0-	2117	1	7023	2	N	-0-					-0-
03	7347	X	6899	-0-	-448	-0-	2497	1	4402	2	N	-0-					-0-
04	7110	X	NO RPT	-0-	-7110	-0-					N	NO RPT					-0-

JOHNSON AB WELL #: 1R RRCID -> 226938 COMPL. DATE 11/19/2009 TOTAL DEPTH 15912 PERF.14988 - 15246

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, A. B. WELL #: 5 RRCID -> 230820 COMPL. DATE 05/24/2012 TOTAL DEPTH 15932 PERF.15224 - 15474

11	3270	X	2759	-0-	-511	-0-	249	1	2510	2	N	-0-					-0-
12	3945	X	3945	-0-	-0-	-0-	737	1	3208	2	N	-0-					-0-
01	3100	X	2976	-0-	-124	-0-	490	1	2486	2	N	-0-					-0-
02	2978	X	2978	-0-	-0-	-0-	687	1	2291	2	N	-0-					-0-
03	3100	X	2116	-0-	-984	-0-	1074	1	1042	2	N	-0-					-0-
04	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
CORBY "A" WELL #: 1 RRCID -> 216977 COMPL. DATE 07/23/2005 TOTAL DEPTH 15570 PERF.15078 - 15454

11	3420	X	1862	-0-	-1558	-0-	1862	3			N	-0-					-0-
12	3534	X	1774	-0-	-1760	-0-	1774	3			N	-0-					-0-
01	3534	X	1608	-0-	-1926	-0-	1608	3			N	-0-					-0-
02	3052	X	1390	-0-	-1662	-0-	1390	3			N	-0-					-0-
03	2294	X	1457	-0-	-837	-0-	1457	3			N	-0-					-0-
04	1860	X	1359	-0-	-501	-0-	1359	3			N	-0-					-0-

MARSHALL "B" WELL #: 1 RRCID -> 217924 COMPL. DATE 10/14/2005 TOTAL DEPTH 15390 PERF.15148 - 15320

11	5670	X	5228	-0-	-442	-0-	5228	3			N	-0-					-0-
12	5611	X	5205	-0-	-406	-0-	5205	3			N	-0-					-0-
01	5549	X	5144	-0-	-405	-0-	5144	3			N	-0-					-0-
02	4956	X	4548	-0-	-408	-0-	4548	3			N	-0-					-0-
03	5487	X	5127	-0-	-360	-0-	5127	3			N	-0-					-0-
04	5220	X	4182	-0-	-1038	-0-	4182	3			N	-0-					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
JOHNSON, A. B. WELL #: 4 RRCID -> 217955 COMPL. DATE 12/22/2005 TOTAL DEPTH 15477 PERF.15178 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2162	-0-	-478	-0-	2162	3			N	-0-					-0-
12	2294	X	1463	-0-	-831	-0-	1463	3			N	-0-					-0-
01	2294	X	823	-0-	-1471	-0-	823	3			N	-0-					-0-
02	3592	X	3592	-0-	-0-	-0-	3592	3			N	-0-					-0-
03	3100	N	4140	-0-	1040	1040	4140	3			N	-0-					-0-
*04	3000	N	3469	-0-	469	1509	3469	3			N	-0-					-0-

CORBY "A" WELL #: 2 RRCID -> 220106 COMPL. DATE 02/01/2006 TOTAL DEPTH 15567 PERF.15274 - 15354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10800	X	9610	-0-	-1190	-0-	9610	3			N	-0-					-0-
12	10819	X	9825	-0-	-994	-0-	9825	3			N	-0-					-0-
01	10541	X	10541	-0-	-0-	-0-	10541	3			N	-0-					-0-
02	9436	X	1618	-0-	-7818	-0-	1618	3			N	-0-					-0-
03	12428	X	12428	-0-	-0-	-0-	12428	3			N	-0-					-0-
*04	10596	X	10596	-0-	-0-	-0-	10596	3			N	-0-					-0-

JOHNSON, A. B. WELL #: 8 RRCID -> 240343 COMPL. DATE 02/20/2008 TOTAL DEPTH 15380 PERF.15192 - 15338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HILL WELL #: 1 RRCID -> 266199 COMPL. DATE 11/08/2012 TOTAL DEPTH 15646 PERF.15380 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3942	X	3942	-0-	-0-	-0-	3942	2			N	-0-					-0-
12	3988	X	3988	-0-	-0-	-0-	3988	2			N	-0-					-0-
01	3912	X	3912	-0-	-0-	-0-	3912	2			N	-0-					-0-
02	3530	X	3530	-0-	-0-	-0-	3530	2			N	-0-					-0-
03	3875	X	3123	-0-	-752	-0-	3123	2			N	-0-					-0-
*04	4161	X	4161	-0-	-0-	-0-	4161	2			N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
DUBOIS WELL #: 1 RRCID -> 226898 COMPL. DATE 11/17/2006 TOTAL DEPTH 16000 PERF.15420 - 15228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNDERWOOD WELL #: 1 RRCID -> 232484 COMPL. DATE 08/04/2007 TOTAL DEPTH 16000 PERF.15278 - 15453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (RODESSA) 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WILLIAMS WELL #: 1 RRCID -> 191587 COMPL. DATE 09/25/2002 TOTAL DEPTH 8590 PERF. 8546 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2 RRCID -> 265325 COMPL. DATE 02/17/2011 TOTAL DEPTH 10400 PERF. 8466 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5278	X	5278	-0-	-0-	-0-	4774	3	504	9	N	458	363	1			170
12	4806	X	4806	-0-	-0-	-0-	4595	3	211	9	N	192	172	1			190
01	4650	X	4607	-0-	-43	-0-	4524	3	83	9	N	75	169	1			96
02	4200	X	1423	-0-	-2777	-0-	1290	3	133	9	N	121					217
03	4650	X	4514	-0-	-136	-0-	4076	3	438	9	N	398	526	1			89
04	4500	X	3689	-0-	-811	-0-	3608	3	81	9	N	74					163

C. W. RESOURCES, INC. 121085
CORBY UNIT WELL #: 3 RRCID -> 194790 COMPL. DATE 02/27/2003 TOTAL DEPTH 8460 PERF. 8425 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

CRESCENT PASS ENERGY, LLC 189405
MCBRIDE GAS UNIT NO. 1 WELL #: 1 RRCID -> 282970 COMPL. DATE 05/24/2017 TOTAL DEPTH 11215 PERF. 8645 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25230	X	19500	-0-	-5730	-0-	19271	2	229	9	N	208	371	1			115
12	27559	X	26589	-0-	-970	-0-	779	1	25511	2	N	272	180	1			207
							299	9									
01	27559	X	27039	-0-	-520	-0-	768	1	25895	2	N	342	361	1			188
							376	9									
02	24892	X	21864	-0-	-3028	-0-	704	1	20961	2	N	181	187	1			182
							199	9									
03	26598	X	24515	-0-	-2083	-0-	775	1	23524	2	N	196	339	1			39
							216	9									
*04	26160	X	25404	-0-	-756	-0-	754	1	24364	2	N	260	189	1			110
							286	9									

HANNAH WATSON RODESSA GAS UNIT WELL #: 3 RRCID -> 290553 COMPL. DATE 01/14/2021 TOTAL DEPTH 12504 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEATING ENERGY, INC. 453142
PHELPS NO. 1 WELL #: 1 RRCID -> 186031 COMPL. DATE 09/28/2001 TOTAL DEPTH 9507 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANTON (RODESSA) //CONT.// 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 6 RRCID -> 262620 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRIGHT STAR (SMACKOVER) 11960 500 NON-ASSOCIATED ONE WELL CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC 834365
HOOPER, C. GAS UNIT WELL #: 1A RRCID -> 125423 COMPL. DATE 07/31/1987 TOTAL DEPTH 14607 PERF.14190 - 14378

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO (WOODBINE) 13061 333 ASSOCIATED ONE WELL CNTY: LEON
LATHROP, A. D. 488235
MELASKY, SARAH WELL #: 1 RRCID -> 151582 COMPL. DATE 03/14/1938 TOTAL DEPTH 4870 PERF. 2700 - 4870

11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO, SOUTH (B) 13066 142 NON-ASSOCIATED EXEMPT CNTY: LEON
AMERRIL ENERGY LLC 019786
HOPSON, W. T. WELL #: 1N RRCID -> 222483 COMPL. DATE 08/23/2006 TOTAL DEPTH 6235 PERF. 6058 - 6105

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TAYLOR, O. K. WELL #: 1 RRCID -> 233492 COMPL. DATE 01/20/2008 TOTAL DEPTH 9650 PERF. 6145 - 6190

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO, SOUTH (GEORGETOWN) 13066 210 NON-ASSOCIATED ONE WELL CNTY: LEON
PRIME OPERATING COMPANY 677770
SANDEL-O.K. TAYLOR UNIT NO.2 WELL #: 1 RRCID -> 247910 COMPL. DATE 03/01/2009 TOTAL DEPTH 9697 PERF. 6192 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7543	R	7543	-0-	-0-	-0-	719	1	6766	2	N	53	173	1			131
							58	9									
12	7746	R	7746	-0-	-0-	-0-	743	1	6956	2	N	43					174
							47	9									
01	7749	R	7749	-0-	-0-	-0-	743	1	6986	2	N	18					192
							20	9									
02	7028	#	6374	-0-	-654	-0-	671	1	5690	2	N	12					204
							13	9									
03	7781	#	7660	-0-	-121	-0-	743	1	6871	2	N	42					246
							46	9									
04	7530	#	6473	-0-	-1057	-0-	719	1	5743	2	N	10					256
							11	9									

BUFFALO, SOUTH (WOODBINE) 13066 710 ASSOCIATED CAPACITY CNTY: LEON
AMERRIL ENERGY LLC 019786
TAYLOR, O. K. WELL #: 2 RRCID -> 039876 COMPL. DATE 08/02/1966 TOTAL DEPTH 6000 PERF. 5874 - 5884

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD, J. A. ET. AL WELL #: 1 RRCID -> 051635 COMPL. DATE 10/28/1971 TOTAL DEPTH 6000 PERF. 5701 - 5926

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LETI GROUP INC 497850
JONES, A. -A- WELL #: A 2 RRCID -> 015401 COMPL. DATE 06/29/1961 TOTAL DEPTH 6052 PERF. 5907 - 5911

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON HILL (BOSSIER) 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WILLIFORD GAS UNIT WELL #: 1 RRCID -> 101645 COMPL. DATE 08/09/1982 TOTAL DEPTH 13197 PERF. 13063 - 13092

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON HILL (BOSSIER) //CONT.// 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
WILLIFORD WELL #: 2 RRCID -> 199997 COMPL. DATE 12/15/2003 TOTAL DEPTH 13450 PERF.12896 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	825	-0-	-405	-0-	825	3			N	-0-					-0-
12	1054	X	116	-0-	-938	-0-	116	3			N	-0-					-0-
01	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
02	784	N	718	-0-	-66	-0-	718	3			N	-0-					-0-
03	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
04	1230	N	721	-0-	-509	-0-	721	3			N	-0-					-0-

WINDSOR COUSINS GAS UNIT WELL #: 2 RRCID -> 234546 COMPL. DATE 09/16/2009 TOTAL DEPTH 13600 PERF.12508 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

BURLESON HILL (PETTIT) 13620 400 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
BURLESON HILL GAS UNIT 1 WELL #: 1 RRCID -> 060406 COMPL. DATE 11/20/1974 TOTAL DEPTH 9132 PERF. 8738 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18

VALENCE OPERATING COMPANY 881167
DUNLAP, R. C., JR. UNIT WELL #: 2 RRCID -> 103683 COMPL. DATE 10/19/1982 TOTAL DEPTH 14100 PERF. 9114 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					53
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
01	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					53
02	112	N	84	-0-	-28	-0-	84	2			Y	-0-					53
03	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					53
04	150	N	91	-0-	-59	-0-	91	2			Y	-0-					53

BURLESON HILL, E. (BOSSIER) 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
DUNLAP, R. C. WELL #: 1 RRCID -> 090649 COMPL. DATE 03/14/1995 TOTAL DEPTH 16108 PERF. 9225 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					52
12	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					52
01	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					52
02	196	N	94	-0-	-102	-0-	93	2	1	9	Y	1					53
03	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					53
04	420	N	70	-0-	-350	-0-	70	2			Y	-0-					53

KILLAM & HURD GAS UNIT WELL #: 1 RRCID -> 096666 COMPL. DATE 10/22/1980 TOTAL DEPTH 16200 PERF.14281 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3274	X	3274	-0-	-0-	-0-	3274	2			N	-0-					-0-
12	3323	X	3323	-0-	-0-	-0-	3323	2			N	-0-					-0-
01	2726	X	2726	-0-	-0-	-0-	2726	2			N	-0-					-0-
02	2128	X	1049	-0-	-1079	-0-	1049	2			N	-0-					-0-
03	2356	X	864	-0-	-1492	-0-	864	2			N	-0-					-0-
04	2280	X	1497	-0-	-783	-0-	1497	2			N	-0-					-0-

BURLESON HILL, E. (BOSSIER) //CONT.// 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
COLLINS "A" WELL #: 1 RRCID -> 247476 COMPL. DATE 10/23/2008 TOTAL DEPTH 15500 PERF.14592 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	4919	-0-	-631	-0-	4919	2			Y	-0-					-0-
12	5760	X	5760	-0-	-0-	-0-	5760	2			Y	-0-					-0-
01	5673	X	5502	-0-	-171	-0-	5502	2			Y	-0-					-0-
02	5124	X	5072	-0-	-52	-0-	5072	2			Y	-0-					-0-
03	5836	X	5836	-0-	-0-	-0-	5836	2			Y	-0-					-0-
04	5580	X	5439	-0-	-141	-0-	5439	2			Y	-0-					-0-

DUNLAP "A" WELL #: 1 RRCID -> 254730 COMPL. DATE 03/26/2009 TOTAL DEPTH 15078 PERF.13870 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7089	X	7089	-0-	-0-	-0-	7089	2			Y	-0-					12
12	7081	X	7081	-0-	-0-	-0-	7081	2			Y	-0-					12
01	7809	X	7809	-0-	-0-	-0-	7809	2			Y	-0-					12
02	6692	X	5076	-0-	-1616	-0-	5074	2	2	9	Y	2					14
03	7409	X	6593	-0-	-816	-0-	6593	2			Y	-0-					14
04	7170	X	6114	-0-	-1056	-0-	6114	2			Y	-0-					14

BUTLER (COTTON VALLEY LIME) 14009 200 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ORBIT EXPLORATION LLC 625548
S. W. UNIVERSITY WELL #: 1 RRCID -> 117966 COMPL. DATE 07/17/1985 TOTAL DEPTH 17404 PERF.16710 - 17348

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER (WOODBINE) 14009 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FREESTONE UNDERGROUND STG, INC. 285305
FREESTONE UNDERGROUND STORAGE WELL #: 1 D RRCID -> 079043 COMPL. DATE 07/30/1969 TOTAL DEPTH 6429 PERF. 6306 - 6346

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CADDO CREEK (JAMES LIME) 14492 225 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
AMPLIFY ENERGY OPERATING LLC 020467
BEARDEN, MINNIE WELL #: 1 RRCID -> 162652 COMPL. DATE 01/02/1997 TOTAL DEPTH 10500 PERF.10317 - 10393

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CALVERT (COTTON VALLEY) 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. 945936
LUTZ, N. R. LEASE WELL #: 2 RRCID -> 251694 COMPL. DATE 06/12/2009 TOTAL DEPTH 14420 PERF.11406 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
12	992	N	953	-0-	-39 B	-0-	953	2			N	-0-					-0-
01	465	N	140	-0-	-325 B	-0-	140	2			N	-0-					-0-
02	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-
03	961	N	772	-0-	-189 B	-0-	772	2			N	-0-					-0-
*04	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MOODY GAS UNIT NO. 2 WELL #: 1 RRCID -> 252028 COMPL. DATE 06/13/2009 TOTAL DEPTH 13750 PERF.11442 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1486	-0-	-44 B	-0-	1486	2			N	-0-					-0-
12	1333	N	1135	-0-	-198 B	-0-	1135	2			N	-0-					-0-
01	1333	N	1207	-0-	-126 B	-0-	1207	2			N	-0-					-0-
02	1400	N	1182	-0-	-218 B	-0-	1182	2			N	-0-					-0-
03	1147	N	1032	-0-	-115 B	-0-	1032	2			N	-0-					-0-
04	1170	N	626	-0-	-544 B	-0-	626	2			N	-0-					-0-

MOSS GAS UNIT WELL #: 1 RRCID -> 252060 COMPL. DATE 12/23/2011 TOTAL DEPTH 14500 PERF.10707 - 11492

11	240	N	112	-0-	-128 B	-0-	112	2			N	-0-					-0-
12	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
01	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
02	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
03	186	N	82	-0-	-104 B	-0-	82	2			N	-0-					-0-
04	270	N	175	-0-	-95 B	-0-	175	2			N	-0-					-0-

WIESE WELL #: 2 RRCID -> 252437 COMPL. DATE 08/08/2009 TOTAL DEPTH 13380 PERF.13326 - 13380

11	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
12	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
01	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
02	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
03	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
*04	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 3 WELL #: 1 RRCID -> 252545 COMPL. DATE 10/04/2009 TOTAL DEPTH 12845 PERF.11270 - 12556

11	2011	N	2011	-0-	-0- B	-0-	2011	2			N	-0-					-0-
12	1755	N	1755	-0-	-0- B	-0-	1755	2			N	-0-					-0-
01	1720	N	1720	-0-	-0- B	-0-	1720	2			N	-0-					-0-
02	1848	N	1525	-0-	-323 B	-0-	1525	2			N	-0-					-0-
03	1767	N	1578	-0-	-189 B	-0-	1578	2			N	-0-					-0-
*04	2506	N	2506	-0-	-0- B	-0-	2506	2			N	-0-					-0-

MOODY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252887 COMPL. DATE 07/07/2009 TOTAL DEPTH 14413 PERF.11644 - 14230

11	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
12	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
01	935	N	935	-0-	-0- B	-0-	935	2			N	-0-					-0-
02	588	N	411	-0-	-177 B	-0-	411	2			N	-0-					-0-
03	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
*04	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 2 WELL #: 1 RRCID -> 253275 COMPL. DATE 04/02/2010 TOTAL DEPTH 14200 PERF.10416 - 13096

11	840	N	813	-0-	-27 B	-0-	813	2			N	-0-					-0-
12	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
01	961	N	921	-0-	-40 B	-0-	921	2			N	-0-					-0-
02	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					-0-
03	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-
04	900	N	698	-0-	-202 B	-0-	698	2			N	-0-					-0-

VOELKEL GAS UNIT WELL #: 1 RRCID -> 253310 COMPL. DATE 06/10/2009 TOTAL DEPTH 14969 PERF.11263 - 11952

11	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
12	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
01	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
02	616	N	476	-0-	-140 B	-0-	476	2			N	-0-					-0-
03	558	N	457	-0-	-101 B	-0-	457	2			N	-0-					-0-
04	510	N	446	-0-	-64 B	-0-	446	2			N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
ANCHICKS GAS UNIT NO. 4 WELL #: 1 RRCID -> 253501 COMPL. DATE 05/05/2010 TOTAL DEPTH 13273 PERF.10354 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
12	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
01	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
02	308	N	148	-0-	-160 B	-0-	148	2			N	-0-					-0-
03	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
04	300	N	143	-0-	-157 B	-0-	143	2			N	-0-					-0-
CORPORA GAS UNIT WELL #: 1 RRCID -> 255184 COMPL. DATE 01/17/2011 TOTAL DEPTH 13700 PERF.11040 - 12552																	
11	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
12	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
01	248	N	124	-0-	-124 B	-0-	124	2			N	-0-					-0-
02	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
03	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
*04	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255917 COMPL. DATE 06/11/2010 TOTAL DEPTH 13195 PERF. 9638 - 12110																	
11	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
12	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
01	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
02	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
03	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
04	330	N	108	-0-	-222 B	-0-	108	2			N	-0-					-0-

CALVERT (PETERSON-BRIGGS) 14922 265 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
ARBOL RESOURCES, INC. 028726
ANDERSON, SALLIE JANE UNIT WELL #: RRCID -> 209094 COMPL. DATE 12/18/2003 TOTAL DEPTH 2800 PERF. 1784 - 1795

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					68
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					68

PLUGGED AND ABANDONED_____ 07/01/2013

CAMP COOLEY (COTTON VALLEY LIME) 15053 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
HULSEY ET AL WELL #: 1 RRCID -> 083406 COMPL. DATE 05/19/1979 TOTAL DEPTH 15000 PERF.14589 - 14734

11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	280	N	226	-0-	-54	-0-	226	3			N	-0-					-0-
03	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-
04	270	N	173	-0-	-97	-0-	173	3			N	-0-					-0-

CARTER-BLOXOM (SMACKOVER) 15976 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GOLDSTON OIL CORPORATION 313990
CARTER-BLOXOM UNIT WELL #: 1 RRCID -> 229413 COMPL. DATE 05/25/2007 TOTAL DEPTH 11800 PERF.11368 - 11549

11	33450	X	28491	-0-	-4959	-0-	28476	3	15	9	N	14					182
12	34565	X	32057	-0-	-2508	-0-	32057	3			N	-0-					182
01	32426	X	24708	-0-	-7718	-0-	24708	3			N	-0-					182
02	27571	X	27571	-0-	-0-	-0-	27571	3			N	-0-					182
03	32054	X	26945	-0-	-5109	-0-	26904	3	41	9	N	37	170	1			49
04	31020	X	25261	-0-	-5759	-0-	25231	3	30	9	N	27					76

CENTERVILLE, SE. 16705 500 NON-ASSOCIATED EXEMPT CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
RON JACKSON WELL #: 1 RRCID -> 283718 COMPL. DATE 08/15/2013 TOTAL DEPTH 9000 PERF. 6393 - 6411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1126	-0-	-1874	35848	147	1	979	2	N	-0-					66
12	3100	N	1086	-0-	-2014	33834	120	1	966	2	N	-0-					66
01	3100	N	1176	-0-	-1924	31910	145	1	1031	2	N	-0-					66
02	2800	N	1015	-0-	-1785	30125	140	1	875	2	N	-0-					66
03	3100	N	1145	-0-	-1955	28170	111	1	1034	2	N	-0-					66
*04	3000	N	1119	-0-	-1881	26289	112	1	1007	2	N	-0-					66

SPINDLETOP OIL & GAS COMPANY 809930
ALBRECHT, M. WELL #: 2 RRCID -> 088853 COMPL. DATE 07/03/1980 TOTAL DEPTH 6490 PERF. 6480 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1314	-0-	-456	-0-	171	1	1143	2	N	-0-					46
12	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					46
01	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					46
02	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					46
*03	1891	N	1815	-0-	-76	-0-	171	1	1592	2	N	47	47	1			46
							52	9									
*04	1619	N	1619	-0-	-0-	-0-	162	1	1457	2	N	-0-					46

ALBRECHT, M. WELL #: 3 RRCID -> 092742 COMPL. DATE 02/08/1981 TOTAL DEPTH 7350 PERF. 6497 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	415	-0-	-5	-0-	54	1	361	2	N	-0-					16
12	434	N	419	-0-	-15	-0-	419	2			N	-0-					16
01	434	N	390	-0-	-44	-0-	390	2			N	-0-					16
02	392	N	358	-0-	-34	-0-	358	2			N	-0-					16
03	434	N	410	-0-	-24	-0-	40	1	370	2	N	-0-					16
*04	426	N	426	-0-	-0-	-0-	43	1	383	2	N	-0-					16

CHENEYBORO (COTTON VALLEY) 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
MOSAIC TEXAS LLC 589983
CARROLL, INA K. -B- WELL #: 1 RRCID -> 137077 COMPL. DATE 12/28/1979 TOTAL DEPTH 10250 PERF. 9740 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					92
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					92
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					92
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					92
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					92
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					92

CARROLL, INA K. -C- WELL #: 1 RRCID -> 137078 COMPL. DATE 11/13/1980 TOTAL DEPTH 10300 PERF. 9875 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK, DOROTHY -C- WELL #: 1 RRCID -> 138389 COMPL. DATE 01/23/1980 TOTAL DEPTH 10202 PERF. 9600 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1119	X	1119	-0-	-0-	-0-	1119	3			Y	-0-	166	1			9
12	1057	X	1057	-0-	-0-	-0-	1057	3			Y	-0-					9
01	2046	X	1137	-0-	-909	-0-	1097	3	40	9	Y	36					45
02	DLQ G-10		1134	-0-	1134	1134	1094	3	40	9	Y	36					81
03	14B DENY		1840	-0-	1840	2974	1761	3	79	9	Y	72					153
04	14B DENY		2012	-0-	2012	4986	1924	3	88	9	Y	80					233

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
XTO ENERGY INC. 945936
EMERSON GAS UNIT I WELL #: 1 RRCID -> 217965 COMPL. DATE 02/02/2006 TOTAL DEPTH 10695 PERF.10411 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	311	-0-	-589	-0-	13	1	298	2	N	-0-					114
12	899	N	157	-0-	-742	-0-	7	1	150	2	N	-0-					114
01	713	N	495	-0-	-218	-0-	21	1	474	2	N	-0-					114
02	424	N	424	-0-	-0-	-0-	18	1	406	2	N	-0-					114
03	155	N	100	-0-	-55	-0-	4	1	96	2	N	-0-					114
04	480	N	320	-0-	-160	-0-	14	1	306	2	N	-0-					114

SCAMMEL GAS UNIT WELL #: 1 RRCID -> 222504 COMPL. DATE 09/16/2006 TOTAL DEPTH 10790 PERF.10492 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1955	-0-	-85	-0-	84	1	1871	2	N	-0-					53
12	2108	X	1726	-0-	-382	-0-	74	1	1652	2	N	-0-					53
01	2108	X	1328	-0-	-780	-0-	46	1	1023	2	N	235	186	1			102
							259	9									
02	1904	X	1200	-0-	-704	-0-	52	1	1148	2	N	-0-					102
03	2108	X	1724	-0-	-384	-0-	68	1	1517	2	N	126	190	1			38
							139	9									
*04	1512	N	1512	-0-	-0-	-0-	65	1	1447	2	N	-0-					38

WHEELER GAS UNIT WELL #: 1 RRCID -> 228126 COMPL. DATE 03/09/2007 TOTAL DEPTH 10850 PERF.10483 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 1 RRCID -> 228231 COMPL. DATE 04/28/2007 TOTAL DEPTH 10703 PERF.10378 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	737	-0-	-583	-0-	32	1	705	2	N	-0-					64
12	1147	N	711	-0-	-436	-0-	31	1	680	2	N	-0-					64
01	1178	N	634	-0-	-544	-0-	27	1	607	2	N	-0-					64
02	700	N	489	-0-	-211	-0-	21	1	468	2	N	-0-					64
03	713	N	655	-0-	-58	-0-	28	1	627	2	N	-0-					64
*04	763	N	763	-0-	-0-	-0-	33	1	730	2	N	-0-					64

KEMOTTE ACRES GAS UNIT WELL #: 1 RRCID -> 228233 COMPL. DATE 03/14/2007 TOTAL DEPTH 10820 PERF.10451 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					158
12	14	N	5	-0-	-9	-0-	5	2			N	-0-					158
01	31	N	20	-0-	-11	-0-	1	1	19	2	N	-0-					158
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					158
03	5	N	-0-	-0-	-5	-0-					N	-0-					158
*04	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					158

WHEELER GAS UNIT WELL #: 2 RRCID -> 234747 COMPL. DATE 02/09/2008 TOTAL DEPTH 10777 PERF.10423 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	4	1	79	2	N	-0-					118
12	93	N	78	-0-	-15	-0-	3	1	75	2	N	-0-					118
01	101	N	101	-0-	-0-	-0-	4	1	97	2	N	-0-					118
02	115	N	115	-0-	-0-	-0-	5	1	110	2	N	-0-					118
03	93	N	76	-0-	-17	-0-	3	1	73	2	N	-0-					118
*04	99	N	99	-0-	-0-	-0-	4	1	95	2	N	-0-					118

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
XTO ENERGY INC. //CONT.// 945936
SCAMMEL GAS UNIT WELL #: 2 RRCID -> 240381 COMPL. DATE 02/24/2008 TOTAL DEPTH 10875 PERF.10468 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 2 RRCID -> 241811 COMPL. DATE 08/02/2008 TOTAL DEPTH 10750 PERF.10351 - 10506

11	833	N	833	-0-	-0-	-0-	36	1	797	2	N	-0-					188
12	837	N	798	-0-	-39	-0-	34	1	764	2	N	-0-					188
01	842	N	842	-0-	-0-	-0-	36	1	806	2	N	-0-					188
02	1055	N	1055	-0-	-0-	-0-	36	1	806	2	N	194	194	1			188
							213	9									
03	903	N	903	-0-	-0-	-0-	39	1	864	2	N	-0-					188
04	810	N	727	-0-	-83	-0-	31	1	696	2	N	-0-					188

WATKINS GAS UNIT WELL #: 1 RRCID -> 245128 COMPL. DATE 06/14/2009 TOTAL DEPTH 10087 PERF. 9615 - 9875

11	92	N	92	-0-	-0-	-0-	1	1	91	2	N	-0-					-0-
12	866	N	866	-0-	-0-	-0-	23	1	843	2	N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	19	1	667	2	N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	16	1	575	2	N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	4	1	143	2	N	-0-					-0-
04	120	N	100	-0-	-20	-0-	3	1	97	2	N	-0-					-0-

ROGERS-JOHNSON GAS UNIT WELL #: 1 RRCID -> 251027 COMPL. DATE 04/28/2009 TOTAL DEPTH 10760 PERF.10282 - 10428

11	660	N	200	-0-	-460	-0-	9	1	191	2	N	-0-					96
12	1054	N	204	-0-	-850	-0-	9	1	195	2	N	-0-					96
01	434	N	421	-0-	-13	-0-	18	1	403	2	N	-0-					96
02	496	N	496	-0-	-0-	-0-	21	1	475	2	N	-0-					96
03	1625	N	1625	-0-	-0-	-0-	70	1	1555	2	N	-0-					96
*04	1356	N	1356	-0-	-0-	-0-	50	1	1120	2	N	169	178	1			87
							186	9									

CHENEYBORO (TRAVIS PEAK) 17427 700 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
BRAMMER PETROLEUM, INC. 088600
LANSFORD GAS UNIT WELL #: 1 RRCID -> 138376 COMPL. DATE 02/17/1991 TOTAL DEPTH 6631 PERF. 6600 - 6608

11		P&A COND	-0-	-0-	-0-	48					N	-0-					5
12		P&A COND	-0-	-0-	-0-	48					N	-0-					5
01		P&A COND	-0-	-0-	-0-	48					N	-0-					5
02		P&A COND	-0-	-0-	-0-	48					N	-0-					5
03		P&A COND	-0-	-0-	-0-	48					N	-0-					5
04		P&A COND	-0-	-0-	-0-	48					N	-0-					5

PLUGGED AND ABANDONED_____ 10/14/2020 - WELL PLUGGED 10/14/20

MOSAIC TEXAS LLC 589983
CLARK, DOROTHY TRUSTEE "A" WELL #: 1 RRCID -> 122431 COMPL. DATE 08/03/1986 TOTAL DEPTH 10200 PERF. 6967 - 6987

11	354	R	-0-	-0-	-354	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					25
*02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					25
03		14B DENY	187	-0-	187	187	187	3			N	-0-					25
04		14B DENY	263	-0-	263	450	263	3			N	-0-					25

CHENEYBORO, SW. (9585) 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
ALARON ENERGY, INC. 010450
ELECTRA BROWN GAS UNIT WELL #: 1 RRCID -> 090399 COMPL. DATE 10/31/1980 TOTAL DEPTH 10074 PERF. 9507 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-

GREGORY, CHARLES F. GAS UNIT WELL #: 1 RRCID -> 128591 COMPL. DATE 11/06/1980 TOTAL DEPTH 10400 PERF. 9992 - 10163

11	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-

MOSAIC TEXAS LLC 589983
HORN, MARY UNIT A WELL #: 1 RRCID -> 091126 COMPL. DATE 12/06/1980 TOTAL DEPTH 10350 PERF. 9938 - 10147

11	1312	R	208	-0-	-1104	-0-	208	3			N	-0-					34
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					34
*01	105	N	105	-0-	-0-	-0-	94	3	11	9	N	10					44
02	196	N	73	-0-	-123	-0-	62	3	11	9	N	10					54
03	14B	DENY	198	-0-	198	198	187	3	11	9	N	10					64
04	14B	DENY	274	-0-	274	472	263	3	11	9	N	10					74

SMITH, T. E. GAS UNIT WELL #: 1 RRCID -> 097461 COMPL. DATE 12/28/1981 TOTAL DEPTH 10100 PERF. 9571 - 9850

11	841		-0-	-0-	-841	-0-					N	-0-					189
12	0	N	-0-	-0-	-0-	-0-					N	-0-					189
*01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					189
*02	73	N	73	-0-	-0-	-0-	62	3	11	9	N	10					199
03	14B	DENY	198	-0-	198	198	187	3	11	9	N	10	179	1			30
04	14B	DENY	274	-0-	274	472	263	3	11	9	N	10					40

CLEBURNE (BARNETT SHALE) 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
BOSQUE DISPOSAL SYSTEMS, LLC 083268
ROSE WELL #: RRCID -> 239038 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11736 - 13094

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAVELIN ENERGY PARTNERS MGMT LLC 100351
MUZYKA, LOUIS WELL #: 1 RRCID -> 221451 COMPL. DATE 05/26/2006 TOTAL DEPTH 7913 PERF. 8200 - 10166

11	300	N	260	-0-	-40	-0-	260	2			N	-0-					-0-
12	341	N	283	-0-	-58	-0-	283	2			N	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	271	2	46	9	N	42					42
*02	252	N	195	-0-	-57	-0-	195	2			N	-0-					42
*03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					42
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					42

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
REPUBLIC EES, LLC 702639
VORTEX SWD WELL #: 1 RRCID -> 224211 COMPL. DATE 07/27/2006 TOTAL DEPTH 11250 PERF.10430 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEP BARNETT USA, LLC 842986
MANN, S. WELL #: 1 RRCID -> 191295 COMPL. DATE 01/31/2004 TOTAL DEPTH 7474 PERF. 7027 - 7228

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, E. WELL #: 1 RRCID -> 191662 COMPL. DATE 07/27/2002 TOTAL DEPTH 7475 PERF. 7023 - 7327

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 1 RRCID -> 194838 COMPL. DATE 04/18/2003 TOTAL DEPTH 7460 PERF. 7036 - 7254

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, B.F. WELL #: 1 RRCID -> 194928 COMPL. DATE 03/24/2003 TOTAL DEPTH 7312 PERF. 6922 - 7133

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 2H RRCID -> 196320 COMPL. DATE 07/14/2003 TOTAL DEPTH 7137 PERF. 6768 - 6983

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
FALVEL, MJ WELL #: 1 RRCID -> 196907 COMPL. DATE 08/02/2003 TOTAL DEPTH 7286 PERF. 6895 - 7122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNON, I.G. WELL #: 1 RRCID -> 197714 COMPL. DATE 02/03/2004 TOTAL DEPTH 7450 PERF. 8428 - 9613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 197866 COMPL. DATE 09/28/2003 TOTAL DEPTH 7312 PERF. 6885 - 7147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH, DIXIE WELL #: 1 RRCID -> 198201 COMPL. DATE 11/02/2003 TOTAL DEPTH 6870 PERF. 6493 - 6620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 8H RRCID -> 199766 COMPL. DATE 12/09/2003 TOTAL DEPTH 7296 PERF. 6915 - 7036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANNA WELL #: 1 RRCID -> 200051 COMPL. DATE 11/18/2003 TOTAL DEPTH 7504 PERF. 7020 - 7175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, B.F. WELL #: 2 RRCID -> 200053 COMPL. DATE 12/16/2003 TOTAL DEPTH 9750 PERF. 7300 - 9602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
CEDF WELL #: 1 RRCID -> 200054 COMPL. DATE 11/07/2003 TOTAL DEPTH 9707 PERF. 7676 - 9620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCANIER WELL #: 1 RRCID -> 200617 COMPL. DATE 01/19/2004 TOTAL DEPTH 7192 PERF. 7475 - 9545

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 3H RRCID -> 200632 COMPL. DATE 01/13/2004 TOTAL DEPTH 7222 PERF. 6775 - 7012

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEX WELL #: 1 RRCID -> 200731 COMPL. DATE 01/12/2004 TOTAL DEPTH 7637 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 9H RRCID -> 201369 COMPL. DATE 01/06/2004 TOTAL DEPTH 7451 PERF. 7061 - 7287

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
ROTEN WELL #: 1H RRCID -> 198139 COMPL. DATE 09/20/2003 TOTAL DEPTH N/A PERF. 8800 - 10195

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE, W. (HANCOCK BARNETT) 18861 200 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
TEP BARNETT USA, LLC 842986
W. R. LEE ET UX GAS UNIT WELL #: 1 RRCID -> 178913 COMPL. DATE 05/30/2006 TOTAL DEPTH 10000 PERF. 6750 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMO (GLOYD) 19947 142 ASSOCIATED SALVAGE CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
HENDRICKS, CARL WELL #: 1 RRCID -> 273386 COMPL. DATE 10/05/2014 TOTAL DEPTH 8195 PERF. 8064 - 8076

11	528	N	528	-0-	-0-	-0-	16 63	1 9	449	2	N	57					124
12	590	N	590	-0-	-0-	-0-	19 79	1 9	492	2	N	72					196
01	589	N	457	-0-	-132	-0-	15 46	1 9	396	2	N	42	175	1			63
02	504	N	432	-0-	-72	-0-	14 61	1 9	357	2	N	55					118
03	0		114	-0-	114	114	4 23	1 9	87	2	N	21					139
04	P&A COND		NO RPT	-0-	-0-	114					N	NO RPT					139

WORKED OVER ANOTHER ZONE.. 03/16/2022

HODNETT WELL #: 1 RRCID -> 274976 COMPL. DATE 03/07/2014 TOTAL DEPTH 8125 PERF. 8022 - 8033

11	330	N	330	-0-	-0-	-0-	246	1	84	9	Y	76	233	1			42
12	349	N	349	-0-	-0-	-0-	259	1	90	9	Y	82					124
01	421	N	421	-0-	-0-	-0-	358	1	63	9	Y	57	60	1			121
02	299	N	299	-0-	-0-	-0-	259	1	40	9	Y	36					157
03	457	N	457	-0-	-0-	-0-	318	1	139	9	Y	126	133	1			150
*04	372	N	372	-0-	-0-	-0-	285	1	87	9	Y	79	163	1			66

MCGEE WELL #: 1 RRCID -> 275505 COMPL. DATE 12/23/2014 TOTAL DEPTH 8175 PERF. 8036 - 8046

11	81	N	81	-0-	-0-	-0-	2 31	1 9	48	2	N	28					172
12	107	N	107	-0-	-0-	-0-	3 30	1 9	74	2	N	27	143	1			56
01	105	N	105	-0-	-0-	-0-	3 22	1 9	80	2	N	20					76
02	84	N	66	-0-	-18	-0-	2 17	1 9	47	2	N	15					91
03	93	N	20	-0-	-73	-0-	1 6	1 9	13	2	N	5					96
04	90	N	-0-	-0-	-90	-0-					N	-0-					107

COKER, W.H. WELL #: 5 RRCID -> 277648 COMPL. DATE 05/30/2012 TOTAL DEPTH 12947 PERF. 7910 - 8027

11	907	N	907	-0-	-0-	-0-	28 87	1 9	792	2	N	79	142	1			57
12	1035	N	1035	-0-	-0-	-0-	34 88	1 9	913	2	N	80					137
01	1111	N	1111	-0-	-0-	-0-	38 86	1 9	987	2	N	78	165	1			50
02	840	N	833	-0-	-7	-0-	28 83	1 9	722	2	N	75					125
03	1073	N	1073	-0-	-0-	-0-	42 92	1 9	939	2	N	84	168	1			41
*04	952	N	952	-0-	-0-	-0-	33 86	1 9	833	2	N	78					119

COMO (RODESSA HILL, LO.) 19947 426 ASSOCIATED EXEMPT CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
WHEELER UNIT WELL #: 1X RRCID -> 280050 COMPL. DATE 02/01/2013 TOTAL DEPTH 8350 PERF. 7934 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	36					88
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	88	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHLACHTER, D. A. WELL #: 1 RRCID -> 291208 COMPL. DATE 05/25/2021 TOTAL DEPTH 13550 PERF. 7773 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMO, N.E. (RODESSA) 19949 400 NON-ASSOCIATED EXEMPT CNTY: HOPKINS
ATLANTIS OIL COMPANY, INC. 036562
HOWLE WELL #: 1 RRCID -> 121295 COMPL. DATE 09/05/1985 TOTAL DEPTH 13391 PERF. 7890 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COTROPIA (COTTON VALLEY LIME) 20930 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
COTROPIA GAS UNIT WELL #: 1 RRCID -> 196396 COMPL. DATE 01/19/2003 TOTAL DEPTH 16421 PERF. 15834 - 16018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5196	R	5196	-0-	-0-	-0-	5196	2			N	-0-					-0-
12	10447	#	3258	-0-	-7189	-0-	3258	2			N	-0-					-0-
01	10447	#	7226	-0-	-3221	-0-	7226	2			N	-0-					-0-
02	9436	#	1124	-0-	-8312	-0-	1124	2			N	-0-					-0-
03	5363	#	48	-0-	-5315	-0-	48	2			N	-0-					-0-
04	6990	#	-0-	-0-	-6990	-0-					N	-0-					-0-

DEBRA A. (SMACKOVER) 23805 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
PARKER, R.J. WELL #: 1 RRCID -> 130423 COMPL. DATE 05/23/1991 TOTAL DEPTH 13626 PERF. 13292 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	2232	R	2232	-0-	-0-	-0-	2232	4			N	-0-					-0-
*03	180		11038	-0-	10858	10858	11038	4			N	-0-					-0-
*04	17069	R	6211	-0-	-10858	-0-	6211	4			N	-0-					-0-

DEW (C.V. CONSOLIDATED) 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WINDSOR COUSINS GU WELL #: 1 RRCID -> 227149 COMPL. DATE 12/21/2006 TOTAL DEPTH 13300 PERF. 12803 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
12	651	N	245	-0-	-406	-0-	245	3			N	-0-					-0-
01	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*04	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
EVANS, A. O. JR. GU WELL #: 1 RRCID -> 173020 COMPL. DATE 04/24/1999 TOTAL DEPTH 12864 PERF.12082 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1493	N	1493	-0-	-0-	-0-	91	1	1402	2	Y	-0-					-0-
12	1415	N	1415	-0-	-0-	-0-	87	1	1328	2	Y	-0-					-0-
01	1642	N	1642	-0-	-0-	-0-	109	1	1533	2	Y	-0-					-0-
02	1421	N	1421	-0-	-0-	-0-	106	1	1315	2	Y	-0-					-0-
03	1426	N	1365	-0-	-61	-0-	96	1	1269	2	Y	-0-					-0-
*04	1509	N	1509	-0-	-0-	-0-	97	1	1412	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 2 RRCID -> 174109 COMPL. DATE 07/15/1999 TOTAL DEPTH 12500 PERF.11994 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1758	X	1758	-0-	-0-	-0-	107	1	1651	2	Y	-0-					-0-
12	1771	X	1771	-0-	-0-	-0-	109	1	1662	2	Y	-0-					-0-
01	1722	X	1722	-0-	-0-	-0-	114	1	1608	2	Y	-0-					-0-
02	1652	X	707	-0-	-945	-0-	53	1	654	2	Y	-0-					-0-
03	2572	X	2572	-0-	-0-	-0-	181	1	2391	2	Y	-0-					-0-
*04	2130	N	2130	-0-	-0-	-0-	137	1	1993	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 4 RRCID -> 175244 COMPL. DATE 09/25/1999 TOTAL DEPTH 12425 PERF.11967 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2328	N	2328	-0-	-0-	-0-	140	1	2169	2	Y	17					30
							19	9									
12	2170	N	860	-0-	-1310	-0-	53	1	805	2	Y	2	21	1			11
							2	9									
01	2763	N	2763	-0-	-0-	-0-	183	1	2572	2	Y	7					18
							8	9									
02	2072	N	1498	-0-	-574	-0-	111	1	1377	2	Y	9	20	1			7
							10	9									
03	1719	N	1719	-0-	-0-	-0-	119	1	1575	2	Y	23	20	1			10
							25	9									
*04	2790	N	2790	-0-	-0-	-0-	179	1	2609	2	Y	2					12
							2	9									

EVANS, A. O. JR. GU WELL #: 5 RRCID -> 175315 COMPL. DATE 10/21/1999 TOTAL DEPTH 13220 PERF.11926 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2217	N	2217	-0-	-0-	-0-	135	1	2082	2	Y	-0-					1
12	2266	N	2266	-0-	-0-	-0-	139	1	2127	2	Y	-0-					1
01	2810	N	2810	-0-	-0-	-0-	186	1	2624	2	Y	-0-					1
02	2167	N	2167	-0-	-0-	-0-	161	1	2006	2	Y	-0-					1
03	2139	N	659	-0-	-1480	-0-	46	1	613	2	Y	-0-					1
*04	2948	N	2948	-0-	-0-	-0-	189	1	2759	2	Y	-0-					1

EVANS, A. O. JR. GU WELL #: 3 RRCID -> 176132 COMPL. DATE 12/13/1999 TOTAL DEPTH 12430 PERF.11964 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1833	N	1833	-0-	-0-	-0-	111	1	1722	2	Y	-0-					1
12	1869	N	1869	-0-	-0-	-0-	115	1	1754	2	Y	-0-					1
01	1822	N	1822	-0-	-0-	-0-	121	1	1701	2	Y	-0-					1
02	1759	N	1759	-0-	-0-	-0-	131	1	1628	2	Y	-0-					1
03	1860	N	1756	-0-	-104	-0-	123	1	1633	2	Y	-0-					1
*04	1770	N	1679	-0-	-91	-0-	108	1	1571	2	Y	-0-					1

EVANS, A. O. JR. GU WELL #: 6 RRCID -> 176134 COMPL. DATE 03/24/2000 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1709	-0-	-31	-0-	104	1	1605	2	Y	-0-					1
12	1798	N	1757	-0-	-41	-0-	108	1	1649	2	Y	-0-					1
01	1767	N	1639	-0-	-128	-0-	109	1	1530	2	Y	-0-					1
02	1568	N	1448	-0-	-120	-0-	108	1	1340	2	Y	-0-					1
03	1736	N	1657	-0-	-79	-0-	116	1	1541	2	Y	-0-					1
*04	1655	N	1655	-0-	-0-	-0-	106	1	1549	2	Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR. GU WELL #: 7 RRCID -> 177742 COMPL. DATE 04/16/2000 TOTAL DEPTH 12438 PERF.11970 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1801	N	1801	-0-	-0-	-0-	108	1	1674	2	Y	17					28
							19	9									
12	1612	X	1409	-0-	-203	-0-	87	1	1321	2	Y	1	19	1			10
							1	9									
01	2215	X	2215	-0-	-0-	-0-	147	1	2062	2	Y	5					15
							6	9									
02	2715	X	2715	-0-	-0-	-0-	201	1	2502	2	Y	11	19	1			7
							12	9									
03	2674	X	2674	-0-	-0-	-0-	186	1	2463	2	Y	23	20	1			10
							25	9									
*04	2355	X	2355	-0-	-0-	-0-	151	1	2202	2	Y	2					12
							2	9									

A. O. EVANS, JR. GU WELL #: 9 RRCID -> 179693 COMPL. DATE 08/05/2000 TOTAL DEPTH 12500 PERF.11998 - 12260

11	1380	N	1296	-0-	-84	-0-	79	1	1217	2	Y	-0-					-0-
12	1085	N	761	-0-	-324	-0-	47	1	714	2	Y	-0-					-0-
01	744	N	714	-0-	-30	-0-	47	1	667	2	Y	-0-					-0-
02	2470	N	2470	-0-	-0-	-0-	184	1	2286	2	Y	-0-					-0-
03	775	N	730	-0-	-45	-0-	51	1	679	2	Y	-0-					-0-
*04	690	N	664	-0-	-26	-0-	43	1	621	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 12 RRCID -> 182156 COMPL. DATE 01/30/2001 TOTAL DEPTH 12500 PERF.11992 - 12216

11	1350	N	958	-0-	-392	-0-	58	1	900	2	Y	-0-					-0-
12	1546	N	1546	-0-	-0-	-0-	95	1	1451	2	Y	-0-					-0-
01	1586	N	1586	-0-	-0-	-0-	105	1	1481	2	Y	-0-					-0-
02	1319	N	1319	-0-	-0-	-0-	98	1	1221	2	Y	-0-					-0-
03	1457	N	1457	-0-	-0-	-0-	102	1	1355	2	Y	-0-					-0-
*04	1214	N	1214	-0-	-0-	-0-	78	1	1136	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 10 RRCID -> 186126 COMPL. DATE 11/02/2001 TOTAL DEPTH 12500 PERF.11971 - 12212

11	2243	N	2243	-0-	-0-	-0-	136	1	2107	2	Y	-0-					-0-
12	2167	N	2167	-0-	-0-	-0-	133	1	2034	2	Y	-0-					-0-
01	2205	N	2205	-0-	-0-	-0-	146	1	2059	2	Y	-0-					-0-
02	2016	N	1986	-0-	-30	-0-	148	1	1838	2	Y	-0-					-0-
03	2170	N	2065	-0-	-105	-0-	145	1	1920	2	Y	-0-					-0-
*04	2130	N	2023	-0-	-107	-0-	130	1	1893	2	Y	-0-					-0-

WILBURN WELL #: 1 RRCID -> 191499 COMPL. DATE 09/27/2002 TOTAL DEPTH 13100 PERF.12106 - 12948

11	2428	N	2428	-0-	-0-	-0-	147	1	2281	2	Y	-0-					-0-
12	2480	N	2316	-0-	-164	-0-	142	1	2174	2	Y	-0-					-0-
01	2387	N	2276	-0-	-111	-0-	151	1	2125	2	Y	-0-					-0-
02	2128	N	2104	-0-	-24	-0-	156	1	1948	2	Y	-0-					-0-
03	2325	N	1998	-0-	-327	-0-	140	1	1858	2	Y	-0-					-0-
*04	2190	N	1811	-0-	-379	-0-	116	1	1695	2	Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 193772 COMPL. DATE 02/23/2003 TOTAL DEPTH 13200 PERF.12094 - 12936

11	3281	X	3281	-0-	-0-	-0-	199	1	3082	2	Y	-0-					-0-
12	3497	X	3497	-0-	-0-	-0-	215	1	3282	2	Y	-0-					-0-
01	3255	X	2973	-0-	-282	-0-	197	1	2776	2	Y	-0-					-0-
02	3052	X	2038	-0-	-1014	-0-	152	1	1886	2	Y	-0-					-0-
03	3379	X	3319	-0-	-60	-0-	233	1	3086	2	Y	-0-					-0-
*04	3270	X	3042	-0-	-228	-0-	195	1	2847	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR WELL #: 13 RRCID -> 196223 COMPL. DATE 04/20/2003 TOTAL DEPTH 13400 PERF.12026 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	802	N	802	-0-	-0-	-0-	48	1	736	2	N	16					26
							18	9									
12	963	N	963	-0-	-0-	-0-	59	1	902	2	N	2	18	1			10
							2	9									
01	1443	N	1443	-0-	-0-	-0-	95	1	1340	2	N	7					17
							8	9									
02	1438	N	1438	-0-	-0-	-0-	106	1	1320	2	N	11	21	1			7
							12	9									
03	1612	N	1612	-0-	-0-	-0-	111	1	1475	2	N	24	21	1			10
							26	9									
*04	1110	N	591	-0-	-519	-0-	38	1	553	2	N	-0-					10

WILBURN WELL #: 3 RRCID -> 196521 COMPL. DATE 05/20/2003 TOTAL DEPTH 13200 PERF.12136 - 12896

11	1920	N	1895	-0-	-25	-0-	115	1	1780	2	N	-0-					-0-
12	1974	N	1974	-0-	-0-	-0-	121	1	1853	2	N	-0-					-0-
01	1944	N	1944	-0-	-0-	-0-	129	1	1815	2	N	-0-					-0-
02	1764	N	1437	-0-	-327	-0-	107	1	1330	2	N	-0-					-0-
03	1984	N	636	-0-	-1348	-0-	45	1	591	2	N	-0-					-0-
*04	1890	N	1595	-0-	-295	-0-	102	1	1493	2	N	-0-					-0-

WILBURN WELL #: 4 RRCID -> 199987 COMPL. DATE 08/02/2003 TOTAL DEPTH 13200 PERF.12092 - 12915

11	4118	X	4118	-0-	-0-	-0-	250	1	3868	2	Y	-0-					-0-
12	4964	X	4964	-0-	-0-	-0-	305	1	4659	2	Y	-0-					-0-
01	5028	X	5028	-0-	-0-	-0-	334	1	4694	2	Y	-0-					-0-
02	3911	X	3911	-0-	-0-	-0-	291	1	3620	2	Y	-0-					-0-
03	4030	X	3913	-0-	-117	-0-	275	1	3638	2	Y	-0-					-0-
*04	3900	X	3675	-0-	-225	-0-	236	1	3439	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 15 RRCID -> 199998 COMPL. DATE 07/15/2003 TOTAL DEPTH 13300 PERF.11962 - 12150

11	1380	N	1283	-0-	-97	-0-	77	1	1187	2	Y	17					27
							19	9									
12	1395	N	1384	-0-	-11	-0-	85	1	1297	2	Y	2	19	1			10
							2	9									
01	1395	N	1140	-0-	-255	-0-	75	1	1057	2	Y	7					17
							8	9									
02	1148	N	1032	-0-	-116	-0-	76	1	944	2	Y	11	21	1			7
							12	9									
03	1271	N	971	-0-	-300	-0-	66	1	879	2	Y	24	21	1			10
							26	9									
*04	1110	N	966	-0-	-144	-0-	62	1	902	2	Y	2					12
							2	9									

EVANS, A. O. JR. GU WELL #: 16 RRCID -> 199999 COMPL. DATE 09/04/2003 TOTAL DEPTH 12350 PERF.11922 - 12210

11	1380	N	1225	-0-	-155	-0-	74	1	1151	2	Y	-0-					-0-
12	1426	N	1230	-0-	-196	-0-	76	1	1154	2	Y	-0-					-0-
01	1364	N	1232	-0-	-132	-0-	82	1	1150	2	Y	-0-					-0-
02	1148	N	1040	-0-	-108	-0-	77	1	963	2	Y	-0-					-0-
03	1240	N	1200	-0-	-40	-0-	84	1	1116	2	Y	-0-					-0-
*04	1200	N	1031	-0-	-169	-0-	66	1	965	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WILBURN WELL #: 5 RRCID -> 200729 COMPL. DATE 10/11/2003 TOTAL DEPTH 13250 PERF.12154 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1532	N	1532	-0-	-0-	-0-	93	1	1439	2	Y	-0-					-0-
12	1568	N	1568	-0-	-0-	-0-	96	1	1472	2	Y	-0-					-0-
01	1547	N	1547	-0-	-0-	-0-	103	1	1444	2	Y	-0-					-0-
02	1372	N	1299	-0-	-73	-0-	97	1	1202	2	Y	-0-					-0-
03	1519	N	1499	-0-	-20	-0-	105	1	1394	2	Y	-0-					-0-
*04	1470	N	1434	-0-	-36	-0-	92	1	1342	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 17 RRCID -> 201094 COMPL. DATE 01/09/2004 TOTAL DEPTH 13300 PERF.12007 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1354	-0-	-416	-0-	82	1	1272	2	Y	-0-					-0-
12	1829	N	1084	-0-	-745	-0-	67	1	1017	2	Y	-0-					-0-
01	1829	N	959	-0-	-870	-0-	64	1	895	2	Y	-0-					-0-
02	1260	N	562	-0-	-698	-0-	42	1	520	2	Y	-0-					-0-
03	1085	N	995	-0-	-90	-0-	70	1	925	2	Y	-0-					-0-
*04	930	N	447	-0-	-483	-0-	29	1	418	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 14 RRCID -> 201222 COMPL. DATE 11/19/2003 TOTAL DEPTH 12420 PERF.12043 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1118	-0-	-562	-0-	68	1	1050	2	Y	-0-					3
12	1705	N	1414	-0-	-291	-0-	87	1	1327	2	Y	-0-	2	1			1
01	1674	N	1006	-0-	-668	-0-	67	1	939	2	Y	-0-					1
02	1036	N	1007	-0-	-29	-0-	75	1	931	2	Y	1	1	1			1
							1	9									
03	1476	N	1476	-0-	-0-	-0-	104	1	1372	2	Y	-0-					1
*04	1259	N	1259	-0-	-0-	-0-	81	1	1178	2	Y	-0-					1

EVANS, A. O. JR. GU WELL #: 18 RRCID -> 202253 COMPL. DATE 03/24/2004 TOTAL DEPTH 12408 PERF.11944 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1137	-0-	-63	-0-	69	1	1068	2	Y	-0-					-0-
12	1178	N	801	-0-	-377	-0-	49	1	752	2	Y	-0-					-0-
01	1178	N	995	-0-	-183	-0-	66	1	929	2	Y	-0-					-0-
02	1064	N	490	-0-	-574	-0-	36	1	454	2	Y	-0-					-0-
03	1072	N	1072	-0-	-0-	-0-	75	1	997	2	Y	-0-					-0-
*04	1151	N	1151	-0-	-0-	-0-	74	1	1077	2	Y	-0-					-0-

WILBURN WELL #: 7 RRCID -> 203161 COMPL. DATE 04/16/2004 TOTAL DEPTH 13180 PERF.12154 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1811	-0-	-139	-0-	110	1	1701	2	Y	-0-					-0-
12	1922	N	1900	-0-	-22	-0-	117	1	1783	2	Y	-0-					-0-
01	1891	N	1833	-0-	-58	-0-	122	1	1711	2	Y	-0-					-0-
02	1758	N	1758	-0-	-0-	-0-	131	1	1627	2	Y	-0-					-0-
03	2045	N	2045	-0-	-0-	-0-	144	1	1901	2	Y	-0-					-0-
*04	1953	N	1953	-0-	-0-	-0-	125	1	1828	2	Y	-0-					-0-

WILBURN WELL #: 11 RRCID -> 215750 COMPL. DATE 04/11/2005 TOTAL DEPTH 12500 PERF.12188 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1927	N	1927	-0-	-0-	-0-	117	1	1810	2	Y	-0-					-0-
12	2279	N	2279	-0-	-0-	-0-	140	1	2139	2	Y	-0-					-0-
01	2306	N	2306	-0-	-0-	-0-	153	1	2153	2	Y	-0-					-0-
02	1890	N	1890	-0-	-0-	-0-	141	1	1749	2	Y	-0-					-0-
03	1984	N	1569	-0-	-415	-0-	110	1	1459	2	Y	-0-					-0-
*04	2309	N	2309	-0-	-0-	-0-	148	1	2161	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DANIEL, PETER EST. WELL #: 1 RRCID -> 215780 COMPL. DATE 05/20/2005 TOTAL DEPTH 12470 PERF.12027 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1185	-0-	-345	-0-	72	1	1113	2	N	-0-					80
12	1395	N	1303	-0-	-92	-0-	80	1	1223	2	N	-0-					80
01	1476	N	1476	-0-	-0-	-0-	98	1	1378	2	N	-0-					80
02	1120	N	980	-0-	-140	-0-	73	1	907	2	N	-0-					80
03	1461	N	1461	-0-	-0-	-0-	103	1	1358	2	N	-0-					80
*04	1509	N	1509	-0-	-0-	-0-	97	1	1412	2	N	-0-					80

WILBURN WELL #: 12 RRCID -> 216679 COMPL. DATE 06/22/2005 TOTAL DEPTH 12400 PERF.12138 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	557	-0-	-73	-0-	34	1	523	2	Y	-0-					-0-
12	589	N	492	-0-	-97	-0-	30	1	462	2	Y	-0-					-0-
01	589	N	463	-0-	-126	-0-	31	1	432	2	Y	-0-					-0-
02	506	N	506	-0-	-0-	-0-	38	1	468	2	Y	-0-					-0-
03	559	N	559	-0-	-0-	-0-	39	1	520	2	Y	-0-					-0-
*04	549	N	549	-0-	-0-	-0-	35	1	514	2	Y	-0-					-0-

WILBURN WELL #: 10 RRCID -> 217636 COMPL. DATE 07/27/2005 TOTAL DEPTH 12379 PERF.12224 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	9	1	142	2	Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	11	1	161	2	Y	-0-					-0-
01	152	N	152	-0-	-0-	-0-	10	1	142	2	Y	-0-					-0-
02	152	N	152	-0-	-0-	-0-	11	1	141	2	Y	-0-					-0-
03	173	N	173	-0-	-0-	-0-	12	1	161	2	Y	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	11	1	158	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 2 RRCID -> 217847 COMPL. DATE 09/05/2005 TOTAL DEPTH 12460 PERF.12202 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1800	-0-	-30	-0-	109	1	1691	2	N	-0-					17
12	1977	N	1977	-0-	-0-	-0-	122	1	1855	2	N	-0-					17
01	2081	N	2081	-0-	-0-	-0-	138	1	1943	2	N	-0-					17
02	1680	N	1672	-0-	-8	-0-	124	1	1548	2	N	-0-					17
03	1984	N	1523	-0-	-461	-0-	107	1	1416	2	N	-0-					17
*04	1950	N	1796	-0-	-154	-0-	115	1	1681	2	N	-0-					17

EVANS, A.O. JR. GU WELL #: 19 RRCID -> 218180 COMPL. DATE 11/25/2005 TOTAL DEPTH 12450 PERF.11938 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1674	-0-	-6	-0-	100	1	1554	2	Y	18					28
							20	9									
12	1736	N	1673	-0-	-63	-0-	103	1	1569	2	Y	1	19	1			10
							1	9									
01	1736	N	1647	-0-	-89	-0-	109	1	1530	2	Y	7					17
							8	9									
02	1540	N	1410	-0-	-130	-0-	104	1	1294	2	Y	11	21	1			7
							12	9									
03	1674	N	1224	-0-	-450	-0-	85	1	1128	2	Y	10	9	1			8
							11	9									
*04	1590	N	1313	-0-	-277	-0-	84	1	1227	2	Y	2					10
							2	9									

WILBURN WELL #: 8 RRCID -> 218185 COMPL. DATE 10/17/2005 TOTAL DEPTH 12460 PERF.12203 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2313	N	2313	-0-	-0-	-0-	140	1	2173	2	N	-0-					-0-
12	1953	N	1901	-0-	-52	-0-	117	1	1784	2	N	-0-					-0-
01	2418	N	1804	-0-	-614	-0-	120	1	1684	2	N	-0-					-0-
02	2156	N	1266	-0-	-890	-0-	94	1	1172	2	N	-0-					-0-
03	1891	N	1680	-0-	-211	-0-	118	1	1562	2	N	-0-					-0-
*04	1740	N	1570	-0-	-170	-0-	101	1	1469	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DANIEL, PETER EST. WELL #: 3 RRCID -> 218675 COMPL. DATE 01/09/2006 TOTAL DEPTH 12450 PERF.12180 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2085	-0-	-15	-0-	118	1	1833	2	N	122					273
							134	9									
12	2108	N	1963	-0-	-145	-0-	121	1	1842	2	N	-0-					273
01	2077	N	1857	-0-	-220	-0-	123	1	1734	2	N	-0-					273
02	1960	N	1736	-0-	-224	-0-	129	1	1607	2	N	-0-					273
03	2047	N	2047	-0-	-0-	-0-	144	1	1903	2	N	-0-	184	1			89
*04	1983	N	1983	-0-	-0-	-0-	127	1	1856	2	N	-0-					89

WILBURN WELL #: 13 RRCID -> 222739 COMPL. DATE 06/09/2006 TOTAL DEPTH 12430 PERF.12175 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2554	-0-	-206	-0-	155	1	2399	2	N	-0-					-0-
12	2852	X	2611	-0-	-241	-0-	161	1	2450	2	N	-0-					-0-
01	2852	X	2475	-0-	-377	-0-	164	1	2311	2	N	-0-					-0-
02	2380	N	2166	-0-	-214	-0-	161	1	2005	2	N	-0-					-0-
03	2604	N	2462	-0-	-142	-0-	173	1	2289	2	N	-0-					-0-
*04	2400	N	1816	-0-	-584	-0-	117	1	1699	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 4 RRCID -> 225291 COMPL. DATE 06/30/2006 TOTAL DEPTH 12455 PERF.12184 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2159	N	2159	-0-	-0-	-0-	131	1	2028	2	N	-0-					50
12	1973	N	1973	-0-	-0-	-0-	121	1	1852	2	N	-0-					50
01	2356	N	949	-0-	-1407	-0-	63	1	886	2	N	-0-					50
02	2016	N	763	-0-	-1253	-0-	57	1	706	2	N	-0-					50
03	1984	N	1413	-0-	-571	-0-	99	1	1314	2	N	-0-					50
*04	2039	N	2039	-0-	-0-	-0-	131	1	1908	2	N	-0-					50

DANIEL, PETER EST. WELL #: 7 RRCID -> 229223 COMPL. DATE 02/14/2007 TOTAL DEPTH 12600 PERF.12042 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1694	-0-	-256	-0-	103	1	1591	2	N	-0-					20
12	1922	N	1589	-0-	-333	-0-	98	1	1491	2	N	-0-					20
01	1736	N	1579	-0-	-157	-0-	105	1	1474	2	N	-0-					20
02	1568	N	1342	-0-	-226	-0-	100	1	1242	2	N	-0-					20
03	1581	N	1420	-0-	-161	-0-	100	1	1320	2	N	-0-					20
*04	1530	N	1496	-0-	-34	-0-	96	1	1400	2	N	-0-					20

WILBURN WELL #: 14 RRCID -> 229225 COMPL. DATE 02/22/2007 TOTAL DEPTH 12600 PERF.12206 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2640	-0-	-120	-0-	160	1	2480	2	N	-0-					-0-
12	2790	N	2689	-0-	-101	-0-	165	1	2524	2	N	-0-					-0-
01	2728	N	2483	-0-	-245	-0-	165	1	2318	2	N	-0-					-0-
02	2464	N	2332	-0-	-132	-0-	173	1	2159	2	N	-0-					-0-
03	2697	N	2617	-0-	-80	-0-	184	1	2433	2	N	-0-					-0-
*04	2447	N	2447	-0-	-0-	-0-	157	1	2290	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 6 RRCID -> 229718 COMPL. DATE 04/05/2007 TOTAL DEPTH 12595 PERF.12062 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	947	-0-	-133	-0-	57	1	890	2	N	-0-					69
12	1067	N	1067	-0-	-0-	-0-	66	1	1001	2	N	-0-					69
01	1079	N	1079	-0-	-0-	-0-	72	1	1007	2	N	-0-					69
02	936	N	936	-0-	-0-	-0-	70	1	866	2	N	-0-					69
03	1056	N	1056	-0-	-0-	-0-	74	1	982	2	N	-0-					69
*04	1050	N	1029	-0-	-21	-0-	66	1	963	2	N	-0-					69

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR. GU WELL #: 21 RRCID -> 229720 COMPL. DATE 04/06/2007 TOTAL DEPTH 12475 PERF.11992 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	943	-0-		-887	-0-	56	1	874	2	N	12					23
								13	9									
12	1767	N	1674	-0-		-93	-0-	103	1	1569	2	N	2	16	1			9
								2	9									
01	1736	N	1702	-0-		-34	-0-	112	1	1582	2	N	7					16
								8	9									
02	1261	N	1261	-0-		-0-	-0-	93	1	1156	2	N	11	20	1			7
								12	9									
03	1674	N	1523	-0-		-151	-0-	105	1	1393	2	N	23	20	1			10
								25	9									
*04	1650	N	1337	-0-		-313	-0-	86	1	1250	2	N	1					11
								1	9									

EVANS, A. O. JR. GU WELL #: 23 RRCID -> 230092 COMPL. DATE 05/25/2007 TOTAL DEPTH 12570 PERF. 1996 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1629	-0-		-351	-0-	98	1	1512	2	N	17					27
								19	9									
12	1798	N	1619	-0-		-179	-0-	99	1	1518	2	N	2	19	1			10
								2	9									
01	1736	N	1006	-0-		-730	-0-	66	1	933	2	N	6					16
								7	9									
02	1512	N	951	-0-		-561	-0-	70	1	869	2	N	11	20	1			7
								12	9									
03	1612	N	1033	-0-		-579	-0-	71	1	936	2	N	24	21	1			10
								26	9									
*04	970	N	970	-0-		-0-	-0-	62	1	906	2	N	2					12
								2	9									

WILBURN WELL #: 15 RRCID -> 231883 COMPL. DATE 07/31/2007 TOTAL DEPTH 13200 PERF.12160 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	1934	-0-		-1636	-0-	344	1	1590	2	N	-0-					-0-
12	3689	X	2438	-0-		-1251	-0-	384	1	2054	2	N	-0-					-0-
01	3689	X	2408	-0-		-1281	-0-	393	1	2015	2	N	-0-					-0-
02	3164	X	2501	-0-		-663	-0-	394	1	2107	2	N	-0-					-0-
03	3375	X	3375	-0-		-0-	-0-	468	1	2907	2	N	-0-					-0-
*04	3123	X	3123	-0-		-0-	-0-	426	1	2697	2	N	-0-					-0-

EVANS, A. O. JR. GU WELL #: 22 RRCID -> 232270 COMPL. DATE 08/28/2007 TOTAL DEPTH 12582 PERF.11982 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1126	-0-		-224	-0-	68	1	1058	2	Y	-0-					-0-
12	1395	N	1257	-0-		-138	-0-	77	1	1180	2	Y	-0-					-0-
01	1302	N	1205	-0-		-97	-0-	80	1	1125	2	Y	-0-					-0-
02	1064	N	690	-0-		-374	-0-	51	1	639	2	Y	-0-					-0-
03	1178	N	802	-0-		-376	-0-	56	1	746	2	Y	-0-					-0-
*04	1140	N	869	-0-		-271	-0-	56	1	813	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 9 RRCID -> 233451 COMPL. DATE 10/25/2007 TOTAL DEPTH 12534 PERF.11576 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	362	-0-		-28	-0-	22	1	340	2	N	-0-					120
12	403	N	355	-0-		-48	-0-	22	1	333	2	N	-0-					120
01	372	N	348	-0-		-24	-0-	23	1	325	2	N	-0-					120
02	336	N	314	-0-		-22	-0-	23	1	291	2	N	-0-					120
03	341	N	336	-0-		-5	-0-	24	1	312	2	N	-0-					120
*04	330	N	326	-0-		-4	-0-	21	1	305	2	N	-0-					120

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR. GU WELL #: 24 RRCID -> 233586 COMPL. DATE 11/21/2007 TOTAL DEPTH 12550 PERF.12054 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2520	-0-	-600	-0-	152	1	2349	2	N	17					28
							19	9									
12	3224	X	2575	-0-	-649	-0-	158	1	2415	2	N	2	20	1			10
							2	9									
01	3224	X	2507	-0-	-717	-0-	166	1	2333	2	N	7					17
							8	9									
02	2576	X	2166	-0-	-410	-0-	160	1	1994	2	N	11	21	1			7
							12	9									
03	2697	X	2463	-0-	-234	-0-	171	1	2266	2	N	24	21	1			10
							26	9									
*04	2520	X	2401	-0-	-119	-0-	153	1	2229	2	N	17					27
							19	9									

EVANS, A.O. JR. GU WELL #: 20 RRCID -> 234743 COMPL. DATE 01/08/2008 TOTAL DEPTH 12580 PERF.12022 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1487	N	1487	-0-	-0-	-0-	89	1	1379	2	N	17					28
							19	9									
12	1463	N	1463	-0-	-0-	-0-	90	1	1372	2	N	1	19	1			10
							1	9									
01	1519	N	1049	-0-	-470	-0-	69	1	973	2	N	6					16
							7	9									
02	1400	N	894	-0-	-506	-0-	66	1	816	2	N	11	20	1			7
							12	9									
03	1457	N	1070	-0-	-387	-0-	73	1	972	2	N	23	20	1			10
							25	9									
*04	1020	N	950	-0-	-70	-0-	61	1	887	2	N	2					12
							2	9									

LEGACY RESERVES OPERATING LP 495445
BLACK "A" WELL #: 1 RRCID -> 165292 COMPL. DATE 09/08/1997 TOTAL DEPTH 12783 PERF.12192 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1340	N	1340	-0-	-0-	-0-	1340	3			Y	-0-					-0-
12	1339	N	1339	-0-	-0-	-0-	1339	3			Y	-0-					-0-
01	1337	N	1337	-0-	-0-	-0-	1337	3			Y	-0-					-0-
02	1275	N	1275	-0-	-0-	-0-	1275	3			Y	-0-					-0-
03	1465	N	1465	-0-	-0-	-0-	1465	3			Y	-0-					-0-
*04	1388	N	1388	-0-	-0-	-0-	1388	3			Y	-0-					-0-

BLACK "A" WELL #: 2 RRCID -> 165802 COMPL. DATE 10/08/1997 TOTAL DEPTH 12990 PERF.12338 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1003	-0-	-17	-0-	1003	3			Y	-0-					-0-
12	1054	N	1013	-0-	-41	-0-	1013	3			Y	-0-					-0-
01	1054	N	1008	-0-	-46	-0-	1008	3			Y	-0-					-0-
02	924	N	901	-0-	-23	-0-	901	3			Y	-0-					-0-
03	1023	N	981	-0-	-42	-0-	981	3			Y	-0-					-0-
04	990	N	946	-0-	-44	-0-	946	3			Y	-0-					-0-

BLACK "A" WELL #: 4 RRCID -> 167449 COMPL. DATE 11/26/1997 TOTAL DEPTH 12900 PERF.12212 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

MCADAMS "A" WELL #: 1 RRCID -> 167565 COMPL. DATE 01/25/1998 TOTAL DEPTH 13000 PERF.12404 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2305	-0-	-275	-0-	2305	3			Y	-0-					-0-
12	2542	N	2434	-0-	-108	-0-	2434	3			Y	-0-					-0-
01	2573	N	2437	-0-	-136	-0-	2437	3			Y	-0-					-0-
02	2324	X	2213	-0-	-111	-0-	2213	3			Y	-0-					-0-
03	2573	X	2436	-0-	-137	-0-	2436	3			Y	-0-					-0-
04	2370	X	2347	-0-	-23	-0-	2347	3			Y	-0-					-0-

BLACK "A" WELL #: 6 RRCID -> 168367 COMPL. DATE 03/05/1998 TOTAL DEPTH 13000 PERF.12244 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	999	N	999	-0-	-0-	-0-	999	3			Y	-0-					-0-
12	994	N	994	-0-	-0-	-0-	994	3			Y	-0-					-0-
01	1023	N	988	-0-	-35	-0-	988	3			Y	-0-					-0-
02	924	N	872	-0-	-52	-0-	872	3			Y	-0-					-0-
03	992	N	944	-0-	-48	-0-	944	3			Y	-0-					-0-
04	960	N	349	-0-	-611	-0-	349	3			Y	-0-					-0-

BLACK "A" WELL #: 3 RRCID -> 168645 COMPL. DATE 04/09/1998 TOTAL DEPTH 13000 PERF.12618 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
12	496	N	484	-0-	-12	-0-	484	3			Y	-0-					-0-
01	558	N	473	-0-	-85	-0-	473	3			Y	-0-					-0-
02	504	N	422	-0-	-82	-0-	422	3			Y	-0-					-0-
03	496	N	456	-0-	-40	-0-	456	3			Y	-0-					-0-
04	450	N	433	-0-	-17	-0-	433	3			Y	-0-					-0-

JOHNSON "A" WELL #: 2 RRCID -> 168948 COMPL. DATE 04/22/1998 TOTAL DEPTH 13000 PERF.12168 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1787	N	1787	-0-	-0-	-0-	1787	3			Y	-0-					-0-
12	1838	N	1838	-0-	-0-	-0-	1838	3			Y	-0-					-0-
01	1832	N	1832	-0-	-0-	-0-	1832	3			Y	-0-					-0-
02	1680	N	1613	-0-	-67	-0-	1613	3			Y	-0-					-0-
03	1829	N	1805	-0-	-24	-0-	1805	3			Y	-0-					-0-
04	1770	N	1726	-0-	-44	-0-	1726	3			Y	-0-					-0-

MCADAMS "A" WELL #: 2T RRCID -> 169111 COMPL. DATE 05/18/1998 TOTAL DEPTH 13000 PERF.12410 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2189	-0-	-571	-0-	2189	3			Y	-0-					-0-
12	2852	X	1485	-0-	-1367	-0-	1485	3			Y	-0-					-0-
01	2852	X	1275	-0-	-1577	-0-	1275	3			Y	-0-					-0-
02	4247	X	4247	-0-	-0-	-0-	4247	3			Y	-0-					-0-
03	3933	X	3933	-0-	-0-	-0-	3933	3			Y	-0-					-0-
*04	3543	X	3543	-0-	-0-	-0-	3543	3			Y	-0-					-0-

JOHNSON "A" WELL #: 1 RRCID -> 169595 COMPL. DATE 02/19/1998 TOTAL DEPTH 12800 PERF.12136 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2684	-0-	-526	-0-	2684	3			Y	-0-					-0-
12	3317	X	2314	-0-	-1003	-0-	2314	3			Y	-0-					-0-
01	3286	X	3228	-0-	-58	-0-	3228	3			Y	-0-					-0-
02	3064	X	3064	-0-	-0-	-0-	3064	3			Y	-0-					-0-
03	3065	X	3065	-0-	-0-	-0-	3065	3			Y	-0-					-0-
*04	3382	X	3382	-0-	-0-	-0-	3382	3			Y	-0-					-0-

JOHNSON "A" WELL #: 3 RRCID -> 169596 COMPL. DATE 05/26/1998 TOTAL DEPTH 12700 PERF.12046 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
12	341	N	227	-0-	-114	-0-	227	3			Y	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
02	766	N	766	-0-	-0-	-0-	766	3			Y	-0-					-0-
03	1092	N	1092	-0-	-0-	-0-	1092	3			Y	-0-					-0-
*04	1368	N	1368	-0-	-0-	-0-	1368	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON, B.K. "A" WELL #: 1 RRCID -> 170006 COMPL. DATE 07/11/1998 TOTAL DEPTH 13000 PERF.12200 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER "A" WELL #: 1 RRCID -> 170299 COMPL. DATE 08/18/1998 TOTAL DEPTH 13500 PERF.12805 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2309	-0-	-1	-0-	2309	3			Y	-0-					-0-
12	2693	N	2693	-0-	-0-	-0-	2693	3			Y	-0-					-0-
01	2387	N	2271	-0-	-116	-0-	2271	3			Y	-0-					-0-
02	2604	X	2071	-0-	-533	-0-	2071	3			Y	-0-					-0-
03	2697	X	1855	-0-	-842	-0-	1855	3			Y	-0-					-0-
04	2610	X	2263	-0-	-347	-0-	2263	3			Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 2 RRCID -> 171420 COMPL. DATE 11/02/1998 TOTAL DEPTH 12755 PERF.12288 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 1 RRCID -> 171428 COMPL. DATE 11/24/1998 TOTAL DEPTH 12700 PERF.12119 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1742	N	1742	-0-	-0-	-0-	1742	3			Y	-0-					12
12	1763	N	1763	-0-	-0-	-0-	1763	3			Y	-0-					12
01	1364	N	1166	-0-	-198	-0-	1166	3			Y	-0-					12
02	1624	X	996	-0-	-628	-0-	996	3			Y	-0-					12
03	1798	X	1355	-0-	-443	-0-	1355	3			Y	-0-					12
04	1740	X	956	-0-	-784	-0-	956	3			Y	-0-					12

MCADAMS "A" WELL #: 3 RRCID -> 171891 COMPL. DATE 01/08/1999 TOTAL DEPTH 12950 PERF.12434 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			Y	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
04	210	N	112	-0-	-98	-0-	112	3			Y	-0-					-0-

MCADAMS "A" WELL #: 4 RRCID -> 172232 COMPL. DATE 12/30/1998 TOTAL DEPTH 12987 PERF.12469 - 12857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
02	728	X	548	-0-	-180	-0-	548	3			Y	-0-					-0-
03	806	X	395	-0-	-411	-0-	395	3			Y	-0-					-0-
04	780	X	358	-0-	-422	-0-	358	3			Y	-0-					-0-

HIGH "A" WELL #: 2 RRCID -> 172342 COMPL. DATE 02/25/1999 TOTAL DEPTH 12580 PERF.11939 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2609	N	2609	-0-	-0-	-0-	2609	3			Y	-0-					-0-
12	2668	N	2668	-0-	-0-	-0-	2668	3			Y	-0-					-0-
01	2446	N	2446	-0-	-0-	-0-	2446	3			Y	-0-					-0-
02	2436	N	2282	-0-	-154	-0-	2282	3			Y	-0-					-0-
03	2666	N	2348	-0-	-318	-0-	2348	3			Y	-0-					-0-
04	2370	N	2137	-0-	-233	-0-	2137	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
TURNER "A" WELL #: 1 RRCID -> 172489 COMPL. DATE 02/24/1999 TOTAL DEPTH 12900 PERF.12346 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					20
12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					20
01	124	N	34	-0-	-90	-0-	34	3			Y	-0-					20
02	1806	N	1806	-0-	-0-	-0-	1806	3			Y	-0-					20
03	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					20
04	30	N	4	-0-	-26	-0-	4	3			Y	-0-					20

BLACK "A" WELL #: 7 RRCID -> 172946 COMPL. DATE 04/01/1999 TOTAL DEPTH 12650 PERF.12201 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1480	-0-	-290	-0-	1480	3			Y	-0-					-0-
12	1891	N	1345	-0-	-546	-0-	1345	3			Y	-0-					-0-
01	1891	N	582	-0-	-1309	-0-	582	3			Y	-0-					-0-
02	1372	N	222	-0-	-1150	-0-	222	3			Y	-0-					-0-
03	1333	N	75	-0-	-1258	-0-	75	3			Y	-0-					-0-
04	570	N	76	-0-	-494	-0-	76	3			Y	-0-					-0-

BLACK "A" WELL #: 8 RRCID -> 173022 COMPL. DATE 04/21/1999 TOTAL DEPTH 12700 PERF.12270 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 2 RRCID -> 173090 COMPL. DATE 01/24/2006 TOTAL DEPTH 12900 PERF.12266 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1554	N	1554	-0-	-0-	-0-	1554	3			Y	-0-					-0-
12	1688	N	1688	-0-	-0-	-0-	1688	3			Y	-0-					-0-
01	1648	N	1648	-0-	-0-	-0-	1648	3			Y	-0-					-0-
02	2268	X	1423	-0-	-845	-0-	1423	3			Y	-0-					-0-
03	2015	X	1620	-0-	-395	-0-	1620	3			Y	-0-					-0-
04	1620	X	1532	-0-	-88	-0-	1532	3			Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 3 RRCID -> 173096 COMPL. DATE 04/10/1999 TOTAL DEPTH 12840 PERF.12457 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
01	341	N	216	-0-	-125	-0-	216	3			Y	-0-					-0-
02	252	N	179	-0-	-73	-0-	179	3			Y	-0-					-0-
03	248	N	191	-0-	-57	-0-	191	3			Y	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			Y	-0-					-0-

HIGH "A" WELL #: 1 RRCID -> 173401 COMPL. DATE 05/13/1999 TOTAL DEPTH 12650 PERF.12141 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, B.K. "A" WELL #: 4 RRCID -> 173448 COMPL. DATE 05/29/1999 TOTAL DEPTH 12950 PERF.12437 - 12771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1601	N	1601	-0-	-0-	-0-	1601	3			Y	-0-					28
12	1829	N	1440	-0-	-389	-0-	1440	3			Y	-0-					28
01	1756	N	1756	-0-	-0-	-0-	1756	3			Y	-0-					28
02	1685	N	1685	-0-	-0-	-0-	1685	3			Y	-0-					28
03	1803	N	1803	-0-	-0-	-0-	1803	3			Y	-0-					28
*04	1736	N	1736	-0-	-0-	-0-	1736	3			Y	-0-					28

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

EDWARDS "A" WELL #: 1 RRCID -> 173450 COMPL. DATE 05/27/1999 TOTAL DEPTH 13500 PERF.12916 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	41	-0-	-19	-0-	41	3			Y	-0-					-0-
12	62	N	37	-0-	-25	-0-	37	3			Y	-0-					-0-
01	62	N	35	-0-	-27	-0-	35	3			Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

LANE "A" WELL #: 1R RRCID -> 173807 COMPL. DATE 06/11/1999 TOTAL DEPTH 13216 PERF.12966 - 13027

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 6 RRCID -> 173968 COMPL. DATE 07/03/1999 TOTAL DEPTH 12552 PERF.12090 - 12396

11	2130	N	1932	-0-	-198	-0-	1932	3			Y	-0-					129
12	1891	N	1855	-0-	-36	-0-	1855	3			Y	-0-					129
01	1860	N	1759	-0-	-101	-0-	1759	3			Y	-0-					129
02	1792	N	1577	-0-	-215	-0-	1577	3			Y	-0-					129
03	1860	N	1710	-0-	-150	-0-	1710	3			Y	-0-					129
04	1710	N	1699	-0-	-11	-0-	1699	3			Y	-0-					129

HIGH "A" WELL #: 5 RRCID -> 173971 COMPL. DATE 06/19/1999 TOTAL DEPTH 12450 PERF.11974 - 12294

11	898	N	898	-0-	-0-	-0-	898	3			Y	-0-					-0-
12	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-
01	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					-0-
02	840	N	762	-0-	-78	-0-	762	3			Y	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-
*04	1002	N	1002	-0-	-0-	-0-	1002	3			Y	-0-					-0-

HIGH "A" WELL #: 4 RRCID -> 173973 COMPL. DATE 07/01/1999 TOTAL DEPTH 12524 PERF.12057 - 12394

11	3270	X	3186	-0-	-84	-0-	3186	3			Y	-0-					57
12	3379	X	3210	-0-	-169	-0-	3210	3			Y	-0-					57
01	3344	X	3344	-0-	-0-	-0-	3344	3			Y	-0-					57
02	3096	X	3096	-0-	-0-	-0-	3096	3			Y	-0-					57
03	3310	X	3310	-0-	-0-	-0-	3310	3			Y	-0-					57
04	3240	X	2909	-0-	-331	-0-	2909	3			Y	-0-					57

JOHNSON "A" WELL #: 4 RRCID -> 173974 COMPL. DATE 07/07/1999 TOTAL DEPTH 12570 PERF.12121 - 12399

11	1169	N	1169	-0-	-0-	-0-	1169	3			Y	-0-					-0-
12	1178	N	1168	-0-	-10	-0-	1168	3			Y	-0-					-0-
01	1209	N	1204	-0-	-5	-0-	1204	3			Y	-0-					-0-
02	1092	N	1061	-0-	-31	-0-	1061	3			Y	-0-					-0-
03	1178	N	1168	-0-	-10	-0-	1168	3			Y	-0-					-0-
04	1170	N	1126	-0-	-44	-0-	1126	3			Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 3 RRCID -> 173975 COMPL. DATE 07/09/1999 TOTAL DEPTH 12560 PERF.12099 - 12379

11	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
12	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
01	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					-0-
02	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
03	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					-0-
04	870	N	838	-0-	-32	-0-	838	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON "A" WELL #: 5 RRCID -> 174265 COMPL. DATE 07/29/1999 TOTAL DEPTH 12482 PERF.12104 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1053	-0-	-117	-0-	1053	3			Y	-0-					-0-
12	1209	N	1131	-0-	-78	-0-	1131	3			Y	-0-					-0-
01	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					-0-
02	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					-0-
03	1116	N	993	-0-	-123	-0-	993	3			Y	-0-					-0-
04	1080	N	1039	-0-	-41	-0-	1039	3			Y	-0-					-0-

JOHNSON "A" WELL #: 6 RRCID -> 174510 COMPL. DATE 07/31/1999 TOTAL DEPTH 12689 PERF.12305 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1479	-0-	-771	-0-	1479	3			Y	-0-					-0-
12	2108	N	1501	-0-	-607	-0-	1501	3			Y	-0-					-0-
01	1798	N	307	-0-	-1491	-0-	307	3			Y	-0-					-0-
02	1904	X	319	-0-	-1585	-0-	319	3			Y	-0-					-0-
03	1798	X	433	-0-	-1365	-0-	433	3			Y	-0-					-0-
04	1470	X	295	-0-	-1175	-0-	295	3			Y	-0-					-0-

JOHNSON "A" WELL #: 7 RRCID -> 174511 COMPL. DATE 08/11/1999 TOTAL DEPTH 12561 PERF.12092 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2187	N	2187	-0-	-0-	-0-	2187	3			Y	-0-					-0-
12	2200	N	2200	-0-	-0-	-0-	2200	3			Y	-0-					-0-
01	2229	N	2229	-0-	-0-	-0-	2229	3			Y	-0-					-0-
02	2044	X	1859	-0-	-185	-0-	1859	3			Y	-0-					-0-
03	2263	X	2004	-0-	-259	-0-	2004	3			Y	-0-					-0-
04	2190	X	2018	-0-	-172	-0-	2018	3			Y	-0-					-0-

WILLETT "A" WELL #: 1 RRCID -> 174656 COMPL. DATE 09/05/1999 TOTAL DEPTH 13450 PERF.12808 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
12	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
01	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	3			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-

HIGH "A" WELL #: 3 RRCID -> 174696 COMPL. DATE 08/31/1999 TOTAL DEPTH 12540 PERF.12054 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1804	N	1804	-0-	-0-	-0-	1804	3			Y	-0-					-0-
12	1845	N	1845	-0-	-0-	-0-	1845	3			Y	-0-					-0-
01	1872	N	1872	-0-	-0-	-0-	1872	3			Y	-0-					-0-
02	1680	N	1273	-0-	-407	-0-	1273	3			Y	-0-					-0-
03	1938	N	1938	-0-	-0-	-0-	1938	3			Y	-0-					-0-
04	1800	N	1727	-0-	-73	-0-	1727	3			Y	-0-					-0-

TURNER "A" WELL #: 2 RRCID -> 174697 COMPL. DATE 08/18/1999 TOTAL DEPTH 12880 PERF.12309 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					-0-
12	248	N	245	-0-	-3	-0-	245	3			Y	-0-					-0-
01	248	N	178	-0-	-70	-0-	178	3			Y	-0-					-0-
02	672	N	135	-0-	-537	-0-	135	3			Y	-0-					-0-
03	248	N	122	-0-	-126	-0-	122	3			Y	-0-					-0-
*04	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-

BLACK "A" WELL #: 11 RRCID -> 174885 COMPL. DATE 08/09/1999 TOTAL DEPTH 13022 PERF.12546 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	402	-0-	-48	-0-	402	3			Y	-0-					-0-
12	465	N	350	-0-	-115	-0-	350	3			Y	-0-					-0-
01	465	N	418	-0-	-47	-0-	418	3			Y	-0-					-0-
02	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
*04	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

LANE "A" WELL #: 3 RRCID -> 174976 COMPL. DATE 08/27/1999 TOTAL DEPTH 13200 PERF.12657 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1579	N	1579	-0-	-0-	-0-	1579	3			Y	-0-					-0-
12	1677	N	1677	-0-	-0-	-0-	1677	3			Y	-0-					-0-
01	1668	N	1668	-0-	-0-	-0-	1668	3			Y	-0-					-0-
02	1484	N	855	-0-	-629	-0-	855	3			Y	-0-					-0-
03	1674	N	1351	-0-	-323	-0-	1351	3			Y	-0-					-0-
04	1620	N	1579	-0-	-41	-0-	1579	3			Y	-0-					-0-

BLACK "A" WELL #: 10 RRCID -> 174978 COMPL. DATE 08/06/1999 TOTAL DEPTH 12780 PERF.12249 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1676	N	1676	-0-	-0-	-0-	1676	3			Y	-0-					-0-
12	1705	N	1681	-0-	-24	-0-	1681	3			Y	-0-					-0-
01	1705	N	1680	-0-	-25	-0-	1680	3			Y	-0-					-0-
02	1568	N	1304	-0-	-264	-0-	1304	3			Y	-0-					-0-
03	1707	N	1707	-0-	-0-	-0-	1707	3			Y	-0-					-0-
04	1620	N	1565	-0-	-55	-0-	1565	3			Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 5 RRCID -> 174979 COMPL. DATE 09/09/1999 TOTAL DEPTH 12900 PERF.12360 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
12	310	N	213	-0-	-97	-0-	213	3			Y	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
04	390	N	366	-0-	-24	-0-	366	3			Y	-0-					-0-

LANCASTER "A" WELL #: 2 RRCID -> 175168 COMPL. DATE 07/21/1999 TOTAL DEPTH 13240 PERF.12693 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1072	N	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
12	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					-0-
01	1197	N	1197	-0-	-0-	-0-	1197	3			Y	-0-					-0-
02	1064	X	1049	-0-	-15	-0-	1049	3			Y	-0-					-0-
03	1178	X	981	-0-	-197	-0-	981	3			Y	-0-					-0-
04	1170	X	1065	-0-	-105	-0-	1065	3			Y	-0-					-0-

HALBERT "A" WELL #: 1 RRCID -> 175262 COMPL. DATE 10/08/1999 TOTAL DEPTH 13410 PERF.12828 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

JOHNSON, B.K. "B" WELL #: 4 RRCID -> 175548 COMPL. DATE 09/08/1999 TOTAL DEPTH 12570 PERF.12136 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 3 RRCID -> 175723 COMPL. DATE 09/24/1999 TOTAL DEPTH 13337 PERF.13084 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	5747	-0-	-43	-0-	5747	3			Y	-0-					-0-
12	5983	X	5784	-0-	-199	-0-	5784	3			Y	-0-					-0-
01	5983	X	5459	-0-	-524	-0-	5459	3			Y	-0-					-0-
02	5376	X	4643	-0-	-733	-0-	4643	3			Y	-0-					-0-
03	5952	X	5017	-0-	-935	-0-	5017	3			Y	-0-					-0-
04	5760	X	5194	-0-	-566	-0-	5194	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
LANE "A" WELL #: 2 RRCID -> 175756 COMPL. DATE 11/11/1999 TOTAL DEPTH 13028 PERF.12552 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	3			Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			Y	-0-					-0-

MCADAMS "A" WELL #: 9 RRCID -> 175757 COMPL. DATE 10/15/1999 TOTAL DEPTH 12960 PERF.12502 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1660	N	1660	-0-	-0-	-0-	1660	3			Y	-0-					-0-
12	1705	N	1684	-0-	-21	-0-	1684	3			Y	-0-					-0-
01	1644	N	1644	-0-	-0-	-0-	1644	3			Y	-0-					-0-
02	1540	N	1488	-0-	-52	-0-	1488	3			Y	-0-					-0-
03	1674	N	1412	-0-	-262	-0-	1412	3			Y	-0-					-0-
04	1590	N	1207	-0-	-383	-0-	1207	3			Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 7 RRCID -> 176126 COMPL. DATE 10/22/1999 TOTAL DEPTH 12668 PERF.12149 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	265	-0-	-35	-0-	265	3			Y	-0-					-0-
12	341	N	222	-0-	-119	-0-	222	3			Y	-0-					-0-
01	248	N	223	-0-	-25	-0-	223	3			Y	-0-					-0-
02	252	N	170	-0-	-82	-0-	170	3			Y	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
*04	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-

HIGH "A" WELL #: 9 RRCID -> 176128 COMPL. DATE 10/21/1999 TOTAL DEPTH 12410 PERF.11929 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	864	-0-	-36	-0-	864	3			Y	-0-					-0-
12	930	N	909	-0-	-21	-0-	909	3			Y	-0-					-0-
01	955	N	955	-0-	-0-	-0-	955	3			Y	-0-					-0-
02	812	N	759	-0-	-53	-0-	759	3			Y	-0-					-0-
03	899	N	817	-0-	-82	-0-	817	3			Y	-0-					-0-
04	930	N	816	-0-	-114	-0-	816	3			Y	-0-					-0-

STEPHENS "A" WELL #: 1R RRCID -> 176129 COMPL. DATE 11/04/1999 TOTAL DEPTH 13505 PERF.13215 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7011	X	7011	-0-	-0-	-0-	7011	3			Y	-0-					114
12	7192	X	7130	-0-	-62	-0-	7130	3			Y	-0-					114
01	7192	X	7099	-0-	-93	-0-	7099	3			Y	-0-					114
02	6608	X	6213	-0-	-395	-0-	6213	3			Y	-0-					114
03	7316	X	7115	-0-	-201	-0-	7115	3			Y	-0-					114
04	7020	X	6646	-0-	-374	-0-	6646	3			Y	-0-					114

BLAIR "A" WELL #: 1 RRCID -> 176136 COMPL. DATE 11/03/1999 TOTAL DEPTH 12800 PERF.12418 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 4 RRCID -> 176137 COMPL. DATE 12/08/1999 TOTAL DEPTH 13430 PERF.13185 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	4828	-0-	-1802	-0-	4828	3			Y	-0-					-0-
12	6758	X	4503	-0-	-2255	-0-	4503	3			Y	-0-					-0-
01	5766	X	4699	-0-	-1067	-0-	4699	3			Y	-0-					-0-
02	5040	X	3942	-0-	-1098	-0-	3942	3			Y	-0-					-0-
03	5301	X	4081	-0-	-1220	-0-	4081	3			Y	-0-					-0-
04	4830	X	4191	-0-	-639	-0-	4191	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON "A" WELL #: 8 RRCID -> 176139 COMPL. DATE 12/03/1999 TOTAL DEPTH 12352 PERF.11996 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1529	N	1529	-0-	-0-	-0-	1529	3			Y	-0-					-0-
12	1755	N	1755	-0-	-0-	-0-	1755	3			Y	-0-					-0-
01	1566	N	1566	-0-	-0-	-0-	1566	3			Y	-0-					-0-
02	1428	N	694	-0-	-734	-0-	694	3			Y	-0-					-0-
03	1918	N	1918	-0-	-0-	-0-	1918	3			Y	-0-					-0-
04	1530	N	1317	-0-	-213	-0-	1317	3			Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 5 RRCID -> 176140 COMPL. DATE 12/21/1999 TOTAL DEPTH 12585 PERF.12234 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	709	-0-	-101	-0-	709	3			Y	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-
01	992	N	926	-0-	-66	-0-	926	3			Y	-0-					-0-
02	1085	X	1085	-0-	-0-	-0-	1085	3			Y	-0-					-0-
03	1207	X	1207	-0-	-0-	-0-	1207	3			Y	-0-					-0-
*04	1069	X	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-

LANCASTER "A" WELL #: 7 RRCID -> 176142 COMPL. DATE 12/31/1999 TOTAL DEPTH 13287 PERF.12735 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	219	-0-	-21	-0-	219	3			Y	-0-					-0-
12	248	N	226	-0-	-22	-0-	226	3			Y	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	3			Y	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			Y	-0-					-0-

JOHNSON "A" WELL #: 9 RRCID -> 176143 COMPL. DATE 01/07/2000 TOTAL DEPTH 12870 PERF.12370 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1235	N	1235	-0-	-0-	-0-	1235	3			Y	-0-					-0-
12	1178	N	1172	-0-	-6	-0-	1172	3			Y	-0-					-0-
01	1302	N	1097	-0-	-205	-0-	1097	3			Y	-0-					-0-
02	1148	N	829	-0-	-319	-0-	829	3			Y	-0-					-0-
03	1178	N	617	-0-	-561	-0-	617	3			Y	-0-					-0-
04	1050	N	406	-0-	-644	-0-	406	3			Y	-0-					-0-

MCADAMS "A" WELL #: 11 RRCID -> 176144 COMPL. DATE 01/22/2000 TOTAL DEPTH 12320 PERF.12371 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
04	240	N	191	-0-	-49	-0-	191	3			Y	-0-					-0-

LANCASTER "A" WELL #: 5 RRCID -> 176159 COMPL. DATE 11/12/1999 TOTAL DEPTH 13125 PERF.12604 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLETT "A" WELL #: 2 RRCID -> 176184 COMPL. DATE 01/29/2000 TOTAL DEPTH 13595 PERF.12802 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	282	-0-	-108	-0-	282	3			N	-0-					-0-
12	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-
01	341	N	253	-0-	-88	-0-	253	3			N	-0-					-0-
02	252	N	219	-0-	-33	-0-	219	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON, B. K. "B" WELL #: 6 RRCID -> 176186 COMPL. DATE 02/04/2000 TOTAL DEPTH 12618 PERF.12170 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2437	N	2437	-0-	-0-	-0-	2437	3		Y	-0-			-0-
12	1681	N	1681	-0-	-0-	-0-	1681	3		Y	-0-			-0-
01	56	N	56	-0-	-0-	-0-	56	3		Y	-0-			-0-
02	2268	X	322	-0-	-1946	-0-	322	3		Y	-0-			-0-
03	2857	X	2857	-0-	-0-	-0-	2857	3		Y	-0-			-0-
*04	2943	X	2943	-0-	-0-	-0-	2943	3		Y	-0-			-0-

JOHNSON, B. K. "A" WELL #: 6 RRCID -> 176187 COMPL. DATE 04/18/2000 TOTAL DEPTH 12750 PERF.12238 - 12269

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

JOHNSON "A" WELL #: 12 RRCID -> 176189 COMPL. DATE 01/26/2000 TOTAL DEPTH 12735 PERF.12230 - 12555

11	216	N	216	-0-	-0-	-0-	216	3		Y	-0-			-0-
12	97	N	97	-0-	-0-	-0-	97	3		Y	-0-			-0-
01	87	N	87	-0-	-0-	-0-	87	3		Y	-0-			-0-
02	336	X	336	-0-	-0-	-0-	336	3		Y	-0-			-0-
03	217	X	20	-0-	-197	-0-	20	3		Y	-0-			-0-
*04	276	X	276	-0-	-0-	-0-	276	3		Y	-0-			-0-

LANE "A" WELL #: 5 RRCID -> 176522 COMPL. DATE 01/30/2000 TOTAL DEPTH 13010 PERF.12466 - 12702

11	487	N	487	-0-	-0-	-0-	487	3		Y	-0-			53
12	465	N	418	-0-	-47	-0-	418	3		Y	-0-			53
01	372	N	257	-0-	-115	-0-	257	3		Y	-0-			53
02	448	X	292	-0-	-156	-0-	292	3		Y	-0-			53
03	496	X	240	-0-	-256	-0-	240	3		Y	-0-			53
04	480	X	337	-0-	-143	-0-	337	3		Y	-0-			53

TURNER "A" WELL #: 3 RRCID -> 176716 COMPL. DATE 01/28/2000 TOTAL DEPTH 13170 PERF.12652 - 12886

11	381	N	381	-0-	-0-	-0-	381	3		Y	-0-			17
12	278	N	278	-0-	-0-	-0-	278	3		Y	-0-			17
01	337	N	337	-0-	-0-	-0-	337	3		Y	-0-			17
02	364	N	107	-0-	-257	-0-	107	3		Y	-0-			17
03	279	N	123	-0-	-156	-0-	123	3		Y	-0-			17
04	330	N	119	-0-	-211	-0-	119	3		Y	-0-			17

LAMBERT "A" WELL #: 1 RRCID -> 176717 COMPL. DATE 02/18/2000 TOTAL DEPTH 13750 PERF.13454 - 13556

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

JOHNSON "A" WELL #: 13 RRCID -> 176720 COMPL. DATE 02/10/2000 TOTAL DEPTH 12400 PERF.10106 - 12256

11	1695	N	1695	-0-	-0-	-0-	1695	3		Y	-0-			-0-
12	1550	N	917	-0-	-633	-0-	917	3		Y	-0-			-0-
01	1550	N	1279	-0-	-271	-0-	1279	3		Y	-0-			-0-
02	1596	N	1337	-0-	-259	-0-	1337	3		Y	-0-			-0-
03	1688	N	1688	-0-	-0-	-0-	1688	3		Y	-0-			-0-
*04	1472	N	1472	-0-	-0-	-0-	1472	3		Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

LANE "A" WELL #: 7 RRCID -> 177151 COMPL. DATE 02/24/2000 TOTAL DEPTH 13000 PERF.12467 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 4 RRCID -> 177313 COMPL. DATE 02/24/2000 TOTAL DEPTH 13409 PERF.14040 - 15157

11	5460	X	5415	-0-	-45	-0-	5415	3			Y	-0-					-0-
12	5642	X	5276	-0-	-366	-0-	5276	3			Y	-0-					-0-
01	5642	X	5468	-0-	-174	-0-	5468	3			Y	-0-					-0-
02	5152	X	4800	-0-	-352	-0-	4800	3			Y	-0-					-0-
03	5704	X	5454	-0-	-250	-0-	5454	3			Y	-0-					-0-
04	5430	X	5204	-0-	-226	-0-	5204	3			Y	-0-					-0-

TURNER "A" WELL #: 4 RRCID -> 177314 COMPL. DATE 03/09/2000 TOTAL DEPTH 12935 PERF.12431 - 12716

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	5			13
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	5	5			8
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	5	5			3
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-	3	5			-0-

JOHNSON, B. K. "A" WELL #: 9 RRCID -> 177318 COMPL. DATE 03/08/2000 TOTAL DEPTH 12845 PERF.12230 - 12687

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 8 RRCID -> 177320 COMPL. DATE 02/26/2000 TOTAL DEPTH 12475 PERF.12019 - 12195

11	2898	X	2898	-0-	-0-	-0-	2898	3			Y	-0-					77
12	2690	X	2690	-0-	-0-	-0-	2690	3			Y	-0-					77
01	2714	X	2714	-0-	-0-	-0-	2714	3			Y	-0-					77
02	2772	X	2532	-0-	-240	-0-	2532	3			Y	-0-					77
03	3007	X	2826	-0-	-181	-0-	2826	3			Y	-0-					77
*04	2910	X	1765	-0-	-1145	-0-	1765	3			Y	-0-					77

HIGH "A" WELL #: 10 RRCID -> 177321 COMPL. DATE 02/29/2000 TOTAL DEPTH 12592 PERF.12122 - 12411

11	1897	N	1897	-0-	-0-	-0-	1897	3			Y	-0-					-0-
12	1860	N	1667	-0-	-193	-0-	1667	3			Y	-0-					-0-
01	1860	N	1556	-0-	-304	-0-	1556	3			Y	-0-					-0-
02	1779	N	1779	-0-	-0-	-0-	1779	3			Y	-0-					-0-
03	1982	N	1982	-0-	-0-	-0-	1982	3			Y	-0-					-0-
*04	1875	N	1875	-0-	-0-	-0-	1875	3			Y	-0-					-0-

BLACK "A" WELL #: 12 RRCID -> 177544 COMPL. DATE 03/11/2000 TOTAL DEPTH 12938 PERF.12502 - 12756

11	1170	N	1101	-0-	-69	-0-	1101	3			Y	-0-					-0-
12	837	N	714	-0-	-123	-0-	714	3			Y	-0-					-0-
01	992	N	813	-0-	-179	-0-	813	3			Y	-0-					-0-
02	1305	X	1305	-0-	-0-	-0-	1305	3			Y	-0-					-0-
03	1864	X	1864	-0-	-0-	-0-	1864	3			Y	-0-					-0-
*04	2706	X	2706	-0-	-0-	-0-	2706	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

MCADAMS "A" WELL #: 8 RRCID -> 177551 COMPL. DATE 03/25/2000 TOTAL DEPTH 13060 PERF.12652 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 7 RRCID -> 177552 COMPL. DATE 03/24/2000 TOTAL DEPTH 12914 PERF.12402 - 12721

11	1410	N	1316	-0-	-94	-0-	1316	3			Y	-0-					22
12	1457	N	909	-0-	-548	-0-	909	3			Y	-0-					22
01	1457	N	759	-0-	-698	-0-	759	3			Y	-0-					22
02	1232	N	676	-0-	-556	-0-	676	3			Y	-0-					22
03	899	N	615	-0-	-284	-0-	615	3			Y	-0-					22
04	720	N	362	-0-	-358	-0-	362	3			Y	-0-					22

TURNER "A" WELL #: 5 RRCID -> 177553 COMPL. DATE 03/16/2000 TOTAL DEPTH 12770 PERF.12269 - 12612

11	859	N	859	-0-	-0-	-0-	859	3			Y	-0-					37
12	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					37
01	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					37
02	1428	X	1335	-0-	-93	-0-	1335	3			Y	-0-					37
03	1499	X	1499	-0-	-0-	-0-	1499	3			Y	-0-					37
*04	1473	X	1473	-0-	-0-	-0-	1473	3			Y	-0-					37

JOHNSON, B. K. "B" WELL #: 7 RRCID -> 177740 COMPL. DATE 03/29/2000 TOTAL DEPTH 12660 PERF.12214 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 10 RRCID -> 177741 COMPL. DATE 03/17/2000 TOTAL DEPTH 13102 PERF.12619 - 12959

11	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-

LAMBERT "A" WELL #: 2 RRCID -> 177765 COMPL. DATE 04/20/2000 TOTAL DEPTH 14063 PERF.13404 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 8 RRCID -> 177766 COMPL. DATE 05/05/2000 TOTAL DEPTH 12520 PERF.12075 - 12361

11	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
02	700	N	346	-0-	-354	-0-	346	3			Y	-0-					-0-
03	527	N	384	-0-	-143	-0-	384	3			Y	-0-					-0-
04	420	N	378	-0-	-42	-0-	378	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON, B. K. "A" WELL #: 10 RRCID -> 177767 COMPL. DATE 04/14/2000 TOTAL DEPTH 13055 PERF.12465 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	618	-0-	-12	-0-	618	3			Y	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
02	588	N	571	-0-	-17	-0-	571	3			Y	-0-					-0-
03	651	N	608	-0-	-43	-0-	608	3			Y	-0-					-0-
04	630	N	499	-0-	-131	-0-	499	3			Y	-0-					-0-

MCADAMS "A" WELL #: 5 RRCID -> 177768 COMPL. DATE 04/18/2000 TOTAL DEPTH 12965 PERF.12453 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2878	N	2878	-0-	-0-	-0-	2878	3			Y	-0-					-0-
12	2753	N	2753	-0-	-0-	-0-	2753	3			Y	-0-					-0-
01	2488	N	2488	-0-	-0-	-0-	2488	3			Y	-0-					-0-
02	2688	X	1929	-0-	-759	-0-	1929	3			Y	-0-					-0-
03	2976	X	2679	-0-	-297	-0-	2679	3			Y	-0-					-0-
04	2880	X	2563	-0-	-317	-0-	2563	3			Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 11 RRCID -> 177769 COMPL. DATE 04/28/2000 TOTAL DEPTH 12870 PERF.12345 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUNDAY "A" WELL #: 1 RRCID -> 177772 COMPL. DATE 12/21/2001 TOTAL DEPTH 14180 PERF.13521 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	77	-0-	-223	-0-	77	3			N	-0-					-0-
12	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

LANE "A" WELL #: 6 RRCID -> 177931 COMPL. DATE 04/13/2000 TOTAL DEPTH 12980 PERF.12602 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 12 RRCID -> 178076 COMPL. DATE 03/28/2000 TOTAL DEPTH 13120 PERF.12678 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1484	N	1484	-0-	-0-	-0-	1484	3			Y	-0-					-0-
12	1518	N	1518	-0-	-0-	-0-	1518	3			Y	-0-					-0-
01	1520	N	1520	-0-	-0-	-0-	1520	3			Y	-0-					-0-
02	1393	N	1393	-0-	-0-	-0-	1393	3			Y	-0-					-0-
03	1585	N	1585	-0-	-0-	-0-	1585	3			Y	-0-					-0-
04	1470	N	1396	-0-	-74	-0-	1396	3			Y	-0-					-0-

MCADAMS "A" WELL #: 13 RRCID -> 178077 COMPL. DATE 03/22/2000 TOTAL DEPTH 13100 PERF.12599 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	667	-0-	-893	-0-	667	3			Y	-0-					-0-
12	1147	N	314	-0-	-833	-0-	314	3			Y	-0-					-0-
01	496	N	266	-0-	-230	-0-	266	3			Y	-0-					-0-
02	616	N	333	-0-	-283	-0-	333	3			Y	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
LANE "A" WELL #: 8 RRCID -> 178105 COMPL. DATE 05/26/2000 TOTAL DEPTH 13050 PERF.12525 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1379	N	1379	-0-	-0-	-0-	1379	3			Y	-0-					-0-
12	1457	N	1346	-0-	-111	-0-	1346	3			Y	-0-					-0-
01	1457	N	1309	-0-	-148	-0-	1309	3			Y	-0-					-0-
02	1288	N	1238	-0-	-50	-0-	1238	3			Y	-0-					-0-
03	1378	N	1378	-0-	-0-	-0-	1378	3			Y	-0-					-0-
*04	1342	N	1342	-0-	-0-	-0-	1342	3			Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 10 RRCID -> 178106 COMPL. DATE 06/14/2000 TOTAL DEPTH 12535 PERF.12042 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2413	N	2413	-0-	-0-	-0-	2413	3			Y	-0-					-0-
12	2488	N	2488	-0-	-0-	-0-	2488	3			Y	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	1422	3			Y	-0-					-0-
02	2240	N	1122	-0-	-1118	-0-	1122	3			Y	-0-					-0-
03	2480	N	915	-0-	-1565	-0-	915	3			Y	-0-					-0-
04	1380	N	1302	-0-	-78	-0-	1302	3			Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 13 RRCID -> 178107 COMPL. DATE 05/24/2000 TOTAL DEPTH 12820 PERF.12268 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
12	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					-0-
01	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					-0-
02	763	N	763	-0-	-0-	-0-	763	3			Y	-0-					-0-
03	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-
04	810	N	704	-0-	-106	-0-	704	3			Y	-0-					-0-

BLACK "A" WELL #: 13 RRCID -> 178506 COMPL. DATE 03/09/2000 TOTAL DEPTH 12961 PERF.13020 - 13138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3234	X	3234	-0-	-0-	-0-	3234	3			Y	-0-					-0-
12	3224	X	3211	-0-	-13	-0-	3211	3			Y	-0-					-0-
01	3257	X	3257	-0-	-0-	-0-	3257	3			Y	-0-					-0-
02	3136	X	2860	-0-	-276	-0-	2860	3			Y	-0-					-0-
03	3472	X	3181	-0-	-291	-0-	3181	3			Y	-0-					-0-
04	3240	X	2798	-0-	-442	-0-	2798	3			Y	-0-					-0-

BURLESON "A" WELL #: 1L RRCID -> 178553 COMPL. DATE 03/04/2000 TOTAL DEPTH 13515 PERF.12236 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					20
12	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					20
01	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					20
02	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					20
03	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					20
*04	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					20

BLACK "A" WELL #: 14 RRCID -> 178663 COMPL. DATE 07/22/2000 TOTAL DEPTH 12820 PERF.12222 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1866	N	1866	-0-	-0-	-0-	1866	3			Y	-0-					-0-
12	1929	N	1929	-0-	-0-	-0-	1929	3			Y	-0-					-0-
01	1908	N	1908	-0-	-0-	-0-	1908	3			Y	-0-					-0-
02	1736	N	1730	-0-	-6	-0-	1730	3			Y	-0-					-0-
03	1922	N	1896	-0-	-26	-0-	1896	3			Y	-0-					-0-
04	1860	N	1752	-0-	-108	-0-	1752	3			Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 9 RRCID -> 178664 COMPL. DATE 07/16/2000 TOTAL DEPTH 12620 PERF.12240 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
02	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
03	93	N	54	-0-	-39	-0-	54	3			Y	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON, B. K. "B" WELL #: 11 RRCID -> 178665 COMPL. DATE 07/01/2000 TOTAL DEPTH 12698 PERF.12199 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1045	X	1045	-0-	-0-	-0-	1045	3			Y	-0-					-0-
12	1085	X	1067	-0-	-18	-0-	1067	3			Y	-0-					-0-
01	1085	X	1071	-0-	-14	-0-	1071	3			Y	-0-					-0-
02	980	N	870	-0-	-110	-0-	870	3			Y	-0-					-0-
03	1097	N	1097	-0-	-0-	-0-	1097	3			Y	-0-					-0-
04	1050	N	956	-0-	-94	-0-	956	3			Y	-0-					-0-

BLAIR "A" WELL #: 4 RRCID -> 178667 COMPL. DATE 07/14/2000 TOTAL DEPTH 13200 PERF.12539 - 12616

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 9 RRCID -> 178668 COMPL. DATE 07/11/2000 TOTAL DEPTH 13370 PERF.12778 - 13181

11	10260	X	10107	-0-	-153	-0-	10106	3	1	9	Y	1	1	1			-0-
12	10602	X	9875	-0-	-727	-0-	9875	3			Y	-0-					-0-
01	10602	X	8738	-0-	-1864	-0-	8738	3			Y	-0-					-0-
02	9436	X	9145	-0-	-291	-0-	9145	3			Y	-0-					-0-
03	10447	X	10179	-0-	-268	-0-	10179	3			Y	-0-					-0-
04	10110	X	9661	-0-	-449	-0-	9661	3			Y	-0-					-0-

BLAIR "A" WELL #: 2 RRCID -> 178671 COMPL. DATE 08/05/2000 TOTAL DEPTH 13177 PERF.12369 - 12698

11	2503	N	2503	-0-	-0-	-0-	2503	3			Y	-0-					-0-
12	2449	N	2350	-0-	-99	-0-	2350	3			Y	-0-					-0-
01	2511	N	2408	-0-	-103	-0-	2408	3			Y	-0-					-0-
02	2324	X	2080	-0-	-244	-0-	2080	3			Y	-0-					-0-
03	2573	X	2357	-0-	-216	-0-	2357	3			Y	-0-					-0-
04	2490	X	1751	-0-	-739	-0-	1751	3			Y	-0-					-0-

BURKE "A" WELL #: 1 RRCID -> 178672 COMPL. DATE 05/18/2000 TOTAL DEPTH 13822 PERF.14060 - 14305

11	1230	X	965	-0-	-265	-0-	965	3			Y	-0-					-0-
12	2570	X	2570	-0-	-0-	-0-	2570	3			Y	-0-					-0-
01	1556	X	1556	-0-	-0-	-0-	1556	3			Y	-0-					-0-
02	1881	X	1881	-0-	-0-	-0-	1881	3			Y	-0-					-0-
03	2573	X	1884	-0-	-689	-0-	1884	3			Y	-0-					-0-
04	2490	X	1549	-0-	-941	-0-	1549	3			Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 12 RRCID -> 178896 COMPL. DATE 08/24/2000 TOTAL DEPTH 12900 PERF.12369 - 12721

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 14 RRCID -> 179045 COMPL. DATE 08/08/2000 TOTAL DEPTH 12999 PERF.12451 - 12813

11	2619	N	2619	-0-	-0-	-0-	2619	3			Y	-0-					15
12	2412	N	2412	-0-	-0-	-0-	2412	3			Y	-0-					15
01	2635	N	2631	-0-	-4	-0-	2631	3			Y	-0-					15
02	2436	N	2296	-0-	-140	-0-	2296	3			Y	-0-					15
03	2469	N	2469	-0-	-0-	-0-	2469	3			Y	-0-					15
04	2550	N	2385	-0-	-165	-0-	2385	3			Y	-0-					15

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BLAIR "A" WELL #: 3 RRCID -> 179069 COMPL. DATE 04/27/2000 TOTAL DEPTH 12885 PERF.12562 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3462	X	3462	-0-	-0-	-0-	3462	3			Y	-0-					-0-
12	3422	X	3422	-0-	-0-	-0-	3422	3			Y	-0-					-0-
01	2688	X	2688	-0-	-0-	-0-	2688	3			Y	-0-					-0-
02	3220	X	1357	-0-	-1863	-0-	1357	3			Y	-0-					-0-
03	3565	X	1418	-0-	-2147	-0-	1418	3			Y	-0-					-0-
04	3450	X	811	-0-	-2639	-0-	811	3			Y	-0-					-0-

STEPHENS "A" WELL #: 2 RRCID -> 179178 COMPL. DATE 07/06/2000 TOTAL DEPTH 13520 PERF.14173 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1942	X	1942	-0-	-0-	-0-	1942	3			Y	-0-					13
12	2499	X	2499	-0-	-0-	-0-	2499	3			Y	-0-					13
01	2066	X	2066	-0-	-0-	-0-	2066	3			Y	-0-					13
02	1889	X	1889	-0-	-0-	-0-	1889	3			Y	-0-					13
03	2511	X	1501	-0-	-1010	-0-	1501	3			Y	-0-					13
*04	3156	X	3156	-0-	-0-	-0-	3156	3			Y	-0-					13

BLAIR "A" WELL #: 5 RRCID -> 179338 COMPL. DATE 08/17/2000 TOTAL DEPTH 13220 PERF.12343 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					-0-
01	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					-0-
02	644	N	640	-0-	-4	-0-	640	3			Y	-0-					-0-
03	713	N	670	-0-	-43	-0-	670	3			Y	-0-					-0-
04	690	N	608	-0-	-82	-0-	608	3			Y	-0-					-0-

THIGPEN "A" WELL #: 2 RRCID -> 179438 COMPL. DATE 08/26/2000 TOTAL DEPTH 13600 PERF.13122 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3489	X	3489	-0-	-0-	-0-	3489	3			Y	-0-					-0-
12	3388	X	3388	-0-	-0-	-0-	3388	3			Y	-0-					-0-
01	3422	X	3422	-0-	-0-	-0-	3422	3			Y	-0-					-0-
02	3276	X	3113	-0-	-163	-0-	3113	3			Y	-0-					-0-
03	3627	X	2712	-0-	-915	-0-	2712	3			Y	-0-					-0-
04	3480	X	1696	-0-	-1784	-0-	1696	3			Y	-0-					-0-

EDWARDS "A" WELL #: 2 RRCID -> 179490 COMPL. DATE 08/11/2000 TOTAL DEPTH 13530 PERF.13850 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 15 RRCID -> 179695 COMPL. DATE 09/30/2000 TOTAL DEPTH 12580 PERF.12104 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3047	X	3047	-0-	-0-	-0-	3047	3			Y	-0-					-0-
12	3040	X	3040	-0-	-0-	-0-	3040	3			Y	-0-					-0-
01	2955	X	2955	-0-	-0-	-0-	2955	3			Y	-0-					-0-
02	2912	X	1602	-0-	-1310	-0-	1602	3			Y	-0-					-0-
03	3162	X	1290	-0-	-1872	-0-	1290	3			Y	-0-					-0-
04	3060	X	1370	-0-	-1690	-0-	1370	3			Y	-0-					-0-

ADAMS "A" WELL #: 6 RRCID -> 179699 COMPL. DATE 09/28/2000 TOTAL DEPTH 13205 PERF.12676 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	3852	-0-	-948	-0-	3852	3			Y	-0-					-0-
12	5916	X	5916	-0-	-0-	-0-	5916	3			Y	-0-					-0-
01	4570	X	4570	-0-	-0-	-0-	4570	3			Y	-0-					-0-
02	3584	X	3007	-0-	-577	-0-	3007	3			Y	-0-					-0-
03	5921	X	5426	-0-	-495	-0-	5426	3			Y	-0-					-0-
04	5730	X	4471	-0-	-1259	-0-	4471	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

ADAMS "A" WELL #: 3 RRCID -> 179703 COMPL. DATE 09/27/2000 TOTAL DEPTH 13005 PERF.12516 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	675	-0-	-135	-0-	675	3			Y	-0-					-0-
12	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					-0-
01	775	N	642	-0-	-133	-0-	642	3			Y	-0-					-0-
02	644	N	524	-0-	-120	-0-	524	3			Y	-0-					-0-
03	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
*04	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-

ADAMS "A" WELL #: 2 RRCID -> 179781 COMPL. DATE 09/14/2000 TOTAL DEPTH 13429 PERF.13180 - 13264

11	5190	X	5126	-0-	-64	-0-	5126	3			Y	-0-					-0-
12	5363	X	5132	-0-	-231	-0-	5132	3			Y	-0-					-0-
01	5394	X	4182	-0-	-1212	-0-	4182	3			Y	-0-					-0-
02	4872	X	4624	-0-	-248	-0-	4624	3			Y	-0-					-0-
03	5394	X	5291	-0-	-103	-0-	5291	3			Y	-0-					-0-
04	5130	X	4966	-0-	-164	-0-	4966	3			Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 13 RRCID -> 180060 COMPL. DATE 11/03/2000 TOTAL DEPTH 12515 PERF.12138 - 12329

11	1367	N	1367	-0-	-0-	-0-	1367	3			Y	-0-					-0-
12	1293	N	1293	-0-	-0-	-0-	1293	3			Y	-0-					-0-
01	1077	N	1077	-0-	-0-	-0-	1077	3			Y	-0-					-0-
02	1331	N	1331	-0-	-0-	-0-	1331	3			Y	-0-					-0-
03	1505	N	1505	-0-	-0-	-0-	1505	3			Y	-0-					-0-
*04	1420	N	1420	-0-	-0-	-0-	1420	3			Y	-0-					-0-

ADAMS "A" WELL #: 5 RRCID -> 180065 COMPL. DATE 10/11/2000 TOTAL DEPTH 13091 PERF.12679 - 12862

11	1238	N	1238	-0-	-0-	-0-	1238	3			Y	-0-					-0-
12	1147	N	1137	-0-	-10	-0-	1137	3			Y	-0-					-0-
01	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					-0-
02	1148	N	1061	-0-	-87	-0-	1061	3			Y	-0-					-0-
03	1147	N	879	-0-	-268	-0-	879	3			Y	-0-					-0-
*04	1290	N	1290	-0-	-0-	-0-	1290	3			Y	-0-					-0-

STEPHENS "A" WELL #: 7 RRCID -> 180088 COMPL. DATE 09/28/2006 TOTAL DEPTH 13765 PERF.13179 - 13525

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LAMBERT "A" WELL #: 3 RRCID -> 180251 COMPL. DATE 10/21/2000 TOTAL DEPTH 13950 PERF.13316 - 13774

11	3335	X	3335	-0-	-0-	-0-	3335	3			Y	-0-					-0-
12	3358	X	3358	-0-	-0-	-0-	3358	3			Y	-0-					-0-
01	3276	X	3276	-0-	-0-	-0-	3276	3			Y	-0-					-0-
02	3332	X	2897	-0-	-435	-0-	2897	3			Y	-0-					-0-
03	3565	X	2804	-0-	-761	-0-	2804	3			Y	-0-					-0-
04	3330	X	2846	-0-	-484	-0-	2846	3			Y	-0-					-0-

HIGH "A" WELL #: 11 RRCID -> 180252 COMPL. DATE 10/17/2000 TOTAL DEPTH 12615 PERF.12065 - 12426

11	2730	N	2309	-0-	-421	-0-	2309	3			Y	-0-					22
12	2883	N	1435	-0-	-1448	-0-	1435	3			Y	-0-					22
01	2821	N	1583	-0-	-1238	-0-	1583	3			Y	-0-					22
02	2604	X	903	-0-	-1701	-0-	903	3			Y	-0-					22
03	2821	X	1452	-0-	-1369	-0-	1452	3			Y	-0-					22
04	2310	X	1320	-0-	-990	-0-	1320	3			Y	-0-					22

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

THIGPEN "A" WELL #: 1 RRCID -> 180433 COMPL. DATE 11/30/2000 TOTAL DEPTH 13386 PERF.13132 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3409	-0-	409	409	3409	3			Y	-0-					-0-
12	3100	N	3352	-0-	252	661	3352	3			Y	-0-					-0-
01	3905	X	3244	-0-	-661	-0-	3244	3			Y	-0-					-0-
02	3192	X	2914	-0-	-278	-0-	2914	3			Y	-0-					-0-
03	3534	X	3075	-0-	-459	-0-	3075	3			Y	-0-					-0-
04	3420	X	3038	-0-	-382	-0-	3038	3			Y	-0-					-0-

BLACK "A" WELL #: 16 RRCID -> 180594 COMPL. DATE 10/25/2000 TOTAL DEPTH 12800 PERF.12324 - 12602

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS "A" WELL #: 1 RRCID -> 180595 COMPL. DATE 09/29/2000 TOTAL DEPTH 12883 PERF.12692 - 12738

11	1840	N	1840	-0-	-0-	-0-	1840	3			Y	-0-					35
12	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					35
01	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					35
02	1708	X	1075	-0-	-633	-0-	1075	3			Y	-0-					35
03	1891	X	1013	-0-	-878	-0-	1013	3			Y	-0-					35
04	1830	X	1127	-0-	-703	-0-	1127	3			Y	-0-					35

LAMBERT "A" WELL #: 4 RRCID -> 180597 COMPL. DATE 09/13/2000 TOTAL DEPTH 13644 PERF.13167 - 13462

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK "A" WELL #: 15 RRCID -> 180663 COMPL. DATE 11/28/2000 TOTAL DEPTH 12750 PERF.12270 - 12578

11	2280	N	281	-0-	-1999	-0-	281	3			Y	-0-					-0-
12	1209	N	368	-0-	-841	-0-	368	3			Y	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
03	372	N	247	-0-	-125	-0-	247	3			Y	-0-					-0-
04	510	N	222	-0-	-288	-0-	222	3			Y	-0-					-0-

LAMBERT "A" WELL #: 5 RRCID -> 180850 COMPL. DATE 01/09/2001 TOTAL DEPTH 13880 PERF.13352 - 13716

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 14 RRCID -> 180851 COMPL. DATE 12/22/2000 TOTAL DEPTH 12535 PERF.12108 - 12360

11	1148	N	1148	-0-	-0-	-0-	1148	3			Y	-0-					40
12	1277	N	1277	-0-	-0-	-0-	1277	3			Y	-0-					40
01	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					40
02	1064	N	595	-0-	-469	-0-	595	3			Y	-0-					40
03	1814	N	1814	-0-	-0-	-0-	1814	3			Y	-0-					40
*04	1590	N	1590	-0-	-0-	-0-	1590	3			Y	-0-					40

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
THIGPEN "A" WELL #: 3 RRCID -> 180853 COMPL. DATE 12/21/2000 TOTAL DEPTH 13480 PERF.13231 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3379	-0-	-281	-0-	3379	3			Y	-0-					-0-
12	3782	X	3097	-0-	-685	-0-	3097	3			Y	-0-					-0-
01	3503	X	2720	-0-	-783	-0-	2720	3			Y	-0-					-0-
02	3164	X	3002	-0-	-162	-0-	3002	3			Y	-0-					-0-
03	3503	X	3120	-0-	-383	-0-	3120	3			Y	-0-					-0-
04	3390	X	3201	-0-	-189	-0-	3201	3			Y	-0-					-0-

EDWARDS "A" WELL #: 5 RRCID -> 181008 COMPL. DATE 11/02/2000 TOTAL DEPTH 13536 PERF.13001 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3728	X	3728	-0-	-0-	-0-	3728	3			Y	-0-					-0-
12	3815	X	3815	-0-	-0-	-0-	3815	3			Y	-0-					-0-
01	3782	X	3324	-0-	-458	-0-	3324	3			Y	-0-					-0-
02	3472	X	3469	-0-	-3	-0-	3469	3			Y	-0-					-0-
03	3844	X	3425	-0-	-419	-0-	3425	3			Y	-0-					-0-
04	3720	X	2931	-0-	-789	-0-	2931	3			Y	-0-					-0-

ADAMS "A" WELL #: 4 RRCID -> 181011 COMPL. DATE 04/07/2006 TOTAL DEPTH 13100 PERF.12602 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3503	-0-	-97	-0-	3503	3			Y	-0-					12
12	3727	X	3727	-0-	-0-	-0-	3727	3			Y	-0-					12
01	3720	X	3357	-0-	-363	-0-	3357	3			Y	-0-					12
02	3612	X	2843	-0-	-769	-0-	2843	3			Y	-0-					12
03	3844	X	3699	-0-	-145	-0-	3699	3			Y	-0-					12
04	3600	X	3293	-0-	-307	-0-	3293	3			Y	-0-					12

EDWARDS "A" WELL #: 4 RRCID -> 181167 COMPL. DATE 10/19/2000 TOTAL DEPTH 14147 PERF.13595 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	1325	-0-	-2515	-0-	1325	3			Y	-0-					-0-
12	3968	X	773	-0-	-3195	-0-	773	3			Y	-0-					-0-
01	3968	X	734	-0-	-3234	-0-	734	3			Y	-0-					-0-
02	4396	X	679	-0-	-3717	-0-	679	3			Y	-0-					-0-
03	3917	X	3917	-0-	-0-	-0-	3917	3			Y	-0-					-0-
*04	2853	X	2853	-0-	-0-	-0-	2853	3			Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 12 RRCID -> 181309 COMPL. DATE 12/20/2000 TOTAL DEPTH 12580 PERF.12120 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1793	X	1793	-0-	-0-	-0-	1793	3			Y	-0-					-0-
12	3634	X	3634	-0-	-0-	-0-	3634	3			Y	-0-					-0-
01	2742	X	2742	-0-	-0-	-0-	2742	3			Y	-0-					-0-
02	2184	X	1943	-0-	-241	-0-	1943	3			Y	-0-					-0-
03	3627	X	1836	-0-	-1791	-0-	1836	3			Y	-0-					-0-
04	3510	X	1448	-0-	-2062	-0-	1448	3			Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 15 RRCID -> 181349 COMPL. DATE 01/16/2001 TOTAL DEPTH 12560 PERF.12139 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					27
12	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					27
01	1158	N	1158	-0-	-0-	-0-	1158	3			Y	-0-					27
02	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					27
03	806	N	570	-0-	-236	-0-	570	3			Y	-0-					27
04	1110	N	818	-0-	-292	-0-	818	3			Y	-0-					27

THIGPEN "A" WELL #: 17 RRCID -> 181536 COMPL. DATE 12/29/2000 TOTAL DEPTH 13730 PERF.13433 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2449	N	2449	-0-	-0-	-0-	2449	3			Y	-0-					-0-
12	2500	N	2500	-0-	-0-	-0-	2500	3			Y	-0-					-0-
01	2475	N	2475	-0-	-0-	-0-	2475	3			Y	-0-					-0-
02	2297	N	2297	-0-	-0-	-0-	2297	3			Y	-0-					-0-
03	2576	N	2576	-0-	-0-	-0-	2576	3			Y	-0-					-0-
*04	2468	N	2468	-0-	-0-	-0-	2468	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
BLAIR "A" WELL #: 7 RRCID -> 181653 COMPL. DATE 01/31/2001 TOTAL DEPTH 13028 PERF.12276 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					60
12	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					60
01	930	N	929	-0-	-1	-0-	929	3			Y	-0-					60
02	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					60
03	930	N	920	-0-	-10	-0-	920	3			Y	-0-					60
04	900	N	898	-0-	-2	-0-	898	3			Y	-0-					60

THIGPEN "A" WELL #: 4 RRCID -> 181677 COMPL. DATE 01/12/2001 TOTAL DEPTH 13510 PERF.13270 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	5227	-0-	-353	-0-	5227	3			Y	-0-					-0-
12	5766	X	5250	-0-	-516	-0-	5250	3			Y	-0-					-0-
01	5766	X	5126	-0-	-640	-0-	5126	3			Y	-0-					-0-
02	5208	X	4549	-0-	-659	-0-	4549	3			Y	-0-					-0-
03	5642	X	5290	-0-	-352	-0-	5290	3			Y	-0-					-0-
04	5220	X	4904	-0-	-316	-0-	4904	3			Y	-0-					-0-

THIGPEN "A" WELL #: 6 RRCID -> 181793 COMPL. DATE 01/05/2001 TOTAL DEPTH 13440 PERF.12918 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	904	-0-	-386	-0-	904	3			Y	-0-					-0-
12	1116	N	787	-0-	-329	-0-	787	3			Y	-0-					-0-
01	1116	N	817	-0-	-299	-0-	817	3			Y	-0-					-0-
02	1008	X	561	-0-	-447	-0-	561	3			Y	-0-					-0-
03	1116	X	691	-0-	-425	-0-	691	3			Y	-0-					-0-
04	900	X	845	-0-	-55	-0-	845	3			Y	-0-					-0-

BURKE "A" WELL #: 2 RRCID -> 181945 COMPL. DATE 12/07/2000 TOTAL DEPTH 13811 PERF.15545 - 15555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THIGPEN "A" WELL #: 7 RRCID -> 181974 COMPL. DATE 02/02/2001 TOTAL DEPTH 13575 PERF.13298 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	5490	-0-	-0-	-0-	5490	3			Y	-0-					-0-
12	5213	X	5213	-0-	-0-	-0-	5213	3			Y	-0-					-0-
01	5612	X	5612	-0-	-0-	-0-	5612	3			Y	-0-					-0-
02	5124	X	4833	-0-	-291	-0-	4833	3			Y	-0-					-0-
03	5673	X	5523	-0-	-150	-0-	5523	3			Y	-0-					-0-
04	5490	X	5121	-0-	-369	-0-	5121	3			Y	-0-					-0-

THIGPEN "A" WELL #: 15 RRCID -> 182016 COMPL. DATE 01/27/2001 TOTAL DEPTH 13245 PERF.12999 - 13052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4426	X	4426	-0-	-0-	-0-	4426	3			Y	-0-					-0-
12	4326	X	4326	-0-	-0-	-0-	4326	3			Y	-0-					-0-
01	4316	X	4316	-0-	-0-	-0-	4316	3			Y	-0-					-0-
02	4144	X	3786	-0-	-358	-0-	3786	3			Y	-0-					-0-
03	4588	X	4190	-0-	-398	-0-	4190	3			Y	-0-					-0-
04	4440	X	4142	-0-	-298	-0-	4142	3			Y	-0-					-0-

MUNDAY "A" WELL #: 2 RRCID -> 182148 COMPL. DATE 02/15/2001 TOTAL DEPTH 14100 PERF.13414 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
12	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	196	N	20	-0-	-176	-0-	20	3			N	-0-					-0-
03	155	N	4	-0-	-151	-0-	4	3			N	-0-					-0-
*04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JONES "A" WELL #: 1 RRCID -> 182174 COMPL. DATE 01/11/2001 TOTAL DEPTH 16080 PERF.13544 - 14071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

BLACK "A" WELL #: 17 RRCID -> 182189 COMPL. DATE 01/27/2001 TOTAL DEPTH 12724 PERF.12200 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1269	N	1269	-0-	-0-	-0-	1269	3			Y	-0-					-0-
12	1550	N	1420	-0-	-130	-0-	1420	3			Y	-0-					-0-
01	1457	N	1212	-0-	-245	-0-	1212	3			Y	-0-					-0-
02	1176	N	1103	-0-	-73	-0-	1103	3			Y	-0-					-0-
03	1426	N	829	-0-	-597	-0-	829	3			Y	-0-					-0-
04	1170	N	100	-0-	-1070	-0-	100	3			Y	-0-					-0-

LONG "A" WELL #: 1 RRCID -> 182191 COMPL. DATE 12/19/2000 TOTAL DEPTH 12911 PERF.12526 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3522	X	3522	-0-	-0-	-0-	3522	3			N	-0-					-0-
12	3500	X	3500	-0-	-0-	-0-	3500	3			N	-0-					-0-
01	3588	X	3588	-0-	-0-	-0-	3588	3			N	-0-					-0-
02	3109	X	3109	-0-	-0-	-0-	3109	3			N	-0-					-0-
03	2683	X	2683	-0-	-0-	-0-	2683	3			N	-0-					-0-
04	1950	X	1920	-0-	-30	-0-	1920	3			N	-0-					-0-

STEPHENS "A" WELL #: 5 RRCID -> 182192 COMPL. DATE 11/17/2000 TOTAL DEPTH 13889 PERF.13492 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THIGPEN "A" WELL #: 12 RRCID -> 182231 COMPL. DATE 02/27/2001 TOTAL DEPTH 13575 PERF.12282 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2116	N	2116	-0-	-0-	-0-	2116	3			Y	-0-					-0-
12	2188	N	2188	-0-	-0-	-0-	2188	3			Y	-0-					-0-
01	2166	N	2166	-0-	-0-	-0-	2166	3			Y	-0-					-0-
02	1988	N	1984	-0-	-4	-0-	1984	3			Y	-0-					-0-
03	2201	N	2146	-0-	-55	-0-	2146	3			Y	-0-					-0-
04	2100	N	2069	-0-	-31	-0-	2069	3			Y	-0-					-0-

BLAIR "A" WELL #: 6 RRCID -> 182244 COMPL. DATE 02/24/2001 TOTAL DEPTH 12720 PERF.12204 - 12484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT "A" WELL #: 6 RRCID -> 182649 COMPL. DATE 03/03/2001 TOTAL DEPTH 13800 PERF.13208 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					-0-
12	806	N	768	-0-	-38	-0-	768	3			Y	-0-					-0-
01	806	N	641	-0-	-165	-0-	641	3			Y	-0-					-0-
02	700	N	581	-0-	-119	-0-	581	3			Y	-0-					-0-
03	775	N	631	-0-	-144	-0-	631	3			Y	-0-					-0-
04	630	N	603	-0-	-27	-0-	603	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

THIGPEN "A" WELL #: 13 RRCID -> 182744 COMPL. DATE 03/14/2001 TOTAL DEPTH 13682 PERF.12933 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	5426	-0-	-124	-0-	5426	3			Y	-0-					-0-
12	5735	X	5161	-0-	-574	-0-	5161	3			Y	-0-					-0-
01	5070	X	5070	-0-	-0-	-0-	5070	3			Y	-0-					-0-
02	5159	X	5159	-0-	-0-	-0-	5159	3			Y	-0-					-0-
03	5663	X	5663	-0-	-0-	-0-	5663	3			Y	-0-					-0-
04	5430	X	5289	-0-	-141	-0-	5289	3			Y	-0-					-0-

THIGPEN "A" WELL #: 5 RRCID -> 182861 COMPL. DATE 02/28/2001 TOTAL DEPTH 13490 PERF.13162 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2977	X	2977	-0-	-0-	-0-	2977	3			Y	-0-					-0-
12	2920	X	2920	-0-	-0-	-0-	2920	3			Y	-0-					-0-
01	2918	N	2918	-0-	-0-	-0-	2918	3			Y	-0-					-0-
02	2772	X	2659	-0-	-113	-0-	2659	3			Y	-0-					-0-
03	3069	X	2932	-0-	-137	-0-	2932	3			Y	-0-					-0-
04	2970	X	2828	-0-	-142	-0-	2828	3			Y	-0-					-0-

MUNDAY "A" WELL #: 3 RRCID -> 182891 COMPL. DATE 11/10/2000 TOTAL DEPTH 14485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR "A" WELL #: 8 RRCID -> 182892 COMPL. DATE 03/01/2001 TOTAL DEPTH 12800 PERF.12324 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					-0-
12	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-
02	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					-0-
03	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					-0-
*04	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-

THIGPEN "A" WELL #: 18L RRCID -> 182896 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF.13167 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3380	-0-	-10	-0-	3380	3			Y	-0-					-0-
12	3594	X	3594	-0-	-0-	-0-	3594	3			Y	-0-					-0-
01	3503	X	3428	-0-	-75	-0-	3428	3			Y	-0-					-0-
02	3360	X	3127	-0-	-233	-0-	3127	3			Y	-0-					-0-
03	3720	X	3358	-0-	-362	-0-	3358	3			Y	-0-					-0-
04	3480	X	3323	-0-	-157	-0-	3323	3			Y	-0-					-0-

STEPHENS "A" WELL #: 10 RRCID -> 183150 COMPL. DATE 10/30/2016 TOTAL DEPTH 13504 PERF.12761 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2062	N	2062	-0-	-0-	-0-	2062	3			Y	-0-					-0-
12	1989	N	1989	-0-	-0-	-0-	1989	3			Y	-0-					-0-
01	2188	N	2188	-0-	-0-	-0-	2188	3			Y	-0-					-0-
02	2001	N	2001	-0-	-0-	-0-	2001	3			Y	-0-					-0-
03	1984	N	1914	-0-	-70	-0-	1914	3			Y	-0-					-0-
04	2130	N	1655	-0-	-475	-0-	1655	3			Y	-0-					-0-

THIGPEN "A" WELL #: 16 RRCID -> 183488 COMPL. DATE 03/17/2001 TOTAL DEPTH 13750 PERF.13473 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1930	-0-	-320	-0-	1930	3			Y	-0-					-0-
12	2325	X	1797	-0-	-528	-0-	1797	3			Y	-0-					-0-
01	2325	X	1997	-0-	-328	-0-	1997	3			Y	-0-					-0-
02	2156	X	1584	-0-	-572	-0-	1584	3			Y	-0-					-0-
03	2387	X	1602	-0-	-785	-0-	1602	3			Y	-0-					-0-
04	1920	X	1379	-0-	-541	-0-	1379	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON "A" WELL #: 14 RRCID -> 183832 COMPL. DATE 05/31/2001 TOTAL DEPTH 12665 PERF.12176 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 3 RRCID -> 184309 COMPL. DATE 05/09/2001 TOTAL DEPTH 13365 PERF.12896 - 13124

11	930	N	831	-0-	-99	-0-	831	3			Y	-0-					-0-
12	961	N	861	-0-	-100	-0-	861	3			Y	-0-					-0-
01	930	N	813	-0-	-117	-0-	813	3			Y	-0-					-0-
02	784	N	718	-0-	-66	-0-	718	3			Y	-0-					-0-
03	868	N	782	-0-	-86	-0-	782	3			Y	-0-					-0-
04	780	N	742	-0-	-38	-0-	742	3			Y	-0-					-0-

STEPHENS "A" WELL #: 8 RRCID -> 184439 COMPL. DATE 05/23/2001 TOTAL DEPTH 13615 PERF.13324 - 13418

11	1969	N	1969	-0-	-0-	-0-	1969	3			Y	-0-					-0-
12	1912	N	1912	-0-	-0-	-0-	1912	3			Y	-0-					-0-
01	1787	N	1787	-0-	-0-	-0-	1787	3			Y	-0-					-0-
02	1848	N	1832	-0-	-16	-0-	1832	3			Y	-0-					-0-
03	1922	N	1917	-0-	-5	-0-	1917	3			Y	-0-					-0-
*04	2008	N	2008	-0-	-0-	-0-	2008	3			Y	-0-					-0-

THIGPEN "A" WELL #: 9 RRCID -> 184515 COMPL. DATE 03/17/2001 TOTAL DEPTH 13665 PERF.13375 - 13421

11	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					-0-
12	496	N	430	-0-	-66	-0-	430	3			Y	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
02	672	N	349	-0-	-323	-0-	349	3			Y	-0-					-0-
03	434	N	334	-0-	-100	-0-	334	3			Y	-0-					-0-
04	420	N	315	-0-	-105	-0-	315	3			Y	-0-					-0-

BURKE "A" WELL #: 3 RRCID -> 184719 COMPL. DATE 04/26/2001 TOTAL DEPTH 15000 PERF.14060 - 14738

11	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
01	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
02	924	X	311	-0-	-613	-0-	311	3			Y	-0-					-0-
03	1023	X	790	-0-	-233	-0-	790	3			Y	-0-					-0-
04	990	X	451	-0-	-539	-0-	451	3			Y	-0-					-0-

ADAMS "A" WELL #: 7 RRCID -> 184961 COMPL. DATE 03/28/2001 TOTAL DEPTH 13400 PERF.12803 - 12931

11	4480	X	4480	-0-	-0-	-0-	4480	3			Y	-0-					-0-
12	4330	X	4330	-0-	-0-	-0-	4330	3			Y	-0-					-0-
01	3689	X	3340	-0-	-349	-0-	3340	3			Y	-0-					-0-
02	4172	X	3996	-0-	-176	-0-	3996	3			Y	-0-					-0-
03	4619	X	4302	-0-	-317	-0-	4302	3			Y	-0-					-0-
04	4470	X	4025	-0-	-445	-0-	4025	3			Y	-0-					-0-

EDWARDS "A" WELL #: 3 RRCID -> 185122 COMPL. DATE 04/12/2000 TOTAL DEPTH 13835 PERF.13820 - 13825

11	630	N	628	-0-	-2	-0-	628	3			Y	-0-					-0-
12	651	N	563	-0-	-88	-0-	563	3			Y	-0-					-0-
01	682	N	454	-0-	-228	-0-	454	3			Y	-0-					-0-
02	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					-0-
03	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					-0-
*04	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

STEPHENS "A" WELL #: 9 RRCID -> 185613 COMPL. DATE 06/20/2001 TOTAL DEPTH 14790 PERF.14274 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					45
12	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					45
01	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					45
02	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					45
03	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					45
*04	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					45

STEPHENS "A" WELL #: 11 RRCID -> 185976 COMPL. DATE 08/09/2001 TOTAL DEPTH 13750 PERF.13181 - 13550

11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

THIGPEN "A" WELL #: 14 RRCID -> 186855 COMPL. DATE 05/03/2001 TOTAL DEPTH 13935 PERF.13572 - 13680

11	346	X	93	-0-	-253	-0-	93	3			Y	-0-					-0-
12	81	X	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
04	180	N	83	-0-	-97	-0-	83	3			Y	-0-					-0-

BURKE "A" WELL #: 5 RRCID -> 186905 COMPL. DATE 09/22/2001 TOTAL DEPTH 13580 PERF.13332 - 13384

11	5880	X	4229	-0-	-1651	-0-	4229	3			Y	-0-					27
12	5797	X	4788	-0-	-1009	-0-	4788	3			Y	-0-					27
01	3643	X	3643	-0-	-0-	-0-	3643	3			Y	-0-					27
02	3948	X	1613	-0-	-2335	-0-	1613	3			Y	-0-					27
03	4774	X	2520	-0-	-2254	-0-	2520	3			Y	-0-					27
*04	6566	X	6566	-0-	-0-	-0-	6566	3			Y	-0-					27

LANCASTER "A" WELL #: 6 RRCID -> 187188 COMPL. DATE 09/12/2001 TOTAL DEPTH 13356 PERF.12895 - 13174

11	720	X	355	-0-	-365	-0-	355	3			Y	-0-					-0-
12	744	X	656	-0-	-88	-0-	656	3			Y	-0-					-0-
01	637	X	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
02	560	X	530	-0-	-30	-0-	530	3			Y	-0-					-0-
03	651	X	559	-0-	-92	-0-	559	3			Y	-0-					-0-
04	630	X	476	-0-	-154	-0-	476	3			Y	-0-					-0-

JOHNSON "A" WELL #: 11 RRCID -> 187205 COMPL. DATE 03/05/2006 TOTAL DEPTH 12478 PERF.12070 - 12258

11	2400	N	2194	-0-	-206	-0-	2194	3			Y	-0-					-0-
12	2356	N	2292	-0-	-64	-0-	2292	3			Y	-0-					-0-
01	2418	N	2177	-0-	-241	-0-	2177	3			Y	-0-					-0-
02	2044	N	1767	-0-	-277	-0-	1767	3			Y	-0-					-0-
03	2294	N	2233	-0-	-61	-0-	2233	3			Y	-0-					-0-
04	2100	N	2100	-0-	-0-	-0-	2100	3			Y	-0-					-0-

LANCASTER "A" WELL #: 9 RRCID -> 187241 COMPL. DATE 10/06/2001 TOTAL DEPTH 13200 PERF.12726 - 13029

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

LANCASTER "A" WELL #: 8 RRCID -> 187317 COMPL. DATE 10/09/2001 TOTAL DEPTH 13275 PERF.12702 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
12	589	N	578	-0-	-11	-0-	578	3			Y	-0-					-0-
01	589	N	487	-0-	-102	-0-	487	3			Y	-0-					-0-
02	616	N	434	-0-	-182	-0-	434	3			Y	-0-					-0-
03	589	N	532	-0-	-57	-0-	532	3			Y	-0-					-0-
*04	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-

EDWARDS "A" WELL #: 9 RRCID -> 187319 COMPL. DATE 10/25/2001 TOTAL DEPTH 13568 PERF.13364 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	819	-0-	-51	-0-	819	3			Y	-0-					-0-
12	868	N	793	-0-	-75	-0-	793	3			Y	-0-					-0-
01	837	N	660	-0-	-177	-0-	660	3			Y	-0-					-0-
02	756	N	532	-0-	-224	-0-	532	3			Y	-0-					-0-
03	806	N	613	-0-	-193	-0-	613	3			Y	-0-					-0-
04	630	N	569	-0-	-61	-0-	569	3			Y	-0-					-0-

THIGPEN "A" WELL #: 19 RRCID -> 187406 COMPL. DATE 08/17/2001 TOTAL DEPTH 13950 PERF.13648 - 13705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
*04	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-

THIGPEN "A" WELL #: 8 RRCID -> 187672 COMPL. DATE 10/19/2001 TOTAL DEPTH 13527 PERF.12978 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4315	-0-	-215	-0-	4315	3			Y	-0-					124
12	4557	X	4436	-0-	-121	-0-	4436	3			Y	-0-					124
01	4557	X	4226	-0-	-331	-0-	4226	3			Y	-0-					124
02	4116	X	3986	-0-	-130	-0-	3986	3			Y	-0-					124
03	4495	X	4387	-0-	-108	-0-	4387	3			Y	-0-					124
04	4320	X	4086	-0-	-234	-0-	4086	3			Y	-0-					124

THIGPEN "A" WELL #: 11 RRCID -> 187984 COMPL. DATE 09/08/2001 TOTAL DEPTH 13925 PERF.13618 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			Y	-0-					-0-

HALBERT "A" WELL #: 2 RRCID -> 189933 COMPL. DATE 03/08/2002 TOTAL DEPTH 13385 PERF.12786 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1248	X	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
12	1036	X	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
01	2355	X	2355	-0-	-0-	-0-	2355	3			N	-0-					-0-
02	1647	X	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
03	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
*04	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-

THIGPEN "A" WELL #: 10 RRCID -> 190762 COMPL. DATE 11/02/2001 TOTAL DEPTH 13610 PERF.13368 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3818	X	3818	-0-	-0-	-0-	3818	3			Y	-0-					-0-
12	3712	X	3712	-0-	-0-	-0-	3712	3			Y	-0-					-0-
01	3518	X	3518	-0-	-0-	-0-	3518	3			Y	-0-					-0-
02	3948	X	2730	-0-	-1218	-0-	2730	3			Y	-0-					-0-
03	4185	X	4040	-0-	-145	-0-	4040	3			Y	-0-					-0-
*04	3840	X	3840	-0-	-0-	-0-	3840	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

STEPHENS "A" WELL #: 13 RRCID -> 190792 COMPL. DATE 09/06/2002 TOTAL DEPTH 13550 PERF.13276 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6504	X	6504	-0-	-0-	-0-	6504	3			Y	-0-					-0-
12	6293	X	6199	-0-	-94	-0-	6199	3			Y	-0-					-0-
01	6267	X	6267	-0-	-0-	-0-	6267	3			Y	-0-					-0-
02	6076	X	5779	-0-	-297	-0-	5779	3			Y	-0-					-0-
03	6727	X	5569	-0-	-1158	-0-	5569	3			Y	-0-					-0-
04	6510	X	2131	-0-	-4379	-0-	2131	3			Y	-0-					-0-

BURKE "A" WELL #: 7 RRCID -> 191145 COMPL. DATE 08/07/2002 TOTAL DEPTH 13975 PERF.13710 - 13748

11	2610	X	2461	-0-	-149	-0-	2461	3			Y	-0-					-0-
12	2697	X	2635	-0-	-62	-0-	2635	3			Y	-0-					-0-
01	2697	X	2636	-0-	-61	-0-	2636	3			Y	-0-					-0-
02	2352	X	2339	-0-	-13	-0-	2339	3			Y	-0-					-0-
03	2663	X	2663	-0-	-0-	-0-	2663	3			Y	-0-					-0-
04	2550	X	2490	-0-	-60	-0-	2490	3			Y	-0-					-0-

BURKE "A" WELL #: 6 RRCID -> 191146 COMPL. DATE 08/07/2002 TOTAL DEPTH 14095 PERF.12828 - 12883

11	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					-0-
12	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-
01	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					-0-
02	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-
03	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
*04	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					-0-

LAMB "A" WELL #: 1 RRCID -> 191503 COMPL. DATE 04/12/2002 TOTAL DEPTH 14069 PERF.13772 - 13869

11	4650	X	2769	-0-	-1881	-0-	2769	3			N	-0-					-0-
12	4805	X	2857	-0-	-1948	-0-	2857	3			N	-0-					-0-
01	4061	X	3960	-0-	-101	-0-	3960	3			N	-0-					-0-
02	3360	X	3108	-0-	-252	-0-	3108	3			N	-0-					-0-
03	3949	X	3949	-0-	-0-	-0-	3949	3			N	-0-					-0-
*04	3846	X	3846	-0-	-0-	-0-	3846	3			N	-0-					-0-

MARTIN "B" WELL #: 1 RRCID -> 192341 COMPL. DATE 09/22/2002 TOTAL DEPTH 14142 PERF.13688 - 13994

11	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
12	1085	N	980	-0-	-105	-0-	980	3			N	-0-					-0-
01	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
02	896	N	813	-0-	-83	-0-	813	3			N	-0-					-0-
03	992	N	761	-0-	-231	-0-	761	3			N	-0-					-0-
04	930	N	731	-0-	-199	-0-	731	3			N	-0-					-0-

LANE "A" WELL #: 10 RRCID -> 195964 COMPL. DATE 05/21/2003 TOTAL DEPTH 13521 PERF.13200 - 13319

11	5256	X	5256	-0-	-0-	-0-	5256	3			Y	-0-					17
12	5239	X	5165	-0-	-74	-0-	5165	3			Y	-0-					17
01	5518	X	5170	-0-	-348	-0-	5170	3			Y	-0-					17
02	4984	X	4648	-0-	-336	-0-	4648	3			Y	-0-					17
03	5518	X	5125	-0-	-393	-0-	5125	3			Y	-0-					17
04	5250	X	4812	-0-	-438	-0-	4812	3			Y	-0-					17

EDWARDS "A" WELL #: 7 RRCID -> 199723 COMPL. DATE 12/06/2003 TOTAL DEPTH 13667 PERF.13482 - 13530

11	1786	N	1786	-0-	-0-	-0-	1786	3			Y	-0-					-0-
12	1867	N	1867	-0-	-0-	-0-	1867	3			Y	-0-					-0-
01	1661	N	1661	-0-	-0-	-0-	1661	3			Y	-0-					-0-
02	1680	N	964	-0-	-716	-0-	964	3			Y	-0-					-0-
03	1860	N	1171	-0-	-689	-0-	1171	3			Y	-0-					-0-
04	1620	N	1545	-0-	-75	-0-	1545	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
JOHNSON, B.K. "A" WELL #: 15 RRCID -> 202827 COMPL. DATE 05/08/2004 TOTAL DEPTH 12734 PERF.12205 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
12	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
02	504	N	346	-0-	-158	-0-	346	3			Y	-0-					-0-
03	558	N	315	-0-	-243	-0-	315	3			Y	-0-					-0-
04	450	N	414	-0-	-36	-0-	414	3			Y	-0-					-0-

HIGH "A" WELL #: 13 RRCID -> 202864 COMPL. DATE 05/28/2004 TOTAL DEPTH 12440 PERF.12030 - 12252

11	1979	N	1979	-0-	-0-	-0-	1979	3			Y	-0-					-0-
12	2137	N	2137	-0-	-0-	-0-	2137	3			Y	-0-					-0-
01	2086	N	2086	-0-	-0-	-0-	2086	3			Y	-0-					-0-
02	1885	N	1885	-0-	-0-	-0-	1885	3			Y	-0-					-0-
03	2139	N	1961	-0-	-178	-0-	1961	3			Y	-0-					-0-
04	2010	N	1914	-0-	-96	-0-	1914	3			Y	-0-					-0-

LAMBERT "A" WELL #: 7 RRCID -> 202893 COMPL. DATE 06/12/2004 TOTAL DEPTH 13667 PERF.13194 - 13546

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 14 RRCID -> 203159 COMPL. DATE 06/18/2004 TOTAL DEPTH 12502 PERF.12004 - 12230

11	1198	N	1198	-0-	-0-	-0-	1198	3			Y	-0-					-0-
12	1157	N	1157	-0-	-0-	-0-	1157	3			Y	-0-					-0-
01	1201	N	1201	-0-	-0-	-0-	1201	3			Y	-0-					-0-
02	1120	N	1051	-0-	-69	-0-	1051	3			Y	-0-					-0-
03	1179	N	1179	-0-	-0-	-0-	1179	3			Y	-0-					-0-
04	1170	N	1140	-0-	-30	-0-	1140	3			Y	-0-					-0-

LAMB "A" WELL #: 3 RRCID -> 204508 COMPL. DATE 07/06/2004 TOTAL DEPTH 14285 PERF.14024 - 14034

11	5400	X	5142	-0-	-258	-0-	5142	3			N	-0-					-0-
12	5580	X	5363	-0-	-217	-0-	5363	3			N	-0-					-0-
01	5487	X	5215	-0-	-272	-0-	5215	3			N	-0-					-0-
02	5117	X	5117	-0-	-0-	-0-	5117	3			N	-0-					-0-
03	5557	X	5557	-0-	-0-	-0-	5557	3			N	-0-					-0-
04	5190	X	5138	-0-	-52	-0-	5138	3			N	-0-					-0-

ADAMS "A" WELL #: 9 RRCID -> 204542 COMPL. DATE 07/14/2004 TOTAL DEPTH 13285 PERF.12764 - 13036

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EDWARDS "A" WELL #: 11 RRCID -> 204552 COMPL. DATE 07/27/2004 TOTAL DEPTH 13700 PERF.13194 - 13504

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
STEPHENS "A" WELL #: 15 RRCID -> 205154 COMPL. DATE 08/06/2004 TOTAL DEPTH 13879 PERF.13360 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	397	N	397	-0-	-0-	-0-	397	3		Y	-0-			15
12	389	N	389	-0-	-0-	-0-	389	3		Y	-0-			15
01	384	N	384	-0-	-0-	-0-	384	3		Y	-0-			15
02	364	N	332	-0-	-32	-0-	332	3		Y	-0-			15
03	403	N	371	-0-	-32	-0-	371	3		Y	-0-			15
04	360	N	359	-0-	-1	-0-	359	3		Y	-0-			15

EDWARDS "A" WELL #: 10 RRCID -> 205536 COMPL. DATE 08/31/2004 TOTAL DEPTH 13574 PERF.13068 - 13971

11	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

JOHNSON, B.K. "A" WELL #: 17 RRCID -> 205537 COMPL. DATE 08/13/2004 TOTAL DEPTH 12750 PERF.12322 - 12364

11	1911	N	1911	-0-	-0-	-0-	1911	3		Y	-0-			-0-
12	1986	N	1986	-0-	-0-	-0-	1986	3		Y	-0-			-0-
01	1954	N	1954	-0-	-0-	-0-	1954	3		Y	-0-			-0-
02	1792	N	1750	-0-	-42	-0-	1750	3		Y	-0-			-0-
03	2010	N	2010	-0-	-0-	-0-	2010	3		Y	-0-			-0-
*04	1914	N	1914	-0-	-0-	-0-	1914	3		Y	-0-			-0-

ADAMS "A" WELL #: 8 RRCID -> 205544 COMPL. DATE 04/26/2004 TOTAL DEPTH 13550 PERF.13026 - 13312

11	628	N	628	-0-	-0-	-0-	628	3		Y	-0-			-0-
12	715	N	715	-0-	-0-	-0-	715	3		Y	-0-			-0-
01	718	N	718	-0-	-0-	-0-	718	3		Y	-0-			-0-
02	641	N	641	-0-	-0-	-0-	641	3		Y	-0-			-0-
03	840	N	840	-0-	-0-	-0-	840	3		Y	-0-			-0-
*04	757	N	757	-0-	-0-	-0-	757	3		Y	-0-			-0-

LAMB "A" WELL #: 2 RRCID -> 207285 COMPL. DATE 06/27/2004 TOTAL DEPTH 14075 PERF.13792 - 13802

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

JOHNSON, B. K. "B" WELL #: 17 RRCID -> 208396 COMPL. DATE 12/18/2004 TOTAL DEPTH 12697 PERF.12262 - 12508

11	1082	N	1082	-0-	-0-	-0-	1082	3		Y	-0-			-0-
12	1066	N	1066	-0-	-0-	-0-	1066	3		Y	-0-			-0-
01	1036	N	1036	-0-	-0-	-0-	1036	3		Y	-0-			-0-
02	1008	N	867	-0-	-141	-0-	867	3		Y	-0-			-0-
03	1054	N	921	-0-	-133	-0-	921	3		Y	-0-			-0-
04	990	N	857	-0-	-133	-0-	857	3		Y	-0-			-0-

STEPHENS "A" WELL #: 12 RRCID -> 209159 COMPL. DATE 11/17/2004 TOTAL DEPTH 13710 PERF.13169 - 13591

11	1554	N	1554	-0-	-0-	-0-	1554	3		Y	-0-			-0-
12	2102	N	2102	-0-	-0-	-0-	2102	3		Y	-0-			-0-
01	1100	N	1100	-0-	-0-	-0-	1100	3		Y	-0-			-0-
02	1456	N	547	-0-	-909	-0-	547	3		Y	-0-			-0-
03	2108	N	576	-0-	-1532	-0-	576	3		Y	-0-			-0-
04	1050	N	711	-0-	-339	-0-	711	3		Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BLACK "A" WELL #: 20 RRCID -> 209677 COMPL. DATE 08/04/2004 TOTAL DEPTH 12770 PERF.12360 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1663	N	1663	-0-	-0-	-0-	1663	3			Y	-0-					-0-
12	1355	N	1355	-0-	-0-	-0-	1355	3			Y	-0-					-0-
01	1602	N	1602	-0-	-0-	-0-	1602	3			Y	-0-					-0-
02	1540	X	994	-0-	-546	-0-	994	3			Y	-0-					-0-
03	1705	X	1382	-0-	-323	-0-	1382	3			Y	-0-					-0-
04	1650	X	1503	-0-	-147	-0-	1503	3			Y	-0-					-0-

BLACK "A" WELL #: 19 RRCID -> 210300 COMPL. DATE 11/03/2004 TOTAL DEPTH 12715 PERF.12272 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	252	-0-	-1908	-0-	252	3			Y	-0-					-0-
12	589	N	389	-0-	-200	-0-	389	3			Y	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
02	532	X	297	-0-	-235	-0-	297	3			Y	-0-					-0-
03	403	X	325	-0-	-78	-0-	325	3			Y	-0-					-0-
*04	2624	X	2624	-0-	-0-	-0-	2624	3			Y	-0-					-0-

ADAMS "A" WELL #: 10 RRCID -> 210301 COMPL. DATE 12/29/2004 TOTAL DEPTH 13934 PERF.13402 - 13767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	5199	-0-	-1791	-0-	5199	3			Y	-0-					-0-
12	7223	X	6541	-0-	-682	-0-	6541	3			Y	-0-					-0-
01	6291	X	6291	-0-	-0-	-0-	6291	3			Y	-0-					-0-
02	5733	X	5733	-0-	-0-	-0-	5733	3			Y	-0-					-0-
03	6562	X	6562	-0-	-0-	-0-	6562	3			Y	-0-					-0-
04	6330	X	6192	-0-	-138	-0-	6192	3			Y	-0-					-0-

LANCASTER "A" WELL #: 10 RRCID -> 211603 COMPL. DATE 09/04/2004 TOTAL DEPTH 13458 PERF.12928 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					-0-
12	1017	N	1017	-0-	-0-	-0-	1017	3			Y	-0-					-0-
01	1091	N	1091	-0-	-0-	-0-	1091	3			Y	-0-					-0-
02	992	N	992	-0-	-0-	-0-	992	3			Y	-0-					-0-
03	1083	N	1083	-0-	-0-	-0-	1083	3			Y	-0-					-0-
04	1050	N	1036	-0-	-14	-0-	1036	3			Y	-0-					-0-

STEPHENS "A" WELL #: 14 RRCID -> 211688 COMPL. DATE 02/23/2005 TOTAL DEPTH 13657 PERF.13420 - 13726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	687	-0-	-453	-0-	687	3			Y	-0-					-0-
12	775	N	603	-0-	-172	-0-	603	3			Y	-0-					-0-
01	1885	N	1885	-0-	-0-	-0-	1885	3			Y	-0-					-0-
02	1288	X	477	-0-	-811	-0-	477	3			Y	-0-					-0-
03	1426	X	517	-0-	-909	-0-	517	3			Y	-0-					-0-
04	1830	X	549	-0-	-1281	-0-	549	3			Y	-0-					-0-

ADAMS "A" WELL #: 11 RRCID -> 213335 COMPL. DATE 01/19/2005 TOTAL DEPTH 13940 PERF.13416 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	283	-0-	-2327	-0-	283	3			Y	-0-					-0-
12	2263	X	1677	-0-	-586	-0-	1677	3			Y	-0-					-0-
01	1922	X	1554	-0-	-368	-0-	1554	3			Y	-0-					-0-
02	1568	X	951	-0-	-617	-0-	951	3			Y	-0-					-0-
03	1674	X	856	-0-	-818	-0-	856	3			Y	-0-					-0-
04	1620	X	420	-0-	-1200	-0-	420	3			Y	-0-					-0-

BLACK "A" WELL #: 18 RRCID -> 214008 COMPL. DATE 08/11/2004 TOTAL DEPTH 12635 PERF.12175 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1416	N	1416	-0-	-0-	-0-	1416	3			Y	-0-					-0-
12	1410	N	1410	-0-	-0-	-0-	1410	3			Y	-0-					-0-
01	1116	N	1038	-0-	-78	-0-	1038	3			Y	-0-					-0-
02	1316	N	1069	-0-	-247	-0-	1069	3			Y	-0-					-0-
03	1603	N	1603	-0-	-0-	-0-	1603	3			Y	-0-					-0-
*04	1471	N	1471	-0-	-0-	-0-	1471	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
WILLIFORD "B" WELL #: 2 RRCID -> 226307 COMPL. DATE 12/09/2006 TOTAL DEPTH 14850 PERF.12828 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-

HIGH "A" WELL #: 15 RRCID -> 226905 COMPL. DATE 01/04/2007 TOTAL DEPTH 12605 PERF.12208 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	1868	-0-	-622	-0-	1868	3			Y	-0-					-0-
12	2604	N	473	-0-	-2131	-0-	473	3			Y	-0-					-0-
01	2697	N	2407	-0-	-290	-0-	2407	3			Y	-0-					-0-
02	2436	X	1880	-0-	-556	-0-	1880	3			Y	-0-					-0-
03	2697	X	956	-0-	-1741	-0-	956	3			Y	-0-					-0-
04	2340	X	1183	-0-	-1157	-0-	1183	3			Y	-0-					-0-

JOHNSON "A" WELL #: 17 RRCID -> 228182 COMPL. DATE 02/15/2007 TOTAL DEPTH 12600 PERF.12176 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1917	-0-	-33	-0-	1917	3			Y	-0-					-0-
12	2046	N	1783	-0-	-263	-0-	1783	3			Y	-0-					-0-
01	2077	N	1876	-0-	-201	-0-	1876	3			Y	-0-					-0-
02	1792	N	1677	-0-	-115	-0-	1677	3			Y	-0-					-0-
03	1823	N	1823	-0-	-0-	-0-	1823	3			Y	-0-					-0-
*04	2048	N	2048	-0-	-0-	-0-	2048	3			Y	-0-					-0-

HIGH "A" WELL #: 12 RRCID -> 231169 COMPL. DATE 11/03/2006 TOTAL DEPTH 12600 PERF.12114 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2691	N	2691	-0-	-0-	-0-	2691	3			Y	-0-					-0-
12	2635	N	2370	-0-	-265	-0-	2370	3			Y	-0-					-0-
01	2635	N	2479	-0-	-156	-0-	2479	3			Y	-0-					-0-
02	2520	X	2315	-0-	-205	-0-	2315	3			Y	-0-					-0-
03	2790	X	1873	-0-	-917	-0-	1873	3			Y	-0-					-0-
04	2700	X	2370	-0-	-330	-0-	2370	3			Y	-0-					-0-

TURNER "A" WELL #: 10 RRCID -> 253412 COMPL. DATE 07/22/2009 TOTAL DEPTH 15220 PERF.12412 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	572	-0-	-118	-0-	572	3			Y	-0-					-0-
12	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
01	620	N	604	-0-	-16	-0-	604	3			Y	-0-					-0-
02	532	N	510	-0-	-22	-0-	510	3			Y	-0-					-0-
03	744	N	569	-0-	-175	-0-	569	3			Y	-0-					-0-
04	570	N	563	-0-	-7	-0-	563	3			Y	-0-					-0-

VALENCE OPERATING COMPANY 881167
WILLIFORD -B- WELL #: 1 RRCID -> 095664 COMPL. DATE 10/02/1981 TOTAL DEPTH 15413 PERF.13460 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					46
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					46
01	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					46
02	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					46
03	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					46
*04	981	N	981	-0-	-0-	-0-	981	2			N	-0-					46

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
WHITING OIL AND GAS CORPORATION 920478
VANN UNIT WELL #: 3 RRCID -> 200722 COMPL. DATE 03/20/2003 TOTAL DEPTH 15425 PERF.13450 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. G. U. WELL #: 3 RRCID -> 167174 COMPL. DATE 01/22/1998 TOTAL DEPTH 12900 PERF.12278 - 12584

11	1662	X	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
12	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
01	1017	X	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
02	931	X	931	-0-	-0-	-0-	931	2			N	-0-					-0-
03	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
*04	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 4 RRCID -> 169029 COMPL. DATE 05/14/1998 TOTAL DEPTH 12800 PERF.12182 - 12408

11	2925	X	2925	-0-	-0-	-0-	2925	2			N	-0-					-0-
12	2850	X	2850	-0-	-0-	-0-	2850	2			N	-0-					-0-
01	3348	X	2868	-0-	-480	-0-	2868	2			N	-0-					-0-
02	3024	X	2390	-0-	-634	-0-	2390	2			N	-0-					-0-
03	3348	X	1893	-0-	-1455	-0-	1893	2			N	-0-					-0-
04	2940	X	1034	-0-	-1906	-0-	1034	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 1 RRCID -> 172499 COMPL. DATE 03/01/1999 TOTAL DEPTH 12520 PERF.11884 - 12204

11	1380	N	1305	-0-	-75	-0-	1305	2			Y	-0-					4
12	1643	N	1128	-0-	-515	-0-	1128	2			Y	-0-					4
01	1643	N	865	-0-	-778	-0-	865	2			Y	-0-					4
02	1263	N	1263	-0-	-0-	-0-	1263	2			Y	-0-					4
03	1116	N	1049	-0-	-67	-0-	1049	2			Y	-0-					4
04	840	N	811	-0-	-29	-0-	792	2	19	9	Y	17					21

CUMMINS A WELL #: 1 RRCID -> 173610 COMPL. DATE 05/12/1999 TOTAL DEPTH 12567 PERF.12174 - 12400

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 7 RRCID -> 174977 COMPL. DATE 09/30/1999 TOTAL DEPTH 12820 PERF.12199 - 12474

11	3280	X	3280	-0-	-0-	-0-	3280	2			N	-0-					-0-
12	3379	X	3244	-0-	-135	-0-	3244	2			N	-0-					-0-
01	3379	X	3293	-0-	-86	-0-	3293	2			N	-0-					-0-
02	3052	X	2959	-0-	-93	-0-	2959	2			N	-0-					-0-
03	3379	X	3041	-0-	-338	-0-	3041	2			N	-0-					-0-
04	3270	X	3153	-0-	-117	-0-	3153	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE UNIT WELL #: 2 RRCID -> 177548 COMPL. DATE 07/11/2009 TOTAL DEPTH 13750 PERF.13012 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT UNIT "B" WELL #: 2 RRCID -> 178243 COMPL. DATE 06/13/2000 TOTAL DEPTH 13350 PERF.12932 - 12969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-

WEBB "A" WELL #: 1 RRCID -> 178674 COMPL. DATE 03/24/2000 TOTAL DEPTH 13200 PERF.12694 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
12	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
01	682	N	513	-0-	-169	-0-	513	2			N	-0-					-0-
02	616	N	404	-0-	-212	-0-	404	2			N	-0-					-0-
03	682	N	396	-0-	-286	-0-	396	2			N	-0-					-0-
04	510	N	358	-0-	-152	-0-	358	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 8 RRCID -> 179187 COMPL. DATE 09/27/2000 TOTAL DEPTH 12822 PERF.12112 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1799	-0-	-211	-0-	1799	2			N	-0-					-0-
12	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
01	1798	N	1712	-0-	-86	-0-	1712	2			N	-0-					-0-
02	1680	N	1245	-0-	-435	-0-	1245	2			N	-0-					-0-
03	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
04	1650	N	844	-0-	-806	-0-	844	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 3 RRCID -> 179537 COMPL. DATE 05/14/2000 TOTAL DEPTH 12401 PERF.11928 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1162	-0-	-488	-0-	1162	2			Y	-0-					3
12	1538	N	1538	-0-	-0-	-0-	1538	2			Y	-0-					3
01	1426	N	1347	-0-	-79	-0-	1347	2			Y	-0-					3
02	1140	N	1140	-0-	-0-	-0-	1140	2			Y	-0-					3
03	1550	N	962	-0-	-588	-0-	962	2			Y	-0-					3
*04	1461	N	1461	-0-	-0-	-0-	1449	2	12	9	Y	11					14

DAVIDSON, W. A. WELL #: 2 RRCID -> 179538 COMPL. DATE 05/05/2000 TOTAL DEPTH 12440 PERF.11912 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					6
12	922	N	922	-0-	-0-	-0-	922	2			Y	-0-					6
01	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					6
02	952	N	852	-0-	-100	-0-	852	2			Y	-0-					6
03	930	N	855	-0-	-75	-0-	855	2			Y	-0-					6
*04	901	N	901	-0-	-0-	-0-	878	2	23	9	Y	21					27

DAVIDSON, W. A. WELL #: 4 RRCID -> 179539 COMPL. DATE 05/20/2000 TOTAL DEPTH 12436 PERF.12066 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1464	N	1464	-0-	-0-	-0-	1464	2			Y	-0-					3
12	2126	N	2126	-0-	-0-	-0-	2126	2			Y	-0-					3
01	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					3
02	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					3
03	860	N	860	-0-	-0-	-0-	860	2			Y	-0-					3
*04	1051	N	1051	-0-	-0-	-0-	1039	2	12	9	Y	11					14

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT GU WELL #: 4 RRCID -> 179729 COMPL. DATE 06/23/2000 TOTAL DEPTH 12457 PERF.12036 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2836	X	2836	-0-	-0-	-0-	2836	2			Y	-0-					4
12	2821	X	2576	-0-	-245	-0-	2576	2			Y	-0-					4
01	3379	X	2814	-0-	-565	-0-	2814	2			Y	-0-					4
02	3052	X	2786	-0-	-266	-0-	2786	2			Y	-0-					4
03	3379	X	2774	-0-	-605	-0-	2774	2			Y	-0-					4
04	2850	X	2733	-0-	-117	-0-	2719	2	14	9	Y	13					17

CUMMINS A WELL #: 2 RRCID -> 180082 COMPL. DATE 08/17/2010 TOTAL DEPTH 12465 PERF.11960 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	977	-0-	-493	-0-	977	2			Y	-0-					-0-
12	1880	N	1880	-0-	-0-	-0-	1880	2			Y	-0-					-0-
01	1081	N	1081	-0-	-0-	-0-	1081	2			Y	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	1130	2			Y	-0-					-0-
03	3100	N	3409	-0-	309	309	3409	2			Y	-0-					-0-
*04	1398	N	1089	-0-	-309	-0-	1089	2			Y	-0-					-0-

WEBB A WELL #: 2R RRCID -> 180086 COMPL. DATE 05/27/2011 TOTAL DEPTH 12850 PERF.12250 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON WELL #: 2 RRCID -> 180324 COMPL. DATE 09/02/2001 TOTAL DEPTH 15300 PERF.13176 - 15172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	476	-0-	-34	-0-	476	2			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
01	527	N	440	-0-	-87	-0-	440	2			N	-0-					-0-
02	448	N	436	-0-	-12	-0-	436	2			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
*04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-

BEST UNIT WELL #: 2 RRCID -> 180384 COMPL. DATE 10/03/2000 TOTAL DEPTH 14410 PERF.13426 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 3 RRCID -> 180854 COMPL. DATE 03/10/2016 TOTAL DEPTH 12630 PERF. 8712 - 12069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2482	X	2482	-0-	-0-	-0-	2482	2			Y	-0-					-0-
12	2666	X	1992	-0-	-674	-0-	1992	2			Y	-0-					-0-
01	3001	X	3001	-0-	-0-	-0-	3001	2			Y	-0-					-0-
02	2660	X	2558	-0-	-102	-0-	2558	2			Y	-0-					-0-
03	2945	X	2357	-0-	-588	-0-	2357	2			Y	-0-					-0-
04	2910	X	2663	-0-	-247	-0-	2663	2			Y	-0-					-0-

CUMMINS A WELL #: 4 RRCID -> 181127 COMPL. DATE 10/25/2000 TOTAL DEPTH 12680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	187	-0-	-23	-0-	187	2			Y	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB A WELL #: 3 RRCID -> 181306 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	-0-	-0-	-4020	-0-					Y	-0-					-0-
12	2573	X	-0-	-0-	-2573	-0-					Y	-0-					-0-
01	2139	X	-0-	-0-	-2139	-0-					Y	-0-					-0-
02	588	X	-0-	-0-	-588	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 2 RRCID -> 181343 COMPL. DATE 12/29/2000 TOTAL DEPTH 12805 PERF.12634 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	900	-0-	-1500	-0-	900	2			Y	-0-					-0-
12	2480	X	1248	-0-	-1232	-0-	1248	2			Y	-0-					-0-
01	2480	X	972	-0-	-1508	-0-	972	2			Y	-0-					-0-
02	2531	X	2531	-0-	-0-	-0-	2531	2			Y	-0-					-0-
03	3704	X	3704	-0-	-0-	-0-	3704	2			Y	-0-					-0-
*04	3106	X	3106	-0-	-0-	-0-	3106	2			Y	-0-					-0-

WEBB A WELL #: 8 RRCID -> 181344 COMPL. DATE 01/06/2001 TOTAL DEPTH 13100 PERF.12460 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	317	-0-	-43	-0-	317	2			Y	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
02	308	N	228	-0-	-80	-0-	228	2			Y	-0-					-0-
03	372	N	169	-0-	-203	-0-	169	2			Y	-0-					-0-
04	360	N	173	-0-	-187	-0-	173	2			Y	-0-					-0-

WEBB A WELL #: 7 RRCID -> 181785 COMPL. DATE 11/22/2000 TOTAL DEPTH 12950 PERF.12748 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	4033	-0-	-137	-0-	122	1	3911	2	Y	-0-					-0-
12	4430	X	4430	-0-	-0-	-0-	132	1	4298	2	Y	-0-					-0-
01	4309	X	3678	-0-	-631	-0-	109	1	3569	2	Y	-0-					-0-
02	4424	X	4424	-0-	-0-	-0-	132	1	4292	2	Y	-0-					-0-
03	4433	X	4276	-0-	-157	-0-	129	1	4147	2	Y	-0-					-0-
04	4290	X	4278	-0-	-12	-0-	124	1	4154	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 181964 COMPL. DATE 11/06/2000 TOTAL DEPTH 14530 PERF.14360 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
12	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
01	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
02	168	N	93	-0-	-75	-0-	93	2			N	-0-					-0-
03	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
*04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

MCSWANE UNIT WELL #: 3 RRCID -> 182153 COMPL. DATE 01/18/2001 TOTAL DEPTH 14220 PERF.13401 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCSWANE UNIT WELL #: 5 RRCID -> 183241 COMPL. DATE 04/11/2001 TOTAL DEPTH 14367 PERF.13343 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUNT GAS UNIT #3 WELL #: 4 RRCID -> 183834 COMPL. DATE 02/04/2001 TOTAL DEPTH 12780 PERF.12262 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	285	-0-	-45	-0-	285	2			Y	-0-					-0-
12	341	N	315	-0-	-26	-0-	315	2			Y	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
02	280	N	213	-0-	-67	-0-	213	2			Y	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	2			Y	-0-					-0-
*04	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-

WILLIFORD "A" WELL #: 2 RRCID -> 183956 COMPL. DATE 04/04/2001 TOTAL DEPTH 14634 PERF.14492 - 14507

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 5 RRCID -> 184261 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 11402

11	3251	X	3251	-0-	-0-	-0-	3251	2			Y	-0-					-0-
12	3920	X	3920	-0-	-0-	-0-	3920	2			Y	-0-					-0-
01	3639	X	3639	-0-	-0-	-0-	3639	2			Y	-0-					-0-
02	3024	X	2438	-0-	-586	-0-	2438	2			Y	-0-					-0-
03	3844	X	1811	-0-	-2033	-0-	1811	2			Y	-0-					-0-
04	3720	X	1855	-0-	-1865	-0-	1855	2			Y	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 184774 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WIEBOLT GU WELL #: 3 RRCID -> 184931 COMPL. DATE 02/09/2001 TOTAL DEPTH 12456 PERF.12044 - 12300

11	2355	N	2355	-0-	-0-	-0-	2355	2			Y	-0-					3
12	2444	N	2444	-0-	-0-	-0-	2444	2			Y	-0-					3
01	2364	N	2364	-0-	-0-	-0-	2364	2			Y	-0-					3
02	2059	N	2059	-0-	-0-	-0-	2059	2			Y	-0-					3
03	1581	N	908	-0-	-673	-0-	908	2			Y	-0-					3
*04	2586	N	2586	-0-	-0-	-0-	2574	2	12	9	Y	11					14

WEBB A WELL #: 4 RRCID -> 185331 COMPL. DATE 01/20/2001 TOTAL DEPTH 12850 PERF.12390 - 12709

11	690	N	529	-0-	-161	-0-	529	2			Y	-0-					-0-
12	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					-0-
01	744	N	739	-0-	-5	-0-	739	2			Y	-0-					-0-
02	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-
03	806	N	642	-0-	-164	-0-	642	2			Y	-0-					-0-
04	720	N	406	-0-	-314	-0-	406	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 6 RRCID -> 185358 COMPL. DATE 03/16/2001 TOTAL DEPTH 12404 PERF.12054 - 12314

11	2278	N	2278	-0-	-0-	-0-	2278	2			Y	-0-					-0-
12	2461	N	2461	-0-	-0-	-0-	2461	2			Y	-0-					-0-
01	2449	N	2281	-0-	-168	-0-	2281	2			Y	-0-					-0-
02	2128	N	1293	-0-	-835	-0-	1293	2			Y	-0-					-0-
03	3100	N	5535	-0-	2435	2435	5535	2			Y	-0-					-0-
*04	3000	N	4153	-0-	1153	3588	4153	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUNT GAS UNIT 4 WELL #: 3 RRCID -> 185369 COMPL. DATE 09/14/2013 TOTAL DEPTH 12880 PERF.12322 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
12	372	N	352	-0-	-20	-0-	352	2			Y	-0-					-0-
01	372	N	226	-0-	-146	-0-	226	2			Y	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 5 RRCID -> 185442 COMPL. DATE 04/15/2001 TOTAL DEPTH 12495 PERF.11988 - 12381

11	930	N	912	-0-	-18	-0-	912	2			Y	-0-					-0-
12	899	N	755	-0-	-144	-0-	755	2			Y	-0-					-0-
01	1242	N	1242	-0-	-0-	-0-	1242	2			Y	-0-					-0-
02	840	N	677	-0-	-163	-0-	677	2			Y	-0-					-0-
03	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					-0-
04	1080	N	946	-0-	-134	-0-	946	2			Y	-0-					-0-

HUNT GAS UNIT #3 WELL #: 3 RRCID -> 185516 COMPL. DATE 04/16/2001 TOTAL DEPTH 13130 PERF.12238 - 12606

11	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
12	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
03	403	N	338	-0-	-65	-0-	338	2			Y	-0-					-0-
04	390	N	364	-0-	-26	-0-	364	2			Y	-0-					-0-

CUMMINS A WELL #: 7 RRCID -> 185818 COMPL. DATE 03/24/2001 TOTAL DEPTH 12585 PERF.12065 - 12408

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-

W. T. COCHRUM GAS UNIT WELL #: 1 RRCID -> 185819 COMPL. DATE 07/03/2001 TOTAL DEPTH 12453 PERF.12100 - 12330

11	1136	N	1136	-0-	-0-	-0-	1136	2			Y	-0-					-0-
12	1348	N	1348	-0-	-0-	-0-	1348	2			Y	-0-					-0-
01	1323	N	1323	-0-	-0-	-0-	1323	2			Y	-0-					-0-
02	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					-0-
03	1271	N	1223	-0-	-48	-0-	1223	2			Y	-0-					-0-
04	1230	N	1120	-0-	-110	-0-	1120	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 185827 COMPL. DATE 06/25/2001 TOTAL DEPTH 13225 PERF.12646 - 13125

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WIEBOLT GU WELL #: 7 RRCID -> 186082 COMPL. DATE 07/28/2001 TOTAL DEPTH 12440 PERF.11912 - 12332

11	1350	N	446	-0-	-904	-0-	446	2			Y	-0-					-0-
12	1767	N	638	-0-	-1129	-0-	638	2			Y	-0-					-0-
01	1240	N	521	-0-	-719	-0-	521	2			Y	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
03	651	N	568	-0-	-83	-0-	568	2			Y	-0-					-0-
*04	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

WIEBOLT GU WELL #: 6 RRCID -> 186083 COMPL. DATE 06/09/2001 TOTAL DEPTH 12332 PERF.11804 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	1588	-0-	-1472	-0-	1588	2			Y	-0-					-0-
12	3162	X	2315	-0-	-847	-0-	2315	2			Y	-0-					-0-
01	3162	X	1191	-0-	-1971	-0-	1191	2			Y	-0-					-0-
02	2856	X	1266	-0-	-1590	-0-	1266	2			Y	-0-					-0-
03	3162	X	2909	-0-	-253	-0-	2909	2			Y	-0-					-0-
04	2250	X	2244	-0-	-6	-0-	2244	2			Y	-0-					-0-

WEBB A WELL #: 9 RRCID -> 186094 COMPL. DATE 06/06/2001 TOTAL DEPTH 13180 PERF.12688 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	1210	-0-	-50	-0-	1210	2			Y	-0-					-0-
12	1302	X	567	-0-	-735	-0-	567	2			Y	-0-					-0-
01	1798	X	498	-0-	-1300	-0-	498	2			Y	-0-					-0-
02	1624	X	132	-0-	-1492	-0-	132	2			Y	-0-					-0-
03	1798	X	1311	-0-	-487	-0-	1311	2			Y	-0-					-0-
*04	3419	X	3419	-0-	-0-	-0-	3419	2			Y	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 5 RRCID -> 186102 COMPL. DATE 08/25/2001 TOTAL DEPTH 13140 PERF.12632 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7	-0-	203	2			Y	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
03	279	N	240	-0-	-39	-0-	240	2			Y	-0-					-0-
*04	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-

WEBB A WELL #: 11 RRCID -> 186103 COMPL. DATE 09/04/2001 TOTAL DEPTH 13210 PERF.12709 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	-0-	-0-	-3000	-0-					Y	-0-					-0-
12	1581	X	-0-	-0-	-1581	-0-					Y	-0-					-0-
01	1581	X	1572	-0-	-9	-0-	1572	2			Y	-0-					-0-
02	2800	N	3799	-0-	999	999	3799	2			Y	-0-					-0-
03	1414	N	415	-0-	-999	-0-	415	2			Y	-0-					-0-
04	1530	N	-0-	-0-	-1530	-0-					Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 9 RRCID -> 186124 COMPL. DATE 10/21/2001 TOTAL DEPTH 12850 PERF.11732 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
12	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
01	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
02	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
03	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
*04	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 14 RRCID -> 186258 COMPL. DATE 12/08/2001 TOTAL DEPTH 12740 PERF.11640 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
12	279	N	247	-0-	-32	-0-	247	2			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
02	336	N	323	-0-	-13	-0-	323	2			N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

WIEBOLT GU WELL #: 5 RRCID -> 186542 COMPL. DATE 04/29/2001 TOTAL DEPTH 12380 PERF.12016 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					3
12	1033	N	1033	-0-	-0-	-0-	1033	2			Y	-0-					3
01	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					3
02	896	N	783	-0-	-113	-0-	783	2			Y	-0-					3
03	1023	N	1009	-0-	-14	-0-	1009	2			Y	-0-					3
*04	1102	N	1102	-0-	-0-	-0-	1090	2	12	9	Y	11					14

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CUMMINS A WELL #: 6 RRCID -> 186833 COMPL. DATE 11/21/2001 TOTAL DEPTH 12625 PERF.12372 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3611	X	3611	-0-	-0-	-0-	3611	2			Y	-0-					-0-
12	3844	X	3736	-0-	-108	-0-	3736	2			Y	-0-					-0-
01	3844	X	3608	-0-	-236	-0-	3608	2			Y	-0-					-0-
02	3472	X	3360	-0-	-112	-0-	3360	2			Y	-0-					-0-
03	3751	X	3421	-0-	-330	-0-	3421	2			Y	-0-					-0-
04	3630	X	3340	-0-	-290	-0-	3340	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 11 RRCID -> 186916 COMPL. DATE 12/29/2001 TOTAL DEPTH 12843 PERF.12301 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 186993 COMPL. DATE 09/01/2001 TOTAL DEPTH 13000 PERF.12038 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 10 RRCID -> 187186 COMPL. DATE 11/22/2001 TOTAL DEPTH 12912 PERF.11872 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1757	-0-	-73	-0-	1757	2			N	-0-					-0-
12	3100	N	3227	-0-	127	127	3227	2			N	-0-					-0-
01	2650	N	2523	-0-	-127	-0-	2523	2			N	-0-					-0-
02	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
03	3774	X	3774	-0-	-0-	-0-	3774	2			N	-0-					-0-
*04	2930	X	2930	-0-	-0-	-0-	2930	2			N	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 6 RRCID -> 187206 COMPL. DATE 11/19/2001 TOTAL DEPTH 13000 PERF.12620 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	552	-0-	-108	-0-	552	2			Y	-0-					-0-
12	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-
01	837	N	622	-0-	-215	-0-	622	2			Y	-0-					-0-
02	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-
03	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					-0-
04	600	N	571	-0-	-29	-0-	571	2			Y	-0-					-0-

WEBB A WELL #: 14 RRCID -> 187247 COMPL. DATE 10/18/2001 TOTAL DEPTH 13350 PERF.12840 - 13215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	1499	N	1499	-0-	-0-	-0-	1499	2			Y	-0-					-0-
01	1726	N	1726	-0-	-0-	-0-	1726	2			Y	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
03	1488	N	-0-	-0-	-1488	-0-					Y	-0-					-0-
04	1680	N	12	-0-	-1668	-0-	12	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 1 RRCID -> 187281 COMPL. DATE 11/16/2001 TOTAL DEPTH 12650 PERF.12480 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1161	N	1161	-0-	-0-	-0-	1161	2			Y	-0-					-0-
12	1240	N	1219	-0-	-21	-0-	1219	2			Y	-0-					-0-
01	1285	N	1285	-0-	-0-	-0-	1285	2			Y	-0-					-0-
02	1092	N	1051	-0-	-41	-0-	1051	2			Y	-0-					-0-
03	1226	N	1226	-0-	-0-	-0-	1226	2			Y	-0-					-0-
04	1230	N	1169	-0-	-61	-0-	1169	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GLAZENER, WILLIAM C. G. U. WELL #: 13 RRCID -> 187326 COMPL. DATE 02/15/2013 TOTAL DEPTH 12735 PERF.11752 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
12	527	N	388	-0-	-139	-0-	388	2			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
02	448	N	274	-0-	-174	-0-	274	2			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
04	360	N	298	-0-	-62	-0-	298	2			N	-0-					-0-

CURRY WELL #: 1 RRCID -> 187613 COMPL. DATE 09/18/2012 TOTAL DEPTH 12850 PERF.11894 - 12253

11	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					-0-
12	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					-0-
03	558	N	356	-0-	-202	-0-	356	2			Y	-0-					-0-
04	420	N	250	-0-	-170	-0-	250	2			Y	-0-					-0-

WEBB A WELL #: 12 RRCID -> 187998 COMPL. DATE 03/22/2019 TOTAL DEPTH 13421 PERF.12372 - 13178

11	870	N	463	-0-	-407	-0-	463	2			Y	-0-					-0-
12	899	N	426	-0-	-473	-0-	426	2			Y	-0-					-0-
01	465	N	375	-0-	-90	-0-	375	2			Y	-0-					-0-
02	420	N	149	-0-	-271	-0-	149	2			Y	-0-					-0-
03	808	N	808	-0-	-0-	-0-	808	2			Y	-0-					-0-
04	360	N	275	-0-	-85	-0-	275	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 15 RRCID -> 188716 COMPL. DATE 02/14/2002 TOTAL DEPTH 12828 PERF.12347 - 12658

11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
02	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
03	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
*04	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-

HUNT GAS UNIT 4 WELL #: 7 RRCID -> 188769 COMPL. DATE 02/25/2002 TOTAL DEPTH 12715 PERF.12532 - 12596

11	1643	N	1643	-0-	-0-	-0-	1643	2			Y	-0-					-0-
12	1500	N	1500	-0-	-0-	-0-	1500	2			Y	-0-					-0-
01	1375	N	1375	-0-	-0-	-0-	1375	2			Y	-0-					-0-
02	1540	N	1210	-0-	-330	-0-	1210	2			Y	-0-					-0-
03	1488	N	1233	-0-	-255	-0-	1233	2			Y	-0-					-0-
04	1320	N	1221	-0-	-99	-0-	1221	2			Y	-0-					-0-

WEBB A WELL #: 10 RRCID -> 189393 COMPL. DATE 04/25/2002 TOTAL DEPTH 13010 PERF.12522 - 12846

11	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
12	93	N	55	-0-	-38	-0-	55	2			Y	-0-					-0-
01	93	N	57	-0-	-36	-0-	57	2			Y	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	2			Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-

WIEBOLT GAS UNIT WELL #: 9 RRCID -> 189513 COMPL. DATE 04/03/2002 TOTAL DEPTH 12425 PERF.12039 - 12312

11	2820	X	2150	-0-	-670	-0-	2150	2			Y	-0-					3
12	2449	X	2221	-0-	-228	-0-	2221	2			Y	-0-					3
01	2449	X	1252	-0-	-1197	-0-	1252	2			Y	-0-					3
02	2016	N	997	-0-	-1019	-0-	997	2			Y	-0-					3
03	2555	N	2555	-0-	-0-	-0-	2555	2			Y	-0-					3
*04	2938	N	2938	-0-	-0-	-0-	2927	2	11	9	Y	10					13

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GLAZENER, WILLIAM C. G. U. WELL #: 16 RRCID -> 189934 COMPL. DATE 03/31/2002 TOTAL DEPTH 12961 PERF.12246 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1331	-0-	-289	-0-	1331	2			N	-0-					-0-
12	1395	N	1301	-0-	-94	-0-	1301	2			N	-0-					-0-
01	1488	N	1311	-0-	-177	-0-	1311	2			N	-0-					-0-
02	1232	N	1056	-0-	-176	-0-	1056	2			N	-0-					-0-
03	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
04	1260	N	1244	-0-	-16	-0-	1244	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 7 RRCID -> 189961 COMPL. DATE 09/13/2013 TOTAL DEPTH 12502 PERF.11471 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
12	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					-0-
01	651	N	487	-0-	-164	-0-	487	2			Y	-0-					-0-
02	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
03	651	N	582	-0-	-69	-0-	582	2			Y	-0-					-0-
*04	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 8 RRCID -> 190175 COMPL. DATE 08/07/2002 TOTAL DEPTH 12500 PERF.11996 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	822	N	822	-0-	-0-	-0-	822	2			Y	-0-					-0-
12	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					-0-
01	898	N	898	-0-	-0-	-0-	898	2			Y	-0-					-0-
02	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
*04	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-

WIEBOLT GU WELL #: 10 RRCID -> 191226 COMPL. DATE 09/06/2002 TOTAL DEPTH 12500 PERF.11882 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	885	-0-	-1455	-0-	885	2			Y	-0-					-0-
12	2418	X	851	-0-	-1567	-0-	851	2			Y	-0-					-0-
01	2418	X	-0-	-0-	-2418	-0-					Y	-0-					-0-
02	2184	X	702	-0-	-1482	-0-	702	2			Y	-0-					-0-
03	2108	X	2063	-0-	-45	-0-	2063	2			Y	-0-					-0-
*04	2769	X	2769	-0-	-0-	-0-	2769	2			Y	-0-					-0-

WIEBOLT GU WELL #: 8 RRCID -> 191360 COMPL. DATE 09/26/2002 TOTAL DEPTH 12500 PERF.12025 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					-0-
12	782	N	782	-0-	-0-	-0-	782	2			Y	-0-					-0-
01	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					-0-
02	700	N	677	-0-	-23	-0-	677	2			Y	-0-					-0-
03	775	N	697	-0-	-78	-0-	697	2			Y	-0-					-0-
04	780	N	650	-0-	-130	-0-	650	2			Y	-0-					-0-

WEBB A WELL #: 17 RRCID -> 192068 COMPL. DATE 09/09/2010 TOTAL DEPTH 13100 PERF.12269 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
*04	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					-0-

WEBB A WELL #: 18 RRCID -> 193041 COMPL. DATE 01/15/2003 TOTAL DEPTH 13250 PERF.12643 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	4473	-0-	-2877	-0-	4473	2			Y	-0-					-0-
12	7595	X	6392	-0-	-1203	-0-	6392	2			Y	-0-					-0-
01	7285	X	6976	-0-	-309	-0-	6976	2			Y	-0-					-0-
02	6580	X	5940	-0-	-640	-0-	5940	2			Y	-0-					-0-
03	7928	X	7928	-0-	-0-	-0-	7928	2			Y	-0-					-0-
04	6750	X	5442	-0-	-1308	-0-	5442	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

WEBB A WELL #: 13 RRCID -> 193628 COMPL. DATE 02/13/2003 TOTAL DEPTH 13405 PERF.12833 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	739	-0-	-11	-0-	739	2			Y	-0-					-0-
12	775	N	688	-0-	-87	-0-	688	2			Y	-0-					-0-
01	682	N	574	-0-	-108	-0-	574	2			Y	-0-					-0-
02	700	N	600	-0-	-100	-0-	600	2			Y	-0-					-0-
03	872	N	872	-0-	-0-	-0-	872	2			Y	-0-					-0-
*04	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					-0-

WEBB A WELL #: 6 RRCID -> 195757 COMPL. DATE 05/01/2003 TOTAL DEPTH 13550 PERF.12958 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	69	-0-	-21	-0-	69	2			Y	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					-0-
02	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-
*04	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-

WEBB A WELL #: 19 RRCID -> 196256 COMPL. DATE 06/20/2003 TOTAL DEPTH 13450 PERF.12908 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	1190	-0-	-2290	-0-	1190	2			Y	-0-					-0-
12	3534	X	2801	-0-	-733	-0-	2801	2			Y	-0-					-0-
01	3534	X	2253	-0-	-1281	-0-	2253	2			Y	-0-					-0-
02	3024	X	1699	-0-	-1325	-0-	1699	2			Y	-0-					-0-
03	2790	X	1750	-0-	-1040	-0-	1750	2			Y	-0-					-0-
04	2700	X	2392	-0-	-308	-0-	2392	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 19 RRCID -> 196347 COMPL. DATE 03/16/2003 TOTAL DEPTH 12675 PERF.11860 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	2443	-0-	-1457	-0-	2443	2			N	-0-					-0-
12	4030	X	2802	-0-	-1228	-0-	2802	2			N	-0-					-0-
01	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					-0-
02	3341	X	3341	-0-	-0-	-0-	3341	2			N	-0-					-0-
03	4525	X	4525	-0-	-0-	-0-	4525	2			N	-0-					-0-
*04	3650	X	3650	-0-	-0-	-0-	3650	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 18 RRCID -> 196463 COMPL. DATE 04/18/2003 TOTAL DEPTH 12595 PERF.11957 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2799	-0-	-291	-0-	2799	2			N	-0-					-0-
12	3193	X	816	-0-	-2377	-0-	816	2			N	-0-					-0-
01	3193	X	801	-0-	-2392	-0-	801	2			N	-0-					-0-
02	2716	X	1149	-0-	-1567	-0-	1149	2			N	-0-					-0-
03	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-					-0-
*04	2792	X	2792	-0-	-0-	-0-	2792	2			N	-0-					-0-

WEBB A WELL #: 20 RRCID -> 196687 COMPL. DATE 07/31/2003 TOTAL DEPTH 13460 PERF.12910 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3749	-0-	-271	-0-	3749	2			Y	-0-					-0-
12	4443	X	4443	-0-	-0-	-0-	4443	2			Y	-0-					-0-
01	4371	X	2238	-0-	-2133	-0-	2238	2			Y	-0-					-0-
02	4472	X	4472	-0-	-0-	-0-	4472	2			Y	-0-					-0-
03	5857	X	5857	-0-	-0-	-0-	5857	2			Y	-0-					-0-
04	4290	X	3535	-0-	-755	-0-	3535	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 12 RRCID -> 196743 COMPL. DATE 03/28/2003 TOTAL DEPTH 12954 PERF.12416 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7007	X	7007	-0-	-0-	-0-	7007	2			N	-0-					-0-
12	6876	X	6876	-0-	-0-	-0-	6876	2			N	-0-					-0-
01	6592	X	6592	-0-	-0-	-0-	6592	2			N	-0-					-0-
02	5418	X	5418	-0-	-0-	-0-	5418	2			N	-0-					-0-
03	5726	X	5726	-0-	-0-	-0-	5726	2			N	-0-					-0-
*04	5545	X	5545	-0-	-0-	-0-	5545	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GLAZENER, WILLIAM C. G. U. WELL #: 17 RRCID -> 196749 COMPL. DATE 02/17/2003 TOTAL DEPTH 12620 PERF.12190 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2862	X	2862	-0-	-0-	-0-	2862	2			N	-0-					-0-
12	2797	X	2797	-0-	-0-	-0-	2797	2			N	-0-					-0-
01	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
02	2128	X	2128	-0-	-0-	-0-	2128	2			N	-0-					-0-
03	1653	X	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
*04	3000	N	3174	-0-	174	174	3174	2			N	-0-					-0-

WEBB A WELL #: 15 RRCID -> 197864 COMPL. DATE 09/11/2003 TOTAL DEPTH 13300 PERF.12755 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	413	-0-	-727	-0-	413	2			Y	-0-					-0-
12	1178	X	529	-0-	-649	-0-	529	2			Y	-0-					-0-
01	1178	X	101	-0-	-1077	-0-	101	2			Y	-0-					-0-
02	392	N	298	-0-	-94	-0-	298	2			Y	-0-					-0-
03	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					-0-
*04	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					-0-

WEBB A WELL #: 5 RRCID -> 199247 COMPL. DATE 12/12/2003 TOTAL DEPTH 13000 PERF.12411 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
02	140	N	64	-0-	-76	-0-	64	2			Y	-0-					-0-
03	248	N	76	-0-	-172	-0-	76	2			Y	-0-					-0-
04	180	N	48	-0-	-132	-0-	48	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 8 RRCID -> 200177 COMPL. DATE 02/10/2004 TOTAL DEPTH 12900 PERF.12290 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	862	-0-	-2018	-0-	862	2			Y	-0-					-0-
12	1798	X	1019	-0-	-779	-0-	1019	2			Y	-0-					-0-
01	2050	X	2050	-0-	-0-	-0-	2050	2			Y	-0-					-0-
02	1988	X	1988	-0-	-0-	-0-	1988	2			Y	-0-					-0-
03	2539	X	2539	-0-	-0-	-0-	2539	2			Y	-0-					-0-
*04	3377	X	3377	-0-	-0-	-0-	3377	2			Y	-0-					-0-

COCHRUM, W.T. GAS UNIT WELL #: 2 RRCID -> 202353 COMPL. DATE 05/06/2004 TOTAL DEPTH 12580 PERF.12053 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					4
12	815	N	815	-0-	-0-	-0-	815	2			Y	-0-					4
01	868	N	569	-0-	-299	-0-	569	2			Y	-0-					4
02	476	N	454	-0-	-22	-0-	454	2			Y	-0-					4
03	806	N	535	-0-	-271	-0-	535	2			Y	-0-					4
*04	546	N	546	-0-	-0-	-0-	532	2	14	9	Y	13					17

HUNT GAS UNIT #3 WELL #: 5 RRCID -> 205081 COMPL. DATE 09/03/2004 TOTAL DEPTH 14100 PERF.12201 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1252	N	1252	-0-	-0-	-0-	1252	2			Y	-0-					-0-
12	1240	N	969	-0-	-271	-0-	969	2			Y	-0-					-0-
01	1328	N	1328	-0-	-0-	-0-	1328	2			Y	-0-					-0-
02	1176	N	1110	-0-	-66	-0-	1110	2			Y	-0-					-0-
03	1293	N	1293	-0-	-0-	-0-	1293	2			Y	-0-					-0-
04	1290	N	1231	-0-	-59	-0-	1231	2			Y	-0-					-0-

WIEBOLT GU WELL #: 11 RRCID -> 205888 COMPL. DATE 10/08/2004 TOTAL DEPTH 12530 PERF.12020 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4597	X	4597	-0-	-0-	-0-	4597	2			Y	-0-					3
12	3875	X	2594	-0-	-1281	-0-	2594	2			Y	-0-					3
01	4179	X	4179	-0-	-0-	-0-	4179	2			Y	-0-					3
02	4335	X	4335	-0-	-0-	-0-	4335	2			Y	-0-					3
03	3875	X	3306	-0-	-569	-0-	3306	2			Y	-0-					3
04	3750	X	2069	-0-	-1681	-0-	2057	2	12	9	Y	11					14

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BLAIR, ORA WELL #: 2 RRCID -> 206509 COMPL. DATE 11/19/2004 TOTAL DEPTH 13400 PERF.12739 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1345	-0-	-725	-0-	1345	2			Y	-0-					-0-
12	2422	N	2422	-0-	-0-	-0-	2422	2			Y	-0-					-0-
01	2666	N	901	-0-	-1765	-0-	901	2			Y	-0-					-0-
02	1394	N	1394	-0-	-0-	-0-	1394	2			Y	-0-					-0-
03	2418	N	1772	-0-	-646	-0-	1772	2			Y	-0-					-0-
*04	2867	N	2867	-0-	-0-	-0-	2867	2			Y	-0-					-0-

WEBB A WELL #: 16 RRCID -> 208310 COMPL. DATE 02/10/2005 TOTAL DEPTH 13250 PERF.12723 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	346	-0-	-1874	-0-	346	2			Y	-0-					-0-
12	2294	X	2130	-0-	-164	-0-	2130	2			Y	-0-					-0-
01	3689	X	1004	-0-	-2685	-0-	1004	2			Y	-0-					-0-
02	3332	X	151	-0-	-3181	-0-	151	2			Y	-0-					-0-
03	3689	X	2554	-0-	-1135	-0-	2554	2			Y	-0-					-0-
*04	4207	X	4207	-0-	-0-	-0-	4207	2			Y	-0-					-0-

CUMMINS A WELL #: 8 RRCID -> 216671 COMPL. DATE 09/16/2005 TOTAL DEPTH 12600 PERF.12199 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3053	X	3053	-0-	-0-	-0-	3053	2			Y	-0-					-0-
12	2945	X	142	-0-	-2803	-0-	142	2			Y	-0-					-0-
01	2945	X	81	-0-	-2864	-0-	81	2			Y	-0-					-0-
02	2856	X	2621	-0-	-235	-0-	2621	2			Y	-0-					-0-
03	3162	X	3113	-0-	-49	-0-	3113	2			Y	-0-					-0-
*04	3130	X	3130	-0-	-0-	-0-	3130	2			Y	-0-					-0-

BLAIR, ORA WELL #: 4 RRCID -> 218657 COMPL. DATE 03/31/2006 TOTAL DEPTH 13472 PERF.12904 - 13274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	416	-0-	-64	-0-	416	2			Y	-0-					-0-
12	496	N	360	-0-	-136	-0-	360	2			Y	-0-					-0-
01	589	N	525	-0-	-64	-0-	525	2			Y	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-
*04	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 2 RRCID -> 219512 COMPL. DATE 05/20/2006 TOTAL DEPTH 12547 PERF.11794 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 9 RRCID -> 220512 COMPL. DATE 10/19/2012 TOTAL DEPTH 12600 PERF.11375 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	870	-0-	-240	-0-	870	2			Y	-0-					-0-
12	1209	N	869	-0-	-340	-0-	869	2			Y	-0-					-0-
01	1240	N	1204	-0-	-36	-0-	1204	2			Y	-0-					-0-
02	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					-0-
03	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					-0-
04	1170	N	1010	-0-	-160	-0-	1010	2			Y	-0-					-0-

BLAIR, ORA WELL #: 5 RRCID -> 221406 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1084	-0-	-476	-0-	1084	2			Y	-0-					-0-
12	1612	N	969	-0-	-643	-0-	969	2			Y	-0-					-0-
01	1240	N	1073	-0-	-167	-0-	1073	2			Y	-0-					-0-
02	1104	N	1104	-0-	-0-	-0-	1104	2			Y	-0-					-0-
03	1255	N	1255	-0-	-0-	-0-	1255	2			Y	-0-					-0-
04	1050	N	790	-0-	-260	-0-	790	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT GU WELL #: 12 RRCID -> 222596 COMPL. DATE 09/22/2006 TOTAL DEPTH 12502 PERF.11996 - 12284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1417	N	1417	-0-	-0-	-0-	1417	2			Y	-0-					-0-
12	1457	N	1103	-0-	-354	-0-	1103	2			Y	-0-					-0-
01	1364	N	1040	-0-	-324	-0-	1040	2			Y	-0-					-0-
02	1316	N	1059	-0-	-257	-0-	1059	2			Y	-0-					-0-
03	1126	N	1126	-0-	-0-	-0-	1126	2			Y	-0-					-0-
*04	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 20 RRCID -> 234060 COMPL. DATE 02/16/2008 TOTAL DEPTH 12684 PERF.12144 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1312	-0-	-308	-0-	1312	2			N	-0-					-0-
12	1612	N	1202	-0-	-410	-0-	1202	2			N	-0-					-0-
01	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
02	1232	N	1200	-0-	-32	-0-	1200	2			N	-0-					-0-
03	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
04	1470	N	1243	-0-	-227	-0-	1243	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 21 RRCID -> 235587 COMPL. DATE 02/23/2008 TOTAL DEPTH 12560 PERF.11990 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	402	-0-	-78	-0-	402	2			N	-0-					-0-
12	496	N	371	-0-	-125	-0-	371	2			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
04	510	N	392	-0-	-118	-0-	392	2			N	-0-					-0-

WIEBOLT GAS UNIT WELL #: 14 RRCID -> 252894 COMPL. DATE 07/30/2009 TOTAL DEPTH 12546 PERF.12013 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1454	N	1454	-0-	-0-	-0-	1454	2			Y	-0-					3
12	1497	N	1497	-0-	-0-	-0-	1497	2			Y	-0-					3
01	1522	N	1522	-0-	-0-	-0-	1522	2			Y	-0-					3
02	1344	N	1343	-0-	-1	-0-	1343	2			Y	-0-					3
03	1488	N	1462	-0-	-26	-0-	1462	2			Y	-0-					3
04	1470	N	1396	-0-	-74	-0-	1384	2	12	9	Y	11					14

DAVIDSON, W. A. WELL #: 10 RRCID -> 252935 COMPL. DATE 09/04/2009 TOTAL DEPTH 12577 PERF.11904 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3043	-0-	-557	-0-	3043	2			Y	-0-					-0-
12	4030	X	2575	-0-	-1455	-0-	2575	2			Y	-0-					-0-
01	4030	X	3240	-0-	-790	-0-	3240	2			Y	-0-					-0-
02	3640	X	2779	-0-	-861	-0-	2779	2			Y	-0-					-0-
03	3317	X	3196	-0-	-121	-0-	3196	2			Y	-0-					-0-
04	3150	X	2849	-0-	-301	-0-	2849	2			Y	-0-					-0-

WEBB A WELL #: 21 RRCID -> 255969 COMPL. DATE 02/05/2010 TOTAL DEPTH 13000 PERF.11464 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3225	X	3225	-0-	-0-	-0-	3225	2			Y	-0-					59
12	3557	X	3557	-0-	-0-	-0-	3557	2			Y	-0-					59
01	3534	X	3080	-0-	-454	-0-	3080	2			Y	-0-					59
02	3192	X	2871	-0-	-321	-0-	2871	2			Y	-0-					59
03	3534	X	2971	-0-	-563	-0-	2971	2			Y	-0-					59
04	3420	X	3005	-0-	-415	-0-	3005	2			Y	-0-					59

WEBB A WELL #: 23 RRCID -> 255971 COMPL. DATE 01/19/2010 TOTAL DEPTH 13492 PERF.12785 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1340	N	1340	-0-	-0-	-0-	1340	2			Y	-0-					-0-
12	1468	N	1468	-0-	-0-	-0-	1468	2			Y	-0-					-0-
01	1705	N	1565	-0-	-140	-0-	1565	2			Y	-0-					-0-
02	1260	N	1203	-0-	-57	-0-	1203	2			Y	-0-					-0-
03	1457	N	819	-0-	-638	-0-	819	2			Y	-0-					-0-
*04	1662	N	1662	-0-	-0-	-0-	1662	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB A WELL #: 26 RRCID -> 259338 COMPL. DATE 09/13/2010 TOTAL DEPTH 13495 PERF.12796 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3096	-0-	-384	-0-	3096	2			Y	-0-					-0-
12	3596	X	3360	-0-	-236	-0-	3360	2			Y	-0-					-0-
01	3596	X	3347	-0-	-249	-0-	3347	2			Y	-0-					-0-
02	3817	X	3817	-0-	-0-	-0-	3817	2			Y	-0-					-0-
03	3596	X	2809	-0-	-787	-0-	2809	2			Y	-0-					-0-
*04	4183	X	4183	-0-	-0-	-0-	4183	2			Y	-0-					-0-

WEBB A WELL #: 27 RRCID -> 259898 COMPL. DATE 12/13/2010 TOTAL DEPTH 13344 PERF.12558 - 13025

11	1514	N	1514	-0-	-0-	-0-	1514	2			Y	-0-					-0-
12	1684	N	1684	-0-	-0-	-0-	1684	2			Y	-0-					-0-
01	1457	N	917	-0-	-540	-0-	917	2			Y	-0-					-0-
02	1400	N	297	-0-	-1103	-0-	297	2			Y	-0-					-0-
03	2096	N	2096	-0-	-0-	-0-	2096	2			Y	-0-					-0-
*04	1880	N	1880	-0-	-0-	-0-	1880	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 3 RRCID -> 262401 COMPL. DATE 09/04/2011 TOTAL DEPTH 14119 PERF.13434 - 13619

11	4590	X	3965	-0-	-625	-0-	3965	2			N	-0-					-0-
12	4681	X	4174	-0-	-507	-0-	4174	2			N	-0-					-0-
01	4154	X	3907	-0-	-247	-0-	3907	2			N	-0-					-0-
02	3752	X	3671	-0-	-81	-0-	3671	2			N	-0-					-0-
03	4185	X	4033	-0-	-152	-0-	4033	2			N	-0-					-0-
04	4050	X	3913	-0-	-137	-0-	3913	2			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 264447 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 12359

11	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
02	308	N	236	-0-	-72	-0-	236	2			N	-0-					-0-
03	341	N	147	-0-	-194	-0-	147	2			N	-0-					-0-
04	330	N	114	-0-	-216	-0-	114	2			N	-0-					-0-

DEW (RODESSA) 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
IRENE WILBURN WELL #: 6 RRCID -> 275735 COMPL. DATE 03/23/2012 TOTAL DEPTH 13300 PERF. 7750 - 7816

11	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BLACK "A" WELL #: 9 RRCID -> 173402 COMPL. DATE 05/13/1999 TOTAL DEPTH 8260 PERF. 7966 - 8005

11	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

LANCASTER "A" WELL #: 4 RRCID -> 173623 COMPL. DATE 09/01/2006 TOTAL DEPTH 8450 PERF. 8164 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 8 RRCID -> 176127 COMPL. DATE 11/24/1999 TOTAL DEPTH 8300 PERF. 8014 - 8173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1213	-0-	-17	-0-	1213	3			Y	-0-					70
12	1271	N	1249	-0-	-22	-0-	1249	3			Y	-0-					70
01	1271	N	1194	-0-	-77	-0-	1194	3			Y	-0-					70
02	1120	N	1064	-0-	-56	-0-	1064	3			Y	-0-					70
03	1240	N	1201	-0-	-39	-0-	1201	3			Y	-0-					70
*04	1175	N	1175	-0-	-0-	-0-	1175	3			Y	-0-					70

HIGH "A" WELL #: 7 RRCID -> 176141 COMPL. DATE 11/25/1999 TOTAL DEPTH 8145 PERF. 7844 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITE, H.E. WELL #: 6 RRCID -> 180019 COMPL. DATE 10/06/2000 TOTAL DEPTH 8405 PERF. 8092 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 2C RRCID -> 183922 COMPL. DATE 07/23/1999 TOTAL DEPTH 13000 PERF. 8154 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 7 RRCID -> 188033 COMPL. DATE 09/23/2001 TOTAL DEPTH 8588 PERF. 8306 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 10 RRCID -> 189808 COMPL. DATE 05/09/2002 TOTAL DEPTH 9300 PERF. 8062 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
BURGHER "A" WELL #: 8 RRCID -> 211862 COMPL. DATE 11/24/2004 TOTAL DEPTH 12777 PERF. 8220 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 5 RRCID -> 219481 COMPL. DATE 05/24/2004 TOTAL DEPTH 13125 PERF. 8196 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW SWD WELL #: 1 RRCID -> 248081 COMPL. DATE 04/20/2009 TOTAL DEPTH 5500 PERF. 4900 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. G.U. WELL #: 5 C RRCID -> 170022 COMPL. DATE 07/22/1998 TOTAL DEPTH 9517 PERF. 8002 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	734	-0-	-16	-0-	734	2			N	-0-					-0-
12	775	N	750	-0-	-25	-0-	750	2			N	-0-					-0-
01	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
02	672	N	642	-0-	-30	-0-	642	2			N	-0-					-0-
03	744	N	666	-0-	-78	-0-	666	2			N	-0-					-0-
04	720	N	643	-0-	-77	-0-	643	2			N	-0-					-0-

BEST SWD WELL #: 1 RRCID -> 224665 COMPL. DATE 01/20/2017 TOTAL DEPTH 5808 PERF. 5340 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST SWD WELL #: 2 RRCID -> 237845 COMPL. DATE 06/01/2008 TOTAL DEPTH 5800 PERF. 5317 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BEST SWD WELL #: 3 RRCID -> 254657 COMPL. DATE 08/25/2009 TOTAL DEPTH 5825 PERF. 5679 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 1 RRCID -> 262387 COMPL. DATE 07/23/2011 TOTAL DEPTH 12567 PERF. 7950 - 7967

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (TRAVIS PEAK) 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
A. O. EVANS, JR. GU WELL #: 8 RRCID -> 179858 COMPL. DATE 10/18/2000 TOTAL DEPTH 8800 PERF. 8655 - 8680

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BLACK "A" WELL #: 5 RRCID -> 171808 COMPL. DATE 08/01/1998 TOTAL DEPTH 9512 PERF. 8951 - 8961

11	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
04	210	N	127	-0-	-83	-0-	127	3			Y	-0-					-0-

XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. GU WELL #: 5 T RRCID -> 170049 COMPL. DATE 08/12/1998 TOTAL DEPTH 9517 PERF. 9207 - 9263

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 274281 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 9178

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EUBANK-BEENE WELL #: 2 RRCID -> 276187 COMPL. DATE 12/07/2014 TOTAL DEPTH 12547 PERF. 9156 - 9428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 277421 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CUMMINS A WELL #: 3 RRCID -> 277524 COMPL. DATE 04/13/2015 TOTAL DEPTH 12630 PERF. 8712 - 9551

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAIR, ORA WELL #: 5 RRCID -> 279346 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 10102

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CUMMINS A WELL #: 5 RRCID -> 282187 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 9553

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEBB A WELL #: 3 RRCID -> 287291 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONIE (PETTIT) 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
TERRY "D" WELL #: 2 C RRCID -> 164867 COMPL. DATE 02/20/1997 TOTAL DEPTH 9258 PERF. 8218 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	40	-0-	40	40	1	1	39	2	N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	40					N	-0-					-0-

A. O. EVANS, JR. GU WELL #: 8 RRCID -> 182242 COMPL. DATE 12/22/2000 TOTAL DEPTH 8800 PERF. 8533 - 8581

11	2583	N	2583	-0-	-0-	-0-	156	1	2413	2	Y	13					23
							14	9									
12	2542	N	2359	-0-	-183	-0-	145	1	2214	2	Y	-0-	16	1			7
01	2418	N	2331	-0-	-87	-0-	155	1	2175	2	Y	1					8
							1	9									
02	2446	N	2446	-0-	-0-	-0-	182	1	2262	2	Y	2	8	1			2
							2	9									
*03	2356	N	1539	-0-	-817	-0-	108	1	1431	2	Y	-0-	2	1			-0-
*04	2906	N	2906	-0-	-0-	-0-	187	1	2719	2	Y	-0-					-0-

A. O. EVANS, JR. GU WELL #: 11 RRCID -> 184916 COMPL. DATE 04/04/2001 TOTAL DEPTH 9125 PERF. 8752 - 8756

11	0	N	-0-	-0-	-0-	-0-					N	-0-					163
12	0	N	-0-	-0-	-0-	-0-					N	-0-					163
01	0	N	-0-	-0-	-0-	-0-					N	-0-					163
02	0	N	-0-	-0-	-0-	-0-					N	-0-					163
03	0	N	-0-	-0-	-0-	-0-					N	-0-					163
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

LEGACY RESERVES OPERATING LP 495445
THIGPEN "A" WELL #: 18U RRCID -> 217947 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF. 9001 - 9129

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TANOS EXPLORATION II, LLC 835976
ALTON SIMS WELL #: 24 RRCID -> 280342 COMPL. DATE 04/15/2016 TOTAL DEPTH 13050 PERF. 7886 - 7892

11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					1
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					1
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					1
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					1
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					1
*04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					1

RICKARD GAS UNIT WELL #: 5 RRCID -> 287293 COMPL. DATE 02/01/2020 TOTAL DEPTH 11950 PERF. 7611 - 7624

11	120	N	118	-0-	-2	-0-	118	2			Y	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	2			Y	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			Y	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	2			Y	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	2			Y	-0-					-0-
04	120	N	60	-0-	-60	-0-	60	2			Y	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WORTHY SWD WELL #: 1D RRCID -> 191079 COMPL. DATE 10/02/2002 TOTAL DEPTH 5135 PERF. 4656 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 7 RRCID -> 197629 COMPL. DATE 07/19/2003 TOTAL DEPTH 13130 PERF. 8389 - 8416

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 16 RRCID -> 201795 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 8453

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 205794 COMPL. DATE 03/16/2004 TOTAL DEPTH 12950 PERF. 8346 - 8365

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 10 RRCID -> 205800 COMPL. DATE 02/10/2004 TOTAL DEPTH 13100 PERF. 8490 - 8504

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 14 RRCID -> 205809 COMPL. DATE 01/31/2004 TOTAL DEPTH 13061 PERF. 8436 - 8454

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 12 RRCID -> 205830 COMPL. DATE 01/22/2004 TOTAL DEPTH 13326 PERF. 8488 - 8504

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 13 RRCID -> 205841 COMPL. DATE 03/08/2004 TOTAL DEPTH 13220 PERF. 8397 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 14 RRCID -> 205845 COMPL. DATE 03/07/2004 TOTAL DEPTH 13171 PERF. 8360 - 8379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 205867 COMPL. DATE 02/27/2004 TOTAL DEPTH 13040 PERF. 8420 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 11 RRCID -> 205909 COMPL. DATE 09/02/2004 TOTAL DEPTH 13095 PERF. 8421 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 15 RRCID -> 207960 COMPL. DATE 06/18/2004 TOTAL DEPTH 13163 PERF. 8442 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 18 RRCID -> 207962 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 20 RRCID -> 210216 COMPL. DATE 01/12/2005 TOTAL DEPTH 13339 PERF. 8473 - 8507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 17 RRCID -> 211048 COMPL. DATE 02/27/2005 TOTAL DEPTH 13409 PERF. 8406 - 8428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
BARNARD, BEN GAS UNIT WELL #: 1 RRCID -> 015432 COMPL. DATE 11/11/1956 TOTAL DEPTH 8474 PERF. 8311 - 8331

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HUNT, N. B. WELL #: 1 RRCID -> 076934 COMPL. DATE 03/15/1978 TOTAL DEPTH 14000 PERF. 8693 - 8703

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BATY, L. E. WELL #: 1 RRCID -> 090291 COMPL. DATE 07/23/1980 TOTAL DEPTH 9306 PERF. 8521 - 8561

11	2452 X	2452	-0-	-0-	-0-	2452	2			N	-0-					5
12	1907 X	1907	-0-	-0-	-0-	1907	2			N	-0-					5
01	1552 X	1552	-0-	-0-	-0-	1552	2			N	-0-					5
02	2492 X	2492	-0-	-0-	-0-	2492	2			N	-0-					5
03	2481 X	2481	-0-	-0-	-0-	2481	2			N	-0-					5
*04	2496 X	2496	-0-	-0-	-0-	2496	2			N	-0-					5

HUNT, N.B. GAS UNIT 4 WELL #: 1 RRCID -> 090292 COMPL. DATE 10/10/1980 TOTAL DEPTH 8900 PERF. 8678 - 8703

11	2342 N	2342	-0-	-0-	-0-	2342	2			Y	-0-					-0-
12	2294 N	2067	-0-	-227	-0-	2067	2			Y	-0-					-0-
01	2542 N	2533	-0-	-9	-0-	2533	2			Y	-0-					-0-
02	2451 N	2451	-0-	-0-	-0-	2451	2			Y	-0-					-0-
03	2169 N	2169	-0-	-0-	-0-	2169	2			Y	-0-					-0-
*04	2554 N	2554	-0-	-0-	-0-	2554	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 2 RRCID -> 091124 COMPL. DATE 12/13/1980 TOTAL DEPTH 11450 PERF. 8213 - 8350

11	8769 X	4987	-0-	-3782	-0-	4987	2			Y	-0-					-0-
12	4357 X	4357	-0-	-0-	-0-	4357	2			Y	-0-					-0-
01	3629 X	3629	-0-	-0-	-0-	3629	2			Y	-0-					-0-
02	3773 X	3773	-0-	-0-	-0-	3773	2			Y	-0-					-0-
03	4425 X	4425	-0-	-0-	-0-	4425	2			Y	-0-					-0-
*04	4512 X	4512	-0-	-0-	-0-	4512	2			Y	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES WELL #: 1 RRCID -> 101586 COMPL. DATE 06/26/1982 TOTAL DEPTH 8905 PERF. 8717 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

KINDON #1 WELL #: 2 RRCID -> 110071 COMPL. DATE 03/05/1984 TOTAL DEPTH 8675 PERF. 8481 - 8587

11	180	N	127	-0-	-53	-0-	127	2			N	-0-					-0-
12	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-
01	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	2			N	-0-					-0-
03	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-

DOBBS GAS UNIT WELL #: 1 RRCID -> 122371 COMPL. DATE 08/08/1986 TOTAL DEPTH 9277 PERF. 8504 - 8634

11	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
12	155	N	70	-0-	-85	-0-	70	2			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
*04	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 146948 COMPL. DATE 01/24/1994 TOTAL DEPTH 9982 PERF. 8590 - 8760

11	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
01	341	N	298	-0-	-43	-0-	298	2			N	-0-					-0-
02	308	N	241	-0-	-67	-0-	241	2			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

HUNT, N.B. WELL #: 2 RRCID -> 148947 COMPL. DATE 07/24/1994 TOTAL DEPTH 9830 PERF. 8539 - 8659

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT, N.B. GAS UNIT 3 WELL #: 2 RRCID -> 150582 COMPL. DATE 05/17/1994 TOTAL DEPTH 9536 PERF. 8560 - 8615

11	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-
12	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

WIEBOLT WELL #: 1 RRCID -> 151426 COMPL. DATE 08/30/1994 TOTAL DEPTH 9751 PERF. 8574 - 8596

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MOORE WELL #: 3 RRCID -> 187536 COMPL. DATE 11/12/2001 TOTAL DEPTH 12600 PERF. 8582 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4759	X	4759	-0-	-0-	-0-	4759	2			Y	-0-					-0-
12	4803	X	4803	-0-	-0-	-0-	4803	2			Y	-0-					-0-
01	4991	X	4991	-0-	-0-	-0-	4991	2			Y	-0-					-0-
02	4144	X	4144	-0-	-0-	-0-	4144	2			Y	-0-					-0-
03	4500	X	4500	-0-	-0-	-0-	4500	2			Y	-0-					-0-
*04	4441	X	4441	-0-	-0-	-0-	4441	2			Y	-0-					-0-

COX, WELDON GU WELL #: 1 RRCID -> 187650 COMPL. DATE 07/07/2000 TOTAL DEPTH 15300 PERF. 9033 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1758	N	1758	-0-	-0-	-0-	78	1	1680	2	N	-0-					176
12	2015	N	2015	-0-	-0-	-0-	85	1	1930	2	N	-0-					176
01	1604	N	1604	-0-	-0-	-0-	68	1	1536	2	N	-0-					176
02	1288	N	825	-0-	-463	-0-	33	1	792	2	N	-0-					176
03	2012	N	2012	-0-	-0-	-0-	86	1	1926	2	N	-0-					176
*04	1451	N	1451	-0-	-0-	-0-	64	1	1301	2	N	78	180	1			74
							86	9									

WEBB, T.S. "A" WELL #: 1 RRCID -> 188786 COMPL. DATE 01/25/2002 TOTAL DEPTH 9300 PERF. 8750 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1400	-0-	-580	-0-	1400	2			Y	-0-					-0-
12	2015	N	2015	-0-	-0-	-0-	2015	2			Y	-0-					-0-
01	1395	N	1277	-0-	-118	-0-	1277	2			Y	-0-					-0-
02	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					-0-
03	2015	N	1592	-0-	-423	-0-	1592	2			Y	-0-					-0-
*04	1449	N	1449	-0-	-0-	-0-	1449	2			Y	-0-					-0-

HUNT, N.B. GAS UNIT 4 WELL #: 10 RRCID -> 212590 COMPL. DATE 06/20/2005 TOTAL DEPTH 13100 PERF. 8708 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217966 COMPL. DATE 02/18/2006 TOTAL DEPTH 9400 PERF. 8504 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 222233 COMPL. DATE 08/10/2006 TOTAL DEPTH 13175 PERF. 8522 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223257 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 7991 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225349 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 8142

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 225617 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 8420

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228536 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 8324

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228542 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 8132

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228615 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 8380

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228661 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 8410

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 10 RRCID -> 229424 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 8413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229426 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 8358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230107 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230729 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 8351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231674 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231865 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232346 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8375 - 8409

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DOBBS GAS UNIT WELL #: 6 RRCID -> 233369 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233735 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 8402

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233927 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8337 - 8355

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233942 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 8401

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234755 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 8122

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248667 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 8342

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POLLARD, J.M. WELL #: 7 RRCID -> 251723 COMPL. DATE 05/29/2009 TOTAL DEPTH 10550 PERF. 8248 - 8254

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 253551 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLLARD. J. M. GAS UNIT WELL #: 6 RRCID -> 253569 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254363 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 9 RRCID -> 256695 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 8 RRCID -> 261547 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF. 8402 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 266334 COMPL. DATE 07/31/2012 TOTAL DEPTH 13225 PERF. 8860 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2293	N	2293	-0-	-0-	-0-	2293	2			Y	-0-					-0-
12	2415	N	2415	-0-	-0-	-0-	2415	2			Y	-0-					-0-
01	2596	N	2596	-0-	-0-	-0-	2596	2			Y	-0-					-0-
02	2223	N	2223	-0-	-0-	-0-	2223	2			Y	-0-					-0-
03	2371	N	2371	-0-	-0-	-0-	2371	2			Y	-0-					-0-
*04	2295	N	2295	-0-	-0-	-0-	2295	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 273070 COMPL. DATE 03/18/2014 TOTAL DEPTH 10600 PERF. 8335 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10	-0-	110	2			Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
01	186	N	55	-0-	-131	-0-	55	2			Y	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 274430 COMPL. DATE 05/01/2014 TOTAL DEPTH 11850 PERF. 8050 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 277430 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282209 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 8539

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
JAF WELL #: 1 RRCID -> 250790 COMPL. DATE 05/23/2009 TOTAL DEPTH 15520 PERF.13954 - 14676

11	14130	X	11820	-0-	-2310	-0-	11820	3			N	-0-					-0-
12	13361	X	10306	-0-	-3055	-0-	10306	3			N	-0-					-0-
01	15022	X	15022	-0-	-0-	-0-	15022	3			N	-0-					-0-
02	13188	X	9405	-0-	-3783	-0-	9405	3			N	-0-					-0-
03	14601	X	12948	-0-	-1653	-0-	12948	3			N	-0-					-0-
04	14130	X	7847	-0-	-6283	-0-	7847	3			N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
KEECHI CREEK WELL #: 1 RRCID -> 251359 COMPL. DATE 05/28/2008 TOTAL DEPTH 17667 PERF.14729 - 15179

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEECHI CREEK A WELL #: 2 RRCID -> 251405 COMPL. DATE 11/07/2008 TOTAL DEPTH 15280 PERF.14698 - 15045

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP 495445

BURGHER "A" WELL #: 1 RRCID -> 175734 COMPL. DATE 08/10/2000 TOTAL DEPTH 13580 PERF.12389 - 12873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1175	-0-	-25	-0-	1175	3			Y	-0-					-0-
12	1457	N	1141	-0-	-316	-0-	1141	3			Y	-0-					-0-
01	1302	N	1086	-0-	-216	-0-	1086	3			Y	-0-					-0-
02	1092	N	962	-0-	-130	-0-	962	3			Y	-0-					-0-
03	1147	N	1069	-0-	-78	-0-	1069	3			Y	-0-					-0-
04	1050	N	1010	-0-	-40	-0-	1010	3			Y	-0-					-0-

BURGHER "D" WELL #: 1 RRCID -> 176274 COMPL. DATE 08/16/2000 TOTAL DEPTH 13250 PERF.12502 - 12649

11	3660	X	2572	-0-	-1088	-0-	2572	3			Y	-0-					-0-
12	3782	X	2920	-0-	-862	-0-	2920	3			Y	-0-					-0-
01	3720	X	3660	-0-	-60	-0-	3660	3			Y	-0-					-0-
02	3360	X	3219	-0-	-141	-0-	3219	3			Y	-0-					-0-
03	3720	X	3518	-0-	-202	-0-	3518	3			Y	-0-					-0-
04	3540	X	3454	-0-	-86	-0-	3454	3			Y	-0-					-0-

BURGHER "A" WELL #: 2 RRCID -> 176275 COMPL. DATE 01/06/2000 TOTAL DEPTH 13540 PERF.13060 - 13392

11	150	N	118	-0-	-32	-0-	118	3			Y	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	3			Y	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			Y	-0-					-0-
03	186	N	115	-0-	-71	-0-	115	3			Y	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	3			Y	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 176276 COMPL. DATE 01/15/2000 TOTAL DEPTH 13661 PERF.13079 - 13509

11	2430	N	2375	-0-	-55	-0-	2375	3			Y	-0-					-0-
12	2511	N	2437	-0-	-74	-0-	2437	3			Y	-0-					-0-
01	2480	N	2419	-0-	-61	-0-	2419	3			Y	-0-					-0-
02	2212	N	2048	-0-	-164	-0-	2048	3			Y	-0-					-0-
03	2449	N	2358	-0-	-91	-0-	2358	3			Y	-0-					-0-
04	2340	N	2087	-0-	-253	-0-	2087	3			Y	-0-					-0-

SWANK "A" WELL #: 1 RRCID -> 176719 COMPL. DATE 09/14/2000 TOTAL DEPTH 13850 PERF.12261 - 12536

11	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
12	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
01	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
02	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
03	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
04	1530	N	1454	-0-	-76	-0-	1454	3			N	-0-					-0-

BURGHER "C" WELL #: 1 RRCID -> 176721 COMPL. DATE 02/03/2000 TOTAL DEPTH 13435 PERF.12973 - 13271

11	1140	N	824	-0-	-316	-0-	824	3			Y	-0-					-0-
12	1023	N	940	-0-	-83	-0-	940	3			Y	-0-					-0-
01	1626	N	1626	-0-	-0-	-0-	1626	3			Y	-0-					-0-
02	1052	N	1052	-0-	-0-	-0-	1052	3			Y	-0-					-0-
03	2492	N	2492	-0-	-0-	-0-	2492	3			Y	-0-					-0-
*04	1302	N	1302	-0-	-0-	-0-	1302	3			Y	-0-					-0-

BURGHER "G" WELL #: 1 RRCID -> 177316 COMPL. DATE 03/03/2000 TOTAL DEPTH 13260 PERF.12966 - 13075

11	5460	X	5381	-0-	-79	-0-	5381	3			Y	-0-					-0-
12	5642	X	5514	-0-	-128	-0-	5514	3			Y	-0-					-0-
01	5642	X	5584	-0-	-58	-0-	5584	3			Y	-0-					-0-
02	5124	X	4830	-0-	-294	-0-	4830	3			Y	-0-					-0-
03	5580	X	5141	-0-	-439	-0-	5141	3			Y	-0-					-0-
04	5400	X	4985	-0-	-415	-0-	4985	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "D" WELL #: 8 RRCID -> 177771 COMPL. DATE 05/02/2000 TOTAL DEPTH 13305 PERF.12990 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1084	-0-	-26	-0-	1084	3			Y	-0-					-0-
12	1147	N	1112	-0-	-35	-0-	1112	3			Y	-0-					-0-
01	1147	N	1104	-0-	-43	-0-	1104	3			Y	-0-					-0-
02	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					-0-
03	1116	N	1095	-0-	-21	-0-	1095	3			Y	-0-					-0-
04	1080	N	1066	-0-	-14	-0-	1066	3			Y	-0-					-0-

BURGHER "D" WELL #: 4 RRCID -> 178112 COMPL. DATE 07/04/2000 TOTAL DEPTH 13350 PERF.12966 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	915	-0-	-45	-0-	915	3			Y	-0-					-0-
12	992	N	950	-0-	-42	-0-	950	3			Y	-0-					-0-
01	992	N	947	-0-	-45	-0-	947	3			Y	-0-					-0-
02	868	N	848	-0-	-20	-0-	848	3			Y	-0-					-0-
03	961	N	923	-0-	-38	-0-	923	3			Y	-0-					-0-
04	930	N	872	-0-	-58	-0-	872	3			Y	-0-					-0-

BURGHER "D" WELL #: 5 RRCID -> 178113 COMPL. DATE 06/10/2000 TOTAL DEPTH 13230 PERF.12850 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1684	N	1684	-0-	-0-	-0-	1684	3			Y	-0-					-0-
12	1618	N	1618	-0-	-0-	-0-	1618	3			Y	-0-					-0-
01	1612	N	1563	-0-	-49	-0-	1563	3			Y	-0-					-0-
02	1568	N	1403	-0-	-165	-0-	1403	3			Y	-0-					-0-
03	1612	N	1362	-0-	-250	-0-	1362	3			Y	-0-					-0-
04	1500	N	1444	-0-	-56	-0-	1444	3			Y	-0-					-0-

BURGHER "D" WELL #: 6 RRCID -> 178114 COMPL. DATE 05/23/2000 TOTAL DEPTH 13360 PERF.12837 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4625	X	4625	-0-	-0-	-0-	4625	3			Y	-0-					-0-
12	4774	X	3456	-0-	-1318	-0-	3456	3			Y	-0-					-0-
01	4805	X	4010	-0-	-795	-0-	4010	3			Y	-0-					-0-
02	4340	X	4195	-0-	-145	-0-	4195	3			Y	-0-					-0-
03	4805	X	4456	-0-	-349	-0-	4456	3			Y	-0-					-0-
*04	5003	X	5003	-0-	-0-	-0-	5003	3			Y	-0-					-0-

BURGHER "D" WELL #: 7 RRCID -> 178115 COMPL. DATE 05/25/2000 TOTAL DEPTH 13516 PERF.13004 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1306	-0-	-14	-0-	1306	3			Y	-0-					-0-
12	1379	N	1379	-0-	-0-	-0-	1379	3			Y	-0-					-0-
01	1364	N	1358	-0-	-6	-0-	1358	3			Y	-0-					-0-
02	1290	N	1290	-0-	-0-	-0-	1290	3			Y	-0-					-0-
03	1401	N	1401	-0-	-0-	-0-	1401	3			Y	-0-					-0-
*04	1377	N	1377	-0-	-0-	-0-	1377	3			Y	-0-					-0-

BURGHER "D" WELL #: 9 RRCID -> 178325 COMPL. DATE 06/21/2000 TOTAL DEPTH 13300 PERF.12858 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1813	X	1813	-0-	-0-	-0-	1813	3			Y	-0-					-0-
12	4446	X	4446	-0-	-0-	-0-	4446	3			Y	-0-					-0-
01	2391	X	2391	-0-	-0-	-0-	2391	3			Y	-0-					-0-
02	2492	X	1736	-0-	-756	-0-	1736	3			Y	-0-					-0-
03	4433	X	2078	-0-	-2355	-0-	2078	3			Y	-0-					-0-
*04	4841	X	4841	-0-	-0-	-0-	4841	3			Y	-0-					-0-

BURGHER "D" WELL #: 3 RRCID -> 178331 COMPL. DATE 05/10/2000 TOTAL DEPTH 13390 PERF.13071 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
02	224	X	181	-0-	-43	-0-	181	3			Y	-0-					-0-
03	294	X	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
04	240	X	185	-0-	-55	-0-	185	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "C" WELL #: 3 RRCID -> 179031 COMPL. DATE 07/20/2000 TOTAL DEPTH 13550 PERF.13083 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2362	N	2362	-0-	-0-	-0-	2362	3			Y	-0-					-0-
12	2430	N	2430	-0-	-0-	-0-	2430	3			Y	-0-					-0-
01	2333	N	2333	-0-	-0-	-0-	2333	3			Y	-0-					-0-
02	2212	N	2040	-0-	-172	-0-	2040	3			Y	-0-					-0-
03	2418	N	2232	-0-	-186	-0-	2232	3			Y	-0-					-0-
04	2250	N	2152	-0-	-98	-0-	2152	3			Y	-0-					-0-

BURGHER "C" WELL #: 2 RRCID -> 179043 COMPL. DATE 08/04/2000 TOTAL DEPTH 13330 PERF.12958 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1424	-0-	-406	-0-	1424	3			Y	-0-					-0-
12	2015	N	1256	-0-	-759	-0-	1256	3			Y	-0-					-0-
01	2015	N	1700	-0-	-315	-0-	1700	3			Y	-0-					-0-
02	1820	X	1237	-0-	-583	-0-	1237	3			Y	-0-					-0-
03	2015	X	1163	-0-	-852	-0-	1163	3			Y	-0-					-0-
04	1650	X	1089	-0-	-561	-0-	1089	3			Y	-0-					-0-

BURGHER "D" WELL #: 10 RRCID -> 179046 COMPL. DATE 10/10/2000 TOTAL DEPTH 13244 PERF.11790 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-
12	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
01	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					-0-
02	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
03	713	N	661	-0-	-52	-0-	661	3			Y	-0-					-0-
*04	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-

BURGHER "A" WELL #: 5 RRCID -> 179439 COMPL. DATE 09/02/2000 TOTAL DEPTH 13625 PERF.13170 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1358	-0-	-202	-0-	1358	3			Y	-0-					-0-
12	1612	N	1389	-0-	-223	-0-	1389	3			Y	-0-					-0-
01	1240	N	1172	-0-	-68	-0-	1172	3			Y	-0-					-0-
02	1456	X	1165	-0-	-291	-0-	1165	3			Y	-0-					-0-
03	1463	X	1463	-0-	-0-	-0-	1463	3			Y	-0-					-0-
*04	1651	X	1651	-0-	-0-	-0-	1651	3			Y	-0-					-0-

BURGHER "C" WELL #: 4 RRCID -> 179498 COMPL. DATE 09/08/2000 TOTAL DEPTH 13600 PERF.13076 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			Y	-0-					-0-

EVANS "A" WELL #: 4 RRCID -> 179691 COMPL. DATE 09/26/2000 TOTAL DEPTH 13610 PERF.13156 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					-0-
12	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					-0-
01	806	N	258	-0-	-548	-0-	258	3			Y	-0-					-0-
02	784	N	297	-0-	-487	-0-	297	3			Y	-0-					-0-
03	899	N	731	-0-	-168	-0-	731	3			Y	-0-					-0-
*04	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-

BURGHER "C" WELL #: 5 RRCID -> 179694 COMPL. DATE 09/21/2000 TOTAL DEPTH 13611 PERF.13111 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4930	-0-	-410	-0-	4930	3			Y	-0-					-0-
12	5456	X	4850	-0-	-606	-0-	4850	3			Y	-0-					-0-
01	5177	X	4964	-0-	-213	-0-	4964	3			Y	-0-					-0-
02	4676	X	4408	-0-	-268	-0-	4408	3			Y	-0-					-0-
03	5084	X	4697	-0-	-387	-0-	4697	3			Y	-0-					-0-
04	4920	X	4706	-0-	-214	-0-	4706	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

EVANS "A" WELL #: 3 RRCID -> 180064 COMPL. DATE 10/10/2000 TOTAL DEPTH 13675 PERF.13202 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	3			Y	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	3			Y	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			Y	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			Y	-0-					-0-

BURGHER "A" WELL #: 4 RRCID -> 180087 COMPL. DATE 10/17/2000 TOTAL DEPTH 13560 PERF.12690 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1294	N	1294	-0-	-0-	-0-	1294	3			Y	-0-					-0-
12	1661	N	1661	-0-	-0-	-0-	1661	3			Y	-0-					-0-
01	1236	N	1236	-0-	-0-	-0-	1236	3			Y	-0-					-0-
02	1267	X	1267	-0-	-0-	-0-	1267	3			Y	-0-					-0-
03	1976	X	1976	-0-	-0-	-0-	1976	3			Y	-0-					-0-
*04	1641	X	1641	-0-	-0-	-0-	1641	3			Y	-0-					-0-

EVANS "A" WELL #: 1 RRCID -> 180164 COMPL. DATE 09/20/2000 TOTAL DEPTH 13676 PERF.12907 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1886	N	1886	-0-	-0-	-0-	1886	3			Y	-0-					-0-
12	2049	N	2049	-0-	-0-	-0-	2049	3			Y	-0-					-0-
01	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					-0-
02	1764	X	1144	-0-	-620	-0-	1144	3			Y	-0-					-0-
03	2046	X	1494	-0-	-552	-0-	1494	3			Y	-0-					-0-
04	1980	X	1616	-0-	-364	-0-	1616	3			Y	-0-					-0-

BURGHER "G" WELL #: 2 RRCID -> 180290 COMPL. DATE 11/07/2000 TOTAL DEPTH 13248 PERF.12779 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	X	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
12	3749	X	3749	-0-	-0-	-0-	3749	3			Y	-0-					-0-
01	3930	X	3930	-0-	-0-	-0-	3930	3			Y	-0-					-0-
02	112	X	90	-0-	-22	-0-	90	3			Y	-0-					-0-
03	3751	X	103	-0-	-3648	-0-	103	3			Y	-0-					-0-
04	3810	X	98	-0-	-3712	-0-	98	3			Y	-0-					-0-

BURGHER "G" WELL #: 3 RRCID -> 180596 COMPL. DATE 10/26/2000 TOTAL DEPTH 13270 PERF.12624 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 1 RRCID -> 180637 COMPL. DATE 12/08/2000 TOTAL DEPTH 13350 PERF.12875 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1581	-0-	-9	-0-	1581	3			Y	-0-					-0-
12	1644	N	1644	-0-	-0-	-0-	1644	3			Y	-0-					-0-
01	1643	N	1580	-0-	-63	-0-	1580	3			Y	-0-					-0-
02	1484	N	1401	-0-	-83	-0-	1401	3			Y	-0-					-0-
03	1643	N	1271	-0-	-372	-0-	1271	3			Y	-0-					-0-
04	1530	N	1438	-0-	-92	-0-	1438	3			Y	-0-					-0-

EVANS "A" WELL #: 2 RRCID -> 180660 COMPL. DATE 11/08/2000 TOTAL DEPTH 13535 PERF.13212 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1555	-0-	-5	-0-	1555	3			Y	-0-					-0-
12	1612	N	1572	-0-	-40	-0-	1572	3			Y	-0-					-0-
01	1612	N	1569	-0-	-43	-0-	1569	3			Y	-0-					-0-
02	1456	N	1377	-0-	-79	-0-	1377	3			Y	-0-					-0-
03	1581	N	1542	-0-	-39	-0-	1542	3			Y	-0-					-0-
04	1530	N	1515	-0-	-15	-0-	1515	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

EVANS "A" WELL #: 5 RRCID -> 180661 COMPL. DATE 11/09/2000 TOTAL DEPTH 13595 PERF.12856 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1217	-0-	-133	-0-	1217	3			Y	-0-					-0-
12	1364	N	1178	-0-	-186	-0-	1178	3			Y	-0-					-0-
01	1271	N	1191	-0-	-80	-0-	1191	3			Y	-0-					-0-
02	1148	N	1078	-0-	-70	-0-	1078	3			Y	-0-					-0-
03	1178	N	725	-0-	-453	-0-	725	3			Y	-0-					-0-
04	1140	N	550	-0-	-590	-0-	550	3			Y	-0-					-0-

BURGHER "A" WELL #: 7 RRCID -> 180849 COMPL. DATE 12/28/2000 TOTAL DEPTH 13570 PERF.13076 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1302	N	1302	-0-	-0-	-0-	1302	3			Y	-0-					-0-
12	1240	N	1240	-0-	-0-	-0-	1240	3			Y	-0-					-0-
01	1136	N	1136	-0-	-0-	-0-	1136	3			Y	-0-					-0-
02	1204	N	916	-0-	-288	-0-	916	3			Y	-0-					-0-
03	1398	N	1398	-0-	-0-	-0-	1398	3			Y	-0-					-0-
*04	1873	N	1873	-0-	-0-	-0-	1873	3			Y	-0-					-0-

MOODY "A" WELL #: 1 RRCID -> 181104 COMPL. DATE 07/12/2000 TOTAL DEPTH 13210 PERF.12476 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	6922	-0-	-8	-0-	6922	3			Y	-0-					-0-
12	6243	X	6243	-0-	-0-	-0-	6243	3			Y	-0-					-0-
01	6541	X	5651	-0-	-890	-0-	5651	3			Y	-0-					-0-
02	6468	X	4492	-0-	-1976	-0-	4492	3			Y	-0-					-0-
03	7161	X	2458	-0-	-4703	-0-	2458	3			Y	-0-					-0-
04	6930	X	3533	-0-	-3397	-0-	3533	3			Y	-0-					-0-

BURGHER "B" WELL #: 3 RRCID -> 181537 COMPL. DATE 01/09/2001 TOTAL DEPTH 13448 PERF.12844 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	15	N	10	-0-	-5	-0-	10	3			N	-0-					-0-

BURGHER "E" WELL #: 4 RRCID -> 181678 COMPL. DATE 01/31/2001 TOTAL DEPTH 13260 PERF.12822 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	814	-0-	-56	-0-	814	3			Y	-0-					-0-
12	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
01	868	N	826	-0-	-42	-0-	826	3			Y	-0-					-0-
02	756	N	725	-0-	-31	-0-	725	3			Y	-0-					-0-
03	930	N	804	-0-	-126	-0-	804	3			Y	-0-					-0-
04	810	N	787	-0-	-23	-0-	787	3			Y	-0-					-0-

BURGHER "E" WELL #: 2 RRCID -> 181679 COMPL. DATE 01/17/2001 TOTAL DEPTH 13200 PERF.12502 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					-0-
12	1216	N	1216	-0-	-0-	-0-	1216	3			Y	-0-					-0-
01	1146	N	1146	-0-	-0-	-0-	1146	3			Y	-0-					-0-
02	927	N	927	-0-	-0-	-0-	927	3			Y	-0-					-0-
03	1209	N	1198	-0-	-11	-0-	1198	3			Y	-0-					-0-
04	1110	N	1097	-0-	-13	-0-	1097	3			Y	-0-					-0-

BURGHER "C" WELL #: 9 RRCID -> 181680 COMPL. DATE 01/11/2001 TOTAL DEPTH 13400 PERF.13000 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
12	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					-0-
01	924	N	924	-0-	-0-	-0-	924	3			Y	-0-					-0-
02	840	N	826	-0-	-14	-0-	826	3			Y	-0-					-0-
03	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					-0-
04	900	N	850	-0-	-50	-0-	850	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "D" WELL #: 12 RRCID -> 181979 COMPL. DATE 02/06/2001 TOTAL DEPTH 13325 PERF.12903 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2212	N	2212	-0-	-0-	-0-	2212	3			Y	-0-					-0-
12	2186	N	2186	-0-	-0-	-0-	2186	3			Y	-0-					-0-
01	2269	N	2269	-0-	-0-	-0-	2269	3			Y	-0-					-0-
02	2072	N	1873	-0-	-199	-0-	1873	3			Y	-0-					-0-
03	2262	N	2262	-0-	-0-	-0-	2262	3			Y	-0-					-0-
04	2190	N	1989	-0-	-201	-0-	1989	3			Y	-0-					-0-

BURGHER "D" WELL #: 11 RRCID -> 182035 COMPL. DATE 02/10/2001 TOTAL DEPTH 13320 PERF.12961 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	5337	-0-	-303	-0-	5337	3			Y	-0-					-0-
12	5766	X	5551	-0-	-215	-0-	5551	3			Y	-0-					-0-
01	5735	X	5647	-0-	-88	-0-	5647	3			Y	-0-					-0-
02	5180	X	4769	-0-	-411	-0-	4769	3			Y	-0-					-0-
03	5549	X	5502	-0-	-47	-0-	5502	3			Y	-0-					-0-
04	5460	X	5167	-0-	-293	-0-	5167	3			Y	-0-					-0-

BURGHER "C" WELL #: 8 RRCID -> 182074 COMPL. DATE 02/15/2001 TOTAL DEPTH 13700 PERF.13234 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1720	N	1720	-0-	-0-	-0-	1720	3			Y	-0-					-0-
12	1674	N	1563	-0-	-111	-0-	1563	3			Y	-0-					-0-
01	1612	N	1568	-0-	-44	-0-	1568	3			Y	-0-					-0-
02	1596	N	1418	-0-	-178	-0-	1418	3			Y	-0-					-0-
03	1565	N	1565	-0-	-0-	-0-	1565	3			Y	-0-					-0-
04	1530	N	1496	-0-	-34	-0-	1496	3			Y	-0-					-0-

BURGHER "E" WELL #: 3 RRCID -> 182570 COMPL. DATE 03/24/2001 TOTAL DEPTH 13105 PERF.12404 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					-0-
12	1066	N	1066	-0-	-0-	-0-	1066	3			Y	-0-					-0-
01	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					-0-
02	1036	X	974	-0-	-62	-0-	974	3			Y	-0-					-0-
03	1116	X	941	-0-	-175	-0-	941	3			Y	-0-					-0-
04	1020	X	1020	-0-	-0-	-0-	1020	3			Y	-0-					-0-

BURGHER "C" WELL #: 6 RRCID -> 182633 COMPL. DATE 01/03/2001 TOTAL DEPTH 13465 PERF.13387 - 13611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2055	N	2055	-0-	-0-	-0-	2055	3			Y	-0-					-0-
12	1202	N	1202	-0-	-0-	-0-	1202	3			Y	-0-					-0-
01	1639	N	1639	-0-	-0-	-0-	1639	3			Y	-0-					-0-
02	1932	X	1094	-0-	-838	-0-	1094	3			Y	-0-					-0-
03	2139	X	1046	-0-	-1093	-0-	1046	3			Y	-0-					-0-
04	2070	X	2002	-0-	-68	-0-	2002	3			Y	-0-					-0-

BURGHER "A" WELL #: 6 RRCID -> 182831 COMPL. DATE 03/29/2001 TOTAL DEPTH 13570 PERF.13188 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3306	-0-	-324	-0-	3306	3			Y	-0-					-0-
12	3534	X	3411	-0-	-123	-0-	3411	3			Y	-0-					-0-
01	3534	X	3304	-0-	-230	-0-	3304	3			Y	-0-					-0-
02	3080	X	3054	-0-	-26	-0-	3054	3			Y	-0-					-0-
03	3488	X	3488	-0-	-0-	-0-	3488	3			Y	-0-					-0-
04	3300	X	3295	-0-	-5	-0-	3295	3			Y	-0-					-0-

MOODY "A" WELL #: 3 RRCID -> 182908 COMPL. DATE 04/11/2001 TOTAL DEPTH 13100 PERF.12493 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1302	N	1302	-0-	-0-	-0-	1302	3			Y	-0-					-0-
12	1357	N	1357	-0-	-0-	-0-	1357	3			Y	-0-					-0-
01	1326	N	1326	-0-	-0-	-0-	1326	3			Y	-0-					-0-
02	1204	N	1124	-0-	-80	-0-	1124	3			Y	-0-					-0-
03	1364	N	1113	-0-	-251	-0-	1113	3			Y	-0-					-0-
*04	1298	N	1298	-0-	-0-	-0-	1298	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

EVANS "A" WELL #: 6 RRCID -> 182909 COMPL. DATE 04/20/2001 TOTAL DEPTH 13705 PERF.12220 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1725	-0-	-15	-0-	1725	3			Y	-0-					-0-
12	1827	N	1827	-0-	-0-	-0-	1827	3			Y	-0-					-0-
01	1793	N	1793	-0-	-0-	-0-	1793	3			Y	-0-					-0-
02	1624	N	1566	-0-	-58	-0-	1566	3			Y	-0-					-0-
03	1829	N	1715	-0-	-114	-0-	1715	3			Y	-0-					-0-
04	1740	N	1642	-0-	-98	-0-	1642	3			Y	-0-					-0-

MOODY "A" WELL #: 4 RRCID -> 183148 COMPL. DATE 04/05/2001 TOTAL DEPTH 12995 PERF.12476 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1571	N	1571	-0-	-0-	-0-	1571	3			Y	-0-					-0-
12	1643	N	1346	-0-	-297	-0-	1346	3			Y	-0-					-0-
01	1643	N	1201	-0-	-442	-0-	1201	3			Y	-0-					-0-
02	1456	N	1127	-0-	-329	-0-	1127	3			Y	-0-					-0-
03	1333	N	813	-0-	-520	-0-	813	3			Y	-0-					-0-
04	1170	N	689	-0-	-481	-0-	689	3			Y	-0-					-0-

EVANS "A" WELL #: 10 RRCID -> 183263 COMPL. DATE 05/02/2001 TOTAL DEPTH 13735 PERF.12911 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					-0-
12	962	N	962	-0-	-0-	-0-	962	3			Y	-0-					-0-
01	899	N	638	-0-	-261	-0-	638	3			Y	-0-					-0-
02	896	N	624	-0-	-272	-0-	624	3			Y	-0-					-0-
03	1790	N	1790	-0-	-0-	-0-	1790	3			Y	-0-					-0-
*04	1856	N	1856	-0-	-0-	-0-	1856	3			Y	-0-					-0-

SMITH "A" WELL #: 1 RRCID -> 183307 COMPL. DATE 04/24/2001 TOTAL DEPTH 13620 PERF.12915 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

EVANS "A" WELL #: 7 RRCID -> 183328 COMPL. DATE 04/25/2001 TOTAL DEPTH 13580 PERF.13270 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1073	N	1073	-0-	-0-	-0-	1073	3			Y	-0-					-0-
12	1095	N	1095	-0-	-0-	-0-	1095	3			Y	-0-					-0-
01	1099	N	1099	-0-	-0-	-0-	1099	3			Y	-0-					-0-
02	1008	N	977	-0-	-31	-0-	977	3			Y	-0-					-0-
03	1085	N	1069	-0-	-16	-0-	1069	3			Y	-0-					-0-
04	1050	N	1029	-0-	-21	-0-	1029	3			Y	-0-					-0-

MOODY "A" WELL #: 2 RRCID -> 183590 COMPL. DATE 04/19/2001 TOTAL DEPTH 13205 PERF.12832 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3435	-0-	-345	-0-	3435	3			Y	-0-					-0-
12	3751	X	3651	-0-	-100	-0-	3651	3			Y	-0-					-0-
01	3720	X	3511	-0-	-209	-0-	3511	3			Y	-0-					-0-
02	3360	X	3019	-0-	-341	-0-	3019	3			Y	-0-					-0-
03	3658	X	3532	-0-	-126	-0-	3532	3			Y	-0-					-0-
04	3540	X	3521	-0-	-19	-0-	3521	3			Y	-0-					-0-

BURGHER "G" WELL #: 6 RRCID -> 183593 COMPL. DATE 05/04/2001 TOTAL DEPTH 13190 PERF.12900 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2607	-0-	-93	-0-	2607	3			Y	-0-					-0-
12	2821	N	2630	-0-	-191	-0-	2630	3			Y	-0-					-0-
01	2790	N	2511	-0-	-279	-0-	2511	3			Y	-0-					-0-
02	2548	X	2268	-0-	-280	-0-	2268	3			Y	-0-					-0-
03	2790	X	2528	-0-	-262	-0-	2528	3			Y	-0-					-0-
04	2610	X	2078	-0-	-532	-0-	2078	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

EVANS "A" WELL #: 8 RRCID -> 183594 COMPL. DATE 05/11/2001 TOTAL DEPTH 13550 PERF.13096 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
02	280	N	180	-0-	-100	-0-	180	3			Y	-0-					-0-
03	310	N	176	-0-	-134	-0-	176	3			Y	-0-					-0-
04	210	N	156	-0-	-54	-0-	156	3			Y	-0-					-0-

NEAL "B" WELL #: 1 RRCID -> 183686 COMPL. DATE 05/12/2001 TOTAL DEPTH 13402 PERF.12778 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	343	-0-	-407	-0-	343	3			N	-0-					-0-
12	930	N	457	-0-	-473	-0-	457	3			N	-0-					-0-
01	837	N	496	-0-	-341	-0-	496	3			N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

BURGHER "C" WELL #: 15 RRCID -> 183830 COMPL. DATE 05/30/2001 TOTAL DEPTH 13550 PERF.13060 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2329	-0-	-41	-0-	2329	3			Y	-0-					-0-
12	2419	N	2419	-0-	-0-	-0-	2419	3			Y	-0-					-0-
01	2413	N	2413	-0-	-0-	-0-	2413	3			Y	-0-					-0-
02	2184	N	2162	-0-	-22	-0-	2162	3			Y	-0-					-0-
03	2418	N	2374	-0-	-44	-0-	2374	3			Y	-0-					-0-
04	2340	N	2283	-0-	-57	-0-	2283	3			Y	-0-					-0-

EVANS "A" WELL #: 9 RRCID -> 183905 COMPL. DATE 05/10/2001 TOTAL DEPTH 13535 PERF.13134 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1082	N	1082	-0-	-0-	-0-	1082	3			Y	-0-					-0-
12	1098	N	1098	-0-	-0-	-0-	1098	3			Y	-0-					-0-
01	1486	N	1486	-0-	-0-	-0-	1486	3			Y	-0-					-0-
02	1232	X	727	-0-	-505	-0-	727	3			Y	-0-					-0-
03	1536	X	1536	-0-	-0-	-0-	1536	3			Y	-0-					-0-
04	1440	X	1238	-0-	-202	-0-	1238	3			Y	-0-					-0-

BURGHER "A" WELL #: 9 RRCID -> 184033 COMPL. DATE 06/15/2001 TOTAL DEPTH 13616 PERF.12779 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	357	-0-	-3	-0-	357	3			Y	-0-					-0-
12	465	N	360	-0-	-105	-0-	360	3			Y	-0-					-0-
01	589	N	566	-0-	-23	-0-	566	3			Y	-0-					-0-
02	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
03	372	N	338	-0-	-34	-0-	338	3			Y	-0-					-0-
04	540	N	346	-0-	-194	-0-	346	3			Y	-0-					-0-

WILLIFORD "A" WELL #: 3 RRCID -> 184349 COMPL. DATE 03/29/2016 TOTAL DEPTH 13515 PERF.12500 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	597	-0-	-33	-0-	597	3			Y	-0-					-0-
12	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
01	620	N	591	-0-	-29	-0-	591	3			Y	-0-					-0-
02	560	N	495	-0-	-65	-0-	495	3			Y	-0-					-0-
03	651	N	450	-0-	-201	-0-	450	3			Y	-0-					-0-
04	570	N	461	-0-	-109	-0-	461	3			Y	-0-					-0-

BURGHER "A" WELL #: 10 RRCID -> 184358 COMPL. DATE 06/27/2001 TOTAL DEPTH 13600 PERF.12780 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "B" WELL #: 1 RRCID -> 184441 COMPL. DATE 07/29/2000 TOTAL DEPTH 14000 PERF.12834 - 13365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

BURGHER "G" WELL #: 7 RRCID -> 184480 COMPL. DATE 05/24/2001 TOTAL DEPTH 13385 PERF.12967 - 13216

11	1292	N	1292	-0-	-0-	-0-	1292	3			Y	-0-					-0-
12	1398	N	1398	-0-	-0-	-0-	1398	3			Y	-0-					-0-
01	1310	N	1310	-0-	-0-	-0-	1310	3			Y	-0-					-0-
02	1204	N	1025	-0-	-179	-0-	1025	3			Y	-0-					-0-
03	1395	N	1303	-0-	-92	-0-	1303	3			Y	-0-					-0-
04	1260	N	1199	-0-	-61	-0-	1199	3			Y	-0-					-0-

BURGHER "E" WELL #: 7 RRCID -> 184527 COMPL. DATE 06/29/2001 TOTAL DEPTH 13320 PERF.13035 - 13142

11	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
12	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
01	434	N	116	-0-	-318	-0-	116	3			Y	-0-					-0-
02	476	N	56	-0-	-420	-0-	56	3			Y	-0-					-0-
03	434	N	66	-0-	-368	-0-	66	3			Y	-0-					-0-
04	120	N	39	-0-	-81	-0-	39	3			Y	-0-					-0-

WILLIFORD "A" WELL #: 2 RRCID -> 184638 COMPL. DATE 12/29/2012 TOTAL DEPTH 13600 PERF.13086 - 13342

11	3354	X	3354	-0-	-0-	-0-	3354	3			Y	-0-					-0-
12	3348	X	3343	-0-	-5	-0-	3343	3			Y	-0-					-0-
01	3414	X	3414	-0-	-0-	-0-	3414	3			Y	-0-					-0-
02	3136	X	2862	-0-	-274	-0-	2862	3			Y	-0-					-0-
03	3472	X	2966	-0-	-506	-0-	2966	3			Y	-0-					-0-
04	3360	X	2908	-0-	-452	-0-	2908	3			Y	-0-					-0-

BURGHER "C" WELL #: 17 RRCID -> 184936 COMPL. DATE 07/24/2001 TOTAL DEPTH 13565 PERF.13299 - 13400

11	3000	X	2962	-0-	-38	-0-	2962	3			Y	-0-					-0-
12	3100	X	3026	-0-	-74	-0-	3026	3			Y	-0-					-0-
01	3100	X	3083	-0-	-17	-0-	3083	3			Y	-0-					-0-
02	2800	X	2743	-0-	-57	-0-	2743	3			Y	-0-					-0-
03	3069	X	3049	-0-	-20	-0-	3049	3			Y	-0-					-0-
04	2970	X	2933	-0-	-37	-0-	2933	3			Y	-0-					-0-

WILLIFORD "A" WELL #: 4 RRCID -> 185355 COMPL. DATE 07/07/2001 TOTAL DEPTH 13470 PERF.13032 - 13290

11	2057	N	2057	-0-	-0-	-0-	2057	3			Y	-0-					-0-
12	2003	N	2003	-0-	-0-	-0-	2003	3			Y	-0-					-0-
01	1044	N	1044	-0-	-0-	-0-	1044	3			Y	-0-					-0-
02	1932	X	727	-0-	-1205	-0-	727	3			Y	-0-					-0-
03	2139	X	1243	-0-	-896	-0-	1243	3			Y	-0-					-0-
04	2070	X	1881	-0-	-189	-0-	1881	3			Y	-0-					-0-

BURGHER "E" WELL #: 11 RRCID -> 185378 COMPL. DATE 07/27/2001 TOTAL DEPTH 13095 PERF.12828 - 12945

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "E" WELL #: 8 RRCID -> 185450 COMPL. DATE 09/07/2001 TOTAL DEPTH 13545 PERF.13067 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1110	-0-	-60	-0-	1110	3			Y	-0-					-0-
12	1178	N	1141	-0-	-37	-0-	1141	3			Y	-0-					-0-
01	1147	N	1092	-0-	-55	-0-	1092	3			Y	-0-					-0-
02	1036	N	998	-0-	-38	-0-	998	3			Y	-0-					-0-
03	1147	N	1131	-0-	-16	-0-	1131	3			Y	-0-					-0-
*04	1084	N	1084	-0-	-0-	-0-	1084	3			Y	-0-					-0-

BURGHER "D" WELL #: 14 RRCID -> 185484 COMPL. DATE 07/31/2001 TOTAL DEPTH 13280 PERF.12479 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1484	N	1484	-0-	-0-	-0-	1484	3			Y	-0-					-0-
12	1519	N	1475	-0-	-44	-0-	1475	3			Y	-0-					-0-
01	1550	N	1491	-0-	-59	-0-	1491	3			Y	-0-					-0-
02	1372	N	1338	-0-	-34	-0-	1338	3			Y	-0-					-0-
03	1488	N	1336	-0-	-152	-0-	1336	3			Y	-0-					-0-
04	1440	N	1232	-0-	-208	-0-	1232	3			Y	-0-					-0-

PHILLIP IVY "A" WELL #: 2 RRCID -> 185596 COMPL. DATE 07/15/2001 TOTAL DEPTH 13616 PERF.13146 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	66	-0-	-1614	-0-	66	3			Y	-0-					-0-
12	3038	X	2468	-0-	-570	-0-	2468	3			Y	-0-					-0-
01	3038	X	1228	-0-	-1810	-0-	1228	3			Y	-0-					-0-
02	2744	X	1083	-0-	-1661	-0-	1083	3			Y	-0-					-0-
03	2480	X	1113	-0-	-1367	-0-	1113	3			Y	-0-					-0-
04	2400	X	530	-0-	-1870	-0-	530	3			Y	-0-					-0-

NEAL "B" WELL #: 2 RRCID -> 185932 COMPL. DATE 08/17/2001 TOTAL DEPTH 13750 PERF.13232 - 13411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1968	-0-	-582	-0-	1968	3			N	-0-					-0-
12	3109	X	3109	-0-	-0-	-0-	3109	3			N	-0-					-0-
01	2790	X	2649	-0-	-141	-0-	2649	3			N	-0-					-0-
02	2543	N	2543	-0-	-0-	-0-	2543	3			N	-0-					-0-
03	3100	N	2582	-0-	-518	-0-	2582	3			N	-0-					-0-
*04	2949	N	2949	-0-	-0-	-0-	2949	3			N	-0-					-0-

BURGHER "G" WELL #: 5 RRCID -> 186127 COMPL. DATE 08/09/2001 TOTAL DEPTH 13170 PERF.12342 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
12	868	N	647	-0-	-221	-0-	647	3			Y	-0-					-0-
01	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-
02	1073	X	1073	-0-	-0-	-0-	1073	3			Y	-0-					-0-
03	868	X	256	-0-	-612	-0-	256	3			Y	-0-					-0-
*04	1095	X	1095	-0-	-0-	-0-	1095	3			Y	-0-					-0-

WILLIFORD "A" WELL #: 5 RRCID -> 186128 COMPL. DATE 09/13/2001 TOTAL DEPTH 13665 PERF.13228 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2219	N	2219	-0-	-0-	-0-	2219	3			Y	-0-					-0-
12	2226	N	2226	-0-	-0-	-0-	2226	3			Y	-0-					-0-
01	2098	N	2098	-0-	-0-	-0-	2098	3			Y	-0-					-0-
02	2072	N	1823	-0-	-249	-0-	1823	3			Y	-0-					-0-
03	2232	N	2175	-0-	-57	-0-	2175	3			Y	-0-					-0-
*04	2132	N	2132	-0-	-0-	-0-	2132	3			Y	-0-					-0-

BURGHER "C" WELL #: 11 RRCID -> 186160 COMPL. DATE 08/22/2001 TOTAL DEPTH 13610 PERF.13276 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2944	X	2944	-0-	-0-	-0-	2944	3			Y	-0-					-0-
12	3067	X	3067	-0-	-0-	-0-	3067	3			Y	-0-					-0-
01	3069	N	3069	-0-	-0-	-0-	3069	3			Y	-0-					-0-
02	2800	X	2662	-0-	-138	-0-	2662	3			Y	-0-					-0-
03	3069	X	2885	-0-	-184	-0-	2885	3			Y	-0-					-0-
04	2970	X	2896	-0-	-74	-0-	2896	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "D" WELL #: 13 RRCID -> 186419 COMPL. DATE 09/07/2001 TOTAL DEPTH 13230 PERF.12968 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13186	X	5154	-0-	-8032	-0-	5154	3			Y	-0-					-0-
12	5117	X	5117	-0-	-0-	-0-	5117	3			Y	-0-					-0-
01	4874	X	4874	-0-	-0-	-0-	4874	3			Y	-0-					-0-
02	5264	X	4308	-0-	-956	-0-	4308	3			Y	-0-					-0-
03	5611	X	4660	-0-	-951	-0-	4660	3			Y	-0-					-0-
04	5160	X	4453	-0-	-707	-0-	4453	3			Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 1 RRCID -> 186459 COMPL. DATE 09/16/2001 TOTAL DEPTH 17521 PERF.14939 - 15216

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 16 RRCID -> 186561 COMPL. DATE 09/15/2001 TOTAL DEPTH 13200 PERF.12870 - 12995

11	4830	X	3569	-0-	-1261	-0-	3569	3			Y	-0-					-0-
12	4154	X	3584	-0-	-570	-0-	3584	3			Y	-0-					-0-
01	4154	X	3534	-0-	-620	-0-	3534	3			Y	-0-					-0-
02	3584	X	3154	-0-	-430	-0-	3154	3			Y	-0-					-0-
03	3813	X	3381	-0-	-432	-0-	3381	3			Y	-0-					-0-
04	3570	X	3095	-0-	-475	-0-	3095	3			Y	-0-					-0-

BURGHER "G" WELL #: 4 RRCID -> 186565 COMPL. DATE 08/31/2001 TOTAL DEPTH 13240 PERF.12798 - 12884

11	1381	N	1381	-0-	-0-	-0-	1381	3			Y	-0-					-0-
12	2175	N	2175	-0-	-0-	-0-	2175	3			Y	-0-					-0-
01	1363	N	1363	-0-	-0-	-0-	1363	3			Y	-0-					-0-
02	1428	X	1180	-0-	-248	-0-	1180	3			Y	-0-					-0-
03	2170	X	1707	-0-	-463	-0-	1707	3			Y	-0-					-0-
04	2100	X	1689	-0-	-411	-0-	1689	3			Y	-0-					-0-

MOODY "A" WELL #: 6 RRCID -> 186576 COMPL. DATE 04/13/2016 TOTAL DEPTH 13116 PERF.11338 - 12892

11	2557	X	2557	-0-	-0-	-0-	2557	3			Y	-0-					-0-
12	2604	X	2515	-0-	-89	-0-	2515	3			Y	-0-					-0-
01	2673	X	2673	-0-	-0-	-0-	2673	3			Y	-0-					-0-
02	2418	N	2418	-0-	-0-	-0-	2418	3			Y	-0-					-0-
03	2533	N	2533	-0-	-0-	-0-	2533	3			Y	-0-					-0-
04	2580	N	2408	-0-	-172	-0-	2408	3			Y	-0-					-0-

BURGHER "C" WELL #: 12 RRCID -> 186643 COMPL. DATE 07/28/2001 TOTAL DEPTH 13700 PERF.13084 - 13414

11	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-

BURGHER "D" WELL #: 15 RRCID -> 186853 COMPL. DATE 04/09/2016 TOTAL DEPTH 13435 PERF.12576 - 13259

11	210	N	190	-0-	-20	-0-	190	3			Y	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
02	336	X	127	-0-	-209	-0-	127	3			Y	-0-					-0-
03	403	X	161	-0-	-242	-0-	161	3			Y	-0-					-0-
04	390	X	351	-0-	-39	-0-	351	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "A" WELL #: 12 RRCID -> 186912 COMPL. DATE 10/18/2001 TOTAL DEPTH 13600 PERF.12715 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
03	217	N	101	-0-	-116	-0-	101	3			Y	-0-					-0-
04	120	N	77	-0-	-43	-0-	77	3			Y	-0-					-0-

BURGHER "C" WELL #: 14 RRCID -> 187238 COMPL. DATE 10/17/2001 TOTAL DEPTH 13670 PERF.13320 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2085	-0-	-375	-0-	2085	3			Y	-0-					-0-
12	2511	X	2162	-0-	-349	-0-	2162	3			Y	-0-					-0-
01	2116	N	2116	-0-	-0-	-0-	2116	3			Y	-0-					-0-
02	1960	N	1908	-0-	-52	-0-	1908	3			Y	-0-					-0-
03	2170	N	2026	-0-	-144	-0-	2026	3			Y	-0-					-0-
*04	2064	N	2064	-0-	-0-	-0-	2064	3			Y	-0-					-0-

BURGHER "A" WELL #: 11 RRCID -> 187356 COMPL. DATE 10/13/2001 TOTAL DEPTH 13587 PERF.13170 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1942	N	1942	-0-	-0-	-0-	1942	3			Y	-0-					-0-
12	1864	N	1864	-0-	-0-	-0-	1864	3			Y	-0-					-0-
01	1892	N	1892	-0-	-0-	-0-	1892	3			Y	-0-					-0-
02	1820	N	1528	-0-	-292	-0-	1528	3			Y	-0-					-0-
03	1860	N	648	-0-	-1212	-0-	648	3			Y	-0-					-0-
04	1830	N	682	-0-	-1148	-0-	682	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 4 RRCID -> 187478 COMPL. DATE 11/19/2001 TOTAL DEPTH 13585 PERF.13142 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1779	N	1779	-0-	-0-	-0-	1779	3			Y	-0-					-0-
12	1904	N	1904	-0-	-0-	-0-	1904	3			Y	-0-					-0-
01	1652	N	1652	-0-	-0-	-0-	1652	3			Y	-0-					-0-
02	1652	N	1342	-0-	-310	-0-	1342	3			Y	-0-					-0-
03	1891	N	613	-0-	-1278	-0-	613	3			Y	-0-					-0-
04	1590	N	914	-0-	-676	-0-	914	3			Y	-0-					-0-

MOODY "A" WELL #: 7 RRCID -> 187570 COMPL. DATE 11/21/2001 TOTAL DEPTH 13125 PERF.12338 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	74	-0-	-46	-0-	74	3			Y	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
01	93	N	59	-0-	-34	-0-	59	3			Y	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-
*04	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-

BURGHER "E" WELL #: 6 RRCID -> 187695 COMPL. DATE 12/21/2001 TOTAL DEPTH 13540 PERF.13188 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6370	X	6370	-0-	-0-	-0-	6370	3			Y	-0-					-0-
12	5180	X	5180	-0-	-0-	-0-	5180	3			Y	-0-					-0-
01	6484	X	6484	-0-	-0-	-0-	6484	3			Y	-0-					-0-
02	5936	X	5512	-0-	-424	-0-	5512	3			Y	-0-					-0-
03	6572	X	6353	-0-	-219	-0-	6353	3			Y	-0-					-0-
04	6360	X	6250	-0-	-110	-0-	6250	3			Y	-0-					-0-

BURGHER "D" WELL #: 2 RRCID -> 187872 COMPL. DATE 08/16/2000 TOTAL DEPTH N/A PERF.14636 - 14641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5975	X	5975	-0-	-0-	-0-	5975	3			Y	-0-					-0-
12	5930	X	5930	-0-	-0-	-0-	5930	3			Y	-0-					-0-
01	5580	X	2404	-0-	-3176	-0-	2404	3			Y	-0-					-0-
02	5824	X	3384	-0-	-2440	-0-	3384	3			Y	-0-					-0-
03	6448	X	5634	-0-	-814	-0-	5634	3			Y	-0-					-0-
04	5970	X	5641	-0-	-329	-0-	5641	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "A" WELL #: 14 RRCID -> 187957 COMPL. DATE 11/19/2001 TOTAL DEPTH 13730 PERF.13456 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	3079	-0-	-131	-0-	3079	3			Y	-0-					-0-
12	3286	X	3167	-0-	-119	-0-	3167	3			Y	-0-					-0-
01	3255	X	3075	-0-	-180	-0-	3075	3			Y	-0-					-0-
02	2940	X	2888	-0-	-52	-0-	2888	3			Y	-0-					-0-
03	3224	X	3171	-0-	-53	-0-	3171	3			Y	-0-					-0-
04	3090	X	3069	-0-	-21	-0-	3069	3			Y	-0-					-0-

BURGHER "C" WELL #: 10 RRCID -> 187987 COMPL. DATE 10/11/2001 TOTAL DEPTH 13500 PERF.13038 - 13247

11	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
12	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-
02	532	N	498	-0-	-34	-0-	498	3			Y	-0-					-0-
03	620	N	566	-0-	-54	-0-	566	3			Y	-0-					-0-
04	570	N	554	-0-	-16	-0-	554	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 3 RRCID -> 188001 COMPL. DATE 09/29/2001 TOTAL DEPTH 13540 PERF.12882 - 13348

11	330	N	327	-0-	-3	-0-	327	3			Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
02	308	N	276	-0-	-32	-0-	276	3			Y	-0-					-0-
03	310	N	139	-0-	-171	-0-	139	3			Y	-0-					-0-
04	360	N	47	-0-	-313	-0-	47	3			Y	-0-					-0-

BURGHER "E" WELL #: 5 RRCID -> 188035 COMPL. DATE 10/06/2001 TOTAL DEPTH 13350 PERF.12961 - 13050

11	3330	X	3187	-0-	-143	-0-	3187	3			Y	-0-					-0-
12	3348	X	3265	-0-	-83	-0-	3265	3			Y	-0-					-0-
01	3383	X	3383	-0-	-0-	-0-	3383	3			Y	-0-					-0-
02	2996	X	2982	-0-	-14	-0-	2982	3			Y	-0-					-0-
03	3372	X	3372	-0-	-0-	-0-	3372	3			Y	-0-					-0-
04	3270	X	2921	-0-	-349	-0-	2921	3			Y	-0-					-0-

NEAL "B" WELL #: 3 RRCID -> 188061 COMPL. DATE 12/15/2001 TOTAL DEPTH 13610 PERF.13224 - 13292

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIP IVY "A" WELL #: 1 RRCID -> 188146 COMPL. DATE 02/20/2002 TOTAL DEPTH 13600 PERF.13260 - 13385

11	3600	X	-0-	-0-	-3600	-0-					Y	-0-					-0-
12	3565	X	25	-0-	-3540	-0-	25	3			Y	-0-					-0-
01	3441	X	472	-0-	-2969	-0-	472	3			Y	-0-					-0-
02	1624	X	1472	-0-	-152	-0-	1472	3			Y	-0-					-0-
03	1622	X	1622	-0-	-0-	-0-	1622	3			Y	-0-					-0-
*04	1510	X	1510	-0-	-0-	-0-	1510	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 5 RRCID -> 188254 COMPL. DATE 10/13/2001 TOTAL DEPTH 13575 PERF.13152 - 13320

11	2817	X	2817	-0-	-0-	-0-	2817	3			Y	-0-					-0-
12	2666	X	2299	-0-	-367	-0-	2299	3			Y	-0-					-0-
01	2666	X	1423	-0-	-1243	-0-	1423	3			Y	-0-					-0-
02	2632	X	1636	-0-	-996	-0-	1636	3			Y	-0-					-0-
03	2914	X	1917	-0-	-997	-0-	1917	3			Y	-0-					-0-
04	2820	X	2157	-0-	-663	-0-	2157	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER, J & L "E" WELL #: 1 RRCID -> 188532 COMPL. DATE 01/17/2002 TOTAL DEPTH 13070 PERF.12718 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 9 RRCID -> 188570 COMPL. DATE 02/27/2002 TOTAL DEPTH 13200 PERF.12916 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3986	-0-	-244	-0-	3986	3			Y	-0-					-0-
12	4309	X	4011	-0-	-298	-0-	4011	3			Y	-0-					-0-
01	4247	X	3932	-0-	-315	-0-	3932	3			Y	-0-					-0-
02	3836	X	3546	-0-	-290	-0-	3546	3			Y	-0-					-0-
03	4216	X	3905	-0-	-311	-0-	3905	3			Y	-0-					-0-
04	3990	X	3760	-0-	-230	-0-	3760	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 6 RRCID -> 189206 COMPL. DATE 04/26/2002 TOTAL DEPTH 13570 PERF.13275 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12796	X	3042	-0-	-9754	-0-	3042	3			Y	-0-					-0-
12	3701	X	3701	-0-	-0-	-0-	3701	3			Y	-0-					-0-
01	4326	X	4326	-0-	-0-	-0-	4326	3			Y	-0-					-0-
02	5908	X	4268	-0-	-1640	-0-	4268	3			Y	-0-					-0-
03	3689	X	3434	-0-	-255	-0-	3434	3			Y	-0-					-0-
*04	5080	X	5080	-0-	-0-	-0-	5080	3			Y	-0-					-0-

BOWERS "A" WELL #: 1 RRCID -> 189475 COMPL. DATE 04/11/2002 TOTAL DEPTH 13236 PERF.12940 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1558	N	1558	-0-	-0-	-0-	1558	3			Y	-0-					-0-
12	1590	N	1590	-0-	-0-	-0-	1590	3			Y	-0-					-0-
01	1523	N	1523	-0-	-0-	-0-	1523	3			Y	-0-					-0-
02	1456	N	1404	-0-	-52	-0-	1404	3			Y	-0-					-0-
03	1581	N	1551	-0-	-30	-0-	1551	3			Y	-0-					-0-
*04	1499	N	1499	-0-	-0-	-0-	1499	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 7 RRCID -> 189518 COMPL. DATE 06/05/2002 TOTAL DEPTH 13500 PERF.13094 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	590	-0-	-640	-0-	590	3			Y	-0-					-0-
12	1525	N	1525	-0-	-0-	-0-	1525	3			Y	-0-					-0-
01	1810	N	1810	-0-	-0-	-0-	1810	3			Y	-0-					-0-
02	1585	N	1585	-0-	-0-	-0-	1585	3			Y	-0-					-0-
03	1742	N	1742	-0-	-0-	-0-	1742	3			Y	-0-					-0-
04	1740	N	1734	-0-	-6	-0-	1734	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 1 RRCID -> 189530 COMPL. DATE 06/12/2002 TOTAL DEPTH 13220 PERF.12882 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1823	-0-	-67	-0-	1823	3			Y	-0-					60
12	1860	N	1824	-0-	-36	-0-	1824	3			Y	-0-					60
01	1829	N	1757	-0-	-72	-0-	1757	3			Y	-0-					60
02	1708	N	1555	-0-	-153	-0-	1555	3			Y	-0-					60
03	1829	N	1701	-0-	-128	-0-	1701	3			Y	-0-					60
*04	2105	N	2105	-0-	-0-	-0-	2105	3			Y	-0-					60

BURGHER "G" WELL #: 8 RRCID -> 189555 COMPL. DATE 06/13/2001 TOTAL DEPTH 13520 PERF.13000 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5270	X	5270	-0-	-0-	-0-	5270	3			Y	-0-					-0-
12	5425	X	5391	-0-	-34	-0-	5391	3			Y	-0-					-0-
01	5363	X	5357	-0-	-6	-0-	5357	3			Y	-0-					-0-
02	4928	X	4783	-0-	-145	-0-	4783	3			Y	-0-					-0-
03	5456	X	5169	-0-	-287	-0-	5169	3			Y	-0-					-0-
04	5280	X	5031	-0-	-249	-0-	5031	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
APC ANDERSON WELL #: 1 RRCID -> 189696 COMPL. DATE 07/18/2002 TOTAL DEPTH 13380 PERF.13056 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
01	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
02	672	N	651	-0-	-21	-0-	651	3			N	-0-					-0-
03	651	N	376	-0-	-275	-0-	376	3			N	-0-					-0-
04	660	N	350	-0-	-310	-0-	350	3			N	-0-					-0-

PARKER, J & L "E" WELL #: 2 RRCID -> 190006 COMPL. DATE 07/21/2002 TOTAL DEPTH 13175 PERF.12883 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1999	N	1999	-0-	-0-	-0-	1999	3			Y	-0-					-0-
12	2046	N	1899	-0-	-147	-0-	1899	3			Y	-0-					-0-
01	1953	N	1808	-0-	-145	-0-	1808	3			Y	-0-					-0-
02	1876	N	1666	-0-	-210	-0-	1666	3			Y	-0-					-0-
03	1891	N	1798	-0-	-93	-0-	1798	3			Y	-0-					-0-
04	1740	N	1577	-0-	-163	-0-	1577	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 8 RRCID -> 190170 COMPL. DATE 08/14/2002 TOTAL DEPTH 13575 PERF.13152 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3327	-0-	-153	-0-	3327	3			Y	-0-					-0-
12	3565	X	3409	-0-	-156	-0-	3409	3			Y	-0-					-0-
01	3503	X	3395	-0-	-108	-0-	3395	3			Y	-0-					-0-
02	3164	X	3047	-0-	-117	-0-	3047	3			Y	-0-					-0-
03	3503	X	3372	-0-	-131	-0-	3372	3			Y	-0-					-0-
04	3330	X	3299	-0-	-31	-0-	3299	3			Y	-0-					-0-

IVY, BETTY JEAN 'A WELL #: 2 RRCID -> 190761 COMPL. DATE 09/04/2002 TOTAL DEPTH 13180 PERF.12814 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5254	X	5254	-0-	-0-	-0-	5254	3			Y	-0-					-0-
12	5415	X	5415	-0-	-0-	-0-	5415	3			Y	-0-					-0-
01	5365	X	5365	-0-	-0-	-0-	5365	3			Y	-0-					-0-
02	4984	X	4668	-0-	-316	-0-	4668	3			Y	-0-					-0-
03	5425	X	4879	-0-	-546	-0-	4879	3			Y	-0-					-0-
04	5250	X	4718	-0-	-532	-0-	4718	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 5 RRCID -> 190839 COMPL. DATE 09/11/2002 TOTAL DEPTH 13300 PERF.12984 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5128	X	5128	-0-	-0-	-0-	5128	3			Y	-0-					-0-
12	6107	X	5173	-0-	-934	-0-	5173	3			Y	-0-					-0-
01	6107	X	5244	-0-	-863	-0-	5244	3			Y	-0-					-0-
02	5712	X	4321	-0-	-1391	-0-	4321	3			Y	-0-					-0-
03	5456	X	4649	-0-	-807	-0-	4649	3			Y	-0-					-0-
04	5130	X	3548	-0-	-1582	-0-	3548	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 10 RRCID -> 191213 COMPL. DATE 09/24/2002 TOTAL DEPTH 13650 PERF.13354 - 13446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2485	N	2485	-0-	-0-	-0-	2485	3			Y	-0-					-0-
12	2218	N	2218	-0-	-0-	-0-	2218	3			Y	-0-					-0-
01	2441	N	2441	-0-	-0-	-0-	2441	3			Y	-0-					-0-
02	2324	N	2238	-0-	-86	-0-	2238	3			Y	-0-					-0-
03	2670	N	2670	-0-	-0-	-0-	2670	3			Y	-0-					-0-
*04	2534	N	2534	-0-	-0-	-0-	2534	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 4 RRCID -> 191389 COMPL. DATE 10/18/2002 TOTAL DEPTH 13400 PERF.13014 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3458	X	3458	-0-	-0-	-0-	3458	3			Y	-0-					-0-
12	2345	X	2345	-0-	-0-	-0-	2345	3			Y	-0-					-0-
01	3119	X	3119	-0-	-0-	-0-	3119	3			Y	-0-					-0-
02	3332	X	2127	-0-	-1205	-0-	2127	3			Y	-0-					-0-
03	3565	X	3413	-0-	-152	-0-	3413	3			Y	-0-					-0-
04	3450	X	2373	-0-	-1077	-0-	2373	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
IVY, PHILLIP "A" WELL #: 9 RRCID -> 191500 COMPL. DATE 10/30/2002 TOTAL DEPTH 13636 PERF.13222 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1024	N	1024	-0-	-0-	-0-	1024	3			Y	-0-					-0-
12	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-
01	1000	N	1000	-0-	-0-	-0-	1000	3			Y	-0-					-0-
02	952	N	942	-0-	-10	-0-	942	3			Y	-0-					-0-
03	992	N	937	-0-	-55	-0-	937	3			Y	-0-					-0-
*04	1014	N	1014	-0-	-0-	-0-	1014	3			Y	-0-					-0-

BURGHER "A" WELL #: 8 RRCID -> 191647 COMPL. DATE N/A TOTAL DEPTH 12777 PERF.12280 - 12670

11	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-

APC CLARIDGE "A" WELL #: 1 RRCID -> 191922 COMPL. DATE 10/11/2002 TOTAL DEPTH 13305 PERF.12936 - 13100

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

APC ANDERSON WELL #: 2 RRCID -> 192164 COMPL. DATE 11/28/2002 TOTAL DEPTH 13377 PERF.13030 - 13242

11	3805	X	3805	-0-	-0-	-0-	3805	3			N	-0-					-0-
12	3930	X	3930	-0-	-0-	-0-	3930	3			N	-0-					-0-
01	3916	X	3916	-0-	-0-	-0-	3916	3			N	-0-					-0-
02	2198	X	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-
03	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
04	150	X	1	-0-	-149	-0-	1	3			N	-0-					-0-

APC CLARIDGE "A" WELL #: 3 RRCID -> 192330 COMPL. DATE 12/12/2002 TOTAL DEPTH 13395 PERF.13015 - 13163

11	1951	N	1951	-0-	-0-	-0-	1951	3			Y	-0-					-0-
12	1907	N	1907	-0-	-0-	-0-	1907	3			Y	-0-					-0-
01	1878	N	1878	-0-	-0-	-0-	1878	3			Y	-0-					-0-
02	1820	N	1201	-0-	-619	-0-	1201	3			Y	-0-					-0-
03	2291	N	2291	-0-	-0-	-0-	2291	3			Y	-0-					-0-
*04	2237	N	2237	-0-	-0-	-0-	2237	3			Y	-0-					-0-

BOWERS "A" WELL #: 2 RRCID -> 192376 COMPL. DATE 12/06/2002 TOTAL DEPTH 13185 PERF.12556 - 12872

11	1380	N	1312	-0-	-68	-0-	1312	3			Y	-0-					-0-
12	1578	N	1578	-0-	-0-	-0-	1578	3			Y	-0-					-0-
01	1382	N	1382	-0-	-0-	-0-	1382	3			Y	-0-					-0-
02	1232	N	1155	-0-	-77	-0-	1155	3			Y	-0-					-0-
03	1581	N	710	-0-	-871	-0-	710	3			Y	-0-					-0-
04	1350	N	687	-0-	-663	-0-	687	3			Y	-0-					-0-

APC ANDERSON WELL #: 3 RRCID -> 192976 COMPL. DATE 01/29/2003 TOTAL DEPTH 13485 PERF.12984 - 16116

11	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
12	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
01	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
02	392	N	337	-0-	-55	-0-	337	3			N	-0-					-0-
03	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
04	390	N	337	-0-	-53	-0-	337	3			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
IVY, BETTY JEAN "A" WELL #: 1 RRCID -> 193065 COMPL. DATE 01/29/2003 TOTAL DEPTH 13240 PERF.12931 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2996	-0-	-4	-0-	2996	3			Y	-0-					-0-
12	3147	X	3147	-0-	-0-	-0-	3147	3			Y	-0-					-0-
01	3175	X	3175	-0-	-0-	-0-	3175	3			Y	-0-					-0-
02	2856	X	2841	-0-	-15	-0-	2841	3			Y	-0-					-0-
03	3185	X	3185	-0-	-0-	-0-	3185	3			Y	-0-					-0-
04	3060	X	3014	-0-	-46	-0-	3014	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 5 RRCID -> 193615 COMPL. DATE 02/13/2003 TOTAL DEPTH 13335 PERF.12920 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2474	N	2474	-0-	-0-	-0-	2474	3			Y	-0-					-0-
12	2573	N	2567	-0-	-6	-0-	2567	3			Y	-0-					-0-
01	2573	N	2454	-0-	-119	-0-	2454	3			Y	-0-					-0-
02	2296	N	1870	-0-	-426	-0-	1870	3			Y	-0-					-0-
03	2573	N	2458	-0-	-115	-0-	2458	3			Y	-0-					-0-
*04	2536	N	2536	-0-	-0-	-0-	2536	3			Y	-0-					-0-

BURGHER "G" WELL #: 13 RRCID -> 193617 COMPL. DATE 03/05/2003 TOTAL DEPTH 13360 PERF.12876 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2976	-0-	-264	-0-	2976	3			Y	-0-					-0-
12	3348	X	2963	-0-	-385	-0-	2963	3			Y	-0-					-0-
01	3348	X	3065	-0-	-283	-0-	3065	3			Y	-0-					-0-
02	3668	X	2089	-0-	-1579	-0-	2089	3			Y	-0-					-0-
03	3503	X	3336	-0-	-167	-0-	3336	3			Y	-0-					-0-
*04	3192	X	3192	-0-	-0-	-0-	3192	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 4 RRCID -> 193618 COMPL. DATE 02/26/2003 TOTAL DEPTH 13250 PERF.12813 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	1892	-0-	-2338	-0-	1892	3			Y	-0-					-0-
12	4371	X	1923	-0-	-2448	-0-	1923	3			Y	-0-					-0-
01	4371	X	1507	-0-	-2864	-0-	1507	3			Y	-0-					-0-
02	3368	X	3368	-0-	-0-	-0-	3368	3			Y	-0-					-0-
03	2852	X	2852	-0-	-0-	-0-	2852	3			Y	-0-					-0-
*04	1988	X	1988	-0-	-0-	-0-	1988	3			Y	-0-					-0-

APC ANDERSON WELL #: 4 RRCID -> 193636 COMPL. DATE 03/08/2003 TOTAL DEPTH 13425 PERF.12968 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3410	X	3410	-0-	-0-	-0-	3410	3			N	-0-					-0-
12	3100	X	2798	-0-	-302	-0-	2798	3			N	-0-					-0-
01	3441	X	3132	-0-	-309	-0-	3132	3			N	-0-					-0-
02	3192	X	2963	-0-	-229	-0-	2963	3			N	-0-					-0-
03	3534	X	3189	-0-	-345	-0-	3189	3			N	-0-					-0-
04	3420	X	2243	-0-	-1177	-0-	2243	3			N	-0-					-0-

WILLIFORD "C" WELL #: 1 RRCID -> 194153 COMPL. DATE 03/11/2003 TOTAL DEPTH 15500 PERF.14673 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 20 RRCID -> 194230 COMPL. DATE 04/04/2003 TOTAL DEPTH 13412 PERF.13038 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	3095	-0-	-25	-0-	3095	3			Y	-0-					-0-
12	3224	X	3152	-0-	-72	-0-	3152	3			Y	-0-					-0-
01	3224	X	3099	-0-	-125	-0-	3099	3			Y	-0-					-0-
02	2968	X	2862	-0-	-106	-0-	2862	3			Y	-0-					-0-
03	3286	X	3165	-0-	-121	-0-	3165	3			Y	-0-					-0-
04	3090	X	3077	-0-	-13	-0-	3077	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "C" WELL #: 23 RRCID -> 194267 COMPL. DATE 03/29/2003 TOTAL DEPTH 13640 PERF.13226 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2416	-0-	-44	-0-	2416	3			Y	-0-					-0-
12	2635	N	2463	-0-	-172	-0-	2463	3			Y	-0-					-0-
01	2542	N	2030	-0-	-512	-0-	2030	3			Y	-0-					-0-
02	2380	X	2104	-0-	-276	-0-	2104	3			Y	-0-					-0-
03	2542	X	2165	-0-	-377	-0-	2165	3			Y	-0-					-0-
04	2430	X	2137	-0-	-293	-0-	2137	3			Y	-0-					-0-

BURGHER "G" WELL #: 11 RRCID -> 194271 COMPL. DATE 03/19/2003 TOTAL DEPTH 13255 PERF.12942 - 13091

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 11 RRCID -> 194296 COMPL. DATE 03/18/2003 TOTAL DEPTH 13625 PERF.13219 - 13426

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

IVY, BETTY JEAN "A" WELL #: 3 RRCID -> 195848 COMPL. DATE 04/03/2003 TOTAL DEPTH 13165 PERF.12812 - 12933

11	5190	X	4315	-0-	-875	-0-	4315	3			Y	-0-					-0-
12	5270	X	4358	-0-	-912	-0-	4358	3			Y	-0-					-0-
01	5146	X	4392	-0-	-754	-0-	4392	3			Y	-0-					-0-
02	4648	X	3879	-0-	-769	-0-	3879	3			Y	-0-					-0-
03	4960	X	4222	-0-	-738	-0-	4222	3			Y	-0-					-0-
04	4320	X	3808	-0-	-512	-0-	3808	3			Y	-0-					-0-

BURGHER "D" WELL #: 18 RRCID -> 195849 COMPL. DATE 03/25/2003 TOTAL DEPTH 13378 PERF.12884 - 13180

11	4200	X	4030	-0-	-170	-0-	4030	3			Y	-0-					-0-
12	4340	X	3307	-0-	-1033	-0-	3307	3			Y	-0-					-0-
01	4340	X	4109	-0-	-231	-0-	4109	3			Y	-0-					-0-
02	3892	X	3486	-0-	-406	-0-	3486	3			Y	-0-					-0-
03	4309	X	4094	-0-	-215	-0-	4094	3			Y	-0-					-0-
04	4020	X	3863	-0-	-157	-0-	3863	3			Y	-0-					-0-

BURGHER "D" WELL #: 20 RRCID -> 195850 COMPL. DATE 04/25/2003 TOTAL DEPTH 13340 PERF.12600 - 13171

11	990	N	768	-0-	-222	-0-	768	3			Y	-0-					-0-
12	961	N	668	-0-	-293	-0-	668	3			Y	-0-					-0-
01	837	N	561	-0-	-276	-0-	561	3			Y	-0-					-0-
02	728	N	181	-0-	-547	-0-	181	3			Y	-0-					-0-
03	682	N	575	-0-	-107	-0-	575	3			Y	-0-					-0-
*04	1902	N	1902	-0-	-0-	-0-	1902	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 13 RRCID -> 195851 COMPL. DATE 04/25/2003 TOTAL DEPTH 13620 PERF.13208 - 13334

11	2820	X	2820	-0-	-0-	-0-	2820	3			Y	-0-					-0-
12	3030	X	3030	-0-	-0-	-0-	3030	3			Y	-0-					-0-
01	2986	X	2986	-0-	-0-	-0-	2986	3			Y	-0-					-0-
02	3069	X	3069	-0-	-0-	-0-	3069	3			Y	-0-					-0-
03	3413	X	3413	-0-	-0-	-0-	3413	3			Y	-0-					-0-
*04	3355	X	3355	-0-	-0-	-0-	3355	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
IVY, PHILLIP "A" WELL #: 12 RRCID -> 195852 COMPL. DATE 04/29/2003 TOTAL DEPTH 13550 PERF.13172 - 13294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
04	14	N	5	-0-	-9	-0-	5	3			Y	-0-					-0-

APC ANDERSON WELL #: 5 RRCID -> 195854 COMPL. DATE 04/30/2003 TOTAL DEPTH 13380 PERF.13028 - 13182

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 19 RRCID -> 195855 COMPL. DATE 05/28/2003 TOTAL DEPTH 13400 PERF.13043 - 13089

11	1860	N	1729	-0-	-131	-0-	1729	3			Y	-0-					-0-
12	1922	N	1823	-0-	-99	-0-	1823	3			Y	-0-					-0-
01	1922	N	1805	-0-	-117	-0-	1805	3			Y	-0-					-0-
02	1624	N	1607	-0-	-17	-0-	1607	3			Y	-0-					-0-
03	1925	N	1925	-0-	-0-	-0-	1925	3			Y	-0-					-0-
*04	1833	N	1833	-0-	-0-	-0-	1833	3			Y	-0-					-0-

PARKER, J & L "E" WELL #: 3 RRCID -> 195856 COMPL. DATE 06/03/2003 TOTAL DEPTH 13105 PERF.12728 - 12911

11	2532	N	2532	-0-	-0-	-0-	2532	3			Y	-0-					-0-
12	2568	N	2568	-0-	-0-	-0-	2568	3			Y	-0-					-0-
01	2768	N	2768	-0-	-0-	-0-	2768	3			Y	-0-					-0-
02	2352	N	2314	-0-	-38	-0-	2314	3			Y	-0-					-0-
03	2573	N	2419	-0-	-154	-0-	2419	3			Y	-0-					-0-
04	2670	N	293	-0-	-2377	-0-	293	3			Y	-0-					-0-

KNOWLES "A" WELL #: 1 RRCID -> 195858 COMPL. DATE 03/28/2003 TOTAL DEPTH 17300 PERF.14374 - 16592

11	6510	X	3719	-0-	-2791	-0-	3719	3			N	-0-					-0-
12	6076	X	4434	-0-	-1642	-0-	4434	3			N	-0-					-0-
01	4898	X	4505	-0-	-393	-0-	4505	3			N	-0-					-0-
02	6586	X	6586	-0-	-0-	-0-	6586	3			N	-0-					-0-
03	8613	X	8613	-0-	-0-	-0-	8613	3			N	-0-					-0-
*04	7623	X	7623	-0-	-0-	-0-	7623	3			N	-0-					-0-

BURGHER "D" WELL #: 21 RRCID -> 196231 COMPL. DATE 06/26/2003 TOTAL DEPTH 13227 PERF.12606 - 13023

11	1950	N	1705	-0-	-245	-0-	1705	3			Y	-0-					-0-
12	1975	N	1975	-0-	-0-	-0-	1975	3			Y	-0-					-0-
01	1953	N	1836	-0-	-117	-0-	1836	3			Y	-0-					-0-
02	1596	N	1485	-0-	-111	-0-	1485	3			Y	-0-					-0-
03	1984	N	1854	-0-	-130	-0-	1854	3			Y	-0-					-0-
*04	1822	N	1822	-0-	-0-	-0-	1822	3			Y	-0-					-0-

BURGHER "E" WELL #: 13 RRCID -> 196233 COMPL. DATE 06/23/2003 TOTAL DEPTH 13126 PERF.12789 - 12933

11	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					-0-
12	775	N	771	-0-	-4	-0-	771	3			Y	-0-					-0-
01	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
02	812	N	768	-0-	-44	-0-	768	3			Y	-0-					-0-
03	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					-0-
*04	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BONNER, HUNTER "A" WELL #: 2 RRCID -> 196248 COMPL. DATE 03/13/2003 TOTAL DEPTH 13260 PERF.12950 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			Y	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 10 RRCID -> 196257 COMPL. DATE 06/12/2003 TOTAL DEPTH 13340 PERF.12864 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	804	-0-	-1206	-0-	804	3			Y	-0-					-0-
12	1984	N	1711	-0-	-273	-0-	1711	3			Y	-0-					-0-
01	2015	N	1655	-0-	-360	-0-	1655	3			Y	-0-					-0-
02	756	N	246	-0-	-510	-0-	246	3			Y	-0-					-0-
03	1705	N	1626	-0-	-79	-0-	1626	3			Y	-0-					-0-
*04	1839	N	1839	-0-	-0-	-0-	1839	3			Y	-0-					-0-

BURGHER "E" WELL #: 14 RRCID -> 196292 COMPL. DATE 06/04/2003 TOTAL DEPTH 13350 PERF.13050 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1987	N	1987	-0-	-0-	-0-	1987	3			Y	-0-					-0-
12	2034	N	2034	-0-	-0-	-0-	2034	3			Y	-0-					-0-
01	2226	N	2226	-0-	-0-	-0-	2226	3			Y	-0-					-0-
02	2012	X	2012	-0-	-0-	-0-	2012	3			Y	-0-					-0-
03	2231	X	2231	-0-	-0-	-0-	2231	3			Y	-0-					-0-
*04	2388	X	2388	-0-	-0-	-0-	2388	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 8 RRCID -> 196311 COMPL. DATE 06/18/2003 TOTAL DEPTH 13160 PERF.12850 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	4062	-0-	-138	-0-	4062	3			Y	-0-					-0-
12	4340	X	4126	-0-	-214	-0-	4126	3			Y	-0-					-0-
01	4340	X	3994	-0-	-346	-0-	3994	3			Y	-0-					-0-
02	3948	X	2313	-0-	-1635	-0-	2313	3			Y	-0-					-0-
03	4278	X	3635	-0-	-643	-0-	3635	3			Y	-0-					-0-
04	4050	X	3807	-0-	-243	-0-	3807	3			Y	-0-					-0-

PARKER, J & L "E" WELL #: 5 RRCID -> 196312 COMPL. DATE 06/24/2003 TOTAL DEPTH 13020 PERF.12663 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
12	372	N	70	-0-	-302	-0-	70	3			Y	-0-					-0-
01	279	N	2	-0-	-277	-0-	2	3			Y	-0-					-0-
02	84	N	6	-0-	-78	-0-	6	3			Y	-0-					-0-
03	62	N	17	-0-	-45	-0-	17	3			Y	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 6 RRCID -> 196314 COMPL. DATE 06/27/2003 TOTAL DEPTH 13200 PERF.12928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2587	-0-	-143	-0-	2587	3			Y	-0-					-0-
12	2821	N	2669	-0-	-152	-0-	2669	3			Y	-0-					-0-
01	2875	N	2875	-0-	-0-	-0-	2875	3			Y	-0-					-0-
02	2576	X	2495	-0-	-81	-0-	2495	3			Y	-0-					-0-
03	2821	X	2762	-0-	-59	-0-	2762	3			Y	-0-					-0-
04	2790	X	2635	-0-	-155	-0-	2635	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 9 RRCID -> 196468 COMPL. DATE 07/14/2003 TOTAL DEPTH 13360 PERF.13058 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3752	X	3752	-0-	-0-	-0-	3752	3			Y	-0-					-0-
12	3583	X	3583	-0-	-0-	-0-	3583	3			Y	-0-					-0-
01	3441	X	3278	-0-	-163	-0-	3278	3			Y	-0-					-0-
02	3500	X	2844	-0-	-656	-0-	2844	3			Y	-0-					-0-
03	3875	X	3364	-0-	-511	-0-	3364	3			Y	-0-					-0-
04	3750	X	3141	-0-	-609	-0-	3141	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BONNER, HUNTER "A" WELL #: 6 RRCID -> 196598 COMPL. DATE 07/25/2003 TOTAL DEPTH 13363 PERF.13013 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	9472	-0-	6472	27323	9471	3	1	9	Y	1	1	1			-0-
12	33396	X	6073	-0-	-27323	-0-	6073	3			Y	-0-					-0-
01	8874	X	8874	-0-	-0-	-0-	8874	3			Y	-0-					-0-
02	13776	X	8031	-0-	-5745	-0-	8031	3			Y	-0-					-0-
03	12183	X	7603	-0-	-4580	-0-	7603	3			Y	-0-					-0-
04	9480	X	6536	-0-	-2944	-0-	6536	3			Y	-0-					-0-

BURGHER "E" WELL #: 15 RRCID -> 196693 COMPL. DATE 07/08/2003 TOTAL DEPTH 13393 PERF.13084 - 13162

11	1640	N	1640	-0-	-0-	-0-	1640	3			Y	-0-					-0-
12	1643	N	1633	-0-	-10	-0-	1633	3			Y	-0-					-0-
01	1333	N	1088	-0-	-245	-0-	1088	3			Y	-0-					-0-
02	1540	X	1485	-0-	-55	-0-	1485	3			Y	-0-					-0-
03	1705	X	1405	-0-	-300	-0-	1405	3			Y	-0-					-0-
04	1650	X	1524	-0-	-126	-0-	1524	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 3 RRCID -> 196882 COMPL. DATE 06/12/2003 TOTAL DEPTH 13661 PERF.13256 - 13436

11	5769	X	5769	-0-	-0-	-0-	5769	3			Y	-0-					-0-
12	6138	X	5584	-0-	-554	-0-	5584	3			Y	-0-					-0-
01	6138	X	5824	-0-	-314	-0-	5824	3			Y	-0-					-0-
02	5544	X	5292	-0-	-252	-0-	5292	3			Y	-0-					-0-
03	6014	X	5910	-0-	-104	-0-	5910	3			Y	-0-					-0-
04	5760	X	5695	-0-	-65	-0-	5695	3			Y	-0-					-0-

BURGHER "D" WELL #: 17 RRCID -> 196900 COMPL. DATE 07/16/2003 TOTAL DEPTH 13258 PERF.12958 - 13030

11	3690	X	3498	-0-	-192	-0-	3498	3			Y	-0-					-0-
12	3813	X	3293	-0-	-520	-0-	3293	3			Y	-0-					-0-
01	3751	X	3501	-0-	-250	-0-	3501	3			Y	-0-					-0-
02	3388	X	2759	-0-	-629	-0-	2759	3			Y	-0-					-0-
03	3689	X	3313	-0-	-376	-0-	3313	3			Y	-0-					-0-
04	3510	X	2677	-0-	-833	-0-	2677	3			Y	-0-					-0-

BURGHER "D" WELL #: 19 RRCID -> 196903 COMPL. DATE 08/07/2003 TOTAL DEPTH 13310 PERF.13040 - 13045

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "D" WELL #: 23 RRCID -> 196904 COMPL. DATE 07/01/2003 TOTAL DEPTH 13435 PERF.13120 - 13235

11	1860	N	1766	-0-	-94	-0-	1766	3			Y	-0-					-0-
12	1860	N	1731	-0-	-129	-0-	1731	3			Y	-0-					-0-
01	1794	N	1794	-0-	-0-	-0-	1794	3			Y	-0-					-0-
02	1652	N	1549	-0-	-103	-0-	1549	3			Y	-0-					-0-
03	1736	N	1705	-0-	-31	-0-	1705	3			Y	-0-					-0-
04	1740	N	1579	-0-	-161	-0-	1579	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 7 RRCID -> 196906 COMPL. DATE 07/23/2003 TOTAL DEPTH 13211 PERF.12948 - 13007

11	4200	X	4001	-0-	-199	-0-	4001	3			N	-0-					-0-
12	4278	X	3068	-0-	-1210	-0-	3068	3			N	-0-					-0-
01	4061	X	2457	-0-	-1604	-0-	2457	3			N	-0-					-0-
02	3724	X	2462	-0-	-1262	-0-	2462	3			N	-0-					-0-
03	4123	X	2871	-0-	-1252	-0-	2871	3			N	-0-					-0-
04	3990	X	2943	-0-	-1047	-0-	2943	3			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

IVY, BETTY JEAN "A" WELL #: 9 RRCID -> 196943 COMPL. DATE 08/09/2003 TOTAL DEPTH 13230 PERF.12844 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	3459	-0-	-2031	-0-	3459	3			Y	-0-					-0-
12	5053	X	3608	-0-	-1445	-0-	3608	3			Y	-0-					-0-
01	3875	X	3829	-0-	-46	-0-	3829	3			Y	-0-					-0-
02	3560	X	3560	-0-	-0-	-0-	3560	3			Y	-0-					-0-
03	3596	X	3367	-0-	-229	-0-	3367	3			Y	-0-					-0-
04	3720	X	3077	-0-	-643	-0-	3077	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 7 RRCID -> 197135 COMPL. DATE 08/14/2003 TOTAL DEPTH 13275 PERF.12874 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	-0-	-0-	-1380	-0-					Y	-0-					-0-
12	226	X	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
01	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
02	2800	N	4236	-0-	1436	1436	4236	3			Y	-0-					-0-
03	3100	N	4200	-0-	1100	2536	4200	3			Y	-0-					-0-
*04	3000	N	4039	-0-	1039	3575	4039	3			Y	-0-					-0-

BURGHER "E" WELL #: 12 RRCID -> 197210 COMPL. DATE 08/21/2003 TOTAL DEPTH 13189 PERF.12918 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
12	403	N	303	-0-	-100	-0-	303	3			Y	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
04	330	N	243	-0-	-87	-0-	243	3			Y	-0-					-0-

BURGHER "E" WELL #: 17 RRCID -> 197238 COMPL. DATE 09/03/2003 TOTAL DEPTH 13387 PERF.13106 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3280	-0-	-170	-0-	3280	3			Y	-0-					-0-
12	3565	X	3438	-0-	-127	-0-	3438	3			Y	-0-					-0-
01	3534	X	3403	-0-	-131	-0-	3403	3			Y	-0-					-0-
02	3164	X	3030	-0-	-134	-0-	3030	3			Y	-0-					-0-
03	3441	X	3338	-0-	-103	-0-	3338	3			Y	-0-					-0-
04	3330	X	3220	-0-	-110	-0-	3220	3			Y	-0-					-0-

BURGHER "G" WELL #: 12 RRCID -> 197240 COMPL. DATE 05/21/2003 TOTAL DEPTH 13328 PERF.12934 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	-0-	-0-	-3990	-0-					Y	-0-					-0-
12	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-
01	31	X	7	-0-	-24	-0-	7	3			Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

BURGHER "A" WELL #: 15 RRCID -> 197628 COMPL. DATE 08/06/2003 TOTAL DEPTH 13640 PERF.13194 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1336	-0-	-254	-0-	1336	3			Y	-0-					-0-
12	1643	N	1395	-0-	-248	-0-	1395	3			Y	-0-					-0-
01	1550	N	1352	-0-	-198	-0-	1352	3			Y	-0-					-0-
02	1260	N	422	-0-	-838	-0-	422	3			Y	-0-					-0-
03	1395	N	-0-	-0-	-1395	-0-					Y	-0-					-0-
04	1320	N	-0-	-0-	-1320	-0-					Y	-0-					-0-

BURGHER "C" WELL #: 21 RRCID -> 197710 COMPL. DATE 08/20/2003 TOTAL DEPTH 13471 PERF.13072 - 13255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	4217	-0-	-103	-0-	4217	3			Y	-0-					-0-
12	4495	X	4359	-0-	-136	-0-	4359	3			Y	-0-					-0-
01	4495	X	4340	-0-	-155	-0-	4340	3			Y	-0-					-0-
02	4060	X	3808	-0-	-252	-0-	3808	3			Y	-0-					-0-
03	4402	X	3632	-0-	-770	-0-	3632	3			Y	-0-					-0-
04	4230	X	2964	-0-	-1266	-0-	2964	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

IVY, BETTY JEAN WELL #: 14 RRCID -> 198357 COMPL. DATE 10/02/2003 TOTAL DEPTH 13150 PERF.12840 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3402	-0-	-468	-0-	3402	3			Y	-0-					-0-
12	3937	X	3309	-0-	-628	-0-	3309	3			Y	-0-					-0-
01	3844	X	3067	-0-	-777	-0-	3067	3			Y	-0-					-0-
02	3332	X	980	-0-	-2352	-0-	980	3			Y	-0-					-0-
03	3596	X	3379	-0-	-217	-0-	3379	3			Y	-0-					-0-
*04	3576	X	3576	-0-	-0-	-0-	3576	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 15 RRCID -> 198371 COMPL. DATE 09/10/2003 TOTAL DEPTH 13606 PERF.13366 - 13371

11	4350	X	4149	-0-	-201	-0-	4149	3			Y	-0-					-0-
12	4495	X	4358	-0-	-137	-0-	4358	3			Y	-0-					-0-
01	4402	X	4229	-0-	-173	-0-	4229	3			Y	-0-					-0-
02	T. A.		3888	-0-	3888	3888	3888	3			Y	-0-					-0-
03	T. A.		4367	-0-	4367	8255	4367	3			Y	-0-					-0-
04	T. A.		4221	-0-	4221	12476	4221	3			Y	-0-					-0-

BURGHER "C" WELL #: 22 RRCID -> 198884 COMPL. DATE 11/07/2003 TOTAL DEPTH 13521 PERF.13100 - 13233

11	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
02	308	X	157	-0-	-151	-0-	157	3			Y	-0-					-0-
03	341	X	199	-0-	-142	-0-	199	3			Y	-0-					-0-
04	330	X	279	-0-	-51	-0-	279	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 10 RRCID -> 198952 COMPL. DATE 07/25/2003 TOTAL DEPTH 13260 PERF.12878 - 13012

11	1950	N	1695	-0-	-255	-0-	1695	3			Y	-0-					13
12	1984	N	1734	-0-	-250	-0-	1734	3			Y	-0-					13
01	2015	N	1894	-0-	-121	-0-	1894	3			Y	-0-					13
02	1596	N	1469	-0-	-127	-0-	1469	3			Y	-0-					13
03	1768	N	1768	-0-	-0-	-0-	1768	3			Y	-0-					13
04	1830	N	1804	-0-	-26	-0-	1804	3			Y	-0-					13

APC CLARIDGE "A" WELL #: 6 RRCID -> 199295 COMPL. DATE 12/17/2003 TOTAL DEPTH 13300 PERF.13034 - 13044

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 11 RRCID -> 200246 COMPL. DATE 02/07/2017 TOTAL DEPTH 13448 PERF.12682 - 13142

11	3383	X	3383	-0-	-0-	-0-	3383	3			Y	-0-					-0-
12	3435	X	3435	-0-	-0-	-0-	3435	3			Y	-0-					-0-
01	3426	X	3426	-0-	-0-	-0-	3426	3			Y	-0-					-0-
02	3164	X	3092	-0-	-72	-0-	3092	3			Y	-0-					-0-
03	3507	X	3507	-0-	-0-	-0-	3507	3			Y	-0-					-0-
04	3390	X	2055	-0-	-1335	-0-	2055	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 19 RRCID -> 200779 COMPL. DATE 02/03/2004 TOTAL DEPTH 13255 PERF.12812 - 12960

11	960	N	859	-0-	-101	-0-	859	3			Y	-0-					-0-
12	1518	N	1518	-0-	-0-	-0-	1518	3			Y	-0-					-0-
01	1256	N	1256	-0-	-0-	-0-	1256	3			Y	-0-					-0-
02	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-					-0-
03	1519	N	1316	-0-	-203	-0-	1316	3			Y	-0-					-0-
04	1230	N	669	-0-	-561	-0-	669	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
IVY, BETTY JEAN "A" WELL #: 11 RRCID -> 200937 COMPL. DATE 01/06/2004 TOTAL DEPTH 13360 PERF.13036 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	5124	-0-	-486	-0-	5124	3			Y	-0-					-0-
12	5487	X	5356	-0-	-131	-0-	5356	3			Y	-0-					-0-
01	5425	X	5237	-0-	-188	-0-	5237	3			Y	-0-					-0-
02	4788	X	4155	-0-	-633	-0-	4155	3			Y	-0-					-0-
03	5363	X	4681	-0-	-682	-0-	4681	3			Y	-0-					-0-
04	5190	X	4537	-0-	-653	-0-	4537	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 12 RRCID -> 201165 COMPL. DATE 02/06/2004 TOTAL DEPTH 13340 PERF.12932 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3557	X	3557	-0-	-0-	-0-	3557	3			Y	-0-					-0-
12	3218	X	3218	-0-	-0-	-0-	3218	3			Y	-0-					-0-
01	2190	X	2190	-0-	-0-	-0-	2190	3			Y	-0-					-0-
02	3528	X	2100	-0-	-1428	-0-	2100	3			Y	-0-					-0-
03	3689	X	2453	-0-	-1236	-0-	2453	3			Y	-0-					-0-
04	3570	X	1038	-0-	-2532	-0-	1038	3			Y	-0-					-0-

BURGHER "D" WELL #: 24 RRCID -> 201513 COMPL. DATE 03/04/2004 TOTAL DEPTH 13340 PERF.12975 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2966	X	2966	-0-	-0-	-0-	2966	3			Y	-0-					-0-
12	3131	X	3074	-0-	-57	-0-	3074	3			Y	-0-					-0-
01	3131	X	3053	-0-	-78	-0-	3053	3			Y	-0-					-0-
02	2828	X	2766	-0-	-62	-0-	2766	3			Y	-0-					-0-
03	3127	X	3127	-0-	-0-	-0-	3127	3			Y	-0-					-0-
04	2970	X	1273	-0-	-1697	-0-	1273	3			Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 2 RRCID -> 202042 COMPL. DATE 02/11/2004 TOTAL DEPTH 16828 PERF.14812 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7015	X	7015	-0-	-0-	-0-	7015	3			N	-0-					-0-
12	6540	X	6540	-0-	-0-	-0-	6540	3			N	-0-					-0-
01	7750	X	6643	-0-	-1107	-0-	6643	3			N	-0-					-0-
02	7000	X	5854	-0-	-1146	-0-	5854	3			N	-0-					-0-
03	7750	X	5437	-0-	-2313	-0-	5437	3			N	-0-					-0-
04	7020	X	6304	-0-	-716	-0-	6304	3			N	-0-					-0-

BURGHER "E" WELL #: 16 RRCID -> 202172 COMPL. DATE 02/25/2004 TOTAL DEPTH 13350 PERF.13044 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	3969	-0-	-2871	-0-	3969	3			Y	-0-					-0-
12	7109	X	7109	-0-	-0-	-0-	7109	3			Y	-0-					-0-
01	7047	X	7047	-0-	-0-	-0-	7047	3			Y	-0-					-0-
02	5905	X	5905	-0-	-0-	-0-	5905	3			Y	-0-					-0-
03	7099	X	5896	-0-	-1203	-0-	5896	3			Y	-0-					-0-
04	6870	X	5987	-0-	-883	-0-	5987	3			Y	-0-					-0-

BURGHER "G" WELL #: 14 RRCID -> 202174 COMPL. DATE 04/08/2004 TOTAL DEPTH 13260 PERF.12944 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	89	-0-	-541	-0-	89	3			Y	-0-					-0-
12	186	X	91	-0-	-95	-0-	91	3			Y	-0-					-0-
01	93	X	71	-0-	-22	-0-	71	3			Y	-0-					-0-
02	84	N	32	-0-	-52	-0-	32	3			Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
04	60	N	24	-0-	-36	-0-	24	3			Y	-0-					-0-

KNOWLES "A" WELL #: 3 RRCID -> 202254 COMPL. DATE 04/08/2004 TOTAL DEPTH 17290 PERF.15170 - 16620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6171	X	6171	-0-	-0-	-0-	6171	3			N	-0-					-0-
12	6293	X	6269	-0-	-24	-0-	6269	3			N	-0-					-0-
01	6417	X	5802	-0-	-615	-0-	5802	3			N	-0-					-0-
02	5796	X	4962	-0-	-834	-0-	4962	3			N	-0-					-0-
03	6417	X	5599	-0-	-818	-0-	5599	3			N	-0-					-0-
04	6180	X	5507	-0-	-673	-0-	5507	3			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

OLAJUWON "A" WELL #: 1 RRCID -> 202286 COMPL. DATE 02/27/2004 TOTAL DEPTH 16790 PERF.14873 - 16506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3924	-0-	-96	-0-	3924	3			N	-0-					-0-
12	4154	X	4077	-0-	-77	-0-	4077	3			N	-0-					-0-
01	4154	X	4022	-0-	-132	-0-	4022	3			N	-0-					-0-
02	4155	X	4155	-0-	-0-	-0-	4155	3			N	-0-					-0-
03	4092	X	4041	-0-	-51	-0-	4041	3			N	-0-					-0-
04	3960	X	3922	-0-	-38	-0-	3922	3			N	-0-					-0-

BONNER, HUNTER "A" WELL #: 14 RRCID -> 202805 COMPL. DATE 05/06/2004 TOTAL DEPTH 13450 PERF.12908 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3844	X	3844	-0-	-0-	-0-	3844	3			Y	-0-					-0-
12	3770	X	3770	-0-	-0-	-0-	3770	3			Y	-0-					-0-
01	3508	X	3508	-0-	-0-	-0-	3508	3			Y	-0-					-0-
02	3976	X	3047	-0-	-929	-0-	3047	3			Y	-0-					-0-
03	4030	X	3275	-0-	-755	-0-	3275	3			Y	-0-					-0-
04	3840	X	3083	-0-	-757	-0-	3083	3			Y	-0-					-0-

APC CLARIDGE "A" WELL #: 2 RRCID -> 202810 COMPL. DATE 03/23/2004 TOTAL DEPTH 13375 PERF.13002 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2425	X	2425	-0-	-0-	-0-	2425	3			Y	-0-					-0-
12	2619	X	2619	-0-	-0-	-0-	2619	3			Y	-0-					-0-
01	2757	X	2757	-0-	-0-	-0-	2757	3			Y	-0-					-0-
02	2660	X	2659	-0-	-1	-0-	2659	3			Y	-0-					-0-
03	3028	X	3028	-0-	-0-	-0-	3028	3			Y	-0-					-0-
*04	3068	X	3068	-0-	-0-	-0-	3068	3			Y	-0-					-0-

APC CLARIDGE "A" WELL #: 7 RRCID -> 202834 COMPL. DATE 05/13/2004 TOTAL DEPTH 13550 PERF.13346 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	5158	-0-	-2	-0-	5158	3			Y	-0-					-0-
12	5332	X	5320	-0-	-12	-0-	5320	3			Y	-0-					-0-
01	5332	X	5213	-0-	-119	-0-	5213	3			Y	-0-					-0-
02	4928	X	4634	-0-	-294	-0-	4634	3			Y	-0-					-0-
03	5394	X	5266	-0-	-128	-0-	5266	3			Y	-0-					-0-
04	5160	X	4845	-0-	-315	-0-	4845	3			Y	-0-					-0-

PICKENS "B" WELL #: 1 RRCID -> 202856 COMPL. DATE 10/16/2003 TOTAL DEPTH 17376 PERF.15099 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3657	-0-	-93	-0-	3657	3			N	-0-					-0-
12	3809	X	3809	-0-	-0-	-0-	3809	3			N	-0-					-0-
01	3782	X	3763	-0-	-19	-0-	3763	3			N	-0-					-0-
02	3416	X	3410	-0-	-6	-0-	3410	3			N	-0-					-0-
03	3813	X	3701	-0-	-112	-0-	3701	3			N	-0-					-0-
04	3690	X	3621	-0-	-69	-0-	3621	3			N	-0-					-0-

WILLIFORD "C" WELL #: 2 RRCID -> 202858 COMPL. DATE 10/06/2003 TOTAL DEPTH 16508 PERF.14880 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, HUNTER "A" WELL #: 8 RRCID -> 202860 COMPL. DATE 11/19/2003 TOTAL DEPTH 13279 PERF.12891 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1410	-0-	-0-	-0-	1410	3			Y	-0-					-0-
12	1410	N	1410	-0-	-0-	-0-	1410	3			Y	-0-					-0-
01	1384	N	1384	-0-	-0-	-0-	1384	3			Y	-0-					-0-
02	1316	N	1235	-0-	-81	-0-	1235	3			Y	-0-					-0-
03	1435	N	1435	-0-	-0-	-0-	1435	3			Y	-0-					-0-
*04	1367	N	1367	-0-	-0-	-0-	1367	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
REED "C" WELL #: 1 RRCID -> 202863 COMPL. DATE 01/16/2008 TOTAL DEPTH 16940 PERF.14890 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*04	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

APC ANDERSON WELL #: 6 RRCID -> 202892 COMPL. DATE 11/22/2003 TOTAL DEPTH 13430 PERF.13023 - 13270

11	6630	X	6421	-0-	-209	-0-	6421	3			N	-0-					-0-
12	6831	X	6831	-0-	-0-	-0-	6831	3			N	-0-					-0-
01	6800	X	6800	-0-	-0-	-0-	6800	3			N	-0-					-0-
02	6262	X	6262	-0-	-0-	-0-	6262	3			N	-0-					-0-
03	6820	X	6603	-0-	-217	-0-	6603	3			N	-0-					-0-
04	6600	X	6406	-0-	-194	-0-	6406	3			N	-0-					-0-

PERRENOT "A" WELL #: 1 RRCID -> 202951 COMPL. DATE 05/12/2016 TOTAL DEPTH 17100 PERF.14900 - 16680

11	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
12	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
01	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
02	1260	N	1077	-0-	-183	-0-	1077	3			N	-0-					-0-
03	1333	N	959	-0-	-374	-0-	959	3			N	-0-					-0-
04	1320	N	1195	-0-	-125	-0-	1195	3			N	-0-					-0-

IVY, PHILLIP "A" WELL #: 14 RRCID -> 202999 COMPL. DATE 06/15/2004 TOTAL DEPTH 13480 PERF.13144 - 13154

11	3600	X	3530	-0-	-70	-0-	3530	3			Y	-0-					-0-
12	3720	X	3604	-0-	-116	-0-	3604	3			Y	-0-					-0-
01	3751	X	3544	-0-	-207	-0-	3544	3			Y	-0-					-0-
02	3388	X	3027	-0-	-361	-0-	3027	3			Y	-0-					-0-
03	3751	X	3536	-0-	-215	-0-	3536	3			Y	-0-					-0-
04	3540	X	3447	-0-	-93	-0-	3447	3			Y	-0-					-0-

IVY, PHILLIPS "A" WELL #: 17 RRCID -> 203005 COMPL. DATE 06/28/2004 TOTAL DEPTH 13497 PERF.13151 - 13290

11	210	N	93	-0-	-117	-0-	93	3			Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
01	341	N	62	-0-	-279	-0-	62	3			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
*04	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-

BURGHER "C" WELL #: 18 RRCID -> 203085 COMPL. DATE 06/25/2004 TOTAL DEPTH 13570 PERF.13240 - 13305

11	3000	N	6181	-0-	3181	7020	6181	3			Y	-0-					-0-
12	13133	X	6113	-0-	-7020	-0-	6113	3			Y	-0-					-0-
01	5942	X	5942	-0-	-0-	-0-	5942	3			Y	-0-					-0-
02	6272	X	5184	-0-	-1088	-0-	5184	3			Y	-0-					-0-
03	6944	X	5621	-0-	-1323	-0-	5621	3			Y	-0-					-0-
04	6180	X	5493	-0-	-687	-0-	5493	3			Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 3 RRCID -> 203092 COMPL. DATE 06/12/2004 TOTAL DEPTH 16800 PERF.14862 - 16720

11	6342	X	6342	-0-	-0-	-0-	6342	3			N	-0-					-0-
12	9010	X	9010	-0-	-0-	-0-	9010	3			N	-0-					-0-
01	4866	X	4866	-0-	-0-	-0-	4866	3			N	-0-					-0-
02	7588	X	7588	-0-	-0-	-0-	7588	3			N	-0-					-0-
03	8673	X	8673	-0-	-0-	-0-	8673	3			N	-0-					-0-
*04	8125	X	8125	-0-	-0-	-0-	8125	3			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
IVY, BETTY JEAN "A" WELL #: 16 RRCID -> 203328 COMPL. DATE 06/06/2004 TOTAL DEPTH 13368 PERF.13000 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 13 RRCID -> 203874 COMPL. DATE 03/28/2004 TOTAL DEPTH 13307 PERF.12910 - 13134

11	300	X	254	-0-	-46	-0-	254	3			Y	-0-					-0-
12	310	X	266	-0-	-44	-0-	266	3			Y	-0-					-0-
01	279	X	266	-0-	-13	-0-	266	3			Y	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			Y	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			Y	-0-					-0-

DYNEGY "C" WELL #: 1 RRCID -> 203896 COMPL. DATE 11/26/2003 TOTAL DEPTH 16875 PERF.15016 - 16868

11	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	2904	X	2904	-0-	-0-	-0-	2904	3			N	-0-					-0-
01	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
03	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*04	2547	X	2547	-0-	-0-	-0-	2547	3			N	-0-					-0-

BURGHER "A" WELL #: 18 RRCID -> 203988 COMPL. DATE 07/20/2004 TOTAL DEPTH 13686 PERF.13300 - 13310

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KNOWLES "A" WELL #: 2 RRCID -> 204541 COMPL. DATE 05/26/2004 TOTAL DEPTH 17025 PERF.15062 - 16774

11	2944	X	2944	-0-	-0-	-0-	2944	3			N	-0-					-0-
12	3561	X	3561	-0-	-0-	-0-	3561	3			N	-0-					-0-
01	2604	X	2604	-0-	-0-	-0-	2604	3			N	-0-					-0-
02	1624	X	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
03	3922	X	3922	-0-	-0-	-0-	3922	3			N	-0-					-0-
*04	3235	X	3235	-0-	-0-	-0-	3235	3			N	-0-					-0-

BURGHER "A" WELL #: 17 RRCID -> 204551 COMPL. DATE 07/27/2004 TOTAL DEPTH 13683 PERF.13046 - 13476

11	1500	N	1492	-0-	-8	-0-	1492	3			Y	-0-					-0-
12	1522	N	1522	-0-	-0-	-0-	1522	3			Y	-0-					-0-
01	1581	N	1229	-0-	-352	-0-	1229	3			Y	-0-					-0-
02	1400	N	1278	-0-	-122	-0-	1278	3			Y	-0-					-0-
03	1538	N	1538	-0-	-0-	-0-	1538	3			Y	-0-					-0-
*04	1437	N	1437	-0-	-0-	-0-	1437	3			Y	-0-					-0-

EVANS "A" WELL #: 13 RRCID -> 204926 COMPL. DATE 07/13/2004 TOTAL DEPTH 13542 PERF.13292 - 13297

11	2820	X	2727	-0-	-93	-0-	2727	3			Y	-0-					-0-
12	2852	X	2416	-0-	-436	-0-	2416	3			Y	-0-					-0-
01	2852	X	2661	-0-	-191	-0-	2661	3			Y	-0-					-0-
02	2576	X	2457	-0-	-119	-0-	2457	3			Y	-0-					-0-
03	2821	X	2400	-0-	-421	-0-	2400	3			Y	-0-					-0-
04	2730	X	2492	-0-	-238	-0-	2492	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
REED "C" WELL #: 2 RRCID -> 205075 COMPL. DATE 05/19/2004 TOTAL DEPTH 16888 PERF.13268 - 16744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	311	-0-	-79	-0-	311	3			N	-0-					-0-
12	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
01	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
02	280	N	240	-0-	-40	-0-	240	3			N	-0-					-0-
03	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
04	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 20 RRCID -> 205145 COMPL. DATE 08/10/2004 TOTAL DEPTH 13276 PERF.12990 - 13000

11	4290	X	4205	-0-	-85	-0-	4205	3			Y	-0-					-0-
12	4433	X	4298	-0-	-135	-0-	4298	3			Y	-0-					-0-
01	4433	X	4321	-0-	-112	-0-	4321	3			Y	-0-					-0-
02	4004	X	3850	-0-	-154	-0-	3850	3			Y	-0-					-0-
03	4402	X	4289	-0-	-113	-0-	4289	3			Y	-0-					-0-
04	4200	X	4098	-0-	-102	-0-	4098	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 18 RRCID -> 205148 COMPL. DATE 07/02/2004 TOTAL DEPTH 13586 PERF.13340 - 13350

11	3262	X	3262	-0-	-0-	-0-	3262	3			Y	-0-					-0-
12	3585	X	3585	-0-	-0-	-0-	3585	3			Y	-0-					-0-
01	3121	X	3121	-0-	-0-	-0-	3121	3			Y	-0-					-0-
02	3052	X	2253	-0-	-799	-0-	2253	3			Y	-0-					-0-
03	3596	X	2103	-0-	-1493	-0-	2103	3			Y	-0-					-0-
04	3480	X	1624	-0-	-1856	-0-	1624	3			Y	-0-					-0-

EVANS "A" WELL #: 11 RRCID -> 205153 COMPL. DATE 07/09/2004 TOTAL DEPTH 13545 PERF.13234 - 13244

11	1201	N	1201	-0-	-0-	-0-	1201	3			Y	-0-					-0-
12	1178	N	1158	-0-	-20	-0-	1158	3			Y	-0-					-0-
01	1271	N	1271	-0-	-0-	-0-	1271	3			Y	-0-					-0-
02	1171	N	1171	-0-	-0-	-0-	1171	3			Y	-0-					-0-
03	1147	N	1024	-0-	-123	-0-	1024	3			Y	-0-					-0-
04	1230	N	991	-0-	-239	-0-	991	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 21 RRCID -> 205539 COMPL. DATE 01/18/2017 TOTAL DEPTH 13210 PERF.12515 - 12955

11	17453	X	4065	-0-	-13388	-0-	4065	3			Y	-0-					-0-
12	4171	X	4171	-0-	-0-	-0-	4171	3			Y	-0-					-0-
01	4619	X	2262	-0-	-2357	-0-	2262	3			Y	-0-					-0-
02	4153	X	4153	-0-	-0-	-0-	4153	3			Y	-0-					-0-
03	4878	X	4878	-0-	-0-	-0-	4878	3			Y	-0-					-0-
*04	4780	X	4780	-0-	-0-	-0-	4780	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 19 RRCID -> 205542 COMPL. DATE 07/02/2004 TOTAL DEPTH 13650 PERF.13182 - 13310

11	3330	X	3218	-0-	-112	-0-	3218	3			Y	-0-					-0-
12	3441	X	3330	-0-	-111	-0-	3330	3			Y	-0-					-0-
01	3410	X	2989	-0-	-421	-0-	2989	3			Y	-0-					-0-
02	3024	X	2934	-0-	-90	-0-	2934	3			Y	-0-					-0-
03	3348	X	3309	-0-	-39	-0-	3309	3			Y	-0-					-0-
04	3210	X	2871	-0-	-339	-0-	2871	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 22 RRCID -> 206501 COMPL. DATE 12/01/2004 TOTAL DEPTH 13255 PERF.12906 - 13040

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "G" WELL #: 10 RRCID -> 206675 COMPL. DATE 10/08/2004 TOTAL DEPTH 13533 PERF.13096 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	20	3			Y	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
01	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
02	560	X	174	-0-	-386	-0-	174	3			Y	-0-					-0-
03	980	X	980	-0-	-0-	-0-	980	3			Y	-0-					-0-
04	600	X	208	-0-	-392	-0-	208	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 16 RRCID -> 207137 COMPL. DATE 04/29/2004 TOTAL DEPTH 13615 PERF.13400 - 13410

11	4290	X	4175	-0-	-115	-0-	4175	3			Y	-0-					-0-
12	4402	X	4176	-0-	-226	-0-	4176	3			Y	-0-					-0-
01	4402	X	4244	-0-	-158	-0-	4244	3			Y	-0-					-0-
02	3976	X	3573	-0-	-403	-0-	3573	3			Y	-0-					-0-
03	4402	X	4390	-0-	-12	-0-	4390	3			Y	-0-					-0-
04	4170	X	4034	-0-	-136	-0-	4034	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 17 RRCID -> 207176 COMPL. DATE 06/20/2004 TOTAL DEPTH 13444 PERF.13034 - 13282

11	990	N	980	-0-	-10	-0-	980	3			Y	-0-					-0-
12	1032	N	1032	-0-	-0-	-0-	1032	3			Y	-0-					-0-
01	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-
02	924	N	919	-0-	-5	-0-	919	3			Y	-0-					-0-
03	1023	N	954	-0-	-69	-0-	954	3			Y	-0-					-0-
04	990	N	905	-0-	-85	-0-	905	3			Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 4 RRCID -> 207177 COMPL. DATE 06/24/2004 TOTAL DEPTH 16965 PERF.14930 - 16892

11	3240	X	3153	-0-	-87	-0-	3153	3			Y	-0-					-0-
12	3348	X	3156	-0-	-192	-0-	3156	3			Y	-0-					-0-
01	3317	X	3151	-0-	-166	-0-	3151	3			Y	-0-					-0-
02	2996	X	2637	-0-	-359	-0-	2637	3			Y	-0-					-0-
03	3255	X	3102	-0-	-153	-0-	3102	3			Y	-0-					-0-
04	3150	X	2772	-0-	-378	-0-	2772	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 20 RRCID -> 207278 COMPL. DATE 01/05/2005 TOTAL DEPTH 13510 PERF.13290 - 13376

11	2458	X	2458	-0-	-0-	-0-	2458	3			Y	-0-					-0-
12	1000	X	1000	-0-	-0-	-0-	1000	3			Y	-0-					-0-
01	1366	N	1366	-0-	-0-	-0-	1366	3			Y	-0-					-0-
02	2548	X	1444	-0-	-1104	-0-	1444	3			Y	-0-					-0-
03	2821	X	1972	-0-	-849	-0-	1972	3			Y	-0-					-0-
04	2460	X	1837	-0-	-623	-0-	1837	3			Y	-0-					-0-

BURGHER "G" WELL #: 19 RRCID -> 207279 COMPL. DATE 12/10/2004 TOTAL DEPTH 13272 PERF.12918 - 13080

11	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
12	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
02	560	N	388	-0-	-172	-0-	388	3			Y	-0-					-0-
03	527	N	377	-0-	-150	-0-	377	3			Y	-0-					-0-
*04	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-

BURGHER "E" WELL #: 10 RRCID -> 207281 COMPL. DATE 11/30/2004 TOTAL DEPTH 13465 PERF.13170 - 13254

11	6420	X	5591	-0-	-829	-0-	5591	3			Y	-0-					-0-
12	6603	X	6237	-0-	-366	-0-	6237	3			Y	-0-					-0-
01	6326	X	6326	-0-	-0-	-0-	6326	3			Y	-0-					-0-
02	5725	X	5725	-0-	-0-	-0-	5725	3			Y	-0-					-0-
03	6200	X	4520	-0-	-1680	-0-	4520	3			Y	-0-					-0-
04	6000	X	413	-0-	-5587	-0-	413	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
EVANS "A" WELL #: 12 RRCID -> 207283 COMPL. DATE 09/01/2004 TOTAL DEPTH 13570 PERF.13228 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2212	-0-	-1268	-0-	2212	3			Y	-0-					-0-
12	2945	X	2069	-0-	-876	-0-	2069	3			Y	-0-					-0-
01	2852	X	2613	-0-	-239	-0-	2613	3			Y	-0-					-0-
02	2518	X	2518	-0-	-0-	-0-	2518	3			Y	-0-					-0-
03	2573	X	2314	-0-	-259	-0-	2314	3			Y	-0-					-0-
04	2520	X	2447	-0-	-73	-0-	2447	3			Y	-0-					-0-

WILLIFORD "C" WELL #: 3 RRCID -> 208055 COMPL. DATE 03/17/2004 TOTAL DEPTH 16408 PERF.14729 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
12	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
02	448	N	139	-0-	-309	-0-	139	3			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*04	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-

BURGHER "A" WELL #: 16 RRCID -> 208090 COMPL. DATE 07/21/2004 TOTAL DEPTH 13680 PERF.13200 - 13369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3976	X	3976	-0-	-0-	-0-	3976	3			Y	-0-					-0-
12	3985	X	3985	-0-	-0-	-0-	3985	3			Y	-0-					-0-
01	4320	X	4320	-0-	-0-	-0-	4320	3			Y	-0-					-0-
02	4984	X	3535	-0-	-1449	-0-	3535	3			Y	-0-					-0-
03	4712	X	4394	-0-	-318	-0-	4394	3			Y	-0-					-0-
04	4170	X	4108	-0-	-62	-0-	4108	3			Y	-0-					-0-

APC ANDERSON WELL #: 7 RRCID -> 210433 COMPL. DATE 03/16/2005 TOTAL DEPTH 13680 PERF.13163 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	5073	-0-	-807	-0-	5073	3			N	-0-					-0-
12	5859	X	1426	-0-	-4433	-0-	1426	3			N	-0-					-0-
01	8216	X	8216	-0-	-0-	-0-	8216	3			N	-0-					-0-
02	5850	X	5850	-0-	-0-	-0-	5850	3			N	-0-					-0-
03	6200	X	3015	-0-	-3185	-0-	3015	3			N	-0-					-0-
04	6300	X	5805	-0-	-495	-0-	5805	3			N	-0-					-0-

APC CLARIDGE "A" WELL #: 9 RRCID -> 211853 COMPL. DATE 10/31/2004 TOTAL DEPTH 13575 PERF.13200 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	82	-0-	-38	-0-	82	3			Y	-0-					13
12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					13
01	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					13
02	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					13
03	186	N	105	-0-	-81	-0-	105	3			Y	-0-					13
04	150	N	136	-0-	-14	-0-	136	3			Y	-0-					13

IVY, BETTY JEAN "A" WELL #: 15 RRCID -> 212709 COMPL. DATE 06/14/2005 TOTAL DEPTH 13150 PERF.12820 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1235	N	1235	-0-	-0-	-0-	1235	3			Y	-0-					-0-
12	1333	N	1286	-0-	-47	-0-	1286	3			Y	-0-					-0-
01	1304	N	1304	-0-	-0-	-0-	1304	3			Y	-0-					-0-
02	1209	N	1209	-0-	-0-	-0-	1209	3			Y	-0-					-0-
03	1364	N	1364	-0-	-0-	-0-	1364	3			Y	-0-					-0-
*04	1377	N	1377	-0-	-0-	-0-	1377	3			Y	-0-					-0-

APC CLARIDGE "A" WELL #: 8 RRCID -> 212711 COMPL. DATE 02/11/2005 TOTAL DEPTH 13573 PERF.13194 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1595	-0-	-625	-0-	1595	3			Y	-0-					-0-
12	2387	N	1585	-0-	-802	-0-	1585	3			Y	-0-					-0-
01	2569	N	2569	-0-	-0-	-0-	2569	3			Y	-0-					-0-
02	2156	X	1150	-0-	-1006	-0-	1150	3			Y	-0-					-0-
03	2046	X	1464	-0-	-582	-0-	1464	3			Y	-0-					-0-
04	2490	X	1215	-0-	-1275	-0-	1215	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

PICKENS "A" WELL #: 1 RRCID -> 212912 COMPL. DATE 04/02/2004 TOTAL DEPTH 17267 PERF.15346 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	6989	-0-	-391	-0-	6989	3			N	-0-					-0-
12	7564	X	7138	-0-	-426	-0-	7138	3			N	-0-					-0-
01	7471	X	7042	-0-	-429	-0-	7042	3			N	-0-					-0-
02	6664	X	6165	-0-	-499	-0-	6165	3			N	-0-					-0-
03	7223	X	6944	-0-	-279	-0-	6944	3			N	-0-					-0-
04	6990	X	6582	-0-	-408	-0-	6582	3			N	-0-					-0-

WILLIFORD "A" WELL #: 6H RRCID -> 213582 COMPL. DATE 11/13/2004 TOTAL DEPTH 13218 PERF.13509 - 14931

11	6420	X	6327	-0-	-93	-0-	6327	3			Y	-0-					-0-
12	6696	X	6498	-0-	-198	-0-	6498	3			Y	-0-					-0-
01	6696	X	6234	-0-	-462	-0-	6234	3			Y	-0-					-0-
02	6048	X	5385	-0-	-663	-0-	5385	3			Y	-0-					-0-
03	6572	X	6164	-0-	-408	-0-	6164	3			Y	-0-					-0-
04	6330	X	5924	-0-	-406	-0-	5924	3			Y	-0-					-0-

BURGHER "D" WELL #: 25 RRCID -> 213643 COMPL. DATE 05/25/2005 TOTAL DEPTH 13720 PERF.13144 - 13570

11	1740	N	1650	-0-	-90	-0-	1650	3			Y	-0-					-0-
12	1767	N	1487	-0-	-280	-0-	1487	3			Y	-0-					-0-
01	1767	N	1525	-0-	-242	-0-	1525	3			Y	-0-					-0-
02	1540	N	1363	-0-	-177	-0-	1363	3			Y	-0-					-0-
03	1602	N	1602	-0-	-0-	-0-	1602	3			Y	-0-					-0-
*04	1588	N	1588	-0-	-0-	-0-	1588	3			Y	-0-					-0-

APC CLARIDGE "A" WELL #: 10 RRCID -> 215778 COMPL. DATE 03/09/2005 TOTAL DEPTH 13556 PERF.12830 - 13307

11	540	N	522	-0-	-18	-0-	522	3			Y	-0-					-0-
12	558	N	516	-0-	-42	-0-	516	3			Y	-0-					-0-
01	558	N	538	-0-	-20	-0-	538	3			Y	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
03	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
*04	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-

J & L PARKER "E" WELL #: 6 RRCID -> 215782 COMPL. DATE 02/24/2005 TOTAL DEPTH 13200 PERF.12792 - 12938

11	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
12	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
01	859	N	859	-0-	-0-	-0-	859	3			Y	-0-					-0-
02	982	N	982	-0-	-0-	-0-	982	3			Y	-0-					-0-
03	2137	N	2137	-0-	-0-	-0-	2137	3			Y	-0-					-0-
*04	1511	N	1511	-0-	-0-	-0-	1511	3			Y	-0-					-0-

PHILLIP IVY "A" WELL #: 21 RRCID -> 216083 COMPL. DATE 04/20/2005 TOTAL DEPTH 13998 PERF.13242 - 13900

11	1705	N	1705	-0-	-0-	-0-	1705	3			Y	-0-					-0-
12	1546	N	1546	-0-	-0-	-0-	1546	3			Y	-0-					-0-
01	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
02	1596	N	900	-0-	-696	-0-	900	3			Y	-0-					-0-
03	1878	N	1878	-0-	-0-	-0-	1878	3			Y	-0-					-0-
*04	1566	N	1566	-0-	-0-	-0-	1566	3			Y	-0-					-0-

BURGHER "C" WELL #: 24 RRCID -> 217856 COMPL. DATE 07/31/2005 TOTAL DEPTH 13381 PERF.13040 - 13288

11	5160	X	4232	-0-	-928	-0-	4232	3			N	-0-					-0-
12	5301	X	4520	-0-	-781	-0-	4520	3			N	-0-					-0-
01	4898	X	4536	-0-	-362	-0-	4536	3			N	-0-					-0-
02	4116	X	1529	-0-	-2587	-0-	1529	3			N	-0-					-0-
03	4557	X	-0-	-0-	-4557	-0-					N	-0-					-0-
04	4380	X	141	-0-	-4239	-0-	141	3			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
STOREY "A" WELL #: 1 RRCID -> 218150 COMPL. DATE 07/21/2006 TOTAL DEPTH 16235 PERF.14864 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	7043	-0-	-217	-0-	7043	3			N	-0-					-0-
12	7409	X	7121	-0-	-288	-0-	7121	3			N	-0-					-0-
01	7409	X	7261	-0-	-148	-0-	7261	3			N	-0-					-0-
02	6664	X	6277	-0-	-387	-0-	6277	3			N	-0-					-0-
03	7409	X	7409	-0-	-0-	-0-	7409	3			N	-0-					-0-
04	7050	X	6988	-0-	-62	-0-	6988	3			N	-0-					-0-

WILLIFORD "A" WELL #: 8 H RRCID -> 218271 COMPL. DATE 07/28/2005 TOTAL DEPTH 13185 PERF.13506 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	6362	-0-	-688	-0-	6362	3			N	-0-					-0-
12	7285	X	5806	-0-	-1479	-0-	5806	3			N	-0-					-0-
01	7285	X	4818	-0-	-2467	-0-	4818	3			N	-0-					-0-
02	6384	X	5016	-0-	-1368	-0-	5016	3			N	-0-					-0-
03	6603	X	5107	-0-	-1496	-0-	5107	3			N	-0-					-0-
*04	6539	X	6539	-0-	-0-	-0-	6539	3			N	-0-					-0-

WILLIFORD "A" WELL #: 7 H RRCID -> 218273 COMPL. DATE 11/04/2005 TOTAL DEPTH 13242 PERF.13326 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	6932	-0-	-688	-0-	6932	3			N	-0-					-0-
12	7688	X	7400	-0-	-288	-0-	7400	3			N	-0-					-0-
01	7688	X	7049	-0-	-639	-0-	7049	3			N	-0-					-0-
02	6888	X	6301	-0-	-587	-0-	6301	3			N	-0-					-0-
03	7533	X	7193	-0-	-340	-0-	7193	3			N	-0-					-0-
*04	7416	X	7416	-0-	-0-	-0-	7416	3			N	-0-					-0-

HEGWARD "A" WELL #: 1 RRCID -> 222542 COMPL. DATE 07/03/2007 TOTAL DEPTH 16960 PERF.15214 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3903	-0-	-57	-0-	3903	3			N	-0-					-0-
12	4092	X	4079	-0-	-13	-0-	4079	3			N	-0-					-0-
01	4050	X	4050	-0-	-0-	-0-	4050	3			N	-0-					-0-
02	3640	X	3618	-0-	-22	-0-	3618	3			N	-0-					-0-
03	4092	X	3966	-0-	-126	-0-	3966	3			N	-0-					-0-
04	3960	X	3727	-0-	-233	-0-	3727	3			N	-0-					-0-

JONES, ABE "A" WELL #: 1 RRCID -> 222978 COMPL. DATE 09/24/2006 TOTAL DEPTH 16623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11909	X	11909	-0-	-0-	-0-	11908	3	1	9	N	1	1	1			-0-
12	12201	X	12201	-0-	-0-	-0-	12201	3			N	-0-					-0-
01	11963	X	11963	-0-	-0-	-0-	11963	3			N	-0-					-0-
02	10759	X	10759	-0-	-0-	-0-	10759	3			N	-0-					-0-
03	11841	X	11841	-0-	-0-	-0-	11841	3			N	-0-					-0-
*04	11325	X	11325	-0-	-0-	-0-	11325	3			N	-0-					-0-

CUNNINGHAM "A" WELL #: 2 RRCID -> 223251 COMPL. DATE 08/17/2006 TOTAL DEPTH 16650 PERF.15600 - 16526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8991	X	8991	-0-	-0-	-0-	8990	3	1	9	N	1	1	1			-0-
12	9406	X	9406	-0-	-0-	-0-	9406	3			N	-0-					-0-
01	10339	X	10339	-0-	-0-	-0-	10339	3			N	-0-					-0-
02	8837	X	8837	-0-	-0-	-0-	8837	3			N	-0-					-0-
03	10084	X	10084	-0-	-0-	-0-	10084	3			N	-0-					-0-
*04	10189	X	10189	-0-	-0-	-0-	10189	3			N	-0-					-0-

BONNER, HUNTER "A" WELL #: 16 RRCID -> 223592 COMPL. DATE 10/05/2006 TOTAL DEPTH 13429 PERF.12926 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3390	-0-	-0-	-0-	3390	3			Y	-0-					-0-
12	3441	X	3441	-0-	-0-	-0-	3441	3			Y	-0-					-0-
01	3565	X	3393	-0-	-172	-0-	3393	3			Y	-0-					-0-
02	3220	X	2910	-0-	-310	-0-	2910	3			Y	-0-					-0-
03	3565	X	3277	-0-	-288	-0-	3277	3			Y	-0-					-0-
04	3390	X	2705	-0-	-685	-0-	2705	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

HOLLOWAY "A" WELL #: 4 RRCID -> 224222 COMPL. DATE 06/16/2006 TOTAL DEPTH 17900 PERF.15850 - 17589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

APC ANDERSON WELL #: 9 RRCID -> 228665 COMPL. DATE 01/25/2007 TOTAL DEPTH 13365 PERF.13042 - 13342

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED "C" WELL #: 5 RRCID -> 231651 COMPL. DATE 08/06/2007 TOTAL DEPTH 16782 PERF.14711 - 16713

11	7980	X	7527	-0-	-453	-0-	7527	3			N	-0-					-0-
12	8184	X	5996	-0-	-2188	-0-	5996	3			N	-0-					-0-
01	8184	X	3606	-0-	-4578	-0-	3606	3			N	-0-					-0-
02	8668	X	8668	-0-	-0-	-0-	8668	3			N	-0-					-0-
03	9057	X	9057	-0-	-0-	-0-	9057	3			N	-0-					-0-
*04	8500	X	8500	-0-	-0-	-0-	8500	3			N	-0-					-0-

CUNNINGHAM "A" WELL #: 1 RRCID -> 233454 COMPL. DATE 02/12/2008 TOTAL DEPTH 16755 PERF.14885 - 15014

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEGWARD "A" WELL #: 2 RRCID -> 233558 COMPL. DATE 12/18/2007 TOTAL DEPTH 15875 PERF.15191 - 15580

11	2610	X	995	-0-	-1615	-0-	995	3			N	-0-					-0-
12	3073	X	3073	-0-	-0-	-0-	3073	3			N	-0-					-0-
01	2697	X	1677	-0-	-1020	-0-	1677	3			N	-0-					-0-
02	2282	X	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-
03	3069	X	2049	-0-	-1020	-0-	2049	3			N	-0-					-0-
04	2970	X	2857	-0-	-113	-0-	2857	3			N	-0-					-0-

STOREY "A" WELL #: 2 RRCID -> 233561 COMPL. DATE 01/14/2007 TOTAL DEPTH 16635 PERF.14616 - 16521

11	6210	X	5578	-0-	-632	-0-	5578	3			N	-0-					-0-
12	6417	X	4557	-0-	-1860	-0-	4557	3			N	-0-					-0-
01	7029	X	7029	-0-	-0-	-0-	7029	3			N	-0-					-0-
02	5837	X	5837	-0-	-0-	-0-	5837	3			N	-0-					-0-
03	7582	X	7582	-0-	-0-	-0-	7582	3			N	-0-					-0-
*04	7256	X	7256	-0-	-0-	-0-	7256	3			N	-0-					-0-

PARKER, LOUETTA "A" WELL #: 5 RRCID -> 233807 COMPL. DATE 01/28/2008 TOTAL DEPTH 15500 PERF.15016 - 15367

11	1230	N	253	-0-	-977	-0-	253	3			N	-0-					-0-
12	1819	N	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
01	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-
02	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
03	1271	N	1211	-0-	-60	-0-	1211	3			N	-0-					-0-
04	1230	N	987	-0-	-243	-0-	987	3			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

REED "C" WELL #: 3 RRCID -> 234312 COMPL. DATE 10/28/2007 TOTAL DEPTH 16780 PERF.16040 - 16163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3186	X	3186	-0-	-0-	-0-	3186	3			N	-0-					-0-
12	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
01	2912	X	2912	-0-	-0-	-0-	2912	3			N	-0-					-0-
02	2942	X	2942	-0-	-0-	-0-	2942	3			N	-0-					-0-
03	3658	X	3658	-0-	-0-	-0-	3658	3			N	-0-					-0-
*04	3526	X	3526	-0-	-0-	-0-	3526	3			N	-0-					-0-

REED "C" WELL #: 4 RRCID -> 234557 COMPL. DATE 12/06/2007 TOTAL DEPTH 15621 PERF.14890 - 15233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
12	2003	N	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
01	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
02	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
03	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
*04	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-

CUNNINGHAM "A" WELL #: 3 RRCID -> 235609 COMPL. DATE 03/18/2008 TOTAL DEPTH 15350 PERF.14650 - 15186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	7247	-0-	-883	-0-	7247	3			N	-0-					-0-
12	8401	X	7183	-0-	-1218	-0-	7183	3			N	-0-					-0-
01	7378	X	6930	-0-	-448	-0-	6930	3			N	-0-					-0-
02	6776	X	6583	-0-	-193	-0-	6583	3			N	-0-					-0-
03	7502	X	7109	-0-	-393	-0-	7109	3			N	-0-					-0-
04	7260	X	6794	-0-	-466	-0-	6794	3			N	-0-					-0-

STOREY "A" WELL #: 4 RRCID -> 235991 COMPL. DATE 03/18/2008 TOTAL DEPTH 15250 PERF.14816 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8886	X	8886	-0-	-0-	-0-	8885	3	1	9	N	1	1	1			-0-
12	8676	X	8676	-0-	-0-	-0-	8676	3			N	-0-					-0-
01	8567	X	8567	-0-	-0-	-0-	8567	3			N	-0-					-0-
02	7697	X	7697	-0-	-0-	-0-	7697	3			N	-0-					-0-
03	8329	X	8329	-0-	-0-	-0-	8329	3			N	-0-					-0-
*04	7997	X	7997	-0-	-0-	-0-	7997	3			N	-0-					-0-

JONES, ABE "A" WELL #: 2 RRCID -> 241233 COMPL. DATE 05/26/2008 TOTAL DEPTH 15531 PERF.14766 - 14976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4728	-0-	-282	-0-	4728	3			N	-0-					-0-
12	5177	X	5101	-0-	-76	-0-	5101	3			N	-0-					-0-
01	5177	X	4888	-0-	-289	-0-	4888	3			N	-0-					-0-
02	4648	X	4372	-0-	-276	-0-	4372	3			N	-0-					-0-
03	5115	X	4859	-0-	-256	-0-	4859	3			N	-0-					-0-
04	4950	X	4675	-0-	-275	-0-	4675	3			N	-0-					-0-

OLAJUWON "A" WELL #: 2 RRCID -> 243515 COMPL. DATE 11/14/2008 TOTAL DEPTH 15525 PERF.14888 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3779	X	3779	-0-	-0-	-0-	3779	3			N	-0-					-0-
12	4114	X	4114	-0-	-0-	-0-	4114	3			N	-0-					-0-
01	3580	X	3580	-0-	-0-	-0-	3580	3			N	-0-					-0-
02	3486	X	3486	-0-	-0-	-0-	3486	3			N	-0-					-0-
03	3558	X	3558	-0-	-0-	-0-	3558	3			N	-0-					-0-
*04	3513	X	3513	-0-	-0-	-0-	3513	3			N	-0-					-0-

CUNNINGHAM "A" WELL #: 5 RRCID -> 244649 COMPL. DATE 11/21/2008 TOTAL DEPTH 15592 PERF.14011 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
DYNEGY "C" WELL #: 2 RRCID -> 245003 COMPL. DATE 12/19/2007 TOTAL DEPTH 16990 PERF.15122 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	7730	-0-	-70	-0-	7730	3			N	-0-					-0-
12	7781	X	7551	-0-	-230	-0-	7551	3			N	-0-					-0-
01	7688	X	7439	-0-	-249	-0-	7439	3			N	-0-					-0-
02	7307	X	7307	-0-	-0-	-0-	7307	3			N	-0-					-0-
03	7998	X	7610	-0-	-388	-0-	7610	3			N	-0-					-0-
04	7740	X	7535	-0-	-205	-0-	7535	3			N	-0-					-0-

KNOWLES "A" WELL #: 5 RRCID -> 247414 COMPL. DATE 01/21/2009 TOTAL DEPTH 16080 PERF.15248 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560	X	6385	-0-	-1175	-0-	6385	3			N	-0-					-0-
12	7223	X	6092	-0-	-1131	-0-	6092	3			N	-0-					-0-
01	7192	X	5877	-0-	-1315	-0-	5877	3			N	-0-					-0-
02	6384	X	5065	-0-	-1319	-0-	5065	3			N	-0-					-0-
03	6758	X	1267	-0-	-5491	-0-	1267	3			N	-0-					-0-
04	6390	X	1186	-0-	-5204	-0-	1186	3			N	-0-					-0-

JONES SIMMONS "A" GAS UNIT WELL #: 1 RRCID -> 248679 COMPL. DATE 11/13/2008 TOTAL DEPTH 14810 PERF.14358 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	3864	-0-	-876	-0-	3864	3			N	-0-					-0-
12	4991	X	4469	-0-	-522	-0-	4469	3			N	-0-					-0-
01	4991	X	3669	-0-	-1322	-0-	3669	3			N	-0-					-0-
02	5595	X	5595	-0-	-0-	-0-	5595	3			N	-0-					-0-
03	5730	X	5730	-0-	-0-	-0-	5730	3			N	-0-					-0-
*04	5300	X	5300	-0-	-0-	-0-	5300	3			N	-0-					-0-

STOREY "A" WELL #: 3 RRCID -> 251464 COMPL. DATE 08/21/2008 TOTAL DEPTH 15173 PERF.14523 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 26H RRCID -> 261252 COMPL. DATE 02/25/2011 TOTAL DEPTH 13409 PERF.13400 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2435	-0-	-85	-0-	2435	3			Y	-0-					-0-
12	2604	N	2484	-0-	-120	-0-	2484	3			Y	-0-					-0-
01	2573	N	2404	-0-	-169	-0-	2404	3			Y	-0-					-0-
02	2268	N	2184	-0-	-84	-0-	2184	3			Y	-0-					-0-
03	2480	N	1884	-0-	-596	-0-	1884	3			Y	-0-					-0-
*04	3000	N	3517	-0-	517	517	3517	3			Y	-0-					-0-

XTO ENERGY INC. 945936
HAGEN, SELMA GU WELL #: 1 RRCID -> 180070 COMPL. DATE 08/11/2000 TOTAL DEPTH 13305 PERF.13013 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	514	-0-	-536	-0-	514	2			N	-0-					-0-
12	620	N	554	-0-	-66	-0-	554	2			N	-0-					-0-
01	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
02	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
03	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
*04	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BURGHER-NEAL UNIT WELL #: 1 RRCID -> 181676 COMPL. DATE 01/14/2001 TOTAL DEPTH 13718 PERF.13314 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1087	-0-	-83	-0-	1087	2			N	-0-					-0-
12	1395	N	1111	-0-	-284	-0-	1111	2			N	-0-					-0-
01	1147	N	1094	-0-	-53	-0-	1094	2			N	-0-					-0-
02	1008	N	954	-0-	-54	-0-	954	2			N	-0-					-0-
03	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
*04	3000	N	4220	-0-	1220	1220	4220	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 3 RRCID -> 184317 COMPL. DATE 10/08/2000 TOTAL DEPTH 13340 PERF.13100 - 13190

11	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
12	1271	N	1226	-0-	-45	-0-	1226	2			N	-0-					-0-
01	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
02	1148	N	1109	-0-	-39	-0-	1109	2			N	-0-					-0-
03	1240	N	1218	-0-	-22	-0-	1218	2			N	-0-					-0-
04	1230	N	1192	-0-	-38	-0-	1192	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 4 RRCID -> 185982 COMPL. DATE 08/31/2001 TOTAL DEPTH 14200 PERF.12600 - 13122

11	1560	N	1500	-0-	-60	-0-	1500	2			N	-0-					-0-
12	2201	N	1576	-0-	-625	-0-	1576	2			N	-0-					-0-
01	1798	N	1437	-0-	-361	-0-	1437	2			N	-0-					-0-
02	1400	N	1135	-0-	-265	-0-	1135	2			N	-0-					-0-
03	1581	N	1381	-0-	-200	-0-	1381	2			N	-0-					-0-
04	1380	N	799	-0-	-581	-0-	799	2			N	-0-					-0-

WEAVER WELL #: 2 RRCID -> 192383 COMPL. DATE 12/11/2002 TOTAL DEPTH 13573 PERF.13231 - 13458

11	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
12	403	N	309	-0-	-94	-0-	309	2			N	-0-					-0-
01	372	N	286	-0-	-86	-0-	286	2			N	-0-					-0-
02	308	N	233	-0-	-75	-0-	233	2			N	-0-					-0-
03	310	N	262	-0-	-48	-0-	262	2			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 2 RRCID -> 199007 COMPL. DATE 10/24/2003 TOTAL DEPTH 13450 PERF.12758 - 13183

11	1320	N	1237	-0-	-83	-0-	1237	2			N	-0-					-0-
12	1147	N	1135	-0-	-12	-0-	1135	2			N	-0-					-0-
01	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
02	1148	N	1003	-0-	-145	-0-	1003	2			N	-0-					-0-
03	1147	N	1123	-0-	-24	-0-	1123	2			N	-0-					-0-
04	1230	N	893	-0-	-337	-0-	893	2			N	-0-					-0-

DUBOIS (BARNETT) 26254 050 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
DIVERSIFIED PRODUCTION LLC 220903
MILES WELL #: 1 RRCID -> 164066 COMPL. DATE 04/24/1997 TOTAL DEPTH 6790 PERF. 6418 - 6610

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD (COTTON VALLEY) 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
JAMEX, INC. 429659
BACHTEL WELL #: 1 RRCID -> 282192 COMPL. DATE 12/23/2016 TOTAL DEPTH 11750 PERF.11539 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	638	-0-	-6532	-0-	109	1	529	2	N	-0-					202
12	4836	X	450	-0-	-4386	-0-	77	1	373	2	N	-0-					202
01	4743	X	-0-	-0-	-4743	-0-					N	-0-					202
02	4172	X	-0-	-0-	-4172	-0-					N	-0-					202
03	2790	X	784	-0-	-2006	-0-	517	1	267	2	N	-0-					202
04	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					202

REZNICEK WELL #: 1 RRCID -> 284881 COMPL. DATE 05/12/2018 TOTAL DEPTH 11750 PERF.11580 - 11618

11	34260	X	26647	-0-	-7613	-0-	1139 10	1 9	25498	2	N	9					77
12	35402	X	24608	-0-	-10794	-0-	1182 11	1 9	23415	2	N	10					87
01	31434	X	26051	-0-	-5383	-0-	1248 14	1 9	24789	2	N	13					100
02	24864	X	23494	-0-	-1370	-0-	1562 37	1 9	21895	2	N	34					134
03	27528	X	21942	-0-	-5586	-0-	1693 25	1 9	20224	2	N	23					157
04	26640	X	NO RPT	-0-	-26640	-0-					N	NO RPT					157

HUMPHRIES WELL #: 1 RRCID -> 285938 COMPL. DATE 10/29/2018 TOTAL DEPTH 11756 PERF.11645 - 11680

11	20460	X	16690	-0-	-3770	-0-	714	1	15976	2	N	-0-					223
12	21142	X	14345	-0-	-6797	-0-	689	1	13656	2	N	-0-					223
01	17205	X	11777	-0-	-5428	-0-	564	1	11213	2	N	-0-					223
02	15568	X	7884	-0-	-7684	-0-	525	1	7359	2	N	-0-					223
03	17236	X	4566	-0-	-12670	-0-	353	1	4213	2	N	-0-					223
04	16680	X	NO RPT	-0-	-16680	-0-					N	NO RPT					223

BOMAR WELL #: 1 RRCID -> 289459 COMPL. DATE 02/18/2020 TOTAL DEPTH 11750 PERF.11598 - 11631

11	22950	X	18828	-0-	-4122	-0-	805	1	18023	2	N	-0-					207
12	22692	X	16472	-0-	-6220	-0-	791	1	15681	2	N	-0-					207
01	18941	X	10444	-0-	-8497	-0-	501	1	9943	2	N	-0-					207
02	17584	X	6019	-0-	-11565	-0-	401	1	5618	2	N	-0-					207
03	19468	X	7925	-0-	-11543	-0-	612	1	7313	2	N	-0-					207
04	18840	X	NO RPT	-0-	-18840	-0-					N	NO RPT					207

DAVIS WELL #: 1 RRCID -> 291657 COMPL. DATE 06/05/2021 TOTAL DEPTH 11777 PERF.11639 - 11760

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
PARKER, J.H. WELL #: 1 RRCID -> 259479 COMPL. DATE 01/26/2010 TOTAL DEPTH 13700 PERF.12834 - 12900

11	0	X	-0-	-0-	-0-	-0-					N	-0-					134
12	0	X	-0-	-0-	-0-	-0-					N	-0-					134
01	0	X	-0-	-0-	-0-	-0-					N	-0-					134
02	0	X	-0-	-0-	-0-	-0-					N	-0-					134
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					134
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					134

EDGEWOOD (COTTON VALLEY) //CONT.// 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
PIERCE, C. J. WELL #: 1 RRCID -> 268050 COMPL. DATE 06/07/2011 TOTAL DEPTH 11624 PERF.11363 - 11550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDGEWOOD, NE. (SMACKOVER) 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
NORTHEAST EDGEWOOD UNIT WELL #: 1 RRCID -> 033853 COMPL. DATE 06/26/1964 TOTAL DEPTH 12864 PERF.12784 - 12818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TACTICAL OPERATING COMPANY, LLC 834365
NORTHEAST EDGEWOOD UNIT WELL #: 2 RRCID -> 022948 COMPL. DATE 06/12/2019 TOTAL DEPTH 13000 PERF.11450 - 11460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 3 RRCID -> 022950 COMPL. DATE 04/23/1962 TOTAL DEPTH 13503 PERF.12752 - 12767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 6 RRCID -> 033851 COMPL. DATE 01/20/1964 TOTAL DEPTH 14171 PERF.12774 - 12886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 5 RRCID -> 033852 COMPL. DATE 04/21/1963 TOTAL DEPTH 12778 PERF.12590 - 12798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDGEWOOD, NE. (SMACKOVER) //CONT.// 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
ADAIR, H. J. WELL #: 1 RRCID -> 055292 COMPL. DATE 08/14/1964 TOTAL DEPTH 4900 PERF. 4404 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 8 RRCID -> 108105 COMPL. DATE 06/12/2019 TOTAL DEPTH 13000 PERF.11450 - 11460

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 9 RRCID -> 125861 COMPL. DATE 10/05/1987 TOTAL DEPTH 13400 PERF.12636 - 12828

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 10 RRCID -> 130871 COMPL. DATE 12/31/1988 TOTAL DEPTH 13400 PERF.12677 - 12794

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EICHELSON (COTTON VALLEY LIME) 27813 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
BROUNKOWSKI WELL #: 1 RRCID -> 156858 COMPL. DATE 10/28/1995 TOTAL DEPTH 14760 PERF.14082 - 14386

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EILEEN SULLIVAN (GLEN ROSE) 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
BASA RESOURCES, INC. 053974
COOK "B" WELL #: 3 RRCID -> 137977 COMPL. DATE 03/19/1991 TOTAL DEPTH 9092 PERF. 8890 - 8898

11	150	X	-0-	-0-	-150	-0-					N	5					65
12	155	X	-0-	-0-	-155	-0-					N	7					72
01	13	X	-0-	-0-	-13	-0-					N	3					75
02	0	N	-0-	-0-	-0-	-0-					N	3					78
03	0	N	-0-	-0-	-0-	-0-					N	-0-					78
*04	16	N	16	-0-	-0-	-0-	10	1	6	9	N	5					83

EILEEN SULLIVAN (GLEN ROSE) //CONT.// 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
LEMKE WELL #: 1 RRCID -> 129074 COMPL. DATE 10/21/1988 TOTAL DEPTH 9500 PERF. 8947 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2450	N	2333	-0-	-117	-0-	296	1	1980	2	N	52	191	1			63
							57	9									
12	2278	N	2278	-0-	-0-	-0-	246	1	1970	2	N	56					119
							62	9									
01	2799	X	2799	-0-	-0-	-0-	335	1	2386	2	N	71					190
							78	9									
02	2520	X	2208	-0-	-312	-0-	295	1	1847	2	N	60	195	1			55
							66	9									
03	2790	X	2765	-0-	-25	-0-	259	1	2419	2	N	79					134
							87	9									
04	2700	X	2553	-0-	-147	-0-	247	1	2220	2	N	78					212
							86	9									

JACKSON, RON WELL #: 1 RRCID -> 129516 COMPL. DATE 12/21/1988 TOTAL DEPTH 9000 PERF. 8848 - 8855

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON-TERRY WELL #: 1 RRCID -> 131703 COMPL. DATE 07/20/1989 TOTAL DEPTH 8916 PERF. 8768 - 8780

11	369	N	369	-0-	-0-	-0-	115	1	254	2	N	-0-					27
12	358	N	358	-0-	-0-	-0-	108	1	250	2	N	-0-					27
01	372	N	325	-0-	-47	-0-	132	1	193	2	N	-0-					27
02	336	N	301	-0-	-35	-0-	123	1	178	2	N	-0-					27
03	372	N	339	-0-	-33	-0-	128	1	211	2	N	-0-					27
*04	322	N	322	-0-	-0-	-0-	127	1	195	2	N	-0-					27

ALBRECHT, MAUDE ESTATE WELL #: 3 RRCID -> 132791 COMPL. DATE 11/11/1989 TOTAL DEPTH 9100 PERF. 8946 - 8958

11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					76
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					76
01	155	N	123	-0-	-32	-0-	123	2			N	-0-					76
02	140	N	115	-0-	-25	-0-	115	2			N	-0-					76
03	155	N	136	-0-	-19	-0-	136	2			N	-0-					76
*04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					76

ROBINSON-TERRY WELL #: 2 RRCID -> 135614 COMPL. DATE 06/01/1990 TOTAL DEPTH 8800 PERF. 8623 - 8633

11	1500	X	1001	-0-	-499	-0-	127	1	849	2	N	23	170	1			63
							25	9									
12	5385	X	5385	-0-	-0-	-0-	579	1	4642	2	N	149					212
							164	9									
01	5495	X	5495	-0-	-0-	-0-	655	1	4664	2	N	160	182	1			190
							176	9									
02	4954	X	4954	-0-	-0-	-0-	660	1	4130	2	N	149	182	1			157
							164	9									
03	4673	X	4673	-0-	-0-	-0-	437	1	4075	2	N	146	188	1			115
							161	9									
*04	5135	X	5135	-0-	-0-	-0-	498	1	4477	2	N	145	190	1			70
							160	9									

EILEEN SULLIVAN (GLEN ROSE) //CONT.// 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ALBRECHT, MAUDE ESTATE "A" WELL #: 4 RRCID -> 139110 COMPL. DATE 05/26/1991 TOTAL DEPTH 9100 PERF. 8903 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	16	1	107	2	N	-0-					29
12	124	N	119	-0-	-5	-0-	13	1	106	2	N	-0-					29
01	155	N	109	-0-	-46	-0-	13	1	96	2	N	-0-					29
02	112	N	103	-0-	-9	-0-	14	1	89	2	N	-0-					29
03	124	N	115	-0-	-9	-0-	11	1	104	2	N	-0-					29
04	120	N	109	-0-	-11	-0-	11	1	98	2	N	-0-					29

EUNICE (TRAVIS PEAK) 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION COMPANY LLC 197689
SMITH, SHELBY WELL #: 1 RRCID -> 102004 COMPL. DATE 03/09/1989 TOTAL DEPTH 11740 PERF.11549 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2241	-0-	-279	-0-	60	1	2181	3	N	-0-					-0-
12	2604	X	2357	-0-	-247	-0-	62	1	2295	3	N	-0-					-0-
01	2604	X	1838	-0-	-766	-0-	62	1	1776	3	N	-0-					-0-
02	2352	X	1925	-0-	-427	-0-	56	1	1869	3	N	-0-					-0-
03	2604	X	2162	-0-	-442	-0-	62	1	2100	3	N	-0-					-0-
04	2280	X	1522	-0-	-758	-0-	46	1	1476	3	N	-0-					-0-

IRWIN "A" WELL #: 1 RRCID -> 104048 COMPL. DATE 01/02/1983 TOTAL DEPTH 12360 PERF.11805 - 11819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1425	-0-	-75	-0-	60	1	1365	3	N	-0-					-0-
12	1519	N	1464	-0-	-55	-0-	62	1	1402	3	N	-0-					-0-
01	1426	N	1424	-0-	-2	-0-	62	1	1362	3	N	-0-					-0-
02	1344	N	1224	-0-	-120	-0-	56	1	1168	3	N	-0-					-0-
03	1521	N	1521	-0-	-0-	-0-	62	1	1459	3	N	-0-					-0-
04	1380	N	1205	-0-	-175	-0-	46	1	1159	3	N	-0-					-0-

SMITH, SHELBY A WELL #: 1 RRCID -> 228222 COMPL. DATE 03/26/2007 TOTAL DEPTH 12935 PERF.11626 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	6115	-0-	-1205	-0-	240	1	5875	3	N	-0-					-0-
12	6944	X	5876	-0-	-1068	-0-	248	1	5628	3	N	-0-					-0-
01	6634	X	5808	-0-	-826	-0-	248	1	5560	3	N	-0-					-0-
02	5908	X	4594	-0-	-1314	-0-	224	1	4370	3	N	-0-					-0-
03	6541	X	4428	-0-	-2113	-0-	248	1	4180	3	N	-0-					-0-
04	6120	X	2983	-0-	-3137	-0-	184	1	2799	3	N	-0-					-0-

STORY "A" WELL #: 1 RRCID -> 240585 COMPL. DATE 03/28/2008 TOTAL DEPTH 12477 PERF.11614 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3516	-0-	-234	-0-	120	1	3396	3	N	-0-					-0-
12	3875	X	3170	-0-	-705	-0-	124	1	3046	3	N	-0-					-0-
01	3813	X	3439	-0-	-374	-0-	124	1	3315	3	N	-0-					-0-
02	3388	X	3139	-0-	-249	-0-	112	1	3027	3	N	-0-					-0-
03	3627	X	3276	-0-	-351	-0-	124	1	3152	3	N	-0-					-0-
04	3510	X	2594	-0-	-916	-0-	92	1	2502	3	N	-0-					-0-

LONG, JOE & NELL WELL #: 1 RRCID -> 247861 COMPL. DATE 01/26/2009 TOTAL DEPTH 12355 PERF.11560 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2894	-0-	-706	-0-	120	1	2774	3	N	-0-					-0-
12	3472	X	3004	-0-	-468	-0-	124	1	2880	3	N	-0-					-0-
01	3162	X	2890	-0-	-272	-0-	124	1	2766	3	N	-0-					-0-
02	2828	X	2726	-0-	-102	-0-	112	1	2614	3	N	-0-					-0-
03	3200	X	3200	-0-	-0-	-0-	124	1	3076	3	N	-0-					-0-
04	2910	X	2607	-0-	-303	-0-	92	1	2515	3	N	-0-					-0-

EUNICE (TRAVIS PEAK) //CONT.// 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
WEATHERLY OIL & GAS, LLC 902815
SMITH, BRYAN WELL #: 1 RRCID -> 241907 COMPL. DATE 09/30/2008 TOTAL DEPTH 12441 PERF.11497 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/17/2021 - WELL PLUGGED 11/17/21

EUSTACE (SMACKOVER) 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DYERSDALE PRODUCTION CO, INC. 237752
COCKERELL, L.L. ESTATE UNIT #1 WELL #: 2 RRCID -> 081927 COMPL. DATE 02/04/1979 TOTAL DEPTH 12950 PERF.12691 - 12749

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
JONES, A. G., GAS UNIT WELL #: 1 RRCID -> 070937 COMPL. DATE 04/06/1974 TOTAL DEPTH 12850 PERF.12447 - 12600

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON BROS. GAS UNIT WELL #: 1 RRCID -> 070938 COMPL. DATE 01/16/1974 TOTAL DEPTH 12710 PERF. N/A

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, A.G. GAS UNIT #1 WELL #: 2 RRCID -> 083527 COMPL. DATE 05/21/1980 TOTAL DEPTH 12950 PERF. N/A

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, HOMER WELL #: 1SD RRCID -> 086177 COMPL. DATE 01/01/1979 TOTAL DEPTH 4800 PERF. 4324 - 4618

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON BROS. G.U. 1 WELL #: 2 RRCID -> 091254 COMPL. DATE 05/27/1980 TOTAL DEPTH 12950 PERF.12407 - 12632

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUSTACE (SMACKOVER) //CONT.// 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
MOSELEY, JOHNNIE UNIT 1 WELL #: 1 RRCID -> 091950 COMPL. DATE 01/23/1980 TOTAL DEPTH 12875 PERF.12513 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKERELL, L.L. ESTATE UNIT #1 WELL #: 1 RRCID -> 092189 COMPL. DATE 12/05/1979 TOTAL DEPTH 13400 PERF.12487 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, L. E. WWD WELL #: 1 RRCID -> 112192 COMPL. DATE 05/03/1984 TOTAL DEPTH 4800 PERF. 4517 - 4651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (PETTIT) 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: 2 T RRCID -> 117924 COMPL. DATE 08/26/1986 TOTAL DEPTH 10300 PERF. 9944 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL B-6 GAS UNIT WELL #: 2 L RRCID -> 121291 COMPL. DATE 04/05/1986 TOTAL DEPTH 10200 PERF. 9625 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	18	1	367	2	Y	-0-					-0-
12	1438	N	1438	-0-	-0-	-0-	67	1	1371	2	Y	-0-					-0-
01	1184	N	1184	-0-	-0-	-0-	55	1	1129	2	Y	-0-					-0-
02	835	N	835	-0-	-0-	-0-	39	1	796	2	Y	-0-					-0-
03	1046	N	1046	-0-	-0-	-0-	49	1	997	2	Y	-0-					-0-
*04	1166	N	1166	-0-	-0-	-0-	53	1	1113	2	Y	-0-					-0-

HILL K-11 GAS UNIT WELL #: 2 L RRCID -> 121532 COMPL. DATE 05/24/1986 TOTAL DEPTH 10100 PERF. 9754 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EVANS LAKE, WEST (RODESSA, UP.) 29677 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: 2 RRCID -> 117600 COMPL. DATE 07/06/1985 TOTAL DEPTH 10300 PERF. 9144 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0-	-0-	22	1	452	2	N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	22	1	458	2	N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	23	1	469	2	N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	20	1	398	2	N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	22	1	444	2	N	-0-					-0-
*04	457	N	457	-0-	-0-	-0-	21	1	436	2	N	-0-					-0-

HILL B-6 GAS UNIT WELL #: 2 U RRCID -> 120916 COMPL. DATE 04/01/1986 TOTAL DEPTH 10200 PERF. 8844 - 8850

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL K-11 GAS UNIT WELL #: 2 U RRCID -> 121533 COMPL. DATE 05/30/1986 TOTAL DEPTH 10100 PERF. 8960 - 8972

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35

FAIRFREE (TRAVIS PEAK) 30011 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PINNERGY, LTD. 665701
FAIRFREE SWD WELL #: 1 RRCID -> 186433 COMPL. DATE 10/26/2001 TOTAL DEPTH 10400 PERF. 8580 - 8585

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/12/2022

FALLON (TRAVIS PEAK) 30105 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
WHISENHUNT, H. E. WELL #: 1 RRCID -> 169984 COMPL. DATE 07/24/1998 TOTAL DEPTH 10785 PERF. 7021 - 7037

11	120	N	93	-0-	-27	-0-	5	1	88	2	N	-0-					-0-
12	124	N	98	-0-	-26	-0-	5	1	93	2	N	-0-					-0-
01	93	N	90	-0-	-3	-0-	4	1	86	2	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	5	1	96	2	N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	6	1	117	2	N	-0-					-0-
*04	136	N	136	-0-	-0-	-0-	7	1	129	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 5 RRCID -> 170156 COMPL. DATE 08/20/1998 TOTAL DEPTH 9550 PERF. 7370 - 7519

11	2684	N	2684	-0-	-0-	-0-	132	1	2552	2	N	-0-					-0-
12	2707	N	2707	-0-	-0-	-0-	131	1	2576	2	N	-0-					-0-
01	2607	N	2607	-0-	-0-	-0-	123	1	2484	2	N	-0-					-0-
02	2112	N	2112	-0-	-0-	-0-	105	1	2007	2	N	-0-					-0-
03	2170	N	1416	-0-	-754	-0-	70	1	1346	2	N	-0-					-0-
*04	2362	N	2362	-0-	-0-	-0-	117	1	2245	2	N	-0-					-0-

FARRAR (COTTON VALLEY LIME) 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CH4 ENERGY SIX, LLC 142193
BATTLE WELL #: 1 RRCID -> 243020 COMPL. DATE 09/18/2008 TOTAL DEPTH 13656 PERF.11798 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-
12	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
01	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
02	1400	N	1322	-0-	-78	-0-	1322	2			N	-0-					-0-
03	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
04	1500	N	1349	-0-	-151	-0-	1349	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 4 RRCID -> 200012 COMPL. DATE 12/02/2003 TOTAL DEPTH 14244 PERF.12730 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2378	N	2378	-0-	-0-	-0-	84	1	2294	2	Y	-0-					8
12	2164	N	2164	-0-	-0-	-0-	80	1	2084	2	Y	-0-					8
01	1708	N	1708	-0-	-0-	-0-	64	1	1644	2	Y	-0-					8
02	2212	X	1162	-0-	-1050	-0-	35	1	1127	2	Y	-0-					8
03	2449	X	2218	-0-	-231	-0-	85	1	2133	2	Y	-0-					8
*04	2700	X	2700	-0-	-0-	-0-	104	1	2596	2	Y	-0-					8

LEWIS "B" WELL #: 4 RRCID -> 200064 COMPL. DATE 05/20/2004 TOTAL DEPTH 14989 PERF.14670 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 7 RRCID -> 201836 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	596	N	596	-0-	-0-	-0-	21	1	575	2	Y	-0-					-0-
12	375	N	375	-0-	-0-	-0-	14	1	361	2	Y	-0-					-0-
01	262	N	262	-0-	-0-	-0-	10	1	252	2	Y	-0-					-0-
02	448	N	448	-0-	-0-	-0-	14	1	434	2	Y	-0-					-0-
03	324	N	324	-0-	-0-	-0-	12	1	312	2	Y	-0-					-0-
*04	275	N	275	-0-	-0-	-0-	11	1	264	2	Y	-0-					-0-

HOLMES "A" WELL #: 3 RRCID -> 202049 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4023	X	4023	-0-	-0-	-0-	143	1	3880	2	Y	-0-					-0-
12	3903	X	3903	-0-	-0-	-0-	144	1	3759	2	Y	-0-					-0-
01	2405	X	2405	-0-	-0-	-0-	91	1	2314	2	Y	-0-					-0-
02	2856	X	1395	-0-	-1461	-0-	43	1	1352	2	Y	-0-					-0-
03	3162	X	1542	-0-	-1620	-0-	59	1	1483	2	Y	-0-					-0-
04	3060	X	2522	-0-	-538	-0-	97	1	2425	2	Y	-0-					-0-

GRIZZLY WELL #: 1 RRCID -> 205275 COMPL. DATE 08/21/2004 TOTAL DEPTH 14950 PERF.13206 - 14580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2214	N	2214	-0-	-0-	-0-	195	1	2019	2	Y	-0-					27
12	2792	N	2792	-0-	-0-	-0-	180	1	2612	2	Y	-0-					27
01	3051	N	3051	-0-	-0-	-0-	84	1	2967	2	Y	-0-					27
02	2380	X	1733	-0-	-647	-0-	5	1	1728	2	Y	-0-					27
03	3952	X	3952	-0-	-0-	-0-	73	1	3879	2	Y	-0-					27
*04	4920	X	4920	-0-	-0-	-0-	557	1	4361	2	Y	2					29
							2	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GRIZZLY WELL #: 2 RRCID -> 205788 COMPL. DATE 10/14/2015 TOTAL DEPTH 14937 PERF. 8848 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

LEWIS "B" WELL #: 3 RRCID -> 207003 COMPL. DATE 03/02/2004 TOTAL DEPTH 14980 PERF.12918 - 14650

11	3518	X	3518	-0-	-0-	-0-	309	1	3209	2	Y	-0-					6
12	7254	X	2627	-0-	-4627	-0-	169	1	2455	2	Y	3	3	1			6
							3	9									
01	7254	X	3958	-0-	-3296	-0-	108	1	3829	2	Y	19					25
							21	9									
02	5684	X	5437	-0-	-247	-0-	16	1	5419	2	Y	2					27
							2	9									
03	6293	X	4611	-0-	-1682	-0-	85	1	4518	2	Y	7					34
							8	9									
04	3840	X	2946	-0-	-894	-0-	330	1	2585	2	Y	28					62
							31	9									

GRIZZLY WELL #: 3 RRCID -> 207008 COMPL. DATE 09/18/2015 TOTAL DEPTH 14784 PERF. 8826 - 14510

11	4650	X	3635	-0-	-1015	-0-	320	1	3315	2	Y	-0-					48
12	4991	X	2495	-0-	-2496	-0-	161	1	2334	2	Y	-0-					48
01	4991	X	2150	-0-	-2841	-0-	59	1	2091	2	Y	-0-					48
02	3388	X	2113	-0-	-1275	-0-	6	1	2107	2	Y	-0-					48
03	3751	X	866	-0-	-2885	-0-	16	1	850	2	Y	-0-					48
04	3630	X	2066	-0-	-1564	-0-	234	1	1831	2	Y	1					49
							1	9									

LEWIS "B" WELL #: 7 RRCID -> 207374 COMPL. DATE 10/16/2004 TOTAL DEPTH 14950 PERF.14625 - 14645

11	3451	X	3451	-0-	-0-	-0-	304	1	3147	2	Y	-0-					-0-
12	5882	X	5882	-0-	-0-	-0-	378	1	5504	2	Y	-0-					-0-
01	5869	X	5869	-0-	-0-	-0-	161	1	5708	2	Y	-0-					-0-
02	3563	X	3563	-0-	-0-	-0-	11	1	3552	2	Y	-0-					-0-
03	4304	X	4304	-0-	-0-	-0-	79	1	4225	2	Y	-0-					-0-
*04	5349	X	5349	-0-	-0-	-0-	606	1	4743	2	Y	-0-					-0-

LEWIS "B" WELL #: 5 RRCID -> 207430 COMPL. DATE 07/09/2004 TOTAL DEPTH 14824 PERF.14540 - 14560

11	404	N	404	-0-	-0-	-0-	36	1	368	2	Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	8	1	115	2	Y	-0-					-0-
01	705	N	705	-0-	-0-	-0-	19	1	686	2	Y	-0-					-0-
02	391	N	391	-0-	-0-	-0-	1	1	390	2	Y	-0-					-0-
03	778	N	778	-0-	-0-	-0-	14	1	764	2	Y	-0-					-0-
*04	1184	N	1184	-0-	-0-	-0-	134	1	1050	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 1 RRCID -> 208341 COMPL. DATE 10/03/2015 TOTAL DEPTH 14788 PERF. 8817 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4252	X	4252	-0-	-0-	-0-	374	1	3878	2	Y	-0-					34
12	3162	X	1412	-0-	-1750	-0-	91	1	1321	2	Y	-0-					34
01	2759	X	1811	-0-	-948	-0-	50	1	1761	2	Y	-0-					34
02	2520	X	1867	-0-	-653	-0-	6	1	1861	2	Y	-0-	22	1			12
03	2790	X	2733	-0-	-57	-0-	50	1	2683	2	Y	-0-					12
04	2700	X	2148	-0-	-552	-0-	243	1	1902	2	Y	3					15
							3	9									

LEWIS "B" WELL #: 8 RRCID -> 209593 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 14595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4055	X	4055	-0-	-0-	-0-	357	1	3698	2	Y	-0-					-0-
12	4758	X	4758	-0-	-0-	-0-	306	1	4446	2	Y	5					5
							6	9									
01	5201	X	5201	-0-	-0-	-0-	142	1	5029	2	Y	27					32
							30	9									
02	3780	X	1439	-0-	-2341	-0-	4	1	1435	2	Y	-0-					32
03	4588	X	2915	-0-	-1673	-0-	53	1	2856	2	Y	5					37
							6	9									
04	4440	X	3084	-0-	-1356	-0-	345	1	2704	2	Y	32					69
							35	9									

HOLMES "A" WELL #: 5 RRCID -> 210645 COMPL. DATE 12/10/2004 TOTAL DEPTH 14200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	3559	-0-	-1391	-0-	126	1	3432	2	Y	1					65
							1	9									
12	5115	X	4132	-0-	-983	-0-	153	1	3979	2	Y	-0-					65
01	4340	X	4064	-0-	-276	-0-	153	1	3910	2	Y	1					66
							1	9									
02	3752	X	3536	-0-	-216	-0-	108	1	3422	2	Y	5					71
							6	9									
03	4123	X	3859	-0-	-264	-0-	148	1	3707	2	Y	4					75
							4	9									
04	3990	X	3431	-0-	-559	-0-	132	1	3277	2	Y	20					95
							22	9									

LEWIS "B" WELL #: 10 RRCID -> 211528 COMPL. DATE 04/14/2005 TOTAL DEPTH 14737 PERF.14446 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2594	X	2594	-0-	-0-	-0-	228	1	2366	2	Y	-0-					-0-
12	2184	X	2184	-0-	-0-	-0-	140	1	2043	2	Y	1					1
							1	9									
01	2494	X	2494	-0-	-0-	-0-	69	1	2422	2	Y	3					4
							3	9									
02	4477	X	4477	-0-	-0-	-0-	13	1	4464	2	Y	-0-					4
03	3971	X	3971	-0-	-0-	-0-	73	1	3896	2	Y	2					6
							2	9									
*04	3970	X	3970	-0-	-0-	-0-	449	1	3510	2	Y	10					16
							11	9									

HOLMES "A" WELL #: 12 RRCID -> 213109 COMPL. DATE 04/29/2005 TOTAL DEPTH 14890 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3212	X	3212	-0-	-0-	-0-	114	1	3098	2	Y	-0-					-0-
12	3508	X	3508	-0-	-0-	-0-	129	1	3379	2	Y	-0-					-0-
01	2158	X	2158	-0-	-0-	-0-	81	1	2077	2	Y	-0-					-0-
02	2996	X	1746	-0-	-1250	-0-	53	1	1693	2	Y	-0-					-0-
03	3503	X	1526	-0-	-1977	-0-	59	1	1467	2	Y	-0-					-0-
04	3390	X	1470	-0-	-1920	-0-	57	1	1413	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 12 RRCID -> 215768 COMPL. DATE 04/27/2006 TOTAL DEPTH 14900 PERF.13028 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	47	-0-	-4663	-0-	4	1	43	2	Y	-0-					32
12	4402	X	-0-	-0-	-4402	-0-					Y	-0-	17	1			15
01	4402	X	111	-0-	-4291	-0-	3	1	108	2	Y	-0-					15
02	2744	X	-0-	-0-	-2744	-0-					Y	-0-					15
03	3038	X	993	-0-	-2045	-0-	18	1	974	2	Y	1					16
							1	9									
*04	566	X	566	-0-	-0-	-0-	64	1	500	2	Y	2					18
							2	9									

LEWIS "B" WELL #: 9 RRCID -> 215784 COMPL. DATE 10/14/2018 TOTAL DEPTH 14650 PERF. 8740 - 14460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		551	-0-	551	551	48	1	503	2	Y	-0-					-0-
12	T. A.		197	-0-	197	748	13	1	184	2	Y	-0-					-0-
01	T. A.		208	-0-	208	956	6	1	202	2	Y	-0-					-0-
02	1135	X	179	-0-	-956	-0-	1	1	178	2	Y	-0-					-0-
03	389	N	389	-0-	-0-	-0-	7	1	382	2	Y	-0-					-0-
*04	556	N	556	-0-	-0-	-0-	63	1	493	2	Y	-0-					-0-

HOLMES "A" WELL #: 18 RRCID -> 216557 COMPL. DATE 05/05/2005 TOTAL DEPTH 14270 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1480	N	1480	-0-	-0-	-0-	1480	2			Y	-0-					-0-
12	2865	N	2865	-0-	-0-	-0-	2865	2			Y	-0-					-0-
01	2957	N	2957	-0-	-0-	-0-	2957	2			Y	-0-					-0-
02	2282	N	2282	-0-	-0-	-0-	2282	2			Y	-0-					-0-
03	3069	N	3069	-0-	-0-	-0-	3069	2			Y	-0-					-0-
*04	3000	N	3026	-0-	26	26	3026	2			Y	-0-					-0-

HOLMES "A" WELL #: 13 RRCID -> 216987 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3405	-0-	-45	-0-	121	1	3284	2	Y	-0-					-0-
12	3565	X	2950	-0-	-615	-0-	109	1	2841	2	Y	-0-					-0-
01	2976	X	2188	-0-	-788	-0-	82	1	2106	2	Y	-0-					-0-
02	3192	X	1689	-0-	-1503	-0-	52	1	1637	2	Y	-0-					-0-
03	3534	X	1757	-0-	-1777	-0-	68	1	1689	2	Y	-0-					-0-
04	3420	X	2120	-0-	-1300	-0-	82	1	2038	2	Y	-0-					-0-

LEWIS "B" WELL #: 13 RRCID -> 217561 COMPL. DATE N/A TOTAL DEPTH 14977 PERF.13112 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	1013	-0-	-37	-0-	61	1	952	2	Y	-0-					42
12	2294	X	143	-0-	-2151	-0-	9	1	134	2	Y	-0-	22	1			20
01	2294	X	1473	-0-	-821	-0-	40	1	1429	2	Y	4					24
							4	9									
02	3912	X	3912	-0-	-0-	-0-	12	1	3900	2	Y	-0-					24
03	3328	X	3328	-0-	-0-	-0-	32	1	3293	2	Y	3					27
							3	9									
*04	2619	X	2619	-0-	-0-	-0-	221	1	2383	2	Y	14					41
							15	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 11 RRCID -> 217563 COMPL. DATE 10/06/2017 TOTAL DEPTH 14770 PERF. 8837 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	847	-0-	-1553	-0-	74	1	773	2	Y	-0-					30
12	1829	X	1315	-0-	-514	-0-	85	1	1229	2	Y	1	16	1			15
							1	9									
01	2480	X	1113	-0-	-1367	-0-	31	1	1079	2	Y	3					18
							3	9									
02	1444	N	1444	-0-	-0-	-0-	4	1	1440	2	Y	-0-					18
03	1767	N	1767	-0-	-0-	-0-	32	1	1734	2	Y	1					19
							1	9									
*04	1756	N	1756	-0-	-0-	-0-	198	1	1549	2	Y	8					27
							9	9									

LEWIS "B" WELL #: 17 RRCID -> 217932 COMPL. DATE 01/06/2006 TOTAL DEPTH 14700 PERF.14370 - 14390

11	1128	N	1128	-0-	-0-	-0-	99	1	1029	2	Y	-0-					-0-
12	1023	N	1023	-0-	-0-	-0-	66	1	957	2	Y	-0-					-0-
01	1401	N	1401	-0-	-0-	-0-	39	1	1362	2	Y	-0-					-0-
02	1064	N	1022	-0-	-42	-0-	3	1	1019	2	Y	-0-					-0-
03	2653	N	2653	-0-	-0-	-0-	49	1	2604	2	Y	-0-					-0-
*04	2155	N	2155	-0-	-0-	-0-	244	1	1911	2	Y	-0-					-0-

LEWIS "B" WELL #: 19 RRCID -> 218107 COMPL. DATE 04/10/2019 TOTAL DEPTH 15100 PERF.13096 - 14806

11	3870	X	3750	-0-	-120	-0-	330	1	3420	2	Y	-0-					33
12	4406	X	4406	-0-	-0-	-0-	283	1	4120	2	Y	3	18	1			18
							3	9									
01	4247	X	3767	-0-	-480	-0-	103	1	3652	2	Y	11					29
							12	9									
02	3584	X	2780	-0-	-804	-0-	8	1	2772	2	Y	-0-					29
03	3968	X	3916	-0-	-52	-0-	72	1	3840	2	Y	4					33
							4	9									
*04	4084	X	4084	-0-	-0-	-0-	459	1	3597	2	Y	25					58
							28	9									

HOLMES "A" WELL #: 6 RRCID -> 218111 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. N/A

11	4866	X	4866	-0-	-0-	-0-	172	1	4692	2	Y	2					97
							2	9									
12	4681	X	4014	-0-	-667	-0-	148	1	3866	2	Y	-0-					97
01	5022	X	4230	-0-	-792	-0-	159	1	4070	2	Y	1					98
							1	9									
02	4172	X	3008	-0-	-1164	-0-	92	1	2910	2	Y	5					103
							6	9									
03	4619	X	3904	-0-	-715	-0-	150	1	3747	2	Y	6					109
							7	9									
*04	4726	X	4726	-0-	-0-	-0-	181	1	4503	2	Y	38					147
							42	9									

BLACK WELL #: 5 RRCID -> 218862 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 14320

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 17 RRCID -> 220496 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	18	1	491	2	Y	-0-					10
12	405	N	405	-0-	-0-	-0-	15	1	390	2	Y	-0-					10
01	641	N	641	-0-	-0-	-0-	24	1	617	2	Y	-0-					10
02	T. A.		530	-0-	530	530	16	1	514	2	Y	-0-					10
03	T. A.		351	-0-	351	881	13	1	338	2	Y	-0-					10
04	T. A.		321	-0-	321	1202	12	1	309	2	Y	-0-					10

LEWIS "B" WELL #: 14 RRCID -> 221014 COMPL. DATE 07/07/2006 TOTAL DEPTH 14614 PERF.14410 - 14430

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	2974	-0-	2974	2974	9	1	2964	2		Y	1					1
						1	9										
03	14B2 EXT	4513	-0-	4513	7487	83	1	4417	2		Y	12					13
						13	9										
04	14B2 EXT	1659	-0-	1659	9146	184	1	1438	2		Y	34					47
						37	9										

LEWIS "B" WELL #: 15 RRCID -> 221463 COMPL. DATE 05/26/2006 TOTAL DEPTH 14670 PERF.14400 - 14502

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BLACK WELL #: 3 RRCID -> 221710 COMPL. DATE 08/31/2006 TOTAL DEPTH 14740 PERF.14470 - 14490

11	4590	X	2035	-0-	-2555	-0-	179	1	1856	2	Y	-0-					52
12	5921	X	2085	-0-	-3836	-0-	134	1	1951	2	Y	-0-					52
01	6944	X	3068	-0-	-3876	-0-	84	1	2984	2	Y	-0-					52
02	6188	X	647	-0-	-5541	-0-	2	1	645	2	Y	-0-	33	1			19
03	6076	X	1554	-0-	-4522	-0-	29	1	1525	2	Y	-0-					19
04	2970	X	1066	-0-	-1904	-0-	121	1	944	2	Y	1					20
							1	9									

BLACK WELL #: 8 RRCID -> 223602 COMPL. DATE 10/13/2006 TOTAL DEPTH 14463 PERF.14150 - 14170

11	5871	X	5871	-0-	-0-	-0-	516	1	5355	2	Y	-0-					-0-
12	7392	X	7392	-0-	-0-	-0-	475	1	6917	2	Y	-0-					-0-
01	7410	X	7410	-0-	-0-	-0-	204	1	7206	2	Y	-0-					-0-
02	5503	X	5503	-0-	-0-	-0-	16	1	5487	2	Y	-0-					-0-
03	6269	X	6269	-0-	-0-	-0-	115	1	6154	2	Y	-0-					-0-
*04	6053	X	6053	-0-	-0-	-0-	686	1	5367	2	Y	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 1 RRCID -> 226281 COMPL. DATE 04/30/2006 TOTAL DEPTH 13850 PERF.12162 - 13560

11	4780	X	4780	-0-	-0-	-0-	4780	2			N	-0-					163
12	4972	X	4972	-0-	-0-	-0-	4972	2			N	-0-					163
01	5061	X	5061	-0-	-0-	-0-	5061	2			N	-0-					163
02	4699	X	4699	-0-	-0-	-0-	4699	2			N	-0-					163
03	5609	X	5609	-0-	-0-	-0-	5609	2			N	-0-					163
*04	4821	X	4821	-0-	-0-	-0-	4821	2			N	-0-					163

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 22 RRCID -> 226903 COMPL. DATE 02/09/2007 TOTAL DEPTH 14240 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	719	N	719	-0-	-0-	-0-	26	1	693	2	Y	-0-					-0-
12	545	N	545	-0-	-0-	-0-	20	1	525	2	Y	-0-					-0-
01	744	N	276	-0-	-468	-0-	10	1	266	2	Y	-0-					-0-
02	672	N	295	-0-	-377	-0-	9	1	286	2	Y	-0-					-0-
03	558	N	206	-0-	-352	-0-	8	1	198	2	Y	-0-					-0-
04	270	N	258	-0-	-12	-0-	10	1	248	2	Y	-0-					-0-

LEWIS "B" WELL #: 16 RRCID -> 227151 COMPL. DATE 01/04/2007 TOTAL DEPTH 14583 PERF.14290 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2599	N	2599	-0-	-0-	-0-	229	1	2370	2	Y	-0-					-0-
12	3100	N	3109	-0-	9	9	200	1	2909	2	Y	-0-					-0-
01	3100	N	3643	-0-	543	552	100	1	3543	2	Y	-0-					-0-
02	4470	X	3918	-0-	-552	-0-	12	1	3906	2	Y	-0-					-0-
03	3335	X	3335	-0-	-0-	-0-	61	1	3274	2	Y	-0-					-0-
*04	3631	X	3631	-0-	-0-	-0-	411	1	3220	2	Y	-0-					-0-

HOLMES "A" WELL #: 23 RRCID -> 227316 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2117	N	2117	-0-	-0-	-0-	75	1	2042	2	Y	-0-					16
12	1343	N	1343	-0-	-0-	-0-	50	1	1293	2	Y	-0-					16
01	1860	N	1219	-0-	-641	-0-	46	1	1173	2	Y	-0-					16
02	1680	N	1078	-0-	-602	-0-	33	1	1045	2	Y	-0-					16
03	1333	N	1048	-0-	-285	-0-	40	1	1008	2	Y	-0-					16
*04	1602	N	1602	-0-	-0-	-0-	62	1	1540	2	Y	-0-					16

HOLMES "A" WELL #: 24 RRCID -> 228096 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1149	N	1149	-0-	-0-	-0-	41	1	1108	2	Y	-0-					1
12	1677	N	1677	-0-	-0-	-0-	62	1	1615	2	Y	-0-					1
01	1669	N	1669	-0-	-0-	-0-	63	1	1606	2	Y	-0-					1
02	1451	N	1451	-0-	-0-	-0-	44	1	1407	2	Y	-0-					1
03	2458	N	2458	-0-	-0-	-0-	95	1	2363	2	Y	-0-					1
04	1620	N	1289	-0-	-331	-0-	50	1	1239	2	Y	-0-					1

HOLMES "A" WELL #: 21 RRCID -> 229192 COMPL. DATE 02/10/2007 TOTAL DEPTH 14248 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIZZLY WELL #: 4 RRCID -> 232110 COMPL. DATE 05/03/2007 TOTAL DEPTH 14651 PERF.14366 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1181	-0-	-1819	275	104	1	1077	2	Y	-0-					179
12	1457	X	501	-0-	-956	-0-	32	1	469	2	Y	-0-					179
01	1457	X	592	-0-	-865	-0-	16	1	576	2	Y	-0-					179
02	840	X	248	-0-	-592	-0-	1	1	247	2	Y	-0-					179
03	1710	X	1710	-0-	-0-	-0-	31	1	1679	2	Y	-0-					179
04	900	X	653	-0-	-247	-0-	74	1	579	2	Y	-0-					179

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 2 RRCID -> 233029 COMPL. DATE 08/30/2007 TOTAL DEPTH 14459 PERF.14273 - 14459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	985	-0-	-875	-0-	87	1	898	2	Y	-0-					14
12	1565	X	1565	-0-	-0-	-0-	101	1	1464	2	Y	-0-					14
01	1395	X	676	-0-	-719	-0-	19	1	657	2	Y	-0-					14
02	924	N	918	-0-	-6	-0-	3	1	915	2	Y	-0-	9	1			5
03	1550	N	799	-0-	-751	-0-	15	1	784	2	Y	-0-					5
*04	1710	N	1710	-0-	-0-	-0-	194	1	1515	2	Y	1					6
							1	9									

HOLMES"A" WELL #: 19 RRCID -> 233262 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. N/A

11	1918	N	1918	-0-	-0-	-0-	68	1	1850	2	Y	-0-					26
12	1972	N	1972	-0-	-0-	-0-	72	1	1891	2	Y	8					34
							9	9									
01	1598	X	1598	-0-	-0-	-0-	60	1	1538	2	Y	-0-					34
02	2184	X	1245	-0-	-939	-0-	38	1	1207	2	Y	-0-					34
03	2418	X	814	-0-	-1604	-0-	31	1	783	2	Y	-0-					34
04	1920	X	1152	-0-	-768	-0-	44	1	1108	2	Y	-0-					34

POLAR WELL #: 1 RRCID -> 233315 COMPL. DATE 07/15/2007 TOTAL DEPTH 14460 PERF.14270 - 14398

11	3900	X	3544	-0-	-356	-0-	310	1	3211	2	N	21					110
							23	9									
12	4030	X	3549	-0-	-481	-0-	227	1	3298	2	N	22					132
							24	9									
01	4030	X	3688	-0-	-342	-0-	101	1	3567	2	N	18					150
							20	9									
02	3444	X	3020	-0-	-424	-0-	9	1	2992	2	N	17					167
							19	9									
03	3751	X	3158	-0-	-593	-0-	57	1	3065	2	N	33					200
							36	9									
04	3570	X	3182	-0-	-388	-0-	356	1	2784	2	N	38	190	1			48
							42	9									

HOLMES "A" WELL #: 26 RRCID -> 233719 COMPL. DATE 08/18/2007 TOTAL DEPTH 15131 PERF.14050 - 14070

11	651	N	651	-0-	-0-	-0-	23	1	628	2	Y	-0-					4
12	640	N	640	-0-	-0-	-0-	24	1	616	2	Y	-0-					4
01	1085	N	520	-0-	-565	-0-	20	1	500	2	Y	-0-					4
02	616	N	541	-0-	-75	-0-	17	1	524	2	Y	-0-					4
03	773	N	773	-0-	-0-	-0-	30	1	743	2	Y	-0-					4
*04	845	N	845	-0-	-0-	-0-	33	1	812	2	Y	-0-					4

LEWIS "B" WELL #: 20 RRCID -> 234861 COMPL. DATE 03/01/2008 TOTAL DEPTH 14810 PERF.12700 - 13520

11	856	N	856	-0-	-0-	-0-	75	1	781	2	Y	-0-					11
12	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-	6	1			5
01	1021	N	1021	-0-	-0-	-0-	28	1	990	2	Y	3					8
							3	9									
02	864	N	864	-0-	-0-	-0-	3	1	861	2	Y	-0-					8
03	726	N	726	-0-	-0-	-0-	13	1	712	2	Y	1					9
							1	9									
04	990	N	755	-0-	-235	-0-	85	1	666	2	Y	4					13
							4	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 15 RRCID -> 235959 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	568	N	568	-0-	-0-	-0-	20	1	548	2	Y	-0-					-0-
12	1684	N	1684	-0-	-0-	-0-	62	1	1622	2	Y	-0-					-0-
01	1272	N	1272	-0-	-0-	-0-	48	1	1224	2	Y	-0-					-0-
02	1102	N	1102	-0-	-0-	-0-	34	1	1068	2	Y	-0-					-0-
03	1690	N	1690	-0-	-0-	-0-	65	1	1625	2	Y	-0-					-0-
*04	2797	N	2797	-0-	-0-	-0-	108	1	2689	2	Y	-0-					-0-

HOLMES "A" WELL #: 14 RRCID -> 236000 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		995	-0-	995	1432	35	1	960	2	Y	-0-					-0-
12	T. A.		723	-0-	723	2155	27	1	696	2	Y	-0-					-0-
01	2609	X	454	-0-	-2155	-0-	17	1	437	2	Y	-0-					-0-
02	924	N	399	-0-	-525	-0-	12	1	387	2	Y	-0-					-0-
03	713	N	543	-0-	-170	-0-	21	1	522	2	Y	-0-					-0-
*04	776	N	776	-0-	-0-	-0-	30	1	746	2	Y	-0-					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241209 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		15733	-0-	15733	15733	47	1	15686	2	Y	-0-					-0-
03	14B2 EXT		15070	-0-	15070	30803	277	1	14793	2	Y	-0-					-0-
04	14B2 EXT		16250	-0-	16250	47053	1840	1	14410	2	Y	-0-					-0-

BLACK WELL #: 15 RRCID -> 242941 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9027	X	9027	-0-	-0-	-0-	794	1	8233	2	Y	-0-					76
12	8645	X	8645	-0-	-0-	-0-	556	1	8089	2	Y	-0-					76
01	3335	X	3335	-0-	-0-	-0-	92	1	3243	2	Y	-0-					76
02	8428	X	2561	-0-	-5867	-0-	8	1	2553	2	Y	-0-	49	1			27
03	9331	X	8411	-0-	-920	-0-	155	1	8256	2	Y	-0-					27
04	9030	X	4218	-0-	-4812	-0-	478	1	3738	2	Y	2					29
							2	9									

LEWIS "B" WELL #: 18 RRCID -> 243430 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	4110	-0-	-0-	-0-	361	1	3749	2	Y	-0-					56
12	5547	X	5547	-0-	-0-	-0-	357	1	5186	2	Y	4	29	1			31
							4	9									
01	4304	X	4304	-0-	-0-	-0-	118	1	4173	2	Y	12					43
							13	9									
02	5684	X	3181	-0-	-2503	-0-	10	1	3171	2	Y	-0-					43
03	5549	X	3579	-0-	-1970	-0-	66	1	3510	2	Y	3					46
							3	9									
04	5370	X	3430	-0-	-1940	-0-	386	1	3022	2	Y	20					66
							22	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 14 RRCID -> 243473 COMPL. DATE 01/19/2022 TOTAL DEPTH 14500 PERF. 8626 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7479	X	7479	-0-	-0-	-0-	658	1	6821	2	Y	-0-					38
12	4039	X	4039	-0-	-0-	-0-	260	1	3779	2	Y	-0-					38
01	9176	X	10	-0-	-9166	-0-	10	2			Y	-0-					38
02	7504	X	6317	-0-	-1187	-0-	19	1	6298	2	Y	-0-	24	1			14
03	8737	X	8737	-0-	-0-	-0-	161	1	8576	2	Y	-0-					14
*04	11686	X	11686	-0-	-0-	-0-	1323	1	10359	2	Y	4					18
							4	9									

BLACK WELL #: 11 RRCID -> 244637 COMPL. DATE 07/29/2008 TOTAL DEPTH 14450 PERF.12791 - 14180

11	3653	X	3653	-0-	-0-	-0-	321	1	3332	2	Y	-0-					28
12	2873	X	2873	-0-	-0-	-0-	185	1	2688	2	Y	-0-					28
01	5611	X	1113	-0-	-4498	-0-	31	1	1082	2	Y	-0-					28
02	4284	X	918	-0-	-3366	-0-	3	1	915	2	Y	-0-	18	1			10
03	4743	X	1791	-0-	-2952	-0-	33	1	1758	2	Y	-0-					10
04	3660	X	2351	-0-	-1309	-0-	266	1	2083	2	Y	2					12
							2	9									

BLACK WELL #: 6 RRCID -> 245121 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. N/A

11	9022	X	9022	-0-	-0-	-0-	793	1	8229	2	Y	-0-					-0-
12	6618	X	6618	-0-	-0-	-0-	426	1	6192	2	Y	-0-					-0-
01	4669	X	4669	-0-	-0-	-0-	128	1	4541	2	Y	-0-					-0-
02	8446	X	8446	-0-	-0-	-0-	25	1	8421	2	Y	-0-					-0-
03	8494	X	7715	-0-	-779	-0-	142	1	7573	2	Y	-0-					-0-
04	8220	X	7069	-0-	-1151	-0-	800	1	6265	2	Y	4					4
							4	9									

TWEENER WELL #: 4 RRCID -> 245785 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. N/A

11	3465	X	3465	-0-	-0-	-0-	99	1	3364	2	Y	2					24
							2	9									
12	3255	X	2238	-0-	-1017	-0-	64	1	2172	2	Y	2					26
							2	9									
01	3627	X	2087	-0-	-1540	-0-	65	1	2022	2	Y	-0-					26
02	3304	X	1506	-0-	-1798	-0-	42	1	1464	2	Y	-0-					26
03	3596	X	1896	-0-	-1700	-0-	60	1	1833	2	Y	3					29
							3	9									
04	3480	X	1704	-0-	-1776	-0-	56	1	1648	2	Y	-0-					29

BLACK WELL #: 7 RRCID -> 251126 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. N/A

11	1890	X	1875	-0-	-15	-0-	165	1	1710	2	Y	-0-					44
12	3044	X	3044	-0-	-0-	-0-	196	1	2848	2	Y	-0-					44
01	2098	X	2098	-0-	-0-	-0-	58	1	2040	2	Y	-0-					44
02	2922	X	2922	-0-	-0-	-0-	9	1	2913	2	Y	-0-	28	1			16
03	3779	X	3779	-0-	-0-	-0-	69	1	3710	2	Y	-0-					16
*04	4032	X	4032	-0-	-0-	-0-	456	1	3573	2	Y	3					19
							3	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 22 RRCID -> 251417 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10819	X	10819	-0-	-0-	-0-	952	1	9867	2	Y	-0-					15
12	8453	X	8453	-0-	-0-	-0-	544	1	7906	2	Y	3	8	1			10
							3	9									
01	5507	X	5507	-0-	-0-	-0-	151	1	5346	2	Y	9					19
							10	9									
02	3928	X	3928	-0-	-0-	-0-	12	1	3916	2	Y	-0-					19
03	4308	X	4308	-0-	-0-	-0-	79	1	4227	2	Y	2					21
							2	9									
04	3780	X	3653	-0-	-127	-0-	412	1	3229	2	Y	11					32
							12	9									

LEWIS "B" WELL #: 21 RRCID -> 256007 COMPL. DATE 08/06/2010 TOTAL DEPTH 13765 PERF.12890 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	877	N	877	-0-	-0-	-0-	77	1	800	2	Y	-0-					-0-
12	1121	N	1121	-0-	-0-	-0-	72	1	1049	2	Y	-0-					-0-
01	1666	N	1666	-0-	-0-	-0-	46	1	1620	2	Y	-0-					-0-
02	863	N	863	-0-	-0-	-0-	3	1	860	2	Y	-0-					-0-
03	1116	N	367	-0-	-749	-0-	7	1	360	2	Y	-0-					-0-
04	1620	N	1184	-0-	-436	-0-	134	1	1050	2	Y	-0-					-0-

LEWIS "B" WELL #: 6 RRCID -> 256027 COMPL. DATE 08/15/2010 TOTAL DEPTH 13890 PERF. 8928 - 13450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3780	-0-	-0-	-0-	332	1	3448	2	Y	-0-					40
12	3410	X	3182	-0-	-228	-0-	205	1	2975	2	Y	2	21	1			21
							2	9									
01	3410	X	3397	-0-	-13	-0-	93	1	3296	2	Y	7					28
							8	9									
02	5068	X	3664	-0-	-1404	-0-	11	1	3653	2	Y	-0-					28
03	5611	X	3852	-0-	-1759	-0-	71	1	3778	2	Y	3					31
							3	9									
04	3780	X	3385	-0-	-395	-0-	382	1	2986	2	Y	15					46
							17	9									

LEWIS "B" WELL #: 24 RRCID -> 266182 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2217	N	2217	-0-	-0-	-0-	195	1	2022	2	Y	-0-					13
12	1570	N	1570	-0-	-0-	-0-	101	1	1468	2	Y	1	7	1			7
							1	9									
01	3100	N	3121	-0-	21	21	86	1	3029	2	Y	5					12
							6	9									
02	2072	X	1087	-0-	-985	-0-	3	1	1084	2	Y	-0-					12
03	2294	X	1789	-0-	-505	-0-	33	1	1755	2	Y	1					13
							1	9									
04	3030	X	665	-0-	-2365	-0-	75	1	588	2	Y	2					15
							2	9									

LEWIS "B" WELL #: 23 RRCID -> 266197 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1231	-0-	-1769	1859	108	1	1123	2	Y	-0-					-0-
12	2511	X	145	-0-	-2366	-0-	9	1	136	2	Y	-0-					-0-
01	2511	X	571	-0-	-1940	-0-	16	1	555	2	Y	-0-					-0-
02	4298	X	4298	-0-	-0-	-0-	13	1	4285	2	Y	-0-					-0-
03	3690	X	3690	-0-	-0-	-0-	68	1	3622	2	Y	-0-					-0-
*04	3502	X	3502	-0-	-0-	-0-	397	1	3105	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
JACOBY-HARRIS GAS UNIT #1 WELL #: 1 RRCID -> 071064 COMPL. DATE 06/05/2001 TOTAL DEPTH 13378 PERF.10972 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	676	-0-	-344	-0-	676	2			N	-0-					-0-
12	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
01	775	N	671	-0-	-104	-0-	671	2			N	-0-					-0-
02	644	N	370	-0-	-274	-0-	370	2			N	-0-					-0-
03	837	N	507	-0-	-330	-0-	507	2			N	-0-					-0-
*04	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 1 RRCID -> 074732 COMPL. DATE 02/18/2010 TOTAL DEPTH 13350 PERF.10959 - 11813

11	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
12	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
01	2719	N	2719	-0-	-0-	-0-	2719	2			N	-0-					-0-
02	2643	N	2643	-0-	-0-	-0-	2643	2			N	-0-					-0-
03	2812	N	2812	-0-	-0-	-0-	2812	2			N	-0-					-0-
*04	2873	N	2873	-0-	-0-	-0-	2873	2			N	-0-					-0-

STANDLEY, DARRELL GAS UNIT #2 WELL #: 2 RRCID -> 075269 COMPL. DATE 09/08/2006 TOTAL DEPTH 13500 PERF.11083 - 11502

11	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
12	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
01	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
02	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
03	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
*04	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-

STANDLEY, DARRELL GAS UNIT #1 WELL #: 1 RRCID -> 075590 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 12337

11	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
12	899	N	816	-0-	-83	-0-	816	2			N	-0-					-0-
01	930	N	806	-0-	-124	-0-	806	2			N	-0-					-0-
02	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
03	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
*04	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 084331 COMPL. DATE 08/21/1979 TOTAL DEPTH 14500 PERF.12398 - 12469

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, B. W. WELL #: 1 RRCID -> 100686 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 12512

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 2 RRCID -> 106918 COMPL. DATE 08/04/2014 TOTAL DEPTH 13620 PERF.11031 - 13273

11	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
12	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
01	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
02	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
03	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
*04	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 112196 COMPL. DATE 07/13/1984 TOTAL DEPTH 13700 PERF.13277 - 13489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 1 RRCID -> 142066 COMPL. DATE 06/20/2001 TOTAL DEPTH 12225 PERF.11532 - 12107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	45	-0-	-75	-0-	45	2			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
*04	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 1 RRCID -> 148768 COMPL. DATE 02/24/1994 TOTAL DEPTH 12522 PERF.12096 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-
12	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
01	341	N	287	-0-	-54	-0-	287	2			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
03	310	N	243	-0-	-67	-0-	243	2			N	-0-					-0-
04	270	N	222	-0-	-48	-0-	222	2			N	-0-					-0-

SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 167188 COMPL. DATE 04/07/2001 TOTAL DEPTH 13600 PERF.11129 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY, DARRELL GAS UNIT 2 WELL #: 3 RRCID -> 167802 COMPL. DATE 04/25/2001 TOTAL DEPTH 13700 PERF.11109 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 7 RRCID -> 176493 COMPL. DATE 12/17/1999 TOTAL DEPTH 12317 PERF.11954 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
01	806	N	433	-0-	-373	-0-	433	2			N	-0-					-0-
02	728	N	719	-0-	-9	-0-	719	2			N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
04	420	N	315	-0-	-105	-0-	315	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 180517 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1124	-0-	-1186	-0-	1121	2	3	9	N	3	3	8			-0-
12	2387	X	1138	-0-	-1249	-0-	1136	2	2	9	N	2	2	8			-0-
01	2577	X	2577	-0-	-0-	-0-	2568	2	9	9	N	8	8	8			-0-
02	2181	X	2181	-0-	-0-	-0-	2179	2	2	9	N	2	2	8			-0-
03	1924	X	1924	-0-	-0-	-0-	1918	2	6	9	N	5	5	8			-0-
04	2310	X	1080	-0-	-1230	-0-	1080	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 9 RRCID -> 185304 COMPL. DATE 08/23/2001 TOTAL DEPTH 13050 PERF.10555 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					202
12	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					202
01	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					202
02	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					202
03	2015	N	1923	-0-	-92	-0-	1923	2			N	-0-					202
04	1950	N	1749	-0-	-201	-0-	1749	2			N	-0-					202

HALL, F. L. WELL #: 3 RRCID -> 185688 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1454	-0-	-496	-0-	1454	2			N	-0-					-0-
12	434	X	-0-	-0-	-434	-0-					N	-0-					-0-
01	403	X	21	-0-	-382	-0-	21	2			N	-0-					-0-
02	1344	X	10	-0-	-1334	-0-	10	2			N	-0-					-0-
03	1488	X	21	-0-	-1467	-0-	21	2			N	-0-					-0-
04	1440	X	-0-	-0-	-1440	-0-					N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 2 RRCID -> 186999 COMPL. DATE 12/30/2001 TOTAL DEPTH 13650 PERF.11165 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1989	X	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
12	1612	X	1589	-0-	-23	-0-	1589	2			N	-0-					-0-
01	1767	X	383	-0-	-1384	-0-	383	2			N	-0-					-0-
02	1596	X	428	-0-	-1168	-0-	428	2			N	-0-					-0-
03	1767	X	386	-0-	-1381	-0-	386	2			N	-0-					-0-
04	1710	X	418	-0-	-1292	-0-	418	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187074 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2502	-0-	-48	-0-	2502	2			N	-0-					-0-
12	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-
01	2604	X	2405	-0-	-199	-0-	2405	2			N	-0-					-0-
02	2324	N	1931	-0-	-393	-0-	1931	2			N	-0-					-0-
03	2853	N	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
*04	2382	N	2382	-0-	-0-	-0-	2382	2			N	-0-					-0-

GIBSON WELL #: 5 RRCID -> 187178 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2920	N	2920	-0-	-0-	-0-	2920	2			N	-0-					-0-
12	3073	N	3073	-0-	-0-	-0-	3073	2			N	-0-					-0-
01	2976	N	2597	-0-	-379	-0-	2597	2			N	-0-					-0-
02	2716	N	2433	-0-	-283	-0-	2433	2			N	-0-					-0-
03	3016	N	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-
*04	3000	N	3193	-0-	193	193	3193	2			N	-0-					-0-

STANDLEY, DARRELL GAS UNIT 1 WELL #: 3 RRCID -> 187185 COMPL. DATE 11/24/2001 TOTAL DEPTH 13500 PERF.11034 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3338	X	3338	-0-	-0-	-0-	3338	2			N	-0-					-0-
12	3918	X	3918	-0-	-0-	-0-	3918	2			N	-0-					-0-
01	4116	X	4116	-0-	-0-	-0-	4116	2			N	-0-					-0-
02	4253	X	4253	-0-	-0-	-0-	4253	2			N	-0-					-0-
03	4566	X	4566	-0-	-0-	-0-	4566	2			N	-0-					-0-
*04	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 187684 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1979	N	1662	-0-	-317	-0-	1654	2	8	9	N	7	7	8			-0-
12	3100	N	3151	-0-	51	51	3144	2	7	9	N	6	6	8			-0-
01	3403	X	3352	-0-	-51	-0-	3341	2	11	9	N	10	10	8			-0-
02	1177	X	1177	-0-	-0-	-0-	1176	2	1	9	N	1	1	8			-0-
03	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-
*04	3661	X	3661	-0-	-0-	-0-	3661	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT "A" WELL #: 5 RRCID -> 187700 COMPL. DATE 02/14/2002 TOTAL DEPTH 14200 PERF.11515 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2350	N	2350	-0-	-0-	-0-	2347	2	3	9	N	3	3	8			-0-
12	2428	N	2428	-0-	-0-	-0-	2426	2	2	9	N	2	2	8			-0-
01	2970	N	2970	-0-	-0-	-0-	2966	2	4	9	N	4	4	8			-0-
02	2800	N	3312	-0-	512	512	3311	2	1	9	N	1	1	8			-0-
03	3100	N	3690	-0-	590	1102	3686	2	4	9	N	4	4	8			-0-
*04	3000	N	3636	-0-	636	1738	3635	2	1	9	N	1	1	8			-0-

GIBSON WELL #: 4 RRCID -> 188083 COMPL. DATE 03/15/2002 TOTAL DEPTH 13800 PERF.11304 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1689	-0-	-231	-0-	1689	2			N	-0-					58
12	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					58
01	2666	N	2471	-0-	-195	-0-	2471	2			N	-0-					58
02	2779	N	2779	-0-	-0-	-0-	2779	2			N	-0-					58
03	2696	N	2696	-0-	-0-	-0-	2696	2			N	-0-					58
04	2400	N	2298	-0-	-102	-0-	2298	2			N	-0-					58

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 5 RRCID -> 188339 COMPL. DATE 03/02/2002 TOTAL DEPTH 13650 PERF.11009 - 13463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3319	X	3319	-0-	-0-	-0-	3319	2			N	-0-					-0-
12	2648	X	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
01	2880	X	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-
02	2807	X	2807	-0-	-0-	-0-	2807	2			N	-0-					-0-
03	2550	X	2550	-0-	-0-	-0-	2550	2			N	-0-					-0-
*04	2031	X	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 10 RRCID -> 188788 COMPL. DATE 03/21/2002 TOTAL DEPTH 13200 PERF.10731 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2767	-0-	-173	-0-	2767	2			N	-0-					19
12	3007	X	2801	-0-	-206	-0-	2801	2			N	-0-					19
01	2982	X	2982	-0-	-0-	-0-	2982	2			N	-0-					19
02	2644	X	2644	-0-	-0-	-0-	2644	2			N	-0-					19
03	3069	X	3069	-0-	-0-	-0-	3069	2			N	-0-					19
*04	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					19

BAILEY GAS UNIT "A" WELL #: 6 RRCID -> 189189 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1805	N	1805	-0-	-0-	-0-	1804	2	1	9	N	1	1	8			-0-
12	1709	N	1709	-0-	-0-	-0-	1708	2	1	9	N	1	1	8			-0-
01	1205	N	1205	-0-	-0-	-0-	1204	2	1	9	N	1	1	8			-0-
02	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
03	1764	N	1764	-0-	-0-	-0-	1763	2	1	9	N	1	1	8			-0-
*04	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 189208 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3312	X	3312	-0-	-0-	-0-	3291	2	21	9	N	19	19	8			-0-
12	2635	X	2474	-0-	-161	-0-	2466	2	8	9	N	7	7	8			-0-
01	4154	X	2463	-0-	-1691	-0-	2452	2	11	9	N	10	10	8			-0-
02	3752	X	3665	-0-	-87	-0-	3661	2	4	9	N	4	4	8			-0-
03	4154	X	3685	-0-	-469	-0-	3676	2	9	9	N	8	8	8			-0-
*04	3583	X	3583	-0-	-0-	-0-	3582	2	1	9	N	1	1	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 6 RRCID -> 189450 COMPL. DATE 07/02/2014 TOTAL DEPTH 14220 PERF.11495 - 13992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1297	-0-	-143	-0-	1296	2	1	9	N	1	1	8			-0-
12	1335	N	1335	-0-	-0-	-0-	1334	2	1	9	N	1	1	8			-0-
01	1364	N	1290	-0-	-74	-0-	1289	2	1	9	N	1	1	8			-0-
02	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
03	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
*04	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 189704 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2887	X	2887	-0-	-0-	-0-	2874	2	13	9	N	12	12	8			-0-
12	3500	X	3500	-0-	-0-	-0-	3490	2	10	9	N	9	9	8			-0-
01	1499	X	1499	-0-	-0-	-0-	1487	2	12	9	N	11	11	8			-0-
02	3470	X	3470	-0-	-0-	-0-	3466	2	4	9	N	4	4	8			-0-
03	3286	X	3286	-0-	-0-	-0-	3273	2	13	9	N	12	12	8			-0-
*04	2801	X	2801	-0-	-0-	-0-	2800	2	1	9	N	1	1	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 190765 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 12595

11	2580	N	2355	-0-	-225	-0-	2355	2			N	-0-					152
12	2606	N	2606	-0-	-0-	-0-	2606	2			N	-0-					152
01	2604	N	2309	-0-	-295	-0-	2309	2			N	-0-					152
02	2212	N	1871	-0-	-341	-0-	1871	2			N	-0-					152
03	2604	N	2005	-0-	-599	-0-	2005	2			N	-0-					152
04	2220	N	1980	-0-	-240	-0-	1980	2			N	-0-					152

HALL, F. L. WELL #: 4 RRCID -> 190768 COMPL. DATE 07/26/2002 TOTAL DEPTH 14054 PERF.10838 - 12684

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 4 RRCID -> 190801 COMPL. DATE 07/13/2002 TOTAL DEPTH 13760 PERF.11242 - 13661

11	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
12	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
01	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
02	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
03	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
*04	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 190811 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 13310

11	2520	N	2508	-0-	-12	-0-	2508	2			N	-0-					30
12	3100	N	3637	-0-	537	537	3637	2			N	-0-					30
01	3100	N	2694	-0-	-406	131	2694	2			N	-0-					30
02	2352	N	2180	-0-	-172	-0-	2180	2			N	-0-					30
03	2821	X	2492	-0-	-329	-0-	2475	2	17	9	N	15					45
04	2730	X	2333	-0-	-397	-0-	2333	2			N	-0-					45

HALL, F. L. WELL #: 9 RRCID -> 190903 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 12326

11	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
02	308	N	299	-0-	-9	-0-	299	2			N	-0-					-0-
03	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 7 RRCID -> 190967 COMPL. DATE 09/10/2002 TOTAL DEPTH 13633 PERF.11218 - 13524

11	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
12	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
01	775	N	769	-0-	-6	-0-	769	2			N	-0-					-0-
02	700	N	553	-0-	-147	-0-	553	2			N	-0-					-0-
03	775	N	526	-0-	-249	-0-	526	2			N	-0-					-0-
*04	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 6 RRCID -> 191285 COMPL. DATE 10/08/2002 TOTAL DEPTH 13025 PERF.10835 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3513	-0-	-297	-0-	3496	2	17	9	N	15	15	8			-0-
12	3844	X	3536	-0-	-308	-0-	3528	2	8	9	N	7	7	8			-0-
01	3782	X	2913	-0-	-869	-0-	2900	2	13	9	N	12	12	8			-0-
02	3276	X	2409	-0-	-867	-0-	2407	2	2	9	N	2	2	8			-0-
03	3627	X	3239	-0-	-388	-0-	3228	2	11	9	N	10	10	8			-0-
04	3510	X	2847	-0-	-663	-0-	2846	2	1	9	N	1	1	8			-0-

HALL, F. L. WELL #: 5 RRCID -> 191624 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
12	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
01	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 192734 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4796	X	4796	-0-	-0-	-0-	4796	2			N	-0-					13
12	4959	X	4959	-0-	-0-	-0-	4959	2			N	-0-					13
01	4650	X	4295	-0-	-355	-0-	4295	2			N	-0-					13
02	4480	X	3156	-0-	-1324	-0-	3156	2			N	-0-					13
03	4960	X	3769	-0-	-1191	-0-	3769	2			N	-0-					13
04	4800	X	2789	-0-	-2011	-0-	2789	2			N	-0-					13

LYONS GAS UNIT NO. 1 WELL #: 11 RRCID -> 192735 COMPL. DATE 12/07/2002 TOTAL DEPTH 13377 PERF.11572 - 12211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2945	N	2945	-0-	-0-	-0-	2945	2			N	-0-					16
12	2956	N	2956	-0-	-0-	-0-	2917	2	39	9	N	35					51
01	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					51
02	2352	N	2352	-0-	-0-	-0-	2350	2	2	9	N	2					53
03	2669	N	2669	-0-	-0-	-0-	2584	2	85	9	N	77					130
*04	2522	N	2522	-0-	-0-	-0-	2522	2			N	-0-					130

PERLITZ GAS UNIT NO. 1 WELL #: 5 RRCID -> 192828 COMPL. DATE 11/10/2002 TOTAL DEPTH 13900 PERF.11316 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2625	-0-	-345	-0-	2625	2			N	-0-					-0-
12	3069	X	2562	-0-	-507	-0-	2562	2			N	-0-					-0-
01	3069	X	2451	-0-	-618	-0-	2451	2			N	-0-					-0-
02	2548	X	2290	-0-	-258	-0-	2290	2			N	-0-					-0-
03	2821	X	2486	-0-	-335	-0-	2486	2			N	-0-					-0-
04	2640	X	2373	-0-	-267	-0-	2373	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 16 RRCID -> 192922 COMPL. DATE 12/27/2002 TOTAL DEPTH 13422 PERF.11584 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2768	-0-	-322	-0-	2768	2			N	-0-					108
12	3100	X	2765	-0-	-335	-0-	2765	2			N	-0-					108
01	3007	X	2914	-0-	-93	-0-	2914	2			N	-0-					108
02	2660	X	2654	-0-	-6	-0-	2654	2			N	-0-					108
03	2945	X	2940	-0-	-5	-0-	2940	2			N	-0-					108
*04	2850	X	2850	-0-	-0-	-0-	2850	2			N	-0-					108

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6A RRCID -> 192923 COMPL. DATE 12/14/2002 TOTAL DEPTH 13493 PERF.11102 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1351	-0-	-149	-0-	1351	2			N	-0-					-0-
12	1550	N	1330	-0-	-220	-0-	1330	2			N	-0-					-0-
01	3100	N	3848	-0-	748	748	3848	2			N	-0-					-0-
02	2427	N	1679	-0-	-748	-0-	1679	2			N	-0-					-0-
03	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-
*04	2755	X	2755	-0-	-0-	-0-	2755	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 193057 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2619	-0-	-171	-0-	2619	2			N	-0-					21
12	2777	X	2777	-0-	-0-	-0-	2777	2			N	-0-					21
01	2759	X	1348	-0-	-1411	-0-	1348	2			N	-0-					21
02	2733	N	2733	-0-	-0-	-0-	2733	2			N	-0-					21
03	2790	N	2753	-0-	-37	-0-	2753	2			N	-0-					21
*04	2598	N	2598	-0-	-0-	-0-	2598	2			N	-0-					21

HALL, F. L. WELL #: 6 RRCID -> 193061 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 5 RRCID -> 193063 COMPL. DATE 01/11/2003 TOTAL DEPTH 13810 PERF.11286 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	1773	-0-	-987	-0-	1773	2			N	-0-					-0-
12	2604	X	1010	-0-	-1594	-0-	1010	2			N	-0-					-0-
01	2604	X	1322	-0-	-1282	-0-	1322	2			N	-0-					-0-
02	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
03	2602	N	2602	-0-	-0-	-0-	2602	2			N	-0-					-0-
*04	3000	N	3341	-0-	341	341	3341	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 193064 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1321	N	1321	-0-	-0-	-0-	1320	2	1	9	N	1	1	8			-0-
12	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
01	1147	N	1091	-0-	-56	-0-	1091	2			N	-0-					-0-
02	1148	N	1143	-0-	-5	-0-	1143	2			N	-0-					-0-
03	1271	N	966	-0-	-305	-0-	966	2			N	-0-					-0-
04	1050	N	964	-0-	-86	-0-	964	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 8 RRCID -> 193306 COMPL. DATE 12/17/2002 TOTAL DEPTH 13400 PERF.11071 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1776	-0-	-24	-0-	1776	2			N	-0-					-0-
12	2015	N	1858	-0-	-157	-0-	1858	2			N	-0-					-0-
01	2015	N	1740	-0-	-275	-0-	1740	2			N	-0-					-0-
02	1652	N	1476	-0-	-176	-0-	1476	2			N	-0-					-0-
03	1860	N	1741	-0-	-119	-0-	1741	2			N	-0-					-0-
04	1680	N	1648	-0-	-32	-0-	1648	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 193473 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 12257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					12
12	775	N	241	-0-	-534	-0-	241	2			N	-0-					12
01	528	N	528	-0-	-0-	-0-	528	2			N	-0-					12
02	616	N	531	-0-	-85	-0-	531	2			N	-0-					12
03	706	N	706	-0-	-0-	-0-	706	2			N	-0-					12
*04	760	N	760	-0-	-0-	-0-	760	2			N	-0-					12

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193480 COMPL. DATE 04/17/2017 TOTAL DEPTH 13830 PERF. 9313 - 13685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3801	X	3402	-0-	-399	-0-	3402	2			N	-0-					-0-
12	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					-0-
01	3396	X	3396	-0-	-0-	-0-	3396	2			N	-0-					-0-
02	2911	X	2911	-0-	-0-	-0-	2911	2			N	-0-					-0-
03	2790	X	2086	-0-	-704	-0-	2086	2			N	-0-					-0-
*04	3133	X	3133	-0-	-0-	-0-	3133	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 8 RRCID -> 193739 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
04	270	N	226	-0-	-44	-0-	226	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193741 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	266	-0-	-124	-0-	266	2			N	-0-					-0-
12	372	N	269	-0-	-103	-0-	269	2			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
02	252	N	162	-0-	-90	-0-	162	2			N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
04	360	N	314	-0-	-46	-0-	314	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 194266 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					-0-
12	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
01	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
02	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
03	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
*04	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					-0-

HALL, F. L. WELL #: 7 RRCID -> 194370 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3864	-0-	864	864	3864	2			N	-0-					-0-
12	1394	N	530	-0-	-864	-0-	530	2			N	-0-					-0-
01	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
02	2240	X	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
03	1925	X	1925	-0-	-0-	-0-	1923	2	2	9	N	2	2	8			-0-
*04	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 8 RRCID -> 194759 COMPL. DATE 04/25/2003 TOTAL DEPTH 13550 PERF.11122 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
12	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
01	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
02	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
03	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
*04	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194794 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3109	-0-	109	855	3109	2			N	-0-					14
12	4007	X	3152	-0-	-855	-0-	3152	2			N	-0-					14
01	3223	X	3223	-0-	-0-	-0-	3223	2			N	-0-					14
02	2744	X	2671	-0-	-73	-0-	2671	2			N	-0-					14
03	3038	X	2945	-0-	-93	-0-	2945	2			N	-0-					14
*04	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					14

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194956 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 13127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
12	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
01	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
02	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
03	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
*04	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 9 RRCID -> 195989 COMPL. DATE 06/18/2003 TOTAL DEPTH 13590 PERF.11106 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2249	-0-	-151	-0-	2249	2			N	-0-					15
12	2480	X	1650	-0-	-830	-0-	1650	2			N	-0-					15
01	2480	X	1933	-0-	-547	-0-	1933	2			N	-0-					15
02	2240	X	1661	-0-	-579	-0-	1661	2			N	-0-					15
03	2480	X	1155	-0-	-1325	-0-	1146	2	9	9	N	8					23
04	2250	X	1037	-0-	-1213	-0-	1037	2			N	-0-					23

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196025 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 12751

11	1530	N	913	-0-	-617	-0-	913	2			N	-0-					-0-
12	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
01	1581	N	1379	-0-	-202	-0-	1379	2			N	-0-					-0-
02	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
03	1426	N	1374	-0-	-52	-0-	1374	2			N	-0-					-0-
04	1320	N	1229	-0-	-91	-0-	1229	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 4 RRCID -> 196028 COMPL. DATE 04/23/2003 TOTAL DEPTH 13370 PERF.11008 - 13199

11	3930	X	2226	-0-	-1704	-0-	2226	2			N	-0-					-0-
12	4061	X	2347	-0-	-1714	-0-	2347	2			N	-0-					-0-
01	4061	X	2213	-0-	-1848	-0-	2213	2			N	-0-					-0-
02	2464	X	1987	-0-	-477	-0-	1987	2			N	-0-					-0-
03	2356	X	2266	-0-	-90	-0-	2266	2			N	-0-					-0-
04	2280	X	2059	-0-	-221	-0-	2059	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196046 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 11483

11	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
12	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
01	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
02	728	N	254	-0-	-474	-0-	254	2			N	-0-					-0-
03	713	N	473	-0-	-240	-0-	473	2			N	-0-					-0-
*04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196114 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 12649

11	12	N	9	-0-	-3	-0-	9	2			N	-0-					26
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					26
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					26
02	9	N	-0-	-0-	-9	-0-					N	-0-					26
03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					26
04	11	N	-0-	-0-	-11	-0-					N	-0-					26

HALL, F. L. WELL #: 10 RRCID -> 196116 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 12294

11	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
*04	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 7 RRCID -> 196124 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 12616

11	386	N	386	-0-	-0-	-0-	386	2			N	-0-					57
12	632	N	632	-0-	-0-	-0-	632	2			N	-0-					57
01	998	N	998	-0-	-0-	-0-	998	2			N	-0-					57
02	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					57
03	825	N	825	-0-	-0-	-0-	825	2			N	-0-					57
*04	781	N	781	-0-	-0-	-0-	781	2			N	-0-					57

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196129 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2219	-0-	-1171	-0-	2206	2	13	9	N	12	12	8			-0-
12	3503	X	2167	-0-	-1336	-0-	2160	2	7	9	N	6	6	8			-0-
01	3193	X	2718	-0-	-475	-0-	2703	2	15	9	N	14	14	8			-0-
02	2884	X	2351	-0-	-533	-0-	2348	2	3	9	N	3	3	8			-0-
03	2842	X	2842	-0-	-0-	-0-	2830	2	12	9	N	11	11	8			-0-
04	2640	X	2333	-0-	-307	-0-	2332	2	1	9	N	1	1	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196238 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	939	-0-	-2331	-0-	931	2	8	9	N	7	7	8			-0-
12	3379	X	3214	-0-	-165	-0-	3208	2	6	9	N	5	5	8			-0-
01	3441	X	2334	-0-	-1107	-0-	2326	2	8	9	N	7	7	8			-0-
02	3108	X	2824	-0-	-284	-0-	2822	2	2	9	N	2	2	8			-0-
03	3441	X	3251	-0-	-190	-0-	3243	2	8	9	N	7	7	8			-0-
*04	3222	X	3222	-0-	-0-	-0-	3221	2	1	9	N	1	1	8			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196322 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GIBSON WELL #: 11 RRCID -> 196570 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	X	649	-0-	-281	-0-	649	2			N	-0-					80
12	1178	X	1107	-0-	-71	-0-	1107	2			N	-0-					80
01	5216	X	5216	-0-	-0-	-0-	5216	2			N	-0-					80
02	3360	X	2470	-0-	-890	-0-	2470	2			N	-0-					80
03	3720	X	1224	-0-	-2496	-0-	1224	2			N	-0-					80
04	3600	X	932	-0-	-2668	-0-	932	2			N	-0-					80

HALL, F. L. WELL #: 12 RRCID -> 196572 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	104	-0-	-1456	-0-	104	2			N	-0-					-0-
12	403	N	59	-0-	-344	-0-	59	2			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
02	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196611 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3312	-0-	312	711	3312	2			N	-0-					114
12	4931	X	4220	-0-	-711	-0-	4220	2			N	-0-					114
01	3426	X	3426	-0-	-0-	-0-	3426	2			N	-0-					114
02	3674	X	3674	-0-	-0-	-0-	3674	2			N	-0-					114
03	2901	X	2901	-0-	-0-	-0-	2901	2			N	-0-					114
*04	3039	X	3039	-0-	-0-	-0-	3039	2			N	-0-					114

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196623 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	575	-0-	-1045	-0-	575	2			N	-0-					-0-
12	1674	N	618	-0-	-1056	-0-	618	2			N	-0-					-0-
01	1674	N	551	-0-	-1123	-0-	551	2			N	-0-					-0-
02	532	N	383	-0-	-149	-0-	383	2			N	-0-					-0-
03	620	N	502	-0-	-118	-0-	502	2			N	-0-					-0-
*04	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 15 RRCID -> 197094 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8728 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	234	-0-	-246	-0-	234	2			N	-0-					-0-
12	403	X	175	-0-	-228	-0-	175	2			N	-0-					-0-
01	155	N	96	-0-	-59	-0-	96	2			N	-0-					-0-
02	224	N	94	-0-	-130	-0-	94	2			N	-0-					-0-
03	186	N	100	-0-	-86	-0-	100	2			N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

HALL, F. L. WELL #: 11 RRCID -> 197122 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	451	-0-	-1139	-0-	443	2	8	9	N	7	7	8			-0-
12	1984	N	413	-0-	-1571	-0-	410	2	3	9	N	3	3	8			-0-
01	899	N	351	-0-	-548	-0-	347	2	4	9	N	4	4	8			-0-
02	420	N	373	-0-	-47	-0-	372	2	1	9	N	1	1	8			-0-
03	403	N	384	-0-	-19	-0-	381	2	3	9	N	3	3	8			-0-
*04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 6A RRCID -> 197161 COMPL. DATE 07/19/2003 TOTAL DEPTH 13922 PERF.11259 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4028	X	4028	-0-	-0-	-0-	4028	2			N	-0-					-0-
12	6908	X	6908	-0-	-0-	-0-	6908	2			N	-0-					-0-
01	6068	X	6068	-0-	-0-	-0-	6068	2			N	-0-					-0-
02	5151	X	5151	-0-	-0-	-0-	5151	2			N	-0-					-0-
03	3162	X	1320	-0-	-1842	-0-	1320	2			N	-0-					-0-
04	3060	X	2033	-0-	-1027	-0-	2033	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197226 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3201	-0-	201	333	3201	2			N	-0-					-0-
12	2766	N	2433	-0-	-333	-0-	2433	2			N	-0-					-0-
01	1798	X	1592	-0-	-206	-0-	1592	2			N	-0-					-0-
02	2638	X	2638	-0-	-0-	-0-	2638	2			N	-0-					-0-
03	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					-0-
*04	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197697 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2525	-0-	-175	-0-	2525	2			N	-0-					-0-
12	2542	N	2480	-0-	-62	-0-	2480	2			N	-0-					-0-
01	2573	N	2188	-0-	-385	-0-	2188	2			N	-0-					-0-
02	2352	N	1918	-0-	-434	-0-	1918	2			N	-0-					-0-
03	2591	N	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-
*04	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197717 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	305	-0-	-25	-0-	305	2			N	-0-					75
12	310	N	290	-0-	-20	-0-	290	2			N	-0-					75
01	341	N	279	-0-	-62	-0-	279	2			N	-0-					75
02	280	N	212	-0-	-68	-0-	212	2			N	-0-					75
03	279	N	157	-0-	-122	-0-	157	2			N	-0-					75
*04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					75

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 198051 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	509	-0-	-1	-0-	509	2			N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
01	496	N	431	-0-	-65	-0-	431	2			N	-0-					-0-
02	476	N	414	-0-	-62	-0-	414	2			N	-0-					-0-
03	527	N	364	-0-	-163	-0-	364	2			N	-0-					-0-
04	420	N	399	-0-	-21	-0-	399	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198118 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1627	-0-	-353	-0-	1627	2			N	-0-					72
12	2449	X	1709	-0-	-740	-0-	1709	2			N	-0-					72
01	2449	X	1598	-0-	-851	-0-	1598	2			N	-0-					72
02	1512	N	872	-0-	-640	-0-	833	2	39	9	N	35					107
03	1954	N	1954	-0-	-0-	-0-	1875	2	79	9	N	72	167	1			12
*04	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					12

CARPENTER GAS UNIT II WELL #: 1 RRCID -> 198129 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 13010

11	540	N	-0-	-0-	-540	-0-					N	-0-					48
12	217	N	-0-	-0-	-217	-0-					N	-0-					48
01	186	N	-0-	-0-	-186	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48

RHODES GAS UNIT WELL #: 1 RRCID -> 198361 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 13059

11	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
02	308	N	250	-0-	-58	-0-	250	2			N	-0-					-0-
03	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198372 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 12587

11	563	N	563	-0-	-0-	-0-	561	2	2	9	N	2	2	8			-0-
12	3100	N	3411	-0-	311	311	3401	2	10	9	N	9	9	8			-0-
01	827	N	516	-0-	-311	-0-	513	2	3	9	N	3	3	8			-0-
02	532	N	379	-0-	-153	-0-	379	2			N	-0-					-0-
03	651	X	325	-0-	-326	-0-	324	2	1	9	N	1	1	8			-0-
*04	1506	X	1506	-0-	-0-	-0-	1505	2	1	9	N	1	1	8			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 198642 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 13568

11	510	N	256	-0-	-254	-0-	256	2			N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
03	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
04	510	N	486	-0-	-24	-0-	486	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 2 RRCID -> 198798 COMPL. DATE 11/07/2003 TOTAL DEPTH 12580 PERF.11164 - 12483

11	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					14
12	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					14
01	1364	N	948	-0-	-416	-0-	948	2			N	-0-					14
02	1232	N	620	-0-	-612	-0-	620	2			N	-0-					14
03	1302	N	475	-0-	-827	-0-	475	2			N	-0-					14
04	930	N	588	-0-	-342	-0-	588	2			N	-0-					14

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198800 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 12839

11	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					60
12	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					60
01	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					60
02	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					60
03	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					60
*04	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					60

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198838 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	2			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-

HALL, F. L. WELL #: 16 RRCID -> 199053 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 13198

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 6 RRCID -> 199054 COMPL. DATE 12/05/2003 TOTAL DEPTH 13396 PERF.10846 - 13189

11	2479	N	2479	-0-	-0-	-0-	2479	2			N	-0-					-0-
12	2325	N	2220	-0-	-105	-0-	2220	2			N	-0-					-0-
01	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
02	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-
03	2514	N	2514	-0-	-0-	-0-	2514	2			N	-0-					-0-
*04	2892	N	2892	-0-	-0-	-0-	2892	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199476 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 12319

11	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
12	837	N	520	-0-	-317	-0-	520	2			N	-0-					-0-
01	1364	N	1185	-0-	-179	-0-	1185	2			N	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
03	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
04	1140	N	764	-0-	-376	-0-	764	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 199623 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 14101

11	2658	N	2658	-0-	-0-	-0-	2637	2	21	9	N	19	19	8			-0-
12	2670	N	2670	-0-	-0-	-0-	2660	2	10	9	N	9	9	8			-0-
01	2787	N	2787	-0-	-0-	-0-	2772	2	15	9	N	14	14	8			-0-
02	2507	N	2507	-0-	-0-	-0-	2503	2	4	9	N	4	4	8			-0-
03	2750	N	2750	-0-	-0-	-0-	2727	2	23	9	N	21	21	8			-0-
*04	2575	N	2575	-0-	-0-	-0-	2572	2	3	9	N	3	3	8			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199625 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 12654

11	2340	X	1359	-0-	-981	-0-	1359	2			N	-0-					92
12	3239	X	3239	-0-	-0-	-0-	3239	2			N	-0-					92
01	6138	X	6138	-0-	-0-	-0-	6138	2			N	-0-					92
02	3401	X	3401	-0-	-0-	-0-	3401	2			N	-0-					92
03	2418	X	1441	-0-	-977	-0-	1441	2			N	-0-					92
04	2340	X	2013	-0-	-327	-0-	2013	2			N	-0-					92

STANDLEY GAS UNIT NO. 2 WELL #: 5 RRCID -> 199719 COMPL. DATE 01/15/2004 TOTAL DEPTH 13758 PERF.11248 - 13576

11	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
12	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
01	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
02	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
03	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
*04	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 6 RRCID -> 199720 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 13552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1596	-0-	-174	-0-	1596	2			N	-0-					110
12	1643	N	1506	-0-	-137	-0-	1506	2			N	-0-					110
01	1705	N	1667	-0-	-38	-0-	1667	2			N	-0-					110
02	1484	N	1352	-0-	-132	-0-	1352	2			N	-0-					110
03	1519	N	1487	-0-	-32	-0-	1487	2			N	-0-					110
04	1620	N	1589	-0-	-31	-0-	1589	2			N	-0-					110

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 4 RRCID -> 199721 COMPL. DATE 12/19/2003 TOTAL DEPTH 13910 PERF.11341 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3080	X	3080	-0-	-0-	-0-	3076	2	4	9	N	4	4	8			-0-
12	4123	X	4123	-0-	-0-	-0-	4120	2	3	9	N	3	3	8			-0-
01	4155	X	4155	-0-	-0-	-0-	4151	2	4	9	N	4	4	8			-0-
02	3591	X	3591	-0-	-0-	-0-	3590	2	1	9	N	1	1	8			-0-
03	4066	X	4066	-0-	-0-	-0-	4057	2	9	9	N	8	8	8			-0-
*04	3761	X	3761	-0-	-0-	-0-	3760	2	1	9	N	1	1	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 200033 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 1119 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	-0-	-0-	-1590	-0-					N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
02	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
03	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
*04	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200039 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2643	N	2643	-0-	-0-	-0-	2633	2	10	9	N	9	9	8			-0-
12	2325	N	2288	-0-	-37	-0-	2285	2	3	9	N	3	3	8			-0-
01	2232	N	1729	-0-	-503	-0-	1723	2	6	9	N	5	5	8			-0-
02	2100	N	1849	-0-	-251	-0-	1848	2	1	9	N	1	1	8			-0-
03	2294	N	1945	-0-	-349	-0-	1941	2	4	9	N	4	4	8			-0-
*04	1814	N	1814	-0-	-0-	-0-	1813	2	1	9	N	1	1	8			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 7 RRCID -> 200274 COMPL. DATE 02/19/2004 TOTAL DEPTH 13670 PERF.11186 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	495	-0-	-315	-0-	495	2			N	-0-					-0-
12	1656	X	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
01	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-
02	756	X	657	-0-	-99	-0-	657	2			N	-0-					-0-
03	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-
*04	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 200619 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 14103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	614	-0-	-16	-0-	613	2	1	9	N	1	1	8			-0-
12	682	N	616	-0-	-66	-0-	616	2			N	-0-					-0-
01	620	N	552	-0-	-68	-0-	552	2			N	-0-					-0-
02	560	N	385	-0-	-175	-0-	385	2			N	-0-					-0-
03	620	N	545	-0-	-75	-0-	545	2			N	-0-					-0-
04	540	N	509	-0-	-31	-0-	509	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200639 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	3820	-0-	-740	-0-	3789	2	31	9	N	28	28	8			-0-
12	3596	X	3031	-0-	-565	-0-	3020	2	11	9	N	10	10	8			-0-
01	4712	X	2569	-0-	-2143	-0-	2552	2	17	9	N	15	15	8			-0-
02	4256	X	1685	-0-	-2571	-0-	1682	2	3	9	N	3	3	8			-0-
03	4712	X	1170	-0-	-3542	-0-	1160	2	10	9	N	9	9	8			-0-
04	3810	X	541	-0-	-3269	-0-	540	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 10 RRCID -> 200861 COMPL. DATE 03/11/2004 TOTAL DEPTH 13160 PERF.11518 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4267	X	4267	-0-	-0-	-0-	4267	2			N	-0-					-0-
12	4665	X	4665	-0-	-0-	-0-	4665	2			N	-0-					-0-
01	4525	X	4525	-0-	-0-	-0-	4525	2			N	-0-					-0-
02	3812	X	3812	-0-	-0-	-0-	3812	2			N	-0-					-0-
03	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					-0-
*04	4372	X	4372	-0-	-0-	-0-	4372	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200870 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1178	N	1178	-0-	-0-	-0-	1172	2	6	9	N	5	5	8			-0-
12	983	N	983	-0-	-0-	-0-	981	2	2	9	N	2	2	8			-0-
01	2161	N	2161	-0-	-0-	-0-	2150	2	11	9	N	10	10	8			-0-
02	1913	N	1913	-0-	-0-	-0-	1911	2	2	9	N	2	2	8			-0-
03	1287	N	1287	-0-	-0-	-0-	1286	2	1	9	N	1	1	8			-0-
*04	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 200973 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3291	X	3291	-0-	-0-	-0-	3291	2			N	-0-					-0-
12	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					-0-
01	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
02	2576	X	2242	-0-	-334	-0-	2242	2			N	-0-					-0-
03	3211	X	3211	-0-	-0-	-0-	3211	2			N	-0-					-0-
*04	3905	X	3905	-0-	-0-	-0-	3905	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201236 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3457	X	3457	-0-	-0-	-0-	3437	2	20	9	N	18	18	8			-0-
12	3317	X	2539	-0-	-778	-0-	2532	2	7	9	N	6	6	8			-0-
01	3227	X	3227	-0-	-0-	-0-	3212	2	15	9	N	14	14	8			-0-
02	3192	X	2683	-0-	-509	-0-	2680	2	3	9	N	3	3	8			-0-
03	3534	X	3438	-0-	-96	-0-	3425	2	13	9	N	12	12	8			-0-
04	3420	X	2740	-0-	-680	-0-	2738	2	2	9	N	2	2	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 12 RRCID -> 201564 COMPL. DATE 04/17/2004 TOTAL DEPTH 14272 PERF.11136 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3346	X	3346	-0-	-0-	-0-	3338	2	8	9	N	7	7	8			-0-
12	3390	X	3390	-0-	-0-	-0-	3386	2	4	9	N	4	4	8			-0-
01	3529	X	3529	-0-	-0-	-0-	3522	2	7	9	N	6	6	8			-0-
02	3199	X	3199	-0-	-0-	-0-	3198	2	1	9	N	1	1	8			-0-
03	3321	X	3321	-0-	-0-	-0-	3311	2	10	9	N	9	9	8			-0-
*04	2471	X	2471	-0-	-0-	-0-	2470	2	1	9	N	1	1	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 5 RRCID -> 201723 COMPL. DATE 04/30/2004 TOTAL DEPTH 12954 PERF.12048 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2942	N	2942	-0-	-0-	-0-	2939	2	3	9	N	3	3	8			-0-
12	2566	N	2566	-0-	-0-	-0-	2565	2	1	9	N	1	1	8			-0-
01	2425	N	2425	-0-	-0-	-0-	2423	2	2	9	N	2	2	8			-0-
02	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
03	2357	N	2357	-0-	-0-	-0-	2357	2			N	-0-					-0-
*04	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 201727 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	497	-0-	-1603	-0-	497	2			N	-0-					34
12	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					34
01	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					34
02	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					34
03	2108	N	1988	-0-	-120	-0-	1988	2			N	-0-					34
*04	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					34

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 202104 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1456	N	1456	-0-	-0-	-0-	1437	2	19	9	N	17	17	8			-0-
12	1265	N	1265	-0-	-0-	-0-	1257	2	8	9	N	7	7	8			-0-
01	1735	N	1735	-0-	-0-	-0-	1718	2	17	9	N	15	15	8			-0-
02	1372	N	1197	-0-	-175	-0-	1194	2	3	9	N	3	3	8			-0-
03	1775	N	1775	-0-	-0-	-0-	1761	2	14	9	N	13	13	8			-0-
04	1680	N	1522	-0-	-158	-0-	1520	2	2	9	N	2	2	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 11 RRCID -> 202122 COMPL. DATE 03/28/2004 TOTAL DEPTH 14190 PERF.11522 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2747	X	2747	-0-	-0-	-0-	2745	2	2	9	N	2	2	8			-0-
12	2805	X	2805	-0-	-0-	-0-	2804	2	1	9	N	1	1	8			-0-
01	2648	X	2648	-0-	-0-	-0-	2647	2	1	9	N	1	1	8			-0-
02	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
03	2556	N	2556	-0-	-0-	-0-	2556	2			N	-0-					-0-
*04	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 10 RRCID -> 202259 COMPL. DATE 05/15/2004 TOTAL DEPTH 12758 PERF.11210 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	376	-0-	-1904	-0-	376	2			N	-0-					32
12	2356	X	312	-0-	-2044	-0-	312	2			N	-0-					32
01	2356	X	694	-0-	-1662	-0-	694	2			N	-0-					32
02	4126	X	4126	-0-	-0-	-0-	4126	2			N	-0-					32
03	1761	X	1761	-0-	-0-	-0-	1761	2			N	-0-					32
*04	2288	X	2288	-0-	-0-	-0-	2288	2			N	-0-					32

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 202262 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
12	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
01	775	N	760	-0-	-15	-0-	760	2			N	-0-					-0-
02	728	N	650	-0-	-78	-0-	650	2			N	-0-					-0-
03	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
04	750	N	743	-0-	-7	-0-	743	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 11 RRCID -> 202637 COMPL. DATE 06/12/2004 TOTAL DEPTH 12800 PERF.12038 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2986	X	2986	-0-	-0-	-0-	2976	2	10	9	N	9					54
12	2941	X	2941	-0-	-0-	-0-	2897	2	44	9	N	40					94
01	2945	X	2603	-0-	-342	-0-	2603	2			N	-0-					94
02	2800	N	2456	-0-	-344	-0-	2340	2	116	9	N	105					199
03	2945	N	2362	-0-	-583	-0-	2354	2	8	9	N	7	184	1			22
04	2520	N	2475	-0-	-45	-0-	2475	2			N	-0-					22

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202638 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	4110	-0-	-0-	-0-	4108	2	2	9	N	2	2	8			-0-
12	3302	X	3302	-0-	-0-	-0-	3301	2	1	9	N	1	1	8			-0-
01	2494	X	2494	-0-	-0-	-0-	2493	2	1	9	N	1	1	8			-0-
02	2604	X	2300	-0-	-304	-0-	2300	2			N	-0-					-0-
03	3204	X	3204	-0-	-0-	-0-	3196	2	8	9	N	7	7	8			-0-
04	2790	X	2286	-0-	-504	-0-	2285	2	1	9	N	1	1	8			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 12 RRCID -> 202965 COMPL. DATE 06/18/2004 TOTAL DEPTH 13380 PERF.10967 - 13197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4218	X	4218	-0-	-0-	-0-	4218	2			N	-0-					-0-
12	4535	X	4535	-0-	-0-	-0-	4535	2			N	-0-					-0-
01	4628	X	4628	-0-	-0-	-0-	4628	2			N	-0-					-0-
02	4132	X	4132	-0-	-0-	-0-	4132	2			N	-0-					-0-
03	4447	X	4447	-0-	-0-	-0-	4447	2			N	-0-					-0-
*04	4190	X	4190	-0-	-0-	-0-	4190	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 202972 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	1673	-0-	-1897	-0-	1673	2			N	-0-					-0-
12	3689	X	1574	-0-	-2115	-0-	1574	2			N	-0-					-0-
01	3410	X	2199	-0-	-1211	-0-	2199	2			N	-0-					-0-
02	3080	X	1606	-0-	-1474	-0-	1606	2			N	-0-					-0-
03	5377	X	5377	-0-	-0-	-0-	5377	2			N	-0-					-0-
*04	5115	X	5115	-0-	-0-	-0-	5115	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 203912 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1944	-0-	-516	-0-	1944	2			N	-0-					-0-
12	2862	X	2862	-0-	-0-	-0-	2862	2			N	-0-					-0-
01	5644	X	5644	-0-	-0-	-0-	5644	2			N	-0-					-0-
02	4368	X	4368	-0-	-0-	-0-	4368	2			N	-0-					-0-
03	5422	X	5422	-0-	-0-	-0-	5422	2			N	-0-					-0-
*04	6033	X	6033	-0-	-0-	-0-	6033	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 203913 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	-0-	-0-	-3240	-0-					N	-0-					56
12	2666	X	2604	-0-	-62	-0-	2604	2			N	-0-					56
01	4011	X	4011	-0-	-0-	-0-	4011	2			N	-0-					56
02	3489	X	3489	-0-	-0-	-0-	3489	2			N	-0-					56
03	3413	X	3413	-0-	-0-	-0-	3413	2			N	-0-					56
04	3660	X	3175	-0-	-485	-0-	3175	2			N	-0-					56

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 203914 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 14370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	831	-0-	-39	-0-	831	2			N	-0-					50
12	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					50
01	2871	N	2871	-0-	-0-	-0-	2871	2			N	-0-					50
02	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					50
03	2776	N	2776	-0-	-0-	-0-	2776	2			N	-0-					50
*04	2780	N	2780	-0-	-0-	-0-	2780	2			N	-0-					50

BEACHCOMBER GAS UNIT NO. 2 WELL #: 2 RRCID -> 203916 COMPL. DATE 08/18/2004 TOTAL DEPTH 13026 PERF.11468 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4132	X	4132	-0-	-0-	-0-	4132	2			N	-0-					-0-
12	3882	X	3882	-0-	-0-	-0-	3882	2			N	-0-					-0-
01	4278	X	3730	-0-	-548	-0-	3730	2			N	-0-					-0-
02	3864	X	2889	-0-	-975	-0-	2889	2			N	-0-					-0-
03	4278	X	4012	-0-	-266	-0-	4012	2			N	-0-					-0-
04	4140	X	3801	-0-	-339	-0-	3801	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 204030 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2415	N	2415	-0-	-0-	-0-	2415	2			N	-0-					-0-
12	2548	N	2548	-0-	-0-	-0-	2548	2			N	-0-					-0-
01	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
02	2396	N	2396	-0-	-0-	-0-	2396	2			N	-0-					-0-
03	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
*04	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 204216 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9360	X	6263	-0-	-3097	-0-	6263	2			N	-0-					-0-
12	9672	X	6179	-0-	-3493	-0-	6179	2			N	-0-					-0-
01	9672	X	6996	-0-	-2676	-0-	6996	2			N	-0-					-0-
02	8736	X	5539	-0-	-3197	-0-	5539	2			N	-0-					-0-
03	6941	X	6941	-0-	-0-	-0-	6941	2			N	-0-					-0-
*04	7261	X	7261	-0-	-0-	-0-	7261	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 204829 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	560	-0-	-40	-0-	560	2			N	-0-					18
12	566	N	566	-0-	-0-	-0-	566	2			N	-0-					18
01	589	N	565	-0-	-24	-0-	565	2			N	-0-					18
02	532	N	417	-0-	-115	-0-	417	2			N	-0-					18
03	585	N	585	-0-	-0-	-0-	585	2			N	-0-					18
*04	569	N	569	-0-	-0-	-0-	569	2			N	-0-					18

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 205118 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	2103	-0-	-207	-0-	2103	2			N	-0-					-0-
12	2201	X	2075	-0-	-126	-0-	2075	2			N	-0-					-0-
01	2201	X	1172	-0-	-1029	-0-	1172	2			N	-0-					-0-
02	1960	N	1348	-0-	-612	-0-	1348	2			N	-0-					-0-
03	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					-0-
*04	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 205119 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					81
12	279	N	277	-0-	-2	-0-	277	2			N	-0-					81
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					81
02	420	N	287	-0-	-133	-0-	287	2			N	-0-					81
03	519	N	519	-0-	-0-	-0-	519	2			N	-0-					81
*04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					81

LYONS GAS UNIT NO. 1 WELL #: 17 RRCID -> 205152 COMPL. DATE 10/13/2004 TOTAL DEPTH 12600 PERF.11014 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4088	X	4088	-0-	-0-	-0-	4088	2			N	-0-					-0-
12	4605	X	4605	-0-	-0-	-0-	4605	2			N	-0-					-0-
01	5021	X	5021	-0-	-0-	-0-	5021	2			N	-0-					-0-
02	4553	X	4553	-0-	-0-	-0-	4553	2			N	-0-					-0-
03	4340	X	4239	-0-	-101	-0-	4239	2			N	-0-					-0-
*04	4784	X	4784	-0-	-0-	-0-	4784	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 10 RRCID -> 205504 COMPL. DATE 10/09/2004 TOTAL DEPTH 13760 PERF.11196 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
02	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
03	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
*04	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 205505 COMPL. DATE 12/10/2008 TOTAL DEPTH 13627 PERF. 8754 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2838	N	2838	-0-	-0-	-0-	2835	2	3	9	N	3	3	8			-0-
12	2938	N	2938	-0-	-0-	-0-	2937	2	1	9	N	1	1	8			-0-
01	2801	N	2801	-0-	-0-	-0-	2799	2	2	9	N	2	2	8			-0-
02	2396	N	2396	-0-	-0-	-0-	2395	2	1	9	N	1	1	8			-0-
03	1682	N	1682	-0-	-0-	-0-	1681	2	1	9	N	1	1	8			-0-
04	1560	N	1351	-0-	-209	-0-	1351	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 205573 COMPL. DATE 10/28/2004 TOTAL DEPTH 13510 PERF.11037 - 13379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
12	992	N	433	-0-	-559	-0-	433	2			N	-0-					-0-
01	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
02	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
03	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
04	1230	N	814	-0-	-416	-0-	814	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 6 RRCID -> 206179 COMPL. DATE 11/18/2004 TOTAL DEPTH 13045 PERF.11420 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2280	-0-	-0-	-0-	2277	2	3	9	N	3	3	8			-0-
12	2240	N	2240	-0-	-0-	-0-	2239	2	1	9	N	1	1	8			-0-
01	2075	N	2075	-0-	-0-	-0-	2073	2	2	9	N	2	2	8			-0-
02	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
03	2032	N	2032	-0-	-0-	-0-	2028	2	4	9	N	4	4	8			-0-
*04	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-

GIBSON WELL #: 12 RRCID -> 206363 COMPL. DATE 12/01/2004 TOTAL DEPTH 13518 PERF.10959 - 12245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2385	-0-	-675	-0-	2385	2			N	-0-					23
12	3162	X	2680	-0-	-482	-0-	2680	2			N	-0-					23
01	3162	X	2464	-0-	-698	-0-	2464	2			N	-0-					23
02	2856	X	2285	-0-	-571	-0-	2285	2			N	-0-					23
03	3169	X	3169	-0-	-0-	-0-	3169	2			N	-0-					23
*04	4005	X	4005	-0-	-0-	-0-	4005	2			N	-0-					23

PERLITZ GAS UNIT NO. 1 WELL #: 12 RRCID -> 207370 COMPL. DATE 12/23/2004 TOTAL DEPTH 13900 PERF.11868 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3796	X	3796	-0-	-0-	-0-	3796	2			N	-0-					-0-
12	3875	X	2322	-0-	-1553	-0-	2322	2			N	-0-					-0-
01	5319	X	5319	-0-	-0-	-0-	5319	2			N	-0-					-0-
02	5338	X	5338	-0-	-0-	-0-	5338	2			N	-0-					-0-
03	5684	X	5684	-0-	-0-	-0-	5684	2			N	-0-					-0-
*04	4116	X	4116	-0-	-0-	-0-	4116	2			N	-0-					-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207383 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2643	-0-	-537	-0-	2639	2	4	9	N	4	4	8			-0-
12	3286	X	2867	-0-	-419	-0-	2864	2	3	9	N	3	3	8			-0-
01	2976	X	2751	-0-	-225	-0-	2745	2	6	9	N	5	5	8			-0-
02	2688	X	2362	-0-	-326	-0-	2361	2	1	9	N	1	1	8			-0-
03	2976	X	1581	-0-	-1395	-0-	1580	2	1	9	N	1	1	8			-0-
04	2760	X	59	-0-	-2701	-0-	59	2			N	-0-					-0-

REED GAS UNIT II WELL #: 3 RRCID -> 207461 COMPL. DATE 11/10/2004 TOTAL DEPTH 13820 PERF.11202 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2243	-0-	-427	-0-	2243	2			N	-0-					-0-
12	2480	X	2126	-0-	-354	-0-	2126	2			N	-0-					-0-
01	2480	X	2074	-0-	-406	-0-	2074	2			N	-0-					-0-
02	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
03	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
*04	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 13 RRCID -> 207467 COMPL. DATE 01/22/2005 TOTAL DEPTH 13900 PERF.11992 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2837	-0-	-763	-0-	2837	2			N	-0-					-0-
12	3720	X	2385	-0-	-1335	-0-	2385	2			N	-0-					-0-
01	3720	X	2273	-0-	-1447	-0-	2273	2			N	-0-					-0-
02	3052	X	2241	-0-	-811	-0-	2241	2			N	-0-					-0-
03	3460	X	3460	-0-	-0-	-0-	3460	2			N	-0-					-0-
*04	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-

GIBSON WELL #: 15 RRCID -> 207490 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	3869	-0-	-1411	-0-	3869	2			N	-0-					142
12	5146	X	5089	-0-	-57	-0-	5089	2			N	-0-					142
01	5146	X	2811	-0-	-2335	-0-	2811	2			N	-0-					142
02	5091	X	5091	-0-	-0-	-0-	5091	2			N	-0-					142
03	5454	X	5454	-0-	-0-	-0-	5454	2			N	-0-					142
*04	5726	X	5726	-0-	-0-	-0-	5726	2			N	-0-					142

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 12 RRCID -> 208407 COMPL. DATE 02/07/2005 TOTAL DEPTH 13960 PERF.12275 - 13814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	2457	-0-	-2283	-0-	2457	2			N	-0-					-0-
12	4898	X	1630	-0-	-3268	-0-	1630	2			N	-0-					-0-
01	4898	X	1829	-0-	-3069	-0-	1829	2			N	-0-					-0-
02	4424	X	2598	-0-	-1826	-0-	2598	2			N	-0-					-0-
03	4898	X	4120	-0-	-778	-0-	4120	2			N	-0-					-0-
*04	4995	X	4995	-0-	-0-	-0-	4995	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 208409 COMPL. DATE 02/17/2005 TOTAL DEPTH 13634 PERF.11090 - 13508

11	4027	X	4027	-0-	-0-	-0-	4027	2			N	-0-					-0-
12	3810	X	3810	-0-	-0-	-0-	3810	2			N	-0-					-0-
01	4074	X	4074	-0-	-0-	-0-	4074	2			N	-0-					-0-
02	3684	X	3684	-0-	-0-	-0-	3684	2			N	-0-					-0-
03	4062	X	4062	-0-	-0-	-0-	4062	2			N	-0-					-0-
*04	3682	X	3682	-0-	-0-	-0-	3682	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209003 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 13059

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*04	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-

HALL, F.L. WELL #: 17 RRCID -> 209288 COMPL. DATE 03/19/2005 TOTAL DEPTH 12950 PERF.11396 - 12525

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209306 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 12547

11	2433	X	2433	-0-	-0-	-0-	2422	2	11	9	N	10	10	8			-0-
12	2633	X	2633	-0-	-0-	-0-	2627	2	6	9	N	5	5	8			-0-
01	2474	X	2474	-0-	-0-	-0-	2464	2	10	9	N	9	9	8			-0-
02	2268	N	1810	-0-	-458	-0-	1808	2	2	9	N	2	2	8			-0-
03	2635	N	1938	-0-	-697	-0-	1931	2	7	9	N	6	6	8			-0-
04	2400	N	1694	-0-	-706	-0-	1693	2	1	9	N	1	1	8			-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 209594 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 13626

11	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
12	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
01	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
02	1568	N	1550	-0-	-18	-0-	1550	2			N	-0-					-0-
03	1736	N	1657	-0-	-79	-0-	1657	2			N	-0-					-0-
04	1830	N	1598	-0-	-232	-0-	1598	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209626 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 12680

11	240	N	74	-0-	-166	-0-	74	2			N	-0-					23
12	682	N	66	-0-	-616	-0-	66	2			N	-0-					23
01	465	N	61	-0-	-404	-0-	61	2			N	-0-					23
02	56	N	9	-0-	-47	-0-	9	2			N	-0-					23
03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					23
*04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					23

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209631 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
12	434	N	265	-0-	-169	-0-	265	2			N	-0-					-0-
01	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*04	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-

GIBSON WELL #: 16 RRCID -> 209828 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 13313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	1714	-0-	-1046	-0-	1714	2			N	-0-					91
12	1770	X	1770	-0-	-0-	-0-	1770	2			N	-0-					91
01	1736	X	1131	-0-	-605	-0-	1131	2			N	-0-					91
02	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					91
03	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					91
04	1080	N	816	-0-	-264	-0-	816	2			N	-0-					91

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 209926 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	1146	-0-	-324	-0-	1146	2			N	-0-					-0-
12	1519	X	456	-0-	-1063	-0-	456	2			N	-0-					-0-
01	1519	X	288	-0-	-1231	-0-	288	2			N	-0-					-0-
02	1372	X	233	-0-	-1139	-0-	233	2			N	-0-					-0-
03	1364	X	243	-0-	-1121	-0-	243	2			N	-0-					-0-
04	1140	X	195	-0-	-945	-0-	195	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 8 RRCID -> 210227 COMPL. DATE 04/07/2005 TOTAL DEPTH 12860 PERF.11355 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	1169	-0-	-2221	-0-	1168	2	1	9	N	1	1	8			-0-
12	4537	X	4537	-0-	-0-	-0-	4535	2	2	9	N	2	2	8			-0-
01	3317	X	1624	-0-	-1693	-0-	1623	2	1	9	N	1	1	8			-0-
02	2968	X	2869	-0-	-99	-0-	2868	2	1	9	N	1	1	8			-0-
03	3751	X	2887	-0-	-864	-0-	2883	2	4	9	N	4	4	8			-0-
04	3630	X	3133	-0-	-497	-0-	3132	2	1	9	N	1	1	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 17 RRCID -> 210230 COMPL. DATE 03/26/2005 TOTAL DEPTH 14000 PERF.11406 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
12	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
01	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
02	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
03	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
04	1980	N	1968	-0-	-12	-0-	1968	2			N	-0-					-0-

GIBSON WELL #: 8 RRCID -> 210909 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3758	-0-	758	1775	3758	2			N	-0-					-0-
12	3953	X	2178	-0-	-1775	-0-	2178	2			N	-0-					-0-
01	2697	X	849	-0-	-1848	-0-	849	2			N	-0-					-0-
02	2436	X	812	-0-	-1624	-0-	812	2			N	-0-					-0-
03	2697	X	1007	-0-	-1690	-0-	1007	2			N	-0-					-0-
04	2610	X	1200	-0-	-1410	-0-	1200	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 13 RRCID -> 210914 COMPL. DATE 03/25/2005 TOTAL DEPTH 13165 PERF.11552 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
12	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
01	651	N	599	-0-	-52	-0-	599	2			N	-0-					-0-
02	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
03	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
*04	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 22 RRCID -> 210934 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	216	-0-	-114	-0-	205	2	11	9	N	10	10	8			-0-
12	1230	N	1230	-0-	-0-	-0-	1221	2	9	9	N	8	8	8			-0-
01	686	N	686	-0-	-0-	-0-	672	2	14	9	N	13	13	8			-0-
02	2420	N	2420	-0-	-0-	-0-	2414	2	6	9	N	5	5	8			-0-
03	1600	N	1600	-0-	-0-	-0-	1588	2	12	9	N	11	11	8			-0-
*04	1718	N	1718	-0-	-0-	-0-	1717	2	1	9	N	1	1	8			-0-

TUMLINSON "A" WELL #: 2 RRCID -> 211426 COMPL. DATE 04/23/2005 TOTAL DEPTH 12760 PERF.12191 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4002	X	4002	-0-	-0-	-0-	4002	2			N	-0-					-0-
12	3792	X	3792	-0-	-0-	-0-	3792	2			N	-0-					-0-
01	3472	X	2761	-0-	-711	-0-	2761	2			N	-0-					-0-
02	3136	X	98	-0-	-3038	-0-	98	2			N	-0-					-0-
03	3955	X	3955	-0-	-0-	-0-	3955	2			N	-0-					-0-
*04	4419	X	4419	-0-	-0-	-0-	4419	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 13 RRCID -> 211540 COMPL. DATE 05/26/2005 TOTAL DEPTH 13960 PERF.11360 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3179	-0-	-931	-0-	3179	2			N	-0-					-0-
12	4681	X	3483	-0-	-1198	-0-	3483	2			N	-0-					-0-
01	4681	X	3540	-0-	-1141	-0-	3540	2			N	-0-					-0-
02	4228	X	3163	-0-	-1065	-0-	3163	2			N	-0-					-0-
03	3972	X	3972	-0-	-0-	-0-	3972	2			N	-0-					-0-
*04	3853	X	3853	-0-	-0-	-0-	3853	2			N	-0-					-0-

BATTLE, BETTY WELL #: 1 RRCID -> 211766 COMPL. DATE 05/26/2006 TOTAL DEPTH 13500 PERF.10746 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
12	217	N	76	-0-	-141	-0-	76	2			N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	140	N	6	-0-	-134	-0-	6	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211786 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1311	-0-	-159	-0-	1310	2	1	9	N	1	1	8			-0-
12	1366	N	1366	-0-	-0-	-0-	1365	2	1	9	N	1	1	8			-0-
01	1829	N	772	-0-	-1057	-0-	771	2	1	9	N	1	1	8			-0-
02	1232	N	945	-0-	-287	-0-	945	2			N	-0-					-0-
03	1364	N	1045	-0-	-319	-0-	1039	2	6	9	N	5	5	8			-0-
*04	1136	N	1136	-0-	-0-	-0-	1135	2	1	9	N	1	1	8			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211792 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 12699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	1457	-0-	-913	-0-	1450	2	7	9	N	6	6	8			-0-
12	2449	X	806	-0-	-1643	-0-	804	2	2	9	N	2	2	8			-0-
01	1581	X	193	-0-	-1388	-0-	189	2	4	9	N	4	4	8			-0-
02	1964	N	1964	-0-	-0-	-0-	1962	2	2	9	N	2	2	8			-0-
03	1286	N	1286	-0-	-0-	-0-	1276	2	10	9	N	9	9	8			-0-
*04	1129	N	1129	-0-	-0-	-0-	1128	2	1	9	N	1	1	8			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 13 RRCID -> 212355 COMPL. DATE 06/17/2005 TOTAL DEPTH 13780 PERF.11260 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
12	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
01	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
02	2800	N	3316	-0-	516	516	3316	2			N	-0-					-0-
03	2389	N	1873	-0-	-516	-0-	1873	2			N	-0-					-0-
*04	3000	N	3274	-0-	274	274	3274	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 18 RRCID -> 212678 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2153	N	2153	-0-	-0-	-0-	2135	2	18	9	N	16	16	8			-0-
12	2397	N	2397	-0-	-0-	-0-	2389	2	8	9	N	7	7	8			-0-
01	2231	N	2231	-0-	-0-	-0-	2217	2	14	9	N	13	13	8			-0-
02	1064	N	576	-0-	-488	-0-	575	2	1	9	N	1	1	8			-0-
03	1178	N	11	-0-	-1167	-0-	11	2			N	-0-					-0-
04	1140	N	6	-0-	-1134	-0-	6	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 15 RRCID -> 212721 COMPL. DATE 07/01/2005 TOTAL DEPTH 14020 PERF.11459 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	6439	-0-	-761	-0-	6439	2			N	-0-					3
12	7161	X	6733	-0-	-428	-0-	6733	2			N	-0-					3
01	6944	X	6568	-0-	-376	-0-	6568	2			N	-0-					3
02	6272	X	6025	-0-	-247	-0-	6025	2			N	-0-					3
03	6944	X	6564	-0-	-380	-0-	6564	2			N	-0-					3
04	6510	X	5351	-0-	-1159	-0-	5351	2			N	-0-					3

CHANDLER GAS UNIT NO. 1 WELL #: 15 RRCID -> 212722 COMPL. DATE 07/08/2005 TOTAL DEPTH 14383 PERF.11581 - 14233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1440	-0-	-30	-0-	1439	2	1	9	N	1	1	8			-0-
12	1643	N	1327	-0-	-316	-0-	1327	2			N	-0-					-0-
01	1519	N	1119	-0-	-400	-0-	1119	2			N	-0-					-0-
02	1344	N	1202	-0-	-142	-0-	1202	2			N	-0-					-0-
03	1333	N	1228	-0-	-105	-0-	1228	2			N	-0-					-0-
*04	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 8 RRCID -> 212911 COMPL. DATE 07/07/2005 TOTAL DEPTH 13255 PERF.10809 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2724	-0-	-126	-0-	2724	2			N	-0-					-0-
12	3069	X	2375	-0-	-694	-0-	2375	2			N	-0-					-0-
01	3069	X	2689	-0-	-380	-0-	2689	2			N	-0-					-0-
02	2772	X	1926	-0-	-846	-0-	1926	2			N	-0-					-0-
03	2821	X	1933	-0-	-888	-0-	1933	2			N	-0-					-0-
04	2730	X	1344	-0-	-1386	-0-	1344	2			N	-0-					-0-

GIBSON WELL #: 7 RRCID -> 213235 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	476	-0-	-2014	-0-	476	2			N	-0-					23
12	2573	X	1557	-0-	-1016	-0-	1557	2			N	-0-					23
01	1953	X	451	-0-	-1502	-0-	451	2			N	-0-					23
02	1596	X	736	-0-	-860	-0-	736	2			N	-0-					23
03	1550	N	497	-0-	-1053	-0-	497	2			N	-0-					23
04	450	N	113	-0-	-337	-0-	113	2			N	-0-					23

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 214628 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	371	-0-	-49	-0-	370	2	1	9	N	1	1	8			-0-
12	407	N	407	-0-	-0-	-0-	406	2	1	9	N	1	1	8			-0-
01	403	N	245	-0-	-158	-0-	244	2	1	9	N	1	1	8			-0-
02	336	N	247	-0-	-89	-0-	247	2			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 4 RRCID -> 214887 COMPL. DATE 07/20/2005 TOTAL DEPTH 13475 PERF.10992 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	691	-0-	-1949	-0-	691	2			N	-0-					-0-
12	2728	X	788	-0-	-1940	-0-	788	2			N	-0-					-0-
01	2728	X	601	-0-	-2127	-0-	601	2			N	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
*04	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 17 RRCID -> 215522 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3177	-0-	-843	-0-	3177	2			N	-0-					120
12	4265	X	4265	-0-	-0-	-0-	4265	2			N	-0-					120
01	3937	X	1874	-0-	-2063	-0-	1874	2			N	-0-					120
02	3556	X	-0-	-0-	-3556	-0-					N	-0-					120
03	4278	X	-0-	-0-	-4278	-0-					N	-0-					120
04	4140	X	-0-	-0-	-4140	-0-					N	-0-					120

PHILLIPS GAS UNIT 'A' WELL #: 10 RRCID -> 215540 COMPL. DATE 07/23/2005 TOTAL DEPTH 13863 PERF.11340 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	2174	-0-	-46	-0-	2174	2			N	-0-					58
12	2294	X	2103	-0-	-191	-0-	2103	2			N	-0-					58
01	2139	X	2108	-0-	-31	-0-	2108	2			N	-0-					58
02	2016	N	1753	-0-	-263	-0-	1753	2			N	-0-					58
03	2108	N	1990	-0-	-118	-0-	1990	2			N	-0-					58
04	2040	N	1941	-0-	-99	-0-	1941	2			N	-0-					58

STONE, W. O. GAS UNIT NO. 1 WELL #: 5 RRCID -> 215755 COMPL. DATE 08/10/2005 TOTAL DEPTH 13930 PERF.11901 - 13735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2590	-0-	-500	-0-	2590	2			N	-0-					-0-
12	2697	X	2338	-0-	-359	-0-	2338	2			N	-0-					-0-
01	3193	X	1964	-0-	-1229	-0-	1964	2			N	-0-					-0-
02	2884	X	1912	-0-	-972	-0-	1912	2			N	-0-					-0-
03	3193	X	2454	-0-	-739	-0-	2454	2			N	-0-					-0-
04	2580	X	2520	-0-	-60	-0-	2520	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 9 RRCID -> 215757 COMPL. DATE 08/18/2005 TOTAL DEPTH 13940 PERF.11323 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
02	280	N	275	-0-	-5	-0-	275	2			N	-0-					-0-
03	341	N	255	-0-	-86	-0-	255	2			N	-0-					-0-
04	240	N	206	-0-	-34	-0-	206	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 14 RRCID -> 215759 COMPL. DATE 08/11/2005 TOTAL DEPTH 13950 PERF.11365 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3665	X	3665	-0-	-0-	-0-	3665	2			N	-0-					-0-
12	4083	X	4083	-0-	-0-	-0-	4083	2			N	-0-					-0-
01	3963	X	3963	-0-	-0-	-0-	3963	2			N	-0-					-0-
02	2516	X	2516	-0-	-0-	-0-	2516	2			N	-0-					-0-
03	4685	X	4685	-0-	-0-	-0-	4685	2			N	-0-					-0-
*04	3794	X	3794	-0-	-0-	-0-	3794	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 3 RRCID -> 215791 COMPL. DATE 08/24/2005 TOTAL DEPTH 13607 PERF.11099 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
12	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
01	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
02	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
03	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
*04	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 216530 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	4050	-0-	-0-	-0-	4050	2			N	-0-					-0-
12	4012	X	4012	-0-	-0-	-0-	4012	2			N	-0-					-0-
01	4140	X	4140	-0-	-0-	-0-	4140	2			N	-0-					-0-
02	3780	X	3594	-0-	-186	-0-	3594	2			N	-0-					-0-
03	4315	X	4315	-0-	-0-	-0-	4315	2			N	-0-					-0-
*04	4186	X	4186	-0-	-0-	-0-	4186	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 7 RRCID -> 216750 COMPL. DATE 09/29/2005 TOTAL DEPTH 13682 PERF.11202 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2965	-0-	-365	-0-	2965	2			N	-0-					-0-
12	3441	X	2423	-0-	-1018	-0-	2423	2			N	-0-					-0-
01	3441	X	2325	-0-	-1116	-0-	2325	2			N	-0-					-0-
02	3108	X	2299	-0-	-809	-0-	2299	2			N	-0-					-0-
03	3441	X	2220	-0-	-1221	-0-	2220	2			N	-0-					-0-
04	2970	X	2194	-0-	-776	-0-	2194	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 13 RRCID -> 216932 COMPL. DATE 09/10/2005 TOTAL DEPTH 13805 PERF.11848 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6683	X	6683	-0-	-0-	-0-	6683	2			N	-0-					-0-
12	6302	X	6302	-0-	-0-	-0-	6302	2			N	-0-					-0-
01	6116	X	6116	-0-	-0-	-0-	6116	2			N	-0-					-0-
02	5794	X	5794	-0-	-0-	-0-	5794	2			N	-0-					-0-
03	5892	X	5892	-0-	-0-	-0-	5892	2			N	-0-					-0-
*04	5803	X	5803	-0-	-0-	-0-	5803	2			N	-0-					-0-

GIBSON WELL #: 9 RRCID -> 217402 COMPL. DATE 12/17/2015 TOTAL DEPTH 13827 PERF.10962 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	2127	-0-	-2463	-0-	2127	2			N	-0-					-0-
12	4743	X	810	-0-	-3933	-0-	810	2			N	-0-					-0-
01	4743	X	710	-0-	-4033	-0-	710	2			N	-0-					-0-
02	4116	X	2726	-0-	-1390	-0-	2726	2			N	-0-					-0-
03	4557	X	2157	-0-	-2400	-0-	2157	2			N	-0-					-0-
*04	3565	X	3565	-0-	-0-	-0-	3565	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 217633 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
12	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-
01	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
02	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
03	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
*04	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 7 RRCID -> 217881 COMPL. DATE 11/04/2005 TOTAL DEPTH 13863 PERF.11213 - 13751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	851	-0-	-259	-0-	851	2			N	-0-					-0-
12	961	N	853	-0-	-108	-0-	853	2			N	-0-					-0-
01	899	N	802	-0-	-97	-0-	802	2			N	-0-					-0-
02	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
03	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
*04	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 217990 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
*04	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 218091 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	524	-0-	-856	-0-	524	2			N	-0-					-0-
12	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
01	1178	N	658	-0-	-520	-0-	658	2			N	-0-					-0-
02	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
03	1581	N	858	-0-	-723	-0-	858	2			N	-0-					-0-
*04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT "A" WELL #: 7 RRCID -> 218106 COMPL. DATE 12/14/2005 TOTAL DEPTH 14250 PERF.11610 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	2545	-0-	-1805	-0-	2543	2	2	9	N	2	2	8			-0-
12	4495	X	2396	-0-	-2099	-0-	2395	2	1	9	N	1	1	8			-0-
01	3999	X	1886	-0-	-2113	-0-	1885	2	1	9	N	1	1	8			-0-
02	3304	X	2094	-0-	-1210	-0-	2094	2			N	-0-					-0-
03	2635	X	1806	-0-	-829	-0-	1805	2	1	9	N	1	1	8			-0-
04	2550	X	1509	-0-	-1041	-0-	1509	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 16 RRCID -> 218264 COMPL. DATE 04/21/2006 TOTAL DEPTH 14320 PERF.11717 - 14158

11	2340	N	2210	-0-	-130	-0-	2210	2			N	-0-					-0-
12	2356	N	2235	-0-	-121	-0-	2235	2			N	-0-					-0-
01	2325	N	2193	-0-	-132	-0-	2193	2			N	-0-					-0-
02	2072	N	1957	-0-	-115	-0-	1957	2			N	-0-					-0-
03	2232	N	2154	-0-	-78	-0-	2154	2			N	-0-					-0-
04	2130	N	2085	-0-	-45	-0-	2085	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 9 RRCID -> 218265 COMPL. DATE 04/05/2006 TOTAL DEPTH 13634 PERF.11127 - 13531

11	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
12	3100	N	3638	-0-	538	538	3638	2			N	-0-					-0-
01	3100	N	2675	-0-	-425	113	2675	2			N	-0-					-0-
02	1826	N	1713	-0-	-113	-0-	1713	2			N	-0-					-0-
03	1319	X	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
*04	1294	X	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 12 RRCID -> 218269 COMPL. DATE 03/03/2006 TOTAL DEPTH 14009 PERF.12117 - 13858

11	5490	X	4404	-0-	-1086	-0-	4404	2			N	-0-					85
12	5673	X	3169	-0-	-2504	-0-	3169	2			N	-0-					85
01	4805	X	886	-0-	-3919	-0-	886	2			N	-0-					85
02	7840	X	7840	-0-	-0-	-0-	7840	2			N	-0-					85
03	6766	X	6766	-0-	-0-	-0-	6766	2			N	-0-					85
04	4410	X	3705	-0-	-705	-0-	3705	2			N	-0-					85

KELLOGG CREEK WELL #: 1 RRCID -> 218289 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 13666

11	4020	X	3177	-0-	-843	-0-	3177	2			N	-0-					-0-
12	4154	X	3635	-0-	-519	-0-	3635	2			N	-0-					-0-
01	4154	X	3376	-0-	-778	-0-	3376	2			N	-0-					-0-
02	3752	X	1144	-0-	-2608	-0-	1144	2			N	-0-					-0-
03	3627	X	1662	-0-	-1965	-0-	1662	2			N	-0-					-0-
04	3510	X	986	-0-	-2524	-0-	986	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 4 RRCID -> 219515 COMPL. DATE 05/17/2006 TOTAL DEPTH 12540 PERF.11081 - 12402

11	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
12	1333	N	599	-0-	-734	-0-	599	2			N	-0-					-0-
01	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
02	1204	N	-0-	-0-	-1204	-0-					N	-0-					-0-
03	589	N	44	-0-	-545	-0-	44	2			N	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 219547 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 13570

11	3577	X	3577	-0-	-0-	-0-	3577	2			N	-0-					-0-
12	4500	X	4500	-0-	-0-	-0-	4500	2			N	-0-					-0-
01	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					-0-
02	3765	X	3765	-0-	-0-	-0-	3765	2			N	-0-					-0-
03	3854	X	3854	-0-	-0-	-0-	3854	2			N	-0-					-0-
*04	3969	X	3969	-0-	-0-	-0-	3969	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

PERLITZ GAS UNIT NO. 1 WELL #: 9 RRCID -> 219550 COMPL. DATE 05/26/2006 TOTAL DEPTH 13935 PERF.12090 - 13809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	4140	-0-	-0-	-0-	4140	2			N	-0-					-0-
12	3689	X	3689	-0-	-0-	-0-	3689	2			N	-0-					-0-
01	4123	X	3882	-0-	-241	-0-	3882	2			N	-0-					-0-
02	3864	X	3132	-0-	-732	-0-	3132	2			N	-0-					-0-
03	7020	X	7020	-0-	-0-	-0-	7020	2			N	-0-					-0-
*04	5274	X	5274	-0-	-0-	-0-	5274	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 219821 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
12	837	N	196	-0-	-641	-0-	196	2			N	-0-					-0-
01	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
04	870	N	199	-0-	-671	-0-	199	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 10 RRCID -> 219822 COMPL. DATE 11/17/2006 TOTAL DEPTH 14460 PERF.11528 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2205	-0-	-795	-0-	2205	2			N	-0-					150
12	3100	X	1677	-0-	-1423	-0-	1677	2			N	-0-					150
01	3100	X	2450	-0-	-650	-0-	2450	2			N	-0-					150
02	2072	X	1767	-0-	-305	-0-	1767	2			N	-0-					150
03	2294	X	1287	-0-	-1007	-0-	1287	2			N	-0-					150
04	2370	X	878	-0-	-1492	-0-	878	2			N	-0-					150

PERLITZ GAS UNIT NO. 1 WELL #: 7 RRCID -> 220632 COMPL. DATE 07/08/2006 TOTAL DEPTH 13926 PERF.11372 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3089	X	3089	-0-	-0-	-0-	3089	2			N	-0-					-0-
12	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-					-0-
01	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					-0-
02	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
03	3634	X	3634	-0-	-0-	-0-	3634	2			N	-0-					-0-
*04	3239	X	3239	-0-	-0-	-0-	3239	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 14 RRCID -> 220648 COMPL. DATE 06/22/2006 TOTAL DEPTH 14400 PERF.11629 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3503	X	3503	-0-	-0-	-0-	3503	2			N	-0-					-0-
12	3255	X	2728	-0-	-527	-0-	2728	2			N	-0-					-0-
01	3255	X	2471	-0-	-784	-0-	2471	2			N	-0-					-0-
02	3192	X	2931	-0-	-261	-0-	2931	2			N	-0-					-0-
03	3534	X	2778	-0-	-756	-0-	2778	2			N	-0-					-0-
04	3420	X	3092	-0-	-328	-0-	3092	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 1 RRCID -> 220925 COMPL. DATE 07/07/2006 TOTAL DEPTH 13879 PERF.11224 - 13684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
12	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
01	1302	N	942	-0-	-360	-0-	942	2			N	-0-					-0-
02	1232	N	1151	-0-	-81	-0-	1151	2			N	-0-					-0-
03	2232	N	2100	-0-	-132	-0-	2100	2			N	-0-					-0-
*04	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 6 RRCID -> 221047 COMPL. DATE 05/31/2006 TOTAL DEPTH 13870 PERF.11301 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3142	-0-	-428	-0-	3142	2			N	-0-					-0-
12	3689	X	3273	-0-	-416	-0-	3273	2			N	-0-					-0-
01	3592	X	3592	-0-	-0-	-0-	3592	2			N	-0-					-0-
02	2940	X	2894	-0-	-46	-0-	2894	2			N	-0-					-0-
03	3286	X	3055	-0-	-231	-0-	3055	2			N	-0-					-0-
04	3480	X	2767	-0-	-713	-0-	2767	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS GAS UNIT "A" WELL #: 16 RRCID -> 221703 COMPL. DATE 07/27/2006 TOTAL DEPTH 13900 PERF.11311 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	1966	-0-	-1184	-0-	1966	2			N	-0-					-0-
12	3255	X	1516	-0-	-1739	-0-	1516	2			N	-0-					-0-
01	3255	X	3053	-0-	-202	-0-	3053	2			N	-0-					-0-
02	2940	X	2209	-0-	-731	-0-	2209	2			N	-0-					-0-
03	3800	X	3800	-0-	-0-	-0-	3800	2			N	-0-					-0-
04	2940	X	2843	-0-	-97	-0-	2843	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 16 RRCID -> 221707 COMPL. DATE 08/10/2006 TOTAL DEPTH 14000 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1512	-0-	-378	-0-	1512	2			N	-0-					-0-
12	1953	N	1666	-0-	-287	-0-	1666	2			N	-0-					-0-
01	1736	N	1557	-0-	-179	-0-	1557	2			N	-0-					-0-
02	1400	N	1396	-0-	-4	-0-	1396	2			N	-0-					-0-
03	1674	N	1316	-0-	-358	-0-	1316	2			N	-0-					-0-
*04	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-

LOFTIN CREEK GAS UNIT WELL #: 1 RRCID -> 221712 COMPL. DATE 08/10/2006 TOTAL DEPTH 13480 PERF.10554 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-
12	3186	X	3186	-0-	-0-	-0-	3186	2			N	-0-					-0-
01	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					-0-
02	2804	X	2804	-0-	-0-	-0-	2804	2			N	-0-					-0-
03	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					-0-
*04	2869	X	2869	-0-	-0-	-0-	2869	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 222630 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
02	308	N	147	-0-	-161	-0-	147	2			N	-0-					-0-
03	341	N	150	-0-	-191	-0-	150	2			N	-0-					-0-
04	330	N	164	-0-	-166	-0-	164	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 6 RRCID -> 222681 COMPL. DATE 08/19/2006 TOTAL DEPTH 12656 PERF.11152 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
12	2706	N	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-
01	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-
02	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-
03	2792	N	2792	-0-	-0-	-0-	2792	2			N	-0-					-0-
*04	2678	N	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 222986 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
01	651	N	556	-0-	-95	-0-	556	2			N	-0-					-0-
02	588	N	480	-0-	-108	-0-	480	2			N	-0-					-0-
03	651	N	542	-0-	-109	-0-	542	2			N	-0-					-0-
04	540	N	491	-0-	-49	-0-	491	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 1 RRCID -> 223245 COMPL. DATE 10/22/2006 TOTAL DEPTH 13637 PERF.10938 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	411	-0-	-69	-0-	411	2			N	-0-					-0-
12	496	N	342	-0-	-154	-0-	342	2			N	-0-					-0-
01	496	N	317	-0-	-179	-0-	317	2			N	-0-					-0-
02	392	N	257	-0-	-135	-0-	257	2			N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
*04	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 2 WELL #: 11 RRCID -> 224359 COMPL. DATE 10/12/2006 TOTAL DEPTH 13752 PERF.11208 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
12	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
01	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
02	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
03	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
*04	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-

GOLDBECK GAS UNIT WELL #: 1 RRCID -> 225335 COMPL. DATE 05/06/2014 TOTAL DEPTH 13800 PERF.11070 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225594 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					-0-
12	3727	X	3727	-0-	-0-	-0-	3727	2			N	-0-					-0-
01	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					-0-
02	2491	X	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-
03	1825	X	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
*04	1838	X	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-

GIBSON WELL #: 14 RRCID -> 225648 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					-0-
12	2384	N	2384	-0-	-0-	-0-	2384	2			N	-0-					-0-
01	2139	N	1880	-0-	-259	-0-	1880	2			N	-0-					-0-
02	1932	N	1802	-0-	-130	-0-	1802	2			N	-0-					-0-
03	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-
*04	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 20 RRCID -> 225713 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	943	-0-	-1397	-0-	935	2	8	9	N	7	7	8			-0-
12	2418	X	1075	-0-	-1343	-0-	1071	2	4	9	N	4	4	8			-0-
01	2418	X	1663	-0-	-755	-0-	1652	2	11	9	N	10	10	8			-0-
02	5412	X	5412	-0-	-0-	-0-	5402	2	10	9	N	9	9	8			-0-
03	5784	X	5784	-0-	-0-	-0-	5751	2	33	9	N	30	30	8			-0-
*04	5677	X	5677	-0-	-0-	-0-	5673	2	4	9	N	4	4	8			-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 225714 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3755	-0-	-175	-0-	3755	2			N	-0-					-0-
12	4123	X	4094	-0-	-29	-0-	4094	2			N	-0-					-0-
01	4123	X	3139	-0-	-984	-0-	3139	2			N	-0-					-0-
02	3724	X	3248	-0-	-476	-0-	3248	2			N	-0-					-0-
03	4151	X	4151	-0-	-0-	-0-	4151	2			N	-0-					-0-
04	3960	X	3777	-0-	-183	-0-	3777	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226053 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 14161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	2259	-0-	-51	-0-	2259	2			N	-0-					129
12	2387	X	1850	-0-	-537	-0-	1850	2			N	-0-					129
01	2387	X	2004	-0-	-383	-0-	2004	2			N	-0-					129
02	2156	X	1593	-0-	-563	-0-	1593	2			N	-0-					129
03	2325	X	1937	-0-	-388	-0-	1937	2			N	-0-					129
04	2250	X	1705	-0-	-545	-0-	1705	2			N	-0-					129

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 16 RRCID -> 226513 COMPL. DATE 02/03/2007 TOTAL DEPTH N/A PERF.11180 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	790	-0-	-1640	-0-	790	2			N	-0-					-0-
12	2387	X	2107	-0-	-280	-0-	2107	2			N	-0-					-0-
01	3180	X	3180	-0-	-0-	-0-	3180	2			N	-0-					-0-
02	1770	X	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
03	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
04	2430	X	2178	-0-	-252	-0-	2178	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 2 RRCID -> 227141 COMPL. DATE 02/11/2007 TOTAL DEPTH 13705 PERF.11032 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X	656	-0-	-304	-0-	656	2			N	-0-					-0-
12	992	X	374	-0-	-618	-0-	374	2			N	-0-					-0-
01	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-
02	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
03	899	X	831	-0-	-68	-0-	831	2			N	-0-					-0-
04	960	N	696	-0-	-264	-0-	696	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 11 RRCID -> 227160 COMPL. DATE 02/28/2007 TOTAL DEPTH 14132 PERF.11668 - 14061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3317	-0-	-823	-0-	3317	2			N	-0-					-0-
12	4601	X	4601	-0-	-0-	-0-	4601	2			N	-0-					-0-
01	8166	X	8166	-0-	-0-	-0-	8166	2			N	-0-					-0-
02	4329	X	4329	-0-	-0-	-0-	4329	2			N	-0-					-0-
03	8180	X	8180	-0-	-0-	-0-	8180	2			N	-0-					-0-
*04	4727	X	4727	-0-	-0-	-0-	4727	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 1 RRCID -> 227170 COMPL. DATE 02/08/2007 TOTAL DEPTH 14740 PERF.12595 - 14448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3278	-0-	-1102	-0-	3278	2			N	-0-					-0-
12	4526	X	3335	-0-	-1191	-0-	3335	2			N	-0-					-0-
01	4526	X	3403	-0-	-1123	-0-	3403	2			N	-0-					-0-
02	3668	X	2593	-0-	-1075	-0-	2593	2			N	-0-					-0-
03	4112	X	4112	-0-	-0-	-0-	4112	2			N	-0-					-0-
*04	3967	X	3967	-0-	-0-	-0-	3967	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228150 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
12	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
01	713	N	625	-0-	-88	-0-	625	2			N	-0-					-0-
02	644	N	516	-0-	-128	-0-	516	2			N	-0-					-0-
03	713	N	700	-0-	-13	-0-	700	2			N	-0-					-0-
*04	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 5H RRCID -> 228165 COMPL. DATE 02/23/2007 TOTAL DEPTH 15600 PERF.14250 - 15152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	499	-0-	-341	-0-	499	2			N	-0-					-0-
12	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
01	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
02	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
03	1240	N	1014	-0-	-226	-0-	1014	2			N	-0-					-0-
*04	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228217 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2439	-0-	-1071	-0-	2435	2	4	9	N	4	4	8			-0-
12	3627	X	2286	-0-	-1341	-0-	2284	2	2	9	N	2	2	8			-0-
01	3220	X	3220	-0-	-0-	-0-	3214	2	6	9	N	5	5	8			-0-
02	4532	X	4532	-0-	-0-	-0-	4530	2	2	9	N	2	2	8			-0-
03	4303	X	4303	-0-	-0-	-0-	4297	2	6	9	N	5	5	8			-0-
*04	3763	X	3763	-0-	-0-	-0-	3762	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228883 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 14137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1188	-0-	-162	-0-	1188	2			N	-0-					-0-
12	1395	N	1213	-0-	-182	-0-	1213	2			N	-0-					-0-
01	1333	N	1151	-0-	-182	-0-	1151	2			N	-0-					-0-
02	1120	N	1028	-0-	-92	-0-	1028	2			N	-0-					-0-
03	1209	N	1165	-0-	-44	-0-	1165	2			N	-0-					-0-
*04	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-

SHORTER, N.E. WELL #: 3 RRCID -> 229198 COMPL. DATE 08/20/2018 TOTAL DEPTH 13005 PERF. 8508 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2115	N	2115	-0-	-0-	-0-	2030	2	85	9	N	77					97
12	2015	N	1999	-0-	-16	-0-	1999	2			N	-0-					97
01	2015	N	1873	-0-	-142	-0-	1873	2			N	-0-					97
02	1820	N	1595	-0-	-225	-0-	1595	2			N	-0-					97
03	1984	N	1555	-0-	-429	-0-	1461	2	94	9	N	85					182
04	1800	N	1526	-0-	-274	-0-	1498	2	28	9	N	25					207

BEDDINGFIELD GAS UNIT WELL #: 5 RRCID -> 229209 COMPL. DATE 04/14/2007 TOTAL DEPTH 14800 PERF.14214 - 14421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1882	-0-	-308	-0-	1882	2			N	-0-					-0-
12	2170	N	2002	-0-	-168	-0-	2002	2			N	-0-					-0-
01	1984	N	1980	-0-	-4	-0-	1980	2			N	-0-					-0-
02	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
03	2015	N	1817	-0-	-198	-0-	1817	2			N	-0-					-0-
*04	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 10 RRCID -> 229210 COMPL. DATE 05/17/2007 TOTAL DEPTH 13050 PERF.11514 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3849	-0-	-261	-0-	3849	2			N	-0-					100
12	4216	X	3988	-0-	-228	-0-	3988	2			N	-0-					100
01	4185	X	3846	-0-	-339	-0-	3846	2			N	-0-					100
02	3668	X	3508	-0-	-160	-0-	3508	2			N	-0-					100
03	4061	X	3822	-0-	-239	-0-	3822	2			N	-0-					100
04	3870	X	3496	-0-	-374	-0-	3496	2			N	-0-					100

BAILEY GAS UNIT "A" WELL #: 13 RRCID -> 229215 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
12	1581	N	872	-0-	-709	-0-	872	2			N	-0-					-0-
01	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
02	1820	N	782	-0-	-1038	-0-	782	2			N	-0-					-0-
03	868	N	147	-0-	-721	-0-	147	2			N	-0-					-0-
04	1950	N	270	-0-	-1680	-0-	270	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229220 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4836	-0-	-114	-0-	4836	2			N	-0-					-0-
12	5223	X	5223	-0-	-0-	-0-	5223	2			N	-0-					-0-
01	5115	X	4386	-0-	-729	-0-	4386	2			N	-0-					-0-
02	4508	X	4281	-0-	-227	-0-	4281	2			N	-0-					-0-
03	5391	X	5391	-0-	-0-	-0-	5391	2			N	-0-					-0-
04	4950	X	4818	-0-	-132	-0-	4818	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229518 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	7162	-0-	-638	-0-	7162	2			N	-0-					-0-
12	8060	X	7355	-0-	-705	-0-	7355	2			N	-0-					-0-
01	8353	X	8353	-0-	-0-	-0-	8353	2			N	-0-					-0-
02	16064	X	16064	-0-	-0-	-0-	16064	2			N	-0-					-0-
03	7811	X	7811	-0-	-0-	-0-	7811	2			N	-0-					-0-
*04	10110	X	10110	-0-	-0-	-0-	10110	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 7 RRCID -> 229527 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6350	X	6350	-0-	-0-	-0-	6350	2			N	-0-					-0-
12	7533	X	7533	-0-	-0-	-0-	7533	2			N	-0-					-0-
01	7544	X	7544	-0-	-0-	-0-	7544	2			N	-0-					-0-
02	6503	X	6503	-0-	-0-	-0-	6503	2			N	-0-					-0-
03	6262	X	6262	-0-	-0-	-0-	6262	2			N	-0-					-0-
*04	6296	X	6296	-0-	-0-	-0-	6296	2			N	-0-					-0-

GIBSON WELL #: 13 RRCID -> 229540 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 13316

11	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
12	1116	N	885	-0-	-231	-0-	885	2			N	-0-					-0-
01	1116	N	661	-0-	-455	-0-	661	2			N	-0-					-0-
02	1008	N	551	-0-	-457	-0-	551	2			N	-0-					-0-
03	899	N	591	-0-	-308	-0-	591	2			N	-0-					-0-
04	630	N	542	-0-	-88	-0-	542	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 18 RRCID -> 229676 COMPL. DATE 06/21/2007 TOTAL DEPTH 13955 PERF.11332 - 13808

11	3261	X	3261	-0-	-0-	-0-	3261	2			N	-0-					-0-
12	3545	X	3545	-0-	-0-	-0-	3545	2			N	-0-					-0-
01	3289	X	3289	-0-	-0-	-0-	3289	2			N	-0-					-0-
02	2492	X	2467	-0-	-25	-0-	2467	2			N	-0-					-0-
03	3662	X	3662	-0-	-0-	-0-	3662	2			N	-0-					-0-
*04	3331	X	3331	-0-	-0-	-0-	3331	2			N	-0-					-0-

GIBSON WELL #: 18 RRCID -> 229680 COMPL. DATE 06/22/2007 TOTAL DEPTH 13500 PERF.10973 - 13385

11	3300	X	2715	-0-	-585	-0-	2715	2			N	-0-					-0-
12	3489	X	3489	-0-	-0-	-0-	3489	2			N	-0-					-0-
01	3100	X	2583	-0-	-517	-0-	2583	2			N	-0-					-0-
02	2800	X	1819	-0-	-981	-0-	1819	2			N	-0-					-0-
03	3503	X	1822	-0-	-1681	-0-	1822	2			N	-0-					-0-
04	3390	X	3181	-0-	-209	-0-	3181	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229835 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 13523

11	960	X	877	-0-	-83	-0-	877	2			N	-0-					-0-
12	1226	X	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
01	899	X	875	-0-	-24	-0-	875	2			N	-0-					-0-
02	812	N	505	-0-	-307	-0-	505	2			N	-0-					-0-
03	1240	N	829	-0-	-411	-0-	829	2			N	-0-					-0-
04	840	N	820	-0-	-20	-0-	820	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229840 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 13570

11	2610	X	1578	-0-	-1032	-0-	1578	2			N	-0-					128
12	2697	X	2372	-0-	-325	-0-	2372	2			N	-0-					128
01	2697	X	1244	-0-	-1453	-0-	1244	2			N	-0-					128
02	2436	X	2323	-0-	-113	-0-	2323	2			N	-0-					128
03	2387	X	1126	-0-	-1261	-0-	1126	2			N	-0-					128
*04	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					128

FOLEY GAS UNIT WELL #: 2 RRCID -> 229866 COMPL. DATE 03/08/2007 TOTAL DEPTH 14800 PERF.12554 - 14607

11	4370	X	4370	-0-	-0-	-0-	4370	2			N	-0-					-0-
12	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					-0-
01	4092	X	2554	-0-	-1538	-0-	2554	2			N	-0-					-0-
02	3696	X	1422	-0-	-2274	-0-	1422	2			N	-0-					-0-
03	4092	X	3725	-0-	-367	-0-	3725	2			N	-0-					-0-
*04	4780	X	4780	-0-	-0-	-0-	4780	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 4 RRCID -> 229893 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	6176	-0-	-904	-0-	6176	2			N	-0-					-0-
12	5983	X	5388	-0-	-595	-0-	5388	2			N	-0-					-0-
01	6603	X	4918	-0-	-1685	-0-	4918	2			N	-0-					-0-
02	5964	X	5055	-0-	-909	-0-	5055	2			N	-0-					-0-
03	6603	X	5952	-0-	-651	-0-	5952	2			N	-0-					-0-
04	6180	X	5501	-0-	-679	-0-	5501	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 6H RRCID -> 229924 COMPL. DATE 05/16/2007 TOTAL DEPTH 13166 PERF.13900 - 15902

11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	124	N	23	-0-	-101	-0-	23	2			N	-0-					-0-
01	217	N	38	-0-	-179	-0-	38	2			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 16 RRCID -> 229950 COMPL. DATE 07/11/2007 TOTAL DEPTH 13890 PERF.11212 - 13712

11	6420	X	5570	-0-	-850	-0-	5570	2			N	-0-					43
12	6510	X	5433	-0-	-1077	-0-	5433	2			N	-0-					43
01	8743	X	8743	-0-	-0-	-0-	8743	2			N	-0-					43
02	6062	X	6062	-0-	-0-	-0-	6062	2			N	-0-					43
03	6402	X	6402	-0-	-0-	-0-	6402	2			N	-0-					43
04	6960	X	3219	-0-	-3741	-0-	3219	2			N	-0-					43

STONE, W. O. GAS UNIT NO. 1 WELL #: 17 RRCID -> 229959 COMPL. DATE 07/07/2007 TOTAL DEPTH 13950 PERF.11332 - 13811

11	2610	N	2505	-0-	-105	-0-	2505	2			N	-0-					83
12	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					83
01	2604	N	2119	-0-	-485	-0-	2119	2			N	-0-					83
02	2533	N	2533	-0-	-0-	-0-	2533	2			N	-0-					83
03	2604	N	1979	-0-	-625	-0-	1979	2			N	-0-					83
*04	2778	N	2778	-0-	-0-	-0-	2778	2			N	-0-					83

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 230026 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 13196

11	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
12	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
01	1302	N	1240	-0-	-62	-0-	1240	2			N	-0-					-0-
02	1316	N	1273	-0-	-43	-0-	1273	2			N	-0-					-0-
03	1395	N	1350	-0-	-45	-0-	1350	2			N	-0-					-0-
*04	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230101 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 13079

11	1110	N	482	-0-	-628	-0-	482	2			N	-0-					48
12	484	N	484	-0-	-0-	-0-	484	2			N	-0-					48
01	484	N	484	-0-	-0-	-0-	484	2			N	-0-					48
02	448	N	429	-0-	-19	-0-	429	2			N	-0-					48
03	496	N	186	-0-	-310	-0-	186	2			N	-0-					48
04	480	N	293	-0-	-187	-0-	293	2			N	-0-					48

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230298 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 13648

11	660	X	156	-0-	-504	-0-	156	2			N	-0-					-0-
12	589	X	441	-0-	-148	-0-	441	2			N	-0-					-0-
01	3438	X	3438	-0-	-0-	-0-	3438	2			N	-0-					-0-
02	6101	X	6101	-0-	-0-	-0-	6101	2			N	-0-					-0-
03	7698	X	7698	-0-	-0-	-0-	7698	2			N	-0-					-0-
*04	7705	X	7705	-0-	-0-	-0-	7705	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230318 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	1176	-0-	-114	-0-	1176	2			N	-0-					20
12	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					20
01	1333	N	629	-0-	-704	-0-	629	2			N	-0-					20
02	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					20
03	1333	N	407	-0-	-926	-0-	407	2			N	-0-					20
*04	876	N	876	-0-	-0-	-0-	876	2			N	-0-					20

CARPENTER GAS UNIT II WELL #: 15 RRCID -> 230320 COMPL. DATE 08/09/2007 TOTAL DEPTH 14450 PERF.11588 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					162
12	1550	N	1506	-0-	-44	-0-	1506	2			N	-0-					162
01	1519	N	1513	-0-	-6	-0-	1513	2			N	-0-					162
02	1372	N	1354	-0-	-18	-0-	1354	2			N	-0-					162
03	1519	N	1512	-0-	-7	-0-	1512	2			N	-0-					162
*04	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					162

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230627 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
01	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
02	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
03	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
*04	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230639 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1632	N	1632	-0-	-0-	-0-	1625	2	7	9	N	6	6	8			-0-
12	1511	N	1511	-0-	-0-	-0-	1509	2	2	9	N	2	2	8			-0-
01	1674	N	791	-0-	-883	-0-	788	2	3	9	N	3	3	8			-0-
02	1512	N	-0-	-0-	-1512	-0-					N	-0-					-0-
03	1937	N	1937	-0-	-0-	-0-	1933	2	4	9	N	4	4	8			-0-
*04	1752	N	1752	-0-	-0-	-0-	1751	2	1	9	N	1	1	8			-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230645 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3379	-0-	-791	-0-	3379	2			N	-0-					80
12	4309	X	1534	-0-	-2775	-0-	1534	2			N	-0-					80
01	4216	X	-0-	-0-	-4216	-0-					N	-0-					80
02	3808	X	-0-	-0-	-3808	-0-					N	-0-					80
03	4216	X	-0-	-0-	-4216	-0-					N	-0-					80
04	3390	X	-0-	-0-	-3390	-0-					N	-0-					80

STONE, W. O. GAS UNIT NO. 1 WELL #: 19 RRCID -> 230675 COMPL. DATE 08/23/2007 TOTAL DEPTH 13954 PERF.11341 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3179	X	3179	-0-	-0-	-0-	3179	2			N	-0-					-0-
12	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
01	2340	X	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
02	2642	X	2642	-0-	-0-	-0-	2642	2			N	-0-					-0-
03	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-
04	1530	X	1011	-0-	-519	-0-	1011	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230725 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3113	X	3113	-0-	-0-	-0-	3113	2			N	-0-					92
12	3502	X	3502	-0-	-0-	-0-	3502	2			N	-0-					92
01	3265	X	3265	-0-	-0-	-0-	3265	2			N	-0-					92
02	3148	X	3148	-0-	-0-	-0-	3148	2			N	-0-					92
03	3375	X	3375	-0-	-0-	-0-	3375	2			N	-0-					92
*04	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					92

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 14 RRCID -> 230765 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	8	8	8			-0-
12	155	N	-0-	-0-	-155	-0-					N	1	1	8			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	437	2	6	9	N	5	5	8			-0-
*04	2868	N	2868	-0-	-0-	-0-	2864	2	4	9	N	4	4	8			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231790 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 12642

11	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
*04	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231847 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 12925

11	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
12	2808	N	2808	-0-	-0-	-0-	2808	2			N	-0-					-0-
01	2931	N	2931	-0-	-0-	-0-	2931	2			N	-0-					-0-
02	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-
03	2886	N	2886	-0-	-0-	-0-	2886	2			N	-0-					-0-
*04	2957	N	2957	-0-	-0-	-0-	2957	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 9 RRCID -> 231937 COMPL. DATE 10/11/2007 TOTAL DEPTH 13900 PERF.11293 - 13781

11	1650	N	1619	-0-	-31	-0-	1619	2			N	-0-					-0-
12	1426	N	1330	-0-	-96	-0-	1330	2			N	-0-					-0-
01	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
02	1512	N	1373	-0-	-139	-0-	1373	2			N	-0-					-0-
03	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
04	1530	N	1150	-0-	-380	-0-	1150	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232014 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 13381

11	3962	X	3962	-0-	-0-	-0-	3962	2			N	-0-					-0-
12	4141	X	4141	-0-	-0-	-0-	4141	2			N	-0-					-0-
01	4247	X	4247	-0-	-0-	-0-	4247	2			N	-0-					-0-
02	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					-0-
03	4317	X	4317	-0-	-0-	-0-	4317	2			N	-0-					-0-
*04	4214	X	4214	-0-	-0-	-0-	4214	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232194 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 12652

11	3581	X	3581	-0-	-0-	-0-	3581	2			N	-0-					-0-
12	8461	X	8461	-0-	-0-	-0-	8461	2			N	-0-					-0-
01	5647	X	5647	-0-	-0-	-0-	5647	2			N	-0-					-0-
02	3220	X	1628	-0-	-1592	-0-	1628	2			N	-0-					-0-
03	3565	X	247	-0-	-3318	-0-	247	2			N	-0-					-0-
04	3450	X	1459	-0-	-1991	-0-	1459	2			N	-0-					-0-

GIBSON WELL #: 10 RRCID -> 232370 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 13355

11	4230	X	3733	-0-	-497	-0-	3733	2			N	-0-					231
12	4371	X	1879	-0-	-2492	-0-	1879	2			N	-0-					231
01	4371	X	4366	-0-	-5	-0-	4365	2	1	9	N	1	195	1			37
02	3948	X	3813	-0-	-135	-0-	3813	2			N	-0-					37
03	4371	X	4120	-0-	-251	-0-	4120	2			N	-0-					37
*04	4451	X	4451	-0-	-0-	-0-	4451	2			N	-0-					37

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233036 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2907	X	2907	-0-	-0-	-0-	2907	2			N	-0-					180
12	2108	X	1980	-0-	-128	-0-	1980	2			N	-0-					180
01	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-					180
02	2800	N	2823	-0-	23	23	2823	2			N	-0-					180
03	2151	N	2128	-0-	-23	-0-	2128	2			N	-0-					180
04	2280	N	1895	-0-	-385	-0-	1895	2			N	-0-					180

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233250 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	517	-0-	-1223	-0-	517	2			N	-0-					20
12	1798	X	1683	-0-	-115	-0-	1683	2			N	-0-					20
01	6994	X	6994	-0-	-0-	-0-	6994	2			N	-0-					20
02	7483	X	7483	-0-	-0-	-0-	7483	2			N	-0-					20
03	7276	X	7276	-0-	-0-	-0-	7276	2			N	-0-					20
*04	6715	X	6715	-0-	-0-	-0-	6715	2			N	-0-					20

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233325 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
12	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
02	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
*04	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 13 RRCID -> 233525 COMPL. DATE 11/22/2007 TOTAL DEPTH 13400 PERF.10904 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2479	N	2479	-0-	-0-	-0-	2479	2			N	-0-					-0-
12	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
01	2635	N	1988	-0-	-647	-0-	1988	2			N	-0-					-0-
02	2324	N	2108	-0-	-216	-0-	2108	2			N	-0-					-0-
03	2602	N	2602	-0-	-0-	-0-	2602	2			N	-0-					-0-
*04	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233536 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					172
12	961	N	941	-0-	-20	-0-	941	2			N	-0-					172
01	1147	N	856	-0-	-291	-0-	856	2			N	-0-					172
02	980	N	681	-0-	-299	-0-	681	2			N	-0-					172
03	930	N	747	-0-	-183	-0-	747	2			N	-0-					172
04	840	N	689	-0-	-151	-0-	689	2			N	-0-					172

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233549 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3798	X	3798	-0-	-0-	-0-	3798	2			N	-0-					16
12	2156	X	2156	-0-	-0-	-0-	2156	2			N	-0-					16
01	6218	X	6218	-0-	-0-	-0-	6218	2			N	-0-					16
02	5893	X	5893	-0-	-0-	-0-	5893	2			N	-0-					16
03	6040	X	6040	-0-	-0-	-0-	6040	2			N	-0-					16
*04	5576	X	5576	-0-	-0-	-0-	5576	2			N	-0-					16

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233553 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	960	-0-	-0-	-0-	958	2	2	9	N	2	2	8			-0-
12	2528	N	2528	-0-	-0-	-0-	2525	2	3	9	N	3	3	8			-0-
01	558	N	381	-0-	-177	-0-	380	2	1	9	N	1	1	8			-0-
02	840	N	683	-0-	-157	-0-	683	2			N	-0-					-0-
03	930	N	852	-0-	-78	-0-	848	2	4	9	N	4	4	8			-0-
*04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARPENTER GAS UNIT II WELL #: 8 RRCID -> 233630 COMPL. DATE 01/30/2008 TOTAL DEPTH 14675 PERF.11670 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	918	N	918	-0-	-0-	-0-	918	2			N	-0-					23
12	856	N	856	-0-	-0-	-0-	856	2			N	-0-					23
01	1147	N	760	-0-	-387	-0-	760	2			N	-0-					23
02	868	N	738	-0-	-130	-0-	738	2			N	-0-					23
03	868	N	738	-0-	-130	-0-	738	2			N	-0-					23
04	750	N	669	-0-	-81	-0-	669	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 11 RRCID -> 233635 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.11533 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4156	-0-	-1094	-0-	4156	2			N	-0-					104
12	4681	X	4277	-0-	-404	-0-	4277	2			N	-0-					104
01	4557	X	4240	-0-	-317	-0-	4240	2			N	-0-					104
02	4116	X	3745	-0-	-371	-0-	3745	2			N	-0-					104
03	4402	X	4129	-0-	-273	-0-	4129	2			N	-0-					104
04	4170	X	3944	-0-	-226	-0-	3944	2			N	-0-					104

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 21 RRCID -> 233726 COMPL. DATE 02/07/2008 TOTAL DEPTH 14025 PERF.11381 - 13773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	648	N	648	-0-	-0-	-0-	647	2	1	9	N	1	1	8			-0-
12	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
01	1025	N	1025	-0-	-0-	-0-	1024	2	1	9	N	1	1	8			-0-
02	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
03	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
04	990	N	457	-0-	-533	-0-	457	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 20 RRCID -> 233796 COMPL. DATE 02/20/2008 TOTAL DEPTH 13885 PERF.11968 - 13785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2242	-0-	-908	-0-	2242	2			N	-0-					-0-
12	3525	X	3525	-0-	-0-	-0-	3525	2			N	-0-					-0-
01	3255	X	2256	-0-	-999	-0-	2256	2			N	-0-					-0-
02	2965	X	2965	-0-	-0-	-0-	2965	2			N	-0-					-0-
03	3255	X	3034	-0-	-221	-0-	3034	2			N	-0-					-0-
*04	5414	X	5414	-0-	-0-	-0-	5414	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235607 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 12983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1090	-0-	-980	-0-	1090	2			N	-0-					-0-
12	2046	X	1145	-0-	-901	-0-	1145	2			N	-0-					-0-
01	1891	X	632	-0-	-1259	-0-	632	2			N	-0-					-0-
02	8286	X	8286	-0-	-0-	-0-	8286	2			N	-0-					-0-
03	8910	X	8910	-0-	-0-	-0-	8910	2			N	-0-					-0-
*04	7294	X	7294	-0-	-0-	-0-	7294	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235726 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	301	-0-	-599	-0-	301	2			N	-0-					25
12	930	X	486	-0-	-444	-0-	486	2			N	-0-					25
01	930	X	190	-0-	-740	-0-	190	2			N	-0-					25
02	840	X	164	-0-	-676	-0-	164	2			N	-0-					25
03	496	X	261	-0-	-235	-0-	261	2			N	-0-					25
04	480	X	344	-0-	-136	-0-	344	2			N	-0-					25

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 17 RRCID -> 235733 COMPL. DATE 03/20/2008 TOTAL DEPTH 13055 PERF.11500 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2693	X	2693	-0-	-0-	-0-	2690	2	3	9	N	3	3	8			-0-
12	2704	X	2704	-0-	-0-	-0-	2702	2	2	9	N	2	2	8			-0-
01	2648	X	2648	-0-	-0-	-0-	2645	2	3	9	N	3	3	8			-0-
02	2044	X	1082	-0-	-962	-0-	1082	2			N	-0-					-0-
03	3229	X	3229	-0-	-0-	-0-	3218	2	11	9	N	10	10	8			-0-
*04	2894	X	2894	-0-	-0-	-0-	2893	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 13 RRCID -> 235735 COMPL. DATE 03/21/2008 TOTAL DEPTH 13000 PERF.11498 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3969	-0-	-111	-0-	3969	2			N	-0-					-0-
12	4216	X	4092	-0-	-124	-0-	4092	2			N	-0-					-0-
01	4247	X	3573	-0-	-674	-0-	3573	2			N	-0-					-0-
02	3836	X	3249	-0-	-587	-0-	3249	2			N	-0-					-0-
03	4247	X	3771	-0-	-476	-0-	3771	2			N	-0-					-0-
04	3960	X	3596	-0-	-364	-0-	3596	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 11 RRCID -> 235736 COMPL. DATE 03/08/2008 TOTAL DEPTH 14130 PERF.11434 - 13998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5595	X	5595	-0-	-0-	-0-	5595	2			N	-0-					-0-
12	5101	X	5101	-0-	-0-	-0-	5101	2			N	-0-					-0-
01	4898	X	4898	-0-	-0-	-0-	4898	2			N	-0-					-0-
02	4101	X	4101	-0-	-0-	-0-	4101	2			N	-0-					-0-
03	4058	X	4058	-0-	-0-	-0-	4058	2			N	-0-					-0-
04	3360	X	3332	-0-	-28	-0-	3332	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 3 RRCID -> 235760 COMPL. DATE 03/28/2008 TOTAL DEPTH 12700 PERF.11198 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3609	X	3609	-0-	-0-	-0-	3609	2			N	-0-					-0-
12	3968	X	3632	-0-	-336	-0-	3632	2			N	-0-					-0-
01	3968	X	3047	-0-	-921	-0-	3047	2			N	-0-					-0-
02	3584	X	1693	-0-	-1891	-0-	1693	2			N	-0-					-0-
03	3813	X	3426	-0-	-387	-0-	3426	2			N	-0-					-0-
04	3600	X	2004	-0-	-1596	-0-	2004	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 14 RRCID -> 240329 COMPL. DATE 04/25/2008 TOTAL DEPTH 13161 PERF.11524 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1683	-0-	-147	-0-	1683	2			N	-0-					42
12	1829	X	1708	-0-	-121	-0-	1708	2			N	-0-					42
01	1674	N	1583	-0-	-91	-0-	1583	2			N	-0-					42
02	1568	N	1308	-0-	-260	-0-	1308	2			N	-0-					42
03	1705	N	1568	-0-	-137	-0-	1568	2			N	-0-					42
*04	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					42

STONE, W. O. GAS UNIT NO. 1 WELL #: 21 RRCID -> 240384 COMPL. DATE 05/15/2008 TOTAL DEPTH 14055 PERF.11362 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	812	-0-	-88	-0-	812	2			N	-0-					-0-
12	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
01	837	N	724	-0-	-113	-0-	724	2			N	-0-					-0-
02	756	N	518	-0-	-238	-0-	518	2			N	-0-					-0-
03	930	N	667	-0-	-263	-0-	667	2			N	-0-					-0-
04	690	N	537	-0-	-153	-0-	537	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 16 RRCID -> 240450 COMPL. DATE 05/22/2008 TOTAL DEPTH 13218 PERF.11619 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
12	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
01	1550	N	1060	-0-	-490	-0-	1060	2			N	-0-					-0-
02	1400	N	1313	-0-	-87	-0-	1313	2			N	-0-					-0-
03	1550	N	1447	-0-	-103	-0-	1447	2			N	-0-					-0-
04	1020	N	1016	-0-	-4	-0-	1016	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 15 RRCID -> 240569 COMPL. DATE 06/07/2008 TOTAL DEPTH 13850 PERF.11876 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4778	X	4778	-0-	-0-	-0-	4778	2			N	-0-					-0-
12	4252	X	4252	-0-	-0-	-0-	4252	2			N	-0-					-0-
01	4538	X	4538	-0-	-0-	-0-	4538	2			N	-0-					-0-
02	4070	X	4070	-0-	-0-	-0-	4070	2			N	-0-					-0-
03	3445	X	3445	-0-	-0-	-0-	3445	2			N	-0-					-0-
*04	4528	X	4528	-0-	-0-	-0-	4528	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240575 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					12
12	1240	N	1125	-0-	-115	-0-	1125	2			N	-0-					12
01	1209	N	624	-0-	-585	-0-	624	2			N	-0-					12
02	1120	N	823	-0-	-297	-0-	823	2			N	-0-					12
03	1116	N	1087	-0-	-29	-0-	1087	2			N	-0-					12
*04	754	N	754	-0-	-0-	-0-	754	2			N	-0-					12

BEDDINGFIELD GAS UNIT WELL #: 8 RRCID -> 240581 COMPL. DATE 06/05/2008 TOTAL DEPTH 14800 PERF.11787 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	983	-0-	-187	-0-	983	2			N	-0-					-0-
12	1209	N	798	-0-	-411	-0-	798	2			N	-0-					-0-
01	899	N	671	-0-	-228	-0-	671	2			N	-0-					-0-
02	924	N	614	-0-	-310	-0-	614	2			N	-0-					-0-
03	806	N	771	-0-	-35	-0-	771	2			N	-0-					-0-
*04	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 15 RRCID -> 240665 COMPL. DATE 02/22/2008 TOTAL DEPTH 14120 PERF.11423 - 13883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5034	X	5034	-0-	-0-	-0-	5034	2			N	-0-					40
12	5941	X	5941	-0-	-0-	-0-	5941	2			N	-0-					40
01	4861	X	4861	-0-	-0-	-0-	4861	2			N	-0-					40
02	4064	X	4064	-0-	-0-	-0-	4064	2			N	-0-					40
03	5742	X	5742	-0-	-0-	-0-	5742	2			N	-0-					40
*04	6359	X	6359	-0-	-0-	-0-	6359	2			N	-0-					40

PHILLIPS "A" #1 GAS UNIT WELL #: 11 RRCID -> 240672 COMPL. DATE 06/27/2008 TOTAL DEPTH 14090 PERF.11599 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	1749	-0-	-771	-0-	1749	2			N	-0-					75
12	3699	X	3699	-0-	-0-	-0-	3699	2			N	-0-					75
01	2418	X	2407	-0-	-11	-0-	2407	2			N	-0-					75
02	2319	X	2319	-0-	-0-	-0-	2319	2			N	-0-					75
03	3689	X	2294	-0-	-1395	-0-	2294	2			N	-0-					75
04	3570	X	1831	-0-	-1739	-0-	1831	2			N	-0-					75

PERLITZ GAS UNIT NO. 1 WELL #: 14 RRCID -> 240673 COMPL. DATE 06/26/2008 TOTAL DEPTH 14025 PERF.11356 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4340	-0-	-370	-0-	4340	2			N	-0-					62
12	4864	X	4864	-0-	-0-	-0-	4864	2			N	-0-					62
01	5301	X	4436	-0-	-865	-0-	4436	2			N	-0-					62
02	4788	X	4766	-0-	-22	-0-	4766	2			N	-0-					62
03	5301	X	4633	-0-	-668	-0-	4633	2			N	-0-					62
04	4710	X	3953	-0-	-757	-0-	3953	2			N	-0-					62

STANDLEY GAS UNIT NO. 1 WELL #: 7H RRCID -> 241141 COMPL. DATE 04/30/2008 TOTAL DEPTH 13424 PERF.13850 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	1626	-0-	-1044	-0-	1626	2			N	-0-					-0-
12	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					-0-
01	2759	X	2241	-0-	-518	-0-	2241	2			N	-0-					-0-
02	2492	X	1845	-0-	-647	-0-	1845	2			N	-0-					-0-
03	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					-0-
04	2670	X	2448	-0-	-222	-0-	2448	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241142 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 14374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BRAZOS RIVER AUTHORITY GAS UNIT WELL #: 1 RRCID -> 241208 COMPL. DATE 10/16/2008 TOTAL DEPTH 13650 PERF.11788 - 13482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2267	-0-	-163	-0-	2267	2			N	-0-					-0-
12	2523	X	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
01	2238	X	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-
02	2128	N	1957	-0-	-171	-0-	1957	2			N	-0-					-0-
03	2511	N	1915	-0-	-596	-0-	1915	2			N	-0-					-0-
04	2160	N	1886	-0-	-274	-0-	1886	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 5H RRCID -> 241436 COMPL. DATE 10/31/2012 TOTAL DEPTH 14216 PERF.14740 - 16118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					37
12	1519	N	1345	-0-	-174	-0-	1345	2			N	-0-					37
01	1674	N	1254	-0-	-420	-0-	1254	2			N	-0-					37
02	1456	N	1014	-0-	-442	-0-	1014	2			N	-0-					37
03	1333	N	1239	-0-	-94	-0-	1239	2			N	-0-					37
*04	3000	N	5476	-0-	2476	2476	5476	2			N	-0-					37

SHORTER, N.E. WELL #: 4 RRCID -> 241462 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	199	-0-	-41	-0-	199	2			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
04	300	N	255	-0-	-45	-0-	255	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241578 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	194	-0-	-46	-0-	194	2			N	-0-					117
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					117
01	3100	N	5057	-0-	1957	1957	5057	2			N	-0-					117
02	2800	N	1749	-0-	-1051	906	1749	2			N	-0-					117
03	1589	N	683	-0-	-906	-0-	683	2			N	-0-					117
*04	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					117

HILINE GAS UNIT WELL #: 1 RRCID -> 241660 COMPL. DATE 11/12/2008 TOTAL DEPTH 13756 PERF.11138 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	1788	-0-	-942	-0-	1788	2			N	-0-					-0-
12	2046	N	1933	-0-	-113	-0-	1933	2			N	-0-					-0-
01	2945	N	1008	-0-	-1937	-0-	1008	2			N	-0-					-0-
02	1680	N	138	-0-	-1542	-0-	138	2			N	-0-					-0-
03	1922	N	120	-0-	-1802	-0-	120	2			N	-0-					-0-
04	990	N	311	-0-	-679	-0-	311	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 14 RRCID -> 241831 COMPL. DATE 08/06/2008 TOTAL DEPTH 13600 PERF.11092 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2905	-0-	-215	-0-	2905	2			N	-0-					-0-
12	3224	X	3166	-0-	-58	-0-	3166	2			N	-0-					-0-
01	3224	X	2725	-0-	-499	-0-	2725	2			N	-0-					-0-
02	2772	X	2528	-0-	-244	-0-	2528	2			N	-0-					-0-
03	3162	X	2702	-0-	-460	-0-	2702	2			N	-0-					-0-
04	3060	X	3027	-0-	-33	-0-	3027	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 17 RRCID -> 241836 COMPL. DATE 08/07/2008 TOTAL DEPTH 12980 PERF.11343 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
12	2139	N	835	-0-	-1304	-0-	835	2			N	-0-					-0-
01	2263	N	781	-0-	-1482	-0-	781	2			N	-0-					-0-
02	1288	N	699	-0-	-589	-0-	699	2			N	-0-					-0-
03	837	N	761	-0-	-76	-0-	761	2			N	-0-					-0-
04	750	N	749	-0-	-1	-0-	749	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT NO. II WELL #: 6 RRCID -> 241912 COMPL. DATE 09/12/2008 TOTAL DEPTH 13735 PERF.11179 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2423	-0-	-67	-0-	2423	2			N	-0-					17
12	2542	N	2541	-0-	-1	-0-	2541	2			N	-0-					17
01	2542	N	2493	-0-	-49	-0-	2493	2			N	-0-					17
02	2268	N	2213	-0-	-55	-0-	2213	2			N	-0-					17
03	2542	N	2458	-0-	-84	-0-	2458	2			N	-0-					17
04	2400	N	2386	-0-	-14	-0-	2386	2			N	-0-					17

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241913 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5030	X	5030	-0-	-0-	-0-	5030	2			N	-0-					-0-
12	5180	X	5180	-0-	-0-	-0-	5180	2			N	-0-					-0-
01	3982	X	3982	-0-	-0-	-0-	3982	2			N	-0-					-0-
02	3164	X	3164	-0-	-0-	-0-	3164	2			N	-0-					-0-
03	4315	X	4315	-0-	-0-	-0-	4315	2			N	-0-					-0-
*04	3869	X	3869	-0-	-0-	-0-	3869	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 4 RRCID -> 243002 COMPL. DATE 07/04/2008 TOTAL DEPTH 14600 PERF.11608 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3144	X	3144	-0-	-0-	-0-	3144	2			N	-0-					57
12	2449	X	1028	-0-	-1421	-0-	1028	2			N	-0-					57
01	2449	X	540	-0-	-1909	-0-	540	2			N	-0-					57
02	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					57
03	3255	X	2195	-0-	-1060	-0-	2195	2			N	-0-					57
04	3150	X	2416	-0-	-734	-0-	2416	2			N	-0-					57

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243013 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 14179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1093	-0-	-77	-0-	1093	2			N	-0-					-0-
12	1519	N	1496	-0-	-23	-0-	1496	2			N	-0-					-0-
01	1674	N	1238	-0-	-436	-0-	1238	2			N	-0-					-0-
02	1008	N	906	-0-	-102	-0-	906	2			N	-0-					-0-
03	1488	N	811	-0-	-677	-0-	811	2			N	-0-					-0-
04	1200	N	1085	-0-	-115	-0-	1085	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243027 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4152	X	4152	-0-	-0-	-0-	4141	2	11	9	N	10	10	8			-0-
12	4879	X	4879	-0-	-0-	-0-	4872	2	7	9	N	6	6	8			-0-
01	4956	X	4956	-0-	-0-	-0-	4946	2	10	9	N	9	9	8			-0-
02	4179	X	4179	-0-	-0-	-0-	4177	2	2	9	N	2	2	8			-0-
03	4537	X	4537	-0-	-0-	-0-	4529	2	8	9	N	7	7	8			-0-
04	4260	X	4238	-0-	-22	-0-	4237	2	1	9	N	1	1	8			-0-

FOLEY GAS UNIT WELL #: 4H RRCID -> 243435 COMPL. DATE 08/01/2011 TOTAL DEPTH 14253 PERF.14330 - 15819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2540	-0-	-340	-0-	2540	2			N	-0-					-0-
12	3379	X	3072	-0-	-307	-0-	3072	2			N	-0-					-0-
01	3379	X	2608	-0-	-771	-0-	2608	2			N	-0-					-0-
02	3052	X	2256	-0-	-796	-0-	2256	2			N	-0-					-0-
03	3069	X	2255	-0-	-814	-0-	2255	2			N	-0-					-0-
04	2970	X	2799	-0-	-171	-0-	2799	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 6H RRCID -> 243437 COMPL. DATE 10/14/2008 TOTAL DEPTH 14348 PERF.14650 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2772	X	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-
12	2664	X	2664	-0-	-0-	-0-	2664	2			N	-0-					-0-
01	2880	X	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-
02	2497	X	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-
03	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
*04	2985	X	2985	-0-	-0-	-0-	2985	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 18 RRCID -> 243443 COMPL. DATE 10/04/2008 TOTAL DEPTH 13900 PERF.11175 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
12	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
01	1922	N	1550	-0-	-372	-0-	1550	2			N	-0-					-0-
02	2018	N	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-
03	2201	N	1292	-0-	-909	-0-	1292	2			N	-0-					-0-
04	1500	N	1386	-0-	-114	-0-	1386	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 5 RRCID -> 243468 COMPL. DATE 01/25/2009 TOTAL DEPTH 14245 PERF.11178 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3324	X	3324	-0-	-0-	-0-	3324	2			N	-0-					-0-
12	2154	X	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
01	2238	X	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-
02	2323	X	2323	-0-	-0-	-0-	2323	2			N	-0-					-0-
03	1798	X	194	-0-	-1604	-0-	194	2			N	-0-					-0-
*04	4014	X	4014	-0-	-0-	-0-	4014	2			N	-0-					-0-

GOLDBECK GAS UNIT WELL #: 5 RRCID -> 243517 COMPL. DATE 10/24/2008 TOTAL DEPTH 13815 PERF.11622 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
12	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
01	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
02	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
03	1023	N	876	-0-	-147	-0-	876	2			N	-0-					-0-
04	990	N	465	-0-	-525	-0-	465	2			N	-0-					-0-

REED GAS UNIT II WELL #: 8 RRCID -> 243528 COMPL. DATE 07/15/2008 TOTAL DEPTH 12642 PERF.11126 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1514	-0-	-16	-0-	1514	2			N	-0-					-0-
12	1550	N	1516	-0-	-34	-0-	1516	2			N	-0-					-0-
01	1550	N	1484	-0-	-66	-0-	1484	2			N	-0-					-0-
02	1400	N	1358	-0-	-42	-0-	1358	2			N	-0-					-0-
03	1519	N	1466	-0-	-53	-0-	1466	2			N	-0-					-0-
04	1440	N	1426	-0-	-14	-0-	1426	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243529 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	445	-0-	-35	-0-	445	2			N	-0-					22
12	403	N	371	-0-	-32	-0-	371	2			N	-0-					22
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					22
02	420	N	296	-0-	-124	-0-	296	2			N	-0-					22
03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					22
04	390	N	171	-0-	-219	-0-	171	2			N	-0-					22

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243535 COMPL. DATE 08/27/2008 TOTAL DEPTH 13665 PERF.11090 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2632	-0-	-428	-0-	2632	2			N	-0-					-0-
12	3162	X	2710	-0-	-452	-0-	2710	2			N	-0-					-0-
01	3162	X	2288	-0-	-874	-0-	2288	2			N	-0-					-0-
02	2604	X	2086	-0-	-518	-0-	2086	2			N	-0-					-0-
03	2883	X	2729	-0-	-154	-0-	2729	2			N	-0-					-0-
04	2640	X	2226	-0-	-414	-0-	2226	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 12 RRCID -> 243807 COMPL. DATE 10/09/2008 TOTAL DEPTH 14100 PERF.11369 - 13829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
12	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
01	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
02	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-
03	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
*04	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243825 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
12	2635	N	2635	-0-	-0-	-0-	2635	2			N	-0-					-0-
01	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-
02	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
03	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-
*04	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 1 RRCID -> 244050 COMPL. DATE 11/14/2008 TOTAL DEPTH 13750 PERF.10880 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					-0-
12	3512	X	3512	-0-	-0-	-0-	3512	2			N	-0-					-0-
01	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					-0-
02	3958	X	3958	-0-	-0-	-0-	3958	2			N	-0-					-0-
03	3472	X	2627	-0-	-845	-0-	2627	2			N	-0-					-0-
*04	3855	X	3855	-0-	-0-	-0-	3855	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244055 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	47	-0-	-43	-0-	47	2			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244322 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7483	X	7483	-0-	-0-	-0-	7483	2			N	-0-					127
12	3603	X	3603	-0-	-0-	-0-	3603	2			N	-0-					127
01	5081	X	5081	-0-	-0-	-0-	5081	2			N	-0-					127
02	6136	X	6136	-0-	-0-	-0-	6136	2			N	-0-					127
03	2678	X	2678	-0-	-0-	-0-	2678	2			N	-0-					127
*04	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					127

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244696 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	-0-	-0-	-1830	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 11 RRCID -> 244879 COMPL. DATE 12/12/2008 TOTAL DEPTH 13000 PERF.11322 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3297	X	3297	-0-	-0-	-0-	3297	2			N	-0-					65
12	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					65
01	3464	X	3464	-0-	-0-	-0-	3464	2			N	-0-					65
02	2781	X	2781	-0-	-0-	-0-	2781	2			N	-0-					65
03	3895	X	3895	-0-	-0-	-0-	3895	2			N	-0-					65
*04	2585	X	2585	-0-	-0-	-0-	2585	2			N	-0-					65

TUMLINSON "A" #1 GAS UNIT WELL #: 6 RRCID -> 245111 COMPL. DATE 05/11/2007 TOTAL DEPTH 14190 PERF.11423 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1333	-0-	-17	-0-	1333	2			N	-0-					-0-
12	2046	N	1517	-0-	-529	-0-	1517	2			N	-0-					-0-
01	3100	N	3452	-0-	352	352	3452	2			N	-0-					-0-
02	2800	N	3404	-0-	604	956	3404	2			N	-0-					-0-
03	3100	N	2724	-0-	-376	580	2724	2			N	-0-					-0-
*04	2501	X	1921	-0-	-580	-0-	1921	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEDDINGFIELD GAS UNIT WELL #: 7 RRCID -> 245124 COMPL. DATE 01/17/2009 TOTAL DEPTH 14850 PERF.11769 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1609	-0-	-491	-0-	1609	2			N	-0-					-0-
12	2170	X	1956	-0-	-214	-0-	1956	2			N	-0-					-0-
01	2170	X	1980	-0-	-190	-0-	1980	2			N	-0-					-0-
02	1960	X	1125	-0-	-835	-0-	1125	2			N	-0-					-0-
03	2015	X	1420	-0-	-595	-0-	1420	2			N	-0-					-0-
04	1920	X	1615	-0-	-305	-0-	1615	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 15 RRCID -> 245127 COMPL. DATE 01/10/2009 TOTAL DEPTH 14419 PERF.11337 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3443	X	3443	-0-	-0-	-0-	3443	2			N	-0-					-0-
12	3860	X	3860	-0-	-0-	-0-	3860	2			N	-0-					-0-
01	3768	X	3768	-0-	-0-	-0-	3768	2			N	-0-					-0-
02	2296	X	439	-0-	-1857	-0-	439	2			N	-0-					-0-
03	2542	X	1948	-0-	-594	-0-	1948	2			N	-0-					-0-
04	2460	X	1747	-0-	-713	-0-	1747	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245131 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	565	-0-	-665	-0-	565	2			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
01	434	N	199	-0-	-235	-0-	199	2			N	-0-					-0-
02	532	N	278	-0-	-254	-0-	278	2			N	-0-					-0-
03	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
*04	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246806 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	2994	-0-	-3696	-0-	2994	2			N	-0-					-0-
12	6913	X	4072	-0-	-2841	-0-	4072	2			N	-0-					-0-
01	4825	X	4825	-0-	-0-	-0-	4825	2			N	-0-					-0-
02	3164	X	2772	-0-	-392	-0-	2772	2			N	-0-					-0-
03	4061	X	2910	-0-	-1151	-0-	2910	2			N	-0-					-0-
04	4680	X	2416	-0-	-2264	-0-	2416	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247393 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 247417 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					-0-
12	3168	X	3168	-0-	-0-	-0-	3168	2			N	-0-					-0-
01	3085	X	3085	-0-	-0-	-0-	3085	2			N	-0-					-0-
02	2718	N	2718	-0-	-0-	-0-	2718	2			N	-0-					-0-
03	2753	X	2753	-0-	-0-	-0-	2753	2			N	-0-					-0-
*04	2639	X	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247421 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3403	-0-	403	403	3403	2			N	-0-					33
12	3100	N	3628	-0-	528	931	3628	2			N	-0-					33
01	3100	N	3924	-0-	824	1755	3924	2			N	-0-					33
02	5246	X	3491	-0-	-1755	-0-	3491	2			N	-0-					33
03	2201	X	1527	-0-	-674	-0-	1527	2			N	-0-					33
04	2130	X	1619	-0-	-511	-0-	1619	2			N	-0-					33

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247461 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2292	X	2292	-0-	-0-	-0-	2292	2			N	-0-					90
12	2560	X	2560	-0-	-0-	-0-	2560	2			N	-0-					90
01	2325	X	2174	-0-	-151	-0-	2174	2			N	-0-					90
02	2128	N	2087	-0-	-41	-0-	2087	2			N	-0-					90
03	2356	N	2298	-0-	-58	-0-	2298	2			N	-0-					90
*04	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					90

STANDLEY GAS UNIT NO. 1 WELL #: 12H RRCID -> 247471 COMPL. DATE 04/04/2008 TOTAL DEPTH 13127 PERF.13627 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
12	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
01	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
02	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
03	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
*04	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-

RUNNING BRANCH GAS UNIT WELL #: 6 RRCID -> 247482 COMPL. DATE 01/21/2009 TOTAL DEPTH 13560 PERF.10854 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	5537	-0-	-403	-0-	5537	2			N	-0-					-0-
12	5666	X	5666	-0-	-0-	-0-	5666	2			N	-0-					-0-
01	5766	X	5752	-0-	-14	-0-	5752	2			N	-0-					-0-
02	5208	X	4593	-0-	-615	-0-	4593	2			N	-0-					-0-
03	5991	X	5991	-0-	-0-	-0-	5991	2			N	-0-					-0-
*04	5587	X	5587	-0-	-0-	-0-	5587	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247584 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3962	X	3962	-0-	-0-	-0-	3962	2			N	-0-					20
12	3162	X	1167	-0-	-1995	-0-	1167	2			N	-0-					20
01	4690	X	4690	-0-	-0-	-0-	4690	2			N	-0-					20
02	3619	X	3619	-0-	-0-	-0-	3619	2			N	-0-					20
03	3162	X	2283	-0-	-879	-0-	2283	2			N	-0-					20
*04	3443	X	3443	-0-	-0-	-0-	3443	2			N	-0-					20

KELLOGG CREEK WELL #: 3 RRCID -> 247589 COMPL. DATE 09/10/2015 TOTAL DEPTH 13868 PERF.11160 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	62	-0-	-328	-0-	62	2			N	-0-					-0-
12	682	N	670	-0-	-12	-0-	670	2			N	-0-					-0-
01	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
02	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
03	682	N	441	-0-	-241	-0-	441	2			N	-0-					-0-
*04	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247875 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1339	-0-	-71	-0-	1307	2	32	9	N	29	29	8			-0-
12	1297	N	1297	-0-	-0-	-0-	1285	2	12	9	N	11	11	8			-0-
01	1364	N	1161	-0-	-203	-0-	1140	2	21	9	N	19	19	8			-0-
02	1260	N	1027	-0-	-233	-0-	1024	2	3	9	N	3	3	8			-0-
03	1365	N	1365	-0-	-0-	-0-	1350	2	15	9	N	14	14	8			-0-
*04	1307	N	1307	-0-	-0-	-0-	1305	2	2	9	N	2	2	8			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247965 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	419	-0-	-181	-0-	419	2			N	-0-					38
12	403	N	351	-0-	-52	-0-	351	2			N	-0-					38
01	724	N	724	-0-	-0-	-0-	724	2			N	-0-					38
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					38
03	507	N	507	-0-	-0-	-0-	507	2			N	-0-					38
04	690	N	506	-0-	-184	-0-	506	2			N	-0-					38

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEDDINGFIELD GAS UNIT WELL #: 3 RRCID -> 247998 COMPL. DATE 02/07/2009 TOTAL DEPTH 14800 PERF.11688 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
12	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
01	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
02	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
03	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
*04	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 18 RRCID -> 248000 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 12857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3564	X	3564	-0-	-0-	-0-	3553	2	11	9	N	10	10	8			-0-
12	3741	X	3741	-0-	-0-	-0-	3734	2	7	9	N	6	6	8			-0-
01	3826	X	3826	-0-	-0-	-0-	3814	2	12	9	N	11	11	8			-0-
02	3503	X	3503	-0-	-0-	-0-	3500	2	3	9	N	3	3	8			-0-
03	4724	X	4724	-0-	-0-	-0-	4701	2	23	9	N	21	21	8			-0-
*04	4452	X	4452	-0-	-0-	-0-	4449	2	3	9	N	3	3	8			-0-

CARPENTER GAS UNIT II WELL #: 5 RRCID -> 248067 COMPL. DATE 02/10/2009 TOTAL DEPTH 14700 PERF.11704 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
12	1860	N	1656	-0-	-204	-0-	1656	2			N	-0-					-0-
01	2525	N	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-
02	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
03	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
04	1800	N	744	-0-	-1056	-0-	744	2			N	-0-					-0-

STANDLEY GAS UNIT NO.2 WELL #: 13 RRCID -> 248681 COMPL. DATE 10/29/2008 TOTAL DEPTH 13785 PERF.11131 - 13616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
01	868	N	738	-0-	-130	-0-	738	2			N	-0-					-0-
02	784	N	617	-0-	-167	-0-	617	2			N	-0-					-0-
03	868	N	765	-0-	-103	-0-	765	2			N	-0-					-0-
*04	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248711 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 4 RRCID -> 250595 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2715	X	2715	-0-	-0-	-0-	2715	2			N	-0-					-0-
12	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					-0-
01	2869	X	2869	-0-	-0-	-0-	2869	2			N	-0-					-0-
02	2411	X	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
03	2718	N	2718	-0-	-0-	-0-	2718	2			N	-0-					-0-
*04	3000	N	3132	-0-	132	132	3132	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 17 RRCID -> 250796 COMPL. DATE 02/27/2009 TOTAL DEPTH 13950 PERF.11320 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	1851	-0-	-729	-0-	1851	2			N	-0-					83
12	2511	X	2248	-0-	-263	-0-	2248	2			N	-0-					83
01	2399	X	2399	-0-	-0-	-0-	2399	2			N	-0-					83
02	1736	N	1653	-0-	-83	-0-	1653	2			N	-0-					83
03	2263	N	1755	-0-	-508	-0-	1755	2			N	-0-					83
04	2310	N	1448	-0-	-862	-0-	1448	2			N	-0-					83

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250839 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0-	-0-	628	2			N	-0-					87
12	468	N	468	-0-	-0-	-0-	468	2			N	-0-					87
01	465	N	437	-0-	-28	-0-	437	2			N	-0-					87
02	588	N	530	-0-	-58	-0-	530	2			N	-0-					87
03	597	N	597	-0-	-0-	-0-	597	2			N	-0-					87
*04	868	N	868	-0-	-0-	-0-	868	2			N	-0-					87

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250846 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 12969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1397	-0-	-853	-0-	1397	2			N	-0-					79
12	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					79
01	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					79
02	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					79
03	2745	N	2745	-0-	-0-	-0-	2745	2			N	-0-					79
*04	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					79

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250920 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	92	-0-	-28	-0-	92	2			N	-0-					19
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					19
01	186	N	96	-0-	-90	-0-	96	2			N	-0-					19
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					19
03	2748	N	2748	-0-	-0-	-0-	2748	2			N	-0-					19
*04	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					19

HALL, F. L. WELL #: 19 RRCID -> 250926 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1736	N	1736	-0-	-0-	-0-	1719	2	17	9	N	15	15	8			-0-
12	1185	N	1185	-0-	-0-	-0-	1181	2	4	9	N	4	4	8			-0-
01	992	N	847	-0-	-145	-0-	841	2	6	9	N	5	5	8			-0-
02	1648	N	1648	-0-	-0-	-0-	1646	2	2	9	N	2	2	8			-0-
03	1178	N	878	-0-	-300	-0-	874	2	4	9	N	4	4	8			-0-
*04	1256	N	1256	-0-	-0-	-0-	1255	2	1	9	N	1	1	8			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 13 RRCID -> 251001 COMPL. DATE 03/27/2009 TOTAL DEPTH 13205 PERF.11581 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	338	2			N	-0-					47
12	372	N	365	-0-	-7	-0-	365	2			N	-0-					47
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					47
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					47
03	372	N	321	-0-	-51	-0-	321	2			N	-0-					47
04	360	N	309	-0-	-51	-0-	309	2			N	-0-					47

PERLITZ GAS UNIT NO. 1 WELL #: 18 RRCID -> 251012 COMPL. DATE 03/26/2009 TOTAL DEPTH 13950 PERF.11330 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					-0-
12	4650	X	3795	-0-	-855	-0-	3795	2			N	-0-					-0-
01	4650	X	3396	-0-	-1254	-0-	3396	2			N	-0-					-0-
02	4200	X	3451	-0-	-749	-0-	3451	2			N	-0-					-0-
03	4464	X	3536	-0-	-928	-0-	3536	2			N	-0-					-0-
04	3660	X	2641	-0-	-1019	-0-	2641	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 10 RRCID -> 251029 COMPL. DATE 12/13/2008 TOTAL DEPTH 13800 PERF.11382 - 13464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	453	-0-	-537	-0-	453	2			N	-0-					-0-
12	1023	X	231	-0-	-792	-0-	231	2			N	-0-					-0-
01	1023	X	323	-0-	-700	-0-	323	2			N	-0-					-0-
02	924	X	144	-0-	-780	-0-	144	2			N	-0-					-0-
03	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
*04	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251037 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8549 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2108	-0-	-502	-0-	2108	2			N	-0-					-0-
12	2480	N	2248	-0-	-232	-0-	2248	2			N	-0-					-0-
01	2170	N	2132	-0-	-38	-0-	2132	2			N	-0-					-0-
02	1960	N	1920	-0-	-40	-0-	1920	2			N	-0-					-0-
03	2263	N	2000	-0-	-263	-0-	2000	2			N	-0-					-0-
04	2070	N	1967	-0-	-103	-0-	1967	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 11 RRCID -> 251198 COMPL. DATE 04/30/2009 TOTAL DEPTH 14600 PERF.11624 - 14314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					50
12	2046	N	1666	-0-	-380	-0-	1666	2			N	-0-					50
01	1798	N	1778	-0-	-20	-0-	1778	2			N	-0-					50
02	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					50
03	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					50
04	1710	N	1612	-0-	-98	-0-	1612	2			N	-0-					50

ASHWORTH GAS UNIT WELL #: 1 RRCID -> 251237 COMPL. DATE 07/21/2009 TOTAL DEPTH 13650 PERF.11001 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3137	X	3137	-0-	-0-	-0-	3137	2			N	-0-					-0-
12	3672	X	3672	-0-	-0-	-0-	3672	2			N	-0-					-0-
01	3131	X	2748	-0-	-383	-0-	2748	2			N	-0-					-0-
02	2940	X	2906	-0-	-34	-0-	2906	2			N	-0-					-0-
03	3658	X	2872	-0-	-786	-0-	2872	2			N	-0-					-0-
04	3540	X	2450	-0-	-1090	-0-	2450	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 20R RRCID -> 251239 COMPL. DATE 04/18/2009 TOTAL DEPTH 13921 PERF.11308 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	3750	-0-	-840	-0-	3750	2			N	-0-					28
12	4743	X	4464	-0-	-279	-0-	4464	2			N	-0-					28
01	4743	X	3801	-0-	-942	-0-	3801	2			N	-0-					28
02	4284	X	3744	-0-	-540	-0-	3744	2			N	-0-					28
03	4743	X	3972	-0-	-771	-0-	3972	2			N	-0-					28
04	4320	X	3093	-0-	-1227	-0-	3093	2			N	-0-					28

CARPENTER GAS UNIT II WELL #: 7 RRCID -> 251321 COMPL. DATE 05/20/2009 TOTAL DEPTH 13219 PERF.11592 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					17
12	1581	N	1355	-0-	-226	-0-	1355	2			N	-0-					17
01	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					17
02	1596	N	811	-0-	-785	-0-	811	2			N	-0-					17
03	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					17
04	1620	N	734	-0-	-886	-0-	734	2			N	-0-					17

BAILEY GAS UNIT "A" WELL #: 14 RRCID -> 251700 COMPL. DATE 05/16/2009 TOTAL DEPTH 14320 PERF.11545 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					155
12	1116	N	1097	-0-	-19	-0-	1097	2			N	-0-					155
01	1116	N	1083	-0-	-33	-0-	1083	2			N	-0-					155
02	1008	N	987	-0-	-21	-0-	987	2			N	-0-					155
03	1085	N	1080	-0-	-5	-0-	1080	2			N	-0-					155
*04	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					155

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251705 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1294	-0-	-86	-0-	1294	2			N	-0-					-0-
12	1426	N	1157	-0-	-269	-0-	1157	2			N	-0-					-0-
01	1116	N	833	-0-	-283	-0-	833	2			N	-0-					-0-
02	1204	N	932	-0-	-272	-0-	932	2			N	-0-					-0-
03	1147	N	901	-0-	-246	-0-	901	2			N	-0-					-0-
04	810	N	765	-0-	-45	-0-	765	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251711 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	5623	-0-	-1037	-0-	5600	2	23	9	N	21	21	8			-0-
12	6882	X	5758	-0-	-1124	-0-	5747	2	11	9	N	10	10	8			-0-
01	6882	X	5276	-0-	-1606	-0-	5257	2	19	9	N	17	17	8			-0-
02	5796	X	4610	-0-	-1186	-0-	4606	2	4	9	N	4	4	8			-0-
03	5797	X	4213	-0-	-1584	-0-	4193	2	20	9	N	18	18	8			-0-
04	5610	X	3701	-0-	-1909	-0-	3698	2	3	9	N	3	3	8			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251715 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
12	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-
01	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
02	1260	N	1068	-0-	-192	-0-	1068	2			N	-0-					-0-
03	2917	N	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-
*04	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 18 RRCID -> 252013 COMPL. DATE 06/20/2009 TOTAL DEPTH 12950 PERF.11467 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2763	-0-	-87	-0-	2756	2	7	9	N	6	6	8			-0-
12	2945	X	2408	-0-	-537	-0-	2405	2	3	9	N	3	3	8			-0-
01	2945	X	1788	-0-	-1157	-0-	1784	2	4	9	N	4	4	8			-0-
02	2576	N	2462	-0-	-114	-0-	2460	2	2	9	N	2	2	8			-0-
03	2418	N	1536	-0-	-882	-0-	1533	2	3	9	N	3	3	8			-0-
*04	2625	N	2625	-0-	-0-	-0-	2624	2	1	9	N	1	1	8			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 19 RRCID -> 252339 COMPL. DATE 06/11/2009 TOTAL DEPTH 13955 PERF.11405 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2557	-0-	-863	-0-	2557	2			N	-0-					28
12	3472	X	2759	-0-	-713	-0-	2759	2			N	-0-					28
01	3038	X	2771	-0-	-267	-0-	2771	2			N	-0-					28
02	2576	X	2398	-0-	-178	-0-	2398	2			N	-0-					28
03	2852	X	2791	-0-	-61	-0-	2791	2			N	-0-					28
04	2670	X	2551	-0-	-119	-0-	2551	2			N	-0-					28

STANDLEY GAS UNIT NO. 1 WELL #: 5H RRCID -> 252420 COMPL. DATE 07/01/2009 TOTAL DEPTH 16100 PERF.13750 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	67	-0-	-2033	-0-	67	2			N	-0-					-0-
12	2170	X	-0-	-0-	-2170	-0-					N	-0-					-0-
01	2170	X	1708	-0-	-462	-0-	1708	2			N	-0-					-0-
02	868	X	222	-0-	-646	-0-	222	2			N	-0-					-0-
03	3079	N	3079	-0-	-0-	-0-	3079	2			N	-0-					-0-
04	1650	N	1371	-0-	-279	-0-	1371	2			N	-0-					-0-

ASHWORTH GAS UNIT WELL #: 2 RRCID -> 252879 COMPL. DATE 08/05/2009 TOTAL DEPTH 13710 PERF.11096 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1310	-0-	-760	-0-	1310	2			N	-0-					-0-
12	1984	N	1387	-0-	-597	-0-	1387	2			N	-0-					-0-
01	1798	N	927	-0-	-871	-0-	927	2			N	-0-					-0-
02	1232	N	1107	-0-	-125	-0-	1107	2			N	-0-					-0-
03	1395	N	1355	-0-	-40	-0-	1355	2			N	-0-					-0-
*04	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252897 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 14353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	867	-0-	-1323	-0-	867	2			N	-0-					-0-
12	3872	X	3872	-0-	-0-	-0-	3872	2			N	-0-					-0-
01	2418	X	2132	-0-	-286	-0-	2132	2			N	-0-					-0-
02	2835	X	2835	-0-	-0-	-0-	2835	2			N	-0-					-0-
03	2418	X	2188	-0-	-230	-0-	2188	2			N	-0-					-0-
*04	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BLAINS CREEK GAS UNIT WELL #: 2 RRCID -> 253145 COMPL. DATE 08/28/2009 TOTAL DEPTH 13825 PERF.10898 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
12	2697	N	1969	-0-	-728	-0-	1969	2			N	-0-					-0-
01	2511	N	2084	-0-	-427	-0-	2084	2			N	-0-					-0-
02	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
03	1984	N	1893	-0-	-91	-0-	1893	2			N	-0-					-0-
*04	2891	N	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253261 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
12	310	N	209	-0-	-101	-0-	209	2			N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
04	210	N	175	-0-	-35	-0-	175	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 10H RRCID -> 253282 COMPL. DATE 09/18/2009 TOTAL DEPTH 13154 PERF.13550 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3496	-0-	496	496	3496	2			N	-0-					-0-
12	3100	N	5284	-0-	2184	2680	5284	2			N	-0-					-0-
01	3100	N	1522	-0-	-1578	1102	1522	2			N	-0-					-0-
02	1686	X	584	-0-	-1102	-0-	584	2			N	-0-					-0-
03	1643	X	584	-0-	-1059	-0-	584	2			N	-0-					-0-
04	1590	X	700	-0-	-890	-0-	700	2			N	-0-					-0-

RUNNING BRANCH GAS UNIT WELL #: 7 RRCID -> 253421 COMPL. DATE 09/17/2009 TOTAL DEPTH 13625 PERF.11324 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1401	-0-	-279	-0-	1401	2			N	-0-					-0-
12	1736	N	1402	-0-	-334	-0-	1402	2			N	-0-					-0-
01	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
02	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
03	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
04	1440	N	1342	-0-	-98	-0-	1342	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 12 RRCID -> 253539 COMPL. DATE 11/07/2009 TOTAL DEPTH 13800 PERF.10896 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	265	-0-	-1325	-0-	265	2			N	-0-					-0-
12	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
01	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
02	252	N	44	-0-	-208	-0-	44	2			N	-0-					-0-
03	1054	N	4	-0-	-1050	-0-	4	2			N	-0-					-0-
04	1050	N	4	-0-	-1046	-0-	4	2			N	-0-					-0-

SHEPPERD GAS UNIT WELL #: 1 RRCID -> 253541 COMPL. DATE 10/03/2009 TOTAL DEPTH 13804 PERF.11548 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1535	X	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
12	1611	X	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
01	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
02	2800	N	7930	-0-	5130	5130	7930	2			N	-0-					-0-
03	3100	N	2866	-0-	-234	4896	2866	2			N	-0-					-0-
*04	3000	N	2700	-0-	-300	4596	2700	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 16 RRCID -> 254032 COMPL. DATE 07/22/2009 TOTAL DEPTH 13115 PERF.11516 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					29
12	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					29
01	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					29
02	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					29
03	2846	N	2846	-0-	-0-	-0-	2846	2			N	-0-					29
*04	3000	N	3065	-0-	65	65	3065	2			N	-0-					29

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 12H RRCID -> 254353 COMPL. DATE 10/16/2009 TOTAL DEPTH 13220 PERF.13465 - 17069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	149	-0-	-6331	-0-	149	2			N	-0-					-0-
12	5456	X	1231	-0-	-4225	-0-	1231	2			N	-0-					-0-
01	961	X	252	-0-	-709	-0-	252	2			N	-0-					-0-
02	868	X	19	-0-	-849	-0-	19	2			N	-0-					-0-
03	3820	X	3820	-0-	-0-	-0-	3820	2			N	-0-					-0-
04	1200	X	1158	-0-	-42	-0-	1158	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 20 RRCID -> 254490 COMPL. DATE 12/19/2009 TOTAL DEPTH 13980 PERF.12101 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	5211	-0-	-1629	-0-	5211	2			N	-0-					19
12	6324	X	5352	-0-	-972	-0-	5352	2			N	-0-					19
01	6014	X	5101	-0-	-913	-0-	5101	2			N	-0-					19
02	5432	X	4682	-0-	-750	-0-	4682	2			N	-0-					19
03	5487	X	4001	-0-	-1486	-0-	4001	2			N	-0-					19
04	5220	X	2979	-0-	-2241	-0-	2979	2			N	-0-					19

VESTAL GAS UNIT NO. 1 WELL #: 17 RRCID -> 254736 COMPL. DATE 11/18/2009 TOTAL DEPTH 14390 PERF.11566 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1705	N	1705	-0-	-0-	-0-	1704	2	1	9	N	1	1	8			-0-
12	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
01	1581	N	1489	-0-	-92	-0-	1488	2	1	9	N	1	1	8			-0-
02	1428	N	1386	-0-	-42	-0-	1386	2			N	-0-					-0-
03	2481	N	2481	-0-	-0-	-0-	2480	2	1	9	N	1	1	8			-0-
*04	2374	N	2374	-0-	-0-	-0-	2374	2			N	-0-					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254739 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	1870	-0-	-1100	-0-	1870	2			N	-0-					-0-
12	3069	X	2999	-0-	-70	-0-	2999	2			N	-0-					-0-
01	3069	X	2665	-0-	-404	-0-	2665	2			N	-0-					-0-
02	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-
03	3007	N	2763	-0-	-244	-0-	2763	2			N	-0-					-0-
04	2580	N	2443	-0-	-137	-0-	2443	2			N	-0-					-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255946 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2535	X	2535	-0-	-0-	-0-	2535	2			N	-0-					-0-
12	2480	X	1688	-0-	-792	-0-	1688	2			N	-0-					-0-
01	2480	X	1577	-0-	-903	-0-	1577	2			N	-0-					-0-
02	2380	N	975	-0-	-1405	-0-	975	2			N	-0-					-0-
03	3100	N	3373	-0-	273	273	3373	2			N	-0-					-0-
04	1530	N	1257	-0-	-273	-0-	1257	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255964 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2406	X	2406	-0-	-0-	-0-	2406	2			N	-0-					23
12	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-					23
01	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					23
02	1708	N	1650	-0-	-58	-0-	1650	2			N	-0-					23
03	1891	N	1517	-0-	-374	-0-	1517	2			N	-0-					23
04	1830	N	1234	-0-	-596	-0-	1234	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256958 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	150	-0-	-210	-0-	150	2			N	-0-					140
12	248	N	108	-0-	-140	-0-	108	2			N	-0-					140
01	248	N	175	-0-	-73	-0-	175	2			N	-0-					140
02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					140
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					140
*04	208	N	208	-0-	-0-	-0-	208	2			N	-0-					140

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257376 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-
12	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
01	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-
02	224	X	208	-0-	-16	-0-	208	2			N	-0-					-0-
03	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*04	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 257380 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	797	-0-	-103	-0-	797	2			N	-0-					74
12	930	N	211	-0-	-719	-0-	211	2			N	-0-					74
01	930	N	216	-0-	-714	-0-	216	2			N	-0-					74
02	756	N	193	-0-	-563	-0-	193	2			N	-0-					74
03	800	N	800	-0-	-0-	-0-	800	2			N	-0-					74
*04	864	N	864	-0-	-0-	-0-	864	2			N	-0-					74

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257717 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1271	-0-	-139	-0-	1271	2			N	-0-					93
12	1271	N	1243	-0-	-28	-0-	1243	2			N	-0-					93
01	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					93
02	1176	N	1098	-0-	-78	-0-	1098	2			N	-0-					93
03	1240	N	1156	-0-	-84	-0-	1156	2			N	-0-					93
04	1320	N	1047	-0-	-273	-0-	1047	2			N	-0-					93

C & W GAS UNIT NO. 1 WELL #: 11H RRCID -> 257926 COMPL. DATE 03/02/2010 TOTAL DEPTH 17000 PERF.13480 - 16544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2636	-0-	-394	-0-	2636	2			N	-0-					-0-
12	2666	X	2257	-0-	-409	-0-	2257	2			N	-0-					-0-
01	2666	X	2323	-0-	-343	-0-	2323	2			N	-0-					-0-
02	2464	X	2428	-0-	-36	-0-	2428	2			N	-0-					-0-
03	2728	X	2347	-0-	-381	-0-	2347	2			N	-0-					-0-
04	2640	X	2404	-0-	-236	-0-	2404	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 15 RRCID -> 258857 COMPL. DATE 07/30/2010 TOTAL DEPTH 13170 PERF.11689 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3460	-0-	-260	-0-	3452	2	8	9	N	7	7	8			-0-
12	3751	X	3069	-0-	-682	-0-	3066	2	3	9	N	3	3	8			-0-
01	3658	X	3092	-0-	-566	-0-	3085	2	7	9	N	6	6	8			-0-
02	3276	X	2762	-0-	-514	-0-	2761	2	1	9	N	1	1	8			-0-
03	3596	X	3262	-0-	-334	-0-	3259	2	3	9	N	3	3	8			-0-
04	3450	X	3233	-0-	-217	-0-	3233	2			N	-0-					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259239 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					196
12	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					196
01	1767	N	1624	-0-	-143	-0-	1624	2			N	-0-					196
02	1596	N	1165	-0-	-431	-0-	1165	2			N	-0-					196
03	1767	N	1270	-0-	-497	-0-	1270	2			N	-0-					196
04	1560	N	1329	-0-	-231	-0-	1329	2			N	-0-					196

CARPENTER GAS UNIT II WELL #: 20H RRCID -> 259259 COMPL. DATE 04/30/2010 TOTAL DEPTH 13845 PERF.14225 - 17127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					13
12	2543	N	2543	-0-	-0-	-0-	2543	2			N	-0-					13
01	2542	N	2542	-0-	-0-	-0-	2542	2			N	-0-					13
02	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					13
03	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					13
04	1410	N	917	-0-	-493	-0-	917	2			N	-0-					13

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO. 1 WELL #: 19 RRCID -> 259333 COMPL. DATE 04/14/2010 TOTAL DEPTH 12764 PERF.11633 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	417	-0-	-63	-0-	417	2			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
01	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
02	392	N	288	-0-	-104	-0-	288	2			N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
*04	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 20 RRCID -> 259356 COMPL. DATE 09/29/2010 TOTAL DEPTH 13909 PERF.11238 - 13670

11	4950	X	3763	-0-	-1187	-0-	3763	2			N	-0-					-0-
12	5487	X	3901	-0-	-1586	-0-	3901	2			N	-0-					-0-
01	5487	X	3799	-0-	-1688	-0-	3799	2			N	-0-					-0-
02	4956	X	4823	-0-	-133	-0-	4823	2			N	-0-					-0-
03	6527	X	6527	-0-	-0-	-0-	6527	2			N	-0-					-0-
04	3780	X	3608	-0-	-172	-0-	3608	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 18 RRCID -> 259801 COMPL. DATE 08/20/2010 TOTAL DEPTH 13482 PERF.11721 - 14176

11	2120	X	2120	-0-	-0-	-0-	2119	2	1	9	N	1	1	8			-0-
12	2778	X	2778	-0-	-0-	-0-	2777	2	1	9	N	1	1	8			-0-
01	2788	X	2788	-0-	-0-	-0-	2786	2	2	9	N	2	2	8			-0-
02	2712	X	2712	-0-	-0-	-0-	2712	2			N	-0-					-0-
03	3345	X	3345	-0-	-0-	-0-	3342	2	3	9	N	3	3	8			-0-
*04	3366	X	3366	-0-	-0-	-0-	3366	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 25 RRCID -> 259873 COMPL. DATE 12/15/2010 TOTAL DEPTH 13550 PERF.10922 - 13408

11	2984	X	2984	-0-	-0-	-0-	2984	2			N	-0-					7
12	3224	X	2521	-0-	-703	-0-	2521	2			N	-0-					7
01	3224	X	2216	-0-	-1008	-0-	2216	2			N	-0-					7
02	2912	X	2563	-0-	-349	-0-	2563	2			N	-0-					7
03	3142	X	3142	-0-	-0-	-0-	3142	2			N	-0-					7
04	2970	X	1637	-0-	-1333	-0-	1637	2			N	-0-					7

GIBSON WELL #: 19 RRCID -> 259875 COMPL. DATE 11/17/2010 TOTAL DEPTH 12822 PERF.11342 - 12586

11	3960	X	1422	-0-	-2538	-0-	1422	2			N	-0-					-0-
12	4092	X	3249	-0-	-843	-0-	3249	2			N	-0-					-0-
01	4092	X	2687	-0-	-1405	-0-	2687	2			N	-0-					-0-
02	3248	X	2355	-0-	-893	-0-	2355	2			N	-0-					-0-
03	3255	X	2659	-0-	-596	-0-	2659	2			N	-0-					-0-
04	3150	X	2197	-0-	-953	-0-	2197	2			N	-0-					-0-

GIBSON WELL #: 20 RRCID -> 259990 COMPL. DATE 01/12/2011 TOTAL DEPTH 12790 PERF.11903 - 12559

11	3180	X	2539	-0-	-641	-0-	2539	2			N	-0-					-0-
12	3286	X	2632	-0-	-654	-0-	2632	2			N	-0-					-0-
01	3038	X	2591	-0-	-447	-0-	2591	2			N	-0-					-0-
02	2492	X	2371	-0-	-121	-0-	2371	2			N	-0-					-0-
03	2635	X	2618	-0-	-17	-0-	2618	2			N	-0-					-0-
04	2550	X	2499	-0-	-51	-0-	2499	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260709 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 12829

11	6930	X	5585	-0-	-1345	-0-	5585	2			N	-0-					-0-
12	7161	X	3572	-0-	-3589	-0-	3572	2			N	-0-					-0-
01	6634	X	3118	-0-	-3516	-0-	3118	2			N	-0-					-0-
02	5992	X	4001	-0-	-1991	-0-	4001	2			N	-0-					-0-
03	6881	X	6881	-0-	-0-	-0-	6881	2			N	-0-					-0-
04	5580	X	4530	-0-	-1050	-0-	4530	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 2 WELL #: 22 RRCID -> 260763 COMPL. DATE 12/21/2010 TOTAL DEPTH 13080 PERF.11451 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	1988	-0-	-982	-0-	1988	2			N	-0-					3
12	3069	X	2621	-0-	-448	-0-	2621	2			N	-0-					3
01	3327	X	3327	-0-	-0-	-0-	3327	2			N	-0-					3
02	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-					3
03	3038	X	1952	-0-	-1086	-0-	1952	2			N	-0-					3
04	3210	X	2831	-0-	-379	-0-	2831	2			N	-0-					3
RUNNING BRANCH GAS UNIT WELL #: 9 RRCID -> 260775 COMPL. DATE 04/08/2011 TOTAL DEPTH 13606 PERF.11484 - 12202																	
11	4928	X	4928	-0-	-0-	-0-	4928	2			N	-0-					-0-
12	4712	X	4712	-0-	-0-	-0-	4712	2			N	-0-					-0-
01	5181	X	5181	-0-	-0-	-0-	5181	2			N	-0-					-0-
02	4427	X	4427	-0-	-0-	-0-	4427	2			N	-0-					-0-
03	4776	X	4776	-0-	-0-	-0-	4776	2			N	-0-					-0-
*04	4087	X	4087	-0-	-0-	-0-	4087	2			N	-0-					-0-
BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261147 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8205 - 12848																	
11	4406	X	4406	-0-	-0-	-0-	4386	2	20	9	N	18	18	8			-0-
12	4433	X	3087	-0-	-1346	-0-	3080	2	7	9	N	6	6	8			-0-
01	4396	X	4396	-0-	-0-	-0-	4378	2	18	9	N	16	16	8			-0-
02	4116	X	2893	-0-	-1223	-0-	2890	2	3	9	N	3	3	8			-0-
03	5081	X	5081	-0-	-0-	-0-	5056	2	25	9	N	23	23	8			-0-
04	4410	X	1521	-0-	-2889	-0-	1520	2	1	9	N	1	1	8			-0-
PHILLIPS "A" #1 GAS UNIT WELL #: 8 RRCID -> 261194 COMPL. DATE 10/05/2010 TOTAL DEPTH 13903 PERF.11417 - 13872																	
11	4380	X	4343	-0-	-37	-0-	4343	2			N	-0-					-0-
12	4526	X	4073	-0-	-453	-0-	4073	2			N	-0-					-0-
01	4247	X	3095	-0-	-1152	-0-	3095	2			N	-0-					-0-
02	4060	X	3468	-0-	-592	-0-	3468	2			N	-0-					-0-
03	4495	X	4457	-0-	-38	-0-	4457	2			N	-0-					-0-
04	4350	X	4257	-0-	-93	-0-	4257	2			N	-0-					-0-
JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 11H RRCID -> 261206 COMPL. DATE 11/12/2010 TOTAL DEPTH 13150 PERF.13300 - 18202																	
11	6510	X	5600	-0-	-910	-0-	5600	2			N	-0-					-0-
12	6727	X	3581	-0-	-3146	-0-	3581	2			N	-0-					-0-
01	6727	X	5937	-0-	-790	-0-	5937	2			N	-0-					-0-
02	5529	X	5529	-0-	-0-	-0-	5529	2			N	-0-					-0-
03	5797	X	4155	-0-	-1642	-0-	4155	2			N	-0-					-0-
04	5760	X	4377	-0-	-1383	-0-	4377	2			N	-0-					-0-
W. O. STONE GAS UNIT NO. 1 WELL #: 25 RRCID -> 261211 COMPL. DATE 04/28/2011 TOTAL DEPTH 13906 PERF.12095 - 13920																	
11	1740	X	903	-0-	-837	-0-	903	2			N	-0-					-0-
12	7861	X	7861	-0-	-0-	-0-	7861	2			N	-0-					-0-
01	7157	X	7157	-0-	-0-	-0-	7157	2			N	-0-					-0-
02	5734	X	5734	-0-	-0-	-0-	5734	2			N	-0-					-0-
03	5821	X	5821	-0-	-0-	-0-	5821	2			N	-0-					-0-
*04	5236	X	5236	-0-	-0-	-0-	5236	2			N	-0-					-0-
W. O. STONE GAS UNIT NO. 1 WELL #: 23 RRCID -> 261240 COMPL. DATE 01/11/2011 TOTAL DEPTH 13797 PERF.11340 - 13816																	
11	3570	X	2554	-0-	-1016	-0-	2554	2			N	-0-					37
12	3689	X	2630	-0-	-1059	-0-	2630	2			N	-0-					37
01	3627	X	2617	-0-	-1010	-0-	2617	2			N	-0-					37
02	2856	X	2271	-0-	-585	-0-	2271	2			N	-0-					37
03	2759	X	1478	-0-	-1281	-0-	1478	2			N	-0-					37
*04	4569	X	4569	-0-	-0-	-0-	4569	2			N	-0-					37

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

W. O. STONE GAS UNIT NO. 1 WELL #: 24 RRCID -> 261254 COMPL. DATE 04/28/2011 TOTAL DEPTH 13863 PERF.12015 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	X	1918	-0-	-1082	-0-	1918	2		N	-0-			-0-
12	3306	X	3306	-0-	-0-	-0-	3306	2		N	-0-			-0-
01	3678	X	3678	-0-	-0-	-0-	3678	2		N	-0-			-0-
02	3298	X	3298	-0-	-0-	-0-	3298	2		N	-0-			-0-
03	3468	X	3468	-0-	-0-	-0-	3468	2		N	-0-			-0-
04	3000	X	2987	-0-	-13	-0-	2987	2		N	-0-			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 26 RRCID -> 261266 COMPL. DATE 05/25/2011 TOTAL DEPTH 13975 PERF.11353 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4890	X	3139	-0-	-1751	-0-	3139	2		N	-0-			-0-
12	5053	X	44	-0-	-5009	-0-	44	2		N	-0-			-0-
01	4867	X	-0-	-0-	-4867	-0-				N	-0-			-0-
02	3954	X	3954	-0-	-0-	-0-	3954	2		N	-0-			-0-
03	3255	X	1773	-0-	-1482	-0-	1773	2		N	-0-			-0-
04	3150	X	945	-0-	-2205	-0-	945	2		N	-0-			-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 27 RRCID -> 261267 COMPL. DATE 06/17/2011 TOTAL DEPTH 14027 PERF.12084 - 13904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4860	X	3553	-0-	-1307	-0-	3553	2		N	-0-			-0-
12	5022	X	3067	-0-	-1955	-0-	3067	2		N	-0-			-0-
01	5022	X	3240	-0-	-1782	-0-	3240	2		N	-0-			-0-
02	4172	X	3480	-0-	-692	-0-	3480	2		N	-0-			-0-
03	4526	X	3318	-0-	-1208	-0-	3318	2		N	-0-			-0-
04	3540	X	2526	-0-	-1014	-0-	2526	2		N	-0-			-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 2H RRCID -> 261556 COMPL. DATE 07/07/2011 TOTAL DEPTH 13421 PERF.13410 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	13480	X	13480	-0-	-0-	-0-	13480	2		N	-0-			-0-
12	13671	X	12828	-0-	-843	-0-	12828	2		N	-0-			-0-
01	14291	X	11631	-0-	-2660	-0-	11631	2		N	-0-			-0-
02	12908	X	10276	-0-	-2632	-0-	10276	2		N	-0-			-0-
03	14291	X	13792	-0-	-499	-0-	13792	2		N	-0-			-0-
04	13470	X	12704	-0-	-766	-0-	12704	2		N	-0-			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 22 RRCID -> 261568 COMPL. DATE 07/02/2011 TOTAL DEPTH 13977 PERF.12060 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4320	X	3567	-0-	-753	-0-	3567	2		N	-0-			-0-
12	4402	X	2134	-0-	-2268	-0-	2134	2		N	-0-			-0-
01	4836	X	298	-0-	-4538	-0-	298	2		N	-0-			-0-
02	4368	X	14	-0-	-4354	-0-	14	2		N	-0-			-0-
03	4836	X	-0-	-0-	-4836	-0-				N	-0-			-0-
04	3570	X	-0-	-0-	-3570	-0-				N	-0-			-0-

MANNING GAS UNIT WELL #: 5 RRCID -> 262212 COMPL. DATE 09/03/2010 TOTAL DEPTH 13777 PERF.11318 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2035	N	2035	-0-	-0-	-0-	2035	2		N	-0-			-0-
12	2210	N	2210	-0-	-0-	-0-	2210	2		N	-0-			-0-
01	2238	N	2238	-0-	-0-	-0-	2238	2		N	-0-			-0-
02	1904	N	1714	-0-	-190	-0-	1714	2		N	-0-			-0-
03	2108	N	1818	-0-	-290	-0-	1818	2		N	-0-			-0-
04	2040	N	1820	-0-	-220	-0-	1820	2		N	-0-			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 25 RRCID -> 264488 COMPL. DATE 11/30/2011 TOTAL DEPTH 13995 PERF.11405 - 13819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5916	X	5916	-0-	-0-	-0-	5916	2		N	-0-			-0-
12	5852	X	5852	-0-	-0-	-0-	5852	2		N	-0-			-0-
01	4464	X	4464	-0-	-0-	-0-	4464	2		N	-0-			-0-
02	3286	X	3286	-0-	-0-	-0-	3286	2		N	-0-			-0-
03	4554	X	4554	-0-	-0-	-0-	4554	2		N	-0-			-0-
*04	3779	X	3779	-0-	-0-	-0-	3779	2		N	-0-			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 17H RRCID -> 264698 COMPL. DATE 01/10/2011 TOTAL DEPTH 13960 PERF.14148 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4415	X	4415	-0-	-0-	-0-	4415	2			N	-0-					-0-
12	4495	X	4433	-0-	-62	-0-	4433	2			N	-0-					-0-
01	3937	X	3734	-0-	-203	-0-	3734	2			N	-0-					-0-
02	4497	X	4497	-0-	-0-	-0-	4497	2			N	-0-					-0-
03	4557	X	3696	-0-	-861	-0-	3696	2			N	-0-					-0-
04	4410	X	3546	-0-	-864	-0-	3546	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 22 RRCID -> 264699 COMPL. DATE 02/09/2011 TOTAL DEPTH 13891 PERF.12281 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	2611	-0-	-1169	-0-	2611	2			N	-0-					-0-
12	3906	X	3282	-0-	-624	-0-	3282	2			N	-0-					-0-
01	3906	X	3898	-0-	-8	-0-	3898	2			N	-0-					-0-
02	3528	X	1541	-0-	-1987	-0-	1541	2			N	-0-					-0-
03	4815	X	4815	-0-	-0-	-0-	4815	2			N	-0-					-0-
04	3780	X	3478	-0-	-302	-0-	3478	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 12 RRCID -> 264881 COMPL. DATE 10/05/2011 TOTAL DEPTH 13431 PERF.11844 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1822	X	1822	-0-	-0-	-0-	1822	2			N	-0-					19
12	1767	X	1724	-0-	-43	-0-	1724	2			N	-0-					19
01	1922	X	1463	-0-	-459	-0-	1463	2			N	-0-					19
02	1736	X	1518	-0-	-218	-0-	1518	2			N	-0-					19
03	1922	X	1595	-0-	-327	-0-	1595	2			N	-0-					19
04	1830	X	1539	-0-	-291	-0-	1539	2			N	-0-					19

LYONS GAS UNIT NO. 1 WELL #: 24 RRCID -> 264944 COMPL. DATE 12/16/2010 TOTAL DEPTH 13340 PERF.10878 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3585	X	3585	-0-	-0-	-0-	3585	2			N	-0-					20
12	3410	X	3364	-0-	-46	-0-	3364	2			N	-0-					20
01	3596	X	2740	-0-	-856	-0-	2740	2			N	-0-					20
02	3248	X	2173	-0-	-1075	-0-	2173	2			N	-0-					20
03	3596	X	2796	-0-	-800	-0-	2796	2			N	-0-					20
04	3480	X	2360	-0-	-1120	-0-	2360	2			N	-0-					20

JEFF THOMAS GAS UNIT NO. 1 WELL #: 22H RRCID -> 265066 COMPL. DATE 04/30/2011 TOTAL DEPTH 14024 PERF.14163 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2619	-0-	-831	-0-	2619	2			N	-0-					-0-
12	3565	X	2363	-0-	-1202	-0-	2363	2			N	-0-					-0-
01	3565	X	2219	-0-	-1346	-0-	2219	2			N	-0-					-0-
02	2996	X	2688	-0-	-308	-0-	2688	2			N	-0-					-0-
03	2914	X	2256	-0-	-658	-0-	2256	2			N	-0-					-0-
04	2610	X	2474	-0-	-136	-0-	2474	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 23 RRCID -> 265646 COMPL. DATE 12/16/2011 TOTAL DEPTH 13980 PERF.11425 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6415	X	6415	-0-	-0-	-0-	6415	2			N	-0-					-0-
12	6393	X	6393	-0-	-0-	-0-	6393	2			N	-0-					-0-
01	6789	X	6508	-0-	-281	-0-	6508	2			N	-0-					-0-
02	6132	X	4939	-0-	-1193	-0-	4939	2			N	-0-					-0-
03	6789	X	5085	-0-	-1704	-0-	5085	2			N	-0-					-0-
04	6420	X	5545	-0-	-875	-0-	5545	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 20 RRCID -> 266159 COMPL. DATE 02/08/2012 TOTAL DEPTH 14405 PERF.11557 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5382	X	5382	-0-	-0-	-0-	5382	2			N	-0-					-0-
12	5603	X	5603	-0-	-0-	-0-	5603	2			N	-0-					-0-
01	5549	X	5061	-0-	-488	-0-	5061	2			N	-0-					-0-
02	5012	X	4608	-0-	-404	-0-	4608	2			N	-0-					-0-
03	5640	X	5640	-0-	-0-	-0-	5640	2			N	-0-					-0-
04	5430	X	4847	-0-	-583	-0-	4847	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 28 RRCID -> 266178 COMPL. DATE 03/08/2012 TOTAL DEPTH 13985 PERF.11407 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2907	-0-	-303	-0-	2907	2			N	-0-					-0-
12	3317	X	3016	-0-	-301	-0-	3016	2			N	-0-					-0-
01	3131	X	2944	-0-	-187	-0-	2944	2			N	-0-					-0-
02	2744	X	2724	-0-	-20	-0-	2724	2			N	-0-					-0-
03	3007	X	3000	-0-	-7	-0-	3000	2			N	-0-					-0-
04	2910	X	2871	-0-	-39	-0-	2871	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 29 RRCID -> 266179 COMPL. DATE 03/07/2012 TOTAL DEPTH 14020 PERF.11458 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2934	-0-	-336	-0-	2934	2			N	-0-					-0-
12	3379	X	2950	-0-	-429	-0-	2950	2			N	-0-					-0-
01	3317	X	2999	-0-	-318	-0-	2999	2			N	-0-					-0-
02	2949	X	2949	-0-	-0-	-0-	2949	2			N	-0-					-0-
03	3589	X	3589	-0-	-0-	-0-	3589	2			N	-0-					-0-
*04	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 20 RRCID -> 266206 COMPL. DATE 04/07/2012 TOTAL DEPTH 14437 PERF.11613 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2437	X	2437	-0-	-0-	-0-	2433	2	4	9	N	4	4	8			-0-
12	2323	X	2323	-0-	-0-	-0-	2321	2	2	9	N	2	2	8			-0-
01	2409	X	2409	-0-	-0-	-0-	2406	2	3	9	N	3	3	8			-0-
02	2268	N	1999	-0-	-269	-0-	1998	2	1	9	N	1	1	8			-0-
03	2526	N	2526	-0-	-0-	-0-	2525	2	1	9	N	1	1	8			-0-
04	2340	N	2221	-0-	-119	-0-	2221	2			N	-0-					-0-

WHITE GAS UNIT WELL #: 1 RRCID -> 266264 COMPL. DATE 09/17/2012 TOTAL DEPTH 13500 PERF.10864 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2421	X	2421	-0-	-0-	-0-	101	1	2320	2	N	-0-					-0-
12	2131	X	2131	-0-	-0-	-0-	91	1	2040	2	N	-0-					-0-
01	2046	X	2046	-0-	-0-	-0-	89	1	1957	2	N	-0-					-0-
02	1892	N	1892	-0-	-0-	-0-	80	1	1812	2	N	-0-					-0-
03	2749	N	2749	-0-	-0-	-0-	118	1	2631	2	N	-0-					-0-
*04	2472	N	2472	-0-	-0-	-0-	107	1	2365	2	N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 37 RRCID -> 266304 COMPL. DATE 07/12/2012 TOTAL DEPTH 13988 PERF.11489 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2437	-0-	-773	-0-	2437	2			N	-0-					-0-
12	3317	X	2487	-0-	-830	-0-	2487	2			N	-0-					-0-
01	3317	X	2182	-0-	-1135	-0-	2182	2			N	-0-					-0-
02	3456	X	3456	-0-	-0-	-0-	3456	2			N	-0-					-0-
03	2542	X	2335	-0-	-207	-0-	2335	2			N	-0-					-0-
*04	6380	X	6380	-0-	-0-	-0-	6380	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 3 RRCID -> 266309 COMPL. DATE 07/20/2012 TOTAL DEPTH 13394 PERF.11045 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4683	X	4683	-0-	-0-	-0-	4683	2			N	-0-					-0-
12	4371	X	4310	-0-	-61	-0-	4310	2			N	-0-					-0-
01	4681	X	4468	-0-	-213	-0-	4468	2			N	-0-					-0-
02	4368	X	3895	-0-	-473	-0-	3895	2			N	-0-					-0-
03	4836	X	4403	-0-	-433	-0-	4403	2			N	-0-					-0-
04	4680	X	4289	-0-	-391	-0-	4289	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 34 RRCID -> 266310 COMPL. DATE 07/12/2012 TOTAL DEPTH 14046 PERF.12118 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					2
12	3209	X	3209	-0-	-0-	-0-	3209	2			N	-0-					2
01	3355	X	3355	-0-	-0-	-0-	3355	2			N	-0-					2
02	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					2
03	2968	X	2968	-0-	-0-	-0-	2968	2			N	-0-					2
04	2820	X	2243	-0-	-577	-0-	2243	2			N	-0-					2

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO. 1 WELL #: 24 RRCID -> 266316 COMPL. DATE 08/03/2012 TOTAL DEPTH 13150 PERF.11545 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2556	-0-	-174	-0-	2556	2			N	-0-					-0-
12	3069	X	2701	-0-	-368	-0-	2701	2			N	-0-					-0-
01	3069	X	2654	-0-	-415	-0-	2654	2			N	-0-					-0-
02	2380	N	2376	-0-	-4	-0-	2376	2			N	-0-					-0-
03	2697	N	2246	-0-	-451	-0-	2246	2			N	-0-					-0-
*04	2629	N	2629	-0-	-0-	-0-	2629	2			N	-0-					-0-

PRATT GAS UNIT NO. 1 WELL #: 2H RRCID -> 266471 COMPL. DATE 03/23/2012 TOTAL DEPTH 13474 PERF.13340 - 18503

11	6300	X	6089	-0-	-211	-0-	6089	2			N	-0-					-0-
12	6510	X	6314	-0-	-196	-0-	6314	2			N	-0-					-0-
01	6510	X	5727	-0-	-783	-0-	5727	2			N	-0-					-0-
02	5824	X	4456	-0-	-1368	-0-	4456	2			N	-0-					-0-
03	6448	X	5736	-0-	-712	-0-	5736	2			N	-0-					-0-
04	6120	X	4655	-0-	-1465	-0-	4655	2			N	-0-					-0-

MARFA GAS UNIT WELL #: 1 RRCID -> 269755 COMPL. DATE 03/27/2013 TOTAL DEPTH 13333 PERF.10526 - 13170

11	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
01	961	N	550	-0-	-411	-0-	550	2			N	-0-					-0-
02	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
03	558	N	362	-0-	-196	-0-	362	2			N	-0-					-0-
04	540	N	488	-0-	-52	-0-	488	2			N	-0-					-0-

G. H. LONGENBAUGH GAS UNIT NO. 1 WELL #: 12H RRCID -> 274438 COMPL. DATE 09/23/2014 TOTAL DEPTH 13498 PERF.14084 - 18703

11	9660	X	9394	-0-	-266	-0-	9394	2			N	-0-					-0-
12	9564	X	9564	-0-	-0-	-0-	9564	2			N	-0-					-0-
01	9765	X	9532	-0-	-233	-0-	9532	2			N	-0-					-0-
02	8820	X	8745	-0-	-75	-0-	8745	2			N	-0-					-0-
03	9765	X	9303	-0-	-462	-0-	9303	2			N	-0-					-0-
04	9390	X	6569	-0-	-2821	-0-	6569	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 6H RRCID -> 277569 COMPL. DATE 08/31/2015 TOTAL DEPTH 11125 PERF.11449 - 12849

11	19650	X	18888	-0-	-762	-0-	18888	2			N	-0-					-0-
12	19530	X	18654	-0-	-876	-0-	18654	2			N	-0-					-0-
01	19530	X	16106	-0-	-3424	-0-	16106	2			N	-0-					-0-
02	17640	X	17112	-0-	-528	-0-	17112	2			N	-0-					-0-
03	19530	X	14383	-0-	-5147	-0-	14383	2			N	-0-					-0-
04	18900	X	17952	-0-	-948	-0-	17952	2			N	-0-					-0-

BLAINS CREEK-GOLDBECK ALLOCATION WELL #: 01H RRCID -> 282577 COMPL. DATE 09/19/2017 TOTAL DEPTH 11070 PERF.11059 - 17522

11	12480	X	11892	-0-	-588	-0-	11892	2			N	-0-					-0-
12	12431	X	11880	-0-	-551	-0-	11880	2			N	-0-					-0-
01	12431	X	11604	-0-	-827	-0-	11604	2			N	-0-					-0-
02	11228	X	10455	-0-	-773	-0-	10455	2			N	-0-					-0-
03	12276	X	11621	-0-	-655	-0-	11621	2			N	-0-					-0-
*04	14155	X	14155	-0-	-0-	-0-	14155	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 4H RRCID -> 282900 COMPL. DATE 05/18/2017 TOTAL DEPTH 11248 PERF.11017 - 16580

11	8091	X	8091	-0-	-0-	-0-	8091	2			N	-0-					-0-
12	8263	X	8263	-0-	-0-	-0-	8263	2			N	-0-					-0-
01	8215	X	7848	-0-	-367	-0-	7848	2			N	-0-					-0-
02	7560	X	7118	-0-	-442	-0-	7118	2			N	-0-					-0-
03	8370	X	6619	-0-	-1751	-0-	6619	2			N	-0-					-0-
04	8100	X	6119	-0-	-1981	-0-	6119	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TUMLINSON-NE-WILLIS ALLOC WELL #: 1H RRCID -> 288208 COMPL. DATE 12/08/2020 TOTAL DEPTH 12470 PERF.12449 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238740	X	105614	-0-	-133126	-0-	105614	2			N	-0-					-0-
12	218519	X	102539	-0-	-115980	-0-	102539	2			N	-0-					-0-
01	176669	X	95590	-0-	-81079	-0-	95590	2			N	-0-					-0-
02	98560	X	82943	-0-	-15617	-0-	82943	2			N	-0-					-0-
03	109120	X	87313	-0-	-21807	-0-	87313	2			N	-0-					-0-
04	105600	X	80416	-0-	-25184	-0-	80416	2			N	-0-					-0-

JACOBY HARRIS-TUMLINSON WELL #: 1H RRCID -> 288218 COMPL. DATE 12/08/2020 TOTAL DEPTH 12166 PERF.12477 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71460	X	43906	-0-	-27554	-0-	43906	2			N	-0-					-0-
12	73842	X	41490	-0-	-32352	-0-	41490	2			N	-0-					-0-
01	62992	X	38177	-0-	-24815	-0-	38177	2			N	-0-					-0-
02	50316	X	32121	-0-	-18195	-0-	32121	2			N	-0-					-0-
03	49941	X	33368	-0-	-16573	-0-	33368	2			N	-0-					-0-
04	43920	X	30362	-0-	-13558	-0-	30362	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 1 RRCID -> 120340 COMPL. DATE 02/18/1986 TOTAL DEPTH 13500 PERF. 8821 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY UNIT WELL #: 2 RRCID -> 134203 COMPL. DATE 03/12/1990 TOTAL DEPTH 9150 PERF. 8848 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIZZLY WELL #: 1 RRCID -> 205891 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 9238 - 9417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205906 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 3 RRCID -> 207078 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 9296 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207375 COMPL. DATE 06/12/2004 TOTAL DEPTH 14250 PERF. 9154 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207376 COMPL. DATE 07/17/2004 TOTAL DEPTH 14200 PERF. 9094 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 4 RRCID -> 207435 COMPL. DATE 10/21/2004 TOTAL DEPTH 14244 PERF. 9200 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 5 RRCID -> 207894 COMPL. DATE 10/16/2004 TOTAL DEPTH 14824 PERF. 9119 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 5 RRCID -> 210646 COMPL. DATE 03/03/2005 TOTAL DEPTH 14200 PERF. 9092 - 9493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 211149 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 9172 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

GRIZZLY WELL #: 2 RRCID -> 211523 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 9202 - 9433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 7 RRCID -> 211530 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 9238 - 9370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRIZZLY WELL #: 3 RRCID -> 211689 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 9172 - 9397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 8 RRCID -> 213977 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 9234 - 9339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 10 RRCID -> 215512 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 9161 - 9314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 9 RRCID -> 215787 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 9107 - 9296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 13 RRCID -> 216988 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. 9122 - 9431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 18 RRCID -> 217453 COMPL. DATE 09/30/2005 TOTAL DEPTH 14270 PERF. 9172 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217922 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 9260 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 17 RRCID -> 217929 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 9129 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 12 RRCID -> 218100 COMPL. DATE 02/04/2006 TOTAL DEPTH 14890 PERF. 9139 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 6 RRCID -> 218112 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. 9088 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 19 RRCID -> 218955 COMPL. DATE 05/17/2006 TOTAL DEPTH 15100 PERF. 9322 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 17 RRCID -> 220497 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 5 RRCID -> 223603 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 9088 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 14 RRCID -> 223611 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 9104 - 9283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 15 RRCID -> 224814 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 9192 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 23 RRCID -> 227317 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. 9142 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 24 RRCID -> 228097 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. 9182 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228224 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 9038 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 3 RRCID -> 228227 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 9180 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 16 RRCID -> 229883 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8890 - 9145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 21 RRCID -> 230328 COMPL. DATE 05/24/2007 TOTAL DEPTH 14248 PERF. 9188 - 9475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 22 RRCID -> 230331 COMPL. DATE 04/10/2007 TOTAL DEPTH 14240 PERF. 9146 - 9492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 4 RRCID -> 232112 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 9125 - 9381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 2 RRCID -> 233076 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 9170 - 9341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES"A" WELL #: 19 RRCID -> 233261 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. 9128 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLAR WELL #: 1 RRCID -> 233316 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 9060 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 26 RRCID -> 233732 COMPL. DATE 10/05/2007 TOTAL DEPTH 15131 PERF. 9240 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 15 RRCID -> 235957 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 9234 - 9510

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 14 RRCID -> 235999 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 9348 - 9633

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241211 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 9320 - 9508

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 3 RRCID -> 241572 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9328

11	722	N	722	-0-	-0-	-0-	21	1	700	2	Y	1					9
							1	9									
12	717	N	717	-0-	-0-	-0-	20	1	696	2	Y	1					10
							1	9									
01	744	N	622	-0-	-122	-0-	19	1	603	2	Y	-0-					10
02	700	X	508	-0-	-192	-0-	14	1	494	2	Y	-0-					10
03	828	X	828	-0-	-0-	-0-	26	1	800	2	Y	2					12
							2	9									
*04	1004	X	1004	-0-	-0-	-0-	33	1	971	2	Y	-0-					12

BLACK WELL #: 15 RRCID -> 242942 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 9075 - 9317

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 18 RRCID -> 243432 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9346 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 20 RRCID -> 244631 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9442 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244655 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8989 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245122 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 9224 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245787 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 9130 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251128 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 9162 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251421 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9442 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 14 RRCID -> 251729 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 9026 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 6 RRCID -> 256028 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 9420 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266332 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266496 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 121923 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1403	N	1403	-0-	-0-	-0-	1403	2			Y	-0-					-0-
12	1457	N	1276	-0-	-181	-0-	1276	2			Y	-0-					-0-
01	1457	N	1117	-0-	-340	-0-	1117	2			Y	-0-					-0-
02	1316	N	971	-0-	-345	-0-	971	2			Y	-0-					-0-
03	1271	N	1070	-0-	-201	-0-	1070	2			Y	-0-					-0-
04	1080	N	1062	-0-	-18	-0-	1062	2			Y	-0-					-0-

SADLER WELL #: 1 RRCID -> 123358 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	265	-0-	-5	-0-	265	2			Y	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
01	341	N	322	-0-	-19	-0-	322	2			Y	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
03	341	N	274	-0-	-67	-0-	274	2			Y	-0-					-0-
04	300	N	236	-0-	-64	-0-	236	2			Y	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARPENTER GAS UNIT NO. 1 WELL #: 2 RRCID -> 127040 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
12	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 129511 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					40
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					40
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					40
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					40
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					40
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					40

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 134403 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEDDINGFIELD GAS UNIT NO. 1 WELL #: 2 RRCID -> 134931 COMPL. DATE 05/06/1990 TOTAL DEPTH 9719 PERF. 9096 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
12	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
01	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
02	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
03	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
*04	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 2 RRCID -> 135153 COMPL. DATE 10/25/2011 TOTAL DEPTH 9717 PERF. 8587 - 8921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 138994 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					22
12	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					22
01	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					22
02	1893	N	1893	-0-	-0-	-0-	1841	2	52	9	N	47					69
03	1498	N	1498	-0-	-0-	-0-	1483	2	15	9	N	14					83
*04	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					83

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 142130 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 2 RRCID -> 142951 COMPL. DATE 12/29/2014 TOTAL DEPTH 9518 PERF. 8967 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3894	X	3894	-0-	-0-	-0-	3894	2			N	-0-					-0-
12	3966	X	3966	-0-	-0-	-0-	3966	2			N	-0-					-0-
01	4163	X	4163	-0-	-0-	-0-	4163	2			N	-0-					-0-
02	3559	X	3559	-0-	-0-	-0-	3559	2			N	-0-					-0-
03	2365	X	2365	-0-	-0-	-0-	2365	2			N	-0-					-0-
*04	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 2A RRCID -> 144852 COMPL. DATE 12/22/1998 TOTAL DEPTH 9521 PERF. 8676 - 9333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	191	-0-	-49	-0-	191	2			N	-0-					-0-
12	248	N	199	-0-	-49	-0-	199	2			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	2			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 145042 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	2			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
*04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

PHILLIPS "A" GAS UNIT WELL #: 2 RRCID -> 146417 COMPL. DATE 05/26/2001 TOTAL DEPTH 9521 PERF. 9035 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1121	-0-	-109	-0-	1121	2			N	-0-					-0-
12	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
01	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
02	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
03	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
*04	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 3 RRCID -> 148679 COMPL. DATE 01/08/2010 TOTAL DEPTH 9516 PERF. 8559 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 149099 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
12	899	N	557	-0-	-342	-0-	557	2			N	-0-					-0-
01	1085	N	437	-0-	-648	-0-	437	2			N	-0-					-0-
02	980	N	594	-0-	-386	-0-	594	2			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
*04	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 3 RRCID -> 150942 COMPL. DATE 07/29/1994 TOTAL DEPTH 10117 PERF. 8955 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 3 RRCID -> 152005 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 2 RRCID -> 152379 COMPL. DATE N/A TOTAL DEPTH 10121 PERF. 8702 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 4 RRCID -> 153309 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 1 RRCID -> 154184 COMPL. DATE 06/16/2007 TOTAL DEPTH 9718 PERF. 8621 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 154737 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*04	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 2 RRCID -> 154738 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
02	56	N	36	-0-	-20	-0-	36	2			N	-0-					-0-
03	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 3 RRCID -> 154884 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
12	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
01	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
02	168	N	129	-0-	-39	-0-	129	2			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

VESTAL GAS UNIT NO. 1 WELL #: 3 RRCID -> 155872 COMPL. DATE 01/21/2008 TOTAL DEPTH 9617 PERF. 8688 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 4 RRCID -> 155878 COMPL. DATE 12/07/2012 TOTAL DEPTH 9616 PERF. 8544 - 9165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 157196 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8970 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 6 RRCID -> 174402 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	42	-0-	-48	-0-	42	2			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	186	N	57	-0-	-129	-0-	57	2			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-

LYONS GAS UNIT NO 1 WELL #: 5 RRCID -> 174404 COMPL. DATE 08/06/1999 TOTAL DEPTH 8820 PERF. 8644 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" GAS UNIT WELL #: 3 RRCID -> 179983 COMPL. DATE 10/04/2000 TOTAL DEPTH 9414 PERF. 8842 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 190622 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 93703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 193026 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 10190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193479 COMPL. DATE 02/21/2003 TOTAL DEPTH 13830 PERF. 9313 - 10009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 8 RRCID -> 193738 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 9446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193740 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 7 RRCID -> 194369 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 5 RRCID -> 194599 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 9596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194793 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 9904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194955 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 9665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 9 RRCID -> 194958 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 9718

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196023 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 10567

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 196042 COMPL. DATE 04/13/2003 TOTAL DEPTH 14510 PERF. 8851 - 10223

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 6 RRCID -> 196043 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 11967

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196044 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 10084

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196113 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 9534

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 10 RRCID -> 196115 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 9870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W.O. GAS UNT NO. 1 WELL #: 7 RRCID -> 196123 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 9318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196128 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 9782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196239 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 10238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196323 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 9964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 5 RRCID -> 196324 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 9647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 196329 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 10009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 11 RRCID -> 196571 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8468 - 9536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALL, F. L. WELL #: 12 RRCID -> 196573 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 9989

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196612 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 9668

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196625 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 10019

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196697 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 9026 - 10266

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALL, F. L. WELL #: 11 RRCID -> 197123 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 10148

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197228 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8983 - 10286

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197698 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 9787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197718 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 10148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198119 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 9475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 198130 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 10184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RHODES GAS UNIT WELL #: 1 RRCID -> 198362 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 10211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198374 COMPL. DATE 11/06/2003 TOTAL DEPTH 12720 PERF. 8888 - 12587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198801 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 9482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198840 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8798 - 9361

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199477 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8966 - 9985

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199627 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 10026

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200040 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 10160

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200640 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 10175

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200873 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 10077

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201237 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 10103

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT A WELL #: 6 RRCID -> 201565 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 9553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202639 COMPL. DATE 06/10/2004 TOTAL DEPTH 13128 PERF. 9970 - 10200

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALL, F. L. WELL #: 3 RRCID -> 204830 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 9870

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 205561 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 9816

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 206178 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 9762

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207382 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 10194

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207384 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8931 - 10145

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 207388 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 10024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 15 RRCID -> 207489 COMPL. DATE 01/11/2005 TOTAL DEPTH 13545 PERF. 8861 - 12305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209005 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 10254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209309 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 10103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209627 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 9064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209632 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 9956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 209839 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 10025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 209841 COMPL. DATE 04/04/2005 TOTAL DEPTH 14222 PERF. 9036 - 10271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 22 RRCID -> 210938 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 9523

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 15 RRCID -> 211112 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8758 - 9712

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211787 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 9589

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211793 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 10060

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 18 RRCID -> 212680 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8819 - 9343

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 7 RRCID -> 213236 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 9878

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
KELLOGG CREEK WELL #: 1 RRCID -> 221495 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8632 - 10350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 16 RRCID -> 224807 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8750 - 9829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225595 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8820 - 9646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 14 RRCID -> 225647 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 9908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226052 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 9117 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226504 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 9035 - 10180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228153 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8809 - 9946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT A WELL #: 12 RRCID -> 228218 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 10138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 228506 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228660 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8658 - 9507

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228880 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 9052 - 9892

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229199 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8841 - 9905

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229217 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8976 - 10064

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229221 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8522 - 9538

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229516 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8961 - 9486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229524 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8843 - 9694

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 13 RRCID -> 229539 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8603 - 9820

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229833 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8817 - 10058

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229841 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 10040

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229860 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 9056 - 10261

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229891 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8797 - 9798

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230039 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8674 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230093 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 9042 - 10253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230100 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 9112 - 10134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230128 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8612 - 8618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230296 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8782 - 9784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230316 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8928 - 9785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230626 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8684 - 9617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230637 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8708 - 9965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230642 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 9353 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230663 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 9042 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230724 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8592 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 14 RRCID -> 230764 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 9003 - 9623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231788 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8733 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231846 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8852 - 10039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232013 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8648 - 9654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232192 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8860 - 9894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232363 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8624 - 10408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 10 RRCID -> 232369 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 9706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233034 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8949 - 10268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233248 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8724 - 9668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233323 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8937 - 9557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 233483 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8939 - 10128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233534 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8835 - 10081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233545 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8654 - 9660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233551 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8946 - 9777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GIBSON WELL #: 17 RRCID -> 234072 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8623 - 9732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 235579 COMPL. DATE 03/22/2008 TOTAL DEPTH 13627 PERF. 8754 - 9737

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 235583 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 10400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235606 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8873 - 9332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235725 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8986 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238964 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8755 - 9764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240576 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 8880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241146 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8955 - 9998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241464 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8890 - 9700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241580 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8849 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 15 RRCID -> 241914 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8785 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243015 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8985 - 10141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243029 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8986 - 9294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243531 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8949 - 9528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243537 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8709 - 9696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243546 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8644 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243827 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8977 - 10016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244056 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 9003 - 9547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244323 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8803 - 10551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244698 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8981 - 10041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245133 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8919 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 8 RRCID -> 245134 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8863 - 9860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246807 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8770 - 9703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247395 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 9002 - 10143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247423 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8957 - 9137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247462 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8874 - 9754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247586 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8858 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247595 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8913 - 10248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247877 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8983 - 10252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247960 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8640 - 8650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247967 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8914 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248713 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 9068 - 10215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250840 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8901 - 9153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250848 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8910 - 10183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250921 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250930 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 9039 - 9656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251038 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8892 - 9801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251425 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8622 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251707 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8801 - 9851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251713 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8966 - 11435

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251716 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8816 - 9728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 18 RRCID -> 252134 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 9456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252406 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8723 - 9615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252450 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8613 - 8958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252503 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8731 - 9749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252876 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 9059 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252898 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9364 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252905 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 9034 - 10051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252921 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8945 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253263 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8680 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254614 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8473 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254616 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	105	-0-	-45	-0-	105	2			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
01	217	N	92	-0-	-125	-0-	92	2			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
03	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

REED GAS UNIT II WELL #: 9 RRCID -> 254740 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8764 - 9138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255169 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8659 - 8720

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GIBSON WELL #: 16 RRCID -> 255924 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8938 - 9786

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255947 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8700 - 9122

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255966 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 9146 - 10123

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256674 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8971 - 10259

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256927 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8853 - 9946

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256959 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8872 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257030 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8796 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 6 RRCID -> 257207 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 9070 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257215 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8770 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257238 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*04	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257373 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8593 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257718 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8846 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259191 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8849 - 9098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260718 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8946 - 9416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 260719 COMPL. DATE 03/04/2011 TOTAL DEPTH 13700 PERF. 8720 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180 N	149	-0-	-31	-0-	149	2			N	-0-					-0-
12	186 N	133	-0-	-53	-0-	133	2			N	-0-					-0-
01	186 N	127	-0-	-59	-0-	127	2			N	-0-					-0-
02	142 N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
03	124 N	121	-0-	-3	-0-	121	2			N	-0-					-0-
*04	140 N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260873 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8983 - 9659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	1143	-0-	1143	69060	1143	2			N	-0-					-0-
12	SWR 10	1174	-0-	1174	70234	1174	2			N	-0-					-0-
01	SWR 10	659	-0-	659	70893	659	2			N	-0-					-0-
02	SWR 10	907	-0-	907	71800	906	2	1	9	N	1	1	8			-0-
03	SWR 10	842	-0-	842	72642	840	2	2	9	N	2	2	8			-0-
04	SWR 10	568	-0-	568	73210	568	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261135 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 9205 - 9777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 261548 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 9076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262483 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8648 - 8774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 1 RRCID -> 262872 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 265644 COMPL. DATE 12/08/2011 TOTAL DEPTH 14500 PERF. 8840 - 9341

11	450	N	361	-0-	-89	-0-	361	2			N	-0-					20
12	434	N	345	-0-	-89	-0-	345	2			N	-0-					20
01	434	N	388	-0-	-46	-0-	388	2			N	-0-					20
02	336	N	278	-0-	-58	-0-	278	2			N	-0-					20
03	341	N	280	-0-	-61	-0-	280	2			N	-0-					20
04	390	N	291	-0-	-99	-0-	291	2			N	-0-					20

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266211 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8565 - 9142

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266307 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 9601

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266352 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 9730

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267596 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8739 - 8986

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270129 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8783 - 9437

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 272537 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 275226 COMPL. DATE 08/01/2014 TOTAL DEPTH 13600 PERF. 8983 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	1648	-0-	-722	-0-	1648	2			N	-0-					-0-
12	2449	X	1542	-0-	-907	-0-	1542	2			N	-0-					-0-
01	2480	X	1962	-0-	-518	-0-	1962	2			N	-0-					-0-
02	2240	X	1878	-0-	-362	-0-	1878	2			N	-0-					-0-
03	2480	X	1959	-0-	-521	-0-	1959	2			N	-0-					-0-
*04	2034	X	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-

HALL, F. L. WELL #: 4 RRCID -> 281955 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
01	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	56	2	1	9	N	1	1	8			-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-

HALL, F. L. WELL #: 17 RRCID -> 286340 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
12	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
01	527	N	334	-0-	-193	-0-	334	2			N	-0-					-0-
02	1024	N	1024	-0-	-0-	-0-	1021	2	3	9	N	3	3	8			-0-
03	1451	N	1451	-0-	-0-	-0-	1436	2	15	9	N	14	14	8			-0-
04	330	N	167	-0-	-163	-0-	167	2			N	-0-					-0-

FARRAR, N. (COTTON VALLEY SAND) 30323 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
STONE, W. O. WELL #: 1 RRCID -> 108959 COMPL. DATE 12/26/1983 TOTAL DEPTH 13850 PERF.12219 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, N. (PETTIT) 30323 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC 650201
HUFFMAN, EVA WELL #: 1 RRCID -> 112884 COMPL. DATE 05/01/1996 TOTAL DEPTH 14197 PERF. 8682 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		322	-0-	322	322	322	2			N	-0-					15
12	14B2 EXT		71	-0-	71	393	71	2			N	-0-					15
01	14B2 EXT		44	-0-	44	437	44	2			N	-0-					15
02	451	X	14	-0-	-437	-0-	14	2			N	-0-					15
03	6	X	6	-0-	-0-	-0-	6	2			N	-0-					15
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					15

FARRAR, N. (PETTIT) //CONT.// 30323 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 2 RRCID -> 167363 COMPL. DATE 12/20/1997 TOTAL DEPTH 9000 PERF. 8386 - 8392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

FARRAR, SE. 30325 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 144617 COMPL. DATE 12/12/1992 TOTAL DEPTH 13895 PERF. 8894 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR, SE (PETTIT) 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
GRIZZLY WELL #: 1 RRCID -> 205892 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 8932 - 8952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEWIS "B" WELL #: 4 RRCID -> 205907 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEWIS "B" WELL #: 3 RRCID -> 207076 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 8925 - 9035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEWIS "B" WELL #: 5 RRCID -> 207895 COMPL. DATE 10/16/2004 TOTAL DEPTH 14824 PERF. 8918 - 8938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 3 RRCID -> 207953 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207957 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 211150 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 8817 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 2 RRCID -> 211522 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 8848 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 7 RRCID -> 211533 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 8937 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 3 RRCID -> 211690 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 8826 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 8 RRCID -> 213976 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 10 RRCID -> 215513 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 8816 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215788 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 8740 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217923 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 8837 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 17 RRCID -> 217931 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 8716 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 5 RRCID -> 223604 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 14 RRCID -> 223612 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 8789 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 15 RRCID -> 224815 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 8781 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

BLACK WELL #: 8 RRCID -> 228223 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 8634 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 3 RRCID -> 228228 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 8799 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229882 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8689 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 4 RRCID -> 232111 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 8779 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 2 RRCID -> 233075 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 8759 - 8901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLAR WELL #: 1 RRCID -> 233317 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 8652 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 23 RRCID -> 233580 COMPL. DATE 11/19/2007 TOTAL DEPTH 13360 PERF. 8852 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 15 RRCID -> 235956 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 8858 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HOLMES "A" WELL #: 14 RRCID -> 235998 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 8946 - 9060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241210 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 9066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TWEENER WELL #: 3 RRCID -> 241574 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACK WELL #: 15 RRCID -> 242943 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 8700 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEWIS "B" WELL #: 18 RRCID -> 243431 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9036 - 9149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEWIS "B" WELL #: 20 RRCID -> 244632 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9001 - 9144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 11 RRCID -> 244656 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8646 - 8778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245123 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 8779 - 8915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245786 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 8796 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251127 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 8684 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251422 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9019 - 9149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 14 RRCID -> 251730 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 8626 - 8802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 6 RRCID -> 256030 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 8928 - 9122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 23 RRCID -> 266364 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266528 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 145276 COMPL. DATE 04/09/1993 TOTAL DEPTH 9720 PERF. 8475 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 2AC RRCID -> 149592 COMPL. DATE 03/30/1994 TOTAL DEPTH 9521 PERF. 8676 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 6 RRCID -> 185733 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196698 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197227 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 8782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198839 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 8702

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199479 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 8647

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 202646 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 8693

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207385 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 8700

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 18 RRCID -> 212681 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 8724

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 218119 COMPL. DATE 03/04/2006 TOTAL DEPTH 12820 PERF. 8092 - 8158

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
KELLOGG CREEK WELL #: 1 RRCID -> 221496 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 223390 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8663 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1129	-0-	-131	-0-	1125	2	4	9	N	4	4	8			-0-
12	1125	N	1125	-0-	-0-	-0-	1123	2	2	9	N	2	2	8			-0-
01	1116	N	1051	-0-	-65	-0-	1047	2	4	9	N	4	4	8			-0-
02	1064	N	959	-0-	-105	-0-	958	2	1	9	N	1	1	8			-0-
03	1143	N	1143	-0-	-0-	-0-	1136	2	7	9	N	6	6	8			-0-
*04	1128	N	1128	-0-	-0-	-0-	1127	2	1	9	N	1	1	8			-0-

HALL, F. L. WELL #: 16 RRCID -> 224808 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225593 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226051 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226505 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228154 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228658 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 8497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228882 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 8867

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229200 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8508 - 8654

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229216 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 8683

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229222 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 8467

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229517 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 8683

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229525 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 8662

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 13 RRCID -> 229538 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229834 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 8625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229859 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229892 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 8619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230038 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 8428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230094 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 8851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230099 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 8860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230130 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230297 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230317 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 1 RRCID -> 230439 COMPL. DATE 02/22/2016 TOTAL DEPTH 9718 PERF. 8568 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230625 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230638 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230643 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230662 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 8520 - 8608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230723 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 8418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 14 RRCID -> 230763 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 8785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231791 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 8630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231845 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232012 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 8475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232191 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 8636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232364 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233035 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233249 COMPL. DATE 09/15/2004 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233324 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 10 RRCID -> 233482 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233535 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233546 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 3 RRCID -> 233550 COMPL. DATE 01/21/2008 TOTAL DEPTH 9617 PERF. 8688 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 16 RRCID -> 233552 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 8761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 17 RRCID -> 234073 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235605 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235724 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 8805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238965 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 8592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 240449 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 8727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241148 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 8815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241465 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 8691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241579 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241915 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 8602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 242995 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243014 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243028 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 8775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243530 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 8775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243536 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8379 - 8499

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243545 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 8498

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243826 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 8801

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244057 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 8794

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244324 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 8623

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244697 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 8773

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245132 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 8755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 8 RRCID -> 245135 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 8562

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246808 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 8565

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247394 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 8882

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247422 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 8792

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247463 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 8806

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247585 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 8684

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247594 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 8706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247876 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 8873

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247959 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 8496

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247966 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 8664

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT 'A' WELL #: 2 RRCID -> 248675 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 8750

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248714 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 8872

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 250604 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 8833

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250841 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 8679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250847 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 8726

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250922 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 8772

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250928 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 8832

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251039 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8576 - 8755

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251424 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 8364

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 12 RRCID -> 251642 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 8688

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 15 RRCID -> 251691 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 8513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251708 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 8638

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251712 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 8753

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251717 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 8643

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252407 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 8596

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 252449 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 8671

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252451 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 8465

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252504 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 8555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252877 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 8898

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252899 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 9173

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252906 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 8796

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252922 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 8858

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 252923 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 8862

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253262 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 8518

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 253428 COMPL. DATE 09/30/2009 TOTAL DEPTH 9520 PERF. 8471 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	60	-0-	-60	-0-	60	2			N	-0-	154	1			23
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					23
01	124	N	102	-0-	-22	-0-	102	2			N	-0-					23
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					23
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					23
*04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					23

PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 253500 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8400

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254615 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 8473

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254617 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 8443

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254741 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 8670

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 3 RRCID -> 255003 COMPL. DATE 01/08/2010 TOTAL DEPTH 9516 PERF. 8559 - 8776

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255167 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 8484

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 16 RRCID -> 255923 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 8539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255948 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 8553

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255967 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 8893

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256676 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 8738

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 11 RRCID -> 256693 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 8398

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256932 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 8791

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256957 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 8698

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257032 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 6 RRCID -> 257209 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257216 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 8561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 3 RRCID -> 257231 COMPL. DATE 06/03/2010 TOTAL DEPTH 9414 PERF. 8516 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257239 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257377 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257719 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259189 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 1 RRCID -> 259865 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 8539

11	SWR 10	100	-0-	100	8339	100	2		N	-0-			-0-
12	SWR 10	77	-0-	77	8416	77	2		N	-0-			-0-
01	SWR 10	68	-0-	68	8484	68	2		N	-0-			-0-
02	SWR 10	41	-0-	41	8525	41	2		N	-0-			-0-
03	SWR 10	69	-0-	69	8594	69	2		N	-0-			-0-
04	SWR 10	51	-0-	51	8645	51	2		N	-0-			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260714 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 8771

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260792 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 8714

11	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261168 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8911 - 9032

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 4 RRCID -> 261499 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 8855

11	SWR 10	826	-0-	826	30368	826	2		N	-0-			30
12	SWR 10	902	-0-	902	31270	902	2		N	-0-			30
01	SWR 10	874	-0-	874	32144	874	2		N	-0-			30
02	SWR 10	589	-0-	589	32733	589	2		N	-0-			30
03	SWR 10	752	-0-	752	33485	752	2		N	-0-			30
04	SWR 10	675	-0-	675	34160	675	2		N	-0-			30

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 262343 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 8726

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262513 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 262623 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 3 RRCID -> 262739 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266214 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 2 RRCID -> 266241 COMPL. DATE 10/25/2011 TOTAL DEPTH 9717 PERF. 8587 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 266541 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT I WELL #: 2 RRCID -> 266543 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 4 RRCID -> 266555 COMPL. DATE 12/07/2012 TOTAL DEPTH 9616 PERF. 8544 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266557 COMPL. DATE 12/11/2012 TOTAL DEPTH 8820 PERF. 8206 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
12	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
02	224	N	165	-0-	-59	-0-	165	2			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
04	240	N	169	-0-	-71	-0-	169	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267607 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270133 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 3 RRCID -> 275430 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 1 RRCID -> 275510 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 4 RRCID -> 281972 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 17 RRCID -> 286394 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAND BRANCH GAS UNIT WELL #: 3 RRCID -> 286781 COMPL. DATE 04/11/2019 TOTAL DEPTH 13800 PERF. 8100 - 8204

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

FAZZINO (COTTON VALLEY LIME) 30445 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
FAZZINO, LEE UNIT WELL #: 1 RRCID -> 185946 COMPL. DATE 02/15/2001 TOTAL DEPTH 16525 PERF.15470 - 16046

11	10890	X	9026	-0-	-1864	-0-	9026	2			N	-0-					-0-
12	11377	X	5188	-0-	-6189	-0-	5188	2			N	-0-					-0-
01	11377	X	6360	-0-	-5017	-0-	6360	2			N	-0-					-0-
02	10276	X	4333	-0-	-5943	-0-	4333	2			N	-0-					-0-
03	9641	X	74	-0-	-9567	-0-	74	2			N	-0-					-0-
04	9030	X	-0-	-0-	-9030	-0-					N	-0-					-0-

FAZZINO, LEE UNIT WELL #: 2 RRCID -> 189000 COMPL. DATE 10/21/2001 TOTAL DEPTH 16361 PERF.15797 - 16004

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER (COTTON VALLEY SAND) 32791 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
OWENS "C" WELL #: 1 RRCID -> 155163 COMPL. DATE 05/26/1995 TOTAL DEPTH 12800 PERF.10921 - 10968

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE GAS UNIT #4 WELL #: 2 RRCID -> 164209 COMPL. DATE 06/13/1997 TOTAL DEPTH 11550 PERF. 9470 - 9764

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER (COTTON VALLEY SAND) //CONT.// 32791 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LEVELS, MARION WELL #: 1 RRCID -> 171297 COMPL. DATE 11/20/1998 TOTAL DEPTH 12400 PERF.10950 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEDOM (TRAVIS PEAK) 32900 380 NON-ASSOCIATED EXEMPT CNTY: LEON
COUCH OIL & GAS, INC. 182165
BRAVEHEART WELL #: 2 RRCID -> 270732 COMPL. DATE 11/04/2010 TOTAL DEPTH N/A PERF.15665 - 17669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLSPIKE ENERGY LLC 289935
MONTGOMERY WELL #: 1 RRCID -> 212941 COMPL. DATE 06/13/2005 TOTAL DEPTH 18100 PERF.10852 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAUKE GAS UNIT WELL #: 1 RRCID -> 231643 COMPL. DATE 03/10/2007 TOTAL DEPTH 17787 PERF. 9598 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133

FREESTONE (CV-BOSSIER CONS.) 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
THOMPSON, MILDRED WELL #: 1 RRCID -> 099216 COMPL. DATE 01/12/1982 TOTAL DEPTH 13000 PERF.11252 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1331	N	1331	-0-	-0-	-0-	72	1	1259	2	N	-0-					-0-
12	1319	N	1319	-0-	-0-	-0-	72	1	1247	2	N	-0-					-0-
01	1284	N	1284	-0-	-0-	-0-	70	1	1214	2	N	-0-					-0-
02	1312	N	1312	-0-	-0-	-0-	78	1	1234	2	N	-0-					-0-
03	1437	N	1437	-0-	-0-	-0-	72	1	1365	2	N	-0-					-0-
*04	1275	N	1275	-0-	-0-	-0-	78	1	1197	2	N	-0-					-0-

EVERETT WELL #: 1 RRCID -> 102006 COMPL. DATE 08/02/1982 TOTAL DEPTH 12810 PERF.11102 - 11415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	14	1	242	2	N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	14	1	242	2	N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	14	1	234	2	N	-0-					-0-
02	252	N	236	-0-	-16	-0-	14	1	222	2	N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	13	1	245	2	N	-0-					-0-
*04	240	N	226	-0-	-14	-0-	14	1	212	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THOMPSON, MILDRED WELL #: 2R RRCID -> 137925 COMPL. DATE 02/20/1991 TOTAL DEPTH 12010 PERF.11621 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	381	-0-	-9	-0-	21	1	360	2	N	-0-					-0-
12	403	N	399	-0-	-4	-0-	22	1	377	2	N	-0-					-0-
01	403	N	395	-0-	-8	-0-	22	1	373	2	N	-0-					-0-
02	364	N	354	-0-	-10	-0-	21	1	333	2	N	-0-					-0-
03	403	N	395	-0-	-8	-0-	20	1	375	2	N	-0-					-0-
*04	390	N	349	-0-	-41	-0-	21	1	328	2	N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 1 RRCID -> 139002 COMPL. DATE 06/12/1991 TOTAL DEPTH 12252 PERF.11802 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1556	N	1556	-0-	-0-	-0-	84	1	1472	2	N	-0-					-0-
12	1581	N	1101	-0-	-480	-0-	60	1	1041	2	N	-0-					-0-
01	1550	N	1105	-0-	-445	-0-	61	1	1044	2	N	-0-					-0-
02	1615	N	1615	-0-	-0-	-0-	96	1	1519	2	N	-0-					-0-
03	1697	N	1697	-0-	-0-	-0-	85	1	1612	2	N	-0-					-0-
*04	1510	N	1510	-0-	-0-	-0-	93	1	1417	2	N	-0-					-0-

EVERETT WELL #: 3 RRCID -> 139594 COMPL. DATE 09/19/1991 TOTAL DEPTH 12195 PERF.11436 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1874	-0-	-136	-0-	99	1	1733	2	N	38					53
							42	9									
12	1984	N	1771	-0-	-213	-0-	97	1	1674	2	N	-0-	37	1			16
01	2015	N	1967	-0-	-48	-0-	108	1	1858	2	N	1					17
							1	9									
02	1789	N	1789	-0-	-0-	-0-	105	1	1659	2	N	23					40
							25	9									
03	2107	N	2107	-0-	-0-	-0-	106	1	1998	2	N	3	34	1			9
							3	9									
*04	1924	N	1924	-0-	-0-	-0-	118	1	1806	2	N	-0-					9

THOMPSON, MILDRED WELL #: 3 RRCID -> 140177 COMPL. DATE 11/05/1991 TOTAL DEPTH 12210 PERF.11421 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1399	N	1399	-0-	-0-	-0-	75	1	1324	2	N	-0-					-0-
12	1438	N	1438	-0-	-0-	-0-	79	1	1359	2	N	-0-					-0-
01	1441	N	1441	-0-	-0-	-0-	79	1	1362	2	N	-0-					-0-
02	1322	N	1322	-0-	-0-	-0-	79	1	1243	2	N	-0-					-0-
03	1492	N	1492	-0-	-0-	-0-	75	1	1417	2	N	-0-					-0-
*04	1356	N	1356	-0-	-0-	-0-	83	1	1273	2	N	-0-					-0-

EVERETT WELL #: 4 RRCID -> 140417 COMPL. DATE 12/14/1991 TOTAL DEPTH 12330 PERF.11540 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2136	N	2136	-0-	-0-	-0-	115	1	2019	2	N	2					9
							2	9									
12	2201	N	2186	-0-	-15	-0-	120	1	2065	2	N	1	7	1			3
							1	9									
01	2294	N	1853	-0-	-441	-0-	101	1	1752	2	N	-0-					3
02	2417	N	2417	-0-	-0-	-0-	143	1	2261	2	N	12					15
							13	9									
03	2461	N	2461	-0-	-0-	-0-	124	1	2337	2	N	-0-	12	1			3
*04	2218	N	2218	-0-	-0-	-0-	136	1	2082	2	N	-0-					3

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVERETT WELL #: 5 RRCID -> 140636 COMPL. DATE 12/21/1991 TOTAL DEPTH 12000 PERF.11212 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1533	-0-	-57	-0-	82	1	1449	2	N	2					9
							2	9									
12	1643	N	1628	-0-	-15	-0-	89	1	1538	2	N	1	7	1			3
							1	9									
01	1665	N	1665	-0-	-0-	-0-	91	1	1574	2	N	-0-					3
02	1477	N	1477	-0-	-0-	-0-	87	1	1383	2	N	6					9
							7	9									
03	1715	N	1715	-0-	-0-	-0-	86	1	1629	2	N	-0-	7	1			2
*04	1620	N	1552	-0-	-68	-0-	95	1	1457	2	N	-0-					2

THOMPSON, MILDRED "A" WELL #: 2 RRCID -> 140749 COMPL. DATE 01/22/1992 TOTAL DEPTH 12285 PERF.11611 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	902	N	902	-0-	-0-	-0-	77	1	825	2	N	-0-					-0-
12	992	N	822	-0-	-170	-0-	75	1	747	2	N	-0-					-0-
01	1085	N	765	-0-	-320	-0-	71	1	694	2	N	-0-					-0-
02	1079	N	1079	-0-	-0-	-0-	91	1	988	2	N	-0-					-0-
03	1018	N	1018	-0-	-0-	-0-	81	1	937	2	N	-0-					-0-
*04	750	N	746	-0-	-4	-0-	74	1	672	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 4 RRCID -> 154886 COMPL. DATE N/A TOTAL DEPTH 11900 PERF. 8390 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED WELL #: 5 RRCID -> 158916 COMPL. DATE 03/31/1996 TOTAL DEPTH 12000 PERF.11256 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	868	N	868	-0-	-0-	-0-	75	1	793	2	N	-0-					-0-
12	897	N	897	-0-	-0-	-0-	79	1	818	2	N	-0-					-0-
01	907	N	907	-0-	-0-	-0-	79	1	828	2	N	-0-					-0-
02	829	N	829	-0-	-0-	-0-	76	1	753	2	N	-0-					-0-
03	931	N	931	-0-	-0-	-0-	76	1	855	2	N	-0-					-0-
*04	873	N	873	-0-	-0-	-0-	82	1	791	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 6 RRCID -> 161179 COMPL. DATE 11/02/1996 TOTAL DEPTH 11906 PERF.11186 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2056	N	2056	-0-	-0-	-0-	139	1	1917	2	Y	-0-					-0-
12	1310	N	1310	-0-	-0-	-0-	101	1	1209	2	Y	-0-					-0-
01	1364	N	696	-0-	-668	-0-	68	1	628	2	Y	-0-					-0-
02	1932	N	478	-0-	-1454	-0-	55	1	423	2	Y	-0-					-0-
03	1302	N	758	-0-	-544	-0-	68	1	690	2	Y	-0-					-0-
*04	660	N	643	-0-	-17	-0-	68	1	575	2	Y	-0-					-0-

THOMPSON, MILDRED WELL #: 7 RRCID -> 166312 COMPL. DATE 11/27/1997 TOTAL DEPTH 12157 PERF.11653 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

THOMPSON, MILDRED WELL #: 8 RRCID -> 167112 COMPL. DATE 01/17/1998 TOTAL DEPTH 12080 PERF.11516 - 11893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED WELL #: 9 RRCID -> 173221 COMPL. DATE 05/10/1999 TOTAL DEPTH 12180 PERF.11636 - 11989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	223	-0-	-227	-0-	12	1	211	2	N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	24	1	413	2	N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	19	1	325	2	N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	19	1	301	2	N	-0-					-0-
03	434	N	355	-0-	-79	-0-	18	1	337	2	N	-0-					-0-
*04	330	N	329	-0-	-1	-0-	20	1	309	2	N	-0-					-0-

EVERETT WELL #: 8 RRCID -> 176838 COMPL. DATE 01/12/2000 TOTAL DEPTH 11910 PERF.11148 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1124	-0-	-196	-0-	61	1	1063	2	N	-0-					-0-
12	1302	N	1102	-0-	-200	-0-	60	1	1042	2	N	-0-					-0-
01	1519	N	1346	-0-	-173	-0-	74	1	1272	2	N	-0-					-0-
02	1084	N	1084	-0-	-0-	-0-	64	1	1007	2	N	12					12
							13	9									
*03	1116	N	1055	-0-	-61	-0-	53	1	1002	2	N	-0-	9	1			3
*04	1484	N	1484	-0-	-0-	-0-	91	1	1393	2	N	-0-					3

TERRY "D" WELL #: 3 RRCID -> 181287 COMPL. DATE 12/20/2000 TOTAL DEPTH 12098 PERF.11797 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1200	-0-	-90	-0-	99	1	1101	2	N	-0-					72
12	1333	N	1012	-0-	-321	-0-	87	1	925	2	N	-0-					72
01	1333	N	-0-	-0-	-1333	-0-					N	-0-					72
02	1120	N	26	-0-	-1094	-0-	1	1	25	2	N	-0-					72
*03	1475	N	1475	-0-	-0-	-0-	31	1	1444	2	N	-0-					72
*04	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					72

BARGER, H. UNIT WELL #: 2 RRCID -> 183729 COMPL. DATE 06/17/2001 TOTAL DEPTH 12895 PERF.11288 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED "R" WELL #: 2 RRCID -> 185843 COMPL. DATE 10/23/2001 TOTAL DEPTH 12254 PERF.11764 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2272	N	2272	-0-	-0-	-0-	122	1	2150	2	N	-0-					-0-
12	2514	N	2514	-0-	-0-	-0-	138	1	2376	2	N	-0-					-0-
01	2465	N	2465	-0-	-0-	-0-	135	1	2330	2	N	-0-					-0-
02	2191	N	2191	-0-	-0-	-0-	130	1	2061	2	N	-0-					-0-
03	2555	N	2555	-0-	-0-	-0-	128	1	2427	2	N	-0-					-0-
*04	2400	N	2215	-0-	-185	-0-	136	1	2079	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

SCARBROUGH UNIT WELL #: 1 RRCID -> 189598 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11520 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2010	X	1379	-0-	-631	-0-	114	1	1265	2	N	-0-			-0-
12	2294	X	1483	-0-	-811	-0-	128	1	1355	2	N	-0-			-0-
01	6449	X	6449	-0-	-0-	-0-	145	1	6304	2	N	-0-			-0-
02	1288	N	1235	-0-	-53	-0-	29	1	1206	2	N	-0-			-0-
03	1488	N	894	-0-	-594	-0-	19	1	875	2	N	-0-			-0-
*04	2220	X	848	-0-	-1372	-0-	848	2			N	-0-			-0-

GILLIAM UNIT 1 WELL #: 1 RRCID -> 190542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12835 PERF.11541 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1645	X	1645	-0-	-0-	-0-	136	1	1509	2	N	-0-			-0-
12	1967	X	1967	-0-	-0-	-0-	170	1	1797	2	N	-0-			-0-
01	930	X	883	-0-	-47	-0-	20	1	863	2	N	-0-			-0-
02	901	X	901	-0-	-0-	-0-	21	1	880	2	N	-0-			-0-
03	1478	X	1478	-0-	-0-	-0-	31	1	1447	2	N	-0-			-0-
*04	840	N	782	-0-	-58	-0-	782	2			N	-0-			-0-

SCARBOROUGH UNIT WELL #: 2 RRCID -> 191871 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.11560 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1296	N	1296	-0-	-0-	-0-	107	1	1189	2	N	-0-			-0-
12	1178	N	911	-0-	-267	-0-	79	1	832	2	N	-0-			-0-
01	1116	N	992	-0-	-124	-0-	22	1	970	2	N	-0-			-0-
02	1204	N	1116	-0-	-88	-0-	26	1	1090	2	N	-0-			-0-
03	1065	N	1065	-0-	-0-	-0-	23	1	1042	2	N	-0-			-0-
*04	960	N	931	-0-	-29	-0-	931	2			N	-0-			-0-

TERRY "D" WELL #: 5 RRCID -> 191882 COMPL. DATE 11/12/2002 TOTAL DEPTH 13175 PERF.11715 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1680	N	1569	-0-	-111	-0-	129	1	1440	2	N	-0-			57
12	1736	N	1600	-0-	-136	-0-	138	1	1462	2	N	-0-			57
01	1674	N	1176	-0-	-498	-0-	58	1	1118	2	N	-0-			57
02	1456	N	1179	-0-	-277	-0-	56	1	1123	2	N	-0-			57
*03	1612	N	36	-0-	-1576	-0-	32	1	4	2	N	-0-			57
*04	1557	N	1557	-0-	-0-	-0-	210	1	1347	2	N	-0-			57

BARGER, H. UNIT WELL #: 3 RRCID -> 192333 COMPL. DATE 11/21/2002 TOTAL DEPTH 13015 PERF.11328 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1668	N	1668	-0-	-0-	-0-	138	1	1530	2	N	-0-			-0-
12	1938	N	1938	-0-	-0-	-0-	167	1	1771	2	N	-0-			-0-
01	1542	N	1542	-0-	-0-	-0-	35	1	1507	2	N	-0-			-0-
02	1666	N	1666	-0-	-0-	-0-	39	1	1627	2	N	-0-			-0-
03	1922	N	1840	-0-	-82	-0-	39	1	1801	2	N	-0-			-0-
*04	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-			-0-

SCARBOROUGH UNIT WELL #: 3 RRCID -> 192491 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.11634 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1870	N	1870	-0-	-0-	-0-	154	1	1716	2	N	-0-			-0-
12	2354	N	2354	-0-	-0-	-0-	203	1	2151	2	N	-0-			-0-
01	1773	N	1773	-0-	-0-	-0-	40	1	1733	2	N	-0-			-0-
02	2067	N	2067	-0-	-0-	-0-	48	1	2019	2	N	-0-			-0-
03	1337	N	1337	-0-	-0-	-0-	28	1	1309	2	N	-0-			-0-
*04	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-			-0-

GILLIAM UNIT 1 WELL #: 2 RRCID -> 192509 COMPL. DATE 11/20/2002 TOTAL DEPTH 11354 PERF.11115 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THOMPSON, MILDRED "A" WELL #: 3 RRCID -> 192731 COMPL. DATE 11/10/2002 TOTAL DEPTH 12450 PERF.11720 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1806	N	1806	-0-	-0-	-0-	95	1	1670	2	N	37					44
							41	9									
12	2195	N	2195	-0-	-0-	-0-	120	1	2075	2	N	-0-	30	1			14
01	2259	N	2259	-0-	-0-	-0-	124	1	2135	2	N	-0-					14
02	2063	N	2063	-0-	-0-	-0-	121	1	1911	2	N	28					42
							31	9									
03	2326	N	2326	-0-	-0-	-0-	117	1	2207	2	N	2	35	1			9
							2	9									
*04	2190	N	2077	-0-	-113	-0-	128	1	1949	2	N	-0-					9

TERRY "D" WELL #: 4 RRCID -> 192732 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11642 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	972	-0-	-198	-0-	80	1	892	2	N	-0-					-0-
12	1147	N	1067	-0-	-80	-0-	92	1	975	2	N	-0-					-0-
01	1147	N	825	-0-	-322	-0-	19	1	806	2	N	-0-					-0-
02	896	N	803	-0-	-93	-0-	19	1	784	2	N	-0-					-0-
03	1054	N	969	-0-	-85	-0-	21	1	948	2	N	-0-					-0-
*04	810	N	778	-0-	-32	-0-	778	2			N	-0-					-0-

BARGER, H. UNIT WELL #: 4 RRCID -> 195619 COMPL. DATE 04/28/2003 TOTAL DEPTH 12950 PERF.11375 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3541	X	3541	-0-	-0-	-0-	292	1	3249	2	N	-0-					-0-
12	2059	X	2059	-0-	-0-	-0-	178	1	1881	2	N	-0-					-0-
01	1592	X	1592	-0-	-0-	-0-	67	1	1525	2	N	-0-					-0-
02	1944	X	1944	-0-	-0-	-0-	74	1	1870	2	N	-0-					-0-
03	2661	X	2661	-0-	-0-	-0-	88	1	2573	2	N	-0-					-0-
*04	2142	X	2142	-0-	-0-	-0-	210	1	1932	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 6 RRCID -> 196267 COMPL. DATE 06/07/2003 TOTAL DEPTH 13080 PERF.11620 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	5	1	52	2	N	-0-					20
12	31	N	-0-	-0-	-31	-0-					N	-0-					20
01	1047	N	1047	-0-	-0-	-0-	24	1	1023	2	N	-0-					20
02	28	N	-0-	-0-	-28	-0-					N	-0-					20
*03	105	N	105	-0-	-0-	-0-	2	1	103	2	N	-0-					20
*04	30	N	20	-0-	-10	-0-	20	2			N	-0-					20

BARGER, H. UNIT WELL #: 5 RRCID -> 196270 COMPL. DATE 06/12/2003 TOTAL DEPTH 11750 PERF.11354 - 11359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	2092	-0-	-278	-0-	173	1	1919	2	N	-0-					-0-
12	2449	X	1999	-0-	-450	-0-	173	1	1826	2	N	-0-					-0-
01	2449	X	1455	-0-	-994	-0-	64	1	1391	2	N	-0-					-0-
02	2212	X	1354	-0-	-858	-0-	60	1	1294	2	N	-0-					-0-
03	2449	X	1700	-0-	-749	-0-	67	1	1633	2	N	-0-					-0-
*04	2100	X	1588	-0-	-512	-0-	210	1	1378	2	N	-0-					-0-

TERRY "D" WELL #: 6 RRCID -> 196408 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.11695 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	10	-0-	-20	-0-	1	1	9	2	N	-0-					-0-
12	31	N	15	-0-	-16	-0-	1	1	14	2	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	1	1	23	2	N	-0-					-0-
02	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	9	1	432	2	N	-0-					-0-
*04	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

TERRY "D" WELL #: 8 RRCID -> 196410 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.11718 - 12877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1211	-0-	-739	-0-	100	1	1111	2	N	-0-					-0-
12	1891	N	1584	-0-	-307	-0-	137	1	1447	2	N	-0-					-0-
01	2015	N	1028	-0-	-987	-0-	23	1	1005	2	N	-0-					-0-
02	1120	N	1043	-0-	-77	-0-	24	1	1019	2	N	-0-					-0-
03	1581	N	1047	-0-	-534	-0-	22	1	1025	2	N	-0-					-0-
*04	990	N	714	-0-	-276	-0-	714	2			N	-0-					-0-

REED UNIT WELL #: 1 RRCID -> 196474 COMPL. DATE 05/09/2003 TOTAL DEPTH 13100 PERF.11736 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	634	-0-	-176	-0-	50	1	584	2	N	-0-					17
12	775	N	609	-0-	-166	-0-	46	1	563	2	N	-0-					17
01	719	N	719	-0-	-0-	-0-	719	2			N	-0-					17
02	803	N	803	-0-	-0-	-0-	803	2			N	-0-					17
*03	620	N	555	-0-	-65	-0-	555	2			N	-0-					17
*04	690	N	373	-0-	-317	-0-	373	2			N	-0-					17

BARGER, H. UNIT WELL #: 6 RRCID -> 196908 COMPL. DATE 07/07/2003 TOTAL DEPTH 11790 PERF.11456 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	742	-0-	-38	-0-	61	1	681	2	N	-0-					-0-
12	1116	N	657	-0-	-459	-0-	57	1	600	2	N	-0-					-0-
01	961	N	426	-0-	-535	-0-	10	1	416	2	N	-0-					-0-
02	700	N	424	-0-	-276	-0-	10	1	414	2	N	-0-					-0-
03	2611	N	2611	-0-	-0-	-0-	56	1	2555	2	N	-0-					-0-
*04	3000	N	5592	-0-	2592	2592	5592	2			N	-0-					-0-

TERRY "D" WELL #: 9 RRCID -> 196988 COMPL. DATE 07/20/2003 TOTAL DEPTH 13050 PERF.11772 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2788	N	2788	-0-	-0-	-0-	230	1	2558	2	N	-0-					67
12	1971	N	1971	-0-	-0-	-0-	170	1	1801	2	N	-0-					67
01	1023	N	671	-0-	-352	-0-	46	1	625	2	N	-0-					67
02	980	N	956	-0-	-24	-0-	51	1	905	2	N	-0-					67
*03	1775	N	1775	-0-	-0-	-0-	69	1	1706	2	N	-0-					67
*04	1165	N	1165	-0-	-0-	-0-	210	1	955	2	N	-0-					67

TERRY "D" WELL #: 7 RRCID -> 197141 COMPL. DATE 05/19/2003 TOTAL DEPTH 13050 PERF.11756 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1232	-0-	-118	-0-	102	1	1130	2	N	-0-					40
12	1364	N	1185	-0-	-179	-0-	102	1	1083	2	N	-0-					40
01	1395	N	800	-0-	-595	-0-	18	1	782	2	N	-0-					40
02	1148	N	940	-0-	-208	-0-	22	1	918	2	N	-0-					40
*03	1178	N	441	-0-	-737	-0-	9	1	432	2	N	-0-	5	1			35
*04	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-	3	1			32

GILLIAM UNIT 1 WELL #: 4 RRCID -> 198034 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11616 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1987	N	1987	-0-	-0-	-0-	164	1	1823	2	N	-0-					-0-
12	1661	N	1661	-0-	-0-	-0-	143	1	1518	2	N	-0-					-0-
01	1507	N	1507	-0-	-0-	-0-	34	1	1473	2	N	-0-					-0-
02	1518	N	1518	-0-	-0-	-0-	36	1	1482	2	N	-0-					-0-
03	1523	N	1523	-0-	-0-	-0-	32	1	1491	2	N	-0-					-0-
*04	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-

GILLIAM UNIT 1 WELL #: 3 RRCID -> 198092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12810 PERF.11530 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2062	N	2062	-0-	-0-	-0-	170	1	1892	2	N	-0-					-0-
12	2062	N	2062	-0-	-0-	-0-	178	1	1884	2	N	-0-					-0-
01	1622	N	1622	-0-	-0-	-0-	36	1	1586	2	N	-0-					-0-
02	1663	N	1663	-0-	-0-	-0-	39	1	1624	2	N	-0-					-0-
03	2247	N	2247	-0-	-0-	-0-	48	1	2199	2	N	-0-					-0-
*04	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

SCARBOROUGH UNIT WELL #: 5 RRCID -> 198355 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.11630 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	X	-0-	-0-	-90	-0-					N	-0-			-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SCARBOROUGH UNIT WELL #: 7 RRCID -> 198365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.11716 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BARGER, H. UNIT WELL #: 9 RRCID -> 198712 COMPL. DATE 10/29/2003 TOTAL DEPTH 11660 PERF.11370 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1271	N	1271	-0-	-0-	-0-	105	1	1166	2	N	-0-			-0-
12	1330	N	1330	-0-	-0-	-0-	115	1	1215	2	N	-0-			-0-
01	1333	N	969	-0-	-364	-0-	22	1	947	2	N	-0-			-0-
02	1176	N	987	-0-	-189	-0-	23	1	964	2	N	-0-			-0-
03	1410	N	1410	-0-	-0-	-0-	30	1	1380	2	N	-0-			-0-
*04	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-			-0-

BARGER, H. UNIT WELL #: 8 RRCID -> 199630 COMPL. DATE 11/24/2003 TOTAL DEPTH 11701 PERF.11316 - 11485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2075	N	2075	-0-	-0-	-0-	171	1	1904	2	N	-0-			-0-
12	2232	N	1786	-0-	-446	-0-	154	1	1632	2	N	-0-			-0-
01	1476	N	1476	-0-	-0-	-0-	33	1	1443	2	N	-0-			-0-
02	1932	N	1225	-0-	-707	-0-	29	1	1196	2	N	-0-			-0-
03	1876	N	1876	-0-	-0-	-0-	40	1	1836	2	N	-0-			-0-
*04	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-			-0-

GILLIAM UNIT 1 WELL #: 5 RRCID -> 200005 COMPL. DATE 12/12/2003 TOTAL DEPTH 11900 PERF.11542 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1436	N	1436	-0-	-0-	-0-	118	1	1318	2	N	-0-			10
12	1474	N	1474	-0-	-0-	-0-	127	1	1347	2	N	-0-			10
01	1364	N	1016	-0-	-348	-0-	23	1	993	2	N	-0-			10
02	1232	N	1080	-0-	-152	-0-	25	1	1055	2	N	-0-			10
*03	1364	N	1090	-0-	-274	-0-	23	1	1067	2	N	-0-	1	1	9
*04	996	N	996	-0-	-0-	-0-	996	2			N	-0-			9

BARGER, H. UNIT WELL #: 10 RRCID -> 200113 COMPL. DATE 01/09/2004 TOTAL DEPTH 11710 PERF.11312 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2345	X	2345	-0-	-0-	-0-	193	1	2152	2	N	-0-			-0-
12	2111	X	2111	-0-	-0-	-0-	182	1	1929	2	N	-0-			-0-
01	1711	N	1711	-0-	-0-	-0-	38	1	1673	2	N	-0-			-0-
02	1661	N	1661	-0-	-0-	-0-	39	1	1622	2	N	-0-			-0-
03	2302	N	2302	-0-	-0-	-0-	49	1	2253	2	N	-0-			-0-
*04	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-			-0-

BARGER, H. UNIT WELL #: 7 RRCID -> 200114 COMPL. DATE 01/16/2004 TOTAL DEPTH 11662 PERF.11368 - 11459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2370	X	1978	-0-	-392	-0-	163	1	1815	2	N	-0-			-0-
12	2449	X	1838	-0-	-611	-0-	159	1	1679	2	N	-0-			-0-
01	2108	X	1518	-0-	-590	-0-	34	1	1484	2	N	-0-			-0-
02	1848	N	1205	-0-	-643	-0-	28	1	1177	2	N	-0-			-0-
03	1946	N	1946	-0-	-0-	-0-	33	1	1913	2	N	-0-			-0-
*04	1470	N	1180	-0-	-290	-0-	1180	2			N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

SCARBOROUGH UNIT WELL #: 4 RRCID -> 200747 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.11594 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1460	N	1460	-0-	-0-	-0-	120	1	1340	2	N	-0-			-0-
12	1643	N	1396	-0-	-247	-0-	121	1	1275	2	N	-0-			-0-
01	1550	N	509	-0-	-1041	-0-	11	1	498	2	N	-0-			-0-
02	1372	N	1106	-0-	-266	-0-	26	1	1080	2	N	-0-			-0-
03	1395	N	915	-0-	-480	-0-	19	1	896	2	N	-0-			-0-
*04	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-			-0-

SCARBOROUGH UNIT WELL #: 10 RRCID -> 201601 COMPL. DATE 03/23/2004 TOTAL DEPTH 11850 PERF.11502 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	415	-0-	-35	-0-	34	1	381	2	N	-0-			17
12	496	N	294	-0-	-202	-0-	25	1	269	2	N	-0-			17
01	682	N	614	-0-	-68	-0-	14	1	600	2	N	-0-			17
02	634	N	634	-0-	-0-	-0-	15	1	619	2	N	-0-			17
*03	1409	N	1409	-0-	-0-	-0-	30	1	1379	2	N	-0-			17
*04	3000	N	3097	-0-	97	97	3097	2			N	-0-			17

SCARBOROUGH UNIT WELL #: 8 RRCID -> 201834 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.11750 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1147	N	1147	-0-	-0-	-0-	95	1	1052	2	N	-0-			-0-
12	1058	N	1058	-0-	-0-	-0-	91	1	967	2	N	-0-			-0-
01	713	N	713	-0-	-0-	-0-	16	1	697	2	N	-0-			-0-
02	140	N	60	-0-	-80	-0-	1	1	59	2	N	-0-			-0-
03	155	N	91	-0-	-64	-0-	2	1	89	2	N	-0-			-0-
*04	150	N	13	-0-	-137	-0-	13	2			N	-0-			-0-

BARGER, H. UNIT WELL #: 12 RRCID -> 202470 COMPL. DATE 04/16/2004 TOTAL DEPTH 11650 PERF.11384 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1329	X	1329	-0-	-0-	-0-	110	1	1219	2	N	-0-			-0-
12	1155	X	1155	-0-	-0-	-0-	100	1	1055	2	N	-0-			-0-
01	2152	X	2152	-0-	-0-	-0-	48	1	2104	2	N	-0-			-0-
02	2244	X	2244	-0-	-0-	-0-	53	1	2191	2	N	-0-			-0-
03	3004	X	3004	-0-	-0-	-0-	64	1	2940	2	N	-0-			-0-
*04	4094	X	4094	-0-	-0-	-0-	4094	2			N	-0-			-0-

SCARBOROUGH UNIT WELL #: 9 RRCID -> 202476 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11711 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1050	N	796	-0-	-254	-0-	66	1	730	2	N	-0-			-0-
12	1184	N	1184	-0-	-0-	-0-	102	1	1082	2	N	-0-			-0-
01	1706	N	1706	-0-	-0-	-0-	38	1	1668	2	N	-0-			-0-
02	756	N	237	-0-	-519	-0-	6	1	231	2	N	-0-			-0-
03	1178	N	120	-0-	-1058	-0-	3	1	117	2	N	-0-			-0-
*04	1320	N	121	-0-	-1199	-0-	121	2			N	-0-			-0-

SCARBOROUGH UNIT WELL #: 11 RRCID -> 202649 COMPL. DATE 05/12/2004 TOTAL DEPTH 11850 PERF.11576 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1500	N	1256	-0-	-244	-0-	104	1	1152	2	N	-0-			-0-
12	1363	N	1363	-0-	-0-	-0-	118	1	1245	2	N	-0-			-0-
01	1271	N	1001	-0-	-270	-0-	54	1	947	2	N	-0-			-0-
02	1176	N	632	-0-	-544	-0-	43	1	589	2	N	-0-			-0-
03	1454	N	1454	-0-	-0-	-0-	62	1	1392	2	N	-0-			-0-
*04	1113	N	1113	-0-	-0-	-0-	210	1	903	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 13 RRCID -> 204691 COMPL. DATE 08/16/2004 TOTAL DEPTH 11333 PERF.11034 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SCARBOROUGH UNIT WELL #: 12 RRCID -> 205115 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11654 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED UNIT WELL #: 2 RRCID -> 207233 COMPL. DATE 12/28/2004 TOTAL DEPTH 12000 PERF.11730 - 11786

11	2493	X	2493	-0-	-0-	-0-	196	1	2297	2	N	-0-					156
12	2790	X	2257	-0-	-533	-0-	171	1	2086	2	N	-0-					156
01	2790	X	2373	-0-	-417	-0-	31	1	2342	2	N	-0-					156
02	2520	X	2420	-0-	-100	-0-	28	1	2392	2	N	-0-					156
*03	3267	X	3267	-0-	-0-	-0-	31	1	3236	2	N	-0-					156
*04	2640	X	2640	-0-	-0-	-0-	30	1	2610	2	N	-0-					156

REED UNIT WELL #: 4 RRCID -> 213191 COMPL. DATE 06/01/2005 TOTAL DEPTH 12345 PERF.11820 - 11850

11	30	N	10	-0-	-20	-0-	1	1	9	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

REED UNIT WELL #: 3 RRCID -> 216524 COMPL. DATE 07/18/2005 TOTAL DEPTH 12160 PERF.11690 - 11720

11	1830	N	1708	-0-	-122	-0-	134	1	1574	2	N	-0-					64
12	2069	N	2069	-0-	-0-	-0-	157	1	1912	2	N	-0-					64
01	1798	N	1695	-0-	-103	-0-	31	1	1664	2	N	-0-					64
02	1596	N	1334	-0-	-262	-0-	28	1	1306	2	N	-0-					64
*03	2077	N	914	-0-	-1163	-0-	31	1	883	2	N	-0-					64
*04	1650	N	1468	-0-	-182	-0-	30	1	1438	2	N	-0-					64

REED UNIT WELL #: 5 RRCID -> 216678 COMPL. DATE 08/16/2005 TOTAL DEPTH 12272 PERF.11848 - 12133

11	3150	X	3001	-0-	-149	-0-	236	1	2765	2	N	-0-					20
12	3255	X	2355	-0-	-900	-0-	179	1	2176	2	N	-0-					20
01	2852	X	1094	-0-	-1758	-0-	31	1	1063	2	N	-0-					20
02	2800	X	1421	-0-	-1379	-0-	28	1	1393	2	N	-0-					20
*03	3100	X	2073	-0-	-1027	-0-	31	1	2033	2	N	8	5	1			23
							9	9									
*04	3000	X	1983	-0-	-1017	-0-	30	1	1953	2	N	-0-					23

REED UNIT WELL #: 7 RRCID -> 217273 COMPL. DATE 09/16/2005 TOTAL DEPTH 13320 PERF.11860 - 12140

11	1410	N	1121	-0-	-289	-0-	88	1	1033	2	N	-0-					-0-
12	1395	N	1205	-0-	-190	-0-	92	1	1113	2	N	-0-					-0-
01	1364	N	1293	-0-	-71	-0-	1293	2			N	-0-					-0-
02	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
03	1209	N	774	-0-	-435	-0-	774	2			N	-0-					-0-
*04	1260	N	1078	-0-	-182	-0-	1078	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
REED UNIT WELL #: 11 RRCID -> 217888 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11663 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4428	X	4428	-0-	-0-	-0-	347	1	4069	2	N	11					212
							12	9									
12	5746	X	5746	-0-	-0-	-0-	435	1	5292	2	N	17	195	1			34
							19	9									
01	4616	X	4616	-0-	-0-	-0-	31	1	4585	2	N	-0-					34
02	4243	X	4243	-0-	-0-	-0-	28	1	4215	2	N	-0-					34
*03	2605	X	2605	-0-	-0-	-0-	31	1	2574	2	N	-0-					34
*04	3957	X	3957	-0-	-0-	-0-	30	1	3927	2	N	-0-					34

REED UNIT WELL #: 6 RRCID -> 217891 COMPL. DATE 11/30/2005 TOTAL DEPTH 13405 PERF.11868 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	951	-0-	-99	-0-	75	1	876	2	N	-0-					23
12	1085	N	1005	-0-	-80	-0-	76	1	929	2	N	-0-					23
01	997	N	997	-0-	-0-	-0-	997	2			N	-0-					23
02	896	N	883	-0-	-13	-0-	883	2			N	-0-					23
*03	992	N	876	-0-	-116	-0-	876	2			N	-0-					23
*04	960	N	933	-0-	-27	-0-	933	2			N	-0-					23

REED UNIT WELL #: 9 RRCID -> 218161 COMPL. DATE 03/01/2006 TOTAL DEPTH 13220 PERF.11433 - 13133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	920	-0-	-130	-0-	72	1	848	2	N	-0-					-0-
12	1097	N	1097	-0-	-0-	-0-	83	1	1014	2	N	-0-					-0-
01	1085	N	591	-0-	-494	-0-	591	2			N	-0-					-0-
02	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
03	1085	N	361	-0-	-724	-0-	361	2			N	-0-					-0-
*04	570	N	536	-0-	-34	-0-	536	2			N	-0-					-0-

BARGER, H. UNIT WELL #: 17 RRCID -> 222056 COMPL. DATE 09/05/2006 TOTAL DEPTH 11720 PERF.11420 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3026	X	3026	-0-	-0-	-0-	250	1	2776	2	N	-0-					-0-
12	2869	X	2869	-0-	-0-	-0-	248	1	2621	2	N	-0-					-0-
01	1659	X	1659	-0-	-0-	-0-	37	1	1622	2	N	-0-					-0-
02	1629	X	1629	-0-	-0-	-0-	38	1	1591	2	N	-0-					-0-
03	1535	X	1535	-0-	-0-	-0-	33	1	1502	2	N	-0-					-0-
*04	1320	X	699	-0-	-621	-0-	699	2			N	-0-					-0-

BARGER "A" WELL #: 3 RRCID -> 223609 COMPL. DATE 09/23/2006 TOTAL DEPTH 11860 PERF.11418 - 11494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	427	-0-	-203	-0-	35	1	392	2	N	-0-					-0-
12	527	N	389	-0-	-138	-0-	34	1	355	2	N	-0-					-0-
01	403	N	372	-0-	-31	-0-	8	1	364	2	N	-0-					-0-
02	998	N	998	-0-	-0-	-0-	23	1	975	2	N	-0-					-0-
03	1785	N	1785	-0-	-0-	-0-	38	1	1747	2	N	-0-					-0-
*04	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-

H. BARGER UNIT WELL #: 14 RRCID -> 229853 COMPL. DATE 05/31/2007 TOTAL DEPTH 11725 PERF.11002 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2064	N	2064	-0-	-0-	-0-	170	1	1894	2	N	-0-					17
12	1964	N	1964	-0-	-0-	-0-	170	1	1794	2	N	-0-					17
01	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					17
02	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					17
*03	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					17
*04	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					17

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVERETT WELL #: 10H RRCID -> 229922 COMPL. DATE 12/30/2006 TOTAL DEPTH 11667 PERF.12158 - 14454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9000	X	7452	-0-	-1548	-0-	430	1	7022	2	N	-0-					-0-
12	9280	X	9280	-0-	-0-	-0-	538	1	8742	2	N	-0-					-0-
01	9393	X	7794	-0-	-1599	-0-	456	1	7338	2	N	-0-					-0-
02	8484	X	5544	-0-	-2940	-0-	356	1	5188	2	N	-0-					-0-
03	10343	X	10343	-0-	-0-	-0-	549	1	9794	2	N	-0-					-0-
*04	8970	X	6578	-0-	-2392	-0-	432	1	6146	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 16 RRCID -> 230710 COMPL. DATE 08/14/2007 TOTAL DEPTH 11720 PERF.11467 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	34	1	383	2	N	-0-					20
12	2478	N	2478	-0-	-0-	-0-	214	1	2264	2	N	-0-					20
01	1360	N	1360	-0-	-0-	-0-	31	1	1329	2	N	-0-					20
02	891	N	891	-0-	-0-	-0-	21	1	870	2	N	-0-					20
*03	682	N	318	-0-	-364	-0-	7	1	307	2	N	4	5	1			19
							4	9									
*04	660	N	301	-0-	-359	-0-	301	2			N	-0-	3	1			16

REED UNIT WELL #: 14 RRCID -> 230802 COMPL. DATE 07/07/2007 TOTAL DEPTH 13150 PERF.11368 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

THOMPSON, MILDRED WELL #: 12H RRCID -> 234559 COMPL. DATE 11/29/2007 TOTAL DEPTH 11564 PERF.12102 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9990	X	9039	-0-	-951	-0-	487	1	8552	2	N	-0-					28
12	10323	X	7164	-0-	-3159	-0-	393	1	6771	2	N	-0-					28
01	9579	X	7653	-0-	-1926	-0-	419	1	7234	2	N	-0-					28
02	8652	X	7731	-0-	-921	-0-	460	1	7271	2	N	-0-					28
03	9579	X	9237	-0-	-342	-0-	459	1	8672	2	N	96	91	1			33
							106	9									
*04	9030	X	6685	-0-	-2345	-0-	411	1	6274	2	N	-0-					33

MILDRED THOMPSON "A" WELL #: 4H RRCID -> 245115 COMPL. DATE 10/21/2008 TOTAL DEPTH 11997 PERF.11960 - 13645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4291	X	4291	-0-	-0-	-0-	231	1	4060	2	N	-0-					41
12	4309	X	4246	-0-	-63	-0-	233	1	4013	2	N	-0-					41
01	4309	X	4077	-0-	-232	-0-	223	1	3854	2	N	-0-					41
02	4004	X	3853	-0-	-151	-0-	229	1	3624	2	N	-0-					41
03	4433	X	4366	-0-	-67	-0-	219	1	4147	2	N	-0-					41
*04	4290	X	4142	-0-	-148	-0-	254	1	3888	2	N	-0-					41

THOMPSON, MILDRED WELL #: 13H RRCID -> 249225 COMPL. DATE 01/20/2009 TOTAL DEPTH 11631 PERF.12144 - 14840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7860	X	7687	-0-	-173	-0-	443	1	7244	2	N	-0-					56
12	8385	X	8385	-0-	-0-	-0-	489	1	7896	2	N	-0-					56
01	8029	X	7851	-0-	-178	-0-	459	1	7392	2	N	-0-					56
02	7252	X	5242	-0-	-2010	-0-	338	1	4904	2	N	-0-					56
03	8370	X	8279	-0-	-91	-0-	444	1	7799	2	N	33	66	1			23
							36	9									
*04	8100	X	6295	-0-	-1805	-0-	415	1	5880	2	N	-0-					23

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVERETT WELL #: 12H RRCID -> 255705 COMPL. DATE 02/17/2010 TOTAL DEPTH 11634 PERF.11910 - 14210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	3992	-0-	-1768	-0-	215	1	3777	2	N	-0-					-0-
12	5382	X	5382	-0-	-0-	-0-	295	1	5087	2	N	-0-					-0-
01	5026	X	5026	-0-	-0-	-0-	275	1	4751	2	N	-0-					-0-
02	4739	X	4739	-0-	-0-	-0-	282	1	4457	2	N	-0-					-0-
03	5394	X	5155	-0-	-239	-0-	259	1	4896	2	N	-0-					-0-
*04	5220	X	4724	-0-	-496	-0-	290	1	4434	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 11 RRCID -> 256522 COMPL. DATE 02/21/2010 TOTAL DEPTH 13546 PERF.11820 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4590	-0-	-0-	-0-	247	1	4343	2	Y	-0-					-0-
12	4586	X	4586	-0-	-0-	-0-	251	1	4335	2	Y	-0-					-0-
01	4477	X	4477	-0-	-0-	-0-	245	1	4232	2	Y	-0-					-0-
02	3948	X	2892	-0-	-1056	-0-	172	1	2720	2	Y	-0-					-0-
03	4371	X	4280	-0-	-91	-0-	215	1	4065	2	Y	-0-					-0-
*04	4230	X	2890	-0-	-1340	-0-	177	1	2713	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 15 RRCID -> 257388 COMPL. DATE 04/10/2010 TOTAL DEPTH 12935 PERF.11304 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3494	-0-	-556	-0-	188	1	3306	2	Y	-0-					-0-
12	4185	X	3754	-0-	-431	-0-	206	1	3548	2	Y	-0-					-0-
01	4185	X	3547	-0-	-638	-0-	194	1	3353	2	Y	-0-					-0-
02	3500	X	3175	-0-	-325	-0-	189	1	2986	2	Y	-0-					-0-
03	3844	X	3621	-0-	-223	-0-	182	1	3439	2	Y	-0-					-0-
*04	3630	X	3358	-0-	-272	-0-	206	1	3152	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 16 RRCID -> 257392 COMPL. DATE 05/28/2010 TOTAL DEPTH 12850 PERF.11376 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2664	-0-	-126	-0-	172	1	2492	2	N	-0-					-0-
12	2883	X	2767	-0-	-116	-0-	181	1	2586	2	N	-0-					-0-
01	2728	X	2451	-0-	-277	-0-	164	1	2287	2	N	-0-					-0-
02	2492	X	2305	-0-	-187	-0-	164	1	2141	2	N	-0-					-0-
03	2759	X	2727	-0-	-32	-0-	167	1	2560	2	N	-0-					-0-
*04	2670	X	2457	-0-	-213	-0-	179	1	2278	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 6H RRCID -> 257531 COMPL. DATE 04/23/2010 TOTAL DEPTH 12246 PERF.12180 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10456	X	10456	-0-	-0-	-0-	586	1	9754	2	N	105					370
							116	9									
12	9435	X	9435	-0-	-0-	-0-	547	1	8887	2	N	1	190	1			181
							1	9									
01	9916	X	9916	-0-	-0-	-0-	572	1	9344	2	N	-0-					181
02	7257	X	7257	-0-	-0-	-0-	458	1	6799	2	N	-0-					181
03	9641	X	9641	-0-	-0-	-0-	507	1	8993	2	N	128	188	1			121
							141	9									
*04	7162	X	7162	-0-	-0-	-0-	468	1	6694	2	N	-0-					121

MILDRED THOMPSON WELL #: 11 RRCID -> 258442 COMPL. DATE 06/04/2010 TOTAL DEPTH 12950 PERF.11385 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2071	-0-	-89	-0-	112	1	1959	2	Y	-0-					-0-
12	2232	N	2221	-0-	-11	-0-	122	1	2099	2	Y	-0-					-0-
01	2232	N	2076	-0-	-156	-0-	114	1	1962	2	Y	-0-					-0-
02	2221	N	2221	-0-	-0-	-0-	132	1	2089	2	Y	-0-					-0-
03	2334	N	2334	-0-	-0-	-0-	117	1	2217	2	Y	-0-					-0-
*04	2343	N	2343	-0-	-0-	-0-	144	1	2199	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
B E QUINN-NETTLES-MILES (SA) WELL #: 1H RRCID -> 258867 COMPL. DATE 07/10/2010 TOTAL DEPTH 10308 PERF.10600 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6188	X	6188	-0-	-0-	-0-	290	1	5632	2	N	242	62	1			198
							266	9									
12	6647	X	6647	-0-	-0-	-0-	303	1	5963	2	N	346	251	1			293
							381	9									
01	6696	X	6278	-0-	-418	-0-	280	1	5651	2	N	315	422	1			186
							347	9									
02	6048	X	5523	-0-	-525	-0-	251	1	4818	2	N	413	429	1			170
							454	9									
03	6696	X	6371	-0-	-325	-0-	293	1	5647	2	N	392	340	1			222
							431	9									
*04	6420	X	5942	-0-	-478	-0-	281	1	5418	2	N	221	109	1			334
							243	9									

THOMPSON, MILDRED WELL #: 17 RRCID -> 258871 COMPL. DATE 07/12/2010 TOTAL DEPTH 12914 PERF.11288 - 12720

11	3750	X	3480	-0-	-270	-0-	187	1	3286	2	Y	6					35
							7	9									
12	3875	X	3666	-0-	-209	-0-	201	1	3463	2	Y	2	26	1			11
							2	9									
01	4061	X	3630	-0-	-431	-0-	199	1	3430	2	Y	1					12
							1	9									
02	3640	X	3333	-0-	-307	-0-	198	1	3135	2	Y	-0-					12
03	4030	X	3461	-0-	-569	-0-	174	1	3286	2	Y	1	10	1			3
							1	9									
*04	3540	X	3030	-0-	-510	-0-	186	1	2844	2	Y	-0-					3

THOMPSON, MILDRED WELL #: 21 RRCID -> 260583 COMPL. DATE 09/27/2010 TOTAL DEPTH 12900 PERF.11532 - 12814

11	2976	X	2976	-0-	-0-	-0-	160	1	2816	2	Y	-0-					-0-
12	2944	X	2944	-0-	-0-	-0-	161	1	2783	2	Y	-0-					-0-
01	2821	X	2790	-0-	-31	-0-	153	1	2637	2	Y	-0-					-0-
02	2688	N	2677	-0-	-11	-0-	159	1	2518	2	Y	-0-					-0-
03	3043	N	3043	-0-	-0-	-0-	153	1	2890	2	Y	-0-					-0-
*04	3000	N	3041	-0-	41	41	187	1	2854	2	Y	-0-					-0-

P ROTHERMEL-NETTLES-MILES (SA) WELL #: 1H RRCID -> 262213 COMPL. DATE 03/18/2011 TOTAL DEPTH 10221 PERF.10603 - 14124

11	4975	X	4975	-0-	-0-	-0-	273	1	4702	2	N	-0-					-0-
12	7093	X	7093	-0-	-0-	-0-	372	1	6721	2	N	-0-					-0-
01	7870	X	7870	-0-	-0-	-0-	402	1	7468	2	N	-0-					-0-
02	7509	X	7509	-0-	-0-	-0-	399	1	7110	2	N	-0-					-0-
03	8494	X	8494	-0-	-0-	-0-	449	1	8045	2	N	-0-					-0-
*04	8186	X	8186	-0-	-0-	-0-	433	1	7753	2	N	-0-					-0-

L O NETTLES-QUINN (SA) WELL #: 1H RRCID -> 262505 COMPL. DATE 07/14/2011 TOTAL DEPTH 10297 PERF.10798 - 12686

11	3840	X	3807	-0-	-33	-0-	187	1	3620	2	N	-0-					-0-
12	3937	X	3806	-0-	-131	-0-	184	1	3622	2	N	-0-					-0-
01	3937	X	3699	-0-	-238	-0-	175	1	3524	2	N	-0-					-0-
02	3556	X	3306	-0-	-250	-0-	164	1	3142	2	N	-0-					-0-
03	3937	X	3707	-0-	-230	-0-	183	1	3524	2	N	-0-					-0-
*04	3810	X	3734	-0-	-76	-0-	184	1	3550	2	N	-0-					-0-

L O NETTLES-MILES (SA) WELL #: 1H RRCID -> 263117 COMPL. DATE 07/13/2011 TOTAL DEPTH 10407 PERF.10692 - 15022

11	7410	X	6974	-0-	-436	-0-	342	1	6632	2	N	-0-	9	1			12
12	7657	X	7362	-0-	-295	-0-	356	1	7006	2	N	-0-	10	1			2
01	7657	X	7185	-0-	-472	-0-	340	1	6845	2	N	-0-	2	1			-0-
02	6636	X	6404	-0-	-232	-0-	317	1	6087	2	N	-0-					-0-
03	7347	X	5711	-0-	-1636	-0-	282	1	5429	2	N	-0-					-0-
*04	7110	X	3704	-0-	-3406	-0-	183	1	3521	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BURLESON-MCBAY WELL #: 7H RRCID -> 265699 COMPL. DATE 01/16/2011 TOTAL DEPTH 10432 PERF.10760 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13411	X	3889	-0-	-9522	-0-	191	1	3698	2	Y	-0-					34
12	3936	X	3936	-0-	-0-	-0-	190	1	3746	2	Y	-0-					34
01	4091	X	4091	-0-	-0-	-0-	193	1	3898	2	Y	-0-					34
02	3949	X	3949	-0-	-0-	-0-	196	1	3753	2	Y	-0-					34
03	4304	X	4304	-0-	-0-	-0-	212	1	4079	2	Y	12					46
							13	9									
*04	4158	X	4158	-0-	-0-	-0-	205	1	3952	2	Y	1	24	1			23
							1	9									

GILLIAM UNIT 1 WELL #: 6 RRCID -> 271861 COMPL. DATE 09/17/2013 TOTAL DEPTH 12950 PERF.11480 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1438	-0-	-242	-0-	119	1	1319	2	N	-0-					-0-
12	1550	N	1324	-0-	-226	-0-	114	1	1210	2	N	-0-					-0-
01	1612	N	1031	-0-	-581	-0-	23	1	1008	2	N	-0-					-0-
02	1344	N	1015	-0-	-329	-0-	24	1	991	2	N	-0-					-0-
03	1416	N	1416	-0-	-0-	-0-	30	1	1386	2	N	-0-					-0-
*04	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-

MCFERRAN U-BURLESON MCBAY U WELL #: 1HA RRCID -> 284175 COMPL. DATE 10/26/2017 TOTAL DEPTH 10220 PERF.10582 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41973	X	41973	-0-	-0-	-0-	2155	1	39453	2	N	332	125	1			486
							365	9									
12	41043	X	41043	-0-	-0-	-0-	2084	1	38578	2	N	346	284	1			548
							381	9									
01	40765	X	39485	-0-	-1280	-0-	1969	1	37169	2	N	315	441	1			422
							347	9									
02	36820	X	35638	-0-	-1182	-0-	1854	1	33420	2	N	331	431	1			322
							364	9									
03	40765	X	37903	-0-	-2862	-0-	1983	1	35798	2	N	111	55	1			378
							122	9									
*04	39450	X	36413	-0-	-3037	-0-	1906	1	34391	2	N	105	167	1			316
							116	9									

NETTLES U-MCFERRAN LCCO WELL #: 1HA RRCID -> 284368 COMPL. DATE 11/05/2017 TOTAL DEPTH 11223 PERF.12580 - 18184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32430	X	29705	-0-	-2725	-0-	1457	1	28248	2	N	-0-					-0-
12	32860	X	29779	-0-	-3081	-0-	1439	1	28340	2	N	-0-					-0-
01	32302	X	28850	-0-	-3452	-0-	1364	1	27486	2	N	-0-					-0-
02	28756	X	25548	-0-	-3208	-0-	1266	1	24282	2	N	-0-					-0-
03	31527	X	28116	-0-	-3411	-0-	1388	1	26728	2	N	-0-					-0-
*04	29700	X	27122	-0-	-2578	-0-	1338	1	25784	2	N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
SHELLEY 'A' WELL #: 1 RRCID -> 158522 COMPL. DATE 03/18/1996 TOTAL DEPTH 13200 PERF.12075 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	931	-0-	-59	-0-	931	3			Y	-0-					-0-
12	1023	N	992	-0-	-31	-0-	992	3			Y	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	1045	3			Y	-0-					-0-
02	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					-0-
03	992	N	940	-0-	-52	-0-	940	3			Y	-0-					-0-
04	1020	N	897	-0-	-123	-0-	897	3			Y	-0-					-0-

SHELLEY 'A' WELL #: 2 RRCID -> 171812 COMPL. DATE 04/27/1999 TOTAL DEPTH 12500 PERF.11482 - 11833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					-0-
12	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					-0-
01	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-
02	700	N	642	-0-	-58	-0-	642	3			Y	-0-					-0-
03	806	N	744	-0-	-62	-0-	744	3			Y	-0-					-0-
04	690	N	601	-0-	-89	-0-	601	3			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
SHELLEY "A" WELL #: 3 RRCID -> 187696 COMPL. DATE 01/04/2002 TOTAL DEPTH 12297 PERF.12094 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2092	-0-	-818	-0-	2092	3			Y	-0-					-0-
12	2325	N	2152	-0-	-173	-0-	2152	3			Y	-0-					-0-
01	2352	N	2352	-0-	-0-	-0-	2352	3			Y	-0-					-0-
02	2100	X	1920	-0-	-180	-0-	1920	3			Y	-0-					-0-
03	2465	X	2465	-0-	-0-	-0-	2465	3			Y	-0-					-0-
04	2280	X	2231	-0-	-49	-0-	2231	3			Y	-0-					-0-

PEDERNALES PETROLEUM OP, LLC 650201
EVA HUFFMAN GAS UNIT WELL #: 2 RRCID -> 186365 COMPL. DATE 09/15/2001 TOTAL DEPTH 12600 PERF.11290 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					115
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					115
01	217	N	14	-0-	-203	-0-	14	2			N	-0-					115
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					115
03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					115
04	14	N	12	-0-	-2	-0-	12	2			N	-0-					115

EVA HUFFMAN GAS UNIT WELL #: 5 RRCID -> 187155 COMPL. DATE 12/10/2001 TOTAL DEPTH 13500 PERF.11976 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

HUFFMAN, EVA GAS UNIT WELL #: 3 RRCID -> 187357 COMPL. DATE 01/03/2002 TOTAL DEPTH 13300 PERF.12314 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EVA HUFFMAN GAS UNIT WELL #: 4 RRCID -> 189832 COMPL. DATE 04/28/2002 TOTAL DEPTH 13502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1152	-0-	1152	1152	1152	2			N	-0-					115
12	14B2 EXT		234	-0-	234	1386	234	2			N	-0-					115
01	14B2 EXT		28	-0-	28	1414	28	2			N	-0-					115
02	1436	X	22	-0-	-1414	-0-	22	2			N	-0-					115
03	47	X	47	-0-	-0-	-0-	47	2			N	-0-					115
04	30	N	15	-0-	-15	-0-	15	2			N	-0-					115

STROUD PETROLEUM, INC. 828082
VICKERY A WELL #: 1 RRCID -> 233523 COMPL. DATE 01/04/2008 TOTAL DEPTH 11785 PERF.10188 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	935	N	935	-0-	-0-	-0-	935	2			N	-0-					160
12	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					160
01	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					160
02	914	N	914	-0-	-0-	-0-	913	2	1	9	N	1	1	8			160
*03	929	N	929	-0-	-0-	-0-	929	2			N	-0-					160
04	1170	N	981	-0-	-189	-0-	981	2			N	-0-					160

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
WATSON WELL #: 3 RRCID -> 250680 COMPL. DATE 02/20/2009 TOTAL DEPTH 11750 PERF. 9866 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

ROGERS WELL #: 3 RRCID -> 250959 COMPL. DATE 03/14/2009 TOTAL DEPTH 11400 PERF.10244 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1560	-0-	-60	-0-	1554	2	6	9	N	5	5	8			60
12	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					60
01	1674	N	1660	-0-	-14	-0-	1660	2			N	-0-					60
02	830	N	830	-0-	-0-	-0-	828	2	2	9	N	2	2	8			60
*03	1251	N	1251	-0-	-0-	-0-	1250	2	1	9	N	1	1	8			60
04	1620	N	1319	-0-	-301	-0-	1319	2			N	-0-					60

ROGERS GAS UNIT WELL #: 4 RRCID -> 256234 COMPL. DATE 02/22/2010 TOTAL DEPTH 11404 PERF.10158 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1343	-0-	-307	-0-	1343	2			N	-0-					50
12	916	N	916	-0-	-0-	-0-	916	2			N	-0-					50
01	1519	N	1022	-0-	-497	-0-	1022	2			N	-0-					50
02	918	N	918	-0-	-0-	-0-	917	2	1	9	N	1	1	8			50
*03	653	N	653	-0-	-0-	-0-	653	2			N	-0-					50
04	990	N	718	-0-	-272	-0-	718	2			N	-0-					50

ROGERS GAS UNIT WELL #: 5 RRCID -> 262891 COMPL. DATE 01/02/2011 TOTAL DEPTH 11400 PERF.10157 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	194	-0-	-46	-0-	194	2			N	-0-					25
12	243	N	243	-0-	-0-	-0-	243	2			N	-0-					25
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					25
02	484	N	484	-0-	-0-	-0-	484	2			N	-0-					25
*03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					25
*04	460	N	460	-0-	-0-	-0-	460	2			N	-0-					25

WATSON WELL #: 4 RRCID -> 263429 COMPL. DATE 09/28/2010 TOTAL DEPTH 11400 PERF.10835 - 11167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
12	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
01	2480	N	1712	-0-	-768	-0-	1712	2			N	-0-					-0-
02	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
*03	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
*04	2135	N	2135	-0-	-0-	-0-	2135	2			N	-0-					-0-

TANOS EXPLORATION II, LLC 835976
REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 176712 COMPL. DATE 04/24/2014 TOTAL DEPTH 11847 PERF. 8343 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
12	62	N	9	-0-	-53	-0-	9	2			Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
*04	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
REED, BOBBY GAS UNIT WELL #: 3 RRCID -> 181193 COMPL. DATE 08/22/2009 TOTAL DEPTH 11850 PERF.11080 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
02	196	N	146	-0-	-50	-0-	146	2			Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
*04	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 185844 COMPL. DATE 10/15/2014 TOTAL DEPTH 11755 PERF. 8206 - 11184

11	2160	N	2036	-0-	-124	-0-	2036	2			N	-0-					-0-
12	2232	N	1741	-0-	-491	-0-	1741	2			N	-0-					-0-
01	2108	N	2093	-0-	-15	-0-	2093	2			N	-0-					-0-
02	1904	N	1692	-0-	-212	-0-	1692	2			N	-0-					-0-
03	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
*04	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 5 RRCID -> 194791 COMPL. DATE 03/11/2010 TOTAL DEPTH 11552 PERF.10374 - 11445

11	T. A.		-0-	-0-	-0-	332					Y	-0-					-0-
12	594	X	262	-0-	-332	-0-	262	2			Y	-0-					-0-
01	186	X	44	-0-	-142	-0-	44	2			Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
03	248	N	95	-0-	-153	-0-	95	2			Y	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-

SIMS, ALTON WELL #: 1L RRCID -> 198180 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF.10032 - 10366

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SIMS, ALTON WELL #: 2L RRCID -> 201633 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF.10070 - 11139

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					1

REED, BOBBY GAS UNIT WELL #: 6 RRCID -> 202100 COMPL. DATE 07/26/2007 TOTAL DEPTH 11750 PERF.10983 - 11155

11	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
03	341	N	309	-0-	-32	-0-	309	2			Y	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 7 RRCID -> 204548 COMPL. DATE 03/20/2004 TOTAL DEPTH 11800 PERF.11370 - 11489

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

SIMS, ALTON WELL #: 3L RRCID -> 205583 COMPL. DATE 08/21/2004 TOTAL DEPTH 11833 PERF.11350 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 5L RRCID -> 206077 COMPL. DATE 07/03/2004 TOTAL DEPTH 11800 PERF.11243 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1006	-0-	-104	-0-	1006	2			Y	-0-					1
12	1258	N	1258	-0-	-0-	-0-	1258	2			Y	-0-					1
01	1378	N	1378	-0-	-0-	-0-	1378	2			Y	-0-					1
02	989	N	989	-0-	-0-	-0-	989	2			Y	-0-					1
03	2008	N	2008	-0-	-0-	-0-	2008	2			Y	-0-					1
*04	3000	N	3337	-0-	337	337	3337	2			Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 8 RRCID -> 206522 COMPL. DATE 04/20/2010 TOTAL DEPTH 11767 PERF.10961 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 208294 COMPL. DATE 12/15/2009 TOTAL DEPTH 11836 PERF.11164 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 1 RRCID -> 210251 COMPL. DATE 12/24/2004 TOTAL DEPTH 11950 PERF.10603 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	635	-0-	-775	-0-	635	2			N	-0-					8
12	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					8
01	3100	N	4671	-0-	1571	1571	4671	2			N	-0-					8
02	2800	N	3362	-0-	562	2133	3360	2	2	9	N	2					10
03	3100	N	3319	-0-	219	2352	3319	2			N	-0-					10
*04	5433	X	3081	-0-	-2352	-0-	3081	2			N	-0-					10

DOSS GU WELL #: 2 RRCID -> 212513 COMPL. DATE 08/24/2007 TOTAL DEPTH 11800 PERF. 9856 - 11407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 6L RRCID -> 212863 COMPL. DATE 03/08/2005 TOTAL DEPTH 11820 PERF.11317 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
DOSS GU WELL #: 3 RRCID -> 212898 COMPL. DATE 10/17/2006 TOTAL DEPTH 11935 PERF.11100 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	252	-0-	-108	-0-	252	2			Y	-0-					-0-
12	372	N	178	-0-	-194	-0-	178	2			Y	-0-					-0-
01	372	N	323	-0-	-49	-0-	323	2			Y	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	2			Y	-0-					-0-
03	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					-0-
*04	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-

DOSS GU WELL #: 4 RRCID -> 214889 COMPL. DATE 05/19/2014 TOTAL DEPTH 11867 PERF. 9932 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		76	-0-	76	76	76	2			Y	-0-					-0-
12	14B2 EXT		63	-0-	63	139	63	2			Y	-0-					-0-
01	14B2 EXT		55	-0-	55	194	55	2			Y	-0-					-0-
02	223	N	29	-0-	-194	-0-	29	2			Y	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	2			Y	-0-					-0-
04	60	N	29	-0-	-31	-0-	29	2			Y	-0-					-0-

DOSS GU WELL #: 5 RRCID -> 216622 COMPL. DATE 05/30/2005 TOTAL DEPTH 12800 PERF.11388 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3330	-0-	330	330	3330	2			Y	-0-					1
12	3100	N	3229	-0-	129	459	3229	2			Y	-0-					1
01	3100	N	4326	-0-	1226	1685	4326	2			Y	-0-					1
02	5389	X	3704	-0-	-1685	-0-	3704	2			Y	-0-					1
03	4495	X	4495	-0-	-0-	-0-	4494	2	1	9	Y	1	1	8			1
*04	3979	X	3979	-0-	-0-	-0-	3979	2			Y	-0-					1

DOSS GU WELL #: 6 RRCID -> 216676 COMPL. DATE 08/10/2005 TOTAL DEPTH 11900 PERF.11322 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					1
12	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					1
01	1431	N	1431	-0-	-0-	-0-	1431	2			Y	-0-					1
02	1247	N	1247	-0-	-0-	-0-	1247	2			Y	-0-					1
03	1434	N	1434	-0-	-0-	-0-	1434	2			Y	-0-					1
*04	962	N	962	-0-	-0-	-0-	962	2			Y	-0-					1

DOSS GU WELL #: 8 RRCID -> 216681 COMPL. DATE 09/09/2005 TOTAL DEPTH 11900 PERF.11314 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1600	N	1600	-0-	-0-	-0-	1600	2			Y	-0-					-0-
12	1723	N	1723	-0-	-0-	-0-	1723	2			Y	-0-					-0-
01	1552	N	1552	-0-	-0-	-0-	1552	2			Y	-0-					-0-
02	1260	N	1088	-0-	-172	-0-	1088	2			Y	-0-					-0-
03	1566	N	1566	-0-	-0-	-0-	1566	2			Y	-0-					-0-
*04	1546	N	1546	-0-	-0-	-0-	1546	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 217214 COMPL. DATE 10/11/2005 TOTAL DEPTH 12508 PERF.10896 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

DOSS GU WELL #: 9 RRCID -> 217867 COMPL. DATE 11/02/2005 TOTAL DEPTH 11912 PERF.10872 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

DOSS GU WELL #: 10 RRCID -> 217876 COMPL. DATE 12/19/2007 TOTAL DEPTH 11950 PERF.10910 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1307	-0-	-103	-0-	1307	2			Y	-0-					5
12	1364	N	1081	-0-	-283	-0-	1081	2			Y	-0-					5
01	1430	N	1430	-0-	-0-	-0-	1430	2			Y	-0-					5
02	1266	N	1266	-0-	-0-	-0-	1266	2			Y	-0-					5
03	1238	N	1238	-0-	-0-	-0-	1238	2			Y	-0-					5
04	1200	N	1141	-0-	-59	-0-	1141	2			Y	-0-					5

DOSS GU WELL #: 7 RRCID -> 218661 COMPL. DATE 02/10/2006 TOTAL DEPTH 12000 PERF.11395 - 11753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1057	-0-	-593	-0-	1057	2			Y	-0-					1
12	1842	N	1842	-0-	-0-	-0-	1842	2			Y	-0-					1
01	1149	N	1149	-0-	-0-	-0-	1149	2			Y	-0-					1
02	1140	N	1140	-0-	-0-	-0-	1140	2			Y	-0-					1
03	1267	N	1267	-0-	-0-	-0-	1267	2			Y	-0-					1
*04	1350	N	1350	-0-	-0-	-0-	1350	2			Y	-0-					1

SIMS, ALTON WELL #: 8 RRCID -> 227302 COMPL. DATE 01/31/2007 TOTAL DEPTH 11830 PERF.11264 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1819	N	1819	-0-	-0-	-0-	1819	2			Y	-0-					-0-
12	1364	N	566	-0-	-798	-0-	566	2			Y	-0-					-0-
01	1587	N	1587	-0-	-0-	-0-	1587	2			Y	-0-					-0-
02	1652	N	1626	-0-	-26	-0-	1626	2			Y	-0-					-0-
03	1458	N	1458	-0-	-0-	-0-	1458	2			Y	-0-					-0-
04	1530	N	1010	-0-	-520	-0-	1010	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 11 RRCID -> 228120 COMPL. DATE 03/18/2007 TOTAL DEPTH 11950 PERF.11517 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	215	-0-	-55	-0-	215	2			Y	-0-					-0-
12	248	N	207	-0-	-41	-0-	207	2			Y	-0-					-0-
01	248	N	187	-0-	-61	-0-	187	2			Y	-0-					-0-
02	196	N	79	-0-	-117	-0-	79	2			Y	-0-					-0-
03	217	N	80	-0-	-137	-0-	80	2			Y	-0-					-0-
04	180	N	74	-0-	-106	-0-	74	2			Y	-0-					-0-

SIMS, ALTON WELL #: 7 RRCID -> 228122 COMPL. DATE 02/21/2007 TOTAL DEPTH 11850 PERF.11181 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	741	-0-	-249	-0-	741	2			Y	-0-					2
12	527	N	526	-0-	-1	-0-	526	2			Y	-0-					2
01	682	N	540	-0-	-142	-0-	540	2			Y	-0-					2
02	616	N	499	-0-	-117	-0-	499	2			Y	-0-					2
03	1047	N	1047	-0-	-0-	-0-	1047	2			Y	-0-					2
*04	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					2

RICKARD GAS UNIT WELL #: RRCID -> 230654 COMPL. DATE 02/07/2008 TOTAL DEPTH 11950 PERF.10928 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
*04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

WORKED OVER ANOTHER ZONE.. 07/08/2019

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
REED, BOBBY GAS UNIT WELL #: 12 RRCID -> 231657 COMPL. DATE 06/02/2007 TOTAL DEPTH 12800 PERF.11318 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 13 RRCID -> 231668 COMPL. DATE 05/20/2007 TOTAL DEPTH 11800 PERF.11064 - 11320

11	2895	X	2895	-0-	-0-	-0-	2895	2			Y	-0-					7
12	2947	N	2947	-0-	-0-	-0-	2947	2			Y	-0-					7
01	2908	N	2908	-0-	-0-	-0-	2908	2			Y	-0-					7
02	2716	N	2317	-0-	-399	-0-	2317	2			Y	-0-					7
03	2945	N	2882	-0-	-63	-0-	2882	2			Y	-0-					7
*04	2820	N	2470	-0-	-350	-0-	2470	2			Y	-0-					7

SIMS, ALTON WELL #: 9 RRCID -> 231689 COMPL. DATE 04/28/2007 TOTAL DEPTH 12100 PERF.11252 - 11468

11	1890	N	1753	-0-	-137	-0-	1753	2			Y	-0-					1
12	1922	N	1588	-0-	-334	-0-	1588	2			Y	-0-					1
01	1891	N	1580	-0-	-311	-0-	1580	2			Y	-0-					1
02	1624	N	1496	-0-	-128	-0-	1496	2			Y	-0-					1
03	1581	N	1456	-0-	-125	-0-	1456	2			Y	-0-					1
*04	1595	N	1595	-0-	-0-	-0-	1595	2			Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 13 RRCID -> 232491 COMPL. DATE 07/15/2007 TOTAL DEPTH 12850 PERF.11280 - 12668

11	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					-0-
01	1774	N	1774	-0-	-0-	-0-	1774	2			Y	-0-					-0-
02	2800	N	3253	-0-	453	453	3253	2			Y	-0-					-0-
03	3100	N	3473	-0-	373	826	3473	2			Y	-0-					-0-
*04	3000	N	2962	-0-	-38	788	2962	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 14 RRCID -> 232492 COMPL. DATE 08/17/2007 TOTAL DEPTH 12900 PERF.11324 - 12626

11	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	2			Y	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-

DOSS GU WELL #: 14 RRCID -> 233043 COMPL. DATE 06/23/2014 TOTAL DEPTH 11975 PERF.11188 - 11426

11	1591	N	1591	-0-	-0-	-0-	1591	2			Y	-0-					6
12	1649	N	1649	-0-	-0-	-0-	1649	2			Y	-0-					6
01	1615	N	1615	-0-	-0-	-0-	1615	2			Y	-0-					6
02	1418	N	1418	-0-	-0-	-0-	1418	2			Y	-0-					6
03	1542	N	1542	-0-	-0-	-0-	1542	2			Y	-0-					6
*04	1500	N	1500	-0-	-0-	-0-	1500	2			Y	-0-					6

SIMS, ALTON WELL #: 12 RRCID -> 233489 COMPL. DATE 11/16/2007 TOTAL DEPTH 13050 PERF.11297 - 12852

11	2640	N	2640	-0-	-0-	-0-	2640	2			Y	-0-					-0-
12	2367	N	2367	-0-	-0-	-0-	2367	2			Y	-0-					-0-
01	1798	N	1656	-0-	-142	-0-	1656	2			Y	-0-					-0-
02	2623	N	2623	-0-	-0-	-0-	2623	2			Y	-0-					-0-
03	2351	N	2351	-0-	-0-	-0-	2351	2			Y	-0-					-0-
*04	1618	N	1618	-0-	-0-	-0-	1618	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

DOSS GU WELL #: 15 RRCID -> 233628 COMPL. DATE 08/18/2007 TOTAL DEPTH 11850 PERF.11232 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1268	N	1268	-0-	-0-	-0-	1268	2			Y	-0-					4
12	3100	N	3485	-0-	385	385	3485	2			Y	-0-					4
01	3046	N	2661	-0-	-385	-0-	2661	2			Y	-0-					4
02	2081	N	2081	-0-	-0-	-0-	2081	2			Y	-0-					4
03	2226	X	2226	-0-	-0-	-0-	2224	2	2	9	Y	2	2	8			4
*04	2055	X	2055	-0-	-0-	-0-	2055	2			Y	-0-					4

RICKARD GAS UNIT WELL #: 8 RRCID -> 233670 COMPL. DATE 06/19/2014 TOTAL DEPTH 13250 PERF.11058 - 13188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			Y	-0-					-0-

DOSS GU WELL #: 12 RRCID -> 233693 COMPL. DATE 10/19/2007 TOTAL DEPTH 13200 PERF.11498 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	483	-0-	-87	-0-	483	2			Y	-0-					2
12	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					2
01	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					2
02	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					2
03	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					2
*04	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					2

RICKARD GAS UNIT WELL #: 4 RRCID -> 233784 COMPL. DATE 11/20/2014 TOTAL DEPTH 12093 PERF.11184 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	502	-0-	-8	-0-	502	2			Y	-0-					6
12	962	N	962	-0-	-0-	-0-	962	2			Y	-0-					6
01	1590	N	1590	-0-	-0-	-0-	1590	2			Y	-0-					6
02	1122	N	1122	-0-	-0-	-0-	1122	2			Y	-0-					6
03	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-					6
*04	962	N	962	-0-	-0-	-0-	962	2			Y	-0-					6

SIMS, ALTON WELL #: 14 RRCID -> 235758 COMPL. DATE 05/06/2014 TOTAL DEPTH 13250 PERF.11224 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1095	-0-	-45	-0-	1095	2			Y	-0-					1
12	1147	N	1147	-0-	-0-	-0-	1147	2			Y	-0-					1
01	2433	N	2433	-0-	-0-	-0-	2433	2			Y	-0-					1
02	2800	N	2866	-0-	66	66	2866	2			Y	-0-					1
03	3054	N	2988	-0-	-66	-0-	2987	2	1	9	Y	1	1	8			1
*04	3000	N	3019	-0-	19	19	3019	2			Y	-0-					1

SIMS, ALTON WELL #: 15 RRCID -> 235839 COMPL. DATE 01/10/2008 TOTAL DEPTH 13325 PERF.11304 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					1
12	2958	N	2958	-0-	-0-	-0-	2958	2			Y	-0-					1
01	2695	N	2695	-0-	-0-	-0-	2695	2			Y	-0-					1
02	2023	N	2023	-0-	-0-	-0-	2023	2			Y	-0-					1
03	1627	N	1627	-0-	-0-	-0-	1627	2			Y	-0-					1
*04	2277	N	2277	-0-	-0-	-0-	2277	2			Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 18 RRCID -> 237730 COMPL. DATE 11/04/2014 TOTAL DEPTH 13200 PERF.12408 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2085	-0-	-105	-0-	2085	2			Y	-0-					-0-
12	2263	N	2081	-0-	-182	-0-	2081	2			Y	-0-					-0-
01	2785	N	2785	-0-	-0-	-0-	2785	2			Y	-0-					-0-
02	1960	N	1724	-0-	-236	-0-	1724	2			Y	-0-					-0-
03	2235	N	2235	-0-	-0-	-0-	2235	2			Y	-0-					-0-
*04	2437	N	2437	-0-	-0-	-0-	2437	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
DOSS GU WELL #: 19 RRCID -> 237731 COMPL. DATE 01/06/2008 TOTAL DEPTH 13550 PERF.11186 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	538	-0-	-572	-0-	538	2			Y	-0-					1
12	527	N	474	-0-	-53	-0-	474	2			Y	-0-					1
01	2223	N	2223	-0-	-0-	-0-	2223	2			Y	-0-					1
02	1502	N	1502	-0-	-0-	-0-	1502	2			Y	-0-					1
03	1865	N	1865	-0-	-0-	-0-	1865	2			Y	-0-					1
*04	1936	N	1936	-0-	-0-	-0-	1936	2			Y	-0-					1

RICKARD GAS UNIT WELL #: 12 RRCID -> 240297 COMPL. DATE 02/23/2008 TOTAL DEPTH 13203 PERF.11396 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1000	-0-	-710	-0-	1000	2			Y	-0-					1
12	1240	N	734	-0-	-506	-0-	734	2			Y	-0-					1
01	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					1
02	1721	N	1721	-0-	-0-	-0-	1721	2			Y	-0-					1
03	1235	N	1235	-0-	-0-	-0-	1235	2			Y	-0-					1
*04	1260	N	1260	-0-	-0-	-0-	1260	2			Y	-0-					1

RICKARD GAS UNIT WELL #: 7 RRCID -> 240375 COMPL. DATE 11/02/2007 TOTAL DEPTH 11470 PERF.11014 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1595	N	1595	-0-	-0-	-0-	1595	2			Y	-0-					-0-
12	2119	N	2119	-0-	-0-	-0-	2119	2			Y	-0-					-0-
01	1952	N	1952	-0-	-0-	-0-	1952	2			Y	-0-					-0-
02	1613	N	1613	-0-	-0-	-0-	1613	2			Y	-0-					-0-
03	1479	N	1479	-0-	-0-	-0-	1479	2			Y	-0-					-0-
*04	1679	N	1679	-0-	-0-	-0-	1679	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 17 RRCID -> 240377 COMPL. DATE 12/24/2007 TOTAL DEPTH 13300 PERF.11270 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	872	-0-	-328	-0-	872	2			Y	-0-					-0-
12	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-					-0-
01	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					-0-
02	1865	N	1865	-0-	-0-	-0-	1865	2			Y	-0-					-0-
03	812	N	812	-0-	-0-	-0-	812	2			Y	-0-					-0-
*04	1624	N	1624	-0-	-0-	-0-	1624	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 15 RRCID -> 240380 COMPL. DATE 10/15/2007 TOTAL DEPTH 12955 PERF.11400 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1538	N	1538	-0-	-0-	-0-	1538	2			Y	-0-					-0-
12	1577	N	1577	-0-	-0-	-0-	1577	2			Y	-0-					-0-
01	1861	N	1861	-0-	-0-	-0-	1861	2			Y	-0-					-0-
02	1746	N	1746	-0-	-0-	-0-	1746	2			Y	-0-					-0-
03	1757	N	1757	-0-	-0-	-0-	1757	2			Y	-0-					-0-
04	1800	N	1628	-0-	-172	-0-	1628	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 6 RRCID -> 241392 COMPL. DATE 06/05/2014 TOTAL DEPTH 13296 PERF.11069 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1310	-0-	-100	-0-	1310	2			Y	-0-					42
12	1488	N	1330	-0-	-158	-0-	1330	2			Y	-0-					42
01	1327	N	1327	-0-	-0-	-0-	1327	2			Y	-0-					42
02	1176	N	1041	-0-	-135	-0-	1041	2			Y	-0-					42
03	1437	N	1437	-0-	-0-	-0-	1437	2			Y	-0-					42
*04	1307	N	1307	-0-	-0-	-0-	1307	2			Y	-0-					42

REED, BOBBY GAS UNIT WELL #: 24 RRCID -> 241538 COMPL. DATE 08/30/2014 TOTAL DEPTH 12920 PERF.11684 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	3397	-0-	-1313	-0-	3397	2			Y	-0-					-0-
12	4340	X	2092	-0-	-2248	-0-	2092	2			Y	-0-					-0-
01	4030	X	3641	-0-	-389	-0-	3641	2			Y	-0-					-0-
02	3528	X	3325	-0-	-203	-0-	3325	2			Y	-0-					-0-
03	3906	X	2888	-0-	-1018	-0-	2888	2			Y	-0-					-0-
*04	4360	X	4360	-0-	-0-	-0-	4360	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

SIMS, ALTON WELL #: 11 RRCID -> 241543 COMPL. DATE 03/28/2008 TOTAL DEPTH 13120 PERF.11278 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	786	-0-	-114	-0-	786	2			Y	-0-					-0-
12	899	N	847	-0-	-52	-0-	847	2			Y	-0-					-0-
01	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					-0-
02	771	N	771	-0-	-0-	-0-	771	2			Y	-0-					-0-
03	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					-0-
*04	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-

SIMS, ALTON WELL #: 20 RRCID -> 241544 COMPL. DATE 09/30/2014 TOTAL DEPTH 13120 PERF.11138 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1496	-0-	-34	-0-	1496	2			Y	-0-					8
12	1834	N	1834	-0-	-0-	-0-	1834	2			Y	-0-					8
01	1827	N	1827	-0-	-0-	-0-	1827	2			Y	-0-					8
02	1725	N	1725	-0-	-0-	-0-	1725	2			Y	-0-					8
03	1628	N	1628	-0-	-0-	-0-	1628	2			Y	-0-					8
*04	1747	N	1747	-0-	-0-	-0-	1747	2			Y	-0-					8

RICKARD GAS UNIT WELL #: RRCID -> 241636 COMPL. DATE 06/04/2014 TOTAL DEPTH 13130 PERF.11140 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

WORKED OVER ANOTHER ZONE.. 08/07/2019

RICKARD GAS UNIT WELL #: 14 RRCID -> 241640 COMPL. DATE 06/27/2008 TOTAL DEPTH 13450 PERF.11018 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					6
12	893	N	893	-0-	-0-	-0-	893	2			Y	-0-					6
01	865	N	865	-0-	-0-	-0-	865	2			Y	-0-					6
02	812	N	798	-0-	-14	-0-	798	2			Y	-0-					6
03	899	N	852	-0-	-47	-0-	852	2			Y	-0-					6
*04	1475	N	1475	-0-	-0-	-0-	1475	2			Y	-0-					6

REED, BOBBY GAS UNIT WELL #: 23 RRCID -> 241658 COMPL. DATE 05/04/2008 TOTAL DEPTH 12831 PERF.11328 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1594	N	1594	-0-	-0-	-0-	1594	2			Y	-0-					-0-
12	1813	N	1813	-0-	-0-	-0-	1813	2			Y	-0-					-0-
01	2120	N	2120	-0-	-0-	-0-	2120	2			Y	-0-					-0-
02	1484	N	1001	-0-	-483	-0-	1001	2			Y	-0-					-0-
03	1798	N	924	-0-	-874	-0-	924	2			Y	-0-					-0-
04	2040	N	1982	-0-	-58	-0-	1982	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 20 RRCID -> 241659 COMPL. DATE 07/31/2014 TOTAL DEPTH 14714 PERF.11229 - 14693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1258	N	1258	-0-	-0-	-0-	1258	2			Y	-0-					-0-
12	1147	N	1105	-0-	-42	-0-	1105	2			Y	-0-					-0-
01	1240	N	1096	-0-	-144	-0-	1096	2			Y	-0-					-0-
02	1120	N	1022	-0-	-98	-0-	1022	2			Y	-0-					-0-
03	1116	N	1031	-0-	-85	-0-	1031	2			Y	-0-					-0-
*04	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

RICKARD GAS UNIT WELL #: 11 RRCID -> 241739 COMPL. DATE 01/18/2008 TOTAL DEPTH 13458 PERF.11147 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	582	-0-	-78	-0-	582	2		Y	-0-			1
12	629	N	629	-0-	-0-	-0-	629	2		Y	-0-			1
01	620	N	611	-0-	-9	-0-	611	2		Y	-0-			1
02	542	N	542	-0-	-0-	-0-	542	2		Y	-0-			1
03	620	N	599	-0-	-21	-0-	599	2		Y	-0-			1
*04	603	N	603	-0-	-0-	-0-	603	2		Y	-0-			1

SIMS, ALTON WELL #: 10 RRCID -> 241764 COMPL. DATE 06/27/2008 TOTAL DEPTH 13170 PERF.11352 - 12986

11	3000	N	6686	-0-	3686	3686	6686	2		Y	-0-			-0-
12	8374	X	4688	-0-	-3686	-0-	4688	2		Y	-0-			-0-
01	4221	X	4221	-0-	-0-	-0-	4221	2		Y	-0-			-0-
02	5684	X	1780	-0-	-3904	-0-	1780	2		Y	-0-			-0-
03	6293	X	3783	-0-	-2510	-0-	3783	2		Y	-0-			-0-
04	6090	X	3849	-0-	-2241	-0-	3849	2		Y	-0-			-0-

DOSS GU WELL #: 16 RRCID -> 241770 COMPL. DATE 06/12/2014 TOTAL DEPTH 13250 PERF.12424 - 13096

11	374	N	374	-0-	-0-	-0-	374	2		Y	-0-			2
12	360	N	360	-0-	-0-	-0-	360	2		Y	-0-			2
01	472	N	472	-0-	-0-	-0-	472	2		Y	-0-			2
02	364	N	364	-0-	-0-	-0-	364	2		Y	-0-			2
03	457	N	457	-0-	-0-	-0-	457	2		Y	-0-			2
04	450	N	349	-0-	-101	-0-	349	2		Y	-0-			2

REED, BOBBY GAS UNIT WELL #: 25 RRCID -> 241814 COMPL. DATE 07/27/2008 TOTAL DEPTH 13000 PERF.11262 - 12724

11	1530	N	1530	-0-	-0-	-0-	1530	2		Y	-0-			-0-
12	1550	N	1550	-0-	-0-	-0-	1550	2		Y	-0-			-0-
01	1617	N	1617	-0-	-0-	-0-	1617	2		Y	-0-			-0-
02	1428	N	1308	-0-	-120	-0-	1308	2		Y	-0-			-0-
03	1712	N	1712	-0-	-0-	-0-	1712	2		Y	-0-			-0-
*04	1581	N	1581	-0-	-0-	-0-	1581	2		Y	-0-			-0-

DOSS GU WELL #: 22 RRCID -> 243428 COMPL. DATE 08/15/2008 TOTAL DEPTH 13245 PERF.11276 - 13128

11	1630	N	1630	-0-	-0-	-0-	1630	2		Y	-0-			6
12	1709	N	1709	-0-	-0-	-0-	1709	2		Y	-0-			6
01	1675	N	1675	-0-	-0-	-0-	1675	2		Y	-0-			6
02	1779	N	1779	-0-	-0-	-0-	1779	2		Y	-0-			6
03	1804	N	1804	-0-	-0-	-0-	1804	2		Y	-0-			6
*04	1831	N	1831	-0-	-0-	-0-	1831	2		Y	-0-			6

RICKARD GAS UNIT WELL #: 15 RRCID -> 243451 COMPL. DATE 09/01/2008 TOTAL DEPTH 13185 PERF.11367 - 12917

11	1970	N	1970	-0-	-0-	-0-	1970	2		Y	-0-			1
12	1953	N	1587	-0-	-366	-0-	1587	2		Y	-0-			1
01	2108	N	954	-0-	-1154	-0-	954	2		Y	-0-			1
02	1848	N	1590	-0-	-258	-0-	1590	2		Y	-0-			1
03	2114	N	2114	-0-	-0-	-0-	2114	2		Y	-0-			1
*04	1683	N	1683	-0-	-0-	-0-	1683	2		Y	-0-			1

DOSS GU WELL #: 21 RRCID -> 243477 COMPL. DATE 04/17/2008 TOTAL DEPTH 13210 PERF.11368 - 13090

11	870	N	660	-0-	-210	-0-	660	2		Y	-0-			-0-
12	899	N	872	-0-	-27	-0-	872	2		Y	-0-			-0-
01	1764	N	1764	-0-	-0-	-0-	1764	2		Y	-0-			-0-
02	1594	N	1594	-0-	-0-	-0-	1594	2		Y	-0-			-0-
03	1466	N	1466	-0-	-0-	-0-	1466	2		Y	-0-			-0-
*04	1816	N	1816	-0-	-0-	-0-	1816	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

DOSS GU WELL #: 23 RRCID -> 243479 COMPL. DATE 06/07/2008 TOTAL DEPTH 13005 PERF.12380 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					1
12	527	N	519	-0-	-8	-0-	519	2			Y	-0-					1
01	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					1
02	448	N	442	-0-	-6	-0-	442	2			Y	-0-					1
03	496	N	329	-0-	-167	-0-	329	2			Y	-0-					1
04	480	N	270	-0-	-210	-0-	270	2			Y	-0-					1

DOSS GU WELL #: 25 RRCID -> 243497 COMPL. DATE 09/13/2008 TOTAL DEPTH 13220 PERF.11164 - 12996

11	1440	N	1423	-0-	-17	-0-	1423	2			Y	-0-					8
12	1488	N	1482	-0-	-6	-0-	1482	2			Y	-0-					8
01	1488	N	1466	-0-	-22	-0-	1466	2			Y	-0-					8
02	1439	N	1439	-0-	-0-	-0-	1439	2			Y	-0-					8
03	1592	N	1592	-0-	-0-	-0-	1592	2			Y	-0-					8
04	1410	N	1395	-0-	-15	-0-	1395	2			Y	-0-					8

RICKARD GAS UNIT WELL #: 2 RRCID -> 243500 COMPL. DATE 08/01/2008 TOTAL DEPTH 13180 PERF.11082 - 12930

11	1126	N	1126	-0-	-0-	-0-	1126	2			Y	-0-					-0-
12	1147	N	1029	-0-	-118	-0-	1029	2			Y	-0-					-0-
01	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					-0-
02	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	1014	2			Y	-0-					-0-
*04	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 16 RRCID -> 243501 COMPL. DATE 11/03/2008 TOTAL DEPTH 13210 PERF.11084 - 12978

11	690	N	609	-0-	-81	-0-	609	2			Y	-0-					-0-
12	713	N	607	-0-	-106	-0-	607	2			Y	-0-					-0-
01	713	N	613	-0-	-100	-0-	613	2			Y	-0-					-0-
02	560	N	543	-0-	-17	-0-	543	2			Y	-0-					-0-
03	620	N	607	-0-	-13	-0-	607	2			Y	-0-					-0-
*04	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 9 RRCID -> 245006 COMPL. DATE 11/13/2008 TOTAL DEPTH 13310 PERF.11302 - 11539

11	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					16
12	899	N	856	-0-	-43	-0-	856	2			Y	-0-					16
01	868	N	791	-0-	-77	-0-	791	2			Y	-0-					16
02	784	N	739	-0-	-45	-0-	739	2			Y	-0-					16
03	868	N	764	-0-	-104	-0-	764	2			Y	-0-					16
*04	818	N	818	-0-	-0-	-0-	818	2			Y	-0-					16

REED, BOBBY GAS UNIT WELL #: 16 RRCID -> 245118 COMPL. DATE 08/31/2008 TOTAL DEPTH 13035 PERF.11283 - 12724

11	1560	N	1021	-0-	-539	-0-	1021	2			N	-0-					-0-
12	1705	N	1339	-0-	-366	-0-	1339	2			N	-0-					-0-
01	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
02	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
03	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
04	1500	N	1489	-0-	-11	-0-	1489	2			N	-0-					-0-

SIMS, ALTON WELL #: 13 RRCID -> 245142 COMPL. DATE 11/07/2008 TOTAL DEPTH 13105 PERF.11281 - 12906

11	270	N	95	-0-	-175	-0-	95	2			Y	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
02	1397	N	1397	-0-	-0-	-0-	1397	2			Y	-0-					-0-
03	3100	N	4309	-0-	1209	1209	4309	2			Y	-0-					-0-
*04	3000	N	4506	-0-	1506	2715	4506	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
REED, BOBBY GAS UNIT WELL #: 19 RRCID -> 247043 COMPL. DATE 03/31/2014 TOTAL DEPTH 13038 PERF.11202 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1890	N	1683	-0-	-207	-0-	1683	2		Y	-0-			-0-
12	2015	N	1837	-0-	-178	-0-	1837	2		Y	-0-			-0-
01	1881	N	1881	-0-	-0-	-0-	1881	2		Y	-0-			-0-
02	1661	N	1661	-0-	-0-	-0-	1661	2		Y	-0-			-0-
03	1871	N	1871	-0-	-0-	-0-	1871	2		Y	-0-			-0-
*04	1980	N	1980	-0-	-0-	-0-	1980	2		Y	-0-			-0-

SIMS, ALTON WELL #: 17 RRCID -> 249775 COMPL. DATE 10/24/2008 TOTAL DEPTH 13113 PERF.11278 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1803	N	1803	-0-	-0-	-0-	1803	2		Y	-0-			4
12	1663	N	1663	-0-	-0-	-0-	1663	2		Y	-0-			4
01	1752	N	1752	-0-	-0-	-0-	1752	2		Y	-0-			4
02	1652	N	1652	-0-	-0-	-0-	1652	2		Y	-0-			4
03	1863	N	1863	-0-	-0-	-0-	1863	2		Y	-0-			4
*04	1814	N	1814	-0-	-0-	-0-	1814	2		Y	-0-			4

SIMS, ALTON WELL #: 21 RRCID -> 250981 COMPL. DATE 10/12/2008 TOTAL DEPTH 13085 PERF.11271 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1320	N	1277	-0-	-43	-0-	1277	2		Y	-0-			1
12	1640	N	1640	-0-	-0-	-0-	1640	2		Y	-0-			1
01	1470	N	1470	-0-	-0-	-0-	1470	2		Y	-0-			1
02	1503	N	1503	-0-	-0-	-0-	1503	2		Y	-0-			1
03	1484	N	1484	-0-	-0-	-0-	1484	2		Y	-0-			1
04	1410	N	898	-0-	-512	-0-	898	2		Y	-0-			1

SIMS, ALTON WELL #: 23 RRCID -> 250983 COMPL. DATE 11/23/2008 TOTAL DEPTH 13030 PERF.11235 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	278	-0-	-82	-0-	278	2		Y	-0-			1
12	767	N	767	-0-	-0-	-0-	767	2		Y	-0-			1
01	404	N	404	-0-	-0-	-0-	404	2		Y	-0-			1
02	314	N	314	-0-	-0-	-0-	314	2		Y	-0-			1
03	527	N	383	-0-	-144	-0-	383	2		Y	-0-			1
04	390	N	383	-0-	-7	-0-	383	2		Y	-0-			1

BOBBY REED GAS UNIT WELL #: 27 RRCID -> 251119 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.11206 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	820	N	820	-0-	-0-	-0-	820	2		Y	-0-			-0-
12	1757	N	1757	-0-	-0-	-0-	1757	2		Y	-0-			-0-
01	1526	N	1526	-0-	-0-	-0-	1526	2		Y	-0-			-0-
02	1077	N	1077	-0-	-0-	-0-	1077	2		Y	-0-			-0-
03	1612	N	1328	-0-	-284	-0-	1328	2		Y	-0-			-0-
04	1470	N	1265	-0-	-205	-0-	1265	2		Y	-0-			-0-

DOSS GU WELL #: 17 RRCID -> 251320 COMPL. DATE 11/15/2008 TOTAL DEPTH 13245 PERF.11190 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	682	N	682	-0-	-0-	-0-	682	2		Y	-0-			16
12	850	N	850	-0-	-0-	-0-	850	2		Y	-0-			16
01	837	N	837	-0-	-0-	-0-	837	2		Y	-0-			16
02	710	N	710	-0-	-0-	-0-	710	2		Y	-0-			16
03	837	N	754	-0-	-83	-0-	754	2		Y	-0-			16
04	810	N	655	-0-	-155	-0-	655	2		Y	-0-			16

REED, BOBBY GAS UNIT WELL #: 26 RRCID -> 251744 COMPL. DATE 02/13/2009 TOTAL DEPTH 13007 PERF.11404 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	158	2		Y	-0-			-0-
12	346	N	346	-0-	-0-	-0-	346	2		Y	-0-			-0-
01	93	N	38	-0-	-55	-0-	38	2		Y	-0-			-0-
02	112	N	22	-0-	-90	-0-	22	2		Y	-0-			-0-
03	124	N	71	-0-	-53	-0-	71	2		Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-				Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

REED, BOBBY GAS UNIT WELL #: 31 RRCID -> 252351 COMPL. DATE 03/01/2009 TOTAL DEPTH 12000 PERF.11450 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					-0-
12	1694	N	1694	-0-	-0-	-0-	1694	2			Y	-0-					-0-
01	1396	N	1396	-0-	-0-	-0-	1396	2			Y	-0-					-0-
02	1356	N	1356	-0-	-0-	-0-	1356	2			Y	-0-					-0-
03	1434	N	1434	-0-	-0-	-0-	1434	2			Y	-0-					-0-
04	1260	N	1256	-0-	-4	-0-	1256	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 24 RRCID -> 252358 COMPL. DATE 04/17/2009 TOTAL DEPTH 11900 PERF.11403 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		261	-0-	261	261	261	2			Y	-0-					-0-
12	14B2 EXT		53	-0-	53	314	53	2			Y	-0-					-0-
01	14B2 EXT		239	-0-	239	553	239	2			Y	-0-					-0-
02	758	N	205	-0-	-553	-0-	205	2			Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	240	N	98	-0-	-142	-0-	98	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 17 RRCID -> 252904 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.10950 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					6
12	62	N	50	-0-	-12	-0-	50	2			Y	-0-					6
01	62	N	57	-0-	-5	-0-	57	2			Y	-0-					6
02	56	N	54	-0-	-2	-0-	54	2			Y	-0-					6
03	62	N	50	-0-	-12	-0-	50	2			Y	-0-					6
*04	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					6

DOSS GAS UNIT WELL #: 27 RRCID -> 253481 COMPL. DATE 05/17/2014 TOTAL DEPTH 11950 PERF.11293 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					31
12	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					31
01	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					31
02	1383	N	1383	-0-	-0-	-0-	1383	2			Y	-0-					31
03	1658	N	1658	-0-	-0-	-0-	1658	2			Y	-0-					31
*04	1509	N	1509	-0-	-0-	-0-	1509	2			Y	-0-					31

SIMS, ALTON WELL #: 27 RRCID -> 253482 COMPL. DATE 05/29/2009 TOTAL DEPTH 11950 PERF.11272 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	657	N	657	-0-	-0-	-0-	657	2			Y	-0-					7
12	653	N	653	-0-	-0-	-0-	651	2	2	9	Y	2					9
01	651	N	609	-0-	-42	-0-	607	2	2	9	Y	2					11
02	616	N	530	-0-	-86	-0-	530	2			Y	-0-					11
03	651	N	599	-0-	-52	-0-	592	2	7	9	Y	6					17
04	600	N	549	-0-	-51	-0-	549	2			Y	-0-					17

SIMS, ALTON WELL #: 25 RRCID -> 254058 COMPL. DATE 10/16/2009 TOTAL DEPTH 13175 PERF.11316 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1305	-0-	-45	-0-	1305	2			Y	-0-					1
12	1395	N	1377	-0-	-18	-0-	1377	2			Y	-0-					1
01	1395	N	1363	-0-	-32	-0-	1363	2			Y	-0-					1
02	1238	N	1238	-0-	-0-	-0-	1238	2			Y	-0-					1
03	1369	N	1369	-0-	-0-	-0-	1369	2			Y	-0-					1
04	1320	N	1312	-0-	-8	-0-	1312	2			Y	-0-					1

DOSS GAS UNIT WELL #: 30 RRCID -> 254074 COMPL. DATE 01/02/2009 TOTAL DEPTH 13252 PERF.11351 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					4
12	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					4
01	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					4
02	868	N	859	-0-	-9	-0-	859	2			Y	-0-					4
03	930	N	819	-0-	-111	-0-	819	2			Y	-0-					4
04	930	N	778	-0-	-152	-0-	778	2			Y	-0-					4

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
SIMS, ALTON WELL #: 28 RRCID -> 254621 COMPL. DATE 07/17/2009 TOTAL DEPTH 13100 PERF.11254 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1240	-0-	-170	-0-	1240	2			Y	-0-					1
12	2062	N	2062	-0-	-0-	-0-	2062	2			Y	-0-					1
01	2439	N	2439	-0-	-0-	-0-	2439	2			Y	-0-					1
02	1641	N	1641	-0-	-0-	-0-	1641	2			Y	-0-					1
03	2627	N	2627	-0-	-0-	-0-	2627	2			Y	-0-					1
*04	2541	N	2541	-0-	-0-	-0-	2541	2			Y	-0-					1

SIMS, ALTON WELL #: 26 RRCID -> 254735 COMPL. DATE 10/16/2009 TOTAL DEPTH 13100 PERF.11310 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1145	N	1145	-0-	-0-	-0-	1145	2			Y	-0-					7
12	3100	N	4244	-0-	1144	1144	4240	2	4	9	Y	4					11
01	3100	N	3746	-0-	646	1790	3740	2	6	9	Y	5					16
02	2800	N	3513	-0-	713	2503	3513	2			Y	-0-					16
03	6007	X	3504	-0-	-2503	-0-	3491	2	13	9	Y	12					28
*04	2830	X	2830	-0-	-0-	-0-	2830	2			Y	-0-					28

RICKARD GAS UNIT WELL #: 3R RRCID -> 266491 COMPL. DATE 05/10/2010 TOTAL DEPTH 12499 PERF.10759 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	2			Y	-0-					6
12	31	N	24	-0-	-7	-0-	24	2			Y	-0-					6
01	31	N	21	-0-	-10	-0-	21	2			Y	-0-					6
02	28	N	21	-0-	-7	-0-	21	2			Y	-0-					6
03	31	N	20	-0-	-11	-0-	20	2			Y	-0-					6
*04	30	N	20	-0-	-10	-0-	20	2			Y	-0-					6

VALENCE OPERATING COMPANY 881167
WORTHY UNIT WELL #: 1 RRCID -> 087512 COMPL. DATE N/A TOTAL DEPTH 13021 PERF.10848 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	996	-0-	-384	-0-	34	1	961	2	Y	1					6
							1	9									
12	1524	X	1524	-0-	-0-	-0-	45	1	1478	2	Y	1					7
							1	9									
01	2077	X	1007	-0-	-1070	-0-	32	1	974	2	Y	1					8
							1	9									
02	1876	X	1014	-0-	-862	-0-	43	1	970	2	Y	1					9
							1	9									
03	1519	X	1167	-0-	-352	-0-	53	1	1114	2	Y	-0-					9
04	1470	X	829	-0-	-641	-0-	25	1	801	2	Y	3					10
							3	9									

WORTHY GAS UNIT WELL #: 3 RRCID -> 184195 COMPL. DATE 05/26/2001 TOTAL DEPTH 12851 PERF.10758 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3640	X	3640	-0-	-0-	-0-	125	1	3513	2	Y	2					14
							2	9									
12	5119	X	5119	-0-	-0-	-0-	152	1	4964	2	Y	3					17
							3	9									
01	6395	X	6395	-0-	-0-	-0-	206	1	6180	2	Y	8					25
							9	9									
02	3388	X	2858	-0-	-530	-0-	122	1	2733	2	Y	3					28
							3	9									
03	5381	X	5381	-0-	-0-	-0-	242	1	5133	2	Y	5					33
							6	9									
04	5250	X	2837	-0-	-2413	-0-	86	1	2749	2	Y	2					35
							2	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 5 RRCID -> 185324 COMPL. DATE 01/25/2008 TOTAL DEPTH 12860 PERF. 8516 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 4 RRCID -> 185338 COMPL. DATE 07/29/2001 TOTAL DEPTH 12900 PERF. 8494 - 12746

11	4920	X	4652	-0-	-268	-0-	160	1	4489	2	Y	3					33
							3	9									
12	5328	X	5328	-0-	-0-	-0-	158	1	5167	2	Y	3					36
							3	9									
01	6324	X	6324	-0-	-0-	-0-	204	1	6111	2	Y	8					44
							9	9									
02	5096	X	4213	-0-	-883	-0-	180	1	4027	2	Y	5					49
							6	9									
03	6414	X	6414	-0-	-0-	-0-	289	1	6123	2	Y	2					51
							2	9									
04	6120	X	4918	-0-	-1202	-0-	149	1	4765	2	Y	4					55
							4	9									

WORTHY GAS UNIT WELL #: 6 RRCID -> 187325 COMPL. DATE 11/16/2001 TOTAL DEPTH 12912 PERF. 8574 - 12745

11	4021	X	4021	-0-	-0-	-0-	138	1	3881	2	Y	2					14
							2	9									
12	3600	X	3600	-0-	-0-	-0-	107	1	3491	2	Y	2					16
							2	9									
01	3720	X	3573	-0-	-147	-0-	3567	2	6	9	Y	5					21
02	3640	X	3610	-0-	-30	-0-	155	1	3452	2	Y	3					24
							3	9									
03	4030	X	2998	-0-	-1032	-0-	135	1	2862	2	Y	1					25
							1	9									
04	3900	X	2410	-0-	-1490	-0-	73	1	2335	2	Y	2					27
							2	9									

HUFFMAN "B" WELL #: 3 RRCID -> 190846 COMPL. DATE 08/09/2002 TOTAL DEPTH 13020 PERF.12830 - 12840

11	T. A.		-0-	-0-	-0-	62					Y	-0-					-0-
12	T. A.		194	-0-	194	256	6	1	188	2	Y	-0-					-0-
01	443	X	187	-0-	-256	-0-	6	1	181	2	Y	-0-					-0-
02	157	N	157	-0-	-0-	-0-	7	1	150	2	Y	-0-					-0-
03	186	N	109	-0-	-77	-0-	5	1	104	2	Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 9 RRCID -> 192954 COMPL. DATE 08/03/2002 TOTAL DEPTH 13120 PERF. 8639 - 12910

11	874	N	874	-0-	-0-	-0-	30	1	843	2	Y	1					3
							1	9									
12	1170	N	1170	-0-	-0-	-0-	35	1	1134	2	Y	1					4
							1	9									
01	886	N	886	-0-	-0-	-0-	29	1	856	2	Y	1					5
							1	9									
02	1991	N	1991	-0-	-0-	-0-	85	1	1904	2	Y	2					7
							2	9									
03	1082	N	1082	-0-	-0-	-0-	49	1	1033	2	Y	-0-					7
*04	1596	N	1596	-0-	-0-	-0-	48	1	1547	2	Y	1					8
							1	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 8 RRCID -> 192983 COMPL. DATE 08/16/2002 TOTAL DEPTH 12980 PERF.12107 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4763	X	4763	-0-		-0-	-0-	163	1	4597	2	Y	3					15
								3	9									
12	4471	X	4471	-0-		-0-	-0-	133	1	4335	2	Y	3					18
								3	9									
01	4709	X	4709	-0-		-0-	-0-	152	1	4550	2	Y	6					24
								7	9									
02	4452	X	2904	-0-		-1548	-0-	124	1	2777	2	Y	3					27
								3	9									
03	4929	X	3630	-0-		-1299	-0-	164	1	3465	2	Y	1					28
								1	9									
04	4770	X	3865	-0-		-905	-0-	117	1	3746	2	Y	2					30
								2	9									

HUFFMAN "B" WELL #: 9 RRCID -> 193046 COMPL. DATE 10/19/2002 TOTAL DEPTH 13312 PERF.12230 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1513	N	1513	-0-		-0-	-0-	52	1	1459	2	Y	2					21
								2	9									
12	1028	N	1028	-0-		-0-	-0-	31	1	996	2	Y	1	9	1			13
								1	9									
01	1333	N	1232	-0-		-101	-0-	40	1	1190	2	Y	2					15
								2	9									
02	1629	N	1629	-0-		-0-	-0-	70	1	1557	2	Y	2					17
								2	9									
03	1230	N	1230	-0-		-0-	-0-	55	1	1173	2	Y	2					19
								2	9									
*04	1255	N	1255	-0-		-0-	-0-	38	1	1217	2	Y	-0-					19

HUFFMAN "B" WELL #: 19 RRCID -> 193052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13370 PERF.11093 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1011	N	1011	-0-		-0-	-0-	35	1	975	2	Y	1					14
								1	9									
12	967	N	967	-0-		-0-	-0-	29	1	937	2	Y	1	6	1			9
								1	9									
01	1291	N	1291	-0-		-0-	-0-	42	1	1247	2	Y	2					11
								2	9									
02	1190	N	1190	-0-		-0-	-0-	51	1	1138	2	Y	1					12
								1	9									
03	1369	N	1369	-0-		-0-	-0-	62	1	1305	2	Y	2					14
								2	9									
*04	1081	N	1081	-0-		-0-	-0-	33	1	1048	2	Y	-0-					14

HUFFMAN "B" WELL #: 4 RRCID -> 193245 COMPL. DATE 11/21/2002 TOTAL DEPTH 13060 PERF. 8454 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2713	X	2713	-0-		-0-	-0-	93	1	2616	2	Y	4					33
								4	9									
12	2449	X	1724	-0-		-725	-0-	51	1	1671	2	Y	2	14	1			21
								2	9									
01	2542	X	1136	-0-		-1406	-0-	37	1	1097	2	Y	2					23
								2	9									
02	2212	N	1798	-0-		-414	-0-	77	1	1719	2	Y	2					25
								2	9									
03	1762	N	1762	-0-		-0-	-0-	79	1	1680	2	Y	3					28
								3	9									
04	1110	N	1005	-0-		-105	-0-	30	1	975	2	Y	-0-					28

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 8 RRCID -> 193293 COMPL. DATE 11/28/2002 TOTAL DEPTH 13230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4199	X	4199	-0-	-0-	-0-	144	1	4048	2	Y	6					57
							7	9									
12	3844	X	3780	-0-	-64	-0-	112	1	3664	2	Y	4	25	1			36
							4	9									
01	3844	X	3205	-0-	-639	-0-	103	1	3096	2	Y	5					41
							6	9									
02	3612	X	3577	-0-	-35	-0-	153	1	3420	2	Y	4					45
							4	9									
03	3999	X	2795	-0-	-1204	-0-	126	1	2663	2	Y	5					50
							6	9									
04	3870	X	3082	-0-	-788	-0-	93	1	2988	2	Y	1					51
							1	9									

WORTHY GAS UNIT WELL #: 16 RRCID -> 193522 COMPL. DATE 09/14/2002 TOTAL DEPTH 13140 PERF. N/A

11	376	N	376	-0-	-0-	-0-	13	1	363	2	Y	-0-					1
12	125	N	125	-0-	-0-	-0-	4	1	121	2	Y	-0-					1
01	310	N	103	-0-	-207	-0-	3	1	100	2	Y	-0-					1
02	370	N	370	-0-	-0-	-0-	16	1	354	2	Y	-0-					1
03	361	N	361	-0-	-0-	-0-	16	1	345	2	Y	-0-					1
*04	316	N	316	-0-	-0-	-0-	10	1	306	2	Y	-0-					1

WORTHY GAS UNIT WELL #: 14 RRCID -> 193549 COMPL. DATE 10/04/2002 TOTAL DEPTH 13061 PERF. 8642 - 12880

11	725	N	725	-0-	-0-	-0-	25	1	700	2	Y	-0-					6
12	148	N	148	-0-	-0-	-0-	4	1	144	2	Y	-0-					6
01	682	N	172	-0-	-510	-0-	6	1	166	2	Y	-0-					6
02	1708	X	192	-0-	-1516	-0-	8	1	184	2	Y	-0-					6
03	1891	X	401	-0-	-1490	-0-	18	1	383	2	Y	-0-					6
04	720	X	641	-0-	-79	-0-	19	1	622	2	Y	-0-					6

WORTHY GAS UNIT WELL #: 15 RRCID -> 193808 COMPL. DATE 01/16/2003 TOTAL DEPTH 13163 PERF.12290 - 12950

11	2610	X	1910	-0-	-700	-0-	66	1	1843	2	Y	1					8
							1	9									
12	3062	X	3062	-0-	-0-	-0-	91	1	2969	2	Y	2					10
							2	9									
01	2881	X	2881	-0-	-0-	-0-	93	1	2784	2	Y	4					14
							4	9									
02	2795	X	2795	-0-	-0-	-0-	120	1	2672	2	Y	3					17
							3	9									
03	3187	X	3187	-0-	-0-	-0-	144	1	3042	2	Y	1					18
							1	9									
*04	3238	X	3238	-0-	-0-	-0-	98	1	3138	2	Y	2					20
							2	9									

HUFFMAN "B" WELL #: 6H RRCID -> 194530 COMPL. DATE 12/02/2010 TOTAL DEPTH 11992 PERF.12000 - 13099

11	4339	X	4339	-0-	-0-	-0-	149	1	4183	2	Y	6					58
							7	9									
12	5363	X	1244	-0-	-4119	-0-	37	1	1206	2	Y	1	25	1			34
							1	9									
01	5642	X	2853	-0-	-2789	-0-	92	1	2755	2	Y	5					39
							6	9									
02	4956	X	3778	-0-	-1178	-0-	162	1	3612	2	Y	4					43
							4	9									
03	5487	X	2848	-0-	-2639	-0-	128	1	2714	2	Y	5					48
							6	9									
04	4350	X	2382	-0-	-1968	-0-	72	1	2309	2	Y	1					49
							1	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 13 RRCID -> 194591 COMPL. DATE 05/30/2003 TOTAL DEPTH 13090 PERF. 8631 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	840	-0-	-0-	-0-	29	1	811	2	Y	-0-					2
12	1008	N	1008	-0-	-0-	-0-	30	1	977	2	Y	1					3
							1	9									
01	1023	N	634	-0-	-389	-0-	20	1	613	2	Y	1					4
							1	9									
02	784	N	700	-0-	-84	-0-	30	1	669	2	Y	1					5
							1	9									
03	1023	N	689	-0-	-334	-0-	31	1	658	2	Y	-0-					5
*04	698	N	698	-0-	-0-	-0-	21	1	677	2	Y	-0-					5

HUFFMAN "B" WELL #: 5 RRCID -> 194716 COMPL. DATE 06/27/2003 TOTAL DEPTH 13100 PERF. 8557 - 12960

11	14B2 EXT		184	-0-	184	210	6	1	178	2	Y	-0-					-0-
12	14B2 EXT		402	-0-	402	612	12	1	390	2	Y	-0-					-0-
01	1453	X	841	-0-	-612	-0-	27	1	813	2	Y	1					1
							1	9									
02	905	N	905	-0-	-0-	-0-	39	1	865	2	Y	1					2
							1	9									
03	310	N	239	-0-	-71	-0-	11	1	228	2	Y	-0-					2
04	300	N	253	-0-	-47	-0-	8	1	245	2	Y	-0-					2

HUFFMAN "B" WELL #: 11 RRCID -> 195626 COMPL. DATE 04/18/2003 TOTAL DEPTH 13390 PERF.12180 - 13250

11	3918	X	3918	-0-	-0-	-0-	134	1	3777	2	Y	6					61
							7	9									
12	3983	X	3983	-0-	-0-	-0-	118	1	3861	2	Y	4	28	1			37
							4	9									
01	3999	X	3807	-0-	-192	-0-	123	1	3677	2	Y	6					43
							7	9									
02	3968	X	3968	-0-	-0-	-0-	170	1	3796	2	Y	2					45
							2	9									
03	4061	X	3520	-0-	-541	-0-	158	1	3355	2	Y	6					51
							7	9									
04	3930	X	3726	-0-	-204	-0-	113	1	3612	2	Y	1					52
							1	9									

HUFFMAN "B" WELL #: 10 RRCID -> 196349 COMPL. DATE 01/17/2003 TOTAL DEPTH 13196 PERF.13010 - 13020

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 196684 COMPL. DATE 09/26/2003 TOTAL DEPTH 13040 PERF. 8527 - 12850

11	3469	X	3469	-0-	-0-	-0-	119	1	3348	2	Y	2					8
							2	9									
12	2417	X	2417	-0-	-0-	-0-	72	1	2344	2	Y	1					9
							1	9									
01	4002	X	4002	-0-	-0-	-0-	129	1	3867	2	Y	5					14
							6	9									
02	3640	X	2312	-0-	-1328	-0-	99	1	2211	2	Y	2					16
							2	9									
03	3596	X	3272	-0-	-324	-0-	147	1	3124	2	Y	1					17
							1	9									
04	3870	X	1235	-0-	-2635	-0-	37	1	1197	2	Y	1					18
							1	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 7 RRCID -> 197369 COMPL. DATE 04/02/2003 TOTAL DEPTH 13130 PERF.11844 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	934	N	934	-0-	-0-	-0-	32	1 1 9	901	2	Y	1					11
12	664	N	664	-0-	-0-	-0-	20	1 1 9	643	2	Y	1	5	1			7
01	806	N	757	-0-	-49	-0-	24	1 1 9	732	2	Y	1					8
02	868	N	517	-0-	-351	-0-	22	1 1 9	494	2	Y	1					9
03	651	N	627	-0-	-24	-0-	28	1 1 9	598	2	Y	1					10
04	720	N	600	-0-	-120	-0-	18	1	582	2	Y	-0-					10

HUFFMAN "B" WELL #: 14 RRCID -> 197371 COMPL. DATE 04/30/2003 TOTAL DEPTH 13171 PERF.11862 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0-	-0-	19	1 1 9	529	2	Y	1					17
12	899	N	899	-0-	-0-	-0-	27	1 1 9	871	2	Y	1	7	1			11
01	1581	N	792	-0-	-789	-0-	26	1 1 9	765	2	Y	1					12
02	735	N	735	-0-	-0-	-0-	31	1 1 9	703	2	Y	1					13
03	899	N	728	-0-	-171	-0-	33	1 1 9	694	2	Y	1					14
*04	1457	N	1457	-0-	-0-	-0-	44	1	1413	2	Y	-0-					14

HUFFMAN "B" WELL #: 13 RRCID -> 197373 COMPL. DATE 06/11/2003 TOTAL DEPTH 13220 PERF.13050 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1635	X	1635	-0-	-0-	-0-	56	1 2 9	1577	2	Y	2					28
12	2542	X	1832	-0-	-710	-0-	54	1 2 9	1776	2	Y	2	12	1			18
01	2542	X	2208	-0-	-334	-0-	71	1 4 9	2133	2	Y	4					22
02	2278	N	2278	-0-	-0-	-0-	98	1 2 9	2178	2	Y	2					24
03	1731	N	1731	-0-	-0-	-0-	78	1 3 9	1650	2	Y	3					27
*04	1055	N	1055	-0-	-0-	-0-	32	1	1023	2	Y	-0-					27

HUFFMAN "B" WELL #: 12 RRCID -> 197961 COMPL. DATE 07/10/2003 TOTAL DEPTH 13326 PERF.12089 - 13160

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 7 RRCID -> 200013 COMPL. DATE 08/26/2003 TOTAL DEPTH 12950 PERF.11966 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1257	N	1257	-0-	-0-	-0-	43	1	1213	2	Y	1					9
							1	9									
12	738	N	738	-0-	-0-	-0-	22	1	716	2	Y	-0-					9
01	2294	N	906	-0-	-1388	-0-	29	1	876	2	Y	1					10
							1	9									
02	2072	X	721	-0-	-1351	-0-	31	1	689	2	Y	1					11
							1	9									
03	2294	X	195	-0-	-2099	-0-	9	1	186	2	Y	-0-					11
04	1260	X	332	-0-	-928	-0-	10	1	322	2	Y	-0-					11

WORTHY GAS UNIT WELL #: 10 RRCID -> 200018 COMPL. DATE 09/24/2003 TOTAL DEPTH 13100 PERF.12018 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	715	N	715	-0-	-0-	-0-	25	1	690	2	Y	-0-					1
12	809	N	809	-0-	-0-	-0-	24	1	785	2	Y	-0-					1
01	1047	N	1047	-0-	-0-	-0-	34	1	1012	2	Y	1					2
							1	9									
02	995	N	995	-0-	-0-	-0-	43	1	951	2	Y	1					3
							1	9									
03	704	N	704	-0-	-0-	-0-	32	1	672	2	Y	-0-					3
04	510	N	441	-0-	-69	-0-	13	1	428	2	Y	-0-					3

HUFFMAN "B" WELL #: 16 RRCID -> 200136 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1138	N	1138	-0-	-0-	-0-	39	1	1097	2	Y	2					12
							2	9									
12	1193	N	1193	-0-	-0-	-0-	35	1	1157	2	Y	1	5	1			8
							1	9									
01	1310	N	1310	-0-	-0-	-0-	42	1	1266	2	Y	2					10
							2	9									
02	1452	N	1452	-0-	-0-	-0-	62	1	1388	2	Y	2					12
							2	9									
03	1353	N	1353	-0-	-0-	-0-	61	1	1290	2	Y	2					14
							2	9									
04	1260	N	1128	-0-	-132	-0-	34	1	1094	2	Y	-0-					14

WORTHY GAS UNIT WELL #: 12 RRCID -> 200723 COMPL. DATE 07/01/2015 TOTAL DEPTH 13035 PERF. 8596 - 12017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2320	-0-	-980	-0-	80	1	2239	2	Y	1					12
							1	9									
12	3682	X	3682	-0-	-0-	-0-	110	1	3570	2	Y	2					14
							2	9									
01	4469	X	4469	-0-	-0-	-0-	144	1	4318	2	Y	6					20
							7	9									
02	3160	X	3160	-0-	-0-	-0-	135	1	3022	2	Y	3					23
							3	9									
03	4153	X	4153	-0-	-0-	-0-	187	1	3965	2	Y	1					24
							1	9									
*04	2874	X	2874	-0-	-0-	-0-	87	1	2785	2	Y	2					26
							2	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 18 RRCID -> 201798 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4913	X	4913	-0-	-0-	-0-	169	1	4740	2	Y	4					22
							4	9									
12	5270	X	4458	-0-	-812	-0-	133	1	4323	2	Y	2					24
							2	9									
01	5301	X	2980	-0-	-2321	-0-	96	1	2880	2	Y	4					28
							4	9									
02	3233	X	3233	-0-	-0-	-0-	139	1	3091	2	Y	3					31
							3	9									
03	3937	X	3937	-0-	-0-	-0-	177	1	3759	2	Y	1					32
							1	9									
*04	3041	X	3041	-0-	-0-	-0-	92	1	2947	2	Y	2					34
							2	9									

HUFFMAN "B" WELL #: 15 RRCID -> 202022 COMPL. DATE 03/25/2005 TOTAL DEPTH 13215 PERF. 8517 - 13059

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'DONNELL "A" WELL #: 1 RRCID -> 204831 COMPL. DATE 06/24/2004 TOTAL DEPTH 13207 PERF.12166 - 13040

11	163	N	163	-0-	-0-	-0-	6	1	157	2	Y	-0-					3
12	123	N	123	-0-	-0-	-0-	4	1	119	2	Y	-0-					3
01	465	N	142	-0-	-323	-0-	5	1	137	2	Y	-0-					3
02	165	N	165	-0-	-0-	-0-	7	1	158	2	Y	-0-					3
03	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					3
*04	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					3

WORTHY GAS UNIT WELL #: 11 RRCID -> 205805 COMPL. DATE 04/28/2004 TOTAL DEPTH 13095 PERF.11896 - 12900

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFFMAN "B" WELL #: 18 RRCID -> 205847 COMPL. DATE 08/12/2004 TOTAL DEPTH 13432 PERF.11900 - 13230

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMICHAEL WELL #: 1 RRCID -> 206051 COMPL. DATE 03/01/2006 TOTAL DEPTH 11731 PERF.11510 - 11530

11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" UNIT WELL #: 20 RRCID -> 207429 COMPL. DATE 10/29/2004 TOTAL DEPTH 13339 PERF. 8710 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	592	-0-	-1148	-0-	20	1 9	571	2	Y	1					17
12	1767	X	1060	-0-	-707	-0-	32	1 9	1027	2	Y	1	7	1			11
01	1767	X	1637	-0-	-130	-0-	53	1 9	1581	2	Y	3					14
02	1795	N	1795	-0-	-0-	-0-	77	1 9	1716	2	Y	2					16
03	2000	N	2000	-0-	-0-	-0-	90	1 9	1907	2	Y	3					19
04	1590	N	1531	-0-	-59	-0-	46	1	1485	2	Y	-0-					19

HUFFMAN "B" WELL #: 17 RRCID -> 207965 COMPL. DATE 11/18/2004 TOTAL DEPTH 13409 PERF. 8654 - 13170

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEDGMAN WELL #: 1 RRCID -> 210653 COMPL. DATE 11/18/2004 TOTAL DEPTH 12990 PERF. N/A

11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					17
12	352	N	352	-0-	-0-	-0-	352	2			N	-0-					17
01	372	N	341	-0-	-31	-0-	341	2			N	-0-					17
02	320	N	320	-0-	-0-	-0-	320	2			N	-0-					17
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					17
04	330	N	230	-0-	-100	-0-	230	2			N	-0-					17

HUFFMAN "B" WELL #: 21 RRCID -> 211056 COMPL. DATE 01/20/2005 TOTAL DEPTH 13380 PERF.12208 - 13220

11	894	N	894	-0-	-0-	-0-	31	1 9	862	2	Y	1					13
12	765	N	765	-0-	-0-	-0-	23	1 9	741	2	Y	1	6	1			8
01	1209	N	960	-0-	-249	-0-	31	1 9	927	2	Y	2					10
02	971	N	971	-0-	-0-	-0-	42	1 9	928	2	Y	1					11
03	863	N	863	-0-	-0-	-0-	39	1 9	823	2	Y	1					12
*04	1069	N	1069	-0-	-0-	-0-	32	1	1037	2	Y	-0-					12

HUFFMAN "B" WELL #: 22 RRCID -> 220502 COMPL. DATE 07/11/2018 TOTAL DEPTH 13450 PERF.11925 - 13260

11	3000	N	3862	-0-	862	862	132	1 7 9	3723	2	Y	6					35
12	3100	N	4090	-0-	990	1852	122	1 4 9	3964	2	Y	4	15	1			24
01	3100	N	3927	-0-	827	2679	126	1 9 9	3792	2	Y	8					32
02	6059	X	3380	-0-	-2679	-0-	145	1 4 9	3231	2	Y	4					36
03	4337	X	4337	-0-	-0-	-0-	195	1 9 9	4133	2	Y	8					44
04	3960	X	3484	-0-	-476	-0-	106	1 1 9	3377	2	Y	1					45

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 20 RRCID -> 221721 COMPL. DATE 08/17/2006 TOTAL DEPTH 12286 PERF.11609 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	895	N	895	-0-	-0-	-0-	31	1 9	863	2	Y	1					4
12	1100	N	1100	-0-	-0-	-0-	33	1 9	1066	2	Y	1					5
01	465	N	286	-0-	-179	-0-	9	1	277	2	Y	-0-					5
02	482	N	482	-0-	-0-	-0-	21	1	461	2	Y	-0-					5
03	640	N	640	-0-	-0-	-0-	29	1	611	2	Y	-0-					5
*04	459	N	459	-0-	-0-	-0-	14	1	445	2	Y	-0-					5

WORTHY GAS UNIT WELL #: 19 RRCID -> 224215 COMPL. DATE 07/07/2006 TOTAL DEPTH 12964 PERF.11525 - 12776

11	2306	N	2306	-0-	-0-	-0-	79	1 9	2226	2	Y	1					10
12	1608	N	1608	-0-	-0-	-0-	48	1 9	1559	2	Y	1					11
01	1457	N	1312	-0-	-145	-0-	42	1 9	1268	2	Y	2					13
02	2156	X	1179	-0-	-977	-0-	51	1 9	1127	2	Y	1					14
03	2387	X	1992	-0-	-395	-0-	90	1 9	1901	2	Y	1					15
04	2310	X	1416	-0-	-894	-0-	43	1 9	1372	2	Y	1					16

WORTHY GAS UNIT WELL #: 23 RRCID -> 266509 COMPL. DATE 12/19/2012 TOTAL DEPTH 12460 PERF.11690 - 12238

11	590	N	590	-0-	-0-	-0-	20	1	570	2	Y	-0-					7
12	910	N	910	-0-	-0-	-0-	27	1 9	882	2	Y	1					8
01	1426	N	1418	-0-	-8	-0-	46	1 9	1370	2	Y	2					10
02	1318	N	1318	-0-	-0-	-0-	57	1 9	1260	2	Y	1					11
03	1815	N	1815	-0-	-0-	-0-	82	1 9	1732	2	Y	1					12
*04	1178	N	1178	-0-	-0-	-0-	36	1 9	1141	2	Y	1					13

HUFFMAN "B" WELL #: 23 RRCID -> 266547 COMPL. DATE 10/28/2012 TOTAL DEPTH 12585 PERF.11867 - 12360

11	4829	X	4829	-0-	-0-	-0-	166	1 9	4654	2	Y	8					49
12	4231	X	4231	-0-	-0-	-0-	126	1 9	4098	2	Y	6	21	1			34
01	3888	X	3888	-0-	-0-	-0-	125	1 9	3756	2	Y	6					40
02	4508	X	2750	-0-	-1758	-0-	118	1 9	2629	2	Y	3					43
03	4991	X	3734	-0-	-1257	-0-	168	1 9	3559	2	Y	6					49
04	4830	X	2469	-0-	-2361	-0-	75	1 9	2393	2	Y	1					50

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
WATER ENERGY SERVICES, LLC 900331
FBPCS WELL #: 2D RRCID -> 170312 COMPL. DATE 06/23/1998 TOTAL DEPTH 5189 PERF. 4704 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
NEWSOM, C. A. ESTATE WELL #: 1 L RRCID -> 065954 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNARD GAS UNIT WELL #: 1 RRCID -> 076372 COMPL. DATE 03/01/2006 TOTAL DEPTH 12830 PERF.10753 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2575	-0-	-305	-0-	2575	2			Y	-0-					-0-
12	2945	X	2731	-0-	-214	-0-	2731	2			Y	-0-					-0-
01	2852	X	2390	-0-	-462	-0-	2390	2			Y	-0-					-0-
02	2408	N	1221	-0-	-1187	-0-	1221	2			Y	-0-					-0-
03	2728	N	1491	-0-	-1237	-0-	1491	2			Y	-0-					-0-
04	2310	N	1150	-0-	-1160	-0-	1150	2			Y	-0-					-0-

GILLIAM, HASKELL D. GAS UNIT WELL #: 1 RRCID -> 083717 COMPL. DATE 04/09/2006 TOTAL DEPTH 13170 PERF.11172 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	29	-0-	-61	-0-	29	2			Y	-0-					-0-
12	62	N	24	-0-	-38	-0-	24	2			Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			Y	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 1 RRCID -> 122222 COMPL. DATE 11/04/2005 TOTAL DEPTH 12850 PERF.10532 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	156	-0-	-84	-0-	156	2			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
03	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
*04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

REED "R" WELL #: 1 RRCID -> 140719 COMPL. DATE 07/06/2011 TOTAL DEPTH 11975 PERF.11274 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. GU II WELL #: 1 RRCID -> 144078 COMPL. DATE 03/25/1993 TOTAL DEPTH 12700 PERF.11346 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1315	N	1315	-0-	-0-	-0-	1315	2			Y	-0-					-0-
12	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					-0-
01	1426	N	893	-0-	-533	-0-	893	2			Y	-0-					-0-
02	1232	N	1137	-0-	-95	-0-	1137	2			Y	-0-					-0-
03	1395	N	1308	-0-	-87	-0-	1308	2			Y	-0-					-0-
*04	1168	N	1168	-0-	-0-	-0-	1168	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 145056 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 11533

11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

HUDSON "A" WELL #: 1 RRCID -> 146834 COMPL. DATE 09/21/1993 TOTAL DEPTH 11790 PERF. 8364 - 11684

11	2760	X	2537	-0-	-223	-0-	2537	2			N	-0-					-0-
12	2852	X	2553	-0-	-299	-0-	2553	2			N	-0-					-0-
01	2914	X	2393	-0-	-521	-0-	2393	2			N	-0-					-0-
02	2569	N	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-
03	2542	N	1548	-0-	-994	-0-	1548	2			N	-0-					-0-
04	2310	N	2240	-0-	-70	-0-	2240	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 3 RRCID -> 147373 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10521 - 12848

11	1980	N	1290	-0-	-690	-0-	1290	2			Y	-0-					-0-
12	2273	N	2273	-0-	-0-	-0-	2273	2			Y	-0-					-0-
01	2188	N	2188	-0-	-0-	-0-	2188	2			Y	-0-					-0-
02	1538	N	1538	-0-	-0-	-0-	1538	2			Y	-0-					-0-
03	2263	N	1991	-0-	-272	-0-	1991	2			Y	-0-					-0-
04	2130	N	1775	-0-	-355	-0-	1775	2			Y	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 3 RRCID -> 148437 COMPL. DATE 12/28/1993 TOTAL DEPTH 11846 PERF. 8622 - 11728

11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
01	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	2			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

HUDSON "A" WELL #: 2 RRCID -> 148703 COMPL. DATE 12/23/1993 TOTAL DEPTH 11850 PERF. 8356 - 11509

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 1 RRCID -> 148922 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 11746

11	1590	X	1205	-0-	-385	-0-	1205	2			N	-0-					-0-
12	1643	X	1184	-0-	-459	-0-	1184	2			N	-0-					-0-
01	1426	X	1181	-0-	-245	-0-	1181	2			N	-0-					-0-
02	1148	X	991	-0-	-157	-0-	991	2			N	-0-					-0-
03	1240	X	1017	-0-	-223	-0-	1017	2			N	-0-					-0-
04	1200	X	1115	-0-	-85	-0-	1115	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 148983 COMPL. DATE 02/01/1996 TOTAL DEPTH 12753 PERF. 8306 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	437	-0-	-13	-0-	437	2			N	-0-					-0-
12	496	N	419	-0-	-77	-0-	419	2			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
02	420	N	372	-0-	-48	-0-	372	2			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	462	2	2	9	N	2	2	8			-0-
04	450	N	376	-0-	-74	-0-	376	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149546 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149583 COMPL. DATE 04/06/1994 TOTAL DEPTH 11870 PERF.11525 - 11760

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 149644 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 12032

11	2400	N	2254	-0-	-146	-0-	2254	2			Y	-0-					-0-
12	2212	N	2212	-0-	-0-	-0-	2212	2			Y	-0-					-0-
01	1829	N	1818	-0-	-11	-0-	1818	2			Y	-0-					-0-
02	2100	N	1604	-0-	-496	-0-	1604	2			Y	-0-					-0-
03	2201	N	1833	-0-	-368	-0-	1833	2			Y	-0-					-0-
*04	2191	N	2191	-0-	-0-	-0-	2191	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 150484 COMPL. DATE 04/07/1994 TOTAL DEPTH 11804 PERF. 8288 - 11570

11	180	N	58	-0-	-122	-0-	58	2			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
01	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
02	56	N	22	-0-	-34	-0-	22	2			N	-0-					-0-
03	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-

HUDSON "A" WELL #: 3 RRCID -> 150768 COMPL. DATE 05/23/1994 TOTAL DEPTH 11760 PERF. 8319 - 11596

11	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
12	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
01	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
02	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
03	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
*04	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-

REED "P" NO.1 GAS UNIT WELL #: 2 RRCID -> 150944 COMPL. DATE 06/23/1994 TOTAL DEPTH 11912 PERF. 8414 - 11769

11	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
12	527	N	462	-0-	-65	-0-	462	2			N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
02	476	N	458	-0-	-18	-0-	458	2			N	-0-					-0-
03	465	N	420	-0-	-45	-0-	420	2			N	-0-					-0-
*04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151026 COMPL. DATE N/A TOTAL DEPTH 11821 PERF. 8283 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
12	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
01	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
02	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
03	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
*04	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151831 COMPL. DATE 06/26/2004 TOTAL DEPTH 11850 PERF. 8345 - 11376

11	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
03	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
04	360	N	312	-0-	-48	-0-	312	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 2 RRCID -> 152616 COMPL. DATE 10/04/1994 TOTAL DEPTH 11800 PERF. 8374 - 11572

11	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
12	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
01	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
02	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
03	806	N	784	-0-	-22	-0-	784	2			N	-0-					-0-
04	780	N	648	-0-	-132	-0-	648	2			N	-0-					-0-

THOMAS, H.D. ET AL WELL #: 2 RRCID -> 152673 COMPL. DATE 11/02/1994 TOTAL DEPTH 11850 PERF. 8337 - 11585

11	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
12	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
01	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
02	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
03	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
*04	2798	N	2798	-0-	-0-	-0-	2798	2			N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 4 RRCID -> 153467 COMPL. DATE 12/09/1994 TOTAL DEPTH 11920 PERF. 8264 - 11760

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153520 COMPL. DATE 07/11/1995 TOTAL DEPTH 11850 PERF. 8292 - 11738

11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60

KENNEDY "A" WELL #: 1 RRCID -> 153805 COMPL. DATE 12/13/1994 TOTAL DEPTH 11850 PERF. 8264 - 11396

11	720	N	589	-0-	-131	-0-	589	2			N	-0-					-0-
12	651	N	597	-0-	-54	-0-	597	2			N	-0-					-0-
01	713	N	669	-0-	-44	-0-	669	2			N	-0-					-0-
02	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
03	589	N	524	-0-	-65	-0-	524	2			N	-0-					-0-
*04	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HEATON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153905 COMPL. DATE 01/07/1995 TOTAL DEPTH 11850 PERF. 8141 - 11342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 5 RRCID -> 154505 COMPL. DATE 04/04/1995 TOTAL DEPTH 11850 PERF. 8330 - 11637

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 2 RRCID -> 154672 COMPL. DATE 05/23/1995 TOTAL DEPTH 11896 PERF. 8362 - 11574

11	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
12	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
01	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
02	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
03	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
*04	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 154747 COMPL. DATE 02/25/1995 TOTAL DEPTH 11850 PERF. 8238 - 11560

11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 5 RRCID -> 155570 COMPL. DATE 05/18/1995 TOTAL DEPTH 11850 PERF. 8277 - 11710

11	1800	N	1653	-0-	-147	-0-	1653	2			N	-0-					-0-
12	1860	N	1754	-0-	-106	-0-	1754	2			N	-0-					-0-
01	1860	N	1815	-0-	-45	-0-	1815	2			N	-0-					-0-
02	1540	N	1526	-0-	-14	-0-	1526	2			N	-0-					-0-
03	1767	N	1687	-0-	-80	-0-	1687	2			N	-0-					-0-
04	1770	N	1572	-0-	-198	-0-	1572	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155993 COMPL. DATE 06/23/1995 TOTAL DEPTH 11850 PERF. 8308 - 11784

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155996 COMPL. DATE 08/03/1995 TOTAL DEPTH 11900 PERF. 8458 - 11784

11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 156082 COMPL. DATE 08/14/1995 TOTAL DEPTH 8700 PERF. 8315 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 2 RRCID -> 156218 COMPL. DATE 09/15/1995 TOTAL DEPTH 11800 PERF. 8294 - 11702

11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 2 RRCID -> 157951 COMPL. DATE 02/09/1996 TOTAL DEPTH 12100 PERF. 8516 - 11966

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 3 RRCID -> 158083 COMPL. DATE 02/10/1996 TOTAL DEPTH 11880 PERF. 8426 - 11652

11	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
12	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
01	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
02	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
*04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 1 RRCID -> 159084 COMPL. DATE 06/21/2008 TOTAL DEPTH 11910 PERF.10338 - 11726

11	4512	X	4512	-0-	-0-	-0-	4512	2			N	-0-					-0-
12	4752	X	4752	-0-	-0-	-0-	4752	2			N	-0-					-0-
01	4879	X	4879	-0-	-0-	-0-	4879	2			N	-0-					-0-
02	4172	X	3311	-0-	-861	-0-	3311	2			N	-0-					-0-
03	4619	X	4087	-0-	-532	-0-	4087	2			N	-0-					-0-
*04	4710	X	4710	-0-	-0-	-0-	4710	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 4 RRCID -> 161095 COMPL. DATE 10/24/1996 TOTAL DEPTH 12200 PERF.11443 - 11596

11	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
12	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
01	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
02	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
*04	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 3 RRCID -> 162731 COMPL. DATE 02/10/1997 TOTAL DEPTH 11900 PERF.11480 - 11736

11	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
01	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
02	616	N	602	-0-	-14	-0-	602	2			N	-0-					-0-
03	682	N	662	-0-	-20	-0-	662	2			N	-0-					-0-
04	660	N	581	-0-	-79	-0-	581	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HARLOW, S. J. GAS UNIT WELL #: 4 RRCID -> 163435 COMPL. DATE 02/14/1997 TOTAL DEPTH 11827 PERF. 8270 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-
12	341	N	340	-0-	-1	-0-	340	2			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*04	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 163436 COMPL. DATE 12/26/1996 TOTAL DEPTH 11850 PERF. 8174 - 10631

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 163437 COMPL. DATE 03/28/1997 TOTAL DEPTH 12070 PERF.11704 - 11902

11	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
01	589	N	534	-0-	-55	-0-	534	2			N	-0-					-0-
02	504	N	439	-0-	-65	-0-	439	2			N	-0-					-0-
03	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-
*04	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-

WIEBOLT WELL #: 2 RRCID -> 172501 COMPL. DATE 03/04/1999 TOTAL DEPTH 12482 PERF.12053 - 12330

11	1295	N	1295	-0-	-0-	-0-	1295	2			Y	-0-					3
12	2682	N	2682	-0-	-0-	-0-	2682	2			Y	-0-					3
01	1933	N	1933	-0-	-0-	-0-	1933	2			Y	-0-					3
02	1775	N	1775	-0-	-0-	-0-	1775	2			Y	-0-					3
03	3100	N	4028	-0-	928	928	4028	2			Y	-0-					3
*04	3000	N	2894	-0-	-106	822	2883	2	11	9	Y	10					13

MCSWANE GAS UNIT WELL #: 1 RRCID -> 174512 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11106 - 12128

11	1562	X	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
12	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
01	1581	N	1277	-0-	-304	-0-	1277	2			N	-0-					-0-
02	1428	N	1414	-0-	-14	-0-	1414	2			N	-0-					-0-
03	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
*04	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 11 RRCID -> 176334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13012 PERF.10928 - 12870

11	1731	N	1731	-0-	-0-	-0-	1731	2			Y	-0-					-0-
12	2278	N	2278	-0-	-0-	-0-	2278	2			Y	-0-					-0-
01	2190	N	2190	-0-	-0-	-0-	2190	2			Y	-0-					-0-
02	1773	N	1773	-0-	-0-	-0-	1773	2			Y	-0-					-0-
03	2263	N	1875	-0-	-388	-0-	1875	2			Y	-0-					-0-
04	2130	N	1698	-0-	-432	-0-	1698	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 10 RRCID -> 177038 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10744 - 12870

11	840	N	471	-0-	-369	-0-	471	2			Y	-0-					-0-
12	806	N	481	-0-	-325	-0-	481	2			Y	-0-					-0-
01	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					-0-
02	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
*04	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

NEWSOM, C. A. ESTATE WELL #: 10 RRCID -> 177425 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11518 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4440	X	4003	-0-	-437	-0-	4003	2		Y	-0-			-0-
12	4588	X	4054	-0-	-534	-0-	4054	2		Y	-0-			-0-
01	4588	X	3318	-0-	-1270	-0-	3318	2		Y	-0-			-0-
02	4144	X	2078	-0-	-2066	-0-	2078	2		Y	-0-			-0-
03	4588	X	1556	-0-	-3032	-0-	1556	2		Y	-0-			-0-
04	3990	X	1340	-0-	-2650	-0-	1340	2		Y	-0-			-0-

THOMPSON, C. C. WELL #: 8 RRCID -> 177432 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10616 - 12823

11	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 11 RRCID -> 178675 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10666 - 12862

11	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 12 RRCID -> 179037 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10556 - 12785

11	3660	X	3397	-0-	-263	-0-	3397	2		Y	-0-			-0-
12	3782	X	2348	-0-	-1434	-0-	2348	2		Y	-0-			-0-
01	3782	X	2836	-0-	-946	-0-	2836	2		Y	-0-			-0-
02	3416	X	2906	-0-	-510	-0-	2906	2		Y	-0-			-0-
03	3902	X	3902	-0-	-0-	-0-	3902	2		Y	-0-			-0-
*04	3669	X	3669	-0-	-0-	-0-	3669	2		Y	-0-			-0-

NEWSOM, C. A. ESTATE WELL #: 11 RRCID -> 179042 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10677 - 12795

11	2100	N	1978	-0-	-122	-0-	1978	2		Y	-0-			-0-
12	2113	N	2113	-0-	-0-	-0-	2113	2		Y	-0-			-0-
01	2287	N	2287	-0-	-0-	-0-	2287	2		Y	-0-			-0-
02	1848	N	1767	-0-	-81	-0-	1767	2		Y	-0-			-0-
03	2108	N	1999	-0-	-109	-0-	1999	2		Y	-0-			-0-
04	2100	N	1715	-0-	-385	-0-	1715	2		Y	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 14 RRCID -> 179436 COMPL. DATE 05/02/2019 TOTAL DEPTH 12950 PERF.10581 - 12801

11	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MCWATTERS, T. H. WELL #: 15 RRCID -> 179863 COMPL. DATE 03/01/2006 TOTAL DEPTH 13033 PERF.10581 - 12848

11	1260	N	1224	-0-	-36	-0-	1224	2		Y	-0-			-0-
12	1283	N	1283	-0-	-0-	-0-	1283	2		Y	-0-			-0-
01	1284	N	1284	-0-	-0-	-0-	1284	2		Y	-0-			-0-
02	1169	N	1169	-0-	-0-	-0-	1169	2		Y	-0-			-0-
03	1271	N	1259	-0-	-12	-0-	1259	2		Y	-0-			-0-
04	1230	N	1195	-0-	-35	-0-	1195	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

J. M. POLLARD GAS UNIT WELL #: 6 RRCID -> 180020 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1372	N	1372	-0-	-0-	-0-	1372	2			Y	-0-					-0-
12	1445	N	1445	-0-	-0-	-0-	1445	2			Y	-0-					-0-
01	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					-0-
02	1232	N	1173	-0-	-59	-0-	1173	2			Y	-0-					-0-
03	1364	N	1025	-0-	-339	-0-	1025	2			Y	-0-					-0-
04	1320	N	1154	-0-	-166	-0-	1154	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 13 RRCID -> 180052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10732 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1062	-0-	-438	-0-	1062	2			Y	-0-					-0-
12	1550	X	1414	-0-	-136	-0-	1414	2			Y	-0-					-0-
01	1581	X	1230	-0-	-351	-0-	1230	2			Y	-0-					-0-
02	980	N	672	-0-	-308	-0-	672	2			Y	-0-					-0-
03	1426	N	1039	-0-	-387	-0-	1039	2			Y	-0-					-0-
*04	1247	N	1247	-0-	-0-	-0-	1247	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 12 RRCID -> 180552 COMPL. DATE 11/29/2011 TOTAL DEPTH 12920 PERF.10618 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 4 RRCID -> 180592 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.10762 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2315	N	454	-0-	-1861	-0-	454	2			Y	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
01	1612	X	185	-0-	-1427	-0-	185	2			Y	-0-					-0-
02	1456	X	142	-0-	-1314	-0-	142	2			Y	-0-					-0-
03	1612	X	156	-0-	-1456	-0-	156	2			Y	-0-					-0-
04	450	X	89	-0-	-361	-0-	89	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 6 RRCID -> 181040 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10512 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1927	X	1927	-0-	-0-	-0-	1927	2			Y	-0-					-0-
12	1493	X	1493	-0-	-0-	-0-	1493	2			Y	-0-					-0-
01	2030	X	2030	-0-	-0-	-0-	2030	2			Y	-0-					-0-
02	1907	X	1907	-0-	-0-	-0-	1907	2			Y	-0-					-0-
03	3078	X	3078	-0-	-0-	-0-	3078	2			Y	-0-					-0-
04	1950	X	1545	-0-	-405	-0-	1545	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 1 RRCID -> 181366 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF. 8506 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	120	-0-	-30	-0-	120	2			Y	-0-					-0-
12	124	N	90	-0-	-34	-0-	90	2			Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
02	112	N	8	-0-	-104	-0-	8	2			Y	-0-					-0-
03	93	N	45	-0-	-48	-0-	45	2			Y	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 14 RRCID -> 181445 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11065 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2170	-0-	-410	-0-	2170	2			Y	-0-					-0-
12	2697	N	2220	-0-	-477	-0-	2220	2			Y	-0-					-0-
01	2883	N	1746	-0-	-1137	-0-	1746	2			Y	-0-					-0-
02	2016	N	1531	-0-	-485	-0-	1531	2			Y	-0-					-0-
03	2232	N	1695	-0-	-537	-0-	1695	2			Y	-0-					-0-
*04	2515	N	2515	-0-	-0-	-0-	2515	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 15 RRCID -> 181595 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10746 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					-0-
12	1333	N	1170	-0-	-163	-0-	1170	2			Y	-0-					-0-
01	1333	N	1308	-0-	-25	-0-	1308	2			Y	-0-					-0-
02	1204	N	1168	-0-	-36	-0-	1168	2			Y	-0-					-0-
03	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					-0-
04	1260	N	1259	-0-	-1	-0-	1259	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 13 RRCID -> 181780 COMPL. DATE 03/01/2006 TOTAL DEPTH 12904 PERF.10556 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	X	289	-0-	-371	-0-	289	2			Y	-0-					-0-
12	682	X	282	-0-	-400	-0-	282	2			Y	-0-					-0-
01	527	X	376	-0-	-151	-0-	376	2			Y	-0-					-0-
02	280	N	241	-0-	-39	-0-	241	2			Y	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
*04	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 3 RRCID -> 181864 COMPL. DATE 03/01/2006 TOTAL DEPTH 13034 PERF.12068 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2577	-0-	-213	-0-	2577	2			Y	-0-					13
12	2883	X	2655	-0-	-228	-0-	2655	2			Y	-0-					13
01	2883	X	2392	-0-	-491	-0-	2392	2			Y	-0-					13
02	2408	N	1012	-0-	-1396	-0-	989	2	23	9	Y	21	34	1			-0-
03	2666	N	2406	-0-	-260	-0-	2406	2			Y	-0-					-0-
04	2310	N	1964	-0-	-346	-0-	1964	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 10 RRCID -> 181996 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1321	N	1321	-0-	-0-	-0-	1321	2			Y	-0-					-0-
12	1091	N	1091	-0-	-0-	-0-	1091	2			Y	-0-					-0-
01	1172	N	1172	-0-	-0-	-0-	1172	2			Y	-0-					-0-
02	924	N	737	-0-	-187	-0-	737	2			Y	-0-					-0-
03	1023	N	946	-0-	-77	-0-	946	2			Y	-0-					-0-
04	990	N	726	-0-	-264	-0-	726	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 9 RRCID -> 182058 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1958	N	1958	-0-	-0-	-0-	1958	2			Y	-0-					-0-
12	2094	N	2094	-0-	-0-	-0-	2094	2			Y	-0-					-0-
01	2151	N	2151	-0-	-0-	-0-	2151	2			Y	-0-					-0-
02	2052	N	2052	-0-	-0-	-0-	2052	2			Y	-0-					-0-
03	1900	N	1900	-0-	-0-	-0-	1900	2			Y	-0-					-0-
*04	1846	N	1846	-0-	-0-	-0-	1846	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 182151 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2872	-0-	-368	-0-	2872	2			Y	-0-					-0-
12	3348	X	1941	-0-	-1407	-0-	1941	2			Y	-0-					-0-
01	3410	X	3179	-0-	-231	-0-	3179	2			Y	-0-					-0-
02	3080	X	2329	-0-	-751	-0-	2329	2			Y	-0-					-0-
03	3410	X	2654	-0-	-756	-0-	2654	2			Y	-0-					-0-
04	3090	X	2827	-0-	-263	-0-	2827	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 13 RRCID -> 182223 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10555 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					-0-
12	1258	N	1258	-0-	-0-	-0-	1258	2			Y	-0-					-0-
01	1233	N	1233	-0-	-0-	-0-	1233	2			Y	-0-					-0-
02	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-					-0-
03	1219	N	1219	-0-	-0-	-0-	1219	2			Y	-0-					-0-
*04	1175	N	1175	-0-	-0-	-0-	1175	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 12 RRCID -> 182814 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10776 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	731	-0-	-409	-0-	731	2			Y	-0-					-0-
12	744	N	595	-0-	-149	-0-	595	2			Y	-0-					-0-
01	713	N	660	-0-	-53	-0-	660	2			Y	-0-					-0-
02	672	N	374	-0-	-298	-0-	374	2			Y	-0-					-0-
03	589	N	441	-0-	-148	-0-	441	2			Y	-0-					-0-
04	630	N	416	-0-	-214	-0-	416	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 14 RRCID -> 182835 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10782 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1416	X	1416	-0-	-0-	-0-	1416	2			Y	-0-					-0-
12	1023	X	959	-0-	-64	-0-	959	2			Y	-0-					-0-
01	1023	X	988	-0-	-35	-0-	988	2			Y	-0-					-0-
02	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					-0-
03	1901	N	1901	-0-	-0-	-0-	1901	2			Y	-0-					-0-
*04	1680	N	1680	-0-	-0-	-0-	1680	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 5 RRCID -> 182898 COMPL. DATE 12/06/2007 TOTAL DEPTH 12056 PERF.10956 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	352	-0-	-308	-0-	352	2			Y	-0-					-0-
12	682	N	445	-0-	-237	-0-	445	2			Y	-0-					-0-
01	682	N	475	-0-	-207	-0-	475	2			Y	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					-0-
03	434	N	308	-0-	-126	-0-	308	2			Y	-0-					-0-
04	450	N	322	-0-	-128	-0-	322	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 183282 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1905	N	1905	-0-	-0-	-0-	1905	2			Y	-0-					-0-
12	1421	N	1421	-0-	-0-	-0-	1421	2			Y	-0-					-0-
01	1922	N	1597	-0-	-325	-0-	1597	2			Y	-0-					-0-
02	1792	N	1383	-0-	-409	-0-	1383	2			Y	-0-					-0-
03	1483	N	1483	-0-	-0-	-0-	1483	2			Y	-0-					-0-
04	1560	N	1375	-0-	-185	-0-	1375	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 5 RRCID -> 183349 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF. 8555 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2959	N	2959	-0-	-0-	-0-	2959	2			Y	-0-					-0-
12	2600	N	2600	-0-	-0-	-0-	2600	2			Y	-0-					-0-
01	2418	N	2298	-0-	-120	-0-	2298	2			Y	-0-					-0-
02	2184	N	1688	-0-	-496	-0-	1688	2			Y	-0-					-0-
03	2662	N	2662	-0-	-0-	-0-	2662	2			Y	-0-					-0-
*04	3000	N	3254	-0-	254	254	3254	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 17 RRCID -> 183519 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10728 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1502	-0-	-28	-0-	1502	2			Y	-0-					-0-
12	1621	N	1621	-0-	-0-	-0-	1621	2			Y	-0-					-0-
01	1573	N	1573	-0-	-0-	-0-	1573	2			Y	-0-					-0-
02	1400	N	1397	-0-	-3	-0-	1397	2			Y	-0-					-0-
03	1633	N	1633	-0-	-0-	-0-	1633	2			Y	-0-					-0-
04	1530	N	1483	-0-	-47	-0-	1483	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 18 RRCID -> 183542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12914 PERF.10510 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	1557	-0-	-1773	-0-	1557	2			Y	-0-					-0-
12	3404	X	3404	-0-	-0-	-0-	3404	2			Y	-0-					-0-
01	3332	X	3332	-0-	-0-	-0-	3332	2			Y	-0-					-0-
02	2912	X	2249	-0-	-663	-0-	2249	2			Y	-0-					-0-
03	3410	X	2768	-0-	-642	-0-	2768	2			Y	-0-					-0-
04	3300	X	2523	-0-	-777	-0-	2523	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 14 RRCID -> 183897 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2758	N	2758	-0-	-0-	-0-	2758	2			Y	-0-					-0-
12	2803	N	2803	-0-	-0-	-0-	2803	2			Y	-0-					-0-
01	2544	N	2544	-0-	-0-	-0-	2544	2			Y	-0-					-0-
02	2096	N	2096	-0-	-0-	-0-	2096	2			Y	-0-					-0-
03	2770	N	2770	-0-	-0-	-0-	2770	2			Y	-0-					-0-
*04	2759	N	2759	-0-	-0-	-0-	2759	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 16 RRCID -> 183987 COMPL. DATE 03/01/2006 TOTAL DEPTH 12895 PERF.10600 - 12765

11	210	N	100	-0-	-110	-0-	100	2			Y	-0-					-0-
12	527	N	96	-0-	-431	-0-	96	2			Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 2 RRCID -> 184173 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.11410 - 12838

11	510	N	460	-0-	-50	-0-	460	2			Y	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					-0-
01	558	N	337	-0-	-221	-0-	337	2			Y	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
*04	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 13 RRCID -> 184312 COMPL. DATE 03/01/2006 TOTAL DEPTH 13026 PERF.10728 - 12751

11	2671	X	2671	-0-	-0-	-0-	2671	2			Y	-0-					-0-
12	2925	X	2925	-0-	-0-	-0-	2925	2			Y	-0-					-0-
01	2576	X	2576	-0-	-0-	-0-	2576	2			Y	-0-					-0-
02	2254	X	2254	-0-	-0-	-0-	2254	2			Y	-0-					-0-
03	2254	X	2254	-0-	-0-	-0-	2254	2			Y	-0-					-0-
*04	2367	X	2367	-0-	-0-	-0-	2367	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 15 RRCID -> 184315 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10716 - 12785

11	2280	N	1018	-0-	-1262	-0-	1018	2			Y	-0-					-0-
12	2139	N	1189	-0-	-950	-0-	1189	2			Y	-0-					-0-
01	2108	N	1611	-0-	-497	-0-	1611	2			Y	-0-					-0-
02	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					-0-
03	1732	N	1732	-0-	-0-	-0-	1732	2			Y	-0-					-0-
*04	2545	N	2545	-0-	-0-	-0-	2545	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 17 RRCID -> 184427 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10496 - 12812

11	960	N	649	-0-	-311	-0-	649	2			Y	-0-					-0-
12	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					-0-
01	806	N	759	-0-	-47	-0-	759	2			Y	-0-					-0-
02	616	N	566	-0-	-50	-0-	566	2			Y	-0-					-0-
03	899	N	496	-0-	-403	-0-	496	2			Y	-0-					-0-
*04	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 18 RRCID -> 184952 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10992 - 12911

11	2370	N	1961	-0-	-409	-0-	1961	2			Y	-0-					-0-
12	2294	N	1923	-0-	-371	-0-	1923	2			Y	-0-					-0-
01	2170	N	2116	-0-	-54	-0-	2116	2			Y	-0-					-0-
02	1820	N	1674	-0-	-146	-0-	1674	2			Y	-0-					-0-
03	1964	N	1964	-0-	-0-	-0-	1964	2			Y	-0-					-0-
04	2040	N	1904	-0-	-136	-0-	1904	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

NEWSOM, C. A. ESTATE WELL #: 20 RRCID -> 185053 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10582 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2895	-0-	-255	-0-	2895	2			Y	-0-					-0-
12	3255	X	2841	-0-	-414	-0-	2841	2			Y	-0-					-0-
01	3131	X	2696	-0-	-435	-0-	2696	2			Y	-0-					-0-
02	2828	X	2540	-0-	-288	-0-	2540	2			Y	-0-					-0-
03	3007	X	2864	-0-	-143	-0-	2864	2			Y	-0-					-0-
04	2910	X	2720	-0-	-190	-0-	2720	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 19 RRCID -> 185129 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.10768 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2463	-0-	-597	-0-	2463	2			Y	-0-					-0-
12	2852	X	2439	-0-	-413	-0-	2439	2			Y	-0-					-0-
01	2635	X	2391	-0-	-244	-0-	2391	2			Y	-0-					-0-
02	2296	X	2144	-0-	-152	-0-	2144	2			Y	-0-					-0-
03	2542	X	2168	-0-	-374	-0-	2168	2			Y	-0-					-0-
*04	2687	X	2687	-0-	-0-	-0-	2687	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 185524 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
12	781	N	781	-0-	-0-	-0-	781	2			Y	-0-					-0-
01	808	N	808	-0-	-0-	-0-	808	2			Y	-0-					-0-
02	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					-0-
03	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					-0-
*04	795	N	795	-0-	-0-	-0-	795	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 21 RRCID -> 185903 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10764 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3537	-0-	-453	-0-	3537	2			Y	-0-					-0-
12	4123	X	3480	-0-	-643	-0-	3480	2			Y	-0-					-0-
01	3968	X	3342	-0-	-626	-0-	3342	2			Y	-0-					-0-
02	3584	X	3099	-0-	-485	-0-	3099	2			Y	-0-					-0-
03	3968	X	3489	-0-	-479	-0-	3489	2			Y	-0-					-0-
04	3540	X	3476	-0-	-64	-0-	3476	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 12 RRCID -> 185939 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10643 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
*04	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 8 RRCID -> 185961 COMPL. DATE 03/01/2006 TOTAL DEPTH 12990 PERF.10710 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1109	N	1109	-0-	-0-	-0-	1109	2			Y	-0-					-0-
12	1348	N	1348	-0-	-0-	-0-	1348	2			Y	-0-					-0-
01	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					-0-
02	1146	N	1146	-0-	-0-	-0-	1146	2			Y	-0-					-0-
03	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					-0-
04	480	N	219	-0-	-261	-0-	219	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 22 RRCID -> 185974 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10706 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1707	N	1707	-0-	-0-	-0-	1707	2			Y	-0-					-0-
12	1705	N	1579	-0-	-126	-0-	1579	2			Y	-0-					-0-
01	1736	N	1619	-0-	-117	-0-	1619	2			Y	-0-					-0-
02	1596	N	1280	-0-	-316	-0-	1280	2			Y	-0-					-0-
03	1624	N	1624	-0-	-0-	-0-	1624	2			Y	-0-					-0-
04	1560	N	1551	-0-	-9	-0-	1551	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 8 RRCID -> 186092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10674 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2678	X	2678	-0-	-0-	-0-	2678	2			Y	-0-					-0-
12	2777	X	2777	-0-	-0-	-0-	2777	2			Y	-0-					-0-
01	2697	X	2578	-0-	-119	-0-	2578	2			Y	-0-					-0-
02	2568	X	2568	-0-	-0-	-0-	2568	2			Y	-0-					-0-
03	2790	X	2754	-0-	-36	-0-	2754	2			Y	-0-					-0-
*04	2717	X	2717	-0-	-0-	-0-	2717	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 2 RRCID -> 186172 COMPL. DATE 03/01/2006 TOTAL DEPTH 13025 PERF.11088 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	1483	-0-	-1997	-0-	1483	2			Y	-0-					-0-
12	3596	X	1738	-0-	-1858	-0-	1738	2			Y	-0-					-0-
01	3224	X	1281	-0-	-1943	-0-	1281	2			Y	-0-					-0-
02	1372	X	1367	-0-	-5	-0-	1367	2			Y	-0-					-0-
03	1736	X	1353	-0-	-383	-0-	1353	2			Y	-0-					-0-
04	1680	X	1565	-0-	-115	-0-	1565	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 9 RRCID -> 186284 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10685 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	1465	-0-	-1475	-0-	1465	2			Y	-0-					-0-
12	3038	X	1751	-0-	-1287	-0-	1751	2			Y	-0-					-0-
01	2914	X	1502	-0-	-1412	-0-	1502	2			Y	-0-					-0-
02	2408	X	1384	-0-	-1024	-0-	1384	2			Y	-0-					-0-
03	1870	X	1870	-0-	-0-	-0-	1870	2			Y	-0-					-0-
04	1680	X	1584	-0-	-96	-0-	1584	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 15 RRCID -> 186596 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10692 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4007	X	4007	-0-	-0-	-0-	4007	2			Y	-0-					-0-
12	2868	X	2868	-0-	-0-	-0-	2868	2			Y	-0-					-0-
01	2855	X	2855	-0-	-0-	-0-	2855	2			Y	-0-					-0-
02	2408	X	1922	-0-	-486	-0-	1922	2			Y	-0-					-0-
03	3509	X	3509	-0-	-0-	-0-	3509	2			Y	-0-					-0-
*04	3295	X	3295	-0-	-0-	-0-	3295	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 19 RRCID -> 186926 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11427 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	840	-0-	-30	-0-	840	2			Y	-0-					-0-
12	961	N	719	-0-	-242	-0-	719	2			Y	-0-					-0-
01	899	N	821	-0-	-78	-0-	821	2			Y	-0-					-0-
02	784	N	724	-0-	-60	-0-	724	2			Y	-0-					-0-
03	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					-0-
04	780	N	745	-0-	-35	-0-	745	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 7 RRCID -> 187029 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10750 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1313	-0-	-457	-0-	1313	2			Y	-0-					-0-
12	2015	N	1854	-0-	-161	-0-	1854	2			Y	-0-					-0-
01	2170	N	1058	-0-	-1112	-0-	1058	2			Y	-0-					-0-
02	1273	N	1273	-0-	-0-	-0-	1273	2			Y	-0-					-0-
03	1860	N	1053	-0-	-807	-0-	1053	2			Y	-0-					-0-
04	1020	N	873	-0-	-147	-0-	873	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 10 RRCID -> 187078 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3982	X	3982	-0-	-0-	-0-	3982	2			Y	-0-					-0-
12	4057	X	4057	-0-	-0-	-0-	4057	2			Y	-0-					-0-
01	4370	X	4370	-0-	-0-	-0-	4370	2			Y	-0-					-0-
02	4206	X	4206	-0-	-0-	-0-	4206	2			Y	-0-					-0-
03	4123	X	3856	-0-	-267	-0-	3856	2			Y	-0-					-0-
*04	5851	X	5851	-0-	-0-	-0-	5851	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 19 RRCID -> 187526 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.10680 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1368	N	1368	-0-	-0-	-0-	1368	2		Y	-0-			-0-
12	1523	N	1523	-0-	-0-	-0-	1523	2		Y	-0-			-0-
01	1302	N	1042	-0-	-260	-0-	1042	2		Y	-0-			-0-
02	1288	N	1259	-0-	-29	-0-	1259	2		Y	-0-			-0-
03	1519	N	1107	-0-	-412	-0-	1107	2		Y	-0-			-0-
*04	1221	N	1221	-0-	-0-	-0-	1221	2		Y	-0-			-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 4 RRCID -> 187589 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2296	N	2296	-0-	-0-	-0-	2296	2		Y	-0-			-0-
12	2310	N	2310	-0-	-0-	-0-	2310	2		Y	-0-			-0-
01	2773	N	2773	-0-	-0-	-0-	2773	2		Y	-0-			-0-
02	2156	N	1084	-0-	-1072	-0-	1084	2		Y	-0-			-0-
03	2325	N	1170	-0-	-1155	-0-	1170	2		Y	-0-			-0-
04	2670	N	937	-0-	-1733	-0-	937	2		Y	-0-			-0-

KNIGHT "B" II GAS UNIT WELL #: 2 RRCID -> 187590 COMPL. DATE 09/14/2007 TOTAL DEPTH 13060 PERF.10972 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	840	N	445	-0-	-395	-0-	445	2		N	-0-			-0-
12	775	N	510	-0-	-265	-0-	510	2		N	-0-			-0-
01	868	N	664	-0-	-204	-0-	664	2		N	-0-			-0-
02	543	N	543	-0-	-0-	-0-	543	2		N	-0-			-0-
03	719	N	719	-0-	-0-	-0-	719	2		N	-0-			-0-
04	630	N	553	-0-	-77	-0-	553	2		N	-0-			-0-

POLLARD, J. M. WELL #: 18 RRCID -> 187772 COMPL. DATE 03/01/2006 TOTAL DEPTH 12992 PERF.10606 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1743	N	1743	-0-	-0-	-0-	1743	2		Y	-0-			-0-
12	1612	N	1612	-0-	-0-	-0-	1612	2		Y	-0-			-0-
01	1702	N	1702	-0-	-0-	-0-	1702	2		Y	-0-			-0-
02	1288	N	1258	-0-	-30	-0-	1258	2		Y	-0-			-0-
03	1756	N	1756	-0-	-0-	-0-	1756	2		Y	-0-			-0-
*04	2031	N	2031	-0-	-0-	-0-	2031	2		Y	-0-			-0-

COCHRUM GAS UNIT WELL #: 9 RRCID -> 187805 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10720 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3180	X	3061	-0-	-119	-0-	3061	2		Y	-0-			-0-
12	3286	X	3213	-0-	-73	-0-	3213	2		Y	-0-			-0-
01	3354	X	3354	-0-	-0-	-0-	3354	2		Y	-0-			-0-
02	3122	X	3122	-0-	-0-	-0-	3122	2		Y	-0-			-0-
03	3614	X	3614	-0-	-0-	-0-	3614	2		Y	-0-			-0-
*04	3582	X	3582	-0-	-0-	-0-	3582	2		Y	-0-			-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 187810 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1470	N	904	-0-	-566	-0-	904	2		Y	-0-			-0-
12	1519	N	1257	-0-	-262	-0-	1257	2		Y	-0-			-0-
01	1364	N	1259	-0-	-105	-0-	1259	2		Y	-0-			-0-
02	1326	N	1326	-0-	-0-	-0-	1326	2		Y	-0-			-0-
03	1353	N	1353	-0-	-0-	-0-	1353	2		Y	-0-			-0-
*04	1249	N	1249	-0-	-0-	-0-	1249	2		Y	-0-			-0-

MCWATTERS, T. H. WELL #: 20 RRCID -> 187825 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10690 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	412	-0-	-98	-0-	412	2		Y	-0-			-0-
12	434	N	343	-0-	-91	-0-	343	2		Y	-0-			-0-
01	434	N	335	-0-	-99	-0-	335	2		Y	-0-			-0-
02	392	N	176	-0-	-216	-0-	176	2		Y	-0-			-0-
03	341	N	15	-0-	-326	-0-	15	2		Y	-0-			-0-
04	330	N	277	-0-	-53	-0-	277	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 7 RRCID -> 187839 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10750 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3335	X	3335	-0-	-0-	-0-	3335	2			Y	-0-					-0-
12	2418	X	2080	-0-	-338	-0-	2080	2			Y	-0-					-0-
01	2451	X	2451	-0-	-0-	-0-	2451	2			Y	-0-					-0-
02	3108	X	2996	-0-	-112	-0-	2996	2			Y	-0-					-0-
03	3441	X	2970	-0-	-471	-0-	2970	2			Y	-0-					-0-
04	3330	X	2777	-0-	-553	-0-	2777	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 11 RRCID -> 188266 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10604 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2139	-0-	-1311	-0-	2139	2			Y	-0-					-0-
12	3565	X	2020	-0-	-1545	-0-	2020	2			Y	-0-					-0-
01	3472	X	2826	-0-	-646	-0-	2826	2			Y	-0-					-0-
02	3486	X	3486	-0-	-0-	-0-	3486	2			Y	-0-					-0-
03	3109	X	3109	-0-	-0-	-0-	3109	2			Y	-0-					-0-
*04	4427	X	4427	-0-	-0-	-0-	4427	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 16 RRCID -> 188275 COMPL. DATE 03/01/2006 TOTAL DEPTH 12940 PERF.10744 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2005	N	2005	-0-	-0-	-0-	2005	2			Y	-0-					-0-
12	2048	N	2048	-0-	-0-	-0-	2048	2			Y	-0-					-0-
01	2009	N	2009	-0-	-0-	-0-	2009	2			Y	-0-					-0-
02	1797	N	1797	-0-	-0-	-0-	1797	2			Y	-0-					-0-
03	2003	N	2003	-0-	-0-	-0-	2003	2			Y	-0-					-0-
*04	1915	N	1915	-0-	-0-	-0-	1915	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 188331 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1799	N	1799	-0-	-0-	-0-	1799	2			Y	-0-					-0-
12	2095	N	2095	-0-	-0-	-0-	2095	2			Y	-0-					-0-
01	2116	N	2116	-0-	-0-	-0-	2116	2			Y	-0-					-0-
02	1880	N	1880	-0-	-0-	-0-	1880	2			Y	-0-					-0-
03	2142	N	2142	-0-	-0-	-0-	2142	2			Y	-0-					-0-
*04	2218	N	2218	-0-	-0-	-0-	2218	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 17 RRCID -> 188485 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10652 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4078	X	4078	-0-	-0-	-0-	4078	2			Y	-0-					-0-
12	4109	X	4109	-0-	-0-	-0-	4109	2			Y	-0-					-0-
01	3619	X	3619	-0-	-0-	-0-	3619	2			Y	-0-					-0-
02	3627	X	3627	-0-	-0-	-0-	3627	2			Y	-0-					-0-
03	3925	X	3925	-0-	-0-	-0-	3925	2			Y	-0-					-0-
*04	3751	X	3751	-0-	-0-	-0-	3751	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 17 RRCID -> 188765 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.10782 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3101	-0-	-199	-0-	3101	2			Y	-0-					-0-
12	3410	X	2861	-0-	-549	-0-	2861	2			Y	-0-					-0-
01	3410	X	2653	-0-	-757	-0-	2653	2			Y	-0-					-0-
02	3080	X	2300	-0-	-780	-0-	2300	2			Y	-0-					-0-
03	3379	X	2352	-0-	-1027	-0-	2352	2			Y	-0-					-0-
04	3090	X	2451	-0-	-639	-0-	2451	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 188796 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1720	-0-	-290	-0-	1720	2			Y	-0-					-0-
12	2077	X	1983	-0-	-94	-0-	1983	2			Y	-0-					-0-
01	1767	X	1598	-0-	-169	-0-	1598	2			Y	-0-					-0-
02	1596	N	949	-0-	-647	-0-	949	2			Y	-0-					-0-
03	1984	N	1420	-0-	-564	-0-	1420	2			Y	-0-					-0-
04	1560	N	1548	-0-	-12	-0-	1548	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 188915 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF. 8566 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	182	-0-	-118	-0-	182	2			Y	-0-					-0-
12	279	N	138	-0-	-141	-0-	138	2			Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 8 RRCID -> 188925 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF.10999 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
12	93	N	37	-0-	-56	-0-	37	2			Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 188930 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF. 8658 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	293	-0-	-1327	-0-	293	2			Y	-0-					-0-
12	1674	N	-0-	-0-	-1674	-0-					Y	-0-					-0-
01	1674	N	185	-0-	-1489	-0-	185	2			Y	-0-					-0-
02	280	N	75	-0-	-205	-0-	75	2			Y	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
*04	1338	N	1338	-0-	-0-	-0-	1338	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 6 RRCID -> 188944 COMPL. DATE 05/13/2002 TOTAL DEPTH 13100 PERF.11798 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	268	-0-	-122	-0-	268	2			Y	-0-					6
12	403	N	295	-0-	-108	-0-	295	2			Y	-0-					6
01	403	N	254	-0-	-149	-0-	254	2			Y	-0-					6
02	252	N	161	-0-	-91	-0-	160	2	1	9	Y	1	7	1			-0-
03	310	N	289	-0-	-21	-0-	289	2			Y	-0-					-0-
*04	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 4 RRCID -> 188945 COMPL. DATE 01/03/2011 TOTAL DEPTH 12293 PERF.11395 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3376	-0-	376	376	3376	2			Y	-0-					12
12	3100	N	3030	-0-	-70	306	3030	2			Y	-0-					12
01	3100	N	3332	-0-	232	538	3332	2			Y	-0-					12
02	4069	X	3531	-0-	-538	-0-	3477	2	54	9	Y	49	61	1			-0-
03	3512	X	3512	-0-	-0-	-0-	3512	2			Y	-0-					-0-
*04	2905	X	2905	-0-	-0-	-0-	2905	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 8 RRCID -> 188951 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.11020 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1292	N	1292	-0-	-0-	-0-	1292	2			Y	-0-					-0-
12	1333	N	1236	-0-	-97	-0-	1236	2			Y	-0-					-0-
01	1302	N	1279	-0-	-23	-0-	1279	2			Y	-0-					-0-
02	1204	N	1129	-0-	-75	-0-	1129	2			Y	-0-					-0-
03	1264	N	1264	-0-	-0-	-0-	1264	2			Y	-0-					-0-
*04	1245	N	1245	-0-	-0-	-0-	1245	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 5 RRCID -> 189016 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.11110 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2614	X	2614	-0-	-0-	-0-	2614	2			Y	-0-					-0-
12	2325	X	1608	-0-	-717	-0-	1608	2			Y	-0-					-0-
01	2325	X	1697	-0-	-628	-0-	1697	2			Y	-0-					-0-
02	2100	X	1755	-0-	-345	-0-	1755	2			Y	-0-					-0-
03	2325	X	1790	-0-	-535	-0-	1790	2			Y	-0-					-0-
04	2250	X	1614	-0-	-636	-0-	1614	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BRUMLOW GAS UNIT NO. 1 WELL #: 7 RRCID -> 189022 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10787 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	2190	-0-	-0-	-0-	2190	2			Y	-0-					-0-
12	2325	X	2198	-0-	-127	-0-	2198	2			Y	-0-					-0-
01	2883	X	2860	-0-	-23	-0-	2860	2			Y	-0-					-0-
02	2604	X	1929	-0-	-675	-0-	1929	2			Y	-0-					-0-
03	2883	X	2059	-0-	-824	-0-	2059	2			Y	-0-					-0-
04	2760	X	2178	-0-	-582	-0-	2178	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 189049 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3285	-0-	-1215	-0-	3285	2			Y	-0-					-0-
12	4650	X	3338	-0-	-1312	-0-	3338	2			Y	-0-					-0-
01	4650	X	1713	-0-	-2937	-0-	1713	2			Y	-0-					-0-
02	3920	X	1074	-0-	-2846	-0-	1074	2			Y	-0-					-0-
03	4340	X	1660	-0-	-2680	-0-	1660	2			Y	-0-					-0-
04	3300	X	2338	-0-	-962	-0-	2338	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 10 RRCID -> 189287 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10698 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2551	N	2551	-0-	-0-	-0-	2551	2			Y	-0-					-0-
12	2650	N	2650	-0-	-0-	-0-	2650	2			Y	-0-					-0-
01	2576	N	2576	-0-	-0-	-0-	2576	2			Y	-0-					-0-
02	2387	N	2387	-0-	-0-	-0-	2387	2			Y	-0-					-0-
03	2816	N	2816	-0-	-0-	-0-	2816	2			Y	-0-					-0-
*04	2549	N	2549	-0-	-0-	-0-	2549	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 18 RRCID -> 189415 COMPL. DATE 03/01/2006 TOTAL DEPTH 13003 PERF.10770 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2702	X	2702	-0-	-0-	-0-	2702	2			Y	-0-					-0-
12	2697	N	2697	-0-	-0-	-0-	2697	2			Y	-0-					-0-
01	2511	N	1757	-0-	-754	-0-	1757	2			Y	-0-					-0-
02	2268	N	1524	-0-	-744	-0-	1524	2			Y	-0-					-0-
03	2511	N	1842	-0-	-669	-0-	1842	2			Y	-0-					-0-
*04	2608	N	2608	-0-	-0-	-0-	2608	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 22 RRCID -> 189495 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.11004 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					-0-
12	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					-0-
02	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	2			Y	-0-					-0-
04	750	N	727	-0-	-23	-0-	727	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 25 RRCID -> 189527 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11030 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
03	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
*04	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 19 RRCID -> 189593 COMPL. DATE 03/01/2006 TOTAL DEPTH 12944 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3043	-0-	43	43	3043	2			Y	-0-					-0-
12	2961	N	2918	-0-	-43	-0-	2918	2			Y	-0-					-0-
01	2666	N	2493	-0-	-173	-0-	2493	2			Y	-0-					-0-
02	2408	X	1957	-0-	-451	-0-	1957	2			Y	-0-					-0-
03	2666	X	2139	-0-	-527	-0-	2139	2			Y	-0-					-0-
04	2580	X	2233	-0-	-347	-0-	2233	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 20 RRCID -> 189596 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10724 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1872	X	1872	-0-	-0-	-0-	1872	2			Y	-0-					-0-
12	3620	X	3620	-0-	-0-	-0-	3620	2			Y	-0-					-0-
01	1934	X	1934	-0-	-0-	-0-	1934	2			Y	-0-					-0-
02	1692	N	1692	-0-	-0-	-0-	1692	2			Y	-0-					-0-
03	1948	X	1948	-0-	-0-	-0-	1948	2			Y	-0-					-0-
*04	2505	X	2505	-0-	-0-	-0-	2505	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 12 RRCID -> 189862 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10717 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2098	N	2098	-0-	-0-	-0-	2098	2			Y	-0-					-0-
12	2337	N	2337	-0-	-0-	-0-	2337	2			Y	-0-					-0-
01	3052	N	3052	-0-	-0-	-0-	3052	2			Y	-0-					-0-
02	1395	N	1395	-0-	-0-	-0-	1395	2			Y	-0-					-0-
03	1661	N	1661	-0-	-0-	-0-	1661	2			Y	-0-					-0-
*04	2012	N	2012	-0-	-0-	-0-	2012	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 3 RRCID -> 189865 COMPL. DATE 03/01/2006 TOTAL DEPTH 12989 PERF.11112 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3713	-0-	713	713	3713	2			Y	-0-					-0-
12	2647	N	1934	-0-	-713	-0-	1934	2			Y	-0-					-0-
01	2201	N	2078	-0-	-123	-0-	2078	2			Y	-0-					-0-
02	2408	X	1907	-0-	-501	-0-	1907	2			Y	-0-					-0-
03	2666	X	2406	-0-	-260	-0-	2406	2			Y	-0-					-0-
04	2580	X	1796	-0-	-784	-0-	1796	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 13 RRCID -> 189955 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10744 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3960	-0-	-0-	-0-	3960	2			Y	-0-					-0-
12	4093	X	4093	-0-	-0-	-0-	4093	2			Y	-0-					-0-
01	4900	X	4900	-0-	-0-	-0-	4900	2			Y	-0-					-0-
02	3692	X	3692	-0-	-0-	-0-	3692	2			Y	-0-					-0-
03	4729	X	4729	-0-	-0-	-0-	4729	2			Y	-0-					-0-
*04	4679	X	4679	-0-	-0-	-0-	4679	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 11 RRCID -> 189959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.10775 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3042	X	3042	-0-	-0-	-0-	3042	2			Y	-0-					-0-
12	2759	X	2180	-0-	-579	-0-	2180	2			Y	-0-					-0-
01	2759	X	2262	-0-	-497	-0-	2262	2			Y	-0-					-0-
02	2828	X	2171	-0-	-657	-0-	2171	2			Y	-0-					-0-
03	3131	X	2061	-0-	-1070	-0-	2061	2			Y	-0-					-0-
04	3030	X	1974	-0-	-1056	-0-	1974	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 190014 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
*04	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 21 RRCID -> 190018 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10700 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2838	-0-	-192	-0-	2838	2			Y	-0-					-0-
12	2728	X	2554	-0-	-174	-0-	2554	2			Y	-0-					-0-
01	2728	X	2326	-0-	-402	-0-	2326	2			Y	-0-					-0-
02	2660	X	1693	-0-	-967	-0-	1693	2			Y	-0-					-0-
03	2945	X	2087	-0-	-858	-0-	2087	2			Y	-0-					-0-
04	2850	X	1888	-0-	-962	-0-	1888	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 14 RRCID -> 190046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10674 - 12869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1881	N	1881	-0-	-0-	-0-	1881	2			Y	-0-					-0-
12	2201	N	1673	-0-	-528	-0-	1673	2			Y	-0-					-0-
01	1860	N	1451	-0-	-409	-0-	1451	2			Y	-0-					-0-
02	1877	N	1877	-0-	-0-	-0-	1877	2			Y	-0-					-0-
03	1674	N	1249	-0-	-425	-0-	1249	2			Y	-0-					-0-
*04	1584	N	1584	-0-	-0-	-0-	1584	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 12 RRCID -> 190145 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10676 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	2036	-0-	-1774	-0-	2036	2			Y	-0-					-0-
12	3381	X	3381	-0-	-0-	-0-	3381	2			Y	-0-					-0-
01	2635	X	2412	-0-	-223	-0-	2412	2			Y	-0-					-0-
02	2212	X	1847	-0-	-365	-0-	1847	2			Y	-0-					-0-
03	3379	X	1871	-0-	-1508	-0-	1871	2			Y	-0-					-0-
04	3270	X	2791	-0-	-479	-0-	2791	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 3 RRCID -> 190491 COMPL. DATE 03/01/2006 TOTAL DEPTH 13275 PERF.11560 - 12887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
12	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
02	140	N	38	-0-	-102	-0-	38	2			N	-0-					-0-
03	155	N	49	-0-	-106	-0-	49	2			N	-0-					-0-
04	150	N	75	-0-	-75	-0-	75	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 21 RRCID -> 190550 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.10608 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1424	N	1424	-0-	-0-	-0-	1424	2			Y	-0-					-0-
12	1677	N	1677	-0-	-0-	-0-	1677	2			Y	-0-					-0-
01	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					-0-
02	1319	N	1319	-0-	-0-	-0-	1319	2			Y	-0-					-0-
03	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					-0-
*04	2355	N	2355	-0-	-0-	-0-	2355	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 1 RRCID -> 190806 COMPL. DATE 03/01/2006 TOTAL DEPTH 13133 PERF.10786 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					-0-
12	1023	N	957	-0-	-66	-0-	957	2			Y	-0-					-0-
01	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					-0-
02	1036	N	709	-0-	-327	-0-	709	2			Y	-0-					-0-
03	1227	N	1227	-0-	-0-	-0-	1227	2			Y	-0-					-0-
04	1140	N	613	-0-	-527	-0-	613	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 14 RRCID -> 190835 COMPL. DATE 03/01/2006 TOTAL DEPTH 13115 PERF.10640 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2315	-0-	-655	-0-	2315	2			Y	-0-					-0-
12	3038	X	2216	-0-	-822	-0-	2216	2			Y	-0-					-0-
01	3007	X	2687	-0-	-320	-0-	2687	2			Y	-0-					-0-
02	2757	X	2757	-0-	-0-	-0-	2757	2			Y	-0-					-0-
03	2925	X	2925	-0-	-0-	-0-	2925	2			Y	-0-					-0-
04	2610	X	957	-0-	-1653	-0-	957	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 24 RRCID -> 190842 COMPL. DATE 03/01/2006 TOTAL DEPTH 13016 PERF.11004 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
12	527	N	164	-0-	-363	-0-	164	2			Y	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
*04	1660	N	1660	-0-	-0-	-0-	1660	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 1 RRCID -> 190851 COMPL. DATE 03/01/2006 TOTAL DEPTH 13047 PERF.12084 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	941	-0-	-79	-0-	941	2			N	-0-					-0-
12	682	N	197	-0-	-485	-0-	197	2			N	-0-					-0-
01	1023	N	163	-0-	-860	-0-	163	2			N	-0-					-0-
02	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
03	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-
*04	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-

EPPES, FRED R. WELL #: 15 RRCID -> 190897 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10726 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1404	-0-	-6	-0-	1404	2			Y	-0-					-0-
12	1400	N	1400	-0-	-0-	-0-	1400	2			Y	-0-					-0-
01	1457	N	1395	-0-	-62	-0-	1395	2			Y	-0-					-0-
02	1377	N	1377	-0-	-0-	-0-	1377	2			Y	-0-					-0-
03	1503	N	1503	-0-	-0-	-0-	1503	2			Y	-0-					-0-
*04	1465	N	1465	-0-	-0-	-0-	1465	2			Y	-0-					-0-

WORTHY 'A' WELL #: 3 RRCID -> 190900 COMPL. DATE 09/18/2002 TOTAL DEPTH 13070 PERF.10918 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					-0-
12	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-
01	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-
03	589	N	538	-0-	-51	-0-	538	2			Y	-0-					-0-
04	570	N	414	-0-	-156	-0-	414	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 16 RRCID -> 190920 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10622 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3598	X	3598	-0-	-0-	-0-	3598	2			Y	-0-					-0-
12	3472	X	3386	-0-	-86	-0-	3386	2			Y	-0-					-0-
01	3472	X	1409	-0-	-2063	-0-	1409	2			Y	-0-					-0-
02	3136	X	1383	-0-	-1753	-0-	1383	2			Y	-0-					-0-
03	3701	X	3701	-0-	-0-	-0-	3701	2			Y	-0-					-0-
04	3360	X	3203	-0-	-157	-0-	3203	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 190937 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	358	-0-	-32	-0-	358	2			Y	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
01	279	N	219	-0-	-60	-0-	219	2			Y	-0-					-0-
02	336	N	149	-0-	-187	-0-	149	2			Y	-0-					-0-
03	310	N	71	-0-	-239	-0-	71	2			Y	-0-					-0-
*04	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 191151 COMPL. DATE 09/22/2002 TOTAL DEPTH 12500 PERF.11170 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
12	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
01	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
02	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
03	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
04	780	N	750	-0-	-30	-0-	750	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 15 RRCID -> 191223 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10785 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	403	-0-	-2957	-0-	403	2			Y	-0-					-0-
12	3472	X	776	-0-	-2696	-0-	776	2			Y	-0-					-0-
01	3472	X	1500	-0-	-1972	-0-	1500	2			Y	-0-					-0-
02	1702	X	1702	-0-	-0-	-0-	1702	2			Y	-0-					-0-
03	1649	X	1649	-0-	-0-	-0-	1649	2			Y	-0-					-0-
04	1440	X	1279	-0-	-161	-0-	1279	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNARD GAS UNIT WELL #: 4 RRCID -> 191232 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11005 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 9 RRCID -> 191266 COMPL. DATE 03/01/2006 TOTAL DEPTH 13141 PERF.10822 - 12886

11	2163	N	2163	-0-	-0-	-0-	2163	2			Y	-0-					-0-
12	2119	N	2119	-0-	-0-	-0-	2119	2			Y	-0-					-0-
01	2108	N	1735	-0-	-373	-0-	1735	2			Y	-0-					-0-
02	2016	N	1282	-0-	-734	-0-	1282	2			Y	-0-					-0-
03	2108	N	1482	-0-	-626	-0-	1482	2			Y	-0-					-0-
04	1680	N	1512	-0-	-168	-0-	1512	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 25 RRCID -> 191272 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.10888 - 12878

11	1141	N	1141	-0-	-0-	-0-	1141	2			Y	-0-					-0-
12	1174	N	1174	-0-	-0-	-0-	1174	2			Y	-0-					-0-
01	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					-0-
02	1067	N	1067	-0-	-0-	-0-	1067	2			Y	-0-					-0-
03	1178	N	1150	-0-	-28	-0-	1150	2			Y	-0-					-0-
04	1170	N	1119	-0-	-51	-0-	1119	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 10 RRCID -> 191329 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11152 - 12891

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 11 RRCID -> 191335 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 12116

11	2174	N	2174	-0-	-0-	-0-	2174	2			Y	-0-					-0-
12	2238	N	2238	-0-	-0-	-0-	2238	2			Y	-0-					-0-
01	2201	N	2173	-0-	-28	-0-	2173	2			Y	-0-					-0-
02	2016	N	1824	-0-	-192	-0-	1824	2			Y	-0-					-0-
03	2232	N	2231	-0-	-1	-0-	2231	2			Y	-0-					-0-
04	2100	N	1868	-0-	-232	-0-	1868	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 3 RRCID -> 191365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13112 PERF.10865 - 12858

11	2157	N	2157	-0-	-0-	-0-	2157	2			Y	-0-					-0-
12	930	N	332	-0-	-598	-0-	332	2			Y	-0-					-0-
01	930	N	253	-0-	-677	-0-	253	2			Y	-0-					-0-
02	840	N	225	-0-	-615	-0-	225	2			Y	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 11 RRCID -> 191494 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10680 - 12889

11	1710	N	1421	-0-	-289	-0-	1421	2			Y	-0-					-0-
12	2296	N	2296	-0-	-0-	-0-	2296	2			Y	-0-					-0-
01	2201	X	1186	-0-	-1015	-0-	1186	2			Y	-0-					-0-
02	1988	X	1786	-0-	-202	-0-	1786	2			Y	-0-					-0-
03	2201	X	1449	-0-	-752	-0-	1449	2			Y	-0-					-0-
04	2130	X	1976	-0-	-154	-0-	1976	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 2 RRCID -> 191902 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11078 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2189	N	1977	-0-	-212	-0-	1977	2			Y	-0-					-0-
12	2294	N	1760	-0-	-534	-0-	1760	2			Y	-0-					-0-
01	2511	X	776	-0-	-1735	-0-	776	2			Y	-0-					-0-
02	2268	X	420	-0-	-1848	-0-	420	2			Y	-0-					-0-
03	2511	X	1058	-0-	-1453	-0-	1058	2			Y	-0-					-0-
04	1980	X	524	-0-	-1456	-0-	524	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 2 RRCID -> 192091 COMPL. DATE 03/01/2006 TOTAL DEPTH 13105 PERF.12086 - 12920

11	960	X	819	-0-	-141	-0-	819	2			N	-0-					-0-
12	1085	X	784	-0-	-301	-0-	784	2			N	-0-					-0-
01	1085	X	714	-0-	-371	-0-	714	2			N	-0-					-0-
02	756	N	679	-0-	-77	-0-	679	2			N	-0-					-0-
03	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
04	690	N	644	-0-	-46	-0-	644	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 3 RRCID -> 192154 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF.10755 - 12874

11	4020	X	1795	-0-	-2225	-0-	1795	2			Y	-0-					-0-
12	3968	X	1931	-0-	-2037	-0-	1931	2			Y	-0-					-0-
01	3968	X	2351	-0-	-1617	-0-	2351	2			Y	-0-					-0-
02	2100	X	892	-0-	-1208	-0-	892	2			Y	-0-					-0-
03	2325	X	1235	-0-	-1090	-0-	1235	2			Y	-0-					-0-
*04	2965	X	2965	-0-	-0-	-0-	2965	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 192160 COMPL. DATE 12/03/2010 TOTAL DEPTH 13100 PERF.11262 - 12942

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 8 RRCID -> 192496 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.11385 - 12872

11	2520	X	1982	-0-	-538	-0-	1982	2			Y	-0-					-0-
12	2604	X	1746	-0-	-858	-0-	1746	2			Y	-0-					-0-
01	2604	X	2365	-0-	-239	-0-	2365	2			Y	-0-					-0-
02	2324	X	2159	-0-	-165	-0-	2159	2			Y	-0-					-0-
03	2545	X	2545	-0-	-0-	-0-	2545	2			Y	-0-					-0-
*04	2319	N	2319	-0-	-0-	-0-	2319	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 12 RRCID -> 192548 COMPL. DATE 03/01/2006 TOTAL DEPTH 13040 PERF.10932 - 12858

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 18 RRCID -> 192779 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 13012

11	2739	X	2739	-0-	-0-	-0-	2739	2			Y	-0-					-0-
12	2905	X	2905	-0-	-0-	-0-	2905	2			Y	-0-					-0-
01	2886	X	2886	-0-	-0-	-0-	2886	2			Y	-0-					-0-
02	2228	X	2228	-0-	-0-	-0-	2228	2			Y	-0-					-0-
03	2310	X	2310	-0-	-0-	-0-	2310	2			Y	-0-					-0-
04	2040	X	1657	-0-	-383	-0-	1657	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EUBANKS UNIT NO. 1 WELL #: 4 RRCID -> 193305 COMPL. DATE 02/08/2013 TOTAL DEPTH 12720 PERF.11068 - 11386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	313	-0-	313	313	313	2			Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	313					Y	-0-					-0-
02	14B2	EXT	16	-0-	16	329	16	2			Y	-0-					-0-
03	457	X	128	-0-	-329	-0-	128	2			Y	-0-					-0-
*04	48	X	48	-0-	-0-	-0-	48	2			Y	-0-					-0-

WILBURN WELL #: 3 RRCID -> 193351 COMPL. DATE 01/08/2009 TOTAL DEPTH 13080 PERF.11670 - 12160

11	2411	N	2411	-0-	-0-	-0-	2411	2			Y	-0-					-0-
12	2470	N	2470	-0-	-0-	-0-	2470	2			Y	-0-					-0-
01	2437	N	2437	-0-	-0-	-0-	2437	2			Y	-0-					-0-
02	2174	N	2174	-0-	-0-	-0-	2174	2			Y	-0-					-0-
03	2435	N	2435	-0-	-0-	-0-	2435	2			Y	-0-					-0-
04	2220	N	1811	-0-	-409	-0-	1811	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 5 RRCID -> 193413 COMPL. DATE 03/17/2007 TOTAL DEPTH 12774 PERF.10432 - 12574

11	2955	N	2955	-0-	-0-	-0-	2955	2			Y	-0-					-0-
12	2480	N	2480	-0-	-0-	-0-	2480	2			Y	-0-					-0-
01	3100	N	3672	-0-	572	572	3672	2			Y	-0-					-0-
02	2800	N	3282	-0-	482	1054	3282	2			Y	-0-					-0-
03	3100	N	2622	-0-	-478	576	2622	2			Y	-0-					-0-
*04	4116	X	3540	-0-	-576	-0-	3540	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 23 RRCID -> 193430 COMPL. DATE 03/01/2006 TOTAL DEPTH 12880 PERF.11228 - 12808

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 6 RRCID -> 193472 COMPL. DATE 06/25/2010 TOTAL DEPTH 13107 PERF.10928 - 12180

11	954	N	954	-0-	-0-	-0-	954	2			Y	-0-					-0-
12	496	N	479	-0-	-17	-0-	479	2			Y	-0-					-0-
01	1054	N	383	-0-	-671	-0-	383	2			Y	-0-					-0-
02	896	N	550	-0-	-346	-0-	550	2			Y	-0-					-0-
03	465	N	351	-0-	-114	-0-	351	2			Y	-0-					-0-
04	360	N	47	-0-	-313	-0-	47	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 24 RRCID -> 193477 COMPL. DATE 03/01/2006 TOTAL DEPTH 12894 PERF.10770 - 11480

11	3450	X	3179	-0-	-271	-0-	3179	2			Y	-0-					-0-
12	3176	X	3176	-0-	-0-	-0-	3176	2			Y	-0-					-0-
01	3199	X	3199	-0-	-0-	-0-	3199	2			Y	-0-					-0-
02	3119	X	3119	-0-	-0-	-0-	3119	2			Y	-0-					-0-
03	3397	X	3397	-0-	-0-	-0-	3397	2			Y	-0-					-0-
*04	3588	X	3588	-0-	-0-	-0-	3588	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 9 RRCID -> 193487 COMPL. DATE 03/01/2006 TOTAL DEPTH 13126 PERF.11100 - 12899

11	2961	N	2961	-0-	-0-	-0-	2961	2			Y	-0-					-0-
12	2790	N	702	-0-	-2088	-0-	702	2			Y	-0-					-0-
01	3100	N	3548	-0-	448	448	3548	2			Y	-0-					-0-
02	2716	N	924	-0-	-1792	-0-	924	2			Y	-0-					-0-
03	713	N	218	-0-	-495	-0-	218	2			Y	-0-					-0-
04	2910	X	148	-0-	-2762	-0-	148	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, H. D. ET AL WELL #: 4 RRCID -> 193501 COMPL. DATE 03/01/2006 TOTAL DEPTH 12695 PERF.11316 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3182	X	3182	-0-	-0-	-0-	3182	2			N	-0-					-0-
12	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					-0-
01	2907	N	2907	-0-	-0-	-0-	2907	2			N	-0-					-0-
02	2429	X	2429	-0-	-0-	-0-	2429	2			N	-0-					-0-
03	2418	X	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-
*04	2304	X	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 193620 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.11352 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2413	N	2413	-0-	-0-	-0-	2413	2			Y	-0-					-0-
12	1922	N	1750	-0-	-172	-0-	1750	2			Y	-0-					-0-
01	1931	N	1931	-0-	-0-	-0-	1931	2			Y	-0-					-0-
02	2109	N	2109	-0-	-0-	-0-	2109	2			Y	-0-					-0-
03	1980	N	1980	-0-	-0-	-0-	1980	2			Y	-0-					-0-
*04	2074	N	2074	-0-	-0-	-0-	2074	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 11 RRCID -> 193659 COMPL. DATE 03/01/2006 TOTAL DEPTH 13074 PERF.11090 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	12	-0-	-108	-0-	12	2			Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 5 RRCID -> 193734 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11417 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2483	X	2483	-0-	-0-	-0-	2483	2			Y	-0-					-0-
12	2450	X	2450	-0-	-0-	-0-	2450	2			Y	-0-					-0-
01	2820	X	2820	-0-	-0-	-0-	2820	2			Y	-0-					-0-
02	3115	X	3115	-0-	-0-	-0-	3115	2			Y	-0-					-0-
03	2385	X	2385	-0-	-0-	-0-	2385	2			Y	-0-					-0-
*04	3091	X	3091	-0-	-0-	-0-	3091	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 194109 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
12	2294	N	2189	-0-	-105	-0-	2189	2			N	-0-					-0-
01	2480	N	2288	-0-	-192	-0-	2288	2			N	-0-					-0-
02	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-
03	2201	N	2139	-0-	-62	-0-	2139	2			N	-0-					-0-
04	2220	N	2110	-0-	-110	-0-	2110	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 194380 COMPL. DATE 04/11/2011 TOTAL DEPTH 12935 PERF. 8337 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1159	-0-	-1181	-0-	1159	2			Y	-0-					-0-
12	2418	X	923	-0-	-1495	-0-	923	2			Y	-0-					-0-
01	2418	X	927	-0-	-1491	-0-	927	2			Y	-0-					-0-
02	2184	X	1337	-0-	-847	-0-	1337	2			Y	-0-					-0-
03	1561	X	1561	-0-	-0-	-0-	1561	2			Y	-0-					-0-
*04	1327	X	1327	-0-	-0-	-0-	1327	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 4 RRCID -> 194751 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11272 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	262	-0-	-218	-0-	262	2			N	-0-					-0-
12	310	N	163	-0-	-147	-0-	163	2			N	-0-					-0-
01	248	N	124	-0-	-124	-0-	124	2			N	-0-					-0-
02	252	N	130	-0-	-122	-0-	130	2			N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
*04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 194756 COMPL. DATE 03/01/2005 TOTAL DEPTH 12760 PERF.10385 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	1919	-0-	-871	-0-	1919	2			Y	-0-					-0-
12	2883	X	2024	-0-	-859	-0-	2024	2			Y	-0-					-0-
01	2542	X	789	-0-	-1753	-0-	789	2			Y	-0-					-0-
02	2044	X	1037	-0-	-1007	-0-	1037	2			Y	-0-					-0-
03	2957	X	2957	-0-	-0-	-0-	2957	2			Y	-0-					-0-
*04	1374	N	1374	-0-	-0-	-0-	1374	2			Y	-0-					-0-

WILBURN WELL #: 4 RRCID -> 194760 COMPL. DATE 10/07/2007 TOTAL DEPTH 13144 PERF.11038 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3714	X	3714	-0-	-0-	-0-	3714	2			Y	-0-					-0-
12	2356	X	2356	-0-	-0-	-0-	2356	2			Y	-0-					-0-
01	1941	X	1941	-0-	-0-	-0-	1941	2			Y	-0-					-0-
02	3783	X	3783	-0-	-0-	-0-	3783	2			Y	-0-					-0-
03	4831	X	4831	-0-	-0-	-0-	4831	2			Y	-0-					-0-
*04	4724	X	4724	-0-	-0-	-0-	4724	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 4 RRCID -> 194954 COMPL. DATE 03/01/2006 TOTAL DEPTH 12938 PERF.11275 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
12	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
01	1426	N	1384	-0-	-42	-0-	1384	2			N	-0-					-0-
02	1260	N	1132	-0-	-128	-0-	1132	2			N	-0-					-0-
03	1457	N	1190	-0-	-267	-0-	1190	2			N	-0-					-0-
04	1350	N	1233	-0-	-117	-0-	1233	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 10 RRCID -> 196009 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11060 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3721	-0-	-749	-0-	3721	2			Y	-0-					-0-
12	4481	X	4481	-0-	-0-	-0-	4481	2			Y	-0-					-0-
01	3844	X	2463	-0-	-1381	-0-	2463	2			Y	-0-					-0-
02	3472	X	3140	-0-	-332	-0-	3140	2			Y	-0-					-0-
03	4495	X	1904	-0-	-2591	-0-	1904	2			Y	-0-					-0-
04	4350	X	1607	-0-	-2743	-0-	1607	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 8 RRCID -> 196057 COMPL. DATE 10/06/2007 TOTAL DEPTH 12765 PERF.11088 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					-0-
12	1054	N	1049	-0-	-5	-0-	1049	2			Y	-0-					-0-
01	1054	N	1007	-0-	-47	-0-	1007	2			Y	-0-					-0-
02	952	N	627	-0-	-325	-0-	627	2			Y	-0-					-0-
03	1054	N	396	-0-	-658	-0-	396	2			Y	-0-					-0-
04	960	N	389	-0-	-571	-0-	389	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 8 RRCID -> 196243 COMPL. DATE 03/01/2006 TOTAL DEPTH 12821 PERF.11510 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1221	N	1221	-0-	-0-	-0-	1221	2			Y	-0-					-0-
12	1171	N	1171	-0-	-0-	-0-	1171	2			Y	-0-					-0-
01	1408	N	1408	-0-	-0-	-0-	1408	2			Y	-0-					-0-
02	1331	N	1331	-0-	-0-	-0-	1331	2			Y	-0-					-0-
03	1178	N	1157	-0-	-21	-0-	1157	2			Y	-0-					-0-
04	1350	N	935	-0-	-415	-0-	935	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 2 RRCID -> 196246 COMPL. DATE 01/22/2008 TOTAL DEPTH 12720 PERF.10430 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	487	-0-	-2333	-0-	487	2			Y	-0-					-0-
12	2015	X	1210	-0-	-805	-0-	1210	2			Y	-0-					-0-
01	1695	X	1695	-0-	-0-	-0-	1695	2			Y	-0-					-0-
02	560	X	361	-0-	-199	-0-	361	2			Y	-0-					-0-
03	1209	X	839	-0-	-370	-0-	839	2			Y	-0-					-0-
*04	2845	X	2845	-0-	-0-	-0-	2845	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EUBANKS UNIT NO. 1 WELL #: 1 RRCID -> 196356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12714 PERF.11036 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2957	-0-	-253	-0-	2957	2			Y	-0-					-0-
12	3162	X	3087	-0-	-75	-0-	3087	2			Y	-0-					-0-
01	3255	X	3208	-0-	-47	-0-	3208	2			Y	-0-					-0-
02	2940	X	2617	-0-	-323	-0-	2617	2			Y	-0-					-0-
03	3255	X	2865	-0-	-390	-0-	2865	2			Y	-0-					-0-
04	3090	X	2109	-0-	-981	-0-	2109	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 196475 COMPL. DATE 03/01/2006 TOTAL DEPTH 13104 PERF.11360 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					-0-
12	2294	N	1888	-0-	-406	-0-	1888	2			N	-0-					-0-
01	2263	N	1842	-0-	-421	-0-	1842	2			N	-0-					-0-
02	1988	N	1957	-0-	-31	-0-	1957	2			N	-0-					-0-
03	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-
*04	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 11 RRCID -> 196479 COMPL. DATE 05/15/2003 TOTAL DEPTH 13150 PERF.10307 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
01	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 3 RRCID -> 196485 COMPL. DATE 07/13/2003 TOTAL DEPTH 12375 PERF.11942 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1639	-0-	-671	-0-	1639	2			Y	-0-					-0-
12	1686	X	1686	-0-	-0-	-0-	1686	2			Y	-0-					-0-
01	1700	X	1700	-0-	-0-	-0-	1700	2			Y	-0-					-0-
02	1540	X	1437	-0-	-103	-0-	1437	2			Y	-0-					-0-
03	1705	X	1426	-0-	-279	-0-	1426	2			Y	-0-					-0-
04	1650	X	1404	-0-	-246	-0-	1404	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 10 RRCID -> 196486 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10372 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		1770	-0-	1770	1770	1770	2			Y	-0-					-0-
01	14B2 EXT		385	-0-	385	2155	385	2			Y	-0-					-0-
02	14B2 EXT		459	-0-	459	2614	459	2			Y	-0-					-0-
03	3137	X	523	-0-	-2614	-0-	523	2			Y	-0-					-0-
*04	351	X	351	-0-	-0-	-0-	351	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 1 RRCID -> 196497 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.10968 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
12	1023	N	976	-0-	-47	-0-	976	2			N	-0-					-0-
01	1178	N	1011	-0-	-167	-0-	1011	2			N	-0-					-0-
02	980	N	925	-0-	-55	-0-	925	2			N	-0-					-0-
03	961	N	834	-0-	-127	-0-	834	2			N	-0-					-0-
04	990	N	745	-0-	-245	-0-	745	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 7 RRCID -> 196536 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.10512 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2923	-0-	-317	-0-	2923	2			Y	-0-					-0-
12	3565	X	3364	-0-	-201	-0-	3364	2			Y	-0-					-0-
01	3565	X	2796	-0-	-769	-0-	2796	2			Y	-0-					-0-
02	3220	X	2405	-0-	-815	-0-	2405	2			Y	-0-					-0-
03	3534	X	2073	-0-	-1461	-0-	2073	2			Y	-0-					-0-
04	3270	X	2808	-0-	-462	-0-	2808	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

FAILS GAS UNIT WELL #: 6 RRCID -> 196538 COMPL. DATE 03/01/2006 TOTAL DEPTH 12932 PERF.10570 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2772	N	2772	-0-	-0-	-0-	2772	2			Y	-0-					-0-
12	2718	N	2718	-0-	-0-	-0-	2718	2			Y	-0-					-0-
01	2753	N	2753	-0-	-0-	-0-	2753	2			Y	-0-					-0-
02	2238	N	2238	-0-	-0-	-0-	2238	2			Y	-0-					-0-
03	2497	N	2497	-0-	-0-	-0-	2497	2			Y	-0-					-0-
04	2310	N	1995	-0-	-315	-0-	1995	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196540 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.10686 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3112	X	3112	-0-	-0-	-0-	3112	2			Y	-0-					-0-
12	3155	X	3155	-0-	-0-	-0-	3155	2			Y	-0-					-0-
01	3131	X	2192	-0-	-939	-0-	2192	2			Y	-0-					-0-
02	2828	X	1179	-0-	-1649	-0-	1179	2			Y	-0-					-0-
03	3131	X	1301	-0-	-1830	-0-	1301	2			Y	-0-					-0-
04	3030	X	1094	-0-	-1936	-0-	1094	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 196542 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10710 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3318	-0-	-462	-0-	3318	2			Y	-0-					-0-
12	3472	X	3066	-0-	-406	-0-	3066	2			Y	-0-					-0-
01	3472	X	3131	-0-	-341	-0-	3131	2			Y	-0-					-0-
02	3136	X	2634	-0-	-502	-0-	2634	2			Y	-0-					-0-
03	3472	X	2604	-0-	-868	-0-	2604	2			Y	-0-					-0-
04	3330	X	1945	-0-	-1385	-0-	1945	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 4 RRCID -> 196604 COMPL. DATE 08/06/2003 TOTAL DEPTH 12442 PERF.11974 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1326	-0-	-234	-0-	1326	2			Y	-0-					-0-
12	961	N	937	-0-	-24	-0-	937	2			Y	-0-					-0-
01	1767	N	1131	-0-	-636	-0-	1131	2			Y	-0-					-0-
02	1232	N	656	-0-	-576	-0-	656	2			Y	-0-					-0-
03	1261	N	1261	-0-	-0-	-0-	1261	2			Y	-0-					-0-
04	1080	N	1034	-0-	-46	-0-	1034	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 196696 COMPL. DATE 04/01/2006 TOTAL DEPTH 13054 PERF. 8606 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	79	-0-	-71	-0-	79	2			Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			Y	-0-					-0-
02	84	N	49	-0-	-35	-0-	49	2			Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196895 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10509 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
01	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
02	532	N	520	-0-	-12	-0-	520	2			Y	-0-					-0-
03	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					-0-
*04	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 7 RRCID -> 197116 COMPL. DATE 03/01/2006 TOTAL DEPTH 12935 PERF.11324 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
12	1953	N	1298	-0-	-655	-0-	1298	2			N	-0-					-0-
01	1581	N	787	-0-	-794	-0-	787	2			N	-0-					-0-
02	924	N	760	-0-	-164	-0-	760	2			N	-0-					-0-
03	1302	N	1079	-0-	-223	-0-	1079	2			N	-0-					-0-
*04	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EUBANKS UNIT NO. 1 WELL #: 3 RRCID -> 197118 COMPL. DATE 03/01/2006 TOTAL DEPTH 12731 PERF.10830 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3409	-0-	-251	-0-	3409	2			Y	-0-					-0-
12	3782	X	3595	-0-	-187	-0-	3595	2			Y	-0-					-0-
01	3782	X	2674	-0-	-1108	-0-	2674	2			Y	-0-					-0-
02	3416	X	2686	-0-	-730	-0-	2686	2			Y	-0-					-0-
03	3782	X	3436	-0-	-346	-0-	3436	2			Y	-0-					-0-
04	3480	X	3145	-0-	-335	-0-	3145	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 5 RRCID -> 197138 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10700 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	1601	-0-	-1159	-0-	1601	2			Y	-0-					-0-
12	2728	X	1245	-0-	-1483	-0-	1245	2			Y	-0-					-0-
01	2604	X	1089	-0-	-1515	-0-	1089	2			Y	-0-					-0-
02	2016	X	1204	-0-	-812	-0-	1204	2			Y	-0-					-0-
03	1381	N	1381	-0-	-0-	-0-	1381	2			Y	-0-					-0-
*04	1600	N	1600	-0-	-0-	-0-	1600	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 9 RRCID -> 197301 COMPL. DATE 03/01/2006 TOTAL DEPTH 12626 PERF.10958 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3240	-0-	-30	-0-	3240	2			Y	-0-					-0-
12	3379	X	2746	-0-	-633	-0-	2746	2			Y	-0-					-0-
01	2945	X	2924	-0-	-21	-0-	2924	2			Y	-0-					-0-
02	3024	X	2691	-0-	-333	-0-	2691	2			Y	-0-					-0-
03	3348	X	3309	-0-	-39	-0-	3309	2			Y	-0-					-0-
04	3240	X	3051	-0-	-189	-0-	3051	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 5 RRCID -> 197356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12360 PERF.11212 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2193	-0-	-477	-0-	2193	2			Y	-0-					-0-
12	2911	N	2911	-0-	-0-	-0-	2911	2			Y	-0-					-0-
01	2759	N	2245	-0-	-514	-0-	2245	2			Y	-0-					-0-
02	2044	N	1825	-0-	-219	-0-	1825	2			Y	-0-					-0-
03	2759	N	1820	-0-	-939	-0-	1820	2			Y	-0-					-0-
*04	2431	N	2431	-0-	-0-	-0-	2431	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 6 RRCID -> 197360 COMPL. DATE 03/01/2006 TOTAL DEPTH 13162 PERF.10840 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	291	-0-	-3729	-0-	291	2			Y	-0-					-0-
12	4154	X	840	-0-	-3314	-0-	840	2			Y	-0-					-0-
01	4154	X	1628	-0-	-2526	-0-	1628	2			Y	-0-					-0-
02	1217	X	1217	-0-	-0-	-0-	1217	2			Y	-0-					-0-
03	837	X	496	-0-	-341	-0-	496	2			Y	-0-					-0-
04	1590	X	188	-0-	-1402	-0-	188	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 8 RRCID -> 197365 COMPL. DATE 03/01/2006 TOTAL DEPTH 12912 PERF.10663 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	574	-0-	-116	-0-	574	2			N	-0-					-0-
12	682	N	562	-0-	-120	-0-	562	2			N	-0-					-0-
01	589	N	489	-0-	-100	-0-	489	2			N	-0-					-0-
02	532	N	473	-0-	-59	-0-	473	2			N	-0-					-0-
03	558	N	520	-0-	-38	-0-	520	2			N	-0-					-0-
*04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 197386 COMPL. DATE 03/01/2006 TOTAL DEPTH 12967 PERF.10800 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
12	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
01	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-
02	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*04	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

EPPES, JOHN GAS UNIT NO. 1 WELL #: 2 RRCID -> 197504 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11150 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1224	-0-	-6	-0-	1224	2			Y	-0-					-0-
12	1271	N	1265	-0-	-6	-0-	1265	2			Y	-0-					-0-
01	1285	N	1285	-0-	-0-	-0-	1285	2			Y	-0-					-0-
02	1162	N	1162	-0-	-0-	-0-	1162	2			Y	-0-					-0-
03	1271	N	1254	-0-	-17	-0-	1254	2			Y	-0-					-0-
04	1230	N	1206	-0-	-24	-0-	1206	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 4 RRCID -> 197510 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11240 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	2195	-0-	-2575	-0-	2195	2			Y	-0-					-0-
12	3627	X	1730	-0-	-1897	-0-	1730	2			Y	-0-					-0-
01	3131	X	1936	-0-	-1195	-0-	1936	2			Y	-0-					-0-
02	2632	X	1153	-0-	-1479	-0-	1153	2			Y	-0-					-0-
03	2263	X	1157	-0-	-1106	-0-	1157	2			Y	-0-					-0-
04	2190	X	1565	-0-	-625	-0-	1565	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 3 RRCID -> 197721 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF.10932 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1371	N	1371	-0-	-0-	-0-	1371	2			Y	-0-					-0-
12	1427	N	1427	-0-	-0-	-0-	1427	2			Y	-0-					-0-
01	1424	N	1424	-0-	-0-	-0-	1424	2			Y	-0-					-0-
02	1288	N	1201	-0-	-87	-0-	1201	2			Y	-0-					-0-
03	1426	N	1400	-0-	-26	-0-	1400	2			Y	-0-					-0-
04	1380	N	1289	-0-	-91	-0-	1289	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 6 RRCID -> 198120 COMPL. DATE 03/01/2006 TOTAL DEPTH 13088 PERF. 8421 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2176	N	2176	-0-	-0-	-0-	2176	2			Y	-0-					-0-
12	1685	N	1685	-0-	-0-	-0-	1685	2			Y	-0-					-0-
01	1662	N	1662	-0-	-0-	-0-	1662	2			Y	-0-					-0-
02	1680	N	1680	-0-	-0-	-0-	1680	2			Y	-0-					-0-
03	1773	N	1773	-0-	-0-	-0-	1773	2			Y	-0-					-0-
*04	1510	N	1510	-0-	-0-	-0-	1510	2			Y	-0-					-0-

WEST OAKS WELL #: 1 RRCID -> 198356 COMPL. DATE 10/18/2003 TOTAL DEPTH 13120 PERF.11139 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	218	-0-	-112	-0-	218	2			N	-0-					-0-
12	310	N	232	-0-	-78	-0-	232	2			N	-0-					-0-
01	279	N	148	-0-	-131	-0-	148	2			N	-0-					-0-
02	196	N	100	-0-	-96	-0-	100	2			N	-0-					-0-
03	217	N	131	-0-	-86	-0-	131	2			N	-0-					-0-
04	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-

THOMPSON, CLAYTON WELL #: 1 RRCID -> 198446 COMPL. DATE 03/01/2006 TOTAL DEPTH 13091 PERF. 8562 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 199201 COMPL. DATE 12/12/2003 TOTAL DEPTH 12818 PERF.10980 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1147	-0-	-383	-0-	1147	2			N	-0-					-0-
12	1829	N	1553	-0-	-276	-0-	1553	2			N	-0-					-0-
01	1364	N	1033	-0-	-331	-0-	1033	2			N	-0-					-0-
02	1064	N	959	-0-	-105	-0-	959	2			N	-0-					-0-
03	2460	N	2460	-0-	-0-	-0-	2460	2			N	-0-					-0-
*04	2404	N	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 199206 COMPL. DATE 03/01/2006 TOTAL DEPTH 12752 PERF.10982 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2489	X	2489	-0-	-0-	-0-	2489	2			Y	-0-					-0-
12	2759	X	2411	-0-	-348	-0-	2411	2			Y	-0-					-0-
01	2759	X	2358	-0-	-401	-0-	2358	2			Y	-0-					-0-
02	2324	N	1838	-0-	-486	-0-	1838	2			Y	-0-					-0-
03	2784	N	2784	-0-	-0-	-0-	2784	2			Y	-0-					-0-
*04	2736	N	2736	-0-	-0-	-0-	2736	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 6 RRCID -> 199208 COMPL. DATE 03/01/2006 TOTAL DEPTH 12721 PERF.10409 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	1193	-0-	-937	-0-	1193	2			Y	-0-					-0-
12	2201	X	1308	-0-	-893	-0-	1308	2			Y	-0-					-0-
01	3523	X	3523	-0-	-0-	-0-	3523	2			Y	-0-					-0-
02	2412	X	2412	-0-	-0-	-0-	2412	2			Y	-0-					-0-
03	1856	X	1856	-0-	-0-	-0-	1856	2			Y	-0-					-0-
*04	5513	X	5513	-0-	-0-	-0-	5513	2			Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 199268 COMPL. DATE 03/01/2006 TOTAL DEPTH 12300 PERF.11021 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1176	-0-	-84	-0-	1176	2			Y	-0-					-0-
12	1240	N	1007	-0-	-233	-0-	1007	2			Y	-0-					-0-
01	1333	N	1023	-0-	-310	-0-	1023	2			Y	-0-					-0-
02	1092	N	907	-0-	-185	-0-	907	2			Y	-0-					-0-
03	992	N	547	-0-	-445	-0-	547	2			Y	-0-					-0-
04	990	N	717	-0-	-273	-0-	717	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 1 RRCID -> 200144 COMPL. DATE 01/27/2004 TOTAL DEPTH 12850 PERF.11270 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	184	-0-	-86	-0-	184	2			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
01	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*04	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 7 RRCID -> 200148 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11411 - 12929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2116	-0-	-944	-0-	2116	2			Y	-0-					-0-
12	2883	X	2447	-0-	-436	-0-	2447	2			Y	-0-					-0-
01	2356	X	1815	-0-	-541	-0-	1815	2			Y	-0-					-0-
02	2160	X	2160	-0-	-0-	-0-	2160	2			Y	-0-					-0-
03	2861	X	2861	-0-	-0-	-0-	2861	2			Y	-0-					-0-
*04	2447	X	2447	-0-	-0-	-0-	2447	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 2 RRCID -> 200275 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10632 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1686	N	1686	-0-	-0-	-0-	1686	2			Y	-0-					-0-
12	2314	N	2314	-0-	-0-	-0-	2314	2			Y	-0-					-0-
01	1920	N	1920	-0-	-0-	-0-	1920	2			Y	-0-					-0-
02	2265	N	2265	-0-	-0-	-0-	2265	2			Y	-0-					-0-
03	2076	N	2076	-0-	-0-	-0-	2076	2			Y	-0-					-0-
*04	1876	N	1876	-0-	-0-	-0-	1876	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 4 RRCID -> 200386 COMPL. DATE 03/01/2006 TOTAL DEPTH 11855 PERF.10365 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
01	310	N	262	-0-	-48	-0-	262	2			N	-0-					-0-
02	280	N	209	-0-	-71	-0-	209	2			N	-0-					-0-
03	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 9 RRCID -> 200669 COMPL. DATE 03/01/2006 TOTAL DEPTH 12525 PERF.11021 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1255	-0-	-815	-0-	1255	2			Y	-0-					-0-
12	2139	N	1171	-0-	-968	-0-	1171	2			Y	-0-					-0-
01	2077	N	866	-0-	-1211	-0-	866	2			Y	-0-					-0-
02	1225	N	1225	-0-	-0-	-0-	1225	2			Y	-0-					-0-
03	1344	N	1344	-0-	-0-	-0-	1344	2			Y	-0-					-0-
*04	1535	N	1535	-0-	-0-	-0-	1535	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 8 RRCID -> 200702 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.10918 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2978	X	2978	-0-	-0-	-0-	2978	2			Y	-0-					-0-
12	3877	X	3877	-0-	-0-	-0-	3877	2			Y	-0-					-0-
01	3130	X	3130	-0-	-0-	-0-	3130	2			Y	-0-					-0-
02	2952	X	2952	-0-	-0-	-0-	2952	2			Y	-0-					-0-
03	3038	X	2407	-0-	-631	-0-	2407	2			Y	-0-					-0-
*04	3104	X	3104	-0-	-0-	-0-	3104	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 9 RRCID -> 200867 COMPL. DATE 02/04/2004 TOTAL DEPTH 13140 PERF.10762 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
01	155	N	26	-0-	-129	-0-	26	2			Y	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
03	155	N	90	-0-	-65	-0-	90	2			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 7 RRCID -> 200996 COMPL. DATE 03/01/2006 TOTAL DEPTH 13098 PERF.10744 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1531	N	1531	-0-	-0-	-0-	1531	2			Y	-0-					-0-
12	2542	N	2540	-0-	-2	-0-	2540	2			Y	-0-					-0-
01	1891	N	1475	-0-	-416	-0-	1475	2			Y	-0-					-0-
02	1428	N	998	-0-	-430	-0-	998	2			Y	-0-					-0-
03	2542	N	1883	-0-	-659	-0-	1883	2			Y	-0-					-0-
*04	2023	N	2023	-0-	-0-	-0-	2023	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 6 RRCID -> 201149 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11413 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4438	X	4438	-0-	-0-	-0-	4438	2			Y	-0-					-0-
12	4001	X	4001	-0-	-0-	-0-	4001	2			Y	-0-					-0-
01	3695	X	3695	-0-	-0-	-0-	3695	2			Y	-0-					-0-
02	3584	X	3303	-0-	-281	-0-	3303	2			Y	-0-					-0-
03	3968	X	3322	-0-	-646	-0-	3322	2			Y	-0-					-0-
04	3840	X	3392	-0-	-448	-0-	3392	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 7 RRCID -> 201261 COMPL. DATE 03/01/2006 TOTAL DEPTH 12685 PERF.11094 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1134	-0-	-66	-0-	1134	2			N	-0-					-0-
12	1240	N	1146	-0-	-94	-0-	1146	2			N	-0-					-0-
01	1209	N	1113	-0-	-96	-0-	1113	2			N	-0-					-0-
02	1064	N	1001	-0-	-63	-0-	1001	2			N	-0-					-0-
03	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
*04	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 7 RRCID -> 201555 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10467 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	550	-0-	-80	-0-	550	2			Y	-0-					-0-
12	682	N	535	-0-	-147	-0-	535	2			Y	-0-					-0-
01	682	N	505	-0-	-177	-0-	505	2			Y	-0-					-0-
02	504	N	396	-0-	-108	-0-	396	2			Y	-0-					-0-
03	527	N	470	-0-	-57	-0-	470	2			Y	-0-					-0-
*04	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 201634 COMPL. DATE 04/29/2007 TOTAL DEPTH 13175 PERF. 8522 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	228	-0-	-312	-0-	228	2			Y	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
01	1085	N	264	-0-	-821	-0-	264	2			Y	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
03	434	N	314	-0-	-120	-0-	314	2			Y	-0-					-0-
04	270	N	249	-0-	-21	-0-	249	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 8 RRCID -> 202220 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11322 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	357	-0-	-3	-0-	357	2			Y	-0-					-0-
12	403	N	381	-0-	-22	-0-	381	2			Y	-0-					-0-
01	341	N	340	-0-	-1	-0-	340	2			Y	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
*04	1244	N	1244	-0-	-0-	-0-	1244	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 2 RRCID -> 202263 COMPL. DATE 03/01/2006 TOTAL DEPTH 11920 PERF.10977 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
12	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
01	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
02	756	N	631	-0-	-125	-0-	631	2			N	-0-					-0-
03	806	N	698	-0-	-108	-0-	698	2			N	-0-					-0-
04	870	N	652	-0-	-218	-0-	652	2			N	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 3 RRCID -> 202981 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10770 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2569	-0-	-401	-0-	2569	2			N	-0-					-0-
12	3069	X	2713	-0-	-356	-0-	2713	2			N	-0-					-0-
01	3069	X	1808	-0-	-1261	-0-	1808	2			N	-0-					-0-
02	2710	X	2710	-0-	-0-	-0-	2710	2			N	-0-					-0-
03	3233	X	3233	-0-	-0-	-0-	3233	2			N	-0-					-0-
*04	2898	X	2898	-0-	-0-	-0-	2898	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 10 RRCID -> 203025 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10526 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
12	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
01	1395	N	877	-0-	-518	-0-	877	2			N	-0-					-0-
02	1120	N	573	-0-	-547	-0-	573	2			N	-0-					-0-
03	1395	N	1235	-0-	-160	-0-	1235	2			N	-0-					-0-
*04	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 5 RRCID -> 203150 COMPL. DATE 06/26/2004 TOTAL DEPTH 12549 PERF.12017 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	5220	-0-	-0-	-0-	5220	2			Y	-0-					-0-
12	899	X	887	-0-	-12	-0-	887	2			Y	-0-					-0-
01	1023	X	785	-0-	-238	-0-	785	2			Y	-0-					-0-
02	4620	X	521	-0-	-4099	-0-	521	2			Y	-0-					-0-
03	5115	X	1898	-0-	-3217	-0-	1898	2			Y	-0-					-0-
04	4950	X	1185	-0-	-3765	-0-	1185	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 8 RRCID -> 203157 COMPL. DATE 03/01/2006 TOTAL DEPTH 13018 PERF.10956 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1001	-0-	-529	-0-	1001	2			Y	-0-					-0-
12	2189	N	2189	-0-	-0-	-0-	2189	2			Y	-0-					-0-
01	1271	N	370	-0-	-901	-0-	370	2			Y	-0-					-0-
02	1631	N	1631	-0-	-0-	-0-	1631	2			Y	-0-					-0-
03	2139	N	1951	-0-	-188	-0-	1951	2			Y	-0-					-0-
*04	1436	N	1436	-0-	-0-	-0-	1436	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 11 RRCID -> 203883 COMPL. DATE 03/01/2006 TOTAL DEPTH 12260 PERF.11263 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1493	-0-	-817	-0-	1493	2			Y	-0-					-0-
12	2386	X	2386	-0-	-0-	-0-	2386	2			Y	-0-					-0-
01	1829	X	1599	-0-	-230	-0-	1599	2			Y	-0-					-0-
02	1570	N	1570	-0-	-0-	-0-	1570	2			Y	-0-					-0-
03	2387	N	1804	-0-	-583	-0-	1804	2			Y	-0-					-0-
*04	1917	N	1917	-0-	-0-	-0-	1917	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 3 RRCID -> 203900 COMPL. DATE 08/01/2004 TOTAL DEPTH 11990 PERF.11211 - 11551

11	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					-0-
12	2263	N	1882	-0-	-381	-0-	1882	2			N	-0-					-0-
01	2387	N	1338	-0-	-1049	-0-	1338	2			N	-0-					-0-
02	2380	N	1374	-0-	-1006	-0-	1374	2			N	-0-					-0-
03	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
*04	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 1 RRCID -> 204029 COMPL. DATE 10/25/2004 TOTAL DEPTH 13138 PERF.10590 - 11492

11	1004	N	1004	-0-	-0-	-0-	1004	2			Y	-0-					-0-
12	2156	N	2156	-0-	-0-	-0-	2156	2			Y	-0-					-0-
01	2764	N	2764	-0-	-0-	-0-	2764	2			Y	-0-					-0-
02	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					-0-
03	1705	N	1167	-0-	-538	-0-	1167	2			Y	-0-					-0-
04	1650	N	1273	-0-	-377	-0-	1273	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 5 RRCID -> 204380 COMPL. DATE 03/01/2006 TOTAL DEPTH 12605 PERF.10224 - 12424

11	120	N	93	-0-	-27	-0-	93	2			Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	2			Y	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
*04	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 4 RRCID -> 204388 COMPL. DATE 03/01/2006 TOTAL DEPTH 12656 PERF.10673 - 12496

11	2310	X	1756	-0-	-554	-0-	1756	2			Y	-0-					-0-
12	2387	X	1768	-0-	-619	-0-	1768	2			Y	-0-					-0-
01	2387	X	1775	-0-	-612	-0-	1775	2			Y	-0-					-0-
02	2081	N	2081	-0-	-0-	-0-	2081	2			Y	-0-					-0-
03	2968	N	2968	-0-	-0-	-0-	2968	2			Y	-0-					-0-
*04	2266	N	2266	-0-	-0-	-0-	2266	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 13 RRCID -> 205121 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.10940 - 12791

11	1980	N	1396	-0-	-584	-0-	1396	2			Y	-0-					-0-
12	2294	N	1639	-0-	-655	-0-	1639	2			Y	-0-					-0-
01	1984	N	1018	-0-	-966	-0-	1018	2			Y	-0-					-0-
02	2205	N	2205	-0-	-0-	-0-	2205	2			Y	-0-					-0-
03	2381	N	2381	-0-	-0-	-0-	2381	2			Y	-0-					-0-
*04	2068	N	2068	-0-	-0-	-0-	2068	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 205551 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 12616

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BRUMLOW GAS UNIT NO. 1 WELL #: 12 RRCID -> 205560 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.11254 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2114	-0-	-736	-0-	2114	2			Y	-0-					-0-
12	2945	X	2288	-0-	-657	-0-	2288	2			Y	-0-					-0-
01	2945	X	2233	-0-	-712	-0-	2233	2			Y	-0-					-0-
02	2660	X	2130	-0-	-530	-0-	2130	2			Y	-0-					-0-
03	2310	X	2310	-0-	-0-	-0-	2310	2			Y	-0-					-0-
04	2220	X	2155	-0-	-65	-0-	2155	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 5 RRCID -> 206095 COMPL. DATE 03/01/2006 TOTAL DEPTH 13072 PERF.10895 - 12852

11	2460	X	1690	-0-	-770	-0-	1690	2			Y	-0-					-0-
12	2811	X	2811	-0-	-0-	-0-	2811	2			Y	-0-					-0-
01	2558	X	2558	-0-	-0-	-0-	2558	2			Y	-0-					-0-
02	2655	N	2655	-0-	-0-	-0-	2655	2			Y	-0-					-0-
03	2821	N	2212	-0-	-609	-0-	2212	2			Y	-0-					-0-
04	2490	N	2069	-0-	-421	-0-	2069	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 206135 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 12914

11	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
01	310	N	223	-0-	-87	-0-	223	2			Y	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	2			Y	-0-					-0-
03	279	N	250	-0-	-29	-0-	250	2			Y	-0-					-0-
*04	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 10 RRCID -> 206273 COMPL. DATE 03/01/2006 TOTAL DEPTH 12477 PERF.10976 - 12295

11	630	N	529	-0-	-101	-0-	529	2			Y	-0-					-0-
12	620	N	555	-0-	-65	-0-	555	2			Y	-0-					-0-
01	589	N	499	-0-	-90	-0-	499	2			Y	-0-					-0-
02	504	N	412	-0-	-92	-0-	412	2			Y	-0-					-0-
03	558	N	513	-0-	-45	-0-	513	2			Y	-0-					-0-
04	480	N	467	-0-	-13	-0-	467	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 14 RRCID -> 206614 COMPL. DATE 03/01/2006 TOTAL DEPTH 13102 PERF.11076 - 12834

11	3630	X	3302	-0-	-328	-0-	3302	2			Y	-0-					-0-
12	3751	X	3384	-0-	-367	-0-	3384	2			Y	-0-					-0-
01	3751	X	3357	-0-	-394	-0-	3357	2			Y	-0-					-0-
02	3332	X	2954	-0-	-378	-0-	2954	2			Y	-0-					-0-
03	3410	X	2972	-0-	-438	-0-	2972	2			Y	-0-					-0-
04	3300	X	2855	-0-	-445	-0-	2855	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 206959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.10782 - 12860

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 10 RRCID -> 207045 COMPL. DATE 03/01/2006 TOTAL DEPTH 12660 PERF.11054 - 12591

11	540	N	521	-0-	-19	-0-	521	2			N	-0-					-0-
12	558	N	343	-0-	-215	-0-	343	2			N	-0-					-0-
01	558	N	363	-0-	-195	-0-	363	2			N	-0-					-0-
02	476	N	383	-0-	-93	-0-	383	2			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
04	360	N	233	-0-	-127	-0-	233	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CRIDER GAS UNIT WELL #: 1 RRCID -> 207209 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10502 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3214	-0-	-596	-0-	3214	2			Y	-0-					-0-
12	4402	X	3107	-0-	-1295	-0-	3107	2			Y	-0-					-0-
01	4402	X	2805	-0-	-1597	-0-	2805	2			Y	-0-					-0-
02	3976	X	2372	-0-	-1604	-0-	2372	2			Y	-0-					-0-
03	3906	X	3303	-0-	-603	-0-	3303	2			Y	-0-					-0-
04	3210	X	2656	-0-	-554	-0-	2656	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 17 RRCID -> 207394 COMPL. DATE 03/01/2006 TOTAL DEPTH 13135 PERF.10788 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1511	-0-	-349	-0-	1511	2			Y	-0-					-0-
12	2263	N	1588	-0-	-675	-0-	1588	2			Y	-0-					-0-
01	2015	N	1288	-0-	-727	-0-	1288	2			Y	-0-					-0-
02	1400	N	1317	-0-	-83	-0-	1317	2			Y	-0-					-0-
03	1581	N	1319	-0-	-262	-0-	1319	2			Y	-0-					-0-
04	1260	N	884	-0-	-376	-0-	884	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 4 RRCID -> 207423 COMPL. DATE 03/01/2006 TOTAL DEPTH 12886 PERF.10543 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
12	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
01	1736	N	1311	-0-	-425	-0-	1311	2			N	-0-					-0-
02	1120	N	1083	-0-	-37	-0-	1083	2			N	-0-					-0-
03	1519	N	1369	-0-	-150	-0-	1368	2	1	9	N	1	1	8			-0-
*04	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 10 RRCID -> 207434 COMPL. DATE 03/01/2006 TOTAL DEPTH 12530 PERF.10475 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2016	N	2016	-0-	-0-	-0-	2016	2			Y	-0-					-0-
12	1829	N	1829	-0-	-0-	-0-	1829	2			Y	-0-					-0-
01	2077	N	1658	-0-	-419	-0-	1658	2			Y	-0-					-0-
02	1876	N	1843	-0-	-33	-0-	1843	2			Y	-0-					-0-
03	1906	N	1906	-0-	-0-	-0-	1906	2			Y	-0-					-0-
*04	1794	N	1794	-0-	-0-	-0-	1794	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 4 RRCID -> 207464 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10813 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					-0-
12	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-
02	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					-0-
03	1027	N	1027	-0-	-0-	-0-	1027	2			Y	-0-					-0-
*04	969	N	969	-0-	-0-	-0-	969	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 11 RRCID -> 207474 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.10898 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					-0-
12	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					-0-
01	1108	N	1108	-0-	-0-	-0-	1108	2			Y	-0-					-0-
02	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					-0-
03	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					-0-
*04	921	N	921	-0-	-0-	-0-	921	2			Y	-0-					-0-

KNIGHT, JACK HEIRS WELL #: 1 RRCID -> 207492 COMPL. DATE 12/10/2004 TOTAL DEPTH 12515 PERF.11844 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					-0-
12	1716	N	1716	-0-	-0-	-0-	1716	2			Y	-0-					-0-
01	1317	N	1317	-0-	-0-	-0-	1317	2			Y	-0-					-0-
02	893	N	893	-0-	-0-	-0-	893	2			Y	-0-					-0-
03	1705	N	453	-0-	-1252	-0-	453	2			Y	-0-					-0-
04	1260	N	590	-0-	-670	-0-	590	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LARSON "A" II GAS UNIT WELL #: 3 RRCID -> 207522 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.11148 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1148	-0-	-622	-0-	1148	2			N	-0-					-0-
12	1767	N	1108	-0-	-659	-0-	1108	2			N	-0-					-0-
01	1054	N	818	-0-	-236	-0-	818	2			N	-0-					-0-
02	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
03	1116	N	1069	-0-	-47	-0-	1069	2			N	-0-					-0-
*04	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208100 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11261 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2026	N	2026	-0-	-0-	-0-	2026	2			Y	-0-					-0-
12	1946	N	1946	-0-	-0-	-0-	1946	2			Y	-0-					-0-
01	1984	N	1816	-0-	-168	-0-	1816	2			Y	-0-					-0-
02	2023	N	2023	-0-	-0-	-0-	2023	2			Y	-0-					-0-
03	2132	N	2132	-0-	-0-	-0-	2132	2			Y	-0-					-0-
*04	2152	N	2152	-0-	-0-	-0-	2152	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 4 RRCID -> 208413 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11278 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
12	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
01	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
02	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
03	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
04	810	N	742	-0-	-68	-0-	742	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 7 RRCID -> 208421 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11225 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1699	N	1699	-0-	-0-	-0-	1699	2			Y	-0-					-0-
12	1764	N	1764	-0-	-0-	-0-	1764	2			Y	-0-					-0-
01	1984	N	1747	-0-	-237	-0-	1747	2			Y	-0-					-0-
02	1596	N	1466	-0-	-130	-0-	1466	2			Y	-0-					-0-
03	1767	N	1747	-0-	-20	-0-	1747	2			Y	-0-					-0-
*04	1716	N	1716	-0-	-0-	-0-	1716	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 1 RRCID -> 208663 COMPL. DATE 03/01/2006 TOTAL DEPTH 12840 PERF.10292 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2350	X	2350	-0-	-0-	-0-	2350	2			Y	-0-					-0-
12	3085	X	3085	-0-	-0-	-0-	3085	2			Y	-0-					-0-
01	3158	X	3158	-0-	-0-	-0-	3158	2			Y	-0-					-0-
02	2481	X	2481	-0-	-0-	-0-	2481	2			Y	-0-					-0-
03	3100	N	3657	-0-	557	557	3657	2			Y	-0-					-0-
*04	4295	X	3738	-0-	-557	-0-	3738	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 12 RRCID -> 209287 COMPL. DATE 10/17/2006 TOTAL DEPTH 12410 PERF.11452 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1666	N	1666	-0-	-0-	-0-	1666	2			Y	-0-					-0-
12	1795	N	1795	-0-	-0-	-0-	1795	2			Y	-0-					-0-
01	1116	N	652	-0-	-464	-0-	652	2			Y	-0-					-0-
02	1568	N	444	-0-	-1124	-0-	444	2			Y	-0-					-0-
03	1798	N	809	-0-	-989	-0-	809	2			Y	-0-					-0-
*04	983	N	983	-0-	-0-	-0-	983	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 13 RRCID -> 209540 COMPL. DATE 03/05/2005 TOTAL DEPTH 13022 PERF.10247 - 11425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
12	217	N	117	-0-	-100	-0-	117	2			N	-0-					-0-
01	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	2			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY "A" GAS UNIT II WELL #: 3 RRCID -> 209607 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10850 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 7 RRCID -> 209614 COMPL. DATE 03/01/2006 TOTAL DEPTH 12674 PERF.10190 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	228	-0-	-12	-0-	228	2			Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
01	186	N	172	-0-	-14	-0-	172	2			Y	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	2			Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
*04	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-

KENNEDY "A" WELL #: 2 RRCID -> 209620 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 3 RRCID -> 209629 COMPL. DATE 03/01/2006 TOTAL DEPTH 13236 PERF.10415 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1240	-0-	-590	-0-	1240	2			Y	-0-					-0-
12	1705	N	1701	-0-	-4	-0-	1701	2			Y	-0-					-0-
01	1922	N	758	-0-	-1164	-0-	758	2			Y	-0-					-0-
02	1148	N	917	-0-	-231	-0-	917	2			Y	-0-					-0-
03	1705	N	1545	-0-	-160	-0-	1545	2			Y	-0-					-0-
*04	1004	N	1004	-0-	-0-	-0-	1004	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 9 RRCID -> 209843 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11214 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2318	-0-	-922	-0-	2318	2			N	-0-					-0-
12	3348	X	1576	-0-	-1772	-0-	1576	2			N	-0-					-0-
01	3286	X	1624	-0-	-1662	-0-	1624	2			N	-0-					-0-
02	2632	X	1611	-0-	-1021	-0-	1611	2			N	-0-					-0-
03	2914	X	2135	-0-	-779	-0-	2135	2			N	-0-					-0-
04	2310	X	2064	-0-	-246	-0-	2064	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 5 RRCID -> 209930 COMPL. DATE 03/01/2006 TOTAL DEPTH 12798 PERF.10855 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
12	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
01	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
02	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
03	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
*04	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 14 RRCID -> 209934 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11397 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
03	465	N	441	-0-	-24	-0-	441	2			N	-0-					-0-
04	450	N	398	-0-	-52	-0-	398	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J.A. GU II WELL #: 8 RRCID -> 210232 COMPL. DATE 03/31/2005 TOTAL DEPTH 12780 PERF.11225 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3702	X	3702	-0-	-0-	-0-	3702	2			Y	-0-					-0-
12	3627	X	3428	-0-	-199	-0-	3428	2			Y	-0-					-0-
01	3627	X	2997	-0-	-630	-0-	2997	2			Y	-0-					-0-
02	3444	X	2065	-0-	-1379	-0-	2065	2			Y	-0-					-0-
03	3813	X	2900	-0-	-913	-0-	2900	2			Y	-0-					-0-
04	3690	X	3029	-0-	-661	-0-	3029	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 3 RRCID -> 210240 COMPL. DATE 03/01/2006 TOTAL DEPTH 12832 PERF.10954 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	438	-0-	-72	-0-	438	2			N	-0-					-0-
12	527	N	474	-0-	-53	-0-	474	2			N	-0-					-0-
01	527	N	471	-0-	-56	-0-	471	2			N	-0-					-0-
02	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
03	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	2			N	-0-					-0-

HUDSON "A" WELL #: 5 RRCID -> 210242 COMPL. DATE 07/16/2008 TOTAL DEPTH 12770 PERF. 8347 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	335	-0-	-115	-0-	335	2			N	-0-					-0-
12	372	N	329	-0-	-43	-0-	329	2			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
02	308	N	286	-0-	-22	-0-	286	2			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
*04	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 9 RRCID -> 210247 COMPL. DATE 03/01/2006 TOTAL DEPTH 12795 PERF.10928 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	958	-0-	-1352	-0-	958	2			Y	-0-					-0-
12	2387	X	1047	-0-	-1340	-0-	1047	2			Y	-0-					-0-
01	2387	X	1127	-0-	-1260	-0-	1127	2			Y	-0-					-0-
02	1820	X	865	-0-	-955	-0-	865	2			Y	-0-					-0-
03	2015	X	911	-0-	-1104	-0-	911	2			Y	-0-					-0-
*04	1402	X	1402	-0-	-0-	-0-	1402	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 7 RRCID -> 210383 COMPL. DATE 03/01/2006 TOTAL DEPTH 13140 PERF.10791 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	X	434	-0-	-76	-0-	434	2			N	-0-					-0-
12	497	X	497	-0-	-0-	-0-	497	2			N	-0-					-0-
01	434	X	332	-0-	-102	-0-	332	2			N	-0-					-0-
02	392	N	329	-0-	-63	-0-	329	2			N	-0-					-0-
03	496	N	362	-0-	-134	-0-	362	2			N	-0-					-0-
04	330	N	299	-0-	-31	-0-	299	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 5 RRCID -> 210546 COMPL. DATE 04/03/2007 TOTAL DEPTH 12870 PERF.11262 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1809	-0-	-261	-0-	1809	2			N	-0-					-0-
12	2201	N	1849	-0-	-352	-0-	1849	2			N	-0-					-0-
01	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
02	1680	N	1622	-0-	-58	-0-	1622	2			N	-0-					-0-
03	1860	N	1547	-0-	-313	-0-	1547	2			N	-0-					-0-
*04	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 28 RRCID -> 210649 COMPL. DATE 04/26/2014 TOTAL DEPTH 12983 PERF.10730 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1211	-0-	-259	-0-	1211	2			Y	-0-					-0-
12	1488	N	1230	-0-	-258	-0-	1230	2			Y	-0-					-0-
01	1922	N	1197	-0-	-725	-0-	1197	2			Y	-0-					-0-
02	1120	N	1085	-0-	-35	-0-	1085	2			Y	-0-					-0-
03	1301	N	1301	-0-	-0-	-0-	1301	2			Y	-0-					-0-
*04	1221	N	1221	-0-	-0-	-0-	1221	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 210651 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11444 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
01	372	N	52	-0-	-320	-0-	52	2			N	-0-					-0-
02	280	N	20	-0-	-260	-0-	20	2			N	-0-					-0-
03	341	N	30	-0-	-311	-0-	30	2			N	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 12 RRCID -> 210923 COMPL. DATE 03/01/2006 TOTAL DEPTH 12814 PERF.11304 - 12624

11	1969	N	1969	-0-	-0-	-0-	1969	2			Y	-0-					-0-
12	1688	N	1688	-0-	-0-	-0-	1688	2			Y	-0-					-0-
01	1781	N	1781	-0-	-0-	-0-	1781	2			Y	-0-					-0-
02	1848	N	1451	-0-	-397	-0-	1451	2			Y	-0-					-0-
03	1674	N	1257	-0-	-417	-0-	1257	2			Y	-0-					-0-
*04	2200	N	2200	-0-	-0-	-0-	2200	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 2 RRCID -> 210928 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11258 - 12842

11	1530	N	1467	-0-	-63	-0-	1467	2			N	-0-					-0-
12	1302	N	952	-0-	-350	-0-	952	2			N	-0-					-0-
01	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
02	1372	N	752	-0-	-620	-0-	752	2			N	-0-					-0-
03	961	N	917	-0-	-44	-0-	916	2	1	9	N	1	1	8			-0-
*04	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 6 RRCID -> 211156 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10932 - 12827

11	2233	N	2233	-0-	-0-	-0-	2233	2			Y	-0-					-0-
12	2077	N	2012	-0-	-65	-0-	2012	2			Y	-0-					-0-
01	2336	N	2336	-0-	-0-	-0-	2336	2			Y	-0-					-0-
02	2072	N	1596	-0-	-476	-0-	1596	2			Y	-0-					-0-
03	2015	N	1757	-0-	-258	-0-	1757	2			Y	-0-					-0-
04	2250	N	1668	-0-	-582	-0-	1668	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 6 RRCID -> 211470 COMPL. DATE 03/01/2006 TOTAL DEPTH 12625 PERF.11171 - 12472

11	3009	X	3009	-0-	-0-	-0-	3009	2			Y	-0-					-0-
12	2976	X	2892	-0-	-84	-0-	2892	2			Y	-0-					-0-
01	3062	X	3062	-0-	-0-	-0-	3062	2			Y	-0-					-0-
02	2800	X	2210	-0-	-590	-0-	2210	2			Y	-0-					-0-
03	3100	X	2968	-0-	-132	-0-	2968	2			Y	-0-					-0-
04	3000	X	2721	-0-	-279	-0-	2721	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 9 RRCID -> 211474 COMPL. DATE 03/01/2006 TOTAL DEPTH 12966 PERF.10684 - 12892

11	2220	N	1996	-0-	-224	-0-	1996	2			N	-0-					-0-
12	2046	N	1488	-0-	-558	-0-	1488	2			N	-0-					-0-
01	1953	N	1246	-0-	-707	-0-	1246	2			N	-0-					-0-
02	1876	N	1317	-0-	-559	-0-	1317	2			N	-0-					-0-
03	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
*04	3000	N	3186	-0-	186	186	3186	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 10 RRCID -> 211480 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.11222 - 12790

11	2520	X	2292	-0-	-228	-0-	2292	2			N	-0-					-0-
12	2604	X	2097	-0-	-507	-0-	2097	2			N	-0-					-0-
01	2604	X	1882	-0-	-722	-0-	1882	2			N	-0-					-0-
02	2128	N	1596	-0-	-532	-0-	1596	2			N	-0-					-0-
03	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-
*04	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BELL GAS UNIT WELL #: 5 RRCID -> 211768 COMPL. DATE 05/14/2005 TOTAL DEPTH 12948 PERF.11243 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	1723	-0-	-1637	-0-	1723	2			N	-0-					-0-
12	2759	X	1086	-0-	-1673	-0-	1086	2			N	-0-					-0-
01	3069	X	1615	-0-	-1454	-0-	1615	2			N	-0-					-0-
02	2772	X	2158	-0-	-614	-0-	2158	2			N	-0-					-0-
03	3069	X	2599	-0-	-470	-0-	2599	2			N	-0-					-0-
*04	2196	X	2196	-0-	-0-	-0-	2196	2			N	-0-					-0-

WILBURN WELL #: 5 RRCID -> 211778 COMPL. DATE 03/01/2006 TOTAL DEPTH 12374 PERF.11620 - 12144

11	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					-0-
12	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					-0-
01	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					-0-
02	904	N	904	-0-	-0-	-0-	904	2			Y	-0-					-0-
03	1038	N	1038	-0-	-0-	-0-	1038	2			Y	-0-					-0-
*04	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 12 RRCID -> 211782 COMPL. DATE 03/01/2006 TOTAL DEPTH 12610 PERF.10450 - 12461

11	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
12	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
01	1798	N	1528	-0-	-270	-0-	1528	2			N	-0-					-0-
02	1652	N	1511	-0-	-141	-0-	1511	2			N	-0-					-0-
03	1891	N	1277	-0-	-614	-0-	1277	2			N	-0-					-0-
*04	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 22 RRCID -> 212215 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11619 - 12826

11	2790	N	2010	-0-	-780	-0-	2010	2			Y	-0-					-0-
12	2821	N	2298	-0-	-523	-0-	2298	2			Y	-0-					-0-
01	2852	N	1543	-0-	-1309	-0-	1543	2			Y	-0-					-0-
02	1876	N	1087	-0-	-789	-0-	1087	2			Y	-0-					-0-
03	2294	N	1282	-0-	-1012	-0-	1282	2			Y	-0-					-0-
04	1500	N	1274	-0-	-226	-0-	1274	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 7 RRCID -> 212407 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10993 - 11499

11	3000	N	3158	-0-	158	158	3158	2			N	-0-					-0-
12	3100	N	3003	-0-	-97	61	3003	2			N	-0-					-0-
01	1723	N	1662	-0-	-61	-0-	1662	2			N	-0-					-0-
02	1621	X	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
03	2337	X	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-
*04	1944	X	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 13 RRCID -> 212916 COMPL. DATE 03/14/2006 TOTAL DEPTH 12380 PERF.10834 - 11678

11	3360	X	1826	-0-	-1534	-0-	1826	2			Y	-0-					-0-
12	3472	X	1725	-0-	-1747	-0-	1725	2			Y	-0-					-0-
01	3472	X	1106	-0-	-2366	-0-	1106	2			Y	-0-					-0-
02	3136	X	989	-0-	-2147	-0-	989	2			Y	-0-					-0-
03	3472	X	1196	-0-	-2276	-0-	1196	2			Y	-0-					-0-
04	1830	X	1335	-0-	-495	-0-	1335	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 8 RRCID -> 213196 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.10590 - 12689

11	2546	N	2538	-0-	-8	-0-	2538	2			N	-0-					-0-
12	2852	N	2751	-0-	-101	-0-	2751	2			N	-0-					-0-
01	3007	N	2755	-0-	-252	-0-	2755	2			N	-0-					-0-
02	2380	N	2188	-0-	-192	-0-	2188	2			N	-0-					-0-
03	2759	N	2472	-0-	-287	-0-	2472	2			N	-0-					-0-
04	2670	N	2043	-0-	-627	-0-	2043	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 9 RRCID -> 213218 COMPL. DATE 06/02/2007 TOTAL DEPTH 12884 PERF.10861 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2405	-0-	-505	-0-	2405	2			Y	-0-					-0-
12	2728	X	1837	-0-	-891	-0-	1837	2			Y	-0-					-0-
01	3038	X	1433	-0-	-1605	-0-	1433	2			Y	-0-					-0-
02	3087	X	3087	-0-	-0-	-0-	3087	2			Y	-0-					-0-
03	3038	X	2599	-0-	-439	-0-	2599	2			Y	-0-					-0-
*04	2912	X	2912	-0-	-0-	-0-	2912	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 4 RRCID -> 213225 COMPL. DATE 03/01/2006 TOTAL DEPTH 13316 PERF.10974 - 12118

11	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					-0-
12	589	N	476	-0-	-113	-0-	476	2			Y	-0-					-0-
01	620	N	513	-0-	-107	-0-	513	2			Y	-0-					-0-
02	476	N	440	-0-	-36	-0-	440	2			Y	-0-					-0-
03	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					-0-
*04	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 12 RRCID -> 213253 COMPL. DATE 03/01/2006 TOTAL DEPTH 12753 PERF.11386 - 12600

11	1980	N	1705	-0-	-275	-0-	1705	2			N	-0-					-0-
12	2108	N	1888	-0-	-220	-0-	1888	2			N	-0-					-0-
01	2077	N	1855	-0-	-222	-0-	1855	2			N	-0-					-0-
02	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
03	1891	N	1784	-0-	-107	-0-	1782	2	2	9	N	2	2	8			-0-
04	1800	N	1739	-0-	-61	-0-	1739	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 213256 COMPL. DATE 09/23/2006 TOTAL DEPTH 12860 PERF.10394 - 12721

11	390	N	87	-0-	-303	-0-	87	2			Y	-0-					-0-
12	558	N	329	-0-	-229	-0-	329	2			Y	-0-					-0-
01	1350	N	1350	-0-	-0-	-0-	1350	2			Y	-0-					-0-
02	1400	N	1400	-0-	-0-	-0-	1400	2			Y	-0-					-0-
03	341	N	303	-0-	-38	-0-	303	2			Y	-0-					-0-
04	540	N	217	-0-	-323	-0-	217	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 14 RRCID -> 214170 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.10543 - 12694

11	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
12	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-
01	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-
02	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
03	1736	N	751	-0-	-985	-0-	751	2			N	-0-					-0-
*04	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 6 RRCID -> 214881 COMPL. DATE 03/01/2006 TOTAL DEPTH 12768 PERF.11202 - 12540

11	1860	N	1645	-0-	-215	-0-	1645	2			Y	-0-					-0-
12	2463	N	2463	-0-	-0-	-0-	2463	2			Y	-0-					-0-
01	2015	N	1860	-0-	-155	-0-	1860	2			Y	-0-					-0-
02	1906	N	1906	-0-	-0-	-0-	1906	2			Y	-0-					-0-
03	2227	N	2227	-0-	-0-	-0-	2227	2			Y	-0-					-0-
04	1800	N	1599	-0-	-201	-0-	1599	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 10 RRCID -> 215130 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10348 - 11572

11	300	N	196	-0-	-104	-0-	196	2			Y	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	2			Y	-0-					-0-
02	196	N	152	-0-	-44	-0-	152	2			Y	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	2			Y	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "C" NO. 2 GAS UNIT WELL #: 16 RRCID -> 215515 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2108	-0-	-862	-0-	2108	2			N	-0-					-0-
12	2387	X	2110	-0-	-277	-0-	2110	2			N	-0-					-0-
01	2387	X	1898	-0-	-489	-0-	1898	2			N	-0-					-0-
02	2072	X	1867	-0-	-205	-0-	1867	2			N	-0-					-0-
03	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
*04	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-

BRUMLOW GAS UNIT #1 WELL #: 15 RRCID -> 215525 COMPL. DATE 03/01/2006 TOTAL DEPTH 13205 PERF.11232 - 12140

11	2057	N	2057	-0-	-0-	-0-	2057	2			Y	-0-					-0-
12	1874	N	1874	-0-	-0-	-0-	1874	2			Y	-0-					-0-
01	1604	N	1604	-0-	-0-	-0-	1604	2			Y	-0-					-0-
02	1076	N	1076	-0-	-0-	-0-	1076	2			Y	-0-					-0-
03	1601	N	1601	-0-	-0-	-0-	1601	2			Y	-0-					-0-
*04	1264	N	1264	-0-	-0-	-0-	1264	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 2 RRCID -> 215534 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10295 - 12742

11	150	N	88	-0-	-62	-0-	88	2			Y	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	2			Y	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 215543 COMPL. DATE 01/17/2010 TOTAL DEPTH 12835 PERF. 8768 - 12602

11	240	N	180	-0-	-60	-0-	180	2			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
01	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	2			N	-0-					-0-
03	248	N	195	-0-	-53	-0-	195	2			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 7 RRCID -> 215773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12436 PERF.11710 - 12205

11	1710	N	1262	-0-	-448	-0-	1262	2			Y	-0-					-0-
12	2454	N	2454	-0-	-0-	-0-	2454	2			Y	-0-					-0-
01	1767	N	1124	-0-	-643	-0-	1124	2			Y	-0-					-0-
02	1176	N	1164	-0-	-12	-0-	1164	2			Y	-0-					-0-
03	1767	N	1741	-0-	-26	-0-	1741	2			Y	-0-					-0-
*04	2686	N	2686	-0-	-0-	-0-	2686	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 216220 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 12580

11	180	N	91	-0-	-89	-0-	91	2			N	-0-					-0-
12	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-
01	155	N	91	-0-	-64	-0-	91	2			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	2			N	-0-					-0-
03	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 14 RRCID -> 216526 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.11054 - 12693

11	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
03	682	N	490	-0-	-192	-0-	490	2			N	-0-					-0-
04	600	N	536	-0-	-64	-0-	536	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

J. M. POLLARD GAS UNIT WELL #: 16R RRCID -> 216664 COMPL. DATE 03/01/2006 TOTAL DEPTH 12947 PERF.11616 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3300	X	1712	-0-	-1588	-0-	1712	2		Y	-0-			-0-
12	2728	X	2333	-0-	-395	-0-	2333	2		Y	-0-			-0-
01	2870	X	2870	-0-	-0-	-0-	2870	2		Y	-0-			-0-
02	2071	X	2071	-0-	-0-	-0-	2071	2		Y	-0-			-0-
03	2882	X	2882	-0-	-0-	-0-	2882	2		Y	-0-			-0-
04	2790	X	2180	-0-	-610	-0-	2180	2		Y	-0-			-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 216687 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 12622

11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 216694 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 12850

11	2250	X	2135	-0-	-115	-0-	2135	2		Y	-0-			-0-
12	3348	X	2119	-0-	-1229	-0-	2119	2		Y	-0-			-0-
01	3348	X	2123	-0-	-1225	-0-	2123	2		Y	-0-			-0-
02	3024	X	1619	-0-	-1405	-0-	1619	2		Y	-0-			-0-
03	3162	X	1446	-0-	-1716	-0-	1446	2		Y	-0-			-0-
04	2130	X	1467	-0-	-663	-0-	1467	2		Y	-0-			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 13 RRCID -> 216698 COMPL. DATE 03/01/2006 TOTAL DEPTH 12500 PERF.11536 - 12313

11	1075	N	1075	-0-	-0-	-0-	1075	2		Y	-0-			-0-
12	899	N	899	-0-	-0-	-0-	899	2		Y	-0-			-0-
01	892	N	892	-0-	-0-	-0-	892	2		Y	-0-			-0-
02	749	N	749	-0-	-0-	-0-	749	2		Y	-0-			-0-
03	682	N	482	-0-	-200	-0-	482	2		Y	-0-			-0-
04	660	N	635	-0-	-25	-0-	635	2		Y	-0-			-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 4 RRCID -> 216752 COMPL. DATE 03/01/2006 TOTAL DEPTH 13265 PERF.10870 - 13082

11	2940	X	1316	-0-	-1624	-0-	1316	2		Y	-0-			-0-
12	3038	X	1262	-0-	-1776	-0-	1262	2		Y	-0-			-0-
01	2511	X	1292	-0-	-1219	-0-	1292	2		Y	-0-			-0-
02	2268	X	1290	-0-	-978	-0-	1290	2		Y	-0-			-0-
03	2185	X	2185	-0-	-0-	-0-	2185	2		Y	-0-			-0-
*04	1702	N	1702	-0-	-0-	-0-	1702	2		Y	-0-			-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 17 RRCID -> 216794 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11015 - 12679

11	1536	N	1536	-0-	-0-	-0-	1536	2		N	-0-			-0-
12	1862	N	1862	-0-	-0-	-0-	1862	2		N	-0-			-0-
01	2094	N	2094	-0-	-0-	-0-	2094	2		N	-0-			-0-
02	1428	N	1188	-0-	-240	-0-	1188	2		N	-0-			-0-
03	1860	N	1446	-0-	-414	-0-	1446	2		N	-0-			-0-
04	2040	N	1556	-0-	-484	-0-	1556	2		N	-0-			-0-

LARSON "A" II GAS UNIT WELL #: 5 RRCID -> 216841 COMPL. DATE 03/01/2006 TOTAL DEPTH 13394 PERF.11056 - 11816

11	337	N	337	-0-	-0-	-0-	337	2		Y	-0-			-0-
12	602	N	602	-0-	-0-	-0-	602	2		Y	-0-			-0-
01	1037	N	1037	-0-	-0-	-0-	1037	2		Y	-0-			-0-
02	310	N	310	-0-	-0-	-0-	310	2		Y	-0-			-0-
03	319	N	319	-0-	-0-	-0-	319	2		Y	-0-			-0-
*04	268	N	268	-0-	-0-	-0-	268	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 6 RRCID -> 216843 COMPL. DATE 03/01/2006 TOTAL DEPTH 13194 PERF.10940 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	N	889	-0-	-11	-0-	889	2		Y	-0-			-0-
12	903	N	903	-0-	-0-	-0-	903	2		Y	-0-			-0-
01	855	N	855	-0-	-0-	-0-	855	2		Y	-0-			-0-
02	840	N	736	-0-	-104	-0-	736	2		Y	-0-			-0-
03	899	N	782	-0-	-117	-0-	782	2		Y	-0-			-0-
04	840	N	742	-0-	-98	-0-	742	2		Y	-0-			-0-

MORTON NO.1 GAS UNIT WELL #: 2 RRCID -> 216851 COMPL. DATE N/A TOTAL DEPTH 12640 PERF.10548 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	252	-0-	-168	-0-	252	2		N	-0-			-0-
12	465	N	277	-0-	-188	-0-	277	2		N	-0-			-0-
01	311	N	311	-0-	-0-	-0-	311	2		N	-0-			-0-
02	447	N	447	-0-	-0-	-0-	447	2		N	-0-			-0-
03	441	N	441	-0-	-0-	-0-	441	2		N	-0-			-0-
*04	305	N	305	-0-	-0-	-0-	305	2		N	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 13 RRCID -> 216918 COMPL. DATE 11/12/2012 TOTAL DEPTH 12770 PERF.10510 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3357	X	3357	-0-	-0-	-0-	3357	2		N	-0-			-0-
12	3284	X	3284	-0-	-0-	-0-	3284	2		N	-0-			-0-
01	3548	X	3548	-0-	-0-	-0-	3548	2		N	-0-			-0-
02	3080	X	3080	-0-	-0-	-0-	3080	2		N	-0-			-0-
03	3384	X	3384	-0-	-0-	-0-	3384	2		N	-0-			-0-
*04	3444	X	3444	-0-	-0-	-0-	3444	2		N	-0-			-0-

REED "R" NO. 1 UNIT WELL #: 10 RRCID -> 217010 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10637 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	990	N	904	-0-	-86	-0-	904	2		N	-0-			-0-
12	1023	N	722	-0-	-301	-0-	722	2		N	-0-			-0-
01	1023	N	899	-0-	-124	-0-	899	2		N	-0-			-0-
02	840	N	756	-0-	-84	-0-	756	2		N	-0-			-0-
03	1001	N	1001	-0-	-0-	-0-	1001	2		N	-0-			-0-
*04	1105	N	1105	-0-	-0-	-0-	1105	2		N	-0-			-0-

GILLIAM, J. A. UNIT WELL #: 12 RRCID -> 217012 COMPL. DATE 03/01/2006 TOTAL DEPTH 12785 PERF.10690 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1941	N	1941	-0-	-0-	-0-	1941	2		Y	-0-			-0-
12	2294	N	1894	-0-	-400	-0-	1894	2		Y	-0-			-0-
01	2635	N	1938	-0-	-697	-0-	1938	2		Y	-0-			-0-
02	1824	N	1824	-0-	-0-	-0-	1824	2		Y	-0-			-0-
03	1915	N	1915	-0-	-0-	-0-	1915	2		Y	-0-			-0-
*04	2154	N	2154	-0-	-0-	-0-	2154	2		Y	-0-			-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 18 RRCID -> 217046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12460 PERF.11723 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2040	N	1972	-0-	-68	-0-	1972	2		Y	-0-			-0-
12	2294	N	2200	-0-	-94	-0-	2200	2		Y	-0-			-0-
01	2236	N	2236	-0-	-0-	-0-	2236	2		Y	-0-			-0-
02	1940	N	1940	-0-	-0-	-0-	1940	2		Y	-0-			-0-
03	2317	N	2317	-0-	-0-	-0-	2317	2		Y	-0-			-0-
*04	3000	N	3096	-0-	96	96	3096	2		Y	-0-			-0-

MCSWANE GAS UNIT WELL #: 8 RRCID -> 217063 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10989 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	805	N	805	-0-	-0-	-0-	805	2		N	-0-			-0-
12	1209	N	718	-0-	-491	-0-	718	2		N	-0-			-0-
01	961	N	670	-0-	-291	-0-	670	2		N	-0-			-0-
02	926	N	926	-0-	-0-	-0-	926	2		N	-0-			-0-
03	713	N	692	-0-	-21	-0-	692	2		N	-0-			-0-
*04	1020	N	1020	-0-	-0-	-0-	1020	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 21 RRCID -> 217071 COMPL. DATE 03/01/2006 TOTAL DEPTH 13045 PERF.11426 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1607	N	1607	-0-	-0-	-0-	1607	2			Y	-0-					-0-
12	1426	N	1252	-0-	-174	-0-	1252	2			Y	-0-					-0-
01	1023	N	904	-0-	-119	-0-	904	2			Y	-0-					-0-
02	1512	N	1026	-0-	-486	-0-	1026	2			Y	-0-					-0-
03	1879	N	1879	-0-	-0-	-0-	1879	2			Y	-0-					-0-
*04	1545	N	1545	-0-	-0-	-0-	1545	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 11 RRCID -> 217075 COMPL. DATE 03/01/2006 TOTAL DEPTH 12665 PERF.10482 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1692	-0-	-228	-0-	1692	2			Y	-0-					-0-
12	1798	N	1694	-0-	-104	-0-	1694	2			Y	-0-					-0-
01	1767	N	1587	-0-	-180	-0-	1587	2			Y	-0-					-0-
02	1568	N	1249	-0-	-319	-0-	1249	2			Y	-0-					-0-
03	1705	N	966	-0-	-739	-0-	966	2			Y	-0-					-0-
04	1530	N	1022	-0-	-508	-0-	1022	2			Y	-0-					-0-

CRIDER, A. B. ESTATE GAS UNIT WELL #: 1 RRCID -> 217306 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10282 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1218	N	1218	-0-	-0-	-0-	1218	2			Y	-0-					-0-
12	1550	N	1527	-0-	-23	-0-	1527	2			Y	-0-					-0-
01	1607	N	1607	-0-	-0-	-0-	1607	2			Y	-0-					-0-
02	1148	N	247	-0-	-901	-0-	247	2			Y	-0-					-0-
03	1519	N	1359	-0-	-160	-0-	1359	2			Y	-0-					-0-
*04	1503	N	1503	-0-	-0-	-0-	1503	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 16 RRCID -> 217311 COMPL. DATE 03/01/2006 TOTAL DEPTH 12934 PERF.11168 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2571	-0-	-9	-0-	2571	2			Y	-0-					-0-
12	2635	N	2410	-0-	-225	-0-	2410	2			Y	-0-					-0-
01	2666	N	2407	-0-	-259	-0-	2407	2			Y	-0-					-0-
02	2408	N	2117	-0-	-291	-0-	2117	2			Y	-0-					-0-
03	2418	N	2005	-0-	-413	-0-	2005	2			Y	-0-					-0-
*04	2348	N	2348	-0-	-0-	-0-	2348	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 26 RRCID -> 217367 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11580 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2123	-0-	-7	-0-	2123	2			Y	-0-					-0-
12	2201	N	2142	-0-	-59	-0-	2142	2			Y	-0-					-0-
01	2201	N	2121	-0-	-80	-0-	2121	2			Y	-0-					-0-
02	1988	N	1902	-0-	-86	-0-	1902	2			Y	-0-					-0-
03	2139	N	2101	-0-	-38	-0-	2101	2			Y	-0-					-0-
*04	2063	N	2063	-0-	-0-	-0-	2063	2			Y	-0-					-0-

KENNEDY "A" WELL #: 4 RRCID -> 217443 COMPL. DATE 03/01/2006 TOTAL DEPTH 12787 PERF.10408 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1231	X	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
12	524	X	524	-0-	-0-	-0-	524	2			N	-0-					-0-
01	534	X	534	-0-	-0-	-0-	534	2			N	-0-					-0-
02	674	X	674	-0-	-0-	-0-	672	2	2	9	N	2	2	8			-0-
03	1075	X	1075	-0-	-0-	-0-	1058	2	17	9	N	15	15	8			-0-
*04	940	X	940	-0-	-0-	-0-	938	2	2	9	N	2	2	8			-0-

BELL GAS UNIT WELL #: 8 RRCID -> 217503 COMPL. DATE 03/01/2006 TOTAL DEPTH 13081 PERF.10837 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
02	196	N	145	-0-	-51	-0-	145	2			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 217512 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2040	N	1651	-0-	-389	-0-	1651	2		Y	-0-			-0-
12	1984	N	1629	-0-	-355	-0-	1629	2		Y	-0-			-0-
01	1891	N	1590	-0-	-301	-0-	1590	2		Y	-0-			-0-
02	1540	N	1459	-0-	-81	-0-	1459	2		Y	-0-			-0-
03	1643	N	1610	-0-	-33	-0-	1610	2		Y	-0-			-0-
*04	1603	N	1603	-0-	-0-	-0-	1603	2		Y	-0-			-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 1 RRCID -> 217557 COMPL. DATE 07/24/2009 TOTAL DEPTH 12670 PERF.11316 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2370	X	1105	-0-	-1265	-0-	1105	2		N	-0-			-0-
12	2449	X	1227	-0-	-1222	-0-	1227	2		N	-0-			-0-
01	2449	X	1138	-0-	-1311	-0-	1138	2		N	-0-			-0-
02	1036	N	1012	-0-	-24	-0-	1012	2		N	-0-			-0-
03	1263	N	1263	-0-	-0-	-0-	1263	2		N	-0-			-0-
*04	1346	N	1346	-0-	-0-	-0-	1346	2		N	-0-			-0-

HARLOW, S. J. GAS UNIT WELL #: 5 RRCID -> 217583 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.10552 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3625	X	3625	-0-	-0-	-0-	3625	2		N	-0-			-0-
12	3844	X	3437	-0-	-407	-0-	3437	2		N	-0-			-0-
01	4281	X	4281	-0-	-0-	-0-	4281	2		N	-0-			-0-
02	3472	X	3096	-0-	-376	-0-	3096	2		N	-0-			-0-
03	3844	X	3062	-0-	-782	-0-	3062	2		N	-0-			-0-
04	3720	X	3568	-0-	-152	-0-	3568	2		N	-0-			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 10 RRCID -> 217617 COMPL. DATE 12/24/2005 TOTAL DEPTH 12563 PERF.11058 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1818	N	1818	-0-	-0-	-0-	1818	2		Y	-0-			-0-
12	2113	N	2113	-0-	-0-	-0-	2113	2		Y	-0-			-0-
01	1893	N	1893	-0-	-0-	-0-	1893	2		Y	-0-			-0-
02	1952	N	1952	-0-	-0-	-0-	1952	2		Y	-0-			-0-
03	2108	N	1702	-0-	-406	-0-	1702	2		Y	-0-			-0-
04	1830	N	1592	-0-	-238	-0-	1592	2		Y	-0-			-0-

THOMPSON, C. C. WELL #: 24 RRCID -> 217652 COMPL. DATE 11/19/2005 TOTAL DEPTH 12965 PERF.11672 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2008	N	2008	-0-	-0-	-0-	2008	2		Y	-0-			-0-
12	2097	N	2097	-0-	-0-	-0-	2097	2		Y	-0-			-0-
01	2065	N	2065	-0-	-0-	-0-	2065	2		Y	-0-			-0-
02	1738	N	1738	-0-	-0-	-0-	1738	2		Y	-0-			-0-
03	2108	N	2108	-0-	-0-	-0-	2108	2		Y	-0-			-0-
*04	2026	N	2026	-0-	-0-	-0-	2026	2		Y	-0-			-0-

CURRY "A" GAS UNIT II WELL #: 2 RRCID -> 217661 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11278 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	2		N	-0-			-0-
12	148	N	148	-0-	-0-	-0-	148	2		N	-0-			-0-
01	109	N	109	-0-	-0-	-0-	109	2		N	-0-			-0-
02	126	N	126	-0-	-0-	-0-	126	2		N	-0-			-0-
03	155	N	99	-0-	-56	-0-	99	2		N	-0-			-0-
04	120	N	85	-0-	-35	-0-	85	2		N	-0-			-0-

FAILS GAS UNIT WELL #: 20 RRCID -> 217665 COMPL. DATE 12/14/2005 TOTAL DEPTH 13050 PERF.10950 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2464	N	2464	-0-	-0-	-0-	2464	2		Y	-0-			-0-
12	2325	N	2289	-0-	-36	-0-	2289	2		Y	-0-			-0-
01	2240	N	2240	-0-	-0-	-0-	2240	2		Y	-0-			-0-
02	2296	N	2222	-0-	-74	-0-	2222	2		Y	-0-			-0-
03	2767	N	2767	-0-	-0-	-0-	2767	2		Y	-0-			-0-
*04	2650	N	2650	-0-	-0-	-0-	2650	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 217801 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	3918	-0-	-942	-0-	3918	2			N	-0-					-0-
12	3906	X	3810	-0-	-96	-0-	3810	2			N	-0-					-0-
01	5549	X	4105	-0-	-1444	-0-	4105	2			N	-0-					-0-
02	5012	X	3584	-0-	-1428	-0-	3584	2			N	-0-					-0-
03	5549	X	3981	-0-	-1568	-0-	3980	2	1	9	N	1	1	8			-0-
*04	4741	X	4741	-0-	-0-	-0-	4741	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 12 RRCID -> 217978 COMPL. DATE 01/31/2006 TOTAL DEPTH 12945 PERF.10802 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	929	-0-	-1	-0-	929	2			Y	-0-					-0-
12	930	N	903	-0-	-27	-0-	903	2			Y	-0-					-0-
01	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					-0-
02	1182	N	1182	-0-	-0-	-0-	1182	2			Y	-0-					-0-
03	1052	N	1052	-0-	-0-	-0-	1052	2			Y	-0-					-0-
*04	1183	N	1183	-0-	-0-	-0-	1183	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 218035 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 4 RRCID -> 218037 COMPL. DATE 09/26/2012 TOTAL DEPTH 12660 PERF.10742 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4355	X	4355	-0-	-0-	-0-	4355	2			Y	-0-					-0-
12	4076	X	4076	-0-	-0-	-0-	4076	2			Y	-0-					-0-
01	4086	X	4086	-0-	-0-	-0-	4086	2			Y	-0-					-0-
02	3623	X	3623	-0-	-0-	-0-	3623	2			Y	-0-					-0-
03	4110	X	4110	-0-	-0-	-0-	4110	2			Y	-0-					-0-
*04	3918	X	3918	-0-	-0-	-0-	3918	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 22 RRCID -> 218084 COMPL. DATE 03/01/2006 TOTAL DEPTH 13109 PERF.10083 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2053	-0-	-497	-0-	2053	2			Y	-0-					-0-
12	2666	X	2185	-0-	-481	-0-	2185	2			Y	-0-					-0-
01	2937	N	2937	-0-	-0-	-0-	2937	2			Y	-0-					-0-
02	2800	N	3074	-0-	274	274	3074	2			Y	-0-					-0-
03	3100	N	3076	-0-	-24	250	3076	2			Y	-0-					-0-
*04	3000	N	2999	-0-	-1	249	2999	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 13 RRCID -> 218090 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10274 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3574	-0-	-146	-0-	3574	2			Y	-0-					-0-
12	3968	X	3204	-0-	-764	-0-	3204	2			Y	-0-					-0-
01	3968	X	3586	-0-	-382	-0-	3586	2			Y	-0-					-0-
02	3584	X	2990	-0-	-594	-0-	2990	2			Y	-0-					-0-
03	3751	X	3283	-0-	-468	-0-	3283	2			Y	-0-					-0-
04	3570	X	2956	-0-	-614	-0-	2956	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 5 RRCID -> 218096 COMPL. DATE 03/01/2006 TOTAL DEPTH 13325 PERF.11565 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 11 RRCID -> 218102 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.11464 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3233	-0-	-427	-0-	3233	2			N	-0-					-0-
12	3689	X	3623	-0-	-66	-0-	3623	2			N	-0-					-0-
01	3689	X	2547	-0-	-1142	-0-	2547	2			N	-0-					-0-
02	3332	X	2783	-0-	-549	-0-	2783	2			N	-0-					-0-
03	3627	X	3534	-0-	-93	-0-	3534	2			N	-0-					-0-
04	3510	X	2988	-0-	-522	-0-	2988	2			N	-0-					-0-

CRIDER, BILLY WELL #: 2 RRCID -> 218188 COMPL. DATE 06/05/2008 TOTAL DEPTH 12870 PERF.10469 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	224	-0-	-46	-0-	224	2			Y	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	2			Y	-0-					-0-
01	155	N	113	-0-	-42	-0-	113	2			Y	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	2			Y	-0-					-0-
*04	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 9 RRCID -> 218193 COMPL. DATE 09/09/2005 TOTAL DEPTH 13137 PERF.11439 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1042	-0-	-188	-0-	1042	2			Y	-0-					-0-
12	1147	N	967	-0-	-180	-0-	967	2			Y	-0-					-0-
01	868	N	833	-0-	-35	-0-	833	2			Y	-0-					-0-
02	980	N	689	-0-	-291	-0-	689	2			Y	-0-					-0-
03	961	N	756	-0-	-205	-0-	756	2			Y	-0-					-0-
04	810	N	656	-0-	-154	-0-	656	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 14 RRCID -> 219065 COMPL. DATE 03/08/2006 TOTAL DEPTH 13133 PERF.11699 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1600	-0-	-50	-0-	1600	2			Y	-0-					-0-
12	1674	N	1365	-0-	-309	-0-	1365	2			Y	-0-					-0-
01	1395	N	1196	-0-	-199	-0-	1196	2			Y	-0-					-0-
02	1484	N	1122	-0-	-362	-0-	1122	2			Y	-0-					-0-
03	1364	N	1099	-0-	-265	-0-	1099	2			Y	-0-					-0-
*04	1812	N	1812	-0-	-0-	-0-	1812	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 21 RRCID -> 219066 COMPL. DATE 03/09/2006 TOTAL DEPTH 13146 PERF.11604 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3329	X	3329	-0-	-0-	-0-	3329	2			Y	-0-					-0-
12	3308	X	3308	-0-	-0-	-0-	3308	2			Y	-0-					-0-
01	3447	X	3447	-0-	-0-	-0-	3447	2			Y	-0-					-0-
02	2953	X	2953	-0-	-0-	-0-	2953	2			Y	-0-					-0-
03	3224	X	2751	-0-	-473	-0-	2751	2			Y	-0-					-0-
*04	3359	X	3359	-0-	-0-	-0-	3359	2			Y	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 1 RRCID -> 219067 COMPL. DATE 03/10/2006 TOTAL DEPTH 13120 PERF.10503 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2749	X	2749	-0-	-0-	-0-	2749	2			N	-0-					-0-
12	2284	X	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
01	1768	X	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
02	1235	X	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
03	1888	X	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
*04	2914	X	2914	-0-	-0-	-0-	2914	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 16 RRCID -> 219068 COMPL. DATE 03/10/2006 TOTAL DEPTH 13123 PERF.11691 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2341	-0-	-209	-0-	2341	2			N	-0-					-0-
12	2669	X	2669	-0-	-0-	-0-	2669	2			N	-0-					-0-
01	2635	X	2359	-0-	-276	-0-	2359	2			N	-0-					-0-
02	2380	X	2234	-0-	-146	-0-	2234	2			N	-0-					-0-
03	2635	X	2302	-0-	-333	-0-	2301	2	1	9	N	1	1	8			-0-
*04	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 14 RRCID -> 219069 COMPL. DATE 03/11/2006 TOTAL DEPTH 13077 PERF.11706 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	341	-0-	-79	-0-	341	2			N	-0-					-0-
12	434	N	358	-0-	-76	-0-	358	2			N	-0-					-0-
01	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
03	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
*04	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 8 RRCID -> 219224 COMPL. DATE 04/13/2006 TOTAL DEPTH 13135 PERF.10802 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2164	N	2164	-0-	-0-	-0-	2164	2			Y	-0-					-0-
12	2278	N	2278	-0-	-0-	-0-	2278	2			Y	-0-					-0-
01	2398	N	2398	-0-	-0-	-0-	2398	2			Y	-0-					-0-
02	1960	N	1723	-0-	-237	-0-	1723	2			Y	-0-					-0-
03	2170	N	1771	-0-	-399	-0-	1771	2			Y	-0-					-0-
04	2100	N	1559	-0-	-541	-0-	1559	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 10 RRCID -> 219235 COMPL. DATE 04/11/2006 TOTAL DEPTH 13006 PERF.11188 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1114	-0-	-1106	-0-	1114	2			N	-0-					-0-
12	1426	N	1130	-0-	-296	-0-	1130	2			N	-0-					-0-
01	1209	N	974	-0-	-235	-0-	974	2			N	-0-					-0-
02	1036	N	868	-0-	-168	-0-	868	2			N	-0-					-0-
03	1116	N	988	-0-	-128	-0-	988	2			N	-0-					-0-
*04	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 13 RRCID -> 219238 COMPL. DATE 03/22/2013 TOTAL DEPTH 13164 PERF.10571 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 11 RRCID -> 219239 COMPL. DATE 04/12/2006 TOTAL DEPTH 13095 PERF.10682 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
12	465	N	414	-0-	-51	-0-	414	2			N	-0-					-0-
01	496	N	461	-0-	-35	-0-	461	2			N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 15 RRCID -> 219240 COMPL. DATE 04/14/2006 TOTAL DEPTH 13042 PERF.11308 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	611	-0-	-19	-0-	611	2			N	-0-					-0-
12	744	N	706	-0-	-38	-0-	706	2			N	-0-					-0-
01	744	N	616	-0-	-128	-0-	616	2			N	-0-					-0-
02	560	N	490	-0-	-70	-0-	490	2			N	-0-					-0-
03	713	N	590	-0-	-123	-0-	590	2			N	-0-					-0-
*04	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 7 RRCID -> 219242 COMPL. DATE 05/02/2006 TOTAL DEPTH 12714 PERF.11284 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1784	X	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
12	2299	X	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-
01	1873	X	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
02	1652	N	767	-0-	-885	-0-	767	2			N	-0-					-0-
03	2294	N	1562	-0-	-732	-0-	1562	2			N	-0-					-0-
*04	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GROSS, RICHARD H. ET AL WELL #: 12 RRCID -> 219334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.10878 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	1474	-0-	-1616	-0-	1474	2			Y	-0-					-0-
12	3193	X	1505	-0-	-1688	-0-	1505	2			Y	-0-					-0-
01	3193	X	2246	-0-	-947	-0-	2246	2			Y	-0-					-0-
02	3110	X	3110	-0-	-0-	-0-	3110	2			Y	-0-					-0-
03	3725	X	3725	-0-	-0-	-0-	3725	2			Y	-0-					-0-
*04	3960	X	3960	-0-	-0-	-0-	3960	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 3 RRCID -> 219514 COMPL. DATE 04/20/2006 TOTAL DEPTH 13255 PERF.11222 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	676	-0-	-1814	-0-	676	2			Y	-0-					-0-
12	1364	N	371	-0-	-993	-0-	371	2			Y	-0-					-0-
01	1426	N	458	-0-	-968	-0-	458	2			Y	-0-					-0-
02	644	N	505	-0-	-139	-0-	505	2			Y	-0-					-0-
03	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					-0-
*04	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 14 RRCID -> 219516 COMPL. DATE 04/14/2006 TOTAL DEPTH 13275 PERF.10756 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	10	-0-	-530	-0-	10	2			Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
02	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
*04	1615	N	1615	-0-	-0-	-0-	1615	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219826 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					-0-
12	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
01	3381	X	3381	-0-	-0-	-0-	3381	2			N	-0-					-0-
02	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-
03	3012	X	3012	-0-	-0-	-0-	3012	2			N	-0-					-0-
*04	3070	X	3070	-0-	-0-	-0-	3070	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 9 RRCID -> 220239 COMPL. DATE 05/06/2006 TOTAL DEPTH 12360 PERF.11202 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2139	N	2139	-0-	-0-	-0-	2139	2			Y	-0-					-0-
12	2088	N	2088	-0-	-0-	-0-	2088	2			Y	-0-					-0-
01	2069	N	2069	-0-	-0-	-0-	2069	2			Y	-0-					-0-
02	1762	N	1762	-0-	-0-	-0-	1762	2			Y	-0-					-0-
03	2247	N	2247	-0-	-0-	-0-	2247	2			Y	-0-					-0-
*04	2428	N	2428	-0-	-0-	-0-	2428	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 11 RRCID -> 220246 COMPL. DATE 05/12/2006 TOTAL DEPTH 13410 PERF.11615 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2762	-0-	-88	-0-	2762	2			N	-0-					-0-
12	2914	X	2810	-0-	-104	-0-	2810	2			N	-0-					-0-
01	2914	X	2781	-0-	-133	-0-	2781	2			N	-0-					-0-
02	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
03	3289	X	3289	-0-	-0-	-0-	3289	2			N	-0-					-0-
*04	3530	X	3530	-0-	-0-	-0-	3530	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 10 RRCID -> 220247 COMPL. DATE 05/07/2006 TOTAL DEPTH 13098 PERF.11238 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	230	-0-	-70	-0-	230	2			N	-0-					-0-
12	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
01	279	N	231	-0-	-48	-0-	231	2			N	-0-					-0-
02	224	N	180	-0-	-44	-0-	180	2			N	-0-					-0-
03	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
*04	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" NO. 1 GAS UNIT WELL #: 17 RRCID -> 220516 COMPL. DATE 06/10/2006 TOTAL DEPTH 13164 PERF.11710 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2605	X	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-
12	2511	X	2488	-0-	-23	-0-	2488	2			N	-0-					-0-
01	2511	X	2311	-0-	-200	-0-	2311	2			N	-0-					-0-
02	2436	N	1936	-0-	-500	-0-	1936	2			N	-0-					-0-
03	2480	N	2028	-0-	-452	-0-	2028	2			N	-0-					-0-
*04	2829	N	2829	-0-	-0-	-0-	2829	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 22 RRCID -> 221004 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11471 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1913	-0-	-67	-0-	1913	2			Y	-0-					-0-
12	1863	N	1863	-0-	-0-	-0-	1863	2			Y	-0-					-0-
01	1922	N	1698	-0-	-224	-0-	1698	2			Y	-0-					-0-
02	1792	N	1665	-0-	-127	-0-	1665	2			Y	-0-					-0-
03	1860	N	1624	-0-	-236	-0-	1624	2			Y	-0-					-0-
*04	1678	N	1678	-0-	-0-	-0-	1678	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 10 RRCID -> 221652 COMPL. DATE 06/23/2006 TOTAL DEPTH 12970 PERF.11155 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	3018	-0-	-12	-0-	3018	2			Y	-0-					-0-
12	3131	X	3092	-0-	-39	-0-	3092	2			Y	-0-					-0-
01	3162	X	2791	-0-	-371	-0-	2791	2			Y	-0-					-0-
02	2856	X	2354	-0-	-502	-0-	2354	2			Y	-0-					-0-
03	3162	X	2643	-0-	-519	-0-	2643	2			Y	-0-					-0-
04	3030	X	2157	-0-	-873	-0-	2157	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 17 RRCID -> 221675 COMPL. DATE 08/13/2006 TOTAL DEPTH 13173 PERF.11726 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6792	X	6792	-0-	-0-	-0-	6792	2			Y	-0-					-0-
12	5455	X	5455	-0-	-0-	-0-	5455	2			Y	-0-					-0-
01	4681	X	4648	-0-	-33	-0-	4648	2			Y	-0-					-0-
02	4536	X	4290	-0-	-246	-0-	4290	2			Y	-0-					-0-
03	5022	X	4853	-0-	-169	-0-	4853	2			Y	-0-					-0-
04	4860	X	4204	-0-	-656	-0-	4204	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 11 RRCID -> 221719 COMPL. DATE 08/24/2006 TOTAL DEPTH 12775 PERF.11354 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2212	-0-	-188	-0-	2212	2			N	-0-					-0-
12	2480	X	2314	-0-	-166	-0-	2314	2			N	-0-					-0-
01	2480	X	2445	-0-	-35	-0-	2445	2			N	-0-					-0-
02	2240	X	1965	-0-	-275	-0-	1965	2			N	-0-					-0-
03	3385	X	3385	-0-	-0-	-0-	3384	2	1	9	N	1	1	8			-0-
*04	2966	N	2966	-0-	-0-	-0-	2966	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 16 RRCID -> 222057 COMPL. DATE 08/25/2006 TOTAL DEPTH 12750 PERF.11038 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2126	-0-	-604	-0-	2126	2			N	-0-					-0-
12	2170	X	2140	-0-	-30	-0-	2140	2			N	-0-					-0-
01	2139	X	1898	-0-	-241	-0-	1898	2			N	-0-					-0-
02	1988	X	1657	-0-	-331	-0-	1657	2			N	-0-					-0-
03	2420	N	2420	-0-	-0-	-0-	2420	2			N	-0-					-0-
*04	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 9R RRCID -> 222060 COMPL. DATE 07/07/2006 TOTAL DEPTH 12950 PERF.11370 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2790	-0-	-180	-0-	2790	2			Y	-0-					-0-
12	3007	X	2815	-0-	-192	-0-	2815	2			Y	-0-					-0-
01	3007	X	2606	-0-	-401	-0-	2606	2			Y	-0-					-0-
02	2716	X	2019	-0-	-697	-0-	2019	2			Y	-0-					-0-
03	2976	X	2689	-0-	-287	-0-	2689	2			Y	-0-					-0-
04	2790	X	2607	-0-	-183	-0-	2607	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J. A. WELL #: 2 RRCID -> 222461 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	782	-0-	-1138	-0-	782	2			Y	-0-					-0-
12	1023	X	850	-0-	-173	-0-	850	2			Y	-0-					-0-
01	899	X	840	-0-	-59	-0-	840	2			Y	-0-					-0-
02	1602	X	1602	-0-	-0-	-0-	1602	2			Y	-0-					-0-
03	2793	X	2793	-0-	-0-	-0-	2793	2			Y	-0-					-0-
*04	2439	X	2439	-0-	-0-	-0-	2439	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 14 RRCID -> 222496 COMPL. DATE 09/09/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1237	X	1237	-0-	-0-	-0-	1237	2			Y	-0-					-0-
12	1364	X	1364	-0-	-0-	-0-	1364	2			Y	-0-					-0-
01	1495	X	1495	-0-	-0-	-0-	1495	2			Y	-0-					-0-
02	1361	N	1361	-0-	-0-	-0-	1361	2			Y	-0-					-0-
03	1364	N	1019	-0-	-345	-0-	1019	2			Y	-0-					-0-
04	1440	N	1007	-0-	-433	-0-	1007	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 3 RRCID -> 222626 COMPL. DATE 08/02/2006 TOTAL DEPTH 12956 PERF.10938 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4845	X	4845	-0-	-0-	-0-	4845	2			Y	-0-					-0-
12	4991	X	3831	-0-	-1160	-0-	3831	2			Y	-0-					-0-
01	4991	X	2885	-0-	-2106	-0-	2885	2			Y	-0-					-0-
02	4508	X	3414	-0-	-1094	-0-	3414	2			Y	-0-					-0-
03	4991	X	3890	-0-	-1101	-0-	3890	2			Y	-0-					-0-
04	4830	X	4177	-0-	-653	-0-	4177	2			Y	-0-					-0-

KENNEDY "A" WELL #: 8 RRCID -> 222628 COMPL. DATE 09/09/2006 TOTAL DEPTH 12850 PERF.11310 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	160	-0-	-20	-0-	160	2			N	-0-					-0-
12	186	N	139	-0-	-47	-0-	139	2			N	-0-					-0-
01	186	N	31	-0-	-155	-0-	31	2			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 27 RRCID -> 222636 COMPL. DATE 09/10/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1743	-0-	-207	-0-	1743	2			Y	-0-					-0-
12	2077	N	1950	-0-	-127	-0-	1950	2			Y	-0-					-0-
01	2679	N	2679	-0-	-0-	-0-	2679	2			Y	-0-					-0-
02	2098	N	2098	-0-	-0-	-0-	2098	2			Y	-0-					-0-
03	2271	N	2271	-0-	-0-	-0-	2271	2			Y	-0-					-0-
04	2580	N	1901	-0-	-679	-0-	1901	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 20 RRCID -> 222643 COMPL. DATE 10/06/2006 TOTAL DEPTH 12900 PERF.11244 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2961	-0-	-159	-0-	2961	2			N	-0-					-0-
12	3224	X	2858	-0-	-366	-0-	2858	2			N	-0-					-0-
01	3224	X	2943	-0-	-281	-0-	2943	2			N	-0-					-0-
02	2836	X	2836	-0-	-0-	-0-	2836	2			N	-0-					-0-
03	3100	X	2958	-0-	-142	-0-	2958	2			N	-0-					-0-
*04	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 26 RRCID -> 222697 COMPL. DATE 07/18/2006 TOTAL DEPTH 12942 PERF.11542 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2539	-0-	-101	-0-	2539	2			Y	-0-					-0-
12	2728	X	2546	-0-	-182	-0-	2546	2			Y	-0-					-0-
01	2728	X	2491	-0-	-237	-0-	2491	2			Y	-0-					-0-
02	2665	N	2665	-0-	-0-	-0-	2665	2			Y	-0-					-0-
03	2542	N	2367	-0-	-175	-0-	2367	2			Y	-0-					-0-
04	2400	N	2329	-0-	-71	-0-	2329	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNARD GAS UNIT WELL #: 6 RRCID -> 222831 COMPL. DATE 01/15/2008 TOTAL DEPTH 12950 PERF.10778 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2425	N	2425	-0-	-0-	-0-	2425	2			Y	-0-					-0-
12	2139	N	1955	-0-	-184	-0-	1955	2			Y	-0-					-0-
01	2170	N	1588	-0-	-582	-0-	1588	2			Y	-0-					-0-
02	2268	N	1831	-0-	-437	-0-	1831	2			Y	-0-					-0-
03	2432	N	2432	-0-	-0-	-0-	2432	2			Y	-0-					-0-
*04	2382	N	2382	-0-	-0-	-0-	2382	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 12 RRCID -> 222854 COMPL. DATE 10/11/2006 TOTAL DEPTH 12924 PERF.11158 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	802	-0-	-8	-0-	802	2			N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
02	756	N	621	-0-	-135	-0-	621	2			N	-0-					-0-
03	806	N	795	-0-	-11	-0-	795	2			N	-0-					-0-
04	840	N	839	-0-	-1	-0-	839	2			N	-0-					-0-

EPPES, FRED R. WELL #: 24 RRCID -> 222860 COMPL. DATE 10/10/2006 TOTAL DEPTH 13000 PERF.11298 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	925	-0-	-245	-0-	925	2			Y	-0-					-0-
12	1209	N	942	-0-	-267	-0-	942	2			Y	-0-					-0-
01	1209	N	969	-0-	-240	-0-	969	2			Y	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	1037	2			Y	-0-					-0-
03	1196	N	1196	-0-	-0-	-0-	1196	2			Y	-0-					-0-
*04	1128	N	1128	-0-	-0-	-0-	1128	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 23 RRCID -> 222864 COMPL. DATE 10/18/2006 TOTAL DEPTH 13065 PERF.10746 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2219	-0-	-541	-0-	2219	2			Y	-0-					-0-
12	2666	N	2583	-0-	-83	-0-	2583	2			Y	-0-					-0-
01	2573	N	2096	-0-	-477	-0-	2096	2			Y	-0-					-0-
02	2072	N	1945	-0-	-127	-0-	1945	2			Y	-0-					-0-
03	2573	N	1748	-0-	-825	-0-	1748	2			Y	-0-					-0-
*04	2118	N	2118	-0-	-0-	-0-	2118	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 16 RRCID -> 222965 COMPL. DATE 08/22/2006 TOTAL DEPTH 13130 PERF.11445 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2058	-0-	-42	-0-	2058	2			N	-0-					-0-
12	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
01	1829	N	1548	-0-	-281	-0-	1548	2			N	-0-					-0-
02	1932	N	482	-0-	-1450	-0-	482	2			N	-0-					-0-
03	2108	N	1666	-0-	-442	-0-	1666	2			N	-0-					-0-
*04	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 7 RRCID -> 223243 COMPL. DATE 08/10/2006 TOTAL DEPTH 13182 PERF.11461 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1220	N	1220	-0-	-0-	-0-	1220	2			Y	-0-					-0-
12	1059	N	1059	-0-	-0-	-0-	1059	2			Y	-0-					-0-
01	1431	N	1431	-0-	-0-	-0-	1431	2			Y	-0-					-0-
02	1091	N	1091	-0-	-0-	-0-	1091	2			Y	-0-					-0-
03	1288	N	1288	-0-	-0-	-0-	1288	2			Y	-0-					-0-
*04	1091	N	1091	-0-	-0-	-0-	1091	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 3 RRCID -> 223585 COMPL. DATE 05/07/2014 TOTAL DEPTH 13380 PERF.10538 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	283	-0-	-347	-0-	283	2			N	-0-					-0-
12	527	N	344	-0-	-183	-0-	344	2			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
04	450	N	428	-0-	-22	-0-	428	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 24 RRCID -> 223597 COMPL. DATE 11/02/2006 TOTAL DEPTH 12873 PERF.11230 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1935	X	1935	-0-	-0-	-0-	1935	2			Y	-0-					-0-
12	1957	X	1957	-0-	-0-	-0-	1957	2			Y	-0-					-0-
01	2143	X	2143	-0-	-0-	-0-	2143	2			Y	-0-					-0-
02	1858	X	1858	-0-	-0-	-0-	1858	2			Y	-0-					-0-
03	2270	N	2270	-0-	-0-	-0-	2270	2			Y	-0-					-0-
04	1890	N	1876	-0-	-14	-0-	1876	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 21 RRCID -> 223599 COMPL. DATE 11/11/2006 TOTAL DEPTH 13164 PERF.11004 - 11519

11	1574	N	1574	-0-	-0-	-0-	1574	2			Y	-0-					-0-
12	1457	N	1176	-0-	-281	-0-	1176	2			Y	-0-					-0-
01	1725	N	1725	-0-	-0-	-0-	1725	2			Y	-0-					-0-
02	1452	N	1452	-0-	-0-	-0-	1452	2			Y	-0-					-0-
03	1178	N	895	-0-	-283	-0-	895	2			Y	-0-					-0-
04	1440	N	480	-0-	-960	-0-	480	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 11 RRCID -> 223846 COMPL. DATE 05/28/2006 TOTAL DEPTH 12487 PERF.11334 - 11682

11	750	N	682	-0-	-68	-0-	682	2			N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
02	644	N	616	-0-	-28	-0-	616	2			N	-0-					-0-
03	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
*04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 11 RRCID -> 223847 COMPL. DATE 05/27/2006 TOTAL DEPTH 13088 PERF.10980 - 12860

11	2910	X	2700	-0-	-210	-0-	2700	2			N	-0-					44
12	3131	X	2803	-0-	-328	-0-	2803	2			N	-0-					44
01	3131	X	2670	-0-	-461	-0-	2670	2			N	-0-					44
02	2828	X	2752	-0-	-76	-0-	2644	2	108	9	N	98	127	1			15
03	3100	X	2652	-0-	-448	-0-	2652	2			N	-0-					15
04	2700	X	2612	-0-	-88	-0-	2612	2			N	-0-					15

LARSON "A" II GAS UNIT WELL #: 10 RRCID -> 223848 COMPL. DATE 03/12/2007 TOTAL DEPTH 13200 PERF.11290 - 12880

11	360	N	18	-0-	-342	-0-	18	2			Y	-0-					-0-
12	1116	X	31	-0-	-1085	-0-	31	2			Y	-0-					-0-
01	1116	X	18	-0-	-1098	-0-	18	2			Y	-0-					-0-
02	1008	X	232	-0-	-776	-0-	232	2			Y	-0-					-0-
03	700	X	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
*04	219	X	219	-0-	-0-	-0-	219	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 7 RRCID -> 223850 COMPL. DATE 07/12/2006 TOTAL DEPTH 12958 PERF.11332 - 12821

11	2399	N	2399	-0-	-0-	-0-	2399	2			N	-0-					-0-
12	2390	N	2390	-0-	-0-	-0-	2390	2			N	-0-					-0-
01	2511	N	2307	-0-	-204	-0-	2307	2			N	-0-					-0-
02	2240	N	1991	-0-	-249	-0-	1991	2			N	-0-					-0-
03	2387	N	2233	-0-	-154	-0-	2233	2			N	-0-					-0-
04	2220	N	2145	-0-	-75	-0-	2145	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 5 RRCID -> 223851 COMPL. DATE 06/30/2006 TOTAL DEPTH 12940 PERF.11206 - 12772

11	2100	N	1911	-0-	-189	-0-	1911	2			Y	-0-					-0-
12	2108	N	1933	-0-	-175	-0-	1933	2			Y	-0-					-0-
01	2201	N	1885	-0-	-316	-0-	1885	2			Y	-0-					-0-
02	1792	N	1413	-0-	-379	-0-	1413	2			Y	-0-					-0-
03	2373	N	2373	-0-	-0-	-0-	2373	2			Y	-0-					-0-
*04	2103	N	2103	-0-	-0-	-0-	2103	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BELL GAS UNIT WELL #: 9 RRCID -> 223854 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.11194 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2394	-0-	-336	-0-	2394	2			N	-0-					-0-
12	3635	X	3635	-0-	-0-	-0-	3635	2			N	-0-					-0-
01	2821	X	2304	-0-	-517	-0-	2304	2			N	-0-					-0-
02	2548	X	2077	-0-	-471	-0-	2077	2			N	-0-					-0-
03	2821	X	2467	-0-	-354	-0-	2467	2			N	-0-					-0-
*04	3008	X	3008	-0-	-0-	-0-	3008	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 224212 COMPL. DATE 10/31/2008 TOTAL DEPTH 13016 PERF. 8375 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	7	-0-	-23	-0-	7	2			Y	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
03	14	N	12	-0-	-2	-0-	12	2			Y	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 6 RRCID -> 224223 COMPL. DATE 06/28/2006 TOTAL DEPTH 12735 PERF.11296 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	1859	-0-	-811	-0-	1859	2			N	-0-					-0-
12	2573	N	1647	-0-	-926	-0-	1647	2			N	-0-					-0-
01	2888	N	2888	-0-	-0-	-0-	2888	2			N	-0-					-0-
02	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
03	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
04	2730	N	2694	-0-	-36	-0-	2694	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 16 RRCID -> 224249 COMPL. DATE 08/05/2006 TOTAL DEPTH 12943 PERF.11204 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3052	-0-	-518	-0-	3052	2			N	-0-					-0-
12	3689	X	3130	-0-	-559	-0-	3130	2			N	-0-					-0-
01	3193	X	2856	-0-	-337	-0-	2856	2			N	-0-					-0-
02	2884	X	2404	-0-	-480	-0-	2404	2			N	-0-					-0-
03	3254	X	3254	-0-	-0-	-0-	3254	2			N	-0-					-0-
04	3060	X	2973	-0-	-87	-0-	2973	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 11 RRCID -> 224251 COMPL. DATE 08/29/2006 TOTAL DEPTH 12852 PERF.11506 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3406	-0-	-134	-0-	3406	2			N	-0-					-0-
12	3596	X	3581	-0-	-15	-0-	3581	2			N	-0-					-0-
01	3565	X	3463	-0-	-102	-0-	3463	2			N	-0-					-0-
02	3192	X	2852	-0-	-340	-0-	2852	2			N	-0-					-0-
03	3900	X	3900	-0-	-0-	-0-	3900	2			N	-0-					-0-
04	3480	X	2961	-0-	-519	-0-	2961	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 19 RRCID -> 224362 COMPL. DATE 08/02/2006 TOTAL DEPTH 12700 PERF.11113 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1196	-0-	-544	-0-	1196	2			N	-0-					-0-
12	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
01	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
02	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
03	1457	N	1177	-0-	-280	-0-	1177	2			N	-0-					-0-
04	1620	N	1059	-0-	-561	-0-	1059	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 20 RRCID -> 224371 COMPL. DATE 10/31/2006 TOTAL DEPTH 12690 PERF.11300 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2778	-0-	-132	-0-	2778	2			Y	-0-					-0-
12	3147	X	3147	-0-	-0-	-0-	3147	2			Y	-0-					-0-
01	3251	X	3251	-0-	-0-	-0-	3251	2			Y	-0-					-0-
02	2604	X	2515	-0-	-89	-0-	2515	2			Y	-0-					-0-
03	3153	X	3153	-0-	-0-	-0-	3153	2			Y	-0-					-0-
04	2910	X	2463	-0-	-447	-0-	2463	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRUMLOW GAS UNIT NO. 1 WELL #: 23 RRCID -> 224374 COMPL. DATE 01/17/2011 TOTAL DEPTH 13200 PERF.11078 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1482	N	1482	-0-	-0-	-0-	1482	2			Y	-0-					-0-
12	1862	N	1862	-0-	-0-	-0-	1862	2			Y	-0-					-0-
01	1550	N	1419	-0-	-131	-0-	1419	2			Y	-0-					-0-
02	1372	N	1086	-0-	-286	-0-	1086	2			Y	-0-					-0-
03	1860	N	1536	-0-	-324	-0-	1536	2			Y	-0-					-0-
04	1380	N	782	-0-	-598	-0-	782	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 19 RRCID -> 224376 COMPL. DATE 10/24/2006 TOTAL DEPTH 12915 PERF.11248 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
12	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
01	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
02	1288	N	1286	-0-	-2	-0-	1286	2			N	-0-					-0-
03	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
*04	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-

KENNEDY "A" WELL #: 3 RRCID -> 224784 COMPL. DATE 06/09/2006 TOTAL DEPTH 12730 PERF.10497 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	653	-0-	-697	-0-	653	2			N	-0-					-0-
12	992	N	636	-0-	-356	-0-	636	2			N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
02	616	N	552	-0-	-64	-0-	551	2	1	9	N	1	1	8			-0-
03	658	N	658	-0-	-0-	-0-	651	2	7	9	N	6	6	8			-0-
*04	659	N	659	-0-	-0-	-0-	658	2	1	9	N	1	1	8			-0-

MCSWANE GAS UNIT WELL #: 10 RRCID -> 224819 COMPL. DATE 12/02/2006 TOTAL DEPTH 13070 PERF.11651 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4329	X	4329	-0-	-0-	-0-	4329	2			Y	-0-					21
12	3968	X	3273	-0-	-695	-0-	3273	2			Y	-0-					21
01	3968	X	2196	-0-	-1772	-0-	2196	2			Y	-0-					21
02	4032	X	3946	-0-	-86	-0-	3882	2	64	9	Y	58	79	1			-0-
03	4464	X	1624	-0-	-2840	-0-	1624	2			Y	-0-					-0-
04	4320	X	684	-0-	-3636	-0-	684	2			Y	-0-					-0-

MUNN "A" GAS UNIT WELL #: 3 RRCID -> 224821 COMPL. DATE 11/23/2006 TOTAL DEPTH 12886 PERF.11049 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
12	1860	N	1659	-0-	-201	-0-	1659	2			N	-0-					-0-
01	1674	N	1519	-0-	-155	-0-	1519	2			N	-0-					-0-
02	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
03	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
*04	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 21 RRCID -> 224825 COMPL. DATE 11/24/2006 TOTAL DEPTH 12806 PERF.11208 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	1816	-0-	-554	-0-	1816	2			N	-0-					-0-
12	2449	X	1538	-0-	-911	-0-	1538	2			N	-0-					-0-
01	2449	X	1039	-0-	-1410	-0-	1039	2			N	-0-					-0-
02	2128	X	1056	-0-	-1072	-0-	1056	2			N	-0-					-0-
03	2356	X	1109	-0-	-1247	-0-	1108	2	1	9	N	1	1	8			-0-
04	1830	X	1237	-0-	-593	-0-	1237	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 18 RRCID -> 225287 COMPL. DATE 12/17/2006 TOTAL DEPTH 12910 PERF.10980 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
12	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
01	1984	N	1813	-0-	-171	-0-	1813	2			N	-0-					-0-
02	1736	N	1488	-0-	-248	-0-	1488	2			N	-0-					-0-
03	1829	N	1660	-0-	-169	-0-	1660	2			N	-0-					-0-
04	1740	N	1621	-0-	-119	-0-	1621	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 19 RRCID -> 225333 COMPL. DATE 11/07/2006 TOTAL DEPTH 12771 PERF.11074 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
12	682	N	611	-0-	-71	-0-	611	2			N	-0-					-0-
01	620	N	526	-0-	-94	-0-	526	2			N	-0-					-0-
02	588	N	451	-0-	-137	-0-	451	2			N	-0-					-0-
03	620	N	545	-0-	-75	-0-	545	2			N	-0-					-0-
*04	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225347 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	9332	-0-	6332	6332	9332	2			N	-0-					-0-
12	3100	N	7158	-0-	4058	10390	7158	2			N	-0-					-0-
01	3100	N	7384	-0-	4284	14674	7384	2			N	-0-					-0-
02	20784	X	6110	-0-	-14674	-0-	6088	2	22	9	N	20	20	8			-0-
03	7302	X	7302	-0-	-0-	-0-	7193	2	109	9	N	99	99	8			-0-
*04	6332	X	6332	-0-	-0-	-0-	6319	2	13	9	N	12	12	8			-0-

SIMS, L. P. BROTHERS WELL #: 2 RRCID -> 225720 COMPL. DATE 12/05/2006 TOTAL DEPTH 12930 PERF.10864 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2333	X	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
12	2630	N	2630	-0-	-0-	-0-	2630	2			N	-0-					-0-
01	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-
02	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
03	2896	N	2896	-0-	-0-	-0-	2896	2			N	-0-					-0-
*04	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 3 RRCID -> 225789 COMPL. DATE 07/13/2006 TOTAL DEPTH 12720 PERF.11044 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					-0-
12	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					-0-
01	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					-0-
02	2424	X	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-
03	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					-0-
*04	3045	X	3045	-0-	-0-	-0-	3045	2			N	-0-					-0-

SIMS, ROBERT WELL #: 2 RRCID -> 226278 COMPL. DATE 12/26/2006 TOTAL DEPTH 13178 PERF.10592 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	403	-0-	-257	-0-	403	2			N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
01	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
*04	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 19 RRCID -> 226279 COMPL. DATE 11/23/2006 TOTAL DEPTH 12850 PERF.11258 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2680	-0-	-500	-0-	2680	2			N	-0-					-0-
12	3193	X	2727	-0-	-466	-0-	2727	2			N	-0-					-0-
01	3162	X	2479	-0-	-683	-0-	2479	2			N	-0-					-0-
02	3148	X	3148	-0-	-0-	-0-	3148	2			N	-0-					-0-
03	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					-0-
*04	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226293 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2338	N	2338	-0-	-0-	-0-	2338	2			Y	-0-					-0-
12	2279	N	2279	-0-	-0-	-0-	2279	2			Y	-0-					-0-
01	1876	N	1876	-0-	-0-	-0-	1876	2			Y	-0-					-0-
02	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					-0-
03	1337	N	1337	-0-	-0-	-0-	1337	2			Y	-0-					-0-
*04	1318	N	1318	-0-	-0-	-0-	1318	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

MORTON NO. 1 GAS UNIT WELL #: 22 RRCID -> 226518 COMPL. DATE 01/14/2007 TOTAL DEPTH 12830 PERF.11168 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1041	-0-	-189	-0-	1041	2			N	-0-					-0-
12	1209	N	1032	-0-	-177	-0-	1032	2			N	-0-					-0-
01	1240	N	978	-0-	-262	-0-	978	2			N	-0-					-0-
02	980	N	805	-0-	-175	-0-	805	2			N	-0-					-0-
03	1023	N	983	-0-	-40	-0-	982	2	1	9	N	1	1	8			-0-
*04	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 226935 COMPL. DATE 01/10/2007 TOTAL DEPTH 13050 PERF.10742 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	1929	-0-	-1161	-0-	1929	2			N	-0-					-0-
12	3811	X	3811	-0-	-0-	-0-	3811	2			N	-0-					-0-
01	3127	X	3127	-0-	-0-	-0-	3127	2			N	-0-					-0-
02	3061	X	3061	-0-	-0-	-0-	3061	2			N	-0-					-0-
03	3813	X	3706	-0-	-107	-0-	3706	2			N	-0-					-0-
04	3690	X	3535	-0-	-155	-0-	3535	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 20 RRCID -> 226941 COMPL. DATE 01/03/2007 TOTAL DEPTH 12703 PERF.11076 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	854	-0-	-106	-0-	854	2			N	-0-					-0-
12	1023	N	921	-0-	-102	-0-	921	2			N	-0-					-0-
01	1054	N	912	-0-	-142	-0-	912	2			N	-0-					-0-
02	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
03	1007	N	1007	-0-	-0-	-0-	1005	2	2	9	N	2	2	8			-0-
*04	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 28 RRCID -> 226942 COMPL. DATE 01/06/2007 TOTAL DEPTH 12888 PERF.11642 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	2990	-0-	-640	-0-	2990	2			Y	-0-					-0-
12	3751	X	3345	-0-	-406	-0-	3345	2			Y	-0-					-0-
01	3751	X	2827	-0-	-924	-0-	2827	2			Y	-0-					-0-
02	3164	X	2686	-0-	-478	-0-	2686	2			Y	-0-					-0-
03	3503	X	3125	-0-	-378	-0-	3125	2			Y	-0-					-0-
04	3240	X	2551	-0-	-689	-0-	2551	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 28 RRCID -> 226943 COMPL. DATE 02/03/2007 TOTAL DEPTH 12941 PERF.11660 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3579	X	3579	-0-	-0-	-0-	3579	2			Y	-0-					-0-
12	4656	X	4656	-0-	-0-	-0-	4656	2			Y	-0-					-0-
01	4455	X	4455	-0-	-0-	-0-	4455	2			Y	-0-					-0-
02	3856	X	3856	-0-	-0-	-0-	3856	2			Y	-0-					-0-
03	3926	X	3926	-0-	-0-	-0-	3926	2			Y	-0-					-0-
*04	3670	X	3670	-0-	-0-	-0-	3670	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 13 RRCID -> 227156 COMPL. DATE 01/26/2007 TOTAL DEPTH 12960 PERF.11118 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
12	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
01	2170	N	1530	-0-	-640	-0-	1530	2			N	-0-					-0-
02	1736	N	954	-0-	-782	-0-	954	2			N	-0-					-0-
03	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
*04	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 10 RRCID -> 227165 COMPL. DATE 01/31/2007 TOTAL DEPTH 12300 PERF.10966 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2404	N	2404	-0-	-0-	-0-	2404	2			Y	-0-					-0-
12	2389	N	2389	-0-	-0-	-0-	2389	2			Y	-0-					-0-
01	1984	N	1352	-0-	-632	-0-	1352	2			Y	-0-					-0-
02	2240	N	1259	-0-	-981	-0-	1259	2			Y	-0-					-0-
03	2387	N	2219	-0-	-168	-0-	2219	2			Y	-0-					-0-
*04	1726	N	1726	-0-	-0-	-0-	1726	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM. J.A. GAS UNIT II WELL #: 17 RRCID -> 227169 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
04	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 12 RRCID -> 227289 COMPL. DATE 12/24/2006 TOTAL DEPTH 12350 PERF.10852 - 11969

11	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
12	868	N	634	-0-	-234	-0-	634	2			Y	-0-					-0-
01	1223	N	1223	-0-	-0-	-0-	1223	2			Y	-0-					-0-
02	560	N	176	-0-	-384	-0-	176	2			Y	-0-					-0-
03	620	N	233	-0-	-387	-0-	233	2			Y	-0-					-0-
04	1110	N	205	-0-	-905	-0-	205	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 3 RRCID -> 227297 COMPL. DATE 12/16/2006 TOTAL DEPTH 13082 PERF.10772 - 13000

11	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-
12	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-					-0-
01	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
02	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
03	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
*04	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-

SIMS, ROBERT WELL #: 4 RRCID -> 228078 COMPL. DATE 01/05/2007 TOTAL DEPTH 11650 PERF.10088 - 11120

11	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
12	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
01	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
02	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
03	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
*04	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 12 RRCID -> 228549 COMPL. DATE 03/23/2007 TOTAL DEPTH 13060 PERF.10642 - 12810

11	2010	N	2003	-0-	-7	-0-	2003	2			Y	-0-					-0-
12	1891	N	1860	-0-	-31	-0-	1860	2			Y	-0-					-0-
01	1984	N	1787	-0-	-197	-0-	1787	2			Y	-0-					-0-
02	2018	N	2018	-0-	-0-	-0-	2018	2			Y	-0-					-0-
03	2052	N	2052	-0-	-0-	-0-	2052	2			Y	-0-					-0-
*04	1971	N	1971	-0-	-0-	-0-	1971	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 20 RRCID -> 228866 COMPL. DATE 03/01/2006 TOTAL DEPTH 13190 PERF.10447 - 13161

11	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
12	186	N	180	-0-	-6	-0-	180	2			Y	-0-					-0-
01	186	N	101	-0-	-85	-0-	101	2			Y	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	2			Y	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	2			Y	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 24 RRCID -> 228962 COMPL. DATE 04/04/2007 TOTAL DEPTH 12730 PERF.11092 - 12612

11	2160	N	1751	-0-	-409	-0-	1751	2			N	-0-					-0-
12	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
01	2108	N	1907	-0-	-201	-0-	1907	2			N	-0-					-0-
02	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
03	2170	N	1755	-0-	-415	-0-	1755	2			N	-0-					-0-
*04	2148	N	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 17 RRCID -> 228963 COMPL. DATE 02/09/2007 TOTAL DEPTH 13120 PERF. 8078 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	142	-0-	-38	-0-	142	2			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	140	N	103	-0-	-37	-0-	103	2			N	-0-					-0-
03	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-
04	210	N	128	-0-	-82	-0-	128	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 21 RRCID -> 228966 COMPL. DATE 04/06/2007 TOTAL DEPTH 12855 PERF.11119 - 12654

11	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					-0-
12	2387	N	2372	-0-	-15	-0-	2372	2			N	-0-					-0-
01	2480	N	2306	-0-	-174	-0-	2306	2			N	-0-					-0-
02	2220	N	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
03	2678	N	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
04	2220	N	2128	-0-	-92	-0-	2128	2			N	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 2 RRCID -> 229201 COMPL. DATE 03/20/2007 TOTAL DEPTH 12491 PERF.11360 - 12320

11	4123	X	4123	-0-	-0-	-0-	4123	2			N	-0-					-0-
12	3100	N	4466	-0-	1366	1366	4466	2			N	-0-					-0-
01	5162	X	3796	-0-	-1366	-0-	3796	2			N	-0-					-0-
02	3636	X	3636	-0-	-0-	-0-	3636	2			N	-0-					-0-
03	2922	X	2922	-0-	-0-	-0-	2922	2			N	-0-					-0-
*04	3043	X	3043	-0-	-0-	-0-	3043	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 9 RRCID -> 229203 COMPL. DATE 03/21/2007 TOTAL DEPTH 12750 PERF.11102 - 12642

11	3810	X	3047	-0-	-763	-0-	3047	2			N	-0-					-0-
12	4030	X	2867	-0-	-1163	-0-	2867	2			N	-0-					-0-
01	4030	X	2980	-0-	-1050	-0-	2980	2			N	-0-					-0-
02	3640	X	2450	-0-	-1190	-0-	2450	2			N	-0-					-0-
03	3565	X	2776	-0-	-789	-0-	2776	2			N	-0-					-0-
*04	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 27 RRCID -> 229213 COMPL. DATE 05/12/2007 TOTAL DEPTH 12945 PERF.11652 - 12733

11	1831	N	1831	-0-	-0-	-0-	1831	2			Y	-0-					-0-
12	1863	N	1863	-0-	-0-	-0-	1863	2			Y	-0-					-0-
01	1794	N	1794	-0-	-0-	-0-	1794	2			Y	-0-					-0-
02	1629	N	1629	-0-	-0-	-0-	1629	2			Y	-0-					-0-
03	1827	N	1827	-0-	-0-	-0-	1827	2			Y	-0-					-0-
*04	1813	N	1813	-0-	-0-	-0-	1813	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 18 RRCID -> 229420 COMPL. DATE 02/25/2007 TOTAL DEPTH 12980 PERF.11212 - 12662

11	660	N	600	-0-	-60	-0-	600	2			N	-0-					-0-
12	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
01	744	N	709	-0-	-35	-0-	709	2			N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
03	713	N	622	-0-	-91	-0-	622	2			N	-0-					-0-
04	690	N	636	-0-	-54	-0-	636	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 23 RRCID -> 229421 COMPL. DATE 04/13/2007 TOTAL DEPTH 13008 PERF.10964 - 12924

11	2849	N	2849	-0-	-0-	-0-	2849	2			N	-0-					-0-
12	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
01	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
02	2492	N	1340	-0-	-1152	-0-	1340	2			N	-0-					-0-
03	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
*04	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

FAILS GAS UNIT WELL #: 14 RRCID -> 229422 COMPL. DATE 05/14/2007 TOTAL DEPTH 12942 PERF.11270 - 12757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3270	X	3132	-0-	-138	-0-	3132	2		Y	-0-			-0-
12	3379	X	2995	-0-	-384	-0-	2995	2		Y	-0-			-0-
01	3348	X	2950	-0-	-398	-0-	2950	2		Y	-0-			-0-
02	2940	X	2490	-0-	-450	-0-	2490	2		Y	-0-			-0-
03	3224	X	3142	-0-	-82	-0-	3142	2		Y	-0-			-0-
04	3120	X	3049	-0-	-71	-0-	3049	2		Y	-0-			-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 9 RRCID -> 229423 COMPL. DATE 05/01/2007 TOTAL DEPTH 13035 PERF.11578 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2460	N	2169	-0-	-291	-0-	2169	2		N	-0-			-0-
12	2201	N	2168	-0-	-33	-0-	2168	2		N	-0-			-0-
01	2232	N	1882	-0-	-350	-0-	1882	2		N	-0-			-0-
02	2016	N	1712	-0-	-304	-0-	1712	2		N	-0-			-0-
03	2170	N	2118	-0-	-52	-0-	2118	2		N	-0-			-0-
*04	2286	N	2286	-0-	-0-	-0-	2286	2		N	-0-			-0-

THOMPSON, C. C. WELL #: 26 RRCID -> 229551 COMPL. DATE 09/17/2014 TOTAL DEPTH 12811 PERF.11320 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1642	N	1642	-0-	-0-	-0-	1642	2		Y	-0-			-0-
12	1463	N	1463	-0-	-0-	-0-	1463	2		Y	-0-			-0-
01	1364	N	1155	-0-	-209	-0-	1155	2		Y	-0-			-0-
02	1232	N	1040	-0-	-192	-0-	1040	2		Y	-0-			-0-
03	1364	N	1126	-0-	-238	-0-	1126	2		Y	-0-			-0-
04	1110	N	907	-0-	-203	-0-	907	2		Y	-0-			-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 12 RRCID -> 229674 COMPL. DATE 06/16/2007 TOTAL DEPTH 12390 PERF.11706 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	X	2819	-0-	-181	-0-	2819	2		Y	-0-			-0-
12	2976	X	2726	-0-	-250	-0-	2726	2		Y	-0-			-0-
01	2976	X	2588	-0-	-388	-0-	2588	2		Y	-0-			-0-
02	2632	N	2302	-0-	-330	-0-	2302	2		Y	-0-			-0-
03	2728	N	2647	-0-	-81	-0-	2647	2		Y	-0-			-0-
04	2490	N	2448	-0-	-42	-0-	2448	2		Y	-0-			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229717 COMPL. DATE 06/02/2007 TOTAL DEPTH 12793 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1245	N	1245	-0-	-0-	-0-	1245	2		Y	-0-			-0-
12	1070	N	1070	-0-	-0-	-0-	1070	2		Y	-0-			-0-
01	1364	N	974	-0-	-390	-0-	974	2		Y	-0-			-0-
02	1230	N	1230	-0-	-0-	-0-	1230	2		Y	-0-			-0-
03	1862	N	1862	-0-	-0-	-0-	1862	2		Y	-0-			-0-
*04	2259	N	2259	-0-	-0-	-0-	2259	2		Y	-0-			-0-

KNIGHT "A" II GAS UNIT WELL #: 3 RRCID -> 229849 COMPL. DATE 05/23/2007 TOTAL DEPTH 12720 PERF.11217 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1950	N	1193	-0-	-757	-0-	1193	2		N	-0-			-0-
12	3100	N	3692	-0-	592	592	3692	2		N	-0-			-0-
01	2391	N	1799	-0-	-592	-0-	1799	2		N	-0-			-0-
02	2061	N	2061	-0-	-0-	-0-	2061	2		N	-0-			-0-
03	2976	X	2077	-0-	-899	-0-	2077	2		N	-0-			-0-
04	2880	X	1880	-0-	-1000	-0-	1880	2		N	-0-			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 15 RRCID -> 229862 COMPL. DATE 05/17/2007 TOTAL DEPTH 12389 PERF.11416 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1280	N	1280	-0-	-0-	-0-	1280	2		Y	-0-			-0-
12	1201	N	1201	-0-	-0-	-0-	1201	2		Y	-0-			-0-
01	1333	N	1026	-0-	-307	-0-	1026	2		Y	-0-			-0-
02	1204	N	990	-0-	-214	-0-	990	2		Y	-0-			-0-
03	1209	N	1098	-0-	-111	-0-	1098	2		Y	-0-			-0-
04	990	N	913	-0-	-77	-0-	913	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J. A. GU II WELL #: 9 RRCID -> 229886 COMPL. DATE 06/30/2007 TOTAL DEPTH 12610 PERF.11050 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1787	-0-	-163	-0-	1787	2			Y	-0-					-0-
12	1922	N	1895	-0-	-27	-0-	1895	2			Y	-0-					-0-
01	2015	N	1970	-0-	-45	-0-	1970	2			Y	-0-					-0-
02	1680	N	1320	-0-	-360	-0-	1320	2			Y	-0-					-0-
03	1923	N	1923	-0-	-0-	-0-	1923	2			Y	-0-					-0-
04	1920	N	1777	-0-	-143	-0-	1777	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 15 RRCID -> 229896 COMPL. DATE 06/24/2007 TOTAL DEPTH 12843 PERF.11486 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1448	N	1448	-0-	-0-	-0-	1448	2			Y	-0-					-0-
12	1463	N	1463	-0-	-0-	-0-	1463	2			Y	-0-					-0-
01	1737	N	1737	-0-	-0-	-0-	1737	2			Y	-0-					-0-
02	1581	N	1581	-0-	-0-	-0-	1581	2			Y	-0-					-0-
03	1868	N	1868	-0-	-0-	-0-	1868	2			Y	-0-					-0-
*04	1908	N	1908	-0-	-0-	-0-	1908	2			Y	-0-					-0-

WILBURN WELL #: 6 RRCID -> 229899 COMPL. DATE 06/13/2007 TOTAL DEPTH 12184 PERF.11332 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	852	-0-	-1878	-0-	852	2			Y	-0-					-0-
12	2821	X	968	-0-	-1853	-0-	968	2			Y	-0-					-0-
01	1333	N	561	-0-	-772	-0-	561	2			Y	-0-					-0-
02	2310	N	2310	-0-	-0-	-0-	2310	2			Y	-0-					-0-
03	1866	N	1866	-0-	-0-	-0-	1866	2			Y	-0-					-0-
*04	1395	N	1395	-0-	-0-	-0-	1395	2			Y	-0-					-0-

BRASELTON WELL #: 1 RRCID -> 229917 COMPL. DATE 12/08/2006 TOTAL DEPTH 13375 PERF.11254 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1589	-0-	-31	-0-	1589	2			N	-0-					-0-
12	1767	N	1349	-0-	-418	-0-	1349	2			N	-0-					-0-
01	1767	N	1471	-0-	-296	-0-	1471	2			N	-0-					-0-
02	1484	N	827	-0-	-657	-0-	827	2			N	-0-					-0-
03	1364	N	856	-0-	-508	-0-	856	2			N	-0-					-0-
04	1410	N	1242	-0-	-168	-0-	1242	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 15 RRCID -> 229925 COMPL. DATE 06/20/2007 TOTAL DEPTH 12846 PERF.11260 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1464	-0-	-336	-0-	1464	2			N	-0-					-0-
12	1550	N	1459	-0-	-91	-0-	1459	2			N	-0-					-0-
01	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
02	1372	N	1259	-0-	-113	-0-	1259	2			N	-0-					-0-
03	1457	N	1288	-0-	-169	-0-	1288	2			N	-0-					-0-
04	1530	N	1308	-0-	-222	-0-	1308	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229927 COMPL. DATE 06/23/2007 TOTAL DEPTH 13250 PERF.11738 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2855	X	2855	-0-	-0-	-0-	2855	2			N	-0-					26
12	2821	X	2588	-0-	-233	-0-	2588	2			N	-0-					26
01	2790	X	2682	-0-	-108	-0-	2682	2			N	-0-					26
02	2710	X	2710	-0-	-0-	-0-	2710	2			N	-0-					26
03	2945	X	2510	-0-	-435	-0-	2510	2			N	-0-					26
04	2850	X	2446	-0-	-404	-0-	2446	2			N	-0-					26

GILLIAM "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229965 COMPL. DATE 07/13/2007 TOTAL DEPTH 12774 PERF.11028 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1045	-0-	-5	-0-	1045	2			Y	-0-					-0-
12	1116	N	996	-0-	-120	-0-	996	2			Y	-0-					-0-
01	1054	N	905	-0-	-149	-0-	905	2			Y	-0-					-0-
02	1271	N	1271	-0-	-0-	-0-	1271	2			Y	-0-					-0-
03	1029	N	1029	-0-	-0-	-0-	1029	2			Y	-0-					-0-
*04	1111	N	1111	-0-	-0-	-0-	1111	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 18 RRCID -> 229967 COMPL. DATE 04/28/2007 TOTAL DEPTH 13279 PERF.10442 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	29	-0-	-61	-0-	29	2			Y	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229970 COMPL. DATE 05/24/2007 TOTAL DEPTH 13107 PERF.11386 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
12	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
01	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
02	1988	N	1392	-0-	-596	-0-	1392	2			N	-0-					-0-
03	1860	N	1488	-0-	-372	-0-	1488	2			N	-0-					-0-
*04	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-

KNIGHT GAS UNIT NO.1 WELL #: 18 RRCID -> 230035 COMPL. DATE 07/14/2007 TOTAL DEPTH 12525 PERF.11384 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	730	-0-	-110	-0-	730	2			Y	-0-					-0-
12	868	N	722	-0-	-146	-0-	722	2			Y	-0-					-0-
01	806	N	764	-0-	-42	-0-	764	2			Y	-0-					-0-
02	672	N	640	-0-	-32	-0-	640	2			Y	-0-					-0-
03	771	N	771	-0-	-0-	-0-	771	2			Y	-0-					-0-
04	750	N	690	-0-	-60	-0-	690	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 21 RRCID -> 230118 COMPL. DATE 07/27/2007 TOTAL DEPTH 11550 PERF.10288 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 23 RRCID -> 230138 COMPL. DATE 01/31/2007 TOTAL DEPTH 12735 PERF.11160 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
12	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					-0-
01	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
02	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
03	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
*04	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 14 RRCID -> 230155 COMPL. DATE 09/29/2006 TOTAL DEPTH 12500 PERF.11014 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1667	X	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
12	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
01	1519	N	1487	-0-	-32	-0-	1487	2			N	-0-					-0-
02	1568	N	1488	-0-	-80	-0-	1488	2			N	-0-					-0-
03	1550	N	1469	-0-	-81	-0-	1469	2			N	-0-					-0-
*04	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-

CRAIG GAS UNIT WELL #: 2 RRCID -> 230159 COMPL. DATE 12/21/2006 TOTAL DEPTH 13115 PERF. 8548 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1563	-0-	-147	-0-	1563	2			N	-0-					-0-
12	1767	N	1725	-0-	-42	-0-	1725	2			N	-0-					-0-
01	1798	N	1505	-0-	-293	-0-	1505	2			N	-0-					-0-
02	1456	N	1407	-0-	-49	-0-	1407	2			N	-0-					-0-
03	1736	N	1710	-0-	-26	-0-	1710	2			N	-0-					-0-
*04	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "C" NO. 2 GAS UNIT WELL #: 15 RRCID -> 230161 COMPL. DATE 12/29/2006 TOTAL DEPTH 12900 PERF.11246 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2203	-0-	-527	-0-	2203	2			N	-0-					-0-
12	2697	X	2282	-0-	-415	-0-	2282	2			N	-0-					-0-
01	2604	X	2503	-0-	-101	-0-	2503	2			N	-0-					-0-
02	2377	N	2377	-0-	-0-	-0-	2377	2			N	-0-					-0-
03	2441	N	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
*04	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 12 RRCID -> 230189 COMPL. DATE 02/18/2007 TOTAL DEPTH 12890 PERF.11526 - 12756

11	4517	X	4517	-0-	-0-	-0-	4517	2			N	-0-					-0-
12	4103	X	4103	-0-	-0-	-0-	4103	2			N	-0-					-0-
01	5290	X	5290	-0-	-0-	-0-	5290	2			N	-0-					-0-
02	3379	X	3379	-0-	-0-	-0-	3379	2			N	-0-					-0-
03	2859	X	2859	-0-	-0-	-0-	2859	2			N	-0-					-0-
04	2760	X	2463	-0-	-297	-0-	2463	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 10 RRCID -> 230199 COMPL. DATE 03/08/2007 TOTAL DEPTH 12850 PERF.10776 - 12644

11	1680	N	1652	-0-	-28	-0-	1652	2			N	-0-					-0-
12	1643	N	1531	-0-	-112	-0-	1531	2			N	-0-					-0-
01	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
02	1540	N	1318	-0-	-222	-0-	1318	2			N	-0-					-0-
03	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
04	1500	N	1223	-0-	-277	-0-	1223	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 230269 COMPL. DATE 01/26/2007 TOTAL DEPTH 12803 PERF.11196 - 12705

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 230271 COMPL. DATE 02/09/2007 TOTAL DEPTH 12920 PERF.11195 - 12756

11	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-
12	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					-0-
01	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-
02	2184	N	1832	-0-	-352	-0-	1832	2			N	-0-					-0-
03	2356	N	2200	-0-	-156	-0-	2200	2			N	-0-					-0-
*04	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 6 RRCID -> 230273 COMPL. DATE 12/25/2006 TOTAL DEPTH 12954 PERF.11250 - 12784

11	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
12	1829	N	930	-0-	-899	-0-	930	2			N	-0-					-0-
01	1922	N	847	-0-	-1075	-0-	847	2			N	-0-					-0-
02	1596	N	930	-0-	-666	-0-	930	2			N	-0-					-0-
03	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
*04	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 19 RRCID -> 230290 COMPL. DATE 05/13/2007 TOTAL DEPTH 13030 PERF.11376 - 12840

11	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-
12	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
01	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-
02	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
03	1908	N	1908	-0-	-0-	-0-	1906	2	2	9	N	2	2	8			-0-
*04	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 8 RRCID -> 230295 COMPL. DATE 02/28/2007 TOTAL DEPTH 13230 PERF.10866 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
12	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
01	558	N	521	-0-	-37	-0-	521	2			Y	-0-					-0-
02	504	N	495	-0-	-9	-0-	495	2			Y	-0-					-0-
03	589	N	550	-0-	-39	-0-	550	2			Y	-0-					-0-
*04	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 19 RRCID -> 230457 COMPL. DATE 03/19/2007 TOTAL DEPTH 13230 PERF.11254 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	426	-0-	-144	-0-	426	2			Y	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-
01	620	N	377	-0-	-243	-0-	377	2			Y	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
*04	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 12 RRCID -> 230667 COMPL. DATE 08/31/2007 TOTAL DEPTH 12800 PERF.11477 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1010	N	1010	-0-	-0-	-0-	1010	2			Y	-0-					-0-
12	1041	N	1041	-0-	-0-	-0-	1041	2			Y	-0-					-0-
01	992	N	918	-0-	-74	-0-	918	2			Y	-0-					-0-
02	952	N	824	-0-	-128	-0-	824	2			Y	-0-					-0-
03	1054	N	890	-0-	-164	-0-	890	2			Y	-0-					-0-
04	900	N	822	-0-	-78	-0-	822	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 18 RRCID -> 231220 COMPL. DATE 08/04/2007 TOTAL DEPTH 13041 PERF.11332 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
12	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
01	1240	N	812	-0-	-428	-0-	812	2			N	-0-					-0-
02	1204	N	935	-0-	-269	-0-	935	2			N	-0-					-0-
03	1364	N	1133	-0-	-231	-0-	1133	2			N	-0-					-0-
*04	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 15 RRCID -> 231240 COMPL. DATE 08/09/2007 TOTAL DEPTH 12970 PERF.11332 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2775	-0-	-495	-0-	2775	2			N	-0-					-0-
12	3069	X	2767	-0-	-302	-0-	2767	2			N	-0-					-0-
01	2976	X	2898	-0-	-78	-0-	2898	2			N	-0-					-0-
02	2688	X	2215	-0-	-473	-0-	2215	2			N	-0-					-0-
03	2976	X	2806	-0-	-170	-0-	2806	2			N	-0-					-0-
04	2790	X	1045	-0-	-1745	-0-	1045	2			N	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 15 RRCID -> 231358 COMPL. DATE 09/22/2007 TOTAL DEPTH 13184 PERF.11470 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
12	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
01	1829	N	1690	-0-	-139	-0-	1690	2			N	-0-					-0-
02	1652	N	1495	-0-	-157	-0-	1495	2			N	-0-					-0-
03	1829	N	1662	-0-	-167	-0-	1662	2			N	-0-					-0-
*04	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 29 RRCID -> 231361 COMPL. DATE 07/27/2007 TOTAL DEPTH 12945 PERF.10720 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	2311	-0-	-569	-0-	2311	2			Y	-0-					-0-
12	2759	N	2718	-0-	-41	-0-	2718	2			Y	-0-					-0-
01	2759	N	2422	-0-	-337	-0-	2422	2			Y	-0-					-0-
02	2156	N	2130	-0-	-26	-0-	2130	2			Y	-0-					-0-
03	2962	N	2962	-0-	-0-	-0-	2962	2			Y	-0-					-0-
*04	2889	N	2889	-0-	-0-	-0-	2889	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 18 RRCID -> 231362 COMPL. DATE 08/22/2007 TOTAL DEPTH 12657 PERF.11150 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1592	-0-	-328	-0-	1592	2			N	-0-					-0-
12	2232	N	1906	-0-	-326	-0-	1906	2			N	-0-					-0-
01	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
02	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
03	1891	N	1791	-0-	-100	-0-	1791	2			N	-0-					-0-
04	1890	N	1559	-0-	-331	-0-	1559	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 16 RRCID -> 231365 COMPL. DATE 09/06/2007 TOTAL DEPTH 12800 PERF.11206 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3213	-0-	-177	-0-	3213	2			N	-0-					-0-
12	3813	X	3508	-0-	-305	-0-	3508	2			N	-0-					-0-
01	3813	X	3318	-0-	-495	-0-	3318	2			N	-0-					-0-
02	3444	X	3120	-0-	-324	-0-	3120	2			N	-0-					-0-
03	3503	X	3112	-0-	-391	-0-	3112	2			N	-0-					-0-
*04	4229	X	4229	-0-	-0-	-0-	4229	2			N	-0-					-0-

HUDSON "A" WELL #: 6 RRCID -> 231368 COMPL. DATE 08/19/2007 TOTAL DEPTH 12778 PERF.11036 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	899	N	23	-0-	-876	-0-	23	2			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	150	N	29	-0-	-121	-0-	29	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 13 RRCID -> 231370 COMPL. DATE 08/14/2007 TOTAL DEPTH 12777 PERF.11120 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	1334	-0-	-1606	-0-	1334	2			Y	-0-					-0-
12	3038	X	2224	-0-	-814	-0-	2224	2			Y	-0-					-0-
01	2914	X	1641	-0-	-1273	-0-	1641	2			Y	-0-					-0-
02	2464	X	1752	-0-	-712	-0-	1752	2			Y	-0-					-0-
03	2387	X	1384	-0-	-1003	-0-	1384	2			Y	-0-					-0-
04	2160	X	1456	-0-	-704	-0-	1456	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231889 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					-0-
12	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-
01	3100	N	3495	-0-	395	395	3495	2			Y	-0-					-0-
02	2800	N	3588	-0-	788	1183	3588	2			Y	-0-					-0-
03	3100	N	3863	-0-	763	1946	3863	2			Y	-0-					-0-
*04	3501	X	1555	-0-	-1946	-0-	1555	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 31 RRCID -> 232121 COMPL. DATE 09/25/2007 TOTAL DEPTH 12985 PERF.10786 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2415	N	2415	-0-	-0-	-0-	2415	2			Y	-0-					-0-
12	2492	N	2492	-0-	-0-	-0-	2492	2			Y	-0-					-0-
01	2503	N	2503	-0-	-0-	-0-	2503	2			Y	-0-					-0-
02	2268	N	2145	-0-	-123	-0-	2145	2			Y	-0-					-0-
03	2480	N	1690	-0-	-790	-0-	1690	2			Y	-0-					-0-
04	2430	N	1690	-0-	-740	-0-	1690	2			Y	-0-					-0-

THOMAS, H.D. ET AL WELL #: 8 RRCID -> 232181 COMPL. DATE 10/24/2007 TOTAL DEPTH 12747 PERF.11002 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4761	X	4761	-0-	-0-	-0-	4761	2			N	-0-					-0-
12	4444	X	4444	-0-	-0-	-0-	4444	2			N	-0-					-0-
01	4947	X	4947	-0-	-0-	-0-	4947	2			N	-0-					-0-
02	4439	X	4439	-0-	-0-	-0-	4439	2			N	-0-					-0-
03	4177	X	4177	-0-	-0-	-0-	4177	2			N	-0-					-0-
*04	4815	X	4815	-0-	-0-	-0-	4815	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOREMAN "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 232345 COMPL. DATE 10/28/2007 TOTAL DEPTH 13148 PERF.11470 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	1958	-0-	-1102	-0-	1958	2			Y	-0-					-0-
12	3162	X	2015	-0-	-1147	-0-	2015	2			Y	-0-					-0-
01	3162	X	1948	-0-	-1214	-0-	1948	2			Y	-0-					-0-
02	1876	X	1754	-0-	-122	-0-	1754	2			Y	-0-					-0-
03	2046	X	1969	-0-	-77	-0-	1969	2			Y	-0-					-0-
04	1950	X	1850	-0-	-100	-0-	1850	2			Y	-0-					-0-

HUDSON "A" WELL #: 4R RRCID -> 233240 COMPL. DATE 09/16/2007 TOTAL DEPTH 12825 PERF.11024 - 12612

11	3455	X	3455	-0-	-0-	-0-	3455	2			N	-0-					-0-
12	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					-0-
01	3432	X	3432	-0-	-0-	-0-	3432	2			N	-0-					-0-
02	3220	X	2503	-0-	-717	-0-	2503	2			N	-0-					-0-
03	3565	X	3312	-0-	-253	-0-	3312	2			N	-0-					-0-
04	3450	X	3273	-0-	-177	-0-	3273	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 5 RRCID -> 233242 COMPL. DATE 10/23/2007 TOTAL DEPTH 13220 PERF.10866 - 12992

11	1590	N	1040	-0-	-550	-0-	1040	2			Y	-0-					-0-
12	1364	N	1173	-0-	-191	-0-	1173	2			Y	-0-					-0-
01	1043	N	1043	-0-	-0-	-0-	1043	2			Y	-0-					-0-
02	980	N	910	-0-	-70	-0-	910	2			Y	-0-					-0-
03	1178	N	905	-0-	-273	-0-	905	2			Y	-0-					-0-
04	1020	N	859	-0-	-161	-0-	859	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 8 RRCID -> 233252 COMPL. DATE 11/11/2007 TOTAL DEPTH 12820 PERF.11256 - 12645

11	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					-0-
12	2985	X	2985	-0-	-0-	-0-	2985	2			N	-0-					-0-
01	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					-0-
02	2738	X	2738	-0-	-0-	-0-	2738	2			N	-0-					-0-
03	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-
*04	2946	X	2946	-0-	-0-	-0-	2946	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 233255 COMPL. DATE 10/24/2007 TOTAL DEPTH 12790 PERF.11036 - 12610

11	1852	N	1852	-0-	-0-	-0-	1852	2			Y	-0-					-0-
12	1581	N	1383	-0-	-198	-0-	1383	2			Y	-0-					-0-
01	1886	N	1886	-0-	-0-	-0-	1886	2			Y	-0-					-0-
02	1736	N	1228	-0-	-508	-0-	1228	2			Y	-0-					-0-
03	1483	N	1483	-0-	-0-	-0-	1483	2			Y	-0-					-0-
04	1830	N	1697	-0-	-133	-0-	1697	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 6 RRCID -> 233265 COMPL. DATE 10/24/2007 TOTAL DEPTH 13220 PERF.10826 - 12990

11	3030	X	1553	-0-	-1477	-0-	1553	2			Y	-0-					-0-
12	3069	X	766	-0-	-2303	-0-	766	2			Y	-0-					-0-
01	3069	X	2462	-0-	-607	-0-	2462	2			Y	-0-					-0-
02	2772	X	2435	-0-	-337	-0-	2435	2			Y	-0-					-0-
03	2094	X	2094	-0-	-0-	-0-	2094	2			Y	-0-					-0-
*04	3230	X	3230	-0-	-0-	-0-	3230	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 233314 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 11654

11	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
03	496	N	478	-0-	-18	-0-	478	2			N	-0-					-0-
*04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 16 RRCID -> 233326 COMPL. DATE 11/22/2007 TOTAL DEPTH 13074 PERF.11145 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3690	X	3212	-0-	-478	-0-	3212	2		Y	-0-			-0-
12	2892	X	2892	-0-	-0-	-0-	2892	2		Y	-0-			-0-
01	2976	X	2776	-0-	-200	-0-	2776	2		Y	-0-			-0-
02	2996	X	2519	-0-	-477	-0-	2519	2		Y	-0-			-0-
03	3317	X	2637	-0-	-680	-0-	2637	2		Y	-0-			-0-
*04	3371	X	3371	-0-	-0-	-0-	3371	2		Y	-0-			-0-

LARSON "A" II GAS UNIT WELL #: 8 RRCID -> 233365 COMPL. DATE 12/05/2007 TOTAL DEPTH 12310 PERF.10786 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2490	X	1725	-0-	-765	-0-	1725	2		N	-0-			-0-
12	2511	X	1814	-0-	-697	-0-	1814	2		N	-0-			-0-
01	2449	X	1709	-0-	-740	-0-	1709	2		N	-0-			-0-
02	1624	N	1598	-0-	-26	-0-	1598	2		N	-0-			-0-
03	1898	N	1898	-0-	-0-	-0-	1898	2		N	-0-			-0-
*04	1986	N	1986	-0-	-0-	-0-	1986	2		N	-0-			-0-

MCSWANE GAS UNIT WELL #: 7 RRCID -> 233370 COMPL. DATE 12/23/2007 TOTAL DEPTH 13097 PERF.10808 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1636	N	1636	-0-	-0-	-0-	1636	2		N	-0-			-0-
12	1791	N	1791	-0-	-0-	-0-	1791	2		N	-0-			-0-
01	1984	N	1981	-0-	-3	-0-	1981	2		N	-0-			-0-
02	1633	N	1633	-0-	-0-	-0-	1633	2		N	-0-			-0-
03	1890	N	1890	-0-	-0-	-0-	1890	2		N	-0-			-0-
04	1920	N	1775	-0-	-145	-0-	1775	2		N	-0-			-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 13 RRCID -> 233424 COMPL. DATE 11/30/2007 TOTAL DEPTH 12320 PERF.10830 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2467	X	2467	-0-	-0-	-0-	2467	2		Y	-0-			-0-
12	1976	X	1976	-0-	-0-	-0-	1976	2		Y	-0-			-0-
01	3565	X	1115	-0-	-2450	-0-	1115	2		Y	-0-			-0-
02	3220	X	198	-0-	-3022	-0-	198	2		Y	-0-			-0-
03	3565	X	348	-0-	-3217	-0-	348	2		Y	-0-			-0-
04	2460	X	365	-0-	-2095	-0-	365	2		Y	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 36 RRCID -> 233427 COMPL. DATE 11/28/2007 TOTAL DEPTH 13005 PERF.10715 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2340	X	2016	-0-	-324	-0-	2016	2		Y	-0-			-0-
12	2387	X	2370	-0-	-17	-0-	2370	2		Y	-0-			-0-
01	2232	X	1389	-0-	-843	-0-	1389	2		Y	-0-			-0-
02	1876	N	1560	-0-	-316	-0-	1560	2		Y	-0-			-0-
03	2356	N	1807	-0-	-549	-0-	1807	2		Y	-0-			-0-
*04	2568	N	2568	-0-	-0-	-0-	2568	2		Y	-0-			-0-

BRUMLOW GAS UNIT NO.1 WELL #: 16 RRCID -> 233448 COMPL. DATE 12/30/2007 TOTAL DEPTH 12336 PERF.11303 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2876	X	2876	-0-	-0-	-0-	2876	2		Y	-0-			-0-
12	3432	X	3432	-0-	-0-	-0-	3432	2		Y	-0-			-0-
01	2680	X	2680	-0-	-0-	-0-	2680	2		Y	-0-			-0-
02	3206	X	3206	-0-	-0-	-0-	3206	2		Y	-0-			-0-
03	3023	X	3023	-0-	-0-	-0-	3023	2		Y	-0-			-0-
*04	3016	X	3016	-0-	-0-	-0-	3016	2		Y	-0-			-0-

HUDSON "B" GAS UNIT WELL #: 9 RRCID -> 233450 COMPL. DATE 12/14/2007 TOTAL DEPTH 13050 PERF.11179 - 11579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1206	X	1206	-0-	-0-	-0-	1206	2		Y	-0-			-0-
12	2574	X	2574	-0-	-0-	-0-	2574	2		Y	-0-			-0-
01	2701	N	2701	-0-	-0-	-0-	2701	2		Y	-0-			-0-
02	1357	N	1357	-0-	-0-	-0-	1357	2		Y	-0-			-0-
03	3100	N	3754	-0-	654	654	3754	2		Y	-0-			-0-
*04	3000	N	3167	-0-	167	821	3167	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CAGLE GAS UNIT WELL #: 17 RRCID -> 233506 COMPL. DATE 10/19/2007 TOTAL DEPTH 13160 PERF.11429 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3270	X	1444	-0-	-1826	-0-	1444	2		Y	-0-			-0-
12	2945	X	2194	-0-	-751	-0-	2194	2		Y	-0-			-0-
01	2945	X	2514	-0-	-431	-0-	2514	2		Y	-0-			-0-
02	2660	X	2308	-0-	-352	-0-	2308	2		Y	-0-			-0-
03	4148	X	4148	-0-	-0-	-0-	4148	2		Y	-0-			-0-
*04	2469	X	2469	-0-	-0-	-0-	2469	2		Y	-0-			-0-

MCSWANE GAS UNIT WELL #: 9 RRCID -> 233596 COMPL. DATE 12/14/2007 TOTAL DEPTH 13110 PERF.11090 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2100	N	1955	-0-	-145	-0-	1955	2		N	-0-			-0-
12	2046	N	1681	-0-	-365	-0-	1681	2		N	-0-			-0-
01	1706	N	1706	-0-	-0-	-0-	1706	2		N	-0-			-0-
02	1820	N	1593	-0-	-227	-0-	1593	2		N	-0-			-0-
03	1674	N	1354	-0-	-320	-0-	1354	2		N	-0-			-0-
*04	1983	N	1983	-0-	-0-	-0-	1983	2		N	-0-			-0-

GILLIAM, J. A. UNIT WELL #: 15 RRCID -> 233604 COMPL. DATE 12/30/2007 TOTAL DEPTH 12879 PERF.10688 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	650	2		N	-0-			-0-
12	544	N	544	-0-	-0-	-0-	544	2		N	-0-			-0-
01	742	N	742	-0-	-0-	-0-	742	2		N	-0-			-0-
02	774	N	774	-0-	-0-	-0-	774	2		N	-0-			-0-
03	837	N	837	-0-	-0-	-0-	837	2		N	-0-			-0-
*04	769	N	769	-0-	-0-	-0-	769	2		N	-0-			-0-

EPPES, FRED R. WELL #: 20 RRCID -> 233610 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.10820 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3060	X	2699	-0-	-361	-0-	2699	2		Y	-0-			-0-
12	2914	X	2333	-0-	-581	-0-	2333	2		Y	-0-			-0-
01	2976	X	2432	-0-	-544	-0-	2432	2		Y	-0-			-0-
02	2688	X	2228	-0-	-460	-0-	2228	2		Y	-0-			-0-
03	2976	X	2521	-0-	-455	-0-	2521	2		Y	-0-			-0-
04	2700	X	2500	-0-	-200	-0-	2500	2		Y	-0-			-0-

CRAIG GAS UNIT WELL #: 3 RRCID -> 233612 COMPL. DATE 11/27/2007 TOTAL DEPTH 13102 PERF.11070 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3570	X	2794	-0-	-776	-0-	2794	2		N	-0-			-0-
12	3689	X	2782	-0-	-907	-0-	2782	2		N	-0-			-0-
01	3627	X	2915	-0-	-712	-0-	2915	2		N	-0-			-0-
02	2856	X	2572	-0-	-284	-0-	2572	2		N	-0-			-0-
03	3162	X	2828	-0-	-334	-0-	2828	2		N	-0-			-0-
*04	2914	X	2914	-0-	-0-	-0-	2914	2		N	-0-			-0-

MCWATTERS, T. H. WELL #: 30 RRCID -> 233737 COMPL. DATE 01/11/2008 TOTAL DEPTH 12985 PERF.10773 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

MCWATTERS, T. H. WELL #: 38 RRCID -> 233738 COMPL. DATE 01/05/2008 TOTAL DEPTH 12930 PERF.10700 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4397	X	4397	-0-	-0-	-0-	4397	2		Y	-0-			-0-
12	4657	X	4657	-0-	-0-	-0-	4657	2		Y	-0-			-0-
01	4205	X	4205	-0-	-0-	-0-	4205	2		Y	-0-			-0-
02	4840	X	4840	-0-	-0-	-0-	4840	2		Y	-0-			-0-
03	4557	X	3846	-0-	-711	-0-	3846	2		Y	-0-			-0-
04	4410	X	3557	-0-	-853	-0-	3557	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" GAS UNIT NO. 1 WELL #: 16 RRCID -> 233739 COMPL. DATE 01/15/2008 TOTAL DEPTH 13240 PERF.11510 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2138	-0-	-592	-0-	2138	2			N	-0-					25
12	2728	X	2204	-0-	-524	-0-	2204	2			N	-0-					25
01	2728	X	2194	-0-	-534	-0-	2194	2			N	-0-					25
02	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					25
03	2410	N	2410	-0-	-0-	-0-	2410	2			N	-0-					25
*04	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					25

THOMPSON, C. C. WELL #: 29 RRCID -> 233749 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1329	N	1329	-0-	-0-	-0-	1329	2			Y	-0-					-0-
12	1204	N	1204	-0-	-0-	-0-	1204	2			Y	-0-					-0-
01	936	N	936	-0-	-0-	-0-	936	2			Y	-0-					-0-
02	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
03	620	N	250	-0-	-370	-0-	250	2			Y	-0-					-0-
04	600	N	179	-0-	-421	-0-	179	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 33 RRCID -> 233752 COMPL. DATE 01/06/2008 TOTAL DEPTH 12900 PERF.10730 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1916	N	1916	-0-	-0-	-0-	1916	2			Y	-0-					-0-
12	2068	N	2068	-0-	-0-	-0-	2068	2			Y	-0-					-0-
01	2139	N	1589	-0-	-550	-0-	1589	2			Y	-0-					-0-
02	1792	N	1401	-0-	-391	-0-	1401	2			Y	-0-					-0-
03	2077	N	1670	-0-	-407	-0-	1670	2			Y	-0-					-0-
*04	1683	N	1683	-0-	-0-	-0-	1683	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 12 RRCID -> 233753 COMPL. DATE 02/21/2008 TOTAL DEPTH 12735 PERF.11074 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2661	-0-	-309	-0-	2661	2			N	-0-					-0-
12	3069	X	2675	-0-	-394	-0-	2675	2			N	-0-					-0-
01	2852	X	1968	-0-	-884	-0-	1968	2			N	-0-					-0-
02	2576	X	2348	-0-	-228	-0-	2348	2			N	-0-					-0-
03	3132	X	3132	-0-	-0-	-0-	3132	2			N	-0-					-0-
*04	2794	X	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 19 RRCID -> 233799 COMPL. DATE 02/16/2008 TOTAL DEPTH 13220 PERF.11298 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1253	N	1253	-0-	-0-	-0-	1253	2			Y	-0-					-0-
12	279	N	50	-0-	-229	-0-	50	2			Y	-0-					-0-
01	1488	N	2	-0-	-1486	-0-	2	2			Y	-0-					-0-
02	1176	N	5	-0-	-1171	-0-	5	2			Y	-0-					-0-
03	62	N	6	-0-	-56	-0-	6	2			Y	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 17 RRCID -> 234314 COMPL. DATE 10/27/2007 TOTAL DEPTH 13110 PERF.11634 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3102	X	3102	-0-	-0-	-0-	3102	2			Y	-0-					-0-
12	3472	X	3146	-0-	-326	-0-	3146	2			Y	-0-					-0-
01	3472	X	3378	-0-	-94	-0-	3378	2			Y	-0-					-0-
02	3136	X	2866	-0-	-270	-0-	2866	2			Y	-0-					-0-
03	3255	X	2924	-0-	-331	-0-	2924	2			Y	-0-					-0-
04	3270	X	2776	-0-	-494	-0-	2776	2			Y	-0-					-0-

HUDSON "A" WELL #: 8 RRCID -> 234574 COMPL. DATE 11/10/2007 TOTAL DEPTH 12803 PERF.11044 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1637	-0-	-223	-0-	1637	2			N	-0-					-0-
12	1922	N	1905	-0-	-17	-0-	1905	2			N	-0-					-0-
01	1922	N	1375	-0-	-547	-0-	1375	2			N	-0-					-0-
02	1540	N	1410	-0-	-130	-0-	1410	2			N	-0-					-0-
03	1891	N	1584	-0-	-307	-0-	1584	2			N	-0-					-0-
*04	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "A" WELL #: 7 RRCID -> 234748 COMPL. DATE 02/24/2008 TOTAL DEPTH 12878 PERF.11040 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	850	-0-	-140	-0-	850	2			N	-0-					-0-
12	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
01	1395	N	637	-0-	-758	-0-	637	2			N	-0-					-0-
02	784	N	699	-0-	-85	-0-	699	2			N	-0-					-0-
03	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					-0-
*04	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-

BRASELTON WELL #: 2 RRCID -> 234848 COMPL. DATE 02/29/2008 TOTAL DEPTH 13350 PERF.11314 - 13190

11	2575	N	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
12	2625	N	2625	-0-	-0-	-0-	2625	2			N	-0-					-0-
01	2728	N	1403	-0-	-1325	-0-	1403	2			N	-0-					-0-
02	2408	N	1458	-0-	-950	-0-	1458	2			N	-0-					-0-
03	2635	N	1350	-0-	-1285	-0-	1350	2			N	-0-					-0-
*04	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 19 RRCID -> 234850 COMPL. DATE 02/05/2008 TOTAL DEPTH 13010 PERF.10666 - 12770

11	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
12	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
01	1705	N	1604	-0-	-101	-0-	1604	2			N	-0-					-0-
02	1820	N	1582	-0-	-238	-0-	1582	2			N	-0-					-0-
03	1736	N	1652	-0-	-84	-0-	1652	2			N	-0-					-0-
04	1560	N	1530	-0-	-30	-0-	1530	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 7 RRCID -> 234856 COMPL. DATE 01/09/2008 TOTAL DEPTH 13230 PERF.10922 - 12942

11	3120	X	2764	-0-	-356	-0-	2764	2			Y	-0-					-0-
12	3162	X	2371	-0-	-791	-0-	2371	2			Y	-0-					-0-
01	3162	X	3137	-0-	-25	-0-	3137	2			Y	-0-					-0-
02	2800	X	2640	-0-	-160	-0-	2640	2			Y	-0-					-0-
03	3007	X	2999	-0-	-8	-0-	2999	2			Y	-0-					-0-
04	3030	X	2760	-0-	-270	-0-	2760	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 234872 COMPL. DATE 02/15/2008 TOTAL DEPTH 13190 PERF.10799 - 12120

11	2730	X	1771	-0-	-959	-0-	1771	2			Y	-0-					-0-
12	2739	X	2739	-0-	-0-	-0-	2739	2			Y	-0-					-0-
01	3007	X	1710	-0-	-1297	-0-	1710	2			Y	-0-					-0-
02	2283	N	2283	-0-	-0-	-0-	2283	2			Y	-0-					-0-
03	2728	N	1650	-0-	-1078	-0-	1650	2			Y	-0-					-0-
*04	2050	N	2050	-0-	-0-	-0-	2050	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 14 RRCID -> 235575 COMPL. DATE 02/26/2008 TOTAL DEPTH 13160 PERF.10807 - 12938

11	1380	N	1361	-0-	-19	-0-	1361	2			N	-0-					-0-
12	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
01	1488	N	1192	-0-	-296	-0-	1192	2			N	-0-					-0-
02	1260	N	966	-0-	-294	-0-	966	2			N	-0-					-0-
03	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
*04	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 17 RRCID -> 235637 COMPL. DATE 12/21/2007 TOTAL DEPTH 13040 PERF.11290 - 12842

11	4080	X	3949	-0-	-131	-0-	3949	2			N	-0-					-0-
12	4216	X	4040	-0-	-176	-0-	4040	2			N	-0-					-0-
01	4185	X	3965	-0-	-220	-0-	3965	2			N	-0-					-0-
02	3752	X	3441	-0-	-311	-0-	3441	2			N	-0-					-0-
03	4123	X	3682	-0-	-441	-0-	3682	2			N	-0-					-0-
04	3960	X	3733	-0-	-227	-0-	3733	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HARLOW, S. J. GAS UNIT WELL #: 13 RRCID -> 235721 COMPL. DATE 08/05/2014 TOTAL DEPTH 12750 PERF.10464 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3131	-0-	-649	-0-	3131	2			N	-0-					-0-
12	4123	X	1841	-0-	-2282	-0-	1841	2			N	-0-					-0-
01	4433	X	1791	-0-	-2642	-0-	1791	2			N	-0-					-0-
02	4004	X	3199	-0-	-805	-0-	3199	2			N	-0-					-0-
03	4433	X	3792	-0-	-641	-0-	3792	2			N	-0-					-0-
04	3120	X	2930	-0-	-190	-0-	2930	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 9 RRCID -> 236039 COMPL. DATE 01/29/2008 TOTAL DEPTH 12500 PERF.11420 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1163	N	1163	-0-	-0-	-0-	1163	2			Y	-0-					-0-
12	1116	N	1116	-0-	-0-	-0-	1116	2			Y	-0-					-0-
01	1773	N	1773	-0-	-0-	-0-	1773	2			Y	-0-					-0-
02	1112	N	1112	-0-	-0-	-0-	1112	2			Y	-0-					-0-
03	1683	N	1683	-0-	-0-	-0-	1683	2			Y	-0-					-0-
04	1530	N	969	-0-	-561	-0-	969	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 5 RRCID -> 236043 COMPL. DATE 04/09/2008 TOTAL DEPTH 13460 PERF.10576 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
01	155	N	122	-0-	-33	-0-	122	2			Y	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	2			Y	-0-					-0-

HUDSON "A" WELL #: 9 RRCID -> 236617 COMPL. DATE 04/05/2008 TOTAL DEPTH 12812 PERF.11004 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	1485	-0-	-1395	-0-	1485	2			N	-0-					-0-
12	2976	X	1587	-0-	-1389	-0-	1587	2			N	-0-					-0-
01	2139	X	1531	-0-	-608	-0-	1531	2			N	-0-					-0-
02	1680	X	1455	-0-	-225	-0-	1455	2			N	-0-					-0-
03	1898	X	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
*04	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 15 RRCID -> 237241 COMPL. DATE 03/25/2008 TOTAL DEPTH 13365 PERF.11834 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	783	-0-	-2307	-0-	783	2			Y	-0-					-0-
12	3193	X	665	-0-	-2528	-0-	665	2			Y	-0-					-0-
01	4384	X	4384	-0-	-0-	-0-	4384	2			Y	-0-					-0-
02	1853	X	1853	-0-	-0-	-0-	1853	2			Y	-0-					-0-
03	2916	X	2916	-0-	-0-	-0-	2916	2			Y	-0-					-0-
*04	5552	X	5552	-0-	-0-	-0-	5552	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 19 RRCID -> 237739 COMPL. DATE 04/17/2008 TOTAL DEPTH 13250 PERF.11738 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3087	X	3087	-0-	-0-	-0-	3087	2			Y	-0-					-0-
12	3162	X	3024	-0-	-138	-0-	3024	2			Y	-0-					-0-
01	3162	X	1253	-0-	-1909	-0-	1253	2			Y	-0-					-0-
02	2884	X	2244	-0-	-640	-0-	2244	2			Y	-0-					-0-
03	3193	X	2868	-0-	-325	-0-	2868	2			Y	-0-					-0-
04	3090	X	2087	-0-	-1003	-0-	2087	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 3 RRCID -> 237742 COMPL. DATE 01/23/2008 TOTAL DEPTH 12558 PERF.11010 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
12	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-
01	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
02	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
03	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
*04	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

FOREMAN "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 238961 COMPL. DATE 03/27/2008 TOTAL DEPTH 13106 PERF.11252 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2360	-0-	-820	-0-	2360	2			N	-0-					-0-
12	3286	X	1469	-0-	-1817	-0-	1469	2			N	-0-					-0-
01	3162	X	1295	-0-	-1867	-0-	1295	2			N	-0-					-0-
02	3217	X	3217	-0-	-0-	-0-	3217	2			N	-0-					-0-
03	2449	X	1026	-0-	-1423	-0-	1026	2			N	-0-					-0-
*04	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 10 RRCID -> 238981 COMPL. DATE 02/22/2007 TOTAL DEPTH 13270 PERF.11736 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2332	-0-	-128	-0-	2332	2			N	-0-					-0-
12	2511	N	2431	-0-	-80	-0-	2431	2			N	-0-					-0-
01	2644	N	2644	-0-	-0-	-0-	2644	2			N	-0-					-0-
02	2446	N	2446	-0-	-0-	-0-	2446	2			N	-0-					-0-
03	2826	N	2826	-0-	-0-	-0-	2826	2			N	-0-					-0-
04	2460	N	2276	-0-	-184	-0-	2276	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 20 RRCID -> 240320 COMPL. DATE 04/29/2008 TOTAL DEPTH 12850 PERF.11080 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
12	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
01	1333	N	1122	-0-	-211	-0-	1122	2			N	-0-					-0-
02	1504	N	1504	-0-	-0-	-0-	1503	2	1	9	N	1	1	8			-0-
03	1086	N	1086	-0-	-0-	-0-	1083	2	3	9	N	3	3	8			-0-
*04	1847	N	1847	-0-	-0-	-0-	1846	2	1	9	N	1	1	8			-0-

THOMAS, H. D. ET AL WELL #: 6 RRCID -> 240360 COMPL. DATE 09/27/2008 TOTAL DEPTH 12815 PERF.10872 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2143	X	2143	-0-	-0-	-0-	2143	2			Y	-0-					-0-
12	2416	X	2416	-0-	-0-	-0-	2416	2			Y	-0-					-0-
01	2492	X	2492	-0-	-0-	-0-	2492	2			Y	-0-					-0-
02	2199	X	2199	-0-	-0-	-0-	2199	2			Y	-0-					-0-
03	2648	X	2648	-0-	-0-	-0-	2648	2			Y	-0-					-0-
*04	2132	N	2132	-0-	-0-	-0-	2132	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 13 RRCID -> 240451 COMPL. DATE 12/06/2007 TOTAL DEPTH 13042 PERF.10897 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1227	-0-	-123	-0-	1227	2			N	-0-					-0-
12	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
01	1333	N	1289	-0-	-44	-0-	1289	2			N	-0-					-0-
02	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
03	1333	N	1289	-0-	-44	-0-	1289	2			N	-0-					-0-
*04	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-

KINDON GAS UNIT # 1 WELL #: 16 RRCID -> 240486 COMPL. DATE 05/23/2008 TOTAL DEPTH 13120 PERF.11142 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2086	-0-	-674	-0-	2086	2			Y	-0-					-0-
12	2697	N	1815	-0-	-882	-0-	1815	2			Y	-0-					-0-
01	2759	N	2121	-0-	-638	-0-	2121	2			Y	-0-					-0-
02	1960	N	1439	-0-	-521	-0-	1439	2			Y	-0-					-0-
03	1829	N	1223	-0-	-606	-0-	1223	2			Y	-0-					-0-
*04	2391	N	2391	-0-	-0-	-0-	2391	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 1 RRCID -> 240489 COMPL. DATE 06/10/2008 TOTAL DEPTH 12373 PERF.10810 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1070	-0-	-820	-0-	1070	2			N	-0-					-0-
12	1271	N	1225	-0-	-46	-0-	1225	2			N	-0-					-0-
01	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
02	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
03	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
*04	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT "A" II GAS UNIT WELL #: 7 RRCID -> 240496 COMPL. DATE 05/09/2008 TOTAL DEPTH 13176 PERF.11424 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1568	-0-	-502	-0-	1568	2			N	-0-					-0-
12	1953	N	1225	-0-	-728	-0-	1225	2			N	-0-					-0-
01	1984	N	1114	-0-	-870	-0-	1114	2			N	-0-					-0-
02	1456	N	1199	-0-	-257	-0-	1199	2			N	-0-					-0-
03	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
*04	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 17R RRCID -> 240507 COMPL. DATE 05/06/2008 TOTAL DEPTH 12825 PERF.10540 - 12698

11	1380	N	1068	-0-	-312	-0-	1068	2			N	-0-					-0-
12	1457	N	1310	-0-	-147	-0-	1310	2			N	-0-					-0-
01	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
02	1008	N	975	-0-	-33	-0-	975	2			N	-0-					-0-
03	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
*04	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 18 RRCID -> 240572 COMPL. DATE 04/22/2008 TOTAL DEPTH 12970 PERF.11544 - 12709

11	2010	N	1219	-0-	-791	-0-	1219	2			N	-0-					-0-
12	1984	N	1119	-0-	-865	-0-	1119	2			N	-0-					-0-
01	1984	N	1560	-0-	-424	-0-	1560	2			N	-0-					-0-
02	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
03	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
*04	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-

WILBURN WELL #: 7 RRCID -> 240666 COMPL. DATE 06/07/2008 TOTAL DEPTH 12460 PERF.11657 - 12110

11	3092	X	3092	-0-	-0-	-0-	3092	2			Y	-0-					-0-
12	3005	X	3005	-0-	-0-	-0-	3005	2			Y	-0-					-0-
01	3134	X	3134	-0-	-0-	-0-	3134	2			Y	-0-					-0-
02	2548	X	2393	-0-	-155	-0-	2393	2			Y	-0-					-0-
03	4330	X	4330	-0-	-0-	-0-	4330	2			Y	-0-					-0-
*04	3790	X	3790	-0-	-0-	-0-	3790	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 11R RRCID -> 240667 COMPL. DATE 04/30/2008 TOTAL DEPTH 12438 PERF.11546 - 12185

11	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
12	248	N	236	-0-	-12	-0-	236	2			Y	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
02	308	N	291	-0-	-17	-0-	291	2			Y	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
04	330	N	293	-0-	-37	-0-	293	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 4 RRCID -> 241170 COMPL. DATE 06/12/2008 TOTAL DEPTH 13193 PERF.10940 - 12142

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAILS GAS UNIT WELL #: 18 RRCID -> 241594 COMPL. DATE 03/08/2008 TOTAL DEPTH 13190 PERF.11537 - 12878

11	2192	X	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-
12	2220	X	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
01	2480	X	2449	-0-	-31	-0-	2449	2			N	-0-					-0-
02	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
03	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
04	2370	N	2330	-0-	-40	-0-	2330	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 13 RRCID -> 241653 COMPL. DATE 07/09/2008 TOTAL DEPTH 13067 PERF.11020 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	1522	-0-	-878	-0-	1522	2			N	-0-					-0-
12	2480	X	1411	-0-	-1069	-0-	1411	2			N	-0-					-0-
01	2046	X	1189	-0-	-857	-0-	1189	2			N	-0-					-0-
02	1428	N	1337	-0-	-91	-0-	1337	2			N	-0-					-0-
03	1426	N	1093	-0-	-333	-0-	1093	2			N	-0-					-0-
*04	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-

SCHILL, MARY JANE WELL #: 4 RRCID -> 241745 COMPL. DATE 07/12/2008 TOTAL DEPTH 13206 PERF.11081 - 12152

11	1726	N	1726	-0-	-0-	-0-	1726	2			Y	-0-					-0-
12	1600	N	1600	-0-	-0-	-0-	1600	2			Y	-0-					-0-
01	1484	N	1484	-0-	-0-	-0-	1484	2			Y	-0-					-0-
02	1202	N	1202	-0-	-0-	-0-	1202	2			Y	-0-					-0-
03	1168	N	1168	-0-	-0-	-0-	1168	2			Y	-0-					-0-
*04	990	N	990	-0-	-0-	-0-	990	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 6 RRCID -> 241821 COMPL. DATE 08/30/2008 TOTAL DEPTH 13170 PERF.11718 - 12160

11	2760	X	2663	-0-	-97	-0-	2663	2			N	-0-					-0-
12	2852	X	2683	-0-	-169	-0-	2683	2			N	-0-					-0-
01	2852	X	1815	-0-	-1037	-0-	1815	2			N	-0-					-0-
02	2576	X	1649	-0-	-927	-0-	1649	2			N	-0-					-0-
03	2697	N	2597	-0-	-100	-0-	2597	2			N	-0-					-0-
*04	2504	N	2504	-0-	-0-	-0-	2504	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 5 RRCID -> 241822 COMPL. DATE 08/13/2008 TOTAL DEPTH 12555 PERF.11566 - 12170

11	3630	X	3510	-0-	-120	-0-	3510	2			N	-0-					-0-
12	3689	X	3634	-0-	-55	-0-	3634	2			N	-0-					-0-
01	3658	X	3499	-0-	-159	-0-	3499	2			N	-0-					-0-
02	3304	X	3233	-0-	-71	-0-	3233	2			N	-0-					-0-
03	3695	X	3695	-0-	-0-	-0-	3695	2			N	-0-					-0-
*04	3605	X	3605	-0-	-0-	-0-	3605	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 23 RRCID -> 241833 COMPL. DATE 08/19/2008 TOTAL DEPTH 13130 PERF.10744 - 12846

11	4260	X	3680	-0-	-580	-0-	3680	2			Y	-0-					-0-
12	3689	X	3361	-0-	-328	-0-	3361	2			Y	-0-					-0-
01	4403	X	4403	-0-	-0-	-0-	4403	2			Y	-0-					-0-
02	3444	X	2163	-0-	-1281	-0-	2163	2			Y	-0-					-0-
03	3813	X	3512	-0-	-301	-0-	3512	2			Y	-0-					-0-
*04	5343	X	5343	-0-	-0-	-0-	5343	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 21 RRCID -> 241893 COMPL. DATE 08/09/2008 TOTAL DEPTH 13149 PERF.11452 - 12905

11	2760	X	2537	-0-	-223	-0-	2537	2			Y	-0-					-0-
12	2852	X	2640	-0-	-212	-0-	2640	2			Y	-0-					-0-
01	2821	X	2117	-0-	-704	-0-	2117	2			Y	-0-					-0-
02	2380	N	1730	-0-	-650	-0-	1730	2			Y	-0-					-0-
03	2635	N	1642	-0-	-993	-0-	1642	2			Y	-0-					-0-
04	2040	N	1800	-0-	-240	-0-	1800	2			Y	-0-					-0-

NEWSOM, C. A. GAS UNIT WELL #: 38 RRCID -> 243007 COMPL. DATE 09/10/2008 TOTAL DEPTH 12969 PERF.11196 - 12770

11	3540	X	3377	-0-	-163	-0-	3377	2			Y	-0-					-0-
12	3658	X	3335	-0-	-323	-0-	3335	2			Y	-0-					-0-
01	3596	X	3493	-0-	-103	-0-	3493	2			Y	-0-					-0-
02	3192	X	2133	-0-	-1059	-0-	2133	2			Y	-0-					-0-
03	3503	X	3310	-0-	-193	-0-	3310	2			Y	-0-					-0-
04	3390	X	1945	-0-	-1445	-0-	1945	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 25 RRCID -> 243523 COMPL. DATE 09/25/2008 TOTAL DEPTH 13113 PERF.11218 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2187	-0-	-243	-0-	2187	2			Y	-0-					-0-
12	3534	X	2930	-0-	-604	-0-	2930	2			Y	-0-					-0-
01	4324	X	4324	-0-	-0-	-0-	4324	2			Y	-0-					-0-
02	3739	X	3739	-0-	-0-	-0-	3739	2			Y	-0-					-0-
03	3565	X	2938	-0-	-627	-0-	2938	2			Y	-0-					-0-
04	3450	X	3283	-0-	-167	-0-	3283	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 9 RRCID -> 243820 COMPL. DATE 10/18/2008 TOTAL DEPTH 12761 PERF.11014 - 12452

11	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
12	837	N	691	-0-	-146	-0-	691	2			N	-0-					-0-
01	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
02	728	N	589	-0-	-139	-0-	589	2			N	-0-					-0-
03	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
04	750	N	710	-0-	-40	-0-	710	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 25 RRCID -> 243824 COMPL. DATE 08/30/2008 TOTAL DEPTH 13045 PERF.10752 - 12850

11	4170	X	3975	-0-	-195	-0-	3975	2			Y	-0-					-0-
12	4247	X	4127	-0-	-120	-0-	4127	2			Y	-0-					-0-
01	4247	X	4060	-0-	-187	-0-	4060	2			Y	-0-					-0-
02	3780	X	3708	-0-	-72	-0-	3708	2			Y	-0-					-0-
03	4185	X	4063	-0-	-122	-0-	4063	2			Y	-0-					-0-
04	3990	X	3922	-0-	-68	-0-	3922	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 32 RRCID -> 243829 COMPL. DATE 10/24/2008 TOTAL DEPTH 12990 PERF.11056 - 12844

11	3870	X	2823	-0-	-1047	-0-	2823	2			Y	-0-					-0-
12	3999	X	3593	-0-	-406	-0-	3593	2			Y	-0-					-0-
01	3868	X	3868	-0-	-0-	-0-	3868	2			Y	-0-					-0-
02	3439	X	3439	-0-	-0-	-0-	3439	2			Y	-0-					-0-
03	3596	X	3359	-0-	-237	-0-	3359	2			Y	-0-					-0-
04	3750	X	3701	-0-	-49	-0-	3701	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 15 RRCID -> 244049 COMPL. DATE 11/06/2008 TOTAL DEPTH 13050 PERF.10838 - 11676

11	120	N	67	-0-	-53	-0-	67	2			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
03	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
04	150	N	88	-0-	-62	-0-	88	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 17 RRCID -> 244065 COMPL. DATE 10/11/2008 TOTAL DEPTH 12471 PERF.10939 - 12093

11	1410	N	1315	-0-	-95	-0-	1315	2			Y	-0-					-0-
12	1457	N	1295	-0-	-162	-0-	1295	2			Y	-0-					-0-
01	1302	N	1266	-0-	-36	-0-	1266	2			Y	-0-					-0-
02	1232	N	1110	-0-	-122	-0-	1110	2			Y	-0-					-0-
03	1302	N	1255	-0-	-47	-0-	1255	2			Y	-0-					-0-
04	1230	N	1120	-0-	-110	-0-	1120	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 30 RRCID -> 244067 COMPL. DATE 05/16/2009 TOTAL DEPTH 12995 PERF.11072 - 12750

11	2100	N	1769	-0-	-331	-0-	1769	2			N	-0-					-0-
12	2108	N	1731	-0-	-377	-0-	1731	2			N	-0-					-0-
01	2015	N	1680	-0-	-335	-0-	1680	2			N	-0-					-0-
02	1652	N	1569	-0-	-83	-0-	1569	2			N	-0-					-0-
03	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
*04	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SIMS, ROBERT WELL #: 5 RRCID -> 244078 COMPL. DATE 09/26/2008 TOTAL DEPTH 11475 PERF.10510 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
12	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
02	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
*04	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 10 RRCID -> 244321 COMPL. DATE 08/29/2008 TOTAL DEPTH 12746 PERF.11020 - 12580

11	1650	N	1309	-0-	-341	-0-	1309	2			N	-0-					-0-
12	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
01	2751	N	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
02	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
03	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
*04	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 25 RRCID -> 244674 COMPL. DATE 11/11/2008 TOTAL DEPTH 12975 PERF.11286 - 12686

11	1860	N	1650	-0-	-210	-0-	1650	2			N	-0-					-0-
12	1798	N	1711	-0-	-87	-0-	1711	2			N	-0-					-0-
01	1984	N	1716	-0-	-268	-0-	1716	2			N	-0-					-0-
02	1540	N	1486	-0-	-54	-0-	1486	2			N	-0-					-0-
03	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
*04	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 25 RRCID -> 244676 COMPL. DATE 11/08/2008 TOTAL DEPTH 12725 PERF.10510 - 12556

11	2319	X	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
12	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
01	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
02	1652	N	1603	-0-	-49	-0-	1603	2			N	-0-					-0-
03	1829	N	1759	-0-	-70	-0-	1759	2			N	-0-					-0-
*04	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 15 RRCID -> 244678 COMPL. DATE 12/04/2008 TOTAL DEPTH 12693 PERF.10933 - 12474

11	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
12	2787	N	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-
01	2604	N	2367	-0-	-237	-0-	2367	2			N	-0-					-0-
02	2355	N	2355	-0-	-0-	-0-	2355	2			N	-0-					-0-
03	2635	N	2566	-0-	-69	-0-	2566	2			N	-0-					-0-
04	2280	N	2040	-0-	-240	-0-	2040	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 41 RRCID -> 244686 COMPL. DATE 11/11/2008 TOTAL DEPTH 12953 PERF.11286 - 12770

11	2730	N	2529	-0-	-201	-0-	2529	2			Y	-0-					-0-
12	2821	N	2670	-0-	-151	-0-	2670	2			Y	-0-					-0-
01	2821	N	2658	-0-	-163	-0-	2658	2			Y	-0-					-0-
02	2352	N	2170	-0-	-182	-0-	2170	2			Y	-0-					-0-
03	2705	N	2705	-0-	-0-	-0-	2705	2			Y	-0-					-0-
04	2580	N	2166	-0-	-414	-0-	2166	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 20 RRCID -> 244878 COMPL. DATE 12/07/2008 TOTAL DEPTH 12936 PERF.11466 - 11629

11	3060	X	1876	-0-	-1184	-0-	1876	2			N	-0-					-0-
12	3162	X	2305	-0-	-857	-0-	2305	2			N	-0-					-0-
01	3118	X	3118	-0-	-0-	-0-	3118	2			N	-0-					-0-
02	2582	X	2582	-0-	-0-	-0-	2582	2			N	-0-					-0-
03	3617	X	3617	-0-	-0-	-0-	3617	2			N	-0-					-0-
04	3030	X	2481	-0-	-549	-0-	2481	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "C" NO. 2 GAS UNIT WELL #: 23 RRCID -> 244955 COMPL. DATE 11/29/2008 TOTAL DEPTH 12830 PERF.11216 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2653	-0-	-827	-0-	2653	2			N	-0-					-0-
12	3596	X	2993	-0-	-603	-0-	2993	2			N	-0-					-0-
01	3596	X	3093	-0-	-503	-0-	3093	2			N	-0-					-0-
02	3164	X	2696	-0-	-468	-0-	2696	2			N	-0-					-0-
03	3503	X	2625	-0-	-878	-0-	2625	2			N	-0-					-0-
*04	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 23 RRCID -> 244957 COMPL. DATE 08/20/2008 TOTAL DEPTH 13124 PERF.10566 - 12746

11	2362	X	2362	-0-	-0-	-0-	2362	2			Y	-0-					-0-
12	2387	X	2322	-0-	-65	-0-	2322	2			Y	-0-					-0-
01	2532	X	2532	-0-	-0-	-0-	2532	2			Y	-0-					-0-
02	2212	N	2039	-0-	-173	-0-	2039	2			Y	-0-					-0-
03	2325	N	2223	-0-	-102	-0-	2223	2			Y	-0-					-0-
04	2460	N	2076	-0-	-384	-0-	2076	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 33 RRCID -> 245008 COMPL. DATE 12/09/2008 TOTAL DEPTH 12300 PERF.11604 - 12098

11	3570	X	1618	-0-	-1952	-0-	1618	2			Y	-0-					-0-
12	3689	X	3082	-0-	-607	-0-	3082	2			Y	-0-					-0-
01	3910	X	3910	-0-	-0-	-0-	3910	2			Y	-0-					-0-
02	3332	X	2216	-0-	-1116	-0-	2216	2			Y	-0-					-0-
03	3752	X	3752	-0-	-0-	-0-	3752	2			Y	-0-					-0-
04	3570	X	1891	-0-	-1679	-0-	1891	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 11 RRCID -> 245126 COMPL. DATE 12/31/2008 TOTAL DEPTH 12767 PERF.11105 - 12668

11	2760	N	2157	-0-	-603	-0-	2157	2			N	-0-					-0-
12	2697	N	2307	-0-	-390	-0-	2307	2			N	-0-					-0-
01	2294	N	2226	-0-	-68	-0-	2226	2			N	-0-					-0-
02	2016	N	1873	-0-	-143	-0-	1873	2			N	-0-					-0-
03	2294	N	2010	-0-	-284	-0-	2010	2			N	-0-					-0-
04	2160	N	1660	-0-	-500	-0-	1660	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 11 RRCID -> 245606 COMPL. DATE 08/01/2008 TOTAL DEPTH 12686 PERF.11034 - 12516

11	2433	X	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-
12	2035	X	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
01	2362	X	2362	-0-	-0-	-0-	2362	2			N	-0-					-0-
02	2289	X	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
03	2342	X	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
*04	2784	X	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 246817 COMPL. DATE 12/11/2008 TOTAL DEPTH 13054 PERF.11460 - 12220

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 247428 COMPL. DATE 01/17/2009 TOTAL DEPTH 13190 PERF.11296 - 11924

11	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
12	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
01	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
03	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
*04	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 18 RRCID -> 247456 COMPL. DATE 01/01/2009 TOTAL DEPTH 13115 PERF.11377 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2395	X	2395	-0-	-0-	-0-	2395	2			Y	-0-					-0-
12	2406	X	2406	-0-	-0-	-0-	2406	2			Y	-0-					-0-
01	2319	X	2319	-0-	-0-	-0-	2319	2			Y	-0-					-0-
02	1931	X	1931	-0-	-0-	-0-	1931	2			Y	-0-					-0-
03	2293	N	2293	-0-	-0-	-0-	2293	2			Y	-0-					-0-
04	2010	N	1946	-0-	-64	-0-	1946	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 16 RRCID -> 247470 COMPL. DATE 04/03/2008 TOTAL DEPTH 13345 PERF.10600 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10	-0-	140	2			Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
01	186	N	142	-0-	-44	-0-	142	2			Y	-0-					-0-
02	140	N	127	-0-	-13	-0-	127	2			Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
04	150	N	128	-0-	-22	-0-	128	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 19 RRCID -> 247592 COMPL. DATE 01/21/2009 TOTAL DEPTH 13250 PERF.11772 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1948	X	1948	-0-	-0-	-0-	1948	2			Y	-0-					-0-
12	3568	X	3568	-0-	-0-	-0-	3568	2			Y	-0-					-0-
01	2625	X	2625	-0-	-0-	-0-	2625	2			Y	-0-					-0-
02	2800	N	3354	-0-	554	554	3354	2			Y	-0-					-0-
03	3349	X	2795	-0-	-554	-0-	2795	2			Y	-0-					-0-
04	1950	X	651	-0-	-1299	-0-	651	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 29 RRCID -> 247593 COMPL. DATE 01/06/2009 TOTAL DEPTH 13114 PERF.11494 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1429	N	1429	-0-	-0-	-0-	1429	2			Y	-0-					-0-
12	1488	N	1447	-0-	-41	-0-	1447	2			Y	-0-					-0-
01	1488	N	813	-0-	-675	-0-	813	2			Y	-0-					-0-
02	1539	N	1539	-0-	-0-	-0-	1539	2			Y	-0-					-0-
03	1540	N	1540	-0-	-0-	-0-	1540	2			Y	-0-					-0-
*04	1695	N	1695	-0-	-0-	-0-	1695	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 17 RRCID -> 247963 COMPL. DATE 01/28/2009 TOTAL DEPTH 13470 PERF.11572 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3644	X	3644	-0-	-0-	-0-	3644	2			Y	-0-					-0-
12	2929	X	2929	-0-	-0-	-0-	2929	2			Y	-0-					-0-
01	2635	X	2492	-0-	-143	-0-	2492	2			Y	-0-					-0-
02	2940	X	2452	-0-	-488	-0-	2452	2			Y	-0-					-0-
03	3255	X	2618	-0-	-637	-0-	2618	2			Y	-0-					-0-
04	3150	X	1987	-0-	-1163	-0-	1987	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 17 RRCID -> 248068 COMPL. DATE 03/04/2009 TOTAL DEPTH 12360 PERF.10590 - 11735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
12	2583	N	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
01	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-
02	1372	N	1283	-0-	-89	-0-	1283	2			N	-0-					-0-
03	1519	N	1444	-0-	-75	-0-	1444	2			N	-0-					-0-
*04	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 14 RRCID -> 248209 COMPL. DATE 09/22/2007 TOTAL DEPTH 12720 PERF.11261 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-					-0-
12	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					-0-
01	1054	N	920	-0-	-134	-0-	920	2			Y	-0-					-0-
02	952	N	722	-0-	-230	-0-	722	2			Y	-0-					-0-
03	1023	N	758	-0-	-265	-0-	758	2			Y	-0-					-0-
04	900	N	725	-0-	-175	-0-	725	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LARSON "A" II GAS UNIT WELL #: 7 RRCID -> 249771 COMPL. DATE 03/07/2008 TOTAL DEPTH 13200 PERF.11159 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
12	1364	N	1223	-0-	-141	-0-	1223	2			N	-0-					-0-
01	1302	N	991	-0-	-311	-0-	991	2			N	-0-					-0-
02	1204	N	984	-0-	-220	-0-	984	2			N	-0-					-0-
03	1209	N	909	-0-	-300	-0-	909	2			N	-0-					-0-
*04	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 26 RRCID -> 250590 COMPL. DATE 02/11/2009 TOTAL DEPTH 12866 PERF.11064 - 12692

11	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
12	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
01	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
02	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
03	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
04	1440	N	1429	-0-	-11	-0-	1429	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 28 RRCID -> 250768 COMPL. DATE 03/04/2009 TOTAL DEPTH 12330 PERF.11303 - 11870

11	1620	N	1269	-0-	-351	-0-	1269	2			N	-0-					-0-
12	1488	N	1055	-0-	-433	-0-	1055	2			N	-0-					-0-
01	1395	N	916	-0-	-479	-0-	916	2			N	-0-					-0-
02	1176	N	611	-0-	-565	-0-	611	2			N	-0-					-0-
03	1054	N	446	-0-	-608	-0-	446	2			N	-0-					-0-
04	900	N	220	-0-	-680	-0-	220	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 31 RRCID -> 250821 COMPL. DATE 01/19/2009 TOTAL DEPTH 12981 PERF.11579 - 12826

11	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
12	1457	N	1391	-0-	-66	-0-	1391	2			N	-0-					-0-
01	2135	N	2135	-0-	-0-	-0-	2135	2			N	-0-					-0-
02	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-
03	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					-0-
*04	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 20 RRCID -> 250994 COMPL. DATE 04/14/2009 TOTAL DEPTH 13195 PERF.10862 - 12112

11	4110	X	2830	-0-	-1280	-0-	2830	2			Y	-0-					-0-
12	4247	X	3074	-0-	-1173	-0-	3074	2			Y	-0-					-0-
01	3472	X	2847	-0-	-625	-0-	2847	2			Y	-0-					-0-
02	3136	X	2363	-0-	-773	-0-	2363	2			Y	-0-					-0-
03	3472	X	2927	-0-	-545	-0-	2927	2			Y	-0-					-0-
04	2970	X	2641	-0-	-329	-0-	2641	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 8 RRCID -> 251004 COMPL. DATE 04/25/2009 TOTAL DEPTH 12699 PERF.10918 - 12524

11	3300	X	2852	-0-	-448	-0-	2852	2			Y	-0-					-0-
12	3410	X	3020	-0-	-390	-0-	3020	2			Y	-0-					-0-
01	3410	X	2775	-0-	-635	-0-	2775	2			Y	-0-					-0-
02	3080	X	2103	-0-	-977	-0-	2103	2			Y	-0-					-0-
03	3504	X	3504	-0-	-0-	-0-	3504	2			Y	-0-					-0-
*04	2998	X	2998	-0-	-0-	-0-	2998	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 25 RRCID -> 251008 COMPL. DATE 03/12/2009 TOTAL DEPTH 12964 PERF.11240 - 12684

11	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-
12	1581	N	921	-0-	-660	-0-	921	2			N	-0-					-0-
01	1395	N	405	-0-	-990	-0-	405	2			N	-0-					-0-
02	1904	N	1408	-0-	-496	-0-	1408	2			N	-0-					-0-
03	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
*04	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

MORTON NO. 1 GAS UNIT WELL #: 27 RRCID -> 251010 COMPL. DATE 04/14/2009 TOTAL DEPTH 12882 PERF.11238 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
12	1054	N	577	-0-	-477	-0-	577	2			N	-0-					-0-
01	1178	N	713	-0-	-465	-0-	713	2			N	-0-					-0-
02	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
03	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
*04	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 14 RRCID -> 251082 COMPL. DATE 03/29/2009 TOTAL DEPTH 12756 PERF.11004 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3454	X	3454	-0-	-0-	-0-	3454	2			N	-0-					-0-
12	3385	X	3385	-0-	-0-	-0-	3385	2			N	-0-					-0-
01	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					-0-
02	3450	X	3450	-0-	-0-	-0-	3450	2			N	-0-					-0-
03	3565	X	3502	-0-	-63	-0-	3502	2			N	-0-					-0-
04	3570	X	3262	-0-	-308	-0-	3262	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 43 RRCID -> 251120 COMPL. DATE 05/07/2013 TOTAL DEPTH 13151 PERF.10778 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1942	N	1942	-0-	-0-	-0-	1942	2			Y	-0-					-0-
12	1997	N	1997	-0-	-0-	-0-	1997	2			Y	-0-					-0-
01	1312	N	1312	-0-	-0-	-0-	1312	2			Y	-0-					-0-
02	1276	N	1276	-0-	-0-	-0-	1276	2			Y	-0-					-0-
03	1369	N	1369	-0-	-0-	-0-	1369	2			Y	-0-					-0-
*04	1202	N	1202	-0-	-0-	-0-	1202	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 23 RRCID -> 251236 COMPL. DATE 03/23/2009 TOTAL DEPTH 13137 PERF.11503 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2625	X	2625	-0-	-0-	-0-	2625	2			Y	-0-					-0-
12	2710	X	2710	-0-	-0-	-0-	2710	2			Y	-0-					-0-
01	2050	X	2050	-0-	-0-	-0-	2050	2			Y	-0-					-0-
02	1428	X	1334	-0-	-94	-0-	1334	2			Y	-0-					-0-
03	2678	N	2678	-0-	-0-	-0-	2678	2			Y	-0-					-0-
*04	2682	N	2682	-0-	-0-	-0-	2682	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 23 RRCID -> 251241 COMPL. DATE 01/26/2016 TOTAL DEPTH 13260 PERF.10812 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
12	248	N	149	-0-	-99	-0-	149	2			N	-0-					-0-
01	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
02	168	N	97	-0-	-71	-0-	97	2			N	-0-					-0-
03	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 22 RRCID -> 251272 COMPL. DATE 12/20/2008 TOTAL DEPTH 12809 PERF.11537 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3854	X	3854	-0-	-0-	-0-	3854	2			N	-0-					-0-
12	3348	X	3181	-0-	-167	-0-	3181	2			N	-0-					-0-
01	3348	X	2791	-0-	-557	-0-	2791	2			N	-0-					-0-
02	3584	X	2993	-0-	-591	-0-	2993	2			N	-0-					-0-
03	3968	X	3372	-0-	-596	-0-	3372	2			N	-0-					-0-
04	3840	X	2964	-0-	-876	-0-	2964	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 8 RRCID -> 251293 COMPL. DATE 04/08/2009 TOTAL DEPTH 13165 PERF.12103 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1991	N	1991	-0-	-0-	-0-	1991	2			Y	-0-					-0-
12	2170	N	1929	-0-	-241	-0-	1929	2			Y	-0-					-0-
01	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					-0-
02	1970	N	1970	-0-	-0-	-0-	1970	2			Y	-0-					-0-
03	1922	N	1582	-0-	-340	-0-	1582	2			Y	-0-					-0-
*04	2738	N	2738	-0-	-0-	-0-	2738	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 5 RRCID -> 251296 COMPL. DATE 03/12/2009 TOTAL DEPTH 13121 PERF.11022 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1334	-0-	-196	-0-	1334	2			N	-0-					-0-
12	1488	N	1438	-0-	-50	-0-	1438	2			N	-0-					-0-
01	1426	N	1232	-0-	-194	-0-	1232	2			N	-0-					-0-
02	1232	N	1051	-0-	-181	-0-	1051	2			N	-0-					-0-
03	1426	N	982	-0-	-444	-0-	982	2			N	-0-					-0-
04	1200	N	577	-0-	-623	-0-	577	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 24 RRCID -> 251444 COMPL. DATE 04/16/2009 TOTAL DEPTH 12942 PERF.11428 - 12712

11	2820	X	2352	-0-	-468	-0-	2352	2			N	-0-					-0-
12	2914	X	2407	-0-	-507	-0-	2407	2			N	-0-					-0-
01	2635	X	2591	-0-	-44	-0-	2591	2			N	-0-					-0-
02	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
03	2638	N	2638	-0-	-0-	-0-	2638	2			N	-0-					-0-
04	2520	N	2152	-0-	-368	-0-	2152	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 10 RRCID -> 251446 COMPL. DATE 05/15/2009 TOTAL DEPTH 12815 PERF.11034 - 12636

11	2814	N	2814	-0-	-0-	-0-	2814	2			Y	-0-					-0-
12	2762	N	2762	-0-	-0-	-0-	2762	2			Y	-0-					-0-
01	2740	N	2740	-0-	-0-	-0-	2740	2			Y	-0-					-0-
02	2156	N	1891	-0-	-265	-0-	1891	2			Y	-0-					-0-
03	2387	N	2106	-0-	-281	-0-	2106	2			Y	-0-					-0-
04	2310	N	1786	-0-	-524	-0-	1786	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 18 RRCID -> 251448 COMPL. DATE 05/17/2009 TOTAL DEPTH 12650 PERF.11364 - 12508

11	720	N	547	-0-	-173	-0-	547	2			Y	-0-					-0-
12	744	N	322	-0-	-422	-0-	322	2			Y	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
02	504	N	288	-0-	-216	-0-	288	2			Y	-0-					-0-
03	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-
*04	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					-0-

J.A. GILLIAM GAS UNIT II WELL #: 16 RRCID -> 251693 COMPL. DATE 05/06/2009 TOTAL DEPTH 12820 PERF.11046 - 12718

11	4395	X	4395	-0-	-0-	-0-	4395	2			Y	-0-					-0-
12	4252	X	4252	-0-	-0-	-0-	4252	2			Y	-0-					-0-
01	4207	X	4207	-0-	-0-	-0-	4207	2			Y	-0-					-0-
02	3860	X	3860	-0-	-0-	-0-	3860	2			Y	-0-					-0-
03	3838	X	3838	-0-	-0-	-0-	3838	2			Y	-0-					-0-
*04	3718	X	3718	-0-	-0-	-0-	3718	2			Y	-0-					-0-

KNIGHT, JACK HEIRS WELL #: 2 RRCID -> 252034 COMPL. DATE 07/23/2014 TOTAL DEPTH 12578 PERF.11441 - 12005

11	3270	X	2554	-0-	-716	-0-	2554	2			Y	-0-					-0-
12	3007	X	2547	-0-	-460	-0-	2547	2			Y	-0-					-0-
01	3224	X	2152	-0-	-1072	-0-	2152	2			Y	-0-					-0-
02	2912	X	1249	-0-	-1663	-0-	1249	2			Y	-0-					-0-
03	3224	X	2260	-0-	-964	-0-	2260	2			Y	-0-					-0-
04	2550	X	2452	-0-	-98	-0-	2452	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 22 RRCID -> 252047 COMPL. DATE 06/10/2009 TOTAL DEPTH 13070 PERF.11423 - 12115

11	4020	X	3779	-0-	-241	-0-	3779	2			Y	-0-					-0-
12	4216	X	3710	-0-	-506	-0-	3710	2			Y	-0-					-0-
01	4216	X	4132	-0-	-84	-0-	4132	2			Y	-0-					-0-
02	3808	X	3406	-0-	-402	-0-	3406	2			Y	-0-					-0-
03	3999	X	3100	-0-	-899	-0-	3100	2			Y	-0-					-0-
04	3990	X	2381	-0-	-1609	-0-	2381	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 29 RRCID -> 252348 COMPL. DATE 07/09/2009 TOTAL DEPTH 13275 PERF.11722 - 12163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2311	N	2311	-0-	-0-	-0-	2311	2			Y	-0-					-0-
12	2604	N	2461	-0-	-143	-0-	2461	2			Y	-0-					-0-
01	3100	N	3332	-0-	232	232	3332	2			Y	-0-					-0-
02	2444	N	2212	-0-	-232	-0-	2212	2			Y	-0-					-0-
03	2449	N	2272	-0-	-177	-0-	2272	2			Y	-0-					-0-
04	2580	X	2162	-0-	-418	-0-	2162	2			Y	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 9 RRCID -> 252433 COMPL. DATE 06/16/2009 TOTAL DEPTH 12740 PERF.11086 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1981	N	1981	-0-	-0-	-0-	1981	2			Y	-0-					-0-
12	1966	N	1966	-0-	-0-	-0-	1966	2			Y	-0-					-0-
01	2025	N	2025	-0-	-0-	-0-	2025	2			Y	-0-					-0-
02	1540	N	1120	-0-	-420	-0-	1120	2			Y	-0-					-0-
03	2042	N	2042	-0-	-0-	-0-	2042	2			Y	-0-					-0-
*04	2074	N	2074	-0-	-0-	-0-	2074	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 15 RRCID -> 252682 COMPL. DATE 02/10/2009 TOTAL DEPTH 13132 PERF.11673 - 12136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3893	X	3893	-0-	-0-	-0-	3893	2			N	-0-					-0-
12	3720	X	3076	-0-	-644	-0-	3076	2			N	-0-					-0-
01	3379	X	2236	-0-	-1143	-0-	2236	2			N	-0-					-0-
02	3640	X	952	-0-	-2688	-0-	952	2			N	-0-					-0-
03	4030	X	1299	-0-	-2731	-0-	1299	2			N	-0-					-0-
04	3900	X	1984	-0-	-1916	-0-	1984	2			N	-0-					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 15 RRCID -> 252688 COMPL. DATE 06/18/2009 TOTAL DEPTH 12780 PERF.11270 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2202	-0-	-408	-0-	2202	2			Y	-0-					-0-
12	2635	X	2008	-0-	-627	-0-	2008	2			Y	-0-					-0-
01	2635	X	2389	-0-	-246	-0-	2389	2			Y	-0-					-0-
02	2431	X	2431	-0-	-0-	-0-	2431	2			Y	-0-					-0-
03	2707	X	2707	-0-	-0-	-0-	2707	2			Y	-0-					-0-
04	2310	X	2281	-0-	-29	-0-	2281	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 22 RRCID -> 252869 COMPL. DATE 08/07/2009 TOTAL DEPTH 12925 PERF.11360 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2803	-0-	-47	-0-	2803	2			Y	-0-					-0-
12	3033	X	3033	-0-	-0-	-0-	3033	2			Y	-0-					-0-
01	2356	N	2334	-0-	-22	-0-	2334	2			Y	-0-					-0-
02	2604	N	1882	-0-	-722	-0-	1882	2			Y	-0-					-0-
03	3007	N	2965	-0-	-42	-0-	2965	2			Y	-0-					-0-
*04	2475	N	2475	-0-	-0-	-0-	2475	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 12 RRCID -> 252884 COMPL. DATE 07/28/2009 TOTAL DEPTH 12790 PERF.11228 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2537	-0-	-433	-0-	2537	2			Y	-0-					-0-
12	2976	X	2364	-0-	-612	-0-	2364	2			Y	-0-					-0-
01	3100	X	2810	-0-	-290	-0-	2810	2			Y	-0-					-0-
02	2800	X	2478	-0-	-322	-0-	2478	2			Y	-0-					-0-
03	3100	X	2536	-0-	-564	-0-	2536	2			Y	-0-					-0-
*04	2882	X	2882	-0-	-0-	-0-	2882	2			Y	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 26 RRCID -> 252893 COMPL. DATE 08/08/2009 TOTAL DEPTH 13205 PERF.11729 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2624	-0-	-256	-0-	2624	2			Y	-0-					-0-
12	3038	X	2829	-0-	-209	-0-	2829	2			Y	-0-					-0-
01	3038	X	2841	-0-	-197	-0-	2841	2			Y	-0-					-0-
02	2744	X	2469	-0-	-275	-0-	2469	2			Y	-0-					-0-
03	2821	X	2669	-0-	-152	-0-	2669	2			Y	-0-					-0-
04	2760	X	2569	-0-	-191	-0-	2569	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J. A. UNIT WELL #: 17 RRCID -> 252907 COMPL. DATE 07/30/2009 TOTAL DEPTH 11625 PERF.10084 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2470	-0-	-110	-0-	2470	2			Y	-0-					-0-
12	2968	X	2968	-0-	-0-	-0-	2968	2			Y	-0-					-0-
01	2387	X	2164	-0-	-223	-0-	2164	2			Y	-0-					-0-
02	2296	X	2284	-0-	-12	-0-	2284	2			Y	-0-					-0-
03	2976	X	2967	-0-	-9	-0-	2967	2			Y	-0-					-0-
04	2880	X	2594	-0-	-286	-0-	2594	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 24 RRCID -> 252912 COMPL. DATE 03/10/2010 TOTAL DEPTH 11583 PERF.10930 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1751	-0-	-139	-0-	1751	2			Y	-0-					-0-
12	1860	N	1466	-0-	-394	-0-	1466	2			Y	-0-					-0-
01	2060	N	2060	-0-	-0-	-0-	2060	2			Y	-0-					-0-
02	1822	N	1822	-0-	-0-	-0-	1822	2			Y	-0-					-0-
03	2272	N	2272	-0-	-0-	-0-	2272	2			Y	-0-					-0-
*04	2278	N	2278	-0-	-0-	-0-	2278	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 28 RRCID -> 252932 COMPL. DATE 08/04/2009 TOTAL DEPTH 12295 PERF.11636 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1137	N	1137	-0-	-0-	-0-	1137	2			Y	-0-					-0-
12	1192	N	1192	-0-	-0-	-0-	1192	2			Y	-0-					-0-
01	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					-0-
02	728	N	529	-0-	-199	-0-	529	2			Y	-0-					-0-
03	806	N	533	-0-	-273	-0-	533	2			Y	-0-					-0-
04	780	N	608	-0-	-172	-0-	608	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 12 RRCID -> 252936 COMPL. DATE 09/04/2009 TOTAL DEPTH 13295 PERF.11279 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	773	-0-	-127	-0-	773	2			Y	-0-					-0-
12	1175	N	1175	-0-	-0-	-0-	1175	2			Y	-0-					-0-
01	1434	N	1434	-0-	-0-	-0-	1434	2			Y	-0-					-0-
02	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					-0-
03	1178	N	1136	-0-	-42	-0-	1136	2			Y	-0-					-0-
04	1320	N	812	-0-	-508	-0-	812	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 19 RRCID -> 253077 COMPL. DATE 06/20/2009 TOTAL DEPTH 13060 PERF.11612 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2434	X	2434	-0-	-0-	-0-	2434	2			Y	-0-					-0-
12	2542	X	1669	-0-	-873	-0-	1669	2			Y	-0-					-0-
01	2666	X	2214	-0-	-452	-0-	2214	2			Y	-0-					-0-
02	2268	N	1720	-0-	-548	-0-	1720	2			Y	-0-					-0-
03	1682	N	1682	-0-	-0-	-0-	1682	2			Y	-0-					-0-
04	2130	N	1949	-0-	-181	-0-	1949	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 27 RRCID -> 253146 COMPL. DATE 09/02/2009 TOTAL DEPTH 13346 PERF.11008 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3454	-0-	-296	-0-	3454	2			Y	-0-					-0-
12	3844	X	3459	-0-	-385	-0-	3459	2			Y	-0-					-0-
01	3844	X	3200	-0-	-644	-0-	3200	2			Y	-0-					-0-
02	3444	X	3409	-0-	-35	-0-	3409	2			Y	-0-					-0-
03	3813	X	3685	-0-	-128	-0-	3685	2			Y	-0-					-0-
04	3450	X	3439	-0-	-11	-0-	3439	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 23 RRCID -> 253150 COMPL. DATE 09/01/2009 TOTAL DEPTH 12890 PERF.11310 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2197	-0-	-53	-0-	2197	2			Y	-0-					-0-
12	2134	N	2134	-0-	-0-	-0-	2134	2			Y	-0-					-0-
01	2356	N	2332	-0-	-24	-0-	2332	2			Y	-0-					-0-
02	2053	N	2053	-0-	-0-	-0-	2053	2			Y	-0-					-0-
03	2898	N	2898	-0-	-0-	-0-	2898	2			Y	-0-					-0-
*04	3000	N	3330	-0-	330	330	3330	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT "A" II GAS UNIT WELL #: 8 RRCID -> 253243 COMPL. DATE 09/28/2009 TOTAL DEPTH 13190 PERF.11646 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1589	-0-	-91	-0-	1589	2			N	-0-					25
12	2263	N	2043	-0-	-220	-0-	2043	2			N	-0-					25
01	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					25
02	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					25
03	2046	N	1406	-0-	-640	-0-	1406	2			N	-0-					25
04	1980	N	1192	-0-	-788	-0-	1192	2			N	-0-					25

GILLIAM, J. A. GAS UNIT II WELL #: 14 RRCID -> 253251 COMPL. DATE 06/16/2009 TOTAL DEPTH 12477 PERF.11086 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2948	-0-	-262	-0-	2948	2			Y	-0-					-0-
12	3317	X	2021	-0-	-1296	-0-	2021	2			Y	-0-					-0-
01	3317	X	2711	-0-	-606	-0-	2711	2			Y	-0-					-0-
02	3337	X	3337	-0-	-0-	-0-	3337	2			Y	-0-					-0-
03	3627	X	3627	-0-	-0-	-0-	3627	2			Y	-0-					-0-
*04	3261	X	3261	-0-	-0-	-0-	3261	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 33 RRCID -> 253257 COMPL. DATE 08/31/2009 TOTAL DEPTH 13281 PERF.10960 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	722	N	722	-0-	-0-	-0-	722	2			Y	-0-					-0-
12	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-
01	682	N	459	-0-	-223	-0-	459	2			Y	-0-					-0-
02	672	N	318	-0-	-354	-0-	318	2			Y	-0-					-0-
03	651	N	331	-0-	-320	-0-	331	2			Y	-0-					-0-
04	450	N	277	-0-	-173	-0-	277	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 253277 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
12	403	N	349	-0-	-54	-0-	349	2			Y	-0-					-0-
01	620	N	253	-0-	-367	-0-	253	2			Y	-0-					-0-
02	420	N	214	-0-	-206	-0-	214	2			Y	-0-					-0-
03	341	N	187	-0-	-154	-0-	187	2			Y	-0-					-0-
04	240	N	208	-0-	-32	-0-	208	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 253364 COMPL. DATE 10/14/2009 TOTAL DEPTH 12285 PERF.11156 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3212	-0-	-268	-0-	3212	2			N	-0-					-0-
12	3596	X	3310	-0-	-286	-0-	3310	2			N	-0-					-0-
01	3441	X	3109	-0-	-332	-0-	3109	2			N	-0-					-0-
02	3108	X	2847	-0-	-261	-0-	2847	2			N	-0-					-0-
03	3441	X	3430	-0-	-11	-0-	3430	2			N	-0-					-0-
04	3210	X	3072	-0-	-138	-0-	3072	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 30 RRCID -> 253424 COMPL. DATE 10/02/2009 TOTAL DEPTH 12058 PERF.10660 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
12	2728	X	1877	-0-	-851	-0-	1877	2			N	-0-					-0-
01	2728	X	999	-0-	-1729	-0-	999	2			N	-0-					-0-
02	2660	N	756	-0-	-1904	-0-	756	2			N	-0-					-0-
03	1891	N	675	-0-	-1216	-0-	675	2			N	-0-					-0-
04	960	N	834	-0-	-126	-0-	834	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 20 RRCID -> 253535 COMPL. DATE 11/09/2011 TOTAL DEPTH 12037 PERF.10940 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	527	-0-	-883	-0-	527	2			Y	-0-					-0-
12	1493	N	1493	-0-	-0-	-0-	1493	2			Y	-0-					-0-
01	1449	N	1449	-0-	-0-	-0-	1449	2			Y	-0-					-0-
02	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-
03	1488	N	1261	-0-	-227	-0-	1261	2			Y	-0-					-0-
*04	1453	N	1453	-0-	-0-	-0-	1453	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 12 RRCID -> 253536 COMPL. DATE 10/10/2009 TOTAL DEPTH 13095 PERF.10802 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1115	-0-	-115	-0-	1115	2			N	-0-					-0-
12	1209	N	1057	-0-	-152	-0-	1057	2			N	-0-					-0-
01	1178	N	1142	-0-	-36	-0-	1142	2			N	-0-					-0-
02	1036	N	949	-0-	-87	-0-	949	2			N	-0-					-0-
03	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
*04	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-

J.A. GILLIAM GAS UNIT WELL #: 9 RRCID -> 254031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12518 PERF.11248 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1187	-0-	-133	-0-	1187	2			Y	-0-					-0-
12	1674	N	1479	-0-	-195	-0-	1479	2			Y	-0-					-0-
01	1426	N	948	-0-	-478	-0-	948	2			Y	-0-					-0-
02	1120	N	945	-0-	-175	-0-	945	2			Y	-0-					-0-
03	1488	N	1137	-0-	-351	-0-	1137	2			Y	-0-					-0-
*04	1787	N	1787	-0-	-0-	-0-	1787	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 11 RRCID -> 255927 COMPL. DATE 02/08/2010 TOTAL DEPTH 12770 PERF.11076 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5061	-0-	-609	-0-	5061	2			Y	-0-					-0-
12	5973	X	5973	-0-	-0-	-0-	5973	2			Y	-0-					-0-
01	7036	X	7036	-0-	-0-	-0-	7036	2			Y	-0-					-0-
02	5715	X	5715	-0-	-0-	-0-	5715	2			Y	-0-					-0-
03	6544	X	6544	-0-	-0-	-0-	6544	2			Y	-0-					-0-
04	6600	X	6201	-0-	-399	-0-	6201	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 21 RRCID -> 255929 COMPL. DATE 02/02/2010 TOTAL DEPTH 11793 PERF.10814 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					-0-
12	2139	N	2084	-0-	-55	-0-	2084	2			N	-0-					-0-
01	2170	N	2037	-0-	-133	-0-	2037	2			N	-0-					-0-
02	1988	N	1854	-0-	-134	-0-	1854	2			N	-0-					-0-
03	2077	N	1762	-0-	-315	-0-	1762	2			N	-0-					-0-
*04	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 35 RRCID -> 255935 COMPL. DATE 02/10/2010 TOTAL DEPTH 12208 PERF.11580 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2755	-0-	-185	-0-	2755	2			Y	-0-					-0-
12	3069	X	2514	-0-	-555	-0-	2514	2			Y	-0-					-0-
01	3110	X	3110	-0-	-0-	-0-	3110	2			Y	-0-					-0-
02	2772	X	1837	-0-	-935	-0-	1837	2			Y	-0-					-0-
03	2852	X	2676	-0-	-176	-0-	2676	2			Y	-0-					-0-
04	3000	X	2056	-0-	-944	-0-	2056	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 37 RRCID -> 255936 COMPL. DATE 02/17/2010 TOTAL DEPTH 12445 PERF.10956 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2164	X	2164	-0-	-0-	-0-	2164	2			Y	-0-					-0-
12	2439	X	2439	-0-	-0-	-0-	2439	2			Y	-0-					-0-
01	2582	X	2582	-0-	-0-	-0-	2582	2			Y	-0-					-0-
02	1861	X	1861	-0-	-0-	-0-	1861	2			Y	-0-					-0-
03	1708	N	1708	-0-	-0-	-0-	1708	2			Y	-0-					-0-
*04	1608	N	1608	-0-	-0-	-0-	1608	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 38 RRCID -> 255937 COMPL. DATE 03/26/2010 TOTAL DEPTH 12234 PERF.11678 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2331	N	2331	-0-	-0-	-0-	2331	2			Y	-0-					-0-
12	2194	N	2194	-0-	-0-	-0-	2194	2			Y	-0-					-0-
01	2436	N	2436	-0-	-0-	-0-	2436	2			Y	-0-					-0-
02	2147	N	2147	-0-	-0-	-0-	2147	2			Y	-0-					-0-
03	2378	N	2378	-0-	-0-	-0-	2378	2			Y	-0-					-0-
*04	2087	N	2087	-0-	-0-	-0-	2087	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SIMS, ROBERT WELL #: 9 RRCID -> 255940 COMPL. DATE 05/21/2010 TOTAL DEPTH 11652 PERF.10150 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3979	X	3979	-0-	-0-	-0-	3979	2			N	-0-					-0-
12	4186	X	4186	-0-	-0-	-0-	4186	2			N	-0-					-0-
01	3409	X	3409	-0-	-0-	-0-	3409	2			N	-0-					-0-
02	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					-0-
03	4032	X	4032	-0-	-0-	-0-	4032	2			N	-0-					-0-
*04	3772	X	3772	-0-	-0-	-0-	3772	2			N	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 16 RRCID -> 256622 COMPL. DATE 12/02/2009 TOTAL DEPTH 12805 PERF.10748 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2316	N	2316	-0-	-0-	-0-	2316	2			Y	-0-					-0-
12	2548	N	2548	-0-	-0-	-0-	2548	2			Y	-0-					-0-
01	1705	N	1705	-0-	-0-	-0-	1705	2			Y	-0-					-0-
02	1982	N	1982	-0-	-0-	-0-	1982	2			Y	-0-					-0-
03	2326	N	2326	-0-	-0-	-0-	2326	2			Y	-0-					-0-
*04	2075	N	2075	-0-	-0-	-0-	2075	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 18 RRCID -> 256964 COMPL. DATE 05/19/2010 TOTAL DEPTH 12958 PERF.12806 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3027	-0-	-453	-0-	3027	2			N	-0-					-0-
12	3596	X	2995	-0-	-601	-0-	2995	2			N	-0-					-0-
01	3751	X	2883	-0-	-868	-0-	2883	2			N	-0-					-0-
02	3388	X	2594	-0-	-794	-0-	2594	2			N	-0-					-0-
03	3751	X	2980	-0-	-771	-0-	2980	2			N	-0-					-0-
*04	3319	X	3319	-0-	-0-	-0-	3319	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 32 RRCID -> 256966 COMPL. DATE 05/06/2010 TOTAL DEPTH 12308 PERF.11228 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2827	X	2827	-0-	-0-	-0-	2827	2			N	-0-					-0-
12	3433	X	3433	-0-	-0-	-0-	3433	2			N	-0-					-0-
01	3427	X	3427	-0-	-0-	-0-	3427	2			N	-0-					-0-
02	2632	X	2463	-0-	-169	-0-	2463	2			N	-0-					-0-
03	3441	X	3178	-0-	-263	-0-	3178	2			N	-0-					-0-
04	3330	X	3101	-0-	-229	-0-	3101	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 7 RRCID -> 257079 COMPL. DATE 05/04/2010 TOTAL DEPTH 12480 PERF.11730 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3094	X	3094	-0-	-0-	-0-	3094	2			N	-0-					-0-
12	3072	X	3072	-0-	-0-	-0-	3072	2			N	-0-					-0-
01	2921	X	2921	-0-	-0-	-0-	2921	2			N	-0-					-0-
02	2640	X	2640	-0-	-0-	-0-	2640	2			N	-0-					-0-
03	4030	X	4030	-0-	-0-	-0-	4030	2			N	-0-					-0-
*04	3729	X	3729	-0-	-0-	-0-	3729	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 45 RRCID -> 257144 COMPL. DATE 05/15/2010 TOTAL DEPTH 12265 PERF.11800 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2748	-0-	-492	-0-	2748	2			Y	-0-					-0-
12	3348	X	2779	-0-	-569	-0-	2779	2			Y	-0-					-0-
01	3162	X	2726	-0-	-436	-0-	2726	2			Y	-0-					-0-
02	2772	X	2101	-0-	-671	-0-	2101	2			Y	-0-					-0-
03	2914	X	2842	-0-	-72	-0-	2842	2			Y	-0-					-0-
04	2760	X	2506	-0-	-254	-0-	2506	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 30 RRCID -> 257234 COMPL. DATE 07/09/2010 TOTAL DEPTH 13210 PERF.11170 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2936	X	2936	-0-	-0-	-0-	2936	2			Y	-0-					-0-
12	2914	X	2789	-0-	-125	-0-	2789	2			Y	-0-					-0-
01	2942	X	2942	-0-	-0-	-0-	2942	2			Y	-0-					-0-
02	2800	N	2846	-0-	46	46	2846	2			Y	-0-					-0-
03	3100	N	3266	-0-	166	212	3266	2			Y	-0-					-0-
*04	3000	N	3101	-0-	101	313	3101	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
RICHARD H. GROSS, ET AL WELL #: 26 RRCID -> 257250 COMPL. DATE 03/24/2010 TOTAL DEPTH 13008 PERF.10799 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4343	X	4343	-0-	-0-	-0-	4343	2			Y	-0-					-0-
12	4070	X	4070	-0-	-0-	-0-	4070	2			Y	-0-					-0-
01	4032	X	4032	-0-	-0-	-0-	4032	2			Y	-0-					-0-
02	3892	X	3540	-0-	-352	-0-	3540	2			Y	-0-					-0-
03	4309	X	3151	-0-	-1158	-0-	3151	2			Y	-0-					-0-
*04	5241	X	5241	-0-	-0-	-0-	5241	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 37 RRCID -> 257253 COMPL. DATE 05/12/2010 TOTAL DEPTH 13209 PERF.11518 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	1315	-0-	-1565	-0-	1315	2			Y	-0-					-0-
12	2976	X	147	-0-	-2829	-0-	147	2			Y	-0-					-0-
01	2976	X	953	-0-	-2023	-0-	953	2			Y	-0-					-0-
02	1232	N	706	-0-	-526	-0-	706	2			Y	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
*04	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 30 RRCID -> 257385 COMPL. DATE 06/07/2010 TOTAL DEPTH 12454 PERF.11430 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 36 RRCID -> 257396 COMPL. DATE 07/24/2010 TOTAL DEPTH 12621 PERF.11423 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3400	X	3400	-0-	-0-	-0-	3400	2			Y	-0-					-0-
12	3162	X	2631	-0-	-531	-0-	2631	2			Y	-0-					-0-
01	3942	X	3942	-0-	-0-	-0-	3942	2			Y	-0-					-0-
02	2856	X	2729	-0-	-127	-0-	2729	2			Y	-0-					-0-
03	3162	X	2476	-0-	-686	-0-	2476	2			Y	-0-					-0-
04	3060	X	871	-0-	-2189	-0-	871	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 27 RRCID -> 257461 COMPL. DATE 06/17/2010 TOTAL DEPTH 12796 PERF.12416 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2787	-0-	-243	-0-	2787	2			Y	-0-					-0-
12	3131	X	2572	-0-	-559	-0-	2572	2			Y	-0-					-0-
01	2976	X	2933	-0-	-43	-0-	2933	2			Y	-0-					-0-
02	2604	X	2368	-0-	-236	-0-	2368	2			Y	-0-					-0-
03	2883	X	2651	-0-	-232	-0-	2651	2			Y	-0-					-0-
04	2850	X	2786	-0-	-64	-0-	2786	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 13 RRCID -> 257615 COMPL. DATE 07/07/2010 TOTAL DEPTH 12832 PERF.11074 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
12	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
01	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
02	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
03	1421	N	1421	-0-	-0-	-0-	1420	2	1	9	N	1	1	8			-0-
04	1050	N	496	-0-	-554	-0-	496	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 15 RRCID -> 257754 COMPL. DATE 07/24/2010 TOTAL DEPTH 12714 PERF.10998 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1490	-0-	-340	-0-	1490	2			Y	-0-					-0-
12	2177	N	2177	-0-	-0-	-0-	2177	2			Y	-0-					-0-
01	1808	N	1808	-0-	-0-	-0-	1808	2			Y	-0-					-0-
02	1552	N	1552	-0-	-0-	-0-	1552	2			Y	-0-					-0-
03	2170	N	1953	-0-	-217	-0-	1953	2			Y	-0-					-0-
*04	1810	N	1810	-0-	-0-	-0-	1810	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 32 RRCID -> 257861 COMPL. DATE 07/28/2010 TOTAL DEPTH 12855 PERF.11202 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2721	-0-	-69	-0-	2721	2			N	-0-					-0-
12	2790	N	2625	-0-	-165	-0-	2625	2			N	-0-					-0-
01	2790	N	2697	-0-	-93	-0-	2697	2			N	-0-					-0-
02	2548	N	2458	-0-	-90	-0-	2458	2			N	-0-					-0-
03	2785	N	2785	-0-	-0-	-0-	2785	2			N	-0-					-0-
*04	2664	N	2664	-0-	-0-	-0-	2664	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 28 RRCID -> 257906 COMPL. DATE 08/30/2010 TOTAL DEPTH 12895 PERF.11194 - 12658

11	2220	N	2220	-0-	-0-	-0-	2220	2			Y	-0-					-0-
12	2227	N	2227	-0-	-0-	-0-	2227	2			Y	-0-					-0-
01	2342	N	2342	-0-	-0-	-0-	2342	2			Y	-0-					-0-
02	2072	N	1961	-0-	-111	-0-	1961	2			Y	-0-					-0-
03	2431	N	2431	-0-	-0-	-0-	2431	2			Y	-0-					-0-
*04	2287	N	2287	-0-	-0-	-0-	2287	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 42 RRCID -> 257916 COMPL. DATE 08/26/2010 TOTAL DEPTH 13251 PERF.11770 - 12940

11	2850	X	2615	-0-	-235	-0-	2615	2			Y	-0-					-0-
12	2852	X	2620	-0-	-232	-0-	2620	2			Y	-0-					-0-
01	2728	X	2589	-0-	-139	-0-	2589	2			Y	-0-					-0-
02	2436	N	2399	-0-	-37	-0-	2399	2			Y	-0-					-0-
03	2635	N	2192	-0-	-443	-0-	2192	2			Y	-0-					-0-
04	2520	N	2140	-0-	-380	-0-	2140	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 18 RRCID -> 258019 COMPL. DATE 08/16/2010 TOTAL DEPTH 12750 PERF.11278 - 12604

11	1920	N	1861	-0-	-59	-0-	1861	2			N	-0-					-0-
12	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
01	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
02	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
03	1984	N	1925	-0-	-59	-0-	1925	2			N	-0-					-0-
*04	2297	N	2297	-0-	-0-	-0-	2297	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 33 RRCID -> 258786 COMPL. DATE 03/09/2010 TOTAL DEPTH 12468 PERF.11725 - 12170

11	2910	X	1264	-0-	-1646	-0-	1264	2			Y	-0-					-0-
12	3007	X	2203	-0-	-804	-0-	2203	2			Y	-0-					-0-
01	2903	X	2903	-0-	-0-	-0-	2903	2			Y	-0-					-0-
02	2084	N	2084	-0-	-0-	-0-	2084	2			Y	-0-					-0-
03	2536	N	2536	-0-	-0-	-0-	2536	2			Y	-0-					-0-
04	2820	N	2434	-0-	-386	-0-	2434	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 6 RRCID -> 259010 COMPL. DATE 09/24/2010 TOTAL DEPTH 12857 PERF.10626 - 12642

11	1920	N	1746	-0-	-174	-0-	1746	2			N	-0-					-0-
12	1705	N	1565	-0-	-140	-0-	1565	2			N	-0-					-0-
01	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
02	1624	N	1341	-0-	-283	-0-	1341	2			N	-0-					-0-
03	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
*04	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 28 RRCID -> 259190 COMPL. DATE 09/09/2010 TOTAL DEPTH 12898 PERF.11312 - 12692

11	1140	N	885	-0-	-255	-0-	885	2			N	-0-					-0-
12	1147	N	878	-0-	-269	-0-	878	2			N	-0-					-0-
01	992	N	792	-0-	-200	-0-	792	2			N	-0-					-0-
02	840	N	679	-0-	-161	-0-	679	2			N	-0-					-0-
03	868	N	704	-0-	-164	-0-	704	2			N	-0-					-0-
04	780	N	621	-0-	-159	-0-	621	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
C. C. THOMPSON GAS UNIT WELL #: 35 RRCID -> 259810 COMPL. DATE 10/20/2010 TOTAL DEPTH 12390 PERF.11681 - 11974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2095	-0-	-125	-0-	2095	2			Y	-0-					-0-
12	2634	N	2634	-0-	-0-	-0-	2634	2			Y	-0-					-0-
01	2191	N	2191	-0-	-0-	-0-	2191	2			Y	-0-					-0-
02	1960	N	1872	-0-	-88	-0-	1872	2			Y	-0-					-0-
03	2542	N	2050	-0-	-492	-0-	2050	2			Y	-0-					-0-
04	2130	N	1919	-0-	-211	-0-	1919	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 29 RRCID -> 259837 COMPL. DATE 10/04/2010 TOTAL DEPTH 13210 PERF.11760 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1782	-0-	-258	-0-	1782	2			Y	-0-					-0-
12	2823	X	2823	-0-	-0-	-0-	2823	2			Y	-0-					-0-
01	3182	X	3182	-0-	-0-	-0-	3182	2			Y	-0-					-0-
02	3009	X	3009	-0-	-0-	-0-	3009	2			Y	-0-					-0-
03	2759	X	1658	-0-	-1101	-0-	1658	2			Y	-0-					-0-
04	2670	X	2555	-0-	-115	-0-	2555	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 26 RRCID -> 259874 COMPL. DATE 11/08/2010 TOTAL DEPTH 12773 PERF.11154 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1370	-0-	-250	-0-	1370	2			N	-0-					-0-
12	1736	N	1380	-0-	-356	-0-	1380	2			N	-0-					-0-
01	1612	N	1404	-0-	-208	-0-	1404	2			N	-0-					-0-
02	1288	N	1120	-0-	-168	-0-	1120	2			N	-0-					-0-
03	1684	N	1684	-0-	-0-	-0-	1683	2	1	9	N	1	1	8			-0-
*04	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-

WILBURN WELL #: 8 RRCID -> 259894 COMPL. DATE 11/17/2010 TOTAL DEPTH 12447 PERF.11457 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1449	X	1449	-0-	-0-	-0-	1449	2			Y	-0-					-0-
12	2075	X	2075	-0-	-0-	-0-	2075	2			Y	-0-					-0-
01	3559	X	3559	-0-	-0-	-0-	3559	2			Y	-0-					-0-
02	2684	X	2684	-0-	-0-	-0-	2684	2			Y	-0-					-0-
03	2793	X	2793	-0-	-0-	-0-	2793	2			Y	-0-					-0-
*04	3217	X	3217	-0-	-0-	-0-	3217	2			Y	-0-					-0-

H. D. THOMAS, ET AL GAS UNIT WELL #: 33 RRCID -> 259899 COMPL. DATE 12/15/2010 TOTAL DEPTH 12830 PERF.11114 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2894	-0-	-406	-0-	2894	2			N	-0-					-0-
12	3700	X	3700	-0-	-0-	-0-	3700	2			N	-0-					-0-
01	3472	X	3365	-0-	-107	-0-	3365	2			N	-0-					-0-
02	3136	X	2202	-0-	-934	-0-	2202	2			N	-0-					-0-
03	3596	X	3094	-0-	-502	-0-	3094	2			N	-0-					-0-
04	3480	X	3233	-0-	-247	-0-	3233	2			N	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 48 RRCID -> 259943 COMPL. DATE 09/30/2011 TOTAL DEPTH 12975 PERF.10704 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1915	-0-	-155	-0-	1915	2			Y	-0-					-0-
12	1922	N	1627	-0-	-295	-0-	1627	2			Y	-0-					-0-
01	1829	N	1314	-0-	-515	-0-	1314	2			Y	-0-					-0-
02	1792	N	1562	-0-	-230	-0-	1562	2			Y	-0-					-0-
03	1754	N	1754	-0-	-0-	-0-	1754	2			Y	-0-					-0-
*04	1873	N	1873	-0-	-0-	-0-	1873	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 15 RRCID -> 259946 COMPL. DATE 08/13/2010 TOTAL DEPTH 12750 PERF.11044 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1507	-0-	-623	-0-	1507	2			N	-0-					-0-
12	1643	N	1444	-0-	-199	-0-	1444	2			N	-0-					-0-
01	2201	N	1681	-0-	-520	-0-	1681	2			N	-0-					-0-
02	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
03	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-
*04	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

FAILS GAS UNIT WELL #: 25 RRCID -> 259989 COMPL. DATE 01/31/2011 TOTAL DEPTH 13104 PERF.10868 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2133	X	2133	-0-	-0-	-0-	2133	2			Y	-0-					-0-
12	2057	X	2057	-0-	-0-	-0-	2057	2			Y	-0-					-0-
01	2077	X	1998	-0-	-79	-0-	1998	2			Y	-0-					-0-
02	1988	N	1797	-0-	-191	-0-	1797	2			Y	-0-					-0-
03	2297	N	2297	-0-	-0-	-0-	2297	2			Y	-0-					-0-
04	1920	N	1824	-0-	-96	-0-	1824	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 28 RRCID -> 259991 COMPL. DATE 01/31/2011 TOTAL DEPTH 12956 PERF.11160 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2563	X	2563	-0-	-0-	-0-	2563	2			N	-0-					-0-
12	2480	X	2354	-0-	-126	-0-	2354	2			N	-0-					-0-
01	2635	X	2302	-0-	-333	-0-	2302	2			N	-0-					-0-
02	2380	N	1801	-0-	-579	-0-	1801	2			N	-0-					-0-
03	2356	N	2270	-0-	-86	-0-	2270	2			N	-0-					-0-
*04	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 18 RRCID -> 260319 COMPL. DATE 02/02/2011 TOTAL DEPTH 13100 PERF.11442 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1950	-0-	-0-	-0-	1950	2			Y	-0-					-0-
12	1898	N	1898	-0-	-0-	-0-	1898	2			Y	-0-					-0-
01	1922	N	1775	-0-	-147	-0-	1775	2			Y	-0-					-0-
02	1820	N	1437	-0-	-383	-0-	1437	2			Y	-0-					-0-
03	1891	N	1621	-0-	-270	-0-	1621	2			Y	-0-					-0-
04	1710	N	1669	-0-	-41	-0-	1669	2			Y	-0-					-0-

HASKELL D. GILLIAM GAS UNIT NO 1 WELL #: 13 RRCID -> 260320 COMPL. DATE 03/03/2011 TOTAL DEPTH 13165 PERF.11723 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	453	-0-	-87	-0-	453	2			Y	-0-					-0-
12	961	N	681	-0-	-280	-0-	681	2			Y	-0-					-0-
01	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					-0-
02	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					-0-
03	1061	N	1061	-0-	-0-	-0-	1061	2			Y	-0-					-0-
04	990	N	617	-0-	-373	-0-	617	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 37 RRCID -> 260321 COMPL. DATE 07/11/2014 TOTAL DEPTH 12952 PERF.10594 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	1603	-0-	-1817	-0-	1603	2			Y	-0-					-0-
12	3534	X	2330	-0-	-1204	-0-	2330	2			Y	-0-					-0-
01	3007	X	1918	-0-	-1089	-0-	1918	2			Y	-0-					-0-
02	2660	X	1423	-0-	-1237	-0-	1423	2			Y	-0-					-0-
03	2356	X	1653	-0-	-703	-0-	1653	2			Y	-0-					-0-
04	2250	X	1456	-0-	-794	-0-	1456	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 14 RRCID -> 260589 COMPL. DATE 11/08/2010 TOTAL DEPTH 13175 PERF.11504 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2258	N	2258	-0-	-0-	-0-	2258	2			Y	-0-					-0-
12	2281	N	2281	-0-	-0-	-0-	2281	2			Y	-0-					-0-
01	2294	N	2203	-0-	-91	-0-	2203	2			Y	-0-					-0-
02	2072	N	1900	-0-	-172	-0-	1900	2			Y	-0-					-0-
03	2294	N	2012	-0-	-282	-0-	2012	2			Y	-0-					-0-
04	2130	N	1982	-0-	-148	-0-	1982	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 22 RRCID -> 260771 COMPL. DATE 04/15/2011 TOTAL DEPTH 12708 PERF.10815 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	1929	-0-	-861	-0-	1929	2			Y	-0-					-0-
12	2883	X	2863	-0-	-20	-0-	2863	2			Y	-0-					-0-
01	3441	X	2907	-0-	-534	-0-	2907	2			Y	-0-					-0-
02	3108	X	2705	-0-	-403	-0-	2705	2			Y	-0-					-0-
03	3441	X	3007	-0-	-434	-0-	3007	2			Y	-0-					-0-
*04	3071	X	3071	-0-	-0-	-0-	3071	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

MORTON NO. 1 GAS UNIT WELL #: 19 RRCID -> 260804 COMPL. DATE 04/29/2011 TOTAL DEPTH 12860 PERF.11210 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					-0-
12	3535	X	3535	-0-	-0-	-0-	3535	2			N	-0-					-0-
01	3689	X	3542	-0-	-147	-0-	3542	2			N	-0-					-0-
02	3332	X	2806	-0-	-526	-0-	2806	2			N	-0-					-0-
03	3689	X	3504	-0-	-185	-0-	3504	2			N	-0-					-0-
04	3420	X	3392	-0-	-28	-0-	3392	2			N	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 25 RRCID -> 260950 COMPL. DATE 05/11/2011 TOTAL DEPTH 12865 PERF.11092 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3142	-0-	-368	-0-	3142	2			Y	-0-					-0-
12	3627	X	3189	-0-	-438	-0-	3189	2			Y	-0-					-0-
01	3286	X	3123	-0-	-163	-0-	3123	2			Y	-0-					-0-
02	2968	X	2620	-0-	-348	-0-	2620	2			Y	-0-					-0-
03	3447	X	3447	-0-	-0-	-0-	3447	2			Y	-0-					-0-
*04	3462	X	3462	-0-	-0-	-0-	3462	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 29 RRCID -> 260953 COMPL. DATE 05/23/2011 TOTAL DEPTH 12649 PERF.10658 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2795	X	2795	-0-	-0-	-0-	2795	2			Y	-0-					-0-
12	2821	X	2577	-0-	-244	-0-	2577	2			Y	-0-					-0-
01	3379	X	2898	-0-	-481	-0-	2898	2			Y	-0-					-0-
02	3052	X	2084	-0-	-968	-0-	2084	2			Y	-0-					-0-
03	3379	X	2147	-0-	-1232	-0-	2147	2			Y	-0-					-0-
04	2790	X	2501	-0-	-289	-0-	2501	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 15 RRCID -> 261191 COMPL. DATE 12/02/2010 TOTAL DEPTH 12779 PERF.10880 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2284	-0-	-896	-0-	2284	2			Y	-0-					-0-
12	3286	X	1910	-0-	-1376	-0-	1910	2			Y	-0-					-0-
01	3286	X	2007	-0-	-1279	-0-	2007	2			Y	-0-					-0-
02	2128	X	1501	-0-	-627	-0-	1501	2			Y	-0-					-0-
03	2356	X	1386	-0-	-970	-0-	1386	2			Y	-0-					-0-
*04	2436	X	2436	-0-	-0-	-0-	2436	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 25 RRCID -> 261201 COMPL. DATE 11/11/2013 TOTAL DEPTH 12699 PERF.10562 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3583	-0-	-647	-0-	3583	2			N	-0-					-0-
12	4371	X	3666	-0-	-705	-0-	3666	2			N	-0-					-0-
01	4371	X	3388	-0-	-983	-0-	3388	2			N	-0-					-0-
02	3948	X	3192	-0-	-756	-0-	3192	2			N	-0-					-0-
03	4371	X	3157	-0-	-1214	-0-	3157	2			N	-0-					-0-
*04	3713	X	3713	-0-	-0-	-0-	3713	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 18 RRCID -> 261204 COMPL. DATE 09/21/2010 TOTAL DEPTH 13185 PERF.12103 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	1612	-0-	-1118	-0-	1612	2			Y	-0-					-0-
12	2511	X	226	-0-	-2285	-0-	226	2			Y	-0-					-0-
01	2511	X	1916	-0-	-595	-0-	1916	2			Y	-0-					-0-
02	1512	N	646	-0-	-866	-0-	646	2			Y	-0-					-0-
03	1351	N	1351	-0-	-0-	-0-	1351	2			Y	-0-					-0-
*04	2213	N	2213	-0-	-0-	-0-	2213	2			Y	-0-					-0-

HUDSON "A" WELL #: 12 RRCID -> 261212 COMPL. DATE 11/01/2010 TOTAL DEPTH 12789 PERF.11047 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2020	-0-	-140	-0-	2020	2			N	-0-					-0-
12	2201	N	1865	-0-	-336	-0-	1865	2			N	-0-					-0-
01	2232	N	2038	-0-	-194	-0-	2038	2			N	-0-					-0-
02	1876	N	1847	-0-	-29	-0-	1847	2			N	-0-					-0-
03	1860	N	1304	-0-	-556	-0-	1304	2			N	-0-					-0-
04	1980	N	823	-0-	-1157	-0-	823	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 39 RRCID -> 261238 COMPL. DATE 11/23/2011 TOTAL DEPTH 13126 PERF.10784 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1230	N	1202	-0-	-28	-0-	1202	2		Y	-0-			-0-
12	1271	N	823	-0-	-448	-0-	823	2		Y	-0-			-0-
01	1240	N	890	-0-	-350	-0-	890	2		Y	-0-			-0-
02	1120	N	675	-0-	-445	-0-	675	2		Y	-0-			-0-
03	837	N	739	-0-	-98	-0-	739	2		Y	-0-			-0-
04	870	N	765	-0-	-105	-0-	765	2		Y	-0-			-0-

C. A. NEWSOM ESTATE WELL #: 40 RRCID -> 261239 COMPL. DATE 12/14/2010 TOTAL DEPTH 12944 PERF.11652 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1620	N	1429	-0-	-191	-0-	1429	2		Y	-0-			-0-
12	1643	N	1580	-0-	-63	-0-	1580	2		Y	-0-			-0-
01	1630	N	1630	-0-	-0-	-0-	1630	2		Y	-0-			-0-
02	1452	N	1452	-0-	-0-	-0-	1452	2		Y	-0-			-0-
03	1590	N	1590	-0-	-0-	-0-	1590	2		Y	-0-			-0-
04	1590	N	1552	-0-	-38	-0-	1552	2		Y	-0-			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 22 RRCID -> 261243 COMPL. DATE 03/05/2011 TOTAL DEPTH 12841 PERF.11086 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1321	N	1321	-0-	-0-	-0-	1321	2		Y	-0-			-0-
12	1361	N	1361	-0-	-0-	-0-	1361	2		Y	-0-			-0-
01	1364	N	1362	-0-	-2	-0-	1362	2		Y	-0-			-0-
02	1232	N	1209	-0-	-23	-0-	1209	2		Y	-0-			-0-
03	1364	N	1343	-0-	-21	-0-	1343	2		Y	-0-			-0-
04	1320	N	1314	-0-	-6	-0-	1314	2		Y	-0-			-0-

S. J. HARLOW GAS UNIT WELL #: 20 RRCID -> 261251 COMPL. DATE 03/21/2011 TOTAL DEPTH 12731 PERF.11208 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3072	X	3072	-0-	-0-	-0-	3072	2		N	-0-			-0-
12	4006	X	4006	-0-	-0-	-0-	4006	2		N	-0-			-0-
01	3775	X	3775	-0-	-0-	-0-	3775	2		N	-0-			-0-
02	3385	X	3385	-0-	-0-	-0-	3385	2		N	-0-			-0-
03	2945	X	2725	-0-	-220	-0-	2725	2		N	-0-			-0-
*04	3675	X	3675	-0-	-0-	-0-	3675	2		N	-0-			-0-

HUDSON "B" GAS UNIT WELL #: 11 RRCID -> 261259 COMPL. DATE 05/10/2011 TOTAL DEPTH 12819 PERF.11047 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5430	X	3985	-0-	-1445	-0-	3985	2		N	-0-			-0-
12	5611	X	4488	-0-	-1123	-0-	4488	2		N	-0-			-0-
01	5053	X	4445	-0-	-608	-0-	4445	2		N	-0-			-0-
02	4508	X	4345	-0-	-163	-0-	4345	2		N	-0-			-0-
03	4582	X	4582	-0-	-0-	-0-	4582	2		N	-0-			-0-
*04	4742	X	4742	-0-	-0-	-0-	4742	2		N	-0-			-0-

C. C. THOMPSON GAS UNIT WELL #: 34 RRCID -> 261270 COMPL. DATE 05/18/2011 TOTAL DEPTH 13036 PERF.11472 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3540	X	3422	-0-	-118	-0-	3422	2		Y	-0-			-0-
12	3658	X	3259	-0-	-399	-0-	3259	2		Y	-0-			-0-
01	3472	X	3444	-0-	-28	-0-	3444	2		Y	-0-			-0-
02	3196	X	3196	-0-	-0-	-0-	3196	2		Y	-0-			-0-
03	3534	X	3513	-0-	-21	-0-	3513	2		Y	-0-			-0-
04	3420	X	3376	-0-	-44	-0-	3376	2		Y	-0-			-0-

C. C. THOMPSON GAS UNIT WELL #: 31 RRCID -> 261271 COMPL. DATE 06/14/2011 TOTAL DEPTH 13067 PERF.11442 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2370	X	2073	-0-	-297	-0-	2073	2		Y	-0-			-0-
12	2449	X	2267	-0-	-182	-0-	2267	2		Y	-0-			-0-
01	2449	X	2116	-0-	-333	-0-	2116	2		Y	-0-			-0-
02	2184	X	1823	-0-	-361	-0-	1823	2		Y	-0-			-0-
03	2418	X	1952	-0-	-466	-0-	1952	2		Y	-0-			-0-
04	2190	X	2116	-0-	-74	-0-	2116	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
C. A. NEWSOM ESTATE WELL #: 30 RRCID -> 261540 COMPL. DATE 03/09/2011 TOTAL DEPTH 12895 PERF.11476 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1842	-0-	-228	-0-	1842	2			Y	-0-					-0-
12	2139	N	1780	-0-	-359	-0-	1780	2			Y	-0-					-0-
01	1922	N	1695	-0-	-227	-0-	1695	2			Y	-0-					-0-
02	1708	N	1489	-0-	-219	-0-	1489	2			Y	-0-					-0-
03	1767	N	1756	-0-	-11	-0-	1756	2			Y	-0-					-0-
*04	1714	N	1714	-0-	-0-	-0-	1714	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 33 RRCID -> 261553 COMPL. DATE 06/08/2011 TOTAL DEPTH 12703 PERF.10898 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2656	X	2656	-0-	-0-	-0-	2656	2			Y	-0-					-0-
12	2697	X	1279	-0-	-1418	-0-	1279	2			Y	-0-					-0-
01	2697	X	1297	-0-	-1400	-0-	1297	2			Y	-0-					-0-
02	2436	X	1447	-0-	-989	-0-	1447	2			Y	-0-					-0-
03	2697	X	1915	-0-	-782	-0-	1915	2			Y	-0-					-0-
04	2610	X	2103	-0-	-507	-0-	2103	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 24 RRCID -> 261575 COMPL. DATE 06/30/2011 TOTAL DEPTH 12935 PERF.10994 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
12	1364	N	1315	-0-	-49	-0-	1315	2			N	-0-					-0-
01	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
02	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
03	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
*04	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 38 RRCID -> 261777 COMPL. DATE 07/15/2011 TOTAL DEPTH 13089 PERF.11722 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3080	-0-	-400	-0-	3080	2			Y	-0-					-0-
12	3596	X	3009	-0-	-587	-0-	3009	2			Y	-0-					-0-
01	3596	X	2373	-0-	-1223	-0-	2373	2			Y	-0-					-0-
02	3164	X	2246	-0-	-918	-0-	2246	2			Y	-0-					-0-
03	3317	X	3154	-0-	-163	-0-	3154	2			Y	-0-					-0-
04	3090	X	3050	-0-	-40	-0-	3050	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 29 RRCID -> 262461 COMPL. DATE 08/16/2011 TOTAL DEPTH 12955 PERF.11336 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	3941	-0-	-739	-0-	3941	2			Y	-0-					-0-
12	4340	X	3854	-0-	-486	-0-	3854	2			Y	-0-					-0-
01	4650	X	3258	-0-	-1392	-0-	3258	2			Y	-0-					-0-
02	4200	X	4075	-0-	-125	-0-	4075	2			Y	-0-					-0-
03	4650	X	4172	-0-	-478	-0-	4172	2			Y	-0-					-0-
*04	4360	X	4360	-0-	-0-	-0-	4360	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 23 RRCID -> 262675 COMPL. DATE 09/20/2011 TOTAL DEPTH 12514 PERF.10204 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2122	-0-	-998	-0-	2122	2			Y	-0-					-0-
12	3224	X	2639	-0-	-585	-0-	2639	2			Y	-0-					-0-
01	2759	X	905	-0-	-1854	-0-	905	2			Y	-0-					-0-
02	2492	X	1123	-0-	-1369	-0-	1123	2			Y	-0-					-0-
03	2759	X	2287	-0-	-472	-0-	2287	2			Y	-0-					-0-
04	2550	X	2412	-0-	-138	-0-	2412	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 33 RRCID -> 262693 COMPL. DATE 09/22/2011 TOTAL DEPTH 12823 PERF.11411 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	4200	-0-	-0-	-0-	4200	2			Y	-0-					-0-
12	4278	X	3997	-0-	-281	-0-	3997	2			Y	-0-					-0-
01	4278	X	2870	-0-	-1408	-0-	2870	2			Y	-0-					-0-
02	3864	X	1847	-0-	-2017	-0-	1847	2			Y	-0-					-0-
03	4278	X	3061	-0-	-1217	-0-	3061	2			Y	-0-					-0-
04	4140	X	2695	-0-	-1445	-0-	2695	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, H. D. ET AL GAS UNIT WELL #: 11HR RRCID -> 262982 COMPL. DATE 10/05/2010 TOTAL DEPTH 11386 PERF.11750 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12649	X	12649	-0-	-0-	-0-	12649	2			N	-0-					-0-
12	12763	X	12763	-0-	-0-	-0-	12763	2			N	-0-					-0-
01	12644	X	12644	-0-	-0-	-0-	12644	2			N	-0-					-0-
02	10974	X	10974	-0-	-0-	-0-	10974	2			N	-0-					-0-
03	11072	X	11072	-0-	-0-	-0-	11072	2			N	-0-					-0-
04	10710	X	10613	-0-	-97	-0-	10613	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 41 RRCID -> 263129 COMPL. DATE 08/05/2011 TOTAL DEPTH 13075 PERF.11079 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	4811	-0-	-1849	-0-	4811	2			Y	-0-					-0-
12	6882	X	4314	-0-	-2568	-0-	4314	2			Y	-0-					-0-
01	6510	X	4631	-0-	-1879	-0-	4631	2			Y	-0-					-0-
02	5880	X	3583	-0-	-2297	-0-	3583	2			Y	-0-					-0-
03	6169	X	3491	-0-	-2678	-0-	3491	2			Y	-0-					-0-
04	4800	X	4022	-0-	-778	-0-	4022	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 23 RRCID -> 263135 COMPL. DATE 09/23/2011 TOTAL DEPTH 12589 PERF.11671 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	4084	-0-	-3146	-0-	4084	2			Y	-0-					-0-
12	5549	X	1362	-0-	-4187	-0-	1362	2			Y	-0-					-0-
01	6169	X	4116	-0-	-2053	-0-	4116	2			Y	-0-					-0-
02	5572	X	4137	-0-	-1435	-0-	4137	2			Y	-0-					-0-
03	6169	X	4971	-0-	-1198	-0-	4971	2			Y	-0-					-0-
*04	5108	X	5108	-0-	-0-	-0-	5108	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 5H RRCID -> 263136 COMPL. DATE 08/23/2011 TOTAL DEPTH 11538 PERF.12030 - 16630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9682	X	9682	-0-	-0-	-0-	9682	2			N	-0-					-0-
12	9338	X	9338	-0-	-0-	-0-	9338	2			N	-0-					-0-
01	9796	X	8285	-0-	-1511	-0-	8285	2			N	-0-					-0-
02	10627	X	10627	-0-	-0-	-0-	10627	2			N	-0-					-0-
03	10896	X	10896	-0-	-0-	-0-	10896	2			N	-0-					-0-
*04	10015	X	10015	-0-	-0-	-0-	10015	2			N	-0-					-0-

T. H. MCWATTERS WELL #: 32 RRCID -> 264285 COMPL. DATE 12/11/2012 TOTAL DEPTH 12962 PERF.10807 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4299	X	4299	-0-	-0-	-0-	4299	2			Y	-0-					-0-
12	4293	X	4293	-0-	-0-	-0-	4293	2			Y	-0-					-0-
01	3847	X	3847	-0-	-0-	-0-	3847	2			Y	-0-					-0-
02	3578	X	3578	-0-	-0-	-0-	3578	2			Y	-0-					-0-
03	3988	X	3988	-0-	-0-	-0-	3988	2			Y	-0-					-0-
04	3690	X	3411	-0-	-279	-0-	3411	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 36 RRCID -> 264524 COMPL. DATE 09/14/2011 TOTAL DEPTH 12985 PERF.11410 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2444	-0-	-16	-0-	2444	2			Y	-0-					-0-
12	3644	X	3644	-0-	-0-	-0-	3644	2			Y	-0-					-0-
01	5243	X	5243	-0-	-0-	-0-	5243	2			Y	-0-					-0-
02	4429	X	4429	-0-	-0-	-0-	4429	2			Y	-0-					-0-
03	4491	X	4491	-0-	-0-	-0-	4491	2			Y	-0-					-0-
*04	4022	X	4022	-0-	-0-	-0-	4022	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 13 RRCID -> 264711 COMPL. DATE 12/07/2011 TOTAL DEPTH 13149 PERF.11479 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1787	N	1787	-0-	-0-	-0-	1787	2			Y	-0-					-0-
12	1922	N	1499	-0-	-423	-0-	1499	2			Y	-0-					-0-
01	1550	N	1330	-0-	-220	-0-	1330	2			Y	-0-					-0-
02	1680	N	1500	-0-	-180	-0-	1500	2			Y	-0-					-0-
03	1488	N	1303	-0-	-185	-0-	1303	2			Y	-0-					-0-
*04	1664	N	1664	-0-	-0-	-0-	1664	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GROSS, RICHARD H. ET AL WELL #: 25 RRCID -> 264713 COMPL. DATE 12/07/2011 TOTAL DEPTH 11508 PERF.10603 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	165	-0-	-525	-0-	165	2			Y	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-
01	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					-0-
03	837	N	837	-0-	-0-	-0-	837	2			Y	-0-					-0-
*04	932	N	932	-0-	-0-	-0-	932	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 30 RRCID -> 264720 COMPL. DATE 02/21/2012 TOTAL DEPTH 13373 PERF.10613 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1086	-0-	-24	-0-	1086	2			Y	-0-					-0-
12	1400	N	1400	-0-	-0-	-0-	1400	2			Y	-0-					-0-
01	1612	N	776	-0-	-836	-0-	776	2			Y	-0-					-0-
02	1232	N	1232	-0-	-0-	-0-	1232	2			Y	-0-					-0-
03	1395	N	1377	-0-	-18	-0-	1377	2			Y	-0-					-0-
*04	1093	N	1093	-0-	-0-	-0-	1093	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 24 RRCID -> 264770 COMPL. DATE 12/08/2010 TOTAL DEPTH 13059 PERF.11609 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1816	-0-	-74	-0-	1816	2			Y	-0-					-0-
12	1922	N	1838	-0-	-84	-0-	1838	2			Y	-0-					-0-
01	1922	N	1778	-0-	-144	-0-	1778	2			Y	-0-					-0-
02	1708	N	1241	-0-	-467	-0-	1241	2			Y	-0-					-0-
03	1829	N	1732	-0-	-97	-0-	1732	2			Y	-0-					-0-
04	1710	N	1611	-0-	-99	-0-	1611	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 29 RRCID -> 264859 COMPL. DATE 08/06/2011 TOTAL DEPTH 13005 PERF.11096 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2192	-0-	-358	-0-	2192	2			N	-0-					-0-
12	2635	X	2223	-0-	-412	-0-	2223	2			N	-0-					-0-
01	2635	X	2074	-0-	-561	-0-	2074	2			N	-0-					-0-
02	2352	X	1813	-0-	-539	-0-	1813	2			N	-0-					-0-
03	2387	X	2330	-0-	-57	-0-	2330	2			N	-0-					-0-
04	2190	X	2147	-0-	-43	-0-	2147	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 32 RRCID -> 264883 COMPL. DATE 10/15/2011 TOTAL DEPTH 12518 PERF.11273 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1014	-0-	-336	-0-	1014	2			Y	-0-					-0-
12	1488	N	1018	-0-	-470	-0-	1018	2			Y	-0-					-0-
01	1126	N	1126	-0-	-0-	-0-	1126	2			Y	-0-					-0-
02	952	N	827	-0-	-125	-0-	827	2			Y	-0-					-0-
03	1168	N	1168	-0-	-0-	-0-	1168	2			Y	-0-					-0-
04	1080	N	659	-0-	-421	-0-	659	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 9 RRCID -> 264945 COMPL. DATE 10/28/2011 TOTAL DEPTH 13185 PERF.11462 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
12	2998	N	2998	-0-	-0-	-0-	2998	2			N	-0-					-0-
01	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
02	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
03	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
*04	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 21 RRCID -> 264979 COMPL. DATE 04/02/2011 TOTAL DEPTH 12687 PERF.11314 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1553	-0-	-367	-0-	1553	2			N	-0-					-0-
12	2046	N	1586	-0-	-460	-0-	1586	2			N	-0-					-0-
01	2077	N	1946	-0-	-131	-0-	1946	2			N	-0-					-0-
02	1456	N	1331	-0-	-125	-0-	1331	2			N	-0-					-0-
03	1703	N	1703	-0-	-0-	-0-	1701	2	2	9	N	2	2	8			-0-
04	1890	N	1658	-0-	-232	-0-	1658	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CRIDER GAS UNIT WELL #: 9 RRCID -> 265636 COMPL. DATE 12/15/2011 TOTAL DEPTH 12878 PERF.10732 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1675	N	1675	-0-	-0-	-0-	1675	2			Y	-0-					-0-
12	1643	N	1185	-0-	-458	-0-	1185	2			Y	-0-					-0-
01	1715	N	1715	-0-	-0-	-0-	1715	2			Y	-0-					-0-
02	1484	N	1439	-0-	-45	-0-	1439	2			Y	-0-					-0-
03	1675	N	1675	-0-	-0-	-0-	1675	2			Y	-0-					-0-
*04	1789	N	1789	-0-	-0-	-0-	1789	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 22 RRCID -> 265645 COMPL. DATE 12/07/2011 TOTAL DEPTH 12888 PERF.10469 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1842	X	1842	-0-	-0-	-0-	1842	2			N	-0-					26
12	1652	X	1652	-0-	-0-	-0-	1652	2			N	-0-					26
01	2369	X	2369	-0-	-0-	-0-	2369	2			N	-0-					26
02	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					26
03	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					26
04	2280	N	1296	-0-	-984	-0-	1296	2			N	-0-					26

GILLIAM "B" NO. 1 GAS UNIT WELL #: 23 RRCID -> 266053 COMPL. DATE 01/17/2012 TOTAL DEPTH 12757 PERF.10961 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3555	-0-	-285	-0-	3555	2			Y	-0-					-0-
12	3968	X	3597	-0-	-371	-0-	3597	2			Y	-0-					-0-
01	3968	X	3691	-0-	-277	-0-	3691	2			Y	-0-					-0-
02	3360	X	3069	-0-	-291	-0-	3069	2			Y	-0-					-0-
03	3720	X	3267	-0-	-453	-0-	3267	2			Y	-0-					-0-
*04	3912	X	3912	-0-	-0-	-0-	3912	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 22 RRCID -> 266055 COMPL. DATE 01/03/2012 TOTAL DEPTH 13060 PERF.10882 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	1628	-0-	-1912	-0-	1628	2			Y	-0-					-0-
12	3627	X	1745	-0-	-1882	-0-	1745	2			Y	-0-					-0-
01	2976	X	1691	-0-	-1285	-0-	1691	2			Y	-0-					-0-
02	2436	X	1248	-0-	-1188	-0-	1248	2			Y	-0-					-0-
03	1953	X	1444	-0-	-509	-0-	1444	2			Y	-0-					-0-
04	1680	X	1573	-0-	-107	-0-	1573	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 47 RRCID -> 266103 COMPL. DATE 01/27/2012 TOTAL DEPTH 12949 PERF.11003 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3273	-0-	-717	-0-	3273	2			Y	-0-					-0-
12	4123	X	3729	-0-	-394	-0-	3729	2			Y	-0-					-0-
01	4092	X	3633	-0-	-459	-0-	3633	2			Y	-0-					-0-
02	3696	X	2975	-0-	-721	-0-	2975	2			Y	-0-					-0-
03	3720	X	2969	-0-	-751	-0-	2969	2			Y	-0-					-0-
*04	3889	X	3889	-0-	-0-	-0-	3889	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 20H RRCID -> 266105 COMPL. DATE 01/10/2012 TOTAL DEPTH 12724 PERF.13100 - 15304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3342	-0-	-798	-0-	3342	2			N	-0-					-0-
12	4877	X	4877	-0-	-0-	-0-	4877	2			N	-0-					-0-
01	4340	X	4160	-0-	-180	-0-	4160	2			N	-0-					-0-
02	3920	X	3587	-0-	-333	-0-	3587	2			N	-0-					-0-
03	4867	X	3774	-0-	-1093	-0-	3774	2			N	-0-					-0-
04	4710	X	4035	-0-	-675	-0-	4035	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 20 RRCID -> 266113 COMPL. DATE 02/11/2012 TOTAL DEPTH 12780 PERF.11015 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2491	-0-	-689	-0-	2491	2			Y	-0-					-0-
12	3100	X	2636	-0-	-464	-0-	2636	2			Y	-0-					-0-
01	2914	X	2460	-0-	-454	-0-	2460	2			Y	-0-					-0-
02	2408	X	2142	-0-	-266	-0-	2142	2			Y	-0-					-0-
03	2635	X	2610	-0-	-25	-0-	2610	2			Y	-0-					-0-
04	2550	X	2031	-0-	-519	-0-	2031	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CAGLE GAS UNIT WELL #: 20 RRCID -> 266164 COMPL. DATE 03/22/2012 TOTAL DEPTH 13130 PERF.11434 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3869	-0-	-481	-0-	3869	2			Y	-0-					-0-
12	4340	X	3525	-0-	-815	-0-	3525	2			Y	-0-					-0-
01	4309	X	3404	-0-	-905	-0-	3404	2			Y	-0-					-0-
02	3808	X	2829	-0-	-979	-0-	2829	2			Y	-0-					-0-
03	4216	X	3783	-0-	-433	-0-	3783	2			Y	-0-					-0-
04	3870	X	2717	-0-	-1153	-0-	2717	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 21 RRCID -> 266168 COMPL. DATE 03/09/2012 TOTAL DEPTH 13100 PERF.11249 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4515	X	4515	-0-	-0-	-0-	4515	2			Y	-0-					-0-
12	4991	X	4038	-0-	-953	-0-	4038	2			Y	-0-					-0-
01	4991	X	3389	-0-	-1602	-0-	3389	2			Y	-0-					-0-
02	4508	X	3356	-0-	-1152	-0-	3356	2			Y	-0-					-0-
03	4681	X	3801	-0-	-880	-0-	3801	2			Y	-0-					-0-
04	4530	X	3360	-0-	-1170	-0-	3360	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 27 RRCID -> 266170 COMPL. DATE 03/20/2012 TOTAL DEPTH 12790 PERF.11403 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3083	X	3083	-0-	-0-	-0-	3083	2			Y	-0-					-0-
12	3038	X	2831	-0-	-207	-0-	2831	2			Y	-0-					-0-
01	3069	X	2715	-0-	-354	-0-	2715	2			Y	-0-					-0-
02	2884	X	2439	-0-	-445	-0-	2439	2			Y	-0-					-0-
03	3193	X	2779	-0-	-414	-0-	2779	2			Y	-0-					-0-
04	3090	X	2586	-0-	-504	-0-	2586	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 33 RRCID -> 266195 COMPL. DATE 04/16/2012 TOTAL DEPTH 12281 PERF.11786 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 19 RRCID -> 266208 COMPL. DATE 03/01/2012 TOTAL DEPTH 12800 PERF.10938 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1726	N	1726	-0-	-0-	-0-	1726	2			Y	-0-					-0-
12	1669	N	1669	-0-	-0-	-0-	1669	2			Y	-0-					-0-
01	1480	N	1480	-0-	-0-	-0-	1480	2			Y	-0-					-0-
02	1112	N	1112	-0-	-0-	-0-	1112	2			Y	-0-					-0-
03	1707	N	1707	-0-	-0-	-0-	1707	2			Y	-0-					-0-
*04	1424	N	1424	-0-	-0-	-0-	1424	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 16 RRCID -> 266247 COMPL. DATE 05/04/2012 TOTAL DEPTH 12338 PERF.11724 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	2264	-0-	-1456	-0-	2264	2			N	-0-					32
12	4278	X	4266	-0-	-12	-0-	4266	2			N	-0-					32
01	4278	X	3799	-0-	-479	-0-	3799	2			N	-0-					32
02	3864	X	3013	-0-	-851	-0-	2903	2	110	9	N	100	58	1			74
03	4278	X	4037	-0-	-241	-0-	4037	2			N	-0-					74
04	4140	X	3179	-0-	-961	-0-	3179	2			N	-0-					74

HUDSON "B" GAS UNIT WELL #: 19 RRCID -> 266256 COMPL. DATE 06/13/2012 TOTAL DEPTH 12950 PERF.11043 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2511	-0-	-939	-0-	2511	2			N	-0-					-0-
12	3565	X	2272	-0-	-1293	-0-	2272	2			N	-0-					-0-
01	3565	X	2072	-0-	-1493	-0-	2072	2			N	-0-					-0-
02	3108	X	1862	-0-	-1246	-0-	1862	2			N	-0-					-0-
03	2945	X	1954	-0-	-991	-0-	1954	2			N	-0-					-0-
04	2520	X	2157	-0-	-363	-0-	2157	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. GAS UNIT WELL #: 44 RRCID -> 266257 COMPL. DATE 06/16/2012 TOTAL DEPTH 13029 PERF.10658 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4300	X	4300	-0-	-0-	-0-	4300	2			Y	-0-					-0-
12	4030	X	3969	-0-	-61	-0-	3969	2			Y	-0-					-0-
01	4191	X	4191	-0-	-0-	-0-	4191	2			Y	-0-					-0-
02	3640	X	3581	-0-	-59	-0-	3581	2			Y	-0-					-0-
03	4437	X	4437	-0-	-0-	-0-	4437	2			Y	-0-					-0-
04	3900	X	3120	-0-	-780	-0-	3120	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 22 RRCID -> 266261 COMPL. DATE 06/22/2012 TOTAL DEPTH 13150 PERF.11203 - 12159

11	4050	X	3476	-0-	-574	-0-	3476	2			Y	-0-					-0-
12	4185	X	3702	-0-	-483	-0-	3702	2			Y	-0-					-0-
01	4185	X	3413	-0-	-772	-0-	3413	2			Y	-0-					-0-
02	3500	X	2699	-0-	-801	-0-	2699	2			Y	-0-					-0-
03	3689	X	3120	-0-	-569	-0-	3120	2			Y	-0-					-0-
04	3570	X	2475	-0-	-1095	-0-	2475	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 36 RRCID -> 266300 COMPL. DATE 07/19/2012 TOTAL DEPTH 13090 PERF.11007 - 12868

11	1980	N	1571	-0-	-409	-0-	1571	2			Y	-0-					-0-
12	1891	N	1637	-0-	-254	-0-	1637	2			Y	-0-					-0-
01	2046	N	2046	-0-	-0-	-0-	2046	2			Y	-0-					-0-
02	1456	N	1400	-0-	-56	-0-	1400	2			Y	-0-					-0-
03	1789	N	1789	-0-	-0-	-0-	1789	2			Y	-0-					-0-
04	1980	N	1614	-0-	-366	-0-	1614	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 28 RRCID -> 266302 COMPL. DATE 06/26/2012 TOTAL DEPTH 12557 PERF.11062 - 12512

11	2640	X	1901	-0-	-739	-0-	1901	2			Y	-0-					-0-
12	2728	X	2040	-0-	-688	-0-	2040	2			Y	-0-					-0-
01	2728	X	1901	-0-	-827	-0-	1901	2			Y	-0-					-0-
02	2408	X	2199	-0-	-209	-0-	2199	2			Y	-0-					-0-
03	2542	X	1819	-0-	-723	-0-	1819	2			Y	-0-					-0-
*04	2211	X	2211	-0-	-0-	-0-	2211	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 3 RRCID -> 266339 COMPL. DATE 02/17/2012 TOTAL DEPTH 12550 PERF.11224 - 12332

11	2730	X	1611	-0-	-1119	-0-	1611	2			N	-0-					-0-
12	2812	X	2812	-0-	-0-	-0-	2812	2			N	-0-					-0-
01	2542	X	2355	-0-	-187	-0-	2355	2			N	-0-					-0-
02	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
03	2821	N	2291	-0-	-530	-0-	2291	2			N	-0-					-0-
*04	2476	N	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 42 RRCID -> 266511 COMPL. DATE 09/28/2012 TOTAL DEPTH 12974 PERF.10688 - 12794

11	2820	X	1838	-0-	-982	-0-	1838	2			Y	-0-					-0-
12	2914	X	2600	-0-	-314	-0-	2600	2			Y	-0-					-0-
01	2773	X	2773	-0-	-0-	-0-	2773	2			Y	-0-					-0-
02	2324	X	1925	-0-	-399	-0-	1925	2			Y	-0-					-0-
03	4401	X	4401	-0-	-0-	-0-	4401	2			Y	-0-					-0-
*04	3232	X	3232	-0-	-0-	-0-	3232	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 44 RRCID -> 266540 COMPL. DATE 11/10/2012 TOTAL DEPTH 13065 PERF.11116 - 12853

11	780	N	594	-0-	-186	-0-	594	2			Y	-0-					-0-
12	775	N	562	-0-	-213	-0-	562	2			Y	-0-					-0-
01	682	N	522	-0-	-160	-0-	522	2			Y	-0-					-0-
02	560	N	468	-0-	-92	-0-	468	2			Y	-0-					-0-
03	558	N	443	-0-	-115	-0-	443	2			Y	-0-					-0-
04	510	N	483	-0-	-27	-0-	483	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 29 RRCID -> 266787 COMPL. DATE 04/27/2012 TOTAL DEPTH 12968 PERF.11017 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2655	-0-	-285	-0-	2655	2			N	-0-					-0-
12	2883	X	2676	-0-	-207	-0-	2676	2			N	-0-					-0-
01	3038	X	2530	-0-	-508	-0-	2530	2			N	-0-					-0-
02	2744	X	2329	-0-	-415	-0-	2329	2			N	-0-					-0-
03	3038	X	2614	-0-	-424	-0-	2614	2			N	-0-					-0-
04	2670	X	2345	-0-	-325	-0-	2345	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 40 RRCID -> 267594 COMPL. DATE 12/11/2012 TOTAL DEPTH 13044 PERF.11082 - 12863

11	1254	N	1254	-0-	-0-	-0-	1254	2			Y	-0-					-0-
12	1155	N	1155	-0-	-0-	-0-	1155	2			Y	-0-					-0-
01	1395	N	1292	-0-	-103	-0-	1292	2			Y	-0-					-0-
02	1176	N	757	-0-	-419	-0-	757	2			Y	-0-					-0-
03	1147	N	1050	-0-	-97	-0-	1050	2			Y	-0-					-0-
04	1260	N	1027	-0-	-233	-0-	1027	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 25H RRCID -> 271369 COMPL. DATE 10/17/2013 TOTAL DEPTH 12838 PERF.13970 - 16668

11	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	842	X	842	-0-	-0-	-0-	842	2			N	-0-					-0-

KENNEDY A-WEST OAKS ALLOCATION WELL #: 1H RRCID -> 286371 COMPL. DATE 02/04/2019 TOTAL DEPTH 11167 PERF.11275 - 19218

11	31470	X	29364	-0-	-2106	-0-	29364	2			N	-0-					-0-
12	32519	X	30540	-0-	-1979	-0-	30540	2			N	-0-					-0-
01	32519	X	29812	-0-	-2707	-0-	29812	2			N	-0-					-0-
02	29372	X	26166	-0-	-3206	-0-	26142	2	24	9	N	22	22	8			-0-
03	32519	X	28298	-0-	-4221	-0-	28191	2	107	9	N	97	97	8			-0-
04	29550	X	26769	-0-	-2781	-0-	26755	2	14	9	N	13	13	8			-0-

FREESTONE (TRAVIS PEAK) 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
EVERETT WELL #: 6 RRCID -> 155990 COMPL. DATE 08/21/1995 TOTAL DEPTH 10716 PERF. 8277 - 8361

11	2249	N	2249	-0-	-0-	-0-	119	1	2091	2	N	35					35
							39	9									
12	2336	N	2336	-0-	-0-	-0-	128	1	2208	2	N	-0-	24	1			11
01	2442	N	2442	-0-	-0-	-0-	134	1	2308	2	N	-0-					11
02	2292	N	2292	-0-	-0-	-0-	134	1	2126	2	N	29					40
							32	9									
03	2508	N	2508	-0-	-0-	-0-	126	1	2380	2	N	2	33	1			9
							2	9									
*04	2210	N	2210	-0-	-0-	-0-	136	1	2074	2	N	-0-					9

TERRY "D" WELL #: 2-T RRCID -> 164222 COMPL. DATE 02/13/1997 TOTAL DEPTH 9258 PERF. 8545 - 8970

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MILDRED THOMPSON GU WELL #: 7 RRCID -> 266165 COMPL. DATE 01/22/2012 TOTAL DEPTH 12157 PERF. 8566 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	15	1	264	2	Y	-0-					215
12	310	N	300	-0-	-10	-0-	16	1	284	2	Y	-0-					215
01	394	N	394	-0-	-0-	-0-	22	1	372	2	Y	-0-					215
02	307	N	307	-0-	-0-	-0-	18	1	289	2	Y	-0-					215
03	308	N	308	-0-	-0-	-0-	15	1	293	2	Y	-0-	27	1			188
*04	270	N	215	-0-	-55	-0-	13	1	202	2	Y	-0-					188

EVERETT WELL #: 9 RRCID -> 275544 COMPL. DATE 04/13/2012 TOTAL DEPTH N/A PERF. 8496 - 10465

11	1996	N	1996	-0-	-0-	-0-	105	1	1845	2	Y	42					70
							46	9									
12	2015	N	1977	-0-	-38	-0-	108	1	1867	2	Y	2	50	1			22
							2	9									
01	2015	N	718	-0-	-1297	-0-	39	1	679	2	Y	-0-					22
02	1820	N	121	-0-	-1699	-0-	7	1	113	2	Y	1					23
							1	9									
03	1984	N	144	-0-	-1840	-0-	7	1	135	2	Y	2	20	1			5
							2	9									
*04	690	N	223	-0-	-467	-0-	14	1	209	2	Y	-0-					5

TANOS EXPLORATION II, LLC 835976
SIMS, ALTON WELL #: 4L RRCID -> 205585 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 8192 - 8400

11	1824	N	1824	-0-	-0-	-0-	1824	2			Y	-0-					1
12	1592	N	1592	-0-	-0-	-0-	1592	2			Y	-0-					1
01	2139	N	1981	-0-	-158	-0-	1981	2			Y	-0-					1
02	1708	N	1674	-0-	-34	-0-	1674	2			Y	-0-					1
03	1581	N	1530	-0-	-51	-0-	1530	2			Y	-0-					1
04	1920	N	1734	-0-	-186	-0-	1734	2			Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 241356 COMPL. DATE 07/19/2005 TOTAL DEPTH 11755 PERF. 8206 - 8240

11	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-

DOSS GAS UNIT WELL #: 20 RRCID -> 241583 COMPL. DATE 01/26/2008 TOTAL DEPTH 9032 PERF. 8279 - 8331

11	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					1
12	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					1
01	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					1
02	140	N	74	-0-	-66	-0-	74	2			Y	-0-					1
03	217	N	168	-0-	-49	-0-	168	2			Y	-0-					1
*04	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 21 RRCID -> 241656 COMPL. DATE 07/24/2014 TOTAL DEPTH 9000 PERF. 8234 - 8778

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
SIMS, ALTON WELL #: 18 RRCID -> 241732 COMPL. DATE 02/25/2008 TOTAL DEPTH 9000 PERF. 8398 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

REED, BOBBY GAS UNIT WELL #: 22 RRCID -> 242939 COMPL. DATE 07/31/2014 TOTAL DEPTH 9000 PERF. 8867 - 8916

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

DOSS GAS UNIT WELL #: 9 RRCID -> 243016 COMPL. DATE 04/04/2008 TOTAL DEPTH 11912 PERF. 8210 - 8556

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 254714 COMPL. DATE 07/16/2003 TOTAL DEPTH 11847 PERF. 8343 - 8373

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED, BOBBY GAS UNIT WELL #: 1 RRCID -> 255685 COMPL. DATE 08/26/2005 TOTAL DEPTH 12685 PERF. 8346 - 8578

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

DOSS GAS UNIT WELL #: 11 RRCID -> 255976 COMPL. DATE 03/13/2006 TOTAL DEPTH 8655 PERF. 8528 - 8534

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 269368 COMPL. DATE 01/18/2008 TOTAL DEPTH 12508 PERF. 8054 - 8294

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 271367 COMPL. DATE 07/02/2008 TOTAL DEPTH 11836 PERF. 8890 - 8914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBBY REED GAS UNIT WELL #: 10 RRCID -> 287416 COMPL. DATE 03/26/2019 TOTAL DEPTH 11850 PERF. 8084 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		26	-0-	26	26	26	2			Y	-0-					-0-
12	27	X	1	-0-	-26	-0-	1	2			Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
02	T. A.		5	-0-	5	5	5	2			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	5					Y	-0-					-0-
04	T. A.		13	-0-	13	18	13	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 10 RRCID -> 287589 COMPL. DATE 08/07/2019 TOTAL DEPTH 13130 PERF. 8050 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1940	N	1940	-0-	-0-	-0-	1940	2			Y	-0-					-0-
12	1584	N	1584	-0-	-0-	-0-	1584	2			Y	-0-					-0-
01	1984	N	1568	-0-	-416	-0-	1568	2			Y	-0-					-0-
02	1820	N	1373	-0-	-447	-0-	1373	2			Y	-0-					-0-
03	1581	N	1509	-0-	-72	-0-	1509	2			Y	-0-					-0-
04	1530	N	1312	-0-	-218	-0-	1312	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 18 RRCID -> 289038 COMPL. DATE 04/08/2020 TOTAL DEPTH 13200 PERF. 8140 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		4	-0-	4	4	4	2			Y	-0-					-0-
12	T. A.		48	-0-	48	52	48	2			Y	-0-					-0-
01	T. A.		28	-0-	28	80	28	2			Y	-0-					-0-
02	355	N	275	-0-	-80	-0-	275	2			Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			Y	-0-					-0-

VENTANA MIDSTREAM LLC 884518
BRUMLOW, W.T. WELL #: 1D RRCID -> 151039 COMPL. DATE 07/15/1994 TOTAL DEPTH 5100 PERF. 4776 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
NEWSOM, C. A. ESTATE WELL #: 1 U RRCID -> 065955 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
12	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
01	558	N	534	-0-	-24	-0-	534	2			Y	-0-					-0-
02	532	N	450	-0-	-82	-0-	450	2			Y	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
04	510	N	497	-0-	-13	-0-	497	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 1 U RRCID -> 066153 COMPL. DATE 11/10/2004 TOTAL DEPTH 12900 PERF. 9452 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	2			Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
03	93	N	70	-0-	-23	-0-	70	2			Y	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 1 RRCID -> 087158 COMPL. DATE 04/01/1980 TOTAL DEPTH 10500 PERF. 8605 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	385	-0-	-5	-0-	385	2			Y	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
02	364	N	359	-0-	-5	-0-	359	2			Y	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 1 RRCID -> 115255 COMPL. DATE 02/11/1985 TOTAL DEPTH 12700 PERF. 8532 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
03	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
04	300	N	73	-0-	-227	-0-	73	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 2 RRCID -> 129030 COMPL. DATE 05/04/2002 TOTAL DEPTH 10700 PERF. 8569 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
12	62	N	32	-0-	-30	-0-	32	2			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 3 RRCID -> 136531 COMPL. DATE 12/10/1990 TOTAL DEPTH 10667 PERF. 8526 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7777	X	7777	-0-	-0-	-0-	7777	2			Y	-0-					-0-
12	5349	X	5349	-0-	-0-	-0-	5349	2			Y	-0-					-0-
01	4356	X	4356	-0-	-0-	-0-	4356	2			Y	-0-					-0-
02	4448	X	4448	-0-	-0-	-0-	4448	2			Y	-0-					-0-
03	4848	X	4848	-0-	-0-	-0-	4848	2			Y	-0-					-0-
*04	4669	X	4669	-0-	-0-	-0-	4669	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 3 RRCID -> 143560 COMPL. DATE 12/16/1999 TOTAL DEPTH 10600 PERF. 8518 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2698	X	2698	-0-	-0-	-0-	2698	2			Y	-0-					-0-
12	2542	X	2330	-0-	-212	-0-	2330	2			Y	-0-					-0-
01	2542	X	2062	-0-	-480	-0-	2062	2			Y	-0-					-0-
02	2873	X	2873	-0-	-0-	-0-	2873	2			Y	-0-					-0-
03	3306	X	3306	-0-	-0-	-0-	3306	2			Y	-0-					-0-
*04	3479	X	3479	-0-	-0-	-0-	3479	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 4 RRCID -> 145278 COMPL. DATE 10/13/2000 TOTAL DEPTH 10509 PERF. 8524 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1388	N	1388	-0-	-0-	-0-	1388	2			Y	-0-					-0-
12	1550	N	1352	-0-	-198	-0-	1352	2			Y	-0-					-0-
01	1488	N	1325	-0-	-163	-0-	1325	2			Y	-0-					-0-
02	1288	N	711	-0-	-577	-0-	711	2			Y	-0-					-0-
03	1364	N	1257	-0-	-107	-0-	1257	2			Y	-0-					-0-
04	1290	N	1168	-0-	-122	-0-	1168	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 4 RRCID -> 145531 COMPL. DATE 03/12/1996 TOTAL DEPTH 10545 PERF. 8585 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1943	X	1943	-0-	-0-	-0-	1943	2			Y	-0-					-0-
12	2127	X	2127	-0-	-0-	-0-	2127	2			Y	-0-					-0-
01	2720	X	2720	-0-	-0-	-0-	2720	2			Y	-0-					-0-
02	2382	N	2382	-0-	-0-	-0-	2382	2			Y	-0-					-0-
03	2585	N	2585	-0-	-0-	-0-	2585	2			Y	-0-					-0-
*04	2150	N	2150	-0-	-0-	-0-	2150	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 5 RRCID -> 146045 COMPL. DATE 10/29/1998 TOTAL DEPTH 10520 PERF. 8733 - 10455

11	2197	N	2197	-0-	-0-	-0-	2197	2			Y	-0-					-0-
12	2272	N	2272	-0-	-0-	-0-	2272	2			Y	-0-					-0-
01	2557	N	2557	-0-	-0-	-0-	2557	2			Y	-0-					-0-
02	2383	N	2383	-0-	-0-	-0-	2383	2			Y	-0-					-0-
03	2626	N	2626	-0-	-0-	-0-	2626	2			Y	-0-					-0-
*04	2443	N	2443	-0-	-0-	-0-	2443	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 5 RRCID -> 146294 COMPL. DATE 11/13/2009 TOTAL DEPTH 10596 PERF. 8397 - 9959

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 147716 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 8404

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 147882 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 10413

11	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 4 RRCID -> 148953 COMPL. DATE 03/02/1994 TOTAL DEPTH 10600 PERF. 8431 - 10426

11	360	N	340	-0-	-20	-0-	340	2			Y	-0-					-0-
12	372	N	348	-0-	-24	-0-	348	2			Y	-0-					-0-
01	372	N	334	-0-	-38	-0-	334	2			Y	-0-					-0-
02	308	N	264	-0-	-44	-0-	264	2			Y	-0-					-0-
03	341	N	238	-0-	-103	-0-	238	2			Y	-0-					-0-
04	330	N	190	-0-	-140	-0-	190	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 2 RRCID -> 149639 COMPL. DATE 04/18/1994 TOTAL DEPTH 11750 PERF. 8184 - 8610

11	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
*04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C.C. WELL #: 5 RRCID -> 151006 COMPL. DATE 06/01/1994 TOTAL DEPTH 10600 PERF. 8513 - 10429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	442	-0-	-38	-0-	442	2			Y	-0-					-0-
12	496	N	421	-0-	-75	-0-	421	2			Y	-0-					-0-
01	496	N	335	-0-	-161	-0-	335	2			Y	-0-					-0-
02	420	N	286	-0-	-134	-0-	286	2			Y	-0-					-0-
03	434	N	318	-0-	-116	-0-	318	2			Y	-0-					-0-
04	330	N	303	-0-	-27	-0-	303	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 1 RRCID -> 151115 COMPL. DATE 09/13/2001 TOTAL DEPTH 13076 PERF. 4716 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPPES, FRED R. WELL #: 2 RRCID -> 151354 COMPL. DATE 08/31/1994 TOTAL DEPTH 10600 PERF. 8428 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1694	N	1694	-0-	-0-	-0-	1694	2			Y	-0-					-0-
12	1674	N	1539	-0-	-135	-0-	1539	2			Y	-0-					-0-
01	1519	N	1299	-0-	-220	-0-	1299	2			Y	-0-					-0-
02	1512	N	1060	-0-	-452	-0-	1060	2			Y	-0-					-0-
03	1550	N	972	-0-	-578	-0-	972	2			Y	-0-					-0-
04	1260	N	884	-0-	-376	-0-	884	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 6 RRCID -> 151913 COMPL. DATE 09/29/1994 TOTAL DEPTH 10600 PERF. 8560 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 7 RRCID -> 152202 COMPL. DATE 10/31/2009 TOTAL DEPTH 10550 PERF. 8511 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	327	-0-	-63	-0-	327	2			Y	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
01	403	N	324	-0-	-79	-0-	324	2			Y	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-
*04	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 7 RRCID -> 152482 COMPL. DATE 11/08/1994 TOTAL DEPTH 10566 PERF. 8517 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 8 RRCID -> 152483 COMPL. DATE 11/22/1994 TOTAL DEPTH 11500 PERF. 8441 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	199	-0-	-701	-0-	199	2			Y	-0-					-0-
12	775	N	117	-0-	-658	-0-	117	2			Y	-0-					-0-
01	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

NEWSOM, C. A. ESTATE WELL #: 6 RRCID -> 153264 COMPL. DATE 11/08/2002 TOTAL DEPTH 10600 PERF. 8511 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON, C. C. WELL #: 6 RRCID -> 153292 COMPL. DATE 12/22/1994 TOTAL DEPTH 10600 PERF. 8500 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 3 RRCID -> 153456 COMPL. DATE 01/20/1995 TOTAL DEPTH 10585 PERF. 8467 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POLLARD, J. M. WELL #: 1SW RRCID -> 153508 COMPL. DATE 02/07/1995 TOTAL DEPTH 16347 PERF. 4753 - 4793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 1 RRCID -> 153775 COMPL. DATE 02/28/1995 TOTAL DEPTH 12858 PERF. 8738 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2487	X	2487	-0-	-0-	-0-	2487	2			Y	-0-					-0-
12	2368	X	2368	-0-	-0-	-0-	2368	2			Y	-0-					-0-
01	2252	N	2252	-0-	-0-	-0-	2252	2			Y	-0-					-0-
02	1954	N	1954	-0-	-0-	-0-	1954	2			Y	-0-					-0-
03	2078	N	2078	-0-	-0-	-0-	2078	2			Y	-0-					-0-
*04	1913	N	1913	-0-	-0-	-0-	1913	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 154731 COMPL. DATE 04/13/1995 TOTAL DEPTH 10600 PERF. 8567 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

J. M. PLOLLARD GAS UNIT WELL #: 9 RRCID -> 154856 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					-0-
12	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-
01	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					-0-
02	756	N	724	-0-	-32	-0-	724	2			Y	-0-					-0-
03	775	N	757	-0-	-18	-0-	757	2			Y	-0-					-0-
04	810	N	680	-0-	-130	-0-	680	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C.C. WELL #: 7 RRCID -> 155582 COMPL. DATE 08/01/1995 TOTAL DEPTH 10600 PERF. 8528 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 5 RRCID -> 155991 COMPL. DATE 08/26/1995 TOTAL DEPTH 10600 PERF. 8362 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	42	-0-	-18	-0-	42	2			Y	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
*04	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 1 RRCID -> 158085 COMPL. DATE 04/01/2006 TOTAL DEPTH 10716 PERF. 8533 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/02/2022

MCWATTERS, T. H. WELL #: 5 RRCID -> 160273 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MCWATTERS, T. H. WELL #: 9 RRCID -> 160673 COMPL. DATE 10/22/1996 TOTAL DEPTH 10600 PERF. 8456 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
02	392	N	379	-0-	-13	-0-	379	2			Y	-0-					-0-
03	496	N	287	-0-	-209	-0-	287	2			Y	-0-					-0-
04	360	N	238	-0-	-122	-0-	238	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 4 RRCID -> 161838 COMPL. DATE 12/03/1996 TOTAL DEPTH 11000 PERF. 8516 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	296	-0-	-4	-0-	296	2			N	-0-					-0-
12	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
02	280	N	257	-0-	-23	-0-	257	2			N	-0-					-0-
03	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-
*04	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 8 RRCID -> 162427 COMPL. DATE 06/02/2004 TOTAL DEPTH 10600 PERF. 8444 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAILS GAS UNIT WELL #: 3 RRCID -> 162663 COMPL. DATE 12/23/1996 TOTAL DEPTH 11000 PERF. 8488 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	646	-0-	-974	-0-	646	2			N	-0-					-0-
12	1116	N	755	-0-	-361	-0-	755	2			N	-0-					-0-
01	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
02	2520	N	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-
03	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
*04	3000	N	3104	-0-	104	104	3104	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 163287 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	248	N	209	-0-	-39	-0-	209	2			Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
03	217	N	153	-0-	-64	-0-	153	2			Y	-0-					-0-
04	300	N	3	-0-	-297	-0-	3	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 163289 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	384	-0-	-216	-0-	384	2			Y	-0-					-0-
12	1160	N	1160	-0-	-0-	-0-	1160	2			Y	-0-					-0-
01	1392	N	1392	-0-	-0-	-0-	1392	2			Y	-0-					-0-
02	1276	N	1276	-0-	-0-	-0-	1276	2			Y	-0-					-0-
03	1331	N	1331	-0-	-0-	-0-	1331	2			Y	-0-					-0-
*04	1860	N	1860	-0-	-0-	-0-	1860	2			Y	-0-					-0-

OWENS "C" WELL #: 2 RRCID -> 163739 COMPL. DATE 05/13/1997 TOTAL DEPTH 11250 PERF. 7599 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	319	-0-	-71	-0-	319	2			N	-0-					-0-
12	372	N	330	-0-	-42	-0-	330	2			N	-0-					-0-
01	341	N	312	-0-	-29	-0-	312	2			N	-0-					-0-
02	308	N	241	-0-	-67	-0-	241	2			N	-0-					-0-
03	341	N	279	-0-	-62	-0-	279	2			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 6 RRCID -> 166311 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8560 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW WELL #: 1 RRCID -> 176232 COMPL. DATE 08/10/2004 TOTAL DEPTH 13055 PERF. 8592 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					60
12	248	N	69	-0-	-179	-0-	69	2			N	-0-					60
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					60
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					60
03	542	N	542	-0-	-0-	-0-	542	2			N	-0-					60
*04	684	N	684	-0-	-0-	-0-	684	2			N	-0-					60

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BATY SWD WELL #: 1 RRCID -> 191436 COMPL. DATE 09/13/2002 TOTAL DEPTH 5100 PERF. 4679 - 4996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 196990 COMPL. DATE 10/07/2003 TOTAL DEPTH 13117 PERF.12632 - 12650

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT GAS UNIT 2 WELL #: 3 RRCID -> 200776 COMPL. DATE 02/18/2004 TOTAL DEPTH 12900 PERF. 8981 - 8987

11	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-
01	682	N	448	-0-	-234	-0-	448	2			Y	-0-					-0-
02	476	N	407	-0-	-69	-0-	407	2			Y	-0-					-0-
03	682	N	595	-0-	-87	-0-	595	2			Y	-0-					-0-
*04	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-

LUNA SWD WELL #: 1 RRCID -> 203587 COMPL. DATE 08/03/2004 TOTAL DEPTH 5000 PERF. 4660 - 4790

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 210382 COMPL. DATE 03/08/2005 TOTAL DEPTH 13125 PERF. 8566 - 10558

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217967 COMPL. DATE 03/01/2007 TOTAL DEPTH 9400 PERF. 8504 - 8668

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 218219 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 10576

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 219141 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 9640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219827 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 10659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, FRED R. WELL #: 13 RRCID -> 221390 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 9116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO.1 UNIT WELL #: 10 RRCID -> 221401 COMPL. DATE 07/29/2006 TOTAL DEPTH 13100 PERF. 8390 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 222557 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 8942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223256 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 8307 - 9097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 223856 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 8912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225348 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 8404 - 10080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226292 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 9678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 228527 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228537 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8441 - 9187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228543 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 8148 - 9064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228612 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8774 - 9545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228662 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8522 - 9097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 228872 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229427 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8739 - 9326

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, FRED R. WELL #: 10 RRCID -> 230044 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 9698

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230108 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 8222 - 8870

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUMLOW #1 WELL #: 11 RRCID -> 230124 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 8923

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 230188 COMPL. DATE 05/08/2007 TOTAL DEPTH 12753 PERF. 8306 - 8700

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230728 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8545 - 9731

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231672 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8330 - 9258

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231866 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8565 - 9371

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231888 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 9378

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPES, FRED R. WELL #: 18 RRCID -> 232150 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 10522

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW #1 WELL #: 4 RRCID -> 232161 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 8955

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 232196 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 8822

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232348 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8849 - 10590

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DOBBS GAS UNIT WELL #: 6 RRCID -> 233368 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	52	2		N	-0-			-0-
12	62	N	55	-0-	-7	-0-	55	2		N	-0-			-0-
01	57	N	57	-0-	-0-	-0-	57	2		N	-0-			-0-
02	56	N	43	-0-	-13	-0-	43	2		N	-0-			-0-
03	62	N	54	-0-	-8	-0-	54	2		N	-0-			-0-
04	60	N	47	-0-	-13	-0-	47	2		N	-0-			-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233734 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8791 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233928 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8424 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233941 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8504 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSON "A" WELL #: 4 RRCID -> 234751 COMPL. DATE 11/09/2007 TOTAL DEPTH 11850 PERF. 8323 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3781	X	3781	-0-	-0-	-0-	3781	2		N	-0-			-0-
12	3888	X	3888	-0-	-0-	-0-	3888	2		N	-0-			-0-
01	3941	X	3941	-0-	-0-	-0-	3941	2		N	-0-			-0-
02	2940	X	2890	-0-	-50	-0-	2890	2		N	-0-			-0-
03	4075	X	4075	-0-	-0-	-0-	4075	2		N	-0-			-0-
*04	3956	X	3956	-0-	-0-	-0-	3956	2		N	-0-			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234757 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8366 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KENNEDY "A" WELL #: 2 RRCID -> 234870 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248668 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8497 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254361 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8740 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 264444 COMPL. DATE 11/10/2011 TOTAL DEPTH 13000 PERF. 8997 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	1950	X	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-
*04	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 29 RRCID -> 273505 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 273818 COMPL. DATE 07/08/2014 TOTAL DEPTH 13200 PERF. 8759 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	153	-0-	-27	-0-	153	2			Y	-0-					-0-
12	217	N	135	-0-	-82	-0-	135	2			Y	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	2			Y	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-

KNIGHT 'A' II GAS UNIT WELL #: 4 RRCID -> 273886 COMPL. DATE 07/02/2014 TOTAL DEPTH 13193 PERF. 8618 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	433	-0-	-77	-0-	433	2			N	-0-					-0-
12	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
02	392	N	379	-0-	-13	-0-	379	2			N	-0-					-0-
03	465	N	413	-0-	-52	-0-	413	2			N	-0-					-0-
04	480	N	443	-0-	-37	-0-	443	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 275561 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CRAIG GAS UNIT WELL #: 4 RRCID -> 275740 COMPL. DATE 08/26/2014 TOTAL DEPTH 13054 PERF. 8577 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	3270	-0-	-3210	-0-	3270	2			N	-0-					-0-
12	6665	X	3043	-0-	-3622	-0-	3043	2			N	-0-					-0-
01	6634	X	2879	-0-	-3755	-0-	2879	2			N	-0-					-0-
02	4648	X	2590	-0-	-2058	-0-	2590	2			N	-0-					-0-
03	4092	X	2877	-0-	-1215	-0-	2877	2			N	-0-					-0-
04	3270	X	2222	-0-	-1048	-0-	2222	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 276295 COMPL. DATE 03/11/2015 TOTAL DEPTH 13100 PERF.10638 - 10659

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282199 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8795 - 8962

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE (SMACKOVER) 33139 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
PREWITT GAS UNIT WELL #: 1 RRCID -> 059500 COMPL. DATE 04/04/1974 TOTAL DEPTH 12615 PERF.12266 - 12522

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
WEST, W. E. GAS UNIT WELL #: 1 RRCID -> 038741 COMPL. DATE 09/02/1958 TOTAL DEPTH N/A PERF.12204 - 12496

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRUITVALE, EAST (RODESSA 3) 33141 450 ASSOCIATED 49B CNTY: VAN ZANDT
WILEY CAPITAL INC 923489
ELLIOTT, C. E. GAS UNIT WELL #: 2 L RRCID -> 074547 COMPL. DATE 11/01/1977 TOTAL DEPTH 8600 PERF. 8244 - 8332

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, EAST (SMACKOVER) 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
RAMTEX ENERGY LLC 690225
ELLIOTT, C.E. JR. GAS UNIT NO. 1 WELL #: 1 RRCID -> 071548 COMPL. DATE 12/21/1992 TOTAL DEPTH 13850 PERF.13522 - 13738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TACTICAL OPERATING COMPANY, LLC 834365
ELLIOTT, C. E. GAS UNIT WELL #: 1 RRCID -> 069335 COMPL. DATE 03/25/1989 TOTAL DEPTH 13240 PERF.12665 - 12944

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FRUITVALE GAS UNIT WELL #: 2 RRCID -> 081922 COMPL. DATE 04/10/1979 TOTAL DEPTH 13720 PERF.13654 - 13700

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELLIOTT, C. E. GAS UNIT WELL #: 4 RRCID -> 092886 COMPL. DATE 03/05/1981 TOTAL DEPTH 13752 PERF.13258 - 13422

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FRUITVALE, S. (SMACKOVER) 33143 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
FOSTER, B. G. WELL #: 1 RRCID -> 109121 COMPL. DATE 06/23/1991 TOTAL DEPTH 12600 PERF.12149 - 12316

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COX, AVA ETAL WELL #: 1 RRCID -> 118039 COMPL. DATE 06/26/1985 TOTAL DEPTH 12839 PERF.12222 - 12552

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

G.T. (CADDO SAND) 33560 075 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC 061620
BOGGESS TRUST WELL #: 2 RRCID -> 264955 COMPL. DATE 11/08/2011 TOTAL DEPTH 7743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
GOLDEN TRIANGLE WELL #: 1 RRCID -> 198351 COMPL. DATE 08/28/2003 TOTAL DEPTH 3788 PERF. 3638 - 3702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
12	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
01	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

KATHLEEN WELL #: 1 RRCID -> 199258 COMPL. DATE 12/16/2003 TOTAL DEPTH 3825 PERF. 3692 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
12	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
01	2201	N	2195	-0-	-6	-0-	2195	2			N	-0-					-0-
02	2100	N	1951	-0-	-149	-0-	1951	2			N	-0-					-0-
03	2294	N	2135	-0-	-159	-0-	2135	2			N	-0-					-0-
04	2130	N	2085	-0-	-45	-0-	2085	2			N	-0-					-0-

GARBY (BOSSIER) 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC 189405
TRIBBLE UNIT WELL #: 1 RRCID -> 161822 COMPL. DATE 08/21/1996 TOTAL DEPTH 15175 PERF.12868 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	384	-0-	-6	-0-	38	1	346	2	N	-0-					-0-
12	403	N	242	-0-	-161	-0-	24	1	218	2	N	-0-					-0-
01	403	N	261	-0-	-142	-0-	14	1	247	2	N	-0-					-0-
02	364	N	100	-0-	-264	-0-	7	1	93	2	N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	28	1	399	2	N	-0-					-0-
*04	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-

SIXAR WELL #: 1 RRCID -> 190848 COMPL. DATE 07/13/2002 TOTAL DEPTH 13450 PERF.12580 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	638	N	638	-0-	-0-	-0-	63	1	575	2	N	-0-					-0-
12	669	N	669	-0-	-0-	-0-	65	1	604	2	N	-0-					-0-
01	620	N	377	-0-	-243	-0-	20	1	357	2	N	-0-					-0-
02	560	N	465	-0-	-95	-0-	32	1	433	2	N	-0-					-0-
03	620	N	359	-0-	-261	-0-	23	1	336	2	N	-0-					-0-
*04	360	N	278	-0-	-82	-0-	278	2			N	-0-					-0-

DICKENS UNIT WELL #: 1 RRCID -> 193639 COMPL. DATE 01/20/2003 TOTAL DEPTH 13125 PERF.12837 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	2	1	16	2	N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	2	1	44	2	N	-0-					-0-
02	28	N	12	-0-	-16	-0-	1	1	11	2	N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					-0-
*04	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-

GARBY (BOSSIER) //CONT.// 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DICKENS UNIT WELL #: 2 RRCID -> 197309 COMPL. DATE 07/29/2003 TOTAL DEPTH 13075 PERF.12738 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1857	-0-	-33	-0-	184	1	1673	2	N	-0-					-0-
12	2015	N	1866	-0-	-149	-0-	181	1	1685	2	N	-0-					-0-
01	2015	N	1559	-0-	-456	-0-	114	1	1445	2	N	-0-					-0-
02	1736	N	1492	-0-	-244	-0-	130	1	1362	2	N	-0-					-0-
03	1860	N	1648	-0-	-212	-0-	138	1	1510	2	N	-0-					-0-
*04	1934	N	1934	-0-	-0-	-0-	483	1	1451	2	N	-0-					-0-

MISCHER, WALTER M. WELL #: 1 RRCID -> 211759 COMPL. DATE 03/01/2005 TOTAL DEPTH 14074 PERF.13877 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	15	1	134	2	N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	40	1	374	2	N	-0-					-0-
01	279	N	196	-0-	-83	-0-	10	1	186	2	N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	12	1	170	2	N	-0-					-0-
03	279	N	133	-0-	-146	-0-	8	1	125	2	N	-0-					-0-
*04	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-

DICKENS UNIT WELL #: 4 RRCID -> 215552 COMPL. DATE 05/19/2005 TOTAL DEPTH 12985 PERF.12202 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	836	-0-	-424	-0-	83	1	753	2	N	-0-					-0-
12	1302	N	622	-0-	-680	-0-	60	1	562	2	N	-0-					-0-
01	1161	N	1161	-0-	-0-	-0-	62	1	1099	2	N	-0-					-0-
02	967	N	967	-0-	-0-	-0-	66	1	901	2	N	-0-					-0-
03	963	N	963	-0-	-0-	-0-	62	1	901	2	N	-0-					-0-
*04	1110	N	777	-0-	-333	-0-	777	2			N	-0-					-0-

DICKENS UNIT WELL #: 3 RRCID -> 215766 COMPL. DATE 01/18/2005 TOTAL DEPTH 13050 PERF.12786 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	821	-0-	-259	-0-	81	1	740	2	N	-0-					25
12	1608	N	1608	-0-	-0-	-0-	156	1	1452	2	N	-0-					25
01	2083	N	2083	-0-	-0-	-0-	111	1	1972	2	N	-0-					25
02	756	N	386	-0-	-370	-0-	26	1	360	2	N	-0-					25
*03	1612	N	889	-0-	-723	-0-	56	1	833	2	N	-0-					25
*04	1980	N	1945	-0-	-35	-0-	1945	2			N	-0-					25

RAMTEX ENERGY LLC 690225
CANNAE WELL #: 1 RRCID -> 222745 COMPL. DATE 10/07/2006 TOTAL DEPTH 15500 PERF.11398 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

GINGER, S.E. (SMACKOVER) 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
HUDDLESTON, C.L. WELL #: 3 RRCID -> 240268 COMPL. DATE 08/28/2007 TOTAL DEPTH 12600 PERF.11942 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT		-0-	-0-	1079					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	1079					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	1079					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	1079					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	1079					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	1079					N	NO RPT					-0-

GINGER, S.E. (SMACKOVER) //CONT.// 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
MAJOR MIDSTREAM OP PARTNERS, LLC 522977
HOPKINS, C. G. GAS UNIT #1 WELL #: 1 RRCID -> 100892 COMPL. DATE 07/30/1991 TOTAL DEPTH 12688 PERF.12153 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
HUDDLESTON, C. L. WELL #: 1 RRCID -> 104601 COMPL. DATE 01/13/1983 TOTAL DEPTH 12411 PERF. 1178 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 106883 COMPL. DATE 07/21/1983 TOTAL DEPTH 12633 PERF.12008 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	W	3860	-0-	3860	3860	3860	4			N	-0-					-0-
*02	0	W	7549	-0-	7549	11409	7549	4			N	-0-					-0-
*03	14B	DENY	12450	-0-	12450	23859	12450	4			N	-0-					-0-
*04	0	W	10445	-0-	10445	34304	10445	4			N	-0-					-0-

HOPKINS, G. C. GU #1 WELL #: 2 RRCID -> 109124 COMPL. DATE 01/24/1984 TOTAL DEPTH 12505 PERF.11736 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	W	7520	-0-	7520	7520	7520	4			N	-0-					-0-
*02	0	W	13809	-0-	13809	21329	13809	4			N	-0-					-0-
*03	14B	DENY	22329	-0-	22329	43658	22329	4			N	-0-					-0-
*04	0	W	19507	-0-	19507	63165	19507	4			N	-0-					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 138968 COMPL. DATE 02/15/1991 TOTAL DEPTH 12645 PERF.12092 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDDLESTON, C.L. WELL #: 2 RRCID -> 142101 COMPL. DATE 09/18/1991 TOTAL DEPTH 12592 PERF.11983 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINGER, S.E. (SMACKOVER) //CONT.// 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
HOPKINS, G.C. GU #1 WELL #: 3 RRCID -> 147719 COMPL. DATE 10/14/1993 TOTAL DEPTH 12700 PERF.11734 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	3253	-0-	3253	3253	3253	4			N	-0-					-0-
*02	14B	DENY	8391	-0-	8391	11644	8391	4			N	-0-					-0-
*03	23345	X	11701	-0-	-11644	-0-	11701	4			N	-0-					-0-
*04	14B	DENY	9612	-0-	9612	9612	9612	4			N	-0-					-0-

GOODE RANCH (BOSSIER SAND) 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
GOODE UNIT 1 WELL #: 1 RRCID -> 185184 COMPL. DATE 08/14/2001 TOTAL DEPTH 12597 PERF.12254 - 12337

11	1057	N	1057	-0-	-0-	-0-	1057	1			N	-0-					123
12	1024	N	1024	-0-	-0-	-0-	1024	1			N	-0-					123
01	1059	N	1059	-0-	-0-	-0-	1059	1			N	-0-					123
02	1016	N	1016	-0-	-0-	-0-	1016	1			N	-0-					123
03	1081	N	1081	-0-	-0-	-0-	1081	1			N	-0-					123
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

GOODE UNIT 2 WELL #: 1 RRCID -> 185679 COMPL. DATE 09/25/2001 TOTAL DEPTH 12096 PERF.11683 - 11934

11	274	N	274	-0-	-0-	-0-	274	1			N	-0-					36
12	300	N	300	-0-	-0-	-0-	300	1			N	-0-					36
01	271	N	271	-0-	-0-	-0-	271	1			N	-0-					36
02	308	N	308	-0-	-0-	-0-	308	1			N	-0-					36
03	515	N	515	-0-	-0-	-0-	515	1			N	-0-					36
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

GOODE UNIT 4 WELL #: 1 RRCID -> 187699 COMPL. DATE 02/20/2002 TOTAL DEPTH 13040 PERF.12656 - 12859

11	722	N	722	-0-	-0-	-0-	722	1			N	-0-					76
12	674	N	674	-0-	-0-	-0-	674	1			N	-0-					76
01	323	N	323	-0-	-0-	-0-	323	1			N	-0-					76
02	537	N	537	-0-	-0-	-0-	537	1			N	-0-					76
03	720	N	720	-0-	-0-	-0-	720	1			N	-0-					76
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

GOODE UNIT 6 WELL #: 1 RRCID -> 188421 COMPL. DATE 03/19/2002 TOTAL DEPTH 12091 PERF.11702 - 11888

11	14B2	EXT	-0-	-0-	-0-	2352					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	2352					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	2352					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	2352					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	2352					N	-0-					72
04	14B2	EXT	NO RPT	-0-	-0-	2352					N	NO RPT					72

GOODE UNIT 7 WELL #: 1 RRCID -> 190637 COMPL. DATE 07/25/2002 TOTAL DEPTH 12175 PERF.11627 - 12013

11	DLQ	G-10	999	-0-	999	54545	999	1			Y	-0-					13
12	DLQ	G-10	931	-0-	931	55476	931	1			Y	-0-					13
01	DLQ	G-10	865	-0-	865	56341	865	1			Y	-0-					13
02	DLQ	G-10	594	-0-	594	56935	594	1			Y	-0-					13
03	DLQ	G-10	685	-0-	685	57620	685	1			Y	-0-					13
04	DLQ	G-10	NO RPT	-0-	-0-	57620					Y	NO RPT					13

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

GOODE UNIT 7 WELL #: 2 RRCID -> 193356 COMPL. DATE 12/27/2002 TOTAL DEPTH 12300 PERF.12050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1672	-0-	1672	43691	1672	1			Y	-0-					-0-
12	DLQ G-10		1800	-0-	1800	45491	1800	1			Y	-0-					-0-
01	DLQ G-10		870	-0-	870	46361	870	1			Y	-0-					-0-
02	DLQ G-10		420	-0-	420	46781	420	1			Y	-0-					-0-
03	DLQ G-10		711	-0-	711	47492	711	1			Y	-0-					-0-
04	DLQ G-10	NO RPT		-0-	-0-	47492					Y	NO RPT					-0-

GOODE UNIT 6 WELL #: 2 RRCID -> 193551 COMPL. DATE 01/20/2003 TOTAL DEPTH 12110 PERF.11762 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1103	N	1103	-0-	-0-	-0-	1103	1			N	-0-					12
12	994	N	994	-0-	-0-	-0-	994	1			N	-0-					12
01	1073	N	1073	-0-	-0-	-0-	1073	1			N	-0-					12
02	865	N	865	-0-	-0-	-0-	865	1			N	-0-					12
03	1420	N	1420	-0-	-0-	-0-	1420	1			N	-0-					12
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

GOODE UNIT 10 WELL #: 1 RRCID -> 196341 COMPL. DATE 02/19/2003 TOTAL DEPTH 12860 PERF.12472 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2000	N	2000	-0-	-0-	-0-	2000	1			N	-0-					12
12	1493	N	1493	-0-	-0-	-0-	1493	1			N	-0-					12
01	1234	N	1234	-0-	-0-	-0-	1234	1			N	-0-					12
02	876	N	876	-0-	-0-	-0-	876	1			N	-0-					12
03	2248	N	2248	-0-	-0-	-0-	2248	1			N	-0-					12
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

GOODE UNIT 9 WELL #: 1 RRCID -> 197312 COMPL. DATE 08/15/2003 TOTAL DEPTH 12660 PERF.12478 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	N	845	-0-	-0-	-0-	845	1			N	-0-					36
12	583	N	583	-0-	-0-	-0-	583	1			N	-0-					36
01	312	N	312	-0-	-0-	-0-	312	1			N	-0-					36
02	768	N	768	-0-	-0-	-0-	768	1			N	-0-					36
03	457	N	457	-0-	-0-	-0-	457	1			N	-0-					36
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

GOODE UNIT 7 WELL #: 3 RRCID -> 197713 COMPL. DATE 09/17/2003 TOTAL DEPTH 12020 PERF.11732 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1053	-0-	1053	15917	1053	1			Y	-0-					-0-
12	DLQ G-10		558	-0-	558	16475	558	1			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	16475					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	16475					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	16475					Y	-0-					-0-
04	DLQ G-10	NO RPT		-0-	-0-	16475					Y	NO RPT					-0-

GOODE UNIT 8 WELL #: 2 RRCID -> 199257 COMPL. DATE 10/23/2003 TOTAL DEPTH 12360 PERF.12008 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HILL-MCEACHERN UNIT WELL #: 1 RRCID -> 199689 COMPL. DATE 12/03/2003 TOTAL DEPTH 12520 PERF.12340 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					52

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL-GOODE UNIT WELL #: 1 RRCID -> 205015 COMPL. DATE 08/12/2004 TOTAL DEPTH 12830 PERF.12422 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	671					N	-0-					-0-
12	671	X	-0-	-0-	-671	-0-					N	-0-					-0-
01	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MCEACHERN UNIT WELL #: 2 RRCID -> 205079 COMPL. DATE 08/11/2004 TOTAL DEPTH 12665 PERF.12484 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE UNIT 6 WELL #: 3 RRCID -> 205182 COMPL. DATE 09/08/2004 TOTAL DEPTH 12185 PERF.12019 - 12031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	34027					Y	-0-					279
12	DLQ	G-10	-0-	-0-	-0-	34027					Y	-0-					279
01	DLQ	G-10	-0-	-0-	-0-	34027					Y	-0-					279
02	DLQ	G-10	-0-	-0-	-0-	34027					Y	-0-					279
03	DLQ	G-10	-0-	-0-	-0-	34027					Y	-0-					279
04	DLQ	G-10	NO RPT	-0-	-0-	34027					Y	NO RPT					279

GOODE UNIT 7 WELL #: 6 RRCID -> 205516 COMPL. DATE 09/03/2004 TOTAL DEPTH 12055 PERF.11896 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	1552	-0-	1552	70336	1552	1			Y	-0-					-0-
12	DLQ	G-10	863	-0-	863	71199	863	1			Y	-0-					-0-
01	DLQ	G-10	1217	-0-	1217	72416	1217	1			Y	-0-					-0-
02	DLQ	G-10	922	-0-	922	73338	922	1			Y	-0-					-0-
03	DLQ	G-10	975	-0-	975	74313	975	1			Y	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	74313					Y	NO RPT					-0-

GOODE UNIT 7 WELL #: 7 RRCID -> 206639 COMPL. DATE 10/05/2004 TOTAL DEPTH 12195 PERF.11732 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	35895					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	35895					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	35895					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	35895					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	35895					Y	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	35895					Y	NO RPT					-0-

ROSE CITY RESOURCES, LLC 727892
BALL ESTATE WELL #: 1 RRCID -> 189849 COMPL. DATE 02/07/2002 TOTAL DEPTH 13615 PERF.13306 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRASSY LAKE (COTTON VALLEY LIME) 36466 075 NON-ASSOCIATED ONE WELL CNTY: LEON
XTO ENERGY INC. 945936
BEARCAT UNIT WELL #: 1 RRCID -> 166738 COMPL. DATE 08/08/1997 TOTAL DEPTH 17200 PERF.16610 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	158	-0-	-52	-0-	158	2			N	-0-					-0-
12	3100	N	4486	-0-	1386	1386	4486	2			N	-0-					-0-
01	3100	N	8681	-0-	5581	6967	8681	2			N	-0-					-0-
02	2800	N	9601	-0-	6801	13768	9601	2			N	-0-					-0-
03	27942		8358	-0-	-19584	-0-	8358	2			N	-0-					-0-
04	2460		2446	-0-	-14	-0-	2446	2			N	-0-					-0-

GREEN ACRES (RODESSA D) 36640 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HEREFORD, J. A. INDUSTRIES, INC. 379753
REED GAS UNIT WELL #: 1 RRCID -> 127041 COMPL. DATE 03/16/1988 TOTAL DEPTH 10117 PERF. 9198 - 9335

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					46
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					46
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					46
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					46
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					46
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					46

XTO ENERGY INC. 945936
HILL X WELL #: 16 L RRCID -> 116632 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9345 - 9362

11	321	N	321	-0-	-0-	-0-	15	1	306	2	Y	-0-					48
12	340	N	340	-0-	-0-	-0-	16	1	324	2	Y	-0-					48
01	341	N	281	-0-	-60	-0-	13	1	268	2	Y	-0-					48
02	308	N	184	-0-	-124	-0-	9	1	175	2	Y	-0-					48
03	380	N	380	-0-	-0-	-0-	18	1	362	2	Y	-0-					48
04	270	N	246	-0-	-24	-0-	11	1	235	2	Y	-0-					48

GREEN ACRES (RODESSA UPPER) 36640 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HILL X WELL #: 16 U RRCID -> 116631 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9260 - 9275

11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

GROESBECK (CONS.) 37107 050 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
MADDOX, SPENCE WELL #: 1 RRCID -> 187681 COMPL. DATE 01/10/2002 TOTAL DEPTH 5649 PERF. 5623 - 5629

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GROESBECK (WOODBINE) 37107 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
TIDWELL CLARK WELL #: 1 RRCID -> 191502 COMPL. DATE 06/20/2002 TOTAL DEPTH 3089 PERF. 2982 - 2985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARP CHURCH (BOSSIER) 39167 025 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
BONNER "A" WELL #: 1 RRCID -> 172999 COMPL. DATE 11/22/1998 TOTAL DEPTH 12228 PERF.11389 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
01	186	N	56	-0-	-130	-0-	56	2			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
03	186	N	88	-0-	-98	-0-	88	2			N	-0-					-0-
*04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

HAYDEN LAKE (BOSSIER) 39775 500 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC 170038
GRESHAM TRUST WELL #: 3 RRCID -> 260659 COMPL. DATE 06/13/2010 TOTAL DEPTH 19725 PERF.16789 - 19490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2072	X	2072	-0-	-0- B	-0-	2072	2			N	-0-					-0-
12	770	N	770	-0-	-0- B	-0-	769	2	1	9	N	1	1	8			-0-
01	558	N	425	-0-	-133 B	-0-	425	2			N	-0-					-0-
02	504	N	365	-0-	-139 B	-0-	365	2			N	-0-					-0-
03	558	N	292	-0-	-266 B	-0-	292	2			N	-0-					-0-
04	420	N	272	-0-	-148 B	-0-	272	2			N	-0-					-0-

GRESHAM TRUST UNIT A WELL #: 1 RRCID -> 263137 COMPL. DATE 05/14/2011 TOTAL DEPTH 19250 PERF.16026 - 19060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11322	X	11322	-0-	-0- B	-0-	11321	2	1	9	N	1	1	8			-0-
12	11803	X	11803	-0-	-0- B	-0-	11796	2	7	9	N	6	6	8			-0-
01	8689	X	8689	-0-	-0- B	-0-	8688	2	1	9	N	1	1	8			-0-
02	7442	X	7442	-0-	-0- B	-0-	7442	2			N	-0-					-0-
03	9541	X	9541	-0-	-0- B	-0-	9537	2	4	9	N	4	4	8			-0-
*04	9321	X	9321	-0-	-0- B	-0-	9315	2	6	9	N	5	5	8			-0-

HEADSVILLE (COTTON VALLEY) 40000 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
XTO ENERGY INC. 945936
BROWN, RAYMON WELL #: 1 RRCID -> 170524 COMPL. DATE 06/30/2007 TOTAL DEPTH 10330 PERF. 9534 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1646	N	1646	-0-	-0-	-0-	49	1	1597	2	N	-0-					-0-
12	2462	N	2462	-0-	-0-	-0-	73	1	2389	2	N	-0-					-0-
01	2336	N	2336	-0-	-0-	-0-	69	1	2267	2	N	-0-					-0-
02	1795	N	1795	-0-	-0-	-0-	53	1	1742	2	N	-0-					-0-
03	2400	N	2400	-0-	-0-	-0-	71	1	2329	2	N	-0-					-0-
*04	1979	N	1979	-0-	-0-	-0-	58	1	1921	2	N	-0-					-0-

HIGHCOTTON (COTTON VALLEY LIME) 41127 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
VARISCO ESTATE UNIT WELL #: 1 RRCID -> 179273 COMPL. DATE 04/06/2000 TOTAL DEPTH 16397 PERF.15676 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12450	#	11059	-0-	-1391	-0-	11059	2			N	-0-					-0-
12	15727		14947	-0-	-780	-0-	14947	2			N	-0-					-0-
01	12721	R	12721	-0-	-0-	-0-	12721	2			N	-0-					-0-
02	11172	#	10640	-0-	-532	-0-	10640	2			N	-0-					-0-
03	14167		180	-0-	-13987	-0-	180	2			N	-0-					-0-
04	13710		-0-	-0-	-13710	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
AMX ENERGY, INC. 020538
REED WELL #: 1 RRCID -> 254992 COMPL. DATE 06/26/2014 TOTAL DEPTH 17148 PERF.16144 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2382	N	2382	-0-	-0-	-0-	2382	2			N	-0-					-0-
12	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					-0-
01	2387	N	1609	-0-	-778	-0-	1609	2			N	-0-					-0-
02	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
*03	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
*04	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-

COMSTOCK OIL & GAS, LLC 170038
AMANDA ROSE UNIT WELL #: 1 RRCID -> 230153 COMPL. DATE 01/08/2007 TOTAL DEPTH 17500 PERF.16334 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11760	X	11509	-0-	-251	-0-	11509	2			N	-0-					-0-
12	12177	X	12177	-0-	-0-	-0-	12177	2			N	-0-					-0-
01	12617	X	8572	-0-	-4045	-0-	8572	2			N	-0-					-0-
02	11396	X	10065	-0-	-1331	-0-	10065	2			N	-0-					-0-
03	12617	X	12220	-0-	-397	-0-	12220	2			N	-0-					-0-
04	11790	X	10133	-0-	-1657	-0-	10133	2			N	-0-					-0-

CHANEY, J. UNIT WELL #: 1 RRCID -> 241588 COMPL. DATE 06/18/2008 TOTAL DEPTH 19000 PERF.15946 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	35	-0-	-805	-0-	35	2			N	-0-					-0-
12	2325	X	26	-0-	-2299	-0-	26	2			N	-0-					-0-
01	2325	X	60	-0-	-2265	-0-	60	2			N	-0-					-0-
02	5262	X	5262	-0-	-0-	-0-	5262	2			N	-0-					-0-
03	1150	X	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
04	60	X	33	-0-	-27	-0-	33	2			N	-0-					-0-

LANDERS WELL #: 1 RRCID -> 241838 COMPL. DATE 06/29/2008 TOTAL DEPTH 18500 PERF.16601 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35130	X	34212	-0-	-918	-0-	34212	2			N	-0-					-0-
12	36766	X	36666	-0-	-100	-0-	36665	2	1	9	N	1	1	8			-0-
01	36766	X	35203	-0-	-1563	-0-	35202	2	1	9	N	1	1	8			-0-
02	33208	X	31983	-0-	-1225	-0-	31983	2			N	-0-					-0-
03	36673	X	21297	-0-	-15376	-0-	21296	2	1	9	N	1	1	8			-0-
04	35490	X	32331	-0-	-3159	-0-	32330	2	1	9	N	1	1	8			-0-

CAMP CREEK WELL #: 1 RRCID -> 244947 COMPL. DATE 09/10/2008 TOTAL DEPTH 16210 PERF.14969 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR, A. D. A WELL #: 1 RRCID -> 244963 COMPL. DATE 09/19/2008 TOTAL DEPTH 18791 PERF.17367 - 17654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72189	X	21651	-0-	-50538	-0-	21644	2	7	9	N	6	6	8			-0-
12	22490	X	22490	-0-	-0-	-0-	22449	2	41	9	N	37	37	8			-0-
01	24604	X	24604	-0-	-0-	-0-	24592	2	12	9	N	11	11	8			-0-
02	25197	X	25197	-0-	-0-	-0-	25197	2			N	-0-					-0-
03	11090	X	11090	-0-	-0-	-0-	11072	2	18	9	N	16	16	8			-0-
*04	27658	X	27658	-0-	-0-	-0-	27626	2	32	9	N	29	29	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LITTLE 4 RANCH WELL #: 1 RRCID -> 247684 COMPL. DATE 01/27/2009 TOTAL DEPTH 18630 PERF.16703 - 17579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24480	X	23992	-0-	-488	-0-	23991	2	1	9	N	1	1	8			-0-
12	25141	X	24414	-0-	-727	-0-	24408	2	6	9	N	5	5	8			-0-
01	25761	X	19865	-0-	-5896	-0-	19863	2	2	9	N	2	2	8			-0-
02	23268	X	19148	-0-	-4120	-0-	19148	2			N	-0-					-0-
03	25761	X	14512	-0-	-11249	-0-	14509	2	3	9	N	3	3	8			-0-
04	24000	X	22448	-0-	-1552	-0-	22444	2	4	9	N	4	4	8			-0-

SUBLETT WELL #: 2 RRCID -> 248186 COMPL. DATE 03/20/2009 TOTAL DEPTH 16350 PERF.15898 - 16036

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

A. D. CARR "A" WELL #: 6 RRCID -> 250686 COMPL. DATE 03/27/2009 TOTAL DEPTH 18535 PERF.16618 - 17952

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 3 RRCID -> 252401 COMPL. DATE 07/22/2009 TOTAL DEPTH 17850 PERF.16462 - 61468

11	690	X	164	-0-	-526	-0-	164	2			N	-0-					-0-
12	713	X	621	-0-	-92	-0-	621	2			N	-0-					-0-
01	4375	X	4375	-0-	-0-	-0-	4375	2			N	-0-					-0-
02	5725	X	5725	-0-	-0-	-0-	5725	2			N	-0-					-0-
03	713	X	652	-0-	-61	-0-	652	2			N	-0-					-0-
04	690	X	181	-0-	-509	-0-	181	2			N	-0-					-0-

SUBLETT WELL #: 1 RRCID -> 252864 COMPL. DATE 04/28/2008 TOTAL DEPTH 17500 PERF.15391 - 15952

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM ESTATE UNIT WELL #: 1 RRCID -> 252867 COMPL. DATE 02/28/2009 TOTAL DEPTH 17902 PERF.16314 - 17112

11	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
12	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
01	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
02	1596	N	1188	-0-	-408	-0-	1188	2			N	-0-					-0-
03	3100	N	11805	-0-	8705	8705	11802	2	3	9	N	3	3	8			-0-
*04	3000	N	14483	-0-	11483	20188	14477	2	6	9	N	5	5	8			-0-

DCR WELL #: 1 RRCID -> 253072 COMPL. DATE 01/01/2008 TOTAL DEPTH 18503 PERF.16627 - 17470

11	3000	N	3872	-0-	872	3900	3872	2			N	-0-					-0-
12	3100	N	3496	-0-	396	4296	3496	2			N	-0-					-0-
01	7586	X	3290	-0-	-4296	-0-	3290	2			N	-0-					-0-
02	1962	X	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
03	744	X	525	-0-	-219	-0-	525	2			N	-0-					-0-
04	720	X	565	-0-	-155	-0-	565	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CARR, A. D. "A" WELL #: 2 RRCID -> 253130 COMPL. DATE 08/10/2009 TOTAL DEPTH 18400 PERF.15124 - 17992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 5 RRCID -> 256026 COMPL. DATE 02/21/2010 TOTAL DEPTH 18000 PERF.17200 - 17732

11	33420	X	28792	-0-	-4628	-0-	28792	2			N	-0-					-0-
12	34534	X	33343	-0-	-1191	-0-	33339	2	4	9	N	4	4	8			-0-
01	36310	X	36310	-0-	-0-	-0-	36309	2	1	9	N	1	1	8			-0-
02	30884	X	29425	-0-	-1459	-0-	29425	2			N	-0-					-0-
03	33356	X	24280	-0-	-9076	-0-	24278	2	2	9	N	2	2	8			-0-
*04	35947	X	35947	-0-	-0-	-0-	35943	2	4	9	N	4	4	8			-0-

NAVASOT WELL #: 1 RRCID -> 256038 COMPL. DATE 12/05/2009 TOTAL DEPTH 18050 PERF.17116 - 17558

11	9480	X	8569	-0-	-911	-0-	8569	2			N	-0-					-0-
12	9796	X	8524	-0-	-1272	-0-	8524	2			N	-0-					-0-
01	11796	X	11796	-0-	-0-	-0-	11795	2	1	9	N	1	1	8			-0-
02	13593	X	13593	-0-	-0-	-0-	13593	2			N	-0-					-0-
03	8866	X	7505	-0-	-1361	-0-	7504	2	1	9	N	1	1	8			-0-
04	11430	X	9968	-0-	-1462	-0-	9967	2	1	9	N	1	1	8			-0-

LILY HOPPESS UNIT WELL #: 2 RRCID -> 256039 COMPL. DATE 05/31/2009 TOTAL DEPTH 18560 PERF.15981 - 18045

11	32520	X	28864	-0-	-3656	-0-	28863	2	1	9	N	1	1	8			-0-
12	33604	X	24246	-0-	-9358	-0-	24240	2	6	9	N	5	5	8			-0-
01	33604	X	30632	-0-	-2972	-0-	30631	2	1	9	N	1	1	8			-0-
02	33342	X	33342	-0-	-0-	-0-	33342	2			N	-0-					-0-
03	29822	X	21433	-0-	-8389	-0-	21431	2	2	9	N	2	2	8			-0-
*04	38741	X	38741	-0-	-0-	-0-	38734	2	7	9	N	6	6	8			-0-

CARR-NAVASOT UNIT WELL #: 1 RRCID -> 256195 COMPL. DATE 10/21/2009 TOTAL DEPTH 17875 PERF.16931 - 17438

11	22401	X	22401	-0-	-0-	-0-	22400	2	1	9	N	1	1	8			-0-
12	20477	X	20477	-0-	-0-	-0-	20474	2	3	9	N	3	3	8			-0-
01	20502	X	20502	-0-	-0-	-0-	20501	2	1	9	N	1	1	8			-0-
02	17948	X	16933	-0-	-1015	-0-	16933	2			N	-0-					-0-
03	19871	X	14512	-0-	-5359	-0-	14511	2	1	9	N	1	1	8			-0-
*04	19825	X	19825	-0-	-0-	-0-	19823	2	2	9	N	2	2	8			-0-

LITTLE 4 RANCH WELL #: 2 RRCID -> 256205 COMPL. DATE 01/20/2010 TOTAL DEPTH 17775 PERF.17278 - 17325

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NAVASOT WELL #: 2 RRCID -> 256237 COMPL. DATE 12/07/2009 TOTAL DEPTH 18129 PERF.17256 - 17687

11	44205	X	44205	-0-	-0-	-0-	44204	2	1	9	N	1	1	8			-0-
12	44064	X	44064	-0-	-0-	-0-	44055	2	9	9	N	8	8	8			-0-
01	40145	X	38167	-0-	-1978	-0-	38165	2	2	9	N	2	2	8			-0-
02	36260	X	29277	-0-	-6983	-0-	29277	2			N	-0-					-0-
03	40145	X	17679	-0-	-22466	-0-	17676	2	3	9	N	3	3	8			-0-
04	38850	X	34269	-0-	-4581	-0-	34263	2	6	9	N	5	5	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SOUTHWORTH WELL #: 2 RRCID -> 256507 COMPL. DATE 10/14/2009 TOTAL DEPTH 18560 PERF.17788 - 18380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35901	X	35901	-0-	-0-	-0-	35900	2	1	9	N	1	1	8			-0-
12	36487	X	26003	-0-	-10484	-0-	26000	2	3	9	N	3	3	8			-0-
01	36363	X	33293	-0-	-3070	-0-	33292	2	1	9	N	1	1	8			-0-
02	33516	X	31234	-0-	-2282	-0-	31234	2			N	-0-					-0-
03	37107	X	24935	-0-	-12172	-0-	24933	2	2	9	N	2	2	8			-0-
04	35910	X	33834	-0-	-2076	-0-	33831	2	3	9	N	3	3	8			-0-

A. D. CARR A WELL #: 5 RRCID -> 256549 COMPL. DATE 04/06/2010 TOTAL DEPTH 18090 PERF.17606 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25170	X	23116	-0-	-2054	-0-	23115	2	1	9	N	1	1	8			-0-
12	26009	X	23127	-0-	-2882	-0-	23124	2	3	9	N	3	3	8			-0-
01	23436	X	23436	-0-	-0-	-0-	23435	2	1	9	N	1	1	8			-0-
02	21588	X	19373	-0-	-2215	-0-	19373	2			N	-0-					-0-
03	23901	X	17323	-0-	-6578	-0-	17322	2	1	9	N	1	1	8			-0-
04	23130	X	22557	-0-	-573	-0-	22553	2	4	9	N	4	4	8			-0-

SOUTHWORTH WELL #: 3 RRCID -> 256691 COMPL. DATE 04/07/2010 TOTAL DEPTH 19110 PERF.16824 - 18352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8570	X	8570	-0-	-0-	-0-	8570	2			N	-0-					-0-
12	8883	X	8883	-0-	-0-	-0-	8882	2	1	9	N	1	1	8			-0-
01	9238	X	9238	-0-	-0-	-0-	9238	2			N	-0-					-0-
02	7286	X	7286	-0-	-0-	-0-	7286	2			N	-0-					-0-
03	6567	X	6567	-0-	-0-	-0-	6566	2	1	9	N	1	1	8			-0-
*04	10327	X	10327	-0-	-0-	-0-	10326	2	1	9	N	1	1	8			-0-

DCR GAS UNIT WELL #: 3 RRCID -> 257386 COMPL. DATE 04/23/2010 TOTAL DEPTH 19775 PERF.17701 - 19046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
12	1355	N	1355	-0-	-0-	-0-	1354	2	1	9	N	1	1	8			-0-
01	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
02	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
03	930	N	881	-0-	-49	-0-	880	2	1	9	N	1	1	8			-0-
*04	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 2 RRCID -> 259232 COMPL. DATE 08/07/2010 TOTAL DEPTH 18000 PERF.17188 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13566	X	13566	-0-	-0-	-0-	13566	2			N	-0-					-0-
12	7557	X	7557	-0-	-0-	-0-	7555	2	2	9	N	2	2	8			-0-
01	1953	X	1073	-0-	-880	-0-	1070	2	3	9	N	3	3	8			-0-
02	7162	X	7162	-0-	-0-	-0-	7162	2			N	-0-					-0-
03	7412	X	7412	-0-	-0-	-0-	7411	2	1	9	N	1	1	8			-0-
*04	12300	X	12300	-0-	-0-	-0-	12298	2	2	9	N	2	2	8			-0-

LILY HOPPESS UNIT WELL #: 1 RRCID -> 259335 COMPL. DATE 08/09/2010 TOTAL DEPTH 18500 PERF.17612 - 18328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26550	X	25294	-0-	-1256	-0-	25294	2			N	-0-					-0-
12	27280	X	23862	-0-	-3418	-0-	23859	2	3	9	N	3	3	8			-0-
01	27094	X	25950	-0-	-1144	-0-	25948	2	2	9	N	2	2	8			-0-
02	23604	X	21215	-0-	-2389	-0-	21215	2			N	-0-					-0-
03	26133	X	18049	-0-	-8084	-0-	18047	2	2	9	N	2	2	8			-0-
04	25290	X	24471	-0-	-819	-0-	24467	2	4	9	N	4	4	8			-0-

DOROTHY ALLEN UNIT WELL #: 2 RRCID -> 259628 COMPL. DATE 07/07/2010 TOTAL DEPTH 18370 PERF.17374 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64800	X	59124	-0-	-5676	-0-	59123	2	1	9	N	1	1	8			-0-
12	65038	X	60792	-0-	-4246	-0-	60786	2	6	9	N	5	5	8			-0-
01	62775	X	59700	-0-	-3075	-0-	59698	2	2	9	N	2	2	8			-0-
02	56448	X	51332	-0-	-5116	-0-	51332	2			N	-0-					-0-
03	61101	X	40484	-0-	-20617	-0-	40482	2	2	9	N	2	2	8			-0-
04	59130	X	56690	-0-	-2440	-0-	56683	2	7	9	N	6	6	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCMURREY TRUST "A" UNIT WELL #: 1 RRCID -> 259800 COMPL. DATE 09/22/2010 TOTAL DEPTH 19000 PERF.18551 - 18704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 1 RRCID -> 259893 COMPL. DATE 10/28/2010 TOTAL DEPTH 17500 PERF.17112 - 17173

11	47550	X	44899	-0-	-2651	-0-	44899	2			N	-0-					-0-
12	49135	X	45900	-0-	-3235	-0-	45900	2			N	-0-					-0-
01	49135	X	46361	-0-	-2774	-0-	46361	2			N	-0-					-0-
02	41916	X	41242	-0-	-674	-0-	41242	2			N	-0-					-0-
03	46407	X	31716	-0-	-14691	-0-	31716	2			N	-0-					-0-
04	44910	X	44299	-0-	-611	-0-	44298	2	1	9	N	1	1	8			-0-

SENATOR RANCH "A" UNIT WELL #: 1 RRCID -> 260586 COMPL. DATE 01/12/2011 TOTAL DEPTH 17877 PERF.17636 - 17682

11	13710	X	10185	-0-	-3525	-0-	10185	2			N	-0-					-0-
12	14167	X	11027	-0-	-3140	-0-	11023	2	4	9	N	4	4	8			-0-
01	13919	X	11677	-0-	-2242	-0-	11677	2			N	-0-					-0-
02	11676	X	10115	-0-	-1561	-0-	10115	2			N	-0-					-0-
03	11036	X	7356	-0-	-3680	-0-	7355	2	1	9	N	1	1	8			-0-
04	11310	X	10615	-0-	-695	-0-	10614	2	1	9	N	1	1	8			-0-

MCMURREY-STATE UNIT WELL #: 2 RRCID -> 260587 COMPL. DATE 11/13/2010 TOTAL DEPTH 18170 PERF.17948 - 17950

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-STATE UNIT WELL #: 6 RRCID -> 261221 COMPL. DATE 10/18/2010 TOTAL DEPTH 18350 PERF.17942 - 17948

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 2 RRCID -> 261273 COMPL. DATE 04/18/2011 TOTAL DEPTH 18400 PERF.18124 - 18136

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NCC UNIT WELL #: 1 RRCID -> 261732 COMPL. DATE 10/02/2010 TOTAL DEPTH 18500 PERF.17592 - 18015

11	21750	X	15567	-0-	-6183	-0-	15566	2	1	9	N	1	1	8			-0-
12	22475	X	19541	-0-	-2934	-0-	19537	2	4	9	N	4	4	8			-0-
01	17515	X	17381	-0-	-134	-0-	17379	2	2	9	N	2	2	8			-0-
02	16429	X	16429	-0-	-0-	-0-	16429	2			N	-0-					-0-
03	19530	X	14463	-0-	-5067	-0-	14459	2	4	9	N	4	4	8			-0-
04	18900	X	15338	-0-	-3562	-0-	15334	2	4	9	N	4	4	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
ADAMS-STATE UNIT WELL #: 4 RRCID -> 261733 COMPL. DATE 08/18/2010 TOTAL DEPTH 18250 PERF.17688 - 18202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32817	X	32817	-0-	-0-	-0-	32816	2	1	9	N	1	1	8			-0-
12	41270	X	41270	-0-	-0-	-0-	41266	2	4	9	N	4	4	8			-0-
01	39238	X	39238	-0-	-0-	-0-	39237	2	1	9	N	1	1	8			-0-
02	31882	X	31882	-0-	-0-	-0-	31882	2			N	-0-					-0-
03	26197	X	26197	-0-	-0-	-0-	26195	2	2	9	N	2	2	8			-0-
*04	40523	X	40523	-0-	-0-	-0-	40519	2	4	9	N	4	4	8			-0-

MCMURREY-STATE UNIT WELL #: 3 RRCID -> 261886 COMPL. DATE 04/11/2011 TOTAL DEPTH 18000 PERF.15734 - 17508

11	1410	X	1324	-0-	-86	-0-	1324	2			N	-0-					-0-
12	1333	X	692	-0-	-641	-0-	689	2	3	9	N	3	3	8			-0-
01	1333	X	84	-0-	-1249	-0-	83	2	1	9	N	1	1	8			-0-
02	1232	X	142	-0-	-1090	-0-	142	2			N	-0-					-0-
03	1364	X	41	-0-	-1323	-0-	41	2			N	-0-					-0-
04	1320	X	953	-0-	-367	-0-	953	2			N	-0-					-0-

ADAMS-STATE UNIT WELL #: 8 RRCID -> 262516 COMPL. DATE 07/09/2011 TOTAL DEPTH 18330 PERF.18268 - 18274

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 3 RRCID -> 264718 COMPL. DATE 03/02/2011 TOTAL DEPTH 17404 PERF.17362 - 17384

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-

CARR-LITTLE 4 RANCH UNIT WELL #: 1 RRCID -> 265323 COMPL. DATE 01/14/2011 TOTAL DEPTH 17838 PERF.17548 - 17612

11	930	X	702	-0-	-228	-0-	702	2			N	-0-					-0-
12	1054	X	601	-0-	-453	-0-	601	2			N	-0-					-0-
01	1054	X	597	-0-	-457	-0-	597	2			N	-0-					-0-
02	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
04	570	N	265	-0-	-305	-0-	265	2			N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 4 RRCID -> 265698 COMPL. DATE 11/28/2011 TOTAL DEPTH 17750 PERF.17402 - 18118

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
04	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-

LITTLE 4 RANCH-STATE UNIT WELL #: 1 RRCID -> 265888 COMPL. DATE 03/24/2011 TOTAL DEPTH 18151 PERF.17840 - 17922

11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	112	N	35	-0-	-77	-0-	35	2			N	-0-					-0-
03	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
*04	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
DOROTHY ALLEN UNIT WELL #: 4 RRCID -> 284216 COMPL. DATE 05/10/2017 TOTAL DEPTH 17055 PERF.16290 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTRAST ENERGY, LLC 173799
FOSSIL FRIDKIN KAUFMAN GU #1 WELL #: 1 RRCID -> 204509 COMPL. DATE 04/27/2009 TOTAL DEPTH 20050 PERF.16120 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
12	1116	N	165	-0-	-951	-0-	165	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	119	2	1	9	N	1	1	8			-0-
04	240	N	158	-0-	-82	-0-	158	2			N	-0-					-0-

FOSSIL CHENEY GAS UNIT #1 WELL #: 1 RRCID -> 207506 COMPL. DATE 01/31/2009 TOTAL DEPTH 19150 PERF.15030 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	591	-0-	-1029	-0-	591	2			N	-0-					-0-
12	1936	N	1936	-0-	-0-	-0-	1935	2	1	9	N	1	1	8			-0-
01	2599	N	2599	-0-	-0-	-0-	2596	2	3	9	N	3	3	8			-0-
02	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-
03	1922	N	1721	-0-	-201	-0-	1717	2	4	9	N	4	4	8			-0-
*04	2451	N	2451	-0-	-0-	-0-	2448	2	3	9	N	3	3	8			-0-

FOSSIL LONE OAK RANCH WELL #: 1 RRCID -> 211798 COMPL. DATE 05/11/2005 TOTAL DEPTH 19000 PERF.16154 - 16205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	1905	-0-	-5295	-0-	1905	2			N	-0-					-0-
12	7440	X	548	-0-	-6892	-0-	548	2			N	-0-					-0-
01	7440	X	4280	-0-	-3160	-0-	4280	2			N	-0-					-0-
02	6720	X	4396	-0-	-2324	-0-	4396	2			N	-0-					-0-
03	6510	X	5048	-0-	-1462	-0-	5047	2	1	9	N	1	1	8			-0-
*04	8158	X	8158	-0-	-0-	-0-	8157	2	1	9	N	1	1	8			-0-

FOSSIL GREER WELL #: 1 RRCID -> 212314 COMPL. DATE 04/25/2007 TOTAL DEPTH 20000 PERF.16022 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	103	-0-	-197	-0-	103	2			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
03	248	N	64	-0-	-184	-0-	64	2			N	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 1 RRCID -> 218220 COMPL. DATE 09/20/2008 TOTAL DEPTH 19242 PERF.17795 - 18962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	620	-0-	-3550	-0-	620	2			N	-0-					-0-
12	4216	X	295	-0-	-3921	-0-	294	2	1	9	N	1	1	8			-0-
01	3782	X	92	-0-	-3690	-0-	92	2			N	-0-					-0-
02	3052	X	168	-0-	-2884	-0-	168	2			N	-0-					-0-
03	1147	X	22	-0-	-1125	-0-	22	2			N	-0-					-0-
04	630	X	28	-0-	-602	-0-	28	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL WILDMAN TRUST WELL #: 2 RRCID -> 222705 COMPL. DATE 07/01/2008 TOTAL DEPTH 19500 PERF.15418 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
12	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
01	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
02	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
03	837	N	755	-0-	-82	-0-	755	2			N	-0-					-0-
*04	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-

FOSSIL JOHN PARKER WELL #: 1 RRCID -> 224789 COMPL. DATE 04/10/2010 TOTAL DEPTH 17522 PERF.15688 - 16621

11	4080	X	3822	-0-	-258	-0-	3822	2			N	-0-					-0-
12	4216	X	3633	-0-	-583	-0-	3633	2			N	-0-					-0-
01	4123	X	3660	-0-	-463	-0-	3660	2			N	-0-					-0-
02	3640	X	3412	-0-	-228	-0-	3412	2			N	-0-					-0-
03	4030	X	2728	-0-	-1302	-0-	2727	2	1	9	N	1	1	8			-0-
04	3810	X	3364	-0-	-446	-0-	3364	2			N	-0-					-0-

FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 2 RRCID -> 227301 COMPL. DATE 02/28/2007 TOTAL DEPTH 18400 PERF.15359 - 17297

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL WILLIAMS WELL #: 1 RRCID -> 227311 COMPL. DATE 02/23/2007 TOTAL DEPTH 19650 PERF.16137 - 16830

11	300	N	220	-0-	-80	-0-	220	2			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
03	217	N	119	-0-	-98	-0-	119	2			N	-0-					-0-
04	360	N	269	-0-	-91	-0-	269	2			N	-0-					-0-

FOSSIL WAGNER GAS UNIT #1 WELL #: 1 RRCID -> 229236 COMPL. DATE 04/07/2008 TOTAL DEPTH 18202 PERF.16654 - 17418

11	12999	X	12999	-0-	-0-	-0-	12999	2			N	-0-					-0-
12	6915	X	6915	-0-	-0-	-0-	6914	2	1	9	N	1	1	8			-0-
01	7719	X	7719	-0-	-0-	-0-	7718	2	1	9	N	1	1	8			-0-
02	14154	X	14154	-0-	-0-	-0-	14154	2			N	-0-					-0-
03	11315	X	3542	-0-	-7773	-0-	3540	2	2	9	N	2	2	8			-0-
04	10950	X	5175	-0-	-5775	-0-	5173	2	2	9	N	2	2	8			-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 3 RRCID -> 229937 COMPL. DATE 08/31/2009 TOTAL DEPTH 19250 PERF.16755 - 17520

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 3 RRCID -> 233585 COMPL. DATE 09/16/2008 TOTAL DEPTH 18900 PERF.16206 - 18604

11	4237	X	4237	-0-	-0-	-0-	4237	2			N	-0-					-0-
12	5617	X	5617	-0-	-0-	-0-	5616	2	1	9	N	1	1	8			-0-
01	4193	X	4193	-0-	-0-	-0-	4193	2			N	-0-					-0-
02	4148	X	4148	-0-	-0-	-0-	4148	2			N	-0-					-0-
03	4038	X	4038	-0-	-0-	-0-	4038	2			N	-0-					-0-
*04	3804	X	3804	-0-	-0-	-0-	3804	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL HOLMES GU #1 WELL #: 1 RRCID -> 241479 COMPL. DATE 05/05/2008 TOTAL DEPTH 16388 PERF.16996 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 6 RRCID -> 241522 COMPL. DATE 06/16/2008 TOTAL DEPTH 16475 PERF.16050 - 16355

11	9780	X	7881	-0-	-1899	-0-	7881	2			N	-0-					-0-
12	10106	X	9044	-0-	-1062	-0-	9043	2	1	9	N	1	1	8			-0-
01	8246	X	7660	-0-	-586	-0-	7660	2			N	-0-					-0-
02	8294	X	8294	-0-	-0-	-0-	8294	2			N	-0-					-0-
03	9052	X	6331	-0-	-2721	-0-	6331	2			N	-0-					-0-
*04	9008	X	9008	-0-	-0-	-0-	9005	2	3	9	N	3	3	8			-0-

FOSSIL BELIN GAS UNIT #1 WELL #: 1 RRCID -> 245116 COMPL. DATE 06/20/2010 TOTAL DEPTH 18605 PERF.17308 - 18589

11	40680	X	29711	-0-	-10969	-0-	29711	2			N	-0-					-0-
12	42036	X	20844	-0-	-21192	-0-	20840	2	4	9	N	4	4	8			-0-
01	35526	X	29476	-0-	-6050	-0-	29475	2	1	9	N	1	1	8			-0-
02	29708	X	27273	-0-	-2435	-0-	27273	2			N	-0-					-0-
03	32302	X	27189	-0-	-5113	-0-	27185	2	4	9	N	4	4	8			-0-
04	29700	X	23318	-0-	-6382	-0-	23315	2	3	9	N	3	3	8			-0-

FOSSIL WILDMAN TRUST WELL #: 5 RRCID -> 251745 COMPL. DATE 10/21/2011 TOTAL DEPTH 19000 PERF.16485 - 18831

11	990	X	27	-0-	-963	-0-	27	2			N	-0-					-0-
12	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-
01	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-
02	837	X	837	-0-	-0-	-0-	837	2			N	-0-					-0-
03	53	X	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*04	39	X	39	-0-	-0-	-0-	39	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 4 RRCID -> 258121 COMPL. DATE 06/02/2010 TOTAL DEPTH 18671 PERF.18164 - 18527

11	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
12	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

FOSSIL STREATER GAS UNIT NO. 1 WELL #: 1 RRCID -> 259004 COMPL. DATE 06/22/2011 TOTAL DEPTH 17794 PERF.16488 - 17012

11	31140	X	27402	-0-	-3738	-0-	27402	2			N	-0-					-0-
12	32178	X	29225	-0-	-2953	-0-	29221	2	4	9	N	4	4	8			-0-
01	30814	X	25402	-0-	-5412	-0-	25401	2	1	9	N	1	1	8			-0-
02	25564	X	15670	-0-	-9894	-0-	15670	2			N	-0-					-0-
03	38810	X	38810	-0-	-0-	-0-	38809	2	1	9	N	1	1	8			-0-
04	28290	X	20051	-0-	-8239	-0-	20050	2	1	9	N	1	1	8			-0-

FOSSIL BELIN GAS UNIT NO. 2 WELL #: 1 RRCID -> 261541 COMPL. DATE 04/09/2012 TOTAL DEPTH 19491 PERF.17272 - 18118

11	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
04	420	N	203	-0-	-217	-0-	203	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL BELIN GAS UNIT #3 WELL #: 1 RRCID -> 265191 COMPL. DATE 09/14/2011 TOTAL DEPTH 19687 PERF.18315 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4936	X	4936	-0-	-0-	-0-	4936	2			N	-0-					-0-
12	5821	X	5821	-0-	-0-	-0-	5818	2	3	9	N	3	3	8			-0-
01	5592	X	5592	-0-	-0-	-0-	5592	2			N	-0-					-0-
02	4807	X	4807	-0-	-0-	-0-	4807	2			N	-0-					-0-
03	2876	X	2876	-0-	-0-	-0-	2875	2	1	9	N	1	1	8			-0-
*04	3480	X	3480	-0-	-0-	-0-	3480	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
RAINBOLT RANCH WELL #: 1 RRCID -> 217914 COMPL. DATE 12/19/2005 TOTAL DEPTH 17500 PERF.16302 - 16760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20340	X	20340	-0-	-0-	-0-	20339	2	1	9	N	1	1	8			-0-
12	21465	X	21465	-0-	-0-	-0-	21465	2			N	-0-					-0-
*01	14156	X	14156	-0-	-0-	-0-	14156	2			N	-0-					-0-
*02	11923	X	11923	-0-	-0-	-0-	11923	2			N	-0-					-0-
*03	10411	X	10411	-0-	-0-	-0-	10411	2			N	-0-					-0-
04	8640	X	NO RPT	-0-	-8640	-0-					N	NO RPT					-0-

CHANEY WELL #: 1 RRCID -> 224216 COMPL. DATE 07/28/2006 TOTAL DEPTH 18600 PERF.16532 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-	-0-	-0-	566	2	1	9	N	1	1	8			-0-
12	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
*01	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
*02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*03	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAINBOLT RANCH WELL #: 2 RRCID -> 230178 COMPL. DATE 10/01/2006 TOTAL DEPTH 18939 PERF.16920 - 17796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIANT NRG CO., LP 302592
LONE OAK RANCH WELL #: 7 RRCID -> 247583 COMPL. DATE 01/20/2012 TOTAL DEPTH 16750 PERF.16246 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2445	X	2445	-0-	-0-	-0-	2445	2			N	-0-					-0-
12	2652	X	2652	-0-	-0-	-0-	42	1	2610	2	N	-0-					-0-
01	2526	X	2526	-0-	-0-	-0-	21	1	2505	2	N	-0-					-0-
02	2265	X	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
03	2059	X	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
*04	1698	X	1698	-0-	-0-	-0-	25	1	1673	2	N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BLACK, F. E. WELL #: 1 RRCID -> 230629 COMPL. DATE 07/06/2007 TOTAL DEPTH 19230 PERF.16616 - 19006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
PARDUS OIL & GAS OPERATING, LP 639425
THEISS WELL #: 1 RRCID -> 254136 COMPL. DATE 01/18/2008 TOTAL DEPTH 22000 PERF.17794 - 17848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	94	-0-	-86	-0-	94	2			N	-0-					53
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-	45	1			8
01	248	N	174	-0-	-74	-0-	152	2	22	9	N	20					28
02	84	N	16	-0-	-68	-0-	16	2			N	-0-					28
03	124	N	70	-0-	-54	-0-	70	2			N	-0-					28
04	180	N	173	-0-	-7	-0-	167	2	6	9	N	5					33

WEATHERLY OIL & GAS, LLC 902815
LION HEART WELL #: 1 RRCID -> 246785 COMPL. DATE 03/15/2008 TOTAL DEPTH 20200 PERF.16956 - 18314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLTOP RESORT (KNOWLES) 41515 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 3 RRCID -> 229942 COMPL. DATE 07/02/2007 TOTAL DEPTH 13900 PERF.13736 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	4950	-0-	-510	-0-	4950	2			N	-0-					-0-
12	5642	X	4423	-0-	-1219	-0-	4423	2			N	-0-					-0-
01	5580	X	4098	-0-	-1482	-0-	4098	2			N	-0-					-0-
02	5040	X	4225	-0-	-815	-0-	4225	2			N	-0-					-0-
03	5301	X	4147	-0-	-1154	-0-	4147	2			N	-0-					-0-
*04	5128	X	5128	-0-	-0-	-0-	5126	2	2	9	N	2	2	8			-0-

FOSSIL LONE OAK RANCH WELL #: 4H RRCID -> 232272 COMPL. DATE 05/30/2008 TOTAL DEPTH 13283 PERF.13363 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 3H RRCID -> 233789 COMPL. DATE 12/23/2007 TOTAL DEPTH 13308 PERF.13443 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5236	X	5236	-0-	-0-	-0-	5236	2			N	-0-					-0-
12	5759	X	5759	-0-	-0-	-0-	5744	2	15	9	N	14	14	8			-0-
01	5087	X	5087	-0-	-0-	-0-	5084	2	3	9	N	3	3	8			-0-
02	4900	X	4693	-0-	-207	-0-	4693	2			N	-0-					-0-
03	5425	X	3974	-0-	-1451	-0-	3963	2	11	9	N	10	10	8			-0-
04	5250	X	4783	-0-	-467	-0-	4773	2	10	9	N	9	9	8			-0-

FOSSIL LONE OAK RANCH WELL #: 2 RRCID -> 283465 COMPL. DATE 07/28/2017 TOTAL DEPTH 17669 PERF.13616 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	149	-0-	-391	-0-	149	2			N	-0-					-0-
12	589	N	178	-0-	-411	-0-	178	2			N	-0-					-0-
01	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
03	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
04	570	N	334	-0-	-236	-0-	334	2			N	-0-					-0-

HILLTOP RESORT (PETTET) 41515 350 NON-ASSOCIATED ONE WELL CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL DONELSON GAS UNIT #1 WELL #: 2 C RRCID -> 218176 COMPL. DATE 02/15/2012 TOTAL DEPTH 14658 PERF.10244 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		142	-0-	142	1528	142	2			N	-0-					40
12	14B2 EXT		149	-0-	149	1677	149	2			N	-0-					40
01	1835		154	-0-	-1681	-0-	154	2			N	-0-					40
02	140	N	138	-0-	-2	-0-	138	2			N	-0-					40
03	155	N	97	-0-	-58	-0-	97	2			N	-0-					40
04	150	N	129	-0-	-21	-0-	129	2			N	-0-					40

HOLLMAN (7777) 42227 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PINNERGY, LTD. 665701
ALDERMAN WELL #: 1 RRCID -> 105952 COMPL. DATE N/A TOTAL DEPTH 12307 PERF. 4044 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/17/2021

TEXANA OPERATING COMPANY 844253
ALDERMAN WELL #: 1 RRCID -> 088234 COMPL. DATE 02/13/1980 TOTAL DEPTH 11350 PERF. 7777 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	X	-0-	-0-	-90	-0-					N	-0-					95
12	93	X	-0-	-0-	-93	-0-					N	-0-					95
01	96	X	96	-0-	-0-	-0-	19	1	77	2	N	-0-					95
02	82	N	82	-0-	-0-	-0-	14	1	68	2	N	-0-					95
03	73	N	73	-0-	-0-	-0-	10	1	63	2	N	-0-					95
04	90	N	-0-	-0-	-90	-0-					N	-0-					95

INGRAM TRINITY (SUB-CLARKSVILLE) 44580 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
SOUTHWEST OPERATING, INC.-TYLER 806415
CARPENTER, BH B WELL #: 1 RRCID -> 110767 COMPL. DATE 01/13/1984 TOTAL DEPTH 7600 PERF. 3728 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					159
12	0	N	-0-	-0-	-0-	-0-					N	-0-					159
01	0	N	-0-	-0-	-0-	-0-					N	-0-					159
02	0	N	-0-	-0-	-0-	-0-					N	-0-					159
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					159
04	0	N	-0-	-0-	-0-	-0-					N	-0-					159

IVANHOE, WEST (RODESSA) 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
MILLER, A.H. WELL #: 2 RRCID -> 159564 COMPL. DATE 06/14/1996 TOTAL DEPTH 8300 PERF. 6422 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3834	X	3834	-0-	-0-	-0-	188	1	3645	2	N	1	50	1			86
							1	9									
12	4375	X	4375	-0-	-0-	-0-	195	1	3840	2	N	309	216	1			179
							340	9									
01	3676	X	3676	-0-	-0-	-0-	170	1	3423	2	N	75	15	1			239
							83	9									
02	3020	X	3020	-0-	-0-	-0-	150	1	2869	2	N	1	2	1			238
							1	9									
*03	3843	X	3843	-0-	-0-	-0-	190	1	3653	2	N	-0-					238
*04	3840	X	3840	-0-	-0-	-0-	189	1	3651	2	N	-0-					238

SMYTHE, E.L. WELL #: 7 RRCID -> 163348 COMPL. DATE 04/23/1997 TOTAL DEPTH 7650 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
12	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	2			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-

IVANHOE, WEST (RODESSA) //CONT.// 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC 743325
JOBE #1 WELL #: 3 RRCID -> 113682 COMPL. DATE 08/29/1984 TOTAL DEPTH 6816 PERF. 6507 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		132	-0-	132	616	132	3			Y	-0-					2
12	T. A.		142	-0-	142	758	142	3			Y	-0-					2
01	889	X	131	-0-	-758	-0-	131	3			Y	-0-					2
02	112	N	103	-0-	-9	-0-	103	3			Y	-0-					2
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SUGAR ENTERPRISES, LLC 828356
CONNELL, THOMAS B. WELL #: 1R RRCID -> 125467 COMPL. DATE 08/18/1987 TOTAL DEPTH 6635 PERF. 6542 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	5	-0-	-2	-0-	5	2			N	-0-					11
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					11
01	6	N	5	-0-	-1	-0-	5	2			N	-0-					11
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					11
*03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					11
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					11

JAMUCKER (COTTON VALLEY LIME) 45623 075 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
BEDDINGFIELD WELL #: 1 RRCID -> 149322 COMPL. DATE 03/03/1994 TOTAL DEPTH 15600 PERF.15287 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

BEDDINGFIELD WELL #: 2 RRCID -> 230906 COMPL. DATE 02/05/2008 TOTAL DEPTH 15500 PERF.15078 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	B -0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	B -0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	B -0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	B -0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	B -0-					N	-0-					-0-

JEWETT (PETTIT) 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
BARRON, ELLA D. GAS UNIT WELL #: 1 RRCID -> 054367 COMPL. DATE 12/23/1972 TOTAL DEPTH 10100 PERF. 9461 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13	-0-	107	3			Y	-0-					33
12	124	N	107	-0-	-17	-0-	107	3			Y	-0-					33
01	124	N	110	-0-	-14	-0-	110	3			Y	-0-					33
02	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					33
03	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					33
*04	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					33

SHARP, A. L. WELL #: 1 RRCID -> 064307 COMPL. DATE 08/16/1996 TOTAL DEPTH 10300 PERF. 9502 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					84
12	124	N	103	-0-	-21	-0-	103	3			N	-0-					84
01	124	N	100	-0-	-24	-0-	100	3			N	-0-					84
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					84
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					84
*04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					84

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
BOSLEY, VERNON WELL #: 1 RRCID -> 123541 COMPL. DATE 02/11/1987 TOTAL DEPTH 10146 PERF. 9290 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2425	X	2425	-0-	-0-	-0-	2423	3	2	9	Y	2			38
12	2356	X	1499	-0-	-857	-0-	1498	3	1	9	Y	1			39
01	2356	X	1510	-0-	-846	-0-	1509	3	1	9	Y	1			40
02	2268	N	1378	-0-	-890	-0-	1370	3	8	9	Y	7			47
03	1488	N	1336	-0-	-152	-0-	1336	3			Y	-0-			47
04	1470	N	1012	-0-	-458	-0-	1011	3	1	9	Y	1			48

CLUTE, M. G. GAS UNIT WELL #: 2 RRCID -> 136174 COMPL. DATE 09/23/1990 TOTAL DEPTH 9950 PERF. 9684 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2863	X	2863	-0-	-0-	-0-	2857	3	6	9	N	5			33
12	2491	X	2491	-0-	-0-	-0-	2489	3	2	9	N	2			35
01	2831	X	2831	-0-	-0-	-0-	2829	3	2	9	N	2			37
02	2259	N	2259	-0-	-0-	-0-	2259	3			N	-0-			37
03	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-			37
*04	1916	N	1916	-0-	-0-	-0-	1916	3			N	-0-			37

CLUTE WELL #: 1-C RRCID -> 136501 COMPL. DATE 11/23/1990 TOTAL DEPTH 10600 PERF. 9440 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-			68
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-			68
01	878	N	878	-0-	-0-	-0-	878	3			N	-0-			68
02	618	N	618	-0-	-0-	-0-	618	3			N	-0-			68
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-			68
04	660	N	573	-0-	-87	-0-	573	3			N	-0-			68

SCOTT, A.J. GAS UNIT WELL #: 2 RRCID -> 136545 COMPL. DATE 04/25/1991 TOTAL DEPTH 9950 PERF. 8727 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	940	N	940	-0-	-0-	-0-	940	3			N	-0-			75
12	806	N	720	-0-	-86	-0-	720	3			N	-0-			75
01	682	N	216	-0-	-466	-0-	216	3			N	-0-			75
02	868	N	105	-0-	-763	-0-	105	3			N	-0-			75
03	713	N	107	-0-	-606	-0-	107	3			N	-0-			75
04	210	N	103	-0-	-107	-0-	103	3			N	-0-			75

BARRON, ELLA D. GAS UNIT WELL #: 2 RRCID -> 137061 COMPL. DATE 12/26/1990 TOTAL DEPTH 10000 PERF. 9404 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3090	X	2544	-0-	-546	-0-	2544	3			N	-0-			43
12	3007	X	2341	-0-	-666	-0-	2341	3			N	-0-			43
01	2912	X	2912	-0-	-0-	-0-	2912	3			N	-0-			43
02	2492	X	2399	-0-	-93	-0-	2399	3			N	-0-			43
03	2657	X	2657	-0-	-0-	-0-	2657	3			N	-0-			43
04	2820	X	2401	-0-	-419	-0-	2401	3			N	-0-			43

CLUTE, M.G. GAS UNIT WELL #: 3 RRCID -> 137374 COMPL. DATE 01/22/1991 TOTAL DEPTH 9950 PERF. 9418 - 9789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-			18
12	248	N	148	-0-	-100	-0-	148	3			N	-0-			18
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-			18
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-			18
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-			18
*04	450	N	450	-0-	-0-	-0-	450	3			N	-0-			18

BARRON, ELLA D. GAS UNIT WELL #: 3 RRCID -> 138185 COMPL. DATE 02/28/1991 TOTAL DEPTH 9950 PERF. 9439 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	794	N	794	-0-	-0-	-0-	794	3			N	-0-			40
12	930	N	537	-0-	-393	-0-	537	3			N	-0-			40
01	927	N	927	-0-	-0-	-0-	927	3			N	-0-			40
02	787	N	787	-0-	-0-	-0-	787	3			N	-0-			40
03	836	N	836	-0-	-0-	-0-	836	3			N	-0-			40
04	900	N	736	-0-	-164	-0-	736	3			N	-0-			40

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
BARRON, ELLA D. GAS UNIT WELL #: 4 RRCID -> 138186 COMPL. DATE 04/27/1991 TOTAL DEPTH 9880 PERF. 9381 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	415	-0-	-35	-0-	415	3			N	-0-					29
12	527	N	338	-0-	-189	-0-	338	3			N	-0-					29
01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					29
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					29
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					29
04	540	N	367	-0-	-173	-0-	367	3			N	-0-					29

SCOTT, A.J. GAS UNIT WELL #: 3 RRCID -> 138187 COMPL. DATE 08/24/1991 TOTAL DEPTH 10010 PERF. 8707 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	554	-0-	-46	-0-	554	3			N	-0-					60
12	744	N	395	-0-	-349	-0-	395	3			N	-0-					60
01	899	N	534	-0-	-365	-0-	534	3			N	-0-					60
02	716	N	716	-0-	-0-	-0-	716	3			N	-0-					60
03	609	N	609	-0-	-0-	-0-	609	3			N	-0-					60
*04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					60

HILL, A.G. GAS UNIT WELL #: 2 RRCID -> 140738 COMPL. DATE 12/15/1991 TOTAL DEPTH 10200 PERF. 9559 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

HELMCAMP WELL #: 1 RRCID -> 182438 COMPL. DATE 03/29/2001 TOTAL DEPTH 10307 PERF. 9596 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	107	-0-	-103	-0-	107	3			N	-0-					75
12	321	N	321	-0-	-0-	-0-	317	3	4	9	N	4					79
01	212	N	212	-0-	-0-	-0-	206	3	6	9	N	5					84
02	288	N	288	-0-	-0-	-0-	284	3	4	9	N	4					88
03	315	N	315	-0-	-0-	-0-	307	3	8	9	N	7					95
*04	400	N	400	-0-	-0-	-0-	309	3	91	9	N	83	173	1			5

MONTGOMERY, J.R. GAS UNIT WELL #: 1 RRCID -> 184362 COMPL. DATE 06/02/2001 TOTAL DEPTH 10610 PERF. 9516 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					32
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					32
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					32
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					32
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					32
*04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					32

GUINN GAS UNIT WELL #: 2 RRCID -> 198625 COMPL. DATE 08/05/2003 TOTAL DEPTH 10516 PERF. 9567 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					86
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					86
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					86
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					86
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					86
*04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					86

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
BARRON-HARTMAN GU 1 WELL #: 1-C RRCID -> 139006 COMPL. DATE 05/18/1991 TOTAL DEPTH 11000 PERF. 9610 - 9740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
PULLEN WELL #: 1 U RRCID -> 095316 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

OGLE WELL #: 1 RRCID -> 238958 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 9713

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEWETT (TRAVIS PEAK) 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
GUINN GAS UNIT WELL #: 1 RRCID -> 101087 COMPL. DATE 07/09/1982 TOTAL DEPTH 10810 PERF.10073 - 10306

11	630 N	571	-0-	-59	-0-	565	3	6	9	N	5					165
12	682 N	168	-0-	-514	-0-	166	3	2	9	N	2					167
01	558 N	402	-0-	-156	-0-	401	3	1	9	N	1					168
02	540 N	540	-0-	-0-	-0-	538	3	2	9	N	2					170
03	642 N	642	-0-	-0-	-0-	640	3	2	9	N	2					172
*04	497 N	497	-0-	-0-	-0-	494	3	3	9	N	3	164	1			11

HELMCAMP WELL #: 2 RRCID -> 167187 COMPL. DATE 02/05/1998 TOTAL DEPTH 10416 PERF.10193 - 10322

11	540 N	452	-0-	-88	-0-	452	3			N	-0-					117
12	3100 N	3780	-0-	680	680	3780	3			N	-0-					117
01	3100 N	5974	-0-	2874	3554	5974	3			N	-0-					117
02	2800 N	4051	-0-	1251	4805	4051	3			N	-0-					117
03	9140 X	4335	-0-	-4805	-0-	4335	3			N	-0-					117
*04	3520 X	3520	-0-	-0-	-0-	3520	3			N	-0-					117

SHARP, A. L. WELL #: 2 RRCID -> 170581 COMPL. DATE 09/05/1998 TOTAL DEPTH 10400 PERF.10148 - 10359

11	143 N	143	-0-	-0-	-0-	143	3			N	-0-					54
12	124 N	103	-0-	-21	-0-	103	3			N	-0-					54
01	124 N	100	-0-	-24	-0-	100	3			N	-0-					54
02	112 N	107	-0-	-5	-0-	107	3			N	-0-					54
03	108 N	108	-0-	-0-	-0-	108	3			N	-0-					54
*04	102 N	102	-0-	-0-	-0-	102	3			N	-0-					54

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HARCROW, S WELL #: 1 RRCID -> 170847 COMPL. DATE 08/20/1998 TOTAL DEPTH 9788 PERF. 9647 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2327	-0-	-463	-0-	2327	3			N	-0-					-0-
12	2852	N	2192	-0-	-660	-0-	2192	3			N	-0-					-0-
01	2175	N	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-
02	2184	N	1894	-0-	-290	-0-	1894	3			N	-0-					-0-
03	2201	N	2198	-0-	-3	-0-	2198	3			N	-0-					-0-
04	2100	N	2071	-0-	-29	-0-	2071	3			N	-0-					-0-

GUINN WELL #: 2 RRCID -> 173168 COMPL. DATE 04/22/1999 TOTAL DEPTH 10516 PERF.10214 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, A. G. WELL #: 3 RRCID -> 177220 COMPL. DATE 04/16/2000 TOTAL DEPTH 10515 PERF.10397 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	780	-0-	-0-	-0-	780	3			N	-0-					102
12	713	N	709	-0-	-4	-0-	705	3	4	9	N	4					106
01	713	N	346	-0-	-367	-0-	346	3			N	-0-					106
02	644	N	399	-0-	-245	-0-	399	3			N	-0-					106
03	713	N	371	-0-	-342	-0-	371	3			N	-0-					106
*04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					106

MONTGOMERY, J. R. WELL #: 2 RRCID -> 189503 COMPL. DATE 06/16/2002 TOTAL DEPTH 10595 PERF.10450 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					28
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					28
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					28
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					28
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					28
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					28

HELMCAMP WELL #: 3 RRCID -> 199628 COMPL. DATE 12/05/2003 TOTAL DEPTH 10451 PERF.10167 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1651	-0-	-59	-0-	1559	3	92	9	N	84					95
12	1643	N	1335	-0-	-308	-0-	1313	3	22	9	N	20					115
01	1628	N	1628	-0-	-0-	-0-	1617	3	11	9	N	10					125
02	1540	N	1453	-0-	-87	-0-	1446	3	7	9	N	6					131
03	1673	N	1673	-0-	-0-	-0-	1636	3	37	9	N	34	160	1			5
04	1590	N	1512	-0-	-78	-0-	1477	3	35	9	N	32					37

HELMCAMP WELL #: 5 RRCID -> 265321 COMPL. DATE 11/04/2011 TOTAL DEPTH 10513 PERF. 9834 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1103	N	1103	-0-	-0-	-0-	1101	3	2	9	N	2					33
12	770	N	770	-0-	-0-	-0-	768	3	2	9	N	2					35
01	992	N	927	-0-	-65	-0-	921	3	6	9	N	5					40
02	952	N	860	-0-	-92	-0-	858	3	2	9	N	2					42
03	998	N	998	-0-	-0-	-0-	997	3	1	9	N	1					43
04	900	N	886	-0-	-14	-0-	885	3	1	9	N	1					44

HELMCAMP WELL #: 4 RRCID -> 265322 COMPL. DATE 11/04/2011 TOTAL DEPTH 10500 PERF. 9958 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	765	-0-	-135	-0-	763	3	2	9	N	2					144
12	868	N	724	-0-	-144	-0-	723	3	1	9	N	1					145
01	851	N	851	-0-	-0-	-0-	850	3	1	9	N	1					146
02	759	N	759	-0-	-0-	-0-	759	3			N	-0-					146
03	888	N	888	-0-	-0-	-0-	888	3			N	-0-					146
*04	869	N	869	-0-	-0-	-0-	869	3			N	-0-					146

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
SHARP, A. L. WELL #: 3 RRCID -> 266936 COMPL. DATE 11/19/2011 TOTAL DEPTH 10600 PERF. 9924 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2384	N	2384	-0-	-0-	-0-	2383	3	1	9	N	1					52
12	2418	N	1639	-0-	-779	-0-	1637	3	2	9	N	2					54
01	2108	N	1559	-0-	-549	-0-	1553	3	6	9	N	5					59
02	2212	N	1214	-0-	-998	-0-	1207	3	7	9	N	6					65
03	1643	N	1292	-0-	-351	-0-	1281	3	11	9	N	10					75
04	1500	N	1185	-0-	-315	-0-	1111	3	74	9	N	67	131	1			11

HELMCAMP WELL #: 6 RRCID -> 266942 COMPL. DATE 11/01/2012 TOTAL DEPTH 10500 PERF.10086 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	849	-0-	-141	-0-	849	3			N	-0-					107
12	837	N	727	-0-	-110	-0-	727	3			N	-0-					107
01	961	N	755	-0-	-206	-0-	753	3	2	9	N	2					109
02	784	N	618	-0-	-166	-0-	616	3	2	9	N	2					111
03	840	N	840	-0-	-0-	-0-	759	3	81	9	N	74	180	1			5
*04	752	N	752	-0-	-0-	-0-	741	3	11	9	N	10					15

MONTGOMERY, J. R. GAS UNIT WELL #: 4 RRCID -> 271269 COMPL. DATE 10/07/2013 TOTAL DEPTH 10700 PERF. 9964 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	528	-0-	-192	-0-	528	3			N	-0-					131
12	972	N	972	-0-	-0-	-0-	972	3			N	-0-					131
01	955	N	955	-0-	-0-	-0-	955	3			N	-0-					131
02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					131
03	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					131
*04	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					131

HILL, A. G. GAS UNIT #3 WELL #: 2 RRCID -> 272080 COMPL. DATE 12/06/2013 TOTAL DEPTH 10600 PERF. 9880 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					89
12	2393	N	2393	-0-	-0-	-0-	2391	3	2	9	N	2					91
01	2767	N	2767	-0-	-0-	-0-	2767	3			N	-0-					91
02	2800	N	3412	-0-	612	612	3412	3			N	-0-					91
03	3100	N	2553	-0-	-547	65	2453	3	100	9	N	91	177	1			5
*04	2334	N	2269	-0-	-65	-0-	2258	3	11	9	N	10					15

SHARP, A. L. WELL #: 4 RRCID -> 272081 COMPL. DATE 10/19/2013 TOTAL DEPTH 10600 PERF. 9911 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1372	-0-	-608	-0-	1371	3	1	9	N	1					196
12	2077	N	1108	-0-	-969	-0-	1100	3	8	9	N	7	173	1			30
01	1798	N	1270	-0-	-528	-0-	1266	3	4	9	N	4					34
02	1288	N	1246	-0-	-42	-0-	1242	3	4	9	N	4					38
03	1245	N	1245	-0-	-0-	-0-	1235	3	10	9	N	9					47
*04	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					47

MONTGOMERY, J. R. GAS UNIT WELL #: 5 RRCID -> 273296 COMPL. DATE 06/14/2014 TOTAL DEPTH 10450 PERF. 9927 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1069	-0-	-161	-0-	1069	3			N	-0-					156
12	1085	N	857	-0-	-228	-0-	857	3			N	-0-					156
01	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					156
02	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					156
03	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					156
04	1110	N	1007	-0-	-103	-0-	1007	3			N	-0-					156

SHARP, A. L. WELL #: 5 RRCID -> 273314 COMPL. DATE 06/17/2014 TOTAL DEPTH 10450 PERF. 9927 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	881	N	881	-0-	-0-	-0-	869	3	12	9	N	11					117
12	837	N	633	-0-	-204	-0-	568	3	65	9	N	59	165	1			11
01	555	N	555	-0-	-0-	-0-	508	3	47	9	N	43					54
02	812	N	512	-0-	-300	-0-	484	3	28	9	N	25					79
03	648	N	648	-0-	-0-	-0-	615	3	33	9	N	30					109
04	540	N	434	-0-	-106	-0-	421	3	13	9	N	12					121

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
GUINN GAS UNIT WELL #: 3 RRCID -> 274203 COMPL. DATE 08/05/2014 TOTAL DEPTH 10600 PERF. 9968 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					27
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					27
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					27
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					27
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					27
*04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					27

CRESCENT PASS ENERGY, LLC 189405
CLUTE-DIEHL GAS UNIT #1 WELL #: 1 RRCID -> 117689 COMPL. DATE 07/25/1985 TOTAL DEPTH 16500 PERF.10229 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

CLUTE GAS UNIT 1 WELL #: 1-T RRCID -> 136008 COMPL. DATE 08/16/1990 TOTAL DEPTH 10600 PERF.10375 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 2 RRCID -> 138414 COMPL. DATE 06/18/2006 TOTAL DEPTH 11000 PERF.10073 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					107
12	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					107
01	279	N	190	-0-	-89	-0-	190	2			Y	-0-					107
02	252	N	177	-0-	-75	-0-	177	2			Y	-0-					107
03	279	N	221	-0-	-58	-0-	221	2			Y	-0-					107
*04	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					107

BARRON-HARTMAN GU 1 WELL #: 1-T RRCID -> 139005 COMPL. DATE 04/24/1991 TOTAL DEPTH 11000 PERF.10447 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 2 RRCID -> 178347 COMPL. DATE 06/03/2000 TOTAL DEPTH 11004 PERF. 9915 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	311	-0-	-139	-0-	311	2			Y	-0-					3
12	372	X	252	-0-	-120	-0-	252	2			Y	-0-					3
01	403	N	367	-0-	-36	-0-	367	2			Y	-0-					3
02	280	N	210	-0-	-70	-0-	210	2			Y	-0-					3
*03	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					3
*04	360	N	229	-0-	-131	-0-	229	2			Y	-0-					3

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CLUTE GAS UNIT 1 WELL #: 2 RRCID -> 218121 COMPL. DATE 11/21/2005 TOTAL DEPTH 10905 PERF.10180 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					42
12	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					42
01	62	N	62	-0-	-0-	-0-	60	2	2	9	Y	2	7	1			37
02	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					37
03	31	N	1	-0-	-30	-0-	1	2			Y	-0-					37
*04	30	N	-0-	-0-	-30	-0-					Y	-0-					37

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 3 RRCID -> 218943 COMPL. DATE 09/01/2007 TOTAL DEPTH 11085 PERF. 9932 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2452	X	2452	-0-	-0-	-0-	2452	2			Y	-0-					101
12	2387	X	2321	-0-	-66	-0-	2321	2			Y	-0-					101
01	2387	X	2384	-0-	-3	-0-	2367	2	17	9	Y	15	25	1			91
02	2156	X	2123	-0-	-33	-0-	2123	2			Y	-0-					91
03	2387	X	2376	-0-	-11	-0-	2376	2			Y	-0-					91
*04	2310	X	1645	-0-	-665	-0-	1645	2			Y	-0-					91

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 4 RRCID -> 223591 COMPL. DATE 03/18/2010 TOTAL DEPTH 11106 PERF.10182 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					33
12	341	N	295	-0-	-46	-0-	295	2			Y	-0-					33
01	341	N	315	-0-	-26	-0-	315	2			Y	-0-					33
02	336	N	287	-0-	-49	-0-	287	2			Y	-0-					33
03	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					33
*04	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					33

CLUTE GAS UNIT 1 WELL #: 4 RRCID -> 225294 COMPL. DATE 11/10/2007 TOTAL DEPTH 10900 PERF.10116 - 10581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	159					Y	-0-					55
12	159	X	-0-	-0-	-159	-0-					Y	-0-					55
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					55
02	140	X	-0-	-0-	-140	-0-					Y	-0-					55
03	13	X	13	-0-	-0-	-0-	13	2			Y	-0-					55
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					55

BARRON-HARTMAN GU 1 WELL #: 3 RRCID -> 225623 COMPL. DATE 09/21/2007 TOTAL DEPTH 11090 PERF.10325 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	342	-0-	-468	-0-	339	2	3	9	Y	3					30
12	899	X	179	-0-	-720	-0-	179	2			Y	-0-					30
01	899	X	121	-0-	-778	-0-	121	2			Y	-0-					30
02	812	X	115	-0-	-697	-0-	115	2			Y	-0-					30
03	341	X	138	-0-	-203	-0-	138	2			Y	-0-					30
*04	330	X	105	-0-	-225	-0-	105	2			Y	-0-					30

CLUTE GAS UNIT 1 WELL #: 5 RRCID -> 226904 COMPL. DATE 04/08/2010 TOTAL DEPTH 10960 PERF. 9929 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3761	X	2297	-0-	-1464	-0-	2297	2			Y	-0-					45
12	3720	X	1734	-0-	-1986	-0-	1734	2			Y	-0-					45
01	3720	X	1558	-0-	-2162	-0-	1558	2			Y	-0-					45
02	3360	X	1307	-0-	-2053	-0-	1307	2			Y	-0-					45
03	3720	X	2636	-0-	-1084	-0-	2636	2			Y	-0-					45
*04	4358	X	4358	-0-	-0-	-0-	4358	2			Y	-0-					45

BARRON-HARTMAN GU 1 WELL #: 4 RRCID -> 227293 COMPL. DATE 11/21/2007 TOTAL DEPTH 11175 PERF.10007 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1779	N	1779	-0-	-0-	-0-	1776	2	3	9	Y	3					30
12	1705	N	1659	-0-	-46	-0-	1659	2			Y	-0-					30
01	1767	N	1640	-0-	-127	-0-	1640	2			Y	-0-					30
02	1624	N	1351	-0-	-273	-0-	1351	2			Y	-0-					30
03	1674	N	1471	-0-	-203	-0-	1471	2			Y	-0-					30
*04	1590	N	1457	-0-	-133	-0-	1457	2			Y	-0-					30

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BARRON-HARTMAN GU 1 WELL #: 5 RRCID -> 228221 COMPL. DATE 10/20/2007 TOTAL DEPTH 11100 PERF.10371 - 10467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					37
12	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					37
01	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					37
02	906	N	906	-0-	-0-	-0-	906	2			Y	-0-					37
03	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					37
*04	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					37

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 1 RRCID -> 229672 COMPL. DATE 04/29/2007 TOTAL DEPTH 12280 PERF.11106 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	314	-0-	-46	-0-	314	2			Y	-0-					84
12	372	N	300	-0-	-72	-0-	300	2			Y	-0-					84
01	217	N	152	-0-	-65	-0-	152	2			Y	-0-					84
02	280	N	137	-0-	-143	-0-	137	2			Y	-0-					84
03	310	N	234	-0-	-76	-0-	234	2			Y	-0-					84
*04	929	N	929	-0-	-0-	-0-	929	2			Y	-0-					84

CARLISLE, J. C. GU 1 WELL #: 1 RRCID -> 230134 COMPL. DATE 11/18/2009 TOTAL DEPTH 11185 PERF. 9999 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2124	X	2124	-0-	-0-	-0-	2124	2			Y	-0-					67
12	2163	X	2163	-0-	-0-	-0-	2163	2			Y	-0-					67
01	2118	X	2118	-0-	-0-	-0-	2118	2			Y	-0-					67
02	2008	X	2008	-0-	-0-	-0-	2008	2			Y	-0-					67
03	2013	X	2013	-0-	-0-	-0-	2013	2			Y	-0-					67
*04	3137	X	3137	-0-	-0-	-0-	3137	2			Y	-0-					67

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 5 RRCID -> 230446 COMPL. DATE 03/29/2010 TOTAL DEPTH 11080 PERF. 9965 - 11001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					31
12	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					31
01	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					31
02	336	N	274	-0-	-62	-0-	274	2			Y	-0-					31
03	372	N	249	-0-	-123	-0-	249	2			Y	-0-					31
*04	360	N	96	-0-	-264	-0-	96	2			Y	-0-					31

WATSON, IKE NO. 1 GAS UNIT WELL #: 1 RRCID -> 230704 COMPL. DATE 08/15/2007 TOTAL DEPTH 11105 PERF.10356 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 6 RRCID -> 232155 COMPL. DATE 09/07/2007 TOTAL DEPTH 11150 PERF.10627 - 10957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 6 RRCID -> 233364 COMPL. DATE 10/08/2007 TOTAL DEPTH 10890 PERF.10102 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					30
12	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					30
01	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					30
02	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					30
03	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					30
*04	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					30

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HILL, A. G. NO. 1 GAS UNIT WELL #: 1 RRCID -> 233452 COMPL. DATE 11/22/2007 TOTAL DEPTH 11902 PERF.11306 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 3 RRCID -> 233453 COMPL. DATE N/A TOTAL DEPTH 10968 PERF. 9918 - 10819

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 6 RRCID -> 233455 COMPL. DATE 10/27/2007 TOTAL DEPTH 11190 PERF.10122 - 10992

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					61
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					61
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					61

CLUTE GAS UNIT 1 WELL #: 7 RRCID -> 233800 COMPL. DATE 10/20/2009 TOTAL DEPTH 10944 PERF.10164 - 10821

11	270	N	196	-0-	-74	-0-	193	2	3	9	Y	3					30
12	248	N	161	-0-	-87	-0-	161	2			Y	-0-					30
01	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					30
02	196	N	136	-0-	-60	-0-	136	2			Y	-0-					30
03	155	N	91	-0-	-64	-0-	91	2			Y	-0-					30
*04	210	N	64	-0-	-146	-0-	64	2			Y	-0-					30

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 7 RRCID -> 234838 COMPL. DATE 01/18/2008 TOTAL DEPTH 11152 PERF.10638 - 11010

11	578	X	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
12	486	X	486	-0-	-0-	-0-	486	2			Y	-0-					-0-
01	713	X	477	-0-	-236	-0-	477	2			Y	-0-					-0-
02	532	X	216	-0-	-316	-0-	216	2			Y	-0-					-0-
03	589	X	269	-0-	-320	-0-	269	2			Y	-0-					-0-
*04	570	X	213	-0-	-357	-0-	213	2			Y	-0-					-0-

HILL, A. G. NO. 1 GAS UNIT WELL #: 2 RRCID -> 236605 COMPL. DATE 03/09/2008 TOTAL DEPTH 11960 PERF.11466 - 11700

11	1623	X	933	-0-	-690	-0-	933	2			Y	-0-					106
12	961	X	830	-0-	-131	-0-	830	2			Y	-0-					106
01	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					106
02	868	N	839	-0-	-29	-0-	839	2			Y	-0-					106
03	837	N	811	-0-	-26	-0-	793	2	18	9	Y	16					122
*04	810	N	739	-0-	-71	-0-	739	2			Y	-0-					122

HILL, A. G. NO. 1 GAS UNIT WELL #: 3 RRCID -> 236606 COMPL. DATE 03/13/2008 TOTAL DEPTH 11906 PERF.11424 - 11742

11	1164	N	1164	-0-	-0-	-0-	1161	2	3	9	Y	3					91
12	1054	N	1041	-0-	-13	-0-	1041	2			Y	-0-					91
01	1054	N	980	-0-	-74	-0-	980	2			Y	-0-					91
02	952	N	945	-0-	-7	-0-	945	2			Y	-0-					91
03	1156	N	1156	-0-	-0-	-0-	972	2	184	9	Y	167	185	1			73
*04	2004	N	2004	-0-	-0-	-0-	2004	2			Y	-0-					73

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CLUTE GAS UNIT 1 WELL #: 8 RRCID -> 241802 COMPL. DATE 11/04/2009 TOTAL DEPTH 11004 PERF.10108 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3103	X	3103	-0-	-0-	-0-	3084	2	19	9	Y	17					61
12	2933	X	2933	-0-	-0-	-0-	2933	2			Y	-0-					61
01	3131	X	2312	-0-	-819	-0-	2262	2	50	9	Y	45	49	1			57
02	2828	X	1950	-0-	-878	-0-	1950	2			Y	-0-					57
03	3131	X	2063	-0-	-1068	-0-	2063	2			Y	-0-					57
*04	3030	X	2508	-0-	-522	-0-	2508	2			Y	-0-					57

WATSON, IKE NO. 1 GAS UNIT WELL #: 3 RRCID -> 241816 COMPL. DATE 05/25/2008 TOTAL DEPTH 11082 PERF.10658 - 10940

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 5 RRCID -> 241897 COMPL. DATE 09/01/2008 TOTAL DEPTH 11101 PERF.10341 - 10972

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 4 RRCID -> 241900 COMPL. DATE 06/23/2008 TOTAL DEPTH 11150 PERF.10242 - 10986

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 2 RRCID -> 241901 COMPL. DATE 04/24/2008 TOTAL DEPTH 12150 PERF.11590 - 11810

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28

WATSON, IKE NO. 1 GAS UNIT WELL #: 2 RRCID -> 243003 COMPL. DATE 04/05/2008 TOTAL DEPTH 11110 PERF.10354 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1464	N	552	-0-	-912	-0-	552	2			Y	-0-					60
12	961	N	498	-0-	-463	-0-	498	2			Y	-0-					60
01	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					60
02	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					60
03	496	N	309	-0-	-187	-0-	309	2			Y	-0-					60
*04	510	N	250	-0-	-260	-0-	250	2			Y	-0-					60

WATSON, IKE NO. 1 GAS UNIT WELL #: 6 RRCID -> 243504 COMPL. DATE 11/09/2008 TOTAL DEPTH 11170 PERF.10783 - 10810

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WATSON, HANNAH NO. 1 GAS UNIT WELL #: 4 RRCID -> 243505 COMPL. DATE 08/03/2008 TOTAL DEPTH 12511 PERF.11420 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH GU 1 WELL #: 5 RRCID -> 246795 COMPL. DATE 09/23/2008 TOTAL DEPTH 12650 PERF.10931 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GU 1 WELL #: 8 RRCID -> 247795 COMPL. DATE 02/16/2009 TOTAL DEPTH 11185 PERF.10180 - 10719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5898	X	5898	-0-	-0-	-0-	5840	2	58	9	Y	53					205
12	5425	X	4654	-0-	-771	-0-	4589	2	65	9	Y	59	175	1			89
01	6386	X	4489	-0-	-1897	-0-	4489	2			Y	-0-	86	1			3
02	5768	X	3611	-0-	-2157	-0-	3526	2	85	9	Y	77					80
03	6107	X	2611	-0-	-3496	-0-	2611	2			Y	-0-					80
*04	5910	X	2261	-0-	-3649	-0-	2261	2			Y	-0-					80

HILL, A. G. NO. 1 GAS UNIT WELL #: 4 RRCID -> 250990 COMPL. DATE 11/17/2009 TOTAL DEPTH 11950 PERF.10708 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1470	-0-	-510	-0-	1470	2			Y	-0-					48
12	2201	X	1498	-0-	-703	-0-	1498	2			Y	-0-					48
01	2201	X	1882	-0-	-319	-0-	1882	2			Y	-0-					48
02	1988	X	1836	-0-	-152	-0-	1836	2			Y	-0-					48
03	2027	X	2027	-0-	-0-	-0-	2027	2			Y	-0-					48
*04	1830	X	1442	-0-	-388	-0-	1442	2			Y	-0-					48

CLUTE GAS UNIT NO. 1 WELL #: 9 RRCID -> 251050 COMPL. DATE 11/03/2009 TOTAL DEPTH 10970 PERF. 9923 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					30
12	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					30
01	341	N	220	-0-	-121	-0-	220	2			Y	-0-					30
02	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					30
03	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					30
*04	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					30

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252448 COMPL. DATE 03/16/2009 TOTAL DEPTH 11160 PERF. 9978 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	172	2	3	9	Y	3					60
12	155	N	152	-0-	-3	-0-	152	2			Y	-0-					60
01	341	N	90	-0-	-251	-0-	90	2			Y	-0-					60
02	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					60
03	155	N	118	-0-	-37	-0-	118	2			Y	-0-					60
*04	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					60

HILL, A. G. NO. 1 GAS UNIT WELL #: 7 RRCID -> 253416 COMPL. DATE 06/14/2009 TOTAL DEPTH 11975 PERF.10444 - 11767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	864	N	864	-0-	-0-	-0-	864	2			Y	-0-					28
12	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					28
01	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					28
02	812	N	742	-0-	-70	-0-	742	2			Y	-0-					28
03	978	N	978	-0-	-0-	-0-	978	2			Y	-0-					28
*04	840	N	839	-0-	-1	-0-	839	2			Y	-0-					28

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HILL, A. G. NO. 1 GAS UNIT WELL #: 6 RRCID -> 253507 COMPL. DATE 04/25/2009 TOTAL DEPTH 12018 PERF.10407 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1575	N	1575	-0-	-0-	-0-	1572	2	3	9	Y	3					73
12	1584	N	1584	-0-	-0-	-0-	1584	2			Y	-0-					73
01	1582	N	1582	-0-	-0-	-0-	1582	2			Y	-0-					73
02	1221	N	1221	-0-	-0-	-0-	1221	2			Y	-0-					73
03	1333	N	1180	-0-	-153	-0-	1180	2			Y	-0-					73
*04	1627	N	1627	-0-	-0-	-0-	1627	2			Y	-0-					73

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 11 RRCID -> 254034 COMPL. DATE 04/06/2009 TOTAL DEPTH 11175 PERF.10107 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3373	X	3373	-0-	-0-	-0-	3370	2	3	9	Y	3					87
12	3162	X	3004	-0-	-158	-0-	3004	2			Y	-0-					87
01	3968	X	3046	-0-	-922	-0-	3046	2			Y	-0-					87
02	3584	X	2813	-0-	-771	-0-	2813	2			Y	-0-					87
03	3993	X	3993	-0-	-0-	-0-	3993	2			Y	-0-					87
*04	3687	X	3687	-0-	-0-	-0-	3687	2			Y	-0-					87

XTO ENERGY INC. 945936
PULLEN WELL #: 1 L RRCID -> 095317 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0-	-0-	622	2	6	9	Y	5	57	1			8
12	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					8
01	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					8
02	604	N	604	-0-	-0-	-0-	592	2	12	9	Y	11					19
03	649	N	649	-0-	-0-	-0-	632	2	17	9	Y	15					34
04	600	N	510	-0-	-90	-0-	510	2			Y	-0-					34

OGLE WELL #: 1 RRCID -> 220485 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2049	-0-	-81	-0-	2049	2			N	-0-					32
12	2159	N	2159	-0-	-0-	-0-	2018	2	141	9	N	128					160
01	2170	N	2103	-0-	-67	-0-	2097	2	6	9	N	5					165
02	1904	N	1869	-0-	-35	-0-	1869	2			N	-0-					165
03	2201	N	2201	-0-	-0-	-0-	2083	2	118	9	N	107	183	1			89
04	2040	N	1922	-0-	-118	-0-	1922	2			N	-0-					89

JEWETT, W. (COTTON VALLEY LIME) 46338 075 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
WILLINGHAM WELL #: 1 RRCID -> 176910 COMPL. DATE 02/16/1999 TOTAL DEPTH 16110 PERF.15262 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	161	-0-	-79	-0-	161	3			N	-0-					-0-
12	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

JOHN AMORUSO (BOSSIER) 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
DODDS, R. L. JR. WELL #: 1 RRCID -> 226331 COMPL. DATE 12/29/2005 TOTAL DEPTH 16500 PERF.13670 - 15665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
DODDS, R. L., JR. "B" WELL #: 1 RRCID -> 226333 COMPL. DATE 04/22/2006 TOTAL DEPTH 16790 PERF.14726 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3792	-0-	-378	-0-	3792	2			N	-0-					-0-
12	4092	X	3761	-0-	-331	-0-	3760	2	1	9	N	1	1	8			-0-
01	3751	X	2381	-0-	-1370	-0-	2381	2			N	-0-					-0-
02	3528	X	2857	-0-	-671	-0-	2857	2			N	-0-					-0-
03	3906	X	1926	-0-	-1980	-0-	1926	2			N	-0-					-0-
*04	4522	X	4522	-0-	-0-	-0-	4520	2	2	9	N	2	2	8			-0-

AKINS GAS UNIT WELL #: 1 RRCID -> 226897 COMPL. DATE 12/31/2006 TOTAL DEPTH 17450 PERF.14864 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	860	-0-	-310	-0-	860	2			N	-0-					-0-
12	1550	N	982	-0-	-568	-0-	982	2			N	-0-					-0-
01	899	N	846	-0-	-53	-0-	846	2			N	-0-					-0-
02	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
03	1082	N	1082	-0-	-0-	-0-	1081	2	1	9	N	1	1	8			-0-
*04	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-

INGRAM, G. H. JR. "B" WELL #: 1 RRCID -> 226929 COMPL. DATE 01/14/2007 TOTAL DEPTH 17088 PERF.14020 - 16886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	2280	-0-	-0-	-0-	2280	2			N	-0-					-0-
12	3108	X	3108	-0-	-0-	-0-	3108	2			N	-0-					-0-
01	2968	X	2968	-0-	-0-	-0-	2968	2			N	-0-					-0-
02	2114	X	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
03	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
*04	1810	X	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-

MEADORS UNIT WELL #: 1 RRCID -> 226934 COMPL. DATE 01/23/2007 TOTAL DEPTH 16760 PERF.15525 - 15864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11517	X	11517	-0-	-0-	-0-	11517	2			N	-0-					-0-
12	12033	X	12033	-0-	-0-	-0-	12032	2	1	9	N	1	1	8			-0-
01	12415	X	12415	-0-	-0-	-0-	12415	2			N	-0-					-0-
02	10808	X	9439	-0-	-1369	-0-	9439	2			N	-0-					-0-
03	12028	X	8382	-0-	-3646	-0-	8382	2			N	-0-					-0-
04	12000	X	10055	-0-	-1945	-0-	10055	2			N	-0-					-0-

S. MCLEAN WELL #: B 1 RRCID -> 228176 COMPL. DATE N/A TOTAL DEPTH 16620 PERF.15920 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9330	X	-0-	-0-	-9330	-0-					N	-0-					-0-
12	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-

RUSSELL UNIT WELL #: 1 RRCID -> 228876 COMPL. DATE 03/21/2007 TOTAL DEPTH 16200 PERF.16046 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNETTE UNIT WELL #: 1 RRCID -> 228877 COMPL. DATE 03/03/2007 TOTAL DEPTH 16690 PERF.15387 - 16540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9716	X	9716	-0-	-0-	-0-	9716	2			N	-0-					-0-
12	9951	X	9662	-0-	-289	-0-	9662	2			N	-0-					-0-
01	9951	X	9461	-0-	-490	-0-	9461	2			N	-0-					-0-
02	9072	X	8403	-0-	-669	-0-	8403	2			N	-0-					-0-
03	10044	X	8822	-0-	-1222	-0-	8822	2			N	-0-					-0-
04	9720	X	9399	-0-	-321	-0-	9398	2	1	9	N	1	1	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
BONNIE ANN WELL #: 1 RRCID -> 229557 COMPL. DATE 03/01/2007 TOTAL DEPTH 19030 PERF.15526 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORN, LOUISE UNIT WELL #: 1 RRCID -> 229894 COMPL. DATE 06/15/2006 TOTAL DEPTH 18050 PERF.14447 - 16569

11	10607	X	10607	-0-	-0-	-0-	10607	2			N	-0-					-0-
12	9517	X	7633	-0-	-1884	-0-	7633	2			N	-0-					-0-
01	13743	X	13743	-0-	-0-	-0-	13743	2			N	-0-					-0-
02	9912	X	9704	-0-	-208	-0-	9704	2			N	-0-					-0-
03	10974	X	8741	-0-	-2233	-0-	8741	2			N	-0-					-0-
04	11760	X	9064	-0-	-2696	-0-	9063	2	1	9	N	1	1	8			-0-

GLYNDA WELL #: 2 RRCID -> 229923 COMPL. DATE 04/05/2007 TOTAL DEPTH 16100 PERF.14410 - 15526

11	4179	X	4179	-0-	-0-	-0-	4179	2			N	-0-					-0-
12	3742	X	3742	-0-	-0-	-0-	3742	2			N	-0-					-0-
01	3824	X	3824	-0-	-0-	-0-	3824	2			N	-0-					-0-
02	3011	X	3011	-0-	-0-	-0-	3011	2			N	-0-					-0-
03	2945	X	2387	-0-	-558	-0-	2386	2	1	9	N	1	1	8			-0-
*04	4517	X	4517	-0-	-0-	-0-	4517	2			N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 1 RRCID -> 231232 COMPL. DATE 06/14/2007 TOTAL DEPTH 16450 PERF.14878 - 16027

11	3000	X	2563	-0-	-437	-0-	2563	2			N	-0-					-0-
12	3565	X	2192	-0-	-1373	-0-	2192	2			N	-0-					-0-
01	3565	X	2400	-0-	-1165	-0-	2400	2			N	-0-					-0-
02	3220	X	2192	-0-	-1028	-0-	2192	2			N	-0-					-0-
03	2945	X	2004	-0-	-941	-0-	2004	2			N	-0-					-0-
04	2550	X	1587	-0-	-963	-0-	1587	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 2 RRCID -> 231557 COMPL. DATE 08/08/2007 TOTAL DEPTH 17000 PERF.15494 - 16414

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 1 RRCID -> 231848 COMPL. DATE 02/07/2007 TOTAL DEPTH 16310 PERF.15121 - 15801

11	4740	X	3755	-0-	-985	-0-	3755	2			N	-0-					-0-
12	4898	X	3827	-0-	-1071	-0-	3827	2			N	-0-					-0-
01	4030	X	3878	-0-	-152	-0-	3878	2			N	-0-					-0-
02	3544	X	3544	-0-	-0-	-0-	3544	2			N	-0-					-0-
03	3906	X	3420	-0-	-486	-0-	3420	2			N	-0-					-0-
*04	4012	X	4012	-0-	-0-	-0-	4012	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 3 RRCID -> 231850 COMPL. DATE 06/29/2007 TOTAL DEPTH 16535 PERF.15406 - 16057

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
BRUNETTE, KIMBERLY UNIT WELL #: 1 RRCID -> 231886 COMPL. DATE 07/24/2007 TOTAL DEPTH 16860 PERF.15690 - 15999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

MEADORS UNIT WELL #: 3 RRCID -> 233361 COMPL. DATE 10/05/2007 TOTAL DEPTH 16600 PERF.15198 - 15974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1185	-0-		-105	-0-	1185	2			N	-0-					-0-
12	1294	N	1294	-0-		-0-	-0-	1294	2			N	-0-					-0-
01	1705	N	1190	-0-		-515	-0-	1190	2			N	-0-					-0-
02	1120	N	1104	-0-		-16	-0-	1104	2			N	-0-					-0-
03	1302	N	1014	-0-		-288	-0-	1014	2			N	-0-					-0-
*04	1211	N	1211	-0-		-0-	-0-	1211	2			N	-0-					-0-

LAXSON WELL #: 2 RRCID -> 233362 COMPL. DATE 09/06/2007 TOTAL DEPTH 16400 PERF.15036 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: B 3 RRCID -> 234052 COMPL. DATE N/A TOTAL DEPTH 16400 PERF.14838 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3687	-0-		-243	-0-	3687	2			N	-0-					-0-
12	3999	X	3796	-0-		-203	-0-	3796	2			N	-0-					-0-
01	3999	X	3746	-0-		-253	-0-	3746	2			N	-0-					-0-
02	3500	X	3316	-0-		-184	-0-	3316	2			N	-0-					-0-
03	3875	X	2674	-0-		-1201	-0-	2673	2	1	9	N	1	1	8			-0-
04	3690	X	3602	-0-		-88	-0-	3602	2			N	-0-					-0-

MCLEAN WELL #: A 2 RRCID -> 234567 COMPL. DATE 09/28/2007 TOTAL DEPTH 15096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-		-0-	21320					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-		-0-	21320					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-		-0-	21320					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0-	21320					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-		-0-	21320					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-		-0-	21320					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 2 RRCID -> 234570 COMPL. DATE 10/12/2007 TOTAL DEPTH 16044 PERF.15435 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-		-0-	55441					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-		-0-	55441					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-		-0-	55441					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0-	55441					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-		-0-	55441					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-		-0-	55441					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 4 RRCID -> 234572 COMPL. DATE 01/14/2008 TOTAL DEPTH 17025 PERF.15410 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SIMPSON, LEWIS WELL #: 1 RRCID -> 237277 COMPL. DATE 06/21/2006 TOTAL DEPTH 16794 PERF.16069 - 16081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	26	-0-	-94	-0-	26	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
*04	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-

MCLEAN WELL #: A 2A RRCID -> 238730 COMPL. DATE N/A TOTAL DEPTH 16650 PERF.15307 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	53	-0-	-187	-0-	53	2			N	-0-					-0-
12	248	X	78	-0-	-170	-0-	78	2			N	-0-					-0-
01	217	X	190	-0-	-27	-0-	190	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	73	2	1	9	N	1	1	8			-0-
04	180	N	41	-0-	-139	-0-	41	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 3 RRCID -> 240276 COMPL. DATE 12/06/2007 TOTAL DEPTH 16800 PERF.15214 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	169	-0-	-101	-0-	169	2			N	-0-					-0-
12	310	N	188	-0-	-122	-0-	188	2			N	-0-					-0-
01	217	N	161	-0-	-56	-0-	161	2			N	-0-					-0-
02	168	N	69	-0-	-99	-0-	69	2			N	-0-					-0-
03	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 2 RRCID -> 241419 COMPL. DATE 05/19/2008 TOTAL DEPTH 16521 PERF.16096 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAXSON WELL #: 3 RRCID -> 241441 COMPL. DATE 03/24/2008 TOTAL DEPTH 16300 PERF.15422 - 15844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10546	X	10546	-0-	-0-	-0-	10546	2			N	-0-					-0-
12	10967	X	10967	-0-	-0-	-0-	10964	2	3	9	N	3	3	8			-0-
01	9437	X	9437	-0-	-0-	-0-	9437	2			N	-0-					-0-
02	8023	X	8023	-0-	-0-	-0-	8023	2			N	-0-					-0-
03	5488	X	5488	-0-	-0-	-0-	5486	2	2	9	N	2	2	8			-0-
*04	8293	X	8293	-0-	-0-	-0-	8292	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: D 3 RRCID -> 241475 COMPL. DATE N/A TOTAL DEPTH 16735 PERF.15371 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1531	-0-	-119	-0-	1531	2			N	-0-					-0-
12	1674	N	1585	-0-	-89	-0-	1585	2			N	-0-					-0-
01	1674	N	1265	-0-	-409	-0-	1265	2			N	-0-					-0-
02	1428	N	1026	-0-	-402	-0-	1026	2			N	-0-					-0-
03	1581	N	1511	-0-	-70	-0-	1511	2			N	-0-					-0-
*04	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-

MEADORS UNIT WELL #: 5 RRCID -> 241477 COMPL. DATE 06/01/2008 TOTAL DEPTH 16200 PERF.15895 - 15905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
S. MCLEAN WELL #: E 2 RRCID -> 241478 COMPL. DATE N/A TOTAL DEPTH 16375 PERF.15360 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAXSON WELL #: 4 RRCID -> 241591 COMPL. DATE 05/23/2008 TOTAL DEPTH 16146 PERF.15672 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: H 2 RRCID -> 242940 COMPL. DATE 07/09/2008 TOTAL DEPTH 16100 PERF.15794 - 15804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	6434	-0-	-106	-0-	6434	2			N	-0-					-0-
12	6665	X	6594	-0-	-71	-0-	6594	2			N	-0-					-0-
01	6665	X	6602	-0-	-63	-0-	6602	2			N	-0-					-0-
02	6020	X	5891	-0-	-129	-0-	5891	2			N	-0-					-0-
03	6665	X	4391	-0-	-2274	-0-	4390	2	1	9	N	1	1	8			-0-
04	6420	X	6365	-0-	-55	-0-	6365	2			N	-0-					-0-

RUSSELL UNIT WELL #: 2 RRCID -> 243421 COMPL. DATE 07/13/2009 TOTAL DEPTH 16200 PERF.15272 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: D 2 RRCID -> 243457 COMPL. DATE 10/15/2009 TOTAL DEPTH 16500 PERF.16166 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL UNIT WELL #: 3 RRCID -> 243460 COMPL. DATE 10/08/2008 TOTAL DEPTH 15900 PERF.14510 - 15551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7888	X	7888	-0-	-0-	-0-	7888	2			N	-0-					-0-
12	7981	X	7981	-0-	-0-	-0-	7980	2	1	9	N	1	1	8			-0-
01	6401	X	6401	-0-	-0-	-0-	6401	2			N	-0-					-0-
02	5376	X	4393	-0-	-983	-0-	4393	2			N	-0-					-0-
03	5952	X	2188	-0-	-3764	-0-	2188	2			N	-0-					-0-
04	5760	X	4242	-0-	-1518	-0-	4242	2			N	-0-					-0-

DODDS, R. L. JR. WELL #: 2 RRCID -> 243462 COMPL. DATE 10/20/2008 TOTAL DEPTH 16700 PERF.14154 - 16599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12959	X	12959	-0-	-0-	-0-	12959	2			N	-0-					-0-
12	12803	X	12427	-0-	-376	-0-	12427	2			N	-0-					-0-
01	12803	X	11380	-0-	-1423	-0-	11379	2	1	9	N	1	1	8			-0-
02	12096	X	10478	-0-	-1618	-0-	10478	2			N	-0-					-0-
03	13392	X	2306	-0-	-11086	-0-	2306	2			N	-0-					-0-
04	12960	X	11984	-0-	-976	-0-	11982	2	2	9	N	2	2	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: F 2 RRCID -> 243653 COMPL. DATE 12/14/2009 TOTAL DEPTH 16006 PERF.15113 - 15778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9318	X	9318	-0-	-0-	-0-	9318	2			N	-0-					-0-
12	9140	X	9140	-0-	-0-	-0-	9140	2			N	-0-					-0-
01	9052	X	6436	-0-	-2616	-0-	6436	2			N	-0-					-0-
02	8708	X	7672	-0-	-1036	-0-	7672	2			N	-0-					-0-
03	9641	X	6052	-0-	-3589	-0-	6052	2			N	-0-					-0-
04	9330	X	5798	-0-	-3532	-0-	5798	2			N	-0-					-0-

MEADORS UNIT WELL #: 2 RRCID -> 244317 COMPL. DATE 05/30/2008 TOTAL DEPTH 16500 PERF.15290 - 15552

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: H 3 RRCID -> 244329 COMPL. DATE 08/08/2008 TOTAL DEPTH 16020 PERF.14016 - 15703

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 3 RRCID -> 244330 COMPL. DATE 05/27/2008 TOTAL DEPTH 15800 PERF.14776 - 15490

11	7741	X	7741	-0-	-0-	-0-	7741	2			N	-0-					-0-
12	8018	X	8018	-0-	-0-	-0-	8018	2			N	-0-					-0-
01	7791	X	7791	-0-	-0-	-0-	7791	2			N	-0-					-0-
02	7051	X	7051	-0-	-0-	-0-	7051	2			N	-0-					-0-
03	4371	X	4099	-0-	-272	-0-	4099	2			N	-0-					-0-
*04	6795	X	6795	-0-	-0-	-0-	6795	2			N	-0-					-0-

MCLEAN WELL #: D 4 RRCID -> 244331 COMPL. DATE 10/16/2008 TOTAL DEPTH 16270 PERF.16166 - 16174

11	8250	X	7768	-0-	-482	-0-	7768	2			N	-0-					-0-
12	8525	X	7192	-0-	-1333	-0-	7192	2			N	-0-					-0-
01	8525	X	6812	-0-	-1713	-0-	6812	2			N	-0-					-0-
02	7700	X	6243	-0-	-1457	-0-	6243	2			N	-0-					-0-
03	8525	X	6947	-0-	-1578	-0-	6947	2			N	-0-					-0-
04	7770	X	7069	-0-	-701	-0-	7067	2	2	9	N	2	2	8			-0-

MCLEAN WELL #: A 3 RRCID -> 244332 COMPL. DATE 10/15/2008 TOTAL DEPTH 15944 PERF.14640 - 15642

11	1320	N	1256	-0-	-64	-0-	1256	2			N	-0-					-0-
12	1333	N	1281	-0-	-52	-0-	1281	2			N	-0-					-0-
01	1333	N	1250	-0-	-83	-0-	1250	2			N	-0-					-0-
02	1176	N	1116	-0-	-60	-0-	1116	2			N	-0-					-0-
03	1271	N	895	-0-	-376	-0-	895	2			N	-0-					-0-
*04	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 4 RRCID -> 244580 COMPL. DATE 03/22/2008 TOTAL DEPTH 16560 PERF.15092 - 16170

11	17074	X	17074	-0-	-0-	-0-	17074	2			N	-0-					-0-
12	19561	X	17218	-0-	-2343	-0-	17218	2			N	-0-					-0-
01	20143	X	20143	-0-	-0-	-0-	20143	2			N	-0-					-0-
02	17732	X	17732	-0-	-0-	-0-	17732	2			N	-0-					-0-
03	18476	X	12581	-0-	-5895	-0-	12580	2	1	9	N	1	1	8			-0-
04	18930	X	18753	-0-	-177	-0-	18753	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
HANHART UNIT WELL #: 1 RRCID -> 244881 COMPL. DATE 00/00/2008 TOTAL DEPTH 16800 PERF.14926 - 16248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16500	X	16446	-0-	-54	-0-	16446	2			N	-0-					-0-
12	16864	X	16451	-0-	-413	-0-	16447	2	4	9	N	4	4	8			-0-
01	17174	X	16876	-0-	-298	-0-	16876	2			N	-0-					-0-
02	15512	X	14827	-0-	-685	-0-	14827	2			N	-0-					-0-
03	17174	X	13293	-0-	-3881	-0-	13293	2			N	-0-					-0-
*04	16491	X	16491	-0-	-0-	-0-	16489	2	2	9	N	2	2	8			-0-

MCLEAN WELL #: A 4 RRCID -> 244882 COMPL. DATE 11/24/2008 TOTAL DEPTH 16000 PERF.15404 - 15722

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 2A RRCID -> 244949 COMPL. DATE 11/21/2008 TOTAL DEPTH 16100 PERF.15446 - 15675

11	4930	X	4930	-0-	-0-	-0-	4930	2			N	-0-					-0-
12	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
01	4092	X	-0-	-0-	-4092	-0-					N	-0-					-0-
02	4592	X	-0-	-0-	-4592	-0-					N	-0-					-0-
03	5084	X	-0-	-0-	-5084	-0-					N	-0-					-0-
04	4920	X	-0-	-0-	-4920	-0-					N	-0-					-0-

MCLEAN WELL #: F 1 RRCID -> 244964 COMPL. DATE 07/18/2008 TOTAL DEPTH 16006 PERF.15768 - 15778

11	9570	X	-0-	-0-	-9570	-0-					N	-0-					-0-
12	9889	X	707	-0-	-9182	-0-	707	2			N	-0-					-0-
01	9889	X	672	-0-	-9217	-0-	672	2			N	-0-					-0-
02	8260	X	535	-0-	-7725	-0-	535	2			N	-0-					-0-
03	775	X	586	-0-	-189	-0-	586	2			N	-0-					-0-
*04	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-

BONNIE ANN WELL #: 4 RRCID -> 247458 COMPL. DATE 10/04/2008 TOTAL DEPTH 15840 PERF.15792 - 15796

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 3 RRCID -> 247467 COMPL. DATE 01/06/2009 TOTAL DEPTH 16800 PERF.15948 - 16399

11	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
12	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-
01	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
02	560	N	190	-0-	-370	-0-	190	2			N	-0-					-0-
03	620	N	452	-0-	-168	-0-	451	2	1	9	N	1	1	8			-0-
*04	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-

MEADORS UNIT WELL #: 6 RRCID -> 247479 COMPL. DATE 01/13/2009 TOTAL DEPTH 16318 PERF.15864 - 15870

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

CHARLENE WELL #: 4 RRCID -> 247480 COMPL. DATE 11/19/2009 TOTAL DEPTH 16100 PERF.15026 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32186	X	32186	-0-	-0-	-0-	32185	2	1	9	N	1	1	8			-0-
12	35844	X	35844	-0-	-0-	-0-	35838	2	6	9	N	5	5	8			-0-
01	32610	X	32610	-0-	-0-	-0-	32609	2	1	9	N	1	1	8			-0-
02	30346	X	30346	-0-	-0-	-0-	30346	2			N	-0-					-0-
03	30132	X	23745	-0-	-6387	-0-	23743	2	2	9	N	2	2	8			-0-
*04	32838	X	32838	-0-	-0-	-0-	32834	2	4	9	N	4	4	8			-0-

CHARLENE WELL #: 1 RRCID -> 247686 COMPL. DATE 01/24/2009 TOTAL DEPTH 16100 PERF.15141 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	90	-0-	-510	-0-	90	2			N	-0-					-0-
12	496	X	55	-0-	-441	-0-	55	2			N	-0-					-0-
01	496	X	74	-0-	-422	-0-	74	2			N	-0-					-0-
02	84	N	49	-0-	-35	-0-	49	2			N	-0-					-0-
03	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

MCLEAN WELL #: E 4 RRCID -> 247880 COMPL. DATE 02/14/2009 TOTAL DEPTH 15813 PERF.15380 - 15504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	86	-0-	-244	-0-	86	2			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	341	N	62	-0-	-279	-0-	62	2			N	-0-					-0-
04	210	N	108	-0-	-102	-0-	108	2			N	-0-					-0-

MCLEAN WELL #: E 1 RRCID -> 247881 COMPL. DATE 02/21/2009 TOTAL DEPTH 16000 PERF.14717 - 15597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1004	X	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
12	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
01	1116	X	926	-0-	-190	-0-	926	2			N	-0-					-0-
02	1008	X	486	-0-	-522	-0-	486	2			N	-0-					-0-
03	1116	X	918	-0-	-198	-0-	918	2			N	-0-					-0-
04	1080	X	862	-0-	-218	-0-	862	2			N	-0-					-0-

REDDEN WELL #: 3 RRCID -> 247931 COMPL. DATE 01/09/2008 TOTAL DEPTH 16000 PERF.15569 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: B 1 RRCID -> 248673 COMPL. DATE 07/31/2008 TOTAL DEPTH 16489 PERF.15169 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2713	X	2713	-0-	-0-	-0-	2713	2			N	-0-					-0-
12	2543	X	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-
01	1519	X	675	-0-	-844	-0-	675	2			N	-0-					-0-
02	1372	X	681	-0-	-691	-0-	681	2			N	-0-					-0-
03	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
*04	6037	X	6037	-0-	-0-	-0-	6037	2			N	-0-					-0-

LAXSON WELL #: 5 RRCID -> 250548 COMPL. DATE 10/16/2008 TOTAL DEPTH 15950 PERF.15416 - 15691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32233	X	32233	-0-	-0-	-0-	32233	2			N	-0-					-0-
12	33042	X	33042	-0-	-0-	-0-	33035	2	7	9	N	6	6	8			-0-
01	33185	X	33185	-0-	-0-	-0-	33184	2	1	9	N	1	1	8			-0-
02	29306	X	29306	-0-	-0-	-0-	29306	2			N	-0-					-0-
03	26102	X	22377	-0-	-3725	-0-	22374	2	3	9	N	3	3	8			-0-
*04	31244	X	31244	-0-	-0-	-0-	31240	2	4	9	N	4	4	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: D 1A RRCID -> 250639 COMPL. DATE 03/13/2009 TOTAL DEPTH 16450 PERF.15512 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6742	X	6742	-0-	-0-	-0-	6742	2			N	-0-					-0-
12	7564	X	7396	-0-	-168	-0-	7396	2			N	-0-					-0-
01	8320	X	8320	-0-	-0-	-0-	8320	2			N	-0-					-0-
02	7002	X	7002	-0-	-0-	-0-	7002	2			N	-0-					-0-
03	7595	X	587	-0-	-7008	-0-	586	2	1	9	N	1	1	8			-0-
04	7350	X	240	-0-	-7110	-0-	240	2			N	-0-					-0-

MCLEAN WELL #: F 3 RRCID -> 250647 COMPL. DATE 02/25/2009 TOTAL DEPTH 16050 PERF.15296 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16764	X	16764	-0-	-0-	-0-	16764	2			N	-0-					-0-
12	7781	X	6123	-0-	-1658	-0-	6122	2	1	9	N	1	1	8			-0-
01	15888	X	15888	-0-	-0-	-0-	15888	2			N	-0-					-0-
02	15484	X	10343	-0-	-5141	-0-	10343	2			N	-0-					-0-
03	17143	X	1801	-0-	-15342	-0-	1801	2			N	-0-					-0-
04	16590	X	477	-0-	-16113	-0-	477	2			N	-0-					-0-

MCLEAN WELL #: H 1 RRCID -> 250980 COMPL. DATE 12/19/2007 TOTAL DEPTH 17025 PERF.15037 - 15765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 1 RRCID -> 250984 COMPL. DATE 01/29/2008 TOTAL DEPTH 16376 PERF.15290 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	555	-0-	-165	-0-	555	2			N	-0-					-0-
12	744	X	577	-0-	-167	-0-	577	2			N	-0-					-0-
01	713	X	336	-0-	-377	-0-	336	2			N	-0-					-0-
02	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
03	800	X	800	-0-	-0-	-0-	800	2			N	-0-					-0-
*04	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-

KRAEMER ENTERPRISES LLC WELL #: 1 RRCID -> 250985 COMPL. DATE 02/11/2009 TOTAL DEPTH 16500 PERF.15399 - 16001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: C 1 RRCID -> 250987 COMPL. DATE 09/01/2008 TOTAL DEPTH 16500 PERF.16110 - 16265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 5 RRCID -> 251910 COMPL. DATE 07/26/2008 TOTAL DEPTH 16000 PERF.15256 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: E 5 RRCID -> 252313 COMPL. DATE 06/23/2009 TOTAL DEPTH 15975 PERF.15029 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	6313	-0-	-167	-0-	6312	2	1	9	N	1	1	8			-0-
12	7048	X	7048	-0-	-0-	-0-	7040	2	8	9	N	7	7	8			-0-
01	6434	X	6434	-0-	-0-	-0-	6434	2			N	-0-					-0-
02	5880	X	2967	-0-	-2913	-0-	2967	2			N	-0-					-0-
03	6696	X	4254	-0-	-2442	-0-	4252	2	2	9	N	2	2	8			-0-
04	6480	X	1487	-0-	-4993	-0-	1486	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: E 2 RRCID -> 252315 COMPL. DATE 06/09/2009 TOTAL DEPTH 15800 PERF.15196 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24690	X	20336	-0-	-4354	-0-	20335	2	1	9	N	1	1	8			-0-
12	25513	X	20798	-0-	-4715	-0-	20797	2	1	9	N	1	1	8			-0-
01	24707	X	21197	-0-	-3510	-0-	21195	2	2	9	N	2	2	8			-0-
02	19628	X	19187	-0-	-441	-0-	19187	2			N	-0-					-0-
03	21545	X	14364	-0-	-7181	-0-	14361	2	3	9	N	3	3	8			-0-
*04	20859	X	20859	-0-	-0-	-0-	20855	2	4	9	N	4	4	8			-0-

REDDEN UNIT WELL #: 2 RRCID -> 252582 COMPL. DATE 07/04/2009 TOTAL DEPTH 15850 PERF.14784 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: 1 RRCID -> 252695 COMPL. DATE 05/16/2009 TOTAL DEPTH 16100 PERF.15446 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
12	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
02	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
03	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
*04	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-

KIMBERLY BRUNETTE WELL #: 2 RRCID -> 252700 COMPL. DATE 06/13/2009 TOTAL DEPTH 16330 PERF.14708 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25514	X	25514	-0-	-0-	-0-	25514	2			N	-0-					-0-
12	26134	X	26134	-0-	-0-	-0-	26131	2	3	9	N	3	3	8			-0-
01	25420	X	23755	-0-	-1665	-0-	23754	2	1	9	N	1	1	8			-0-
02	23800	X	19913	-0-	-3887	-0-	19913	2			N	-0-					-0-
03	26350	X	17321	-0-	-9029	-0-	17321	2			N	-0-					-0-
*04	35429	X	35429	-0-	-0-	-0-	35428	2	1	9	N	1	1	8			-0-

DODDS, R. L. JR. B WELL #: 2 RRCID -> 253053 COMPL. DATE 04/03/2008 TOTAL DEPTH 16300 PERF.15777 - 15783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 6 RRCID -> 253131 COMPL. DATE 09/19/2009 TOTAL DEPTH 15950 PERF.14220 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1782	-0-	-498	-0-	1782	2			N	-0-					-0-
12	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
01	1767	N	1274	-0-	-493	-0-	1274	2			N	-0-					-0-
02	1652	N	863	-0-	-789	-0-	863	2			N	-0-					-0-
03	1798	N	796	-0-	-1002	-0-	796	2			N	-0-					-0-
*04	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CHARLENE WELL #: 3 RRCID -> 253526 COMPL. DATE 05/09/2009 TOTAL DEPTH 16052 PERF.15198 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 4 RRCID -> 254743 COMPL. DATE N/A TOTAL DEPTH 16000 PERF.15948 - 16399

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS WELL #: 2 RRCID -> 254912 COMPL. DATE 08/21/2009 TOTAL DEPTH 16200 PERF.15007 - 15940

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE CORN UNIT WELL #: 6 RRCID -> 256023 COMPL. DATE 11/28/2009 TOTAL DEPTH 15875 PERF.13780 - 15676

11	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
12	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COULTER HOPPESS UNIT WELL #: 1 RRCID -> 256042 COMPL. DATE 11/28/2009 TOTAL DEPTH 18200 PERF.16517 - 17628

11	32760	X	135	-0-	-32625	-0-	135	2			N	-0-					-0-
12	33852	X	1	-0-	-33851	-0-	1	2			N	-0-					-0-
01	33852	X	9619	-0-	-24233	-0-	9613	2	6	9	N	5	5	8			-0-
02	25816	X	21793	-0-	-4023	-0-	21793	2			N	-0-					-0-
03	5952	X	3693	-0-	-2259	-0-	3693	2			N	-0-					-0-
*04	29105	X	29105	-0-	-0-	-0-	29101	2	4	9	N	4	4	8			-0-

DODDS, R. L. JR. WELL #: 3 RRCID -> 256047 COMPL. DATE 10/10/2009 TOTAL DEPTH 16800 PERF.14751 - 15829

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 6 RRCID -> 256236 COMPL. DATE 12/13/2009 TOTAL DEPTH 16350 PERF.14913 - 16084

11	19410	X	12119	-0-	-7291	-0-	12119	2			N	-0-					-0-
12	20057	X	18906	-0-	-1151	-0-	18903	2	3	9	N	3	3	8			-0-
01	17092	X	17092	-0-	-0-	-0-	17092	2			N	-0-					-0-
02	11788	X	9441	-0-	-2347	-0-	9441	2			N	-0-					-0-
03	18910	X	6588	-0-	-12322	-0-	6588	2			N	-0-					-0-
04	18300	X	6543	-0-	-11757	-0-	6543	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
S. MCLEAN WELL #: A 1 RRCID -> 256246 COMPL. DATE 10/26/2009 TOTAL DEPTH 17570 PERF.15345 - 17010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8437	X	8437	-0-	-0-	-0-	8437	2			N	-0-					-0-
12	8347	X	8347	-0-	-0-	-0-	8346	2	1	9	N	1	1	8			-0-
01	6355	X	4254	-0-	-2101	-0-	4254	2			N	-0-					-0-
02	5740	X	3995	-0-	-1745	-0-	3995	2			N	-0-					-0-
03	6355	X	4634	-0-	-1721	-0-	4634	2			N	-0-					-0-
04	6150	X	3398	-0-	-2752	-0-	3397	2	1	9	N	1	1	8			-0-

KENWOOD (COTTON VALLEY LIME) 49003 075 NON-ASSOCIATED CAPACITY CNTY: LEON
COASTAL EXPANSE OIL & GAS 161634
BEDDINGFIELD WELL #: 1 RRCID -> 185453 COMPL. DATE 01/15/2002 TOTAL DEPTH 14700 PERF. 0 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
NASH WELL #: 1 RRCID -> 154327 COMPL. DATE 11/01/1994 TOTAL DEPTH 16060 PERF.14160 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NASH WELL #: 2 RRCID -> 171439 COMPL. DATE 10/14/1998 TOTAL DEPTH 14558 PERF.14116 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4685	-0-	-505	-0-	4685	3			N	-0-					-0-
12	5363	X	5088	-0-	-275	-0-	5088	3			N	-0-					-0-
01	6723	X	6723	-0-	-0-	-0-	6723	3			N	-0-					-0-
02	5390	X	5390	-0-	-0-	-0-	5390	3			N	-0-					-0-
03	5683	X	5683	-0-	-0-	-0-	5683	3			N	-0-					-0-
*04	5299	X	5299	-0-	-0-	-0-	5299	3			N	-0-					-0-

NASH WELL #: 3 RRCID -> 251743 COMPL. DATE 04/04/2009 TOTAL DEPTH 14750 PERF.14131 - 14391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	6014	-0-	-1396	-0-	6014	3			N	-0-					-0-
12	7657	X	6593	-0-	-1064	-0-	6593	3			N	-0-					-0-
01	8999	X	8999	-0-	-0-	-0-	8999	3			N	-0-					-0-
02	9357	X	9357	-0-	-0-	-0-	9357	3			N	-0-					-0-
03	8237	X	8237	-0-	-0-	-0-	8237	3			N	-0-					-0-
*04	8375	X	8375	-0-	-0-	-0-	8375	3			N	-0-					-0-

KIRVIN (TRAVIS PEAK) 49692 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 2 RRCID -> 174252 COMPL. DATE 03/03/2005 TOTAL DEPTH 8995 PERF. 8419 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	4909	-0-	-1991	-0-	4909	3			Y	-0-					-0-
12	7130	X	3043	-0-	-4087	-0-	3043	3			Y	-0-					-0-
01	5491	X	5491	-0-	-0-	-0-	5491	3			Y	-0-					-0-
02	3015	X	3015	-0-	-0-	-0-	3015	3			Y	-0-					-0-
03	5084	X	4637	-0-	-447	-0-	4637	3			Y	-0-					-0-
04	5310	X	3837	-0-	-1473	-0-	3837	3			Y	-0-					-0-

KIRVIN (TRAVIS PEAK) //CONT.// 49692 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049
RICHARDSON, LETHA M. WELL #: 3 RRCID -> 205609 COMPL. DATE 02/09/2006 TOTAL DEPTH 8900 PERF. 7226 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRVIN (TRAVIS PEAK,UPPER) 49692 755 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 3 RRCID -> 290810 COMPL. DATE 04/13/2021 TOTAL DEPTH 9755 PERF. 7368 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3024	R	3024	-0-	-0-	-0-	3024	3			Y	-0-					-0-
12	2093	R	2093	-0-	-0-	-0-	1925	3	168	9	Y	153	153	1			-0-
01	3224	#	-0-	-0-	-3224	-0-					Y	-0-					-0-
02	168		-0-	-0-	-168	-0-					Y	-0-					-0-
03	186		-0-	-0-	-186	-0-					Y	-0-					-0-
04	180		-0-	-0-	-180	-0-					Y	-0-					-0-

KIRVIN,NE. (COTTON VALLEY) 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. 663109
CARTER BLOXOM UNIT WELL #: RRCID -> 145279 COMPL. DATE 11/11/1992 TOTAL DEPTH 12100 PERF.10361 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/29/2011

XTO ENERGY INC. 945936
GERRED, D.E. WELL #: 1 RRCID -> 066795 COMPL. DATE 03/11/1976 TOTAL DEPTH 12161 PERF.10472 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER GAS UNIT WELL #: 1 RRCID -> 202428 COMPL. DATE 05/29/2004 TOTAL DEPTH 10787 PERF.10460 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2673	-0-	-657	-0-	80 9	1 9	2584	2	N	8					120
12	3286	X	2621	-0-	-665	-0-	79	1	2542	2	N	-0-					120
01	2976	X	2330	-0-	-646	-0-	70	1	2260	2	N	-0-					120
02	2548	X	2340	-0-	-208	-0-	70	1	2270	2	N	-0-					120
03	2821	X	2413	-0-	-408	-0-	73	1	2340	2	N	-0-					120
04	2670	X	2459	-0-	-211	-0-	73 20	1 9	2366	2	N	18					138

COLEMAN GAS UNIT WELL #: 3 RRCID -> 202829 COMPL. DATE 05/29/2004 TOTAL DEPTH 10938 PERF.10750 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

KIRVIN,NE. (COTTON VALLEY) //CONT.// 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COKER, ANN SNEED GAS UNIT WELL #: 1 RRCID -> 211100 COMPL. DATE 04/28/2005 TOTAL DEPTH 10815 PERF.10449 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN GAS UNIT WELL #: 4 RRCID -> 233533 COMPL. DATE 12/13/2007 TOTAL DEPTH 10980 PERF.10608 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	N	676	-0-	-0-	-0-	20	1	656	2	N	-0-					23
12	496	N	175	-0-	-321	-0-	5	1	170	2	N	-0-					23
01	565	N	565	-0-	-0-	-0-	17	1	548	2	N	-0-					23
02	448	N	151	-0-	-297	-0-	5	1	146	2	N	-0-					23
03	186	N	59	-0-	-127	-0-	2	1	57	2	N	-0-					23
04	480	N	-0-	-0-	-480	-0-					N	-0-					23

MILLER, CLARA BARTON LEASE WELL #: 1 RRCID -> 249216 COMPL. DATE 05/30/2007 TOTAL DEPTH 10928 PERF.10553 - 10723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	7643	-0-	-97	-0-	230	1	7413	2	N	-0-					228
12	7967	X	7595	-0-	-372	-0-	228	1	7345	2	N	20	185	1			63
							22	9									
01	7967	X	7583	-0-	-384	-0-	228	1	7355	2	N	-0-					63
02	7290	X	7290	-0-	-0-	-0-	219	1	7071	2	N	-0-					63
03	8333	X	8333	-0-	-0-	-0-	245	1	7915	2	N	157	195	1			25
							173	9									
04	7650	X	7630	-0-	-20	-0-	229	1	7401	2	N	-0-					25

LAC (RODESSA) 50473 370 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #2 GAS UNIT WELL #: 1 RRCID -> 171878 COMPL. DATE 11/06/1998 TOTAL DEPTH 7987 PERF. 7952 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1590	-0-	-0-	-0-	1562	3	28	9	Y	25					59
12	1488	N	761	-0-	-727	-0-	760	3	1	9	Y	1					60
01	1375	N	1375	-0-	-0-	-0-	1360	3	15	9	Y	14					74
02	1120	N	998	-0-	-122	-0-	885	3	113	9	Y	103	172	1			5
03	777	N	777	-0-	-0-	-0-	720	3	57	9	Y	52					57
04	1200	N	482	-0-	-718	-0-	387	3	95	9	Y	86					143

CORBY #2 GAS UNIT WELL #: 2 RRCID -> 179730 COMPL. DATE 10/02/2000 TOTAL DEPTH 7998 PERF. 7958 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	798	N	798	-0-	-0-	-0-	798	3			Y	-0-					-0-
12	930	N	332	-0-	-598	-0-	332	3			Y	-0-					-0-
01	868	N	319	-0-	-549	-0-	319	3			Y	-0-					-0-
02	728	N	251	-0-	-477	-0-	251	3			Y	-0-					-0-
03	341	N	124	-0-	-217	-0-	124	3			Y	-0-					-0-
04	300	N	111	-0-	-189	-0-	111	3			Y	-0-					-0-

VALENCE OPERATING COMPANY 881167
ELLIS "B" WELL #: 2 RRCID -> 179494 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7968 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LAC (RODESSA 8200) 50473 500 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #3 GAS UNIT WELL #: 1 RRCID -> 177930 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

LAKE TRINIDAD (RODESSA) 51599 500 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
OPTIMUM EXPLORATION LLC 625161
WARREN WELL #: 1 RRCID -> 262316 COMPL. DATE 11/01/2010 TOTAL DEPTH 8219 PERF. 7116 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	27	2	1	9	Y	1	1	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 5 RRCID -> 266402 COMPL. DATE 02/10/2012 TOTAL DEPTH 8930 PERF. 7020 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	131	2	7	9	Y	6	6	1			-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	DLQ G-10		49	-0-	49	49	49	2			Y	-0-					-0-
03	180	N	131	-0-	-49	-0-	131	2			Y	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-

WAREING WELL #: 2 RRCID -> 267373 COMPL. DATE 06/30/2012 TOTAL DEPTH 8501 PERF. 7040 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	346	-0-	-44	-0-	320	2	26	9	Y	24	24	1			-0-
12	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
01	403	N	245	-0-	-158	-0-	245	2			Y	-0-					-0-
02	DLQ G-10		197	-0-	197	197	197	2			Y	-0-					-0-
03	451	N	254	-0-	-197	-0-	254	2			Y	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-

LAKE WORTH (PENN. 5590) 51637 666 NON-ASSOCIATED ONE WELL CNTY: TARRANT
JAVELIN ENERGY PARTNERS MGMT LLC 100351
HYDE-HICKMAN WEST WELL #: 2 RRCID -> 253691 COMPL. DATE 07/16/2008 TOTAL DEPTH 8733 PERF. 4732 - 5629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	872	-0-	-58	-0-	872	3			N	-0-					-0-
12	899	N	722	-0-	-177	-0-	722	3			N	-0-					-0-
01	899	N	709	-0-	-190	-0-	709	3			N	-0-					-0-
02	812	N	-0-	-0-	-812	-0-					N	-0-					-0-
03	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

LEATHERMAN CREEK (SMACKOVER) 52733 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
GENGE WELL #: 1 RRCID -> 119833 COMPL. DATE 05/21/1985 TOTAL DEPTH 13382 PERF. 12953 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEATHERMAN CREEK (SMACKOVER) //CONT.// 52733 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC 834365
FEENEY HILL GAS UNIT WELL #: 1 RRCID -> 115427 COMPL. DATE 03/24/1989 TOTAL DEPTH 14055 PERF.13148 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIGNITE (COTTON VALLEY LIME) 53562 075 NON-ASSOCIATED ONE WELL CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
HOLMES WELL #: 1 RRCID -> 169539 COMPL. DATE 04/08/1998 TOTAL DEPTH 16260 PERF.15692 - 16027

11	1050	N	1005	-0-	-45	-0-	1005	3			N	-0-					-0-
12	1054	N	1042	-0-	-12	-0-	1042	3			N	-0-					-0-
01	1054	N	1044	-0-	-10	-0-	1044	3			N	-0-					-0-
02	952	N	930	-0-	-22	-0-	930	3			N	-0-					-0-
03	1054	N	1023	-0-	-31	-0-	1023	3			N	-0-					-0-
04	1020	N	990	-0-	-30	-0-	990	3			N	-0-					-0-

LITTLE BUDDY (COTTON VALLEY SD.) 53940 210 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
LIVINGSTON ESTATE GAS UNIT WELL #: 1 RRCID -> 174387 COMPL. DATE 07/20/1999 TOTAL DEPTH 12400 PERF. 9341 - 9364

11	1777	N	1777	-0-	-0-	-0-	93	1	1684	2	N	-0-					119
12	1670	N	1670	-0-	-0-	-0-	89	1	1581	2	N	-0-					119
01	2153	N	2153	-0-	-0-	-0-	133	1	2020	2	N	-0-					119
02	1386	N	1386	-0-	-0-	-0-	76	1	1310	2	N	-0-					119
03	1215	N	1215	-0-	-0-	-0-	80	1	1135	2	N	-0-					119
*04	1296	N	1296	-0-	-0-	-0-	77	1	1219	2	N	-0-					119

LITTLE BUDDY (COTTON VALLEY LIME 53940 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
WRIGHT, CHESTER ANNA EST. UNIT WELL #: 1 RRCID -> 067152 COMPL. DATE 08/25/1975 TOTAL DEPTH 11150 PERF.10966 - 11020

11	601	N	601	-0-	-0-	-0-	32	1	569	2	N	-0-					17
12	341	N	138	-0-	-203	-0-	7	1	131	2	N	-0-					17
01	530	N	530	-0-	-0-	-0-	33	1	497	2	N	-0-					17
02	539	N	539	-0-	-0-	-0-	29	1	510	2	N	-0-					17
03	495	N	495	-0-	-0-	-0-	33	1	462	2	N	-0-					17
*04	528	N	528	-0-	-0-	-0-	28	1	500	2	N	-0-					17

JACKSON, M. L. ESTATE WELL #: 1 RRCID -> 068169 COMPL. DATE 12/31/1975 TOTAL DEPTH 11106 PERF.10845 - 10878

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE BUDDY (COTTON VALLEY LIME//CONT.// 53940 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
FORD, HUGH M. WELL #: 2 RRCID -> 173431 COMPL. DATE 03/07/1999 TOTAL DEPTH 11160 PERF.10928 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1905	-0-	-75	-0-	98	1	1759	2	N	44	179	1			127
							48	9									
12	2677	N	2677	-0-	-0-	-0-	141	1	2512	2	N	22					149
							24	9									
01	2201	N	1869	-0-	-332	-0-	113	1	1725	2	N	28					177
							31	9									
02	2240	N	2240	-0-	-0-	-0-	119	1	2068	2	N	48					225
							53	9									
03	2687	N	2687	-0-	-0-	-0-	176	1	2492	2	N	17					242
							19	9									
*04	2481	N	2481	-0-	-0-	-0-	144	1	2282	2	N	50	178	1			114
							55	9									

LONG LAKE (TRAVIS PEAK) 54664 721 NON-ASSOCIATED ONE WELL CNTY: LEON
LINDER, JOHN OPERATING CO., LLC 501130
ALEXANDER, JOHN D. WELL #: 1 RRCID -> 182897 COMPL. DATE 05/08/2001 TOTAL DEPTH 9838 PERF. 9754 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1201	N	1201	-0-	-0-	-0-	1199	2	2	9	N	2					39
12	1333	N	1180	-0-	-153	-0-	1178	2	2	9	N	2					41
01	1271	N	1216	-0-	-55	-0-	1215	2	1	9	N	1					42
02	1120	N	963	-0-	-157	-0-	962	2	1	9	N	1					43
03	1178	N	495	-0-	-683	-0-	494	2	1	9	N	1					44
*04	1323	N	1323	-0-	-0-	-0-	1322	2	1	9	N	1					45

LOPER (BOSSIER) 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 5 RRCID -> 212099 COMPL. DATE 06/08/2005 TOTAL DEPTH 12200 PERF.10961 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					42
12	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					42
01	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					42
02	1568	N	1564	-0-	-4	-0-	1564	3			N	-0-					42
03	1895	N	1895	-0-	-0-	-0-	1892	3	3	9	N	3					45
*04	1795	N	1795	-0-	-0-	-0-	1789	3	6	9	N	5					50

BONNER WELL #: 10 RRCID -> 226048 COMPL. DATE 12/11/2006 TOTAL DEPTH 12297 PERF.11005 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	371	-0-	-19	-0-	371	3			N	-0-					15
12	434	N	385	-0-	-49	-0-	385	3			N	-0-					15
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					15
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					15
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					15
04	420	N	418	-0-	-2	-0-	403	3	15	9	N	14					29

BONNER WELL #: 8 RRCID -> 246658 COMPL. DATE 11/21/2006 TOTAL DEPTH 12236 PERF.11817 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 161031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 10798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER, TOM WELL #: 1 RRCID -> 181114 COMPL. DATE 01/16/2001 TOTAL DEPTH 12000 PERF.10626 - 10858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

WOOD WELL #: 1 RRCID -> 181356 COMPL. DATE 02/19/2001 TOTAL DEPTH 12000 PERF.10622 - 10784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOLENS HEIRS WELL #: 3 RRCID -> 188433 COMPL. DATE 01/16/2002 TOTAL DEPTH 12150 PERF.10904 - 11094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER, TOM WELL #: 2 RRCID -> 189400 COMPL. DATE 06/13/2002 TOTAL DEPTH 12000 PERF.10754 - 11024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 3 RRCID -> 190084 COMPL. DATE 07/24/2002 TOTAL DEPTH 11946 PERF.10688 - 11820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1350 N	68	-0-	-1282	-0-	5 1	63 2	N	-0-			-0-
12	434 N	113	-0-	-321	-0-	9 1	104 2	N	-0-			-0-
01	186 N	97	-0-	-89	-0-	1 1	96 2	N	-0-			-0-
02	188 N	188	-0-	-0-	-0-	1 1	187 2	N	-0-			-0-
*03	196 N	196	-0-	-0-	-0-	1 1	195 2	N	-0-			-0-
04	90 N	38	-0-	-52	-0-	38 2		N	-0-			-0-

BONNER, ANDY WELL #: 1 RRCID -> 190480 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
OSBORN WELL #: 1 RRCID -> 190623 COMPL. DATE 09/09/2002 TOTAL DEPTH 12000 PERF.10732 - 10954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER WELL #: 3 RRCID -> 190931 COMPL. DATE 09/19/2002 TOTAL DEPTH 12000 PERF.10660 - 10800

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PYRAMID LAND WELL #: 3 RRCID -> 190961 COMPL. DATE 09/04/2002 TOTAL DEPTH 11996 PERF.10858 - 10996

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PYRAMID LAND WELL #: 2 RRCID -> 191391 COMPL. DATE 10/10/2002 TOTAL DEPTH 12005 PERF.10808 - 11046

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSBORN WELL #: 2 RRCID -> 192535 COMPL. DATE 12/04/2002 TOTAL DEPTH 12000 PERF.10630 - 10750

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PYRAMID LAND WELL #: 4 RRCID -> 193609 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 10966

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSBORN WELL #: 3 RRCID -> 194644 COMPL. DATE 12/05/2003 TOTAL DEPTH 12005 PERF.10592 - 11864

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
*04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

LOPER WELL #: 4 RRCID -> 197305 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10596 - 10854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER WELL #: 5 RRCID -> 197389 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 10762

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, TOM WELL #: 3 RRCID -> 197426 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 10914

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PYRAMID LAND WELL #: 5 RRCID -> 198156 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 10874

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSBORN WELL #: 4 RRCID -> 200842 COMPL. DATE 02/22/2004 TOTAL DEPTH 12103 PERF.10958 - 11076

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

PYRAMID LAND WELL #: 6 RRCID -> 201263 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11184

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER WELL #: 6 RRCID -> 201521 COMPL. DATE 04/02/2004 TOTAL DEPTH 12050 PERF.10520 - 10884

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 5 RRCID -> 202349 COMPL. DATE 06/18/2004 TOTAL DEPTH 12000 PERF.10628 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*04	14B2	EXT	11568	-0-	11568	11568	71	1	11497	2	N	-0-					27

BONNER, ANDY WELL #: 2 RRCID -> 202749 COMPL. DATE 05/01/2004 TOTAL DEPTH 12030 PERF.10848 - 11869

11	450	N	-0-	-0-	-450	-0-					N	-0-					131
12	465	N	64	-0-	-401	-0-	5	1	59	2	N	-0-					131
01	89	N	89	-0-	-0-	-0-	1	1	88	2	N	-0-					131
02	0	N	-0-	-0-	-0-	-0-					N	-0-					131
03	158	N	158	-0-	-0-	-0-	1	1	157	2	N	-0-					131
*04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					131

WOOD WELL #: 4 RRCID -> 202811 COMPL. DATE 05/21/2004 TOTAL DEPTH 11960 PERF.10684 - 11752

11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BONNER, TOM WELL #: 4 RRCID -> 202910 COMPL. DATE 03/19/2004 TOTAL DEPTH 12000 PERF.10648 - 10844

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 6 RRCID -> 203653 COMPL. DATE 05/04/2004 TOTAL DEPTH 12000 PERF.10630 - 10774

11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					69

OSBORN WELL #: 5 RRCID -> 203887 COMPL. DATE 05/17/2004 TOTAL DEPTH 12000 PERF.10659 - 11026

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 8 RRCID -> 203911 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 11208

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 6 RRCID -> 205513 COMPL. DATE 10/29/2004 TOTAL DEPTH 11945 PERF.10707 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	526	-0-	-14	-0-	40	1	486	2	N	-0-			82
12	584	N	584	-0-	-0-	-0-	44	1	540	2	N	-0-			82
01	558	N	459	-0-	-99	-0-	459	1			N	-0-			82
02	504	N	388	-0-	-116	-0-	2	1	386	2	N	-0-			82
*03	823	N	823	-0-	-0-	-0-	5	1	818	2	N	-0-			82
*04	450	N	394	-0-	-56	-0-	2	1	392	2	N	-0-			82

PYRAMID LAND WELL #: 9 RRCID -> 210441 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11018 - 11255

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

LOPER WELL #: 7 RRCID -> 212732 COMPL. DATE 05/02/2005 TOTAL DEPTH 12032 PERF.10534 - 10831

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WOOD WELL #: 7 RRCID -> 215754 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10828 - 10838

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WOOD WELL #: 8 RRCID -> 217706 COMPL. DATE 08/13/2005 TOTAL DEPTH 11950 PERF.10702 - 10776

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BONNER, ANDY WELL #: 3 RRCID -> 217791 COMPL. DATE 08/31/2005 TOTAL DEPTH 12227 PERF.11096 - 11160

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WOOD WELL #: 10 RRCID -> 217894 COMPL. DATE 10/28/2005 TOTAL DEPTH 12075 PERF.11160 - 11210

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WOOD WELL #: 9 RRCID -> 218060 COMPL. DATE 12/23/2005 TOTAL DEPTH 12100 PERF.10784 - 10958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM BONNER WELL #: 5 RRCID -> 218853 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 10814

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 15 RRCID -> 218859 COMPL. DATE 03/31/2006 TOTAL DEPTH 12228 PERF.10943 - 11019

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 13 RRCID -> 219218 COMPL. DATE 03/26/2006 TOTAL DEPTH 11907 PERF.10666 - 10770

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, ANDY WELL #: 5 RRCID -> 219221 COMPL. DATE 11/27/2005 TOTAL DEPTH 12155 PERF.10937 - 11038

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 2 RRCID -> 219817 COMPL. DATE 04/27/2006 TOTAL DEPTH 11950 PERF.10782 - 10853

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, ANDY WELL #: 4 RRCID -> 220215 COMPL. DATE 09/29/2005 TOTAL DEPTH 12158 PERF.10965 - 11170

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 12 RRCID -> 220662 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 14 RRCID -> 220690 COMPL. DATE 04/12/2006 TOTAL DEPTH 12000 PERF.10666 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 16 RRCID -> 221517 COMPL. DATE 08/10/2006 TOTAL DEPTH 12180 PERF.10920 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 17 RRCID -> 222487 COMPL. DATE 08/12/2006 TOTAL DEPTH 12150 PERF.10909 - 11083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 11 RRCID -> 225543 COMPL. DATE 06/05/2006 TOTAL DEPTH 12321 PERF.11112 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 7 RRCID -> 230058 COMPL. DATE 06/27/2007 TOTAL DEPTH 12282 PERF.10743 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

BONNER, TOM WELL #: 6 RRCID -> 272351 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PYRAMID LAND WELL #: 7 RRCID -> 276964 COMPL. DATE 04/17/2012 TOTAL DEPTH 12100 PERF.10480 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	134	-0-	134	134	1	1	133	2	N	-0-					-0-
02	0	W	-0-	-0-	-0-	134					N	-0-					-0-
03	0	W	-0-	-0-	-0-	134					N	-0-					-0-
*04	0	W	-0-	-0-	-0-	134					N	-0-					-0-

PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 282155 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
BONNER WELL #: 1 RRCID -> 199233 COMPL. DATE 11/22/2003 TOTAL DEPTH 12200 PERF.11080 - 11160

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BONNER WELL #: 2 RRCID -> 201527 COMPL. DATE 04/20/2004 TOTAL DEPTH 12212 PERF.10945 - 11195

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BONNER WELL #: 3 RRCID -> 204549 COMPL. DATE 09/18/2004 TOTAL DEPTH 12200 PERF.11003 - 11258

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193277 COMPL. DATE 11/27/2002 TOTAL DEPTH 12100 PERF.10910 - 11242

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197936 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213584 COMPL. DATE 05/28/2005 TOTAL DEPTH 12154 PERF.10976 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 1 RRCID -> 198154 COMPL. DATE 02/05/2004 TOTAL DEPTH 12200 PERF.11080 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					32
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					32
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					32
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					32
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					32
*04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					32

BONNER WELL #: 2 RRCID -> 200673 COMPL. DATE 05/31/2004 TOTAL DEPTH 12212 PERF.10945 - 12103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					65
12	533	N	533	-0-	-0-	-0-	533	3			N	-0-					65
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					65
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					65
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					65
*04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					65

BONNER WELL #: 3 RRCID -> 203875 COMPL. DATE 12/01/2004 TOTAL DEPTH 12200 PERF.11003 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0-	-0-	569	3	6	9	N	5					83
12	589	N	557	-0-	-32	-0-	555	3	2	9	N	2					85
01	731	N	731	-0-	-0-	-0-	730	3	1	9	N	1					86
02	647	N	647	-0-	-0-	-0-	645	3	2	9	N	2					88
03	710	N	710	-0-	-0-	-0-	646	3	64	9	N	58					146
04	720	N	345	-0-	-375	-0-	341	3	4	9	N	4					150

BONNER WELL #: 4 RRCID -> 207237 COMPL. DATE 01/28/2005 TOTAL DEPTH 12203 PERF.11729 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	670	-0-	-230	-0-	539	3	131	9	N	119	176	1			7
12	1395	N	1395	-0-	-0-	-0-	1378	3	17	9	N	15					22
01	1481	N	1481	-0-	-0-	-0-	1472	3	9	9	N	8					30
02	1128	N	1128	-0-	-0-	-0-	1126	3	2	9	N	2					32
03	1381	N	1381	-0-	-0-	-0-	1294	3	87	9	N	79					111
*04	1296	N	1296	-0-	-0-	-0-	1228	3	68	9	N	62	166	1			7

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
BONNER WELL #: 5 RRCID -> 209661 COMPL. DATE 04/09/2005 TOTAL DEPTH 12200 PERF.11764 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER WELL #: 7 RRCID -> 220490 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10996 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	507	-0-	-33	-0-	507	3			N	-0-					11
12	589	N	513	-0-	-76	-0-	513	3			N	-0-					11
01	576	N	576	-0-	-0-	-0-	576	3			N	-0-					11
02	492	N	492	-0-	-0-	-0-	492	3			N	-0-					11
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					11
04	570	N	557	-0-	-13	-0-	549	3	8	9	N	7					18

BONNER WELL #: 6 RRCID -> 220513 COMPL. DATE 06/06/2006 TOTAL DEPTH 12500 PERF.11011 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					17
12	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					17
01	1550	N	1496	-0-	-54	-0-	1496	3			N	-0-					17
02	1400	N	1165	-0-	-235	-0-	1165	3			N	-0-					17
03	1550	N	1331	-0-	-219	-0-	1331	3			N	-0-					17
04	1440	N	1357	-0-	-83	-0-	1345	3	12	9	N	11					28

BONNER WELL #: 9 RRCID -> 224810 COMPL. DATE 10/27/2006 TOTAL DEPTH 12300 PERF.11000 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	373	-0-	-17	-0-	373	3			N	-0-					41
12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					41
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					41
02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					41
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					41
*04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					41

BONNER WELL #: 8 RRCID -> 246657 COMPL. DATE 06/28/2007 TOTAL DEPTH 12236 PERF.10723 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					59
12	124	N	108	-0-	-16	-0-	108	3			N	-0-					59
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					59
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					59
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					59
*04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					59

CRESCENT PASS ENERGY, LLC 189405
LOPER WELL #: 2 RRCID -> 172505 COMPL. DATE 12/14/1998 TOTAL DEPTH 11800 PERF.11547 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 1 RRCID -> 183882 COMPL. DATE 06/06/2001 TOTAL DEPTH 12000 PERF.10622 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	31	-0-	-59	-0-	2	1	29	2	N	-0-					10
12	186	N	68	-0-	-118	-0-	5	1	63	2	N	-0-					10
01	303	N	303	-0-	-0-	-0-	2	1	301	2	N	-0-					10
02	125	N	125	-0-	-0-	-0-	1	1	124	2	N	-0-					10
03	133	N	133	-0-	-0-	-0-	1	1	132	2	N	-0-					10
*04	180	N	124	-0-	-56	-0-	124	2			N	-0-					10

WOLENS HEIRS WELL #: 3 RRCID -> 185379 COMPL. DATE 03/22/2002 TOTAL DEPTH 12150 PERF.10904 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	393	-0-	-57	-0-	30	1	363	2	N	-0-					82
12	496	N	459	-0-	-37	-0-	33	1	406	2	N	18					100
							20	9									
01	465	N	322	-0-	-143	-0-	322	2			N	-0-					100
02	364	N	157	-0-	-207	-0-	1	1	156	2	N	-0-					100
*03	482	N	482	-0-	-0-	-0-	3	1	479	2	N	-0-					100
*04	339	N	339	-0-	-0-	-0-	2	1	337	2	N	-0-					100

BONNER, ANDY WELL #: 1 RRCID -> 187939 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2166	N	2166	-0-	-0-	-0-	162	1	1952	2	N	47					184
							52	9									
12	2025	N	2025	-0-	-0-	-0-	148	1	1809	2	N	62	179	1			67
							68	9									
01	1796	N	1796	-0-	-0-	-0-	12	1	1784	2	N	-0-					67
02	1307	N	1307	-0-	-0-	-0-	8	1	1299	2	N	-0-					67
*03	1979	N	1979	-0-	-0-	-0-	11	1	1968	2	N	-0-					67
*04	1159	N	1159	-0-	-0-	-0-	7	1	1152	2	N	-0-					67

BONNER, TOM WELL #: 2 RRCID -> 189259 COMPL. DATE 11/22/2002 TOTAL DEPTH 12000 PERF.10754 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	4284	-0-	-36	-0-	326	1	3912	2	N	42					91
							46	9									
12	4464	X	4433	-0-	-31	-0-	336	1	4097	2	N	-0-					91
01	4464	X	2391	-0-	-2073	-0-	47	1	2344	2	N	-0-					91
02	4032	X	3248	-0-	-784	-0-	36	1	3212	2	N	-0-					91
03	4493	X	4493	-0-	-0-	-0-	57	1	4436	2	N	-0-					91
*04	4290	X	1722	-0-	-2568	-0-	41	1	1681	2	N	-0-					91

OSBORN WELL #: 1 RRCID -> 189502 COMPL. DATE 03/09/2003 TOTAL DEPTH 12000 PERF.10732 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4984	X	4984	-0-	-0-	-0-	383	1	4601	2	N	-0-					67
12	5307	X	5307	-0-	-0-	-0-	402	1	4905	2	N	-0-					67
01	4557	X	4482	-0-	-75	-0-	30	1	4452	2	N	-0-					67
02	4116	X	3283	-0-	-833	-0-	21	1	3262	2	N	-0-					67
*03	5056	X	5056	-0-	-0-	-0-	29	1	5027	2	N	-0-					67
*04	4410	X	3498	-0-	-912	-0-	21	1	3383	2	N	85					152
							94	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LOPER WELL #: 3 RRCID -> 190495 COMPL. DATE 07/03/2003 TOTAL DEPTH 12000 PERF.10660 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8561	X	8561	-0-	-0-	-0-	658	1	7903	2	N	-0-					134
12	10377	X	10377	-0-	-0-	-0-	782	1	9538	2	N	52					186
							57	9									
01	7957	X	7957	-0-	-0-	-0-	85	1	7872	2	N	-0-					186
02	7049	X	7049	-0-	-0-	-0-	65	1	6984	2	N	-0-					186
03	10738	X	10738	-0-	-0-	-0-	92	1	10646	2	N	-0-	5	1			181
*04	6844	X	6844	-0-	-0-	-0-	72	1	6766	2	N	5	6	1			180
							6	9									

PYRAMID LAND WELL #: 3 RRCID -> 190644 COMPL. DATE 11/18/2002 TOTAL DEPTH 11996 PERF.10858 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

PYRAMID LAND WELL #: 2 RRCID -> 190927 COMPL. DATE 11/03/2002 TOTAL DEPTH 12005 PERF.10808 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

OSBORN WELL #: 2 RRCID -> 191143 COMPL. DATE 03/17/2003 TOTAL DEPTH 12000 PERF.10630 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	727	-0-	-53	-0-	56	1	671	2	N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	613	N	613	-0-	-0-	-0-	4	1	609	2	N	-0-					27
02	672	N	167	-0-	-505	-0-	1	1	166	2	N	-0-					27
*03	656	N	656	-0-	-0-	-0-	4	1	652	2	N	-0-					27
*04	600	N	584	-0-	-16	-0-	4	1	580	2	N	-0-					27

HOLLOWAY, J. GAS UNIT WELL #: 5 RRCID -> 192431 COMPL. DATE 12/20/2002 TOTAL DEPTH 11806 PERF.11502 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 3 RRCID -> 193606 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1340	N	1340	-0-	-0-	-0-	101	1	1209	2	N	27					54
							30	9									
12	1581	N	1399	-0-	-182	-0-	104	1	1266	2	N	26					80
							29	9									
01	1674	N	1307	-0-	-367	-0-	40	1	1267	2	N	-0-					80
02	1260	N	968	-0-	-292	-0-	25	1	943	2	N	-0-					80
03	1745	N	1745	-0-	-0-	-0-	41	1	1704	2	N	-0-	3	1			77
*04	1260	N	1132	-0-	-128	-0-	37	1	1095	2	N	-0-	4	1			73

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PYRAMID LAND WELL #: 4 RRCID -> 193608 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	718	-0-	-0-	-0-	38	1	460	2	N	200					329
							220	9									
12	682	N	642	-0-	-40	-0-	40	1	492	2	N	100	354	1			75
							110	9									
01	682	N	606	-0-	-76	-0-	236	1	370	2	N	-0-					75
02	616	N	380	-0-	-236	-0-	2	1	177	2	N	183	195	1			63
							201	9									
03	3100	N	11449	-0-	8349	8349	303	1	10673	2	N	430	365	1			128
							473	9									
*04	3000	N	11901	-0-	8901	17250	313	1	11257	2	N	301	226	1			203
							331	9									

LOPER WELL #: 4 RRCID -> 194638 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10854 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	1449	-0-	-1701	-0-	111	1	1338	2	N	-0-					12
12	2511	X	1891	-0-	-620	-0-	137	1	1670	2	N	76					88
							84	9									
01	1953	X	1596	-0-	-357	-0-	42	1	1554	2	N	-0-					88
02	1764	X	1329	-0-	-435	-0-	29	1	1300	2	N	-0-					88
*03	1891	X	1517	-0-	-374	-0-	40	1	1477	2	N	-0-					88
*04	1830	X	1036	-0-	-794	-0-	37	1	999	2	N	-0-					88

PYRAMID LAND WELL #: 5 RRCID -> 194645 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	574	-0-	-26	-0-	44	1	530	2	N	-0-					34
12	629	N	629	-0-	-0-	-0-	48	1	581	2	N	-0-					34
01	216	N	216	-0-	-0-	-0-	1	1	215	2	N	-0-					34
02	532	N	47	-0-	-485	-0-	47	2			N	-0-					34
*03	620	N	-0-	-0-	-620	-0-					N	-0-					34
*04	210	N	-0-	-0-	-210	-0-					N	-0-					34

WOOD WELL #: 4 RRCID -> 196274 COMPL. DATE 06/05/2003 TOTAL DEPTH 11960 PERF.11542 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 5 RRCID -> 197283 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1455	N	1455	-0-	-0-	-0-	112	1	1343	2	N	-0-					29
12	1736	N	1685	-0-	-51	-0-	125	1	1526	2	N	31					60
							34	9									
01	3100	N	11268	-0-	8168	8168	107	1	11161	2	N	-0-					60
02	2800	N	1135	-0-	-1665	6503	27	1	1108	2	N	-0-					60
03	3100	N	1210	-0-	-1890	4613	38	1	1166	2	N	5	5	1			60
							6	9									
*04	5444	X	831	-0-	-4613	-0-	35	1	796	2	N	-0-	3	1			57

BONNER, ANDY WELL #: 2 RRCID -> 197709 COMPL. DATE 09/14/2003 TOTAL DEPTH 12030 PERF.11675 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 5 RRCID -> 199248 COMPL. DATE 11/21/2003 TOTAL DEPTH 12000 PERF.11489 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 3 RRCID -> 200353 COMPL. DATE 07/21/2002 TOTAL DEPTH 11946 PERF.11500 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 6 RRCID -> 200622 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	24	1	294	2	N	-0-					17
12	340	N	340	-0-	-0-	-0-	25	1	300	2	N	14					31
							15	9									
01	195	N	195	-0-	-0-	-0-	1	1	194	2	N	-0-					31
02	140	N	135	-0-	-5	-0-	1	1	134	2	N	-0-					31
*03	270	N	270	-0-	-0-	-0-	2	1	268	2	N	-0-					31
*04	252	N	252	-0-	-0-	-0-	2	1	250	2	N	-0-					31

LOPER WELL #: 6 RRCID -> 201508 COMPL. DATE 05/12/2004 TOTAL DEPTH 12050 PERF.10520 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	5	1	56	2	N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					35
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					35

PYRAMID LAND WELL #: 8 RRCID -> 202427 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2078	-0-	-712	-0-	160	1	1918	2	N	-0-					25
12	2728	X	2152	-0-	-576	-0-	163	1	1989	2	N	-0-					25
01	2728	X	1359	-0-	-1369	-0-	40	1	1319	2	N	-0-					25
02	1932	N	978	-0-	-954	-0-	26	1	952	2	N	-0-					25
03	2139	N	375	-0-	-1764	-0-	33	1	342	2	N	-0-					25
*04	1320	N	895	-0-	-425	-0-	36	1	859	2	N	-0-					25

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 202481 COMPL. DATE 06/01/2004 TOTAL DEPTH 11895 PERF.11461 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, TOM WELL #: 4 RRCID -> 202909 COMPL. DATE 05/14/2004 TOTAL DEPTH 12000 PERF.10648 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					110
12	3008	N	3008	-0-	-0-	-0-	228	1	2780	2	N	-0-					110
01	1718	N	1718	-0-	-0-	-0-	12	1	1706	2	N	-0-					110
02	1317	N	1317	-0-	-0-	-0-	8	1	1309	2	N	-0-					110
*03	1919	N	1919	-0-	-0-	-0-	11	1	1908	2	N	-0-					110
*04	1192	N	1192	-0-	-0-	-0-	7	1	1185	2	N	-0-					110

OSBORN WELL #: 5 RRCID -> 203873 COMPL. DATE 06/29/2004 TOTAL DEPTH 12000 PERF.10659 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799	N	799	-0-	-0-	-0-	61	1	738	2	N	-0-					60
12	969	N	969	-0-	-0-	-0-	73	1	887	2	N	8					68
							9	9									
01	713	N	701	-0-	-12	-0-	5	1	696	2	N	-0-					68
02	2800	N	7026	-0-	4226	4226	45	1	6981	2	N	-0-					68
*03	3100	N	1349	-0-	-1751	2475	8	1	1341	2	N	-0-					68
*04	3000	N	1189	-0-	-1811	664	7	1	1182	2	N	-0-					68

WOOD WELL #: 6 RRCID -> 203905 COMPL. DATE 07/09/2004 TOTAL DEPTH 11945 PERF.11552 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, J. UNIT WELL #: 1 RRCID -> 203975 COMPL. DATE 07/19/2004 TOTAL DEPTH 12200 PERF.11777 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	491	-0-	-559	-0-	38	1	453	2	N	-0-					-0-
12	1054	N	504	-0-	-550	-0-	38	1	466	2	N	-0-					-0-
01	868	N	79	-0-	-789	-0-	1	1	78	2	N	-0-					-0-
02	448	N	90	-0-	-358	-0-	1	1	89	2	N	-0-					-0-
03	496	N	287	-0-	-209	-0-	2	1	285	2	N	-0-					-0-
*04	770	N	770	-0-	-0-	-0-	5	1	765	2	N	-0-					-0-

PYRAMID LAND WELL #: 9 RRCID -> 210440 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11844 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					27
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					27
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					27
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					27
*03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					27
*04	9	N	-0-	-0-	-9	-0-					N	-0-					27

LOPER WELL #: 7 RRCID -> 215142 COMPL. DATE 08/16/2005 TOTAL DEPTH 12032 PERF.10534 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1815	-0-	-45	-0-	139	1	1676	2	N	-0-					17
12	2013	N	2013	-0-	-0-	-0-	149	1	1820	2	N	40					57
							44	9									
01	1984	N	1476	-0-	-508	-0-	10	1	1466	2	N	-0-					57
02	1708	N	959	-0-	-749	-0-	6	1	953	2	N	-0-					57
*03	2080	N	2080	-0-	-0-	-0-	12	1	2068	2	N	-0-					57
*04	1461	N	1461	-0-	-0-	-0-	9	1	1452	2	N	-0-					57

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215154 COMPL. DATE 01/01/2005 TOTAL DEPTH 11860 PERF.11563 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215752 COMPL. DATE 07/19/2005 TOTAL DEPTH 11975 PERF.10828 - 11820

11	390	N	103	-0-	-287	-0-	8	1	95	2	N	-0-					10
12	403	N	87	-0-	-316	-0-	7	1	80	2	N	-0-					10
01	310	N	198	-0-	-112	-0-	1	1	197	2	N	-0-					10
02	84	N	33	-0-	-51	-0-	33	2			N	-0-					10
*03	812	N	812	-0-	-0-	-0-	5	1	807	2	N	-0-					10
*04	180	N	40	-0-	-140	-0-	40	2			N	-0-					10

BONNER, TOM WELL #: 1 RRCID -> 216735 COMPL. DATE 10/11/2007 TOTAL DEPTH 12000 PERF.10626 - 11561

11	843	N	843	-0-	-0-	-0-	65	1	778	2	N	-0-					25
12	868	N	770	-0-	-98	-0-	58	1	712	2	N	-0-					25
01	868	N	391	-0-	-477	-0-	2	1	321	2	N	62					87
							68	9									
02	784	N	443	-0-	-341	-0-	3	1	440	2	N	-0-					87
03	775	N	669	-0-	-106	-0-	4	1	665	2	N	-0-					87
*04	567	N	567	-0-	-0-	-0-	3	1	564	2	N	-0-					87

WOOD WELL #: 8 RRCID -> 217705 COMPL. DATE 08/11/2005 TOTAL DEPTH 11950 PERF.10702 - 11719

11	3788	X	3788	-0-	-0-	-0-	291	1	3497	2	N	-0-					29
12	4575	X	4575	-0-	-0-	-0-	347	1	4228	2	N	-0-					29
01	3373	X	3373	-0-	-0-	-0-	54	1	3319	2	N	-0-					29
02	2520	X	2004	-0-	-516	-0-	20	1	1984	2	N	-0-					29
03	4130	X	4130	-0-	-0-	-0-	55	1	4075	2	N	-0-					29
*04	3842	X	3842	-0-	-0-	-0-	54	1	3788	2	N	-0-	2	1			27

BONNER, ANDY WELL #: 3 RRCID -> 217789 COMPL. DATE 08/30/2005 TOTAL DEPTH 12227 PERF.10576 - 12016

11	3000	N	5873	-0-	2873	2873	451	1	5422	2	N	-0-					50
12	3100	N	728	-0-	-2372	501	55	1	673	2	N	-0-					50
01	1379	N	878	-0-	-501	-0-	6	1	872	2	N	-0-					50
02	448	X	330	-0-	-118	-0-	2	1	328	2	N	-0-					50
03	496	X	120	-0-	-376	-0-	1	1	119	2	N	-0-					50
*04	480	X	-0-	-0-	-480	-0-					N	-0-					50

WOOD WELL #: 10 RRCID -> 217895 COMPL. DATE 10/24/2005 TOTAL DEPTH 12075 PERF.11160 - 11954

11	2970	X	2442	-0-	-528	-0-	188	1	2254	2	N	-0-					49
12	3069	X	2430	-0-	-639	-0-	182	1	2214	2	N	31					80
							34	9									
01	3069	X	1828	-0-	-1241	-0-	43	1	1774	2	N	10					90
							11	9									
02	2716	X	1242	-0-	-1474	-0-	28	1	1214	2	N	-0-					90
03	3007	X	1903	-0-	-1104	-0-	42	1	1861	2	N	-0-					90
*04	2430	X	1242	-0-	-1188	-0-	38	1	1202	2	N	2					92
							2	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 9 RRCID -> 218062 COMPL. DATE 12/12/2005 TOTAL DEPTH 12100 PERF.10784 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

WOOD WELL #: 13 RRCID -> 218659 COMPL. DATE 03/23/2006 TOTAL DEPTH 11907 PERF.10666 - 11778

11	1479	N	1479	-0-	-0-	-0-	114	1	1365	2	N	-0-					120
12	1959	N	1959	-0-	-0-	-0-	148	1	1811	2	N	-0-					120
01	1922	N	1684	-0-	-238	-0-	43	1	1641	2	N	-0-					120
02	1372	N	1276	-0-	-96	-0-	9	1	1267	2	N	-0-					120
*03	1922	N	1650	-0-	-272	-0-	13	1	1637	2	N	-0-					120
*04	1620	N	1074	-0-	-546	-0-	37	1	1037	2	N	-0-					120

TOM BONNER WELL #: 5 RRCID -> 218854 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 11596

11	2940	X	974	-0-	-1966	-0-	75	1	899	2	N	-0-					134
12	3038	X	1153	-0-	-1885	-0-	87	1	1066	2	N	-0-					134
01	2635	X	2556	-0-	-79	-0-	48	1	2508	2	N	-0-					134
02	2380	X	1620	-0-	-760	-0-	29	1	1549	2	N	38	150	1			22
							42	9									
03	2635	X	1045	-0-	-1590	-0-	37	1	1008	2	N	-0-					22
*04	2460	N	1071	-0-	-1389	-0-	37	1	1034	2	N	-0-					22

WOOD WELL #: 15 RRCID -> 218860 COMPL. DATE 03/28/2006 TOTAL DEPTH 12228 PERF.10943 - 11925

11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*04	43	N	43	-0-	-0-	-0-	43	2			N	-0-					20

BONNER, ANDY WELL #: 5 RRCID -> 219220 COMPL. DATE 11/21/2005 TOTAL DEPTH 12155 PERF.10937 - 11913

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

WOOD WELL #: 2 RRCID -> 219816 COMPL. DATE 04/24/2006 TOTAL DEPTH 11950 PERF.10782 - 11757

11	1768	N	1768	-0-	-0-	-0-	136	1	1632	2	N	-0-					85
12	1585	N	1585	-0-	-0-	-0-	120	1	1465	2	N	-0-					85
01	1675	N	1675	-0-	-0-	-0-	42	1	1633	2	N	-0-					85
02	1068	N	1068	-0-	-0-	-0-	27	1	1041	2	N	-0-					85
*03	2319	N	2319	-0-	-0-	-0-	44	1	2275	2	N	-0-					85
*04	1654	N	1654	-0-	-0-	-0-	40	1	1614	2	N	-0-					85

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, ANDY WELL #: 4 RRCID -> 220213 COMPL. DATE 09/26/2005 TOTAL DEPTH 12158 PERF.10630 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1109	N	1109	-0-	-0-	-0-	85	1	1024	2	N	-0-			80
12	792	N	792	-0-	-0-	-0-	60	1	732	2	N	-0-			80
01	553	N	553	-0-	-0-	-0-	4	1	549	2	N	-0-			80
02	391	N	391	-0-	-0-	-0-	3	1	388	2	N	-0-			80
03	124	N	120	-0-	-4	-0-	1	1	119	2	N	-0-			80
*04	120	N	77	-0-	-43	-0-	77	2			N	-0-			80

J. WATSON WELL #: 1 RRCID -> 220467 COMPL. DATE 07/05/2006 TOTAL DEPTH 11950 PERF.10936 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

WOOD WELL #: 12 RRCID -> 220661 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	750	N	391	-0-	-359	-0-	26	1	315	2	N	45			74
							50	9							
12	949	N	949	-0-	-0-	-0-	70	1	850	2	N	26			100
							29	9							
01	1144	N	1144	-0-	-0-	-0-	8	1	1117	2	N	17			117
							19	9							
02	364	N	304	-0-	-60	-0-	2	1	302	2	N	-0-			117
03	961	N	813	-0-	-148	-0-	5	1	808	2	N	-0-			117
*04	1110	N	601	-0-	-509	-0-	4	1	597	2	N	-0-			117

WOOD WELL #: 14 RRCID -> 220689 COMPL. DATE 04/08/2006 TOTAL DEPTH 12000 PERF.10666 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1350	N	1145	-0-	-205	-0-	88	1	1057	2	N	-0-			26
12	1608	N	1608	-0-	-0-	-0-	122	1	1486	2	N	-0-			26
01	1736	N	981	-0-	-755	-0-	38	1	943	2	N	-0-			26
02	1064	N	308	-0-	-756	-0-	3	1	305	2	N	-0-			26
*03	1644	N	1644	-0-	-0-	-0-	9	1	1635	2	N	-0-			26
*04	1084	N	1084	-0-	-0-	-0-	7	1	1077	2	N	-0-			26

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221091 COMPL. DATE 05/15/2006 TOTAL DEPTH 11960 PERF.11536 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221379 COMPL. DATE 04/18/2006 TOTAL DEPTH 12100 PERF.11628 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 16 RRCID -> 221516 COMPL. DATE 08/07/2006 TOTAL DEPTH 12180 PERF.10920 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	776	N	776	-0-	-0-	-0-	60	1	716	2	N	-0-					34
12	858	N	858	-0-	-0-	-0-	65	1	793	2	N	-0-					34
01	806	N	694	-0-	-112	-0-	5	1	689	2	N	-0-					34
02	728	N	535	-0-	-193	-0-	3	1	532	2	N	-0-					34
*03	868	N	840	-0-	-28	-0-	5	1	835	2	N	-0-					34
*04	660	N	560	-0-	-100	-0-	3	1	557	2	N	-0-					34

WOOD WELL #: 17 RRCID -> 222485 COMPL. DATE 08/08/2006 TOTAL DEPTH 12150 PERF.10909 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	559	-0-	-11	-0-	43	1	516	2	N	-0-					74
12	620	N	618	-0-	-2	-0-	47	1	571	2	N	-0-					74
01	620	N	320	-0-	-300	-0-	2	1	318	2	N	-0-					74
02	2029	N	2029	-0-	-0-	-0-	13	1	2016	2	N	-0-					74
*03	620	N	432	-0-	-188	-0-	2	1	430	2	N	-0-					74
*04	559	N	559	-0-	-0-	-0-	3	1	556	2	N	-0-					74

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222491 COMPL. DATE 08/15/2006 TOTAL DEPTH 12130 PERF.11707 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222665 COMPL. DATE 08/14/2006 TOTAL DEPTH 12370 PERF.11929 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 11 RRCID -> 225542 COMPL. DATE 05/31/2006 TOTAL DEPTH 12321 PERF. 0 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	364	-0-	-836	-0-	23	1	277	2	N	58					117
							64	9									
12	1209	N	617	-0-	-592	-0-	41	1	506	2	N	64					181
							70	9									
01	930	N	778	-0-	-152	-0-	5	1	773	2	N	-0-					181
02	607	N	607	-0-	-0-	-0-	4	1	603	2	N	-0-					181
*03	620	N	364	-0-	-256	-0-	2	1	362	2	N	-0-					181
*04	781	N	781	-0-	-0-	-0-	5	1	776	2	N	-0-					181

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233774 COMPL. DATE 07/18/2006 TOTAL DEPTH 12081 PERF.11622 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 252326 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1591	N	1591	-0-	-0-	-0-	119	1	1429	2	N	39	181	1			10
							43	9									
12	1801	N	1801	-0-	-0-	-0-	136	1	1665	2	N	-0-					10
01	1798	N	984	-0-	-814	-0-	38	1	946	2	N	-0-					10
02	1484	N	1101	-0-	-383	-0-	35	1	1066	2	N	-0-					10
03	1798	N	1570	-0-	-228	-0-	40	1	1530	2	N	-0-	1	1			9
*04	1222	N	1222	-0-	-0-	-0-	38	1	1184	2	N	-0-	2	1			7

PYRAMID LAND WELL #: 12 RRCID -> 253267 COMPL. DATE 08/20/2009 TOTAL DEPTH 12300 PERF.11914 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	329	-0-	-1	-0-	25	1	304	2	N	-0-					94
12	434	N	427	-0-	-7	-0-	27	1	328	2	N	65					159
							72	9									
01	372	N	55	-0-	-317	-0-	55	2			N	-0-					159
02	383	N	383	-0-	-0-	-0-	2	1	381	2	N	-0-					159
*03	434	N	372	-0-	-62	-0-	2	1	370	2	N	-0-					159
*04	255	N	255	-0-	-0-	-0-	2	1	253	2	N	-0-					159

BONNER, TOM WELL #: 6 RRCID -> 272323 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3708	-0-	-312	-0-	285	1	3423	2	N	-0-					94
12	4433	X	3728	-0-	-705	-0-	282	1	3446	2	N	-0-					94
01	4433	X	3508	-0-	-925	-0-	55	1	3453	2	N	-0-					94
02	4004	X	3693	-0-	-311	-0-	43	1	3650	2	N	-0-					94
03	5184	X	5184	-0-	-0-	-0-	61	1	5123	2	N	-0-					94
*04	3720	X	3315	-0-	-405	-0-	30	1	3285	2	N	-0-					94

PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 281665 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10195	X	10195	-0-	-0-	-0-	10140	2	55	9	N	50					134
12	9827	X	7000	-0-	-2827	-0-	6848	2	152	9	N	138	195	1			77
01	9827	X	5716	-0-	-4111	-0-	5661	2	55	9	N	50					127
02	9520	X	4586	-0-	-4934	-0-	4542	2	44	9	N	40					167
03	10540	X	4085	-0-	-6455	-0-	4070	2	15	9	N	14					181
04	10200	X	3976	-0-	-6224	-0-	3965	2	11	9	N	10					191

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193278 COMPL. DATE 11/08/2002 TOTAL DEPTH 12100 PERF.10910 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197935 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213583 COMPL. DATE 09/28/2005 TOTAL DEPTH 12154 PERF.10680 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	X	85	-0-	-0-	-0-	85	2			Y	-0-					84
12	71	X	71	-0-	-0-	-0-	71	2			Y	-0-					84
01	70	X	70	-0-	-0-	-0-	70	2			Y	-0-					84
02	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					84
03	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					84
*04	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					84

LUNA (PETTIT) 55712 260 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. 945936
LARSON A WELL #: 1 RRCID -> 177270 COMPL. DATE 11/23/1999 TOTAL DEPTH 9710 PERF. 8347 - 8386

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY "A" WELL #: 1 RRCID -> 183538 COMPL. DATE 05/26/2001 TOTAL DEPTH 10775 PERF. 8201 - 8266

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT 'A' WELL #: 1 RRCID -> 273316 COMPL. DATE 04/13/2014 TOTAL DEPTH 10758 PERF. 8288 - 8432

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNA (TRAVIS PEAK) 55712 380 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
KNIGHT A WELL #: 1 RRCID -> 162481 COMPL. DATE 10/25/1996 TOTAL DEPTH 10758 PERF. 8754 - 8829

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT B WELL #: 1 RRCID -> 162558 COMPL. DATE 12/09/1996 TOTAL DEPTH 9696 PERF. 8726 - 8740

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUNA (TRAVIS PEAK) //CONT.// 55712 380 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT A WELL #: 2 RRCID -> 173705 COMPL. DATE 05/14/1999 TOTAL DEPTH 8854 PERF. 8787 - 8793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MALAKOFF, SOUTH (PETTIT) 56882 500 ASSOCIATED EXEMPT CNTY: HENDERSON
BRG LONE STAR LTD. 090870
CARTER GU #1 WELL #: 1 RRCID -> 113276 COMPL. DATE 10/12/1984 TOTAL DEPTH 9960 PERF. 8151 - 8255

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	101	-0-	-19	-0-	100	3	1	9	N	1					82
12	124	N	105	-0-	-19	-0-	104	3	1	9	N	1					83
01	104	N	104	-0-	-0-	-0-	102	3	2	9	N	2					85
02	109	N	109	-0-	-0-	-0-	108	3	1	9	N	1					86
03	115	N	115	-0-	-0-	-0-	108	3	7	9	N	6					92
*04	338	N	338	-0-	-0-	-0-	108	3	230	9	N	209	290	1			11

CRESCENT PASS ENERGY, LLC 189405
EVERETT WELL #: 2 RRCID -> 272079 COMPL. DATE 05/24/2012 TOTAL DEPTH 12000 PERF. 8156 - 8330

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	17	1	301	2	N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	16	1	271	2	N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
GLADNEY #3 GU WELL #: 3LT RRCID -> 015454 COMPL. DATE 06/19/1961 TOTAL DEPTH 8880 PERF. 8656 - 8826

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6114	X	6114	-0-	-0-	-0-	6014	3	100	9	N	91					373
12	5849	X	5849	-0-	-0-	-0-	5742	3	107	9	N	97	175	1			295
01	7040	X	7040	-0-	-0-	-0-	6934	3	106	9	N	96	181	1			210
02	4522	X	4522	-0-	-0-	-0-	4456	3	66	9	N	60					270
03	3946	X	3946	-0-	-0-	-0-	3871	3	75	9	N	68	160	1			178
*04	3289	X	3289	-0-	-0-	-0-	3217	3	72	9	N	65					243

PHILLIPS GU #1 WELL #: 1 RRCID -> 075457 COMPL. DATE 02/17/1978 TOTAL DEPTH 8856 PERF. 8588 - 8853

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					21
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					21
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					21
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					21
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					21
*04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					21

DEARMAN SWD WELL #: 1 S RRCID -> 080924 COMPL. DATE 02/01/1979 TOTAL DEPTH 4850 PERF. 4665 - 4718

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. //CONT.// 090870
THOMPSON "J" GU WELL #: 1 RRCID -> 093526 COMPL. DATE 05/17/1982 TOTAL DEPTH 10200 PERF. 9028 - 9269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	6310	-0-	3310	9476	6310	3			N	-0-					-0-
12	15900	X	6424	-0-	-9476	-0-	6424	3			N	-0-					-0-
01	5253	X	5253	-0-	-0-	-0-	5253	3			N	-0-					-0-
02	5344	X	5344	-0-	-0-	-0-	5344	3			N	-0-					-0-
03	4838	X	4838	-0-	-0-	-0-	4838	3			N	-0-					-0-
*04	3412	X	3412	-0-	-0-	-0-	3412	3			N	-0-					-0-

CARTER GU #1 WELL #: 3 RRCID -> 144383 COMPL. DATE 12/26/1992 TOTAL DEPTH 10219 PERF. 8383 - 8534

11	360	N	295	-0-	-65	-0-	295	3			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	280	N	225	-0-	-55	-0-	225	3			N	-0-					-0-
03	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
04	330	N	276	-0-	-54	-0-	276	3			N	-0-					-0-

PHILLIPS GU #1 WELL #: 2 RRCID -> 152810 COMPL. DATE 10/14/1994 TOTAL DEPTH 8840 PERF. 8402 - 8708

11	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
12	713	N	465	-0-	-248	-0-	465	3			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
02	644	N	362	-0-	-282	-0-	362	3			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
04	570	N	438	-0-	-132	-0-	438	3			N	-0-					-0-

PHILLIPS GU #1 WELL #: 3 RRCID -> 180259 COMPL. DATE 10/19/2000 TOTAL DEPTH 9324 PERF. 8542 - 8745

11	1770	N	1536	-0-	-234	-0-	1536	3			N	-0-					-0-
12	1922	N	1818	-0-	-104	-0-	1818	3			N	-0-					-0-
01	2073	N	2073	-0-	-0-	-0-	2073	3			N	-0-					-0-
02	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					-0-
03	2537	N	2537	-0-	-0-	-0-	2537	3			N	-0-					-0-
*04	2319	N	2319	-0-	-0-	-0-	2319	3			N	-0-					-0-

CARTER GU #1 WELL #: 4 RRCID -> 183576 COMPL. DATE 03/03/2001 TOTAL DEPTH 9252 PERF. 8682 - 9143

11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

CARTER GU #1 WELL #: 5 RRCID -> 200141 COMPL. DATE 12/10/2003 TOTAL DEPTH 9466 PERF. 8682 - 9376

11	360	N	293	-0-	-67	-0-	293	3			N	-0-					13
12	604	N	604	-0-	-0-	-0-	604	3			N	-0-					13
01	993	N	993	-0-	-0-	-0-	993	3			N	-0-					13
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					13
03	491	N	491	-0-	-0-	-0-	489	3	2	9	N	2					15
04	390	N	346	-0-	-44	-0-	326	3	20	9	N	18					33

JACKSON, WL WELL #: 1 RRCID -> 225717 COMPL. DATE 07/15/2006 TOTAL DEPTH 9655 PERF. 8531 - 8676

11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
KENNEDY WELL #: 2 RRCID -> 233479 COMPL. DATE 01/17/2008 TOTAL DEPTH 12100 PERF. 8520 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/21/2022

ELEON OPERATORS, LLC 247722
HUSTEAD UNIT WELL #: 1 RRCID -> 076533 COMPL. DATE 04/07/1978 TOTAL DEPTH 8800 PERF. 8376 - 8786

11	286	N	286	-0-	-0-	-0-	286	1			N	-0-					45
12	320	N	320	-0-	-0-	-0-	320	1			N	-0-					45
01	324	N	324	-0-	-0-	-0-	324	1			N	-0-					45
02	280	N	188	-0-	-92	-0-	188	1			N	-0-					45
03	266	N	266	-0-	-0-	-0-	266	1			N	-0-					45
04	300	N	164	-0-	-136	-0-	164	1			N	-0-					45

SOUTH HUSTEAD UNIT WELL #: 1 RRCID -> 080595 COMPL. DATE 12/01/1979 TOTAL DEPTH 9750 PERF. 8516 - 9131

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEARMAN UNIT -C- WELL #: 1U RRCID -> 093555 COMPL. DATE 01/08/1981 TOTAL DEPTH 8850 PERF. 8607 - 8736

11	1184	N	1184	-0-	-0-	-0-	1184	1			N	-0-					-0-
12	1550	N	1431	-0-	-119	-0-	1431	1			N	-0-					-0-
01	1500	N	1500	-0-	-0-	-0-	1500	1			N	-0-					-0-
02	1092	N	745	-0-	-347	-0-	745	1			N	-0-					-0-
03	1332	N	1332	-0-	-0-	-0-	1332	1			N	-0-					-0-
04	1440	N	1233	-0-	-207	-0-	1233	1			N	-0-					-0-

DE ARMAN "A" UNIT WELL #: 1 RRCID -> 280239 COMPL. DATE 02/02/2009 TOTAL DEPTH 8450 PERF. 8137 - 8341

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					5
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					5

LEASE HOLDERS ACQUISITIONS LLC 491872
CARTER GU #1 WELL #: 2 RRCID -> 075029 COMPL. DATE 12/09/1977 TOTAL DEPTH 8710 PERF. 8260 - 8600

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					43
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					43
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					43
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					43
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					43
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
PERMIAN NATURAL RESOURCES 655818
FLAGG GAS UNIT WELL #: 1 RRCID -> 229506 COMPL. DATE 10/20/2006 TOTAL DEPTH 9990 PERF. 8518 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	10					39
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	12					51
02	0	N	-0-	-0-	-0-	-0-					N	8					59
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

MANN, NORTH (COTTON VALLEY SD.) 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
ADAMS, J.C. WELL #: 1 RRCID -> 164396 COMPL. DATE 07/15/1997 TOTAL DEPTH 9765 PERF. 9059 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		489	-0-	489	489	489	3			N	-0-					-0-
12	860	X	371	-0-	-489	-0-	371	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
*04	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

RICHARDSON, LETHA M. WELL #: 4 RRCID -> 226516 COMPL. DATE 02/14/2007 TOTAL DEPTH 9813 PERF. 8943 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	591	-0-	-99	-0-	591	3			Y	-0-					-0-
12	868	N	770	-0-	-98	-0-	770	3			Y	-0-					-0-
01	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
03	775	N	631	-0-	-144	-0-	631	3			Y	-0-					-0-
04	780	N	776	-0-	-4	-0-	776	3			Y	-0-					-0-

LANE, T. W. WELL #: 4 RRCID -> 233041 COMPL. DATE 11/01/2007 TOTAL DEPTH 9804 PERF. 8993 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1286	-0-	-94	-0-	1286	3			Y	-0-					-0-
12	1705	N	1226	-0-	-479	-0-	1226	3			Y	-0-					-0-
01	1418	N	1418	-0-	-0-	-0-	1418	3			Y	-0-					-0-
02	1019	N	1019	-0-	-0-	-0-	1019	3			Y	-0-					-0-
03	1240	N	1129	-0-	-111	-0-	1129	3			Y	-0-					-0-
04	1380	N	1338	-0-	-42	-0-	1338	3			Y	-0-					-0-

LANE, T. W. WELL #: 5 RRCID -> 233230 COMPL. DATE 11/20/2007 TOTAL DEPTH 9805 PERF. 8990 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					47
12	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					47
01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					47
02	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					47
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					47
*04	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					47

LANE, T. W. WELL #: 6 RRCID -> 234839 COMPL. DATE 03/05/2008 TOTAL DEPTH 9805 PERF. 8994 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2932	X	2932	-0-	-0-	-0-	2932	3			Y	-0-					-0-
12	2307	X	2307	-0-	-0-	-0-	2307	3			Y	-0-					-0-
01	2662	X	2662	-0-	-0-	-0-	2662	3			Y	-0-					-0-
02	1862	N	1862	-0-	-0-	-0-	1862	3			Y	-0-					-0-
03	2093	N	2093	-0-	-0-	-0-	2093	3			Y	-0-					-0-
*04	2712	N	2712	-0-	-0-	-0-	2712	3			Y	-0-					-0-

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049
RICHARDSON, LETHA M. WELL #: 6 RRCID -> 241647 COMPL. DATE 08/26/2008 TOTAL DEPTH 9781 PERF. 9076 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
12	837	N	612	-0-	-225	-0-	612	3			Y	-0-					-0-
01	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
03	620	N	524	-0-	-96	-0-	524	3			Y	-0-					-0-
*04	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-

LANE, T. W. WELL #: 7 RRCID -> 241812 COMPL. DATE 09/23/2008 TOTAL DEPTH 9780 PERF. 9000 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1466	N	1466	-0-	-0-	-0-	1466	3			Y	-0-					-0-
12	1395	N	1049	-0-	-346	-0-	1049	3			Y	-0-					-0-
01	1282	N	1282	-0-	-0-	-0-	1282	3			Y	-0-					-0-
02	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					-0-
03	1085	N	1085	-0-	-0-	-0-	1085	3			Y	-0-					-0-
04	1230	N	1186	-0-	-44	-0-	1186	3			Y	-0-					-0-

LANE, T. W. WELL #: 8 RRCID -> 244876 COMPL. DATE 10/27/2008 TOTAL DEPTH 9800 PERF. 9034 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON, LETHA M. WELL #: 5 RRCID -> 247797 COMPL. DATE 02/28/2009 TOTAL DEPTH 9755 PERF. 9006 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1268	N	1268	-0-	-0-	-0-	1268	3			Y	-0-					-0-
12	1333	N	1034	-0-	-299	-0-	1034	3			Y	-0-					-0-
01	1234	N	1234	-0-	-0-	-0-	1234	3			Y	-0-					-0-
02	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					-0-
03	1023	N	867	-0-	-156	-0-	867	3			Y	-0-					-0-
*04	1231	N	1231	-0-	-0-	-0-	1231	3			Y	-0-					-0-

ADAMS, J.C. WELL #: 2 RRCID -> 247830 COMPL. DATE 02/27/2009 TOTAL DEPTH 9955 PERF. 9202 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	873	N	873	-0-	-0-	-0-	873	3			Y	-0-					-0-
12	961	N	740	-0-	-221	-0-	740	3			Y	-0-					-0-
01	1001	N	1001	-0-	-0-	-0-	1001	3			Y	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
03	744	N	674	-0-	-70	-0-	674	3			Y	-0-					-0-
04	960	N	761	-0-	-199	-0-	761	3			Y	-0-					-0-

T. W. LANE WELL #: 9 RRCID -> 250956 COMPL. DATE 01/19/2010 TOTAL DEPTH 9800 PERF. 9020 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1685	N	1685	-0-	-0-	-0-	1685	3			Y	-0-					-0-
12	1374	N	1374	-0-	-0-	-0-	1374	3			Y	-0-					-0-
01	1426	N	1426	-0-	-0-	-0-	1426	3			Y	-0-					-0-
02	1228	X	1228	-0-	-0-	-0-	1228	3			Y	-0-					-0-
03	1736	X	1095	-0-	-641	-0-	1095	3			Y	-0-					-0-
04	1680	X	942	-0-	-738	-0-	942	3			Y	-0-					-0-

MANZIKERT (COTTON VALLEY LIME) 57277 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
MANZIKERT WELL #: 1 RRCID -> 162646 COMPL. DATE 05/01/1996 TOTAL DEPTH 15100 PERF.14501 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	#	3352	-0-	-428	-0-	3352	3			N	-0-					-0-
12	5518		4568	-0-	-950	-0-	4568	3			N	-0-					-0-
01	5518		4435	-0-	-1083	-0-	4435	3			N	-0-					-0-
02	4984		3138	-0-	-1846	-0-	3138	3			N	-0-					-0-
03	5048	R	5048	-0-	-0-	-0-	5048	3			N	-0-					-0-
04	4410	#	3675	-0-	-735	-0-	3675	3			N	-0-					-0-

MARSTERS, N.E. 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WATSON, M. L. GU #1 WELL #: 2 RRCID -> 120546 COMPL. DATE 12/19/1985 TOTAL DEPTH 11989 PERF.10920 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	722	-0-	-88	-0-	722	3			N	-0-					97
12	837	N	820	-0-	-17	-0-	820	3			N	-0-					97
01	868	N	764	-0-	-104	-0-	764	3			N	-0-					97
02	766	N	766	-0-	-0-	-0-	766	3			N	-0-					97
03	3100	N	4520	-0-	1420	1420	4520	3			N	-0-					97
*04	3000	N	4381	-0-	1381	2801	4381	3			N	-0-					97

WATSON, M. L. GU #1 WELL #: 3 RRCID -> 147973 COMPL. DATE 12/30/1993 TOTAL DEPTH 11275 PERF.10916 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					12
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					12
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					12
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					12
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					12
*04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					12

WATSON, M. L. GU #1 WELL #: 4 RRCID -> 151273 COMPL. DATE 08/05/1994 TOTAL DEPTH 11275 PERF.10925 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-
12	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
01	930	N	806	-0-	-124	-0-	806	3			N	-0-					-0-
02	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
03	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
*04	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-

UTLEY-HILL GU WELL #: 1 RRCID -> 153472 COMPL. DATE 02/03/1995 TOTAL DEPTH 11200 PERF.10830 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	428	-0-	-22	-0-	428	3			N	-0-					1
12	496	N	445	-0-	-51	-0-	445	3			N	-0-					1
01	465	N	417	-0-	-48	-0-	417	3			N	-0-					1
02	2800	N	3177	-0-	377	377	3177	3			N	-0-					1
03	1810	N	1433	-0-	-377	-0-	1433	3			N	-0-					1
*04	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					1

HILL-SHAW WELL #: 1 RRCID -> 155992 COMPL. DATE 09/02/1995 TOTAL DEPTH 11300 PERF.10874 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
12	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
01	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
03	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
*04	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
WATSON TRUST GU WELL #: 1 RRCID -> 156137 COMPL. DATE 09/30/1995 TOTAL DEPTH 11175 PERF.10790 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DENT GU WELL #: 1 RRCID -> 157144 COMPL. DATE 12/08/1995 TOTAL DEPTH 11325 PERF.10925 - 11152

11	840	N	815	-0-	-25	-0-	815	3			N	-0-					3
12	889	N	889	-0-	-0-	-0-	889	3			N	-0-					3
01	808	N	808	-0-	-0-	-0-	808	3			N	-0-					3
02	756	N	749	-0-	-7	-0-	749	3			N	-0-					3
03	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					3
*04	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					3

HILL-LAMBERT GU WELL #: 1 RRCID -> 160596 COMPL. DATE 09/28/1996 TOTAL DEPTH 11400 PERF.11012 - 11221

11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
01	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
02	336	N	311	-0-	-25	-0-	311	3			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

BONNER WELL #: 1 RRCID -> 162924 COMPL. DATE 02/13/1997 TOTAL DEPTH 11372 PERF.10948 - 11195

11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					65
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					65
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					65
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					65
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					65
*04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					65

HILL-SNEED GU WELL #: 1 RRCID -> 163221 COMPL. DATE 03/26/1997 TOTAL DEPTH 11406 PERF.11050 - 11243

11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

HILL RANCH WELL #: 1 RRCID -> 166887 COMPL. DATE 10/10/1997 TOTAL DEPTH 11577 PERF.11170 - 11426

11	360	N	276	-0-	-84	-0-	276	3			N	-0-					30
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					30
01	589	N	325	-0-	-264	-0-	325	3			N	-0-					30
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					30
03	465	N	388	-0-	-77	-0-	388	3			N	-0-					30
*04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					30

WATSON, M.L. GU #1 WELL #: 5 RRCID -> 168535 COMPL. DATE 07/12/2011 TOTAL DEPTH 11225 PERF. 7160 - 7301

11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					30
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					30
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					30
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					30
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					30
*04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					30

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
WATSON TRUST GU WELL #: 3 RRCID -> 226901 COMPL. DATE 07/22/2006 TOTAL DEPTH 12000 PERF.10808 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					83
12	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					83
01	960	N	960	-0-	-0-	-0-	960	3			N	-0-					83
02	900	N	900	-0-	-0-	-0-	900	3			N	-0-					83
03	3100	N	3732	-0-	632	632	3731	3	1	9	N	1					84
*04	2993	N	2361	-0-	-632	-0-	2361	3			N	-0-					84

WATSON, M. L. GU #1 WELL #: 6 RRCID -> 227108 COMPL. DATE 07/03/2006 TOTAL DEPTH 12100 PERF.11035 - 11124

11	3149	X	3149	-0-	-0-	-0-	3149	3			N	-0-					72
12	3439	X	3439	-0-	-0-	-0-	3439	3			N	-0-					72
01	3370	X	3370	-0-	-0-	-0-	3370	3			N	-0-					72
02	2418	X	2418	-0-	-0-	-0-	2418	3			N	-0-					72
03	1651	X	1651	-0-	-0-	-0-	1648	3	3	9	N	3					75
*04	1948	X	1948	-0-	-0-	-0-	1946	3	2	9	N	2					77

CRESCENT PASS ENERGY, LLC 189405
BONNER, ROY WELL #: 1 RRCID -> 132589 COMPL. DATE 11/07/1989 TOTAL DEPTH 12060 PERF.10944 - 11140

11	1812	N	1812	-0-	-0-	-0-	156	1	1625	2	N	28					143
							31	9									
12	1830	N	1830	-0-	-0-	-0-	148	1	1629	2	N	48	179	1			12
							53	9									
01	1804	N	1804	-0-	-0-	-0-	126	1	1661	2	N	15					27
							17	9									
02	1116	N	1116	-0-	-0-	-0-	102	1	1014	2	N	-0-					27
03	1336	N	1336	-0-	-0-	-0-	148	1	1155	2	N	30	9	1			48
							33	9									
*04	1296	N	1296	-0-	-0-	-0-	117	1	1167	2	N	11	17	1			42
							12	9									

THORNTON, SARAH WELL #: 1 RRCID -> 133365 COMPL. DATE 12/24/1989 TOTAL DEPTH 12080 PERF.10990 - 11190

11	480	N	395	-0-	-85	-0-	35	1	360	2	N	-0-					57
12	651	N	647	-0-	-4	-0-	54	1	593	2	N	-0-					57
01	558	N	-0-	-0-	-558	-0-					N	-0-					57
02	364	N	-0-	-0-	-364	-0-					N	-0-					57
03	1654	N	1654	-0-	-0-	-0-	120	1	1534	2	N	-0-					57
*04	940	N	940	-0-	-0-	-0-	53	1	887	2	N	-0-					57

THORNTON, SUE WELL #: 1 RRCID -> 136012 COMPL. DATE 10/05/1990 TOTAL DEPTH 12020 PERF.11041 - 11222

11	290	N	290	-0-	-0-	-0-	25	1	265	2	N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	372	N	-0-	-0-	-372	-0-					N	-0-					23
02	1095	N	1095	-0-	-0-	-0-	74	1	1021	2	N	-0-					23
03	103	N	103	-0-	-0-	-0-	7	1	96	2	N	-0-					23
*04	365	N	365	-0-	-0-	-0-	21	1	344	2	N	-0-					23

MARSTERS, CHRISTINE WELL #: 2 RRCID -> 136546 COMPL. DATE 10/06/1990 TOTAL DEPTH 12090 PERF.10960 - 11144

11	1685	N	1685	-0-	-0-	-0-	148	1	1537	2	N	-0-					92
12	1644	N	1644	-0-	-0-	-0-	137	1	1507	2	N	-0-					92
01	1581	N	1581	-0-	-0-	-0-	115	1	1466	2	N	-0-					92
02	634	N	634	-0-	-0-	-0-	50	1	584	2	N	-0-					92
03	1671	N	1671	-0-	-0-	-0-	111	1	1560	2	N	-0-	3	1			89
*04	1162	N	1162	-0-	-0-	-0-	66	1	1096	2	N	-0-	3	1			86

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, TOM WELL #: 2 RRCID -> 153490 COMPL. DATE 01/12/1995 TOTAL DEPTH 11170 PERF.10846 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	817	X	817	-0-	-0-	-0-	71	1	742	2	N	4					72
							4	9									
12	872	N	872	-0-	-0-	-0-	73	1	799	2	N	-0-					72
01	841	N	841	-0-	-0-	-0-	44	1	783	2	N	13					85
							14	9									
02	725	N	725	-0-	-0-	-0-	49	1	676	2	N	-0-					85
03	1080	N	1080	-0-	-0-	-0-	78	1	1002	2	N	-0-					85
*04	836	N	836	-0-	-0-	-0-	47	1	789	2	N	-0-					85

COCKERELL WELL #: 1 RRCID -> 153949 COMPL. DATE 03/04/1995 TOTAL DEPTH 11300 PERF.10944 - 11127

11	660	N	659	-0-	-1	-0-	240	1	419	2	N	-0-					28
12	713	N	690	-0-	-23	-0-	248	1	442	2	N	-0-					28
01	713	N	424	-0-	-289	-0-	424	2			N	-0-					28
02	616	N	451	-0-	-165	-0-	451	2			N	-0-					28
03	682	N	492	-0-	-190	-0-	492	2			N	-0-					28
*04	469	N	469	-0-	-0-	-0-	469	2			N	-0-					28

MARSTERS, CHRISTINE WELL #: 3 RRCID -> 156271 COMPL. DATE 10/13/1995 TOTAL DEPTH 12200 PERF.10970 - 11164

11	1506	N	1506	-0-	-0-	-0-	132	1	1374	2	N	-0-					21
12	1395	N	1395	-0-	-0-	-0-	116	1	1279	2	N	-0-					21
01	1227	N	1227	-0-	-0-	-0-	96	1	1131	2	N	-0-					21
02	1547	N	1547	-0-	-0-	-0-	132	1	1415	2	N	-0-					21
03	1805	N	1805	-0-	-0-	-0-	152	1	1653	2	N	-0-					21
*04	1140	N	978	-0-	-162	-0-	100	1	878	2	N	-0-					21

BONNER, LAURA WELL #: 2 RRCID -> 185940 COMPL. DATE 08/13/2001 TOTAL DEPTH 12000 PERF.10959 - 11078

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, SUE WELL #: 3 RRCID -> 191273 COMPL. DATE 07/31/2002 TOTAL DEPTH 12090 PERF.10979 - 11950

11	1236	N	1236	-0-	-0-	-0-	108	1	1128	2	N	-0-					67
12	1270	N	1270	-0-	-0-	-0-	106	1	1163	2	N	1					68
							1	9									
01	1240	N	804	-0-	-436	-0-	43	1	761	2	N	-0-					68
02	1148	N	879	-0-	-269	-0-	59	1	820	2	N	-0-					68
*03	1271	N	952	-0-	-319	-0-	69	1	883	2	N	-0-					68
*04	894	N	894	-0-	-0-	-0-	50	1	844	2	N	-0-					68

MARSTERS, CHRISTINE WELL #: 4 RRCID -> 196635 COMPL. DATE 06/10/2003 TOTAL DEPTH 12105 PERF.10932 - 11032

11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	367	N	367	-0-	-0-	-0-	25	1	342	2	N	-0-					82
*03	14B2 EXT		239	-0-	239	239	16	1	223	2	N	-0-					82
*04	14B2 EXT		105	-0-	105	344	6	1	99	2	N	-0-					82

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, TOM WELL #: 3 RRCID -> 205078 COMPL. DATE 08/19/2004 TOTAL DEPTH 12040 PERF.10972 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5078	X	5078	-0-	-0-	-0-	444	1	4623	2	N	10					156
							11	9									
12	6318	X	6318	-0-	-0-	-0-	525	1	5776	2	N	15					171
							17	9									
01	5719	X	5719	-0-	-0-	-0-	304	1	5415	2	N	-0-					171
02	2688	X	-0-	-0-	-2688	-0-					N	-0-					171
03	2976	X	-0-	-0-	-2976	-0-					N	-0-	7	1			164
*04	2880	X	1784	-0-	-1096	-0-	100	1	1684	2	N	-0-	4	1			160

BONNER, ROY WELL #: 2 RRCID -> 205601 COMPL. DATE 09/29/2004 TOTAL DEPTH 11350 PERF.10977 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	568	N	568	-0-	-0-	-0-	50	1	518	2	N	-0-					10
12	573	N	573	-0-	-0-	-0-	48	1	525	2	N	-0-					10
01	596	N	596	-0-	-0-	-0-	32	1	564	2	N	-0-					10
02	564	N	564	-0-	-0-	-0-	38	1	526	2	N	-0-					10
03	698	N	698	-0-	-0-	-0-	52	1	646	2	N	-0-					10
*04	604	N	604	-0-	-0-	-0-	34	1	570	2	N	-0-					10

NITRO OIL & GAS, LLC 611014
MARSTERS WELL #: 2 RRCID -> 136011 COMPL. DATE 08/10/1990 TOTAL DEPTH 12000 PERF.10900 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
*03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

OLD UNION OPERATING COMPANY 621149
BONNER, LAURA WELL #: 1 RRCID -> 121562 COMPL. DATE 02/17/1986 TOTAL DEPTH 12222 PERF.10912 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	311	-0-	-19	-0-	311	2			N	-0-					94
12	341	N	325	-0-	-16	-0-	325	2			N	-0-					94
01	344	N	344	-0-	-0-	-0-	344	2			N	-0-					94
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					94
03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					94
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					94

EPPES, C.A. ET AL WELL #: 1 C RRCID -> 133999 COMPL. DATE 03/01/1990 TOTAL DEPTH 12500 PERF.10866 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPES, C.A. ET AL WELL #: 2 RRCID -> 151894 COMPL. DATE 08/31/1994 TOTAL DEPTH 11340 PERF.10911 - 11115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	591	N	591	-0-	-0-	-0-	574	2	17	9	N	15					139
12	813	N	813	-0-	-0-	-0-	763	2	50	9	N	45					184
01	847	N	847	-0-	-0-	-0-	830	2	17	9	N	15					199
02	642	N	642	-0-	-0-	-0-	636	2	6	9	N	5					204
03	589	N	535	-0-	-54	-0-	529	2	6	9	N	5					209
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					209

MCBEE (PETTIT) 58784 300 NON-ASSOCIATED ONE WELL CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
THORNE-BARKLEY UNIT WELL #: 2 RRCID -> 130872 COMPL. DATE 04/25/1989 TOTAL DEPTH 11562 PERF. 9487 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	74	1	272	2	N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	217	1	245	2	N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

MCBEE (RODESSA) 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
BARKLEY, LIZZIE WELL #: 1 RRCID -> 015459 COMPL. DATE 08/19/1955 TOTAL DEPTH 10444 PERF. 8792 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					35

GOLIE, M. WELL #: 1 C RRCID -> 015460 COMPL. DATE 03/10/1955 TOTAL DEPTH N/A PERF. 8833 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

THORNE, O. W. GAS UNIT WELL #: 1 RRCID -> 031266 COMPL. DATE 09/25/1963 TOTAL DEPTH 8829 PERF. 8772 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					127
12	0	N	-0-	-0-	-0-	-0-					N	-0-					127
01	0	N	-0-	-0-	-0-	-0-					N	-0-					127
02	0	N	-0-	-0-	-0-	-0-					N	-0-					127
03	0	N	-0-	-0-	-0-	-0-					N	-0-					127
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					127

MCBRIDE GAS UNIT WELL #: 1 RRCID -> 034768 COMPL. DATE 12/23/1964 TOTAL DEPTH 8845 PERF. 8650 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCBEE (TRAVIS PEAK) 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
GOLIE, M. WELL #: 1 T RRCID -> 015461 COMPL. DATE 02/27/1955 TOTAL DEPTH N/A PERF.10039 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					19
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					19
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					19
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					19
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					19
*04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					19

MCBEE (TRAVIS PEAK) //CONT.// 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THORNE-BARKLEY GU 1 WELL #: 1 RRCID -> 234745 COMPL. DATE 02/25/2008 TOTAL DEPTH 11080 PERF.10774 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	354	-0-	-246	-0-	110	1	244	2	N	-0-			-0-
12	653	N	653	-0-	-0-	-0-	176	1	477	2	N	-0-			-0-
01	682	N	442	-0-	-240	-0-	215	1	227	2	N	-0-			-0-
02	551	N	551	-0-	-0-	-0-	253	1	298	2	N	-0-			-0-
03	661	N	661	-0-	-0-	-0-	421	1	240	2	N	-0-			-0-
*04	719	N	719	-0-	-0-	-0-	268	1	451	2	N	-0-			-0-

GOLIE, MILTON GAS UNIT NO. 1 WELL #: 1 RRCID -> 241801 COMPL. DATE 07/17/2008 TOTAL DEPTH 11055 PERF.10485 - 10969

11	182	N	182	-0-	-0-	-0-	57	1	125	2	N	-0-			-0-
12	271	N	271	-0-	-0-	-0-	73	1	198	2	N	-0-			-0-
01	310	N	72	-0-	-238	-0-	35	1	37	2	N	-0-			-0-
02	370	N	370	-0-	-0-	-0-	170	1	200	2	N	-0-			-0-
03	279	N	70	-0-	-209	-0-	46	1	24	2	N	-0-			-0-
*04	495	N	495	-0-	-0-	-0-	185	1	310	2	N	-0-			-0-

MCSWANE (COTTON VALLEY LIME) 60023 001 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MCSWANE WELL #: 1 RRCID -> 087570 COMPL. DATE 03/12/1980 TOTAL DEPTH 14764 PERF.14586 - 14608

11	13598		13159	-0-	-439	-0-	194	1	12965	2	N	-0-			-0-
12	14551		14551	-0-	-0-	-0-	213	1	14338	2	N	-0-			-0-
01	13892		13518	-0-	-374	-0-	199	1	13319	2	N	-0-			-0-
02	12760		12316	-0-	-444	-0-	182	1	12134	2	N	-0-			-0-
03	14448		13796	-0-	-652	-0-	203	1	13593	2	N	-0-			-0-
*04	13588		13154	-0-	-434	-0-	193	1	12961	2	N	-0-			-0-

MEXIA (NACATOCH) 60918 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
BRINKLEY, GREG D. 093422
KIMBELL, WILLIAM WELL #: 1 RRCID -> 088235 COMPL. DATE 04/07/1980 TOTAL DEPTH 696 PERF. 639 - 646

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROGERS, L. W. WELL #: 2 RRCID -> 108448 COMPL. DATE 05/16/1984 TOTAL DEPTH 737 PERF. 655 - 678

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROSS, HESTER WELL #: 2 RRCID -> 120541 COMPL. DATE 11/28/1985 TOTAL DEPTH 708 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEXIA (NACATOCH) //CONT.// 60918 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
MILLS, BILLY F. 569200
GAMBLE, LOUISA WELL #: 2 RRCID -> 078273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH 60983 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DELTEX PETROLEUM CORP. 214095
HILL "A" 3 GAS UNIT WELL #: 1 RRCID -> 108319 COMPL. DATE 09/10/1983 TOTAL DEPTH 9200 PERF. 8875 - 8883

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH (RODESSA LOWER) 60983 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
HILL-A3 GAS UNIT WELL #: 1 RRCID -> 126858 COMPL. DATE 03/25/1988 TOTAL DEPTH 9200 PERF. 9022 - 9120

11	1341 N	1341	-0-	-0-	-0-	62	1	1279	2	Y	-0-					41
12	1336 N	1336	-0-	-0-	-0-	62	1	1274	2	Y	-0-					41
01	1386 N	1386	-0-	-0-	-0-	64	1	1322	2	Y	-0-					41
02	1115 N	1115	-0-	-0-	-0-	52	1	1063	2	Y	-0-					41
03	1297 N	1297	-0-	-0-	-0-	60	1	1237	2	Y	-0-					41
*04	1340 N	1340	-0-	-0-	-0-	61	1	1279	2	Y	-0-					41

MIMMS CREEK (COTTON VALLEY) 61780 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VENTANA MIDSTREAM LLC 884518
CHAVERS, MARK E. ET UX WELL #: 1D RRCID -> 183858 COMPL. DATE 07/12/2001 TOTAL DEPTH 5104 PERF. 4552 - 4920

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

179 FEE WELL #: 1 RRCID -> 201195 COMPL. DATE N/A TOTAL DEPTH 3080 PERF. 4704 - 4832

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE STATION (JAMES LIME) 62723 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
HIGHTOWER ET AL GU 1 WELL #: 1 RRCID -> 111323 COMPL. DATE 02/14/1984 TOTAL DEPTH 11055 PERF. 10367 - 10495

11	DLQ G-10	5012	-0-	5012	11747	5008	3	4	9	Y	4					82
12	16038 X	4291	-0-	-11747	-0-	4218	3	73	9	Y	66					148
01	3100 X	523	-0-	-2577	-0-	523	3			Y	-0-					148
02	2800 X	632	-0-	-2168	-0-	624	3	8	9	Y	7					155
03	5177 X	1131	-0-	-4046	-0-	1123	3	8	9	Y	7					162
04	5010 X	1330	-0-	-3680	-0-	1330	3			Y	-0-					162

MOORE STATION (JAMES LIME) //CONT.// 62723 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HIGHTOWER ET AL GU 1 WELL #: 2 RRCID -> 182890 COMPL. DATE 05/03/2001 TOTAL DEPTH 10798 PERF.10450 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUMFORD, N. (COTTON VALLEY LIME) 63767 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
MUSE UNIT WELL #: 1 RRCID -> 181775 COMPL. DATE 11/22/2000 TOTAL DEPTH 16767 PERF.15662 - 15715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	577	-0-	577	577	577	2			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	577					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	577					N	-0-					-0-
02	970	R	393	-0-	-577	-0-	393	2			N	-0-					-0-
03	442	R	442	-0-	-0-	-0-	442	2			N	-0-					-0-
04	570	#	-0-	-0-	-570	-0-					N	-0-					-0-

MUMFORD, N. (CV SANDS) 63767 080 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
MUSE, MARY WELL #: 1R RRCID -> 188413 COMPL. DATE 02/04/2001 TOTAL DEPTH 13248 PERF.12228 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-

MYRTLE SPRINGS (SMACKOVER 13250) 64235 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
MARTIN WELL #: 1 RRCID -> 039784 COMPL. DATE 00/00/1972 TOTAL DEPTH 5212 PERF. 4630 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUCE FARMS GAS UNIT WELL #: 1 RRCID -> 052496 COMPL. DATE 03/13/1972 TOTAL DEPTH 13544 PERF.12894 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	14B2	EXT	462	-0-	462	462	462	4			N	-0-					-0-
*02	14B2	EXT	6048	-0-	6048	6510	6048	4			N	-0-					-0-
*03	14B2	EXT	3694	-0-	3694	10204	3694	4			N	-0-					-0-
*04	14B2	EXT	6372	-0-	6372	16576	6372	4			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 1 RRCID -> 170389 COMPL. DATE 08/18/1998 TOTAL DEPTH 13950 PERF.12967 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1106	-0-	-904	-0-	1106	2			N	-0-					-0-
12	1767	N	1245	-0-	-522	-0-	1245	2			N	-0-					-0-
01	2947	N	2947	-0-	-0-	-0-	2947	2			N	-0-					-0-
02	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
03	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
04	2310	N	906	-0-	-1404	-0-	906	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
RED, LYLE WELL #: 2 RRCID -> 192888 COMPL. DATE 01/09/2003 TOTAL DEPTH 13240 PERF.12854 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2142	-0-	-858	-0-	2134	2	8	9	N	7					65
12	3038	X	3038	-0-	-0-	-0-	3030	2	8	9	N	7					72
01	3131	X	2616	-0-	-515	-0-	2607	2	9	9	N	8					80
02	2828	X	2506	-0-	-322	-0-	2493	2	13	9	N	12					92
03	3131	X	2763	-0-	-368	-0-	2755	2	8	9	N	7					99
04	2940	X	2679	-0-	-261	-0-	2651	2	28	9	N	25					124

RED, LYLE WELL #: 1 RRCID -> 198081 COMPL. DATE 10/14/2003 TOTAL DEPTH 13300 PERF.12801 - 12824

11	182	N	182	-0-	-0-	-0-	182	2			N	-0-					23
12	155	N	114	-0-	-41	-0-	114	2			N	-0-					23
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					23
02	168	N	149	-0-	-19	-0-	149	2			N	-0-					23
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					23
04	210	N	146	-0-	-64	-0-	146	2			N	-0-					23

IVY WELL #: 1 RRCID -> 220103 COMPL. DATE 03/07/2006 TOTAL DEPTH 13555 PERF.13206 - 13300

11	4200	X	30	-0-	-4170	-0-	30	2			N	-0-					-0-
12	4340	X	3387	-0-	-953	-0-	3384	2	3	9	N	3					3
01	4340	X	2680	-0-	-1660	-0-	2677	2	3	9	N	3					6
02	3388	X	1914	-0-	-1474	-0-	1914	2			N	-0-					6
03	3379	X	1662	-0-	-1717	-0-	1662	2			N	-0-					6
04	3270	X	1149	-0-	-2121	-0-	1106	2	43	9	N	39					45

STUDDARD STEWARD "M" WELL #: 1 RRCID -> 251089 COMPL. DATE 09/03/2010 TOTAL DEPTH 14495 PERF.13601 - 13646

11	5730	X	5172	-0-	-558	-0-	5172	2			N	-0-					-0-
12	6231	X	5367	-0-	-864	-0-	5367	2			N	-0-					-0-
01	6231	X	5792	-0-	-439	-0-	5792	2			N	-0-					-0-
02	5628	X	4875	-0-	-753	-0-	4875	2			N	-0-					-0-
03	5735	X	5229	-0-	-506	-0-	5229	2			N	-0-					-0-
04	5610	X	4663	-0-	-947	-0-	4663	2			N	-0-					-0-

BRG LONE STAR LTD. 090870
STEWARD "A" UNIT WELL #: 1 RRCID -> 222840 COMPL. DATE 08/02/2007 TOTAL DEPTH 12510 PERF.10615 - 11448

11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					108
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					108
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					108
02	224	N	158	-0-	-66	-0-	158	3			N	-0-					108
03	248	N	125	-0-	-123	-0-	125	3			N	-0-					108
*04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					108

MARSTERS WELL #: 1 RRCID -> 229233 COMPL. DATE 05/24/2007 TOTAL DEPTH 12001 PERF.10182 - 11640

11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	120	N	38	-0-	-82	-0-	38	3			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. 108799

MANAHAN "B" WELL #: 1 RRCID -> 111452 COMPL. DATE 04/28/2002 TOTAL DEPTH 12330 PERF.11290 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	469	-0-	-71	-0-	469	2			N	-0-					3
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					3
01	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					3
02	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					3
*03	881	N	881	-0-	-0-	-0-	881	2			N	-0-					3
04	720	N	470	-0-	-250	-0-	470	2			N	-0-					3

HANCOCK "W" WELL #: 1 RRCID -> 112194 COMPL. DATE 07/08/1984 TOTAL DEPTH 12450 PERF.12243 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1069	-0-	-191	-0-	1069	2			N	-0-					-0-
12	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
01	2748	N	2748	-0-	-0-	-0-	2748	2			N	-0-					-0-
02	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
*03	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
*04	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-

HILL "C" WELL #: 1 RRCID -> 178890 COMPL. DATE 01/20/2000 TOTAL DEPTH 13100 PERF.12301 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		1433	-0-	1433	1433	1433	2			N	-0-					-0-
04	14B2 EXT		3661	-0-	3661	5094	3661	2			N	-0-					-0-

BROWN "A" WELL #: 1 RRCID -> 180523 COMPL. DATE 10/10/2000 TOTAL DEPTH 12980 PERF.12304 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		2639	-0-	2639	2639	2639	2			N	-0-					-0-
04	14B2 EXT		5677	-0-	5677	8316	5677	2			N	-0-					-0-

HANCOCK "W" WELL #: 2 RRCID -> 185952 COMPL. DATE 10/12/2001 TOTAL DEPTH 12495 PERF.12240 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					7
12	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					7
01	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					7
02	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					7
03	1178	N	1088	-0-	-90	-0-	1088	2			N	-0-					7
*04	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					7

MANAHAN "B" WELL #: 2 RRCID -> 186089 COMPL. DATE 10/05/2001 TOTAL DEPTH 12400 PERF.12015 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL "G" WELL #: 1 RRCID -> 188733 COMPL. DATE 04/05/2002 TOTAL DEPTH 12525 PERF.12060 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
HILL "C" WELL #: 2 RRCID -> 188736 COMPL. DATE 03/24/2002 TOTAL DEPTH 13000 PERF.12550 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	998	-0-	998	998	998	2			N	-0-					-0-

HANCOCK "W" WELL #: 3 RRCID -> 189188 COMPL. DATE 02/20/2002 TOTAL DEPTH 12385 PERF.12000 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	529	-0-	-521	-0-	529	2			N	-0-					5
12	491	N	491	-0-	-0-	-0-	491	2			N	-0-					5
01	620	N	410	-0-	-210	-0-	410	2			N	-0-					5
02	504	N	360	-0-	-144	-0-	360	2			N	-0-					5
03	496	N	326	-0-	-170	-0-	326	2			N	-0-					5
04	390	N	277	-0-	-113	-0-	277	2			N	-0-					5

HANCOCK " W " WELL #: 4 RRCID -> 193783 COMPL. DATE 01/30/2003 TOTAL DEPTH 12390 PERF.12006 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2087	-0-	-73	-0-	2087	2			N	-0-					-0-
12	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
01	2232	N	2191	-0-	-41	-0-	2191	2			N	-0-					-0-
02	1960	N	1144	-0-	-816	-0-	1144	2			N	-0-					-0-
03	2170	N	723	-0-	-1447	-0-	723	2			N	-0-					-0-
04	2130	N	615	-0-	-1515	-0-	615	2			N	-0-					-0-

MANAHAN "B" WELL #: 3 RRCID -> 195952 COMPL. DATE 02/19/2003 TOTAL DEPTH 12393 PERF.11991 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2226	-0-	-294	-0-	2226	2			N	-0-					12
12	2604	X	1922	-0-	-682	-0-	1921	2	1	9	N	1					13
01	2604	X	2028	-0-	-576	-0-	2028	2			N	-0-					13
02	2352	X	1961	-0-	-391	-0-	1961	2			N	-0-					13
03	2604	X	1964	-0-	-640	-0-	1964	2			N	-0-					13
*04	2484	X	2484	-0-	-0-	-0-	2484	2			N	-0-					13

HANCOCK "W" WELL #: 5 RRCID -> 195953 COMPL. DATE 03/23/2003 TOTAL DEPTH 12465 PERF.12000 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	790	-0-	-50	-0-	790	2			N	-0-					7
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					7
01	868	N	702	-0-	-166	-0-	702	2			N	-0-					7
02	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					7
*03	810	N	810	-0-	-0-	-0-	810	2			N	-0-					7
*04	821	N	821	-0-	-0-	-0-	821	2			N	-0-					7

MANAHAN "B" WELL #: 5 RRCID -> 197388 COMPL. DATE 04/18/2003 TOTAL DEPTH 12405 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5167	X	5167	-0-	-0-	-0-	5167	2			N	-0-					12
12	4673	X	4673	-0-	-0-	-0-	4673	2			N	-0-					12
01	5704	X	2469	-0-	-3235	-0-	2468	2	1	9	N	1					13
02	5152	X	688	-0-	-4464	-0-	688	2			N	-0-					13
03	5394	X	565	-0-	-4829	-0-	565	2			N	-0-					13
04	5160	X	678	-0-	-4482	-0-	678	2			N	-0-					13

MANAHAN "B" WELL #: 4 RRCID -> 205606 COMPL. DATE 06/02/2004 TOTAL DEPTH 12530 PERF.12182 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	695	-0-	-2695	-0-	695	2			N	-0-					5
12	3503	X	-0-	-0-	-3503	-0-					N	-0-					5
01	2790	X	-0-	-0-	-2790	-0-					N	-0-					5
02	2520	X	-0-	-0-	-2520	-0-					N	-0-					5
03	2759	X	140	-0-	-2619	-0-	140	2			N	-0-					5
04	690	X	524	-0-	-166	-0-	524	2			N	-0-					5

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
MANAHAN "B" WELL #: 6 RRCID -> 207252 COMPL. DATE 01/23/2005 TOTAL DEPTH 12595 PERF.12038 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
01	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
02	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
03	713	N	368	-0-	-345	-0-	368	2			N	-0-					-0-
04	1440	N	349	-0-	-1091	-0-	349	2			N	-0-					-0-

MANAHAN "B" WELL #: 7 RRCID -> 213637 COMPL. DATE 03/24/2005 TOTAL DEPTH 12530 PERF.12044 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	670	-0-	-800	-0-	670	2			N	-0-					-0-
12	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
01	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
02	616	N	460	-0-	-156	-0-	460	2			N	-0-					-0-
*03	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
04	1080	N	275	-0-	-805	-0-	275	2			N	-0-					-0-

MANAHAN "B" WELL #: 9 RRCID -> 213641 COMPL. DATE 04/21/2005 TOTAL DEPTH 12460 PERF.12190 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					2
12	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					2
01	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					2
02	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					2
*03	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					2
*04	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					2

WHEELER, JOE WELL #: 1H RRCID -> 243433 COMPL. DATE 06/04/2008 TOTAL DEPTH 12033 PERF.11228 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
HILL, F. E. COMPANY WELL #: 1 RRCID -> 101646 COMPL. DATE 09/01/2014 TOTAL DEPTH 12665 PERF.11150 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0-	-0-	37	1	583	2	Y	-0-					-0-
12	644	N	644	-0-	-0-	-0-	37	1	607	2	Y	-0-					-0-
01	541	N	541	-0-	-0-	-0-	32	1	509	2	Y	-0-					-0-
02	469	N	469	-0-	-0-	-0-	28	1	441	2	Y	-0-					-0-
03	465	N	371	-0-	-94	-0-	22	1	349	2	Y	-0-					-0-
*04	450	N	370	-0-	-80	-0-	23	1	347	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 102005 COMPL. DATE 08/10/1982 TOTAL DEPTH 12800 PERF.12414 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	38	-0-	-52	-0-	2	1	36	2	Y	-0-					-0-
12	124	N	81	-0-	-43	-0-	5	1	76	2	Y	-0-					-0-
01	62	N	59	-0-	-3	-0-	3	1	56	2	Y	-0-					-0-
02	442	N	442	-0-	-0-	-0-	27	1	415	2	Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CRENSHAW, F. H. (CV) GU1 WELL #: 1 RRCID -> 105694 COMPL. DATE 05/13/1983 TOTAL DEPTH 12800 PERF.12379 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL WELL #: 1 RRCID -> 107823 COMPL. DATE 02/15/2002 TOTAL DEPTH 12700 PERF.11362 - 11370

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117

WILSON ZA GU1 WELL #: 1 RRCID -> 108525 COMPL. DATE 08/16/1983 TOTAL DEPTH 12700 PERF.12228 - 12251

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EMMONS, MG GU1 WELL #: 1 RRCID -> 109123 COMPL. DATE 10/12/1983 TOTAL DEPTH 12400 PERF.12088 - 12195

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 1 RRCID -> 109259 COMPL. DATE 12/03/1983 TOTAL DEPTH 12800 PERF.12286 - 12653

11	1380	N	909	-0-	-471	-0-	55	1	854	2	Y	-0-					85
12	1363	N	1363	-0-	-0-	-0-	78	1	1285	2	Y	-0-					85
01	1767	N	1767	-0-	-0-	-0-	104	1	1663	2	Y	-0-					85
02	1264	N	1264	-0-	-0-	-0-	76	1	1188	2	Y	-0-					85
03	1312	N	1312	-0-	-0-	-0-	77	1	1235	2	Y	-0-					85
*04	1399	N	1399	-0-	-0-	-0-	85	1	1314	2	Y	-0-					85

NEAL, C. E. GAS UNIT B-1 WELL #: 1 RRCID -> 109982 COMPL. DATE 02/14/1984 TOTAL DEPTH 12900 PERF.12560 - 12829

11	997	N	997	-0-	-0-	-0-	60	1	937	2	Y	-0-					-0-
12	1215	N	1215	-0-	-0-	-0-	69	1	1146	2	Y	-0-					-0-
01	1194	N	1194	-0-	-0-	-0-	70	1	1124	2	Y	-0-					-0-
02	1083	N	1083	-0-	-0-	-0-	65	1	1018	2	Y	-0-					-0-
03	1235	N	1235	-0-	-0-	-0-	73	1	1162	2	Y	-0-					-0-
*04	1170	N	1060	-0-	-110	-0-	65	1	995	2	Y	-0-					-0-

WHEELOCK GU 1 WELL #: 1 RRCID -> 110017 COMPL. DATE 03/17/1984 TOTAL DEPTH 12900 PERF.12559 - 12817

11	990	N	580	-0-	-410	-0-	35	1	545	2	Y	-0-					-0-
12	1949	N	1949	-0-	-0-	-0-	111	1	1838	2	Y	-0-					-0-
01	1835	N	1835	-0-	-0-	-0-	108	1	1727	2	Y	-0-					-0-
02	962	N	962	-0-	-0-	-0-	58	1	904	2	Y	-0-					-0-
03	1860	N	963	-0-	-897	-0-	57	1	906	2	Y	-0-					-0-
*04	1770	N	1053	-0-	-717	-0-	64	1	989	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FOLK WELL #: 1 RRCID -> 110388 COMPL. DATE 04/27/2001 TOTAL DEPTH 12550 PERF.11162 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	527	N	527	-0-	-0-	-0-	45	1	482	2	N	-0-			4
12	501	N	501	-0-	-0-	-0-	49	1	452	2	N	-0-			4
01	520	N	520	-0-	-0-	-0-	6	1	514	2	N	-0-			4
02	550	N	550	-0-	-0-	-0-	6	1	544	2	N	-0-			4
03	434	N	328	-0-	-106	-0-	4	1	324	2	N	-0-			4
*04	420	N	51	-0-	-369	-0-	51	2			N	-0-			4

HILL, FS GU 1 WELL #: 1 RRCID -> 111320 COMPL. DATE 05/01/1984 TOTAL DEPTH 12703 PERF.12130 - 12600

11	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

CROUCH, BL GUI WELL #: 1 RRCID -> 114077 COMPL. DATE 11/03/1984 TOTAL DEPTH 13313 PERF.12555 - 13160

11	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-			-0-
12	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-			-0-
01	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-			-0-
02	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-			-0-
03	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-			-0-
*04	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-			-0-

PYLE, HB GUI WELL #: 1 RRCID -> 114335 COMPL. DATE 12/01/1984 TOTAL DEPTH 13000 PERF.12026 - 12734

11	497	N	497	-0-	-0-	-0-	30	1	467	2	Y	-0-			-0-
12	529	N	529	-0-	-0-	-0-	30	1	499	2	Y	-0-			-0-
01	527	N	523	-0-	-4	-0-	31	1	492	2	Y	-0-			-0-
02	476	N	459	-0-	-17	-0-	28	1	431	2	Y	-0-			-0-
03	527	N	510	-0-	-17	-0-	30	1	480	2	Y	-0-			-0-
*04	510	N	502	-0-	-8	-0-	31	1	471	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 1 RRCID -> 115443 COMPL. DATE 12/05/1984 TOTAL DEPTH 13055 PERF.12810 - 12872

11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 123524 COMPL. DATE 02/15/1987 TOTAL DEPTH 12940 PERF.12754 - 12836

11	210	N	-0-	-0-	-210	-0-					Y	-0-			-0-
12	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-
01	124	N	14	-0-	-110	-0-	1	1	13	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	830	N	830	-0-	-0-	-0-	49	1	781	2	Y	-0-			-0-
*04	326	N	326	-0-	-0-	-0-	20	1	306	2	Y	-0-			-0-

KOONCE, HOMER WELL #: 1 RRCID -> 124429 COMPL. DATE 05/06/1987 TOTAL DEPTH 12990 PERF.12686 - 12726

11	300	N	295	-0-	-5	-0-	18	1	277	2	Y	-0-			-0-
12	310	N	310	-0-	-0-	-0-	18	1	292	2	Y	-0-			-0-
01	310	N	302	-0-	-8	-0-	18	1	284	2	Y	-0-			-0-
02	280	N	266	-0-	-14	-0-	16	1	250	2	Y	-0-			-0-
03	310	N	300	-0-	-10	-0-	18	1	282	2	Y	-0-			-0-
*04	300	N	293	-0-	-7	-0-	18	1	275	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PEYTON, MT GU1 WELL #: 2 RRCID -> 151179 COMPL. DATE 09/08/1994 TOTAL DEPTH 12825 PERF.12304 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	96	-0-	-24	-0-	6	1	90	2	Y	-0-			19
12	124	N	98	-0-	-26	-0-	6	1	92	2	Y	-0-			19
01	124	N	96	-0-	-28	-0-	6	1	90	2	Y	-0-			19
02	84	N	81	-0-	-3	-0-	5	1	76	2	Y	-0-			19
03	118	N	118	-0-	-0-	-0-	7	1	111	2	Y	-0-			19
*04	189	N	189	-0-	-0-	-0-	12	1	177	2	Y	-0-			19

HILL, F.E. COMPANY WELL #: 2 RRCID -> 153295 COMPL. DATE 12/04/1994 TOTAL DEPTH 12750 PERF.12064 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1110	N	1093	-0-	-17	-0-	66	1	1027	2	Y	-0-			-0-
12	1085	N	1071	-0-	-14	-0-	61	1	1010	2	Y	-0-			-0-
01	1116	N	950	-0-	-166	-0-	56	1	894	2	Y	-0-			-0-
02	980	N	927	-0-	-53	-0-	56	1	871	2	Y	-0-			-0-
03	1085	N	740	-0-	-345	-0-	43	1	697	2	Y	-0-			-0-
*04	930	N	824	-0-	-106	-0-	50	1	774	2	Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 153782 COMPL. DATE 02/07/1995 TOTAL DEPTH 13000 PERF.12685 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1272	N	1272	-0-	-0-	-0-	77	1	1195	2	Y	-0-			-0-
12	1290	N	1290	-0-	-0-	-0-	74	1	1216	2	Y	-0-			-0-
01	1268	N	1268	-0-	-0-	-0-	74	1	1194	2	Y	-0-			-0-
02	1092	N	1074	-0-	-18	-0-	65	1	1009	2	Y	-0-			-0-
03	1376	N	1376	-0-	-0-	-0-	81	1	1295	2	Y	-0-			-0-
*04	1184	N	1184	-0-	-0-	-0-	72	1	1112	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 2 RRCID -> 154735 COMPL. DATE 01/01/2021 TOTAL DEPTH 12685 PERF.10943 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2790	X	1832	-0-	-958	-0-	110	1	1722	2	Y	-0-			-0-
12	2232	X	1870	-0-	-362	-0-	107	1	1763	2	Y	-0-			-0-
01	2232	X	1830	-0-	-402	-0-	107	1	1723	2	Y	-0-			-0-
02	1708	N	1559	-0-	-149	-0-	94	1	1465	2	Y	-0-			-0-
03	1860	N	1707	-0-	-153	-0-	100	1	1607	2	Y	-0-			-0-
*04	1770	N	1535	-0-	-235	-0-	94	1	1441	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 156268 COMPL. DATE 10/25/1995 TOTAL DEPTH 12860 PERF.12441 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	8	1	131	2	N	-0-			-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
02	140	N	1	-0-	-139	-0-	1	2			N	-0-			-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CARROLL, C.L. (CV) GU 1 WELL #: 2 RRCID -> 157773 COMPL. DATE 01/11/1996 TOTAL DEPTH 12800 PERF.12020 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1230	N	1205	-0-	-25	-0-	73	1	1132	2	Y	-0-			-0-
12	1309	N	1309	-0-	-0-	-0-	75	1	1234	2	Y	-0-			-0-
01	1116	N	1110	-0-	-6	-0-	65	1	1045	2	Y	-0-			-0-
02	1126	N	1126	-0-	-0-	-0-	68	1	1058	2	Y	-0-			-0-
03	1271	N	1146	-0-	-125	-0-	67	1	1079	2	Y	-0-			-0-
*04	1167	N	1167	-0-	-0-	-0-	71	1	1096	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 2 RRCID -> 160809 COMPL. DATE 09/21/1996 TOTAL DEPTH 13060 PERF.12706 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
NEAL, C. E. GAS UNIT B-1 WELL #: 2 RRCID -> 161100 COMPL. DATE 11/01/1996 TOTAL DEPTH 12950 PERF.12590 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1447	N	1447	-0-	-0-	-0-	87	1	1360	2	Y	-0-			-0-
12	1507	N	1507	-0-	-0-	-0-	86	1	1421	2	Y	-0-			-0-
01	1429	N	1429	-0-	-0-	-0-	84	1	1345	2	Y	-0-			-0-
02	1344	N	1224	-0-	-120	-0-	74	1	1150	2	Y	-0-			-0-
03	1519	N	1461	-0-	-58	-0-	86	1	1375	2	Y	-0-			-0-
*04	1380	N	1082	-0-	-298	-0-	66	1	1016	2	Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 167280 COMPL. DATE 02/01/1998 TOTAL DEPTH 13000 PERF.12627 - 12818

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PYLE, HB GU1 WELL #: 2 RRCID -> 168107 COMPL. DATE 01/23/1998 TOTAL DEPTH 12910 PERF.12116 - 12638

11	2910	X	2033	-0-	-877	-0-	122	1	1911	2	Y	-0-			-0-
12	2655	X	2655	-0-	-0-	-0-	152	1	2503	2	Y	-0-			-0-
01	2621	X	2621	-0-	-0-	-0-	154	1	2467	2	Y	-0-			-0-
02	2021	N	2021	-0-	-0-	-0-	122	1	1899	2	Y	-0-			-0-
03	2237	N	2237	-0-	-0-	-0-	131	1	2106	2	Y	-0-			-0-
*04	2309	N	2309	-0-	-0-	-0-	141	1	2168	2	Y	-0-			-0-

PEYTON, MT GU1 WELL #: 3 RRCID -> 172632 COMPL. DATE 09/17/1998 TOTAL DEPTH 12820 PERF.12030 - 12624

11	239	N	239	-0-	-0-	-0-	14	1	225	2	Y	-0-			-0-
12	219	N	219	-0-	-0-	-0-	13	1	206	2	Y	-0-			-0-
01	286	N	286	-0-	-0-	-0-	17	1	269	2	Y	-0-			-0-
02	233	N	233	-0-	-0-	-0-	14	1	219	2	Y	-0-			-0-
03	234	N	234	-0-	-0-	-0-	14	1	220	2	Y	-0-			-0-
*04	270	N	96	-0-	-174	-0-	6	1	90	2	Y	-0-			-0-

WHEELOCK GU 1 WELL #: 2 RRCID -> 172928 COMPL. DATE 11/10/1998 TOTAL DEPTH 12933 PERF.12560 - 12794

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

KOONCE, HOMER WELL #: 2 RRCID -> 172939 COMPL. DATE 11/03/1998 TOTAL DEPTH 12935 PERF.12670 - 12816

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

WILSON ZA GU1 WELL #: 2 RRCID -> 173075 COMPL. DATE 01/22/1999 TOTAL DEPTH 12730 PERF.12206 - 12534

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PEYTON, MT GU1 WELL #: 4 RRCID -> 179343 COMPL. DATE 08/17/2000 TOTAL DEPTH 12890 PERF.12348 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870	N	845	-0-	-25	-0-	51	1	794	2	Y	-0-			-0-
12	899	N	892	-0-	-7	-0-	51	1	841	2	Y	-0-			-0-
01	884	N	884	-0-	-0-	-0-	52	1	832	2	Y	-0-			-0-
02	784	N	765	-0-	-19	-0-	46	1	719	2	Y	-0-			-0-
03	899	N	865	-0-	-34	-0-	51	1	814	2	Y	-0-			-0-
*04	870	N	804	-0-	-66	-0-	49	1	755	2	Y	-0-			-0-

HOMER KOONCE WELL #: 3 RRCID -> 180428 COMPL. DATE 11/01/2000 TOTAL DEPTH 12935 PERF.12775 - 12814

11	3450	X	2438	-0-	-1012	-0-	147	1	2291	2	Y	-0-			-0-
12	3565	X	1366	-0-	-2199	-0-	78	1	1288	2	Y	-0-			-0-
01	3565	X	1618	-0-	-1947	-0-	95	1	1523	2	Y	-0-			-0-
02	2828	X	1219	-0-	-1609	-0-	73	1	1146	2	Y	-0-			-0-
03	3131	X	1155	-0-	-1976	-0-	68	1	1087	2	Y	-0-			-0-
*04	2430	X	1521	-0-	-909	-0-	93	1	1428	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 3 RRCID -> 181065 COMPL. DATE 11/22/2000 TOTAL DEPTH 12964 PERF.12819 - 12876

11	1029	N	1029	-0-	-0-	-0-	62	1	967	2	Y	-0-			-0-
12	1077	N	1077	-0-	-0-	-0-	62	1	1015	2	Y	-0-			-0-
01	1079	N	1079	-0-	-0-	-0-	63	1	1016	2	Y	-0-			-0-
02	969	N	969	-0-	-0-	-0-	58	1	911	2	Y	-0-			-0-
03	1085	N	1070	-0-	-15	-0-	63	1	1007	2	Y	-0-			-0-
*04	1050	N	1036	-0-	-14	-0-	63	1	973	2	Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 181131 COMPL. DATE 12/15/2000 TOTAL DEPTH 13000 PERF.12706 - 12854

11	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

FOLK WELL #: 2SH RRCID -> 181135 COMPL. DATE 10/17/2010 TOTAL DEPTH 12249 PERF.12808 - 15020

11	7346	X	7346	-0-	-0-	-0-	630	1	6716	2	N	-0-			-0-
12	7564	X	6169	-0-	-1395	-0-	601	1	5568	2	N	-0-			-0-
01	7471	X	3139	-0-	-4332	-0-	68	1	3071	2	N	-0-			-0-
02	6860	X	5344	-0-	-1516	-0-	85	1	5259	2	N	-0-			-0-
03	7595	X	5932	-0-	-1663	-0-	103	1	5829	2	N	-0-			-0-
*04	7350	X	2193	-0-	-5157	-0-	51	1	2142	2	N	-0-			-0-

PEYTON, MT GU1 WELL #: 5 RRCID -> 182249 COMPL. DATE 03/21/2001 TOTAL DEPTH 12751 PERF.12494 - 12549

11	4006	X	4006	-0-	-0-	-0-	241	1	3765	2	Y	-0-			-0-
12	3937	X	2951	-0-	-986	-0-	169	1	2782	2	Y	-0-			-0-
01	4433	X	1773	-0-	-2660	-0-	104	1	1669	2	Y	-0-			-0-
02	4635	X	4635	-0-	-0-	-0-	279	1	4356	2	Y	-0-			-0-
03	4526	X	3978	-0-	-548	-0-	234	1	3744	2	Y	-0-			-0-
*04	4033	X	4033	-0-	-0-	-0-	246	1	3787	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 3 RRCID -> 182377 COMPL. DATE 02/22/2001 TOTAL DEPTH 12722 PERF.12319 - 12565

11	630	N	137	-0-	-493	-0-	8	1	129	2	N	-0-			-0-
12	434	N	147	-0-	-287	-0-	8	1	139	2	N	-0-			-0-
01	434	N	99	-0-	-335	-0-	6	1	93	2	N	-0-			-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-			-0-
03	692	N	692	-0-	-0-	-0-	41	1	651	2	N	-0-			-0-
*04	861	N	861	-0-	-0-	-0-	53	1	808	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WHITAKER WELL #: 1 RRCID -> 182433 COMPL. DATE 04/09/2001 TOTAL DEPTH 12400 PERF.11349 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1397	-0-	-43	-0-	122	1	1275	2	N	-0-					50
12	1499	N	1499	-0-	-0-	-0-	125	1	1374	2	N	-0-					50
01	1457	N	1320	-0-	-137	-0-	70	1	1250	2	N	-0-					50
02	1316	N	1230	-0-	-86	-0-	83	1	1147	2	N	-0-					50
*03	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					50
*04	1584	N	1584	-0-	-0-	-0-	89	1	1495	2	N	-0-					50

AULTMAN GAS UNIT WELL #: 1 RRCID -> 182564 COMPL. DATE 11/10/2000 TOTAL DEPTH 12260 PERF.11808 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	X	89	-0-	-0-	-0-	8	1	81	2	N	-0-					89
12	143	X	143	-0-	-0-	-0-	12	1	131	2	N	-0-					89
01	31	N	-0-	-0-	-31	-0-					N	-0-					89
02	28	N	-0-	-0-	-28	-0-					N	-0-					89
03	333	N	333	-0-	-0-	-0-	22	1	311	2	N	-0-					89
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					89

HOMER KOONCE WELL #: 4 RRCID -> 182961 COMPL. DATE 01/23/2021 TOTAL DEPTH 12947 PERF.12372 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4432	X	1463	-0-	-2969	-0-	88	1	1375	2	Y	-0-					-0-
12	1323	X	1323	-0-	-0-	-0-	76	1	1247	2	Y	-0-					-0-
01	1128	N	1128	-0-	-0-	-0-	66	1	1062	2	Y	-0-					-0-
02	1176	N	945	-0-	-231	-0-	57	1	888	2	Y	-0-					-0-
03	1302	N	1123	-0-	-179	-0-	66	1	1057	2	Y	-0-					-0-
*04	1080	N	856	-0-	-224	-0-	52	1	804	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 4 RRCID -> 183286 COMPL. DATE 12/31/2020 TOTAL DEPTH 12700 PERF.11966 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3965	X	3965	-0-	-0-	-0-	239	1	3726	2	N	-0-					-0-
12	4157	X	4157	-0-	-0-	-0-	238	1	3919	2	N	-0-					-0-
01	3989	X	3989	-0-	-0-	-0-	234	1	3755	2	N	-0-					-0-
02	3696	X	3446	-0-	-250	-0-	208	1	3238	2	N	-0-					-0-
03	4154	X	3708	-0-	-446	-0-	218	1	3490	2	N	-0-					-0-
*04	4020	X	3532	-0-	-488	-0-	216	1	3316	2	N	-0-					-0-

AULTMAN GAS UNIT WELL #: 2 RRCID -> 183342 COMPL. DATE 06/16/2001 TOTAL DEPTH 12385 PERF.12124 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	49	1	461	2	N	-0-					26
12	639	N	639	-0-	-0-	-0-	81	1	558	2	N	-0-					26
01	1303	N	1303	-0-	-0-	-0-	839	1	464	2	N	-0-					26
02	1248	N	1248	-0-	-0-	-0-	754	1	494	2	N	-0-					26
*03	1368	N	1368	-0-	-0-	-0-	843	1	525	2	N	-0-					26
*04	1534	N	1534	-0-	-0-	-0-	836	1	698	2	N	-0-					26

NEAL, C.E. GAS UNIT B-1 WELL #: 3 RRCID -> 183589 COMPL. DATE 06/05/2001 TOTAL DEPTH 12900 PERF.12420 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	959	-0-	-181	-0-	58	1	901	2	Y	-0-					-0-
12	1116	N	974	-0-	-142	-0-	56	1	918	2	Y	-0-					-0-
01	1085	N	1052	-0-	-33	-0-	62	1	990	2	Y	-0-					-0-
02	1059	N	1059	-0-	-0-	-0-	64	1	995	2	Y	-0-					-0-
03	1016	N	1016	-0-	-0-	-0-	60	1	956	2	Y	-0-					-0-
*04	960	N	398	-0-	-562	-0-	24	1	374	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 5 RRCID -> 184627 COMPL. DATE 07/11/2001 TOTAL DEPTH 12700 PERF.12256 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	634	-0-	-56	-0-	38	1	596	2	N	-0-					-0-
12	713	N	678	-0-	-35	-0-	39	1	639	2	N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	40	1	648	2	N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	37	1	583	2	N	-0-					-0-
03	697	N	697	-0-	-0-	-0-	41	1	656	2	N	-0-					-0-
*04	660	N	636	-0-	-24	-0-	39	1	597	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EMMONS UNIT WELL #: 1 RRCID -> 184667 COMPL. DATE 08/29/2001 TOTAL DEPTH 12980 PERF.12625 - 12929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2671	N	2671	-0-	-0-	-0-	400	1	2271	2	N	-0-					-0-
12	984	N	984	-0-	-0-	-0-	152	1	832	2	N	-0-					-0-
01	1860	N	533	-0-	-1327	-0-	13	1	520	2	N	-0-					-0-
02	1680	N	553	-0-	-1127	-0-	84	1	469	2	N	-0-					-0-
03	3100	N	3787	-0-	687	687	3787	2			N	-0-					-0-
*04	3000	N	3269	-0-	269	956	71	1	3198	2	N	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 4 RRCID -> 185474 COMPL. DATE 08/30/2001 TOTAL DEPTH 12900 PERF.12430 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		3	-0-	3	3	3	2			Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	3					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	3					Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 3 RRCID -> 185858 COMPL. DATE 10/23/2001 TOTAL DEPTH 12420 PERF.11940 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1141	N	1141	-0-	-0-	-0-	110	1	1031	2	N	-0-					1
12	1028	N	1028	-0-	-0-	-0-	130	1	898	2	N	-0-					1
01	1896	N	1896	-0-	-0-	-0-	87	1	1809	2	N	-0-					1
02	2236	N	2236	-0-	-0-	-0-	90	1	2146	2	N	-0-					1
*03	1619	N	1619	-0-	-0-	-0-	74	1	1545	2	N	-0-					1
*04	1167	N	1167	-0-	-0-	-0-	48	1	1119	2	N	-0-					1

S. NAN-SU-GAIL GU 1 WELL #: 4 RRCID -> 187199 COMPL. DATE 04/30/2016 TOTAL DEPTH 12980 PERF.11318 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	N	676	-0-	-0-	-0-	41	1	635	2	Y	-0-					-0-
12	711	N	711	-0-	-0-	-0-	41	1	670	2	Y	-0-					-0-
01	584	N	584	-0-	-0-	-0-	34	1	550	2	Y	-0-					-0-
02	624	N	624	-0-	-0-	-0-	38	1	586	2	Y	-0-					-0-
03	682	N	630	-0-	-52	-0-	37	1	593	2	Y	-0-					-0-
*04	621	N	621	-0-	-0-	-0-	38	1	583	2	Y	-0-					-0-

EMMONS UNIT WELL #: 2 RRCID -> 187341 COMPL. DATE 01/18/2002 TOTAL DEPTH 12845 PERF.12634 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	100	-0-	-440	-0-	15	1	85	2	N	-0-					-0-
12	279	N	208	-0-	-71	-0-	32	1	176	2	N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	13	1	542	2	N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	13	1	368	2	N	-0-					-0-
*04	540	N	370	-0-	-170	-0-	8	1	362	2	N	-0-					-0-

S. NAN SU GAIL GU 1 WELL #: 5 RRCID -> 187685 COMPL. DATE 01/15/2002 TOTAL DEPTH 13020 PERF.12749 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1088	N	1088	-0-	-0-	-0-	66	1	1022	2	Y	-0-					-0-
12	1201	N	1201	-0-	-0-	-0-	69	1	1132	2	Y	-0-					-0-
01	1300	N	1300	-0-	-0-	-0-	76	1	1224	2	Y	-0-					-0-
02	1229	N	1229	-0-	-0-	-0-	74	1	1155	2	Y	-0-					-0-
03	1333	N	1333	-0-	-0-	-0-	78	1	1255	2	Y	-0-					-0-
*04	1240	N	1240	-0-	-0-	-0-	76	1	1164	2	Y	-0-					-0-

EMMONS UNIT WELL #: 4 RRCID -> 189406 COMPL. DATE 05/27/2002 TOTAL DEPTH 12900 PERF.12627 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	993	-0-	-147	-0-	149	1	844	2	N	-0-					-0-
12	1209	N	1077	-0-	-132	-0-	167	1	910	2	N	-0-					-0-
01	1116	N	907	-0-	-209	-0-	22	1	885	2	N	-0-					-0-
02	924	N	870	-0-	-54	-0-	870	2			N	-0-					-0-
03	1085	N	826	-0-	-259	-0-	27	1	799	2	N	-0-					-0-
*04	870	N	502	-0-	-368	-0-	11	1	491	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EMMONS UNIT WELL #: 5 RRCID -> 190912 COMPL. DATE 08/20/2002 TOTAL DEPTH 12800 PERF.12424 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1699	N	1699	-0-	-0-	-0-	254	1	1445	2	N	-0-					12
12	1843	N	1843	-0-	-0-	-0-	285	1	1558	2	N	-0-					12
01	1705	N	1457	-0-	-248	-0-	35	1	1422	2	N	-0-					12
02	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					12
*03	2040	N	2040	-0-	-0-	-0-	68	1	1972	2	N	-0-					12
*04	1410	N	1357	-0-	-53	-0-	29	1	1328	2	N	-0-					12

AULTMAN GAS UNIT WELL #: 4 RRCID -> 190935 COMPL. DATE 08/22/2002 TOTAL DEPTH 12452 PERF.12182 - 12277

11	1184	N	1184	-0-	-0-	-0-	114	1	1070	2	N	-0-					12
12	1384	N	1384	-0-	-0-	-0-	175	1	1209	2	N	-0-					12
01	1064	N	1064	-0-	-0-	-0-	49	1	1015	2	N	-0-					12
02	1281	N	1281	-0-	-0-	-0-	51	1	1230	2	N	-0-					12
*03	1228	N	1228	-0-	-0-	-0-	56	1	1172	2	N	-0-					12
*04	1170	N	1170	-0-	-0-	-0-	48	1	1122	2	N	-0-					12

EMMONS UNIT WELL #: 6 RRCID -> 191620 COMPL. DATE 10/20/2002 TOTAL DEPTH 12770 PERF.12557 - 12567

11	2077	N	2077	-0-	-0-	-0-	311	1	1766	2	N	-0-					-0-
12	2311	N	2311	-0-	-0-	-0-	358	1	1953	2	N	-0-					-0-
01	2325	N	1905	-0-	-420	-0-	46	1	1859	2	N	-0-					-0-
02	1932	N	1828	-0-	-104	-0-	1828	2			N	-0-					-0-
03	2325	N	1626	-0-	-699	-0-	15	1	1611	2	N	-0-					-0-
*04	1830	N	1526	-0-	-304	-0-	33	1	1493	2	N	-0-					-0-

PILLANS WELL #: 2 RRCID -> 192551 COMPL. DATE 11/23/2002 TOTAL DEPTH 11900 PERF.11674 - 11752

11	185	N	185	-0-	-0-	-0-	33	1	152	2	N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	8	8	1			-0-
01	1228	N	1228	-0-	-0-	-0-	844	1	384	2	N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	80	1	167	2	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	25	1	198	2	N	-0-					-0-
*04	294	N	294	-0-	-0-	-0-	66	1	228	2	N	-0-					-0-

EMMONS UNIT WELL #: 7 RRCID -> 192769 COMPL. DATE 12/28/2002 TOTAL DEPTH 12865 PERF.12538 - 12654

11	1320	N	828	-0-	-492	-0-	124	1	704	2	N	-0-					-0-
12	2046	N	1045	-0-	-1001	-0-	162	1	883	2	N	-0-					-0-
01	1254	N	1254	-0-	-0-	-0-	30	1	1224	2	N	-0-					-0-
02	784	N	228	-0-	-556	-0-	228	2			N	-0-					-0-
03	1751	N	1751	-0-	-0-	-0-	58	1	1693	2	N	-0-					-0-
*04	1246	N	1246	-0-	-0-	-0-	27	1	1219	2	N	-0-					-0-

AULTMAN GAS UNIT WELL #: 5 RRCID -> 192770 COMPL. DATE 12/17/2002 TOTAL DEPTH 12430 PERF.12184 - 12194

11	1751	N	1751	-0-	-0-	-0-	169	1	1582	2	N	-0-					40
12	1116	N	757	-0-	-359	-0-	96	1	661	2	N	-0-					40
01	1305	N	1305	-0-	-0-	-0-	60	1	1245	2	N	-0-					40
02	1008	N	847	-0-	-161	-0-	34	1	813	2	N	-0-					40
03	984	N	984	-0-	-0-	-0-	45	1	939	2	N	-0-					40
*04	1080	N	530	-0-	-550	-0-	22	1	508	2	N	-0-					40

EMMONS UNIT WELL #: 8 RRCID -> 193654 COMPL. DATE 01/27/2003 TOTAL DEPTH 12785 PERF.12471 - 12596

11	1036	N	1036	-0-	-0-	-0-	155	1	881	2	N	-0-					-0-
12	1358	N	1358	-0-	-0-	-0-	210	1	1148	2	N	-0-					-0-
01	1738	N	1738	-0-	-0-	-0-	42	1	1696	2	N	-0-					-0-
02	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
03	1215	N	1215	-0-	-0-	-0-	40	1	1175	2	N	-0-					-0-
*04	1050	N	627	-0-	-423	-0-	14	1	613	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
S. NAN-SU-GAIL GU 1 WELL #: 6 RRCID -> 194372 COMPL. DATE 03/08/2003 TOTAL DEPTH 13108 PERF.12840 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2309	N	2309	-0-	-0-	-0-	139	1	2170	2	Y	-0-					-0-
12	2325	N	2270	-0-	-55	-0-	130	1	2140	2	Y	-0-					-0-
01	2325	N	2050	-0-	-275	-0-	120	1	1930	2	Y	-0-					-0-
02	2156	N	1801	-0-	-355	-0-	108	1	1693	2	Y	-0-					-0-
03	2263	N	271	-0-	-1992	-0-	16	1	255	2	Y	-0-					-0-
*04	3000	N	4548	-0-	1548	1548	278	1	4270	2	Y	-0-					-0-

EMMONS UNIT WELL #: 9 RRCID -> 194448 COMPL. DATE 03/04/2003 TOTAL DEPTH 12825 PERF.12605 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2112	N	2112	-0-	-0-	-0-	316	1	1796	2	N	-0-					-0-
12	2077	N	2077	-0-	-0-	-0-	322	1	1755	2	N	-0-					-0-
01	1831	N	1831	-0-	-0-	-0-	44	1	1787	2	N	-0-					-0-
02	1624	N	1419	-0-	-205	-0-	1419	2			N	-0-					-0-
03	1798	N	905	-0-	-893	-0-	30	1	875	2	N	-0-					-0-
*04	1740	N	1550	-0-	-190	-0-	33	1	1517	2	N	-0-					-0-

KOONCE, HOMER WELL #: 5 RRCID -> 195874 COMPL. DATE 04/20/2003 TOTAL DEPTH 12942 PERF.12738 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1083	-0-	-147	-0-	65	1	1018	2	Y	-0-					-0-
12	1199	N	1199	-0-	-0-	-0-	69	1	1130	2	Y	-0-					-0-
01	1178	N	1126	-0-	-52	-0-	66	1	1060	2	Y	-0-					-0-
02	980	N	952	-0-	-28	-0-	57	1	895	2	Y	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	67	1	1070	2	Y	-0-					-0-
*04	1123	N	1123	-0-	-0-	-0-	69	1	1054	2	Y	-0-					-0-

DENT, MARY GRACE WELL #: 1 RRCID -> 195942 COMPL. DATE 05/15/2003 TOTAL DEPTH 12753 PERF.12489 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1135	N	1135	-0-	-0-	-0-	68	1	1067	2	Y	-0-					-0-
12	1074	N	1074	-0-	-0-	-0-	61	1	1013	2	Y	-0-					-0-
01	1043	N	1043	-0-	-0-	-0-	61	1	982	2	Y	-0-					-0-
02	1064	N	776	-0-	-288	-0-	47	1	729	2	Y	-0-					-0-
03	1085	N	571	-0-	-514	-0-	34	1	537	2	Y	-0-					-0-
*04	1020	N	692	-0-	-328	-0-	42	1	650	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 6 RRCID -> 196582 COMPL. DATE 05/08/2003 TOTAL DEPTH 12475 PERF.12240 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1498	N	1498	-0-	-0-	-0-	144 3	1 9	1351	2	Y	3					3
12	1524	N	1524	-0-	-0-	-0-	192	1	1332	2	Y	-0-					3
01	1174	N	1174	-0-	-0-	-0-	54	1	1120	2	Y	-0-					3
02	806	N	806	-0-	-0-	-0-	32	1	774	2	Y	-0-					3
*03	701	N	701	-0-	-0-	-0-	32	1	669	2	Y	-0-					3
*04	2358	N	2358	-0-	-0-	-0-	97	1	2261	2	Y	-0-					3

EMMONS UNIT WELL #: 10 RRCID -> 197311 COMPL. DATE 08/12/2003 TOTAL DEPTH 12810 PERF.12596 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2285	X	2285	-0-	-0-	-0-	342	1	1943	2	N	-0-					-0-
12	2400	X	2400	-0-	-0-	-0-	372	1	2028	2	N	-0-					-0-
01	2123	X	2123	-0-	-0-	-0-	83	1	2040	2	N	-0-					-0-
02	2229	X	2229	-0-	-0-	-0-	196	1	2033	2	N	-0-					-0-
03	1519	N	1519	-0-	-0-	-0-	86	1	1433	2	N	-0-					-0-
*04	1895	N	1895	-0-	-0-	-0-	76	1	1819	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EMMONS UNIT WELL #: 12 RRCID -> 197436 COMPL. DATE 07/14/2003 TOTAL DEPTH 12880 PERF.12568 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	846	N	846	-0-	-0-	-0-	127	1	719	2	N	-0-					-0-
12	1014	N	1014	-0-	-0-	-0-	157	1	857	2	N	-0-					-0-
01	806	N	762	-0-	-44	-0-	18	1	744	2	N	-0-					-0-
02	728	N	617	-0-	-111	-0-	617	2			N	-0-					-0-
03	806	N	640	-0-	-166	-0-	21	1	619	2	N	-0-					-0-
*04	750	N	622	-0-	-128	-0-	13	1	609	2	N	-0-					-0-

EMMONS UNIT WELL #: 13 RRCID -> 198186 COMPL. DATE 10/09/2003 TOTAL DEPTH 12800 PERF.12548 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	48	1	275	2	N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	53	1	288	2	N	-0-					-0-
01	874	N	874	-0-	-0-	-0-	21	1	853	2	N	-0-					-0-
02	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
03	689	N	689	-0-	-0-	-0-	23	1	666	2	N	-0-					-0-
*04	634	N	634	-0-	-0-	-0-	14	1	620	2	N	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 7 RRCID -> 198898 COMPL. DATE 07/01/2003 TOTAL DEPTH 13000 PERF.12694 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3376	X	3376	-0-	-0-	-0-	232	1	3144	2	Y	-0-					-0-
12	3120	X	3120	-0-	-0-	-0-	208	1	2912	2	Y	-0-					-0-
01	2891	X	2891	-0-	-0-	-0-	199	1	2692	2	Y	-0-					-0-
02	3164	X	2621	-0-	-543	-0-	184	1	2437	2	Y	-0-					-0-
03	3503	X	188	-0-	-3315	-0-	40	1	148	2	Y	-0-					-0-
*04	3390	X	2688	-0-	-702	-0-	192	1	2496	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 7 RRCID -> 199274 COMPL. DATE 11/17/2003 TOTAL DEPTH 12425 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1012	N	1012	-0-	-0-	-0-	97	1	915	2	N	-0-					3
12	1054	N	879	-0-	-175	-0-	111	1	768	2	N	-0-					3
01	992	N	608	-0-	-384	-0-	28	1	580	2	N	-0-					3
02	952	N	621	-0-	-331	-0-	25	1	596	2	N	-0-					3
*03	1130	N	1130	-0-	-0-	-0-	52	1	1078	2	N	-0-					3
*04	760	N	760	-0-	-0-	-0-	31	1	729	2	N	-0-					3

EMMONS UNIT WELL #: 15 RRCID -> 199606 COMPL. DATE 12/12/2003 TOTAL DEPTH 12700 PERF.12562 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1514	-0-	-196	-0-	227	1	1287	2	N	-0-					-0-
12	1767	N	1597	-0-	-170	-0-	247	1	1350	2	N	-0-					-0-
01	1767	N	1362	-0-	-405	-0-	64	1	1298	2	N	-0-					-0-
02	1552	N	1552	-0-	-0-	-0-	196	1	1356	2	N	-0-					-0-
03	1612	N	1526	-0-	-86	-0-	50	1	1476	2	N	-0-					-0-
*04	1320	N	1049	-0-	-271	-0-	58	1	991	2	N	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 8 RRCID -> 199725 COMPL. DATE 08/15/2003 TOTAL DEPTH 13200 PERF.12815 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	1955	-0-	-715	-0-	118	1	1837	2	Y	-0-					-0-
12	2759	X	1225	-0-	-1534	-0-	70	1	1155	2	Y	-0-					-0-
01	2511	X	1288	-0-	-1223	-0-	76	1	1212	2	Y	-0-					-0-
02	2155	N	2155	-0-	-0-	-0-	130	1	2025	2	Y	-0-					-0-
03	1908	N	1908	-0-	-0-	-0-	112	1	1796	2	Y	-0-					-0-
*04	1260	N	257	-0-	-1003	-0-	16	1	241	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 5 RRCID -> 200000 COMPL. DATE 09/17/2003 TOTAL DEPTH 12926 PERF.12550 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1797	N	1797	-0-	-0-	-0-	108	1	1689	2	Y	-0-					-0-
12	1824	N	1824	-0-	-0-	-0-	104	1	1720	2	Y	-0-					-0-
01	1530	N	1530	-0-	-0-	-0-	90	1	1440	2	Y	-0-					-0-
02	1680	N	630	-0-	-1050	-0-	38	1	592	2	Y	-0-					-0-
03	1829	N	68	-0-	-1761	-0-	4	1	64	2	Y	-0-					-0-
*04	1470	N	-0-	-0-	-1470	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EMMONS UNIT WELL #: 17 RRCID -> 200134 COMPL. DATE 01/19/2004 TOTAL DEPTH 12925 PERF.12676 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2003	-0-	-67	-0-	300	1	1703	2	N	-0-					-0-
12	2184	N	2184	-0-	-0-	-0-	338	1	1846	2	N	-0-					-0-
01	1891	N	1725	-0-	-166	-0-	42	1	1683	2	N	-0-					-0-
02	1876	N	1422	-0-	-454	-0-	1422	2			N	-0-					-0-
03	2139	N	201	-0-	-1938	-0-	21	1	180	2	N	-0-					-0-
*04	1824	N	1824	-0-	-0-	-0-	39	1	1785	2	N	-0-					-0-

EMMONS UNIT WELL #: 16 RRCID -> 200618 COMPL. DATE 02/05/2004 TOTAL DEPTH 12925 PERF.12656 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1836	-0-	-54	-0-	275	1	1561	2	N	-0-					-0-
12	2120	N	2120	-0-	-0-	-0-	328	1	1792	2	N	-0-					-0-
01	1984	N	1731	-0-	-253	-0-	42	1	1689	2	N	-0-					-0-
02	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
03	2444	N	2444	-0-	-0-	-0-	51	1	2393	2	N	-0-					-0-
*04	2619	N	2619	-0-	-0-	-0-	57	1	2562	2	N	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200672 COMPL. DATE 10/15/2003 TOTAL DEPTH 13050 PERF.12740 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1429	-0-	-131	-0-	86	1	1343	2	Y	-0-					-0-
12	1644	N	1644	-0-	-0-	-0-	94	1	1550	2	Y	-0-					-0-
01	1683	N	1683	-0-	-0-	-0-	99	1	1584	2	Y	-0-					-0-
02	1493	N	1493	-0-	-0-	-0-	90	1	1403	2	Y	-0-					-0-
03	1612	N	1562	-0-	-50	-0-	92	1	1470	2	Y	-0-					-0-
*04	1561	N	1561	-0-	-0-	-0-	95	1	1466	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 7 RRCID -> 200714 COMPL. DATE 11/19/2003 TOTAL DEPTH 13004 PERF.12691 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 5 RRCID -> 200880 COMPL. DATE 12/18/2003 TOTAL DEPTH 12930 PERF.12625 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2759	-0-	-61	-0-	166	1	2593	2	Y	-0-					-0-
12	2852	N	2811	-0-	-41	-0-	161	1	2650	2	Y	-0-					-0-
01	2814	N	2814	-0-	-0-	-0-	165	1	2649	2	Y	-0-					-0-
02	2576	N	1973	-0-	-603	-0-	119	1	1854	2	Y	-0-					-0-
03	2928	N	2928	-0-	-0-	-0-	172	1	2756	2	Y	-0-					-0-
*04	2765	N	2765	-0-	-0-	-0-	169	1	2596	2	Y	-0-					-0-

EMMONS UNIT WELL #: 14 RRCID -> 201350 COMPL. DATE 03/05/2004 TOTAL DEPTH 12750 PERF.12546 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	400	-0-	-290	-0-	60	1	340	2	N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	35	1	193	2	N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	8	1	322	2	N	-0-					-0-
02	364	N	99	-0-	-265	-0-	99	2			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	2	1	352	2	N	-0-					-0-
*04	409	N	409	-0-	-0-	-0-	9	1	400	2	N	-0-					-0-

EMMONS UNIT WELL #: 18 RRCID -> 201830 COMPL. DATE 04/05/2004 TOTAL DEPTH 12855 PERF.12660 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	322	-0-	-218	-0-	48	1	274	2	N	-0-					-0-
12	558	N	231	-0-	-327	-0-	36	1	195	2	N	-0-					-0-
01	279	N	199	-0-	-80	-0-	5	1	194	2	N	-0-					-0-
02	308	N	165	-0-	-143	-0-	165	2			N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	19	1	555	2	N	-0-					-0-
*04	538	N	538	-0-	-0-	-0-	12	1	526	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PYLE, H.B. GU1 WELL #: 3 RRCID -> 202039 COMPL. DATE 02/09/2004 TOTAL DEPTH 12850 PERF.12571 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2292	X	2292	-0-	-0-	-0-	138	1	2154	2	Y	-0-					-0-
12	2759	X	2220	-0-	-539	-0-	127	1	2093	2	Y	-0-					-0-
01	2786	X	2786	-0-	-0-	-0-	164	1	2622	2	Y	-0-					-0-
02	2458	N	2458	-0-	-0-	-0-	148	1	2310	2	Y	-0-					-0-
03	2232	N	2162	-0-	-70	-0-	127	1	2035	2	Y	-0-					-0-
*04	2520	N	1943	-0-	-577	-0-	119	1	1824	2	Y	-0-					-0-

HILL, F.E. COMPANY WELL #: 3 RRCID -> 202853 COMPL. DATE 03/26/2004 TOTAL DEPTH 12900 PERF.12437 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	5985	-0-	-645	-0-	389	1	5596	2	Y	-0-					-0-
12	6696	X	6260	-0-	-436	-0-	387	1	5873	2	Y	-0-					-0-
01	6696	X	6036	-0-	-660	-0-	384	1	5652	2	Y	-0-					-0-
02	5824	X	5002	-0-	-822	-0-	328	1	4674	2	Y	-0-					-0-
03	6324	X	5799	-0-	-525	-0-	370	1	5429	2	Y	-0-					-0-
*04	6060	X	5497	-0-	-563	-0-	364	1	5133	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 203664 COMPL. DATE 04/30/2004 TOTAL DEPTH 13100 PERF.12698 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	565	-0-	-5	-0-	34	1	531	2	Y	-0-					-0-
12	600	N	600	-0-	-0-	-0-	34	1	566	2	Y	-0-					-0-
01	607	N	607	-0-	-0-	-0-	36	1	571	2	Y	-0-					-0-
02	562	N	562	-0-	-0-	-0-	34	1	528	2	Y	-0-					-0-
03	844	N	844	-0-	-0-	-0-	50	1	794	2	Y	-0-					-0-
*04	649	N	649	-0-	-0-	-0-	40	1	609	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 6 RRCID -> 203872 COMPL. DATE 06/03/2004 TOTAL DEPTH 12860 PERF.12521 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	399	-0-	-81	-0-	24	1	375	2	Y	-0-					-0-
12	496	N	438	-0-	-58	-0-	25	1	413	2	Y	-0-					-0-
01	465	N	461	-0-	-4	-0-	27	1	434	2	Y	-0-					-0-
02	364	N	319	-0-	-45	-0-	19	1	300	2	Y	-0-					-0-
03	434	N	390	-0-	-44	-0-	23	1	367	2	Y	-0-					-0-
*04	450	N	438	-0-	-12	-0-	27	1	411	2	Y	-0-					-0-

PILLANS WELL #: 3 RRCID -> 204411 COMPL. DATE 06/14/2004 TOTAL DEPTH 11830 PERF.11482 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-	17	1			87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					87
*04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					87

JONES, E. GAS UNIT NO. 1 WELL #: 9 RRCID -> 205125 COMPL. DATE 12/05/2020 TOTAL DEPTH 13000 PERF.12634 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2464	-0-	-56	-0-	148	1	2316	2	Y	-0-					-0-
12	2604	X	2484	-0-	-120	-0-	142	1	2342	2	Y	-0-					-0-
01	2604	X	2434	-0-	-170	-0-	143	1	2291	2	Y	-0-					-0-
02	2296	N	1726	-0-	-570	-0-	104	1	1622	2	Y	-0-					-0-
03	2495	N	2495	-0-	-0-	-0-	147	1	2348	2	Y	-0-					-0-
*04	2370	N	2077	-0-	-293	-0-	127	1	1950	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 7 RRCID -> 205589 COMPL. DATE 08/03/2004 TOTAL DEPTH 12970 PERF.12654 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1965	N	1965	-0-	-0-	-0-	118	1	1847	2	Y	-0-					-0-
12	2002	N	2002	-0-	-0-	-0-	114	1	1888	2	Y	-0-					-0-
01	1927	N	1927	-0-	-0-	-0-	113	1	1814	2	Y	-0-					-0-
02	1848	N	1625	-0-	-223	-0-	98	1	1527	2	Y	-0-					-0-
03	2015	N	1724	-0-	-291	-0-	101	1	1623	2	Y	-0-					-0-
*04	1860	N	1615	-0-	-245	-0-	99	1	1516	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

AULTMAN GAS UNIT WELL #: 8 RRCID -> 206063 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF.12260 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0-	-0-	58	1	545	2	Y	3					3
							3	9									
12	617	N	617	-0-	-0-	-0-	78	1	539	2	Y	-0-					3
01	403	N	381	-0-	-22	-0-	17	1	364	2	Y	-0-					3
02	814	N	814	-0-	-0-	-0-	33	1	781	2	Y	-0-					3
*03	665	N	665	-0-	-0-	-0-	30	1	635	2	Y	-0-					3
*04	617	N	617	-0-	-0-	-0-	25	1	592	2	Y	-0-					3

AULTMAN GAS UNIT WELL #: 9 RRCID -> 207234 COMPL. DATE 02/11/2020 TOTAL DEPTH 12433 PERF.11756 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	-0-	-0-	-12	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					20
02	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					20
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*04	12	N	8	-0-	-4	-0-	8	2			N	-0-					20

S. NAN-SU-GAIL GU 1 WELL #: 10 RRCID -> 207243 COMPL. DATE 01/27/2021 TOTAL DEPTH 13120 PERF.11440 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	72	-0-	-78	-0-	4	1	68	2	Y	-0-					-0-
12	124	N	75	-0-	-49	-0-	4	1	71	2	Y	-0-					-0-
01	93	N	48	-0-	-45	-0-	3	1	45	2	Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-					-0-
03	62	N	33	-0-	-29	-0-	2	1	31	2	Y	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 9 RRCID -> 207344 COMPL. DATE 09/11/2004 TOTAL DEPTH 13078 PERF.12730 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 12 RRCID -> 207369 COMPL. DATE 11/25/2004 TOTAL DEPTH 13044 PERF.12818 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2285	N	2285	-0-	-0-	-0-	138	1	2147	2	Y	-0-					-0-
12	2411	N	2411	-0-	-0-	-0-	138	1	2273	2	Y	-0-					-0-
01	2254	N	2254	-0-	-0-	-0-	132	1	2122	2	Y	-0-					-0-
02	2128	N	1939	-0-	-189	-0-	117	1	1822	2	Y	-0-					-0-
03	2418	N	2204	-0-	-214	-0-	129	1	2075	2	Y	-0-					-0-
*04	2190	N	2051	-0-	-139	-0-	125	1	1926	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 6 RRCID -> 209303 COMPL. DATE 12/23/2004 TOTAL DEPTH 12880 PERF.12557 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	667	-0-	-1883	-0-	40	1	627	2	Y	-0-					-0-
12	1705	N	856	-0-	-849	-0-	49	1	807	2	Y	-0-					-0-
01	875	N	875	-0-	-0-	-0-	51	1	824	2	Y	-0-					-0-
02	826	N	826	-0-	-0-	-0-	50	1	776	2	Y	-0-					-0-
03	953	N	953	-0-	-0-	-0-	56	1	897	2	Y	-0-					-0-
*04	2956	N	2956	-0-	-0-	-0-	180	1	2776	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HILL, F. R. GAS UNIT NO. 1 WELL #: 10 RRCID -> 209592 COMPL. DATE 01/10/2005 TOTAL DEPTH 12675 PERF.12426 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	-0-	24	1	380	2	Y	-0-					-0-
12	441	N	441	-0-	-0-	-0-	25	1	416	2	Y	-0-					-0-
01	421	N	421	-0-	-0-	-0-	25	1	396	2	Y	-0-					-0-
02	364	N	176	-0-	-188	-0-	11	1	165	2	Y	-0-					-0-
03	434	N	1	-0-	-433	-0-	1	2			Y	-0-					-0-
*04	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 10 RRCID -> 209657 COMPL. DATE 02/06/2021 TOTAL DEPTH 12801 PERF.12026 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1653	-0-	-897	-0-	100	1	1553	2	Y	-0-					-0-
12	2356	X	1468	-0-	-888	-0-	84	1	1384	2	Y	-0-					-0-
01	2108	X	1719	-0-	-389	-0-	101	1	1618	2	Y	-0-					-0-
02	1540	N	1450	-0-	-90	-0-	87	1	1363	2	Y	-0-					-0-
03	1735	N	1735	-0-	-0-	-0-	102	1	1633	2	Y	-0-					-0-
*04	1656	N	1656	-0-	-0-	-0-	101	1	1555	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 11 RRCID -> 209663 COMPL. DATE 02/15/2010 TOTAL DEPTH 12702 PERF.12108 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	-0-	38	1	596	2	Y	-0-					-0-
12	669	N	669	-0-	-0-	-0-	38	1	631	2	Y	-0-					-0-
01	682	N	652	-0-	-30	-0-	38	1	614	2	Y	-0-					-0-
02	588	N	578	-0-	-10	-0-	35	1	543	2	Y	-0-					-0-
03	682	N	650	-0-	-32	-0-	38	1	612	2	Y	-0-					-0-
*04	630	N	618	-0-	-12	-0-	38	1	580	2	Y	-0-					-0-

FOLK WELL #: 3 RRCID -> 210634 COMPL. DATE 04/24/2005 TOTAL DEPTH 12515 PERF.12028 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2330	-0-	-430	-0-	200	1	2130	2	N	-0-					-0-
12	2697	N	2166	-0-	-531	-0-	211	1	1955	2	N	-0-					-0-
01	2759	N	2739	-0-	-20	-0-	63	1	2676	2	N	-0-					-0-
02	2797	N	2797	-0-	-0-	-0-	58	1	2739	2	N	-0-					-0-
03	2576	N	2576	-0-	-0-	-0-	62	1	2514	2	N	-0-					-0-
*04	2640	N	1704	-0-	-936	-0-	46	1	1658	2	N	-0-					-0-

EMMONS, MG GU1 WELL #: 2 RRCID -> 211024 COMPL. DATE 04/07/2005 TOTAL DEPTH 12353 PERF.12064 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS WELL #: 6 RRCID -> 212454 COMPL. DATE 04/12/2005 TOTAL DEPTH 11900 PERF.11494 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	14	1			11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	99					110

PILLANS WELL #: 8 RRCID -> 213243 COMPL. DATE 06/28/2005 TOTAL DEPTH 11817 PERF.11510 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	10	1	47	2	N	-0-					77
12	62	N	15	-0-	-47	-0-	3	1	12	2	N	-0-	7	1			70
01	59	N	59	-0-	-0-	-0-	3	1	56	2	N	-0-					70
02	139	N	139	-0-	-0-	-0-	16	1	123	2	N	-0-					70
03	87	N	87	-0-	-0-	-0-	10	1	77	2	N	-0-					70
*04	60	N	46	-0-	-14	-0-	10	1	36	2	N	-0-					70

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HILL, F. R. GAS UNIT NO. 1 WELL #: 8 RRCID -> 216517 COMPL. DATE 06/08/2005 TOTAL DEPTH 12750 PERF.12104 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1312	N	1312	-0-	-0-	-0-	79	1	1233	2	N	-0-					-0-
12	1426	N	1323	-0-	-103	-0-	76	1	1247	2	N	-0-					-0-
01	1457	N	923	-0-	-534	-0-	54	1	869	2	N	-0-					-0-
02	1232	N	653	-0-	-579	-0-	39	1	614	2	N	-0-					-0-
03	1333	N	677	-0-	-656	-0-	40	1	637	2	N	-0-					-0-
*04	1350	N	1350	-0-	-0-	-0-	82	1	1268	2	N	-0-					-0-

PYLE, HB GU1 WELL #: 4 RRCID -> 216624 COMPL. DATE 04/15/2005 TOTAL DEPTH 13000 PERF.12720 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1455	N	1455	-0-	-0-	-0-	88	1	1367	2	Y	-0-					-0-
12	1520	N	1520	-0-	-0-	-0-	87	1	1433	2	Y	-0-					-0-
01	1521	N	1521	-0-	-0-	-0-	89	1	1432	2	Y	-0-					-0-
02	1326	N	1326	-0-	-0-	-0-	80	1	1246	2	Y	-0-					-0-
03	1563	N	1563	-0-	-0-	-0-	92	1	1471	2	Y	-0-					-0-
*04	1470	N	1470	-0-	-0-	-0-	90	1	1380	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 7 RRCID -> 217217 COMPL. DATE 05/07/2005 TOTAL DEPTH 12670 PERF.12380 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PILLANS WELL #: 5 RRCID -> 217468 COMPL. DATE 10/03/2005 TOTAL DEPTH 11820 PERF.11448 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6251	X	6251	-0-	-0-	-0-	1115	1	5136	2	N	-0-					76
12	5053	X	4783	-0-	-270	-0-	1097	1	3682	2	N	4	64	1			16
							4	9									
01	5216	X	5216	-0-	-0-	-0-	248	1	4953	2	N	14					30
							15	9									
02	4815	X	4815	-0-	-0-	-0-	543	1	4272	2	N	-0-					30
03	5442	X	5442	-0-	-0-	-0-	610	1	4819	2	N	12	5	1			37
							13	9									
*04	4890	X	-0-	-0-	-4890	-0-					N	-0-	4	1			33

KOONCE, HOMER WELL #: 6 RRCID -> 217624 COMPL. DATE 08/10/2005 TOTAL DEPTH 12920 PERF.12666 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	2309	-0-	-31	-0-	139	1	2170	2	Y	-0-					-0-
12	3337	X	3337	-0-	-0-	-0-	191	1	3146	2	Y	-0-					-0-
01	2856	X	2856	-0-	-0-	-0-	168	1	2688	2	Y	-0-					-0-
02	2504	N	2504	-0-	-0-	-0-	151	1	2353	2	Y	-0-					-0-
03	2481	X	2481	-0-	-0-	-0-	146	1	2335	2	Y	-0-					-0-
*04	2481	X	2481	-0-	-0-	-0-	151	1	2330	2	Y	-0-					-0-

IVY "B" GU 1 WELL #: 5 RRCID -> 217629 COMPL. DATE 07/03/2005 TOTAL DEPTH 12212 PERF.11528 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1223	N	1223	-0-	-0-	-0-	115	1	1108	2	Y	-0-					-0-
12	1199	N	1199	-0-	-0-	-0-	114	1	1085	2	Y	-0-					-0-
01	1209	N	1172	-0-	-37	-0-	107	1	1065	2	Y	-0-					-0-
02	1148	N	947	-0-	-201	-0-	82	1	865	2	Y	-0-					-0-
03	1217	N	1217	-0-	-0-	-0-	112	1	1105	2	Y	-0-					-0-
*04	1140	N	969	-0-	-171	-0-	84	1	885	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
S. NAN-SU-GAIL GU 1 WELL #: 15 RRCID -> 217631 COMPL. DATE 07/07/2005 TOTAL DEPTH 13150 PERF.12855 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1228	-0-	-482	-0-	74	1	1154	2	Y	-0-					88
12	1736	N	1398	-0-	-338	-0-	80	1	1318	2	Y	-0-					88
01	1552	N	1552	-0-	-0-	-0-	91	1	1461	2	Y	-0-					88
02	1380	N	1380	-0-	-0-	-0-	83	1	1297	2	Y	-0-					88
03	1651	N	1651	-0-	-0-	-0-	97	1	1554	2	Y	-0-					88
*04	1462	N	1462	-0-	-0-	-0-	89	1	1373	2	Y	-0-					88

S. NAN-SU-GAIL GU 1 WELL #: 13H RRCID -> 217811 COMPL. DATE 10/02/2005 TOTAL DEPTH 12833 PERF.12787 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2529	-0-	-1071	-0-	152	1	2377	2	Y	-0-					-0-
12	3658	X	2382	-0-	-1276	-0-	136	1	2246	2	Y	-0-					-0-
01	3658	X	2523	-0-	-1135	-0-	148	1	2375	2	Y	-0-					-0-
02	2744	X	2437	-0-	-307	-0-	147	1	2290	2	Y	-0-					-0-
03	3038	X	2770	-0-	-268	-0-	163	1	2607	2	Y	-0-					-0-
*04	2746	X	2746	-0-	-0-	-0-	168	1	2578	2	Y	-0-					-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 7 RRCID -> 217839 COMPL. DATE 09/22/2005 TOTAL DEPTH 12900 PERF.12466 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	285	-0-	-915	-0-	17	1	268	2	Y	-0-					-0-
12	961	N	625	-0-	-336	-0-	36	1	589	2	Y	-0-					-0-
01	1221	N	1221	-0-	-0-	-0-	72	1	1149	2	Y	-0-					-0-
02	1393	N	1393	-0-	-0-	-0-	84	1	1309	2	Y	-0-					-0-
03	1602	N	1602	-0-	-0-	-0-	94	1	1508	2	Y	-0-					-0-
*04	1494	N	1494	-0-	-0-	-0-	91	1	1403	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 5T RRCID -> 218152 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF.12000 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	8	1	756	2	N	-0-					-0-
03	888	N	888	-0-	-0-	-0-	11	1	877	2	N	-0-					-0-
*04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

PILLANS WELL #: 7 RRCID -> 218169 COMPL. DATE 03/05/2006 TOTAL DEPTH 11817 PERF.11338 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-	7	1			77
01	0	N	-0-	-0-	-0-	-0-					N	6					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					83

PYLE, HB GU1 WELL #: 5 RRCID -> 218172 COMPL. DATE 01/01/2006 TOTAL DEPTH 12902 PERF.12676 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-					-0-
12	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					-0-
01	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	2			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*04	177	N	177	-0-	-0-	-0-	11	1	166	2	Y	-0-					-0-

HOMER KOONCE GU WELL #: 9 RRCID -> 218178 COMPL. DATE 04/04/2016 TOTAL DEPTH 13000 PERF.11297 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	260	-0-	-1780	-0-	16	1	244	2	Y	-0-					-0-
12	2220	N	2220	-0-	-0-	-0-	127	1	2093	2	Y	-0-					-0-
01	2121	N	2121	-0-	-0-	-0-	125	1	1996	2	Y	-0-					-0-
02	2201	N	2201	-0-	-0-	-0-	133	1	2068	2	Y	-0-					-0-
03	2010	N	2010	-0-	-0-	-0-	118	1	1892	2	Y	-0-					-0-
*04	2127	N	2127	-0-	-0-	-0-	130	1	1997	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
IVY, PHILLIP GU WELL #: 7 RRCID -> 218183 COMPL. DATE 11/01/2005 TOTAL DEPTH 12500 PERF.11906 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1621	-0-	-29	-0-	153	1	1468	2	Y	-0-					-0-
12	1674	N	1618	-0-	-56	-0-	153	1	1465	2	Y	-0-					-0-
01	1705	N	1651	-0-	-54	-0-	151	1	1500	2	Y	-0-					-0-
02	1512	N	1381	-0-	-131	-0-	120	1	1261	2	Y	-0-					-0-
03	1636	N	1636	-0-	-0-	-0-	150	1	1486	2	Y	-0-					-0-
*04	1664	N	1664	-0-	-0-	-0-	144	1	1520	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 7H RRCID -> 218184 COMPL. DATE 12/04/2005 TOTAL DEPTH 12469 PERF.12754 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3795	-0-	-315	-0-	229	1	3566	2	Y	-0-					-0-
12	4278	X	3876	-0-	-402	-0-	222	1	3654	2	Y	-0-					-0-
01	4278	X	3972	-0-	-306	-0-	233	1	3739	2	Y	-0-					-0-
02	3808	X	3348	-0-	-460	-0-	202	1	3146	2	Y	-0-					-0-
03	4030	X	3458	-0-	-572	-0-	203	1	3255	2	Y	-0-					-0-
*04	3840	X	2516	-0-	-1324	-0-	154	1	2362	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 10 RRCID -> 219312 COMPL. DATE 02/05/2006 TOTAL DEPTH 13025 PERF.12625 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17	-0-	6	1	97	2	Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	6	1	94	2	Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	6	1	102	2	Y	-0-					-0-
02	84	N	26	-0-	-58	-0-	2	1	24	2	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	6	1	95	2	Y	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	19	1	287	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 8 RRCID -> 220514 COMPL. DATE 03/09/2006 TOTAL DEPTH 13000 PERF.12764 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	3038	-0-	-82	-0-	183	1	2855	2	Y	-0-					-0-
12	3224	X	2573	-0-	-651	-0-	147	1	2426	2	Y	-0-					-0-
01	3224	X	2295	-0-	-929	-0-	135	1	2160	2	Y	-0-					-0-
02	2828	X	1512	-0-	-1316	-0-	91	1	1421	2	Y	-0-					-0-
03	3510	X	3510	-0-	-0-	-0-	206	1	3304	2	Y	-0-					-0-
*04	3030	X	2626	-0-	-404	-0-	160	1	2466	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 3H RRCID -> 220724 COMPL. DATE 02/26/2006 TOTAL DEPTH 12363 PERF.12524 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3126	X	3126	-0-	-0-	-0-	188	1	2938	2	Y	-0-					-0-
12	4711	X	4711	-0-	-0-	-0-	269	1	4442	2	Y	-0-					-0-
01	3837	X	3837	-0-	-0-	-0-	225	1	3612	2	Y	-0-					-0-
02	4340	X	1338	-0-	-3002	-0-	81	1	1257	2	Y	-0-					-0-
03	4712	X	3772	-0-	-940	-0-	222	1	3550	2	Y	-0-					-0-
*04	4560	X	2402	-0-	-2158	-0-	147	1	2255	2	Y	-0-					-0-

MEIER, FRED H. WELL #: 1 RRCID -> 221093 COMPL. DATE 01/28/2021 TOTAL DEPTH 12850 PERF.12576 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		15	-0-	15	56	1	1	14	2	Y	-0-					-0-
12	T. A.		50	-0-	50	106	3	1	47	2	Y	-0-					-0-
01	106	X	-0-	-0-	-106	-0-					Y	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	2			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
AULTMAN GAS UNIT WELL #: 10H RRCID -> 221478 COMPL. DATE 02/23/2006 TOTAL DEPTH 12193 PERF.12375 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2591	N	2591	-0-	-0-	-0-	249	1	2342	2	N	-0-					19
12	1984	N	1279	-0-	-705	-0-	161	1	1118	2	N	-0-					19
01	2503	N	2503	-0-	-0-	-0-	114	1	2385	2	N	4					23
							4	9									
02	2643	N	2643	-0-	-0-	-0-	106	1	2537	2	N	-0-					23
03	2509	N	2509	-0-	-0-	-0-	115	1	2394	2	N	-0-					23
*04	2424	N	2424	-0-	-0-	-0-	100	1	2324	2	N	-0-					23

PILLANS WELL #: 12 RRCID -> 223248 COMPL. DATE 06/19/2006 TOTAL DEPTH 11860 PERF.11470 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4054	X	4054	-0-	-0-	-0-	723	1	3331	2	N	-0-					130
12	4233	X	4233	-0-	-0-	-0-	971	1	3258	2	N	4	53	1			81
							4	9									
01	3206	X	3206	-0-	-0-	-0-	153	1	3053	2	N	-0-					81
02	2887	X	2887	-0-	-0-	-0-	326	1	2561	2	N	-0-					81
03	3384	X	3384	-0-	-0-	-0-	380	1	3004	2	N	-0-					81
*04	4300	X	4300	-0-	-0-	-0-	967	1	3333	2	N	-0-					81

HILL, F. R. GAS UNIT NO. 1 WELL #: 9H RRCID -> 223576 COMPL. DATE 05/23/2006 TOTAL DEPTH 12510 PERF.12752 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11070	X	9561	-0-	-1509	-0-	576	1	8985	2	N	-0-					-0-
12	11439	X	9460	-0-	-1979	-0-	541	1	8919	2	N	-0-					-0-
01	10261	X	9350	-0-	-911	-0-	549	1	8801	2	N	-0-					-0-
02	9184	X	7979	-0-	-1205	-0-	481	1	7498	2	N	-0-					-0-
03	9889	X	9043	-0-	-846	-0-	531	1	8512	2	N	-0-					-0-
*04	9570	X	8924	-0-	-646	-0-	545	1	8379	2	N	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 14H RRCID -> 226306 COMPL. DATE 08/08/2006 TOTAL DEPTH 12401 PERF.12716 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 11H RRCID -> 229562 COMPL. DATE 11/12/2006 TOTAL DEPTH 12554 PERF.12582 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1396	-0-	-14	-0-	84	1	1312	2	Y	-0-					15
12	1457	N	811	-0-	-646	-0-	46	1	765	2	Y	-0-					15
01	1147	N	762	-0-	-385	-0-	45	1	717	2	Y	-0-					15
02	2800	N	3565	-0-	765	765	215	1	3350	2	Y	-0-					15
03	3100	N	3597	-0-	497	1262	211	1	3386	2	Y	-0-					15
*04	3000	N	2274	-0-	-726	536	139	1	2135	2	Y	-0-					15

HILL, F. R. GAS UNIT NO. 1 WELL #: 11 RRCID -> 230461 COMPL. DATE 06/15/2007 TOTAL DEPTH 12700 PERF.12454 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	557	-0-	-13	-0-	34	1	523	2	Y	-0-					-0-
12	594	N	594	-0-	-0-	-0-	34	1	560	2	Y	-0-					-0-
01	547	N	547	-0-	-0-	-0-	32	1	515	2	Y	-0-					-0-
02	532	N	425	-0-	-107	-0-	26	1	399	2	Y	-0-					-0-
03	589	N	547	-0-	-42	-0-	32	1	515	2	Y	-0-					-0-
*04	540	N	253	-0-	-287	-0-	15	1	238	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
S. NAN-SU-GAIL GU 1 WELL #: 14H RRCID -> 232256 COMPL. DATE 08/23/2007 TOTAL DEPTH 12819 PERF.13263 - 15227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4117	-0-	-563	-0-	248	1	3869	2	Y	-0-					-0-
12	4836	X	3358	-0-	-1478	-0-	192	1	3166	2	Y	-0-					-0-
01	4929	X	4057	-0-	-872	-0-	238	1	3819	2	Y	-0-					-0-
02	4424	X	571	-0-	-3853	-0-	34	1	537	2	Y	-0-					-0-
03	4964	X	4964	-0-	-0-	-0-	292	1	4672	2	Y	-0-					-0-
*04	5135	X	5135	-0-	-0-	-0-	313	1	4822	2	Y	-0-					-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 12H RRCID -> 234867 COMPL. DATE 01/06/2008 TOTAL DEPTH 12660 PERF.12682 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0-	-0-	21	1	328	2	Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	21	1	345	2	Y	-0-					-0-
01	279	N	218	-0-	-61	-0-	13	1	205	2	Y	-0-					-0-
02	336	N	2	-0-	-334	-0-	2	2			Y	-0-					-0-
03	472	N	472	-0-	-0-	-0-	28	1	444	2	Y	-0-					-0-
*04	210	N	144	-0-	-66	-0-	9	1	135	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 17H RRCID -> 237273 COMPL. DATE 03/07/2008 TOTAL DEPTH 12444 PERF.12628 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14280	X	-0-	-0-	-14280	-0-					Y	-0-					-0-
12	4061	X	-0-	-0-	-4061	-0-					Y	-0-					-0-
01	4061	X	-0-	-0-	-4061	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 19H RRCID -> 241152 COMPL. DATE 02/12/2008 TOTAL DEPTH 12447 PERF.12589 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3660	-0-	-0-	-0-	220	1	3440	2	Y	-0-					-0-
12	3901	X	3901	-0-	-0-	-0-	223	1	3678	2	Y	-0-					-0-
01	3822	X	3822	-0-	-0-	-0-	224	1	3598	2	Y	-0-					-0-
02	3416	X	2556	-0-	-860	-0-	154	1	2402	2	Y	-0-					-0-
03	3906	X	3543	-0-	-363	-0-	208	1	3335	2	Y	-0-					-0-
*04	3780	X	3518	-0-	-262	-0-	215	1	3303	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 19H RRCID -> 241559 COMPL. DATE 05/26/2008 TOTAL DEPTH 12424 PERF.12671 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13140	X	11218	-0-	-1922	-0-	676	1	10542	2	Y	-0-					-0-
12	15314	X	11781	-0-	-3533	-0-	673	1	11108	2	Y	-0-					-0-
01	15903	X	11536	-0-	-4367	-0-	677	1	10859	2	Y	-0-					-0-
02	15288	X	14148	-0-	-1140	-0-	852	1	13296	2	Y	-0-					-0-
03	16926	X	10798	-0-	-6128	-0-	634	1	10164	2	Y	-0-					-0-
*04	11400	X	6941	-0-	-4459	-0-	424	1	6517	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 6H RRCID -> 241716 COMPL. DATE 07/31/2008 TOTAL DEPTH 16360 PERF.12713 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	1455	-0-	-1785	-0-	125	1	1330	2	N	-0-					-0-
12	3348	X	2593	-0-	-755	-0-	253	1	2340	2	N	-0-					-0-
01	3545	X	3545	-0-	-0-	-0-	73	1	3472	2	N	-0-					-0-
02	5368	X	5368	-0-	-0-	-0-	85	1	5283	2	N	-0-					-0-
03	6408	X	6408	-0-	-0-	-0-	109	1	6299	2	N	-0-					-0-
*04	32911	X	32911	-0-	-0-	-0-	333	1	32578	2	N	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 15H RRCID -> 242947 COMPL. DATE 07/11/2008 TOTAL DEPTH 12340 PERF.12772 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11490	X	6854	-0-	-4636	-0-	413	1	6441	2	Y	-0-					-0-
12	12362	X	12362	-0-	-0-	-0-	707	1	11655	2	Y	-0-					-0-
01	11656	X	7217	-0-	-4439	-0-	424	1	6793	2	Y	-0-					-0-
02	10760	X	10760	-0-	-0-	-0-	648	1	10112	2	Y	-0-					-0-
03	12369	X	9231	-0-	-3138	-0-	542	1	8689	2	Y	-0-					-0-
*04	11970	X	11253	-0-	-717	-0-	687	1	10566	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HILL, F. R. GAS UNIT NO. 1 WELL #: 16H RRCID -> 243407 COMPL. DATE 04/18/2008 TOTAL DEPTH 12438 PERF.12601 - 15299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6270	X	5197	-0-	-1073	-0-	313	1	4884	2	Y	-0-			-0-
12	6014	X	5354	-0-	-660	-0-	306	1	5048	2	Y	-0-			-0-
01	5828	X	5225	-0-	-603	-0-	307	1	4918	2	Y	-0-			-0-
02	5236	X	4718	-0-	-518	-0-	284	1	4434	2	Y	-0-			-0-
03	5487	X	5397	-0-	-90	-0-	317	1	5080	2	Y	-0-			-0-
*04	5190	X	5120	-0-	-70	-0-	312	1	4808	2	Y	-0-			-0-

M.T. PEYTON (NEAL) B (SA) WELL #: 12H RRCID -> 244352 COMPL. DATE 08/30/2008 TOTAL DEPTH 12591 PERF.12861 - 16281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	10950	X	10625	-0-	-325	-0-	640	1	9985	2	Y	-0-			-0-
12	11315	X	9888	-0-	-1427	-0-	565	1	9323	2	Y	-0-			-0-
01	11315	X	11042	-0-	-273	-0-	648	1	10394	2	Y	-0-			-0-
02	10045	X	10045	-0-	-0-	-0-	605	1	9440	2	Y	-0-			-0-
03	11067	X	11067	-0-	-0-	-0-	650	1	10417	2	Y	-0-			-0-
*04	10553	X	10553	-0-	-0-	-0-	644	1	9909	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 15H RRCID -> 244644 COMPL. DATE 07/25/2008 TOTAL DEPTH 12549 PERF.12759 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6450	X	5630	-0-	-820	-0-	339	1	5291	2	Y	-0-			-0-
12	6665	X	6315	-0-	-350	-0-	361	1	5954	2	Y	-0-			-0-
01	6665	X	5984	-0-	-681	-0-	351	1	5633	2	Y	-0-			-0-
02	5684	X	4980	-0-	-704	-0-	300	1	4680	2	Y	-0-			-0-
03	6324	X	3854	-0-	-2470	-0-	226	1	3628	2	Y	-0-			-0-
*04	6120	X	4324	-0-	-1796	-0-	264	1	4060	2	Y	-0-			-0-

HILL-CRENSHAW F.R. (SA) WELL #: 1H RRCID -> 244842 COMPL. DATE 05/25/2008 TOTAL DEPTH 12413 PERF.12611 - 15337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6390	X	6266	-0-	-124	-0-	377	1	5889	2	Y	-0-			-0-
12	6603	X	6487	-0-	-116	-0-	371	1	6116	2	Y	-0-			-0-
01	6603	X	6448	-0-	-155	-0-	379	1	6069	2	Y	-0-			-0-
02	5852	X	5629	-0-	-223	-0-	339	1	5290	2	Y	-0-			-0-
03	6479	X	6370	-0-	-109	-0-	374	1	5996	2	Y	-0-			-0-
*04	6270	X	6090	-0-	-180	-0-	372	1	5718	2	Y	-0-			-0-

PEYTON, MT GU1 WELL #: 17H RRCID -> 245004 COMPL. DATE 09/30/2008 TOTAL DEPTH 12503 PERF.12678 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9821	X	9821	-0-	-0-	-0-	592	1	9229	2	Y	-0-			-0-
12	10289	X	10289	-0-	-0-	-0-	588	1	9701	2	Y	-0-			-0-
01	10137	X	9466	-0-	-671	-0-	556	1	8910	2	Y	-0-			-0-
02	9156	X	7219	-0-	-1937	-0-	435	1	6784	2	Y	-0-			-0-
03	10292	X	9709	-0-	-583	-0-	570	1	9139	2	Y	-0-			-0-
*04	9960	X	9503	-0-	-457	-0-	580	1	8923	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 21H RRCID -> 247582 COMPL. DATE 12/27/2008 TOTAL DEPTH 12324 PERF.12686 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7102	X	7102	-0-	-0-	-0-	428	1	6674	2	Y	-0-			-0-
12	7688	X	7370	-0-	-318	-0-	421	1	6949	2	Y	-0-			-0-
01	7688	X	7395	-0-	-293	-0-	434	1	6961	2	Y	-0-			-0-
02	6412	X	6412	-0-	-0-	-0-	386	1	6026	2	Y	-0-			-0-
03	6181	X	6181	-0-	-0-	-0-	363	1	5818	2	Y	-0-			-0-
*04	4950	X	4357	-0-	-593	-0-	266	1	4091	2	Y	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 15H RRCID -> 250552 COMPL. DATE 12/12/2008 TOTAL DEPTH 12607 PERF.13114 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	13650	X	13492	-0-	-158	-0-	813	1	12679	2	Y	-0-			-0-
12	14180	X	14180	-0-	-0-	-0-	811	1	13369	2	Y	-0-			-0-
01	14136	X	13703	-0-	-433	-0-	805	1	12898	2	Y	-0-			-0-
02	12768	X	12072	-0-	-696	-0-	727	1	11345	2	Y	-0-			-0-
03	14167	X	13535	-0-	-632	-0-	795	1	12740	2	Y	-0-			-0-
*04	13710	X	12994	-0-	-716	-0-	793	1	12201	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HILL, F. R. GAS UNIT NO. 1 WELL #: 17H RRCID -> 251096 COMPL. DATE 03/31/2009 TOTAL DEPTH 12434 PERF.12659 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 16H RRCID -> 251118 COMPL. DATE 04/10/2009 TOTAL DEPTH 12956 PERF.13154 - 16078

11	5070	X	2743	-0-	-2327	-0-	165	1	2578	2	Y	-0-					-0-
12	5239	X	3867	-0-	-1372	-0-	221	1	3646	2	Y	-0-					-0-
01	7056	X	7056	-0-	-0-	-0-	414	1	6642	2	Y	-0-					-0-
02	6607	X	6607	-0-	-0-	-0-	398	1	6209	2	Y	-0-					-0-
03	6778	X	6778	-0-	-0-	-0-	398	1	6380	2	Y	-0-					-0-
*04	5617	X	5617	-0-	-0-	-0-	343	1	5274	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 14H RRCID -> 251125 COMPL. DATE 03/11/2009 TOTAL DEPTH 12608 PERF.12722 - 14475

11	12030	X	11137	-0-	-893	-0-	671	1	10466	2	Y	-0-					-0-
12	12431	X	11734	-0-	-697	-0-	671	1	11063	2	Y	-0-					-0-
01	12431	X	11355	-0-	-1076	-0-	667	1	10688	2	Y	-0-					-0-
02	10528	X	10109	-0-	-419	-0-	609	1	9500	2	Y	-0-					-0-
03	11749	X	11309	-0-	-440	-0-	664	1	10645	2	Y	-0-					-0-
*04	11370	X	9580	-0-	-1790	-0-	585	1	8995	2	Y	-0-					-0-

IVY B GU1 WELL #: 6H RRCID -> 255066 COMPL. DATE 11/22/2009 TOTAL DEPTH 12120 PERF.12196 - 15940

11	12150	X	12086	-0-	-64	-0-	1141	1	10945	2	Y	-0-					208
12	12493	X	11906	-0-	-587	-0-	1129	1	10777	2	Y	-0-					208
01	12493	X	12095	-0-	-398	-0-	1106	1	10989	2	Y	-0-					208
02	11144	X	10830	-0-	-314	-0-	940	1	9890	2	Y	-0-					208
03	12338	X	12037	-0-	-301	-0-	1104	1	10932	2	Y	1	180	1			29
							1	9									
*04	12169	X	12169	-0-	-0-	-0-	1053	1	11116	2	Y	-0-					29

FOLK GAS UNIT WELL #: 9H RRCID -> 256509 COMPL. DATE 01/28/2010 TOTAL DEPTH 12301 PERF.13064 - 15320

11	9960	X	6314	-0-	-3646	-0-	541	1	5773	2	N	-0-					-0-
12	9393	X	6049	-0-	-3344	-0-	589	1	5460	2	N	-0-					-0-
01	6665	X	5250	-0-	-1415	-0-	93	1	5157	2	N	-0-					-0-
02	6020	X	3895	-0-	-2125	-0-	69	1	3826	2	N	-0-					-0-
03	6665	X	5938	-0-	-727	-0-	103	1	5835	2	N	-0-					-0-
*04	6300	X	31	-0-	-6269	-0-	31	1			N	-0-					-0-

MT PEYTON-FE HILL (SA) WELL #: 2H RRCID -> 257370 COMPL. DATE 12/20/2009 TOTAL DEPTH 12605 PERF.12906 - 16239

11	12540	X	12229	-0-	-311	-0-	737	1	11492	2	Y	-0-					-0-
12	12928	X	12928	-0-	-0-	-0-	739	1	12189	2	Y	-0-					-0-
01	12896	X	12545	-0-	-351	-0-	737	1	11808	2	Y	-0-					-0-
02	11452	X	11132	-0-	-320	-0-	671	1	10461	2	Y	-0-					-0-
03	12927	X	12473	-0-	-454	-0-	733	1	11740	2	Y	-0-					-0-
*04	12510	X	11941	-0-	-569	-0-	729	1	11212	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FOLK GAS UNIT WELL #: 8H RRCID -> 257488 COMPL. DATE 06/30/2010 TOTAL DEPTH 12503 PERF.12495 - 15695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	2030	-0-	-160	-0-	174	1	1856	2	N	-0-					-0-
12	1953	X	1887	-0-	-66	-0-	184	1	1703	2	N	-0-					-0-
01	2918	X	2918	-0-	-0-	-0-	66	1	2852	2	N	-0-					-0-
02	2800	N	3488	-0-	688	688	65	1	3423	2	N	-0-					-0-
03	3100	N	3342	-0-	242	930	72	1	3270	2	N	-0-					-0-
*04	2820	N	519	-0-	-2301	-0-	36	1	483	2	N	-0-					-0-

HB PYLE A-NEAL B (SA) WELL #: 1H RRCID -> 257541 COMPL. DATE 03/23/2010 TOTAL DEPTH 12726 PERF.13328 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9900	X	9067	-0-	-833	-0-	546	1	8521	2	Y	-0-					-0-
12	11463	X	11463	-0-	-0-	-0-	655	1	10808	2	Y	-0-					-0-
01	10483	X	10483	-0-	-0-	-0-	615	1	9868	2	Y	-0-					-0-
02	9100	X	8697	-0-	-403	-0-	524	1	8173	2	Y	-0-					-0-
03	10355	X	10355	-0-	-0-	-0-	608	1	9747	2	Y	-0-					-0-
*04	10020	X	9764	-0-	-256	-0-	596	1	9168	2	Y	-0-					-0-

F R HILL -CRENSHAW (SA) WELL #: 5H RRCID -> 258866 COMPL. DATE 07/05/2010 TOTAL DEPTH 12359 PERF.12760 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	9390	-0-	-0-	-0-	566	1	8824	2	Y	-0-					-0-
12	9672	X	9023	-0-	-649	-0-	516	1	8507	2	Y	-0-					-0-
01	9672	X	7012	-0-	-2660	-0-	412	1	6600	2	Y	-0-					-0-
02	8764	X	8449	-0-	-315	-0-	509	1	7940	2	Y	-0-					-0-
03	9703	X	6816	-0-	-2887	-0-	400	1	6416	2	Y	-0-					-0-
*04	9390	X	9181	-0-	-209	-0-	560	1	8621	2	Y	-0-					-0-

F R HILL-CRENSHAW (SA) WELL #: 3H RRCID -> 259527 COMPL. DATE 05/29/2009 TOTAL DEPTH 12530 PERF.12728 - 15990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	5395	-0-	-95	-0-	325	1	5070	2	Y	-0-					-0-
12	5084	X	1640	-0-	-3444	-0-	94	1	1546	2	Y	-0-					-0-
01	5735	X	531	-0-	-5204	-0-	31	1	500	2	Y	-0-					-0-
02	4900	X	2471	-0-	-2429	-0-	149	1	2322	2	Y	-0-					-0-
03	8186	X	8186	-0-	-0-	-0-	481	1	7705	2	Y	-0-					-0-
*04	6843	X	6843	-0-	-0-	-0-	418	1	6425	2	Y	-0-					-0-

F R HILL- CRENSHAW (SA) WELL #: 4H RRCID -> 259528 COMPL. DATE 07/21/2009 TOTAL DEPTH 12448 PERF.12701 - 15325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4307	X	4307	-0-	-0-	-0-	259	1	4048	2	Y	-0-					-0-
12	4712	X	4670	-0-	-42	-0-	267	1	4403	2	Y	-0-					-0-
01	4712	X	4480	-0-	-232	-0-	263	1	4217	2	Y	-0-					-0-
02	4228	X	3890	-0-	-338	-0-	234	1	3656	2	Y	-0-					-0-
03	4681	X	4318	-0-	-363	-0-	254	1	4064	2	Y	-0-					-0-
*04	4530	X	4146	-0-	-384	-0-	253	1	3893	2	Y	-0-					-0-

F R HILL -CRENSHAW (SA) WELL #: 2H RRCID -> 259529 COMPL. DATE 01/31/2009 TOTAL DEPTH 12432 PERF.12638 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3287	-0-	-73	-0-	198	1	3089	2	Y	-0-					-0-
12	3472	X	3204	-0-	-268	-0-	183	1	3021	2	Y	-0-					-0-
01	3472	X	3363	-0-	-109	-0-	197	1	3166	2	Y	-0-					-0-
02	3108	X	2966	-0-	-142	-0-	179	1	2787	2	Y	-0-					-0-
03	3410	X	3369	-0-	-41	-0-	198	1	3171	2	Y	-0-					-0-
*04	3471	X	3471	-0-	-0-	-0-	212	1	3259	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 10H RRCID -> 259726 COMPL. DATE 07/24/2010 TOTAL DEPTH 12408 PERF.12754 - 15125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3206	-0-	-184	-0-	275	1	2931	2	N	-0-					-0-
12	3317	X	3182	-0-	-135	-0-	310	1	2872	2	N	-0-					-0-
01	3330	X	3330	-0-	-0-	-0-	70	1	3260	2	N	-0-					-0-
02	3740	X	3740	-0-	-0-	-0-	68	1	3672	2	N	-0-					-0-
03	3317	X	3058	-0-	-259	-0-	68	1	2990	2	N	-0-					-0-
*04	3210	X	31	-0-	-3179	-0-	31	1			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MT PEYTON-FE HILL (SA) WELL #: 3H RRCID -> 259806 COMPL. DATE 09/30/2010 TOTAL DEPTH 12618 PERF.13034 - 15340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	4907	-0-	-2263	-0-	296	1	4611	2	Y	-0-					-0-
12	6727	X	4049	-0-	-2678	-0-	231	1	3818	2	Y	-0-					-0-
01	5859	X	4757	-0-	-1102	-0-	279	1	4478	2	Y	-0-					-0-
02	4928	X	4293	-0-	-635	-0-	259	1	4034	2	Y	-0-					-0-
03	5456	X	4532	-0-	-924	-0-	266	1	4266	2	Y	-0-					-0-
*04	4920	X	4214	-0-	-706	-0-	257	1	3957	2	Y	-0-					-0-

F R HILL-PEYTON (SA) WELL #: 1H RRCID -> 259901 COMPL. DATE 10/04/2010 TOTAL DEPTH 12510 PERF.12910 - 14376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4131	-0-	-369	-0-	249	1	3882	2	Y	-0-					-0-
12	4557	X	4103	-0-	-454	-0-	235	1	3868	2	Y	-0-					-0-
01	4402	X	4233	-0-	-169	-0-	249	1	3984	2	Y	-0-					-0-
02	3968	X	3968	-0-	-0-	-0-	239	1	3729	2	Y	-0-					-0-
03	4489	X	4489	-0-	-0-	-0-	264	1	4225	2	Y	-0-					-0-
*04	4249	X	4249	-0-	-0-	-0-	259	1	3990	2	Y	-0-					-0-

C. E. NEAL GU B-1 WELL #: 19 RRCID -> 260710 COMPL. DATE 01/21/2011 TOTAL DEPTH 13538 PERF.11185 - 11217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	X	117	-0-	-0-	-0-	7	1	110	2	Y	-0-					81
12	31	X	-0-	-0-	-31	-0-					Y	180	217	1			44
01	31	X	1	-0-	-30	-0-	1	2			Y	-0-					44
02	140	X	1	-0-	-139	-0-	1	2			Y	-0-					44
03	155	X	-0-	-0-	-155	-0-					Y	-0-					44
*04	1	N	-0-	-0-	-1	-0-					Y	-0-					44

F. E. HILL COMPANY WELL #: 5 RRCID -> 260769 COMPL. DATE 02/24/2011 TOTAL DEPTH 13563 PERF.12342 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	5	-0-	-115	-0-	5	2			Y	-0-					-0-
12	124	N	2	-0-	-122	-0-	2	2			Y	-0-					-0-
01	93	N	4	-0-	-89	-0-	4	2			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
03	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
*04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

MT PEYTON-FE HILL-CARROLL (SA) WELL #: 1H RRCID -> 264999 COMPL. DATE 09/22/2011 TOTAL DEPTH 12623 PERF.12782 - 15988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9440	X	9440	-0-	-0-	-0-	569	1	8871	2	Y	-0-					-0-
12	10583	X	10583	-0-	-0-	-0-	605	1	9978	2	Y	-0-					-0-
01	8942	X	8942	-0-	-0-	-0-	525	1	8417	2	Y	-0-					-0-
02	9184	X	8505	-0-	-679	-0-	512	1	7993	2	Y	-0-					-0-
03	10292	X	8646	-0-	-1646	-0-	508	1	8138	2	Y	-0-					-0-
*04	9960	X	8447	-0-	-1513	-0-	516	1	7931	2	Y	-0-					-0-

JACK RUSSELL OIL, LLC 428008
NEAL, CE JR GUI WELL #: 1 RRCID -> 109258 COMPL. DATE 12/09/1983 TOTAL DEPTH 13015 PERF.12697 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL "B" WELL #: 1 RRCID -> 177773 COMPL. DATE 12/31/1999 TOTAL DEPTH 14375 PERF.12988 - 13445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL RANCH GAS UNIT 1 WELL #: 1 RRCID -> 182290 COMPL. DATE 12/25/2000 TOTAL DEPTH 12210 PERF.11688 - 11910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEBB WELL #: 1 RRCID -> 182741 COMPL. DATE 04/28/2001 TOTAL DEPTH 11813 PERF.11290 - 11397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			13

HILL RANCH UNIT 8 WELL #: 1 RRCID -> 184634 COMPL. DATE 08/15/2001 TOTAL DEPTH 12360 PERF.11810 - 12137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL RANCH UNIT 3 WELL #: 1 RRCID -> 185193 COMPL. DATE 07/02/2001 TOTAL DEPTH 12200 PERF.11679 - 11991

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD-WHEELER UNIT WELL #: 1 RRCID -> 186093 COMPL. DATE 10/25/2001 TOTAL DEPTH 11871 PERF.11502 - 11655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL RANCH UNIT 12 WELL #: 1 RRCID -> 186286 COMPL. DATE 11/07/2001 TOTAL DEPTH 11650 PERF.11405 - 11415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			30

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL RANCH UNIT 5 WELL #: 1 RRCID -> 186431 COMPL. DATE 10/04/2001 TOTAL DEPTH 11503 PERF.11136 - 11273

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			36

HILL-KELLOGG UNIT 1 WELL #: 1 RRCID -> 186617 COMPL. DATE 11/15/2001 TOTAL DEPTH 11785 PERF.11480 - 11615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANDERSON-YOUNG UNIT 1 WELL #: 1 RRCID -> 188031 COMPL. DATE 12/08/2001 TOTAL DEPTH 13004 PERF.12149 - 12184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDERS UNIT 1 WELL #: 1 RRCID -> 188884 COMPL. DATE 04/05/2002 TOTAL DEPTH 12470 PERF.11710 - 11973

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	49				N	NO RPT			-0-

HILL "H" WELL #: 1 RRCID -> 189517 COMPL. DATE 06/18/2002 TOTAL DEPTH 12890 PERF.12156 - 12660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDERS UNIT 1 WELL #: 2 RRCID -> 191419 COMPL. DATE 09/20/2002 TOTAL DEPTH 12250 PERF.11860 - 12101

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL RANCH UNIT 19 WELL #: 1 RRCID -> 191827 COMPL. DATE 10/28/2002 TOTAL DEPTH 12031 PERF.11862 - 11872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			44

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

HILL RANCH UNIT 1 WELL #: 2 RRCID -> 192357 COMPL. DATE 09/11/2002 TOTAL DEPTH 11865 PERF.11483 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB WELL #: 2 RRCID -> 192962 COMPL. DATE 01/09/2003 TOTAL DEPTH 11791 PERF.11503 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLEMAN UNIT WELL #: 1 RRCID -> 199252 COMPL. DATE 09/20/2003 TOTAL DEPTH 12200 PERF.11902 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	N	571	-0-	-0-	-0-	571	1			N	-0-					16
12	511	N	511	-0-	-0-	-0-	511	1			N	-0-					16
01	276	N	276	-0-	-0-	-0-	276	1			N	-0-					16
02	787	N	787	-0-	-0-	-0-	787	1			N	-0-					16
03	798	N	798	-0-	-0-	-0-	798	1			N	-0-					16
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

HILL RANCH UNIT 10 WELL #: 1 RRCID -> 202256 COMPL. DATE 04/24/2004 TOTAL DEPTH 11810 PERF.11444 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

HILL RANCH UNIT 7 WELL #: 1 RRCID -> 202301 COMPL. DATE 05/11/2004 TOTAL DEPTH 12365 PERF.12046 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

SANDERS UNIT 1 WELL #: 3 RRCID -> 203031 COMPL. DATE 05/28/2004 TOTAL DEPTH 12215 PERF.12010 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14

HILL RANCH UNIT 13 WELL #: 1 RRCID -> 203091 COMPL. DATE 06/29/2004 TOTAL DEPTH 11909 PERF.11296 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					150

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HOLLEMAN UNIT WELL #: 3 RRCID -> 203344 COMPL. DATE 06/15/2004 TOTAL DEPTH 12222 PERF.11980 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1099	-0-	1099	4709	1099	1			N	-0-					6
12	14B2 EXT		1077	-0-	1077	5786	1077	1			N	-0-					6
01	7044	X	1258	-0-	-5786	-0-	1258	1			N	-0-					6
02	389	N	389	-0-	-0-	-0-	389	1			N	-0-					6
03	1029	N	1029	-0-	-0-	-0-	1029	1			N	-0-					6
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

HILL RANCH UNIT 19 WELL #: 2 RRCID -> 205124 COMPL. DATE 08/30/2004 TOTAL DEPTH 12360 PERF.11984 - 12140

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLEMAN UNIT WELL #: 2 RRCID -> 205511 COMPL. DATE 09/14/2004 TOTAL DEPTH 12340 PERF.12030 - 12184

11	1134	N	1134	-0-	-0-	-0-	1134	1			N	-0-					-0-
12	855	N	855	-0-	-0-	-0-	855	1			N	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	1292	1			N	-0-					-0-
02	1304	N	1304	-0-	-0-	-0-	1304	1			N	-0-					-0-
03	1189	N	1189	-0-	-0-	-0-	1189	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W & L DAVIS WELL #: 1 RRCID -> 229234 COMPL. DATE 05/04/2007 TOTAL DEPTH 12500 PERF.10558 - 11831

11	2322	N	2322	-0-	-0-	-0-	2320	1	2	9	N	2					42
12	680	N	680	-0-	-0-	-0-	673	1	7	9	N	6					48
01	2377	N	2377	-0-	-0-	-0-	2364	1	13	9	N	12					60
02	2000	N	2000	-0-	-0-	-0-	1994	1	6	9	N	5					65
03	2499	N	2499	-0-	-0-	-0-	2499	1			N	-0-					65
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

LEGACY RESERVES OPERATING LP 495445
ANDERSON TRUST "A" WELL #: 1 RRCID -> 184927 COMPL. DATE 07/31/2001 TOTAL DEPTH 13100 PERF.12816 - 12888

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					44
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	44	1			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 2 RRCID -> 186933 COMPL. DATE 11/21/2001 TOTAL DEPTH 13346 PERF.12562 - 12689

11	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
01	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
03	682	N	671	-0-	-11	-0-	671	3			Y	-0-					-0-
04	750	N	711	-0-	-39	-0-	711	3			Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

TERRY "A" WELL #: 1 RRCID -> 187347 COMPL. DATE 08/23/2001 TOTAL DEPTH 12710 PERF.12472 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-
12	1260	N	1260	-0-	-0-	-0-	1260	3			Y	-0-					-0-
01	1283	N	1283	-0-	-0-	-0-	1283	3			Y	-0-					-0-
02	1120	N	1046	-0-	-74	-0-	1046	3			Y	-0-					-0-
03	1381	N	1381	-0-	-0-	-0-	1381	3			Y	-0-					-0-
*04	1291	N	1291	-0-	-0-	-0-	1291	3			Y	-0-					-0-

MCADAMS "B" WELL #: 1 RRCID -> 187920 COMPL. DATE 01/10/2002 TOTAL DEPTH 13460 PERF.13008 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3700	X	3700	-0-	-0-	-0-	3700	3			Y	-0-					-0-
12	3565	X	3551	-0-	-14	-0-	3551	3			Y	-0-					-0-
01	3878	X	3878	-0-	-0-	-0-	3878	3			Y	-0-					-0-
02	3584	X	3374	-0-	-210	-0-	3374	3			Y	-0-					-0-
03	3968	X	3592	-0-	-376	-0-	3592	3			Y	-0-					-0-
04	3750	X	3468	-0-	-282	-0-	3468	3			Y	-0-					-0-

TERRY "B" WELL #: 1 RRCID -> 187990 COMPL. DATE 12/18/2001 TOTAL DEPTH 13500 PERF.12782 - 13293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	810	-0-	-150	-0-	810	3			N	-0-					-0-
12	806	N	745	-0-	-61	-0-	745	3			N	-0-					-0-
01	744	N	646	-0-	-98	-0-	646	3			N	-0-					-0-
02	756	N	748	-0-	-8	-0-	748	3			N	-0-					-0-
03	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
*04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

TERRY "A" WELL #: 2 RRCID -> 188732 COMPL. DATE 03/14/2002 TOTAL DEPTH 12880 PERF.12585 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1586	N	1586	-0-	-0-	-0-	1586	3			Y	-0-					-0-
12	1713	N	1713	-0-	-0-	-0-	1713	3			Y	-0-					-0-
01	1662	N	1662	-0-	-0-	-0-	1662	3			Y	-0-					-0-
02	1484	N	1239	-0-	-245	-0-	1239	3			Y	-0-					-0-
03	1705	N	1550	-0-	-155	-0-	1550	3			Y	-0-					-0-
04	1620	N	1488	-0-	-132	-0-	1488	3			Y	-0-					-0-

TERRY "C" WELL #: 1 RRCID -> 188737 COMPL. DATE 03/17/2002 TOTAL DEPTH 12825 PERF.12414 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
12	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
01	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
02	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
03	496	N	430	-0-	-66	-0-	430	3			Y	-0-					-0-
04	840	N	613	-0-	-227	-0-	613	3			Y	-0-					-0-

TERRY "C" WELL #: 2 RRCID -> 188739 COMPL. DATE 03/13/2002 TOTAL DEPTH 12756 PERF.12354 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
12	899	N	364	-0-	-535	-0-	364	3			Y	-0-					-0-
01	713	N	385	-0-	-328	-0-	385	3			Y	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
03	1499	N	1499	-0-	-0-	-0-	1499	3			Y	-0-					-0-
*04	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 4 RRCID -> 189025 COMPL. DATE 05/12/2002 TOTAL DEPTH 13015 PERF.12696 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	20	3			Y	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
04	13	N	10	-0-	-3	-0-	10	3			Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

ANDERSON TRUST "A" WELL #: 3 RRCID -> 189257 COMPL. DATE 05/06/2002 TOTAL DEPTH 12950 PERF.12646 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1298	N	1298	-0-	-0-	-0-	1298	3			Y	-0-					-0-
12	1131	N	1131	-0-	-0-	-0-	1131	3			Y	-0-					-0-
01	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					-0-
02	1204	N	1119	-0-	-85	-0-	1119	3			Y	-0-					-0-
03	1256	N	1256	-0-	-0-	-0-	1256	3			Y	-0-					-0-
*04	1255	N	1255	-0-	-0-	-0-	1255	3			Y	-0-					-0-

MCADAMS "B" WELL #: 4L RRCID -> 190537 COMPL. DATE 03/05/2007 TOTAL DEPTH 12730 PERF.11990 - 12236

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 8 RRCID -> 190538 COMPL. DATE 08/29/2002 TOTAL DEPTH 13095 PERF.12408 - 12848

11	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-

TERRY "A" WELL #: 5 RRCID -> 190624 COMPL. DATE 08/16/2002 TOTAL DEPTH 12775 PERF.12426 - 12635

11	1398	N	1398	-0-	-0-	-0-	1398	3			Y	-0-					-0-
12	1242	N	1242	-0-	-0-	-0-	1242	3			Y	-0-					-0-
01	1289	N	1289	-0-	-0-	-0-	1289	3			Y	-0-					-0-
02	1316	X	1028	-0-	-288	-0-	1028	3			Y	-0-					-0-
03	1457	X	1241	-0-	-216	-0-	1241	3			Y	-0-					-0-
04	1410	X	991	-0-	-419	-0-	991	3			Y	-0-					-0-

MCADAMS "B" WELL #: 2 RRCID -> 190638 COMPL. DATE 08/31/2002 TOTAL DEPTH 13416 PERF.13145 - 13250

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYER "A" WELL #: 1 RRCID -> 205156 COMPL. DATE 06/12/2004 TOTAL DEPTH 12750 PERF.12386 - 12512

11	1410	N	1408	-0-	-2	-0-	1408	3			N	-0-					-0-
12	1457	N	1406	-0-	-51	-0-	1406	3			N	-0-					-0-
01	1457	N	1339	-0-	-118	-0-	1339	3			N	-0-					-0-
02	1316	N	1296	-0-	-20	-0-	1296	3			N	-0-					-0-
03	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
*04	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-

TERRY "A" WELL #: 4 RRCID -> 217245 COMPL. DATE 01/28/2005 TOTAL DEPTH 12780 PERF.12412 - 12619

11	2058	N	2058	-0-	-0-	-0-	2058	3			N	-0-					-0-
12	1953	N	1792	-0-	-161	-0-	1792	3			N	-0-					-0-
01	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					-0-
02	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-
03	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					-0-
*04	2084	N	2084	-0-	-0-	-0-	2084	3			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
FRYER "A" WELL #: 2 RRCID -> 223594 COMPL. DATE 10/17/2006 TOTAL DEPTH 12630 PERF.11920 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2133	N	2133	-0-	-0-	-0-	2133	3			N	-0-					-0-
12	2210	N	2210	-0-	-0-	-0-	2210	3			N	-0-					-0-
01	2275	N	2275	-0-	-0-	-0-	2275	3			N	-0-					-0-
02	1911	N	1911	-0-	-0-	-0-	1911	3			N	-0-					-0-
03	2224	N	2224	-0-	-0-	-0-	2224	3			N	-0-					-0-
*04	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
STEWARD WELL #: 1 RRCID -> 243031 COMPL. DATE 06/26/2008 TOTAL DEPTH 12400 PERF.12010 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		173	-0-	173	173	173	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 254635 COMPL. DATE 01/06/2010 TOTAL DEPTH 12400 PERF.12056 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

OWENS GAS UNIT WELL #: 1 RRCID -> 264453 COMPL. DATE 11/07/2011 TOTAL DEPTH 12347 PERF.11568 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

OWENS GAS UNIT NO 2 WELL #: 1 RRCID -> 265783 COMPL. DATE 01/11/2012 TOTAL DEPTH 12407 PERF.11622 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

BOON-OWENS GAS UNIT WELL #: 1 RRCID -> 267007 COMPL. DATE 12/06/2011 TOTAL DEPTH 12400 PERF.11606 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. 828082

MCLEOD WELL #: 1 RRCID -> 213647 COMPL. DATE 07/28/2005 TOTAL DEPTH 12855 PERF.12542 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3619	X	3619	-0-	-0-	-0-	3619	2			N	-0-					-0-
12	3416	X	3416	-0-	-0-	-0-	3416	2			N	-0-					-0-
01	3300	X	3300	-0-	-0-	-0-	3300	2			N	-0-					-0-
02	2240	X	1993	-0-	-247	-0-	1993	2			N	-0-					-0-
*03	2655	X	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-
04	2400	X	1375	-0-	-1025	-0-	1375	2			N	-0-					-0-

STEWARD WELL #: 1 RRCID -> 216780 COMPL. DATE 09/28/2005 TOTAL DEPTH 12808 PERF.12410 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2332	-0-	-458	-0-	2332	2			N	-0-					-0-
12	2807	X	2807	-0-	-0-	-0-	2807	2			N	-0-					-0-
01	2449	X	1823	-0-	-626	-0-	1823	2			N	-0-					-0-
02	2212	X	2183	-0-	-29	-0-	2183	2			N	-0-					-0-
*03	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-
*04	2999	N	2999	-0-	-0-	-0-	2999	2			N	-0-					-0-

STEWARD WELL #: 2 RRCID -> 219852 COMPL. DATE 05/30/2006 TOTAL DEPTH 12830 PERF.12423 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
01	682	N	467	-0-	-215	-0-	467	2			N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
*03	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
*04	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-

MCLEOD WELL #: 2 RRCID -> 222539 COMPL. DATE 10/06/2006 TOTAL DEPTH 12875 PERF.12544 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
12	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
01	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
02	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
*03	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
04	1020	N	717	-0-	-303	-0-	717	2			N	-0-					-0-

HUCKABY WELL #: 1 RRCID -> 223246 COMPL. DATE 09/24/2006 TOTAL DEPTH 13150 PERF.12744 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
12	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
01	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
02	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
*03	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
04	900	N	573	-0-	-327	-0-	573	2			N	-0-					-0-

VESTAL-C. REYNOLDS UNIT WELL #: 1 RRCID -> 226288 COMPL. DATE 01/10/2007 TOTAL DEPTH 13020 PERF.12820 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					112
12	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					112
01	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					112
02	862	N	862	-0-	-0-	-0-	862	2			N	-0-					112
*03	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					112
*04	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					112

HORTON WELL #: 2 RRCID -> 229546 COMPL. DATE 06/01/2007 TOTAL DEPTH 12970 PERF.12692 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
12	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
01	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
*03	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
04	750	N	174	-0-	-576	-0-	174	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
LANCASTER WELL #: 1 RRCID -> 230119 COMPL. DATE 07/09/2007 TOTAL DEPTH 13000 PERF.12809 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
01	465	N	429	-0-	-36	-0-	429	2			N	-0-					-0-
02	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
*03	2967	N	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
*04	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-

STEWARD WELL #: 3 RRCID -> 244968 COMPL. DATE 12/15/2008 TOTAL DEPTH 12840 PERF.12421 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					25
12	944	N	944	-0-	-0-	-0-	944	2			N	-0-					25
01	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					25
02	675	N	675	-0-	-0-	-0-	675	2			N	-0-					25
*03	903	N	903	-0-	-0-	-0-	903	2			N	-0-					25
04	1260	N	1161	-0-	-99	-0-	1161	2			N	-0-					25

MCLEOD WELL #: 3 RRCID -> 251086 COMPL. DATE 01/13/2010 TOTAL DEPTH 12944 PERF.12570 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
BLOUNT "A" WELL #: 1 RRCID -> 098928 COMPL. DATE 07/28/2005 TOTAL DEPTH 13100 PERF.11816 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3741	X	3741	-0-	-0-	-0-	173	1	3568	2	Y	-0-					17
12	4779	X	4779	-0-	-0-	-0-	207	1	4572	2	Y	-0-					17
01	4746	X	4746	-0-	-0-	-0-	205	1	4541	2	Y	-0-					17
02	3855	X	3855	-0-	-0-	-0-	130	1	3725	2	Y	-0-					17
03	4030	X	3655	-0-	-375	-0-	123	1	3532	2	Y	-0-					17
*04	4188	X	4188	-0-	-0-	-0-	142	1	4046	2	Y	-0-					17

CULLUM WELL #: 1 RRCID -> 102009 COMPL. DATE 05/27/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					182
12	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					182
01	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					182
02	740	N	740	-0-	-0-	-0-	740	2			N	-0-					182
03	1364	N	721	-0-	-643	-0-	721	2			N	-0-					182
04	1230	N	218	-0-	-1012	-0-	218	2			N	-0-					182

CARTWRIGHT "A" WELL #: 1 RRCID -> 102768 COMPL. DATE 06/24/1982 TOTAL DEPTH 13000 PERF.11739 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					20
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					20
01	93	N	63	-0-	-30	-0-	63	2			N	-0-					20
02	84	N	17	-0-	-67	-0-	17	2			N	-0-					20
03	93	N	13	-0-	-80	-0-	13	2			N	-0-					20
*04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 1 RRCID -> 106919 COMPL. DATE 07/23/1983 TOTAL DEPTH 12550 PERF.12285 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	24	1	495	2	Y	-0-					95
12	1009	N	1009	-0-	-0-	-0-	44	1	965	2	Y	-0-					95
01	889	N	889	-0-	-0-	-0-	38	1	851	2	Y	-0-					95
02	476	N	390	-0-	-86	-0-	13	1	377	2	Y	-0-					95
03	1023	N	569	-0-	-454	-0-	19	1	550	2	Y	-0-					95
04	870	N	504	-0-	-366	-0-	17	1	487	2	Y	-0-					95

MANAHAN "A" WELL #: 1 RRCID -> 108964 COMPL. DATE N/A TOTAL DEPTH 12450 PERF.11810 - 12275

11	985	N	985	-0-	-0-	-0-	46	1	939	2	Y	-0-					143
12	1464	N	1464	-0-	-0-	-0-	63	1	1401	2	Y	-0-					143
01	1719	N	1719	-0-	-0-	-0-	74	1	1645	2	Y	-0-					143
02	1327	N	1327	-0-	-0-	-0-	45	1	1282	2	Y	-0-					143
03	1537	N	1537	-0-	-0-	-0-	52	1	1485	2	Y	-0-					143
04	1650	N	1552	-0-	-98	-0-	53	1	1499	2	Y	-0-					143

EPPES "B" WELL #: 1 RRCID -> 109122 COMPL. DATE 03/31/2005 TOTAL DEPTH 12680 PERF.12136 - 12580

11	551	N	551	-0-	-0-	-0-	25	1	526	2	Y	-0-					-0-
12	631	N	631	-0-	-0-	-0-	27	1	604	2	Y	-0-					-0-
01	620	N	585	-0-	-35	-0-	25	1	560	2	Y	-0-					-0-
02	775	N	775	-0-	-0-	-0-	26	1	749	2	Y	-0-					-0-
03	449	N	449	-0-	-0-	-0-	15	1	434	2	Y	-0-					-0-
*04	590	N	590	-0-	-0-	-0-	20	1	570	2	Y	-0-					-0-

BONNER "C" WELL #: 1 RRCID -> 112517 COMPL. DATE N/A TOTAL DEPTH 12375 PERF.11014 - 12175

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRYER GAS UNIT "B" WELL #: 1 RRCID -> 117404 COMPL. DATE 02/06/2000 TOTAL DEPTH 13170 PERF.12425 - 12554

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MANAHAN "A" WELL #: 2 RRCID -> 181489 COMPL. DATE 12/08/2000 TOTAL DEPTH 12450 PERF.11092 - 12250

11	2310	X	2277	-0-	-33	-0-	105	1	2172	2	Y	-0-					-0-
12	2387	X	2154	-0-	-233	-0-	93	1	2061	2	Y	-0-					-0-
01	2449	X	2340	-0-	-109	-0-	101	1	2239	2	Y	-0-					-0-
02	2580	N	2580	-0-	-0-	-0-	87	1	2493	2	Y	-0-					-0-
03	2139	N	1989	-0-	-150	-0-	67	1	1922	2	Y	-0-					-0-
04	2250	N	1969	-0-	-281	-0-	67	1	1902	2	Y	-0-					-0-

IVY, JIM WELL #: 1 RRCID -> 190002 COMPL. DATE N/A TOTAL DEPTH 12950 PERF.12372 - 12766

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
FRYER GAS UNIT "B" WELL #: 2 RRCID -> 190843 COMPL. DATE 07/12/2002 TOTAL DEPTH 12795 PERF.12138 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1473	N	1473	-0-	-0-	-0-	68	1	1405	2	Y	-0-			-0-
12	1798	N	1798	-0-	-0-	-0-	78	1	1720	2	Y	-0-			-0-
01	1785	N	1785	-0-	-0-	-0-	77	1	1708	2	Y	-0-			-0-
02	1552	N	1552	-0-	-0-	-0-	52	1	1500	2	Y	-0-			-0-
03	1550	N	1441	-0-	-109	-0-	49	1	1392	2	Y	-0-			-0-
*04	1697	N	1697	-0-	-0-	-0-	58	1	1639	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 3 RRCID -> 193546 COMPL. DATE 10/25/2002 TOTAL DEPTH 12500 PERF.11860 - 12340

11	5220	X	4281	-0-	-939	-0-	198	1	4083	2	Y	-0-			-0-
12	5394	X	3688	-0-	-1706	-0-	160	1	3528	2	Y	-0-			-0-
01	4216	X	3166	-0-	-1050	-0-	137	1	3029	2	Y	-0-			-0-
02	3794	X	3794	-0-	-0-	-0-	128	1	3666	2	Y	-0-			-0-
03	4472	X	4472	-0-	-0-	-0-	151	1	4321	2	Y	-0-			-0-
*04	4477	X	4477	-0-	-0-	-0-	152	1	4325	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 5 RRCID -> 195649 COMPL. DATE 03/17/2003 TOTAL DEPTH 12620 PERF.12108 - 12380

11	4735	X	4735	-0-	-0-	-0-	219	1	4516	2	Y	-0-			-0-
12	4563	X	4563	-0-	-0-	-0-	198	1	4365	2	Y	-0-			-0-
01	4608	X	4608	-0-	-0-	-0-	199	1	4409	2	Y	-0-			-0-
02	4424	X	4130	-0-	-294	-0-	140	1	3990	2	Y	-0-			-0-
03	4898	X	3791	-0-	-1107	-0-	128	1	3663	2	Y	-0-			-0-
04	4740	X	4123	-0-	-617	-0-	140	1	3983	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 4 RRCID -> 195650 COMPL. DATE 04/12/2003 TOTAL DEPTH 12585 PERF.12106 - 12380

11	6160	X	6160	-0-	-0-	-0-	285	1	5875	2	Y	-0-			-0-
12	5983	X	5506	-0-	-477	-0-	238	1	5268	2	Y	-0-			-0-
01	5983	X	5643	-0-	-340	-0-	243	1	5400	2	Y	-0-			-0-
02	5292	X	5228	-0-	-64	-0-	177	1	5051	2	Y	-0-			-0-
03	5859	X	5629	-0-	-230	-0-	190	1	5439	2	Y	-0-			-0-
04	5670	X	5522	-0-	-148	-0-	188	1	5334	2	Y	-0-			-0-

IVY, JIM WELL #: 2 RRCID -> 196569 COMPL. DATE 06/13/2003 TOTAL DEPTH 12894 PERF.12710 - 12730

11	T. A.		-0-	-0-	-0-	271					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	271					Y	-0-			-0-
01	399	X	128	-0-	-271	-0-	6	1	122	2	Y	-0-			-0-
02	T. A.		482	-0-	482	482	16	1	466	2	Y	-0-			-0-
03	T. A.		172	-0-	172	654	6	1	166	2	Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	654					Y	-0-			-0-

WILLIFORD "E" WELL #: 6 RRCID -> 197868 COMPL. DATE 07/18/2003 TOTAL DEPTH 12632 PERF.12118 - 12380

11	2850	X	1748	-0-	-1102	-0-	81	1	1667	2	Y	-0-			-0-
12	2945	X	1731	-0-	-1214	-0-	75	1	1656	2	Y	-0-			-0-
01	2480	X	1983	-0-	-497	-0-	86	1	1897	2	Y	-0-			-0-
02	2005	N	2005	-0-	-0-	-0-	68	1	1937	2	Y	-0-			-0-
03	1870	N	1870	-0-	-0-	-0-	63	1	1807	2	Y	-0-			-0-
*04	2132	N	2132	-0-	-0-	-0-	72	1	2060	2	Y	-0-			-0-

MANAHAN "A" WELL #: 4 RRCID -> 199038 COMPL. DATE 10/31/2003 TOTAL DEPTH 12426 PERF.11976 - 12210

11	932	N	932	-0-	-0-	-0-	43	1	889	2	Y	-0-			-0-
12	1053	N	1053	-0-	-0-	-0-	46	1	1007	2	Y	-0-			-0-
01	1109	N	1109	-0-	-0-	-0-	48	1	1061	2	Y	-0-			-0-
02	868	N	723	-0-	-145	-0-	24	1	699	2	Y	-0-			-0-
03	1054	N	1010	-0-	-44	-0-	34	1	976	2	Y	-0-			-0-
04	1080	N	851	-0-	-229	-0-	29	1	822	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MANAHAN "A" WELL #: 3 RRCID -> 199253 COMPL. DATE 10/02/2003 TOTAL DEPTH 12450 PERF.11990 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

FRYER GAS UNIT "B" WELL #: 3 RRCID -> 200103 COMPL. DATE 12/04/2003 TOTAL DEPTH 12753 PERF.12500 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3210	X	2283	-0-	-927	-0-	106	1	2177	2	Y	-0-			-0-
12	3162	X	2715	-0-	-447	-0-	118	1	2597	2	Y	-0-			-0-
01	3162	X	-0-	-0-	-3162	-0-					Y	-0-			-0-
02	2604	X	1774	-0-	-830	-0-	60	1	1714	2	Y	-0-			-0-
03	3503	X	3503	-0-	-0-	-0-	118	1	3385	2	Y	-0-			-0-
*04	3200	X	3200	-0-	-0-	-0-	109	1	3091	2	Y	-0-			-0-

MANAHAN "A" WELL #: 7 RRCID -> 200730 COMPL. DATE 01/09/2004 TOTAL DEPTH 12370 PERF.12176 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2636	X	2636	-0-	-0-	-0-	122	1	2514	2	Y	-0-			-0-
12	2821	X	2450	-0-	-371	-0-	106	1	2344	2	Y	-0-			-0-
01	2821	X	2156	-0-	-665	-0-	93	1	2063	2	Y	-0-			-0-
02	2006	N	2006	-0-	-0-	-0-	68	1	1938	2	Y	-0-			-0-
03	2154	N	2154	-0-	-0-	-0-	73	1	2081	2	Y	-0-			-0-
*04	1722	N	1722	-0-	-0-	-0-	58	1	1664	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 8 RRCID -> 202854 COMPL. DATE 04/16/2004 TOTAL DEPTH 12488 PERF.12157 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1800	X	1328	-0-	-472	-0-	61	1	1267	2	Y	-0-			-0-
12	4507	X	4507	-0-	-0-	-0-	195	1	4312	2	Y	-0-			-0-
01	4308	X	4308	-0-	-0-	-0-	186	1	4122	2	Y	-0-			-0-
02	2940	X	2776	-0-	-164	-0-	94	1	2682	2	Y	-0-			-0-
03	4495	X	2971	-0-	-1524	-0-	100	1	2871	2	Y	-0-			-0-
04	4350	X	2389	-0-	-1961	-0-	81	1	2308	2	Y	-0-			-0-

EPPES "B" WELL #: 3 RRCID -> 203979 COMPL. DATE 03/26/2004 TOTAL DEPTH 12750 PERF.12300 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1624	N	1624	-0-	-0-	-0-	75	1	1549	2	Y	-0-			-0-
12	1564	N	1564	-0-	-0-	-0-	68	1	1496	2	Y	-0-			-0-
01	1341	N	1341	-0-	-0-	-0-	58	1	1283	2	Y	-0-			-0-
02	1512	N	1322	-0-	-190	-0-	45	1	1277	2	Y	-0-			-0-
03	1550	N	1088	-0-	-462	-0-	37	1	1051	2	Y	-0-			-0-
04	1290	N	1098	-0-	-192	-0-	37	1	1061	2	Y	-0-			-0-

EPPES "B" WELL #: 4 RRCID -> 203982 COMPL. DATE 07/08/2004 TOTAL DEPTH 12820 PERF.12140 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	822	N	822	-0-	-0-	-0-	38	1	784	2	Y	-0-			-0-
12	912	N	912	-0-	-0-	-0-	39	1	873	2	Y	-0-			-0-
01	806	N	769	-0-	-37	-0-	33	1	736	2	Y	-0-			-0-
02	756	N	412	-0-	-344	-0-	14	1	398	2	Y	-0-			-0-
03	1309	N	1309	-0-	-0-	-0-	44	1	1265	2	Y	-0-			-0-
*04	1011	N	1011	-0-	-0-	-0-	34	1	977	2	Y	-0-			-0-

FRYER GAS UNIT "B" WELL #: 6 RRCID -> 205546 COMPL. DATE 09/10/2004 TOTAL DEPTH 12820 PERF.12340 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1268	N	1268	-0-	-0-	-0-	59	1	1209	2	Y	-0-			-0-
12	1266	N	1266	-0-	-0-	-0-	55	1	1211	2	Y	-0-			-0-
01	1246	N	1246	-0-	-0-	-0-	54	1	1192	2	Y	-0-			-0-
02	1181	N	1181	-0-	-0-	-0-	40	1	1141	2	Y	-0-			-0-
03	1488	N	1488	-0-	-0-	-0-	50	1	1438	2	Y	-0-			-0-
*04	1281	N	1281	-0-	-0-	-0-	43	1	1238	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
EPPES "B" WELL #: 2 RRCID -> 205789 COMPL. DATE 06/12/2004 TOTAL DEPTH 12844 PERF.12228 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1254	N	1254	-0-	-0-	-0-	58	1	1196	2	Y	-0-					-0-
12	3029	N	3029	-0-	-0-	-0-	131	1	2898	2	Y	-0-					-0-
01	2563	N	2563	-0-	-0-	-0-	111	1	2452	2	Y	-0-					-0-
02	2285	X	2285	-0-	-0-	-0-	77	1	2208	2	Y	-0-					-0-
03	3038	X	2431	-0-	-607	-0-	82	1	2349	2	Y	-0-					-0-
04	2940	X	2044	-0-	-896	-0-	69	1	1975	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 4 RRCID -> 205790 COMPL. DATE 08/19/2004 TOTAL DEPTH 12793 PERF.11004 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4524	X	4524	-0-	-0-	-0-	209	1	4315	2	Y	-0-					-0-
12	5646	X	5646	-0-	-0-	-0-	244	1	5402	2	Y	-0-					-0-
01	4123	X	3962	-0-	-161	-0-	171	1	3791	2	Y	-0-					-0-
02	4228	X	3872	-0-	-356	-0-	131	1	3741	2	Y	-0-					-0-
03	4929	X	4038	-0-	-891	-0-	136	1	3902	2	Y	-0-					-0-
04	4770	X	4289	-0-	-481	-0-	146	1	4143	2	Y	-0-					-0-

BLOUNT "A" WELL #: 2 RRCID -> 205792 COMPL. DATE 10/14/2004 TOTAL DEPTH 12523 PERF.11874 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	347					Y	-0-					48
12	T. A.		-0-	-0-	-0-	347					Y	-0-					48
01	347	X	-0-	-0-	-347	-0-					Y	-0-					48
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48

FRYER GAS UNIT "B" WELL #: 7 RRCID -> 206061 COMPL. DATE 10/07/2004 TOTAL DEPTH 12854 PERF.12100 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2137	-0-	-533	-0-	99	1	2038	2	Y	-0-					-0-
12	2480	X	2236	-0-	-244	-0-	97	1	2139	2	Y	-0-					-0-
01	2782	X	2782	-0-	-0-	-0-	120	1	2662	2	Y	-0-					-0-
02	1988	N	1804	-0-	-184	-0-	61	1	1743	2	Y	-0-					-0-
03	2232	N	2015	-0-	-217	-0-	68	1	1947	2	Y	-0-					-0-
04	2700	N	2197	-0-	-503	-0-	75	1	2122	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 1 RRCID -> 209672 COMPL. DATE 02/18/2005 TOTAL DEPTH 12590 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3677	X	3677	-0-	-0-	-0-	170	1	3507	2	Y	-0-					35
12	3751	X	3664	-0-	-87	-0-	159	1	3505	2	Y	-0-					35
01	3255	X	2014	-0-	-1241	-0-	87	1	1927	2	Y	-0-					35
02	3275	X	3275	-0-	-0-	-0-	111	1	3164	2	Y	-0-					35
03	2472	X	2472	-0-	-0-	-0-	84	1	2388	2	Y	-0-					35
04	1950	X	999	-0-	-951	-0-	34	1	965	2	Y	-0-					-0-

CULLUM WELL #: 2 RRCID -> 212906 COMPL. DATE 06/30/2005 TOTAL DEPTH 12504 PERF.11846 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4616	X	4616	-0-	-0-	-0-	213	1	4403	2	Y	-0-					29
12	4945	X	4945	-0-	-0-	-0-	214	1	4731	2	Y	-0-					29
01	5051	X	5051	-0-	-0-	-0-	218	1	4833	2	Y	-0-					29
02	4162	X	4162	-0-	-0-	-0-	141	1	4021	2	Y	-0-					29
03	4400	X	4400	-0-	-0-	-0-	149	1	4251	2	Y	-0-					29
04	2850	X	2436	-0-	-414	-0-	83	1	2353	2	Y	-0-					29

FRYER GAS UNIT "B" WELL #: 5 RRCID -> 212908 COMPL. DATE 06/23/2005 TOTAL DEPTH 12795 PERF.12342 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2036	N	2036	-0-	-0-	-0-	94	1	1942	2	Y	-0-					-0-
12	1911	N	1911	-0-	-0-	-0-	83	1	1828	2	Y	-0-					-0-
01	2179	N	2179	-0-	-0-	-0-	94	1	2085	2	Y	-0-					-0-
02	1904	N	1756	-0-	-148	-0-	59	1	1697	2	Y	-0-					-0-
03	1932	N	1932	-0-	-0-	-0-	65	1	1867	2	Y	-0-					-0-
04	2100	N	1368	-0-	-732	-0-	46	1	1322	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
FRYER GAS UNIT "C" WELL #: 2 RRCID -> 216983 COMPL. DATE 10/06/2005 TOTAL DEPTH 12527 PERF.11852 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2304	-0-	-996	-0-	2304	2			Y	-0-					46
12	4161	X	4161	-0-	-0-	-0-	4161	2			Y	-0-					46
01	3348	X	2433	-0-	-915	-0-	2433	2			Y	-0-					46
02	2940	X	2301	-0-	-639	-0-	2301	2			Y	-0-					46
03	4154	X	2332	-0-	-1822	-0-	2332	2			Y	-0-					46
04	4020	X	1554	-0-	-2466	-0-	1554	2			Y	-0-					-0-

METZGAR WELL #: 1 RRCID -> 217857 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.12140 - 12604

11	2490	X	1876	-0-	-614	-0-	87	1	1789	2	Y	-0-					-0-
12	2179	X	2179	-0-	-0-	-0-	94	1	2085	2	Y	-0-					-0-
01	2511	X	2300	-0-	-211	-0-	99	1	2201	2	Y	-0-					-0-
02	2268	X	1558	-0-	-710	-0-	53	1	1505	2	Y	-0-					-0-
03	2170	X	1755	-0-	-415	-0-	59	1	1696	2	Y	-0-					-0-
04	2220	X	1198	-0-	-1022	-0-	41	1	1157	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 7 RRCID -> 217920 COMPL. DATE N/A TOTAL DEPTH 12625 PERF.11896 - 12396

11	4560	X	4198	-0-	-362	-0-	194	1	4004	2	Y	-0-					-0-
12	4757	X	4757	-0-	-0-	-0-	206	1	4551	2	Y	-0-					-0-
01	5091	X	5091	-0-	-0-	-0-	220	1	4871	2	Y	-0-					-0-
02	4618	X	4618	-0-	-0-	-0-	156	1	4462	2	Y	-0-					-0-
03	5468	X	5468	-0-	-0-	-0-	185	1	5283	2	Y	-0-					-0-
*04	5753	X	5753	-0-	-0-	-0-	193	1	5560	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 8 RRCID -> 217927 COMPL. DATE 01/01/2006 TOTAL DEPTH 12812 PERF.12286 - 12646

11	1238	N	1238	-0-	-0-	-0-	57	1	1181	2	Y	-0-					-0-
12	1346	N	1346	-0-	-0-	-0-	58	1	1288	2	Y	-0-					-0-
01	1928	N	1928	-0-	-0-	-0-	83	1	1845	2	Y	-0-					-0-
02	1224	N	1224	-0-	-0-	-0-	41	1	1183	2	Y	-0-					-0-
03	1563	N	1563	-0-	-0-	-0-	53	1	1510	2	Y	-0-					-0-
04	1860	N	1100	-0-	-760	-0-	37	1	1063	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 11 RRCID -> 218104 COMPL. DATE 05/11/2006 TOTAL DEPTH 12636 PERF.11928 - 12472

11	3743	X	3743	-0-	-0-	-0-	173	1	3570	2	Y	-0-					-0-
12	2898	X	2898	-0-	-0-	-0-	125	1	2773	2	Y	-0-					-0-
01	2972	X	2972	-0-	-0-	-0-	128	1	2844	2	Y	-0-					-0-
02	3500	X	2373	-0-	-1127	-0-	80	1	2293	2	Y	-0-					-0-
03	3875	X	3543	-0-	-332	-0-	120	1	3423	2	Y	-0-					-0-
04	3750	X	3180	-0-	-570	-0-	108	1	3072	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 9 RRCID -> 218105 COMPL. DATE 12/11/2005 TOTAL DEPTH 12872 PERF.12100 - 12624

11	2800	X	2800	-0-	-0-	-0-	129	1	2671	2	Y	-0-					-0-
12	2819	X	2819	-0-	-0-	-0-	122	1	2697	2	Y	-0-					-0-
01	3307	X	3307	-0-	-0-	-0-	143	1	3164	2	Y	-0-					-0-
02	2996	X	2186	-0-	-810	-0-	74	1	2112	2	Y	-0-					-0-
03	3578	X	3578	-0-	-0-	-0-	121	1	3457	2	Y	-0-					-0-
04	3210	X	2392	-0-	-818	-0-	81	1	2311	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 3 RRCID -> 218856 COMPL. DATE 03/08/2006 TOTAL DEPTH 12542 PERF.11928 - 12346

11	453	N	453	-0-	-0-	-0-	21	1	432	2	Y	-0-					71
12	558	N	558	-0-	-0-	-0-	24	1	534	2	Y	-0-					71
01	1321	N	1321	-0-	-0-	-0-	57	1	1264	2	Y	-0-					71
02	1279	X	1279	-0-	-0-	-0-	43	1	1236	2	Y	-0-					71
03	1008	X	1008	-0-	-0-	-0-	34	1	974	2	Y	-0-					71
04	1290	X	593	-0-	-697	-0-	20	1	573	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 10 RRCID -> 221028 COMPL. DATE 06/08/2006 TOTAL DEPTH 12670 PERF.11934 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0-	-0-	29	1	599	2	Y	-0-					-0-
12	769	N	769	-0-	-0-	-0-	33	1	736	2	Y	-0-					-0-
01	966	N	966	-0-	-0-	-0-	42	1	924	2	Y	-0-					-0-
02	908	N	908	-0-	-0-	-0-	31	1	877	2	Y	-0-					-0-
03	775	N	570	-0-	-205	-0-	19	1	551	2	Y	-0-					-0-
04	930	N	603	-0-	-327	-0-	20	1	583	2	Y	-0-					-0-

METZGAR WELL #: 2 RRCID -> 224257 COMPL. DATE 09/28/2006 TOTAL DEPTH 12820 PERF.12214 - 12560

11	2100	X	295	-0-	-1805	-0-	14	1	281	2	Y	-0-					-0-
12	1674	X	227	-0-	-1447	-0-	10	1	217	2	Y	-0-					-0-
01	3739	X	3739	-0-	-0-	-0-	161	1	3578	2	Y	-0-					-0-
02	2716	X	2294	-0-	-422	-0-	77	1	2217	2	Y	-0-					-0-
03	3007	X	1046	-0-	-1961	-0-	35	1	1011	2	Y	-0-					-0-
04	3630	X	1518	-0-	-2112	-0-	52	1	1466	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 9 RRCID -> 230804 COMPL. DATE 06/14/2007 TOTAL DEPTH 12635 PERF.11946 - 12470

11	4740	X	3267	-0-	-1473	-0-	151	1	3116	2	Y	-0-					1
12	5084	X	4101	-0-	-983	-0-	178	1	3923	2	Y	-0-					1
01	5084	X	4661	-0-	-423	-0-	201	1	4460	2	Y	-0-					1
02	4736	X	4736	-0-	-0-	-0-	160	1	4576	2	Y	-0-					1
03	4898	X	4882	-0-	-16	-0-	165	1	4717	2	Y	-0-					1
*04	5232	X	5232	-0-	-0-	-0-	178	1	5054	2	Y	-0-					1

WILLIFORD "E" WELL #: 12 RRCID -> 231221 COMPL. DATE 05/02/2007 TOTAL DEPTH 12585 PERF.11854 - 12382

11	2610	X	1197	-0-	-1413	-0-	55	1	1142	2	Y	-0-					-0-
12	2170	X	1095	-0-	-1075	-0-	47	1	1048	2	Y	-0-					-0-
01	2170	X	1181	-0-	-989	-0-	51	1	1130	2	Y	-0-					-0-
02	1120	N	581	-0-	-539	-0-	20	1	561	2	Y	-0-					-0-
03	2263	N	2263	-0-	-0-	-0-	76	1	2187	2	Y	-0-					-0-
*04	2190	N	2190	-0-	-0-	-0-	74	1	2116	2	Y	-0-					-0-

METZGAR WELL #: 4 RRCID -> 233690 COMPL. DATE 11/09/2007 TOTAL DEPTH 12635 PERF.11948 - 12390

11	3150	X	3120	-0-	-30	-0-	144	1	2976	2	Y	-0-					-0-
12	3402	X	3402	-0-	-0-	-0-	147	1	3255	2	Y	-0-					-0-
01	3286	X	3243	-0-	-43	-0-	140	1	3103	2	Y	-0-					-0-
02	2926	X	2926	-0-	-0-	-0-	99	1	2827	2	Y	-0-					-0-
03	3410	X	2381	-0-	-1029	-0-	80	1	2301	2	Y	-0-					-0-
04	3300	X	2909	-0-	-391	-0-	99	1	2810	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 13 RRCID -> 233782 COMPL. DATE 07/11/2007 TOTAL DEPTH 12645 PERF.11942 - 12410

11	2454	X	2454	-0-	-0-	-0-	113	1	2341	2	Y	-0-					-0-
12	3321	X	3321	-0-	-0-	-0-	144	1	3177	2	Y	-0-					-0-
01	2180	X	2180	-0-	-0-	-0-	94	1	2086	2	Y	-0-					-0-
02	2464	X	1269	-0-	-1195	-0-	43	1	1226	2	Y	-0-					-0-
03	2728	X	1690	-0-	-1038	-0-	57	1	1633	2	Y	-0-					-0-
04	2640	X	2133	-0-	-507	-0-	72	1	2061	2	Y	-0-					-0-

METZGAR WELL #: 5 RRCID -> 233806 COMPL. DATE 09/29/2007 TOTAL DEPTH 12745 PERF.11970 - 12550

11	3030	X	2998	-0-	-32	-0-	139	1	2859	2	Y	-0-					-0-
12	2356	X	2140	-0-	-216	-0-	93	1	2047	2	Y	-0-					-0-
01	2728	X	2096	-0-	-632	-0-	90	1	2006	2	Y	-0-					-0-
02	2800	X	2211	-0-	-589	-0-	75	1	2136	2	Y	-0-					-0-
03	3100	X	1463	-0-	-1637	-0-	49	1	1414	2	Y	-0-					-0-
04	3000	X	1572	-0-	-1428	-0-	53	1	1519	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 14 RRCID -> 234057 COMPL. DATE 11/21/2007 TOTAL DEPTH 12634 PERF.11892 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

METZGAR WELL #: 3 RRCID -> 240285 COMPL. DATE 12/05/2007 TOTAL DEPTH 12650 PERF.11930 - 12400

11	156	N	156	-0-	-0-	-0-	7	1	149	2	Y	-0-					-0-
12	466	N	466	-0-	-0-	-0-	20	1	446	2	Y	-0-					-0-
01	341	N	153	-0-	-188	-0-	7	1	146	2	Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	8	1	217	2	Y	-0-					-0-
03	465	N	445	-0-	-20	-0-	15	1	430	2	Y	-0-					-0-
*04	504	N	504	-0-	-0-	-0-	17	1	487	2	Y	-0-					-0-

BLOUNT "A" WELL #: 3 RRCID -> 252882 COMPL. DATE 05/27/2009 TOTAL DEPTH 12563 PERF.11870 - 12310

11	6453	X	6453	-0-	-0-	-0-	298	1	6155	2	Y	-0-					48
12	6016	X	6016	-0-	-0-	-0-	261	1	5755	2	Y	-0-					48
01	6220	X	6220	-0-	-0-	-0-	268	1	5952	2	Y	-0-					48
02	5268	X	5268	-0-	-0-	-0-	178	1	5090	2	Y	-0-					48
03	5029	X	5029	-0-	-0-	-0-	170	1	4859	2	Y	-0-					48
*04	5009	X	5009	-0-	-0-	-0-	170	1	4839	2	Y	-0-					48

WILLIFORD "E" WELL #: 15 RRCID -> 252886 COMPL. DATE 07/11/2009 TOTAL DEPTH 12727 PERF.11102 - 12480

11	4961	X	4961	-0-	-0-	-0-	229	1	4732	2	Y	-0-					-0-
12	4681	X	3986	-0-	-695	-0-	173	1	3813	2	Y	-0-					-0-
01	5084	X	4271	-0-	-813	-0-	184	1	4087	2	Y	-0-					-0-
02	3908	X	3908	-0-	-0-	-0-	132	1	3776	2	Y	-0-					-0-
03	4153	X	4153	-0-	-0-	-0-	140	1	4013	2	Y	-0-					-0-
*04	4283	X	4283	-0-	-0-	-0-	145	1	4138	2	Y	-0-					-0-

VENTANA MIDSTREAM LLC 884518
BOYCE FULLER WELL #: 1D RRCID -> 238194 COMPL. DATE 05/28/2008 TOTAL DEPTH 5250 PERF. 4716 - 5010

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
DAUGHERTY GAS UNIT WELL #: 1 RRCID -> 241886 COMPL. DATE 07/23/2008 TOTAL DEPTH 12065 PERF.11033 - 11890

11	750	N	431	-0-	-319	-0-	51	1	380	2	N	-0-					102
12	589	N	284	-0-	-305	-0-	31	1	253	2	N	-0-					102
01	868	N	669	-0-	-199	-0-	72	1	597	2	N	-0-					102
02	392	N	384	-0-	-8	-0-	44	1	340	2	N	-0-					102
03	279	N	228	-0-	-51	-0-	16	1	212	2	N	-0-					102
04	660	N	279	-0-	-381	-0-	16	1	263	2	N	-0-					102

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REYNOLDS, CINDY WELL #: 1 RRCID -> 241888 COMPL. DATE 08/23/2008 TOTAL DEPTH 13060 PERF.12318 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
12	961	N	847	-0-	-114	-0-	847	2			N	-0-					-0-
01	1054	N	792	-0-	-262	-0-	792	2			N	-0-					-0-
02	1008	N	276	-0-	-732	-0-	276	2			N	-0-					-0-
03	837	N	589	-0-	-248	-0-	589	2			N	-0-					-0-
04	780	N	470	-0-	-310	-0-	470	2			N	-0-					-0-

WATSON, E. M. WELL #: 1 RRCID -> 245605 COMPL. DATE 09/24/2008 TOTAL DEPTH 12282 PERF.11122 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2583	N	2583	-0-	-0-	-0-	305	1	2278	2	N	-0-					118
12	2599	N	2599	-0-	-0-	-0-	272	1	2217	2	N	100	186	1			32
							110	9									
01	2201	N	2195	-0-	-6	-0-	235	1	1960	2	N	-0-					32
02	2396	N	2396	-0-	-0-	-0-	275	1	2121	2	N	-0-					32
03	2734	N	2734	-0-	-0-	-0-	192	1	2542	2	N	-0-					32
*04	2590	N	2590	-0-	-0-	-0-	147	1	2443	2	N	-0-					32

NAN-SU-GAIL (HAYNESVILLE) 64409 267 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
IVY "A" GAS UNIT WELL #: 2 RRCID -> 199261 COMPL. DATE 10/09/2006 TOTAL DEPTH 12785 PERF.12526 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
ORAND-GROUNDS UNIT 1 WELL #: 1 RRCID -> 190174 COMPL. DATE 07/30/2002 TOTAL DEPTH 12350 PERF. 3998 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD UNION OPERATING COMPANY 621149
BONNER, JIM B., JR., ET AL WELL #: 1 RRCID -> 036685 COMPL. DATE 06/15/1965 TOTAL DEPTH 4549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0-	-0-	606	2	1	9	N	1					6
12	734	N	734	-0-	-0-	-0-	732	2	2	9	N	2					8
01	682	N	673	-0-	-9	-0-	672	2	1	9	N	1					9
02	471	N	471	-0-	-0-	-0-	470	2	1	9	N	1					10
03	682	N	488	-0-	-194	-0-	487	2	1	9	N	1					11
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					11

CRENSHAW, FLORA H., ET AL UNIT WELL #: 1 RRCID -> 036686 COMPL. DATE 05/06/1965 TOTAL DEPTH 4649 PERF. 4183 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					2
12	247	N	247	-0-	-0-	-0-	246	2	1	9	N	1					3
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					3
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					3
03	217	N	100	-0-	-117	-0-	100	2			N	-0-					3
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					3

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
PEYTON, TOM J., ET AL UNIT WELL #: 1 RRCID -> 036687 COMPL. DATE 04/16/1965 TOTAL DEPTH 4689 PERF. 4225 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	151	2			N	-0-					2
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					2
01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					2
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					2
03	124	N	81	-0-	-43	-0-	81	2			N	-0-					2
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					2

BROWNE GAS UNIT -C- WELL #: 1 RRCID -> 037586 COMPL. DATE 10/21/1965 TOTAL DEPTH N/A PERF. 4167 - 4179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	182	2			N	-0-					1
12	207	N	207	-0-	-0-	-0-	207	2			N	-0-					1
01	155	N	126	-0-	-29	-0-	126	2			N	-0-					1
02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					1
03	217	N	124	-0-	-93	-0-	124	2			N	-0-					1
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

PHILLIPS, JACK L. CO. 663109
NAN-SU-GAIL GU 2 WELL #: 1 RRCID -> 015492 COMPL. DATE 08/24/1957 TOTAL DEPTH 4447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1232	N	1232	-0-	-0-	-0-	261	1	967	2	Y	4					27
							4	9									
12	961	N	694	-0-	-267	-0-	681	2	13	9	Y	12	26	1			13
01	1209	N	790	-0-	-419	-0-	242	1	546	2	Y	2					15
							2	9									
02	1120	N	545	-0-	-575	-0-	210	1	328	2	Y	6					21
							7	9									
03	682	N	668	-0-	-14	-0-	653	2	15	9	Y	14	24	1			11
04	750	N	569	-0-	-181	-0-	566	2	3	9	Y	3					14

NAN-SU-GAIL GU #1 WELL #: 1 RRCID -> 015493 COMPL. DATE 05/30/1957 TOTAL DEPTH 4887 PERF. 4387 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7839	X	7839	-0-	-0-	-0-	1657	1	6147	2	Y	32					128
							35	9									
12	4367	X	4367	-0-	-0-	-0-	4267	2	100	9	Y	91	144	1			75
01	5253	X	5253	-0-	-0-	-0-	1612	1	3632	2	Y	8					83
							9	9									
02	3913	X	3913	-0-	-0-	-0-	1512	1	2364	2	Y	34					117
							37	9									
03	4109	X	4109	-0-	-0-	-0-	4031	2	78	9	Y	71	130	1			58
*04	4089	X	4089	-0-	-0-	-0-	4072	2	17	9	Y	15					73

REED, HUGH D., JR. WELL #: 1 RRCID -> 015497 COMPL. DATE 03/28/1961 TOTAL DEPTH 4584 PERF. 4245 - 4261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1151	N	1151	-0-	-0-	-0-	244	1	903	2	Y	4					24
							4	9									
12	775	N	743	-0-	-32	-0-	729	2	14	9	Y	13	24	1			13
01	966	N	966	-0-	-0-	-0-	297	1	668	2	Y	1					14
							1	9									
02	1032	N	1032	-0-	-0-	-0-	400	1	625	2	Y	6					20
							7	9									
03	728	N	728	-0-	-0-	-0-	699	2	29	9	Y	26	32	1			14
*04	706	N	706	-0-	-0-	-0-	702	2	4	9	Y	4					18

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. //CONT.// 663109
NAN-SU-GAIL GU #4 WELL #: 1 RRCID -> 015498 COMPL. DATE 07/29/1958 TOTAL DEPTH 4477 PERF. 4458 - 4476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	38	1	142	2	Y	1					3
							1	9									
12	155	N	109	-0-	-46	-0-	107	2	2	9	Y	2	3	1			2
01	159	N	159	-0-	-0-	-0-	49	1	110	2	Y	-0-					2
02	173	N	173	-0-	-0-	-0-	49	1	123	2	Y	1					3
							1	9									
03	124	N	110	-0-	-14	-0-	107	2	3	9	Y	3	4	1			2
04	150	N	92	-0-	-58	-0-	92	2			Y	-0-					2

REPUBLIC NATURAL RESOURCES, LLC 703201
PITMAN, ROY WELL #: 1 RRCID -> 037596 COMPL. DATE 06/03/1965 TOTAL DEPTH 4771 PERF. 4289 - 4296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLRKSVLLE 4100) 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
FOLK GAS UNIT WELL #: 5C RRCID -> 233554 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF. 4114 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	947	N	947	-0-	-0-	-0-	81	1	866	2	N	-0-					-0-
12	945	N	945	-0-	-0-	-0-	92	1	853	2	N	-0-					-0-
01	855	N	855	-0-	-0-	-0-	10	1	845	2	N	-0-					-0-
02	616	N	346	-0-	-270	-0-	4	1	342	2	N	-0-					-0-
03	682	N	308	-0-	-374	-0-	4	1	304	2	N	-0-					-0-
*04	660	N	93	-0-	-567	-0-	3	1	90	2	N	-0-					-0-

OLD UNION OPERATING COMPANY 621149
WILLIFORD "E" WELL #: 2 RRCID -> 110146 COMPL. DATE 01/10/1984 TOTAL DEPTH 4200 PERF. 4100 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	621	N	621	-0-	-0-	-0-	620	2	1	9	N	1					14
12	625	N	625	-0-	-0-	-0-	623	2	2	9	N	2					16
01	564	N	564	-0-	-0-	-0-	563	2	1	9	N	1					17
02	456	N	456	-0-	-0-	-0-	455	2	1	9	N	1					18
03	527	N	343	-0-	-184	-0-	342	2	1	9	N	1					19
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					19

BROWNE GAS UNIT -C- WELL #: 2 RRCID -> 197675 COMPL. DATE 10/03/2003 TOTAL DEPTH 4330 PERF. 4192 - 4210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0-	-0-	520	2	1	9	N	1					5
12	422	N	422	-0-	-0-	-0-	421	2	1	9	N	1					6
01	527	N	363	-0-	-164	-0-	362	2	1	9	N	1					7
02	334	N	334	-0-	-0-	-0-	333	2	1	9	N	1					8
03	434	N	205	-0-	-229	-0-	205	2			N	-0-					8
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					8

BONNER, JIM B., JR. ET AL WELL #: 2 RRCID -> 197965 COMPL. DATE 10/05/2003 TOTAL DEPTH 4250 PERF. 4091 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	482	2	1	9	N	1					6
12	459	N	459	-0-	-0-	-0-	458	2	1	9	N	1					7
01	505	N	505	-0-	-0-	-0-	504	2	1	9	N	1					8
02	306	N	306	-0-	-0-	-0-	305	2	1	9	N	1					9
03	488	N	488	-0-	-0-	-0-	487	2	1	9	N	1					10
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					10

NAN-SU-GAIL (SUB-CLRKSVLLE 4100)//CONT.// 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
PEYTON, T. J. UNIT 1 WELL #: 2 RRCID -> 221018 COMPL. DATE 06/15/2006 TOTAL DEPTH 4238 PERF. 4191 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	2			N	-0-					4
12	211	N	211	-0-	-0-	-0-	211	2			N	-0-					4
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					4
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					4
03	217	N	111	-0-	-106	-0-	111	2			N	-0-					4
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					4

WILLIFORD SC WELL #: 3 RRCID -> 221019 COMPL. DATE 06/08/2006 TOTAL DEPTH 4256 PERF. 4102 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					5
12	248	N	6	-0-	-242	-0-	5	2	1	9	N	1					6
01	186	N	7	-0-	-179	-0-	7	2			N	-0-					6
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					6
03	6	N	5	-0-	-1	-0-	5	2			N	-0-					6
04	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					6

NAN-SU-GAIL (WOODBINE) 64409 666 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
PINNERGY, LTD. 665701
HIGHWAY 84 SWD WELL #: 1 RRCID -> 199806 COMPL. DATE 02/06/2004 TOTAL DEPTH 5250 PERF. 4880 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/17/2021

NAVASOTA (PETTIT) 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
TANOS EXPLORATION II, LLC 835976
SIMS, ALTON WELL #: 1U RRCID -> 236071 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF. 7950 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					1
12	217	N	187	-0-	-30	-0-	187	2			Y	-0-					1
01	217	N	213	-0-	-4	-0-	213	2			Y	-0-					1
02	196	N	164	-0-	-32	-0-	164	2			Y	-0-					1
03	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					1
04	210	N	157	-0-	-53	-0-	157	2			Y	-0-					1

SIMS, ALTON WELL #: 2U RRCID -> 236072 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF. 7967 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					1
12	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					1
01	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					1
02	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					1
03	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					1
*04	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					1

SIMS, ALTON WELL #: 3U RRCID -> 236073 COMPL. DATE 04/30/2018 TOTAL DEPTH 11833 PERF. 7925 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

SIMS, ALTON WELL #: 4U RRCID -> 236074 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 7963 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
SIMS, ALTON WELL #: 6U RRCID -> 246659 COMPL. DATE 04/20/2005 TOTAL DEPTH 11820 PERF. 8028 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS, ALTON WELL #: 5 U RRCID -> 259675 COMPL. DATE 11/01/2011 TOTAL DEPTH 11800 PERF. 7922 - 7934

11	T. A.		NO RPT	-0-	-0-	1813					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	1813					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	1813					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	1813					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	1813					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	1813					N	NO RPT					-0-

SIMS, ALTON WELL #: 19 RRCID -> 284651 COMPL. DATE 05/03/2018 TOTAL DEPTH 9000 PERF. 7964 - 7968

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS, ALTON WELL #: 16 RRCID -> 284652 COMPL. DATE 05/03/2018 TOTAL DEPTH 13105 PERF. 7918 - 7965

11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*04	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 C RRCID -> 171172 COMPL. DATE 03/12/2000 TOTAL DEPTH 7700 PERF. 7376 - 7516

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, COLLIE WELL #: 2 RRCID -> 179596 COMPL. DATE 04/20/2000 TOTAL DEPTH 8265 PERF. 7441 - 7456

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 10 RRCID -> 216991 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7400 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
ARCO FEE BOSSIER GAS UNIT WELL #: 1 RRCID -> 137930 COMPL. DATE 01/26/1991 TOTAL DEPTH 12910 PERF.11046 - 11114

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO FEE WELL #: 2 RRCID -> 158161 COMPL. DATE 02/22/1996 TOTAL DEPTH 11820 PERF.10542 - 10772

11	1800	N	1635	-0-	-165	-0-	143 3	1 9	1489	2	N	3					55
12	1818	N	1818	-0-	-0-	-0-	151 2	1 9	1665	2	N	2					57
01	1643	N	1607	-0-	-36	-0-	19 83	1 9	1505	2	N	75					132
02	1540	N	1044	-0-	-496	-0-	15	1	1029	2	N	-0-					132
03	1829	N	755	-0-	-1074	-0-	9 189	1 9	557	2	N	172	203	1			101
*04	1560	N	1503	-0-	-57	-0-	18 36	1 9	1449	2	N	33	6	1			128

ARCO FEE WELL #: 3 RRCID -> 162831 COMPL. DATE 03/29/1997 TOTAL DEPTH 11695 PERF.10496 - 10726

11	2228	N	2228	-0-	-0-	-0-	195 6	1 9	2027	2	N	5					195
12	2008	N	2008	-0-	-0-	-0-	167 2	1 9	1839	2	N	2					197
01	961	N	731	-0-	-230	-0-	9	1	722	2	N	-0-					197
02	868	N	835	-0-	-33	-0-	12	1	823	2	N	-0-					197
03	2689	N	2689	-0-	-0-	-0-	45	1	2644	2	N	-0-					197
*04	1850	N	1850	-0-	-0-	-0-	23	1	1827	2	N	-0-					197

NEAL, G. WELL #: 2 RRCID -> 163259 COMPL. DATE 04/07/1997 TOTAL DEPTH 11700 PERF.10486 - 10672

11	1620	N	1420	-0-	-200	-0-	124 3	1 9	1293	2	N	3					111
12	1733	N	1733	-0-	-0-	-0-	144 1	1 9	1588	2	N	1					112
01	1604	N	1604	-0-	-0-	-0-	52	1	1552	2	N	-0-					112
02	1412	N	1412	-0-	-0-	-0-	48	1	1364	2	N	-0-					112
03	1777	N	1777	-0-	-0-	-0-	32	1	1745	2	N	-0-					112
*04	1560	N	1518	-0-	-42	-0-	49	1	1469	2	N	-0-					112

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
NEAL, GLAYDENE WELL #: 1 RRCID -> 166093 COMPL. DATE 10/31/1997 TOTAL DEPTH 12424 PERF.10345 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1056	-0-	-324	-0-	92	1	962	2	N	2					32
							2	9									
12	1345	N	1345	-0-	-0-	-0-	112	1	1232	2	N	1					33
							1	9									
01	1147	N	218	-0-	-929	-0-	3	1	215	2	N	-0-					33
02	980	N	437	-0-	-543	-0-	6	1	431	2	N	-0-					33
03	1333	N	1137	-0-	-196	-0-	1137	2			N	-0-					33
*04	1303	N	1303	-0-	-0-	-0-	16	1	1287	2	N	-0-					33

BEST WELL #: RRCID -> 168955 COMPL. DATE 05/12/1998 TOTAL DEPTH 11600 PERF.10624 - 10728

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7

WORKED OVER ANOTHER ZONE.. 03/14/2012

BEST WELL #: 1 RRCID -> 170061 COMPL. DATE 08/01/1998 TOTAL DEPTH 11700 PERF.10506 - 10710

11	3390	X	3021	-0-	-369	-0-	264	1	2749	2	N	7					77
							8	9									
12	3643	X	3643	-0-	-0-	-0-	303	1	3334	2	N	5					82
							6	9									
01	3317	X	2835	-0-	-482	-0-	36	1	2799	2	N	-0-					82
02	2828	X	1732	-0-	-1096	-0-	25	1	1707	2	N	-0-					82
03	3658	X	3289	-0-	-369	-0-	56	1	3233	2	N	-0-	5	1			77
*04	3540	X	2872	-0-	-668	-0-	36	1	2836	2	N	-0-	7	1			70

THORNTON, SARAH WELL #: 2 RRCID -> 172912 COMPL. DATE 08/11/1999 TOTAL DEPTH 11940 PERF.10880 - 11754

11	270	N	172	-0-	-98	-0-	15	1	157	2	N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	34	1	379	2	N	-0-					-0-
01	403	N	343	-0-	-60	-0-	18	1	325	2	N	-0-					-0-
02	168	N	61	-0-	-107	-0-	4	1	57	2	N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
*04	330	N	41	-0-	-289	-0-	2	1	39	2	N	-0-					-0-

NEAL, GLAYDENE WELL #: 3 RRCID -> 173755 COMPL. DATE 03/30/1999 TOTAL DEPTH 11825 PERF.10782 - 11018

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST WELL #: 3 C RRCID -> 173941 COMPL. DATE 04/02/1999 TOTAL DEPTH 11800 PERF.10750 - 10984

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ARCO FEE WELL #: 4 C RRCID -> 173942 COMPL. DATE 03/24/1999 TOTAL DEPTH 11759 PERF.10744 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST WELL #: 4 RRCID -> 175279 COMPL. DATE 10/07/1999 TOTAL DEPTH 11850 PERF.10740 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 5 RRCID -> 175551 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URESTE WELL #: 2 RRCID -> 179033 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 4 RRCID -> 179992 COMPL. DATE 04/14/2000 TOTAL DEPTH 12000 PERF.10788 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, SUE WELL #: 2 RRCID -> 182378 COMPL. DATE 06/24/2001 TOTAL DEPTH 11900 PERF.10648 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	N	530	-0-	-0-	-0-	46	1	481	2	N	3					65
							3	9									
12	367	N	367	-0-	-0-	-0-	30	1	333	2	N	4					69
							4	9									
01	341	N	80	-0-	-261	-0-	4	1	76	2	N	-0-					69
02	504	N	258	-0-	-246	-0-	17	1	241	2	N	-0-					69
*03	672	N	672	-0-	-0-	-0-	49	1	623	2	N	-0-					69
*04	211	N	211	-0-	-0-	-0-	12	1	199	2	N	-0-					69

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BEST WELL #: 5 RRCID -> 194228 COMPL. DATE 05/27/2003 TOTAL DEPTH 11900 PERF.10690 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	2008	-0-	-2	-0-	176	1	1832	2	N	-0-					22
12	2077	N	2077	-0-	-0-	-0-	173	1	1904	2	N	-0-					22
01	1984	N	1755	-0-	-229	-0-	22	1	1733	2	N	-0-					22
02	1876	N	1656	-0-	-220	-0-	24	1	1632	2	N	-0-					22
03	2205	N	2205	-0-	-0-	-0-	38	1	2167	2	N	-0-					22
*04	1872	N	1872	-0-	-0-	-0-	23	1	1849	2	N	-0-					22

NEAL, GLAYDENE WELL #: 6 RRCID -> 194641 COMPL. DATE 04/24/2003 TOTAL DEPTH 12000 PERF.10640 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1692	N	1692	-0-	-0-	-0-	148	1	1544	2	N	-0-					136
12	1785	N	1785	-0-	-0-	-0-	149	1	1635	2	N	1					137
							1	9									
01	1643	N	1507	-0-	-136	-0-	19	1	1452	2	N	33					170
							36	9									
02	1568	N	1227	-0-	-341	-0-	18	1	1209	2	N	-0-					170
03	1798	N	1468	-0-	-330	-0-	1468	2			N	-0-					170
*04	1470	N	1368	-0-	-102	-0-	17	1	1351	2	N	-0-					170

WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 197490 COMPL. DATE 07/22/2003 TOTAL DEPTH 11700 PERF.10508 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	583	-0-	-17	-0-	51	1	531	2	N	1					8
							1	9									
12	608	N	608	-0-	-0-	-0-	51	1	557	2	N	-0-					8
01	589	N	539	-0-	-50	-0-	7	1	532	2	N	-0-					8
02	532	N	482	-0-	-50	-0-	7	1	475	2	N	-0-					8
*03	620	N	591	-0-	-29	-0-	591	2			N	-0-					8
*04	510	N	441	-0-	-69	-0-	5	1	436	2	N	-0-					8

THORNTON, SARAH WELL #: 3 RRCID -> 208405 COMPL. DATE 01/21/2005 TOTAL DEPTH 12120 PERF.10946 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	746	-0-	-4	-0-	65	1	681	2	N	-0-					129
12	780	N	780	-0-	-0-	-0-	65	1	713	2	N	2					131
							2	9									
01	744	N	683	-0-	-61	-0-	36	1	647	2	N	-0-					131
02	700	N	530	-0-	-170	-0-	36	1	494	2	N	-0-					131
03	775	N	762	-0-	-13	-0-	55	1	707	2	N	-0-					131
*04	660	N	553	-0-	-107	-0-	31	1	522	2	N	-0-					131

CLYDE BLAIR GAS UNIT 1 WELL #: 1 RRCID -> 258906 COMPL. DATE 06/29/2010 TOTAL DEPTH 12000 PERF.10848 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 1 RRCID -> 176549 COMPL. DATE 09/08/1999 TOTAL DEPTH 12200 PERF.10040 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		7	-0-	7	7	7	3			N	-0-					15
02	14B DENY		-0-	-0-	-0-	7					N	-0-					15
03	14B DENY		-0-	-0-	-0-	7					N	-0-					15
04	14B DENY		-0-	-0-	-0-	7					N	-0-					15

NEWARK, EAST (ATOKA 1) 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
DIVERSIFIED PRODUCTION LLC 220903
ALLIANCE WELL #: B 4 RRCID -> 221100 COMPL. DATE 07/01/2006 TOTAL DEPTH 3751 PERF. 3540 - 3565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 8 RRCID -> 241949 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3294 - 3568

11	330 N	199	-0-	-131 B	-0-	199	2			N	-0-					-0-
12	341 N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	233 N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
02	196 N	191	-0-	-5 B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	357 N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
*04	149 N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 242098 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3410

11	310 N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
12	341 N	281	-0-	-60 B	-0-	281	2			N	-0-					-0-
01	290 N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
02	280 N	230	-0-	-50 B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	279 N	182	-0-	-97 B	-0-	182	2			N	-0-					-0-
*04	332 N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: G 1 RRCID -> 193230 COMPL. DATE 12/03/2002 TOTAL DEPTH 7204 PERF. 3340 - 3374

11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 1 C RRCID -> 196473 COMPL. DATE 10/02/2003 TOTAL DEPTH 7327 PERF. 3342 - 3620

11	330 N	185	-0-	-145 B	-0-	185	2			N	-0-					-0-
12	341 N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	38 N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
02	563 N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	422 N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
*04	359 N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-

INDIAN CREEK WELL #: H 1 C RRCID -> 198388 COMPL. DATE 03/08/2006 TOTAL DEPTH 7342 PERF. 3442 - 7167

11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 1) //CONT.// 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: F 1 C RRCID -> 198974 COMPL. DATE 01/28/2004 TOTAL DEPTH 7328 PERF. 3394 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	67	-0-	-53 B	-0-	67	2			N	-0-					-0-
12	93	N	52	-0-	-41 B	-0-	52	2			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
*04	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-

INDIAN CREEK WELL #: D 2-C RRCID -> 254048 COMPL. DATE 03/14/2005 TOTAL DEPTH 7323 PERF. 3423 - 3615

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

NEWARK, EAST (ATOKA 2) 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196524 COMPL. DATE 12/26/2002 TOTAL DEPTH 7290 PERF. 3392 - 3432

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 241950 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3392 - 3426

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDIAN CREEK WELL #: B 5 RRCID -> 243549 COMPL. DATE 01/14/2008 TOTAL DEPTH 3750 PERF. 3402 - 3430

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 244654 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3376 - 3552

11	450	N	443	-0-	-7	-0-	443	2			N	-0-					-0-
12	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-
01	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-
02	420	N	363	-0-	-57	-0-	363	2			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
04	420	N	412	-0-	-8	-0-	412	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: A 5 RRCID -> 247496 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3384 - 3416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: E 1 C RRCID -> 196384 COMPL. DATE 03/07/2006 TOTAL DEPTH 7200 PERF. 3426 - 7000

11	SWR 10	955	-0-	955	35385	955	2			N	-0-					-0-
12	SWR 10	970	-0-	970	36355	970	2			N	-0-					-0-
01	SWR 10	943	-0-	943	37298	943	2			N	-0-					-0-
02	SWR 10	810	-0-	810	38108	810	2			N	-0-					-0-
03	SWR 10	928	-0-	928	39036	928	2			N	-0-					-0-
04	SWR 10	881	-0-	881	39917	881	2			N	-0-					-0-

INDIAN CREEK WELL #: D 1 RRCID -> 196385 COMPL. DATE 01/31/2003 TOTAL DEPTH 7327 PERF. 3440 - 3458

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 199355 COMPL. DATE 11/17/2003 TOTAL DEPTH 7330 PERF. 3410 - 3416

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253908 COMPL. DATE 03/13/2005 TOTAL DEPTH 7274 PERF. 3388 - 3436

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253917 COMPL. DATE 03/25/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: D 2-C RRCID -> 254053 COMPL. DATE 10/02/2004 TOTAL DEPTH 7323 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254057 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 3456 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254286 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254509 COMPL. DATE 03/24/2005 TOTAL DEPTH 7264 PERF. 3404 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN TRIANGLE 'A' WELL #: 1 RRCID -> 290269 COMPL. DATE 05/10/2019 TOTAL DEPTH 7619 PERF. 3648 - 3726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	218	-0-	-52	-0-	218	2			N	-0-					-0-
12	248	X	41	-0-	-207	-0-	41	2			N	-0-					-0-
01	248	X	196	-0-	-52	-0-	196	2			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	180	N	54	-0-	-126	-0-	54	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2A) 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 233675 COMPL. DATE 04/03/2008 TOTAL DEPTH 3750 PERF. 2982 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	2			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
02	476	N	460	-0-	-16	-0-	460	2			N	-0-					-0-
03	527	N	493	-0-	-34	-0-	493	2			N	-0-					-0-
04	510	N	484	-0-	-26	-0-	484	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060

INDIAN CREEK WELL #: B 8 RRCID -> 233805 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3516 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 243551 COMPL. DATE 05/26/2007 TOTAL DEPTH 3700 PERF. 3368 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 243555 COMPL. DATE 07/01/2007 TOTAL DEPTH 3740 PERF. 3516 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 243557 COMPL. DATE 06/30/2007 TOTAL DEPTH 3700 PERF. 3510 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 243559 COMPL. DATE 06/14/2007 TOTAL DEPTH 3740 PERF. 3526 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 244653 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1111	-0-	-59	-0-	1111	2			N	-0-					-0-
12	1209	N	1087	-0-	-122	-0-	1087	2			N	-0-					-0-
01	1147	N	1097	-0-	-50	-0-	1097	2			N	-0-					-0-
02	1036	N	896	-0-	-140	-0-	896	2			N	-0-					-0-
03	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
04	1050	N	1037	-0-	-13	-0-	1037	2			N	-0-					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 247419 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3480 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	1689					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	1689					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	1689					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	1689					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	1689					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	1689					N	-0-					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: L 1 RRCID -> 192570 COMPL. DATE 10/10/2002 TOTAL DEPTH 7188 PERF. 3624 - 3658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 1 C RRCID -> 196391 COMPL. DATE 03/04/2006 TOTAL DEPTH 7340 PERF. 3504 - 7143

11	SWR 10	955	-0-	955	45884	955	2			N	-0-					-0-
12	SWR 10	1019	-0-	1019	46903	1019	2			N	-0-					-0-
01	SWR 10	1043	-0-	1043	47946	1043	2			N	-0-					-0-
02	SWR 10	968	-0-	968	48914	968	2			N	-0-					-0-
03	SWR 10	938	-0-	938	49852	938	2			N	-0-					-0-
04	SWR 10	858	-0-	858	50710	858	2			N	-0-					-0-

INDIAN CREEK WELL #: M 1 C RRCID -> 200115 COMPL. DATE 02/20/2004 TOTAL DEPTH 7262 PERF. 3528 - 4814

11	1723 N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
12	1983 N	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
01	1764 N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
02	1596 N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
03	1765 N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
*04	1712 N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3 C RRCID -> 208290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 3540 - 5291

11	870 N	506	-0-	-364	-0-	506	2			N	-0-					-0-
12	930 N	898	-0-	-32	-0-	898	2			N	-0-					-0-
01	899 N	874	-0-	-25	-0-	874	2			N	-0-					-0-
02	778 N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
03	899 N	856	-0-	-43	-0-	856	2			N	-0-					-0-
*04	883 N	883	-0-	-0-	-0-	883	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2B) 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 198315 COMPL. DATE 11/30/2002 TOTAL DEPTH 7290 PERF. 3540 - 3556

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: G 1 RRCID -> 192566 COMPL. DATE 11/15/2002 TOTAL DEPTH 7204 PERF. 3572 - 3610

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936

INDIAN CREEK WELL #: D 1 RRCID -> 192853 COMPL. DATE 01/07/2003 TOTAL DEPTH 7327 PERF. 3594 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 1 C RRCID -> 196388 COMPL. DATE 03/10/2006 TOTAL DEPTH 7196 PERF. 3670 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 1 RRCID -> 198871 COMPL. DATE 10/31/2003 TOTAL DEPTH 7328 PERF. 3592 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199717 COMPL. DATE 05/18/2003 TOTAL DEPTH 7314 PERF. 3910 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253907 COMPL. DATE 02/26/2005 TOTAL DEPTH 7274 PERF. 3520 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253916 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

INDIAN CREEK WELL #: D 2-C RRCID -> 254055 COMPL. DATE 02/21/2005 TOTAL DEPTH 7323 PERF. 3582 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: D 5-C RRCID -> 254285 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	259	-0-	-11	-0-	259	2			N	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
02	252	N	221	-0-	-31	-0-	221	2			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
04	270	N	241	-0-	-29	-0-	241	2			N	-0-					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254506 COMPL. DATE 03/16/2005 TOTAL DEPTH 7264 PERF. 3404 - 3591

11	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
12	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
01	1271	N	1243	-0-	-28	-0-	1243	2			N	-0-					-0-
02	1148	N	1020	-0-	-128	-0-	1020	2			N	-0-					-0-
03	1271	N	1190	-0-	-81	-0-	1190	2			N	-0-					-0-
04	1200	N	1143	-0-	-57	-0-	1143	2			N	-0-					-0-

NEWARK, EAST (ATOKA 4) 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
TEP BARNETT USA, LLC 842986
SOUTH LAKE WELL #: 2 RRCID -> 222725 COMPL. DATE 05/10/2005 TOTAL DEPTH 5475 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 191544 COMPL. DATE 07/10/2003 TOTAL DEPTH 7290 PERF. 3240 - 4674

11	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
12	713	N	669	-0-	-44	-0-	669	2			N	-0-					-0-
01	713	N	683	-0-	-30	-0-	683	2			N	-0-					-0-
02	644	N	586	-0-	-58	-0-	586	2			N	-0-					-0-
03	682	N	660	-0-	-22	-0-	660	2			N	-0-					-0-
04	660	N	619	-0-	-41	-0-	619	2			N	-0-					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 199657 COMPL. DATE 06/01/2003 TOTAL DEPTH 6570 PERF. 4816 - 4826

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: Q 1 C RRCID -> 196556 COMPL. DATE 08/08/2003 TOTAL DEPTH 7302 PERF. 4996 - 5488

11	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
12	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
02	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
03	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
*04	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-

NEWARK, EAST (ATOKA 4) //CONT.// 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: M 1 RRCID -> 198876 COMPL. DATE 06/13/2002 TOTAL DEPTH 7262 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 198877 COMPL. DATE 11/02/2003 TOTAL DEPTH 7330 PERF. 4472 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 6 C RRCID -> 207175 COMPL. DATE 11/01/2004 TOTAL DEPTH 7470 PERF. 4573 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
01	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
02	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
03	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
*04	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208293 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 4690 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254059 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 4606 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: T 1 RRCID -> 199655 COMPL. DATE 05/15/2003 TOTAL DEPTH 6570 PERF. 5358 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) //CONT.// 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: L 1 RRCID -> 191579 COMPL. DATE 09/27/2002 TOTAL DEPTH 7188 PERF. 5308 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199718 COMPL. DATE 04/22/2003 TOTAL DEPTH 7314 PERF. 5452 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: R 1 RRCID -> 199992 COMPL. DATE 05/22/2003 TOTAL DEPTH 7250 PERF. 5432 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: Q 1 RRCID -> 201701 COMPL. DATE 05/22/2003 TOTAL DEPTH 7302 PERF. 5442 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208291 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 5240 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BEND CONGLOMERATE) 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC 061620
MCFARLAND WELL #: E 1 RRCID -> 273796 COMPL. DATE 11/16/2013 TOTAL DEPTH 6630 PERF. 5676 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10812	X	10812	-0-	-0-	-0-	1214 2	1 9	9596	2	N	2	7	1			4
12	11066	X	11066	-0-	-0-	-0-	1255 3	1 9	9808	2	N	3					7
01	11005	X	11005	-0-	-0-	-0-	1234 4	1 9	9767	2	N	4	6	1			5
02	10080	X	9730	-0-	-350	-0-	1113 8	1 9	8609	2	N	7	6	1			6
03	11160	X	10893	-0-	-267	-0-	1252 7	1 9	9634	2	N	6	6	1			6
04	10800	X	10634	-0-	-166	-0-	1210 1	1 9	9423	2	N	1					7

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MCFARLAND WELL #: G 1 RRCID -> 274266 COMPL. DATE 10/27/2013 TOTAL DEPTH 6450 PERF. 5610 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1691	N	1691	-0-	-0-	-0-	139	1	1552	2	N	-0-					50
12	1767	N	1681	-0-	-86	-0-	144	1	1537	2	N	-0-					50
01	1829	N	1704	-0-	-125	-0-	144	1	1560	2	N	-0-					50
02	1568	N	1438	-0-	-130	-0-	134	1	1304	2	N	-0-					50
03	1674	N	1658	-0-	-16	-0-	144	1	1514	2	N	-0-					50
04	1650	N	1570	-0-	-80	-0-	143	1	1427	2	N	-0-					50

MCFARLAND WELL #: F 1 RRCID -> 275734 COMPL. DATE 11/29/2013 TOTAL DEPTH 6625 PERF. 5750 - 5820

11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					3
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					3
01	93	N	39	-0-	-54	-0-	39	2			N	-0-					3
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					3
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					3
04	30	N	-0-	-0-	-30	-0-					N	-0-					3

MCFARLAND WELL #: A 3 RRCID -> 276965 COMPL. DATE 05/09/2014 TOTAL DEPTH 6370 PERF. 5273 - 5777

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

MCFARLAND WELL #: B 1 RRCID -> 276966 COMPL. DATE 02/24/2014 TOTAL DEPTH 6500 PERF. 5678 - 5690

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRG LONE STAR LTD. 090870
OLIVER "A" UNIT WELL #: G 8 RRCID -> 213567 COMPL. DATE 10/14/2005 TOTAL DEPTH 6200 PERF. 5929 - 5945

11	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
02	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
03	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
*04	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-

OLIVER 'A' GU WELL #: 12 RRCID -> 291886 COMPL. DATE 10/12/2021 TOTAL DEPTH 6450 PERF. 5932 - 5940

11	0		4535	-0-	4535	6970	4535	2			N	-0-					-0-
*12	12441	X	5471	-0-	-6970	-0-	5471	2			N	-0-					-0-
*01	5022	X	4400	-0-	-622	-0-	4400	2			N	-0-					-0-
*02	4536	X	3332	-0-	-1204	-0-	3332	2			N	-0-					-0-
*03	5022	X	2274	-0-	-2748	-0-	2274	2			N	-0-					-0-
*04	4860	X	3106	-0-	-1754	-0-	3106	2			N	-0-					-0-

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
EAGLERIDGE OPERATING, LLC 238462
HOWARD GIBBS WELL #: 1 RRCID -> 264402 COMPL. DATE 12/02/2011 TOTAL DEPTH 8529 PERF. 5769 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POTTER A WELL #: 4 RRCID -> 290470 COMPL. DATE 11/02/2019 TOTAL DEPTH 8300 PERF. 6065 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	1316	-0-	-124	-0-	1316	3			N	-0-					-0-
12	1581	X	1452	-0-	-129	-0-	1452	3			N	-0-					-0-
01	1581	X	1410	-0-	-171	-0-	1410	3			N	-0-					-0-
02	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	22	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POTTER, H. M. "B" WELL #: 9 RRCID -> 290512 COMPL. DATE 11/04/2020 TOTAL DEPTH 8024 PERF. 6148 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2949	N	201	-0-	-2748	-0-	201	3			N	-0-					-0-
12	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
01	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
DENNIS, TOM WELL #: 3 RRCID -> 202831 COMPL. DATE 06/12/2004 TOTAL DEPTH 6000 PERF. 5916 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
12	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
01	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
02	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
*03	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
*04	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-

DENNIS, TOM WELL #: 4 RRCID -> 203162 COMPL. DATE 07/21/2004 TOTAL DEPTH 6000 PERF. 5889 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2389	N	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-
12	2389	N	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-
01	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
02	2240	N	1930	-0-	-310	-0-	1930	2			N	-0-					-0-
03	2387	N	2334	-0-	-53	-0-	2334	3			N	-0-					-0-
04	2250	N	2210	-0-	-40	-0-	2210	2			N	-0-					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: K 1 C RRCID -> 191951 COMPL. DATE 10/15/2002 TOTAL DEPTH 7270 PERF. 6046 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (CADDO LIME) 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV BARNETT, LLC 072504
CHIEF PENT WELL #: 6 RRCID -> 196631 COMPL. DATE 07/30/2003 TOTAL DEPTH 3900 PERF. 3430 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	726	-0-	-24	-0-	726	2			Y	-0-					-0-
12	775	N	746	-0-	-29	-0-	746	2			Y	-0-					-0-
01	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					-0-
02	DLQ G-10		698	-0-	698	698	698	2			Y	-0-					-0-
03	DLQ G-10		772	-0-	772	1470	772	2			Y	-0-					-0-
04	DLQ G-10		737	-0-	737	2207	737	2			Y	-0-					-0-

BRG LONE STAR LTD. 090870
ELKINS UNIT WELL #: 14 RRCID -> 207235 COMPL. DATE 02/04/2005 TOTAL DEPTH 4135 PERF. 3150 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
12	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
01	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
02	1400	N	1348	-0-	-52	-0-	1348	2			N	-0-					-0-
03	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
*04	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-

GRANT HEIRS POOLED UNIT WELL #: 4 C RRCID -> 210632 COMPL. DATE 08/21/2004 TOTAL DEPTH 7150 PERF. 3090 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
12	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 9 RRCID -> 232303 COMPL. DATE 10/06/2007 TOTAL DEPTH 3200 PERF. 3143 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1273	-0-	-47	-0-	1273	3			N	-0-					-0-
12	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
01	1302	N	1275	-0-	-27	-0-	1275	3			N	-0-					-0-
02	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
03	1364	N	1319	-0-	-45	-0-	1319	3			N	-0-					-0-
*04	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 10 RRCID -> 234732 COMPL. DATE 10/06/2007 TOTAL DEPTH 3377 PERF. 3372 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1080	-0-	-30	-0-	1080	3			N	-0-					-0-
12	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
01	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
02	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
03	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
*04	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-

OLIVER 'A' UNIT WELL #: 7 RRCID -> 292004 COMPL. DATE 01/06/2022 TOTAL DEPTH 7102 PERF. 3162 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11326	X	11326	-0-	-0-	-0-	11326	2			N	-0-					-0-
02	DELQ PR		9353	-0-	9353	9353	9353	2			N	-0-					-0-
03	21700	X	9539	-0-	-12161	-0-	9539	2			N	-0-					-0-
04	21000	X	8646	-0-	-12354	-0-	8646	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060

INDIAN CREEK WELL #: C 1 RRCID -> 196550 COMPL. DATE 03/27/2003 TOTAL DEPTH 7290 PERF. 3240 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 196637 COMPL. DATE 08/23/2003 TOTAL DEPTH 6570 PERF. 3420 - 5426

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 232257 COMPL. DATE 04/07/2008 TOTAL DEPTH 3700 PERF. 3310 - 3610

11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
02	168	N	128	-0-	-40	-0-	128	2			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 232333 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3372 - 3630

11	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*04	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 232334 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3320 - 3340

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 232477 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3290 - 3654

11	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
12	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-
02	336	N	323	-0-	-13	-0-	323	2			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 233049 COMPL. DATE 04/03/2008 TOTAL DEPTH 3700 PERF. 3212 - 3488

11	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
12	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
01	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
02	756	N	725	-0-	-31	-0-	725	2			N	-0-					-0-
03	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
04	840	N	798	-0-	-42	-0-	798	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: L 8 RRCID -> 233224 COMPL. DATE 05/25/2007 TOTAL DEPTH 3657 PERF. 3340 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1006	-0-	-14	-0-	1006	2			N	-0-					-0-
12	1085	N	921	-0-	-164	-0-	921	2			N	-0-					-0-
01	1023	N	930	-0-	-93	-0-	930	2			N	-0-					-0-
02	952	N	758	-0-	-194	-0-	758	2			N	-0-					-0-
03	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
*04	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247497 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: L 1 C RRCID -> 192859 COMPL. DATE 07/12/2003 TOTAL DEPTH 7188 PERF. 3394 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	897	N	897	-0-	-0-	-0-	897	2			N	-0-					11
12	838	N	838	-0-	-0-	-0-	838	2			N	-0-					11
01	932	N	932	-0-	-0-	-0-	932	2			N	-0-					11
02	780	N	780	-0-	-0-	-0-	780	2			N	-0-					11
03	775	N	775	-0-	-0-	-0-	775	2			N	-0-					11
*04	879	N	879	-0-	-0-	-0-	879	2			N	-0-					11

ALLISTON WELL #: 2 RRCID -> 194048 COMPL. DATE 01/07/2003 TOTAL DEPTH 4010 PERF. 3610 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: G 1 C RRCID -> 196355 COMPL. DATE 07/24/2003 TOTAL DEPTH 7204 PERF. 3280 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
12	1457	N	1444	-0-	-13	-0-	1444	2			N	-0-					-0-
01	1519	N	1482	-0-	-37	-0-	1482	2			N	-0-					-0-
02	1316	N	1277	-0-	-39	-0-	1277	2			N	-0-					-0-
03	1457	N	1439	-0-	-18	-0-	1439	2			N	-0-					-0-
04	1440	N	1382	-0-	-58	-0-	1382	2			N	-0-					-0-

INDIAN CREEK WELL #: R 1 C RRCID -> 196632 COMPL. DATE 08/23/2003 TOTAL DEPTH 7250 PERF. 3520 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
03	558	N	554	-0-	-4	-0-	554	2			N	-0-					-0-
04	630	N	523	-0-	-107	-0-	523	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: P 1 C RRCID -> 199712 COMPL. DATE 05/25/2003 TOTAL DEPTH 7314 PERF. 3540 - 3624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
12	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
01	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
02	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
03	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
*04	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-

INDIAN CREEK WELL #: B 1 C RRCID -> 200119 COMPL. DATE 05/20/2004 TOTAL DEPTH 7330 PERF. 2998 - 4498

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: J 1 C RRCID -> 200137 COMPL. DATE 07/26/2003 TOTAL DEPTH 7216 PERF. 2946 - 3420

11	420	N	304	-0-	-116	-0-	304	2			N	-0-					-0-
12	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
*04	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

INDIAN CREEK WELL #: U 1 RRCID -> 218932 COMPL. DATE 09/01/2006 TOTAL DEPTH 7194 PERF. 3430 - 7005

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 3V RRCID -> 244945 COMPL. DATE 07/14/2005 TOTAL DEPTH 3797 PERF. 3678 - 3707

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253918 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3285

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
360 MINING, INC. 953494
WALKING 'T' WELL #: 3 RRCID -> 287918 COMPL. DATE 08/10/2019 TOTAL DEPTH 3175 PERF. 3098 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	38	-0-	-52	-0-	4	1	34	3	N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	4	1	147	3	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN B 1) 65280 302 NON-ASSOCIATED ONE WELL CNTY: TARRANT
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: B 1 RRCID -> 200306 COMPL. DATE 01/08/2004 TOTAL DEPTH 7330 PERF. 2998 - 3060

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN J 1) 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 243550 COMPL. DATE 01/31/2008 TOTAL DEPTH 3750 PERF. 2982 - 3066

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 247271 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3170

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: J 1 RRCID -> 196531 COMPL. DATE 04/25/2003 TOTAL DEPTH 7216 PERF. 2946 - 2968

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 196532 COMPL. DATE 07/01/2003 TOTAL DEPTH 7314 PERF. 3156 - 3180

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. L. HILL (WOODBINE) 66395 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
AMPLIFY ENERGY OPERATING LLC 020467
BAXTER, RUBY C. ET AL WELL #: 1 RRCID -> 197811 COMPL. DATE 09/09/2003 TOTAL DEPTH 4032 PERF. 3498 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEMINI ENERGY, INC. 298913
FORTSON, JAMES E. ET AL WELL #: 1 RRCID -> 175549 COMPL. DATE 12/07/2017 TOTAL DEPTH 3636 PERF. 3428 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAK GROVE (COTTON VALLEY LIME) 66460 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
MCGREW UNIT WELL #: 1 RRCID -> 181602 COMPL. DATE 09/03/2000 TOTAL DEPTH 15876 PERF.15484 - 15547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLETHA (COTTON VALLEY SAND) 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC 743325
BAKER GAS UNIT WELL #: 3-T RRCID -> 154880 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 9738 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 1 RRCID -> 160959 COMPL. DATE 01/21/1997 TOTAL DEPTH 10370 PERF. 9146 - 9975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING GAS UNIT WELL #: 3 RRCID -> 171749 COMPL. DATE 02/26/1999 TOTAL DEPTH 10200 PERF. 9458 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	16358					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	16358					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	16358					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	16358					Y	-0-					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC 743325
MASON, LULA WELL #: 10 RRCID -> 176749 COMPL. DATE 06/12/2000 TOTAL DEPTH 8200 PERF. 7277 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3700	X	3700	-0-	-0-	-0-	3700	3			Y	-0-					2
*06	4434	X	4434	-0-	-0-	-0-	4425	3	9	9	Y	8					10
*07	4983	X	4983	-0-	-0-	-0-	4972	3	11	9	Y	10					20
*08	4242	X	4242	-0-	-0-	-0-	4242	3			Y	-0-					20
*09	3464	X	3464	-0-	-0-	-0-	3453	3	11	9	Y	10					30
*10	3520	X	3520	-0-	-0-	-0-	3509	3	11	9	Y	10					40
*11	3907	X	3907	-0-	-0-	-0-	3894	3	13	9	Y	12					52
*12	3100	N	3742	-0-	642	642	3729	3	13	9	Y	12	36	1			28
*01	3100	N	3288	-0-	188	830	3167	3	121	9	Y	110	132	1			6
*02	2640	N	1810	-0-	-830	-0-	1797	3	13	9	Y	12					18
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					18

MASON, LULA WELL #: 9 RRCID -> 194089 COMPL. DATE 01/25/2003 TOTAL DEPTH 9800 PERF. 7299 - 7468

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 16 RRCID -> 207338 COMPL. DATE 08/16/2004 TOTAL DEPTH 7806 PERF. 7278 - 7512

11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 17 RRCID -> 207340 COMPL. DATE 08/11/2004 TOTAL DEPTH 7840 PERF. 7246 - 7462

11	SWR 10		-0-	-0-	-0-	215					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	215					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	215					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	215					Y	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 18 RRCID -> 207341 COMPL. DATE 07/23/2004 TOTAL DEPTH 7825 PERF. 7239 - 7397

11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING WELL #: 1 RRCID -> 241516 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7286

11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
MASON, LULA WELL #: 2 RRCID -> 246939 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	6196					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	6196					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	6196					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	6196					Y	-0-					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 3 RRCID -> 246940 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 253722 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	109430					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	109430					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	109430					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	109430					Y	-0-					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER GAS UNIT WELL #: 1 RRCID -> 286313 COMPL. DATE 10/09/2017 TOTAL DEPTH 7563 PERF. 7272 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

XTO ENERGY INC. 945936
COX, GEORGIA GAS UNIT WELL #: 3 RRCID -> 171540 COMPL. DATE 08/17/1998 TOTAL DEPTH 9916 PERF. 7291 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GEORGIA COX GAS UNIT WELL #: 1 RRCID -> 179478 COMPL. DATE 03/07/2007 TOTAL DEPTH 7463 PERF. 6664 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	-0-	-0-	-2580	-0-					Y	-0-					-0-
12	2697	N	-0-	-0-	-2697	-0-					Y	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
COX, GEORGIA GAS UNIT WELL #: 4 RRCID -> 187183 COMPL. DATE 11/01/2001 TOTAL DEPTH 9900 PERF. 7317 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (RODESSA) 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC 743325
HENDERSON, R. L. HEIRS WELL #: 1 RRCID -> 110088 COMPL. DATE 10/11/1983 TOTAL DEPTH 8500 PERF. 6848 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 2 RRCID -> 181324 COMPL. DATE 12/30/2000 TOTAL DEPTH 8213 PERF. 6758 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 3 RRCID -> 180115 COMPL. DATE 05/26/2000 TOTAL DEPTH 8255 PERF. 6722 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
COX, GEORGIA, GU O/A WELL #: 1 T RRCID -> 015558 COMPL. DATE 04/01/2006 TOTAL DEPTH 7463 PERF. 6664 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
J. R. THOMASON GAS UNIT WELL #: 4 RRCID -> 250606 COMPL. DATE 01/10/2009 TOTAL DEPTH 10128 PERF. 9142 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4383	X	4383	-0-	-0-	-0-	928	1	3455	2	N	-0-					-0-
12	3968	X	3704	-0-	-264	-0-	875	1	2829	2	N	-0-					-0-
01	3968	X	3604	-0-	-364	-0-	558	1	3046	2	N	-0-					-0-
02	3584	X	872	-0-	-2712	-0-	177	1	695	2	N	-0-					-0-
03	3968	X	161	-0-	-3807	-0-	156	1	5	2	N	-0-					-0-
*04	3840	X	151	-0-	-3689	-0-	151	1			N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
J.R.THOMASON GAS UNIT WELL #: 3 RRCID -> 250607 COMPL. DATE 12/26/2008 TOTAL DEPTH 10150 PERF. 9334 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9505	X	9505	-0-	-0-	-0-	466	1	9039	2	N	-0-					-0-
12	9805	X	9805	-0-	-0-	-0-	474	1	9331	2	N	-0-					-0-
01	9414	X	9414	-0-	-0-	-0-	445	1	8969	2	N	-0-					-0-
02	8328	X	8328	-0-	-0-	-0-	413	1	7915	2	N	-0-					-0-
03	9377	X	9377	-0-	-0-	-0-	463	1	8914	2	N	-0-					-0-
*04	9003	X	9003	-0-	-0-	-0-	444	1	8559	2	N	-0-					-0-

J R THOMASON GU WELL #: 2 RRCID -> 257540 COMPL. DATE 05/30/2010 TOTAL DEPTH 10650 PERF. 9278 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1594	N	1594	-0-	-0-	-0-	78	1	1516	2	N	-0-					-0-
12	1457	N	863	-0-	-594	-0-	42	1	821	2	N	-0-					-0-
01	1457	N	1327	-0-	-130	-0-	63	1	1264	2	N	-0-					-0-
02	1484	N	1072	-0-	-412	-0-	53	1	1019	2	N	-0-					-0-
03	1459	N	1459	-0-	-0-	-0-	72	1	1387	2	N	-0-					-0-
*04	1512	N	1512	-0-	-0-	-0-	75	1	1437	2	N	-0-					-0-

L O NETTLES WELL #: 1 RRCID -> 258178 COMPL. DATE 03/04/2010 TOTAL DEPTH 11480 PERF. 7360 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	5181	-0-	-1479	-0-	283	1	4898	2	Y	-0-					-0-
12	6882	X	6348	-0-	-534	-0-	336	1	6012	2	Y	-0-					-0-
01	7128	X	7128	-0-	-0-	-0-	367	1	6761	2	Y	-0-					-0-
02	6101	X	6101	-0-	-0-	-0-	329	1	5772	2	Y	-0-					-0-
03	6383	X	6383	-0-	-0-	-0-	345	1	6038	2	Y	-0-					-0-
*04	6488	X	6488	-0-	-0-	-0-	349	1	6139	2	Y	-0-					-0-

L O NETTLES WELL #: 2 RRCID -> 271100 COMPL. DATE 05/12/2013 TOTAL DEPTH 11575 PERF. 7311 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	5762	-0-	-208	-0-	828	1	4934	2	N	-0-					-0-
12	6169	X	5996	-0-	-173	-0-	853	1	5143	2	N	-0-					-0-
01	6200	X	5704	-0-	-496	-0-	834	1	4870	2	N	-0-					-0-
02	5600	X	5191	-0-	-409	-0-	766	1	4425	2	N	-0-					-0-
03	6200	X	5588	-0-	-612	-0-	839	1	4749	2	N	-0-					-0-
*04	5790	X	5397	-0-	-393	-0-	811	1	4586	2	N	-0-					-0-

THOMASON, J.R. GAS UNIT WELL #: 1 RRCID -> 272434 COMPL. DATE 12/18/2013 TOTAL DEPTH 11663 PERF. 9120 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOWLER 'A' WELL #: 1 RRCID -> 282708 COMPL. DATE 03/28/2017 TOTAL DEPTH 10500 PERF. 7703 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	16	-0-	-1124	-0-	1 1	1 9	14	2	N	1					2
12	1271	N	2	-0-	-1269	-0-	2	2			N	-0-					2
01	1147	N	56	-0-	-1091	-0-	3	1	53	2	N	-0-					2
02	28	N	-0-	-0-	-28	-0-					N	-0-					2
03	2	N	-0-	-0-	-2	-0-					N	-0-					2
*04	60	N	-0-	-0-	-60	-0-					N	-0-					2

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC 743325
MASON, LULA WELL #: 2 RRCID -> 141375 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		554	-0-	554	2461	550	3	4	9	Y	4					25
12	DLQ G-10		439	-0-	439	2900	435	3	4	9	Y	4	12	1			17
01	3000	N	335	-0-	-2665	235	331	3	4	9	Y	4	15	1			6
02	1031	N	796	-0-	-235	-0-	794	3	2	9	Y	2					8
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					8

HENDERSON, HAZEL WELL #: 1 RRCID -> 143304 COMPL. DATE 12/13/2007 TOTAL DEPTH 9898 PERF. 8588 - 8778

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 3 RRCID -> 143558 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 9111

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 4 RRCID -> 143559 COMPL. DATE 06/10/2007 TOTAL DEPTH 9250 PERF. 7560 - 8048

11	1389	N	1389	-0-	-0-	-0-	1385	3	4	9	Y	4					25
12	2480	X	1650	-0-	-830	-0-	1646	3	4	9	Y	4	12	1			17
01	2480	X	1024	-0-	-1456	-0-	1015	3	9	9	Y	8	24	1			1
02	DLQ G-10		819	-0-	819	819	818	3	1	9	Y	1					2
03	DLQ G-10		NO RPT	-0-	-0-	819					Y	NO RPT					2
04	DLQ G-10		NO RPT	-0-	-0-	819					Y	NO RPT					2

HENDERSON, HAZEL WELL #: 2 RRCID -> 144087 COMPL. DATE 07/22/1997 TOTAL DEPTH 9300 PERF. 8178 - 8232

11	1292	N	1292	-0-	-0-	-0-	1292	3			Y	-0-					1
12	3100	N	3286	-0-	186	186	3286	3			Y	-0-					1
01	1758	N	1572	-0-	-186	-0-	1572	3			Y	-0-					1
02	DLQ G-10		1315	-0-	1315	1315	1315	3			Y	-0-					1
03	DLQ G-10		NO RPT	-0-	-0-	1315					Y	NO RPT					1
04	DLQ G-10		NO RPT	-0-	-0-	1315					Y	NO RPT					1

MASON, LULA WELL #: 5 RRCID -> 144331 COMPL. DATE 09/08/2006 TOTAL DEPTH 9300 PERF. 7561 - 9120

11	T. A.		155	-0-	155	3953	155	3			Y	-0-					2
12	T. A.		1953	-0-	1953	5906	1953	3			Y	-0-					2
01	7058	X	1152	-0-	-5906	-0-	1152	3			Y	-0-					2
02	1837	N	1837	-0-	-0-	-0-	1837	3			Y	-0-					2
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MASON, LULA WELL #: 6 RRCID -> 144854 COMPL. DATE 01/31/2007 TOTAL DEPTH 9350 PERF. 7490 - 9261

11	1005	N	1005	-0-	-0-	-0-	1005	3			Y	-0-					1
12	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-					1
01	868	N	493	-0-	-375	-0-	493	3			Y	-0-					1
02	DLQ G-10		696	-0-	696	696	696	3			Y	-0-					1
03	DLQ G-10		NO RPT	-0-	-0-	696					Y	NO RPT					1
04	DLQ G-10		NO RPT	-0-	-0-	696					Y	NO RPT					1

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
ARCHER-BATTLE WELL #: 2 RRCID -> 147214 COMPL. DATE 11/01/2007 TOTAL DEPTH 9500 PERF. 7452 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		20	-0-	20	93	20	3			Y	-0-					1
12	T. A.		14	-0-	14	107	14	3			Y	-0-					1
01	119	X	12	-0-	-107	-0-	12	3			Y	-0-					1
02	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
04	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					1

YARBROUGH WELL #: 1 RRCID -> 147545 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 8230 - 8274

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 1 RRCID -> 148939 COMPL. DATE 10/10/1994 TOTAL DEPTH 10800 PERF. 7509 - 7840

11	1591	N	1591	-0-	-0-	-0-	1587	3	4	9	Y	4					15
12	1854	N	1854	-0-	-0-	-0-	1850	3	4	9	Y	4	11	1			8
01	1349	N	1349	-0-	-0-	-0-	1307	3	42	9	Y	38	44	1			2
02	DLQ G-10		1980	-0-	1980	1980	1973	3	7	9	Y	6					8
03	DLQ G-10		NO RPT	-0-	-0-	1980					Y	NO RPT					8
04	DLQ G-10		NO RPT	-0-	-0-	1980					Y	NO RPT					8

KING WELL #: 1 RRCID -> 150941 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7866

11	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
02	DLQ G-10		34	-0-	34	34	34	3			Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	34					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	34					Y	NO RPT					-0-

MASON, LULA WELL #: 10 RRCID -> 152165 COMPL. DATE 09/23/1994 TOTAL DEPTH 8200 PERF. 7598 - 7746

*05	SWR 10		-0-	-0-	-0-	54496					Y	-0-					-0-
*06	SWR 10		-0-	-0-	-0-	54496					Y	-0-					-0-
*07	SWR 10		-0-	-0-	-0-	54496					Y	-0-					-0-
*08	SWR 10		-0-	-0-	-0-	54496					Y	-0-					-0-
*09	SWR 10		-0-	-0-	-0-	54496					Y	-0-					-0-
*10	SWR 10		-0-	-0-	-0-	54496					Y	-0-					-0-
*11	SWR 10		-0-	-0-	-0-	54496					Y	-0-					-0-
*12	SWR 10		-0-	-0-	-0-	54496					Y	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	54496					Y	-0-					-0-
*02	SWR 10		-0-	-0-	-0-	54496					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	54496					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	54496					Y	-0-					-0-

MASON, LULA WELL #: 7 RRCID -> 152167 COMPL. DATE 05/14/1997 TOTAL DEPTH 9350 PERF. 8860 - 9038

11	3719	X	3719	-0-	-0-	-0-	3710	3	9	9	Y	8					44
12	4903	X	4903	-0-	-0-	-0-	4894	3	9	9	Y	8	24	1			28
01	5666	X	5666	-0-	-0-	-0-	5612	3	54	9	Y	49	76	1			1
02	DLQ G-10		3146	-0-	3146	3146	3137	3	9	9	Y	8					9
03	DLQ G-10		NO RPT	-0-	-0-	3146					Y	NO RPT					9
04	DLQ G-10		NO RPT	-0-	-0-	3146					Y	NO RPT					9

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
HENDERSON, HAZEL WELL #: 5 RRCID -> 152588 COMPL. DATE 04/16/2001 TOTAL DEPTH 10200 PERF. 8165 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2181	X	2181	-0-	-0-	-0-	2178	3	3	9	Y	3					18
12	1996	X	1996	-0-	-0-	-0-	1993	3	3	9	Y	3	9	1			12
01	2465	X	2465	-0-	-0-	-0-	2437	3	28	9	Y	25	36	1			1
02	DLQ G-10		1674	-0-	1674	1674	1671	3	3	9	Y	3					4
03	DLQ G-10	NO RPT		-0-	-0-	1674					Y	NO RPT					4
04	DLQ G-10	NO RPT		-0-	-0-	1674					Y	NO RPT					4

BAKER GAS UNIT WELL #: 2 RRCID -> 152970 COMPL. DATE 11/09/1994 TOTAL DEPTH 8012 PERF. 7574 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1197	N	1197	-0-	-0-	-0-	1195	3	2	9	Y	2					22
12	1246	N	1246	-0-	-0-	-0-	1245	3	1	9	Y	1					23
01	1302	N	1260	-0-	-42	-0-	1260	3			Y	-0-					23
02	DLQ G-10		1010	-0-	1010	1010	1006	3	4	9	Y	4					27
03	DLQ G-10	NO RPT		-0-	-0-	1010					Y	NO RPT					27
04	DLQ G-10	NO RPT		-0-	-0-	1010					Y	NO RPT					27

HENDERSON, R.L. HEIRS WELL #: 2 RRCID -> 153303 COMPL. DATE 01/18/1995 TOTAL DEPTH 10000 PERF. 7590 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3229	-0-	229	229	3215	3	14	9	Y	13					65
12	3100	N	2927	-0-	-173	56	2913	3	14	9	Y	13	38	1			40
01	1691	N	1635	-0-	-56	-0-	1622	3	13	9	Y	12	28	1			24
02	DLQ G-10		1572	-0-	1572	1572	1568	3	4	9	Y	4					28
03	DLQ G-10	NO RPT		-0-	-0-	1572					Y	NO RPT					28
04	DLQ G-10	NO RPT		-0-	-0-	1572					Y	NO RPT					28

BAKER GAS UNIT WELL #: 3-C RRCID -> 156084 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 7532 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					1
12	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					1
01	248	N	175	-0-	-73	-0-	175	3			Y	-0-					1
02	DLQ G-10		536	-0-	536	536	536	3			Y	-0-					1
03	DLQ G-10	NO RPT		-0-	-0-	536					Y	NO RPT					1
04	DLQ G-10	NO RPT		-0-	-0-	536					Y	NO RPT					1

YARBROUGH TRUST WELL #: 3 RRCID -> 156211 COMPL. DATE 09/12/2007 TOTAL DEPTH 10000 PERF. 7456 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 8 RRCID -> 157191 COMPL. DATE 02/07/2007 TOTAL DEPTH 9258 PERF. 7490 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1330	N	1330	-0-	-0-	-0-	1328	3	2	9	Y	2					9
12	1150	N	1150	-0-	-0-	-0-	1137	3	13	9	Y	12	6	1			15
01	1002	N	1002	-0-	-0-	-0-	990	3	12	9	Y	11	22	1			4
02	DLQ G-10		1055	-0-	1055	1055	1052	3	3	9	Y	3					7
03	DLQ G-10	NO RPT		-0-	-0-	1055					Y	NO RPT					7
04	DLQ G-10	NO RPT		-0-	-0-	1055					Y	NO RPT					7

KING WELL #: 2 RRCID -> 167116 COMPL. DATE 08/21/2007 TOTAL DEPTH 8200 PERF. 7618 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1248	N	1248	-0-	-0-	-0-	1244	3	4	9	Y	4					25
12	1302	N	1302	-0-	-0-	-0-	1298	3	4	9	Y	4	12	1			17
01	1271	N	1247	-0-	-24	-0-	1244	3	3	9	Y	3					20
02	DLQ G-10		1069	-0-	1069	1069	1065	3	4	9	Y	4					24
03	DLQ G-10	NO RPT		-0-	-0-	1069					Y	NO RPT					24
04	DLQ G-10	NO RPT		-0-	-0-	1069					Y	NO RPT					24

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
SIMS GAS UNIT WELL #: 1 RRCID -> 169083 COMPL. DATE 04/28/1998 TOTAL DEPTH 10370 PERF. 7438 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 2 RRCID -> 170491 COMPL. DATE 10/25/2009 TOTAL DEPTH 8200 PERF. 6495 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 3 RRCID -> 170493 COMPL. DATE 05/22/1998 TOTAL DEPTH 8260 PERF. 7586 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
02	DLQ G-10		114	-0-	114	114	114	3			Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	114					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	114					Y	NO RPT					-0-

ARCHER-BATTLE WELL #: 5 RRCID -> 172728 COMPL. DATE 02/20/1999 TOTAL DEPTH 13330 PERF. 7732 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 4 RRCID -> 172824 COMPL. DATE 06/19/2001 TOTAL DEPTH 10203 PERF. 7671 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITE WELL #: 1 RRCID -> 175472 COMPL. DATE 10/25/1999 TOTAL DEPTH 8200 PERF. 7735 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 12 RRCID -> 178886 COMPL. DATE 02/08/2007 TOTAL DEPTH 9800 PERF. 7788 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1269	N	1269	-0-	-0-	-0-	1267	3	2	9	Y	2					17
12	1198	N	1198	-0-	-0-	-0-	1196	3	2	9	Y	2	6	1			13
01	1147	N	942	-0-	-205	-0-	933	3	9	9	Y	8	18	1			3
02	DLQ G-10		544	-0-	544	544	543	3	1	9	Y	1					4
03	DLQ G-10		NO RPT	-0-	-0-	544					Y	NO RPT					4
04	DLQ G-10		NO RPT	-0-	-0-	544					Y	NO RPT					4

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
YARBROUGH TRUST WELL #: 6 RRCID -> 178888 COMPL. DATE 03/28/2008 TOTAL DEPTH 10818 PERF. 7666 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
02	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	2					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	2					Y	NO RPT					-0-

MASON, LULA WELL #: 13 RRCID -> 179063 COMPL. DATE 03/23/2007 TOTAL DEPTH 9800 PERF. 7478 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	124	N	-0-	-0-	-124	-0-					Y	-0-					4
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

HENDERSON, HAZEL WELL #: 4 RRCID -> 179064 COMPL. DATE 11/26/2008 TOTAL DEPTH 9800 PERF. 7534 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1471	X	1471	-0-	-0-	-0-	1470	3	1	9	Y	1					11
12	1840	X	1840	-0-	-0-	-0-	1839	3	1	9	Y	1	3	1			9
01	1519	X	831	-0-	-688	-0-	822	3	9	9	Y	8	16	1			1
02	DLQ G-10		1593	-0-	1593	1593	1592	3	1	9	Y	1					2
03	DLQ G-10		NO RPT	-0-	-0-	1593					Y	NO RPT					2
04	DLQ G-10		NO RPT	-0-	-0-	1593					Y	NO RPT					2

YARBROUGH TRUST WELL #: 7 RRCID -> 179516 COMPL. DATE 04/17/2007 TOTAL DEPTH 10000 PERF. 7624 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 11 RRCID -> 179527 COMPL. DATE 05/09/2008 TOTAL DEPTH 10800 PERF. 7277 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 181608 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					4
12	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					4
01	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					4
02	DLQ G-10		43	-0-	43	43	43	3			Y	-0-					4
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

ARCHER-BATTLE WELL #: 6 RRCID -> 181861 COMPL. DATE 05/29/2008 TOTAL DEPTH 11725 PERF. 7554 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
01	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325

MASON, LULA WELL #: 14 RRCID -> 182742 COMPL. DATE 09/12/2008 TOTAL DEPTH 9740 PERF. 7529 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					1
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MASON, LULA WELL #: 15 RRCID -> 182949 COMPL. DATE 05/25/2001 TOTAL DEPTH 9794 PERF. 8710 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					1
12	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					1
01	230	N	230	-0-	-0-	-0-	222	3	8	9	Y	7	6	1			2
02	DLQ G-10		226	-0-	226	226	224	3	2	9	Y	2					4
03	DLQ G-10		NO RPT	-0-	-0-	226					Y	NO RPT					4
04	DLQ G-10		NO RPT	-0-	-0-	226					Y	NO RPT					4

YARBROUGH TRUST WELL #: 5 RRCID -> 184146 COMPL. DATE 06/12/2001 TOTAL DEPTH 9769 PERF. 8720 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 10 RRCID -> 184446 COMPL. DATE 01/29/2007 TOTAL DEPTH 9810 PERF. 7558 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					1
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WATSON WELL #: 2 RRCID -> 184930 COMPL. DATE 07/17/2001 TOTAL DEPTH 9720 PERF. 7490 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING UNIT WELL #: 4 RRCID -> 185587 COMPL. DATE 09/17/2008 TOTAL DEPTH 9988 PERF. 7556 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MASON, LULA WELL #: 16 RRCID -> 209541 COMPL. DATE 02/21/2005 TOTAL DEPTH 7806 PERF. 7278 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1086	N	1086	-0-	-0-	-0-	1085	3	1	9	Y	1					7
12	1397	N	1397	-0-	-0-	-0-	1396	3	1	9	Y	1	3	1			5
01	1177	N	1177	-0-	-0-	-0-	1157	3	20	9	Y	18	19	1			4
02	DLQ G-10		365	-0-	365	365	362	3	3	9	Y	3					7
03	DLQ G-10		NO RPT	-0-	-0-	365					Y	NO RPT					7
04	DLQ G-10		NO RPT	-0-	-0-	365					Y	NO RPT					7

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
MASON, LULA WELL #: 18 RRCID -> 209542 COMPL. DATE 02/16/2005 TOTAL DEPTH 7825 PERF. 7239 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 17 RRCID -> 243493 COMPL. DATE 11/15/2007 TOTAL DEPTH 7840 PERF. 7246 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3724	-0-	724	724	3716	3	8	9	Y	7					43
12	1110	N	386	-0-	-724	-0-	378	3	8	9	Y	7	20	1			30
01	3100	N	3593	-0-	493	493	3534	3	59	9	Y	54	72	1			12
02	DLQ G-10		3211	-0-	3211	3704	3202	3	9	9	Y	8					20
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

KING GAS UNIT WELL #: 3 RRCID -> 252587 COMPL. DATE 12/22/2008 TOTAL DEPTH 10200 PERF. 7792 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
02	DLQ G-10		103	-0-	103	103	101	3	2	9	Y	2					2
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

STROUD PETROLEUM, INC. 828082
SIMS, KENNETH WELL #: 1 RRCID -> 158194 COMPL. DATE 03/12/2010 TOTAL DEPTH 11400 PERF. 6929 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICKERY WELL #: 2 RRCID -> 218345 COMPL. DATE 11/19/2005 TOTAL DEPTH 8400 PERF. 8360 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

SUGAR ENTERPRISES, LLC 828356
RITA ANN WELL #: 1 RRCID -> 147846 COMPL. DATE 06/09/1994 TOTAL DEPTH 9900 PERF. 7752 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC //CONT.// 828356
ROBERTS, J. B. WELL #: 2 RRCID -> 150690 COMPL. DATE 06/23/1994 TOTAL DEPTH 8200 PERF. 7701 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1042	N	1042	-0-	-0-	-0-	22	1	1020	2	N	-0-					-0-
12	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
01	921	N	921	-0-	-0-	-0-	22	1	895	2	N	4	4	1			-0-
							4	9									
02	884	N	884	-0-	-0-	-0-	56	1	828	2	N	-0-					-0-
*03	836	N	836	-0-	-0-	-0-	58	1	778	2	N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

ROBERTS, J.B. WELL #: 3 RRCID -> 151304 COMPL. DATE 07/01/1994 TOTAL DEPTH 8200 PERF. 7657 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	529	-0-	-11	-0-	11	1	518	2	N	-0-					2
12	585	N	585	-0-	-0-	-0-	585	2			N	-0-					2
01	646	N	646	-0-	-0-	-0-	16	1	628	2	N	2	4	1			-0-
							2	9									
02	555	N	555	-0-	-0-	-0-	35	1	520	2	N	-0-					-0-
*03	723	N	723	-0-	-0-	-0-	50	1	673	2	N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 2 RRCID -> 169080 COMPL. DATE 05/14/1998 TOTAL DEPTH 8265 PERF. 7441 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1572	-0-	-618	-0-	66	1	1471	2	Y	32					152
							35	9									
12	2294	X	1867	-0-	-427	-0-	72	1	1759	2	Y	33					185
							36	9									
01	2294	X	1521	-0-	-773	-0-	61	1	1414	2	Y	42					227
							46	9									
02	1456	N	126	-0-	-1330	-0-	2	1	121	2	Y	3					230
							3	9									
03	2006	N	2006	-0-	-0-	-0-	43	1	1930	2	Y	30					260
							33	9									
*04	2200	N	2200	-0-	-0-	-0-	68	1	2123	2	Y	8					268
							9	9									

SIMS, COLLIE WELL #: 3 RRCID -> 169081 COMPL. DATE 07/20/2000 TOTAL DEPTH 8255 PERF. 6722 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
COX, GEORGIA GAS UNIT WELL #: 2 RRCID -> 146290 COMPL. DATE 09/14/2002 TOTAL DEPTH 9900 PERF. 7910 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 5 RRCID -> 148427 COMPL. DATE 01/09/1994 TOTAL DEPTH 9900 PERF. 7606 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1264	-0-	-386	-0-	1264	2			Y	-0-					10
12	1705	N	435	-0-	-1270	-0-	435	2			Y	-0-					10
01	1519	N	1241	-0-	-278	-0-	1241	2			Y	-0-					10
02	1658	N	1658	-0-	-0-	-0-	1658	2			Y	-0-					10
03	1786	N	1786	-0-	-0-	-0-	1786	2			Y	-0-					10
*04	1689	N	1689	-0-	-0-	-0-	1689	2			Y	-0-					10

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
COX, GEORGIA GAS UNIT WELL #: 6 RRCID -> 150444 COMPL. DATE 05/29/1994 TOTAL DEPTH 9900 PERF. 7593 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	-0-	-0-	-4770	-0-					Y	-0-					38
12	4929	X	-0-	-0-	-4929	-0-					Y	-0-					38
01	4805	X	-0-	-0-	-4805	-0-					Y	-0-					38
02	4340	X	-0-	-0-	-4340	-0-					Y	-0-					38
03	620	X	-0-	-0-	-620	-0-					Y	-0-					38
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					38

COX, GEORGIA GAS UNIT WELL #: 9 RRCID -> 180587 COMPL. DATE 03/24/2007 TOTAL DEPTH 10026 PERF. 7848 - 8725

11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 7 RRCID -> 181007 COMPL. DATE 08/13/2002 TOTAL DEPTH 10000 PERF. 7702 - 7750

11	510	N	3	-0-	-507	-0-	3	2			Y	-0-					4
12	527	N	-0-	-0-	-527	-0-					Y	-0-					4
01	93	N	-0-	-0-	-93	-0-					Y	-0-					4
02	3	N	-0-	-0-	-3	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

OATES, JAMES WELL #: 1 RRCID -> 204036 COMPL. DATE 09/01/2004 TOTAL DEPTH 11362 PERF. 7980 - 7990

11	111	N	111	-0-	-0-	-0-	5	1	106	2	N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	9	1	176	2	N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	10	1	208	2	N	-0-					-0-
02	112	N	61	-0-	-51	-0-	4	1	57	2	N	-0-					-0-
03	524	N	524	-0-	-0-	-0-	23	1	501	2	N	-0-					-0-
*04	441	N	441	-0-	-0-	-0-	19	1	422	2	N	-0-					-0-

OLETHA, SW (COTTON VALLEY SAND) 67108 150 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
SPENCE "A" WELL #: 1 RRCID -> 238975 COMPL. DATE 01/25/2008 TOTAL DEPTH 11056 PERF.10398 - 10705

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPENCE "B" WELL #: 1 RRCID -> 240325 COMPL. DATE 04/22/2008 TOTAL DEPTH 10800 PERF. 9744 - 10498

11	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

OLETHA, SW. (PETTIT) 67108 250 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
JONES, CRYSTAL D., GU WELL #: 1 T RRCID -> 015554 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA, SW. (RODESSA) 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LUMINANT MINING COMPANY LLC 512777
BARNETT, CECIL GAS UNIT WELL #: 4 RRCID -> 284654 COMPL. DATE 08/30/2019 TOTAL DEPTH 11475 PERF. 7002 - 7010

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PLUGGED AND ABANDONED_____ 02/02/2022

SPENCE, RALPH OIL COMPANY, INC. 809331
HENDERSON, W. L. WELL #: RRCID -> 015543 COMPL. DATE 11/15/1961 TOTAL DEPTH 6804 PERF. 6735 - 6740

11	0		-0-	-0-	-0-	660					N	-0-					10
12	0		-0-	-0-	-0-	660					N	-0-					10
01	0		-0-	-0-	-0-	660					N	-0-	10	7			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/17/2009

SUGAR ENTERPRISES, LLC 828356
ROBERTS, C. E. WELL #: 1 RRCID -> 015538 COMPL. DATE 01/19/1961 TOTAL DEPTH 7310 PERF. 6738 - 6746

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 12/23/2019 - P/A 12/23/19

COX-WHITE WELL #: 1 RRCID -> 015546 COMPL. DATE 03/20/1961 TOTAL DEPTH 6833 PERF. 6746 - 6754

11	1440	N	1363	-0-	-77	-0-	29	1	1334	2	N	-0-					86
12	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					86
01	1426	N	1407	-0-	-19	-0-	34	1	1373	2	N	-0-	60	1			26
02	1310	N	1310	-0-	-0-	-0-	83	1	1227	2	N	-0-					26
*03	665	N	665	-0-	-0-	-0-	46	1	619	2	N	-0-					26
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					26

JONES, CRYSTAL D., UNIT WELL #: 1 C RRCID -> 015549 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 6728 - 6738

11	450	N	425	-0-	-25	-0-	9	1	416	2	N	-0-					280
12	370	N	370	-0-	-0-	-0-	370	2			N	-0-					280
01	403	N	284	-0-	-119	-0-	7	1	277	2	N	-0-	80	1			200
02	392	N	303	-0-	-89	-0-	19	1	284	2	N	-0-					200
*03	231	N	231	-0-	-0-	-0-	16	1	215	2	N	-0-					200
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					200

OLETHA, SW. (RODESSA) //CONT.// 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC //CONT.// 828356
STINSON, MARVIN, UNIT WELL #: 1 C RRCID -> 015550 COMPL. DATE 03/06/1961 TOTAL DEPTH N/A PERF. 6628 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	186	N	-0-	-0-	-186	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

KIMBELL-HUGHES WELL #: 1 RRCID -> 125142 COMPL. DATE 08/13/1987 TOTAL DEPTH 6974 PERF. 6764 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1405	-0-	-35	-0-	30	1	1375	2	N	-0-					98
12	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					98
01	1457	N	1320	-0-	-137	-0-	32	1	1288	2	N	-0-	4	1			94
02	1316	N	1288	-0-	-28	-0-	82	1	1206	2	N	-0-					94
*03	1447	N	1447	-0-	-0-	-0-	101	1	1346	2	N	-0-					94
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					94

DUNCAN, C.E. WELL #: 1 RRCID -> 282692 COMPL. DATE 09/01/2011 TOTAL DEPTH 7270 PERF. 6734 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	668	-0-	-22	-0-	14	1	654	2	N	-0-					5
12	690	N	690	-0-	-0-	-0-	690	2			N	-0-					5
01	682	N	569	-0-	-113	-0-	14	1	555	2	N	-0-	4	1			1
02	616	N	89	-0-	-527	-0-	6	1	83	2	N	-0-					1
*03	643	N	643	-0-	-0-	-0-	45	1	598	2	N	-0-					1
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

KIMBELL-HUGHES WELL #: 2 RRCID -> 282911 COMPL. DATE 01/26/2020 TOTAL DEPTH 9350 PERF. 6774 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

COX-WHITE WELL #: 2 RRCID -> 283963 COMPL. DATE 05/24/2000 TOTAL DEPTH 9900 PERF. 6753 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	422	-0-	-118	-0-	9	1	413	2	N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
01	527	N	233	-0-	-294	-0-	6	1	223	2	N	4	4	1			-0-
							4	9									
02	392	N	304	-0-	-88	-0-	19	1	285	2	N	-0-					-0-
*03	592	N	592	-0-	-0-	-0-	41	1	551	2	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
THOMPSON -F- WELL #: 1 RRCID -> 093557 COMPL. DATE 07/18/1980 TOTAL DEPTH 13000 PERF. 6958 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

OPELIKA 67416 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
BALL, JESSE WELL #: 1 RRCID -> 283804 COMPL. DATE 04/11/1967 TOTAL DEPTH 9055 PERF. 8817 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450	-0-					N	-0-					102
12	372	N	-0-	-0-	-372	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102
04	0	N	-0-	-0-	-0-	-0-					N	-0-					102

OPELIKA (COTTON VALLEY) 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
HOWELL, W. Y. WELL #: 1 L RRCID -> 015565 COMPL. DATE 06/25/2006 TOTAL DEPTH 11843 PERF. 8682 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -2) WELL #: 132 RRCID -> 120134 COMPL. DATE 09/07/2000 TOTAL DEPTH 12000 PERF.10522 - 11751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	-0-	-0-	-3060	-0-					N	-0-					-0-
12	3162	X	-0-	-0-	-3162	-0-					N	-0-					-0-
01	3162	X	-0-	-0-	-3162	-0-					N	-0-					-0-
02	2660	X	-0-	-0-	-2660	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 120926 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
12	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 129031 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	-0-	-0-	-3120	-0-					N	-0-					-0-
12	3224	X	-0-	-0-	-3224	-0-					N	-0-					-0-
01	3224	X	-0-	-0-	-3224	-0-					N	-0-					-0-
02	2100	X	-0-	-0-	-2100	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-

OGU (HOWELL, W.Y. -4) WELL #: 151 RRCID -> 133572 COMPL. DATE 03/10/2000 TOTAL DEPTH 11870 PERF.10344 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
12	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 133573 COMPL. DATE 02/06/2002 TOTAL DEPTH 11930 PERF. 8909 - 11267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
12	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

OGU (LEWIS, J.H. A-5) WELL #: 140 RRCID -> 133574 COMPL. DATE 02/01/2004 TOTAL DEPTH 12050 PERF. 8830 - 11386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ALLYN, C.H. -9) WELL #: 154 RRCID -> 133815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12050 PERF.10612 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. A-6) WELL #: 155 RRCID -> 133887 COMPL. DATE 07/04/2001 TOTAL DEPTH 12020 PERF.10630 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	-0-	-0-	-1740	-0-					N	-0-					-0-
12	1643	N	-0-	-0-	-1643	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	3000	N	3356	-0-	356	356	3356	3			N	-0-					-0-

OGU (HARVARD, J.M. -7) WELL #: 156 RRCID -> 134076 COMPL. DATE 03/06/1990 TOTAL DEPTH 12050 PERF.11000 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

OGU (MC & SUGGET-19) WELL #: 158 RRCID -> 134372 COMPL. DATE 06/29/1996 TOTAL DEPTH 11950 PERF.10600 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-

OGU (ALLYN, C.H. - 10) WELL #: 157 RRCID -> 134380 COMPL. DATE 03/29/2000 TOTAL DEPTH 12015 PERF.10610 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 134917 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

OGU (MC & SUGGETT-10) WELL #: 121 T RRCID -> 134918 COMPL. DATE 05/05/1990 TOTAL DEPTH 12050 PERF.11050 - 10955

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (MC & SUGGETT -20) WELL #: 159 RRCID -> 135066 COMPL. DATE 05/24/1990 TOTAL DEPTH 11932 PERF.11033 - 11575

11	1770	N	-0-	-0-	-1770	-0-					N	-0-					-0-
12	1643	N	-0-	-0-	-1643	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	3000	N	3063	-0-	63	63	3063	3			N	-0-					-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 135489 COMPL. DATE 12/22/2000 TOTAL DEPTH 12000 PERF. 9092 - 9870

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J.M. -8) WELL #: 166 RRCID -> 144170 COMPL. DATE 11/10/2004 TOTAL DEPTH 11980 PERF. 9266 - 11700

11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

OGU (HOWELL, W.Y. -6) WELL #: 195 RRCID -> 209826 COMPL. DATE 12/27/2005 TOTAL DEPTH 11450 PERF.10484 - 11346

11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -25) WELL #: 202 RRCID -> 213189 COMPL. DATE 05/17/2005 TOTAL DEPTH 11980 PERF.10550 - 11848

11	1590	N	-0-	-0-	-1590	-0-					N	-0-					-0-
12	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -27) WELL #: 204 RRCID -> 219347 COMPL. DATE 04/30/2006 TOTAL DEPTH 11971 PERF.10582 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-				N	-0-			-0-
12	310	N	-0-	-0-	-310	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	934	N	934	-0-	-0-	-0-	934	3		N	-0-			-0-

OGU (MC & SUGGETT -26) WELL #: 203 RRCID -> 221085 COMPL. DATE 03/18/2006 TOTAL DEPTH 12005 PERF.10474 - 11904

11	3090	X	-0-	-0-	-3090	-0-				N	-0-			-0-
12	2790	X	-0-	-0-	-2790	-0-				N	-0-			-0-
01	2449	X	-0-	-0-	-2449	-0-				N	-0-			-0-
02	2100	X	-0-	-0-	-2100	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	3171	X	3171	-0-	-0-	-0-	3171	3		N	-0-			-0-

OGU (ALLYN, C. H. -12) WELL #: 205 RRCID -> 226282 COMPL. DATE 01/12/2007 TOTAL DEPTH 12098 PERF.10779 - 12002

11	300	N	-0-	-0-	-300	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

OPELIKA (JAMES LIME) 67416 200 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
OGU (TURNER, H. C. -1) WELL #: 38 RRCID -> 077844 COMPL. DATE 11/01/1996 TOTAL DEPTH 9544 PERF. 8029 - 8590

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

OPELIKA (PETTIT) 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DELFIN OPERATING, LLC 212175
EDWARDS, F. F., ET AL WELL #: 1 RRCID -> 015631 COMPL. DATE 01/10/1997 TOTAL DEPTH 10189 PERF. 9546 - 9564

11	0	X	-0-	-0-	-0-	-0-				N	-0-			33
12	0	X	-0-	-0-	-0-	-0-				N	-0-			33
01	0	X	-0-	-0-	-0-	-0-				N	-0-			33
02	0	X	-0-	-0-	-0-	-0-				N	-0-			33
03	0	X	-0-	-0-	-0-	-0-				N	-0-			33
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			33

HEARNE, BEN, ET AL WELL #: 1 T RRCID -> 035125 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. 9520 - 9540

11	0	N	-0-	-0-	-0-	-0-				N	-0-			30
12	0	N	-0-	-0-	-0-	-0-				N	-0-			30
01	0	N	-0-	-0-	-0-	-0-				N	-0-			30
02	14B DENY		-0-	-0-	-0-	-0-				N	-0-			30
03	14B DENY		-0-	-0-	-0-	-0-				N	-0-			30
04	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			30

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. 945936
EDWARDS, J. S. WELL #: 1 RRCID -> 015633 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					12
12	62	N	-0-	-0-	-62	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12

OGU (JOHNSTON, L. E. -1) WELL #: 17 T RRCID -> 015634 COMPL. DATE 10/13/1946 TOTAL DEPTH 9508 PERF. 9360 - 9397

11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -2) WELL #: 73 C RRCID -> 015635 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8579 - 8677

11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 T RRCID -> 086178 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 9344

11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 U RRCID -> 113652 COMPL. DATE 06/20/1984 TOTAL DEPTH 9897 PERF. 8877 - 8955

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 C RRCID -> 113964 COMPL. DATE 11/06/1984 TOTAL DEPTH 10203 PERF. 8850 - 8914

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 140413 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9178

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. //CONT.// 945936
OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 155894 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175517 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 8545 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178660 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	-0-	-0-	-1500	-0-					N	-0-					-0-
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274103 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 8551 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
C6 OPERATING, L.L.C. 121212
WYNNE, T. L. UNIT WELL #: 1 RRCID -> 038757 COMPL. DATE 03/09/1966 TOTAL DEPTH 8964 PERF. 8777 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	6					270
12	527	N	-0-	-0-	-527	-0-					N	2					272
01	0	N	-0-	-0-	-0-	-0-					N	4	186	1			90
02	0	N	-0-	-0-	-0-	-0-					N	3					93
03	0	N	-0-	-0-	-0-	-0-					N	5					98
04	0	N	-0-	-0-	-0-	-0-					N	3					101

DELFIN OPERATING, LLC 212175
HEARNE, BEN, ET AL WELL #: 1 C RRCID -> 035126 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ELLIS EXPLORATION, INC. 248895
BURNETT, A. R. WELL #: 1 RRCID -> 015566 COMPL. DATE 06/13/1947 TOTAL DEPTH 9439 PERF. 8770 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					268
12	93	N	-0-	-0-	-93	-0-					N	4					272
01	0	N	-0-	-0-	-0-	-0-					N	-0-					272
02	0	N	-0-	-0-	-0-	-0-					N	2					274
03	0	N	-0-	-0-	-0-	-0-					N	-0-					274
04	0	N	-0-	-0-	-0-	-0-					N	3					277

XTO ENERGY INC. 945936
OGU (ALLYN, C. H. -1) WELL #: 1 RRCID -> 015567 COMPL. DATE 01/30/1946 TOTAL DEPTH N/A PERF. 7850 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

OGU (ASHER, M. A. -1) WELL #: 2 RRCID -> 015568 COMPL. DATE 11/11/1996 TOTAL DEPTH 8728 PERF. 8222 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (BARTON, PHEBE -1) WELL #: 3 RRCID -> 015569 COMPL. DATE 03/02/1948 TOTAL DEPTH N/A PERF. 8706 - 8801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (BUCKALEW, IRA -1) WELL #: 4 RRCID -> 015570 COMPL. DATE 03/19/1946 TOTAL DEPTH N/A PERF. 8754 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (CORLEY, C. W. -1) WELL #: 6 RRCID -> 015572 COMPL. DATE 02/02/2001 TOTAL DEPTH 8898 PERF. 8559 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (CORLEY, C. W. -2) WELL #: 7 RRCID -> 015573 COMPL. DATE 05/22/1949 TOTAL DEPTH N/A PERF. 8764 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (COX, M. A. -1) WELL #: 8 RRCID -> 015574 COMPL. DATE 09/10/1947 TOTAL DEPTH 8582 PERF. 8574 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (DYER, W. R. -1) WELL #: 9 RRCID -> 015575 COMPL. DATE 08/01/1946 TOTAL DEPTH N/A PERF. 8820 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (DYER, W. R. -2) WELL #: 1D RRCID -> 015576 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. 8815 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (EDWARDS, R. R -1) WELL #: 11 RRCID -> 015577 COMPL. DATE 07/29/1950 TOTAL DEPTH N/A PERF. 8730 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (FERGUSON, W.M.&R. -1) WELL #: 12 RRCID -> 015578 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. 8252 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HAMILL, G. W. -2) WELL #: 13 RRCID -> 015579 COMPL. DATE 02/09/1955 TOTAL DEPTH N/A PERF. 8770 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HATTON, E. S. B-1) WELL #: 15 RRCID -> 015581 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. 8705 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARNE, BEN WELL #: 1 RRCID -> 015582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	-0-	-0-	-150	-0-					Y	-0-					12
12	62	N	-0-	-0-	-62	-0-					Y	-0-					12
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

HEARNE, BEN WELL #: 2 RRCID -> 015583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 3 RRCID -> 015584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	-0-	-0-	-60	-0-					Y	-0-					1
12	62	N	-0-	-0-	-62	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

OGU (HENDERSON, FRANK -1) WELL #: 16 RRCID -> 015587 COMPL. DATE 08/17/1942 TOTAL DEPTH 8716 PERF. 8559 - 8653

11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (JOHNSTON, L. E. -1) WELL #: 17 C RRCID -> 015588 COMPL. DATE 11/05/1946 TOTAL DEPTH 9508 PERF. 8826 - 8858

11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (KILLINGSWORTH-1) WELL #: 18 RRCID -> 015589 COMPL. DATE 04/26/1944 TOTAL DEPTH 8548 PERF. 8378 - 8494

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LACO OIL COMPANY WELL #: 1 RRCID -> 015590 COMPL. DATE 06/14/1949 TOTAL DEPTH 9715 PERF. 8754 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 2 RRCID -> 015591 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. 8656 - 8768

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, E. -1) WELL #: 19 RRCID -> 015592 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8722 - 8736

11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, E. S. -1) WELL #: 20 RRCID -> 015593 COMPL. DATE 04/01/1947 TOTAL DEPTH N/A PERF. 8850 - 8781

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 C RRCID -> 015594 COMPL. DATE 09/15/1940 TOTAL DEPTH 10100 PERF. 7869 - 7989

11	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
12	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-

OGU (LEWIS, J. H. B-2) WELL #: 22 RRCID -> 015595 COMPL. DATE 04/24/1981 TOTAL DEPTH 9508 PERF. 8190 - 8433

11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, S. R. -1) WELL #: 24 RRCID -> 015597 COMPL. DATE 09/19/1951 TOTAL DEPTH 8912 PERF. 8773 - 8871

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MC & SUGGETT -2) WELL #: 25 C RRCID -> 015598 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 C RRCID -> 015599 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 C RRCID -> 015600 COMPL. DATE 02/24/1941 TOTAL DEPTH 9861 PERF. 8065 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (PEACOCK, C. A. -1) WELL #: 28 RRCID -> 015603 COMPL. DATE 09/21/1940 TOTAL DEPTH N/A PERF. 8080 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
12	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 U RRCID -> 015605 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8345 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 C RRCID -> 015607 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. E-6) WELL #: 34 RRCID -> 015610 COMPL. DATE 01/15/1949 TOTAL DEPTH 8788 PERF. 8634 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. E-8) WELL #: 35 RRCID -> 015611 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. 8603 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TURNER, H. C.-1) WELL #: 38 C RRCID -> 015616 COMPL. DATE 05/30/1941 TOTAL DEPTH 9544 PERF. 8118 - 8236

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (VENABLE, W. O. -1) WELL #: 39 RRCID -> 015617 COMPL. DATE 03/12/1950 TOTAL DEPTH N/A PERF. 8862 - 8966

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WILSON, T. -2) WELL #: 41 RRCID -> 015620 COMPL. DATE 11/27/1949 TOTAL DEPTH 8739 PERF. 8680 - 8696

11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, TENNIAL UNIT WELL #: 1 RRCID -> 015621 COMPL. DATE 08/29/1947 TOTAL DEPTH 8841 PERF. 8752 - 8780

11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON, ROY WELL #: 1 RRCID -> 030817 COMPL. DATE 05/13/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LACO OIL CO. WELL #: D 2 RRCID -> 030818 COMPL. DATE 10/01/1948 TOTAL DEPTH 9431 PERF. 8701 - 8820

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032590 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON, ROY WELL #: 3 RRCID -> 033333 COMPL. DATE 10/09/1949 TOTAL DEPTH 8920 PERF. 8825 - 8843

11	690	N	-0-	-0-	-690	-0-					Y	-0-					142
12	713	N	-0-	-0-	-713	-0-					Y	-0-					142
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					142
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					142
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					142
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					142

OGU (INGRAM, M. W. -1) WELL #: 43 RRCID -> 033640 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 8178

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041658 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 7970

11	SWR 10		-0-	-0-	-0-	181235					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	181235					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	181235					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	181235					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	181235					N	-0-					-0-
04	SWR 10		559	-0-	559	181794	559	3			N	-0-					-0-

EDWARDS, R. F. WELL #: 1 RRCID -> 042220 COMPL. DATE 12/22/1971 TOTAL DEPTH 9676 PERF. 9524 - 9548

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARNE, BEN WELL #: 6 RRCID -> 042221 COMPL. DATE 02/09/1948 TOTAL DEPTH 9006 PERF. 8838 - 8949

11	1	N	-0-	-0-	-1	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

MAYFIELD COMPANY WELL #: 1 RRCID -> 042222 COMPL. DATE 10/02/1946 TOTAL DEPTH 8972 PERF. 8841 - 8942

11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

HEARNE, BEN WELL #: 5 RRCID -> 044443 COMPL. DATE 11/12/1947 TOTAL DEPTH 8986 PERF. 8828 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 7 RRCID -> 052731 COMPL. DATE 02/11/1949 TOTAL DEPTH 8800 PERF. N/A

11	150	N	-0-	-0-	-150	-0-					Y	-0-					25
12	248	N	-0-	-0-	-248	-0-					Y	-0-					25
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

OGU (SAYLORS, M. A-2) WELL #: 46 C RRCID -> 092292 COMPL. DATE 01/15/1981 TOTAL DEPTH 10295 PERF. 8000 - 8044

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

SHRADER, M. B. WELL #: 2 RRCID -> 094174 COMPL. DATE 01/02/1951 TOTAL DEPTH 8982 PERF. 8764 - 8862

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 C RRCID -> 097613 COMPL. DATE 02/04/1982 TOTAL DEPTH 11254 PERF. 7776 - 7820

11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (POPE, F S. -1) WELL #: 49 C RRCID -> 099480 COMPL. DATE 03/23/1982 TOTAL DEPTH 10288 PERF. 8014 - 8024

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-1) WELL #: 51 C RRCID -> 102479 COMPL. DATE 08/03/1982 TOTAL DEPTH 9582 PERF. 8012 - 8020

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102494 COMPL. DATE 10/06/1982 TOTAL DEPTH 10200 PERF. 7951 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 102495 COMPL. DATE 08/03/1982 TOTAL DEPTH 10300 PERF. 7943 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (INGRAM , M. W. -4) WELL #: 56 C RRCID -> 110908 COMPL. DATE 05/12/1984 TOTAL DEPTH 10209 PERF. 8022 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 U RRCID -> 111448 COMPL. DATE 04/12/1984 TOTAL DEPTH 11648 PERF. 8101 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOKEY, E. R. WELL #: 3 RRCID -> 111456 COMPL. DATE 07/01/1984 TOTAL DEPTH 8961 PERF. 8748 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-3) WELL #: 58 RRCID -> 113654 COMPL. DATE 08/17/2000 TOTAL DEPTH 10157 PERF. 8125 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113965 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, S. J. -1) WELL #: 61 C RRCID -> 117578 COMPL. DATE 07/15/1985 TOTAL DEPTH 11061 PERF. 8559 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 C RRCID -> 118325 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 8588 - 8603

11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 C RRCID -> 119390 COMPL. DATE 11/07/1985 TOTAL DEPTH 10600 PERF. 8251 - 8469

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 C RRCID -> 119832 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 8596

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 C RRCID -> 120131 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 8164 - 8263

11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
12	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HATTON, E. S. -2) WELL #: 67 C RRCID -> 120132 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 8454

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. B-4) WELL #: 69 C RRCID -> 120352 COMPL. DATE 01/23/1986 TOTAL DEPTH 10900 PERF. 8497 - 8622

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
WELLS, GRACE "A" WELL #: 2 RRCID -> 120539 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 C RRCID -> 121982 COMPL. DATE 05/28/1986 TOTAL DEPTH 10500 PERF. 7924 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J.W. B-5) WELL #: 126 RRCID -> 130326 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-6) WELL #: 125 C RRCID -> 130422 COMPL. DATE 03/03/1989 TOTAL DEPTH 10033 PERF. 8305 - 8537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ASHER, M. A. -3) WELL #: 165 RRCID -> 139003 COMPL. DATE 01/23/1992 TOTAL DEPTH 9900 PERF. 8388 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY ET AL -D- WELL #: 6 RRCID -> 142644 COMPL. DATE 10/22/1949 TOTAL DEPTH 8932 PERF. 8672 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU ((MCGEE, S.S. -5) WELL #: 124 RRCID -> 148590 COMPL. DATE 01/20/1994 TOTAL DEPTH 12230 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-
12	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (ASHER, W.D. -1) WELL #: 87 RRCID -> 149650 COMPL. DATE 05/19/1994 TOTAL DEPTH 10403 PERF. 8036 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HOWELL, W.Y. -3) WELL #: 117 RRCID -> 153462 COMPL. DATE 01/13/1995 TOTAL DEPTH 11925 PERF. 7807 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

OGU (INGRAM, M.W. -5) WELL #: 136 RRCID -> 158672 COMPL. DATE 04/12/1996 TOTAL DEPTH 10350 PERF. 7940 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

OGU (INGRAM, M. W.-2) WELL #: 71 RRCID -> 159275 COMPL. DATE 05/02/1996 TOTAL DEPTH 10192 PERF. 8179 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEDFORD, J.W. WELL #: 1 RRCID -> 159417 COMPL. DATE N/A TOTAL DEPTH 9062 PERF. 8924 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -6) WELL #: 108 RRCID -> 164205 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		SWR 10	NO RPT	-0-	-0-	6596					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	6596					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	6596					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	6596					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	6596					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	6596					N	NO RPT					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 170901 COMPL. DATE 09/16/1998 TOTAL DEPTH 9900 PERF. 8201 - 8415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (TULLOS, J. W. -B- -6) WELL #: 184 RRCID -> 171029 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 8572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 171358 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 8375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	101015				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	101015				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	101015				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	101015				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	101015				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	101015				N	-0-			-0-

OGU (MC&SUGGETT -21) WELL #: 160 RRCID -> 171867 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 172462 COMPL. DATE 01/06/1999 TOTAL DEPTH 10203 PERF. 8115 - 8330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 172607 COMPL. DATE 03/18/1999 TOTAL DEPTH 10150 PERF. 8226 - 8432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1410 N	-0-	-0-	-1410	-0-				N	-0-			-0-
12	1457 N	-0-	-0-	-1457	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (CORLEY, C. W. B-3) WELL #: 96 RRCID -> 173008 COMPL. DATE 04/28/1999 TOTAL DEPTH 10610 PERF. 8192 - 8413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 173327 COMPL. DATE 05/22/1999 TOTAL DEPTH 10000 PERF. 8353 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SPRADLIN, G. T. -4) WELL #: 183 RRCID -> 174283 COMPL. DATE 08/25/1999 TOTAL DEPTH 10000 PERF. 8315 - 8329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 174504 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. -B- -6) WELL #: 170 RRCID -> 174557 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -5) WELL #: 149 RRCID -> 174966 COMPL. DATE 09/28/1999 TOTAL DEPTH 10270 PERF. 8292 - 8411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 174970 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -5) WELL #: 146 RRCID -> 175014 COMPL. DATE 09/30/1999 TOTAL DEPTH 10600 PERF. 7930 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 175233 COMPL. DATE 10/08/1999 TOTAL DEPTH 9900 PERF. 8344 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175513 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 7975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A. -9) WELL #: 169 RRCID -> 175750 COMPL. DATE 11/20/1999 TOTAL DEPTH 10000 PERF. 8278 - 8490

11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -6) WELL #: 148 RRCID -> 176119 COMPL. DATE 12/18/1999 TOTAL DEPTH 10500 PERF. 7883 - 8068

11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 176523 COMPL. DATE 01/30/2000 TOTAL DEPTH 12500 PERF. 7946 - 8088

11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 176786 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 8316

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 177802 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 8271

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 178084 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8337 - 8368

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 178362 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178661 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 8600

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 182254 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 8314

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGU (POPE, F. S. -5) WELL #: 174 RRCID -> 183299 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 8100

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGU (LEWIS J. H. -B- 6 WELL #: 182 RRCID -> 184488 COMPL. DATE 08/07/2001 TOTAL DEPTH 10000 PERF. 8396 - 8504

11	390 N	-0-	-0-	-390	-0-			N	-0-			-0-
12	279 N	-0-	-0-	-279	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 184623 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 8106

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGU (HUFF, C. C. -4) WELL #: 119 RRCID -> 185480 COMPL. DATE 09/27/2001 TOTAL DEPTH 12000 PERF. 7898 - 8034

11	300 N	-0-	-0-	-300	-0-			N	-0-			-0-
12	310 N	-0-	-0-	-310	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HUFF C. C. 3) WELL #: 118 RRCID -> 186221 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 8048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (SPRADLIN, G. T. -1) ST1 WELL #: 36 RRCID -> 186832 COMPL. DATE 10/31/2001 TOTAL DEPTH 11555 PERF. 8215 - 8416

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (MAGER, T. M. 5) WELL #: 100 RRCID -> 187490 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 8192

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (INGRAM, M. W. 3) WELL #: 72 RRCID -> 188332 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 8625

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 191631 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 8276

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 193761 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 8170

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 206945 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 8426

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (ASHER, M, A, -4) WELL #: 196 RRCID -> 209830 COMPL. DATE 03/04/2005 TOTAL DEPTH 8880 PERF. 8432 - 8616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ASHER, M. A. -5) WELL #: 197 RRCID -> 209831 COMPL. DATE 02/11/2005 TOTAL DEPTH 8825 PERF. 8382 - 8612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G. T. -6) WELL #: 200 RRCID -> 210226 COMPL. DATE 03/18/2005 TOTAL DEPTH 8610 PERF. 8266 - 8462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 212218 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 228220 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 8049

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH, M. E. -3) WELL #: 105 RRCID -> 241224 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 252414 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 8676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 253530 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 8039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDWARDS, J. S. WELL #: 1 RRCID -> 257076 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 8980

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGU (ASHER, M.A. NO. 6) WELL #: 198 RRCID -> 266530 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 8315

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274112 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 7980

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LACO OIL COMPANY, ET AL 'D' WELL #: 5 RRCID -> 282288 COMPL. DATE 10/05/2016 TOTAL DEPTH 8865 PERF. 8595 - 8780

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 286915 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OPELIKA (TRAVIS PEAK) 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
BUFFCO PRODUCTION INC. 106406
SCOTT, J. O. WELL #: 1 RRCID -> 196099 COMPL. DATE 05/22/2003 TOTAL DEPTH 10200 PERF.10088 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	5					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80

XTO ENERGY INC. 945936
OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 015623 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	-0-	-0-	-4710	-0-					N	-0-					-0-
12	4867	X	-0-	-0-	-4867	-0-					N	-0-					-0-
01	4867	X	-0-	-0-	-4867	-0-					N	-0-					-0-
02	4396	X	-0-	-0-	-4396	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 T RRCID -> 015624 COMPL. DATE 10/23/1946 TOTAL DEPTH 10100 PERF. 8666 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
12	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

OGU (MC & SUGGETT -2) WELL #: 25 T RRCID -> 015625 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 8845 - 9351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
12	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 T RRCID -> 015626 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -2) WELL #: 73 T RRCID -> 015627 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8733 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MAGERS, T. M. -1) WELL #: 27 RRCID -> 015628 COMPL. DATE 11/01/1996 TOTAL DEPTH 9861 PERF. 7970 - 9861

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 L RRCID -> 015629 COMPL. DATE 07/25/1952 TOTAL DEPTH 9897 PERF. 9086 - 9230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS A-1) WELL #: 51 RRCID -> 015630 COMPL. DATE 11/01/1996 TOTAL DEPTH 9582 PERF. 8012 - 9376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-
12	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 T RRCID -> 030811 COMPL. DATE 06/27/1963 TOTAL DEPTH 11648 PERF. 9049 - 10094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J.W. B-2) WELL #: 37 RRCID -> 031401 COMPL. DATE 02/08/1998 TOTAL DEPTH 11722 PERF. 9994 - 9996

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 L RRCID -> 031403 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8306 - 9675

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	-0-	-0-	-1590	-0-					N	-0-					-0-
12	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032536 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 10136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HARVARD, J. M. -1) WELL #: 81 RRCID -> 033625 COMPL. DATE 05/22/1964 TOTAL DEPTH N/A PERF. 8709 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	-0-	-0-	-3330	-0-					N	-0-					-0-
12	3441	X	-0-	-0-	-3441	-0-					N	-0-					-0-
01	3441	X	-0-	-0-	-3441	-0-					N	-0-					-0-
02	2380	X	-0-	-0-	-2380	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	3335	X	3335	-0-	-0-	-0-	3335	3			N	-0-					-0-

OGU (INGRAM, M.W. -1) WELL #: 43 RRCID -> 033875 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	-0-	-0-	-3930	-0-					N	-0-					-0-
12	4061	X	-0-	-0-	-4061	-0-					N	-0-					-0-
01	4061	X	-0-	-0-	-4061	-0-					N	-0-					-0-
02	2660	X	-0-	-0-	-2660	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 T RRCID -> 034594 COMPL. DATE 09/12/1964 TOTAL DEPTH 11254 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	-0-	-0-	-1830	-0-					N	-0-					-0-
12	1891	X	-0-	-0-	-1891	-0-					N	-0-					-0-
01	1891	X	-0-	-0-	-1891	-0-					N	-0-					-0-
02	1708	X	-0-	-0-	-1708	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	3000	N	3665	-0-	665	665	3665	3			N	-0-					-0-

OGU (MAGERS, THEO -1) WELL #: 82 RRCID -> 035171 COMPL. DATE 12/09/1964 TOTAL DEPTH 10200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 035172 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	-0-	-0-	-2130	-0-					N	-0-					-0-
12	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

OGU (POPE, F. S. -1) WELL #: 49 T RRCID -> 035711 COMPL. DATE 01/03/1965 TOTAL DEPTH 10288 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	-0-	-0-	-1140	-0-					N	-0-					-0-
12	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -3) WELL #: 84 RRCID -> 040092 COMPL. DATE 09/01/1966 TOTAL DEPTH 10255 PERF. 8778 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. A-2) WELL #: 46 RRCID -> 040252 COMPL. DATE 11/01/1996 TOTAL DEPTH 10295 PERF. 8000 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	-0-	-0-	-1230	-0-					N	-0-					-0-
12	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ALLYN, C. H. -3) WELL #: 85 RRCID -> 040254 COMPL. DATE 07/16/1966 TOTAL DEPTH 10200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	-0-	-0-	-2580	-0-					N	-0-					-0-
12	2666	X	-0-	-0-	-2666	-0-					N	-0-					-0-
01	2666	X	-0-	-0-	-2666	-0-					N	-0-					-0-
02	2408	X	-0-	-0-	-2408	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1687	X	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041659 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -5) WELL #: 88 RRCID -> 078395 COMPL. DATE 08/17/1978 TOTAL DEPTH 11513 PERF. 8897 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	-0-	-0-	-2730	-0-					N	-0-					-0-
12	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, JANE -1) WELL #: 89 RRCID -> 088495 COMPL. DATE 06/16/1980 TOTAL DEPTH 9913 PERF. 9594 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 088613 COMPL. DATE 01/16/2003 TOTAL DEPTH 10300 PERF. 7943 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	-0-	-0-	-2970	-0-					N	-0-					-0-
12	3069	X	-0-	-0-	-3069	-0-					N	-0-					-0-
01	3069	X	-0-	-0-	-3069	-0-					N	-0-					-0-
02	2492	X	-0-	-0-	-2492	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (KILLINGSWORTH -2) WELL #: 60 RRCID -> 094942 COMPL. DATE 04/10/1983 TOTAL DEPTH 11190 PERF. 8198 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (PEACOCK, C. A. -2) WELL #: 90 RRCID -> 097463 COMPL. DATE 01/21/1982 TOTAL DEPTH 11400 PERF. 8978 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -2) WELL #: 48 RRCID -> 098267 COMPL. DATE 03/16/1998 TOTAL DEPTH 12010 PERF.10097 - 10098

11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102496 COMPL. DATE 12/09/2000 TOTAL DEPTH 10200 PERF. 7951 - 10038

11	3510	X	-0-	-0-	-3510	-0-					N	-0-					-0-
12	3627	X	-0-	-0-	-3627	-0-					N	-0-					-0-
01	2728	X	-0-	-0-	-2728	-0-					N	-0-					-0-
02	2464	X	-0-	-0-	-2464	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (INGRAM, M. W. -3) WELL #: 72 RRCID -> 105230 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 9733

11	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
12	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -6) WELL #: 74 RRCID -> 108108 COMPL. DATE 12/21/1990 TOTAL DEPTH 10000 PERF. 8662 - 9964

11	2220	N	-0-	-0-	-2220	-0-					N	-0-					-0-
12	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2497	N	2497	-0-	-0-	-0-	2497	3			N	-0-					-0-

OGU (INGRAM, M. W. -4) WELL #: 56 RRCID -> 110847 COMPL. DATE 10/31/1999 TOTAL DEPTH 10209 PERF. 8030 - 10042

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 111722 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 9788

11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113464 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	-0-	-0-	-2340	-0-					N	-0-					-0-
12	2015	N	-0-	-0-	-2015	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

OGU (SAYLORS, M. A.-3) WELL #: 58 T RRCID -> 113653 COMPL. DATE 10/01/1997 TOTAL DEPTH 10157 PERF. 8173 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 RRCID -> 113962 COMPL. DATE 11/01/1996 TOTAL DEPTH 11061 PERF. 8559 - 9723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
12	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 113963 COMPL. DATE 05/28/1999 TOTAL DEPTH 10203 PERF. 8115 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	-0-	-0-	-1470	-0-					N	-0-					-0-
12	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 114083 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 10013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -7) WELL #: 92 RRCID -> 114462 COMPL. DATE 08/03/2006 TOTAL DEPTH 10200 PERF. 8698 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -8) WELL #: 93 RRCID -> 114949 COMPL. DATE 05/22/2000 TOTAL DEPTH 10202 PERF. 8900 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
12	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 115446 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. B-3) WELL #: 95 RRCID -> 116215 COMPL. DATE 04/16/1985 TOTAL DEPTH 10600 PERF. 9302 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (CORLEY, C. W. B-3) WELL #: 96 RRCID -> 116216 COMPL. DATE 01/19/2000 TOTAL DEPTH 10610 PERF. 8192 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J. H. A-3) WELL #: 97 RRCID -> 116220 COMPL. DATE 09/08/2001 TOTAL DEPTH 10300 PERF. 9041 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	-0-	-0-	-1890	-0-					N	-0-					-0-
12	1953	X	-0-	-0-	-1953	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	3000	N	3025	-0-	25	25	3025	3			N	-0-					-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 116221 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
12	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
01	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
02	252	X	-0-	-0-	-252	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 116629 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -5) WELL #: 100 RRCID -> 117686 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
12	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ALLYN, C. H. -6) WELL #: 101 RRCID -> 117926 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8742 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 T RRCID -> 118324 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 9438 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HENDERSON, FRANK -2) WELL #: 103 RRCID -> 118326 COMPL. DATE 09/11/1985 TOTAL DEPTH 10850 PERF. 9612 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -9) WELL #: 104 RRCID -> 118593 COMPL. DATE 09/14/1985 TOTAL DEPTH 10400 PERF. 9441 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 118807 COMPL. DATE 10/14/1985 TOTAL DEPTH 10850 PERF. 9217 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 RRCID -> 119016 COMPL. DATE 11/01/1996 TOTAL DEPTH 10600 PERF. 8251 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 119232 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 9291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	-0-	-0-	-1230	-0-					N	-0-					-0-
12	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, EUNICE -2) WELL #: 65 T RRCID -> 119835 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
12	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MALONE, G. W. -3) WELL #: 107 RRCID -> 119847 COMPL. DATE 11/27/1985 TOTAL DEPTH 10566 PERF. 8939 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 T RRCID -> 120130 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 9068 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HATTON, E. S. -2) WELL #: 67 RRCID -> 120133 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ASHER, M. A. -2) WELL #: 68 RRCID -> 120272 COMPL. DATE 02/07/1986 TOTAL DEPTH 10700 PERF. 8204 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
12	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. B-4) WELL #: 69 T RRCID -> 120351 COMPL. DATE 01/31/1986 TOTAL DEPTH 10900 PERF. 9369 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 T RRCID -> 121981 COMPL. DATE 05/23/1986 TOTAL DEPTH 10500 PERF. 8768 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	-0-	-0-	-5010	-0-					N	-0-					-0-
12	5177	X	-0-	-0-	-5177	-0-					N	-0-					-0-
01	5177	X	-0-	-0-	-5177	-0-					N	-0-					-0-
02	3640	X	-0-	-0-	-3640	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	3370	X	3370	-0-	-0-	-0-	3370	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (ALLYN, C. H. -7) WELL #: 109 RRCID -> 122586 COMPL. DATE 10/22/1986 TOTAL DEPTH 11997 PERF. 9147 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	-0-	-0-	-1410	-0-					N	-0-					-0-
12	1457	X	-0-	-0-	-1457	-0-					N	-0-					-0-
01	1085	X	-0-	-0-	-1085	-0-					N	-0-					-0-
02	672	X	-0-	-0-	-672	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 122587 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 122588 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	-0-	-0-	-1350	-0-					N	-0-					-0-
12	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
01	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
02	1260	X	-0-	-0-	-1260	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -7) WELL #: 112 RRCID -> 122589 COMPL. DATE 10/21/1986 TOTAL DEPTH 10700 PERF. 9068 - 10107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	-0-	-0-	-3990	-0-					N	-0-					-0-
12	3875	X	-0-	-0-	-3875	-0-					N	-0-					-0-
01	3875	X	-0-	-0-	-3875	-0-					N	-0-					-0-
02	2548	X	-0-	-0-	-2548	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 122966 COMPL. DATE 03/09/2000 TOTAL DEPTH 12500 PERF. 7946 - 10281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

OGU (LEWIS, J. H. A-4) WELL #: 114 RRCID -> 122967 COMPL. DATE 11/15/1986 TOTAL DEPTH 12350 PERF. 9267 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	-0-	-0-	-1770	-0-					N	-0-					-0-
12	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2717	N	2717	-0-	-0-	-0-	2717	3			N	-0-					-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 122969 COMPL. DATE 07/13/2000 TOTAL DEPTH 11930 PERF. 8909 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MC & SUGGETT -14) WELL #: 123 RRCID -> 123075 COMPL. DATE 12/29/1986 TOTAL DEPTH 11950 PERF. 9362 - 10239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	-0-	-0-	-3990	-0-					N	-0-					-0-
12	4092	X	-0-	-0-	-4092	-0-					N	-0-					-0-
01	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-
02	2296	X	-0-	-0-	-2296	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2940	X	2940	-0-	-0-	-0-	2940	3			N	-0-					-0-

OGU (SAYLORS, M. A-6) WELL #: 125 RRCID -> 123080 COMPL. DATE 11/01/1996 TOTAL DEPTH 10033 PERF. 8345 - 9666

11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -12) WELL #: 122 RRCID -> 123081 COMPL. DATE 12/31/2001 TOTAL DEPTH 10500 PERF. 9285 - 10211

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 123082 COMPL. DATE 01/04/2000 TOTAL DEPTH 9900 PERF. 8344 - 9758

11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -10) WELL #: 121 C RRCID -> 123083 COMPL. DATE 04/21/2008 TOTAL DEPTH 12050 PERF. 8905 - 9142

11	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
12	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HUFF, C. C. -3) WELL #: 118 RRCID -> 123158 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 9816

11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 123165 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 9632

11	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 123359 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. B-5) WELL #: 126 RRCID -> 123363 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 9621

11	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MALONE, G. W. -4) WELL #: 133 RRCID -> 123468 COMPL. DATE 01/18/1987 TOTAL DEPTH 12300 PERF. 9241 - 10234

11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-4) WELL #: 138 RRCID -> 124430 COMPL. DATE 05/21/1987 TOTAL DEPTH 10100 PERF. 8965 - 9476

11	1680	N	-0-	-0-	-1680	-0-					N	-0-					-0-
12	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -16) WELL #: 139 RRCID -> 124433 COMPL. DATE 06/16/1987 TOTAL DEPTH 11925 PERF.10099 - 10165

11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-

OGU (MC & SUGGETT -15) WELL #: 137 RRCID -> 124716 COMPL. DATE 01/23/2014 TOTAL DEPTH 11933 PERF. 8686 - 8993

11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 124794 COMPL. DATE 07/09/1987 TOTAL DEPTH 10150 PERF. 9121 - 9546

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J.H. A-5) WELL #: 140 C RRCID -> 125009 COMPL. DATE 07/27/1987 TOTAL DEPTH 12050 PERF. 9891 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ALLYN, C. H. -8) WELL #: 142 RRCID -> 125141 COMPL. DATE 11/09/2000 TOTAL DEPTH 10500 PERF. 8902 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 125415 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	-0-	-0-	-2610	-0-					N	-0-					-0-
12	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-
01	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-
02	2156	X	-0-	-0-	-2156	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (CORLEY, C. W. B-5) WELL #: 145 RRCID -> 125416 COMPL. DATE 09/15/1987 TOTAL DEPTH 10375 PERF. 9153 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -5) WELL #: 143 RRCID -> 125422 COMPL. DATE 04/20/2001 TOTAL DEPTH 12000 PERF. 8861 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	-0-	-0-	-1470	-0-					N	-0-					-0-
12	1519	X	-0-	-0-	-1519	-0-					N	-0-					-0-
01	1519	X	-0-	-0-	-1519	-0-					N	-0-					-0-
02	1372	X	-0-	-0-	-1372	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1742	X	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-

OGU (HARVARD, J.M. -4) WELL #: 147 RRCID -> 125615 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	-0-	-0-	-1770	-0-					N	-0-					-0-
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

OGU (MCGEE, S.S. -6) WELL #: 148 RRCID -> 125616 COMPL. DATE 02/06/2000 TOTAL DEPTH 10500 PERF. 7883 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HUFF, C. C. -5) WELL #: 146 RRCID -> 125680 COMPL. DATE 09/30/1999 TOTAL DEPTH 10600 PERF. 7930 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G.M. -5) WELL #: 149 RRCID -> 125997 COMPL. DATE 11/12/1996 TOTAL DEPTH 10270 PERF. 9132 - 9142

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 126861 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 9867

11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HATTON, J.F. -1) WELL #: 161 RRCID -> 138189 COMPL. DATE 04/12/1991 TOTAL DEPTH 10518 PERF. 8890 - 9785

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 138520 COMPL. DATE 06/25/1999 TOTAL DEPTH 9900 PERF. 8201 - 9529

11	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HOWELL, W.Y. -5) WELL #: 162 RRCID -> 138521 COMPL. DATE 02/10/2020 TOTAL DEPTH 10400 PERF. 8942 - 9792

11	2610	N	-0-	-0-	-2610	-0-					N	-0-					-0-
12	2015	N	-0-	-0-	-2015	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2937	N	2937	-0-	-0-	-0-	2937	3			N	-0-					-0-

OGU (TURNER, H. C. -2) WELL #: 164 RRCID -> 139004 COMPL. DATE 06/21/1991 TOTAL DEPTH 10400 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LANG WELL #: 1 RRCID -> 142730 COMPL. DATE 10/01/1992 TOTAL DEPTH 11805 PERF. 9704 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T.M. -9) WELL #: 167 RRCID -> 144687 COMPL. DATE 03/07/2009 TOTAL DEPTH 10600 PERF. 8888 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-9) WELL #: 169 RRCID -> 144893 COMPL. DATE 02/05/2000 TOTAL DEPTH 10000 PERF. 8278 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (CORLEY, C.W. -B- -6) WELL #: 170 RRCID -> 145047 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S.S. -7) WELL #: 175 RRCID -> 145277 COMPL. DATE 07/29/2000 TOTAL DEPTH 10600 PERF. 9273 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	-0-	-0-	-1770	-0-					N	-0-					-0-
12	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (POPE, F.S. -5) WELL #: 174 RRCID -> 145286 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-
12	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -4) WELL #: 171 RRCID -> 145327 COMPL. DATE 04/04/2006 TOTAL DEPTH 10000 PERF. 9142 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 145330 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8244 - 9554

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MALONE , G.W. -7) WELL #: 176 RRCID -> 145599 COMPL. DATE 03/30/2001 TOTAL DEPTH 10600 PERF. 9047 - 9942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	-0-	-0-	-3120	-0-					N	-0-					-0-
12	3224	X	-0-	-0-	-3224	-0-					N	-0-					-0-
01	2666	X	-0-	-0-	-2666	-0-					N	-0-					-0-
02	1008	X	-0-	-0-	-1008	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 145602 COMPL. DATE 07/09/1999 TOTAL DEPTH 10000 PERF. 8353 - 9673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -22) WELL #: 178 RRCID -> 145609 COMPL. DATE 11/04/2006 TOTAL DEPTH 10600 PERF. 8828 - 10096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 145884 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 9538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J.M. -9) WELL #: 187 RRCID -> 145997 COMPL. DATE 10/12/2000 TOTAL DEPTH 10600 PERF. 8900 - 9990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -24) WELL #: 186 RRCID -> 145998 COMPL. DATE 10/02/1999 TOTAL DEPTH 10600 PERF. 9372 - 9869

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SPRADLIN, G.T. -4) WELL #: 183 RRCID -> 145999 COMPL. DATE 06/12/1993 TOTAL DEPTH 10000 PERF. 9398 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 146286 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 9682

11	2280	X	-0-	-0-	-2280	-0-					N	-0-					-0-
12	2356	X	-0-	-0-	-2356	-0-					N	-0-					-0-
01	2356	X	-0-	-0-	-2356	-0-					N	-0-					-0-
02	1624	X	-0-	-0-	-1624	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -A- -8) WELL #: 188 RRCID -> 146291 COMPL. DATE 07/02/2000 TOTAL DEPTH 10600 PERF. 9048 - 9863

11	1500	X	-0-	-0-	-1500	-0-					N	-0-					-0-
12	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
01	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
02	1400	X	-0-	-0-	-1400	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2675	X	2675	-0-	-0-	-0-	2675	3			N	-0-					-0-

OGU (MC & SUGGETT -23) WELL #: 191 RRCID -> 146419 COMPL. DATE 08/13/1993 TOTAL DEPTH 10600 PERF. 9016 - 9470

11	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
12	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HUFF, C.C. -6) WELL #: 190 RRCID -> 146421 COMPL. DATE 03/03/2009 TOTAL DEPTH 10436 PERF. 8842 - 9362

11	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
12	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J.W. -B- -6) WELL #: 184 RRCID -> 146464 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 9546

11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HATTON, J.F. -2) WELL #: 194 RRCID -> 162120 COMPL. DATE 09/02/2001 TOTAL DEPTH 10200 PERF. 8835 - 9782

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HARVARD, J. M. -6) WELL #: 152 RRCID -> 165734 COMPL. DATE N/A TOTAL DEPTH 12055 PERF. 8890 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	-0-	-0-	-2100	-0-					N	-0-					-0-
12	1643	N	-0-	-0-	-1643	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1781	N	1781	-0-	-0-	-0-	1781	3			N	-0-					-0-

OGU (SPRADLIN, G.T. -1) ST1 WELL #: 36 RRCID -> 167100 COMPL. DATE 10/25/1997 TOTAL DEPTH 11555 PERF. 8459 - 8690

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 171105 COMPL. DATE 09/19/1998 TOTAL DEPTH 12000 PERF. 9042 - 9870

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -5) WELL #: 179 RRCID -> 177354 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9322 - 9760

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -6) WELL #: 182 RRCID -> 177355 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9235 - 9648

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -8) WELL #: 166 RRCID -> 178083 COMPL. DATE 05/24/2000 TOTAL DEPTH 11980 PERF. 9266 - 10009

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -2) WELL #: 130 RRCID -> 179532 COMPL. DATE 09/09/2000 TOTAL DEPTH 11968 PERF. 8764 - 10130

11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HOWELL, W. Y. -6) WELL #: 195 RRCID -> 179580 COMPL. DATE 07/11/2002 TOTAL DEPTH 11450 PERF. 8957 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 192649 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 10184

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M. A. -6) WELL #: 198 RRCID -> 209833 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 10033

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 210369 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 9778

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -11) WELL #: 201 RRCID -> 214626 COMPL. DATE 07/23/2005 TOTAL DEPTH 10445 PERF. 8888 - 10208

11	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-
12	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G. T. -5) WELL #: 199 RRCID -> 214627 COMPL. DATE 06/25/2005 TOTAL DEPTH 10837 PERF. 9150 - 10050

11	1290	X	-0-	-0-	-1290	-0-					N	-0-					-0-
12	1333	X	-0-	-0-	-1333	-0-					N	-0-					-0-
01	1333	X	-0-	-0-	-1333	-0-					N	-0-					-0-
02	896	X	-0-	-0-	-896	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 221488 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10010

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MAGERS, T. M.-6) WELL #: 108 RRCID -> 230323 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGETT 21) WELL #: 160 RRCID -> 251123 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 9857

11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 273485 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 9479

11	3480	X	-0-	-0-	-3480	-0-					N	-0-					-0-
12	3596	X	-0-	-0-	-3596	-0-					N	-0-					-0-
01	3596	X	-0-	-0-	-3596	-0-					N	-0-					-0-
02	2800	X	-0-	-0-	-2800	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -4) WELL #: 102 RRCID -> 283033 COMPL. DATE 08/23/2017 TOTAL DEPTH 10500 PERF. 8004 - 10071

11	1800	N	-0-	-0-	-1800	-0-					N	-0-					-0-
12	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OWENSVILLE (COTTON VALLEY, UP.) 67890 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
XTO ENERGY INC. 945936
MORGAN CREEK VILLAGE INC WELL #: 1 RRCID -> 118493 COMPL. DATE 08/12/1985 TOTAL DEPTH 15208 PERF.14248 - 14274

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OWENSVILLE (TRAVIS PEAK) 67890 800 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
VENTANA MIDSTREAM LLC 884518
SHARP WELL #: 101D RRCID -> 212579 COMPL. DATE 06/27/2005 TOTAL DEPTH 5650 PERF. 5550 - 5650

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEARWOOD (COTTON VALLEY LIME) 69997 100 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
POTH FAMILY TRUST WELL #: 1 RRCID -> 145882 COMPL. DATE 04/03/1993 TOTAL DEPTH 15200 PERF.14710 - 15200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22380	X	1404	-0-	-20976	-0-	1404	3			N	-0-					-0-
12	23126	X	1663	-0-	-21463	-0-	1663	3			N	-0-					-0-
01	4557	X	1189	-0-	-3368	-0-	1189	3			N	-0-					-0-
02	1876	X	880	-0-	-996	-0-	880	3			N	-0-					-0-
03	6446	X	6446	-0-	-0-	-0-	6446	3			N	-0-					-0-
*04	39269	X	39269	-0-	-0-	-0-	39269	3			N	-0-					-0-

POTH FAMILY TRUST WELL #: 2 RRCID -> 158520 COMPL. DATE 02/02/1996 TOTAL DEPTH 15567 PERF.15100 - 15567

11	106170	X	98640	-0-	-7530	-0-	98640	3			N	-0-					-0-
12	106981	X	101571	-0-	-5410	-0-	101571	3			N	-0-					-0-
01	106702	X	103331	-0-	-3371	-0-	103331	3			N	-0-					-0-
02	96376	X	91213	-0-	-5163	-0-	91213	3			N	-0-					-0-
03	106702	X	101871	-0-	-4831	-0-	101871	3			N	-0-					-0-
*04	100294	X	100294	-0-	-0-	-0-	100294	3			N	-0-					-0-

PERSONVILLE (COTTON VALLEY) 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
BETTINGER WELL #: 1 RRCID -> 156212 COMPL. DATE 05/30/1996 TOTAL DEPTH 10962 PERF. 9430 - 9683

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ETHRIDGE WELL #: 1 RRCID -> 156401 COMPL. DATE 11/04/1998 TOTAL DEPTH 11012 PERF. 9568 - 10118

11	1773	X	1773	-0-	-0-	-0-	599	1	1174	2	N	-0-					11
12	2885	X	2885	-0-	-0-	-0-	877	1	2008	2	N	-0-					11
01	993	N	993	-0-	-0-	-0-	327	1	666	2	N	-0-					11
02	1249	N	1249	-0-	-0-	-0-	432	1	817	2	N	-0-					11
03	1525	N	1525	-0-	-0-	-0-	424	1	1101	2	N	-0-					11
*04	1237	N	1237	-0-	-0-	-0-	357	1	880	2	N	-0-					11

TUCKER WELL #: 2 RRCID -> 159759 COMPL. DATE 07/04/1996 TOTAL DEPTH 11000 PERF. 9544 - 9676

11	1260	N	1156	-0-	-104	-0-	391	1	765	2	Y	-0-					14
12	1332	N	1332	-0-	-0-	-0-	405	1	927	2	Y	-0-					14
01	1285	N	1285	-0-	-0-	-0-	423	1	862	2	Y	-0-					14
02	1092	N	1021	-0-	-71	-0-	353	1	668	2	Y	-0-					14
03	1240	N	676	-0-	-564	-0-	188	1	488	2	Y	-0-					14
*04	1200	N	617	-0-	-583	-0-	178	1	439	2	Y	-0-					14

TUCKER WELL #: 3 RRCID -> 161749 COMPL. DATE 10/24/1996 TOTAL DEPTH 11155 PERF. 9499 - 9828

11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

TUCKER WELL #: 4 RRCID -> 161930 COMPL. DATE 01/16/1997 TOTAL DEPTH 11050 PERF. 9682 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	1816	-0-	-1994	-0-	614	1	1202	2	Y	-0-					14
12	3937	X	2796	-0-	-1141	-0-	850	1	1946	2	Y	-0-					14
01	3937	X	2919	-0-	-1018	-0-	961	1	1958	2	Y	-0-					14
02	2339	X	2339	-0-	-0-	-0-	809	1	1530	2	Y	-0-					14
03	2108	X	1721	-0-	-387	-0-	479	1	1242	2	Y	-0-					14
*04	2040	X	1421	-0-	-619	-0-	410	1	1011	2	Y	-0-					14

BETTINGER WELL #: 2 RRCID -> 162578 COMPL. DATE 03/15/2012 TOTAL DEPTH 11500 PERF. 9696 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1061	N	1061	-0-	-0-	-0-	359	1	702	2	N	-0-					8
12	1550	N	1030	-0-	-520	-0-	313	1	717	2	N	-0-					8
01	1581	N	820	-0-	-761	-0-	270	1	550	2	N	-0-					8
02	1397	N	1397	-0-	-0-	-0-	483	1	914	2	N	-0-					8
03	1023	N	992	-0-	-31	-0-	276	1	716	2	N	-0-					8
*04	780	N	322	-0-	-458	-0-	93	1	229	2	N	-0-					8

TUCKER WELL #: 5 RRCID -> 164339 COMPL. DATE 07/03/1997 TOTAL DEPTH 11018 PERF.10820 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1450	-0-	-140	-0-	490	1	960	2	Y	-0-					14
12	1682	N	1682	-0-	-0-	-0-	511	1	1171	2	Y	-0-					14
01	1640	N	1640	-0-	-0-	-0-	540	1	1100	2	Y	-0-					14
02	1344	N	1330	-0-	-14	-0-	460	1	870	2	Y	-0-					14
03	1550	N	877	-0-	-673	-0-	244	1	633	2	Y	-0-					14
*04	1500	N	805	-0-	-695	-0-	232	1	573	2	Y	-0-					14

STONE, R. E. "A" WELL #: 1 RRCID -> 167914 COMPL. DATE 02/25/1998 TOTAL DEPTH 9750 PERF. 9536 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3308	-0-	-82	-0-	162	1	3146	2	Y	-0-					-0-
12	3534	X	3068	-0-	-466	-0-	148	1	2920	2	Y	-0-					-0-
01	3534	X	2742	-0-	-792	-0-	130	1	2612	2	Y	-0-					-0-
02	2744	X	994	-0-	-1750	-0-	49	1	945	2	Y	-0-					-0-
03	3145	X	3145	-0-	-0-	-0-	155	1	2990	2	Y	-0-					-0-
*04	2940	X	2806	-0-	-134	-0-	138	1	2668	2	Y	-0-					-0-

ETHRIDGE WELL #: 3 RRCID -> 169925 COMPL. DATE 09/01/2001 TOTAL DEPTH 10266 PERF. 9788 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	118	-0-	-32	-0-	40	1	78	2	N	-0-					8
12	157	N	157	-0-	-0-	-0-	48	1	109	2	N	-0-					8
01	158	N	158	-0-	-0-	-0-	52	1	106	2	N	-0-					8
02	130	N	130	-0-	-0-	-0-	45	1	85	2	N	-0-					8
03	155	N	78	-0-	-77	-0-	22	1	56	2	N	-0-					8
*04	150	N	80	-0-	-70	-0-	23	1	57	2	N	-0-					8

TUCKER WELL #: 6 RRCID -> 170086 COMPL. DATE 07/29/1998 TOTAL DEPTH 11310 PERF.11104 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1940	-0-	-130	-0-	656	1	1284	2	Y	-0-					14
12	2139	N	2081	-0-	-58	-0-	633	1	1448	2	Y	-0-					14
01	2139	N	2008	-0-	-131	-0-	661	1	1347	2	Y	-0-					14
02	1820	N	1328	-0-	-492	-0-	459	1	869	2	Y	-0-					14
03	2077	N	924	-0-	-1153	-0-	257	1	667	2	Y	-0-					14
*04	1950	N	963	-0-	-987	-0-	278	1	685	2	Y	-0-					14

EASTERLING, A.R. ET AL UNIT WELL #: 4 RRCID -> 170131 COMPL. DATE 03/16/1998 TOTAL DEPTH 11700 PERF. 9634 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BURLESON-MCBAY WELL #: 2 RRCID -> 173805 COMPL. DATE 06/09/1999 TOTAL DEPTH 11700 PERF. 9464 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BETTINGER WELL #: 3 RRCID -> 175324 COMPL. DATE 08/26/1999 TOTAL DEPTH 12000 PERF.11096 - 11158

11	2370	N	1766	-0-	-604	-0-	597	1	1169	2	N	-0-					8
12	2232	N	1690	-0-	-542	-0-	514	1	1176	2	N	-0-					8
01	2201	N	2126	-0-	-75	-0-	700	1	1426	2	N	-0-					8
02	1652	N	1581	-0-	-71	-0-	547	1	1034	2	N	-0-					8
03	1705	N	1078	-0-	-627	-0-	300	1	778	2	N	-0-					8
*04	2070	N	974	-0-	-1096	-0-	281	1	693	2	N	-0-					8

MCCLARAN, J. C. WELL #: 2 RRCID -> 183157 COMPL. DATE 05/10/2001 TOTAL DEPTH 11122 PERF.10252 - 10737

11	810	N	786	-0-	-24	-0-	39	1	747	2	Y	-0-					-0-
12	837	N	786	-0-	-51	-0-	38	1	748	2	Y	-0-					-0-
01	837	N	784	-0-	-53	-0-	37	1	747	2	Y	-0-					-0-
02	688	N	688	-0-	-0-	-0-	34	1	654	2	Y	-0-					-0-
03	697	N	697	-0-	-0-	-0-	34	1	663	2	Y	-0-					-0-
*04	758	N	758	-0-	-0-	-0-	37	1	721	2	Y	-0-					-0-

KENNEDY, FORREST WELL #: 1 RRCID -> 194957 COMPL. DATE 04/17/2003 TOTAL DEPTH 12693 PERF.10470 - 11600

11	720	N	717	-0-	-3	-0-	35	1	682	2	Y	-0-					-0-
12	744	N	690	-0-	-54	-0-	33	1	657	2	Y	-0-					-0-
01	980	N	980	-0-	-0-	-0-	46	1	934	2	Y	-0-					-0-
02	686	N	686	-0-	-0-	-0-	34	1	652	2	Y	-0-					-0-
03	710	N	710	-0-	-0-	-0-	35	1	675	2	Y	-0-					-0-
*04	660	N	657	-0-	-3	-0-	32	1	625	2	Y	-0-					-0-

SAGUARO PETROLEUM, LLC 743325
ROGERS GAS UNIT WELL #: 1 RRCID -> 162671 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170092 COMPL. DATE 05/22/1998 TOTAL DEPTH 10330 PERF. 9880 - 9920

11	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. 828082
HILL, LAURA GAS UNIT #1 WELL #: RRCID -> 159844 COMPL. DATE 08/01/1996 TOTAL DEPTH 10895 PERF. 9756 - 9774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					112
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					112
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					112
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					112
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					112
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					112

WORKED OVER ANOTHER ZONE.. 04/13/2004

OAKES, C.W. ESTATE WELL #: 1 RRCID -> 160105 COMPL. DATE 08/05/1996 TOTAL DEPTH 11000 PERF. 9808 - 9826

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, C. W. ESTATE WELL #: 2 RRCID -> 161332 COMPL. DATE 12/16/1996 TOTAL DEPTH 11009 PERF.10585 - 10903

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					94
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					94
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					94
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					94
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					94
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					94

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 2 RRCID -> 165829 COMPL. DATE 10/16/1997 TOTAL DEPTH 11691 PERF. 9700 - 9710

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 3 RRCID -> 165938 COMPL. DATE N/A TOTAL DEPTH 10940 PERF. 7530 - 7828

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 4 RRCID -> 166127 COMPL. DATE 01/10/2000 TOTAL DEPTH 10980 PERF. 7526 - 10792

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 8 RRCID -> 174388 COMPL. DATE 11/10/1999 TOTAL DEPTH 10870 PERF. 7556 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28

SCHULTZ "E" WELL #: 10 RRCID -> 216926 COMPL. DATE 07/21/2005 TOTAL DEPTH 11162 PERF. 10890 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					109
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					109
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					109
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					109
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					109
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					109

PERSONVILLE (RODESSA) 70792 333 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 C RRCID -> 030528 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7064 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 T RRCID -> 171993 COMPL. DATE 06/03/1999 TOTAL DEPTH 7700 PERF. 6582 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
TUCKER WELL #: 1 RRCID -> 164487 COMPL. DATE 07/16/1997 TOTAL DEPTH 8050 PERF. 7607 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	45	-0-	-435	-0-	35	1	10	2	N	-0-					8
12	496	N	153	-0-	-343	-0-	68	1	85	2	N	-0-					8
01	186	N	136	-0-	-50	-0-	66	1	70	2	N	-0-					8
02	236	N	236	-0-	-0-	-0-	100	1	136	2	N	-0-					8
03	779	N	779	-0-	-0-	-0-	239	1	540	2	N	-0-					8
*04	1047	N	1047	-0-	-0-	-0-	323	1	724	2	N	-0-					8

WORSLEY WELL #: 1 RRCID -> 165646 COMPL. DATE 11/16/1997 TOTAL DEPTH 11217 PERF. 7704 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	19	-0-	-221	-0-	6	1	13	2	N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	217	N	100	-0-	-117	-0-	33	1	67	2	N	-0-					8
02	215	N	215	-0-	-0-	-0-	74	1	141	2	N	-0-					8
03	191	N	191	-0-	-0-	-0-	53	1	138	2	N	-0-					8
*04	228	N	228	-0-	-0-	-0-	66	1	162	2	N	-0-					8

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
TUCKER WELL #: 7 RRCID -> 170969 COMPL. DATE 07/28/2015 TOTAL DEPTH 9500 PERF. 8820 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6

HILL, LAURA WELL #: 4 RRCID -> 171099 COMPL. DATE 10/18/1998 TOTAL DEPTH 10960 PERF. 7591 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BETTINGER WELL #: 1 RRCID -> 174204 COMPL. DATE 05/08/2015 TOTAL DEPTH 10962 PERF. 7552 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1172	-0-	-268	-0-	396	1	776	2	N	-0-					8
12	1488	N	1155	-0-	-333	-0-	351	1	804	2	N	-0-					8
01	1488	N	1067	-0-	-421	-0-	351	1	716	2	N	-0-					8
02	1092	N	735	-0-	-357	-0-	254	1	481	2	N	-0-					8
03	1147	N	597	-0-	-550	-0-	166	1	431	2	N	-0-					8
*04	1020	N	469	-0-	-551	-0-	135	1	334	2	N	-0-					8

PHILLIPS WELL #: 1 RRCID -> 174207 COMPL. DATE 07/14/1999 TOTAL DEPTH 10900 PERF. 7620 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	16	1	32	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	18	1	36	2	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	22	1	41	2	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	11	1	29	2	N	-0-					-0-
*04	60	N	7	-0-	-53	-0-	2	1	5	2	N	-0-					-0-

MUSE, M. WELL #: 2 RRCID -> 189491 COMPL. DATE 06/11/2002 TOTAL DEPTH 11807 PERF. 7640 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 193196 COMPL. DATE 11/13/2010 TOTAL DEPTH 10258 PERF. 7595 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3015	-0-	-615	-0-	1019	1	1996	2	N	-0-					36
12	3751	X	3411	-0-	-340	-0-	1037	1	2374	2	N	-0-					36
01	3751	X	3213	-0-	-538	-0-	1058	1	2155	2	N	-0-					36
02	3136	X	2143	-0-	-993	-0-	741	1	1402	2	N	-0-					36
03	10740	X	10740	-0-	-0-	-0-	2988	1	7752	2	N	-0-					36
*04	10563	X	10563	-0-	-0-	-0-	3047	1	7516	2	N	-0-					36

RENFROE, R. L. WELL #: 4 RRCID -> 243471 COMPL. DATE 08/25/2008 TOTAL DEPTH 10980 PERF. 7135 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
TUCKER WELL #: 3 RRCID -> 272043 COMPL. DATE 10/10/2013 TOTAL DEPTH 11155 PERF. 7674 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		20	-0-	20	20	7	1	13	2	Y	-0-			14
12	T. A.		-0-	-0-	-0-	20					Y	-0-			14
01	T. A.		-0-	-0-	-0-	20					Y	-0-			14
02	28	N	-0-	-0-	-28	-0-					Y	-0-			14
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			14
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-			14

RENFRO, R. L. ET AL WELL #: 1 RRCID -> 277431 COMPL. DATE 03/07/2015 TOTAL DEPTH 11118 PERF. 7510 - 7710

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LITTLE, W P WELL #: 2 RRCID -> 277856 COMPL. DATE 05/07/2015 TOTAL DEPTH 11390 PERF. 7341 - 7610

11	3900	X	705	-0-	-3195	-0-	35	1	670	2	N	-0-			-0-
12	3751	X	795	-0-	-2956	-0-	38	1	757	2	N	-0-			-0-
01	3751	X	1625	-0-	-2126	-0-	77	1	1548	2	N	-0-			-0-
02	3332	X	1655	-0-	-1677	-0-	82	1	1573	2	N	-0-			-0-
03	2674	X	2674	-0-	-0-	-0-	132	1	2542	2	N	-0-			-0-
*04	3212	X	3212	-0-	-0-	-0-	158	1	3054	2	N	-0-			-0-

PRESLEY SADLER GAS UNIT WELL #: 6 RRCID -> 277887 COMPL. DATE 01/24/2017 TOTAL DEPTH 11070 PERF. 7104 - 7124

11	6270	X	5856	-0-	-414	-0-	1004	1	4852	2	N	-0-			-0-
12	6355	X	5102	-0-	-1253	-0-	935	1	4167	2	N	-0-			-0-
01	6200	X	4992	-0-	-1208	-0-	962	1	4030	2	N	-0-			-0-
02	5488	X	3695	-0-	-1793	-0-	778	1	2917	2	N	-0-			-0-
03	6076	X	5656	-0-	-420	-0-	1016	1	4640	2	N	-0-			-0-
*04	5850	X	5564	-0-	-286	-0-	991	1	4573	2	N	-0-			-0-

FERGUSON GAS UNIT WELL #: 4 RRCID -> 280253 COMPL. DATE 09/29/2015 TOTAL DEPTH 11625 PERF. 7408 - 7815

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MAE B. VANCE G.U. WELL #: 4 RRCID -> 280490 COMPL. DATE 11/01/2015 TOTAL DEPTH 11250 PERF. 8085 - 8535

11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PRESLEY SADLER GAS UNIT WELL #: 8 RRCID -> 280491 COMPL. DATE 04/02/2016 TOTAL DEPTH 11700 PERF. 7135 - 7474

11	2760	X	2613	-0-	-147	-0-	157	1	2456	2	N	-0-			30
12	2821	X	2473	-0-	-348	-0-	149	1	2324	2	N	-0-			30
01	2666	N	2276	-0-	-390	-0-	137	1	2139	2	N	-0-			30
02	2436	N	2383	-0-	-53	-0-	145	1	2238	2	N	-0-			30
03	2480	N	2478	-0-	-2	-0-	152	1	2326	2	N	-0-			30
*04	2261	N	2261	-0-	-0-	-0-	140	1	2121	2	N	-0-			30

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ALEXANDER, TONI WELL #: 1 RRCID -> 281872 COMPL. DATE 08/01/2016 TOTAL DEPTH 10866 PERF. 6990 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9519	X	9519	-0-	-0-	-0-	897	1	8622	2	N	-0-					-0-
12	9187	X	9187	-0-	-0-	-0-	889	1	8298	2	N	-0-					-0-
01	9028	X	9028	-0-	-0-	-0-	867	1	8161	2	N	-0-					-0-
02	7808	X	7808	-0-	-0-	-0-	788	1	7020	2	N	-0-					-0-
03	8521	X	8521	-0-	-0-	-0-	855	1	7666	2	N	-0-					-0-
*04	9417	X	9417	-0-	-0-	-0-	888	1	8529	2	N	-0-					-0-

MABEL CARPENTER ET AL G.U. WELL #: 2 RRCID -> 290371 COMPL. DATE 12/24/2015 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANCE, MAE B. G.U. WELL #: 3 RRCID -> 290462 COMPL. DATE 12/21/2015 TOTAL DEPTH 11300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	364					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	364					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	364					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	364					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	364					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	364					Y	-0-					-0-

RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 T RRCID -> 015638 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7604 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

ROCKCLIFF ENERGY OPERATING LLC 722890
TUCKER WELL #: 1 RRCID -> 109799 COMPL. DATE 02/03/1984 TOTAL DEPTH 8050 PERF. 7966 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGUARO PETROLEUM, LLC 743325
WATSON WELL #: 1 RRCID -> 165647 COMPL. DATE 07/31/1998 TOTAL DEPTH 10890 PERF. 7562 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		22	-0-	22	79	22	3			Y	-0-					-0-
12	14B2 EXT		22	-0-	22	101	22	3			Y	-0-					-0-
01	134	X	33	-0-	-101	-0-	33	3			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
ROGERS GAS UNIT WELL #: 1 RRCID -> 168223 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170607 COMPL. DATE 08/04/1998 TOTAL DEPTH 10330 PERF. 7582 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
OAKS, C. W. ESTATE WELL #: 1 RRCID -> 175316 COMPL. DATE 07/10/2000 TOTAL DEPTH 11000 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					35
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					35
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					35
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					35

HILL, LAURA G.U. #1 WELL #: 3 RRCID -> 176084 COMPL. DATE 12/31/1998 TOTAL DEPTH 11000 PERF. 7582 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	713	N	-0-	-0-	-713	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

OAKES, C. W. ESTATE WELL #: 2 RRCID -> 189852 COMPL. DATE 12/15/2001 TOTAL DEPTH 11009 PERF. 7934 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10

CARLSON, JACK NO. 1 WELL #: 1 RRCID -> 193363 COMPL. DATE 01/13/2003 TOTAL DEPTH 8300 PERF. 7968 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					133
12	663	N	663	-0-	-0-	-0-	663	2			N	-0-					133
01	310	N	142	-0-	-168	-0-	142	2			N	-0-					133
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					133
*03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					133
04	150	N	118	-0-	-32	-0-	118	2			N	-0-					133

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
HILL, LAURA G.U. #1 WELL #: 2 RRCID -> 203131 COMPL. DATE 03/08/2004 TOTAL DEPTH 10895 PERF. 7602 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20

MCCLARAN, J. C. WELL #: 1 RRCID -> 218855 COMPL. DATE 04/07/2006 TOTAL DEPTH 11055 PERF. 7890 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SADLER WELL #: 1 RRCID -> 273605 COMPL. DATE 04/06/2014 TOTAL DEPTH 12070 PERF. 7644 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					108
12	0	N	-0-	-0-	-0-	-0-					N	-0-					108
01	0	N	-0-	-0-	-0-	-0-					N	-0-	78	1			30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 4 U RRCID -> 166901 COMPL. DATE N/A TOTAL DEPTH 10980 PERF. 7526 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 3 U RRCID -> 167217 COMPL. DATE 03/12/1998 TOTAL DEPTH 10940 PERF. 7812 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 5 RRCID -> 171991 COMPL. DATE 07/12/2008 TOTAL DEPTH 11000 PERF. 7534 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 7 RRCID -> 174249 COMPL. DATE 09/15/1999 TOTAL DEPTH 8750 PERF. 7590 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

SCHULTZ "E" WELL #: 8 RRCID -> 174440 COMPL. DATE 08/21/1999 TOTAL DEPTH 10870 PERF. 7860 - 8088

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216993 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7714 - 7936

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
CHAMBERS, O.W. WELL #: 1 RRCID -> 150847 COMPL. DATE 08/19/1998 TOTAL DEPTH 13998 PERF. 7948 - 7962

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 2 RRCID -> 189599 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 8034

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS. O.W. WELL #: 3 RRCID -> 192375 COMPL. DATE 11/20/2002 TOTAL DEPTH 8300 PERF. 7632 - 8048

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHAMBERS, O.W. WELL #: 4 RRCID -> 196254 COMPL. DATE 05/14/2003 TOTAL DEPTH 8300 PERF. 7632 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED) 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
WHITE, LOWELL K. GAS UNIT WELL #: 1 RRCID -> 230053 COMPL. DATE 11/24/2007 TOTAL DEPTH 11365 PERF. 9320 - 11156

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	N	814	-0-	-0-	-0-	66	1	748	2	N	-0-					-0-
12	155	N	122	-0-	-33	-0-	6	1	116	2	N	-0-					-0-
01	155	N	102	-0-	-53	-0-	5	1	97	2	N	-0-					-0-
02	1226	N	1226	-0-	-0-	-0-	54	1	1098	2	N	67					67
							74	9									
03	3100	N	3103	-0-	3	3	128	1	2972	2	N	3					70
							3	9									
*04	3000	N	3869	-0-	869	872	153	1	3697	2	N	17					87
							19	9									

SCHARFF GAS UNIT WELL #: 1 RRCID -> 231691 COMPL. DATE 09/25/2007 TOTAL DEPTH 11150 PERF. 9262 - 10998

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	859	-0-	-521	-0-	70	1	789	2	N	-0-					45
12	1581	N	1524	-0-	-57	-0-	71	1	1453	2	N	-0-					45
01	1550	N	1536	-0-	-14	-0-	68	1	1468	2	N	-0-					45
02	1269	N	1269	-0-	-0-	-0-	55	1	1186	2	N	25					70
							28	9									
03	1519	N	1192	-0-	-327	-0-	49	1	1137	2	N	5					75
							6	9									
04	1500	N	1332	-0-	-168	-0-	53	1	1279	2	N	-0-					75

REYNOLDS, TOM GAS UNIT WELL #: 1 RRCID -> 241638 COMPL. DATE 11/10/2008 TOTAL DEPTH 10980 PERF. 9338 - 10552

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	198	-0-	-72	-0-	9	1	189	2	N	-0-					53
12	248	N	-0-	-0-	-248	-0-					N	-0-					53
01	279	N	-0-	-0-	-279	-0-					N	-0-					53
02	305	N	305	-0-	-0-	-0-	20	1	215	2	N	64					117
							70	9									
03	115	N	115	-0-	-0-	-0-	5	1	110	2	N	-0-					117
*04	72	N	72	-0-	-0-	-0-	3	1	69	2	N	-0-					117

CRATON OPERATING LLC 186717
CARLTON GAS UNIT WELL #: 1 RRCID -> 097615 COMPL. DATE 01/23/1982 TOTAL DEPTH 11200 PERF.10868 - 11009

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	518	-0-	-52	-0-	21	1	497	2	Y	-0-					10
12	511	N	511	-0-	-0-	-0-	22	1	489	2	Y	-0-					10
01	534	N	534	-0-	-0-	-0-	22	1	512	2	Y	-0-					10
02	448	N	417	-0-	-31	-0-	17	1	400	2	Y	-0-					10
03	496	N	429	-0-	-67	-0-	20	1	409	2	Y	-0-					10
04	480	N	469	-0-	-11	-0-	20	1	449	2	Y	-0-					10

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
DOUGLAS WELL #: 1 RRCID -> 104480 COMPL. DATE 03/03/1983 TOTAL DEPTH 11255 PERF.11001 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2330	N	2330	-0-	-0-	-0-	94	1	2223	2	Y	12	96	1			13
							13	9									
12	2606	N	2606	-0-	-0-	-0-	110	1	2483	2	Y	12					25
							13	9									
01	2359	N	2359	-0-	-0-	-0-	95	1	2243	2	Y	19					44
							21	9									
02	1904	N	1904	-0-	-0-	-0-	78	1	1803	2	Y	21					65
							23	9									
03	1289	N	1289	-0-	-0-	-0-	60	1	1222	2	Y	6					71
							7	9									
*04	1985	N	1985	-0-	-0-	-0-	84	1	1892	2	Y	8					79
							9	9									

CARLTON GAS UNIT WELL #: 2 RRCID -> 111930 COMPL. DATE 06/06/1984 TOTAL DEPTH 11400 PERF.10951 - 11155

11	492	N	492	-0-	-0-	-0-	20	1	472	2	N	-0-					13
12	620	N	620	-0-	-0-	-0-	26	1	594	2	N	-0-					13
01	620	N	553	-0-	-67	-0-	22	1	531	2	N	-0-					13
02	448	N	435	-0-	-13	-0-	13	1	422	2	N	-0-					13
03	620	N	366	-0-	-254	-0-	17	1	349	2	N	-0-					13
04	540	N	398	-0-	-142	-0-	17	1	381	2	N	-0-					13

DOUGLAS WELL #: 3 RRCID -> 193768 COMPL. DATE 01/30/2003 TOTAL DEPTH 11270 PERF.10906 - 11087

11	766	N	766	-0-	-0-	-0-	28	1	664	2	Y	67	137	1			44
							74	9									
12	713	N	696	-0-	-17	-0-	27	1	599	2	Y	64					108
							70	9									
01	589	N	589	-0-	-0-	-0-	22	1	514	2	Y	48	132	1			24
							53	9									
02	555	N	555	-0-	-0-	-0-	20	1	462	2	Y	66					90
							73	9									
03	558	N	472	-0-	-86	-0-	20	1	407	2	Y	41					131
							45	9									
04	540	N	526	-0-	-14	-0-	21	1	486	2	Y	17					148
							19	9									

CARLTON GAS UNIT WELL #: 3 RRCID -> 210218 COMPL. DATE 12/11/2004 TOTAL DEPTH 11409 PERF.10960 - 11016

11	1437	N	1437	-0-	-0-	-0-	58	1	1370	2	Y	8	67	1			9
							9	9									
12	1323	N	1323	-0-	-0-	-0-	56	1	1257	2	Y	9					18
							10	9									
01	1567	N	1567	-0-	-0-	-0-	63	1	1490	2	Y	13					31
							14	9									
02	1204	N	909	-0-	-295	-0-	37	1	857	2	Y	14					45
							15	9									
03	1333	N	1286	-0-	-47	-0-	60	1	1222	2	Y	4					49
							4	9									
04	1290	N	1119	-0-	-171	-0-	47	1	1065	2	Y	6					55
							7	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
SUNDAY, R. GERRY WELL #: 1 RRCID -> 224900 COMPL. DATE 10/23/2006 TOTAL DEPTH 11277 PERF.10853 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2159	-0-	-1	-0-	84	1	1996	2	N	72					227
							79	9									
12	2136	N	2136	-0-	-0-	-0-	87	1	1963	2	N	78	183	1			122
							86	9									
01	2232	N	2030	-0-	-202	-0-	79	1	1877	2	N	67					189
							74	9									
02	2016	N	1557	-0-	-459	-0-	63	1	1452	2	N	38					227
							42	9									
03	2139	N	1762	-0-	-377	-0-	78	1	1605	2	N	72					299
							79	9									
04	1950	N	1887	-0-	-63	-0-	68	1	1531	2	N	262	182	1			379
							288	9									

CARLTON GAS UNIT WELL #: 4 RRCID -> 226311 COMPL. DATE 01/31/2007 TOTAL DEPTH 11500 PERF. 9262 - 10853

11	357	N	357	-0-	-0-	-0-	14	1	343	2	Y	-0-					11
12	310	N	280	-0-	-30	-0-	12	1	268	2	Y	-0-					11
01	341	N	292	-0-	-49	-0-	12	1	280	2	Y	-0-					11
02	336	N	276	-0-	-60	-0-	11	1	265	2	Y	-0-					11
03	279	N	240	-0-	-39	-0-	11	1	229	2	Y	-0-					11
*04	540	N	540	-0-	-0-	-0-	23	1	517	2	Y	-0-					11

CARLTON GAS UNIT WELL #: 5 RRCID -> 228074 COMPL. DATE 02/20/2007 TOTAL DEPTH 11510 PERF.10904 - 11054

11	3000	N	3110	-0-	110	110	126	1	2984	2	Y	-0-					29
12	2449	N	2339	-0-	-110	-0-	99	1	2240	2	Y	-0-					29
01	1900	N	1900	-0-	-0-	-0-	77	1	1823	2	Y	-0-					29
02	1568	X	1244	-0-	-324	-0-	51	1	1193	2	Y	-0-					29
03	1736	X	1463	-0-	-273	-0-	68	1	1395	2	Y	-0-					29
04	1680	X	1432	-0-	-248	-0-	61	1	1371	2	Y	-0-					29

MASTERS GAS UNIT WELL #: 1 RRCID -> 228185 COMPL. DATE 04/09/2007 TOTAL DEPTH 11463 PERF. 9645 - 11324

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 231372 COMPL. DATE 08/11/2007 TOTAL DEPTH 11105 PERF.10878 - 10888

11	8	X	-0-	-0-	-8	-0-					N	-0-					37
12	7	N	-0-	-0-	-7	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
LIVINGSTON GAS UNIT WELL #: 4 RRCID -> 241794 COMPL. DATE 08/14/2008 TOTAL DEPTH 11180 PERF. 9750 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1182	N	1182	-0-	-0-	-0-	47 20	1 9	1115	2	Y	18	44	1			14
12	1367	N	1367	-0-	-0-	-0-	57 22	1 9	1288	2	Y	20					34
01	1240	N	1033	-0-	-207	-0-	41 18	1 9	974	2	Y	16	42	1			8
02	1064	N	923	-0-	-141	-0-	37 24	1 9	862	2	Y	22					30
03	1178	N	807	-0-	-371	-0-	37 15	1 9	755	2	Y	14					44
04	990	N	852	-0-	-138	-0-	36 7	1 9	809	2	Y	6					50

SUNDAY, R. GERRY WELL #: 2 RRCID -> 270778 COMPL. DATE 05/15/2013 TOTAL DEPTH 11163 PERF.10826 - 10834

11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

CRESCENT PASS ENERGY, LLC 189405
EASTERLING, A. R., ET AL, UNIT WELL #: 1 RRCID -> 044254 COMPL. DATE 04/23/1968 TOTAL DEPTH 12670 PERF.11329 - 11349

11	193	N	193	-0-	-0-	-0-	9	1	184	2	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	9	1	178	2	N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	9	1	172	2	N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	7	1	140	2	N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	9	1	174	2	N	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	10	1	184	2	N	-0-					-0-

DUKE, FLOYD WELL #: 1 RRCID -> 046317 COMPL. DATE 05/06/2002 TOTAL DEPTH 13162 PERF.11212 - 11619

11	1830	N	1584	-0-	-246	-0-	78	1	1506	2	N	-0-					-0-
12	1953	N	1468	-0-	-485	-0-	71	1	1397	2	N	-0-					-0-
01	1705	N	1623	-0-	-82	-0-	77	1	1546	2	N	-0-					-0-
02	1699	N	1699	-0-	-0-	-0-	84	1	1615	2	N	-0-					-0-
03	1850	N	1850	-0-	-0-	-0-	91	1	1759	2	N	-0-					-0-
*04	1778	N	1778	-0-	-0-	-0-	88	1	1690	2	N	-0-					-0-

BURLESON WELL #: 1 RRCID -> 047800 COMPL. DATE 11/29/1969 TOTAL DEPTH 11231 PERF.11039 - 11154

11	2910	X	2752	-0-	-158	-0-	135	1	2617	2	N	-0-					-0-
12	3007	X	2785	-0-	-222	-0-	135	1	2650	2	N	-0-					-0-
01	3007	X	2793	-0-	-214	-0-	132	1	2661	2	N	-0-					-0-
02	2716	X	2465	-0-	-251	-0-	122	1	2343	2	N	-0-					-0-
03	3007	X	2836	-0-	-171	-0-	140	1	2696	2	N	-0-					-0-
*04	2711	N	2711	-0-	-0-	-0-	134	1	2577	2	N	-0-					-0-

STONE, R. E., GAS UNIT WELL #: 1 RRCID -> 047894 COMPL. DATE 12/04/1969 TOTAL DEPTH 11204 PERF.10935 - 11125

11	360	N	358	-0-	-2	-0-	18	1	340	2	N	-0-					-0-
12	372	N	365	-0-	-7	-0-	18	1	347	2	N	-0-					-0-
01	372	N	363	-0-	-9	-0-	17	1	346	2	N	-0-					-0-
02	336	N	325	-0-	-11	-0-	16	1	309	2	N	-0-					-0-
03	372	N	359	-0-	-13	-0-	18	1	341	2	N	-0-					-0-
*04	360	N	349	-0-	-11	-0-	17	1	332	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BURLESON-MCBAY G. U. WELL #: 1 RRCID -> 048376 COMPL. DATE 04/29/1970 TOTAL DEPTH 11697 PERF.11184 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1161	N	1161	-0-	-0-	-0-	57	1	1104	2	N	-0-			-0-
12	1015	N	1015	-0-	-0-	-0-	49	1	966	2	N	-0-			-0-
01	1138	N	1138	-0-	-0-	-0-	54	1	1084	2	N	-0-			-0-
02	775	N	775	-0-	-0-	-0-	38	1	737	2	N	-0-			-0-
03	1142	N	1142	-0-	-0-	-0-	56	1	1086	2	N	-0-			-0-
*04	1083	N	1083	-0-	-0-	-0-	53	1	1030	2	N	-0-			-0-

LAURENCE, R.A. WELL #: 1 RRCID -> 071409 COMPL. DATE 08/10/2003 TOTAL DEPTH 11185 PERF. 9622 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 1 RRCID -> 072208 COMPL. DATE 11/28/1971 TOTAL DEPTH N/A PERF. 7668 - 7671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		3	-0-	3	3	3	2			N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	3					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-			-0-
02	3	X	-0-	-0-	-3	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

LENAMON, L.K. WELL #: 1 RRCID -> 072217 COMPL. DATE 05/05/1984 TOTAL DEPTH 11125 PERF.10688 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1198	N	1198	-0-	-0-	-0-	59	1	1139	2	Y	-0-			-0-
12	1346	N	1346	-0-	-0-	-0-	65	1	1281	2	Y	-0-			-0-
01	1232	N	1232	-0-	-0-	-0-	58	1	1174	2	Y	-0-			-0-
02	1185	N	1185	-0-	-0-	-0-	59	1	1126	2	Y	-0-			-0-
03	1552	N	1552	-0-	-0-	-0-	77	1	1475	2	Y	-0-			-0-
*04	1458	N	1458	-0-	-0-	-0-	72	1	1386	2	Y	-0-			-0-

QUINN ESTATE WELL #: 1 RRCID -> 079551 COMPL. DATE 07/29/1978 TOTAL DEPTH 11569 PERF.11194 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1079	N	1079	-0-	-0-	-0-	53	1	1026	2	Y	-0-			-0-
12	1110	N	1110	-0-	-0-	-0-	54	1	1056	2	Y	-0-			-0-
01	1093	N	1093	-0-	-0-	-0-	52	1	1041	2	Y	-0-			-0-
02	980	N	980	-0-	-0-	-0-	49	1	931	2	Y	-0-			-0-
03	1090	N	1090	-0-	-0-	-0-	54	1	1036	2	Y	-0-			-0-
*04	1020	N	1020	-0-	-0-	-0-	50	1	970	2	Y	-0-			-0-

MUSE-DUKE WELL #: 1 RRCID -> 079645 COMPL. DATE 09/18/1978 TOTAL DEPTH 11633 PERF.11231 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2370	N	2093	-0-	-277	-0-	103	1	1990	2	N	-0-			-0-
12	2356	N	2002	-0-	-354	-0-	97	1	1905	2	N	-0-			-0-
01	2325	N	1774	-0-	-551	-0-	84	1	1690	2	N	-0-			-0-
02	1960	N	1164	-0-	-796	-0-	58	1	1106	2	N	-0-			-0-
03	2015	N	1525	-0-	-490	-0-	75	1	1450	2	N	-0-			-0-
*04	1725	N	1725	-0-	-0-	-0-	85	1	1640	2	N	-0-			-0-

HAWKINS, J.G. WELL #: 1 RRCID -> 081755 COMPL. DATE 01/30/1979 TOTAL DEPTH 11199 PERF.10996 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1260	N	1233	-0-	-27	-0-	60	1	1173	2	N	-0-			-0-
12	1334	N	1334	-0-	-0-	-0-	64	1	1270	2	N	-0-			-0-
01	1397	N	1397	-0-	-0-	-0-	66	1	1331	2	N	-0-			-0-
02	1229	N	1229	-0-	-0-	-0-	61	1	1168	2	N	-0-			-0-
03	1349	N	1349	-0-	-0-	-0-	67	1	1282	2	N	-0-			-0-
*04	1302	N	1302	-0-	-0-	-0-	64	1	1238	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BROWDER GAS UNIT WELL #: 1 RRCID -> 082163 COMPL. DATE 09/02/1978 TOTAL DEPTH 11040 PERF.10676 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	18	1	347	2	Y	-0-					-0-
12	378	N	378	-0-	-0-	-0-	18	1	360	2	Y	-0-					-0-
01	372	N	354	-0-	-18	-0-	17	1	337	2	Y	-0-					-0-
02	337	N	337	-0-	-0-	-0-	17	1	320	2	Y	-0-					-0-
03	310	N	289	-0-	-21	-0-	14	1	275	2	Y	-0-					-0-
*04	359	N	359	-0-	-0-	-0-	18	1	341	2	Y	-0-					-0-

MUSE, M. WELL #: 1 RRCID -> 086143 COMPL. DATE 04/17/1979 TOTAL DEPTH 11735 PERF.11368 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
01	217	N	162	-0-	-55	-0-	8	1	154	2	N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	12	1	234	2	N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	14	1	260	2	N	-0-					-0-
*04	269	N	269	-0-	-0-	-0-	13	1	256	2	N	-0-					-0-

MCCLAREN, T. J. GAS UNIT WELL #: 1 RRCID -> 086214 COMPL. DATE 10/09/1979 TOTAL DEPTH 11680 PERF.11285 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1401	-0-	-789	-0-	69	1	1332	2	N	-0-					-0-
12	2052	N	2052	-0-	-0-	-0-	99	1	1953	2	N	-0-					-0-
01	2145	N	2145	-0-	-0-	-0-	101	1	2044	2	N	-0-					-0-
02	1565	N	1565	-0-	-0-	-0-	78	1	1487	2	N	-0-					-0-
03	2046	N	1852	-0-	-194	-0-	91	1	1761	2	N	-0-					-0-
*04	2070	N	1638	-0-	-432	-0-	81	1	1557	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 1D RRCID -> 087085 COMPL. DATE 02/06/1980 TOTAL DEPTH 5105 PERF. 4568 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER, MUSE GAS UNIT WELL #: 1 RRCID -> 087160 COMPL. DATE 03/14/1980 TOTAL DEPTH 11623 PERF.11374 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2308	N	2308	-0-	-0-	-0-	113	1	2195	2	N	-0-					-0-
12	2332	N	2332	-0-	-0-	-0-	113	1	2219	2	N	-0-					-0-
01	2255	N	2255	-0-	-0-	-0-	107	1	2148	2	N	-0-					-0-
02	2038	N	2038	-0-	-0-	-0-	101	1	1937	2	N	-0-					-0-
03	2321	N	2321	-0-	-0-	-0-	115	1	2206	2	N	-0-					-0-
*04	2268	N	2268	-0-	-0-	-0-	112	1	2156	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 1 RRCID -> 088622 COMPL. DATE 01/29/1980 TOTAL DEPTH 11000 PERF.10817 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	10	1	186	2	N	-0-					-0-
12	217	N	188	-0-	-29	-0-	9	1	179	2	N	-0-					-0-
01	217	N	193	-0-	-24	-0-	9	1	184	2	N	-0-					-0-
02	196	N	195	-0-	-1	-0-	10	1	185	2	N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	11	1	210	2	N	-0-					-0-
*04	187	N	187	-0-	-0-	-0-	9	1	178	2	N	-0-					-0-

WEBB, REBECCA WELL #: 1 RRCID -> 090652 COMPL. DATE 12/01/1980 TOTAL DEPTH 11604 PERF.11186 - 11377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	367	-0-	-203	-0-	18	1	349	2	Y	-0-					-0-
12	496	N	375	-0-	-121	-0-	18	1	357	2	Y	-0-					-0-
01	488	N	488	-0-	-0-	-0-	23	1	465	2	Y	-0-					-0-
02	1159	N	1159	-0-	-0-	-0-	57	1	1102	2	Y	-0-					-0-
03	1325	N	1325	-0-	-0-	-0-	65	1	1260	2	Y	-0-					-0-
*04	1067	N	1067	-0-	-0-	-0-	53	1	1014	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PRITCHARD, J. C. G.U. WELL #: 1 RRCID -> 090813 COMPL. DATE 08/25/1980 TOTAL DEPTH 10960 PERF.10675 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. G.U. WELL #: 1 RRCID -> 091070 COMPL. DATE 08/28/1980 TOTAL DEPTH 11267 PERF.10722 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARPENTER, MABEL ETAL G.U. WELL #: 1 RRCID -> 091072 COMPL. DATE 06/27/1980 TOTAL DEPTH 11300 PERF.10712 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
02	T. A.		69	-0-	69	69	3	1	66	2	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	69					Y	-0-					-0-
*04	T. A.		27	-0-	27	96	1	1	26	2	Y	-0-					-0-

MILES, C. A. WELL #: 2 RRCID -> 092297 COMPL. DATE 12/22/1980 TOTAL DEPTH 11511 PERF.11045 - 11289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	737	N	737	-0-	-0-	-0-	36	1	701	2	N	-0-					-0-
12	744	N	685	-0-	-59	-0-	33	1	652	2	N	-0-					-0-
01	744	N	592	-0-	-152	-0-	28	1	564	2	N	-0-					-0-
02	672	N	532	-0-	-140	-0-	26	1	506	2	N	-0-					-0-
03	682	N	590	-0-	-92	-0-	29	1	561	2	N	-0-					-0-
*04	683	N	683	-0-	-0-	-0-	34	1	649	2	N	-0-					-0-

ANGELINA COUNTY LUMBER CO. WELL #: 1 RRCID -> 092515 COMPL. DATE 09/04/1980 TOTAL DEPTH 11465 PERF.11167 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	937	-0-	-53	-0-	46	1	891	2	N	-0-					-0-
12	1023	N	924	-0-	-99	-0-	45	1	879	2	N	-0-					-0-
01	992	N	882	-0-	-110	-0-	42	1	840	2	N	-0-					-0-
02	868	N	776	-0-	-92	-0-	38	1	738	2	N	-0-					-0-
03	930	N	850	-0-	-80	-0-	42	1	808	2	N	-0-					-0-
*04	840	N	801	-0-	-39	-0-	40	1	761	2	N	-0-					-0-

MCFERRAN, V. WELL #: 1 RRCID -> 092745 COMPL. DATE 12/06/2003 TOTAL DEPTH 11580 PERF. 9917 - 10447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1152	N	1152	-0-	-0-	-0-	56	1	1096	2	Y	-0-					4
12	1141	N	1141	-0-	-0-	-0-	55	1	1086	2	Y	-0-					4
01	1122	N	1122	-0-	-0-	-0-	53	1	1069	2	Y	-0-					4
02	1026	N	1026	-0-	-0-	-0-	51	1	975	2	Y	-0-					4
03	1193	N	1193	-0-	-0-	-0-	59	1	1133	2	Y	1					5
							1	9									
*04	1050	N	957	-0-	-93	-0-	47	1	909	2	Y	1	3	1			3
							1	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FERGUSON GAS UNIT WELL #: 2 RRCID -> 092883 COMPL. DATE 02/14/1981 TOTAL DEPTH 11150 PERF.10858 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2167	-0-	-443	-0-	106	1	2061	2	Y	-0-					-0-
12	2697	N	1251	-0-	-1446	-0-	60	1	1191	2	Y	-0-					-0-
01	2542	N	2398	-0-	-144	-0-	113	1	2285	2	Y	-0-					-0-
02	2239	N	2239	-0-	-0-	-0-	111	1	2128	2	Y	-0-					-0-
03	2180	N	2180	-0-	-0-	-0-	108	1	2072	2	Y	-0-					-0-
*04	2291	N	2291	-0-	-0-	-0-	113	1	2178	2	Y	-0-					-0-

TRUETT, VIVIAN WELL #: 1 RRCID -> 092888 COMPL. DATE 02/11/1981 TOTAL DEPTH 11330 PERF.10818 - 11147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	695	-0-	-25	-0-	695	2			N	-0-					214
12	806	N	788	-0-	-18	-0-	788	2			N	-0-					214
01	744	N	682	-0-	-62	-0-	682	2			N	-0-					214
02	652	N	652	-0-	-0-	-0-	652	2			N	-0-					214
03	775	N	722	-0-	-53	-0-	676	2	46	9	N	42					256
*04	702	N	702	-0-	-0-	-0-	702	2			N	-0-					256

BROWN, MAGGIE B. WELL #: 1 RRCID -> 093244 COMPL. DATE 03/31/1981 TOTAL DEPTH 11248 PERF.10872 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	864	-0-	-36	-0-	42	1	822	2	N	-0-					-0-
12	930	N	871	-0-	-59	-0-	42	1	829	2	N	-0-					-0-
01	930	N	417	-0-	-513	-0-	20	1	397	2	N	-0-					-0-
02	812	N	806	-0-	-6	-0-	40	1	766	2	N	-0-					-0-
03	868	N	779	-0-	-89	-0-	38	1	741	2	N	-0-					-0-
*04	711	N	711	-0-	-0-	-0-	35	1	676	2	N	-0-					-0-

JACKSON, R. F. -B- WELL #: 1 RRCID -> 093248 COMPL. DATE 04/15/1981 TOTAL DEPTH 11285 PERF.10889 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2159	N	2159	-0-	-0-	-0-	106	1	2053	2	N	-0-					-0-
12	2254	N	2254	-0-	-0-	-0-	109	1	2145	2	N	-0-					-0-
01	2179	N	2179	-0-	-0-	-0-	103	1	2076	2	N	-0-					-0-
02	1960	N	1960	-0-	-0-	-0-	97	1	1863	2	N	-0-					-0-
03	2209	N	2209	-0-	-0-	-0-	109	1	2100	2	N	-0-					-0-
*04	2180	N	2180	-0-	-0-	-0-	108	1	2072	2	N	-0-					-0-

JACKSON, R.F. "A" WELL #: 1 RRCID -> 093788 COMPL. DATE 04/17/1981 TOTAL DEPTH 11050 PERF.10714 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	702	N	702	-0-	-0-	-0-	34	1	668	2	N	-0-					-0-
12	1522	N	1522	-0-	-0-	-0-	74	1	1448	2	N	-0-					-0-
01	2208	N	2208	-0-	-0-	-0-	104	1	2104	2	N	-0-					-0-
02	1659	N	1659	-0-	-0-	-0-	82	1	1577	2	N	-0-					-0-
03	589	N	19	-0-	-570	-0-	1	1	18	2	N	-0-					-0-
*04	570	N	2	-0-	-568	-0-	2	2			N	-0-					-0-

SMYTHE, E. L. WELL #: 1 RRCID -> 093999 COMPL. DATE 04/06/1981 TOTAL DEPTH 11456 PERF.10961 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1113	N	1113	-0-	-0-	-0-	55	1	1058	2	Y	-0-					-0-
12	1132	N	1132	-0-	-0-	-0-	55	1	1077	2	Y	-0-					-0-
01	1116	N	1104	-0-	-12	-0-	52	1	1052	2	Y	-0-					-0-
02	997	N	997	-0-	-0-	-0-	49	1	948	2	Y	-0-					-0-
03	1130	N	1130	-0-	-0-	-0-	56	1	1074	2	Y	-0-					-0-
*04	1118	N	1118	-0-	-0-	-0-	55	1	1063	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
KERR, R.L. WELL #: 1 RRCID -> 094000 COMPL. DATE 08/10/2003 TOTAL DEPTH 11809 PERF. 9578 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	698	-0-	-0-	-0-	63	1	635	2	Y	-0-					4
12	593	N	593	-0-	-0-	-0-	58	1	535	2	Y	-0-					4
01	589	N	548	-0-	-41	-0-	56	1	492	2	Y	-0-					4
02	644	N	504	-0-	-140	-0-	52	1	452	2	Y	-0-					4
03	589	N	576	-0-	-13	-0-	58	1	516	2	Y	2					6
							2	9									
*04	595	N	595	-0-	-0-	-0-	58	1	537	2	Y	-0-	3	1			3

CROFT, M. V. WELL #: 1 RRCID -> 094937 COMPL. DATE 07/24/1981 TOTAL DEPTH 10840 PERF. 9017 - 9669

11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REYNOLDS, NELSON WELL #: 1 RRCID -> 097184 COMPL. DATE 12/31/1981 TOTAL DEPTH 11250 PERF.10804 - 11130

11	2070	N	1880	-0-	-190	-0-	121	1	1759	2	Y	-0-					3
12	2139	N	1965	-0-	-174	-0-	125	1	1840	2	Y	-0-					3
01	2077	N	1436	-0-	-641	-0-	98	1	1338	2	Y	-0-					3
02	1680	N	1652	-0-	-28	-0-	109	1	1543	2	Y	-0-					3
03	1888	N	1888	-0-	-0-	-0-	123	1	1765	2	Y	-0-					3
*04	1741	N	1741	-0-	-0-	-0-	115	1	1626	2	Y	-0-					3

RAINES, B. J. WELL #: 1 RRCID -> 097616 COMPL. DATE 12/29/1981 TOTAL DEPTH 11717 PERF.10937 - 11575

11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROTHERMAL, PAUL WELL #: 1 RRCID -> 103297 COMPL. DATE 11/08/1982 TOTAL DEPTH 11364 PERF.10983 - 11181

11	2640	N	2605	-0-	-35	-0-	128	1	2477	2	Y	-0-					-0-
12	2754	N	2754	-0-	-0-	-0-	133	1	2621	2	Y	-0-					-0-
01	2728	N	2709	-0-	-19	-0-	128	1	2581	2	Y	-0-					-0-
02	2436	N	2414	-0-	-22	-0-	120	1	2294	2	Y	-0-					-0-
03	2759	N	2719	-0-	-40	-0-	134	1	2585	2	Y	-0-					-0-
*04	2610	N	2271	-0-	-339	-0-	112	1	2159	2	Y	-0-					-0-

ENGRAM, J. E. UNIT WELL #: 1 RRCID -> 104035 COMPL. DATE 05/27/2004 TOTAL DEPTH 11160 PERF. 9272 - 9764

11	14B2 EXT		97	-0-	97	97	5	1	92	2	Y	-0-					-0-
12	14B2 EXT		386	-0-	386	483	19	1	367	2	Y	-0-					-0-
01	14B2 EXT		1	-0-	1	484	1	2			Y	-0-					-0-
02	486	X	2	-0-	-484	-0-	2	2			Y	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
*04	353	N	353	-0-	-0-	-0-	17	1	336	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HILL, LAURA WELL #: 1 RRCID -> 105841 COMPL. DATE 08/20/2001 TOTAL DEPTH 11549 PERF.10096 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	7	1	132	2	N	-0-			-0-
12	186	N	128	-0-	-58	-0-	6	1	122	2	N	-0-			-0-
01	155	N	130	-0-	-25	-0-	6	1	124	2	N	-0-			-0-
02	140	N	104	-0-	-36	-0-	5	1	99	2	N	-0-			-0-
03	124	N	117	-0-	-7	-0-	6	1	111	2	N	-0-			-0-
*04	127	N	127	-0-	-0-	-0-	6	1	121	2	N	-0-			-0-

JACKSON, R. F. -C- WELL #: 1 RRCID -> 108484 COMPL. DATE 07/12/2003 TOTAL DEPTH 11135 PERF. 9137 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		370	-0-	370	370	18	1	352	2	N	-0-			-0-
01	14B2 EXT		784	-0-	784	1154	37	1	747	2	N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	1154					N	-0-			-0-
03	1154	X	-0-	-0-	-1154	-0-					N	-0-			-0-
*04	120	N	6	-0-	-114	-0-	6	2			N	-0-			-0-

SPENCE, RALPH WELL #: 1 RRCID -> 108642 COMPL. DATE 10/28/1983 TOTAL DEPTH 11504 PERF.10913 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	904	N	904	-0-	-0-	-0-	44	1	860	2	Y	-0-			-0-
12	980	N	980	-0-	-0-	-0-	47	1	933	2	Y	-0-			-0-
01	866	N	866	-0-	-0-	-0-	41	1	825	2	Y	-0-			-0-
02	792	N	792	-0-	-0-	-0-	39	1	753	2	Y	-0-			-0-
03	964	N	964	-0-	-0-	-0-	48	1	916	2	Y	-0-			-0-
*04	847	N	847	-0-	-0-	-0-	42	1	805	2	Y	-0-			-0-

MILES A WELL #: 1 RRCID -> 109732 COMPL. DATE 01/25/1984 TOTAL DEPTH 11620 PERF.11180 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	3014	-0-	14	233	148	1	2866	2	Y	-0-			-0-
12	3100	N	2995	-0-	-105	128	145	1	2850	2	Y	-0-			-0-
01	3029	X	2901	-0-	-128	-0-	137	1	2764	2	Y	-0-			-0-
02	2632	X	2600	-0-	-32	-0-	129	1	2471	2	Y	-0-			-0-
03	2987	X	2987	-0-	-0-	-0-	147	1	2840	2	Y	-0-			-0-
*04	3322	X	3322	-0-	-0-	-0-	164	1	3158	2	Y	-0-			-0-

BURLESON WELL #: 2 RRCID -> 109733 COMPL. DATE 02/19/1984 TOTAL DEPTH 11477 PERF.11075 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1756	N	1756	-0-	-0-	-0-	86	1	1670	2	N	-0-			-0-
12	2049	N	2049	-0-	-0-	-0-	99	1	1950	2	N	-0-			-0-
01	1789	N	1789	-0-	-0-	-0-	85	1	1704	2	N	-0-			-0-
02	1641	N	1641	-0-	-0-	-0-	81	1	1560	2	N	-0-			-0-
03	2063	N	2063	-0-	-0-	-0-	102	1	1961	2	N	-0-			-0-
*04	1274	N	1274	-0-	-0-	-0-	63	1	1211	2	N	-0-			-0-

TUCKER, DURWARD J. WELL #: 1 RRCID -> 110288 COMPL. DATE 06/22/2002 TOTAL DEPTH 11775 PERF. 9965 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 110907 COMPL. DATE 03/30/1984 TOTAL DEPTH 11700 PERF.11257 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
STONE, R. E. GAS UNIT WELL #: 2 RRCID -> 111316 COMPL. DATE 05/23/1984 TOTAL DEPTH 11216 PERF.10940 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCBAY, RAYMOND WELL #: 1 RRCID -> 112191 COMPL. DATE 04/20/2004 TOTAL DEPTH 10862 PERF. 9478 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	21	1	407	2	N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	21	N	21	-0-	-0-	-0-	1	1	20	2	N	-0-			-0-
02	392	N	217	-0-	-175	-0-	11	1	206	2	N	-0-			-0-
03	469	N	469	-0-	-0-	-0-	23	1	446	2	N	-0-			-0-
*04	149	N	149	-0-	-0-	-0-	7	1	142	2	N	-0-			-0-

ARMSTRONG, EARL WELL #: 1 RRCID -> 117287 COMPL. DATE 06/16/1985 TOTAL DEPTH 11487 PERF.10940 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	967	N	967	-0-	-0-	-0-	47	1	920	2	Y	-0-			-0-
12	982	N	982	-0-	-0-	-0-	47	1	935	2	Y	-0-			-0-
01	972	N	972	-0-	-0-	-0-	46	1	926	2	Y	-0-			-0-
02	868	N	849	-0-	-19	-0-	42	1	807	2	Y	-0-			-0-
03	993	N	993	-0-	-0-	-0-	49	1	944	2	Y	-0-			-0-
*04	960	N	960	-0-	-0-	-0-	47	1	913	2	Y	-0-			-0-

THOMPSON HEIRS WELL #: 1 RRCID -> 119226 COMPL. DATE 11/06/1985 TOTAL DEPTH 11426 PERF.11022 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	777	N	777	-0-	-0-	-0-	38	1	739	2	Y	-0-			-0-
12	788	N	788	-0-	-0-	-0-	38	1	750	2	Y	-0-			-0-
01	775	N	769	-0-	-6	-0-	36	1	733	2	Y	-0-			-0-
02	686	N	686	-0-	-0-	-0-	34	1	652	2	Y	-0-			-0-
03	750	N	750	-0-	-0-	-0-	37	1	713	2	Y	-0-			-0-
*04	720	N	719	-0-	-1	-0-	35	1	684	2	Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 2 RRCID -> 125006 COMPL. DATE 07/23/1987 TOTAL DEPTH 11500 PERF.11193 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1495	N	1495	-0-	-0-	-0-	73	1	1422	2	N	-0-			-0-
12	1240	N	28	-0-	-1212	-0-	1	1	27	2	N	-0-			-0-
01	2400	N	2400	-0-	-0-	-0-	113	1	2287	2	N	-0-			-0-
02	2421	N	2421	-0-	-0-	-0-	120	1	2301	2	N	-0-			-0-
03	2082	N	2082	-0-	-0-	-0-	103	1	1979	2	N	-0-			-0-
*04	2193	N	2193	-0-	-0-	-0-	108	1	2085	2	N	-0-			-0-

JACKSON, R.F. "A" WELL #: 2 RRCID -> 125898 COMPL. DATE 11/11/1987 TOTAL DEPTH 10750 PERF.10406 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2048	N	2048	-0-	-0-	-0-	100	1	1948	2	N	-0-			-0-
12	1830	N	1830	-0-	-0-	-0-	88	1	1742	2	N	-0-			-0-
01	2046	N	1825	-0-	-221	-0-	86	1	1739	2	N	-0-			-0-
02	1848	N	1490	-0-	-358	-0-	74	1	1416	2	N	-0-			-0-
03	2091	N	2091	-0-	-0-	-0-	103	1	1988	2	N	-0-			-0-
*04	1989	N	1989	-0-	-0-	-0-	98	1	1891	2	N	-0-			-0-

MCBAY, RAYMOND WELL #: 2 RRCID -> 125996 COMPL. DATE 12/08/1987 TOTAL DEPTH 10870 PERF.10590 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1953	N	1953	-0-	-0-	-0-	96	1	1857	2	N	-0-			-0-
12	1800	N	1800	-0-	-0-	-0-	87	1	1713	2	N	-0-			-0-
01	1826	N	1826	-0-	-0-	-0-	86	1	1740	2	N	-0-			-0-
02	1805	N	1805	-0-	-0-	-0-	89	1	1716	2	N	-0-			-0-
03	1927	N	1927	-0-	-0-	-0-	95	1	1832	2	N	-0-			-0-
*04	1737	N	1737	-0-	-0-	-0-	86	1	1651	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
RENFROE, R. L. WELL #: 2 RRCID -> 126783 COMPL. DATE 02/24/1988 TOTAL DEPTH 11365 PERF.10983 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	4	1	81	2	N	-0-					-0-
*04	453	N	453	-0-	-0-	-0-	22	1	431	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 3 RRCID -> 128223 COMPL. DATE 07/28/1988 TOTAL DEPTH 11397 PERF. 9846 - 10347

11	375	N	375	-0-	-0-	-0-	18	1	357	2	N	-0-					-0-
12	403	N	398	-0-	-5	-0-	19	1	379	2	N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	18	1	364	2	N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	19	1	359	2	N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	21	1	399	2	N	-0-					-0-
*04	414	N	414	-0-	-0-	-0-	20	1	394	2	N	-0-					-0-

HAWKINS, J.G. WELL #: 2 RRCID -> 128565 COMPL. DATE 08/27/1988 TOTAL DEPTH 10966 PERF. 9612 - 10198

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, FLOYD WELL #: 3 RRCID -> 128805 COMPL. DATE 10/11/1988 TOTAL DEPTH 11620 PERF.11153 - 11434

11	1043	N	1043	-0-	-0-	-0-	51	1	992	2	N	-0-					-0-
12	1085	N	1067	-0-	-18	-0-	52	1	1015	2	N	-0-					-0-
01	1178	N	967	-0-	-211	-0-	46	1	921	2	N	-0-					-0-
02	980	N	847	-0-	-133	-0-	42	1	805	2	N	-0-					-0-
03	1054	N	999	-0-	-55	-0-	49	1	950	2	N	-0-					-0-
*04	1006	N	1006	-0-	-0-	-0-	50	1	956	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 3 RRCID -> 129319 COMPL. DATE 11/20/1988 TOTAL DEPTH 11430 PERF.10996 - 11266

11	1048	N	1048	-0-	-0-	-0-	51	1	997	2	Y	-0-	12	1			9
12	961	N	959	-0-	-2	-0-	46	1	913	2	Y	-0-	6	1			3
01	1072	N	1072	-0-	-0-	-0-	51	1	1021	2	Y	-0-	3	1			-0-
02	875	N	875	-0-	-0-	-0-	43	1	832	2	Y	-0-					-0-
03	973	N	973	-0-	-0-	-0-	48	1	925	2	Y	-0-					-0-
*04	919	N	919	-0-	-0-	-0-	45	1	874	2	Y	-0-					-0-

ANGELINA COUNTY LUMBER COMPANY WELL #: 2 RRCID -> 129722 COMPL. DATE 01/02/1989 TOTAL DEPTH 11640 PERF.11194 - 11357

11	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
12	5	N	1	-0-	-4	-0-	1	2			Y	-0-					-0-
01	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
02	T. A.		2	-0-	2	2	2	2			Y	-0-					-0-
03	T. A.		2	-0-	2	4	2	2			Y	-0-					-0-
*04	85	X	81	-0-	-4	-0-	2	2	79	9	Y	72	9	1			63

BROWN, MAGGIE WELL #: 2 RRCID -> 129912 COMPL. DATE 01/24/1989 TOTAL DEPTH 10980 PERF.10639 - 10786

11	1159	N	1159	-0-	-0-	-0-	57	1	1102	2	N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	33	1	650	2	N	-0-					-0-
01	1963	N	1963	-0-	-0-	-0-	93	1	1870	2	N	-0-					-0-
02	644	N	557	-0-	-87	-0-	28	1	529	2	N	-0-					-0-
03	829	N	829	-0-	-0-	-0-	41	1	788	2	N	-0-					-0-
*04	1912	N	1912	-0-	-0-	-0-	94	1	1818	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CROFT, M.V. WELL #: 2 RRCID -> 130275 COMPL. DATE 03/06/1989 TOTAL DEPTH 10684 PERF. 8908 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAINES, B. J. WELL #: 2 RRCID -> 130870 COMPL. DATE 04/16/1989 TOTAL DEPTH 11675 PERF.11054 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1439	-0-	-1	-0-	71	1	1368	2	Y	-0-					-0-
12	1364	N	1168	-0-	-196	-0-	56	1	1112	2	Y	-0-					-0-
01	1178	N	982	-0-	-196	-0-	46	1	936	2	Y	-0-					-0-
02	1232	N	881	-0-	-351	-0-	44	1	837	2	Y	-0-					-0-
03	1446	N	1446	-0-	-0-	-0-	71	1	1375	2	Y	-0-					-0-
*04	960	N	960	-0-	-0-	-0-	47	1	913	2	Y	-0-					-0-

LITTLE, W. P. WELL #: 2 RRCID -> 131098 COMPL. DATE 05/18/1989 TOTAL DEPTH 11390 PERF.10948 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, R.F. "B" WELL #: 2 RRCID -> 132316 COMPL. DATE 09/27/1989 TOTAL DEPTH 12080 PERF.10962 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3018	X	3018	-0-	-0-	-0-	148	1	2870	2	N	-0-					-0-
12	2799	X	2799	-0-	-0-	-0-	135	1	2664	2	N	-0-					-0-
01	2997	X	2997	-0-	-0-	-0-	142	1	2855	2	N	-0-					-0-
02	2660	X	2660	-0-	-0-	-0-	132	1	2528	2	N	-0-					-0-
03	2813	X	2813	-0-	-0-	-0-	139	1	2674	2	N	-0-					-0-
*04	2521	X	2521	-0-	-0-	-0-	124	1	2397	2	N	-0-					-0-

LAURENCE, R.A. WELL #: 2 RRCID -> 132317 COMPL. DATE 09/30/1989 TOTAL DEPTH 12063 PERF.10863 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLANCY, JOE A. WELL #: 2 RRCID -> 132793 COMPL. DATE 11/18/1989 TOTAL DEPTH 11270 PERF. 9196 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	179	-0-	-1	-0-	9	1	170	2	Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	9	1	179	2	Y	-0-					-0-
01	186	N	181	-0-	-5	-0-	9	1	172	2	Y	-0-					-0-
02	149	N	149	-0-	-0-	-0-	7	1	142	2	Y	-0-					-0-
03	155	N	151	-0-	-4	-0-	7	1	144	2	Y	-0-					-0-
*04	150	N	141	-0-	-9	-0-	7	1	134	2	Y	-0-					-0-

SMYTHE GAS UNIT WELL #: 4 RRCID -> 133194 COMPL. DATE 12/17/1989 TOTAL DEPTH 11626 PERF.11189 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2013	N	2013	-0-	-0-	-0-	99	1	1914	2	Y	-0-					-0-
12	1967	N	1967	-0-	-0-	-0-	95	1	1872	2	Y	-0-					-0-
01	1973	N	1973	-0-	-0-	-0-	93	1	1880	2	Y	-0-					-0-
02	1764	N	1730	-0-	-34	-0-	86	1	1644	2	Y	-0-					-0-
03	1953	N	1833	-0-	-120	-0-	90	1	1743	2	Y	-0-					-0-
*04	1890	N	1619	-0-	-271	-0-	80	1	1539	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SADLER, PRESLEY GAS UNIT WELL #: 2 RRCID -> 133579 COMPL. DATE 01/23/1990 TOTAL DEPTH 11300 PERF.10866 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3650	-0-	650	2491	173 118	1 9	3359	2	Y	107	22	1			280
12	3100	N	3153	-0-	53	2544	143 189	1 9	2821	2	Y	172	117	1			335
01	5408	X	2864	-0-	-2544	-0-	127 173	1 9	2564	2	Y	157	209	1			283
02	3500	X	2591	-0-	-909	-0-	117 228	1 9	2246	2	Y	207	214	1			276
03	3875	X	2946	-0-	-929	-0-	135 215	1 9	2596	2	Y	195	170	1			301
*04	3660	X	2210	-0-	-1450	-0-	103 123	1 9	1984	2	Y	112	55	1			358

ROTHERMEL, PAUL WELL #: 2 RRCID -> 133888 COMPL. DATE 02/24/1990 TOTAL DEPTH 11400 PERF.10898 - 11175

11	2615	N	2615	-0-	-0-	-0-	128	1	2487	2	Y	-0-					-0-
12	2294	X	2093	-0-	-201	-0-	101	1	1992	2	Y	-0-					-0-
01	2330	X	2330	-0-	-0-	-0-	110	1	2220	2	Y	-0-					-0-
02	2213	X	2213	-0-	-0-	-0-	110	1	2103	2	Y	-0-					-0-
03	2636	X	2636	-0-	-0-	-0-	130	1	2506	2	Y	-0-					-0-
*04	2370	X	2165	-0-	-205	-0-	107	1	2058	2	Y	-0-					-0-

NETTLE, L.O. GAS UNIT WELL #: 2 RRCID -> 134406 COMPL. DATE 12/09/2004 TOTAL DEPTH 11575 PERF.10221 - 10322

11	PRTL PLG	NO RPT	-0-	-0-	23564						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	23564						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	23564						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	23564						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	23564						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	23564						N	NO RPT					-0-

BROWDER GAS UNIT WELL #: 2 RRCID -> 135342 COMPL. DATE 06/24/1990 TOTAL DEPTH 11502 PERF. 9597 - 9748

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. "A" WELL #: 2 RRCID -> 135569 COMPL. DATE 07/21/1990 TOTAL DEPTH 11200 PERF.10984 - 11122

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON, L. K. WELL #: 2 RRCID -> 136544 COMPL. DATE 10/27/1990 TOTAL DEPTH 11656 PERF.11209 - 11410

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		24	-0-	24	24	1	1	23	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

ENGRAM, J.E. UNIT WELL #: 2 RRCID -> 137062 COMPL. DATE 12/17/1990 TOTAL DEPTH 11225 PERF.10648 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1368	N	1368	-0-	-0-	-0-	67	1	1301	2	Y	-0-			-0-
12	1364	N	1343	-0-	-21	-0-	65	1	1278	2	Y	-0-			-0-
01	1364	N	1315	-0-	-49	-0-	62	1	1253	2	Y	-0-			-0-
02	1232	N	1184	-0-	-48	-0-	59	1	1125	2	Y	-0-			-0-
03	1333	N	1306	-0-	-27	-0-	64	1	1242	2	Y	-0-			-0-
*04	1260	N	1255	-0-	-5	-0-	62	1	1193	2	Y	-0-			-0-

MCFERRAN, V. WELL #: 2 RRCID -> 137105 COMPL. DATE 05/23/1990 TOTAL DEPTH 11615 PERF.11294 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	990	N	983	-0-	-7	-0-	48	1	935	2	N	-0-			-0-
12	1023	N	902	-0-	-121	-0-	44	1	858	2	N	-0-			-0-
01	1418	N	1418	-0-	-0-	-0-	67	1	1351	2	N	-0-			-0-
02	1309	N	1309	-0-	-0-	-0-	65	1	1244	2	N	-0-			-0-
03	899	N	817	-0-	-82	-0-	40	1	777	2	N	-0-			-0-
*04	990	N	688	-0-	-302	-0-	34	1	654	2	N	-0-			-0-

EASTERLING, A. R. ET AL UNIT WELL #: 2 RRCID -> 138317 COMPL. DATE 04/09/1991 TOTAL DEPTH 11800 PERF.11273 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3766	X	3766	-0-	-0-	-0-	185	1	3581	2	N	-0-			-0-
12	3660	X	3660	-0-	-0-	-0-	177	1	3483	2	N	-0-			-0-
01	3605	X	3605	-0-	-0-	-0-	170	1	3435	2	N	-0-			-0-
02	3105	X	3105	-0-	-0-	-0-	154	1	2951	2	N	-0-			-0-
03	3296	X	3296	-0-	-0-	-0-	163	1	3133	2	N	-0-			-0-
*04	3387	X	3387	-0-	-0-	-0-	167	1	3220	2	N	-0-			-0-

ROTHERMEL, PAUL WELL #: 3 RRCID -> 138384 COMPL. DATE 04/14/1991 TOTAL DEPTH 10372 PERF. 9567 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	1	-0-	-89	-0-	1	2			Y	-0-			-0-
12	137	N	137	-0-	-0-	-0-	7	1	130	2	Y	-0-			-0-
01	93	N	68	-0-	-25	-0-	3	1	65	2	Y	-0-			-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-			-0-
03	124	N	42	-0-	-82	-0-	2	1	40	2	Y	-0-			-0-
*04	60	N	43	-0-	-17	-0-	2	1	41	2	Y	-0-			-0-

ENGRAM, J.E. UNIT WELL #: 3 RRCID -> 141454 COMPL. DATE 04/20/1992 TOTAL DEPTH 11120 PERF.10792 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2248	N	2248	-0-	-0-	-0-	110	1	2138	2	Y	-0-			-0-
12	2222	N	2222	-0-	-0-	-0-	107	1	2115	2	Y	-0-			-0-
01	2170	N	2170	-0-	-0-	-0-	103	1	2067	2	Y	-0-			-0-
02	1953	N	1953	-0-	-0-	-0-	97	1	1856	2	Y	-0-			-0-
03	2139	N	1928	-0-	-211	-0-	95	1	1833	2	Y	-0-			-0-
*04	2070	N	2041	-0-	-29	-0-	101	1	1940	2	Y	-0-			-0-

MILES, C. A. WELL #: 1 RRCID -> 141667 COMPL. DATE 06/17/2004 TOTAL DEPTH 11550 PERF. 9865 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	5	1	91	2	N	-0-			-0-
12	62	N	62	-0-	-0-	-0-	3	1	59	2	N	-0-			-0-
01	62	N	47	-0-	-15	-0-	2	1	45	2	N	-0-			-0-
02	84	N	49	-0-	-35	-0-	2	1	47	2	N	-0-			-0-
03	62	N	57	-0-	-5	-0-	3	1	54	2	N	-0-			-0-
*04	60	N	52	-0-	-8	-0-	3	1	49	2	N	-0-			-0-

ROTHERMEL, PAUL WELL #: 4 RRCID -> 141733 COMPL. DATE 04/15/1992 TOTAL DEPTH 11360 PERF.10882 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1743	N	1743	-0-	-0-	-0-	85	1	1658	2	Y	-0-			-0-
12	1718	N	1718	-0-	-0-	-0-	83	1	1635	2	Y	-0-			-0-
01	1426	N	1326	-0-	-100	-0-	63	1	1263	2	Y	-0-			-0-
02	1624	N	571	-0-	-1053	-0-	28	1	543	2	Y	-0-			-0-
03	1705	N	578	-0-	-1127	-0-	29	1	549	2	Y	-0-			-0-
*04	1290	N	1110	-0-	-180	-0-	55	1	1055	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MILES, C.A. WELL #: 4 RRCID -> 142073 COMPL. DATE 06/27/1992 TOTAL DEPTH 11500 PERF.11132 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2343	-0-	-357	-0-	115	1	2228	2	N	-0-					-0-
12	2790	X	1693	-0-	-1097	-0-	82	1	1611	2	N	-0-					-0-
01	2790	X	1972	-0-	-818	-0-	93	1	1879	2	N	-0-					-0-
02	2565	X	2565	-0-	-0-	-0-	127	1	2438	2	N	-0-					-0-
03	2418	X	2185	-0-	-233	-0-	108	1	2077	2	N	-0-					-0-
*04	2340	X	1992	-0-	-348	-0-	98	1	1894	2	N	-0-					-0-

RAINES, B. J. WELL #: 3 RRCID -> 142279 COMPL. DATE 08/04/1992 TOTAL DEPTH 11526 PERF.10864 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1313	-0-	-127	-0-	64	1	1249	2	Y	-0-					-0-
12	1488	N	1219	-0-	-269	-0-	59	1	1160	2	Y	-0-					-0-
01	1364	N	1274	-0-	-90	-0-	60	1	1214	2	Y	-0-					-0-
02	1232	N	1089	-0-	-143	-0-	54	1	1035	2	Y	-0-					-0-
03	1252	N	1252	-0-	-0-	-0-	62	1	1190	2	Y	-0-					-0-
*04	1230	N	1050	-0-	-180	-0-	52	1	998	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 3 RRCID -> 142388 COMPL. DATE 05/12/2004 TOTAL DEPTH 11350 PERF. 9463 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1407	-0-	-453	-0-	69	1	1338	2	Y	-0-					-0-
12	992	N	961	-0-	-31	-0-	46	1	915	2	Y	-0-					-0-
01	1302	N	1207	-0-	-95	-0-	57	1	1150	2	Y	-0-					-0-
02	1148	N	1039	-0-	-109	-0-	51	1	988	2	Y	-0-					-0-
03	1063	N	1063	-0-	-0-	-0-	52	1	1011	2	Y	-0-					-0-
*04	1170	N	992	-0-	-178	-0-	49	1	943	2	Y	-0-					-0-

QUINN ESTATE WELL #: 3 RRCID -> 143150 COMPL. DATE 09/17/1992 TOTAL DEPTH 12406 PERF.11838 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	-0-	20	1	396	2	Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	21	1	418	2	Y	-0-					-0-
01	429	N	429	-0-	-0-	-0-	20	1	409	2	Y	-0-					-0-
02	405	N	405	-0-	-0-	-0-	20	1	385	2	Y	-0-					-0-
03	510	N	510	-0-	-0-	-0-	25	1	485	2	Y	-0-					-0-
*04	522	N	522	-0-	-0-	-0-	26	1	496	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 1 RRCID -> 143734 COMPL. DATE 12/15/1992 TOTAL DEPTH 11190 PERF.10820 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

THURMAN, M. J. ESTATE WELL #: 1 RRCID -> 144317 COMPL. DATE 01/14/1993 TOTAL DEPTH 11020 PERF.10680 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2047	N	2047	-0-	-0-	-0-	100	1	1947	2	Y	-0-					-0-
12	2026	N	2026	-0-	-0-	-0-	98	1	1928	2	Y	-0-					-0-
01	1953	N	1953	-0-	-0-	-0-	92	1	1861	2	Y	-0-					-0-
02	1680	N	1431	-0-	-249	-0-	71	1	1360	2	Y	-0-					-0-
03	1916	N	1916	-0-	-0-	-0-	95	1	1821	2	Y	-0-					-0-
*04	1815	N	1815	-0-	-0-	-0-	90	1	1725	2	Y	-0-					-0-

VANCE, MAE B. G.U. WELL #: 2 RRCID -> 144660 COMPL. DATE 02/18/1993 TOTAL DEPTH 11060 PERF.10788 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	528	N	528	-0-	-0-	-0-	26	1	502	2	Y	-0-					-0-
12	541	N	541	-0-	-0-	-0-	26	1	515	2	Y	-0-					-0-
01	533	N	533	-0-	-0-	-0-	25	1	508	2	Y	-0-					-0-
02	473	N	473	-0-	-0-	-0-	23	1	450	2	Y	-0-					-0-
03	528	N	528	-0-	-0-	-0-	26	1	502	2	Y	-0-					-0-
*04	451	N	451	-0-	-0-	-0-	22	1	429	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

SPENCE, RALPH WELL #: 2 RRCID -> 145082 COMPL. DATE 03/22/1993 TOTAL DEPTH 11250 PERF.10817 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1036	N	1036	-0-	-0-	-0-	51	1	985	2	Y	-0-					-0-
12	1047	N	1047	-0-	-0-	-0-	51	1	996	2	Y	-0-					-0-
01	1054	N	1053	-0-	-1	-0-	50	1	1003	2	Y	-0-					-0-
02	934	N	934	-0-	-0-	-0-	46	1	888	2	Y	-0-					-0-
03	1044	N	1044	-0-	-0-	-0-	52	1	992	2	Y	-0-					-0-
*04	1007	N	1007	-0-	-0-	-0-	50	1	957	2	Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 2 RRCID -> 145387 COMPL. DATE 04/06/1993 TOTAL DEPTH 11120 PERF.10771 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1657	N	1657	-0-	-0-	-0-	81	1	1576	2	Y	-0-					-0-
12	1178	N	715	-0-	-463	-0-	35	1	680	2	Y	-0-					-0-
01	2155	N	2155	-0-	-0-	-0-	102	1	2053	2	Y	-0-					-0-
02	2013	N	2013	-0-	-0-	-0-	100	1	1913	2	Y	-0-					-0-
03	2277	N	2277	-0-	-0-	-0-	112	1	2165	2	Y	-0-					-0-
*04	2045	N	2045	-0-	-0-	-0-	101	1	1944	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 3 RRCID -> 146194 COMPL. DATE 07/16/1993 TOTAL DEPTH 11700 PERF.11264 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1771	N	1771	-0-	-0-	-0-	87	1	1684	2	N	-0-					-0-
12	1829	N	1802	-0-	-27	-0-	87	1	1715	2	N	-0-					-0-
01	1829	N	1778	-0-	-51	-0-	84	1	1694	2	N	-0-					-0-
02	1652	N	1589	-0-	-63	-0-	79	1	1510	2	N	-0-					-0-
03	1798	N	1750	-0-	-48	-0-	86	1	1664	2	N	-0-					-0-
*04	1710	N	1708	-0-	-2	-0-	84	1	1624	2	N	-0-					-0-

BROWN, MAGGIE B. WELL #: 3 RRCID -> 146446 COMPL. DATE 06/20/1993 TOTAL DEPTH 11220 PERF.10824 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2197	X	2197	-0-	-0-	-0-	108	1	2089	2	N	-0-					-0-
12	1998	X	1998	-0-	-0-	-0-	97	1	1901	2	N	-0-					-0-
01	1550	X	1172	-0-	-378	-0-	55	1	1117	2	N	-0-					-0-
02	1400	N	1122	-0-	-278	-0-	56	1	1066	2	N	-0-					-0-
03	2470	N	2470	-0-	-0-	-0-	122	1	2348	2	N	-0-					-0-
*04	1940	N	1940	-0-	-0-	-0-	96	1	1844	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 3 RRCID -> 146706 COMPL. DATE 08/17/1993 TOTAL DEPTH 11100 PERF. 9350 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1309	N	1309	-0-	-0-	-0-	64	1	1245	2	Y	-0-					-0-
12	1332	N	1332	-0-	-0-	-0-	64	1	1268	2	Y	-0-					-0-
01	1323	N	1323	-0-	-0-	-0-	63	1	1260	2	Y	-0-					-0-
02	1204	N	1179	-0-	-25	-0-	58	1	1121	2	Y	-0-					-0-
03	1333	N	1326	-0-	-7	-0-	65	1	1261	2	Y	-0-					-0-
*04	1301	N	1301	-0-	-0-	-0-	64	1	1237	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 5 RRCID -> 147711 COMPL. DATE 05/07/2004 TOTAL DEPTH 11600 PERF. 9244 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	226	-0-	-14	-0-	11	1	215	2	Y	-0-					-0-
12	428	N	428	-0-	-0-	-0-	21	1	407	2	Y	-0-					-0-
01	279	N	250	-0-	-29	-0-	12	1	238	2	Y	-0-					-0-
02	224	N	84	-0-	-140	-0-	4	1	80	2	Y	-0-					-0-
03	434	N	226	-0-	-208	-0-	11	1	215	2	Y	-0-					-0-
*04	240	N	228	-0-	-12	-0-	11	1	217	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 2 RRCID -> 147850 COMPL. DATE 12/13/1993 TOTAL DEPTH 11000 PERF.10696 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	659	-0-	-481	-0-	32	1	627	2	Y	-0-					-0-
12	1116	N	911	-0-	-205	-0-	44	1	867	2	Y	-0-					-0-
01	910	N	910	-0-	-0-	-0-	43	1	867	2	Y	-0-					-0-
02	834	N	834	-0-	-0-	-0-	41	1	793	2	Y	-0-					-0-
03	934	N	934	-0-	-0-	-0-	46	1	888	2	Y	-0-					-0-
*04	926	N	926	-0-	-0-	-0-	46	1	880	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BROWDER GAS UNIT WELL #: 4 RRCID -> 147919 COMPL. DATE 12/22/1993 TOTAL DEPTH 11006 PERF.10666 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1354	N	1354	-0-	-0-	-0-	66	1	1288	2	Y	-0-					-0-
12	1315	N	1315	-0-	-0-	-0-	64	1	1251	2	Y	-0-					-0-
01	1364	N	1364	-0-	-0-	-0-	64	1	1300	2	Y	-0-					-0-
02	1136	N	1136	-0-	-0-	-0-	56	1	1080	2	Y	-0-					-0-
03	1209	N	1183	-0-	-26	-0-	58	1	1125	2	Y	-0-					-0-
*04	1170	N	891	-0-	-279	-0-	44	1	847	2	Y	-0-					-0-

HEROD, D. C. WELL #: 1 RRCID -> 148760 COMPL. DATE 01/30/1994 TOTAL DEPTH 11200 PERF.10778 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2590	-0-	-140	-0-	127	1	2463	2	Y	-0-					-0-
12	2821	X	2463	-0-	-358	-0-	119	1	2344	2	Y	-0-					-0-
01	2821	X	2031	-0-	-790	-0-	96	1	1935	2	Y	-0-					-0-
02	2688	X	2095	-0-	-593	-0-	104	1	1991	2	Y	-0-					-0-
03	2914	X	1048	-0-	-1866	-0-	52	1	996	2	Y	-0-					-0-
*04	2580	X	1062	-0-	-1518	-0-	52	1	1010	2	Y	-0-					-0-

RENFROE, R. L. WELL #: 3 RRCID -> 148814 COMPL. DATE 02/02/1994 TOTAL DEPTH 11400 PERF.10966 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1924	N	1924	-0-	-0-	-0-	94	1	1830	2	N	-0-					-0-
12	1714	N	1714	-0-	-0-	-0-	83	1	1631	2	N	-0-					-0-
01	2094	N	2094	-0-	-0-	-0-	99	1	1995	2	N	-0-					-0-
02	1944	N	1944	-0-	-0-	-0-	96	1	1848	2	N	-0-					-0-
03	1669	N	1669	-0-	-0-	-0-	82	1	1587	2	N	-0-					-0-
*04	2455	N	2455	-0-	-0-	-0-	121	1	2334	2	N	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 3 RRCID -> 149194 COMPL. DATE 03/03/1994 TOTAL DEPTH 11019 PERF. 9054 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
01	558	N	536	-0-	-22	-0-	536	2			Y	-0-					-0-
02	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-
03	527	N	513	-0-	-14	-0-	513	2			Y	-0-					-0-
*04	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-

LITTLE, W. P. WELL #: 3 RRCID -> 149482 COMPL. DATE 03/15/1994 TOTAL DEPTH 11100 PERF.10732 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2199	N	2199	-0-	-0-	-0-	108	1	2091	2	Y	-0-					-0-
12	2084	N	2084	-0-	-0-	-0-	101	1	1983	2	Y	-0-					-0-
01	1944	N	1944	-0-	-0-	-0-	92	1	1852	2	Y	-0-					-0-
02	1820	N	1273	-0-	-547	-0-	63	1	1210	2	Y	-0-					-0-
03	2015	N	1830	-0-	-185	-0-	90	1	1740	2	Y	-0-					-0-
*04	1890	N	1675	-0-	-215	-0-	83	1	1592	2	Y	-0-					-0-

RAINES, B.J. WELL #: 4 RRCID -> 149658 COMPL. DATE 04/25/1994 TOTAL DEPTH 11370 PERF.10950 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2149	N	2149	-0-	-0-	-0-	105	1	2044	2	Y	-0-					-0-
12	2133	N	2133	-0-	-0-	-0-	103	1	2030	2	Y	-0-					-0-
01	2050	N	2050	-0-	-0-	-0-	97	1	1953	2	Y	-0-					-0-
02	1848	N	1775	-0-	-73	-0-	88	1	1687	2	Y	-0-					-0-
03	2046	N	1977	-0-	-69	-0-	98	1	1879	2	Y	-0-					-0-
*04	2023	N	2023	-0-	-0-	-0-	100	1	1923	2	Y	-0-					-0-

ENGRAM, J. E. UNIT WELL #: 4 RRCID -> 150550 COMPL. DATE 05/23/1994 TOTAL DEPTH 11140 PERF.10764 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3391	-0-	-629	-0-	166	1	3225	2	Y	-0-					-0-
12	3875	X	3461	-0-	-414	-0-	167	1	3294	2	Y	-0-					-0-
01	4464	X	2875	-0-	-1589	-0-	136	1	2739	2	Y	-0-					-0-
02	3052	X	2132	-0-	-920	-0-	106	1	2026	2	Y	-0-					-0-
03	3379	X	2714	-0-	-665	-0-	134	1	2580	2	Y	-0-					-0-
*04	3270	X	1950	-0-	-1320	-0-	96	1	1854	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ROTHERMEL, PAUL WELL #: 5 RRCID -> 151105 COMPL. DATE 07/08/1994 TOTAL DEPTH 11470 PERF. 9738 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	2	-0-	-148	-0-	2	2			Y	-0-					-0-
12	392	N	392	-0-	-0-	-0-	19	1	373	2	Y	-0-					-0-
01	310	N	276	-0-	-34	-0-	13	1	263	2	Y	-0-					-0-
02	86	N	86	-0-	-0-	-0-	4	1	82	2	Y	-0-					-0-
03	310	N	74	-0-	-236	-0-	4	1	70	2	Y	-0-					-0-
*04	270	N	161	-0-	-109	-0-	8	1	153	2	Y	-0-					-0-

JOBE #1 WELL #: 5 RRCID -> 151892 COMPL. DATE 08/15/1994 TOTAL DEPTH 11325 PERF.10926 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2543	N	2291	-0-	-252	-0-	112	1	2178	2	Y	1	46	1			39
							1	9									
12	2641	N	2641	-0-	-0-	-0-	128	1	2513	2	Y	-0-	23	1			16
01	2232	X	1960	-0-	-272	-0-	93	1	1867	2	Y	-0-	14	1			2
02	2520	X	1998	-0-	-522	-0-	99	1	1899	2	Y	-0-	1	1			1
*03	2790	X	2166	-0-	-624	-0-	107	1	2059	2	Y	-0-					1
*04	2550	X	2399	-0-	-151	-0-	118	1	2281	2	Y	-0-					1

LENAMON, L.K. WELL #: 4 RRCID -> 152129 COMPL. DATE N/A TOTAL DEPTH 11150 PERF. 9265 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	64	-0-	-236	-0-	3	1	61	2	Y	-0-					-0-
12	248	N	58	-0-	-190	-0-	3	1	55	2	Y	-0-					-0-
01	124	N	42	-0-	-82	-0-	2	1	40	2	Y	-0-					-0-
02	56	N	42	-0-	-14	-0-	2	1	40	2	Y	-0-					-0-
03	62	N	49	-0-	-13	-0-	2	1	47	2	Y	-0-					-0-
*04	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 3 RRCID -> 152160 COMPL. DATE 10/11/1994 TOTAL DEPTH 11200 PERF.10832 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1759	N	1759	-0-	-0-	-0-	86	1	1673	2	N	-0-					-0-
12	1339	N	1339	-0-	-0-	-0-	65	1	1274	2	N	-0-					-0-
01	1776	N	1776	-0-	-0-	-0-	84	1	1692	2	N	-0-					-0-
02	1239	N	1239	-0-	-0-	-0-	61	1	1178	2	N	-0-					-0-
03	1000	N	1000	-0-	-0-	-0-	49	1	951	2	N	-0-					-0-
*04	800	N	800	-0-	-0-	-0-	39	1	761	2	N	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 3 RRCID -> 152380 COMPL. DATE 10/19/1994 TOTAL DEPTH 11830 PERF.11252 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2147	N	2147	-0-	-0-	-0-	105	1	2042	2	N	-0-					-0-
12	2272	N	2272	-0-	-0-	-0-	110	1	2162	2	N	-0-					-0-
01	2077	N	1825	-0-	-252	-0-	86	1	1739	2	N	-0-					-0-
02	2016	N	1521	-0-	-495	-0-	75	1	1446	2	N	-0-					-0-
03	2263	N	1689	-0-	-574	-0-	83	1	1606	2	N	-0-					-0-
*04	1770	N	1681	-0-	-89	-0-	83	1	1598	2	N	-0-					-0-

HAWKINS, J. G. WELL #: 3 RRCID -> 152542 COMPL. DATE 11/15/1994 TOTAL DEPTH 11100 PERF.10771 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	538	-0-	-62	-0-	26	1	512	2	Y	-0-					-0-
12	620	N	532	-0-	-88	-0-	26	1	506	2	Y	-0-					-0-
01	620	N	529	-0-	-91	-0-	25	1	504	2	Y	-0-					-0-
02	468	N	468	-0-	-0-	-0-	23	1	445	2	Y	-0-					-0-
03	518	N	518	-0-	-0-	-0-	26	1	492	2	Y	-0-					-0-
*04	505	N	505	-0-	-0-	-0-	25	1	480	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SPENCE, RALPH WELL #: 3 RRCID -> 153785 COMPL. DATE 02/20/1995 TOTAL DEPTH 11160 PERF.10784 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4071	X	4071	-0-	-0-	-0-	200	1	3871	2	Y	-0-					-0-
12	3883	X	3883	-0-	-0-	-0-	188	1	3695	2	Y	-0-					-0-
01	3833	X	3833	-0-	-0-	-0-	181	1	3652	2	Y	-0-					-0-
02	3612	X	3183	-0-	-429	-0-	158	1	3025	2	Y	-0-					-0-
03	3999	X	3696	-0-	-303	-0-	182	1	3514	2	Y	-0-					-0-
*04	3870	X	3188	-0-	-682	-0-	157	1	3031	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 3 RRCID -> 153818 COMPL. DATE 03/21/2004 TOTAL DEPTH 11120 PERF. 9138 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6013	X	6013	-0-	-0-	-0-	295	1	5718	2	Y	-0-					-0-
12	5859	X	5666	-0-	-193	-0-	274	1	5392	2	Y	-0-					-0-
01	5859	X	5699	-0-	-160	-0-	269	1	5430	2	Y	-0-					-0-
02	5590	X	5590	-0-	-0-	-0-	277	1	5313	2	Y	-0-					-0-
03	6097	X	6097	-0-	-0-	-0-	301	1	5796	2	Y	-0-					-0-
*04	5378	X	5378	-0-	-0-	-0-	265	1	5113	2	Y	-0-					-0-

JACKSON, JOYCE WELL #: 1 RRCID -> 154519 COMPL. DATE 03/09/1995 TOTAL DEPTH 11378 PERF. 9660 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 154887 COMPL. DATE 05/30/1995 TOTAL DEPTH 11060 PERF.10700 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROTHERMEL, PAUL WELL #: 6 RRCID -> 156083 COMPL. DATE 08/21/1995 TOTAL DEPTH 11000 PERF.10682 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	1	1	28	2	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
01	48	N	48	-0-	-0-	-0-	2	1	46	2	Y	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	2			Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
*04	60	N	26	-0-	-34	-0-	1	1	25	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 5 RRCID -> 156103 COMPL. DATE N/A TOTAL DEPTH 11031 PERF. 9081 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAINES, B. J. WELL #: 5 RRCID -> 156136 COMPL. DATE 08/06/1995 TOTAL DEPTH 11400 PERF.11042 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2089	N	2089	-0-	-0-	-0-	102	1	1987	2	Y	-0-					-0-
12	2053	N	2053	-0-	-0-	-0-	99	1	1954	2	Y	-0-					-0-
01	1984	N	1920	-0-	-64	-0-	91	1	1829	2	Y	-0-					-0-
02	1960	N	1531	-0-	-429	-0-	76	1	1455	2	Y	-0-					-0-
03	2057	N	2057	-0-	-0-	-0-	102	1	1955	2	Y	-0-					-0-
*04	2173	N	2173	-0-	-0-	-0-	107	1	2066	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BROWDER GAS UNIT WELL #: 6 RRCID -> 156270 COMPL. DATE 10/24/1995 TOTAL DEPTH 11490 PERF.10888 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1368	N	1368	-0-	-0-	-0-	67	1	1301	2	Y	-0-			-0-
12	1395	N	1094	-0-	-301	-0-	53	1	1041	2	Y	-0-			-0-
01	1652	N	1652	-0-	-0-	-0-	78	1	1574	2	Y	-0-			-0-
02	1275	N	1275	-0-	-0-	-0-	63	1	1212	2	Y	-0-			-0-
03	1402	N	1402	-0-	-0-	-0-	69	1	1333	2	Y	-0-			-0-
*04	1350	N	1266	-0-	-84	-0-	62	1	1204	2	Y	-0-			-0-

RAINES, B. J. WELL #: 6 RRCID -> 156388 COMPL. DATE 11/11/1995 TOTAL DEPTH 11228 PERF. 9214 - 9836

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LENAMON, L. K. WELL #: 3 RRCID -> 157486 COMPL. DATE 09/01/1995 TOTAL DEPTH 11100 PERF. 9894 - 9982

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LENAMON L. K. WELL #: 5 RRCID -> 157812 COMPL. DATE 01/13/1996 TOTAL DEPTH 11157 PERF.10718 - 10962

11	1014	N	1014	-0-	-0-	-0-	50	1	964	2	Y	-0-			-0-
12	963	N	963	-0-	-0-	-0-	47	1	916	2	Y	-0-			-0-
01	930	N	781	-0-	-149	-0-	37	1	744	2	Y	-0-			-0-
02	966	N	966	-0-	-0-	-0-	48	1	918	2	Y	-0-			-0-
03	1026	N	1026	-0-	-0-	-0-	51	1	975	2	Y	-0-			-0-
*04	987	N	987	-0-	-0-	-0-	49	1	938	2	Y	-0-			-0-

ROTHERMEL, PAUL WELL #: 7 RRCID -> 157924 COMPL. DATE 01/12/1996 TOTAL DEPTH 11197 PERF.10706 - 11000

11	1210	N	1210	-0-	-0-	-0-	59	1	1151	2	Y	-0-			-0-
12	1179	N	1179	-0-	-0-	-0-	57	1	1122	2	Y	-0-			-0-
01	1172	N	1172	-0-	-0-	-0-	55	1	1117	2	Y	-0-			-0-
02	1037	N	1037	-0-	-0-	-0-	51	1	986	2	Y	-0-			-0-
03	1153	N	1153	-0-	-0-	-0-	57	1	1096	2	Y	-0-			-0-
*04	1145	N	1145	-0-	-0-	-0-	56	1	1089	2	Y	-0-			-0-

BROWDER GAS UNIT WELL #: 7 RRCID -> 158164 COMPL. DATE 02/06/1996 TOTAL DEPTH 11254 PERF.10834 - 11088

11	1290	N	1284	-0-	-6	-0-	63	1	1221	2	Y	-0-			-0-
12	1333	N	1315	-0-	-18	-0-	64	1	1251	2	Y	-0-			-0-
01	1364	N	1289	-0-	-75	-0-	61	1	1228	2	Y	-0-			-0-
02	1079	N	1079	-0-	-0-	-0-	53	1	1026	2	Y	-0-			-0-
03	1116	N	847	-0-	-269	-0-	42	1	805	2	Y	-0-			-0-
*04	1080	N	918	-0-	-162	-0-	45	1	873	2	Y	-0-			-0-

HEROD, D. C. WELL #: 2 RRCID -> 159038 COMPL. DATE 09/09/2003 TOTAL DEPTH 11100 PERF. 9156 - 9306

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ANGELINA COUNTY LUMBER COMPANY WELL #: 3 RRCID -> 159272 COMPL. DATE 05/22/1996 TOTAL DEPTH 11600 PERF.11094 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	8	1	162	2	Y	-0-					-0-
12	155	N	45	-0-	-110	-0-	2	1	43	2	Y	-0-					-0-
01	155	N	20	-0-	-135	-0-	1	1	19	2	Y	-0-					-0-
02	168	N	9	-0-	-159	-0-	9	2			Y	-0-					-0-
03	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
*04	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-

BROWN, MAGGIE B. WELL #: 4 RRCID -> 159273 COMPL. DATE 06/27/1996 TOTAL DEPTH 11110 PERF.10742 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2953	-0-	-647	-0-	145	1	2808	2	Y	-0-					-0-
12	3720	X	2817	-0-	-903	-0-	136	1	2681	2	Y	-0-					-0-
01	3255	X	1996	-0-	-1259	-0-	94	1	1902	2	Y	-0-					-0-
02	2843	X	2843	-0-	-0-	-0-	141	1	2702	2	Y	-0-					-0-
03	2790	X	2730	-0-	-60	-0-	135	1	2595	2	Y	-0-					-0-
*04	2700	X	1576	-0-	-1124	-0-	78	1	1498	2	Y	-0-					-0-

MILES, C. A. WELL #: 5 RRCID -> 160702 COMPL. DATE 08/30/1996 TOTAL DEPTH 11370 PERF. 9715 - 10079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	9	1	174	2	Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	10	1	191	2	Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	9	1	178	2	Y	-0-					-0-
02	166	N	166	-0-	-0-	-0-	8	1	158	2	Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	9	1	176	2	Y	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	9	1	177	2	Y	-0-					-0-

CLANCY, JOE A. WELL #: 4 RRCID -> 160828 COMPL. DATE 09/02/1996 TOTAL DEPTH 11060 PERF.10686 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1542	N	1542	-0-	-0-	-0-	76	1	1466	2	Y	-0-					-0-
12	1771	N	1771	-0-	-0-	-0-	86	1	1685	2	Y	-0-					-0-
01	1787	N	1787	-0-	-0-	-0-	84	1	1703	2	Y	-0-					-0-
02	1531	N	1531	-0-	-0-	-0-	76	1	1455	2	Y	-0-					-0-
03	1683	N	1683	-0-	-0-	-0-	83	1	1600	2	Y	-0-					-0-
*04	1650	N	1650	-0-	-0-	-0-	81	1	1569	2	Y	-0-					-0-

QUINN ESTATE WELL #: 4 RRCID -> 161011 COMPL. DATE 11/03/1996 TOTAL DEPTH 11475 PERF.11008 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	1120	-0-	-80	-0-	55	1	1065	2	Y	-0-					-0-
12	2568	N	2568	-0-	-0-	-0-	124	1	2444	2	Y	-0-					-0-
01	1795	N	1795	-0-	-0-	-0-	85	1	1710	2	Y	-0-					-0-
02	1546	N	1546	-0-	-0-	-0-	77	1	1469	2	Y	-0-					-0-
03	2794	N	2794	-0-	-0-	-0-	138	1	2656	2	Y	-0-					-0-
*04	2612	N	2612	-0-	-0-	-0-	129	1	2483	2	Y	-0-					-0-

MCFERRAN, V. WELL #: 3 RRCID -> 161096 COMPL. DATE 11/16/1996 TOTAL DEPTH 11465 PERF.11012 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2122	N	2122	-0-	-0-	-0-	104	1	2018	2	Y	-0-					-0-
12	2132	N	2132	-0-	-0-	-0-	103	1	2029	2	Y	-0-					-0-
01	2256	N	2256	-0-	-0-	-0-	107	1	2149	2	Y	-0-					-0-
02	2798	N	2798	-0-	-0-	-0-	139	1	2659	2	Y	-0-					-0-
03	2139	N	1747	-0-	-392	-0-	86	1	1661	2	Y	-0-					-0-
*04	2070	N	1629	-0-	-441	-0-	80	1	1549	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 6 RRCID -> 161246 COMPL. DATE 11/28/1996 TOTAL DEPTH 11330 PERF.10900 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1326	N	1326	-0-	-0-	-0-	65	1	1261	2	Y	-0-					-0-
12	1364	N	1312	-0-	-52	-0-	63	1	1249	2	Y	-0-					-0-
01	1364	N	1330	-0-	-34	-0-	63	1	1267	2	Y	-0-					-0-
02	1134	N	1134	-0-	-0-	-0-	56	1	1078	2	Y	-0-					-0-
03	1213	N	1213	-0-	-0-	-0-	60	1	1153	2	Y	-0-					-0-
*04	1263	N	1263	-0-	-0-	-0-	62	1	1201	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SADLER, PRESLEY GAS UNIT WELL #: 5 RRCID -> 162117 COMPL. DATE 12/16/1996 TOTAL DEPTH 11250 PERF.10860 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	972	N	972	-0-	-0-	-0-	48	1	924	2	Y	-0-			-0-
12	953	N	953	-0-	-0-	-0-	46	1	907	2	Y	-0-			-0-
01	936	N	936	-0-	-0-	-0-	44	1	892	2	Y	-0-			-0-
02	840	N	839	-0-	-1	-0-	42	1	797	2	Y	-0-			-0-
03	930	N	928	-0-	-2	-0-	46	1	882	2	Y	-0-			-0-
*04	900	N	892	-0-	-8	-0-	44	1	848	2	Y	-0-			-0-

REYNOLDS, NELSON WELL #: 2 RRCID -> 162150 COMPL. DATE 02/10/1997 TOTAL DEPTH 11300 PERF.10966 - 11060

11	491	N	491	-0-	-0-	-0-	24	1	467	2	Y	-0-			-0-
12	498	N	498	-0-	-0-	-0-	24	1	474	2	Y	-0-			-0-
01	501	N	501	-0-	-0-	-0-	24	1	477	2	Y	-0-			-0-
02	444	N	444	-0-	-0-	-0-	22	1	422	2	Y	-0-			-0-
03	492	N	492	-0-	-0-	-0-	24	1	468	2	Y	-0-			-0-
*04	483	N	483	-0-	-0-	-0-	24	1	459	2	Y	-0-			-0-

JACKSON, R. F. "A" WELL #: 3 RRCID -> 162231 COMPL. DATE 01/24/1997 TOTAL DEPTH 11100 PERF.10724 - 10888

11	1230	N	813	-0-	-417	-0-	40	1	773	2	N	-0-			-0-
12	3100	N	3376	-0-	276	276	163	1	3213	2	N	-0-			-0-
01	3100	N	3700	-0-	600	876	175	1	3525	2	N	-0-			-0-
02	2800	N	2871	-0-	71	947	142	1	2729	2	N	-0-			-0-
03	2069	X	1122	-0-	-947	-0-	55	1	1067	2	N	-0-			-0-
*04	1320	X	1320	-0-	-0-	-0-	65	1	1255	2	N	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 4 RRCID -> 162824 COMPL. DATE 04/03/1997 TOTAL DEPTH 11700 PERF.11284 - 11520

11	1170	N	1170	-0-	-0-	-0-	57	1	1113	2	Y	-0-			-0-
12	1040	N	1040	-0-	-0-	-0-	50	1	990	2	Y	-0-			-0-
01	1021	N	1021	-0-	-0-	-0-	48	1	973	2	Y	-0-			-0-
02	1393	N	1393	-0-	-0-	-0-	69	1	1324	2	Y	-0-			-0-
03	1076	N	1076	-0-	-0-	-0-	53	1	1023	2	Y	-0-			-0-
*04	1020	N	1020	-0-	-0-	-0-	50	1	970	2	Y	-0-			-0-

SPENCE, RALPH WELL #: 4 RRCID -> 162828 COMPL. DATE 09/26/2001 TOTAL DEPTH 11100 PERF. 9217 - 9790

11	787	N	787	-0-	-0-	-0-	39	1	748	2	Y	-0-			-0-
12	852	N	852	-0-	-0-	-0-	41	1	811	2	Y	-0-			-0-
01	756	N	756	-0-	-0-	-0-	36	1	720	2	Y	-0-			-0-
02	672	N	660	-0-	-12	-0-	33	1	627	2	Y	-0-			-0-
03	750	N	750	-0-	-0-	-0-	37	1	713	2	Y	-0-			-0-
*04	751	N	751	-0-	-0-	-0-	37	1	714	2	Y	-0-			-0-

BURLESON WELL #: 3 RRCID -> 162830 COMPL. DATE 03/02/1997 TOTAL DEPTH 11277 PERF.10922 - 11084

11	225	N	225	-0-	-0-	-0-	11	1	214	2	Y	-0-			-0-
12	217	N	158	-0-	-59	-0-	8	1	150	2	Y	-0-			-0-
01	217	N	206	-0-	-11	-0-	10	1	196	2	Y	-0-			-0-
02	224	N	175	-0-	-49	-0-	9	1	166	2	Y	-0-			-0-
03	220	N	220	-0-	-0-	-0-	11	1	209	2	Y	-0-			-0-
*04	232	N	232	-0-	-0-	-0-	11	1	221	2	Y	-0-			-0-

LAURENCE, R.A. WELL #: 3 RRCID -> 163299 COMPL. DATE 05/15/1997 TOTAL DEPTH 11180 PERF.10842 - 10994

11	997	N	997	-0-	-0-	-0-	49	1	948	2	Y	-0-			-0-
12	1147	N	993	-0-	-154	-0-	48	1	945	2	Y	-0-			-0-
01	1147	N	928	-0-	-219	-0-	44	1	884	2	Y	-0-			-0-
02	924	N	807	-0-	-117	-0-	40	1	767	2	Y	-0-			-0-
03	992	N	866	-0-	-126	-0-	43	1	823	2	Y	-0-			-0-
*04	900	N	843	-0-	-57	-0-	42	1	801	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CARPENTER, MABEL ET AL G.U. WELL #: 3 RRCID -> 163680 COMPL. DATE 05/03/1997 TOTAL DEPTH 11140 PERF. 9197 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

EASTERLING WELL #: 3 RRCID -> 164879 COMPL. DATE 05/17/1997 TOTAL DEPTH 11800 PERF.11344 - 11398

11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		1543	-0-	1543	1543	76	1	1467	2	Y	-0-			-0-
*04	T. A.		52	-0-	52	1595	3	1	49	2	Y	-0-			-0-

CLIFTON, ARTHUR WELL #: 2 RRCID -> 164945 COMPL. DATE 07/16/1997 TOTAL DEPTH 11046 PERF.10790 - 10878

11	2617	N	2617	-0-	-0-	-0-	128	1	2489	2	Y	-0-			-0-
12	2601	N	2601	-0-	-0-	-0-	126	1	2475	2	Y	-0-			-0-
01	2553	N	2553	-0-	-0-	-0-	121	1	2432	2	Y	-0-			-0-
02	2490	N	2490	-0-	-0-	-0-	123	1	2367	2	Y	-0-			-0-
03	2417	N	2417	-0-	-0-	-0-	119	1	2298	2	Y	-0-			-0-
*04	2310	N	2304	-0-	-6	-0-	114	1	2190	2	Y	-0-			-0-

MUSE-DUKE WELL #: 3 RRCID -> 165235 COMPL. DATE 06/28/1997 TOTAL DEPTH 11650 PERF. 9799 - 10198

11	2086	N	2086	-0-	-0-	-0-	102	1	1984	2	Y	-0-			-0-
12	2201	N	2071	-0-	-130	-0-	100	1	1971	2	Y	-0-			-0-
01	2201	N	2050	-0-	-151	-0-	97	1	1953	2	Y	-0-			-0-
02	1960	N	1820	-0-	-140	-0-	90	1	1730	2	Y	-0-			-0-
03	2111	N	2111	-0-	-0-	-0-	104	1	2007	2	Y	-0-			-0-
*04	2033	N	2033	-0-	-0-	-0-	100	1	1933	2	Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 5 RRCID -> 165295 COMPL. DATE 09/25/1997 TOTAL DEPTH 11550 PERF.11170 - 11412

11	3030	X	2723	-0-	-307	-0-	134	1	2589	2	N	-0-			-0-
12	3100	X	2775	-0-	-325	-0-	134	1	2641	2	N	-0-			-0-
01	2945	X	2727	-0-	-218	-0-	129	1	2598	2	N	-0-			-0-
02	2660	X	2441	-0-	-219	-0-	121	1	2320	2	N	-0-			-0-
03	2821	X	2723	-0-	-98	-0-	134	1	2589	2	N	-0-			-0-
*04	2730	X	2671	-0-	-59	-0-	132	1	2539	2	N	-0-			-0-

SADLER, PRESLEY GAS UNIT WELL #: 1 RRCID -> 165395 COMPL. DATE 08/06/1997 TOTAL DEPTH 11355 PERF. 9596 - 9626

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

JACKSON, R. F. -B- WELL #: 3 RRCID -> 165548 COMPL. DATE 07/27/1997 TOTAL DEPTH 11820 PERF.11480 - 11647

11	900	N	763	-0-	-137	-0-	37	1	726	2	Y	-0-			-0-
12	961	N	713	-0-	-248	-0-	34	1	679	2	Y	-0-			-0-
01	961	N	698	-0-	-263	-0-	33	1	665	2	Y	-0-			-0-
02	700	N	685	-0-	-15	-0-	34	1	651	2	Y	-0-			-0-
03	850	N	850	-0-	-0-	-0-	42	1	808	2	Y	-0-			-0-
*04	863	N	863	-0-	-0-	-0-	43	1	820	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BROWN, MAGGIE B. WELL #: 5 RRCID -> 165835 COMPL. DATE 10/17/1997 TOTAL DEPTH 10950 PERF.10643 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	138	X	19	-0-	-119	-0-	1	1	18	2	Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-			-0-
02	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-			-0-

JACKSON, JAMES W. JR. WELL #: 4 RRCID -> 165937 COMPL. DATE 04/06/2004 TOTAL DEPTH 11200 PERF. 9268 - 9787

11	1099	N	1099	-0-	-0-	-0-	54	1	1045	2	Y	-0-			3
12	1100	N	1100	-0-	-0-	-0-	53	1	1047	2	Y	-0-			3
01	1085	N	1076	-0-	-9	-0-	51	1	1025	2	Y	-0-			3
02	966	N	966	-0-	-0-	-0-	48	1	918	2	Y	-0-			3
*03	1077	N	1077	-0-	-0-	-0-	53	1	1024	2	Y	-0-			3
*04	1074	N	1074	-0-	-0-	-0-	53	1	1021	2	Y	-0-			3

MCCLAREN, T. J. GAS UNIT WELL #: 2 RRCID -> 166115 COMPL. DATE 10/27/1997 TOTAL DEPTH 11675 PERF.11259 - 11446

11	870	N	799	-0-	-71	-0-	39	1	760	2	N	-0-			-0-
12	930	N	799	-0-	-131	-0-	39	1	760	2	N	-0-			-0-
01	868	N	792	-0-	-76	-0-	37	1	755	2	N	-0-			-0-
02	756	N	753	-0-	-3	-0-	37	1	716	2	N	-0-			-0-
03	893	N	893	-0-	-0-	-0-	44	1	849	2	N	-0-			-0-
*04	1031	N	1031	-0-	-0-	-0-	51	1	980	2	N	-0-			-0-

LAURENCE, R. A. WELL #: 4 RRCID -> 166502 COMPL. DATE 11/21/1997 TOTAL DEPTH 11175 PERF.10770 - 10930

11	922	N	922	-0-	-0-	-0-	45	1	877	2	Y	-0-			-0-
12	940	N	940	-0-	-0-	-0-	45	1	895	2	Y	-0-			-0-
01	961	N	881	-0-	-80	-0-	42	1	839	2	Y	-0-			-0-
02	728	N	48	-0-	-680	-0-	2	1	46	2	Y	-0-			-0-
03	806	N	1	-0-	-805	-0-	1	2			Y	-0-			-0-
*04	780	N	-0-	-0-	-780	-0-					Y	-0-			-0-

CAPPS, ROBERT T. WELL #: 1 RRCID -> 167114 COMPL. DATE 01/11/1998 TOTAL DEPTH 11247 PERF. 9226 - 11114

11	762	N	762	-0-	-0-	-0-	37	1	725	2	Y	-0-			-0-
12	711	N	711	-0-	-0-	-0-	34	1	677	2	Y	-0-			-0-
01	697	N	697	-0-	-0-	-0-	33	1	664	2	Y	-0-			-0-
02	604	N	604	-0-	-0-	-0-	30	1	574	2	Y	-0-			-0-
03	581	N	581	-0-	-0-	-0-	29	1	552	2	Y	-0-			-0-
*04	819	N	819	-0-	-0-	-0-	40	1	779	2	Y	-0-			-0-

THOMPSON HEIRS WELL #: 3 RRCID -> 167469 COMPL. DATE 02/16/1998 TOTAL DEPTH 11461 PERF.11094 - 11284

11	1650	N	1650	-0-	-0-	-0-	81	1	1569	2	Y	-0-			-0-
12	1664	N	1664	-0-	-0-	-0-	80	1	1584	2	Y	-0-			-0-
01	1706	N	1706	-0-	-0-	-0-	81	1	1625	2	Y	-0-			-0-
02	1484	N	1291	-0-	-193	-0-	64	1	1227	2	Y	-0-			-0-
03	1649	N	1649	-0-	-0-	-0-	81	1	1568	2	Y	-0-			-0-
*04	1590	N	1319	-0-	-271	-0-	65	1	1254	2	Y	-0-			-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 167797 COMPL. DATE 01/28/1998 TOTAL DEPTH 11060 PERF. 9866 - 9910

11	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
12	31	N	29	-0-	-2	-0-	1	1	28	2	Y	-0-			-0-
01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-			-0-
02	T. A.		13	-0-	13	13	1	1	12	2	Y	-0-			-0-
03	T. A.		6	-0-	6	19	6	2			Y	-0-			-0-
*04	T. A.		1	-0-	1	20	1	2			Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BURLESON-MCBAY GU WELL #: 3 RRCID -> 168083 COMPL. DATE 02/17/1998 TOTAL DEPTH 11700 PERF.11348 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	5	-0-	-7	-0-	5	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	28	N	28	-0-	-0-	-0-	1	1	27	2	N	-0-					-0-

QUINN ESTATE WELL #: 2 RRCID -> 168101 COMPL. DATE 03/15/1998 TOTAL DEPTH 11500 PERF.10202 - 10218

11	208	N	208	-0-	-0-	-0-	10	1	198	2	Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	10	1	198	2	Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	9	1	188	2	Y	-0-					-0-
02	178	N	178	-0-	-0-	-0-	9	1	169	2	Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	10	1	196	2	Y	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	10	1	186	2	Y	-0-					-0-

ROTHERMEL SWD WELL #: 1 RRCID -> 168470 COMPL. DATE 03/03/1998 TOTAL DEPTH 5600 PERF. 4400 - 4966

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LITTLE, W. P. WELL #: 4 RRCID -> 168625 COMPL. DATE 04/11/1998 TOTAL DEPTH 11200 PERF. 9198 - 10036

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JACKSON, R.F. "A" WELL #: 4 RRCID -> 168865 COMPL. DATE N/A TOTAL DEPTH 10740 PERF.10345 - 10476

11	1560	N	1335	-0-	-225	-0-	65	1	1270	2	Y	-0-					-0-
12	1581	N	425	-0-	-1156	-0-	21	1	404	2	Y	-0-					-0-
01	1920	N	1920	-0-	-0-	-0-	91	1	1829	2	Y	-0-					-0-
02	1469	N	1469	-0-	-0-	-0-	73	1	1396	2	Y	-0-					-0-
03	1380	N	1380	-0-	-0-	-0-	68	1	1312	2	Y	-0-					-0-
*04	769	N	769	-0-	-0-	-0-	38	1	731	2	Y	-0-					-0-

BURLESON WELL #: 4 RRCID -> 169309 COMPL. DATE 06/08/1998 TOTAL DEPTH 11350 PERF.11005 - 11148

11	870	N	830	-0-	-40	-0-	41	1	789	2	N	-0-					-0-
12	899	N	826	-0-	-73	-0-	40	1	786	2	N	-0-					-0-
01	899	N	818	-0-	-81	-0-	39	1	779	2	N	-0-					-0-
02	784	N	745	-0-	-39	-0-	37	1	708	2	N	-0-					-0-
03	852	N	852	-0-	-0-	-0-	42	1	810	2	N	-0-					-0-
*04	849	N	849	-0-	-0-	-0-	42	1	807	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 3 RRCID -> 169658 COMPL. DATE 07/01/1998 TOTAL DEPTH 11050 PERF.10740 - 10869

11	T. A.		3380	-0-	3380	12043	166	1	3214	2	Y	-0-					-0-
12	15563	X	3520	-0-	-12043	-0-	170	1	3350	2	Y	-0-					-0-
01	4588	X	2540	-0-	-2048	-0-	120	1	2420	2	Y	-0-					-0-
02	2884	X	2884	-0-	-0-	-0-	143	1	2741	2	Y	-0-					-0-
03	2449	X	1871	-0-	-578	-0-	92	1	1779	2	Y	-0-					-0-
*04	2370	X	2344	-0-	-26	-0-	116	1	2228	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HEROD, D. C. WELL #: 3 RRCID -> 170135 COMPL. DATE 07/20/1998 TOTAL DEPTH 11100 PERF.10734 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1300	N	1300	-0-	-0-	-0-	64	1	1236	2	Y	-0-					-0-
12	1412	N	1412	-0-	-0-	-0-	68	1	1344	2	Y	-0-					-0-
01	1453	N	1453	-0-	-0-	-0-	69	1	1384	2	Y	-0-					-0-
02	1036	N	217	-0-	-819	-0-	11	1	206	2	Y	-0-					-0-
03	1147	N	948	-0-	-199	-0-	47	1	901	2	Y	-0-					-0-
*04	1335	N	1335	-0-	-0-	-0-	66	1	1269	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 8 RRCID -> 170481 COMPL. DATE 08/29/1998 TOTAL DEPTH 11503 PERF.11092 - 11290

11	570	N	558	-0-	-12	-0-	27	1	531	2	Y	-0-					-0-
12	589	N	562	-0-	-27	-0-	27	1	535	2	Y	-0-					-0-
01	589	N	555	-0-	-34	-0-	26	1	529	2	Y	-0-					-0-
02	500	N	500	-0-	-0-	-0-	25	1	475	2	Y	-0-					-0-
03	561	N	561	-0-	-0-	-0-	28	1	533	2	Y	-0-					-0-
*04	568	N	568	-0-	-0-	-0-	28	1	540	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 5 RRCID -> 171509 COMPL. DATE 11/19/1998 TOTAL DEPTH 11070 PERF.10722 - 10872

11	3767	X	3767	-0-	-0-	-0-	185	1	3582	2	Y	-0-	17	1			14
12	4165	X	4165	-0-	-0-	-0-	201	1	3963	2	Y	1	9	1			6
							1	9									
01	3930	X	3930	-0-	-0-	-0-	186	1	3744	2	Y	-0-	5	1			1
02	3388	X	3105	-0-	-283	-0-	154	1	2951	2	Y	-0-	1	1			-0-
03	4178	X	4178	-0-	-0-	-0-	206	1	3972	2	Y	-0-					-0-
*04	4053	X	4053	-0-	-0-	-0-	200	1	3853	2	Y	-0-					-0-

VANCE, MAE B. G.U. WELL #: 5 RRCID -> 173798 COMPL. DATE 06/07/1999 TOTAL DEPTH 11170 PERF.10906 - 10990

11	T. A.		1314	-0-	1314	3198	64	1	1250	2	Y	-0-					3
12	4134	X	936	-0-	-3198	-0-	45	1	891	2	Y	-0-					3
01	823	N	823	-0-	-0-	-0-	39	1	784	2	Y	-0-					3
02	1232	N	668	-0-	-564	-0-	33	1	635	2	Y	-0-					3
*03	930	N	576	-0-	-354	-0-	28	1	548	2	Y	-0-					3
*04	810	N	390	-0-	-420	-0-	19	1	371	2	Y	-0-					3

KERR, R. L. WELL #: 2 RRCID -> 175308 COMPL. DATE 08/09/1999 TOTAL DEPTH 11700 PERF.10230 - 10280

11	156	N	156	-0-	-0-	-0-	8	1	148	2	N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	8	1	148	2	N	-0-					-0-
01	155	N	149	-0-	-6	-0-	7	1	142	2	N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	7	1	135	2	N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	9	1	179	2	N	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	10	1	201	2	N	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 5 RRCID -> 175312 COMPL. DATE 08/30/1999 TOTAL DEPTH 11100 PERF. 9912 - 9978

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	9	1	175	2	Y	-0-					-0-
01	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	155	N	53	-0-	-102	-0-	3	1	50	2	Y	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HEROD, D. C. WELL #: 4 RRCID -> 176046 COMPL. DATE 11/04/1999 TOTAL DEPTH 11300 PERF.11000 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2199	N	2199	-0-	-0-	-0-	108	1	2091	2	Y	-0-			-0-
12	2175	N	2175	-0-	-0-	-0-	105	1	2070	2	Y	-0-			-0-
01	2232	N	2220	-0-	-12	-0-	105	1	2115	2	Y	-0-			-0-
02	1820	N	1776	-0-	-44	-0-	88	1	1688	2	Y	-0-			-0-
03	2187	N	2187	-0-	-0-	-0-	108	1	2079	2	Y	-0-			-0-
*04	2119	N	2119	-0-	-0-	-0-	105	1	2014	2	Y	-0-			-0-

A. R. EASTERLING ET AL UNIT WELL #: 4 RRCID -> 176748 COMPL. DATE 03/06/2000 TOTAL DEPTH 11700 PERF.11318 - 11466

11	12	N	8	-0-	-4	-0-	8	2			Y	-0-			-0-
12	12	N	6	-0-	-6	-0-	6	2			Y	-0-			-0-
01	9	N	6	-0-	-3	-0-	6	2			Y	-0-			-0-
02	T. A.		79	-0-	79	79	4	1	75	2	Y	-0-			-0-
03	T. A.		142	-0-	142	221	7	1	135	2	Y	-0-			-0-
*04	T. A.		132	-0-	132	353	7	1	125	2	Y	-0-			-0-

HAWKINS, J.G. WELL #: 4 RRCID -> 176820 COMPL. DATE 02/27/2000 TOTAL DEPTH 11000 PERF.10776 - 10832

11	90	N	63	-0-	-27	-0-	3	1	60	2	Y	-0-			-0-
12	93	N	59	-0-	-34	-0-	3	1	56	2	Y	-0-			-0-
01	93	N	50	-0-	-43	-0-	2	1	48	2	Y	-0-			-0-
02	56	N	46	-0-	-10	-0-	2	1	44	2	Y	-0-			-0-
03	62	N	17	-0-	-45	-0-	1	1	16	2	Y	-0-			-0-
*04	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-			-0-

JACKSON, JOYCE WELL #: 2 RRCID -> 176839 COMPL. DATE 02/16/2000 TOTAL DEPTH 11300 PERF.10530 - 11085

11	1530	N	1379	-0-	-151	-0-	68	1	1311	2	Y	-0-			-0-
12	1581	N	1525	-0-	-56	-0-	74	1	1451	2	Y	-0-			-0-
01	1527	N	1527	-0-	-0-	-0-	72	1	1455	2	Y	-0-			-0-
02	1288	N	1272	-0-	-16	-0-	63	1	1209	2	Y	-0-			-0-
03	1519	N	1459	-0-	-60	-0-	72	1	1387	2	Y	-0-			-0-
*04	1495	N	1495	-0-	-0-	-0-	74	1	1421	2	Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 6 RRCID -> 177793 COMPL. DATE 03/22/2000 TOTAL DEPTH 11970 PERF.11320 - 11644

11	1770	N	1481	-0-	-289	-0-	73	1	1408	2	N	-0-			-0-
12	1829	N	1586	-0-	-243	-0-	77	1	1509	2	N	-0-			-0-
01	1705	N	1559	-0-	-146	-0-	74	1	1485	2	N	-0-			-0-
02	1385	N	1385	-0-	-0-	-0-	69	1	1316	2	N	-0-			-0-
03	1676	N	1676	-0-	-0-	-0-	83	1	1593	2	N	-0-			-0-
*04	1500	N	1404	-0-	-96	-0-	69	1	1335	2	N	-0-			-0-

BURLESON-MCBAY GU WELL #: 4 RRCID -> 178069 COMPL. DATE 04/22/2000 TOTAL DEPTH 11500 PERF.11162 - 11326

11	1678	N	1678	-0-	-0-	-0-	82	1	1596	2	N	-0-			-0-
12	1797	N	1797	-0-	-0-	-0-	87	1	1710	2	N	-0-			-0-
01	1669	N	1669	-0-	-0-	-0-	79	1	1590	2	N	-0-			-0-
02	1316	N	1316	-0-	-0-	-0-	65	1	1251	2	N	-0-			-0-
03	1426	N	1392	-0-	-34	-0-	69	1	1323	2	N	-0-			-0-
*04	1423	N	1423	-0-	-0-	-0-	70	1	1353	2	N	-0-			-0-

LITTLE, W. P. WELL #: 5 RRCID -> 178081 COMPL. DATE 05/24/2000 TOTAL DEPTH 11222 PERF. 9528 - 11023

11	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-			-0-
12	93	N	88	-0-	-5	-0-	4	1	84	2	Y	-0-			-0-
01	93	N	87	-0-	-6	-0-	4	1	83	2	Y	-0-			-0-
02	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-			-0-
03	109	N	109	-0-	-0-	-0-	5	1	104	2	Y	-0-			-0-
*04	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JACKSON, JAMES W. JR. WELL #: 3 RRCID -> 178944 COMPL. DATE 05/09/2000 TOTAL DEPTH 11126 PERF. 9256 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14	N	11	-0-	-3	-0-	1	1	10	2	N	-0-			-0-
12	31	N	10	-0-	-21	-0-	10	2			N	-0-			-0-
01	31	N	12	-0-	-19	-0-	1	1	11	2	N	-0-			-0-
02	11	N	10	-0-	-1	-0-	10	2			N	-0-			-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-			-0-
*04	12	N	2	-0-	-10	-0-	2	2			N	-0-			-0-

LAURENCE, R. A. WELL #: 6 RRCID -> 178971 COMPL. DATE 06/16/2000 TOTAL DEPTH 11450 PERF.11010 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2010	N	1785	-0-	-225	-0-	116	1	1669	2	N	-0-			-0-
12	2077	N	1902	-0-	-175	-0-	122	1	1780	2	N	-0-			-0-
01	1922	N	1850	-0-	-72	-0-	117	1	1733	2	N	-0-			-0-
02	1680	N	1615	-0-	-65	-0-	107	1	1508	2	N	-0-			-0-
03	1891	N	1826	-0-	-65	-0-	120	1	1706	2	N	-0-			-0-
*04	1800	N	1354	-0-	-446	-0-	95	1	1259	2	N	-0-			-0-

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 179534 COMPL. DATE 09/24/2000 TOTAL DEPTH 11480 PERF. 9410 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	42	-0-	-18	-0-	2	1	40	2	Y	-0-			-0-
12	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-			-0-
01	62	N	37	-0-	-25	-0-	2	1	35	2	Y	-0-			-0-
02	28	N	26	-0-	-2	-0-	1	1	25	2	Y	-0-			-0-
03	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-			-0-
*04	30	N	27	-0-	-3	-0-	1	1	26	2	Y	-0-			-0-

STONE, R.E. GAS UNIT WELL #: 4 RRCID -> 179550 COMPL. DATE 09/22/2000 TOTAL DEPTH 11282 PERF. 9350 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	15	1	297	2	N	-0-			-0-
12	214	N	214	-0-	-0-	-0-	10	1	204	2	N	-0-			-0-
01	441	N	441	-0-	-0-	-0-	21	1	420	2	N	-0-			-0-
02	368	N	368	-0-	-0-	-0-	18	1	350	2	N	-0-			-0-
03	238	N	238	-0-	-0-	-0-	12	1	226	2	N	-0-			-0-
*04	360	N	79	-0-	-281	-0-	4	1	75	2	N	-0-			-0-

RAINES, B. J. WELL #: 7 RRCID -> 179690 COMPL. DATE 10/12/2000 TOTAL DEPTH 11632 PERF.11133 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1290	N	1009	-0-	-281	-0-	49	1	960	2	Y	-0-			-0-
12	1147	N	930	-0-	-217	-0-	45	1	885	2	Y	-0-			-0-
01	1147	N	929	-0-	-218	-0-	44	1	885	2	Y	-0-			-0-
02	896	N	836	-0-	-60	-0-	41	1	795	2	Y	-0-			-0-
03	930	N	910	-0-	-20	-0-	45	1	865	2	Y	-0-			-0-
*04	919	N	919	-0-	-0-	-0-	45	1	874	2	Y	-0-			-0-

THURMAN, M. J. ESTATE WELL #: 5 RRCID -> 179838 COMPL. DATE 02/10/2004 TOTAL DEPTH 10884 PERF. 8939 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1078	N	1078	-0-	-0-	-0-	53	1	1025	2	Y	-0-			-0-
12	1297	N	1297	-0-	-0-	-0-	63	1	1234	2	Y	-0-			-0-
01	1378	N	1378	-0-	-0-	-0-	65	1	1313	2	Y	-0-			-0-
02	1008	N	996	-0-	-12	-0-	49	1	947	2	Y	-0-			-0-
03	1302	N	1035	-0-	-267	-0-	51	1	984	2	Y	-0-			-0-
*04	1320	N	1073	-0-	-247	-0-	53	1	1020	2	Y	-0-			-0-

MILES, C. A. WELL #: 6 RRCID -> 180147 COMPL. DATE 09/02/2000 TOTAL DEPTH 11700 PERF.11374 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2100	N	2087	-0-	-13	-0-	102	1	1985	2	N	-0-			-0-
12	2170	N	1800	-0-	-370	-0-	87	1	1713	2	N	-0-			-0-
01	2170	N	1712	-0-	-458	-0-	81	1	1631	2	N	-0-			-0-
02	1960	N	1794	-0-	-166	-0-	89	1	1705	2	N	-0-			-0-
03	2059	N	2059	-0-	-0-	-0-	102	1	1957	2	N	-0-			-0-
*04	1884	N	1884	-0-	-0-	-0-	93	1	1791	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CROFT, M. V. WELL #: 3 RRCID -> 180148 COMPL. DATE 08/26/2000 TOTAL DEPTH 11010 PERF. 9104 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANGELINA COUNTY LUMBER CO. WELL #: 4 RRCID -> 180576 COMPL. DATE 11/09/2000 TOTAL DEPTH 11631 PERF.10588 - 10596

11	1045	N	1045	-0-	-0-	-0-	80	1	965	2	Y	-0-					-0-
12	1012	N	1012	-0-	-0-	-0-	79	1	933	2	Y	-0-					-0-
01	992	N	923	-0-	-69	-0-	73	1	850	2	Y	-0-					-0-
02	840	N	812	-0-	-28	-0-	67	1	745	2	Y	-0-					-0-
03	930	N	555	-0-	-375	-0-	57	1	498	2	Y	-0-					-0-
*04	900	N	444	-0-	-456	-0-	51	1	393	2	Y	-0-					-0-

SMYTHE GAS UNIT WELL #: 9 RRCID -> 180682 COMPL. DATE 10/31/2000 TOTAL DEPTH 11496 PERF.11116 - 11264

11	2821	N	2821	-0-	-0-	-0-	138	1	2683	2	Y	-0-	13	1			11
12	2728	N	2619	-0-	-109	-0-	127	1	2492	2	Y	-0-	7	1			4
01	2789	N	2789	-0-	-0-	-0-	132	1	2657	2	Y	-0-	4	1			-0-
02	2517	N	2517	-0-	-0-	-0-	125	1	2392	2	Y	-0-					-0-
03	2648	N	2648	-0-	-0-	-0-	131	1	2517	2	Y	-0-					-0-
*04	2610	N	2464	-0-	-146	-0-	122	1	2342	2	Y	-0-					-0-

MAE B. VANCE GU WELL #: 6 RRCID -> 181010 COMPL. DATE 04/27/2004 TOTAL DEPTH 11200 PERF. 9140 - 9811

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAURENCE, R. A. WELL #: 7 RRCID -> 181072 COMPL. DATE 11/16/2000 TOTAL DEPTH 11200 PERF.10874 - 10992

11	935	N	935	-0-	-0-	-0-	46	1	889	2	Y	-0-					-0-
12	960	N	960	-0-	-0-	-0-	46	1	914	2	Y	-0-					-0-
01	937	N	937	-0-	-0-	-0-	44	1	893	2	Y	-0-					-0-
02	868	N	700	-0-	-168	-0-	35	1	665	2	Y	-0-					-0-
03	961	N	772	-0-	-189	-0-	38	1	734	2	Y	-0-					-0-
*04	900	N	689	-0-	-211	-0-	34	1	655	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 5 RRCID -> 181074 COMPL. DATE 12/17/2000 TOTAL DEPTH 11100 PERF.10734 - 10892

11	1225	N	1225	-0-	-0-	-0-	60	1	1165	2	Y	-0-					-0-
12	1136	N	1136	-0-	-0-	-0-	55	1	1081	2	Y	-0-					-0-
01	1132	N	1132	-0-	-0-	-0-	54	1	1078	2	Y	-0-					-0-
02	1008	N	990	-0-	-18	-0-	49	1	941	2	Y	-0-					-0-
03	1135	N	1135	-0-	-0-	-0-	56	1	1079	2	Y	-0-					-0-
*04	1080	N	1018	-0-	-62	-0-	50	1	968	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 8 RRCID -> 181128 COMPL. DATE 01/18/2001 TOTAL DEPTH 11406 PERF.10870 - 11214

11	960	N	890	-0-	-70	-0-	44	1	846	2	Y	-0-					-0-
12	1044	N	1044	-0-	-0-	-0-	50	1	994	2	Y	-0-					-0-
01	1006	N	1006	-0-	-0-	-0-	48	1	958	2	Y	-0-					-0-
02	848	N	848	-0-	-0-	-0-	42	1	806	2	Y	-0-					-0-
03	982	N	982	-0-	-0-	-0-	48	1	934	2	Y	-0-					-0-
*04	947	N	947	-0-	-0-	-0-	47	1	900	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

FERGUSON GAS UNIT WELL #: 5 RRCID -> 181130 COMPL. DATE 01/17/2001 TOTAL DEPTH 11520 PERF.11274 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 7 RRCID -> 181522 COMPL. DATE 01/17/2001 TOTAL DEPTH 11540 PERF.10954 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURLESON-MCBAY GU WELL #: 5 RRCID -> 181546 COMPL. DATE 12/22/2000 TOTAL DEPTH 11603 PERF.11257 - 11399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	727	-0-	-23	-0-	64	1	663	2	Y	-0-					-0-
12	806	N	707	-0-	-99	-0-	64	1	643	2	Y	-0-					-0-
01	837	N	657	-0-	-180	-0-	61	1	596	2	Y	-0-					-0-
02	708	N	708	-0-	-0-	-0-	62	1	646	2	Y	-0-					-0-
03	891	N	891	-0-	-0-	-0-	74	1	817	2	Y	-0-					-0-
*04	860	N	860	-0-	-0-	-0-	71	1	789	2	Y	-0-					-0-

RAINES, B. J. WELL #: 8 RRCID -> 181738 COMPL. DATE 02/18/2001 TOTAL DEPTH 11450 PERF.10956 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	-0-	21	1	412	2	Y	-0-					-0-
12	429	N	429	-0-	-0-	-0-	21	1	408	2	Y	-0-					-0-
01	421	N	421	-0-	-0-	-0-	20	1	401	2	Y	-0-					-0-
02	392	N	386	-0-	-6	-0-	19	1	367	2	Y	-0-					-0-
03	434	N	429	-0-	-5	-0-	21	1	408	2	Y	-0-					-0-
*04	420	N	409	-0-	-11	-0-	20	1	389	2	Y	-0-					-0-

QUINN ESTATE WELL #: 5 RRCID -> 181773 COMPL. DATE 02/21/2001 TOTAL DEPTH 11574 PERF.11148 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04		14B2 EXT	344	-0-	344	344	17	1	327	2	Y	-0-					-0-

NETTLES, L.O. GAS UNIT WELL #: 3 RRCID -> 181950 COMPL. DATE 03/12/2001 TOTAL DEPTH 11570 PERF. 9813 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2772	X	2772	-0-	-0-	-0-	136	1	2636	2	N	-0-					-0-
12	3168	X	3168	-0-	-0-	-0-	153	1	3015	2	N	-0-					-0-
01	2829	X	2829	-0-	-0-	-0-	134	1	2695	2	N	-0-					-0-
02	2578	X	2578	-0-	-0-	-0-	128	1	2450	2	N	-0-					-0-
03	3040	X	3040	-0-	-0-	-0-	150	1	2890	2	N	-0-					-0-
*04	2862	X	2862	-0-	-0-	-0-	141	1	2721	2	N	-0-					-0-

EASTERLING, A. R. ET AL UNIT WELL #: 5 RRCID -> 182155 COMPL. DATE 02/26/2001 TOTAL DEPTH 11753 PERF.11288 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2124	N	2124	-0-	-0-	-0-	104	1	2020	2	N	-0-					-0-
12	2166	N	2166	-0-	-0-	-0-	105	1	2061	2	N	-0-					-0-
01	2077	N	2005	-0-	-72	-0-	95	1	1910	2	N	-0-					-0-
02	1988	N	1805	-0-	-183	-0-	89	1	1716	2	N	-0-					-0-
03	2170	N	1997	-0-	-173	-0-	99	1	1898	2	N	-0-					-0-
*04	1999	N	1999	-0-	-0-	-0-	99	1	1900	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

CROFT, M. V. WELL #: 4 RRCID -> 182257 COMPL. DATE 04/03/2001 TOTAL DEPTH 11122 PERF.10802 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1972	N	1972	-0-	-0-	-0-	97	1	1875	2	N	-0-					-0-
12	1869	N	1869	-0-	-0-	-0-	90	1	1779	2	N	-0-					-0-
01	2432	N	2432	-0-	-0-	-0-	115	1	2317	2	N	-0-					-0-
02	2082	N	2082	-0-	-0-	-0-	103	1	1979	2	N	-0-					-0-
03	1934	N	1934	-0-	-0-	-0-	95	1	1839	2	N	-0-					-0-
*04	1890	N	1588	-0-	-302	-0-	78	1	1510	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 5 RRCID -> 182331 COMPL. DATE 03/20/2004 TOTAL DEPTH 11100 PERF. 9125 - 9701

11	5130	X	4423	-0-	-707	-0-	647	1	3776	2	Y	-0-					-0-
12	4798	X	4798	-0-	-0-	-0-	677	1	4121	2	Y	-0-					-0-
01	4774	X	4254	-0-	-520	-0-	647	1	3607	2	Y	-0-					-0-
02	4312	X	1884	-0-	-2428	-0-	495	1	1389	2	Y	-0-					-0-
03	4805	X	1799	-0-	-3006	-0-	509	1	1290	2	Y	-0-					-0-
*04	4650	X	4315	-0-	-335	-0-	643	1	3672	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 10 RRCID -> 182748 COMPL. DATE 04/11/2001 TOTAL DEPTH 11570 PERF.11142 - 11286

11	840	N	736	-0-	-104	-0-	36	1	700	2	Y	-0-					-0-
12	837	N	722	-0-	-115	-0-	35	1	687	2	Y	-0-					-0-
01	714	N	714	-0-	-0-	-0-	34	1	680	2	Y	-0-					-0-
02	700	N	599	-0-	-101	-0-	30	1	569	2	Y	-0-					-0-
03	713	N	687	-0-	-26	-0-	34	1	653	2	Y	-0-					-0-
*04	690	N	666	-0-	-24	-0-	33	1	633	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 6 RRCID -> 183296 COMPL. DATE 02/20/2003 TOTAL DEPTH 11268 PERF. 9191 - 9836

11	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
12	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
02	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	3	1	49	2	Y	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-

VANCE, MAE B. "A" WELL #: 4 RRCID -> 183324 COMPL. DATE 05/28/2001 TOTAL DEPTH 11032 PERF.10659 - 10807

11	1286	N	1286	-0-	-0-	-0-	63	1	1223	2	Y	-0-					-0-
12	1145	N	1145	-0-	-0-	-0-	55	1	1090	2	Y	-0-					-0-
01	1426	N	840	-0-	-586	-0-	40	1	800	2	Y	-0-					-0-
02	1204	N	482	-0-	-722	-0-	24	1	458	2	Y	-0-					-0-
03	1147	N	322	-0-	-825	-0-	16	1	306	2	Y	-0-					-0-
*04	810	N	708	-0-	-102	-0-	35	1	673	2	Y	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 6 RRCID -> 183682 COMPL. DATE 06/17/2001 TOTAL DEPTH 11650 PERF.11140 - 11200

11	1314	N	1314	-0-	-0-	-0-	64	1	1250	2	N	-0-					-0-
12	1302	N	1271	-0-	-31	-0-	61	1	1210	2	N	-0-					-0-
01	1302	N	1266	-0-	-36	-0-	60	1	1206	2	N	-0-					-0-
02	1176	N	1034	-0-	-142	-0-	51	1	983	2	N	-0-					-0-
03	1271	N	1215	-0-	-56	-0-	60	1	1155	2	N	-0-					-0-
*04	1477	N	1477	-0-	-0-	-0-	73	1	1404	2	N	-0-					-0-

PRICHARD, J.C. G.U. WELL #: 3 RRCID -> 183918 COMPL. DATE 07/04/2001 TOTAL DEPTH 10980 PERF.10709 - 10789

11	1575	N	1575	-0-	-0-	-0-	77	1	1498	2	Y	-0-					-0-
12	1581	N	1575	-0-	-6	-0-	76	1	1499	2	Y	-0-					-0-
01	1581	N	1464	-0-	-117	-0-	69	1	1395	2	Y	-0-					-0-
02	1316	N	1137	-0-	-179	-0-	56	1	1081	2	Y	-0-					-0-
03	1531	N	1531	-0-	-0-	-0-	76	1	1455	2	Y	-0-					-0-
*04	1435	N	1435	-0-	-0-	-0-	71	1	1364	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JACKSON, JAMES W. JR. WELL #: 7 RRCID -> 184024 COMPL. DATE 10/04/2012 TOTAL DEPTH 11234 PERF. 9124 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	350	-0-	-40	-0-	17	1	333	2	Y	-0-			-0-
12	403	N	290	-0-	-113	-0-	14	1	276	2	Y	-0-			-0-
01	403	N	276	-0-	-127	-0-	13	1	263	2	Y	-0-			-0-
02	336	N	228	-0-	-108	-0-	11	1	217	2	Y	-0-			-0-
03	279	N	268	-0-	-11	-0-	13	1	255	2	Y	-0-			-0-
*04	270	N	260	-0-	-10	-0-	13	1	247	2	Y	-0-			-0-

RAINES, B. J. WELL #: 9 RRCID -> 184259 COMPL. DATE 05/16/2001 TOTAL DEPTH 11560 PERF.11130 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	838	N	838	-0-	-0-	-0-	12	1	826	2	Y	-0-			-0-
12	783	N	783	-0-	-0-	-0-	11	1	772	2	Y	-0-			-0-
01	878	N	878	-0-	-0-	-0-	12	1	866	2	Y	-0-			-0-
02	689	N	689	-0-	-0-	-0-	11	1	678	2	Y	-0-			-0-
03	836	N	836	-0-	-0-	-0-	12	1	824	2	Y	-0-			-0-
*04	785	N	785	-0-	-0-	-0-	10	1	775	2	Y	-0-			-0-

ROTHERMEL, PAUL WELL #: 8 RRCID -> 184278 COMPL. DATE 07/17/2001 TOTAL DEPTH 11342 PERF.10842 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1411	N	1411	-0-	-0-	-0-	69	1	1342	2	Y	-0-			-0-
12	1426	N	1420	-0-	-6	-0-	69	1	1351	2	Y	-0-			-0-
01	1426	N	1374	-0-	-52	-0-	65	1	1309	2	Y	-0-			-0-
02	1316	N	1284	-0-	-32	-0-	64	1	1220	2	Y	-0-			-0-
03	1426	N	1360	-0-	-66	-0-	67	1	1293	2	Y	-0-			-0-
*04	1356	N	1356	-0-	-0-	-0-	67	1	1289	2	Y	-0-			-0-

STONE, R.E. GAS UNIT WELL #: 5 RRCID -> 184281 COMPL. DATE 07/31/2001 TOTAL DEPTH 11338 PERF.10985 - 11119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1770	N	1716	-0-	-54	-0-	84	1	1632	2	Y	-0-			-0-
12	1860	N	1712	-0-	-148	-0-	83	1	1629	2	Y	-0-			-0-
01	1798	N	1736	-0-	-62	-0-	82	1	1654	2	Y	-0-			-0-
02	1596	N	1550	-0-	-46	-0-	77	1	1473	2	Y	-0-			-0-
03	1737	N	1737	-0-	-0-	-0-	86	1	1651	2	Y	-0-			-0-
*04	1698	N	1698	-0-	-0-	-0-	84	1	1614	2	Y	-0-			-0-

JACKSON, R. F. -C- WELL #: 2 RRCID -> 184666 COMPL. DATE 08/21/2001 TOTAL DEPTH 11124 PERF.10754 - 10861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1260	N	837	-0-	-423	-0-	41	1	796	2	Y	-0-			-0-
12	1147	N	538	-0-	-609	-0-	26	1	512	2	Y	-0-			-0-
01	1364	N	25	-0-	-1339	-0-	1	1	24	2	Y	-0-			-0-
02	784	N	135	-0-	-649	-0-	7	1	128	2	Y	-0-			-0-
03	527	N	210	-0-	-317	-0-	10	1	200	2	Y	-0-			-0-
*04	30	N	6	-0-	-24	-0-	6	2			Y	-0-			-0-

PRICHARD, J.C. G.U. WELL #: 2 RRCID -> 184929 COMPL. DATE 08/07/2001 TOTAL DEPTH 11108 PERF.10744 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1320	N	1082	-0-	-238	-0-	53	1	1029	2	N	-0-			-0-
12	1209	N	1071	-0-	-138	-0-	52	1	1019	2	N	-0-			-0-
01	1147	N	1079	-0-	-68	-0-	51	1	1028	2	N	-0-			-0-
02	1008	N	985	-0-	-23	-0-	49	1	936	2	N	-0-			-0-
03	1111	N	1111	-0-	-0-	-0-	55	1	1056	2	N	-0-			-0-
*04	1121	N	1121	-0-	-0-	-0-	55	1	1066	2	N	-0-			-0-

FERGUSON GAS UNIT WELL #: 6 RRCID -> 184937 COMPL. DATE 08/02/2001 TOTAL DEPTH 11470 PERF.11000 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	789	N	789	-0-	-0-	-0-	39	1	750	2	N	-0-			-0-
12	1316	N	1316	-0-	-0-	-0-	64	1	1252	2	N	-0-			-0-
01	1209	N	1143	-0-	-66	-0-	54	1	1089	2	N	-0-			-0-
02	955	N	955	-0-	-0-	-0-	47	1	908	2	N	-0-			-0-
03	1209	N	1085	-0-	-124	-0-	54	1	1031	2	N	-0-			-0-
*04	1110	N	1086	-0-	-24	-0-	54	1	1032	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MUSE-TUCKER WELL #: 3 RRCID -> 185046 COMPL. DATE 09/05/2001 TOTAL DEPTH 11816 PERF.11542 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2625	-0-	-225	-0-	129	1	2496	2	N	-0-					-0-
12	2945	X	2464	-0-	-481	-0-	119	1	2345	2	N	-0-					-0-
01	2945	X	1971	-0-	-974	-0-	93	1	1878	2	N	-0-					-0-
02	2660	X	2650	-0-	-10	-0-	131	1	2519	2	N	-0-					-0-
03	2957	X	2957	-0-	-0-	-0-	146	1	2811	2	N	-0-					-0-
*04	2837	N	2837	-0-	-0-	-0-	140	1	2697	2	N	-0-					-0-

BURLESON-MCBAY GU WELL #: 6 RRCID -> 185277 COMPL. DATE 09/21/2001 TOTAL DEPTH 11670 PERF.10010 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, FLOYD WELL #: 4 RRCID -> 187565 COMPL. DATE 01/30/2002 TOTAL DEPTH 11500 PERF.11139 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1376	-0-	-514	-0-	67	1	1309	2	N	-0-					-0-
12	1798	N	1720	-0-	-78	-0-	83	1	1637	2	N	-0-					-0-
01	1922	N	1814	-0-	-108	-0-	86	1	1728	2	N	-0-					-0-
02	1643	N	1643	-0-	-0-	-0-	81	1	1562	2	N	-0-					-0-
03	1711	N	1711	-0-	-0-	-0-	84	1	1627	2	N	-0-					-0-
*04	1822	N	1822	-0-	-0-	-0-	90	1	1732	2	N	-0-					-0-

MUSE-DUKE WELL #: 4 RRCID -> 188000 COMPL. DATE 03/02/2002 TOTAL DEPTH 11750 PERF.11337 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFTON, ARTHUR WELL #: 4 RRCID -> 191278 COMPL. DATE 08/10/2002 TOTAL DEPTH 11850 PERF. 9948 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	311	-0-	-19	-0-	15	1	296	2	Y	-0-					-0-
12	341	N	316	-0-	-25	-0-	15	1	301	2	Y	-0-					-0-
01	341	N	335	-0-	-6	-0-	16	1	319	2	Y	-0-					-0-
02	349	N	349	-0-	-0-	-0-	17	1	332	2	Y	-0-					-0-
03	459	N	459	-0-	-0-	-0-	23	1	436	2	Y	-0-					-0-
*04	459	N	459	-0-	-0-	-0-	23	1	436	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 9 RRCID -> 202292 COMPL. DATE 01/29/2016 TOTAL DEPTH 11200 PERF. 9148 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	2	-0-	-28	-0-	2	2			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
03	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 7 RRCID -> 202836 COMPL. DATE 03/20/2004 TOTAL DEPTH 11130 PERF. 9184 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2094	-0-	-126	-0-	103	1	1991	2	Y	-0-					-0-
12	2322	N	2322	-0-	-0-	-0-	112	1	2210	2	Y	-0-					-0-
01	2496	N	2496	-0-	-0-	-0-	118	1	2378	2	Y	-0-					-0-
02	1960	N	1910	-0-	-50	-0-	95	1	1815	2	Y	-0-					-0-
03	2325	N	1699	-0-	-626	-0-	84	1	1615	2	Y	-0-					-0-
*04	2370	N	1430	-0-	-940	-0-	71	1	1359	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

ALEXANDER, TONI WELL #: 2 RRCID -> 203218 COMPL. DATE 04/23/2004 TOTAL DEPTH 10990 PERF. 9122 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4334	X	4334	-0-	-0-	-0-	729	1	3605	2	Y	-0-					-0-
12	4677	X	4677	-0-	-0-	-0-	760	1	3917	2	Y	-0-					-0-
01	4342	X	4342	-0-	-0-	-0-	740	1	3602	2	Y	-0-					-0-
02	4032	X	3256	-0-	-776	-0-	643	1	2613	2	Y	-0-					-0-
03	5917	X	5917	-0-	-0-	-0-	825	1	5092	2	Y	-0-					-0-
*04	5653	X	5653	-0-	-0-	-0-	795	1	4858	2	Y	-0-					-0-

CLANCY, JOE A. WELL #: 6 RRCID -> 203539 COMPL. DATE 03/29/2004 TOTAL DEPTH 11008 PERF. 9162 - 10841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-
12	62	N	54	-0-	-8	-0-	3	1	51	2	Y	-0-					-0-
01	62	N	26	-0-	-36	-0-	1	1	25	2	Y	-0-					-0-
02	56	N	36	-0-	-20	-0-	2	1	34	2	Y	-0-					-0-
03	62	N	37	-0-	-25	-0-	2	1	35	2	Y	-0-					-0-
*04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 6 RRCID -> 204449 COMPL. DATE 06/27/2004 TOTAL DEPTH 11170 PERF.10837 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1230	-0-	-270	-0-	60	1	1170	2	Y	-0-					-0-
12	2479	N	2479	-0-	-0-	-0-	120	1	2359	2	Y	-0-					-0-
01	1878	N	1878	-0-	-0-	-0-	89	1	1789	2	Y	-0-					-0-
02	896	N	749	-0-	-147	-0-	37	1	712	2	Y	-0-					-0-
03	2294	N	2294	-0-	-0-	-0-	113	1	2181	2	Y	-0-					-0-
*04	1934	N	1934	-0-	-0-	-0-	95	1	1839	2	Y	-0-					-0-

DEVON FEE NP SWD WELL #: 1 RRCID -> 205092 COMPL. DATE 09/05/2004 TOTAL DEPTH 5200 PERF. 4774 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROFT, M.V. WELL #: 5 RRCID -> 205613 COMPL. DATE 07/06/2004 TOTAL DEPTH 10850 PERF. 9039 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 7 RRCID -> 220693 COMPL. DATE 02/15/2006 TOTAL DEPTH 11468 PERF.11101 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1079	N	1079	-0-	-0-	-0-	53	1	1026	2	Y	-0-					-0-
12	1091	N	1091	-0-	-0-	-0-	53	1	1038	2	Y	-0-					-0-
01	1085	N	1075	-0-	-10	-0-	51	1	1024	2	Y	-0-					-0-
02	967	N	967	-0-	-0-	-0-	48	1	919	2	Y	-0-					-0-
03	1070	N	1070	-0-	-0-	-0-	53	1	1017	2	Y	-0-					-0-
*04	1046	N	1046	-0-	-0-	-0-	52	1	994	2	Y	-0-					-0-

JACKSON, R. F. -B- WELL #: 4 RRCID -> 221680 COMPL. DATE 04/07/2006 TOTAL DEPTH 11270 PERF.10958 - 11131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	N	787	-0-	-0-	-0-	39	1	748	2	Y	-0-					-0-
12	799	N	799	-0-	-0-	-0-	39	1	760	2	Y	-0-					-0-
01	784	N	784	-0-	-0-	-0-	37	1	747	2	Y	-0-					-0-
02	699	N	699	-0-	-0-	-0-	35	1	664	2	Y	-0-					-0-
03	775	N	775	-0-	-0-	-0-	38	1	737	2	Y	-0-					-0-
*04	728	N	728	-0-	-0-	-0-	36	1	692	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
RENFROE, R. L. WELL #: 5 RRCID -> 221715 COMPL. DATE 05/10/2006 TOTAL DEPTH 11260 PERF.10866 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1777	N	1777	-0-	-0-	-0-	87	1	1690	2	N	-0-			-0-
12	1860	N	1778	-0-	-82	-0-	86	1	1692	2	N	-0-			-0-
01	1860	N	1735	-0-	-125	-0-	82	1	1653	2	N	-0-			-0-
02	1652	N	1572	-0-	-80	-0-	78	1	1494	2	N	-0-			-0-
03	1767	N	1719	-0-	-48	-0-	85	1	1634	2	N	-0-			-0-
*04	1715	N	1715	-0-	-0-	-0-	85	1	1630	2	N	-0-			-0-

SMYTHE, E. L. WELL #: 12H RRCID -> 228668 COMPL. DATE 02/03/2007 TOTAL DEPTH 14282 PERF.11083 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3382	X	3382	-0-	-0-	-0-	166	1	3216	2	N	-0-			-0-
12	3040	X	3040	-0-	-0-	-0-	147	1	2893	2	N	-0-			-0-
01	3941	X	3941	-0-	-0-	-0-	186	1	3755	2	N	-0-			-0-
02	3114	X	3114	-0-	-0-	-0-	154	1	2960	2	N	-0-			-0-
03	3428	X	3428	-0-	-0-	-0-	169	1	3259	2	N	-0-			-0-
*04	3217	X	3217	-0-	-0-	-0-	159	1	3058	2	N	-0-			-0-

STONE, R. E. GAS UNIT WELL #: 7H RRCID -> 232480 COMPL. DATE 08/31/2007 TOTAL DEPTH 11015 PERF.11119 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3750	X	3228	-0-	-522	-0-	158	1	3070	2	N	-0-			-0-
12	4061	X	3721	-0-	-340	-0-	180	1	3541	2	N	-0-			-0-
01	4061	X	3657	-0-	-404	-0-	173	1	3484	2	N	-0-			-0-
02	3668	X	2898	-0-	-770	-0-	144	1	2754	2	N	-0-			-0-
03	3720	X	3463	-0-	-257	-0-	171	1	3292	2	N	-0-			-0-
*04	3600	X	3438	-0-	-162	-0-	170	1	3268	2	N	-0-			-0-

V MCFERRAN-KERR-LAURENCE (SA) WELL #: 1H RRCID -> 259909 COMPL. DATE 11/11/2010 TOTAL DEPTH 11281 PERF.11725 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4680	X	4000	-0-	-680	-0-	196	1	3804	2	Y	-0-			-0-
12	4836	X	4649	-0-	-187	-0-	225	1	4424	2	Y	-0-			-0-
01	4836	X	4014	-0-	-822	-0-	190	1	3824	2	Y	-0-			-0-
02	4116	X	4109	-0-	-7	-0-	204	1	3905	2	Y	-0-			-0-
03	4650	X	4393	-0-	-257	-0-	217	1	4176	2	Y	-0-			-0-
*04	4500	X	4080	-0-	-420	-0-	201	1	3879	2	Y	-0-			-0-

LENAMON-THURMAN-JACKSON "C" (SA) WELL #: 1H RRCID -> 267789 COMPL. DATE 04/20/2011 TOTAL DEPTH 10780 PERF.11076 - 15889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5520	X	5228	-0-	-292	-0-	256	1	4972	2	N	-0-			97
12	5704	X	5116	-0-	-588	-0-	247	1	4869	2	N	-0-			97
01	5704	X	4366	-0-	-1338	-0-	206	1	4160	2	N	-0-			97
02	4872	X	3634	-0-	-1238	-0-	180	1	3454	2	N	-0-			97
03	5394	X	3737	-0-	-1657	-0-	184	1	3553	2	N	-0-			97
*04	5220	X	3835	-0-	-1385	-0-	189	1	3646	2	N	-0-			97

VANCE-JACKSON (SA) WELL #: 1H RRCID -> 267796 COMPL. DATE 11/16/2011 TOTAL DEPTH 11000 PERF.11220 - 16601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9600	X	5772	-0-	-3828	-0-	283	1	5489	2	Y	-0-			32
12	9920	X	8027	-0-	-1893	-0-	388	1	7639	2	Y	-0-			32
01	9920	X	8717	-0-	-1203	-0-	412	1	8305	2	Y	-0-			32
02	7214	X	7214	-0-	-0-	-0-	357	1	6857	2	Y	-0-			32
*03	7130	X	6457	-0-	-673	-0-	319	1	6138	2	Y	-0-			32
*04	6900	X	5714	-0-	-1186	-0-	282	1	5432	2	Y	-0-			32

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
RABALAIS, F.W. INC. 687720
KOTT WELL #: 2 RRCID -> 181726 COMPL. DATE 02/12/2001 TOTAL DEPTH 11250 PERF.10888 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	862	N	862	-0-	-0-	-0-	38	1	824	2	N	-0-					64
12	837	N	594	-0-	-243	-0-	27	1	567	2	N	-0-					64
01	1239	N	1239	-0-	-0-	-0-	56	1	1183	2	N	-0-					64
02	884	N	884	-0-	-0-	-0-	40	1	844	2	N	-0-					64
*03	910	N	910	-0-	-0-	-0-	41	1	869	2	N	-0-					64
*04	914	N	914	-0-	-0-	-0-	42	1	872	2	N	-0-					64

SAGUARO PETROLEUM, LLC 743325
JOBE WELL #: 1 RRCID -> 106689 COMPL. DATE 06/29/2010 TOTAL DEPTH 11350 PERF.11082 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOBE #1 WELL #: 6 RRCID -> 179268 COMPL. DATE 08/13/2000 TOTAL DEPTH 11446 PERF.10993 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
OAKES, C.W. ESTATE WELL #: 3 RRCID -> 209539 COMPL. DATE 01/04/2021 TOTAL DEPTH 11400 PERF. 9784 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5142	X	5142	-0-	-0-	-0-	5131	2	11	9	N	10					95
12	5233	X	5233	-0-	-0-	-0-	5224	2	9	9	N	8					103
01	5073	X	5073	-0-	-0-	-0-	5073	2			N	-0-					103
02	4415	X	4415	-0-	-0-	-0-	4415	2			N	-0-					103
*03	4648	X	4648	-0-	-0-	-0-	4648	2			N	-0-					103
*04	4558	X	4558	-0-	-0-	-0-	4545	2	13	9	N	12					115

CARLSON, JACK WELL #: 2 RRCID -> 227154 COMPL. DATE 01/27/2007 TOTAL DEPTH 11800 PERF.10497 - 11297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1639	-0-	-71	-0-	1639	2			N	-0-					83
12	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					83
01	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					83
02	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					83
*03	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					83
*04	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					83

MCCLARAN, J. C. WELL #: 3 RRCID -> 228229 COMPL. DATE 03/28/2007 TOTAL DEPTH 11390 PERF.10288 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-	91	1			41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
OAKES, C.W. ESTATE WELL #: 4 RRCID -> 241809 COMPL. DATE 08/17/2008 TOTAL DEPTH 11884 PERF.10576 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3430	X	3430	-0-	-0-	-0-	3427	2	3	9	N	3	3	8			70
12	3224	X	2832	-0-	-392	-0-	2832	2			N	-0-					70
01	3224	X	3113	-0-	-111	-0-	3113	2			N	-0-					70
02	2912	X	2692	-0-	-220	-0-	2692	2			N	-0-					70
03	3224	X	3186	-0-	-38	-0-	3186	2			N	-0-					70
*04	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					70

COOPER WELL #: 1 RRCID -> 244880 COMPL. DATE 01/09/2009 TOTAL DEPTH 12100 PERF.11409 - 11614

11	3300	X	2884	-0-	-416	-0-	2884	2			N	-0-					32
12	3410	X	2971	-0-	-439	-0-	2971	2			N	-0-					32
01	2790	X	2770	-0-	-20	-0-	2770	2			N	-0-					32
02	2698	X	2698	-0-	-0-	-0-	2698	2			N	-0-					32
03	2976	X	2578	-0-	-398	-0-	2578	2			N	-0-					32
04	2880	X	2159	-0-	-721	-0-	2159	2			N	-0-					32

AYCOCK WELL #: 1 RRCID -> 262888 COMPL. DATE 11/14/2010 TOTAL DEPTH 11371 PERF.11088 - 11116

11	120	N	76	-0-	-44	-0-	76	2			N	-0-					73
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					73
01	62	N	-0-	-0-	-62	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	1	1	8			73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 1 RRCID -> 091951 COMPL. DATE 08/18/1980 TOTAL DEPTH 11400 PERF.11225 - 11274

11	T. A.		156	-0-	156	771	156	2			Y	-0-					-0-
12	T. A.		433	-0-	433	1204	433	2			Y	-0-					-0-
01	1489	X	285	-0-	-1204	-0-	285	2			Y	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
03	434	N	226	-0-	-208	-0-	226	2			Y	-0-					-0-
04	270	N	214	-0-	-56	-0-	214	2			Y	-0-					-0-

SCHULTZ "E" WELL #: 9 RRCID -> 182947 COMPL. DATE 04/08/2001 TOTAL DEPTH 11689 PERF. 9534 - 11448

11	2744	X	2744	-0-	-0-	-0-	2744	2			Y	-0-					-0-
12	3100	N	3478	-0-	378	378	3478	2			Y	-0-					-0-
01	2804	N	2426	-0-	-378	-0-	2426	2			Y	-0-					-0-
02	2548	X	1840	-0-	-708	-0-	1840	2			Y	-0-					-0-
03	3472	X	1988	-0-	-1484	-0-	1988	2			Y	-0-					-0-
04	3360	X	459	-0-	-2901	-0-	459	2			Y	-0-					-0-

XTO ENERGY INC. 945936
SIMON "B" WELL #: 1 RRCID -> 075846 COMPL. DATE N/A TOTAL DEPTH 12720 PERF. 9645 - 10318

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
ALLEN "A" WELL #: 1 RRCID -> 077134 COMPL. DATE 04/18/1978 TOTAL DEPTH 11740 PERF.11198 - 11317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2520	N	2226	-0-	-294	-0-	65	1	2161	2	N	-0-			10
12	2604	N	2565	-0-	-39	-0-	75	1	2490	2	N	-0-			10
01	2604	N	1550	-0-	-1054	-0-	45	1	1505	2	N	-0-			10
02	2349	N	2349	-0-	-0-	-0-	68	1	2281	2	N	-0-			10
03	2957	N	2957	-0-	-0-	-0-	86	1	2871	2	N	-0-			10
*04	2055	N	2055	-0-	-0-	-0-	60	1	1995	2	N	-0-			10

JONES "J" WELL #: 1 RRCID -> 078079 COMPL. DATE 06/22/1978 TOTAL DEPTH 11591 PERF.11188 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	842	N	842	-0-	-0-	-0-	25	1	817	2	N	-0-			-0-
12	731	N	731	-0-	-0-	-0-	21	1	710	2	N	-0-			-0-
01	1314	N	1314	-0-	-0-	-0-	38	1	1276	2	N	-0-			-0-
02	1220	N	1220	-0-	-0-	-0-	36	1	1184	2	N	-0-			-0-
03	878	N	878	-0-	-0-	-0-	26	1	852	2	N	-0-			-0-
04	900	N	674	-0-	-226	-0-	20	1	654	2	N	-0-			-0-

EASTERLING WELL #: 1 RRCID -> 081248 COMPL. DATE 12/21/1978 TOTAL DEPTH 11808 PERF.11628 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	393	2			N	-0-			-0-
12	453	N	453	-0-	-0-	-0-	453	2			N	-0-			-0-
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-			-0-
02	390	N	390	-0-	-0-	-0-	390	2			N	-0-			-0-
03	394	N	394	-0-	-0-	-0-	394	2			N	-0-			-0-
*04	389	N	389	-0-	-0-	-0-	389	2			N	-0-			-0-

JONES "J" WELL #: 2 RRCID -> 099217 COMPL. DATE 03/29/1982 TOTAL DEPTH 11412 PERF.11050 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1410	N	1125	-0-	-285	-0-	33	1	1092	2	N	-0-			-0-
12	1762	N	1762	-0-	-0-	-0-	51	1	1711	2	N	-0-			-0-
01	1612	N	985	-0-	-627	-0-	29	1	956	2	N	-0-			-0-
02	1189	N	1189	-0-	-0-	-0-	35	1	1154	2	N	-0-			-0-
03	1643	N	1171	-0-	-472	-0-	34	1	1137	2	N	-0-			-0-
*04	979	N	979	-0-	-0-	-0-	29	1	950	2	N	-0-			-0-

ALLEN "A" WELL #: 2 RRCID -> 100727 COMPL. DATE 05/28/1982 TOTAL DEPTH 11650 PERF. 9758 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SIMON "B" WELL #: 2 RRCID -> 102189 COMPL. DATE 08/19/1982 TOTAL DEPTH 11427 PERF.11128 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4080	X	1707	-0-	-2373	-0-	50	1	1657	2	N	-0-			48
12	4185	X	2413	-0-	-1772	-0-	70	1	2343	2	N	-0-			48
01	4092	X	1520	-0-	-2572	-0-	44	1	1476	2	N	-0-			48
02	3668	X	1180	-0-	-2488	-0-	34	1	1146	2	N	-0-			48
03	4061	X	956	-0-	-3105	-0-	28	1	928	2	N	-0-			48
04	2340	X	1100	-0-	-1240	-0-	32	1	1068	2	N	-0-			48

FORTSON WELL #: 2 RRCID -> 112516 COMPL. DATE 07/20/1984 TOTAL DEPTH 11350 PERF.11114 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1830	N	1645	-0-	-185	-0-	48	1	1597	2	N	-0-			28
12	1457	N	1141	-0-	-316	-0-	33	1	1108	2	N	-0-			28
01	961	N	961	-0-	-0-	-0-	28	1	933	2	N	-0-			28
02	1561	N	1561	-0-	-0-	-0-	45	1	1516	2	N	-0-			28
03	2063	N	2063	-0-	-0-	-0-	60	1	2003	2	N	-0-			28
*04	1505	N	1505	-0-	-0-	-0-	44	1	1461	2	N	-0-			28

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SIMON "B" WELL #: 3 RRCID -> 168589 COMPL. DATE 04/11/1998 TOTAL DEPTH 11400 PERF.10940 - 11093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

CHAMBERS, O. W. WELL #: 2 RRCID -> 244058 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 10912

11	4002	X	1923	-0-	-2079	-0-	1923	2			N	-0-					-0-
12	2077	X	1672	-0-	-405	-0-	1672	2			N	-0-					-0-
01	2077	X	1216	-0-	-861	-0-	1216	2			N	-0-					-0-
02	1876	X	1031	-0-	-845	-0-	1031	2			N	-0-					-0-
03	2077	X	1079	-0-	-998	-0-	1079	2			N	-0-					-0-
04	1920	X	1177	-0-	-743	-0-	1177	2			N	-0-					-0-

JONES "J" WELL #: 3 RRCID -> 244954 COMPL. DATE 11/15/2008 TOTAL DEPTH 11370 PERF.11040 - 11167

11	1243	N	1243	-0-	-0-	-0-	36	1	1207	2	N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	22	1	732	2	N	-0-					-0-
01	856	N	856	-0-	-0-	-0-	25	1	831	2	N	-0-					-0-
02	1127	N	1127	-0-	-0-	-0-	33	1	1094	2	N	-0-					-0-
03	1402	N	1402	-0-	-0-	-0-	41	1	1361	2	N	-0-					-0-
*04	780	N	780	-0-	-0-	-0-	23	1	757	2	N	-0-					-0-

PERSONVILLE, NE. (COTTON VALLEY) 70796 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 069388 COMPL. DATE 07/20/1976 TOTAL DEPTH 12500 PERF.12288 - 12387

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 1 RRCID -> 085490 COMPL. DATE 10/24/1979 TOTAL DEPTH 12700 PERF.12424 - 12528

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1 RRCID -> 088497 COMPL. DATE 06/05/2007 TOTAL DEPTH 12680 PERF.11198 - 12546

11	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
12	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
01	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
02	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					-0-
03	1240	N	1127	-0-	-113	-0-	1127	2			N	-0-					-0-
04	1200	N	774	-0-	-426	-0-	774	2			N	-0-					-0-

PERSONVILLE, NE. (COTTON VALLEY)//CONT.// 70796 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. A. GILLIAM UNIT WELL #: 2 RRCID -> 185941 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

PETEY WISENBAKER (GLEN ROSE "G") 70878 500 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
VAUGHN, LOIS WELL #: 1 RRCID -> 118040 COMPL. DATE 05/21/1985 TOTAL DEPTH 10313 PERF.10234 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	111	-0-	-399	-0-	12 17	1 9	82	2	N	15					162
12	3100	N	4632	-0-	1532	1532	504 91	1 9	4037	2	N	83					245
01	3100	N	4840	-0-	1740	3272	588 66	1 9	4186	2	N	60	183	1			122
02	2800	N	3907	-0-	1107	4379	520 132	1 9	3255	2	N	120					242
03	8555	X	4176	-0-	-4379	-0-	399 56	1 9	3721	2	N	51	191	1			102
*04	3757	X	3757	-0-	-0-	-0-	368 80	1 9	3309	2	N	73					175

PICKTON (BACON LIME) 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. 828880
PICKTON PROJECT UNIT WELL #: 9 RRCID -> 036841 COMPL. DATE 02/16/1945 TOTAL DEPTH 7938 PERF. 7895 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 26 RRCID -> 036843 COMPL. DATE 12/13/1945 TOTAL DEPTH 7923 PERF. 7918 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 27 RRCID -> 036844 COMPL. DATE 09/17/1955 TOTAL DEPTH 7957 PERF. 7919 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 28 RRCID -> 036845 COMPL. DATE 06/01/1949 TOTAL DEPTH 7949 PERF. 7942 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 34 RRCID -> 036846 COMPL. DATE 03/17/1950 TOTAL DEPTH 7913 PERF. 7900 - 7905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 40 RRCID -> 036847 COMPL. DATE 10/10/1946 TOTAL DEPTH 7913 PERF. 7906 - 7913

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 71 RRCID -> 036852 COMPL. DATE 04/04/1949 TOTAL DEPTH N/A PERF. 7940 - 7945

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 76 RRCID -> 036853 COMPL. DATE 06/12/1951 TOTAL DEPTH N/A PERF. 7979 - 7987

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 77 RRCID -> 036854 COMPL. DATE 05/30/1950 TOTAL DEPTH 7925 PERF. 7914 - 7925

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 78 RRCID -> 036855 COMPL. DATE 07/07/1950 TOTAL DEPTH 7972 PERF. 7950 - 7972

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 96 RRCID -> 036858 COMPL. DATE 03/21/1952 TOTAL DEPTH N/A PERF. 7945 - 7971

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
PICKTON PROJECT UNIT WELL #: 99 RRCID -> 037595 COMPL. DATE 04/05/1952 TOTAL DEPTH 7936 PERF. 7924 - 7929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 154 RRCID -> 038494 COMPL. DATE 04/17/1952 TOTAL DEPTH 7760 PERF. 7719 - 7728

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 74 RRCID -> 045663 COMPL. DATE 02/12/1950 TOTAL DEPTH 7965 PERF. 7946 - 7965

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			210
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			210
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			210
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			210
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			210
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			210

PECKTON PROJECT UNIT WELL #: 143 RRCID -> 046578 COMPL. DATE 04/07/1951 TOTAL DEPTH 7890 PERF. 7844 - 7860

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 30 RRCID -> 047898 COMPL. DATE 09/20/1949 TOTAL DEPTH 7939 PERF. 7929 - 7934

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 166 RRCID -> 054513 COMPL. DATE 03/29/1951 TOTAL DEPTH 7860 PERF. 7834 - 7860

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 111 RRCID -> 054514 COMPL. DATE 04/12/1951 TOTAL DEPTH 7875 PERF. 7845 - 7875

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 127 RRCID -> 054516 COMPL. DATE 04/15/1951 TOTAL DEPTH 7885 PERF. 7845 - 7885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 138 RRCID -> 054517 COMPL. DATE 09/12/1951 TOTAL DEPTH 7819 PERF. 7774 - 7784

11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 141 RRCID -> 054518 COMPL. DATE 02/10/1952 TOTAL DEPTH 7760 PERF. 7720 - 7732

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 45 RRCID -> 057171 COMPL. DATE 04/11/1945 TOTAL DEPTH 7950 PERF. 7885 - 7903

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 89 RRCID -> 057172 COMPL. DATE 08/24/1950 TOTAL DEPTH 7910 PERF. 7882 - 7900

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 94 RRCID -> 057173 COMPL. DATE 11/27/1950 TOTAL DEPTH 7930 PERF. 7902 - 7930

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 100 RRCID -> 057174 COMPL. DATE 03/19/1952 TOTAL DEPTH 7882 PERF. 7870 - 7880

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
PICKTON PROJECT UNIT WELL #: 120 RRCID -> 058172 COMPL. DATE 07/10/1951 TOTAL DEPTH 7850 PERF. 7823 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE OAK CREEK, N. (BOSSIER) 71624 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
GILLIAM "B" WELL #: 1 RRCID -> 113473 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM "C" WELL #: 1 RRCID -> 117288 COMPL. DATE 04/22/1985 TOTAL DEPTH 11870 PERF.11525 - 11760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POKEY (PETTIT) 72170 300 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
SCHARFF GAS UNIT WELL #: 2 RRCID -> 251747 COMPL. DATE 12/19/2008 TOTAL DEPTH 10140 PERF. 6965 - 6970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POKEY (TRAVIS PEAK) 72170 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
VANCE, MAE B. "A" WELL #: 3 RRCID -> 179692 COMPL. DATE 08/21/2000 TOTAL DEPTH 11300 PERF. 7311 - 7322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POKEY (TRAVIS PEAK) //CONT.// 72170 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SPENCE, RALPH OIL COMPANY, INC. 809331
VANCE, MAE B. WELL #: 1 RRCID -> 015645 COMPL. DATE 09/16/1962 TOTAL DEPTH N/A PERF. 7247 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4665	X	4665	-0-	-0-	-0-	199	1	4456	2	N	9					150
							10	9									
12	4671	X	4671	-0-	-0-	-0-	200	1	4454	2	N	15					165
							17	9									
01	4514	X	4514	-0-	-0-	-0-	194	1	4311	2	N	8					173
							9	9									
02	4076	X	4076	-0-	-0-	-0-	174	1	3891	2	N	10	114	1			69
							11	9									
03	4342	X	4342	-0-	-0-	-0-	186	1	4142	2	N	13					82
							14	9									
*04	4162	X	4162	-0-	-0-	-0-	178	1	3972	2	N	11					93
							12	9									

POKEY (TRAVIS PEAK LOWER 1) 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
MCCLINTIC, JAMES W. GAS UNIT WELL #: 1 RRCID -> 159208 COMPL. DATE 04/01/2017 TOTAL DEPTH 7747 PERF. 7189 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6561	X	6561	-0-	-0-	-0-	322	1	6239	2	Y	-0-					-0-
12	6696	X	6627	-0-	-69	-0-	320	1	6307	2	Y	-0-					-0-
01	6696	X	6484	-0-	-212	-0-	307	1	6177	2	Y	-0-					-0-
02	5782	X	5782	-0-	-0-	-0-	286	1	5496	2	Y	-0-					-0-
03	6415	X	6415	-0-	-0-	-0-	317	1	6098	2	Y	-0-					-0-
*04	6218	X	6218	-0-	-0-	-0-	307	1	5911	2	Y	-0-					-0-

ARCHER, A. E. WELL #: 1 RRCID -> 160810 COMPL. DATE 11/06/1996 TOTAL DEPTH 7812 PERF. 7280 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3272	X	3272	-0-	-0-	-0-	160	1	3112	2	Y	-0-					-0-
12	3317	X	3213	-0-	-104	-0-	155	1	3058	2	Y	-0-					-0-
01	3317	X	3221	-0-	-96	-0-	152	1	3069	2	Y	-0-					-0-
02	2639	X	2639	-0-	-0-	-0-	131	1	2508	2	Y	-0-					-0-
03	3352	X	3352	-0-	-0-	-0-	165	1	3187	2	Y	-0-					-0-
*04	2550	X	2115	-0-	-435	-0-	104	1	2011	2	Y	-0-					-0-

WILD TURKEY WELL #: 2 RRCID -> 168081 COMPL. DATE 02/11/1998 TOTAL DEPTH 7580 PERF. 7324 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BATES, LUTHER WELL #: 1 RRCID -> 169956 COMPL. DATE 07/06/1998 TOTAL DEPTH 7650 PERF. 7324 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POKEY (TRAVIS PEAK LOWER 1) //CONT.// 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SPENCE, RALPH OIL COMPANY, INC. 809331
FAVORS, C. C. "B" WELL #: RRCID -> 190330 COMPL. DATE 12/31/2002 TOTAL DEPTH 7700 PERF. 7268 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	12					N	-0-					62
12	0		-0-	-0-	-0-	12					N	-0-					62
01	0		-0-	-0-	-0-	12					N	-0-					62
02	0		-0-	-0-	-0-	12					N	-0-	62	1			-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/15/2011

FAVORS, C. C. "B" WELL #: 3 RRCID -> 197849 COMPL. DATE 11/11/2003 TOTAL DEPTH 7700 PERF. 7288 - 7296

11	2380	N	2380	-0-	-0-	-0-	339	1	2041	2	N	-0-					108
12	1192	N	1192	-0-	-0-	-0-	225	1	967	2	N	-0-					108
01	1550	N	319	-0-	-1231	-0-	109	1	210	2	N	-0-					108
02	2212	N	-0-	-0-	-2212	-0-					N	-0-					108
03	1178	N	-0-	-0-	-1178	-0-					N	-0-					108
*04	319	N	319	-0-	-0-	-0-	109	1	210	2	N	-0-					108

FAVORS, C. C. "B" WELL #: 4 RRCID -> 252425 COMPL. DATE 01/19/2009 TOTAL DEPTH 7700 PERF. 7545 - 7556

11	1890	N	1749	-0-	-141	-0-	249	1	1500	2	N	-0-					-0-
12	1771	N	1771	-0-	-0-	-0-	334	1	1437	2	N	-0-					-0-
01	1342	N	1342	-0-	-0-	-0-	458	1	884	2	N	-0-					-0-
02	1974	N	1974	-0-	-0-	-0-	520	1	1454	2	N	-0-					-0-
03	2604	N	2604	-0-	-0-	-0-	527	1	2077	2	N	-0-					-0-
*04	2457	N	2457	-0-	-0-	-0-	534	1	1923	2	N	-0-					-0-

POKEY (TRAVIS PEAK UPPER) 72170 900 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
MASTERS GAS UNIT WELL #: 1 RRCID -> 241205 COMPL. DATE 01/07/2009 TOTAL DEPTH 11463 PERF. 7218 - 11324

11	1890	N	1769	-0-	-121	-0-	80	1	1689	2	N	-0-					100
12	1955	N	1955	-0-	-0-	-0-	82	1	1873	2	N	-0-					100
01	1829	N	1739	-0-	-90	-0-	81	1	1615	2	N	39	121	1			18
							43	9									
02	1652	N	1572	-0-	-80	-0-	71	1	1477	2	N	22					40
							24	9									
03	1953	N	1585	-0-	-368	-0-	75	1	1501	2	N	8					48
							9	9									
04	1680	N	1621	-0-	-59	-0-	72	1	1539	2	N	9					57
							10	9									

POKEY (RODESSA B) 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
SMYTHE GAS UNIT WELL #: 2 RRCID -> 290426 COMPL. DATE 07/11/2015 TOTAL DEPTH 12000 PERF. 6567 - 6580

11	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

POKEY (RODESSA B) //CONT.// 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
IMAGERY EXPLORATION, INC. 422898
MILLER WELL #: 1 RRCID -> 204224 COMPL. DATE 08/28/2004 TOTAL DEPTH 6900 PERF. 6340 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	784	-0-	-86	-0-	783	2	1	9	N	1					39
12	784	N	784	-0-	-0-	-0-	783	2	1	9	N	1					40
01	772	N	772	-0-	-0-	-0-	771	2	1	9	N	1					41
02	728	N	603	-0-	-125	-0-	602	2	1	9	N	1					42
03	775	N	683	-0-	-92	-0-	682	2	1	9	N	1					43
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					43

SPENCE, RALPH OIL COMPANY, INC. 809331
FAVORS, C. C. "B" WELL #: 1 RRCID -> 203593 COMPL. DATE 06/15/2004 TOTAL DEPTH 7529 PERF. 6388 - 6392

11	600	N	593	-0-	-7	-0-	84	1	507	2	N	2					67
							2	9									
12	609	N	609	-0-	-0-	-0-	115	1	493	2	N	1					68
							1	9									
01	558	N	311	-0-	-247	-0-	106	1	205	2	N	-0-					68
02	592	N	592	-0-	-0-	-0-	153	1	429	2	N	9					77
							10	9									
03	722	N	722	-0-	-0-	-0-	146	1	576	2	N	-0-					77
*04	644	N	644	-0-	-0-	-0-	140	1	503	2	N	1					78
							1	9									

POWELL (WOODBINE 3600) 72802 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
NAVAJO OIL AND GAS, LLC 601064
PUGH, L. W. WELL #: 2SW RRCID -> 285190 COMPL. DATE 05/12/2018 TOTAL DEPTH 3450 PERF. N/A

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRAIRIE GROVE (COTTON VALLEY) 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
M. E. OPERATING & SERVICES, INC. 518265
SADLER WELL #: 1 RRCID -> 161189 COMPL. DATE 11/20/1996 TOTAL DEPTH 11146 PERF.10735 - 10966

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55

HARDISON WELL #: 1 RRCID -> 161190 COMPL. DATE 09/24/1997 TOTAL DEPTH 11000 PERF. 9594 - 9670

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PRAIRIE GROVE (COTTON VALLEY) //CONT.// 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WALLIS ENERGY, INC. 893997
PARSONS, F. B. WELL #: 1 RRCID -> 049015 COMPL. DATE 01/02/1970 TOTAL DEPTH 11725 PERF.10370 - 10388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROARK GAS UNIT WELL #: 2 RRCID -> 117601 COMPL. DATE 01/31/1986 TOTAL DEPTH 11000 PERF.10592 - 10797

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRAIRIE LAKE, SE (PETTIT) 72909 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
MCCAIN WELL #: 1 RRCID -> 123525 COMPL. DATE 01/24/1997 TOTAL DEPTH 10300 PERF.10120 - 10126

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCCAIN WELL #: 3 RRCID -> 217859 COMPL. DATE 08/13/2005 TOTAL DEPTH 10450 PERF. 9188 - 9896

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PRAIRIE LAKE, SE (RODESSA C) 72909 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHILDS WELL #: 1 RRCID -> 118042 COMPL. DATE 08/01/1985 TOTAL DEPTH 10380 PERF. 9324 - 9356

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			28
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			28
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			28
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			28
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			28
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCCAIN WELL #: 3 RRCID -> 217858 COMPL. DATE 08/13/2005 TOTAL DEPTH 10450 PERF. 9188 - 9288

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRESTWICK (LEWISVILLE) 73053 500 NON-ASSOCIATED ONE WELL CNTY: LEON
TC OIL AND GAS, LLC 840303
BELL METZ WELL #: 1 RRCID -> 281174 COMPL. DATE 12/23/2014 TOTAL DEPTH 6400 PERF. 5832 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

RACHUI (COTTON VALLEY LIME) 74131 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CARR RESOURCES, INC. 135180
RACHUI, VERNA ET AL WELL #: 1R RRCID -> 163937 COMPL. DATE 03/15/2002 TOTAL DEPTH 15630 PERF.14890 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
12	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
01	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
02	1428	N	NO RPT	-0-	-1428	-0-					N	NO RPT					-0-
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED LAKE (RODESSA 8300) 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 3 RRCID -> 241808 COMPL. DATE 06/01/2008 TOTAL DEPTH 13485 PERF. 8294 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	5101	-0-	-539	-0-	5101	2			N	-0-					176
12	5704	X	4599	-0-	-1105	-0-	4596	2	3	9	N	3					179
01	5487	X	5045	-0-	-442	-0-	5045	2			N	-0-					179
02	4956	X	3811	-0-	-1145	-0-	3766	2	45	9	N	41					220
03	5301	X	4323	-0-	-978	-0-	4294	2	29	9	N	26					246
04	5100	X	4381	-0-	-719	-0-	4381	2			N	-0-	165	1			81

FAULCONER ENERGY, LLC 263648
RED LAKE UNIT #3 WELL #: 1 RRCID -> 015655 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8300 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1131	N	1131	-0-	-0-	-0-	1123	2	8	9	N	7					93
12	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					93
01	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					93
02	1064	N	737	-0-	-327	-0-	737	2			N	-0-					93
03	1643	N	843	-0-	-800	-0-	843	2			N	-0-					93
04	1170	N	1155	-0-	-15	-0-	1155	2			N	-0-					93

LEGACY RESERVES OPERATING LP 495445
BURGHER "A" WELL #: 3 RRCID -> 176465 COMPL. DATE 12/25/1999 TOTAL DEPTH 8410 PERF. 8223 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STROUD PETROLEUM, INC. 828082
HORTON WELL #: 1 RRCID -> 282331 COMPL. DATE 09/17/2016 TOTAL DEPTH 12750 PERF. 8210 - 8225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					133
12	586	N	586	-0-	-0-	-0-	567	2	19	9	N	17					150
01	258	N	258	-0-	-0-	-0-	257	2	1	9	N	1					151
02	0	N	-0-	-0-	-0-	-0-					N	-0-					151
03	0	N	-0-	-0-	-0-	-0-					N	-0-					151
04	30	N	-0-	-0-	-30	-0-					N	-0-					151

RED LAKE (SUB-CLARKSVILLE) 75305 400 ASSOCIATED CAPACITY CNTY: FREESTONE
BIG RUN PRODUCTION COMPANY 070370
BALL, P. D. C. EST. WELL #: 2A RRCID -> 038361 COMPL. DATE 02/20/1966 TOTAL DEPTH 4600 PERF. 4536 - 4546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	800	X	800	-0-	-0-	-0-	800	2			N	-0-					113
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					113
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					113
*02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					113
*03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					113
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

BALL, P. D. C. EST. WELL #: 1 RRCID -> 273060 COMPL. DATE 02/28/2014 TOTAL DEPTH 5400 PERF. 4564 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	X	400	-0-	-0-	-0-	400	2			N	-0-					8
12	389	N	389	-0-	-0-	-0-	389	2			N	-0-					8
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					8
*02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					8
*03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					8
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

RED LAKE (TRAVIS PEAK) 75305 410 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
LEGACY RESERVES OPERATING LP 495445
MCADAMS "B" WELL #: 4U RRCID -> 233228 COMPL. DATE 03/18/2007 TOTAL DEPTH 12730 PERF. 9946 - 10179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RED LAKE (WOODBINE) 75305 600 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
NACOGDOCHES OIL AND GAS, INC. 598796
BRACKENS WELL #: 1 RRCID -> 225552 COMPL. DATE 11/03/2006 TOTAL DEPTH 5504 PERF. 4918 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STUDDARD-STEWARD WELL #: 1R RRCID -> 230180 COMPL. DATE 01/18/2007 TOTAL DEPTH 5516 PERF. 4835 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RED LAKE, N. (WOODBINE) 75312 475 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
BIG RUN PRODUCTION COMPANY 070370
P.D.C. BALL ESTATE WELL #: RRCID -> 155874 COMPL. DATE 07/14/1995 TOTAL DEPTH 5400 PERF. 5922 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					39
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					39
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					39
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					39
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					39
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					39

WORKED OVER ANOTHER ZONE.. 02/28/2014

RED OAK (DEXTER) 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
COLDIRON 1 WELL #: 1W RRCID -> 214188 COMPL. DATE 12/07/2005 TOTAL DEPTH 6920 PERF. 6510 - 6517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80

REEDER, W.B. WELL #: 1 RRCID -> 221011 COMPL. DATE 05/12/2006 TOTAL DEPTH 6800 PERF. 6457 - 6472

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					257
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					257
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					257
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					257
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					257
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					257

COLDIRON WELL #: 2 RRCID -> 221069 COMPL. DATE 06/24/2006 TOTAL DEPTH 7006 PERF. 6486 - 6500

11	14B2 EXT	10	-0-	10	210	10	2			N	-0-					178
12	14B2 EXT	-0-	-0-	-0-	210					N	-0-					178
01	14B2 EXT	-0-	-0-	-0-	210					N	-0-					178
02	14B2 EXT	10	-0-	10	220	10	2			N	-0-					178
03	14B2 EXT	-0-	-0-	-0-	220					N	-0-					178
04	14B2 EXT	184	-0-	184	404	184	2			N	-0-					178

HEIL WELL #: 1 RRCID -> 221073 COMPL. DATE 06/28/2006 TOTAL DEPTH 6895 PERF. 6550 - 6460

11	135 R	135	-0-	-0-	-0-	14	2	121	9	N	110	167	1			110
12	150 R	150	-0-	-0-	-0-	86	2	64	9	N	58	91	1			77
01	105 R	105	-0-	-0-	-0-	75	2	30	9	N	27					104
02	112 #	104	-0-	-8	-0-	54	2	50	9	N	45					149
03	136 R	136	-0-	-0-	-0-	92	2	44	9	N	40					189
*04	124 R	124	-0-	-0-	-0-	71	2	53	9	N	48					237

MILLER #1, EVA MAE WELL #: 1 RRCID -> 221080 COMPL. DATE 06/03/2006 TOTAL DEPTH 6800 PERF. 6448 - 6460

11	2436 R	2436	-0-	-0-	-0-	2436	2			N	-0-					53
12	2480 #	1827	-0-	-653	-0-	1742	2	85	9	N	77					130
01	2480 #	1582	-0-	-898	-0-	1582	2			N	-0-					130
02	2268 #	2171	-0-	-97	-0-	2113	2	58	9	N	53	130	1			53
03	2511 #	1667	-0-	-844	-0-	1667	2			N	-0-					53
04	2430 #	1833	-0-	-597	-0-	1790	2	43	9	N	39					92

MILLER, EVA MAE WELL #: 2 RRCID -> 221081 COMPL. DATE 07/21/2006 TOTAL DEPTH 6800 PERF. 6425 - 6447

11	4053 R	4053	-0-	-0-	-0-	4053	2			N	-0-					57
12	3531 R	3531	-0-	-0-	-0-	3402	2	129	9	N	117	118	1			56
01	3410 #	3364	-0-	-46	-0-	3323	2	41	9	N	37					93
02	3080 #	2742	-0-	-338	-0-	2632	2	110	9	N	100	40	1			153
03	3410 #	3247	-0-	-163	-0-	3245	2	2	9	N	2					155
04	3300 #	2061	-0-	-1239	-0-	2031	2	30	9	N	27	132	1			50

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321

WILLIAMS WELL #: RRCID -> 229873 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6466 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 05/04/2015

SOUDERS WELL #: 1 RRCID -> 229880 COMPL. DATE 02/10/2007 TOTAL DEPTH 6767 PERF. 6434 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

GREEN WELL #: RRCID -> 230047 COMPL. DATE 06/01/2007 TOTAL DEPTH 6786 PERF. 6494 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					153
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					153
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					153
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					153
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					153
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					153

PLUGGED AND ABANDONED_____ 04/28/2015

REEDER WELL #: 2 RRCID -> 230048 COMPL. DATE 04/10/2007 TOTAL DEPTH 6767 PERF. 6467 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					98
12	0	#	-0-	-0-	-0-	-0-					N	-0-					98
01	0	#	-0-	-0-	-0-	-0-					N	-0-					98
02	0	#	-0-	-0-	-0-	-0-					N	-0-					98
03	1	R	1	-0-	-0-	-0-	1	2			N	-0-					98
04	0	#	-0-	-0-	-0-	-0-					N	-0-					98

ALLBRITTON WELL #: RRCID -> 230049 COMPL. DATE 06/14/2007 TOTAL DEPTH 6767 PERF. 6412 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 04/22/2015

CARMICHAEL WELL #: 1 RRCID -> 230760 COMPL. DATE 11/12/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
CASEY "C" WELL #: 1 RRCID -> 232118 COMPL. DATE 07/28/2007 TOTAL DEPTH 6767 PERF. 6468 - 6483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60

HAMMOND WELL #: 1 RRCID -> 241242 COMPL. DATE 12/15/2007 TOTAL DEPTH 6800 PERF. 6410 - 6420

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152

ROBERTS & HAMMACK INC. 718512
FRISON "A" WELL #: 1 RRCID -> 244946 COMPL. DATE 04/05/2008 TOTAL DEPTH 6710 PERF. 6521 - 6529

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RUSK ENERGY OPERATING LLC 735144
DOT CADENHEAD WELL #: 3 RRCID -> 222735 COMPL. DATE 10/05/2006 TOTAL DEPTH 6760 PERF. 6416 - 6431

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

DOT CADENHEAD "A" WELL #: 1 RRCID -> 223578 COMPL. DATE 10/05/2006 TOTAL DEPTH 6750 PERF. 6444 - 6464

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOT CADENHEAD "B" WELL #: 1 RRCID -> 223583 COMPL. DATE 10/13/2006 TOTAL DEPTH 6757 PERF. 6426 - 6442

11	0 #	-0-	-0-	-0-	-0-			N	-0-			69
12	0 #	-0-	-0-	-0-	-0-			N	-0-			69
01	0 #	-0-	-0-	-0-	-0-			N	-0-			69
02	0 #	-0-	-0-	-0-	-0-			N	-0-			69
03	0 #	-0-	-0-	-0-	-0-			N	-0-			69
04	0 #	-0-	-0-	-0-	-0-			N	-0-			69

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
RUSK ENERGY OPERATING LLC //CONT.// 735144
DOT CADENHEAD "C" WELL #: 1 RRCID -> 225635 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6413 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					37
12	0	#	-0-	-0-	-0-	-0-					N	-0-					37
01	0	#	-0-	-0-	-0-	-0-					N	-0-					37
02	0	#	-0-	-0-	-0-	-0-					N	-0-					37
03	0	#	-0-	-0-	-0-	-0-					N	-0-					37
04	0	#	-0-	-0-	-0-	-0-					N	-0-					37

DOT CADENHEAD -D- WELL #: 1WS RRCID -> 228170 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
ANDERSON-BING WELL #: 1 RRCID -> 222827 COMPL. DATE 10/06/2006 TOTAL DEPTH 6750 PERF. 6446 - 6458

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/06/2021

RED OAK (FB-A, SUB CLARKSVILLE) 75363 250 ASSOCIATED CAPACITY CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
GLENN, IVA WELL #: 1 RRCID -> 148246 COMPL. DATE 12/15/1993 TOTAL DEPTH 5851 PERF. 5726 - 5742

11	DLQ G-10		2	-0-	2	11	2	2			Y	-0-					27
12	DLQ G-10		1	-0-	1	12	1	2			Y	-0-					27
01	DLQ G-10		1	-0-	1	13	1	2			Y	-0-					27
02	DLQ G-10		2	-0-	2	15	2	2			Y	-0-					27
03	DLQ G-10		2	-0-	2	17	2	2			Y	-0-					27
04	DLQ G-10		1	-0-	1	18	1	2			Y	-0-					27

ITALIAN-AMERICAN OIL CO., INC. 426984
HARRIS, B.R. WELL #: 1 RRCID -> 146788 COMPL. DATE 06/03/1993 TOTAL DEPTH 5704 PERF. 5642 - 5656

11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					35
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					35
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					35
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					35
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					35
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					35

HARRIS, B. R. WELL #: 1 RRCID -> 154858 COMPL. DATE 08/04/1994 TOTAL DEPTH 5769 PERF. 5656 - 5666

11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					96
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					96
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					96
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					96
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					96
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					96

HARRINGTON, J. M. WELL #: 1 RRCID -> 164240 COMPL. DATE 03/20/1997 TOTAL DEPTH 5835 PERF. 5702 - 5709

11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					59
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					59
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					59
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					59
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					59
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					59

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. //CONT.// 426984
HARRINGTON, N. G. WELL #: 1 RRCID -> 174209 COMPL. DATE 04/24/1999 TOTAL DEPTH 5829 PERF. 5752 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

ROBERTS & HAMMACK INC. 718512
DORIS STONE WELL #: 1 RRCID -> 075458 COMPL. DATE 08/28/1975 TOTAL DEPTH 5850 PERF. 5743 - 5749

11	90	N	-0-	-0-	-90	-0-					N	-0-					77
12	100	N	100	-0-	-0-	-0-	3	1	91	3	N	5					82
							6	9									
01	96	N	96	-0-	-0-	-0-	3	1	93	3	N	-0-					82
02	148	N	148	-0-	-0-	-0-	5	1	143	3	N	-0-					82
03	93	N	88	-0-	-5	-0-	3	1	85	3	N	-0-					82
04	90	N	64	-0-	-26	-0-	2	1	62	3	N	-0-					82

TEXAS ROYALTY CORP. 847991
DALE GAS UNIT NO.1 WELL #: 1 RRCID -> 131904 COMPL. DATE 06/05/1989 TOTAL DEPTH 5725 PERF. 5600 - 5610

11	390	N	385	-0-	-5	-0-	381	2	4	9	Y	4					29
12	360	N	360	-0-	-0-	-0-	358	2	2	9	Y	2					31
01	372	N	329	-0-	-43	-0-	328	2	1	9	Y	1					32
02	364	N	311	-0-	-53	-0-	243	2	68	9	Y	62	42	1			52
03	372	N	222	-0-	-150	-0-	222	2			Y	-0-					52
*04	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					52

DALE G.U. NO. 2 WELL #: 2 RRCID -> 135318 COMPL. DATE 05/19/1990 TOTAL DEPTH 5735 PERF. 5626 - 5637

11	390	N	385	-0-	-5	-0-	381	2	4	9	Y	4					29
12	360	N	360	-0-	-0-	-0-	358	2	2	9	Y	2					31
01	372	N	329	-0-	-43	-0-	328	2	1	9	Y	1					32
02	364	N	311	-0-	-53	-0-	243	2	68	9	Y	62	42	1			52
03	372	N	222	-0-	-150	-0-	222	2			Y	-0-					52
*04	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					52

LEACH WELL #: 1 RRCID -> 137080 COMPL. DATE 12/05/1990 TOTAL DEPTH 5840 PERF. 5708 - 5720

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					7
*03	14B	DENY	52	-0-	52	52	52	2			Y	-0-					7
04	14B	DENY	200	-0-	200	252	200	2			Y	-0-					7

MOORE ESTATE WELL #: 1 RRCID -> 139371 COMPL. DATE 08/29/1991 TOTAL DEPTH 5900 PERF. 5785 - 5806

11	90	N	86	-0-	-4	-0-	85	2	1	9	Y	1					8
12	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					8
01	93	N	84	-0-	-9	-0-	83	2	1	9	Y	1					9
02	84	N	78	-0-	-6	-0-	61	2	17	9	Y	15	11	1			13
03	93	N	63	-0-	-30	-0-	63	2			Y	-0-					13
*04	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					13

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
TEXAS ROYALTY CORP. //CONT.// 847991
EAMES WELL #: 1 RRCID -> 139923 COMPL. DATE 10/22/1991 TOTAL DEPTH 5780 PERF. 5689 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					19
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
04	T. A.		506	-0-	506	506	506	2			Y	-0-					19

HARRIS WELL #: 1 RRCID -> 140219 COMPL. DATE 11/28/1991 TOTAL DEPTH 5800 PERF. 5673 - 5688

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					47
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					47
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					47

HENSON WELL #: 1 RRCID -> 142278 COMPL. DATE 08/27/1992 TOTAL DEPTH 5800 PERF. 5584 - 5602

11	706	N	706	-0-	-0-	-0-	697	2	9	9	Y	8					57
12	676	N	676	-0-	-0-	-0-	674	2	2	9	Y	2					59
01	682	N	622	-0-	-60	-0-	619	2	3	9	Y	3					62
02	672	N	644	-0-	-28	-0-	500	2	144	9	Y	131	86	1			107
03	682	N	437	-0-	-245	-0-	437	2			Y	-0-					107
*04	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					107

JOHNSON WELL #: 1 RRCID -> 144857 COMPL. DATE 03/19/1993 TOTAL DEPTH 5960 PERF. 5849 - 5864

11	430	N	430	-0-	-0-	-0-	430	2			N	-0-					131
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					131
01	547	N	547	-0-	-0-	-0-	546	2	1	9	N	1					132
02	487	N	487	-0-	-0-	-0-	479	2	8	9	N	7					139
03	435	N	435	-0-	-0-	-0-	432	2	3	9	N	3					142
*04	508	N	508	-0-	-0-	-0-	491	2	17	9	N	15					157

MAE, JAMES WELL #: 1 RRCID -> 147899 COMPL. DATE 11/22/1993 TOTAL DEPTH 5720 PERF. 5580 - 5600

11	240	N	229	-0-	-11	-0-	226	2	3	9	Y	3					20
12	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					20
01	221	N	221	-0-	-0-	-0-	220	2	1	9	Y	1					21
02	232	N	232	-0-	-0-	-0-	179	2	53	9	Y	48	31	1			38
03	217	N	138	-0-	-79	-0-	138	2			Y	-0-					38
*04	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					38

DALE GAS UNIT NO. 4 WELL #: 4 RRCID -> 148473 COMPL. DATE 11/15/1993 TOTAL DEPTH 5623 PERF. 5500 - 5514

11	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					21
12	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					21
01	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					21
02	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					21
03	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					21
04	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					21

PLUGGED AND ABANDONED_____ 05/26/2022

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
TEXAS ROYALTY CORP. //CONT.// 847991
NORCOM WELL #: 1 RRCID -> 246811 COMPL. DATE 07/20/2008 TOTAL DEPTH 6730 PERF. 5779 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1070	-0-	-10	-0-	1070	2			N	-0-					236
12	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					236
01	1470	N	1470	-0-	-0-	-0-	1469	2	1	9	N	1					237
02	1470	N	1470	-0-	-0-	-0-	1469	2	1	9	N	1					238
03	1488	N	1488	-0-	-0-	-0-	1469	2	19	9	N	17	187	1			68
*04	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					68

XTO ENERGY INC. 945936
WEBB, MARY ETHEL WELL #: 2 RRCID -> 250597 COMPL. DATE 03/03/2009 TOTAL DEPTH 6750 PERF. 5565 - 5575

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED OAK (FB-B, SUB-CLARKSVILLE) 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. 426984
CADENHEAD, C. L. WELL #: 1 RRCID -> 045424 COMPL. DATE 11/09/1968 TOTAL DEPTH 6101 PERF. 5697 - 5701

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					31
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					31
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					31
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					31
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					31
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					31

CADENHEAD, C. L. WELL #: 3 RRCID -> 053991 COMPL. DATE 11/12/1972 TOTAL DEPTH 5838 PERF. 5769 - 5774

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					7

JOWERS WELL #: 1 A RRCID -> 055724 COMPL. DATE 07/18/1973 TOTAL DEPTH 5784 PERF. 5720 - 5730

11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					45
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					45
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					45
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					45
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					45
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					45

JOWERS WELL #: 2 A RRCID -> 055725 COMPL. DATE 07/16/1973 TOTAL DEPTH 5740 PERF. 5679 - 5686

11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					46
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					46
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					46
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					46
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					46
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					46

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ROBERTS & HAMMACK INC. 718512
ALLBRIGHT, JETER WELL #: 1 RRCID -> 049496 COMPL. DATE 03/09/1970 TOTAL DEPTH 5800 PERF. 5727 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	216	-0-	-24	-0-	7	1	209	3	N	-0-					92
12	248	N	216	-0-	-32	-0-	6	1	210	3	N	-0-					92
01	248	N	226	-0-	-22	-0-	7	1	219	3	N	-0-					92
02	213	N	213	-0-	-0-	-0-	7	1	206	3	N	-0-					92
03	270	N	270	-0-	-0-	-0-	9	1	261	3	N	-0-					92
04	210	N	189	-0-	-21	-0-	6	1	183	3	N	-0-					92

CADENHEAD-WASSON WELL #: 1 RRCID -> 058073 COMPL. DATE 12/28/1973 TOTAL DEPTH 5731 PERF. 5646 - 5650

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	23	6			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CADENHEAD-LAMONS WELL #: 1 RRCID -> 061297 COMPL. DATE 11/23/1974 TOTAL DEPTH 5800 PERF. 5681 - 5686

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	37	6			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUSK ENERGY OPERATING LLC 735144
CADENHEAD "C" WELL #: 1 RRCID -> 217078 COMPL. DATE 11/12/2005 TOTAL DEPTH 6750 PERF. 5788 - 5791

11	286	N	286	-0-	-0-	-0-	207	1	79	2	N	-0-					149
12	478	N	478	-0-	-0-	-0-	284	1	100	2	N	85					234
							94	9									
01	310	N	-0-	-0-	-310	-0-					N	23	173	1			84
02	426	N	426	-0-	-0-	-0-	291	1	96	2	N	35					119
							39	9									
03	338	N	338	-0-	-0-	-0-	233	1	69	2	N	33					152
							36	9									
*04	243	N	243	-0-	-0-	-0-	137	1	89	2	N	15					167
							17	9									

COLEMAN WELL #: 1 RRCID -> 218230 COMPL. DATE 05/21/2006 TOTAL DEPTH 6750 PERF. 5737 - 5741

11	916	N	916	-0-	-0-	-0-	663	1	250	2	N	3					160
							3	9									
12	916	N	916	-0-	-0-	-0-	669	1	234	2	N	12					172
							13	9									
01	403	N	-0-	-0-	-403	-0-					N	7					179
02	832	N	832	-0-	-0-	-0-	621	1	204	2	N	6					185
							7	9									
03	842	N	842	-0-	-0-	-0-	652	1	190	2	N	-0-					185
*04	726	N	726	-0-	-0-	-0-	438	1	286	2	N	2					187
							2	9									

DOT CADENHEAD A WELL #: 1 RRCID -> 282367 COMPL. DATE 03/06/2017 TOTAL DEPTH 6750 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
RUSK ENERGY OPERATING LLC //CONT.// 735144
DOT CADENHEAD WELL #: 3 RRCID -> 282377 COMPL. DATE 09/25/2017 TOTAL DEPTH 6760 PERF. 5716 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) 75363 750 ASSOCIATED PRORATED CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
JONES GAS UNIT #1 WELL #: 1 RRCID -> 036927 COMPL. DATE 08/31/1965 TOTAL DEPTH 5738 PERF. 5662 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B 25					Y	-0-					27
12	14B	DENY	-0-	-0-	-0-	B 25					Y	-0-					27
01	14B	DENY	-0-	-0-	-0-	B 25					Y	-0-					27
02	14B	DENY	-0-	-0-	-0-	B 25					Y	-0-					27
03/01 BALANCING DATE STATUS -> 25																	
03	14B	DENY	-0-	-0-	-0-	B 25					Y	-0-					27
04	14B	DENY	-0-	-0-	-0-	B 25					Y	-0-					27

COLDIRON GAS UNIT #1 WELL #: 2 RRCID -> 141634 COMPL. DATE 05/31/1992 TOTAL DEPTH 5791 PERF. 5674 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	B -0-					Y	-0-					27
12	DLQ	G-10	-0-	-0-	-0-	B -0-					Y	-0-					27
01	DLQ	G-10	-0-	-0-	-0-	B -0-					Y	-0-					27
02	DLQ	G-10	-0-	-0-	-0-	B -0-					Y	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	DLQ	G-10	-0-	-0-	-0-	B -0-					Y	-0-					27
04	DLQ	G-10	-0-	-0-	-0-	B -0-					Y	-0-					27

ROBERTS & HAMMACK INC. 718512
HARCROW, T. E. WELL #: 2 RRCID -> 031479 COMPL. DATE 05/26/1963 TOTAL DEPTH 5810 PERF. 5759 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	195	-0-	-45	B -0-	6	1	189	3	N	-0-					-0-
12	229	N	229	-0-	-0-	B -0-	7	1	222	3	N	-0-					-0-
01	235	N	235	-0-	-0-	B -0-	7	1	228	3	N	-0-					-0-
02	196	N	168	-0-	-28	B -0-	6	1	162	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	188	-0-	-29	B -0-	6	1	182	3	N	-0-					-0-
04	240	N	197	-0-	-43	B -0-	6	1	191	3	N	-0-					-0-

LEVINE, SAM, ET AL WELL #: 1 RRCID -> 032589 COMPL. DATE 11/26/1963 TOTAL DEPTH 6555 PERF. 5708 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0-	B -0-	20	1	608	3	N	-0-					-0-
12	620	N	606	-0-	-14	B -0-	18	1	588	3	N	-0-					-0-
01	744	N	601	-0-	-143	B -0-	18	1	583	3	N	-0-					-0-
02	588	N	385	-0-	-203	B -0-	13	1	372	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	611	-0-	-9	B -0-	20	1	591	3	N	-0-					-0-
*04	654	N	654	-0-	-0-	B -0-	19	1	635	3	N	-0-					-0-

PETERSON, G. C. WELL #: 1 RRCID -> 033616 COMPL. DATE 02/08/1964 TOTAL DEPTH N/A PERF. 5682 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	151	-0-	-29	B -0-	5	1	146	3	N	-0-					-0-
12	152	N	152	-0-	-0-	B -0-	4	1	148	3	N	-0-					-0-
01	124	N	109	-0-	-15	B -0-	3	1	106	3	N	-0-					-0-
02	140	N	113	-0-	-27	B -0-	4	1	109	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	111	-0-	-44	B -0-	4	1	107	3	N	-0-					-0-
*04	460	N	460	-0-	-0-	B -0-	13	1	447	3	N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512

SHOWS, B. F. WELL #: 1 RRCID -> 034303 COMPL. DATE 08/07/1964 TOTAL DEPTH 5800 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	104	N	104	-0-	-0- B	-0-	3	1	101	3	N	-0-					-0-
01	106	N	106	-0-	-0- B	-0-	3	1	103	3	N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	104	N	104	-0-	-0- B	-0-	3	1	101	3	N	-0-					-0-
04	90	N	68	-0-	-22 B	-0-	2	1	66	3	N	-0-					-0-

VERCHER, O. D. WELL #: 1 RRCID -> 036682 COMPL. DATE 01/07/1965 TOTAL DEPTH 5900 PERF. 5777 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0- B	-0-	3	1	95	3	N	-0-					-0-
12	104	N	104	-0-	-0- B	-0-	3	1	101	3	N	-0-					-0-
*01	106	N	106	-0-	-0- B	-0-	3	1	103	3	N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	4	1	123	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	56	-0-	-37 B	-0-	2	1	54	3	N	-0-					-0-
*04	275	N	275	-0-	-0- B	-0-	8	1	267	3	N	-0-					-0-

GRAHAM, MYRTLE WELL #: 1 RRCID -> 045615 COMPL. DATE 12/22/1968 TOTAL DEPTH 5807 PERF. 5676 - 5681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1308	N	1308	-0-	-0- B	-0-	41	1	1267	3	N	-0-					97
12	1426	N	1185	-0-	-241 B	-0-	37	1	1146	3	N	2					99
							2	9									
01	1333	N	1072	-0-	-261 B	-0-	32	1	1039	3	N	1					100
							1	9									
02	1232	N	786	-0-	-446 B	-0-	28	1	758	3	N	-0-					100
03/01 BALANCING DATE STATUS -> -0-																	
03	1241	N	1241	-0-	-0- B	-0-	40	1	1201	3	N	-0-					100
04	1050	N	698	-0-	-352 B	-0-	22	1	676	3	N	-0-					100

BROWN, HENRY T. ET AL WELL #: 1 RRCID -> 061296 COMPL. DATE 12/01/1974 TOTAL DEPTH 5850 PERF. 5762 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	486	-0-	-294 B	-0-	15	1	471	3	N	-0-					103
12	682	N	491	-0-	-191 B	-0-	14	1	477	3	N	-0-					103
01	651	N	519	-0-	-132 B	-0-	15	1	496	3	N	7					110
							8	9									
02	448	N	440	-0-	-8 B	-0-	15	1	425	3	N	-0-					110
03/01 BALANCING DATE STATUS -> -0-																	
03	515	N	515	-0-	-0- B	-0-	17	1	498	3	N	-0-					110
*04	513	N	513	-0-	-0- B	-0-	15	1	498	3	N	-0-					110

PETERSON GAS UNIT # 1 WELL #: 2 RRCID -> 062617 COMPL. DATE 01/09/1975 TOTAL DEPTH 5790 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0- B	-0-	10	1	300	3	N	-0-					-0-
12	294	N	294	-0-	-0- B	-0-	9	1	285	3	N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	7	1	221	3	N	-0-					-0-
02	280	N	215	-0-	-65 B	-0-	7	1	208	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	188	-0-	-91 B	-0-	6	1	182	3	N	-0-					-0-
04	210	N	164	-0-	-46 B	-0-	5	1	159	3	N	-0-					-0-

HARCROW, T. E. UNIT #1 WELL #: 2 RRCID -> 062858 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5730 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	3	1	99	3	N	-0-					-0-
01	96	N	96	-0-	-0- B	-0-	3	1	93	3	N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	3	1	101	3	N	-0-					-0-
04	90	N	67	-0-	-23 B	-0-	2	1	65	3	N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
PORTER, R. A. WELL #: 2 RRCID -> 069894 COMPL. DATE 07/18/1976 TOTAL DEPTH 5830 PERF. 5721 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					33
12	124	N	104	-0-	-20	B	-0-	3	1	101	3	N	-0-					33
01	124	N	99	-0-	-25	B	-0-	3	1	96	3	N	-0-					33
02	116	N	116	-0-	-0-	B	-0-	4	1	112	3	N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																		
03	103	N	103	-0-	-0-	B	-0-	3	1	100	3	N	-0-					33
04	90	N	56	-0-	-34	B	-0-	2	1	54	3	N	-0-					33

JONES, RUTH WELL #: 1 RRCID -> 070205 COMPL. DATE 09/20/1976 TOTAL DEPTH 5915 PERF. 5835 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	B	-0-	3	1	95	3	N	-0-					58
12	100	N	100	-0-	-0-	B	-0-	3	1	97	3	N	-0-					58
01	93	N	93	-0-	-0-	B	-0-	3	1	90	3	N	-0-					58
02	84	N	72	-0-	-12	B	-0-	2	1	70	3	N	-0-					58
03/01 BALANCING DATE STATUS -> -0-																		
03	100	N	100	-0-	-0-	B	-0-	3	1	97	3	N	-0-					58
04	90	N	61	-0-	-29	B	-0-	2	1	59	3	N	-0-					58

HARCROW, T. E. UNIT 2 WELL #: 3 RRCID -> 074763 COMPL. DATE 06/13/1977 TOTAL DEPTH 5864 PERF. 5759 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	149	-0-	-61	B	-0-	5	1	144	3	N	-0-					94
12	166	N	166	-0-	-0-	B	-0-	5	1	161	3	N	-0-					94
01	222	N	222	-0-	-0-	B	-0-	7	1	215	3	N	-0-					94
02	203	N	203	-0-	-0-	B	-0-	7	1	196	3	N	-0-					94
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	120	-0-	-35	B	-0-	4	1	116	3	N	-0-					94
*04	265	N	265	-0-	-0-	B	-0-	8	1	257	3	N	-0-					94

ALLBRITTON, E. R. "B" WELL #: 2 RRCID -> 075138 COMPL. DATE 10/07/1976 TOTAL DEPTH 5830 PERF. 5710 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	B	-0-	10	1	300	3	N	-0-					192
12	326	N	326	-0-	-0-	B	-0-	10	1	316	3	N	-0-					192
01	434	N	420	-0-	-14	B	-0-	13	1	407	3	N	-0-					192
02	306	N	306	-0-	-0-	B	-0-	11	1	295	3	N	-0-					192
03/01 BALANCING DATE STATUS -> -0-																		
03	419	N	419	-0-	-0-	B	-0-	14	1	405	3	N	-0-					192
*04	471	N	471	-0-	-0-	B	-0-	14	1	457	3	N	-0-					192

ALLBRITTON, WELDON WELL #: 2 RRCID -> 085464 COMPL. DATE 05/11/1979 TOTAL DEPTH 5818 PERF. 5765 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	B	-0-	7	1	208	3	N	-0-					40
12	155	N	100	-0-	-55	B	-0-	3	1	97	3	N	-0-					40
01	228	N	228	-0-	-0-	B	-0-	7	1	215	3	N	5					45
								6	9									
02	168	N	149	-0-	-19	B	-0-	5	1	144	3	N	-0-					45
03/01 BALANCING DATE STATUS -> -0-																		
03	168	N	168	-0-	-0-	B	-0-	5	1	163	3	N	-0-					45
*04	253	N	253	-0-	-0-	B	-0-	7	1	246	3	N	-0-					45

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
LEVINE, SAM WELL #: 2 RRCID -> 088771 COMPL. DATE 09/22/1979 TOTAL DEPTH 5850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	832	-0-	-8 B	-0-	26	1	795	3	N	10					193
							11	9									
12	686	N	686	-0-	-0- B	-0-	20	1	658	3	N	7	179	1			21
							8	9									
01	961	N	698	-0-	-263 B	-0-	21	1	677	3	N	-0-					21
02	784	N	511	-0-	-273 B	-0-	17	1	486	3	N	7					28
							8	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	543	-0-	-139 B	-0-	17	1	519	3	N	6					34
							7	9									
*04	806	N	806	-0-	-0- B	-0-	25	1	764	3	N	15					49
							17	9									

C.L.CADENHEAD WELL #: 2 RRCID -> 091548 COMPL. DATE 11/09/1980 TOTAL DEPTH 5853 PERF. 5777 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	179	-0-	-31 B	-0-	6	1	173	3	N	-0-					33
12	217	N	180	-0-	-37 B	-0-	5	1	175	3	N	-0-					33
01	201	N	201	-0-	-0- B	-0-	6	1	195	3	N	-0-					33
02	168	N	148	-0-	-20 B	-0-	5	1	143	3	N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	7	1	210	3	N	-0-					33
*04	326	N	326	-0-	-0- B	-0-	10	1	316	3	N	-0-					33

ALLBRITTON, BESSIE GAS UNIT -A- WELL #: 2 RRCID -> 097464 COMPL. DATE 11/24/1981 TOTAL DEPTH 5884 PERF. 5780 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	744	N	744	-0-	-0- B	-0-	24	1	720	3	N	-0-					37
12	634	N	634	-0-	-0- B	-0-	19	1	615	3	N	-0-					37
01	651	N	611	-0-	-40 B	-0-	18	1	593	3	N	-0-					37
02	644	N	574	-0-	-70 B	-0-	20	1	554	3	N	-0-					37
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	569	-0-	-51 B	-0-	18	1	551	3	N	-0-					37
04	600	N	503	-0-	-97 B	-0-	15	1	488	3	N	-0-					37

DONAHOE, JAMES WELL #: 2 RRCID -> 097465 COMPL. DATE 01/06/1982 TOTAL DEPTH 5848 PERF. 5728 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	205	-0-	-5 B	-0-	6	1	197	6	N	2					155
							2	9									
12	248	N	231	-0-	-17 B	-0-	7	1	222	3	N	2					157
							2	9									
01	250	N	250	-0-	-0- B	-0-	7	1	235	3	N	7					164
							8	9									
02	246	N	246	-0-	-0- B	-0-	8	1	236	3	N	2					166
							2	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	258	-0-	-0- B	-0-	8	1	247	3	N	3					169
							3	9									
04	240	N	146	-0-	-94 B	-0-	4	1	135	3	N	6					175
							7	9									

ALLBRITTON, E.R. UNIT 1 WELL #: 3 RRCID -> 198726 COMPL. DATE 08/06/2003 TOTAL DEPTH 5774 PERF. 5632 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1507	N	1507	-0-	-0- B	-0-	48	1	1459	3	N	-0-					40
12	1318	N	1318	-0-	-0- B	-0-	40	1	1278	3	N	-0-					40
01	1333	N	1268	-0-	-65 B	-0-	39	1	1229	3	N	-0-					40
02	1204	N	1089	-0-	-115 B	-0-	40	1	1049	3	N	-0-					40
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1227	-0-	-106 B	-0-	40	1	1187	3	N	-0-					40
04	1230	N	876	-0-	-354 B	-0-	27	1	849	3	N	-0-					40

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
HARCROW, T.E. UNIT 1 WELL #: 3 RRCID -> 217878 COMPL. DATE 01/18/2006 TOTAL DEPTH 5830 PERF. 5715 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0- B	-0-	2	1	76	3	N	-0-					25
12	93	N	93	-0-	-0- B	-0-	3	1	90	3	N	-0-					25
01	64	N	64	-0-	-0- B	-0-	2	1	62	3	N	-0-					25
02	84	N	81	-0-	-3 B	-0-	3	1	78	3	N	-0-					25
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	79	-0-	-14 B	-0-	3	1	76	3	N	-0-					25
*04	74	N	74	-0-	-0- B	-0-	2	1	72	3	N	-0-					25

REED (PETTIT) 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
SNEED GAS UNIT WELL #: 6 C RRCID -> 173816 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 7746 - 7766

11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

NORTHEN GAS UNIT WELL #: 6 RRCID -> 179965 COMPL. DATE 12/30/2009 TOTAL DEPTH 9900 PERF. 7732 - 7884

11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45

NORTHEN GAS UNIT WELL #: 4U RRCID -> 186316 COMPL. DATE 07/13/2000 TOTAL DEPTH 9896 PERF. 7764 - 7784

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3C RRCID -> 188427 COMPL. DATE 09/30/2000 TOTAL DEPTH 12215 PERF. 7735 - 7748

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 190059 COMPL. DATE 09/01/2000 TOTAL DEPTH 11153 PERF. 7739 - 7769

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REED (PETTIT) //CONT.// 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NORTHEN GAS UNIT WELL #: 10U RRCID -> 191523 COMPL. DATE 06/23/2000 TOTAL DEPTH 9902 PERF. 7760 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

REED (RODESSA) 75509 332 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
RESERVE MANAGEMENT, INC. 703350
PATRICK WELL #: 1 RRCID -> 219222 COMPL. DATE 03/15/2006 TOTAL DEPTH 10750 PERF. 6758 - 6768

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
SNEED GAS UNIT WELL #: 7 RRCID -> 171815 COMPL. DATE 12/22/1998 TOTAL DEPTH 11292 PERF. 7297 - 7304

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

NORTHEN GAS UNIT WELL #: 5 RRCID -> 200853 COMPL. DATE 03/03/2004 TOTAL DEPTH 9877 PERF. 7319 - 7324

11	1117 N	1117	-0-	-0-	-0-	1117	2	N	-0-			29
12	1673 N	1673	-0-	-0-	-0-	1673	2	N	-0-			29
01	1178 N	1090	-0-	-88	-0-	1090	2	N	-0-			29
02	1041 N	1041	-0-	-0-	-0-	1041	2	N	-0-			29
03	2275 N	2275	-0-	-0-	-0-	2275	2	N	-0-			29
*04	2970 N	2970	-0-	-0-	-0-	2970	2	N	-0-			29

RUBY MIDDLETON GU WELL #: 5 RRCID -> 216736 COMPL. DATE 09/29/2005 TOTAL DEPTH 11400 PERF. 7340 - 7344

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 278060 COMPL. DATE 08/19/2015 TOTAL DEPTH 11153 PERF. 7182 - 7301

11	0 N	-0-	-0-	-0-	-0-			N	-0-			30
12	1 N	-0-	-0-	-1	-0-			N	-0-			30
01	0 N	-0-	-0-	-0-	-0-			N	-0-			30
02	0 N	-0-	-0-	-0-	-0-			N	-0-			30
03	0 N	-0-	-0-	-0-	-0-			N	-0-			30
04	0 N	-0-	-0-	-0-	-0-			N	-0-			30

REED (TRAVIS PEAK) 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
WILLIFORD, C.N. WELL #: 1 RRCID -> 086410 COMPL. DATE 11/19/1979 TOTAL DEPTH 8714 PERF. 8228 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
01	930	N	631	-0-	-299	-0-	631	2			N	-0-					-0-
02	672	N	570	-0-	-102	-0-	570	2			N	-0-					-0-
03	713	N	693	-0-	-20	-0-	693	2			N	-0-					-0-
*04	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 4 RRCID -> 148941 COMPL. DATE 02/24/1994 TOTAL DEPTH 9000 PERF. 8222 - 8528

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 4L RRCID -> 157949 COMPL. DATE 09/16/1997 TOTAL DEPTH 9896 PERF. 8204 - 8492

11	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
12	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
01	930	N	571	-0-	-359	-0-	571	2			N	-0-					-0-
02	840	N	378	-0-	-462	-0-	378	2			N	-0-					-0-
03	930	N	342	-0-	-588	-0-	342	2			N	-0-					-0-
04	540	N	277	-0-	-263	-0-	277	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 10L RRCID -> 159102 COMPL. DATE 12/14/1998 TOTAL DEPTH 9902 PERF. 8325 - 8588

11	3803	X	3803	-0-	-0-	-0-	3803	2			N	-0-					-0-
12	3872	X	3872	-0-	-0-	-0-	3872	2			N	-0-					-0-
01	3771	X	3771	-0-	-0-	-0-	3771	2			N	-0-					-0-
02	3348	X	3348	-0-	-0-	-0-	3348	2			N	-0-					-0-
03	3737	X	3737	-0-	-0-	-0-	3737	2			N	-0-					-0-
04	3330	X	3072	-0-	-258	-0-	3072	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3T RRCID -> 171186 COMPL. DATE 11/01/1998 TOTAL DEPTH 12215 PERF. 9588 - 9678

11	5657	X	5657	-0-	-0-	-0-	5657	2			N	-0-					90
12	4826	X	4826	-0-	-0-	-0-	4826	2			N	-0-					90
01	5424	X	5424	-0-	-0-	-0-	5424	2			N	-0-					90
02	4692	X	4692	-0-	-0-	-0-	4692	2			N	-0-					90
03	5541	X	5541	-0-	-0-	-0-	5541	2			N	-0-					90
04	3060	X	1949	-0-	-1111	-0-	1949	2			N	-0-					90

SNEED GAS UNIT WELL #: 5 RRCID -> 173380 COMPL. DATE 05/20/1999 TOTAL DEPTH 11402 PERF. 8209 - 8425

11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 6 T RRCID -> 173814 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED (TRAVIS PEAK) //CONT.// 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SNEED GAS UNIT WELL #: 7 RRCID -> 179340 COMPL. DATE 04/17/2000 TOTAL DEPTH 11292 PERF. 8183 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, C. N. WELL #: 3 RRCID -> 205617 COMPL. DATE 12/17/2004 TOTAL DEPTH 11365 PERF. 9306 - 8322

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED GU #4 WELL #: 6 RRCID -> 209787 COMPL. DATE 10/03/2005 TOTAL DEPTH 11367 PERF. 8404 - 8408

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, C. N. WELL #: 2 RRCID -> 223247 COMPL. DATE 10/24/2006 TOTAL DEPTH 11450 PERF. 8209 - 8331

11	5190	X	4651	-0-	-539	-0-	4568	2	83	9	N	75	178	1			61
12	5363	X	4759	-0-	-604	-0-	4731	2	28	9	N	25					86
01	5363	X	4088	-0-	-1275	-0-	4044	2	44	9	N	40					126
02	4648	X	3370	-0-	-1278	-0-	3370	2			N	-0-					126
03	4960	X	4829	-0-	-131	-0-	4743	2	86	9	N	78	186	1			18
*04	4933	X	4933	-0-	-0-	-0-	4933	2			N	-0-					18

REED, WEST (TRAVIS PEAK) 75524 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHANCELLOR UNIT NO. 1 WELL #: 1 RRCID -> 049823 COMPL. DATE N/A TOTAL DEPTH 13700 PERF. 8188 - 8202

11	255	N	255	-0-	-0-	-0-	9	1	246	2	Y	-0-					1
12	234	N	234	-0-	-0-	-0-	7	1	227	2	Y	-0-					1
01	434	N	236	-0-	-198	-0-	8	1	228	2	Y	-0-	1	1			-0-
02	252	N	197	-0-	-55	-0-	6	1	191	2	Y	-0-					-0-
03	248	N	235	-0-	-13	-0-	9	1	226	2	Y	-0-					-0-
04	240	N	205	-0-	-35	-0-	7	1	198	2	Y	-0-					-0-

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 243043 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REKA (COTTON VALLEY LIME) 75825 250 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
SOUTHWEST OPERATING, INC.-TYLER 806415
ANDERSON GAS UNIT WELL #: 1 RRCID -> 046571 COMPL. DATE 05/03/1969 TOTAL DEPTH 12020 PERF.10196 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2018	N	2018	-0-	-0-	-0-	1963	2	55	9	N	50					224
12	2195	N	2195	-0-	-0-	-0-	2130	2	65	9	N	59	180	1			103
01	2139	N	1678	-0-	-461	-0-	1659	2	19	9	N	17					120
02	2048	N	2048	-0-	-0-	-0-	2007	2	41	9	N	37					157
03	2061	N	2061	-0-	-0-	-0-	2022	2	39	9	N	35					192
*04	1913	N	1913	-0-	-0-	-0-	1863	2	50	9	N	45	182	1			55

RISCHERS STORE (DAVIS SAND) 76889 085 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 RRCID -> 119014 COMPL. DATE 08/16/1992 TOTAL DEPTH 7805 PERF. 7247 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1326	-0-	1326	4197	1302	2	24	9	Y	22					196
12	3000	N	1443	-0-	-1557	2640	1432	2	11	9	Y	10					206
01	3100	N	1233	-0-	-1867	773	1208	2	25	9	Y	23	154	1			75
02	1944	N	1171	-0-	-773	-0-	1138	2	33	9	Y	30					105
03	1302	N	1083	-0-	-219	-0-	1061	2	22	9	Y	20					125
04	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					125

RISCHERS STORE (HANSON SAND) 76889 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HANSON, FLORENCE WELL #: 1 RRCID -> 108872 COMPL. DATE 11/23/1983 TOTAL DEPTH 7600 PERF. 7292 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (MAYNARD SAND) 76889 150 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MAYNARD WELL #: 1 RRCID -> 105148 COMPL. DATE 12/30/1988 TOTAL DEPTH 7600 PERF. 7296 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	-0-	-0-	-2010	-0-					N	-0-					134
12	713	N	-0-	-0-	-713	-0-					N	-0-					134
01	886	N	886	-0-	-0-	-0-	875	2	11	9	N	10					144
02	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					144
03	1936	N	1936	-0-	-0-	-0-	1935	2	1	9	N	1					145
*04	2061	N	2061	-0-	-0-	-0-	2051	2	10	9	N	9					154

HANSON UNIT #1 WELL #: 2 RRCID -> 119230 COMPL. DATE 12/28/1988 TOTAL DEPTH 7750 PERF. 7297 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (PETTIT) 76889 200 ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M. B. ET AL WELL #: 1 RRCID -> 272748 COMPL. DATE 06/04/2013 TOTAL DEPTH 12000 PERF. 7403 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					52
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					52

RISCHERS STORE (RODESSA) 76889 400 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HANSON UNIT WELL #: 1 RRCID -> 171908 COMPL. DATE 12/20/1998 TOTAL DEPTH 7600 PERF. 6412 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RISCHERS STORE (TRAVIS PEAK) 76889 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 T RRCID -> 119013 COMPL. DATE 10/18/1985 TOTAL DEPTH 7805 PERF. 7300 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNER WELL #: 1 RRCID -> 290098 COMPL. DATE 09/22/2020 TOTAL DEPTH 7525 PERF. 7126 - 7239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1485	N	1485	-0-	-0-	-0-	1353	2	132	9	N	120	184	1			50
12	1412	N	1412	-0-	-0-	-0-	1357	2	55	9	N	50					100
01	1488	N	958	-0-	-530	-0-	857	2	101	9	N	92					192
02	1078	N	1078	-0-	-0-	-0-	967	2	111	9	N	101					293
03	1426	N	828	-0-	-598	-0-	795	2	33	9	N	30	180	1			143
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					143

XTO ENERGY INC. 945936
HANSON WELL #: 2 RRCID -> 138819 COMPL. DATE 10/15/1996 TOTAL DEPTH 7750 PERF. 7120 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUND PRAIRIE (CVL) 78553 150 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
WEATHERLY OIL & GAS, LLC 902815
SEALE GAS UNIT WELL #: 1 RRCID -> 095187 COMPL. DATE 05/28/1981 TOTAL DEPTH 12275 PERF.10814 - 10833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52

HULAN, M. B. WELL #: 1 RRCID -> 098837 COMPL. DATE 04/13/1982 TOTAL DEPTH 12702 PERF.10770 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15

ROUNDHOUSE (HAYNESVILLE) 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
CRATON OPERATING LLC 186717
HULAN HEIRS WELL #: 1 RRCID -> 219230 COMPL. DATE 04/26/2006 TOTAL DEPTH 10645 PERF.10344 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	558	-0-	-492	-0-	67	1	468	2	N	21					165
							23	9									
12	1273	N	1273	-0-	-0-	-0-	114	1	1023	2	N	124	189	1			100
							136	9									
01	1209	N	636	-0-	-573	-0-	77	1	461	2	N	89					189
							98	9									
02	1044	N	1044	-0-	-0-	-0-	81	1	889	2	N	67	183	1			73
							74	9									
03	1271	N	822	-0-	-449	-0-	74	1	711	2	N	34					107
							37	9									
*04	1044	N	1044	-0-	-0-	-0-	90	1	832	2	N	111					218
							122	9									

INMON, J.C. WELL #: 1 RRCID -> 227284 COMPL. DATE 02/15/2007 TOTAL DEPTH 10810 PERF.10465 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	44	1	310	2	N	60	177	1			127
							66	9									
12	496	N	496	-0-	-0-	-0-	47	1	418	2	N	28					155
							31	9									
01	434	N	73	-0-	-361	-0-	6	1	50	2	N	15					170
							17	9									
02	980	N	980	-0-	-0-	-0-	76	1	841	2	N	57					227
							63	9									
03	724	N	724	-0-	-0-	-0-	66	1	632	2	N	24					251
							26	9									
*04	320	N	320	-0-	-0-	-0-	31	1	286	2	N	3					254
							3	9									

HAMILTON ESTATE WELL #: 1 RRCID -> 231690 COMPL. DATE 12/30/2007 TOTAL DEPTH 11223 PERF.10589 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	31	N	-0-	-0-	-31	-0-					N	-0-					21
01	62	N	-0-	-0-	-62	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21

HULAN HEIRS WELL #: 2 RRCID -> 277474 COMPL. DATE 01/18/2015 TOTAL DEPTH 10771 PERF.10378 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	676	-0-	-314	-0-	72	1	505	2	N	90					150
							99	9									
12	979	N	979	-0-	-0-	-0-	88	1	783	2	N	98	178	1			70
							108	9									
01	1271	N	588	-0-	-683	-0-	74	1	445	2	N	63					133
							69	9									
02	950	N	950	-0-	-0-	-0-	69	1	761	2	N	109	186	1			56
							120	9									
03	992	N	901	-0-	-91	-0-	75	1	704	2	N	111					167
							122	9									
*04	831	N	831	-0-	-0-	-0-	71	1	654	2	N	96	176	1			87
							106	9									

ROUNDHOUSE (HAYNESVILLE) //CONT.// 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
HAWTHORN ENERGY PARTNERS, LLC 368309
IRVINE, CHARLES WELL #: 1 RRCID -> 187419 COMPL. DATE 05/30/2003 TOTAL DEPTH 11500 PERF.10568 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2366	N	2366	-0-	-0-	-0-	424	1	1909	2	N	30	182	1			121
							33	9									
12	775	N	760	-0-	-15	-0-	137	1	617	2	N	5					126
							6	9									
01	1364	N	659	-0-	-705	-0-	119	1	538	2	N	2					128
							2	9									
02	2016	N	83	-0-	-1933	-0-	15	1	68	2	N	-0-					128
03	2223	N	2223	-0-	-0-	-0-	402	1	1821	2	N	-0-					128
*04	1063	N	1063	-0-	-0-	-0-	192	1	871	2	N	-0-					128

IRVINE, CHARLES WELL #: 2 RRCID -> 211217 COMPL. DATE 04/15/2005 TOTAL DEPTH 10750 PERF.10484 - 10634

11	937	N	937	-0-	-0-	-0-	937	2			N	-0-					73
12	610	N	610	-0-	-0-	-0-	610	2			N	-0-					73
01	744	N	681	-0-	-63	-0-	681	2			N	-0-					73
02	1475	N	1475	-0-	-0-	-0-	1469	2	6	9	N	5					78
03	794	N	794	-0-	-0-	-0-	794	2			N	-0-					78
04	660	N	572	-0-	-88	-0-	570	2	2	9	N	2					80

LEHNERTZ-FAULKNER, INC. 495689
MCCASLIN, G. M. GAS UNIT O/A WELL #: 2 RRCID -> 108961 COMPL. DATE 01/04/1984 TOTAL DEPTH 11000 PERF.10854 - 10935

11	2712	N	2712	-0-	-0-	-0-	2682	2	30	9	N	27					180
12	2547	N	2547	-0-	-0-	-0-	2508	2	39	9	N	35	175	1			40
01	2823	N	2823	-0-	-0-	-0-	2799	2	24	9	N	22					62
02	2520	N	2188	-0-	-332	-0-	2060	2	128	9	N	116					178
03	2828	N	2828	-0-	-0-	-0-	2791	2	37	9	N	34	167	1			45
*04	2718	N	2718	-0-	-0-	-0-	2605	2	113	9	N	103					148

ROUNDHOUSE (PETTIT) 78585 666 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
HAWTHORN ENERGY PARTNERS, LLC 368309
GRANTHAM HEIRS WELL #: 2 RRCID -> 197544 COMPL. DATE 11/08/2001 TOTAL DEPTH 8533 PERF. 7303 - 7354

11	85	N	85	-0-	-0-	-0-	8	1	77	2	N	-0-					-0-
12	62	N	54	-0-	-8	-0-	5	1	49	2	N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	7	1	68	2	N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	18	1	171	2	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	9	1	90	2	N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	6	1	62	2	N	-0-					-0-

RURAL SHADE, S. (RODESSA) 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
PETRALIS ENERGY RESOURCES, LLC 659844
J.D. KILCREASE WELL #: 1 RRCID -> 276152 COMPL. DATE 12/13/2014 TOTAL DEPTH 8052 PERF. 7331 - 7338

11	1055	N	1055	-0-	-0-	-0-	1013	2	42	9	N	38	16	1			104
12	1061	N	1061	-0-	-0-	-0-	1031	2	30	9	N	27					131
01	1010	N	1010	-0-	-0-	-0-	1000	2	10	9	N	9					140
02	896	N	653	-0-	-243	-0-	629	2	24	9	N	22					162
03	992	N	978	-0-	-14	-0-	944	2	34	9	N	31					193
*04	962	N	962	-0-	-0-	-0-	941	2	21	9	N	19	169	1			43

KILCREASE-BOWLES WELL #: 1 RRCID -> 276153 COMPL. DATE 01/16/2015 TOTAL DEPTH 8059 PERF. 7387 - 7396

11	4740	X	3967	-0-	-773	-0-	3806	2	161	9	N	146	58	1			170
12	4309	X	3969	-0-	-340	-0-	3871	2	98	9	N	89					259
01	4309	X	3798	-0-	-511	-0-	3756	2	42	9	N	38	177	1			120
02	3696	X	2425	-0-	-1271	-0-	2361	2	64	9	N	58					178
03	4092	X	3662	-0-	-430	-0-	3545	2	117	9	N	106					284
04	3960	X	3651	-0-	-309	-0-	3532	2	119	9	N	108	134	1			258

RURAL SHADE, S. (RODESSA) //CONT.// 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
PETRALIS ENERGY RESOURCES, LLC //CONT.// 659844
MARGIE SANDERS WELL #: 1 RRCID -> 277130 COMPL. DATE 04/20/2017 TOTAL DEPTH 8212 PERF. 7320 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1225	-0-	-65	-0-	1172	2	53	9	N	48	18	1			179
12	1233	N	1233	-0-	-0-	-0-	1192	2	41	9	N	37					216
01	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-	166	1			50
02	1148	N	747	-0-	-401	-0-	727	2	20	9	N	18					68
03	1240	N	1114	-0-	-126	-0-	1092	2	22	9	N	20					88
*04	1136	N	1136	-0-	-0-	-0-	1088	2	48	9	N	44					132

SILVER TUSK JONES UNIT WELL #: 1 RRCID -> 279352 COMPL. DATE 11/01/2015 TOTAL DEPTH 7650 PERF. 7350 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1469	-0-	-1	-0-	1341	2	128	9	N	116	196	1			49
12	1473	N	1473	-0-	-0-	-0-	1364	2	109	9	N	99					148
01	1401	N	1401	-0-	-0-	-0-	1324	2	77	9	N	70	172	1			46
02	1372	N	891	-0-	-481	-0-	832	2	59	9	N	54					100
03	1488	N	1306	-0-	-182	-0-	1249	2	57	9	N	52					152
*04	1392	N	1392	-0-	-0-	-0-	1245	2	147	9	N	134	180	1			106

HARDY-INGRAM WELL #: 1 RRCID -> 279617 COMPL. DATE 02/12/2016 TOTAL DEPTH 7652 PERF. 7323 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2824	-0-	-446	-0-	2725	2	99	9	N	90	42	1			168
12	3069	X	2851	-0-	-218	-0-	2771	2	80	9	N	73					241
01	3069	X	2717	-0-	-352	-0-	2689	2	28	9	N	25	184	1			82
02	2632	X	1727	-0-	-905	-0-	1690	2	37	9	N	34					116
03	2914	X	2607	-0-	-307	-0-	2538	2	69	9	N	63					179
04	2820	X	2569	-0-	-251	-0-	2529	2	40	9	N	36					215

SHEER ENERGY, LLC 772753
KILCREASE-BOWLES WELL #: 2 RRCID -> 279614 COMPL. DATE 09/01/2015 TOTAL DEPTH 7650 PERF. 7370 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER TUSK JONES UNIT WELL #: 2 RRCID -> 280401 COMPL. DATE 02/24/2016 TOTAL DEPTH 7650 PERF. 7339 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALT BREAK (SMACKOVER) 79878 500 NON-ASSOCIATED 49B CNTY: NAVARRO
O'RYAN OIL AND GAS 617042
HULAN YARBER (SMACKOVER) UNIT WELL #: 3 RRCID -> 249007 COMPL. DATE 12/16/2009 TOTAL DEPTH 9400 PERF. 9133 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					527
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					528
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					529
02	0	#	-0-	-0-	-0-	-0-					Y	1					530
03	0	#	-0-	-0-	-0-	-0-					Y	1					531
04	0	#	-0-	-0-	-0-	-0-					Y	1					532

SAND TRAP (JAMES LIME) 80541 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
STRINGFIELD, TOMMYE WELL #: 1 RRCID -> 123556 COMPL. DATE 05/06/1999 TOTAL DEPTH 11000 PERF.10321 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22694	X	22694	-0-	-0-	-0-	4990	1	17665	3	N	35					193
							39	9									
12	24155	X	24155	-0-	-0-	-0-	4868	1	19239	3	N	44					237
							48	9									
01	23926	X	23926	-0-	-0-	-0-	4849	1	18986	3	N	83					320
							91	9									
02	22784	X	22784	-0-	-0-	-0-	4607	1	18157	3	N	18	176	1			162
							20	9									
03	23755	X	23755	-0-	-0-	-0-	5032	1	18703	3	N	18					180
							20	9									
*04	20942	X	20942	-0-	-0-	-0-	4350	1	16562	3	N	27					207
							30	9									

ROBERTS/MILLER-HOLLOWAY G.U. WELL #: 1 RRCID -> 124987 COMPL. DATE 06/27/1987 TOTAL DEPTH 10790 PERF.10464 - 10574

11	420	X	-0-	-0-	-420	-0-					N	-0-					137
12	62	X	12	-0-	-50	-0-	2	1	10	3	N	-0-					137
01	473	X	473	-0-	-0-	-0-	96	1	377	3	N	-0-					137
02	9	X	9	-0-	-0-	-0-	7	1	2	3	N	-0-					137
03	422	X	422	-0-	-0-	-0-	89	1	333	3	N	-0-					137
*04	243	X	243	-0-	-0-	-0-	51	1	192	3	N	-0-					137

SAVELL (BOSSIER SAND) 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
MORGAN, TRAVIS WELL #: 1 RRCID -> 221026 COMPL. DATE 06/14/2006 TOTAL DEPTH 16315 PERF.14646 - 15746

11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	120	N	49	-0-	-71	-0-	49	2			N	-0-					-0-

MORGAN, TRAVIS WELL #: 2 RRCID -> 223608 COMPL. DATE 10/25/2006 TOTAL DEPTH 16500 PERF.14230 - 15028

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN, TRAVIS WELL #: 3 RRCID -> 253369 COMPL. DATE 02/07/2009 TOTAL DEPTH 13930 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
T-BAR-X/H. COLE GAS UNIT WELL #: 1 RRCID -> 196308 COMPL. DATE 12/19/2003 TOTAL DEPTH 14471 PERF.13052 - 13625

11	2940	X	2827	-0-	-113	-0-	80	1	2747	2	N	-0-					-0-
12	3150	X	3150	-0-	-0-	-0-	298	1	2852	2	N	-0-					-0-
01	2821	X	1927	-0-	-894	-0-	1927	2			N	-0-					-0-
02	2632	X	508	-0-	-2124	-0-	508	2			N	-0-					-0-
03	2914	X	427	-0-	-2487	-0-	427	2			N	-0-					-0-
04	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/R/ BREWER GAS UNIT WELL #: 1 RRCID -> 197644 COMPL. DATE 05/15/2003 TOTAL DEPTH 14156 PERF.13678 - 13863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4680	X	216	-0-	-4464	-0-	6	1	210	2	N	-0-			-0-
12	13896	X	13896	-0-	-0-	-0-	1313	1	12583	2	N	-0-			-0-
*01	13292	X	13292	-0-	-0-	-0-	13292	2			N	-0-			-0-
*02	2361	X	2361	-0-	-0-	-0-	2361	2			N	-0-			-0-
*03	913	X	913	-0-	-0-	-0-	913	2			N	-0-			-0-
04	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT			-0-

T-BAR-X/MARTIN WELL #: 1 RRCID -> 200195 COMPL. DATE 10/06/2003 TOTAL DEPTH 13850 PERF.13155 - 13669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	377	-0-	-133	-0-	11	1	366	2	N	-0-			-0-
12	589	N	354	-0-	-235	-0-	33	1	321	2	N	-0-			-0-
*01	618	N	618	-0-	-0-	-0-	618	2			N	-0-			-0-
02	364	N	17	-0-	-347	-0-	17	2			N	-0-			-0-
*03	41	N	41	-0-	-0-	-0-	41	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/SMITH GAS UNIT WELL #: 1 RRCID -> 202380 COMPL. DATE 04/07/2004 TOTAL DEPTH 15200 PERF.14482 - 14743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-			-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-			-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
02	6	N	1	-0-	-5	-0-	1	2			N	-0-			-0-
*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/BOTTS GAS UNIT WELL #: 1 RRCID -> 205117 COMPL. DATE 03/06/2017 TOTAL DEPTH 15906 PERF.14240 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2641	N	2641	-0-	-0-	-0-	75	1	2566	2	N	-0-			-0-
12	2892	N	2892	-0-	-0-	-0-	273	1	2619	2	N	-0-			-0-
*01	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-			-0-
02	756	N	625	-0-	-131	-0-	625	2			N	-0-			-0-
*03	633	N	633	-0-	-0-	-0-	633	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 2 RRCID -> 209018 COMPL. DATE 01/25/2005 TOTAL DEPTH 14921 PERF.14419 - 14716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	45840	X	41110	-0-	-4730	-0-	1167	1	39943	2	N	-0-			-0-
12	47368	X	47232	-0-	-136	-0-	4462	1	42770	2	N	-0-			-0-
01	47647	X	43555	-0-	-4092	-0-	43555	2			N	-0-			-0-
*02	43787	X	43787	-0-	-0-	-0-	43787	2			N	-0-			-0-
*03	51941	X	51941	-0-	-0-	-0-	51941	2			N	-0-			-0-
04	45720	X	NO RPT	-0-	-45720	-0-					N	NO RPT			-0-

T-BAR-X/HARRIS GAS UNIT WELL #: 1 RRCID -> 209019 COMPL. DATE 02/08/2006 TOTAL DEPTH 16300 PERF.13892 - 13963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	1	1	50	2	N	-0-			-0-
12	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-			-0-
*03	14	N	14	-0-	-0-	-0-	14	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 1 RRCID -> 209257 COMPL. DATE 03/02/2005 TOTAL DEPTH 15200 PERF.14624 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	12258	X	12258	-0-	-0-	-0-	348	1	11910	2	N	-0-			-0-
12	14074	X	14074	-0-	-0-	-0-	1330	1	12744	2	N	-0-			-0-
*01	3957	X	3957	-0-	-0-	-0-	3957	2			N	-0-			-0-
02	11452	X	73	-0-	-11379	-0-	73	2			N	-0-			-0-
03	12679	X	4874	-0-	-7805	-0-	4874	2			N	-0-			-0-
04	13620	X	NO RPT	-0-	-13620	-0-					N	NO RPT			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/MARTIN WELL #: 3 RRCID -> 209658 COMPL. DATE 03/08/2005 TOTAL DEPTH 15300 PERF.14654 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9720	X	8631	-0-	-1089	-0-	245	1	8386	2	N	-0-					-0-
12	10044	X	8940	-0-	-1104	-0-	845	1	8095	2	N	-0-					-0-
01	10044	X	7193	-0-	-2851	-0-	7193	2			N	-0-					-0-
02	8960	X	8576	-0-	-384	-0-	8576	2			N	-0-					-0-
03	8928	X	8843	-0-	-85	-0-	8843	2			N	-0-					-0-
04	8640	X	NO RPT	-0-	-8640	-0-					N	NO RPT					-0-

T-BAR-X/READ WELL #: 1 RRCID -> 211859 COMPL. DATE 03/07/2017 TOTAL DEPTH 15600 PERF.13866 - 14411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15980	X	15980	-0-	-0-	-0-	454	1	15526	2	N	-0-					-0-
12	25833	X	25833	-0-	-0-	-0-	2440	1	23393	2	N	-0-					-0-
*01	23746	X	23746	-0-	-0-	-0-	23746	2			N	-0-					-0-
*02	10519	X	10519	-0-	-0-	-0-	10519	2			N	-0-					-0-
03	2852	X	315	-0-	-2537	-0-	315	2			N	-0-					-0-
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					-0-

T-BAR-X/GAAS GAS UNIT WELL #: 1 RRCID -> 214143 COMPL. DATE 07/21/2005 TOTAL DEPTH 18020 PERF.14570 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3098	X	3098	-0-	-0-	-0-	88	1	3010	2	N	-0-					-0-
12	3038	X	2867	-0-	-171	-0-	271	1	2596	2	N	-0-					-0-
01	3038	X	1824	-0-	-1214	-0-	1824	2			N	-0-					-0-
02	2744	X	618	-0-	-2126	-0-	618	2			N	-0-					-0-
03	3038	X	569	-0-	-2469	-0-	569	2			N	-0-					-0-
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 1 RRCID -> 214883 COMPL. DATE 07/11/2005 TOTAL DEPTH 15300 PERF.14612 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14340	X	4129	-0-	-10211	-0-	117	1	4012	2	N	-0-					-0-
12	14074	X	7833	-0-	-6241	-0-	740	1	7093	2	N	-0-					-0-
01	13361	X	2462	-0-	-10899	-0-	2462	2			N	-0-					-0-
02	9324	X	2572	-0-	-6752	-0-	2572	2			N	-0-					-0-
*03	14604	X	14604	-0-	-0-	-0-	14604	2			N	-0-					-0-
04	7590	X	NO RPT	-0-	-7590	-0-					N	NO RPT					-0-

T-BAR-X/METCALF GAS UNIT WELL #: 1 RRCID -> 214893 COMPL. DATE 07/23/2005 TOTAL DEPTH 16000 PERF.14622 - 14628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	5207	-0-	-223	-0-	148	1	5058	2	N	1	1	8			-0-
							1	9									
12	5611	X	4266	-0-	-1345	-0-	403	1	3863	2	N	-0-					-0-
01	5487	X	3433	-0-	-2054	-0-	3433	2			N	-0-					-0-
02	4956	X	1770	-0-	-3186	-0-	1770	2			N	-0-					-0-
03	5394	X	1754	-0-	-3640	-0-	1754	2			N	-0-					-0-
04	5220	X	NO RPT	-0-	-5220	-0-					N	NO RPT					-0-

TBAR-X/RABE GAS UNIT WELL #: 1 RRCID -> 216087 COMPL. DATE 08/24/2005 TOTAL DEPTH 16075 PERF.14955 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/SAVELL GAS UNIT WELL #: 1 RRCID -> 216737 COMPL. DATE 10/05/2005 TOTAL DEPTH 14000 PERF.13618 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1582	X	1582	-0-	-0-	-0-	60	1	1522	2	N	-0-			-0-
12	1377	X	1377	-0-	-0-	-0-	130	1	1247	2	N	-0-			-0-
01	1674	X	1669	-0-	-5	-0-	1669	2			N	-0-			-0-
*02	1540	X	1540	-0-	-0-	-0-	1540	2			N	-0-			-0-
03	1674	X	1570	-0-	-104	-0-	1570	2			N	-0-			-0-
04	1590	X	NO RPT	-0-	-1590	-0-					N	NO RPT			-0-

T-BAR-X/TULLOUS WELL #: 1 RRCID -> 216866 COMPL. DATE 10/11/2005 TOTAL DEPTH 15375 PERF.14757 - 14764

11	48600	X	40576	-0-	-8024	-0-	1152	1	39424	2	N	-0-			-0-
12	50220	X	44421	-0-	-5799	-0-	4196	1	40225	2	N	-0-			-0-
01	50220	X	49620	-0-	-600	-0-	49620	2			N	-0-			-0-
*02	44218	X	44218	-0-	-0-	-0-	44218	2			N	-0-			-0-
*03	50473	X	50473	-0-	-0-	-0-	50473	2			N	-0-			-0-
04	42990	X	NO RPT	-0-	-42990	-0-					N	NO RPT			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 1 RRCID -> 217385 COMPL. DATE 07/05/2016 TOTAL DEPTH 15250 PERF.13935 - 13965

11	1950	N	576	-0-	-1374	-0-	16	1	560	2	N	-0-			-0-
12	1829	N	477	-0-	-1352	-0-	45	1	432	2	N	-0-			-0-
*01	2831	N	2831	-0-	-0-	-0-	2831	2			N	-0-			-0-
*02	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-			-0-
*03	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 1 RRCID -> 217916 COMPL. DATE 01/10/2006 TOTAL DEPTH 15200 PERF.14748 - 14774

11	21900	X	21732	-0-	-168	-0-	617	1	21115	2	N	-0-			-0-
12	22630	X	21935	-0-	-695	-0-	2072	1	19863	2	N	-0-			-0-
01	22630	X	22272	-0-	-358	-0-	22272	2			N	-0-			-0-
*02	22562	X	22562	-0-	-0-	-0-	22562	2			N	-0-			-0-
*03	24687	X	24687	-0-	-0-	-0-	24687	2			N	-0-			-0-
04	21720	X	NO RPT	-0-	-21720	-0-					N	NO RPT			-0-

T-BAR-X/SMITH GAS UNIT WELL #: 2 RRCID -> 217946 COMPL. DATE 01/24/2006 TOTAL DEPTH 15500 PERF.14894 - 14999

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 2 RRCID -> 218154 COMPL. DATE 03/28/2006 TOTAL DEPTH 15155 PERF.14530 - 14849

11	27683	X	27683	-0-	-0-	-0-	786	1	26897	2	N	-0-			-0-
12	34543	X	34543	-0-	-0-	-0-	3263	1	31280	2	N	-0-			-0-
01	32674	X	30206	-0-	-2468	-0-	30206	2			N	-0-			-0-
02	29512	X	29372	-0-	-140	-0-	29372	2			N	-0-			-0-
*03	31870	X	31870	-0-	-0-	-0-	31870	2			N	-0-			-0-
04	33420	X	NO RPT	-0-	-33420	-0-					N	NO RPT			-0-

T-BAR-X/R&H 290 WELL #: 1 RRCID -> 221009 COMPL. DATE 06/14/2006 TOTAL DEPTH 15200 PERF.14867 - 14877

11	1830	X	185	-0-	-1645	-0-	5	1	180	2	N	-0-			-0-
12	1891	X	109	-0-	-1782	-0-	10	1	99	2	N	-0-			-0-
01	279	X	151	-0-	-128	-0-	151	2			N	-0-			-0-
02	252	X	211	-0-	-41	-0-	211	2			N	-0-			-0-
*03	215	X	215	-0-	-0-	-0-	215	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/SORRELS GAS UNIT WELL #: 2 RRCID -> 222528 COMPL. DATE 06/01/2006 TOTAL DEPTH 15150 PERF.14550 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	52020	X	52020	-0-	-0-	-0-	1477	1	50543	2	N	-0-			-0-
12	55818	X	55818	-0-	-0-	-0-	5273	1	50545	2	N	-0-			-0-
01	44640	X	44618	-0-	-22	-0-	44618	2			N	-0-			-0-
*02	43749	X	43749	-0-	-0-	-0-	43749	2			N	-0-			-0-
*03	45014	X	45014	-0-	-0-	-0-	45014	2			N	-0-			-0-
04	43200	X	NO RPT	-0-	-43200	-0-					N	NO RPT			-0-

T-BAR-X/BREWER G.U. WELL #: 2 RRCID -> 224258 COMPL. DATE 09/07/2006 TOTAL DEPTH 13950 PERF.13637 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/MOREAUX WELL #: 1 RRCID -> 225548 COMPL. DATE 07/06/2006 TOTAL DEPTH 14200 PERF.13824 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1260	N	1202	-0-	-58	-0-	34	1	1168	2	N	-0-			-0-
12	2387	N	992	-0-	-1395	-0-	94	1	898	2	N	-0-			-0-
01	1612	N	1112	-0-	-500	-0-	1112	2			N	-0-			-0-
02	1120	N	424	-0-	-696	-0-	424	2			N	-0-			-0-
*03	587	N	587	-0-	-0-	-0-	587	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 3 RRCID -> 227312 COMPL. DATE 06/10/2006 TOTAL DEPTH 14000 PERF.13599 - 13789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	10440	X	10244	-0-	-196	-0-	386	1	9858	2	N	-0-			-0-
12	10819	X	10054	-0-	-765	-0-	951	1	9103	2	N	-0-			-0-
01	10819	X	3890	-0-	-6929	-0-	3890	2			N	-0-			-0-
02	9772	X	2781	-0-	-6991	-0-	2781	2			N	-0-			-0-
03	10819	X	1499	-0-	-9320	-0-	1499	2			N	-0-			-0-
04	10230	X	NO RPT	-0-	-10230	-0-					N	NO RPT			-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 3 RRCID -> 228117 COMPL. DATE 10/28/2006 TOTAL DEPTH 15300 PERF.14657 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	8566	X	8566	-0-	-0-	-0-	243	1	8323	2	N	-0-			-0-
12	6452	X	6452	-0-	-0-	-0-	609	1	5843	2	N	-0-			-0-
*01	11628	X	11628	-0-	-0-	-0-	11628	2			N	-0-			-0-
*02	5469	X	5469	-0-	-0-	-0-	5469	2			N	-0-			-0-
*03	12900	X	12900	-0-	-0-	-0-	12900	2			N	-0-			-0-
04	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT			-0-

T-BAR-X/BREWER G. U. WELL #: 4 RRCID -> 228119 COMPL. DATE 11/27/2017 TOTAL DEPTH 14018 PERF.12782 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2280	N	2280	-0-	-0-	-0-	65	1	2215	2	N	-0-			-0-
12	2170	N	390	-0-	-1780	-0-	37	1	353	2	N	-0-			-0-
01	2480	N	2289	-0-	-191	-0-	2289	2			N	-0-			-0-
*02	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-			-0-
*03	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 2 RRCID -> 228523 COMPL. DATE 07/20/2006 TOTAL DEPTH 15250 PERF.14716 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	39	X	39	-0-	-0-	-0-	1	1	38	2	N	-0-			-0-
12	215	X	215	-0-	-0-	-0-	20	1	195	2	N	-0-			-0-
*01	276	X	276	-0-	-0-	-0-	276	2			N	-0-			-0-
*02	64	N	64	-0-	-0-	-0-	64	2			N	-0-			-0-
*03	175	N	175	-0-	-0-	-0-	175	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

T-BAR-X/SAVELL GAS UNIT WELL #: 6 RRCID -> 228869 COMPL. DATE 10/19/2006 TOTAL DEPTH 13705 PERF.12992 - 13474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	13260	X	12306	-0-	-954	-0-	463	1	11843	2	N	-0-			-0-
12	13702	X	11600	-0-	-2102	-0-	1098	1	10502	2	N	-0-			-0-
01	13702	X	11103	-0-	-2599	-0-	11103	2			N	-0-			-0-
*02	12888	X	12888	-0-	-0-	-0-	12888	2			N	-0-			-0-
*03	13853	X	13853	-0-	-0-	-0-	13853	2			N	-0-			-0-
04	12300	X	NO RPT	-0-	-12300	-0-					N	NO RPT			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 2 RRCID -> 229721 COMPL. DATE 01/13/2007 TOTAL DEPTH 14100 PERF.13485 - 13753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7620	X	6968	-0-	-652	-0-	262	1	6706	2	N	-0-			-0-
12	8556	X	6843	-0-	-1713	-0-	648	1	6195	2	N	-0-			-0-
01	8556	X	5262	-0-	-3294	-0-	5262	2			N	-0-			-0-
02	7728	X	2582	-0-	-5146	-0-	2582	2			N	-0-			-0-
03	7192	X	1828	-0-	-5364	-0-	1828	2			N	-0-			-0-
04	6960	X	NO RPT	-0-	-6960	-0-					N	NO RPT			-0-

T-BAR-X/READ WELL #: 2 RRCID -> 229870 COMPL. DATE 10/18/2017 TOTAL DEPTH 15300 PERF.14828 - 15068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	198	-0-	-12	-0-	6	1	192	2	N	-0-			-0-
12	272	N	272	-0-	-0-	-0-	26	1	246	2	N	-0-			-0-
*01	290	N	290	-0-	-0-	-0-	290	2			N	-0-			-0-
02	196	N	88	-0-	-108	-0-	88	2			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 4 RRCID -> 229871 COMPL. DATE 04/02/2007 TOTAL DEPTH 14141 PERF.13386 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1241	N	1241	-0-	-0-	-0-	47	1	1194	2	N	-0-			-0-
12	1209	N	1123	-0-	-86	-0-	106	1	1017	2	N	-0-			-0-
01	1271	N	1142	-0-	-129	-0-	1142	2			N	-0-			-0-
02	1148	N	138	-0-	-1010	-0-	138	2			N	-0-			-0-
*03	168	N	168	-0-	-0-	-0-	168	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BR/TURNER WELL #: 1 RRCID -> 229919 COMPL. DATE 02/06/2007 TOTAL DEPTH 18000 PERF.15048 - 15473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	47902	X	47902	-0-	-0-	-0-	1360	1	46542	2	N	-0-			-0-
12	47824	X	47824	-0-	-0-	-0-	4518	1	43306	2	N	-0-			-0-
*01	44269	X	44269	-0-	-0-	-0-	44269	2			N	-0-			-0-
*02	39903	X	39903	-0-	-0-	-0-	39903	2			N	-0-			-0-
*03	44757	X	44757	-0-	-0-	-0-	44757	2			N	-0-			-0-
04	32670	X	NO RPT	-0-	-32670	-0-					N	NO RPT			-0-

KNIGHT WELL #: 1 RRCID -> 229921 COMPL. DATE 09/10/2006 TOTAL DEPTH 15200 PERF.12890 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4020	X	3159	-0-	-861	-0-	3159	2			N	-0-			-0-
12	3782	X	3427	-0-	-355	-0-	144	1	3283	2	N	-0-			-0-
01	3627	X	3237	-0-	-390	-0-	3237	2			N	-0-			-0-
02	3276	X	2443	-0-	-833	-0-	145	1	2298	2	N	-0-			-0-
*03	3325	X	3325	-0-	-0-	-0-	3325	2			N	-0-			-0-
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT			-0-

KNIGHT WELL #: 2 RRCID -> 229938 COMPL. DATE 04/16/2007 TOTAL DEPTH 14500 PERF.12594 - 13844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5457	X	5457	-0-	-0-	-0-	5457	2			N	-0-			-0-
12	4990	X	4990	-0-	-0-	-0-	210	1	4780	2	N	-0-			-0-
*01	4062	X	4062	-0-	-0-	-0-	4062	2			N	-0-			-0-
*02	4371	X	4371	-0-	-0-	-0-	260	1	4111	2	N	-0-			-0-
*03	4548	X	4548	-0-	-0-	-0-	4548	2			N	-0-			-0-
04	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BR/STEGALL WELL #: 1 RRCID -> 230150 COMPL. DATE 09/07/2006 TOTAL DEPTH 13800 PERF.13223 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1666	N	1666	-0-	-0-	-0-	63	1	1603	2	N	-0-			-0-
12	2098	N	2098	-0-	-0-	-0-	199	1	1899	2	N	-0-			-0-
01	1674	N	1258	-0-	-416	-0-	1258	2			N	-0-			-0-
02	1512	N	166	-0-	-1346	-0-	166	2			N	-0-			-0-
*03	368	N	368	-0-	-0-	-0-	368	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS WELL #: 1 RRCID -> 230160 COMPL. DATE 07/02/2006 TOTAL DEPTH 14200 PERF.12312 - 13075

11	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-			-0-
12	2573	N	2573	-0-	-0-	-0-	108	1	2465	2	N	-0-			-0-
*01	2720	N	2720	-0-	-0-	-0-	2720	2			N	-0-			-0-
*02	2320	N	2320	-0-	-0-	-0-	138	1	2182	2	N	-0-			-0-
*03	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BR\STEGALL WELL #: 2 RRCID -> 230441 COMPL. DATE 10/24/2017 TOTAL DEPTH 13600 PERF.12521 - 12531

11	3900	X	1663	-0-	-2237	-0-	63	1	1600	2	N	-0-			-0-
12	4030	X	1553	-0-	-2477	-0-	147	1	1406	2	N	-0-			-0-
01	4030	X	1654	-0-	-2376	-0-	1654	2			N	-0-			-0-
02	3556	X	373	-0-	-3183	-0-	373	2			N	-0-			-0-
03	3069	X	547	-0-	-2522	-0-	547	2			N	-0-			-0-
04	1650	X	NO RPT	-0-	-1650	-0-					N	NO RPT			-0-

BR\STEGALL WELL #: 3 RRCID -> 231230 COMPL. DATE 04/17/2007 TOTAL DEPTH 13750 PERF.13381 - 13535

11	930	N	-0-	-0-	-930	-0-					N	-0-			-0-
12	3100	N	18924	-0-	15824	15824	1791	1	17133	2	N	-0-			-0-
*01	3100	N	14567	-0-	11467	27291	14567	2			N	-0-			-0-
*02	2800	N	6003	-0-	3203	30494	6003	2			N	-0-			-0-
*03	3100	N	6131	-0-	3031	33525	6131	2			N	-0-			-0-
04	1230	X	NO RPT	-0-	-1230	32295					N	NO RPT			-0-

BR/SPILLER GAS UNIT WELL #: 1 RRCID -> 231556 COMPL. DATE 01/03/2007 TOTAL DEPTH 14300 PERF.13473 - 13952

11	3000	N	3128	-0-	128	527	89	1	3039	2	N	-0-			-0-
12	2524	N	1997	-0-	-527	-0-	189	1	1808	2	N	-0-			-0-
01	3069	X	2488	-0-	-581	-0-	2488	2			N	-0-			-0-
02	2772	X	644	-0-	-2128	-0-	644	2			N	-0-			-0-
03	3069	X	565	-0-	-2504	-0-	565	2			N	-0-			-0-
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT			-0-

BR/WALTS WELL #: 3 RRCID -> 232018 COMPL. DATE 07/27/2007 TOTAL DEPTH 14200 PERF.13230 - 13239

11	1620	N	1097	-0-	-523	-0-	41	1	1056	2	N	-0-			-0-
12	1792	N	1792	-0-	-0-	-0-	170	1	1622	2	N	-0-			-0-
*01	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-			-0-
02	1036	N	226	-0-	-810	-0-	226	2			N	-0-			-0-
*03	280	N	280	-0-	-0-	-0-	280	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BR\WALTS WELL #: 2 RRCID -> 232021 COMPL. DATE 05/01/2007 TOTAL DEPTH 13700 PERF.13053 - 13469

11	2280	X	1710	-0-	-570	-0-	64	1	1646	2	N	-0-			-0-
12	2356	X	1382	-0-	-974	-0-	131	1	1251	2	N	-0-			-0-
01	2356	X	1929	-0-	-427	-0-	1929	2			N	-0-			-0-
02	2128	X	599	-0-	-1529	-0-	599	2			N	-0-			-0-
*03	2236	X	2236	-0-	-0-	-0-	2236	2			N	-0-			-0-
04	1710	X	NO RPT	-0-	-1710	-0-					N	NO RPT			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/MARTIN WELL #: 4 RRCID -> 232217 COMPL. DATE 05/22/2007 TOTAL DEPTH 15020 PERF.14420 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38075	X	38075	-0-	-0-	-0-	1081	1	36993	2	N	1	1	8			-0-
							1	9									
12	39668	X	39668	-0-	-0-	-0-	3747	1	35921	2	N	-0-					-0-
*01	42698	X	42698	-0-	-0-	-0-	42698	2			N	-0-					-0-
*02	38849	X	38849	-0-	-0-	-0-	38849	2			N	-0-					-0-
03	39339	X	22619	-0-	-16720	-0-	22619	2			N	-0-					-0-
04	38400	X	NO RPT	-0-	-38400	-0-					N	NO RPT					-0-

BR/MARGERUM WELL #: 1 RRCID -> 232218 COMPL. DATE 04/01/2007 TOTAL DEPTH 16400 PERF.15384 - 15780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	1	1	27	2	N	-0-					-0-
12	62	N	14	-0-	-48	-0-	1	1	13	2	N	-0-					-0-
*01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-
*03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-BAR-X/TULLOUS WELL #: 2 RRCID -> 232219 COMPL. DATE 05/31/2007 TOTAL DEPTH 14930 PERF.14172 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BR/FELDMAN WELL #: 1 RRCID -> 232462 COMPL. DATE 09/07/2007 TOTAL DEPTH 17315 PERF.13074 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3915	X	3915	-0-	-0-	-0-	3915	2			N	-0-					-0-
12	2776	X	2776	-0-	-0-	-0-	117	1	2659	2	N	-0-					-0-
01	3410	X	135	-0-	-3275	-0-	135	2			N	-0-					-0-
02	3080	X	150	-0-	-2930	-0-	9	1	141	2	N	-0-					-0-
03	3410	X	51	-0-	-3359	-0-	51	2			N	-0-					-0-
04	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					-0-

BR/WALTS WELL #: 1 RRCID -> 232474 COMPL. DATE 08/06/2007 TOTAL DEPTH 13800 PERF.13260 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 3 RRCID -> 233460 COMPL. DATE 09/26/2007 TOTAL DEPTH 15300 PERF.13955 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2572	N	2572	-0-	-0-	-0-	73	1	2499	2	N	-0-					-0-
12	2712	N	2712	-0-	-0-	-0-	256	1	2456	2	N	-0-					-0-
01	1922	N	1422	-0-	-500	-0-	1422	2			N	-0-					-0-
02	1736	N	91	-0-	-1645	-0-	91	2			N	-0-					-0-
*03	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIAMS WELL #: 2 RRCID -> 233590 COMPL. DATE 12/01/2007 TOTAL DEPTH 14470 PERF.12367 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1905	-0-	-255	-0-	1905	2			N	-0-					-0-
12	2010	N	2010	-0-	-0-	-0-	85	1	1925	2	N	-0-					-0-
01	2170	N	1793	-0-	-377	-0-	1793	2			N	-0-					-0-
02	1792	N	1579	-0-	-213	-0-	94	1	1485	2	N	-0-					-0-
*03	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-BAR-X/RABE GAS UNIT WELL #: 3 RRCID -> 233594 COMPL. DATE 12/04/2007 TOTAL DEPTH 16190 PERF.15128 - 15915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	38	-0-	-22	-0-	1	1	37	2	N	-0-					-0-
12	928	N	928	-0-	-0-	-0-	88	1	840	2	N	-0-					-0-
01	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
*02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
*03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BR/DOOLEY GAS UNIT WELL #: 1 RRCID -> 233595 COMPL. DATE 10/25/2007 TOTAL DEPTH 15391 PERF.14379 - 15006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28494	X	28494	-0-	-0-	-0-	809	1	27684	2	N	1	1	8			-0-
							1	9									
12	38080	X	38080	-0-	-0-	-0-	3597	1	34483	2	N	-0-					-0-
*01	36433	X	36433	-0-	-0-	-0-	36433	2			N	-0-					-0-
*02	30108	X	30108	-0-	-0-	-0-	30108	2			N	-0-					-0-
03	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
04	600	X	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

BR/BOYD WELL #: 1 RRCID -> 234563 COMPL. DATE 01/22/2008 TOTAL DEPTH 14700 PERF.13260 - 14244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-	-0-	-0-	16	1	553	2	N	-0-					-0-
12	558	N	432	-0-	-126	-0-	41	1	391	2	N	-0-					-0-
*01	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
*02	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT WELL #: 4 RRCID -> 235623 COMPL. DATE 11/16/2007 TOTAL DEPTH 14800 PERF.12206 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2736	X	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-
12	2587	N	2587	-0-	-0-	-0-	109	1	2478	2	N	-0-					-0-
01	2232	N	1545	-0-	-687	-0-	1545	2			N	-0-					-0-
*02	2363	N	2363	-0-	-0-	-0-	141	1	2222	2	N	-0-					-0-
*03	2470	N	2470	-0-	-0-	-0-	2470	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT WELL #: 5 RRCID -> 235950 COMPL. DATE 02/24/2008 TOTAL DEPTH 14500 PERF.12090 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	4020	-0-	-0-	-0-	4020	2			N	-0-					-0-
12	4839	X	4839	-0-	-0-	-0-	204	1	4635	2	N	-0-					-0-
*01	4108	X	4108	-0-	-0-	-0-	4108	2			N	-0-					-0-
*02	3941	X	3941	-0-	-0-	-0-	235	1	3706	2	N	-0-					-0-
*03	2150	X	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
04	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/WHATLEY GAS UNIT WELL #: 1 RRCID -> 235952 COMPL. DATE 03/12/2008 TOTAL DEPTH 15785 PERF.14099 - 14672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	115	-0-	-65	-0-	3	1	112	2	N	-0-			-0-
12	169	N	169	-0-	-0-	-0-	16	1	153	2	N	-0-			-0-
*01	134	N	134	-0-	-0-	-0-	134	2			N	-0-			-0-
02	112	N	37	-0-	-75	-0-	37	2			N	-0-			-0-
*03	68	N	68	-0-	-0-	-0-	68	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 5 RRCID -> 238301 COMPL. DATE 01/24/2007 TOTAL DEPTH 13796 PERF.13410 - 13544

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BR/BECKTOLD WELL #: 1 RRCID -> 238305 COMPL. DATE 07/28/2007 TOTAL DEPTH 16732 PERF.15173 - 16191

11	4380	X	319	-0-	-4061	-0-	9	1	310	2	N	-0-			-0-
12	3007	X	456	-0-	-2551	-0-	43	1	413	2	N	-0-			-0-
01	3007	X	444	-0-	-2563	-0-	444	2			N	-0-			-0-
02	1064	X	515	-0-	-549	-0-	515	2			N	-0-			-0-
*03	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-			-0-
04	450	X	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

BR/GASSEN WELL #: 1 RRCID -> 238722 COMPL. DATE 08/29/2007 TOTAL DEPTH 16000 PERF.12503 - 15684

11	780	N	486	-0-	-294	-0-	486	2			N	-0-			-0-
12	691	N	691	-0-	-0-	-0-	29	1	662	2	N	-0-			-0-
01	837	N	511	-0-	-326	-0-	511	2			N	-0-			-0-
*02	648	N	648	-0-	-0-	-0-	39	1	609	2	N	-0-			-0-
*03	896	N	896	-0-	-0-	-0-	896	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BR PETTY WELL #: 1 RRCID -> 241377 COMPL. DATE 06/04/2008 TOTAL DEPTH 15170 PERF.14850 - 15051

11	8	N	4	-0-	-4	-0-	4	2			N	-0-			-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-			-0-
*01	3	N	3	-0-	-0-	-0-	3	2			N	-0-			-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-			-0-
*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TURNER, BR JOHN AND VIRGINIA WELL #: 1 RRCID -> 241415 COMPL. DATE 06/06/2008 TOTAL DEPTH 15700 PERF.15112 - 15353

11	1715	N	1715	-0-	-0-	-0-	49	1	1666	2	N	-0-			-0-
12	2506	N	2506	-0-	-0-	-0-	102	1	2404	2	N	-0-			-0-
*01	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-			-0-
*02	2739	N	2739	-0-	-0-	-0-	2739	2			N	-0-			-0-
*03	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-			-0-
04	1020	X	NO RPT	-0-	-1020	-0-					N	NO RPT			-0-

BR/MARGERUM WELL #: 2 RRCID -> 241445 COMPL. DATE 04/28/2008 TOTAL DEPTH 16275 PERF.15440 - 16084

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/BECKTOLD WELL #: 2 RRCID -> 242946 COMPL. DATE 08/08/2008 TOTAL DEPTH 16344 PERF.15222 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2974	N	2974	-0-	-0-	-0-	84	1	2890	2	N	-0-					-0-
12	2486	N	2486	-0-	-0-	-0-	235	1	2251	2	N	-0-					-0-
01	1674	N	1002	-0-	-672	-0-	1002	2			N	-0-					-0-
02	1512	N	520	-0-	-992	-0-	520	2			N	-0-					-0-
*03	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BR 2-14 RANCH WELL #: 1 RRCID -> 243019 COMPL. DATE 10/08/2008 TOTAL DEPTH 16300 PERF.14754 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13020	X	11380	-0-	-1640	-0-	323	1	11057	2	N	-0-					-0-
12	12803	X	11200	-0-	-1603	-0-	1058	1	10142	2	N	-0-					-0-
01	12648	X	11324	-0-	-1324	-0-	11324	2			N	-0-					-0-
02	11340	X	8391	-0-	-2949	-0-	8391	2			N	-0-					-0-
*03	12903	X	12903	-0-	-0-	-0-	12903	2			N	-0-					-0-
04	11370	X	NO RPT	-0-	-11370	-0-					N	NO RPT					-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 3 RRCID -> 244884 COMPL. DATE 10/11/2008 TOTAL DEPTH 14904 PERF.14349 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31890	X	27635	-0-	-4255	-0-	785	1	26850	2	N	-0-					-0-
12	32953	X	29571	-0-	-3382	-0-	2793	1	26778	2	N	-0-					-0-
01	30473	X	28886	-0-	-1587	-0-	28886	2			N	-0-					-0-
02	27524	X	26302	-0-	-1222	-0-	26302	2			N	-0-					-0-
03	28985	X	28862	-0-	-123	-0-	28862	2			N	-0-					-0-
04	28620	X	NO RPT	-0-	-28620	-0-					N	NO RPT					-0-

BR/MARGERUM WELL #: 3 RRCID -> 246787 COMPL. DATE 01/12/2008 TOTAL DEPTH 16325 PERF.15292 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	4	1	128	2	N	-0-					-0-
12	217	N	37	-0-	-180	-0-	3	1	34	2	N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	112	N	30	-0-	-82	-0-	30	2			N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 3 RRCID -> 246814 COMPL. DATE 11/06/2008 TOTAL DEPTH 15100 PERF.14102 - 14855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0-	-0-	14	1	491	2	N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	45	1	430	2	N	-0-					-0-
01	496	N	461	-0-	-35	-0-	461	2			N	-0-					-0-
02	448	N	415	-0-	-33	-0-	415	2			N	-0-					-0-
*03	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-BAR-X/SHAW WELL #: 1 RRCID -> 247628 COMPL. DATE 11/08/2017 TOTAL DEPTH 13990 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1311	-0-	-429	-0-	37	1	1274	2	N	-0-					-0-
12	1705	X	1282	-0-	-423	-0-	121	1	1161	2	N	-0-					-0-
01	1705	X	1124	-0-	-581	-0-	1124	2			N	-0-					-0-
*02	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
*03	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-BAR-X/BREWER GAS UNIT WELL #: 3 RRCID -> 249769 COMPL. DATE 02/17/2007 TOTAL DEPTH 13965 PERF.13568 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6729	X	6729	-0-	-0-	-0-	191	1	6538	2	N	-0-					-0-
12	6589	X	6589	-0-	-0-	-0-	622	1	5967	2	N	-0-					-0-
01	5673	X	3397	-0-	-2276	-0-	3397	2			N	-0-					-0-
02	5124	X	487	-0-	-4637	-0-	487	2			N	-0-					-0-
03	5673	X	1264	-0-	-4409	-0-	1264	2			N	-0-					-0-
04	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/CARLETON GAS UNIT WELL #: 3 RRCID -> 249792 COMPL. DATE 01/13/2009 TOTAL DEPTH 15200 PERF.14009 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6291	X	6291	-0-	-0-	-0-	179	1	6112	2	N	-0-					-0-
12	5859	X	2188	-0-	-3671	-0-	207	1	1981	2	N	-0-					-0-
01	6603	X	2190	-0-	-4413	-0-	2190	2			N	-0-					-0-
02	5964	X	829	-0-	-5135	-0-	829	2			N	-0-					-0-
03	6603	X	823	-0-	-5780	-0-	823	2			N	-0-					-0-
04	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT					-0-

BR/STEGALL WELL #: 8 RRCID -> 250551 COMPL. DATE 05/25/2016 TOTAL DEPTH 15893 PERF.12912 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	100	-0-	-80	-0-	100	2			N	-0-					-0-
12	93	N	73	-0-	-20	-0-	1	1	72	2	N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
*03	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BR/STEGALL WELL #: 5 RRCID -> 251904 COMPL. DATE 12/08/2010 TOTAL DEPTH 15978 PERF.14810 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7411	X	7411	-0-	-0-	-0-	279	1	7132	2	N	-0-					-0-
12	8556	X	5275	-0-	-3281	-0-	499	1	4776	2	N	-0-					-0-
01	8773	X	7800	-0-	-973	-0-	7800	2			N	-0-					-0-
02	7924	X	6647	-0-	-1277	-0-	6647	2			N	-0-					-0-
03	8773	X	8528	-0-	-245	-0-	8528	2			N	-0-					-0-
04	7410	X	NO RPT	-0-	-7410	-0-					N	NO RPT					-0-

BR/MARGUERITE WELL #: 1 RRCID -> 251907 COMPL. DATE 12/16/2007 TOTAL DEPTH 16600 PERF.14987 - 16406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15210	X	13343	-0-	-1867	-0-	379	1	12964	2	N	-0-					-0-
12	14663	X	9523	-0-	-5140	-0-	900	1	8623	2	N	-0-					-0-
01	14663	X	13457	-0-	-1206	-0-	13457	2			N	-0-					-0-
02	12712	X	12405	-0-	-307	-0-	12405	2			N	-0-					-0-
*03	16360	X	16360	-0-	-0-	-0-	16360	2			N	-0-					-0-
04	13350	X	NO RPT	-0-	-13350	-0-					N	NO RPT					-0-

T-BAR-X/GAAS GAS UNIT WELL #: 2 RRCID -> 252840 COMPL. DATE 06/22/2009 TOTAL DEPTH 14849 PERF.14368 - 14929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33630	X	28947	-0-	-4683	-0-	822	1	28124	2	N	1	1	8			-0-
							1	9									
12	34751	X	30411	-0-	-4340	-0-	2873	1	27538	2	N	-0-					-0-
01	33728	X	23040	-0-	-10688	-0-	23040	2			N	-0-					-0-
02	30464	X	28261	-0-	-2203	-0-	28261	2			N	-0-					-0-
03	33015	X	28387	-0-	-4628	-0-	28387	2			N	-0-					-0-
04	29430	X	NO RPT	-0-	-29430	-0-					N	NO RPT					-0-

T-BAR-X/SORRELS WELL #: 4 RRCID -> 284060 COMPL. DATE 12/29/2017 TOTAL DEPTH 14892 PERF.14370 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175110	X	146646	-0-	-28464	-0-	4164	1	142482	2	N	-0-					-0-
12	180947	X	149344	-0-	-31603	-0-	14108	1	135236	2	N	-0-					-0-
01	161572	X	154708	-0-	-6864	-0-	154708	2			N	-0-					-0-
02	145656	X	141511	-0-	-4145	-0-	141511	2			N	-0-					-0-
03	161262	X	149434	-0-	-11828	-0-	149434	2			N	-0-					-0-
04	146640	X	NO RPT	-0-	-146640	-0-					N	NO RPT					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WEATHERLY OIL & GAS, LLC 902815
ARMSTRONG, W. S. WELL #: 1 RRCID -> 245139 COMPL. DATE 11/26/2008 TOTAL DEPTH 15879 PERF.14935 - 14954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCORMICK WELL #: 1 RRCID -> 265338 COMPL. DATE 04/21/2008 TOTAL DEPTH 16525 PERF.13162 - 13358

11	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-

SCURLOCK (COTTON VALLEY LIME) 81842 075 NON-ASSOCIATED ONE WELL CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
SCURLOCK WELL #: 1 RRCID -> 161762 COMPL. DATE 09/27/1996 TOTAL DEPTH 14732 PERF.14329 - 14635

11	1350	N	537	-0-	-813	-0-	537	3			N	-0-					-0-
12	1364	N	425	-0-	-939	-0-	425	3			N	-0-					-0-
01	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
02	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
03	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
04	1440	N	1256	-0-	-184	-0-	1256	3			N	-0-					-0-

SILVER CREEK (C.V.LIME) 83596 510 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
PEARLSTONE UNIT WELL #: 1 RRCID -> 163996 COMPL. DATE 01/17/1997 TOTAL DEPTH 15478 PERF.14870 - 15080

11	2112	N	2112	-0-	-0-	-0-	89	1	2023	2	N	-0-					-0-
12	2516	N	2516	-0-	-0-	-0-	103	1	2413	2	N	-0-					-0-
01	2046	N	1991	-0-	-55	-0-	83	1	1908	2	N	-0-					-0-
02	2046	N	2046	-0-	-0-	-0-	95	1	1951	2	N	-0-					-0-
03	2515	N	2515	-0-	-0-	-0-	108	1	2407	2	N	-0-					-0-
*04	2098	N	2098	-0-	-0-	-0-	91	1	2007	2	N	-0-					-0-

SOHO (BOSSIER SAND) 84492 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HOME PETROLEUM CORP. 396852
COLEMAN UNIT WELL #: 1 RRCID -> 189805 COMPL. DATE 02/14/2001 TOTAL DEPTH 16600 PERF.15332 - 15423

11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					45
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					45
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					45
02	14	N	-0-	-0-	-14	-0-					N	-0-					45
*03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45

STEELE CREEK (COTTON VALLEY) 85809 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
JACKSON UNIT 2 WELL #: 2 RRCID -> 188478 COMPL. DATE 01/16/2002 TOTAL DEPTH 9360 PERF. 8920 - 9090

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE CREEK (COTTON VALLEY) //CONT.// 85809 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC //CONT.// 785940
JACKSON UNIT 2 WELL #: 3 RRCID -> 244651 COMPL. DATE 12/25/2008 TOTAL DEPTH 9500 PERF. 8752 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL (CV CONSOLIDATED) 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
THORNTON UNIT WELL #: 1 RRCID -> 202998 COMPL. DATE 05/03/2006 TOTAL DEPTH 11930 PERF.10140 - 10670

11	186	N	186	-0-	-0-	-0-	16	1	170	2	N	-0-					59
12	186	N	181	-0-	-5	-0-	15	1	166	2	N	-0-					59
01	597	N	597	-0-	-0-	-0-	32	1	565	2	N	-0-					59
02	348	N	348	-0-	-0-	-0-	23	1	325	2	N	-0-					59
*03	186	N	142	-0-	-44	-0-	10	1	132	2	N	-0-					59
*04	240	N	190	-0-	-50	-0-	11	1	179	2	N	-0-					59

BEST UNIT WELL #: 3 RRCID -> 204416 COMPL. DATE 01/20/2006 TOTAL DEPTH 11985 PERF.10590 - 11022

11	140	N	140	-0-	-0-	-0-	12	1	128	2	N	-0-					51
12	124	N	105	-0-	-19	-0-	9	1	96	2	N	-0-					51
01	124	N	1	-0-	-123	-0-	1	2			N	-0-					51
02	140	N	62	-0-	-78	-0-	4	1	58	2	N	-0-					51
*03	272	N	272	-0-	-0-	-0-	20	1	252	2	N	-0-					51
*04	195	N	195	-0-	-0-	-0-	11	1	184	2	N	-0-					51

BEST UNIT WELL #: 2 RRCID -> 217952 COMPL. DATE 11/29/2005 TOTAL DEPTH 11900 PERF.10590 - 11745

11	450	N	418	-0-	-32	-0-	37	1	381	2	N	-0-					33
12	491	N	491	-0-	-0-	-0-	41	1	450	2	N	-0-					33
01	589	N	-0-	-0-	-589	-0-					N	-0-					33
02	392	N	-0-	-0-	-392	-0-					N	-0-					33
03	496	N	-0-	-0-	-496	-0-					N	-0-					33
*04	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					33

BEST UNIT WELL #: 1 RRCID -> 223857 COMPL. DATE 11/11/2005 TOTAL DEPTH 12022 PERF.10560 - 11866

11	1470	N	1445	-0-	-25	-0-	125	1	1300	2	N	18					174
							20	9									
12	1541	N	1541	-0-	-0-	-0-	123	1	1355	2	N	57	177	1			54
							63	9									
01	1426	N	1078	-0-	-348	-0-	88	1	990	2	N	-0-					54
02	1344	N	897	-0-	-447	-0-	89	1	808	2	N	-0-					54
03	1550	N	1130	-0-	-420	-0-	113	1	1017	2	N	-0-	1	1			53
*04	1087	N	1087	-0-	-0-	-0-	106	1	981	2	N	-0-	1	1			52

BEST UNIT WELL #: 4 RRCID -> 223858 COMPL. DATE 10/12/2005 TOTAL DEPTH 12132 PERF.10640 - 11692

11	566	N	566	-0-	-0-	-0-	50	1	516	2	N	-0-					12
12	605	N	605	-0-	-0-	-0-	50	1	555	2	N	-0-					12
01	608	N	608	-0-	-0-	-0-	32	1	564	2	N	11					23
							12	9									
02	612	N	612	-0-	-0-	-0-	41	1	571	2	N	-0-					23
03	647	N	647	-0-	-0-	-0-	40	1	607	2	N	-0-					23
*04	600	N	457	-0-	-143	-0-	26	1	431	2	N	-0-					23

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THORNTON UNIT WELL #: 2 RRCID -> 252225 COMPL. DATE 09/12/2005 TOTAL DEPTH 12010 PERF.10580 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1904	N	1904	-0-	-0-	-0-	167	1	1737	2	N	-0-					31
12	2347	N	2347	-0-	-0-	-0-	196	1	2151	2	N	-0-					31
01	2046	N	1267	-0-	-779	-0-	98	1	1169	2	N	-0-					31
02	1764	N	1421	-0-	-343	-0-	122	1	1299	2	N	-0-					31
03	2232	N	172	-0-	-2060	-0-	44	1	128	2	N	-0-					31
*04	1989	N	1989	-0-	-0-	-0-	157	1	1832	2	N	-0-	1	1			30

PYRAMID LAND WELL #: 1 RRCID -> 268335 COMPL. DATE 09/19/2012 TOTAL DEPTH 12000 PERF.10420 - 10575

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62

OLD UNION OPERATING COMPANY 621149
WOLENS HEIRS WELL #: 2 RRCID -> 072593 COMPL. DATE 07/01/1977 TOTAL DEPTH 12008 PERF.11660 - 11890

11	210	N	93	-0-	-117	-0-	93	2			N	-0-					17
12	186	N	156	-0-	-30	-0-	156	2			N	-0-					17
01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					17
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					17
03	155	N	114	-0-	-41	-0-	114	2			N	-0-					17
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					17

SM OPERATING COMPANY LLC 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 1 RRCID -> 226499 COMPL. DATE 01/31/2007 TOTAL DEPTH 12145 PERF.10618 - 12031

11	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					38
12	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					38
01	505	N	505	-0-	-0-	-0-	502	3	3	9	Y	3					41
02	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					41
*03	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					41
*04	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					41

MCELROY, JENNY #1 GAS UNIT WELL #: 2 RRCID -> 230283 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10608 - 11728

11	5510	X	5510	-0-	-0-	-0-	5510	3			Y	-0-					35
12	6386	X	5175	-0-	-1211	-0-	5175	3			Y	-0-					35
01	6386	X	4942	-0-	-1444	-0-	4942	3			Y	-0-					35
02	5271	X	5271	-0-	-0-	-0-	5271	3			Y	-0-					35
*03	6686	X	6686	-0-	-0-	-0-	6686	3			Y	-0-					35
*04	5622	X	5622	-0-	-0-	-0-	5622	3			Y	-0-					35

MCELROY, JENNY #1 GAS UNIT WELL #: 3 RRCID -> 231353 COMPL. DATE N/A TOTAL DEPTH 12015 PERF.10251 - 11740

11	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					40
12	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					40
01	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					40
02	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					40
*03	955	N	955	-0-	-0-	-0-	955	3			Y	-0-					40
*04	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					40

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
SM OPERATING COMPANY LLC //CONT.// 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 4 RRCID -> 233356 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.11039 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					83
12	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					83
01	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					83
02	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					83
*03	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					83
*04	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					83

MCELROY, JENNY #1 GAS UNIT WELL #: 5 RRCID -> 233697 COMPL. DATE 07/21/2008 TOTAL DEPTH 12000 PERF.10188 - 11695

11	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					22
12	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					22
01	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					22
02	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					22
*03	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					22
*04	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					22

STROUD PETROLEUM, INC. 828082
CAMERON -A- WELL #: 1 RRCID -> 095965 COMPL. DATE 02/24/1982 TOTAL DEPTH 12200 PERF.11097 - 11292

11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					22
12	416	N	416	-0-	-0-	-0-	416	2			N	-0-					22
01	431	N	431	-0-	-0-	-0-	431	2			N	-0-					22
02	387	N	387	-0-	-0-	-0-	387	2			N	-0-					22
*03	442	N	442	-0-	-0-	-0-	442	2			N	-0-					22
04	420	N	288	-0-	-132	-0-	288	2			N	-0-					22

VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT #4 WELL #: 1 RRCID -> 069164 COMPL. DATE 09/16/1976 TOTAL DEPTH 12021 PERF.11709 - 11716

11	2475	N	2243	-0-	-232	-0-	61	1	2182	2	Y	-0-					-0-
12	955	N	955	-0-	-0-	-0-	22	1	933	2	Y	-0-					-0-
01	1767	X	1524	-0-	-243	-0-	38	1	1486	2	Y	-0-					-0-
02	2520	X	1018	-0-	-1502	-0-	27	1	991	2	Y	-0-					-0-
03	2790	X	1686	-0-	-1104	-0-	37	1	1649	2	Y	-0-					-0-
04	2250	X	750	-0-	-1500	-0-	23	1	727	2	Y	-0-					-0-

STEWARDS MILL GAS UNIT #1 WELL #: 2 RRCID -> 079859 COMPL. DATE 11/06/1978 TOTAL DEPTH 11850 PERF.11582 - 11720

11	1636	N	1636	-0-	-0-	-0-	45	1	1591	2	Y	-0-					-0-
12	2647	N	2647	-0-	-0-	-0-	61	1	2586	2	Y	-0-					-0-
01	1627	N	1627	-0-	-0-	-0-	41	1	1586	2	Y	-0-					-0-
02	2310	N	2310	-0-	-0-	-0-	62	1	2248	2	Y	-0-					-0-
03	3100	N	4323	-0-	1223	1223	96	1	4227	2	Y	-0-					-0-
*04	3000	N	2826	-0-	-174	1049	86	1	2740	2	Y	-0-					-0-

STEWARDS MILL GAS UNIT #5 WELL #: 1 RRCID -> 081247 COMPL. DATE 08/01/2005 TOTAL DEPTH 11950 PERF.10570 - 11862

11	1014	N	1014	-0-	-0-	-0-	27	1	969	2	Y	16	51	1			75
							18	9									
12	914	N	914	-0-	-0-	-0-	21	1	889	2	Y	4	45	1			34
							4	9									
01	1240	N	819	-0-	-421	-0-	20	1	786	2	Y	12					46
							13	9									
02	1111	N	1111	-0-	-0-	-0-	29	1	1069	2	Y	12	34	1			24
							13	9									
03	1267	N	1267	-0-	-0-	-0-	28	1	1209	2	Y	27	32	1			19
							30	9									
*04	1411	N	1411	-0-	-0-	-0-	42	1	1339	2	Y	27					46
							30	9									

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WHATLEY "B" WELL #: 1 RRCID -> 176229 COMPL. DATE 08/01/2005 TOTAL DEPTH 12000 PERF.10698 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1479	N	1479	-0-	-0-	-0-	41	1	1438	2	Y	-0-					-0-
12	534	N	534	-0-	-0-	-0-	12	1	522	2	Y	-0-					-0-
01	961	N	754	-0-	-207	-0-	19	1	735	2	Y	-0-					-0-
02	1372	N	727	-0-	-645	-0-	20	1	707	2	Y	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	22	1	984	2	Y	-0-					-0-
*04	749	N	749	-0-	-0-	-0-	23	1	726	2	Y	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 185339 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10540 - 10550

11	537	N	537	-0-	-0-	-0-	524	2	13	9	N	12					158
12	809	N	809	-0-	-0-	-0-	796	2	13	9	N	12					170
01	730	N	730	-0-	-0-	-0-	719	2	11	9	N	10					180
02	733	N	733	-0-	-0-	-0-	727	2	6	9	N	5					185
03	832	N	832	-0-	-0-	-0-	830	2	2	9	N	2					187
04	720	N	664	-0-	-56	-0-	649	2	15	9	N	14	162	1			39

STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203166 COMPL. DATE 08/01/2005 TOTAL DEPTH 11910 PERF. 7966 - 11664

11	2460	X	2186	-0-	-274	-0-	58	1	2072	2	Y	51	144	1			219
							56	9									
12	3053	X	3053	-0-	-0-	-0-	70	1	2942	2	Y	37	133	1			123
							41	9									
01	2387	X	1828	-0-	-559	-0-	44	1	1711	2	Y	66					189
							73	9									
02	2156	X	2022	-0-	-134	-0-	53	1	1908	2	Y	55	141	1			103
							61	9									
03	3038	X	1959	-0-	-1079	-0-	41	1	1808	2	Y	100	132	1			71
							110	9									
04	2940	X	1443	-0-	-1497	-0-	42	1	1329	2	Y	65					136
							72	9									

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213632 COMPL. DATE 08/04/2005 TOTAL DEPTH 12154 PERF.10680 - 10690

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHATLEY "B" WELL #: 2 RRCID -> 217862 COMPL. DATE 11/03/2005 TOTAL DEPTH 12200 PERF.10685 - 11936

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHATLEY "B" WELL #: 5 RRCID -> 235976 COMPL. DATE 03/12/2008 TOTAL DEPTH 12070 PERF.10730 - 11800

11	310	N	310	-0-	-0-	-0-	9	1	301	2	Y	-0-					-0-
12	449	N	449	-0-	-0-	-0-	10	1	439	2	Y	-0-					-0-
01	636	N	636	-0-	-0-	-0-	16	1	620	2	Y	-0-					-0-
02	393	N	393	-0-	-0-	-0-	11	1	382	2	Y	-0-					-0-
03	403	N	364	-0-	-39	-0-	8	1	356	2	Y	-0-					-0-
*04	672	N	672	-0-	-0-	-0-	20	1	652	2	Y	-0-					-0-

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
WATSON GAS UNIT WELL #: 1 RRCID -> 229936 COMPL. DATE 06/23/2007 TOTAL DEPTH 11880 PERF.10719 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	443	-0-	-457	-0-	16	1	427	2	N	-0-					263
12	806	N	641	-0-	-165	-0-	36	1	605	2	N	-0-					263
01	744	N	492	-0-	-252	-0-	27	1	465	2	N	-0-					263
02	709	N	709	-0-	-0-	-0-	20	1	654	2	N	32	178	1			117
							35	9									
03	651	N	528	-0-	-123	-0-	25	1	503	2	N	-0-					117
*04	485	N	485	-0-	-0-	-0-	28	1	457	2	N	-0-					117

BRAGG GAS UNIT WELL #: 1 RRCID -> 241784 COMPL. DATE 07/23/2008 TOTAL DEPTH 12360 PERF.11239 - 12144

11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

BRAGG GAS UNIT WELL #: 2 RRCID -> 270561 COMPL. DATE 04/02/2013 TOTAL DEPTH 12270 PERF.11930 - 12090

11	919	N	919	-0-	-0-	-0-	108	1	811	2	N	-0-					27
12	920	N	920	-0-	-0-	-0-	101	1	819	2	N	-0-					27
01	744	N	657	-0-	-87	-0-	70	1	587	2	N	-0-					27
02	868	N	621	-0-	-247	-0-	71	1	550	2	N	-0-					27
03	930	N	500	-0-	-430	-0-	35	1	465	2	N	-0-					27
04	630	N	446	-0-	-184	-0-	25	1	421	2	N	-0-					27

STEWARDS MILL (PETTIT 7600) 86066 332 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WOOD "C" WELL #: 1 RRCID -> 256037 COMPL. DATE 01/14/2010 TOTAL DEPTH 11850 PERF. 7645 - 7674

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON "S" WELL #: 1 RRCID -> 283992 COMPL. DATE 02/02/2018 TOTAL DEPTH 8330 PERF. 7655 - 7708

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWARDS MILL (TRAVIS PEAK) 86066 700 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203974 COMPL. DATE 05/08/2004 TOTAL DEPTH 11910 PERF. 7966 - 8044

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEWARDS MILL, E. (RODESSA -A-) 86067 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
WHITAKER WELL #: 2 RRCID -> 185538 COMPL. DATE 01/05/2022 TOTAL DEPTH 7760 PERF. 4296 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
MARSTERS, CHRISTINE WELL #: 1 RRCID -> 151355 COMPL. DATE 08/23/1994 TOTAL DEPTH 12020 PERF.11770 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	141	-0-	-159	-0-	12	1	129	2	N	-0-					12
12	155	N	70	-0-	-85	-0-	6	1	64	2	N	-0-					12
01	310	N	6	-0-	-304	-0-	6	2			N	-0-					12
02	140	N	-0-	-0-	-140	-0-					N	-0-					12
03	62	N	-0-	-0-	-62	-0-					N	-0-					12
*04	6	N	-0-	-0-	-6	-0-					N	-0-					12

ARCO FEE WELL #: 4 T RRCID -> 167176 COMPL. DATE 07/14/1999 TOTAL DEPTH 11759 PERF.10744 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

THORNTON, SUE WELL #: 2 RRCID -> 167227 COMPL. DATE 12/26/1997 TOTAL DEPTH 11900 PERF.11630 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 3 RRCID -> 168193 COMPL. DATE 07/15/1999 TOTAL DEPTH 11825 PERF.11661 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	5	-0-	-145	-0-	5	2			N	-0-					58
12	124	N	-0-	-0-	-124	-0-					N	-0-					58
01	124	N	18	-0-	-106	-0-	18	2			N	-0-					58
02	41	N	41	-0-	-0-	-0-	1	1	40	2	N	-0-					58
*03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					58
*04	70	N	70	-0-	-0-	-0-	1	1	69	2	N	-0-					58

BEST WELL #: 3 RRCID -> 169332 COMPL. DATE 07/31/1999 TOTAL DEPTH 11800 PERF.10750 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2218	-0-	-122	-0-	194	1	2020	2	N	4					83
							4	9									
12	2306	N	2306	-0-	-0-	-0-	192	1	2112	2	N	2					85
							2	9									
01	2294	N	2197	-0-	-97	-0-	59	1	2138	2	N	-0-					85
02	2072	N	1912	-0-	-160	-0-	54	1	1858	2	N	-0-					85
03	2735	N	2735	-0-	-0-	-0-	78	1	2657	2	N	-0-	5	1			80
*04	2193	N	2193	-0-	-0-	-0-	58	1	2134	2	N	1	5	1			76
							1	9									

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BEST WELL #: 4 RRCID -> 170924 COMPL. DATE 10/11/1999 TOTAL DEPTH 11850 PERF.10740 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0-	-0-	63	1	656	2	N	2					126
							2	9									
12	778	N	778	-0-	-0-	-0-	65	1	713	2	N	-0-					126
01	744	N	639	-0-	-105	-0-	8	1	631	2	N	-0-					126
02	672	N	662	-0-	-10	-0-	10	1	652	2	N	-0-					126
*03	793	N	793	-0-	-0-	-0-	14	1	779	2	N	-0-					126
*04	667	N	667	-0-	-0-	-0-	8	1	659	2	N	-0-					126

NEAL, GLAYDENE WELL #: 5 RRCID -> 172727 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1760	-0-	-40	-0-	154	1	1603	2	N	3					69
							3	9									
12	1808	N	1808	-0-	-0-	-0-	151	1	1656	2	N	1					70
							1	9									
01	1736	N	1468	-0-	-268	-0-	50	1	1418	2	N	-0-					70
02	1652	N	1473	-0-	-179	-0-	49	1	1424	2	N	-0-					70
03	1798	N	1751	-0-	-47	-0-	32	1	1719	2	N	-0-					70
*04	1587	N	1587	-0-	-0-	-0-	50	1	1537	2	N	-0-	2	1			68

NEAL, GLAYDENE WELL #: 4 RRCID -> 172750 COMPL. DATE 05/12/2000 TOTAL DEPTH 12000 PERF.10788 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1638	-0-	-42	-0-	143	1	1492	2	N	3					101
							3	9									
12	1777	N	1777	-0-	-0-	-0-	148	1	1626	2	N	3					104
							3	9									
01	1643	N	1590	-0-	-53	-0-	51	1	1539	2	N	-0-					104
02	1540	N	1035	-0-	-505	-0-	42	1	993	2	N	-0-					104
03	1767	N	1338	-0-	-429	-0-	32	1	1306	2	N	-0-					104
*04	1606	N	1606	-0-	-0-	-0-	50	1	1556	2	N	-0-					104

THORNTON, SARAH WELL #: 2 T RRCID -> 172914 COMPL. DATE 03/24/1999 TOTAL DEPTH 11940 PERF.11688 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

URESTE WELL #: 2 RRCID -> 173209 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1793	-0-	-7	-0-	157	1	1633	2	N	3					60
							3	9									
12	1886	N	1886	-0-	-0-	-0-	157	1	1728	2	N	1					61
							1	9									
01	1829	N	1674	-0-	-155	-0-	21	1	1653	2	N	-0-					61
02	1680	N	1515	-0-	-165	-0-	22	1	1493	2	N	-0-					61
*03	1891	N	1447	-0-	-444	-0-	25	1	1422	2	N	-0-					61
*04	1620	N	1613	-0-	-7	-0-	20	1	1593	2	N	-0-					61

THORNTON, SUE WELL #: 3 RRCID -> 189012 COMPL. DATE 05/01/2002 TOTAL DEPTH 12090 PERF.11784 - 11912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BEST UNIT WELL #: 1 RRCID -> 190800 COMPL. DATE 08/15/2002 TOTAL DEPTH 12022 PERF.11806 - 11866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEST UNIT WELL #: 2 RRCID -> 195265 COMPL. DATE 02/25/2003 TOTAL DEPTH 11900 PERF.11655 - 11745

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THORNTON UNIT WELL #: 1 RRCID -> 196633 COMPL. DATE 05/17/2003 TOTAL DEPTH 11930 PERF.11570 - 11633

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEST UNIT WELL #: 3 RRCID -> 202288 COMPL. DATE 04/26/2004 TOTAL DEPTH 11985 PERF.11554 - 11739

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEST UNIT WELL #: 4 RRCID -> 202692 COMPL. DATE 05/18/2004 TOTAL DEPTH 12132 PERF.11614 - 11692

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, LAURA WELL #: 2 RRCID -> 262414 COMPL. DATE 03/30/2011 TOTAL DEPTH 12000 PERF.10959 - 11676

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
*04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20

BONNER, TOM WELL #: 1 RRCID -> 271765 COMPL. DATE 08/21/2013 TOTAL DEPTH 10730 PERF.10661 - 10677

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	186 N	-0-	-0-	-186	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
NITRO OIL & GAS, LLC 611014
MARSTERS WELL #: 1 RRCID -> 098886 COMPL. DATE 03/07/1982 TOTAL DEPTH 12917 PERF.11636 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					60

OLD UNION OPERATING COMPANY 621149
EPPES, C. A. ET AL WELL #: 1 T RRCID -> 116845 COMPL. DATE 03/07/1985 TOTAL DEPTH 12500 PERF.11605 - 11772

11	DLQ	G-10	677	-0-	677	2665	653	2	24	9	Y	22					117
12		2908 N	243	-0-	-2665	-0-	199	2	44	9	Y	40					157
01		527 N	376	-0-	-151	-0-	370	2	6	9	Y	5					162
02		939 N	939	-0-	-0-	-0-	935	2	4	9	Y	4	83	1			83
03		939 N	939	-0-	-0-	-0-	935	2	4	9	Y	4					87
04		360 N	NO RPT	-0-	-360	-0-					Y	NO RPT					87

STEWARDS MILL, NE. (RODESSA) 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WATSON TRUST GU WELL #: 1 RRCID -> 219279 COMPL. DATE 06/24/2005 TOTAL DEPTH 11175 PERF. 7240 - 7746

11		104 N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12		124 N	101	-0-	-23	-0-	101	3			N	-0-					-0-
01		102 N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02		100 N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03		106 N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*04		100 N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
MARSTERS WELL #: 3 RRCID -> 162155 COMPL. DATE 04/11/2011 TOTAL DEPTH 11225 PERF. 7108 - 7138

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST WELL #: 2 RRCID -> 271463 COMPL. DATE 08/13/2012 TOTAL DEPTH 11600 PERF. 6704 - 6927

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FULLSPIKE ENERGY LLC 289935
WATSON TRUST G.U. WELL #: 2 RRCID -> 172940 COMPL. DATE N/A TOTAL DEPTH 7912 PERF. 7719 - 7727

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUCKY (COTTON VALLEY LIME) 86804 075 NON-ASSOCIATED ONE WELL CNTY: LEON
XTO ENERGY INC. 945936
UPR/T-BAR-X KING COBRA WELL #: 1 RRCID -> 167450 COMPL. DATE 12/24/1997 TOTAL DEPTH 18038 PERF.16512 - 16996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	#	4347	-0-	-1173	-0-	4347	2			N	-0-					-0-
12	5165	R	5165	-0-	-0-	-0-	5165	2			N	-0-					-0-
01	5053	#	4706	-0-	-347	-0-	4706	2			N	-0-					-0-
02	4564	#	2124	-0-	-2440	-0-	2124	2			N	-0-					-0-
03	5177	#	3731	-0-	-1446	-0-	3731	2			N	-0-					-0-
04	5010	#	356	-0-	-4654	-0-	356	2			N	-0-					-0-

TALL CITY (COTTON VALLEY LIME) 88217 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
FAZZINO, J.C. UNIT WELL #: 1 RRCID -> 172868 COMPL. DATE 01/15/1999 TOTAL DEPTH 16163 PERF.15400 - 16100

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAZZINO, J.C. UNIT WELL #: 2 RRCID -> 176088 COMPL. DATE 09/10/1999 TOTAL DEPTH 16513 PERF.15720 - 16350

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
BROWN "AG" WELL #: 1 RRCID -> 117026 COMPL. DATE 05/10/2001 TOTAL DEPTH 13040 PERF.12344 - 12544

11	270	N	242	-0-	-28	-0-	242	2			N	-0-					-0-
12	310	N	221	-0-	-89	-0-	221	2			N	-0-					-0-
01	527	N	205	-0-	-322	-0-	205	2			N	-0-					-0-
02	224	N	159	-0-	-65	-0-	159	2			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-

BURK ROYALTY CO., LTD. 108799
UTLEY #1 WELL #: 1 RRCID -> 076764 COMPL. DATE 10/03/1977 TOTAL DEPTH 13300 PERF.12313 - 12426

11	429	N	429	-0-	-0-	-0-	429	2			N	-0-					22
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					22
01	465	N	432	-0-	-33	-0-	432	2			N	-0-					22
02	392	N	374	-0-	-18	-0-	374	2			N	-0-					22
03	434	N	322	-0-	-112	-0-	322	2			N	-0-					22
*04	700	N	700	-0-	-0-	-0-	700	2			N	-0-					22

MIDDLETON "E" WELL #: 1 RRCID -> 106291 COMPL. DATE 06/20/1983 TOTAL DEPTH 12550 PERF.12331 - 12432

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 2 RRCID -> 111457 COMPL. DATE 06/19/1984 TOTAL DEPTH 12536 PERF.12298 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4170	X	4167	-0-	-3	-0-	4166	2	1	9	N	1			43
12	4383	X	4383	-0-	-0-	-0-	4383	2			N	-0-			43
01	4898	X	3924	-0-	-974	-0-	3924	2			N	-0-			43
02	4424	X	3822	-0-	-602	-0-	3822	2			N	-0-			43
03	4898	X	4671	-0-	-227	-0-	4671	2			N	-0-			43
*04	4644	X	4644	-0-	-0-	-0-	4644	2			N	-0-			43

UTLEY #1 WELL #: 3 RRCID -> 179333 COMPL. DATE 08/02/2000 TOTAL DEPTH 12574 PERF.12308 - 12412

11	4306	X	2806	-0-	-1500	-0-	2806	2			N	-0-			-0-
12	2317	X	2317	-0-	-0-	-0-	2317	2			N	-0-			-0-
01	2638	X	2638	-0-	-0-	-0-	2638	2			N	-0-			-0-
02	2800	N	3250	-0-	450	450	3250	2			N	-0-			-0-
*03	3100	N	4230	-0-	1130	1580	4230	2			N	-0-			-0-
*04	3000	N	2633	-0-	-367	1213	2633	2			N	-0-			-0-

UTLEY #1 WELL #: 4 RRCID -> 182586 COMPL. DATE 03/31/2001 TOTAL DEPTH 12625 PERF.12350 - 12450

11	394	N	394	-0-	-0-	-0-	394	2			N	-0-			1
12	969	N	969	-0-	-0-	-0-	969	2			N	-0-			1
01	604	N	604	-0-	-0-	-0-	604	2			N	-0-			1
02	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-			1
*03	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-			1
*04	637	N	637	-0-	-0-	-0-	637	2			N	-0-			1

UTLEY #1 WELL #: 5 RRCID -> 184773 COMPL. DATE 07/25/2001 TOTAL DEPTH 12550 PERF.12306 - 12458

11	810	N	414	-0-	-396	-0-	414	2			N	-0-			1
12	538	N	538	-0-	-0-	-0-	538	2			N	-0-			1
01	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-			1
02	857	N	857	-0-	-0-	-0-	857	2			N	-0-			1
*03	869	N	869	-0-	-0-	-0-	869	2			N	-0-			1
04	810	N	428	-0-	-382	-0-	428	2			N	-0-			1

MIDDLETON "E" WELL #: 2 RRCID -> 185857 COMPL. DATE 06/24/2008 TOTAL DEPTH 12525 PERF.11941 - 12071

11	3008	X	3008	-0-	-0-	-0-	3008	2			N	-0-			12
12	3069	X	1391	-0-	-1678	-0-	1391	2			N	-0-			12
01	2015	X	1060	-0-	-955	-0-	1060	2			N	-0-			12
02	2772	X	2290	-0-	-482	-0-	2290	2			N	-0-			12
*03	3469	X	3469	-0-	-0-	-0-	3469	2			N	-0-			12
*04	3000	N	3071	-0-	71	71	3071	2			N	-0-			12

MIDDLETON "E" WELL #: 3 RRCID -> 185979 COMPL. DATE 06/09/2008 TOTAL DEPTH 12610 PERF.12015 - 12109

11	1999	X	1999	-0-	-0-	-0-	1999	2			N	-0-			2
12	2065	X	2065	-0-	-0-	-0-	2065	2			N	-0-			2
01	1984	X	1947	-0-	-37	-0-	1947	2			N	-0-			2
02	1848	X	600	-0-	-1248	-0-	600	2			N	-0-			2
03	2046	X	1021	-0-	-1025	-0-	1021	2			N	-0-			2
04	1890	N	856	-0-	-1034	-0-	856	2			N	-0-			2

UTLEY #1 WELL #: 6 RRCID -> 189404 COMPL. DATE 05/12/2002 TOTAL DEPTH 12560 PERF.12290 - 12400

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1
01	14B DENY		1707	-0-	1707	1707	1707	2			N	-0-			1
02	14B2 EXT		10982	-0-	10982	12689	10982	2			N	-0-			1
*03	14B2 EXT		2403	-0-	2403	15092	2403	2			N	-0-			1
*04	15208	X	116	-0-	-15092	-0-	116	2			N	-0-			1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 7 RRCID -> 189405 COMPL. DATE 05/30/2002 TOTAL DEPTH 12525 PERF.12285 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1520	-0-	-70	-0-	1520	2			N	-0-					12
12	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					12
01	1581	N	1577	-0-	-4	-0-	1577	2			N	-0-					12
02	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					12
03	2015	N	930	-0-	-1085	-0-	930	2			N	-0-					12
04	1530	N	641	-0-	-889	-0-	641	2			N	-0-					12

UTLEY #1 WELL #: 8 RRCID -> 191248 COMPL. DATE 02/18/2008 TOTAL DEPTH 12550 PERF.11870 - 12056

11	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					57
12	970	N	970	-0-	-0-	-0-	970	2			N	-0-					57
01	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					57
02	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					57
*03	3100	N	5209	-0-	2109	2109	5209	2			N	-0-					57
*04	3000	N	3691	-0-	691	2800	3691	2			N	-0-					57

UTLEY #1 WELL #: 10 RRCID -> 192533 COMPL. DATE 12/11/2002 TOTAL DEPTH 12487 PERF.12306 - 12346

11	12	X	12	-0-	-0-	-0-	12	2			N	-0-					28
12	6	X	6	-0-	-0-	-0-	6	2			N	-0-					28
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					28
02	82	N	82	-0-	-0-	-0-	74	2	8	9	N	7					35
*03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					35
*04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					35

UTLEY #1 WELL #: 9 RRCID -> 194147 COMPL. DATE 02/14/2003 TOTAL DEPTH 12610 PERF.12330 - 12430

11	2799	N	2799	-0-	-0-	-0-	2799	2			N	-0-					35
12	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					35
01	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					35
02	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					35
*03	2981	N	2981	-0-	-0-	-0-	2981	2			N	-0-					35
*04	2889	N	2889	-0-	-0-	-0-	2889	2			N	-0-					35

UTLEY #1 WELL #: 11 RRCID -> 194211 COMPL. DATE 08/11/2008 TOTAL DEPTH 12575 PERF.11852 - 11996

11	4590	X	1505	-0-	-3085	-0-	1505	2			N	-0-					62
12	4743	X	1673	-0-	-3070	-0-	1673	2			N	-0-					62
01	4743	X	1839	-0-	-2904	-0-	1839	2			N	-0-					62
02	4284	X	1443	-0-	-2841	-0-	1443	2			N	-0-					62
03	2635	X	1365	-0-	-1270	-0-	1365	2			N	-0-					62
*04	7362	X	7362	-0-	-0-	-0-	7262	2	100	9	N	91	123	1			30

UTLEY #1 WELL #: 13 RRCID -> 197066 COMPL. DATE 05/15/2003 TOTAL DEPTH 12727 PERF.12320 - 12440

11	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					48
12	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					48
01	2480	N	2421	-0-	-59	-0-	2421	2			N	-0-					48
02	2240	N	2031	-0-	-209	-0-	2031	2			N	-0-					48
*03	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					48
*04	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					48

UTLEY #1 WELL #: 12 RRCID -> 197249 COMPL. DATE 06/22/2003 TOTAL DEPTH 12660 PERF.12330 - 12440

11	180	N	-0-	-0-	-180	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	267	N	267	-0-	-0-	-0-	267	2			N	-0-					17
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					17
*03	82	N	82	-0-	-0-	-0-	38	2	44	9	N	40					57
*04	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					57

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 14 RRCID -> 197676 COMPL. DATE 06/18/2003 TOTAL DEPTH 12739 PERF.12440 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					13
12	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					13
01	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					13
02	1484	N	1210	-0-	-274	-0-	1210	2			N	-0-					13
03	1643	N	1345	-0-	-298	-0-	1345	2			N	-0-					13
*04	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					13

UTLEY #1 WELL #: 16 RRCID -> 199189 COMPL. DATE 08/15/2004 TOTAL DEPTH 12700 PERF.12024 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	804	-0-	-336	-0-	804	2			N	-0-					7
12	895	N	895	-0-	-0-	-0-	895	2			N	-0-					7
01	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					7
02	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					7
*03	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					7
*04	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					7

UTLEY #1 WELL #: 19 RRCID -> 200477 COMPL. DATE 12/28/2003 TOTAL DEPTH 12650 PERF.12390 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					62
12	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					62
01	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					62
02	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					62
*03	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					62
*04	3000	N	3397	-0-	397	397	3397	2			N	-0-					62

UTLEY #1 WELL #: 20 RRCID -> 200865 COMPL. DATE 12/21/2003 TOTAL DEPTH 12640 PERF.12000 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					1
12	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					1
01	1302	N	727	-0-	-575	-0-	727	2			N	-0-					1
02	1120	N	87	-0-	-1033	-0-	87	2			N	-0-					1
03	1302	N	655	-0-	-647	-0-	655	2			N	-0-					1
04	690	N	556	-0-	-134	-0-	556	2			N	-0-					1

UTLEY #1 WELL #: 15 RRCID -> 200866 COMPL. DATE 02/25/2004 TOTAL DEPTH 12500 PERF.11938 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					7
12	365	N	365	-0-	-0-	-0-	365	2			N	-0-					7
01	372	N	324	-0-	-48	-0-	324	2			N	-0-					7
02	336	N	272	-0-	-64	-0-	272	2			N	-0-					7
03	372	N	297	-0-	-75	-0-	297	2			N	-0-					7
*04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					7

UTLEY #1 WELL #: 17 RRCID -> 203093 COMPL. DATE 04/16/2004 TOTAL DEPTH 12630 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	553	-0-	-0-	-0-	553	2			N	-0-					15
12	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					15
01	1860	N	1317	-0-	-543	-0-	1317	2			N	-0-					15
02	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					15
*03	2735	N	2735	-0-	-0-	-0-	2735	2			N	-0-					15
*04	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					15

MIDDLETON "E" WELL #: 5 RRCID -> 203341 COMPL. DATE 05/26/2006 TOTAL DEPTH 12695 PERF.12004 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		1	-0-	1	1	1	2			N	-0-					-0-
01		1	-0-	-0-	-1	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		5	-0-	5	5	5	2			N	-0-					-0-
04	14B2 EXT		1	-0-	1	6	1	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
MIDDLETON "E" WELL #: 4 RRCID -> 203342 COMPL. DATE 03/27/2004 TOTAL DEPTH 12665 PERF.12376 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					5
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					5
01	547	N	547	-0-	-0-	-0-	547	2			N	-0-					5
02	812	N	707	-0-	-105	-0-	707	2			N	-0-					5
03	682	N	630	-0-	-52	-0-	630	2			N	-0-					5
*04	755	N	755	-0-	-0-	-0-	755	2			N	-0-					5

UTLEY #1 WELL #: 18 RRCID -> 206080 COMPL. DATE 08/26/2004 TOTAL DEPTH 12600 PERF.12270 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	726	-0-	-3114	-0-	726	2			N	-0-					45
12	3968	X	406	-0-	-3562	-0-	406	2			N	-0-					45
01	3441	X	453	-0-	-2988	-0-	453	2			N	-0-					45
02	1400	X	1084	-0-	-316	-0-	1084	2			N	-0-					45
03	1550	X	533	-0-	-1017	-0-	533	2			N	-0-					45
04	720	X	235	-0-	-485	-0-	235	2			N	-0-					45

UTLEY #1 WELL #: 21 RRCID -> 207006 COMPL. DATE 06/23/2006 TOTAL DEPTH 12620 PERF.11946 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2068	-0-	-182	-0-	2068	2			N	-0-					83
12	2423	N	2423	-0-	-0-	-0-	2423	2			N	-0-					83
01	2670	N	2670	-0-	-0-	-0-	2670	2			N	-0-					83
02	1988	N	1939	-0-	-49	-0-	1939	2			N	-0-					83
03	2418	N	1900	-0-	-518	-0-	1896	2	4	9	N	4					87
04	2580	N	1595	-0-	-985	-0-	1594	2	1	9	N	1					88

MIDDLETON "E" WELL #: 6 RRCID -> 207343 COMPL. DATE 04/19/2006 TOTAL DEPTH 12700 PERF.12020 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1074	-0-	-1356	-0-	1074	2			N	-0-					2
12	2511	X	1085	-0-	-1426	-0-	1085	2			N	-0-					2
01	2511	X	1051	-0-	-1460	-0-	1051	2			N	-0-					2
02	2409	X	2409	-0-	-0-	-0-	2409	2			N	-0-					2
03	1209	X	1021	-0-	-188	-0-	1021	2			N	-0-					2
*04	3637	X	3637	-0-	-0-	-0-	3637	2			N	-0-					2

MIDDLETON "E" WELL #: 7 RRCID -> 208043 COMPL. DATE 04/19/2007 TOTAL DEPTH 12711 PERF.12056 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2033	-0-	-487	-0-	2033	2			N	-0-					1
12	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					1
01	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					1
02	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					1
03	2604	N	1836	-0-	-768	-0-	1836	2			N	-0-					1
*04	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-					1

MIDDLETON "E" WELL #: 8 RRCID -> 210798 COMPL. DATE 02/16/2005 TOTAL DEPTH 12771 PERF.12318 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	478	-0-	-92	-0-	478	2			N	-0-					1
12	511	N	511	-0-	-0-	-0-	511	2			N	-0-					1
01	527	N	509	-0-	-18	-0-	509	2			N	-0-					1
02	453	N	453	-0-	-0-	-0-	453	2			N	-0-					1
03	496	N	483	-0-	-13	-0-	483	2			N	-0-					1
04	480	N	475	-0-	-5	-0-	475	2			N	-0-					1

MIDDLETON "E" WELL #: 10 RRCID -> 211537 COMPL. DATE 02/18/2005 TOTAL DEPTH 12668 PERF.12400 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	1127	-0-	-343	-0-	1127	2			N	-0-					1
12	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					1
01	2246	N	2246	-0-	-0-	-0-	2246	2			N	-0-					1
02	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					1
*03	2390	N	2390	-0-	-0-	-0-	2390	2			N	-0-					1
*04	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
MIDDLETON "E" WELL #: 11 RRCID -> 217240 COMPL. DATE 03/15/2005 TOTAL DEPTH 12900 PERF.11991 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2642	N	2642	-0-	-0-	-0-	2642	2			N	-0-					1
12	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					1
01	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					1
02	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					1
*03	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					1
*04	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					1

UTLEY "B" WELL #: 2 RRCID -> 217271 COMPL. DATE 07/07/2005 TOTAL DEPTH 12710 PERF.12438 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	X	102	-0-	-558	-0-	102	2			N	-0-					7
12	4588	X	4588	-0-	-0-	-0-	4588	2			N	-0-					7
01	2105	X	2105	-0-	-0-	-0-	2105	2			N	-0-					7
02	616	X	82	-0-	-534	-0-	82	2			N	-0-					7
03	682	X	27	-0-	-655	-0-	27	2			N	-0-					7
04	660	X	20	-0-	-640	-0-	20	2			N	-0-					7

UTLEY "1" WELL #: 22 RRCID -> 217519 COMPL. DATE 03/24/2008 TOTAL DEPTH 12640 PERF.11918 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					2
12	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					2
01	1705	N	1629	-0-	-76	-0-	1629	2			N	-0-					2
02	1568	N	858	-0-	-710	-0-	858	2			N	-0-					2
03	1333	N	541	-0-	-792	-0-	541	2			N	-0-					2
04	1590	N	898	-0-	-692	-0-	898	2			N	-0-					2

MIDDLETON "E" WELL #: 12 RRCID -> 217564 COMPL. DATE 10/20/2005 TOTAL DEPTH 12750 PERF.12086 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1612	X	1612	-0-	-0-	-0-	1612	2			N	-0-					1
12	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					1
01	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					1
02	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					1
*03	2806	N	2806	-0-	-0-	-0-	2806	2			N	-0-					1
*04	2505	N	2505	-0-	-0-	-0-	2505	2			N	-0-					1

WEBSTER, M. A. WELL #: 5 RRCID -> 217616 COMPL. DATE 07/15/2005 TOTAL DEPTH 12629 PERF.11968 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	767	-0-	-283	-0-	767	2			N	-0-					1
12	843	N	843	-0-	-0-	-0-	843	2			N	-0-					1
01	868	N	832	-0-	-36	-0-	832	2			N	-0-					1
02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					1
*03	3100	N	3672	-0-	572	572	3672	2			N	-0-					1
*04	3000	N	3543	-0-	543	1115	3543	2			N	-0-					1

MIDDLETON "E" WELL #: 9 RRCID -> 217704 COMPL. DATE 06/12/2005 TOTAL DEPTH 12725 PERF.12118 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2640	-0-	-90	-0-	2640	2			N	-0-					4
12	2821	X	2175	-0-	-646	-0-	2175	2			N	-0-					4
01	2635	X	1308	-0-	-1327	-0-	1308	2			N	-0-					4
02	2464	X	1275	-0-	-1189	-0-	1275	2			N	-0-					4
03	2728	X	1581	-0-	-1147	-0-	1581	2			N	-0-					4
04	2640	X	2181	-0-	-459	-0-	2181	2			N	-0-					4

WEBSTER, M. A. WELL #: 2 RRCID -> 217869 COMPL. DATE 08/11/2005 TOTAL DEPTH 12693 PERF.12054 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	257	2			N	-0-					1
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					1
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					1
02	252	N	171	-0-	-81	-0-	171	2			N	-0-					1
03	186	N	139	-0-	-47	-0-	139	2			N	-0-					1
04	240	N	143	-0-	-97	-0-	143	2			N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
WEBSTER, M. A. WELL #: 4 RRCID -> 218163 COMPL. DATE 08/13/2005 TOTAL DEPTH 12727 PERF.11996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2720	X	2720	-0-	-0-	-0-	2720	2			N	-0-					1
12	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					1
01	899	X	370	-0-	-529	-0-	370	2			N	-0-					1
02	6214	X	6214	-0-	-0-	-0-	6214	2			N	-0-					1
*03	4588	X	4588	-0-	-0-	-0-	4588	2			N	-0-					1
*04	2761	X	2761	-0-	-0-	-0-	2761	2			N	-0-					1

WEBSTER, M. A. WELL #: 1 RRCID -> 218165 COMPL. DATE 08/24/2005 TOTAL DEPTH 12635 PERF.12002 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					5
12	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					5
01	2108	N	1935	-0-	-173	-0-	1935	2			N	-0-					5
02	1904	N	969	-0-	-935	-0-	969	2			N	-0-					5
03	1581	N	647	-0-	-934	-0-	647	2			N	-0-					5
*04	2502	N	2502	-0-	-0-	-0-	2502	2			N	-0-					5

UTLEY "1" WELL #: 25 RRCID -> 221681 COMPL. DATE 08/04/2006 TOTAL DEPTH 12689 PERF.12420 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	854	X	854	-0-	-0-	-0-	854	2			N	-0-					7
12	6938	X	6938	-0-	-0-	-0-	6938	2			N	-0-					7
01	6789	X	3738	-0-	-3051	-0-	3738	2			N	-0-					7
02	6132	X	3428	-0-	-2704	-0-	3428	2			N	-0-					7
03	6789	X	4210	-0-	-2579	-0-	4210	2			N	-0-					7
04	6570	X	12	-0-	-6558	-0-	12	2			N	-0-					7

UTLEY #1 WELL #: 23 RRCID -> 230147 COMPL. DATE 09/09/2006 TOTAL DEPTH 12614 PERF.12440 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1928	X	1928	-0-	-0-	-0-	1928	2			N	-0-					10
12	2637	X	2637	-0-	-0-	-0-	2637	2			N	-0-					10
01	2790	X	299	-0-	-2491	-0-	299	2			N	-0-					10
02	1792	N	1587	-0-	-205	-0-	1587	2			N	-0-					10
03	2635	N	439	-0-	-2196	-0-	439	2			N	-0-					10
*04	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					10

UTLEY #1 WELL #: 24 RRCID -> 230606 COMPL. DATE 01/11/2007 TOTAL DEPTH 12655 PERF.11966 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	898	N	898	-0-	-0-	-0-	898	2			N	-0-					18
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					18
01	961	N	589	-0-	-372	-0-	589	2			N	-0-					18
02	840	N	510	-0-	-330	-0-	510	2			N	-0-					18
*03	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					18
*04	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					18

UTLEY #1 WELL #: 26 RRCID -> 234296 COMPL. DATE 10/10/2007 TOTAL DEPTH 12670 PERF.12343 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		12	-0-	12	12	12	2			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	12					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CBMONCRIEF OPERATING, LLC 140525
JACKSON WELL #: 1 RRCID -> 106882 COMPL. DATE 08/07/1983 TOTAL DEPTH 11350 PERF.11162 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3600	X	3125	-0-	-475	-0-	453	1	2652	2	N	18			140
							20	9							
12	3720	X	2608	-0-	-1112	-0-	2597	2	11	9	N	10			150
01	3720	X	3405	-0-	-315	-0-	503	1	2896	2	N	5			155
							6	9							
02	3164	X	2169	-0-	-995	-0-	443	1	1718	2	N	7			162
							8	9							
03	3348	X	2293	-0-	-1055	-0-	424	1	1852	2	N	15			177
							17	9							
04	3300	X	1963	-0-	-1337	-0-	393	1	1562	2	N	7			184
							8	9							

BEENE WELL #: 1 RRCID -> 112826 COMPL. DATE 08/14/1984 TOTAL DEPTH 11475 PERF.11244 - 11298

11	750	N	733	-0-	-17	-0-	107	1	626	2	N	-0-			21
12	713	N	389	-0-	-324	-0-	389	2			N	-0-			21
01	682	N	594	-0-	-88	-0-	88	1	506	2	N	-0-			21
02	672	N	582	-0-	-90	-0-	119	1	463	2	N	-0-			21
03	665	N	665	-0-	-0-	-0-	124	1	541	2	N	-0-			21
*04	664	N	664	-0-	-0-	-0-	134	1	530	2	N	-0-			21

CRATON OPERATING LLC 186717
JACKSON GAS UNIT 1 WELL #: 1 RRCID -> 175414 COMPL. DATE 08/22/1999 TOTAL DEPTH 11106 PERF. 9657 - 9664

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CRESCENT PASS ENERGY, LLC 189405
BONNER WELL #: 1 RRCID -> 081164 COMPL. DATE 01/25/1979 TOTAL DEPTH 12350 PERF.12147 - 12166

11	2490	N	2490	-0-	-0-	-0-	383	1	2105	2	N	2			234
							2	9							
12	2511	N	2171	-0-	-340	-0-	333	1	1808	2	N	27	166	1	95
							30	9							
01	2759	N	1958	-0-	-801	-0-	119	1	1839	2	N	-0-			95
02	2800	N	3419	-0-	619	619	234	1	3185	2	N	-0-			95
03	3100	N	2892	-0-	-208	411	2892	2			N	-0-			95
*04	3000	N	3034	-0-	34	445	3034	2			N	-0-			95

COLEMAN WELL #: RRCID -> 090809 COMPL. DATE 08/18/1980 TOTAL DEPTH 12300 PERF. N/A

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-			74
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			74
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			74
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			74
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-			74
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			74

PLUGGED AND ABANDONED_____ 03/15/2019

AYCOCK "1" WELL #: 1 RRCID -> 094941 COMPL. DATE 07/03/1981 TOTAL DEPTH 13400 PERF.13370 - 1240

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "C" WELL #: 1X RRCID -> 103296 COMPL. DATE 11/21/1982 TOTAL DEPTH 12525 PERF.12324 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AYCOCK #1 WELL #: 2 RRCID -> 106643 COMPL. DATE 07/14/1983 TOTAL DEPTH 12550 PERF.12262 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

UTLEY "H" WELL #: 1 RRCID -> 108643 COMPL. DATE 09/30/1983 TOTAL DEPTH 12655 PERF.12488 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1033	X	-0-	-0-	-1033	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER WELL #: 2 RRCID -> 110018 COMPL. DATE 03/01/1984 TOTAL DEPTH 12160 PERF.11147 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71
02	0	N	-0-	-0-	-0-	-0-					N	-0-					71
03	0	N	-0-	-0-	-0-	-0-					N	-0-					71
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					71

DANIEL "G" WELL #: 1 RRCID -> 110788 COMPL. DATE 04/26/1984 TOTAL DEPTH 12650 PERF.12397 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	1431	-0-	-3219	-0-	1431	2			Y	-0-					13
12	8311	X	8311	-0-	-0-	-0-	8311	2			Y	-0-					13
01	4622	X	4622	-0-	-0-	-0-	31	1	4578	2	Y	12					25
							13	9									
02	7360	X	7360	-0-	-0-	-0-	56	1	7304	2	Y	-0-					25
03	2108	X	36	-0-	-2072	-0-	31	1	5	2	Y	-0-					25
*04	2040	X	170	-0-	-1870	-0-	13	1	157	2	Y	-0-					25

IVY, PHILIP GAS UNIT WELL #: 1 RRCID -> 117580 COMPL. DATE 01/13/1985 TOTAL DEPTH 12505 PERF.11966 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	20	1	194	2	Y	-0-					-0-
12	217	N	211	-0-	-6	-0-	20	1	191	2	Y	-0-					-0-
01	217	N	208	-0-	-9	-0-	19	1	189	2	Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	18	1	185	2	Y	-0-					-0-
03	225	N	225	-0-	-0-	-0-	21	1	204	2	Y	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	19	1	199	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "A" WELL #: 2X RRCID -> 136132 COMPL. DATE 06/12/1990 TOTAL DEPTH 12420 PERF.12276 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					72
12	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					72
01	2356	N	2273	-0-	-83	-0-	2273	2			N	-0-					72
02	1680	N	1270	-0-	-410	-0-	1129	2	141	9	N	128					200
03	1488	N	675	-0-	-813	-0-	675	2			N	-0-	164	1			36
*04	2190	N	550	-0-	-1640	-0-	550	2			N	-0-					36

UTLEY "C" WELL #: 2 RRCID -> 136133 COMPL. DATE 04/27/1990 TOTAL DEPTH 12665 PERF.12516 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 2 RRCID -> 137065 COMPL. DATE 12/07/1990 TOTAL DEPTH 12650 PERF.12278 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					6
*04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					6

UTLEY "H" WELL #: 2 RRCID -> 137070 COMPL. DATE 11/28/1990 TOTAL DEPTH 12800 PERF.12168 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					1
12	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					1
01	1333	N	425	-0-	-908	-0-	31	1	394	2	N	-0-					1
02	1204	N	428	-0-	-776	-0-	28	1	400	2	N	-0-					1
*03	1333	N	794	-0-	-539	-0-	31	1	763	2	N	-0-					1
*04	420	N	305	-0-	-115	-0-	30	1	275	2	N	-0-					1

STRADFORD GAS UNIT WELL #: 1 RRCID -> 152540 COMPL. DATE 11/16/1994 TOTAL DEPTH 12850 PERF.12551 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	3	1	51	2	Y	-0-					-0-
12	62	N	48	-0-	-14	-0-	3	1	45	2	Y	-0-					-0-
01	62	N	15	-0-	-47	-0-	1	1	14	2	Y	-0-					-0-
02	56	N	19	-0-	-37	-0-	1	1	18	2	Y	-0-					-0-
03	62	N	20	-0-	-42	-0-	1	1	19	2	Y	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-

DANIEL "G" WELL #: 2 RRCID -> 153305 COMPL. DATE 03/10/2008 TOTAL DEPTH 12700 PERF.12102 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-					18
12	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					18
01	2217	X	2217	-0-	-0-	-0-	31	1	2186	2	N	-0-					18
02	1246	X	1246	-0-	-0-	-0-	28	1	1218	2	N	-0-					18
03	1932	X	1932	-0-	-0-	-0-	31	1	1901	2	N	-0-					18
*04	1485	X	1485	-0-	-0-	-0-	30	1	1455	2	N	-0-					18

MCILVEEN GAS UNIT WELL #: 1 RRCID -> 155987 COMPL. DATE 08/17/1995 TOTAL DEPTH 12625 PERF.12321 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	132	-0-	-18	-0-	8	1	124	2	N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	8	1	129	2	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	7	1	120	2	N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	7	1	110	2	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	8	1	125	2	N	-0-					-0-
*04	120	N	119	-0-	-1	-0-	7	1	112	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
AYCOCK GAS UNIT WELL #: 1 RRCID -> 156081 COMPL. DATE 08/21/1995 TOTAL DEPTH 12925 PERF.12572 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2148	-0-	-72	-0-	129	1	2019	2	Y	-0-					-0-
12	2289	N	2289	-0-	-0-	-0-	131	1	2158	2	Y	-0-					-0-
01	2232	N	2183	-0-	-49	-0-	128	1	2055	2	Y	-0-					-0-
02	2016	N	1692	-0-	-324	-0-	102	1	1590	2	Y	-0-					-0-
03	2294	N	2176	-0-	-118	-0-	128	1	2048	2	Y	-0-					-0-
*04	2100	N	2069	-0-	-31	-0-	126	1	1943	2	Y	-0-					-0-

STRADFORD GAS UNIT WELL #: 2 RRCID -> 156338 COMPL. DATE 11/10/1995 TOTAL DEPTH 12850 PERF.12512 - 12565

11	966	N	966	-0-	-0-	-0-	58	1	908	2	Y	-0-					-0-
12	1055	N	1055	-0-	-0-	-0-	60	1	995	2	Y	-0-					-0-
01	1029	N	1029	-0-	-0-	-0-	60	1	969	2	Y	-0-					-0-
02	959	N	959	-0-	-0-	-0-	58	1	901	2	Y	-0-					-0-
03	1023	N	1003	-0-	-20	-0-	59	1	944	2	Y	-0-					-0-
*04	1003	N	1003	-0-	-0-	-0-	61	1	942	2	Y	-0-					-0-

MOODY ESTATE WELL #: 1 RRCID -> 163689 COMPL. DATE 05/20/1997 TOTAL DEPTH 12700 PERF.12254 - 12479

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60

MOODY ESTATE GU #2 WELL #: 2 RRCID -> 166131 COMPL. DATE 09/29/1997 TOTAL DEPTH 12552 PERF.12352 - 12440

11	1110	N	1026	-0-	-84	-0-	60	1	966	2	N	-0-					-0-
12	1085	N	941	-0-	-144	-0-	49	1	892	2	N	-0-					-0-
01	1085	N	929	-0-	-156	-0-	9	1	920	2	N	-0-					-0-
02	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
03	1292	N	1292	-0-	-0-	-0-	9	1	1283	2	N	-0-					-0-
*04	1215	N	1215	-0-	-0-	-0-	12	1	1203	2	N	-0-					-0-

COLEMAN "A" WELL #: 102 RRCID -> 166956 COMPL. DATE 09/09/2008 TOTAL DEPTH 11522 PERF.10952 - 11382

11	300	N	284	-0-	-16	-0-	44	1	240	2	N	-0-					156
12	310	N	281	-0-	-29	-0-	44	1	237	2	N	-0-					156
01	310	N	253	-0-	-57	-0-	15	1	238	2	N	-0-					156
02	252	N	219	-0-	-33	-0-	15	1	204	2	N	-0-					156
03	331	N	331	-0-	-0-	-0-	142	1	189	2	N	-0-					156
*04	251	N	251	-0-	-0-	-0-	251	2			N	-0-					156

IVY, PHILIP GAS UNIT WELL #: 2 RRCID -> 171845 COMPL. DATE 08/25/1998 TOTAL DEPTH 12448 PERF.12248 - 12294

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CAPPS WELL #: 1 RRCID -> 172767 COMPL. DATE 08/04/2008 TOTAL DEPTH 12450 PERF.11410 - 12294

11	564	N	564	-0-	-0-	-0-	87	1	477	2	N	-0-					28
12	386	N	386	-0-	-0-	-0-	60	1	326	2	N	-0-					28
01	341	N	-0-	-0-	-341	-0-					N	-0-					28
02	532	N	321	-0-	-211	-0-	22	1	299	2	N	-0-					28
*03	754	N	754	-0-	-0-	-0-	323	1	431	2	N	-0-					28
*04	177	N	177	-0-	-0-	-0-	177	2			N	-0-					28

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
IVY "B" GAS UNIT 1 WELL #: 1 RRCID -> 173076 COMPL. DATE 01/17/1999 TOTAL DEPTH 12450 PERF.11534 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	-0-	58	1	552	2	Y	-0-					-0-
12	620	N	612	-0-	-8	-0-	58	1	554	2	Y	-0-					-0-
01	627	N	627	-0-	-0-	-0-	57	1	570	2	Y	-0-					-0-
02	562	N	562	-0-	-0-	-0-	49	1	513	2	Y	-0-					-0-
03	634	N	634	-0-	-0-	-0-	58	1	576	2	Y	-0-					-0-
*04	635	N	635	-0-	-0-	-0-	55	1	580	2	Y	-0-					-0-

UTLEY "C" WELL #: 3 RRCID -> 176231 COMPL. DATE 10/26/1999 TOTAL DEPTH 12655 PERF.12390 - 12545

11	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					1
12	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					1
01	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					1
02	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					1
*03	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					1
*04	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					1

UTLEY "C" WELL #: 4 RRCID -> 176956 COMPL. DATE 02/16/2000 TOTAL DEPTH 12600 PERF.12369 - 12493

11	937	N	937	-0-	-0-	-0-	937	2			N	-0-					48
12	813	N	813	-0-	-0-	-0-	813	2			N	-0-					48
01	3100	N	3984	-0-	884	884	3984	2			N	-0-					48
02	2800	N	3334	-0-	534	1418	3334	2			N	-0-					48
*03	3100	N	4148	-0-	1048	2466	4148	2			N	-0-					48
*04	5264	X	2798	-0-	-2466	-0-	2798	2			N	-0-					48

DANIEL "G" WELL #: 3 RRCID -> 177775 COMPL. DATE 03/31/2000 TOTAL DEPTH 12705 PERF.12030 - 12199

11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	378	N	378	-0-	-0-	-0-	350	2	28	9	Y	25					25
02	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					25
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*04	360	N	115	-0-	-245	-0-	115	2			Y	-0-					25

HILL "G" WELL #: 1 RRCID -> 179038 COMPL. DATE 07/17/2000 TOTAL DEPTH 12290 PERF.12027 - 12132

11	1350	X	753	-0-	-597	-0-	71	1	682	2	Y	-0-					69
12	1395	X	771	-0-	-624	-0-	73	1	698	2	Y	-0-					69
01	1395	X	914	-0-	-481	-0-	84	1	830	2	Y	-0-					69
02	1005	X	1005	-0-	-0-	-0-	87	1	918	2	Y	-0-					69
03	775	N	650	-0-	-125	-0-	60	1	590	2	Y	-0-					69
*04	750	N	706	-0-	-44	-0-	61	1	645	2	Y	-0-					69

UTLEY "C" WELL #: 5 RRCID -> 179306 COMPL. DATE 05/13/2000 TOTAL DEPTH 12693 PERF.12442 - 12546

11	1290	N	1146	-0-	-144	-0-	1146	2			N	-0-					7
12	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					7
01	682	N	463	-0-	-219	-0-	463	2			N	-0-					7
02	1064	N	461	-0-	-603	-0-	461	2			N	-0-					7
*03	1116	N	-0-	-0-	-1116	-0-					N	-0-					7
*04	450	N	443	-0-	-7	-0-	443	2			N	-0-					7

UTLEY "C" WELL #: 6 RRCID -> 179307 COMPL. DATE 06/24/2000 TOTAL DEPTH 12650 PERF.12402 - 12452

11	396	N	396	-0-	-0-	-0-	396	2			N	-0-					9
12	434	N	357	-0-	-77	-0-	357	2			N	-0-					9
01	465	N	264	-0-	-201	-0-	264	2			N	-0-					9
02	364	N	120	-0-	-244	-0-	120	2			N	-0-					9
*03	372	N	127	-0-	-245	-0-	127	2			N	-0-					9
*04	270	N	174	-0-	-96	-0-	174	2			N	-0-					9

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
IVY "B" GAS UNIT 1 WELL #: 2 RRCID -> 179604 COMPL. DATE 10/01/2000 TOTAL DEPTH 12330 PERF.11918 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2157	-0-	-213	-0-	204	1	1953	2	Y	-0-					-0-
12	2418	N	2164	-0-	-254	-0-	205	1	1959	2	Y	-0-					-0-
01	2390	N	2390	-0-	-0-	-0-	218	1	2172	2	Y	-0-					-0-
02	2112	N	2112	-0-	-0-	-0-	183	1	1929	2	Y	-0-					-0-
03	2170	N	2016	-0-	-154	-0-	185	1	1831	2	Y	-0-					-0-
*04	2310	N	2281	-0-	-29	-0-	197	1	2084	2	Y	-0-					-0-

PHILIP IVY GAS UNIT WELL #: 3 RRCID -> 180332 COMPL. DATE 09/22/2000 TOTAL DEPTH 12375 PERF.12029 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1306	-0-	-44	-0-	123	1	1183	2	Y	-0-					-0-
12	1395	N	1339	-0-	-56	-0-	127	1	1212	2	Y	-0-					-0-
01	1364	N	1364	-0-	-0-	-0-	125	1	1239	2	Y	-0-					-0-
02	1204	N	1167	-0-	-37	-0-	101	1	1066	2	Y	-0-					-0-
03	1333	N	1303	-0-	-30	-0-	120	1	1183	2	Y	-0-					-0-
*04	1762	N	1762	-0-	-0-	-0-	152	1	1610	2	Y	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 4 RRCID -> 181948 COMPL. DATE 01/11/2001 TOTAL DEPTH 12414 PERF.12302 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1039	N	1039	-0-	-0-	-0-	98	1	941	2	Y	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	99	1	941	2	Y	-0-					-0-
01	1357	N	1357	-0-	-0-	-0-	124	1	1233	2	Y	-0-					-0-
02	1615	N	1615	-0-	-0-	-0-	140	1	1475	2	Y	-0-					-0-
03	1781	N	1781	-0-	-0-	-0-	163	1	1618	2	Y	-0-					-0-
*04	1666	N	1666	-0-	-0-	-0-	144	1	1522	2	Y	-0-					-0-

BASS "A" WELL #: 3 RRCID -> 182176 COMPL. DATE 02/03/2001 TOTAL DEPTH 12710 PERF.12476 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	959	N	959	-0-	-0-	-0-	959	2			N	-0-					1
12	836	N	836	-0-	-0-	-0-	836	2			N	-0-					1
01	775	N	710	-0-	-65	-0-	710	2			N	-0-					1
02	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					1
*03	775	N	684	-0-	-91	-0-	684	2			N	-0-					1
*04	690	N	687	-0-	-3	-0-	687	2			N	-0-					1

MOODY ESTATE GU #2 WELL #: 3 RRCID -> 183891 COMPL. DATE 03/01/2003 TOTAL DEPTH 12600 PERF.11909 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	452	-0-	-88	-0-	26	1	426	2	N	-0-					129
12	558	N	450	-0-	-108	-0-	23	1	427	2	N	-0-					129
01	496	N	476	-0-	-20	-0-	4	1	472	2	N	-0-					129
02	453	N	453	-0-	-0-	-0-	453	2			N	-0-					129
*03	546	N	546	-0-	-0-	-0-	4	1	542	2	N	-0-					129
*04	450	N	450	-0-	-0-	-0-	4	1	446	2	N	-0-					129

UTLEY "C" WELL #: 7X RRCID -> 183911 COMPL. DATE 06/10/2001 TOTAL DEPTH 12567 PERF.12375 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5724	X	5724	-0-	-0-	-0-	5724	2			N	-0-					27
12	4968	X	4968	-0-	-0-	-0-	4968	2			N	-0-					27
01	4433	X	3754	-0-	-679	-0-	3754	2			N	-0-					27
02	4536	X	1464	-0-	-3072	-0-	1452	2	12	9	N	11					38
03	5022	X	4590	-0-	-432	-0-	4590	2			N	-0-	2	1			36
*04	4860	X	3703	-0-	-1157	-0-	3703	2			N	-0-	2	1			34

IVY "B" GAS UNIT 1 WELL #: 3 RRCID -> 184028 COMPL. DATE 12/10/2020 TOTAL DEPTH 12685 PERF.11592 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	2585	-0-	-2185	-0-	244	1	2341	2	Y	-0-					-0-
12	4495	X	2278	-0-	-2217	-0-	216	1	2062	2	Y	-0-					-0-
01	4185	X	1780	-0-	-2405	-0-	163	1	1617	2	Y	-0-					-0-
02	3013	X	3013	-0-	-0-	-0-	262	1	2751	2	Y	-0-					-0-
03	2883	X	2820	-0-	-63	-0-	259	1	2561	2	Y	-0-					-0-
*04	2631	X	2631	-0-	-0-	-0-	228	1	2403	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
STRADFORD GAS UNIT WELL #: 3 RRCID -> 185177 COMPL. DATE 08/15/2001 TOTAL DEPTH 12741 PERF.12478 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	533	N	533	-0-	-0-	-0-	32	1	501	2	Y	-0-			-0-
12	631	N	631	-0-	-0-	-0-	36	1	595	2	Y	-0-			-0-
01	496	N	240	-0-	-256	-0-	14	1	226	2	Y	-0-			-0-
02	504	N	150	-0-	-354	-0-	9	1	141	2	Y	-0-			-0-
03	620	N	303	-0-	-317	-0-	18	1	285	2	Y	-0-			-0-
*04	374	N	374	-0-	-0-	-0-	23	1	351	2	Y	-0-			-0-

UTLEY "A" WELL #: 4 RRCID -> 187176 COMPL. DATE 11/30/2001 TOTAL DEPTH 12554 PERF.12280 - 12428

11	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-			21
12	1922	N	1736	-0-	-186	-0-	1736	2			N	-0-			21
01	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-			21
02	1876	N	1453	-0-	-423	-0-	1453	2			N	-0-			21
*03	1736	N	1222	-0-	-514	-0-	1222	2			N	-0-			21
*04	2160	N	1769	-0-	-391	-0-	1769	2			N	-0-			21

DANIEL "G" WELL #: 4 RRCID -> 187304 COMPL. DATE 01/04/2002 TOTAL DEPTH 12690 PERF.12446 - 12554

11	419	N	419	-0-	-0-	-0-	419	2			N	-0-			1
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-			1
01	403	N	269	-0-	-134	-0-	269	2			N	-0-			1
02	392	N	241	-0-	-151	-0-	241	2			N	-0-			1
*03	372	N	251	-0-	-121	-0-	251	2			N	-0-			1
*04	270	N	180	-0-	-90	-0-	180	2			N	-0-			1

S. SENTER GAS UNIT WELL #: 1 RRCID -> 187353 COMPL. DATE 07/01/2006 TOTAL DEPTH 12300 PERF.10772 - 11180

11	607	N	607	-0-	-0-	-0-	607	2			N	-0-			-0-
12	533	N	533	-0-	-0-	-0-	533	2			N	-0-			-0-
01	828	N	828	-0-	-0-	-0-	828	2			N	-0-			-0-
02	713	N	713	-0-	-0-	-0-	713	2			N	-0-			-0-
03	527	N	485	-0-	-42	-0-	485	2			N	-0-			-0-
*04	810	N	683	-0-	-127	-0-	683	2			N	-0-			-0-

BASS "A" WELL #: 4 RRCID -> 189445 COMPL. DATE 05/12/2002 TOTAL DEPTH 12625 PERF.12390 - 12500

11	3000	N	3107	-0-	107	246	3107	2			N	-0-			28
12	1809	N	1563	-0-	-246	-0-	1563	2			N	-0-			28
01	1250	X	1250	-0-	-0-	-0-	1250	2			N	-0-			28
02	560	X	183	-0-	-377	-0-	183	2			N	-0-			28
03	2039	X	2039	-0-	-0-	-0-	2039	2			N	-0-			28
*04	2154	X	2154	-0-	-0-	-0-	2154	2			N	-0-			28

UTLEY "C" WELL #: 10 RRCID -> 190083 COMPL. DATE 03/13/2009 TOTAL DEPTH 12650 PERF.11901 - 12065

11	3000	N	3256	-0-	256	256	3256	2			N	-0-			2
12	2290	N	2034	-0-	-256	-0-	2034	2			N	-0-			2
01	2898	N	2898	-0-	-0-	-0-	31	1	2867	2	N	-0-			2
02	2380	X	2337	-0-	-43	-0-	28	1	2309	2	N	-0-			2
*03	2635	X	2190	-0-	-445	-0-	31	1	2159	2	N	-0-			2
*04	3362	X	3362	-0-	-0-	-0-	30	1	3332	2	N	-0-			2

UTLEY "C" WELL #: 8 RRCID -> 190288 COMPL. DATE 03/16/2009 TOTAL DEPTH 12598 PERF.12014 - 12152

11	0	N	-0-	-0-	-0-	-0-					N	-0-			13
12	0	N	-0-	-0-	-0-	-0-					N	-0-			13
01	0	N	-0-	-0-	-0-	-0-					N	-0-			13
02	0	N	-0-	-0-	-0-	-0-					N	-0-			13
03	0	N	-0-	-0-	-0-	-0-					N	-0-			13
*04	0	N	-0-	-0-	-0-	-0-					N	-0-			13

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BASS "A" WELL #: 5 RRCID -> 192384 COMPL. DATE 04/29/2008 TOTAL DEPTH 12653 PERF.12078 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					66
12	992	N	813	-0-	-179	-0-	813	2			N	-0-					66
01	1798	N	854	-0-	-944	-0-	31	1	823	2	N	-0-					66
02	2475	N	2475	-0-	-0-	-0-	28	1	2447	2	N	-0-					66
*03	806	N	452	-0-	-354	-0-	31	1	421	2	N	-0-					66
*04	840	N	272	-0-	-568	-0-	30	1	242	2	N	-0-					66

UTLEY "A" WELL #: 5 RRCID -> 192459 COMPL. DATE 10/17/2002 TOTAL DEPTH 12512 PERF.12290 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					127
12	944	N	944	-0-	-0-	-0-	944	2			N	-0-					127
01	837	N	780	-0-	-57	-0-	31	1	724	2	N	23					150
							25	9									
02	952	N	495	-0-	-457	-0-	28	1	467	2	N	-0-					150
03	930	N	684	-0-	-246	-0-	31	1	653	2	N	-0-					150
*04	750	N	497	-0-	-253	-0-	26	1	471	2	N	-0-					150

IVY "B" GAS UNIT 1 WELL #: 4 RRCID -> 193358 COMPL. DATE 04/20/2021 TOTAL DEPTH 12275 PERF.10764 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	2185	-0-	-1355	-0-	206	1	1979	2	Y	-0-					-0-
12	2604	X	2009	-0-	-595	-0-	190	1	1819	2	Y	-0-					-0-
01	2542	X	2166	-0-	-376	-0-	198	1	1968	2	Y	-0-					-0-
02	2044	X	1523	-0-	-521	-0-	132	1	1391	2	Y	-0-					-0-
03	2263	X	2139	-0-	-124	-0-	196	1	1943	2	Y	-0-					-0-
*04	2190	X	2070	-0-	-120	-0-	179	1	1891	2	Y	-0-					-0-

AYCOCK "1" WELL #: 3 RRCID -> 193526 COMPL. DATE 01/23/2003 TOTAL DEPTH 12470 PERF.11966 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2140	X	2140	-0-	-0-	-0-	2140	2			N	-0-					2
12	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					2
01	2601	X	2601	-0-	-0-	-0-	2589	2	12	9	N	11					13
02	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					13
03	2193	X	2193	-0-	-0-	-0-	2193	2			N	-0-					13
*04	2029	X	2029	-0-	-0-	-0-	2029	2			N	-0-					13

UTLEY "A" WELL #: 6 RRCID -> 196758 COMPL. DATE 10/06/2008 TOTAL DEPTH 12620 PERF.11868 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5389	-0-	2389	2389	5389	2			N	-0-					90
12	3100	N	4641	-0-	1541	3930	4641	2			N	-0-					90
01	3100	N	2816	-0-	-284	3646	31	1	2785	2	N	-0-					90
02	7087	X	3441	-0-	-3646	-0-	28	1	3413	2	N	-0-					90
03	4164	X	4164	-0-	-0-	-0-	31	1	4133	2	N	-0-	2	1			88
*04	4053	X	4053	-0-	-0-	-0-	30	1	4023	2	N	-0-	2	1			86

UTLEY "C" WELL #: 12 RRCID -> 197375 COMPL. DATE 07/31/2003 TOTAL DEPTH 12693 PERF.12380 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2254	-0-	-56	-0-	2254	2			N	-0-					23
12	2928	N	2928	-0-	-0-	-0-	2928	2			N	-0-					23
01	2388	N	2388	-0-	-0-	-0-	31	1	2357	2	N	-0-					23
02	2100	N	1336	-0-	-764	-0-	28	1	1308	2	N	-0-					23
*03	2395	N	2395	-0-	-0-	-0-	31	1	2364	2	N	-0-					23
*04	2434	N	2434	-0-	-0-	-0-	30	1	2404	2	N	-0-					23

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DANIEL "G" WELL #: 5 RRCID -> 198450 COMPL. DATE 04/19/2006 TOTAL DEPTH 12725 PERF.12056 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					27
12	285	N	285	-0-	-0-	-0-	285	2			N	-0-					27
01	310	N	283	-0-	-27	-0-	31	1	252	2	N	-0-					27
02	308	N	244	-0-	-64	-0-	28	1	216	2	N	-0-					27
*03	314	N	314	-0-	-0-	-0-	31	1	283	2	N	-0-					27
*04	270	N	257	-0-	-13	-0-	257	2			N	-0-					27

UTLEY "A" WELL #: 8 RRCID -> 198981 COMPL. DATE 08/27/2007 TOTAL DEPTH 12640 PERF.11932 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1297	-0-	-413	-0-	1260	2	37	9	Y	34					34
12	1891	N	1551	-0-	-340	-0-	1551	2			Y	-0-					34
01	1984	N	1503	-0-	-481	-0-	31	1	1472	2	Y	-0-					34
02	1515	N	1515	-0-	-0-	-0-	28	1	1487	2	Y	-0-					34
*03	1550	N	1452	-0-	-98	-0-	31	1	1421	2	Y	-0-					34
*04	1440	N	1402	-0-	-38	-0-	30	1	1372	2	Y	-0-					34

UTLEY "C" WELL #: 14 RRCID -> 199166 COMPL. DATE 09/28/2003 TOTAL DEPTH 12665 PERF.11977 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
01	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
02	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
03	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
*04	750	N	431	-0-	-319	-0-	431	2			N	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 5 RRCID -> 199838 COMPL. DATE 08/25/2003 TOTAL DEPTH 12446 PERF.12308 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1734	N	1734	-0-	-0-	-0-	164	1	1570	2	Y	-0-					-0-
12	1739	N	1739	-0-	-0-	-0-	165	1	1574	2	Y	-0-					-0-
01	1705	N	1399	-0-	-306	-0-	128	1	1271	2	Y	-0-					-0-
02	1624	N	1603	-0-	-21	-0-	139	1	1464	2	Y	-0-					-0-
03	1810	N	1810	-0-	-0-	-0-	166	1	1644	2	Y	-0-					-0-
*04	1806	N	1806	-0-	-0-	-0-	156	1	1650	2	Y	-0-					-0-

UTLEY "A" WELL #: 7 RRCID -> 199901 COMPL. DATE 10/12/2008 TOTAL DEPTH 12555 PERF.11957 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	5160	-0-	-0-	-0-	5160	2			N	-0-					226
12	3379	X	2492	-0-	-887	-0-	2479	2	13	9	N	12	172	1			66
01	3379	X	2132	-0-	-1247	-0-	31	1	2101	2	N	-0-					66
02	3052	X	2347	-0-	-705	-0-	28	1	2319	2	N	-0-					66
*03	3379	X	2738	-0-	-641	-0-	31	1	2707	2	N	-0-	2	1			64
*04	3270	X	2823	-0-	-447	-0-	30	1	2793	2	N	-0-	2	1			62

UTLEY "A" WELL #: 9 RRCID -> 200069 COMPL. DATE 09/25/2008 TOTAL DEPTH 12722 PERF.11900 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	1385	-0-	-2035	-0-	1385	2			N	-0-					74
12	3534	X	3441	-0-	-93	-0-	3441	2			N	-0-					74
01	3131	X	2909	-0-	-222	-0-	31	1	2878	2	N	-0-					74
02	2828	X	2367	-0-	-461	-0-	28	1	2339	2	N	-0-					74
03	3441	X	3124	-0-	-317	-0-	31	1	3093	2	N	-0-					74
*04	3508	X	3508	-0-	-0-	-0-	30	1	3478	2	N	-0-					74

UTLEY "A" WELL #: 10 RRCID -> 200112 COMPL. DATE 10/01/2008 TOTAL DEPTH N/A PERF.11916 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					64
12	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					64
01	2170	N	1691	-0-	-479	-0-	31	1	1660	2	N	-0-					64
02	1960	N	1423	-0-	-537	-0-	28	1	1395	2	N	-0-					64
*03	1643	N	1371	-0-	-272	-0-	31	1	1340	2	N	-0-					64
*04	1650	N	488	-0-	-1162	-0-	30	1	458	2	N	-0-					64

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "C" WELL #: 15 RRCID -> 200142 COMPL. DATE 10/22/2003 TOTAL DEPTH 12693 PERF.12380 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3428	X	3428	-0-	-0-	-0-	3428	2			N	-0-					3
12	3193	X	2888	-0-	-305	-0-	2888	2			N	-0-					3
01	3193	X	2399	-0-	-794	-0-	31	1	2368	2	N	-0-					3
02	2884	X	1839	-0-	-1045	-0-	28	1	1811	2	N	-0-					3
*03	3193	X	2947	-0-	-246	-0-	31	1	2916	2	N	-0-					3
*04	3090	X	2549	-0-	-541	-0-	30	1	2519	2	N	-0-					3

UTLEY "C" WELL #: 16 RRCID -> 200349 COMPL. DATE 10/27/2007 TOTAL DEPTH 12746 PERF.12006 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					2
12	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					2
01	1519	N	720	-0-	-799	-0-	31	1	689	2	N	-0-					2
02	1372	N	1058	-0-	-314	-0-	28	1	1030	2	N	-0-					2
*03	1582	N	1582	-0-	-0-	-0-	31	1	1551	2	N	-0-					2
*04	1414	N	1414	-0-	-0-	-0-	30	1	1384	2	N	-0-					2

UTLEY "C" WELL #: 13 RRCID -> 200664 COMPL. DATE 11/21/2003 TOTAL DEPTH 12707 PERF.12390 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1820	-0-	-1180	354	1820	2			N	-0-					28
12	3100	N	3676	-0-	576	930	3676	2			N	-0-					28
01	3409	X	2479	-0-	-930	-0-	31	1	2448	2	N	-0-					28
02	3158	X	3158	-0-	-0-	-0-	28	1	3130	2	N	-0-					28
*03	2940	X	2940	-0-	-0-	-0-	31	1	2909	2	N	-0-					28
*04	2576	X	2576	-0-	-0-	-0-	30	1	2546	2	N	-0-					28

UTLEY "A" WELL #: 11 RRCID -> 200671 COMPL. DATE 02/12/2004 TOTAL DEPTH 12725 PERF.12380 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4645	X	4645	-0-	-0-	-0-	4577	2	68	9	Y	62					62
12	3693	X	3693	-0-	-0-	-0-	3693	2			Y	-0-					62
01	2284	X	2284	-0-	-0-	-0-	2284	2			Y	-0-					62
02	3110	X	3110	-0-	-0-	-0-	3110	2			Y	-0-					62
*03	2860	X	2860	-0-	-0-	-0-	2860	2			Y	-0-	2	1			60
*04	2060	X	2060	-0-	-0-	-0-	2060	2			Y	-0-	2	1			58

DANIEL "G" WELL #: 6 RRCID -> 200850 COMPL. DATE 01/28/2004 TOTAL DEPTH 12750 PERF.12502 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

DANIEL "G" WELL #: 7 RRCID -> 202840 COMPL. DATE 02/26/2004 TOTAL DEPTH 12678 PERF.12430 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
12	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
01	1085	N	803	-0-	-282	-0-	803	2			N	-0-					-0-
02	980	N	647	-0-	-333	-0-	647	2			N	-0-					-0-
03	1085	N	915	-0-	-170	-0-	915	2			N	-0-					-0-
*04	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-

UTLEY "C" WELL #: 17 RRCID -> 204376 COMPL. DATE 05/03/2008 TOTAL DEPTH 12658 PERF.11989 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5496	-0-	2496	3616	5496	2			N	-0-					2
12	3100	N	3490	-0-	390	4006	3490	2			N	-0-					2
01	6173	X	2167	-0-	-4006	-0-	31	1	2136	2	N	-0-					2
02	3044	X	3044	-0-	-0-	-0-	28	1	3016	2	N	-0-					2
*03	2567	X	2567	-0-	-0-	-0-	31	1	2536	2	N	-0-					2
*04	2720	X	2720	-0-	-0-	-0-	30	1	2690	2	N	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "C" WELL #: 19 RRCID -> 204738 COMPL. DATE 05/27/2004 TOTAL DEPTH 12745 PERF.12470 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2468	N	2468	-0-	-0-	-0-	2467	2	1	9	Y	1			1
12	1833	N	1833	-0-	-0-	-0-	1833	2			Y	-0-			1
01	2139	N	1885	-0-	-254	-0-	31	1	1854	2	Y	-0-			1
02	1932	N	1737	-0-	-195	-0-	28	1	1709	2	Y	-0-			1
*03	1884	N	1884	-0-	-0-	-0-	31	1	1853	2	Y	-0-			1
*04	1830	N	1614	-0-	-216	-0-	30	1	1584	2	Y	-0-			1

UTLEY "C" WELL #: 22 RRCID -> 204740 COMPL. DATE 05/14/2004 TOTAL DEPTH 12600 PERF.12344 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	5449	-0-	2449	2618	5449	2			N	-0-			49
12	6161	X	3543	-0-	-2618	-0-	3543	2			N	-0-			49
01	2697	X	1708	-0-	-989	-0-	31	1	1677	2	N	-0-			49
02	2436	X	1678	-0-	-758	-0-	28	1	1650	2	N	-0-			49
03	2697	X	1255	-0-	-1442	-0-	31	1	1224	2	N	-0-			49
*04	3380	X	3380	-0-	-0-	-0-	30	1	3350	2	N	-0-			49

UTLEY "C" WELL #: 18 RRCID -> 206177 COMPL. DATE 08/01/2007 TOTAL DEPTH 12709 PERF.12050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			1
12	0	N	-0-	-0-	-0-	-0-					N	-0-			1
01	125	N	125	-0-	-0-	-0-	125	1			N	-0-			1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1

UTLEY "A" WELL #: 12 RRCID -> 206679 COMPL. DATE 05/01/2007 TOTAL DEPTH 12552 PERF.11934 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1472	X	1472	-0-	-0-	-0-	1459	2	13	9	Y	12			12
12	1395	X	1296	-0-	-99	-0-	1296	2			Y	-0-			12
01	1364	X	1271	-0-	-93	-0-	31	1	1240	2	Y	-0-			12
02	1372	X	1135	-0-	-237	-0-	28	1	1107	2	Y	-0-			12
*03	1519	X	1072	-0-	-447	-0-	31	1	1041	2	Y	-0-			12
*04	1470	X	1076	-0-	-394	-0-	30	1	1046	2	Y	-0-			12

UTLEY "A" WELL #: 14 RRCID -> 207242 COMPL. DATE 07/22/2007 TOTAL DEPTH 12629 PERF.11954 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-			128
12	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-			128
01	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-			128
02	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-			128
*03	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-			128
*04	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-			128

UTLEY "A" WELL #: 15 RRCID -> 207295 COMPL. DATE 09/23/2004 TOTAL DEPTH 12550 PERF.11956 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	881	N	881	-0-	-0-	-0-	881	2			N	-0-			78
12	917	N	917	-0-	-0-	-0-	917	2			N	-0-			78
01	713	N	558	-0-	-155	-0-	31	1	499	2	N	25			103
							28	9							
02	779	N	779	-0-	-0-	-0-	28	1	751	2	N	-0-			103
03	1002	N	1002	-0-	-0-	-0-	31	1	971	2	N	-0-			103
*04	1304	N	1304	-0-	-0-	-0-	30	1	1274	2	N	-0-			103

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "C" WELL #: 20 RRCID -> 207306 COMPL. DATE 06/25/2007 TOTAL DEPTH 12702 PERF.12040 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					26
12	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					26
01	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					26
02	2016	N	1159	-0-	-857	-0-	1159	2			N	-0-					26
*03	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					26
*04	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					26

BASS "A" WELL #: 6 RRCID -> 207969 COMPL. DATE 09/26/2004 TOTAL DEPTH 12608 PERF.12395 - 12435

11	3000	N	3576	-0-	576	576	3576	2			N	-0-					64
12	2978	N	2402	-0-	-576	-0-	2402	2			N	-0-					64
01	3100	N	3238	-0-	138	138	3238	2			N	-0-					64
02	2598	X	2460	-0-	-138	-0-	2460	2			N	-0-					64
03	3108	X	3108	-0-	-0-	-0-	3108	2			N	-0-					64
*04	2700	X	2417	-0-	-283	-0-	2417	2			N	-0-					64

UTLEY "A" WELL #: 13 RRCID -> 208128 COMPL. DATE 09/25/2008 TOTAL DEPTH 12667 PERF.11955 - 12047

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 24 RRCID -> 211615 COMPL. DATE 05/23/2008 TOTAL DEPTH 12762 PERF.12109 - 12208

11	3374	X	3374	-0-	-0-	-0-	3372	2	2	9	Y	2					2
12	3021	X	3021	-0-	-0-	-0-	3021	2			Y	-0-					2
01	2606	X	2606	-0-	-0-	-0-	31	1	2575	2	Y	-0-					2
02	3136	X	2447	-0-	-689	-0-	28	1	2419	2	Y	-0-					2
*03	3472	X	2748	-0-	-724	-0-	31	1	2717	2	Y	-0-					2
*04	3360	X	2420	-0-	-940	-0-	30	1	2390	2	Y	-0-					2

UTLEY "C" WELL #: 21 RRCID -> 212118 COMPL. DATE 06/16/2006 TOTAL DEPTH 12704 PERF.12158 - 12590

*11	1269	N	1269	-0-	-0-	-0-	1268	2	1	9	Y	1					1
12	961	N	918	-0-	-43	-0-	918	2			Y	-0-					1
01	1023	N	654	-0-	-369	-0-	31	1	623	2	Y	-0-					1
02	1176	N	875	-0-	-301	-0-	28	1	847	2	Y	-0-					1
*03	930	N	624	-0-	-306	-0-	31	1	593	2	Y	-0-					1
*04	630	N	475	-0-	-155	-0-	30	1	445	2	Y	-0-					1

BASS "A" WELL #: 8 RRCID -> 212422 COMPL. DATE 02/16/2006 TOTAL DEPTH 12770 PERF.12104 - 12642

11	3180	X	2744	-0-	-436	-0-	2744	2			N	-0-					39
12	3286	X	2091	-0-	-1195	-0-	2091	2			N	-0-					39
01	3286	X	2984	-0-	-302	-0-	31	1	2953	2	N	-0-					39
02	2968	X	2579	-0-	-389	-0-	28	1	2551	2	N	-0-					39
03	3540	X	3540	-0-	-0-	-0-	31	1	3509	2	N	-0-					39
*04	3546	X	3546	-0-	-0-	-0-	30	1	3516	2	N	-0-					39

BASS "A" WELL #: 7 RRCID -> 212489 COMPL. DATE 02/15/2005 TOTAL DEPTH 12600 PERF.12414 - 12642

11	288	N	288	-0-	-0-	-0-	288	2			N	-0-					25
12	279	N	256	-0-	-23	-0-	256	2			N	-0-					25
01	279	N	220	-0-	-59	-0-	220	2			N	-0-					25
02	280	N	117	-0-	-163	-0-	117	2			N	-0-					25
*03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					25
*04	210	N	104	-0-	-106	-0-	104	2			N	-0-					25

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

DANIEL "G" WELL #: 9 RRCID -> 213048 COMPL. DATE 02/02/2005 TOTAL DEPTH 12826 PERF.12580 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	13					13
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					13
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					13
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					13
*03	297	X	297	-0-	-0-	-0-	297	2			Y	-0-					13
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					13

DANIEL "G" WELL #: 8 RRCID -> 213051 COMPL. DATE 03/30/2005 TOTAL DEPTH 12794 PERF.12260 - 12746

11	2437	N	2437	-0-	-0-	-0-	2372	2	65	9	Y	59					59
12	2046	N	1753	-0-	-293	-0-	1753	2			Y	-0-					59
01	2046	N	985	-0-	-1061	-0-	31	1	954	2	Y	-0-					59
02	1848	N	1585	-0-	-263	-0-	28	1	1557	2	Y	-0-					59
*03	1767	N	1545	-0-	-222	-0-	31	1	1514	2	Y	-0-					59
*04	2115	N	2115	-0-	-0-	-0-	30	1	2085	2	Y	-0-					59

DUBOSE WELL #: 3 RRCID -> 213104 COMPL. DATE 03/04/2005 TOTAL DEPTH 12250 PERF.10172 - 11236

11	150	N	48	-0-	-102	-0-	5	1	43	2	N	-0-					136
12	124	N	107	-0-	-17	-0-	12	1	95	2	N	-0-					136
01	217	N	113	-0-	-104	-0-	7	1	106	2	N	-0-					136
02	56	N	39	-0-	-17	-0-	39	2			N	-0-					136
03	239	N	239	-0-	-0-	-0-	8	1	106	2	N	114	113	1			137
							125	9									
*04	177	N	177	-0-	-0-	-0-	177	2			N	-0-					137

UTLEY "C" WELL #: 25 RRCID -> 214153 COMPL. DATE 02/13/2006 TOTAL DEPTH 12730 PERF.12170 - 12440

11	3000	N	3116	-0-	116	116	3116	2			N	-0-					79
12	2751	N	2635	-0-	-116	-0-	2635	2			N	-0-					79
01	2958	N	2958	-0-	-0-	-0-	31	1	2927	2	N	-0-					79
02	2377	X	2377	-0-	-0-	-0-	28	1	2349	2	N	-0-					79
03	2232	X	2138	-0-	-94	-0-	31	1	2107	2	N	-0-					79
*04	2160	X	782	-0-	-1378	-0-	30	1	752	2	N	-0-					79

DUBOSE WELL #: 1 RRCID -> 215511 COMPL. DATE 06/01/2005 TOTAL DEPTH 12235 PERF.11210 - 12056

11	1028	N	1028	-0-	-0-	-0-	110	1	901	2	N	15					57
							17	9									
12	1066	N	1066	-0-	-0-	-0-	119	1	941	2	N	5					62
							6	9									
01	1230	N	1230	-0-	-0-	-0-	69	1	1084	2	N	70					132
							77	9									
02	952	N	680	-0-	-272	-0-	680	2			N	-0-					132
03	1054	N	646	-0-	-408	-0-	41	1	568	2	N	34	66	1			100
							37	9									
*04	1200	N	750	-0-	-450	-0-	750	2			N	-0-					100

BASS "A" WELL #: 9 RRCID -> 216615 COMPL. DATE 05/17/2005 TOTAL DEPTH 12822 PERF.12626 - 12656

11	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					12
12	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					12
01	1612	N	1474	-0-	-138	-0-	31	1	1443	2	N	-0-					12
02	1590	N	1590	-0-	-0-	-0-	28	1	1562	2	N	-0-					12
*03	2058	N	2058	-0-	-0-	-0-	31	1	2027	2	N	-0-					12
*04	1503	N	1503	-0-	-0-	-0-	30	1	1473	2	N	-0-					12

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BASS "A" WELL #: 11 RRCID -> 216618 COMPL. DATE 07/12/2008 TOTAL DEPTH 12843 PERF.12111 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3960	-0-	-0-	-0-	3960	2			N	-0-					4
12	3410	X	3208	-0-	-202	-0-	3208	2			N	-0-					4
01	3410	X	2485	-0-	-925	-0-	31	1	2454	2	N	-0-					4
02	3080	X	1997	-0-	-1083	-0-	28	1	1969	2	N	-0-					4
*03	3410	X	3138	-0-	-272	-0-	31	1	3107	2	N	-0-					4
*04	3300	X	1482	-0-	-1818	-0-	30	1	1452	2	N	-0-					4

UTLEY "C" WELL #: 27 RRCID -> 216978 COMPL. DATE 03/24/2008 TOTAL DEPTH 12708 PERF. 0 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					28
12	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					28
01	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					28
02	1344	N	824	-0-	-520	-0-	824	2			N	-0-					28
03	1147	N	832	-0-	-315	-0-	832	2			N	-0-	5	1			23
*04	1080	N	678	-0-	-402	-0-	678	2			N	-0-	3	1			20

MOODY ESTATE GU #2 WELL #: 4 RRCID -> 217308 COMPL. DATE N/A TOTAL DEPTH 12380 PERF.11804 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 12 RRCID -> 217416 COMPL. DATE 09/21/2005 TOTAL DEPTH 12263 PERF.12550 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
12	1147	N	1122	-0-	-25	-0-	1122	2			N	-0-					-0-
01	1178	N	897	-0-	-281	-0-	897	2			N	-0-					-0-
02	1288	N	723	-0-	-565	-0-	723	2			N	-0-					-0-
03	1116	N	1015	-0-	-101	-0-	1015	2			N	-0-					-0-
*04	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-

UTLEY "C" WELL #: 28 RRCID -> 217518 COMPL. DATE 09/02/2005 TOTAL DEPTH 12645 PERF.12288 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 7 RRCID -> 217560 COMPL. DATE 08/26/2005 TOTAL DEPTH 12719 PERF.12308 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2544	N	2544	-0-	-0-	-0-	2544	2			N	-0-					51
12	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					51
01	2387	N	1923	-0-	-464	-0-	31	1	1892	2	N	-0-					51
02	2268	N	1613	-0-	-655	-0-	28	1	1585	2	N	-0-					51
*03	2215	N	2215	-0-	-0-	-0-	31	1	2184	2	N	-0-					51
*04	2083	N	2083	-0-	-0-	-0-	30	1	2053	2	N	-0-					51

BASS "A" WELL #: 10 RRCID -> 217619 COMPL. DATE 12/08/2005 TOTAL DEPTH 12744 PERF.12588 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					1
12	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					1
01	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					1
02	927	N	927	-0-	-0-	-0-	927	2			N	-0-					1
*03	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					1
*04	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MITCHELL, J. W. GAS UNIT WELL #: 1 RRCID -> 217642 COMPL. DATE 08/15/2005 TOTAL DEPTH 12240 PERF.11754 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3542	X	3542	-0-	-0-	-0-	386	1	3155	2	N	1					132
							1	9									
12	3595	X	3595	-0-	-0-	-0-	402	1	3193	2	N	-0-					132
01	3006	X	3006	-0-	-0-	-0-	180	1	2826	2	N	-0-					132
02	3113	X	3113	-0-	-0-	-0-	3113	2			N	-0-					132
03	3290	X	3290	-0-	-0-	-0-	211	1	3034	2	N	41	118	1			55
							45	9									
*04	3568	X	3568	-0-	-0-	-0-	3568	2			N	-0-					55

MITCHELL, J. W. GAS UNIT WELL #: 2 RRCID -> 217653 COMPL. DATE 10/30/2005 TOTAL DEPTH 12130 PERF.11870 - 11979

11	3970	X	3970	-0-	-0-	-0-	433	1	3537	2	N	-0-					70
12	3919	X	3919	-0-	-0-	-0-	438	1	3481	2	N	-0-					70
01	2542	X	2328	-0-	-214	-0-	171	1	2157	2	N	-0-					70
02	2296	X	2089	-0-	-207	-0-	450	1	1639	2	N	-0-					70
03	2542	X	1886	-0-	-656	-0-	154	1	1732	2	N	-0-					70
*04	2460	X	2185	-0-	-275	-0-	474	1	1711	2	N	-0-					70

DANIEL "G" WELL #: 10 RRCID -> 217917 COMPL. DATE 02/14/2006 TOTAL DEPTH 12730 PERF.12044 - 12558

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*04	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-

UTLEY "H" WELL #: 3 RRCID -> 217918 COMPL. DATE 05/12/2005 TOTAL DEPTH 12781 PERF.12584 - 12644

11	3000	N	3662	-0-	662	1542	3656	2	6	9	Y	5					5
12	3100	N	2805	-0-	-295	1247	2805	2			Y	-0-					5
01	3785	X	2538	-0-	-1247	-0-	31	1	2507	2	Y	-0-					5
02	2841	X	2841	-0-	-0-	-0-	28	1	2813	2	Y	-0-					5
*03	3007	X	1729	-0-	-1278	-0-	31	1	1698	2	Y	-0-					5
*04	3087	X	3087	-0-	-0-	-0-	3087	2			Y	-0-					5

UTLEY "H" WELL #: 5 RRCID -> 217921 COMPL. DATE 07/26/2005 TOTAL DEPTH 12720 PERF.12172 - 12592

11	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					71
12	2108	N	596	-0-	-1512	-0-	596	2			N	-0-					71
01	2108	N	393	-0-	-1715	-0-	393	2			N	-0-					71
02	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					71
*03	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					71
*04	841	N	841	-0-	-0-	-0-	841	2			N	-0-					71

BASS "A" WELL #: 16 RRCID -> 217925 COMPL. DATE 12/20/2005 TOTAL DEPTH 12865 PERF.12630 - 12690

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BASS "A" WELL #: 13 RRCID -> 217960 COMPL. DATE 12/08/2005 TOTAL DEPTH 12833 PERF.12612 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 14 RRCID -> 217964 COMPL. DATE 11/18/2005 TOTAL DEPTH 12780 PERF.12076 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-

BASS "A" WELL #: 17 RRCID -> 218949 COMPL. DATE 01/11/2006 TOTAL DEPTH 12714 PERF.12144 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "A" WELL #: 18 RRCID -> 220475 COMPL. DATE 09/19/2007 TOTAL DEPTH 12611 PERF.11942 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	1097	-0-	-253	-0-	1067	2	30	9	Y	27					27
12	1395	X	990	-0-	-405	-0-	990	2			Y	-0-					27
01	1577	X	1577	-0-	-0-	-0-	31	1	1546	2	Y	-0-					27
02	1718	N	1718	-0-	-0-	-0-	28	1	1690	2	Y	-0-					27
*03	992	N	31	-0-	-961	-0-	31	1			Y	-0-					27
*04	1530	N	1526	-0-	-4	-0-	30	1	1496	2	Y	-0-					27

BASS "A" WELL #: 18 RRCID -> 220481 COMPL. DATE 03/16/2006 TOTAL DEPTH 12715 PERF.12507 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 29 RRCID -> 220506 COMPL. DATE 08/25/2008 TOTAL DEPTH 12765 PERF.11990 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2632	N	2632	-0-	-0-	-0-	2632	2			N	-0-					13
12	2189	N	2189	-0-	-0-	-0-	2189	2			N	-0-					13
01	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					13
02	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					13
*03	2740	N	2740	-0-	-0-	-0-	2740	2			N	-0-					13
*04	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-					13

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
KEILS, W. A. WELL #: 3 RRCID -> 220509 COMPL. DATE 10/09/2008 TOTAL DEPTH 11620 PERF. 9532 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	768	N	768	-0-	-0-	-0-	353	1	415	2	N	-0-					183
12	752	N	752	-0-	-0-	-0-	329	1	416	2	N	6	176	1			13
							7	9									
01	744	N	574	-0-	-170	-0-	162	1	340	2	N	65					78
							72	9									
02	728	N	298	-0-	-430	-0-	141	1	157	2	N	-0-					78
03	744	N	479	-0-	-265	-0-	74	1	405	2	N	-0-					78
*04	570	N	364	-0-	-206	-0-	48	1	316	2	N	-0-					78

DANIEL "G" WELL #: 11 RRCID -> 220518 COMPL. DATE 04/12/2006 TOTAL DEPTH 12905 PERF.12680 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2758	N	2758	-0-	-0-	-0-	2758	2			N	-0-					-0-
12	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
01	3028	N	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-
02	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
03	2570	N	2570	-0-	-0-	-0-	2570	2			N	-0-					-0-
*04	2070	N	1687	-0-	-383	-0-	1687	2			N	-0-					-0-

AYCOCK "1" WELL #: 4 RRCID -> 220655 COMPL. DATE 11/22/2007 TOTAL DEPTH 12682 PERF.11952 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					3
12	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					3
01	2048	N	2048	-0-	-0-	-0-	31	1	2017	2	N	-0-					3
02	2049	N	2049	-0-	-0-	-0-	28	1	2021	2	N	-0-					3
*03	1896	N	1896	-0-	-0-	-0-	31	1	1865	2	N	-0-					3
*04	1931	N	1931	-0-	-0-	-0-	30	1	1901	2	N	-0-					3

UTLEY "C" WELL #: 23 RRCID -> 221474 COMPL. DATE 02/24/2006 TOTAL DEPTH 12770 PERF.12470 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					1
12	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					1
01	1543	N	1543	-0-	-0-	-0-	31	1	1512	2	N	-0-					1
02	1516	N	1516	-0-	-0-	-0-	28	1	1488	2	N	-0-					1
*03	1783	N	1783	-0-	-0-	-0-	31	1	1752	2	N	-0-					1
*04	1492	N	1492	-0-	-0-	-0-	30	1	1462	2	N	-0-					1

UTLEY "C" WELL #: 30 RRCID -> 221507 COMPL. DATE 06/10/2006 TOTAL DEPTH 12658 PERF.12360 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					1
12	675	N	675	-0-	-0-	-0-	675	2			N	-0-					1
01	887	N	887	-0-	-0-	-0-	887	2			N	-0-					1
02	784	N	752	-0-	-32	-0-	752	2			N	-0-					1
*03	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					1
*04	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					1

MOODY ESTATE GU #2 WELL #: 5 RRCID -> 223348 COMPL. DATE 08/09/2006 TOTAL DEPTH 12400 PERF.12084 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1568	-0-	-652	-0-	91	1	1477	2	N	-0-					-0-
12	2232	N	2183	-0-	-49	-0-	113	1	2070	2	N	-0-					-0-
01	2142	N	2142	-0-	-0-	-0-	51	1	2091	2	N	-0-					-0-
02	1676	N	1676	-0-	-0-	-0-	85	1	1591	2	N	-0-					-0-
03	2170	N	1895	-0-	-275	-0-	44	1	1851	2	N	-0-					-0-
*04	2070	N	1260	-0-	-810	-0-	43	1	1217	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "C" WELL #: 31 RRCID -> 224217 COMPL. DATE 03/31/2008 TOTAL DEPTH 12620 PERF.12061 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					1
*04	22	N	22	-0-	-0-	-0-	22	2			N	-0-					1

BASS "A" WELL #: 15 RRCID -> 224792 COMPL. DATE 10/25/2006 TOTAL DEPTH 12650 PERF.11950 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	926	N	926	-0-	-0-	-0-	926	2			N	-0-					67
12	969	N	969	-0-	-0-	-0-	969	2			N	-0-					67
01	1395	N	782	-0-	-613	-0-	31	1	751	2	N	-0-					67
02	884	N	884	-0-	-0-	-0-	28	1	856	2	N	-0-					67
03	961	N	856	-0-	-105	-0-	31	1	825	2	N	-0-					67
*04	937	N	937	-0-	-0-	-0-	30	1	907	2	N	-0-					67

UTLEY "A" WELL #: 16 RRCID -> 226555 COMPL. DATE 05/12/2006 TOTAL DEPTH 12700 PERF.12054 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	362	-0-	-88	-0-	362	2			N	-0-					2
12	434	N	303	-0-	-131	-0-	303	2			N	-0-					2
01	341	N	255	-0-	-86	-0-	255	2			N	-0-					2
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					2
*03	310	N	-0-	-0-	-310	-0-					N	-0-					2
*04	457	N	457	-0-	-0-	-0-	457	2			N	-0-					2

BASS A WELL #: 19 RRCID -> 228602 COMPL. DATE 04/29/2007 TOTAL DEPTH 12650 PERF.11876 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 23 RRCID -> 229196 COMPL. DATE 03/29/2007 TOTAL DEPTH 12808 PERF.12050 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 6 RRCID -> 229202 COMPL. DATE 02/08/2007 TOTAL DEPTH 13037 PERF. 1282 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	865	-0-	-65	-0-	865	2			N	-0-					30
12	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					30
01	961	N	9	-0-	-952	-0-	9	2			N	-0-					30
02	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					30
*03	961	N	493	-0-	-468	-0-	493	2			N	-0-					30
*04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					30

UTLEY "A" WELL #: 17 RRCID -> 229262 COMPL. DATE 04/20/2005 TOTAL DEPTH 12630 PERF.12347 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3573	X	3573	-0-	-0-	-0-	3563	2	10	9	N	9					118
12	2418	X	1656	-0-	-762	-0-	1656	2			N	-0-					118
01	2418	X	1299	-0-	-1119	-0-	31	1	1268	2	N	-0-					118
02	2884	X	2398	-0-	-486	-0-	28	1	2370	2	N	-0-					118
03	3193	X	31	-0-	-3162	-0-	31	1			N	-0-					118
*04	3090	X	1232	-0-	-1858	-0-	30	1	1202	2	N	-0-					118

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "A" WELL #: 20 RRCID -> 231234 COMPL. DATE 08/25/2007 TOTAL DEPTH 12653 PERF.12093 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	207	-0-	-63	-0-	207	2			N	-0-					1
12	186	N	173	-0-	-13	-0-	173	2			N	-0-					1
01	310	N	106	-0-	-204	-0-	106	2			N	-0-					1
02	196	N	182	-0-	-14	-0-	182	2			N	-0-					1
*03	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					1
*04	610	N	610	-0-	-0-	-0-	610	2			N	-0-					1

UTLEY "A" WELL #: 21 RRCID -> 231237 COMPL. DATE 08/10/2007 TOTAL DEPTH 12589 PERF.12005 - 12164

11	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					1
12	1519	N	1024	-0-	-495	-0-	1024	2			N	-0-					1
01	1612	N	1406	-0-	-206	-0-	1406	2			N	-0-					1
02	1456	N	1439	-0-	-17	-0-	1439	2			N	-0-					1
03	1706	N	1706	-0-	-0-	-0-	1702	2	4	9	N	4	2	1			3
*04	1350	N	1170	-0-	-180	-0-	1170	2			N	-0-	2	1			1

DANIEL "G" WELL #: 12 RRCID -> 231873 COMPL. DATE 09/10/2007 TOTAL DEPTH 12706 PERF.12244 - 12665

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 4 RRCID -> 232106 COMPL. DATE 01/04/2007 TOTAL DEPTH 12756 PERF.12128 - 12638

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

MARTIN WELL #: 2 RRCID -> 232284 COMPL. DATE 10/25/2007 TOTAL DEPTH 12215 PERF.11073 - 11892

11	2328	N	2328	-0-	-0-	-0-	357	1	1963	2	N	7					244
							8	9									
12	2966	N	2966	-0-	-0-	-0-	462	1	2504	2	N	-0-					244
01	3100	N	5455	-0-	2355	2355	364	1	5091	2	N	-0-					244
02	2800	N	2216	-0-	-584	1771	180	1	2036	2	N	-0-					244
03	3100	N	2780	-0-	-320	1451	33	1	2747	2	N	-0-					244
*04	4049	X	2598	-0-	-1451	-0-	481	1	1994	2	N	112	158	1			198
							123	9									

UTLEY "A" WELL #: 23 RRCID -> 232301 COMPL. DATE 05/25/2007 TOTAL DEPTH 12700 PERF.12330 - 12370

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*04	14B2 EXT		588	-0-	588	588	588	2			N	-0-					30

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
AYCOCK "1" WELL #: 5 RRCID -> 233510 COMPL. DATE 11/01/2007 TOTAL DEPTH 12664 PERF.11977 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	637	-0-	-53	-0-	637	2			N	-0-					74
12	806	N	579	-0-	-227	-0-	579	2			N	-0-					74
01	868	N	459	-0-	-409	-0-	459	2			N	-0-					74
02	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					74
03	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					74
*04	855	N	855	-0-	-0-	-0-	855	2			N	-0-					74

BASS "A" WELL #: 20 RRCID -> 234291 COMPL. DATE 03/01/2007 TOTAL DEPTH 12781 PERF.12183 - 12650

11	240	N	-0-	-0-	-240	-0-					N	-0-					25
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					25
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					25
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					25
*03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					25
*04	240	N	116	-0-	-124	-0-	116	2			N	-0-					25

MOODY ESTATE GU #2 WELL #: 6HZ RRCID -> 234738 COMPL. DATE 05/16/2008 TOTAL DEPTH 12464 PERF. 0 - 14440

11	5460	X	4576	-0-	-884	-0-	267	1	4309	2	N	-0-					-0-
12	5819	X	5819	-0-	-0-	-0-	302	1	5517	2	N	-0-					-0-
01	5298	X	5298	-0-	-0-	-0-	80	1	5218	2	N	-0-					-0-
02	4765	X	4765	-0-	-0-	-0-	85	1	4680	2	N	-0-					-0-
03	5828	X	4437	-0-	-1391	-0-	61	1	4376	2	N	-0-					-0-
*04	5640	X	4371	-0-	-1269	-0-	73	1	4298	2	N	-0-					-0-

UTLEY "C" WELL #: 26 RRCID -> 234864 COMPL. DATE 04/17/2005 TOTAL DEPTH 12650 PERF.12366 - 12376

11	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					32
12	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					32
01	1128	N	1128	-0-	-0-	-0-	31	1	1097	2	N	-0-					32
02	1404	N	1404	-0-	-0-	-0-	28	1	1376	2	N	-0-					32
03	1409	N	1409	-0-	-0-	-0-	31	1	1378	2	N	-0-	1	1			31
*04	1247	N	1247	-0-	-0-	-0-	30	1	1217	2	N	-0-	1	1			30

UTLEY "C" WELL #: 32 RRCID -> 236032 COMPL. DATE 12/09/2007 TOTAL DEPTH 12625 PERF.11999 - 12149

11	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
*04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 7H RRCID -> 250608 COMPL. DATE 02/20/2009 TOTAL DEPTH 12287 PERF. 0 - 16675

11	3450	X	3309	-0-	-141	-0-	193	1	3116	2	N	-0-					-0-
12	3565	X	2959	-0-	-606	-0-	154	1	2805	2	N	-0-					-0-
01	3565	X	2240	-0-	-1325	-0-	52	1	2188	2	N	-0-					-0-
02	24790	X	24790	-0-	-0-	-0-	85	1	24704	2	N	1					1
							1	9									
03	17683	X	17683	-0-	-0-	-0-	150	1	17430	2	N	94	47	1			48
							103	9									
*04	6847	X	6847	-0-	-0-	-0-	94	1	6753	2	N	-0-	29	1			19

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MOODY ESTATE GAS UNIT 2 WELL #: 8H RRCID -> 259539 COMPL. DATE 04/27/2010 TOTAL DEPTH 12380 PERF.13240 - 17370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16260	X	13876	-0-	-2384	-0-	2854	1	11022	2	N	-0-					-0-
12	16802	X	14569	-0-	-2233	-0-	2884	1	11685	2	N	-0-					-0-
01	16802	X	10713	-0-	-6089	-0-	99	1	10614	2	N	-0-					-0-
02	14588	X	3387	-0-	-11201	-0-	3387	2			N	-0-					-0-
03	14570	X	12277	-0-	-2293	-0-	83	1	12194	2	N	-0-					-0-
*04	14100	X	12066	-0-	-2034	-0-	117	1	11949	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 9H RRCID -> 259798 COMPL. DATE 07/31/2010 TOTAL DEPTH 12319 PERF.16570 - 17583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9660	X	9181	-0-	-479	-0-	1717	1	7464	2	N	-0-					-0-
12	11302	X	11302	-0-	-0-	-0-	1914	1	9388	2	N	-0-					-0-
01	12245	X	9148	-0-	-3097	-0-	116	1	9032	2	N	-0-					-0-
02	11060	X	4668	-0-	-6392	-0-	85	1	4583	2	N	-0-					-0-
03	12245	X	8791	-0-	-3454	-0-	91	1	8700	2	N	-0-					-0-
*04	10950	X	7400	-0-	-3550	-0-	103	1	7297	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 12H RRCID -> 261220 COMPL. DATE 11/07/2010 TOTAL DEPTH 11826 PERF.12495 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3340	-0-	-200	-0-	195	1	3145	2	N	-0-					-0-
12	3627	X	3463	-0-	-164	-0-	180	1	3283	2	N	-0-					-0-
01	3348	X	3339	-0-	-9	-0-	62	1	3277	2	N	-0-					-0-
02	3264	X	3264	-0-	-0-	-0-	85	1	3179	2	N	-0-					-0-
03	3541	X	3541	-0-	-0-	-0-	55	1	3486	2	N	-0-					-0-
*04	3360	X	3281	-0-	-79	-0-	63	1	3218	2	N	-0-					-0-

MOODY ESTATES GAS UNIT 1 WELL #: 10H RRCID -> 261741 COMPL. DATE 12/23/2010 TOTAL DEPTH 12472 PERF.13000 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11790	X	9018	-0-	-2772	-0-	3548	1	5470	2	N	-0-					-0-
12	11935	X	10553	-0-	-1382	-0-	3917	1	6636	2	N	-0-					-0-
01	11935	X	7152	-0-	-4783	-0-	98	1	7054	2	N	-0-					-0-
02	10780	X	6551	-0-	-4229	-0-	85	1	6466	2	N	-0-					-0-
03	11253	X	9405	-0-	-1848	-0-	95	1	9310	2	N	-0-					-0-
*04	10200	X	6413	-0-	-3787	-0-	93	1	6320	2	N	-0-					-0-

MITCHELL, J. W. GAS UNIT WELL #: 3 RRCID -> 271865 COMPL. DATE 10/19/2013 TOTAL DEPTH 12250 PERF.11048 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1615	N	1615	-0-	-0-	-0-	176	1	1439	2	N	-0-					54
12	1798	N	1574	-0-	-224	-0-	176	1	1398	2	N	-0-					54
01	1705	N	1207	-0-	-498	-0-	72	1	1135	2	N	-0-					54
02	1512	N	1094	-0-	-418	-0-	1094	2			N	-0-					54
03	1581	N	1412	-0-	-169	-0-	84	1	1211	2	N	106	67	1			93
							117	9									
*04	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					93

UTLEY 'A' WELL #: 26 RRCID -> 275552 COMPL. DATE 11/14/2013 TOTAL DEPTH 13456 PERF.12394 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6435	X	6435	-0-	-0-	-0-	6422	2	13	9	N	12					103
12	5983	X	5587	-0-	-396	-0-	5587	2			N	-0-					103
01	6665	X	3914	-0-	-2751	-0-	31	1	3883	2	N	-0-					103
02	6020	X	4033	-0-	-1987	-0-	28	1	4005	2	N	-0-					103
03	6665	X	5409	-0-	-1256	-0-	31	1	5378	2	N	-0-	24	1			79
*04	6450	X	4580	-0-	-1870	-0-	30	1	4549	2	N	1	17	1			63
							1	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MOODY ESTATE GAS UNIT NO. 2 WELL #: 11H RRCID -> 277486 COMPL. DATE 12/16/2014 TOTAL DEPTH 12433 PERF.12885 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10200	X	6848	-0-	-3352	-0-	399	1	6449	2	N	-0-					-0-
12	10540	X	8999	-0-	-1541	-0-	467	1	8532	2	N	-0-					-0-
01	8205	X	8205	-0-	-0-	-0-	107	1	8098	2	N	-0-					-0-
02	7032	X	7032	-0-	-0-	-0-	85	1	6947	2	N	-0-					-0-
03	8990	X	8762	-0-	-228	-0-	91	1	8671	2	N	-0-					-0-
*04	8700	X	2107	-0-	-6593	-0-	23	1	2084	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HULLUM HEIRS GAS UNIT WELL #: 1 RRCID -> 066679 COMPL. DATE 04/21/1976 TOTAL DEPTH 12200 PERF.11910 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2159	-0-	-751	-0-	60	1	2099	2	N	-0-					20
12	2438	N	2438	-0-	-0-	-0-	29	1	2409	2	N	-0-					20
01	2139	N	1248	-0-	-891	-0-	62	1	1186	2	N	-0-					20
02	2600	N	2600	-0-	-0-	-0-	23	1	2577	2	N	-0-					20
03	3097	N	3097	-0-	-0-	-0-	30	1	3067	2	N	-0-					20
*04	3000	N	3289	-0-	289	289	30	1	3259	2	N	-0-					20

HULLUM HEIRS GAS UNIT WELL #: 2 RRCID -> 166270 COMPL. DATE 12/12/2002 TOTAL DEPTH 12474 PERF.10135 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
EUBANKS TRUST WELL #: 1 RRCID -> 158593 COMPL. DATE 03/18/1996 TOTAL DEPTH 12700 PERF.12169 - 12229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1190	-0-	-250	-0-	1190	3			Y	-0-					-0-
12	1395	N	1382	-0-	-13	-0-	1382	3			Y	-0-					-0-
01	1366	N	1366	-0-	-0-	-0-	1366	3			Y	-0-					-0-
02	1260	X	1238	-0-	-22	-0-	1238	3			Y	-0-					-0-
03	1395	X	1203	-0-	-192	-0-	1203	3			Y	-0-					-0-
04	1350	X	1018	-0-	-332	-0-	1018	3			Y	-0-					-0-

MOORE, ALMA WELL #: 1 RRCID -> 160425 COMPL. DATE 06/27/1996 TOTAL DEPTH 12350 PERF.11912 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	789	-0-	-321	-0-	789	3			Y	-0-					-0-
12	793	N	793	-0-	-0-	-0-	793	3			Y	-0-					-0-
01	806	N	780	-0-	-26	-0-	780	3			Y	-0-					-0-
02	1309	N	1309	-0-	-0-	-0-	1309	3			Y	-0-					-0-
03	806	N	737	-0-	-69	-0-	737	3			Y	-0-					-0-
*04	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 160441 COMPL. DATE 07/31/1996 TOTAL DEPTH 12250 PERF.12040 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3112	-0-	-188	-0-	3112	3			Y	-0-					-0-
12	3410	X	3237	-0-	-173	-0-	3237	3			Y	-0-					-0-
01	3410	X	3099	-0-	-311	-0-	3099	3			Y	-0-					-0-
02	3164	X	2669	-0-	-495	-0-	2669	3			Y	-0-					-0-
03	3379	X	3127	-0-	-252	-0-	3127	3			Y	-0-					-0-
04	3120	X	3036	-0-	-84	-0-	3036	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOORE, J. H. WELL #: 1 RRCID -> 161968 COMPL. DATE 10/22/1996 TOTAL DEPTH 12500 PERF.11860 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FERRELL "A" WELL #: 1 RRCID -> 163225 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11254 - 11796

11	8	N	-0-	-0-	-8	-0-					Y	-0-					18
12	13	N	10	-0-	-3	-0-	10	3			Y	-0-					18
01	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					18
02	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					18
03	10	N	-0-	-0-	-10	-0-					Y	-0-					18
*04	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					18

HENDERSON WELL #: 1 RRCID -> 163776 COMPL. DATE 04/22/1997 TOTAL DEPTH 12800 PERF.12020 - 12256

11	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
02	112	N	61	-0-	-51	-0-	61	3			Y	-0-					-0-
03	124	N	93	-0-	-31	-0-	93	3			Y	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-

LEDBETTER "A" WELL #: 1 RRCID -> 163922 COMPL. DATE 04/23/1997 TOTAL DEPTH 12300 PERF.10700 - 11953

11	210	N	197	-0-	-13	-0-	197	3			Y	-0-					-0-
12	217	N	201	-0-	-16	-0-	201	3			Y	-0-					-0-
01	217	N	195	-0-	-22	-0-	195	3			Y	-0-					-0-
02	196	N	173	-0-	-23	-0-	173	3			Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-

CLARY WELL #: 1 RRCID -> 164201 COMPL. DATE 07/14/1997 TOTAL DEPTH 12620 PERF.12174 - 12262

11	420	N	319	-0-	-101	-0-	319	3			Y	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
02	308	N	297	-0-	-11	-0-	297	3			Y	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
*04	992	N	992	-0-	-0-	-0-	992	3			Y	-0-					-0-

HARTLEY WELL #: 1 RRCID -> 164476 COMPL. DATE 07/14/1997 TOTAL DEPTH 12750 PERF.12380 - 12498

11	480	N	327	-0-	-153	-0-	327	3			Y	-0-					-0-
12	496	N	367	-0-	-129	-0-	367	3			Y	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
02	308	N	69	-0-	-239	-0-	69	3			Y	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-

HILL "A" WELL #: 1 RRCID -> 164525 COMPL. DATE 04/24/1999 TOTAL DEPTH 12350 PERF.11634 - 11727

11	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	3			Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
*04	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOORE, ALMA WELL #: 2 RRCID -> 165124 COMPL. DATE 08/12/1997 TOTAL DEPTH 12400 PERF.12106 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	923	-0-	-7	-0-	923	3			Y	-0-					-0-
12	961	N	958	-0-	-3	-0-	958	3			Y	-0-					-0-
01	977	N	977	-0-	-0-	-0-	977	3			Y	-0-					-0-
02	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-
03	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					-0-
*04	975	N	975	-0-	-0-	-0-	975	3			Y	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 166132 COMPL. DATE 09/09/1997 TOTAL DEPTH 12768 PERF.12721 - 12755

11	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	3			Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			Y	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-

ENGLISH WELL #: 2 RRCID -> 166630 COMPL. DATE 11/17/1997 TOTAL DEPTH 12450 PERF.10250 - 12298

11	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
02	476	N	448	-0-	-28	-0-	448	3			Y	-0-					-0-
03	527	N	490	-0-	-37	-0-	490	3			Y	-0-					-0-
04	480	N	473	-0-	-7	-0-	473	3			Y	-0-					-0-

MOORE, ALMA WELL #: 3 RRCID -> 169766 COMPL. DATE 04/16/1998 TOTAL DEPTH 14650 PERF.12557 - 14650

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MOORE, J. H. WELL #: 3 RRCID -> 169929 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12184 - 12292

11	2070	X	1879	-0-	-191	-0-	1879	3			Y	-0-					-0-
12	2139	X	1481	-0-	-658	-0-	1481	3			Y	-0-					-0-
01	2139	X	1367	-0-	-772	-0-	1367	3			Y	-0-					-0-
02	1988	X	1364	-0-	-624	-0-	1364	3			Y	-0-					-0-
03	1953	X	1487	-0-	-466	-0-	1487	3			Y	-0-					-0-
04	1890	X	1635	-0-	-255	-0-	1635	3			Y	-0-					-0-

ENGLISH WELL #: 4 RRCID -> 169958 COMPL. DATE 08/07/1998 TOTAL DEPTH 12600 PERF.12159 - 12314

11	3600	X	3372	-0-	-228	-0-	3372	3			Y	-0-					-0-
12	3720	X	3423	-0-	-297	-0-	3423	3			Y	-0-					-0-
01	3627	X	3414	-0-	-213	-0-	3414	3			Y	-0-					-0-
02	3276	X	3083	-0-	-193	-0-	3083	3			Y	-0-					-0-
03	3534	X	3399	-0-	-135	-0-	3399	3			Y	-0-					-0-
04	3360	X	3335	-0-	-25	-0-	3335	3			Y	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 170005 COMPL. DATE 07/02/1998 TOTAL DEPTH 13000 PERF.12210 - 12428

11	630	N	603	-0-	-27	-0-	603	3			Y	-0-					-0-
12	651	N	602	-0-	-49	-0-	602	3			Y	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
02	560	N	540	-0-	-20	-0-	540	3			Y	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
*04	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HENDERSON WELL #: 3 RRCID -> 170284 COMPL. DATE 08/23/1998 TOTAL DEPTH 12838 PERF.12347 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1188	X	1188	-0-	-0-	-0-	1188	3			Y	-0-					-0-
12	1089	X	1089	-0-	-0-	-0-	1089	3			Y	-0-					-0-
01	1038	X	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-
02	1568	X	915	-0-	-653	-0-	915	3			Y	-0-					-0-
03	1457	X	966	-0-	-491	-0-	966	3			Y	-0-					-0-
04	1200	X	919	-0-	-281	-0-	919	3			Y	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 170285 COMPL. DATE 11/21/2000 TOTAL DEPTH 12750 PERF.12207 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2844	-0-	-126	-0-	2844	3			Y	-0-					-0-
12	3069	X	2688	-0-	-381	-0-	2688	3			Y	-0-					-0-
01	2976	X	2432	-0-	-544	-0-	2432	3			Y	-0-					-0-
02	2660	X	1811	-0-	-849	-0-	1811	3			Y	-0-					-0-
03	2945	X	2377	-0-	-568	-0-	2377	3			Y	-0-					-0-
04	2850	X	1981	-0-	-869	-0-	1981	3			Y	-0-					-0-

MOORE, J. H. WELL #: 2 RRCID -> 170910 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.12065 - 12237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
12	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
02	476	N	411	-0-	-65	-0-	411	3			Y	-0-					-0-
03	496	N	470	-0-	-26	-0-	470	3			Y	-0-					-0-
04	570	N	494	-0-	-76	-0-	494	3			Y	-0-					-0-

EUBANKS TRUST WELL #: 3 RRCID -> 170927 COMPL. DATE 09/27/1998 TOTAL DEPTH 12560 PERF.12094 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	250	-0-	-170	-0-	250	3			Y	-0-					-0-
12	372	N	179	-0-	-193	-0-	179	3			Y	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
*04	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-

ENGLISH WELL #: 3 RRCID -> 171058 COMPL. DATE 06/12/1998 TOTAL DEPTH 12900 PERF.12050 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3754	X	3754	-0-	-0-	-0-	3754	3			Y	-0-					-0-
12	3836	X	3836	-0-	-0-	-0-	3836	3			Y	-0-					-0-
01	3720	X	3132	-0-	-588	-0-	3132	3			Y	-0-					-0-
02	3724	X	1499	-0-	-2225	-0-	1499	3			Y	-0-					-0-
03	4301	X	4301	-0-	-0-	-0-	4301	3			Y	-0-					-0-
*04	4271	X	4271	-0-	-0-	-0-	4271	3			Y	-0-					-0-

WHITE, H. E. WELL #: 2 RRCID -> 171121 COMPL. DATE 08/18/1998 TOTAL DEPTH 12950 PERF.12507 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	430	-0-	-80	-0-	430	3			Y	-0-					-0-
12	465	N	418	-0-	-47	-0-	418	3			Y	-0-					-0-
01	465	N	412	-0-	-53	-0-	412	3			Y	-0-					-0-
02	392	N	350	-0-	-42	-0-	350	3			Y	-0-					-0-
03	403	N	380	-0-	-23	-0-	380	3			Y	-0-					-0-
*04	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-

EUBANKS TRUST WELL #: 2 RRCID -> 171346 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOORE, ALMA WELL #: 4 RRCID -> 171348 COMPL. DATE 10/08/1998 TOTAL DEPTH 12600 PERF.12101 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
12	279	N	248	-0-	-31	-0-	248	3			Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
02	280	N	214	-0-	-66	-0-	214	3			Y	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			Y	-0-					-0-
04	240	N	121	-0-	-119	-0-	121	3			Y	-0-					-0-

CLARY WELL #: 3 RRCID -> 171350 COMPL. DATE 10/13/1998 TOTAL DEPTH 12770 PERF.12324 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1556	-0-	-214	-0-	1556	3			Y	-0-					-0-
12	1643	N	1616	-0-	-27	-0-	1616	3			Y	-0-					-0-
01	1457	N	1348	-0-	-109	-0-	1348	3			Y	-0-					-0-
02	1456	N	1073	-0-	-383	-0-	1073	3			Y	-0-					-0-
03	1612	N	1408	-0-	-204	-0-	1408	3			Y	-0-					-0-
*04	1412	N	1412	-0-	-0-	-0-	1412	3			Y	-0-					-0-

CLARY WELL #: 2 RRCID -> 171422 COMPL. DATE 11/11/1998 TOTAL DEPTH 12700 PERF.12235 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10753	X	4389	-0-	-6364	-0-	4389	3			Y	-0-					-0-
12	4157	X	4157	-0-	-0-	-0-	4157	3			Y	-0-					-0-
01	3979	X	3979	-0-	-0-	-0-	3979	3			Y	-0-					-0-
02	6132	X	3143	-0-	-2989	-0-	3143	3			Y	-0-					-0-
03	5487	X	3699	-0-	-1788	-0-	3699	3			Y	-0-					-0-
04	4380	X	3419	-0-	-961	-0-	3419	3			Y	-0-					-0-

WHITTINGTON WELL #: 2 RRCID -> 171424 COMPL. DATE 11/13/1998 TOTAL DEPTH 13000 PERF.12586 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
04	180	N	108	-0-	-72	-0-	108	3			Y	-0-					-0-

HARTLEY WELL #: 2 RRCID -> 171432 COMPL. DATE 11/14/1998 TOTAL DEPTH 12790 PERF.12412 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1236	N	1236	-0-	-0-	-0-	1236	3			Y	-0-					-0-
12	1450	N	1450	-0-	-0-	-0-	1450	3			Y	-0-					-0-
01	1542	N	1542	-0-	-0-	-0-	1542	3			Y	-0-					-0-
02	1464	X	1464	-0-	-0-	-0-	1464	3			Y	-0-					-0-
03	1841	X	1841	-0-	-0-	-0-	1841	3			Y	-0-					-0-
*04	2254	X	2254	-0-	-0-	-0-	2254	3			Y	-0-					-0-

EUBANKS TRUST WELL #: 4 RRCID -> 171892 COMPL. DATE 01/09/1999 TOTAL DEPTH 12700 PERF.12167 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2198	N	2198	-0-	-0-	-0-	2198	3			Y	-0-					-0-
12	2225	N	2225	-0-	-0-	-0-	2225	3			Y	-0-					-0-
01	2315	N	2315	-0-	-0-	-0-	2315	3			Y	-0-					-0-
02	2056	N	2056	-0-	-0-	-0-	2056	3			Y	-0-					-0-
03	2232	N	2142	-0-	-90	-0-	2142	3			Y	-0-					-0-
04	2250	N	2064	-0-	-186	-0-	2064	3			Y	-0-					-0-

WHITE, H. E. WELL #: 3 RRCID -> 171986 COMPL. DATE 01/15/1999 TOTAL DEPTH 13100 PERF.12601 - 12893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3728	X	3728	-0-	-0-	-0-	3728	3			Y	-0-					-0-
12	4247	X	3854	-0-	-393	-0-	3854	3			Y	-0-					-0-
01	4247	X	3962	-0-	-285	-0-	3962	3			Y	-0-					-0-
02	4060	X	3597	-0-	-463	-0-	3597	3			Y	-0-					-0-
03	4495	X	3779	-0-	-716	-0-	3779	3			Y	-0-					-0-
04	3840	X	3666	-0-	-174	-0-	3666	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HARTLEY WELL #: 3 RRCID -> 172336 COMPL. DATE 02/19/1999 TOTAL DEPTH 12900 PERF.12391 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITE, H. E. WELL #: 4 RRCID -> 172947 COMPL. DATE 04/06/1999 TOTAL DEPTH 13250 PERF.12691 - 13014

11	1010	N	1010	-0-	-0-	-0-	1010	3			Y	-0-					-0-
12	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
02	952	N	808	-0-	-144	-0-	808	3			Y	-0-					-0-
03	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					-0-
04	750	N	678	-0-	-72	-0-	678	3			Y	-0-					-0-

CLARY WELL #: 4 RRCID -> 173415 COMPL. DATE 05/16/1999 TOTAL DEPTH 12685 PERF.12234 - 12519

11	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
01	806	N	782	-0-	-24	-0-	782	3			Y	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
03	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					-0-
*04	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-

ENGLISH WELL #: 6 RRCID -> 173441 COMPL. DATE 05/25/1999 TOTAL DEPTH 12600 PERF.12164 - 12318

11	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	3			Y	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 174218 COMPL. DATE 06/21/1999 TOTAL DEPTH 12540 PERF.12042 - 12335

11	330	N	329	-0-	-1	-0-	329	3			Y	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
01	341	N	340	-0-	-1	-0-	340	3			Y	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
04	330	N	325	-0-	-5	-0-	325	3			Y	-0-					-0-

ENGLISH WELL #: 5 RRCID -> 174226 COMPL. DATE 07/08/1999 TOTAL DEPTH 12450 PERF.11952 - 12172

11	390	N	319	-0-	-71	-0-	319	3			Y	-0-					-0-
12	403	N	361	-0-	-42	-0-	361	3			Y	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			Y	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
04	390	N	351	-0-	-39	-0-	351	3			Y	-0-					-0-

WHITTINGTON WELL #: 3 RRCID -> 174900 COMPL. DATE 07/14/1999 TOTAL DEPTH 13081 PERF.12635 - 12912

11	1975	X	475	-0-	-1500	-0-	475	3			Y	-0-					-0-
12	486	X	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
01	496	N	481	-0-	-15	-0-	481	3			Y	-0-					-0-
02	448	N	429	-0-	-19	-0-	429	3			Y	-0-					-0-
03	496	N	482	-0-	-14	-0-	482	3			Y	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

MOORE, ALMA WELL #: 5 RRCID -> 175024 COMPL. DATE 01/07/2013 TOTAL DEPTH 12760 PERF.12246 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
12	186	N	167	-0-	-19	-0-	167	3			Y	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	3			Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	3			Y	-0-					-0-

MOORE, ALMA WELL #: 6 RRCID -> 175435 COMPL. DATE 09/23/1999 TOTAL DEPTH 12410 PERF.11927 - 12243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1930	N	1930	-0-	-0-	-0-	1930	3			Y	-0-					-0-
12	2203	N	2203	-0-	-0-	-0-	2203	3			Y	-0-					-0-
01	2005	N	2005	-0-	-0-	-0-	2005	3			Y	-0-					-0-
02	1990	N	1990	-0-	-0-	-0-	1990	3			Y	-0-					-0-
03	2201	N	1766	-0-	-435	-0-	1766	3			Y	-0-					-0-
04	1950	N	1900	-0-	-50	-0-	1900	3			Y	-0-					-0-

ENGLISH WELL #: 8 RRCID -> 175761 COMPL. DATE 10/08/1999 TOTAL DEPTH 12350 PERF.11928 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4695	X	4695	-0-	-0-	-0-	4695	3			Y	-0-					-0-
12	4649	X	4649	-0-	-0-	-0-	4649	3			Y	-0-					-0-
01	4609	X	4609	-0-	-0-	-0-	4609	3			Y	-0-					-0-
02	4452	X	4174	-0-	-278	-0-	4174	3			Y	-0-					-0-
03	4867	X	4606	-0-	-261	-0-	4606	3			Y	-0-					-0-
*04	4746	X	4746	-0-	-0-	-0-	4746	3			Y	-0-					-0-

ENGLISH WELL #: 7 RRCID -> 175763 COMPL. DATE 10/14/1999 TOTAL DEPTH 12530 PERF.12088 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2127	-0-	-63	-0-	2127	3			Y	-0-					-0-
12	2264	N	2264	-0-	-0-	-0-	2264	3			Y	-0-					-0-
01	2263	N	2071	-0-	-192	-0-	2071	3			Y	-0-					-0-
02	2296	X	975	-0-	-1321	-0-	975	3			Y	-0-					-0-
03	2542	X	869	-0-	-1673	-0-	869	3			Y	-0-					-0-
04	2190	X	618	-0-	-1572	-0-	618	3			Y	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 176164 COMPL. DATE 11/17/1999 TOTAL DEPTH 12760 PERF.12170 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	720	-0-	-30	-0-	720	3			Y	-0-					-0-
12	775	N	752	-0-	-23	-0-	752	3			Y	-0-					-0-
01	744	N	725	-0-	-19	-0-	725	3			Y	-0-					-0-
02	672	N	638	-0-	-34	-0-	638	3			Y	-0-					-0-
03	744	N	711	-0-	-33	-0-	711	3			Y	-0-					-0-
*04	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-

HENDERSON WELL #: 7 RRCID -> 176166 COMPL. DATE 12/14/1999 TOTAL DEPTH 12880 PERF.12383 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1553	N	1553	-0-	-0-	-0-	1553	3			Y	-0-					-0-
12	1596	N	1596	-0-	-0-	-0-	1596	3			Y	-0-					-0-
01	1626	N	1626	-0-	-0-	-0-	1626	3			Y	-0-					-0-
02	1456	N	1431	-0-	-25	-0-	1431	3			Y	-0-					-0-
03	1581	N	1581	-0-	-0-	-0-	1581	3			Y	-0-					-0-
04	1560	N	1542	-0-	-18	-0-	1542	3			Y	-0-					-0-

WHITTINGTON WELL #: 4 RRCID -> 176280 COMPL. DATE 12/16/1999 TOTAL DEPTH 13320 PERF.12609 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
EUBANKS TRUST WELL #: 5 RRCID -> 176283 COMPL. DATE 12/01/1999 TOTAL DEPTH 12580 PERF.12097 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3163	-0-	-197	-0-	3163	3			Y	-0-					-0-
12	3472	X	3300	-0-	-172	-0-	3300	3			Y	-0-					-0-
01	3379	X	3296	-0-	-83	-0-	3296	3			Y	-0-					-0-
02	3015	X	3015	-0-	-0-	-0-	3015	3			Y	-0-					-0-
03	3393	X	3393	-0-	-0-	-0-	3393	3			Y	-0-					-0-
*04	3276	X	3276	-0-	-0-	-0-	3276	3			Y	-0-					-0-

MOORE, J. H. WELL #: 4 RRCID -> 176351 COMPL. DATE 01/14/2000 TOTAL DEPTH 12500 PERF.12094 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	11	-0-	-19	-0-	11	3			Y	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
*04	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					-0-

MOORE, ALMA WELL #: 7 RRCID -> 176708 COMPL. DATE 12/09/1999 TOTAL DEPTH 12630 PERF.12080 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1588	-0-	-752	-0-	1588	3			Y	-0-					-0-
12	2356	N	1751	-0-	-605	-0-	1751	3			Y	-0-					-0-
01	2611	N	2611	-0-	-0-	-0-	2611	3			Y	-0-					-0-
02	2098	N	2098	-0-	-0-	-0-	2098	3			Y	-0-					-0-
03	2457	N	2457	-0-	-0-	-0-	2457	3			Y	-0-					-0-
04	2520	N	2282	-0-	-238	-0-	2282	3			Y	-0-					-0-

MOORE, ALMA WELL #: 8 RRCID -> 176814 COMPL. DATE 02/12/2000 TOTAL DEPTH 12430 PERF.11933 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	341	-0-	-19	-0-	341	3			Y	-0-					-0-
12	372	N	274	-0-	-98	-0-	274	3			Y	-0-					-0-
01	403	N	313	-0-	-90	-0-	313	3			Y	-0-					-0-
02	308	N	280	-0-	-28	-0-	280	3			Y	-0-					-0-
03	279	N	272	-0-	-7	-0-	272	3			Y	-0-					-0-
04	300	N	235	-0-	-65	-0-	235	3			Y	-0-					-0-

MOORE, J. H. WELL #: 6 RRCID -> 176818 COMPL. DATE 02/23/2000 TOTAL DEPTH 12450 PERF.12018 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1412	N	1412	-0-	-0-	-0-	1412	3			Y	-0-					-0-
12	1428	N	1428	-0-	-0-	-0-	1428	3			Y	-0-					-0-
01	1499	N	1499	-0-	-0-	-0-	1499	3			Y	-0-					-0-
02	1316	N	1223	-0-	-93	-0-	1223	3			Y	-0-					-0-
03	1426	N	1157	-0-	-269	-0-	1157	3			Y	-0-					-0-
04	1440	N	1053	-0-	-387	-0-	1053	3			Y	-0-					-0-

MOORE, J. H. WELL #: 5 RRCID -> 177840 COMPL. DATE 04/27/2000 TOTAL DEPTH 12390 PERF.11947 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
02	196	N	2	-0-	-194	-0-	2	3			Y	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
*04	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-

WHITE, H. E. WELL #: 5 RRCID -> 177864 COMPL. DATE 05/03/2000 TOTAL DEPTH 13050 PERF.12533 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
12	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
01	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
02	700	N	329	-0-	-371	-0-	329	3			Y	-0-					-0-
03	589	N	314	-0-	-275	-0-	314	3			Y	-0-					-0-
*04	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
EUBANKS TRUST WELL #: 6 RRCID -> 177947 COMPL. DATE 03/17/2000 TOTAL DEPTH 12470 PERF.11988 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 7 RRCID -> 177974 COMPL. DATE 03/29/2000 TOTAL DEPTH 12440 PERF.12115 - 12260

11	3925	X	3925	-0-	-0-	-0-	3925	3			Y	-0-					-0-
12	3982	X	3982	-0-	-0-	-0-	3982	3			Y	-0-					-0-
01	3573	X	3573	-0-	-0-	-0-	3573	3			Y	-0-					-0-
02	3780	X	1689	-0-	-2091	-0-	1689	3			Y	-0-					-0-
03	4185	X	2525	-0-	-1660	-0-	2525	3			Y	-0-					-0-
04	3930	X	2352	-0-	-1578	-0-	2352	3			Y	-0-					-0-

HENDERSON WELL #: 9 RRCID -> 178286 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11873 - 12012

11	390	N	385	-0-	-5	-0-	385	3			Y	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
*04	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-

MOORE, J. H. WELL #: 7 RRCID -> 178328 COMPL. DATE 06/02/2000 TOTAL DEPTH 12470 PERF.12022 - 12207

11	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					-0-
12	1259	N	1259	-0-	-0-	-0-	1259	3			Y	-0-					-0-
01	980	N	980	-0-	-0-	-0-	980	3			Y	-0-					-0-
02	1232	X	817	-0-	-415	-0-	817	3			Y	-0-					-0-
03	1364	X	277	-0-	-1087	-0-	277	3			Y	-0-					-0-
04	1230	X	27	-0-	-1203	-0-	27	3			Y	-0-					-0-

ENGLISH WELL #: 9 RRCID -> 178329 COMPL. DATE 05/31/2000 TOTAL DEPTH 12505 PERF.12146 - 12294

11	4857	X	4857	-0-	-0-	-0-	4857	3			Y	-0-					-0-
12	4960	X	4707	-0-	-253	-0-	4707	3			Y	-0-					-0-
01	5031	X	5031	-0-	-0-	-0-	5031	3			Y	-0-					-0-
02	4704	X	4175	-0-	-529	-0-	4175	3			Y	-0-					-0-
03	5115	X	4465	-0-	-650	-0-	4465	3			Y	-0-					-0-
04	4860	X	4027	-0-	-833	-0-	4027	3			Y	-0-					-0-

EUBANKS TRUST WELL #: 9 RRCID -> 178332 COMPL. DATE 06/03/2000 TOTAL DEPTH 12416 PERF.11994 - 12218

11	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
02	286	X	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
03	372	X	13	-0-	-359	-0-	13	3			Y	-0-					-0-
*04	526	X	526	-0-	-0-	-0-	526	3			Y	-0-					-0-

MOORE, ALMA WELL #: 10 RRCID -> 178749 COMPL. DATE 06/16/2000 TOTAL DEPTH 12500 PERF.12024 - 12289

11	1290	N	1230	-0-	-60	-0-	1230	3			Y	-0-					-0-
12	1395	N	1246	-0-	-149	-0-	1246	3			Y	-0-					-0-
01	1364	N	1242	-0-	-122	-0-	1242	3			Y	-0-					-0-
02	1236	N	1236	-0-	-0-	-0-	1236	3			Y	-0-					-0-
03	1333	N	1333	-0-	-0-	-0-	1333	3			Y	-0-					-0-
*04	1472	N	1472	-0-	-0-	-0-	1472	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOORE, ALMA WELL #: 12 RRCID -> 178766 COMPL. DATE 07/27/2000 TOTAL DEPTH 12650 PERF.12204 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2714	X	2714	-0-	-0-	-0-	2714	3			Y	-0-					-0-
12	2760	X	2760	-0-	-0-	-0-	2760	3			Y	-0-					-0-
01	2757	X	2757	-0-	-0-	-0-	2757	3			Y	-0-					-0-
02	2772	X	2541	-0-	-231	-0-	2541	3			Y	-0-					-0-
03	3007	X	2807	-0-	-200	-0-	2807	3			Y	-0-					-0-
*04	2706	X	2706	-0-	-0-	-0-	2706	3			Y	-0-					-0-

MOORE, ALMA WELL #: 11 RRCID -> 179065 COMPL. DATE 08/22/2000 TOTAL DEPTH 12550 PERF.12164 - 12426

11	1271	N	1271	-0-	-0-	-0-	1271	3			Y	-0-					-0-
12	1879	N	1879	-0-	-0-	-0-	1879	3			Y	-0-					-0-
01	2133	N	2133	-0-	-0-	-0-	2133	3			Y	-0-					-0-
02	2174	N	2174	-0-	-0-	-0-	2174	3			Y	-0-					-0-
03	2135	N	2135	-0-	-0-	-0-	2135	3			Y	-0-					-0-
*04	2127	N	2127	-0-	-0-	-0-	2127	3			Y	-0-					-0-

HENDERSON WELL #: 8 RRCID -> 179262 COMPL. DATE 05/17/2000 TOTAL DEPTH 12470 PERF.12020 - 12273

11	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
*04	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-

HENDERSON WELL #: 11 RRCID -> 179263 COMPL. DATE 06/08/2000 TOTAL DEPTH 12810 PERF.12313 - 12598

11	1740	X	483	-0-	-1257	-0-	483	3			Y	-0-					-0-
12	1364	X	363	-0-	-1001	-0-	363	3			Y	-0-					-0-
01	620	X	392	-0-	-228	-0-	392	3			Y	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
03	3100	N	5455	-0-	2355	2355	5455	3			Y	-0-					-0-
*04	3000	N	4151	-0-	1151	3506	4151	3			Y	-0-					-0-

MOORE, ALMA WELL #: 9 RRCID -> 179511 COMPL. DATE 08/30/2000 TOTAL DEPTH 12385 PERF.11927 - 12236

11	1920	N	1335	-0-	-585	-0-	1335	3			Y	-0-					-0-
12	1798	N	1649	-0-	-149	-0-	1649	3			Y	-0-					-0-
01	1643	N	1407	-0-	-236	-0-	1407	3			Y	-0-					-0-
02	1624	X	1594	-0-	-30	-0-	1594	3			Y	-0-					-0-
03	1899	X	1899	-0-	-0-	-0-	1899	3			Y	-0-					-0-
*04	2311	X	2311	-0-	-0-	-0-	2311	3			Y	-0-					-0-

HENDERSON WELL #: 10 RRCID -> 180072 COMPL. DATE 09/06/2000 TOTAL DEPTH 12710 PERF.12246 - 12542

11	1140	N	1113	-0-	-27	-0-	1113	3			Y	-0-					-0-
12	1178	N	1115	-0-	-63	-0-	1115	3			Y	-0-					-0-
01	1147	N	1098	-0-	-49	-0-	1098	3			Y	-0-					-0-
02	1036	N	957	-0-	-79	-0-	957	3			Y	-0-					-0-
03	1116	N	1048	-0-	-68	-0-	1048	3			Y	-0-					-0-
04	1050	N	1028	-0-	-22	-0-	1028	3			Y	-0-					-0-

ENGLISH WELL #: 10 RRCID -> 180375 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.12014 - 12380

11	1560	X	1432	-0-	-128	-0-	1432	3			Y	-0-					-0-
12	1612	X	1476	-0-	-136	-0-	1476	3			Y	-0-					-0-
01	1550	X	1507	-0-	-43	-0-	1507	3			Y	-0-					-0-
02	1344	N	1292	-0-	-52	-0-	1292	3			Y	-0-					-0-
03	1488	N	1418	-0-	-70	-0-	1418	3			Y	-0-					-0-
04	1470	N	1369	-0-	-101	-0-	1369	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HENDERSON WELL #: 12 RRCID -> 181013 COMPL. DATE 12/09/2000 TOTAL DEPTH 12850 PERF.12394 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1723	-0-	-167	-0-	1723	3			Y	-0-					-0-
12	1953	N	1733	-0-	-220	-0-	1733	3			Y	-0-					-0-
01	1860	N	1774	-0-	-86	-0-	1774	3			Y	-0-					-0-
02	1698	N	1698	-0-	-0-	-0-	1698	3			Y	-0-					-0-
03	1867	N	1867	-0-	-0-	-0-	1867	3			Y	-0-					-0-
*04	1783	N	1783	-0-	-0-	-0-	1783	3			Y	-0-					-0-

HARTLEY WELL #: 4 RRCID -> 181345 COMPL. DATE 01/24/2001 TOTAL DEPTH 12870 PERF.12396 - 12686

11	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
12	310	N	288	-0-	-22	-0-	288	3			Y	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
04	300	N	228	-0-	-72	-0-	228	3			Y	-0-					-0-

MOORE, J. H. WELL #: 9 RRCID -> 182640 COMPL. DATE 03/16/2001 TOTAL DEPTH 12297 PERF.11738 - 11954

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 15 RRCID -> 183306 COMPL. DATE 04/08/2001 TOTAL DEPTH 12550 PERF.12136 - 12374

11	300	N	294	-0-	-6	-0-	294	3			Y	-0-					-0-
12	310	N	301	-0-	-9	-0-	301	3			Y	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			Y	-0-					-0-
04	330	N	288	-0-	-42	-0-	288	3			Y	-0-					-0-

MOORE, ALMA WELL #: 13 RRCID -> 183517 COMPL. DATE 04/13/2001 TOTAL DEPTH 12623 PERF.12175 - 12437

11	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
01	217	N	120	-0-	-97	-0-	120	3			Y	-0-					-0-
02	448	N	61	-0-	-387	-0-	61	3			Y	-0-					-0-
03	248	N	220	-0-	-28	-0-	220	3			Y	-0-					-0-
*04	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-

LEDBETTER "A" WELL #: 2 RRCID -> 184230 COMPL. DATE 06/07/2001 TOTAL DEPTH 12208 PERF.11822 - 12012

11	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-
12	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-
02	756	N	725	-0-	-31	-0-	725	3			Y	-0-					-0-
03	837	N	812	-0-	-25	-0-	812	3			Y	-0-					-0-
*04	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-

EUBANKS TRUST WELL #: 10 RRCID -> 184644 COMPL. DATE 06/28/2001 TOTAL DEPTH 12525 PERF.11987 - 12333

11	1492	N	1492	-0-	-0-	-0-	1492	3			Y	-0-					-0-
12	1511	N	1511	-0-	-0-	-0-	1511	3			Y	-0-					-0-
01	1488	N	1488	-0-	-0-	-0-	1488	3			Y	-0-					-0-
02	1400	N	1372	-0-	-28	-0-	1372	3			Y	-0-					-0-
03	1519	N	1303	-0-	-216	-0-	1303	3			Y	-0-					-0-
04	1440	N	1134	-0-	-306	-0-	1134	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
EUBANKS TRUST WELL #: 8 RRCID -> 184649 COMPL. DATE 05/18/2001 TOTAL DEPTH 12435 PERF.12030 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARTLEY WELL #: 5 RRCID -> 184903 COMPL. DATE 07/19/2001 TOTAL DEPTH 12950 PERF.12462 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1879	-0-	-71	-0-	1879	3			Y	-0-					-0-
12	1984	N	1944	-0-	-40	-0-	1944	3			Y	-0-					-0-
01	1984	N	1962	-0-	-22	-0-	1962	3			Y	-0-					-0-
02	1764	N	1760	-0-	-4	-0-	1760	3			Y	-0-					-0-
03	1971	N	1971	-0-	-0-	-0-	1971	3			Y	-0-					-0-
*04	1990	N	1990	-0-	-0-	-0-	1990	3			Y	-0-					-0-

MOORE, J. H. WELL #: 8 RRCID -> 185632 COMPL. DATE 08/01/2001 TOTAL DEPTH 12430 PERF.11857 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1845	-0-	-45	-0-	1845	3			Y	-0-					-0-
12	1984	N	1906	-0-	-78	-0-	1906	3			Y	-0-					-0-
01	1953	N	1907	-0-	-46	-0-	1907	3			Y	-0-					-0-
02	1736	N	1701	-0-	-35	-0-	1701	3			Y	-0-					-0-
03	1891	N	1725	-0-	-166	-0-	1725	3			Y	-0-					-0-
04	1860	N	1838	-0-	-22	-0-	1838	3			Y	-0-					-0-

EUBANKS TRUST WELL #: 12 RRCID -> 187180 COMPL. DATE 08/31/2001 TOTAL DEPTH 12315 PERF.11848 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					-0-
12	1109	N	1109	-0-	-0-	-0-	1109	3			Y	-0-					-0-
01	1116	N	1097	-0-	-19	-0-	1097	3			Y	-0-					-0-
02	1008	N	956	-0-	-52	-0-	956	3			Y	-0-					-0-
03	1116	N	1080	-0-	-36	-0-	1080	3			Y	-0-					-0-
04	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					-0-

ENGLISH WELL #: 12 RRCID -> 187203 COMPL. DATE 10/22/2001 TOTAL DEPTH 12368 PERF.12086 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2524	-0-	-26	-0-	2524	3			Y	-0-					-0-
12	2635	N	2590	-0-	-45	-0-	2590	3			Y	-0-					-0-
01	2635	N	2479	-0-	-156	-0-	2479	3			Y	-0-					-0-
02	2352	N	2287	-0-	-65	-0-	2287	3			Y	-0-					-0-
03	2604	N	2543	-0-	-61	-0-	2543	3			Y	-0-					-0-
*04	2486	N	2486	-0-	-0-	-0-	2486	3			Y	-0-					-0-

ENGLISH WELL #: 11 RRCID -> 187239 COMPL. DATE 10/02/2001 TOTAL DEPTH 12475 PERF.12124 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4159	X	4159	-0-	-0-	-0-	4159	3			Y	-0-					-0-
12	4278	X	4162	-0-	-116	-0-	4162	3			Y	-0-					-0-
01	4278	X	4147	-0-	-131	-0-	4147	3			Y	-0-					-0-
02	3892	X	3699	-0-	-193	-0-	3699	3			Y	-0-					-0-
03	4309	X	4158	-0-	-151	-0-	4158	3			Y	-0-					-0-
04	4170	X	3936	-0-	-234	-0-	3936	3			Y	-0-					-0-

LEDBETTER "A" WELL #: 3 RRCID -> 187278 COMPL. DATE 10/31/2001 TOTAL DEPTH 12150 PERF.11792 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7	-0-	263	3			Y	-0-					-0-
12	279	N	239	-0-	-40	-0-	239	3			Y	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	3			Y	-0-					-0-
02	252	N	227	-0-	-25	-0-	227	3			Y	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	3			Y	-0-					-0-
04	270	N	219	-0-	-51	-0-	219	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
EUBANKS TRUST WELL #: 11 RRCID -> 187310 COMPL. DATE 11/03/2001 TOTAL DEPTH 12373 PERF.11953 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
03	1134	N	1134	-0-	-0-	-0-	1134	3			Y	-0-					-0-
*04	2477	N	2477	-0-	-0-	-0-	2477	3			Y	-0-					-0-

FERRELL "A" WELL #: 3 RRCID -> 187919 COMPL. DATE 01/15/2002 TOTAL DEPTH 12280 PERF.11638 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					22
12	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					22
01	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					22
02	336	N	249	-0-	-87	-0-	249	3			Y	-0-					22
03	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					22
*04	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					22

HILL "A" WELL #: 4 RRCID -> 187988 COMPL. DATE 01/31/2002 TOTAL DEPTH 12415 PERF.11908 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARY WELL #: 5 RRCID -> 187989 COMPL. DATE 01/16/2002 TOTAL DEPTH 12705 PERF.12262 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1098	N	1098	-0-	-0-	-0-	1098	3			Y	-0-					-0-
12	1143	N	1143	-0-	-0-	-0-	1143	3			Y	-0-					-0-
01	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					-0-
02	1036	N	1032	-0-	-4	-0-	1032	3			Y	-0-					-0-
03	1147	N	1135	-0-	-12	-0-	1135	3			Y	-0-					-0-
04	1110	N	1097	-0-	-13	-0-	1097	3			Y	-0-					-0-

HILL "A" WELL #: 3 RRCID -> 187992 COMPL. DATE 01/31/2002 TOTAL DEPTH 12476 PERF.11804 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1004	-0-	-46	-0-	1004	3			Y	-0-					-0-
12	1051	N	1051	-0-	-0-	-0-	1051	3			Y	-0-					-0-
01	1240	N	1161	-0-	-79	-0-	1161	3			Y	-0-					-0-
02	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					-0-
03	1089	N	1089	-0-	-0-	-0-	1089	3			Y	-0-					-0-
04	1110	N	1053	-0-	-57	-0-	1053	3			Y	-0-					-0-

MOORE, ALMA WELL #: 14 RRCID -> 188032 COMPL. DATE 07/18/2001 TOTAL DEPTH 12600 PERF.12194 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HARTLEY WELL #: 7 RRCID -> 188115 COMPL. DATE 02/13/2002 TOTAL DEPTH 12975 PERF.12464 - 12741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	46	-0-	-584	-0-	46	3			Y	-0-					-0-
12	1209	N	482	-0-	-727	-0-	482	3			Y	-0-					-0-
01	1510	N	1510	-0-	-0-	-0-	1510	3			Y	-0-					-0-
02	1606	X	1606	-0-	-0-	-0-	1606	3			Y	-0-					-0-
03	1752	X	1752	-0-	-0-	-0-	1752	3			Y	-0-					-0-
*04	1521	X	1521	-0-	-0-	-0-	1521	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

HARTLEY WELL #: 8 RRCID -> 188117 COMPL. DATE 02/07/2002 TOTAL DEPTH 12954 PERF.12306 - 12729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1318	N	1318	-0-	-0-	-0-	1318	3			Y	-0-					-0-
12	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					-0-
01	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
02	1232	X	629	-0-	-603	-0-	629	3			Y	-0-					-0-
03	1364	X	937	-0-	-427	-0-	937	3			Y	-0-					-0-
04	1320	X	1199	-0-	-121	-0-	1199	3			Y	-0-					-0-

HILL "A" WELL #: 2 RRCID -> 188121 COMPL. DATE 12/09/2001 TOTAL DEPTH 12600 PERF.12246 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1313	N	1313	-0-	-0-	-0-	1313	3			Y	-0-					-0-
12	1253	N	1253	-0-	-0-	-0-	1253	3			Y	-0-					-0-
01	1681	N	1681	-0-	-0-	-0-	1681	3			Y	-0-					-0-
02	1540	X	1329	-0-	-211	-0-	1329	3			Y	-0-					-0-
03	1705	X	962	-0-	-743	-0-	962	3			Y	-0-					-0-
04	1620	X	832	-0-	-788	-0-	832	3			Y	-0-					-0-

LEDBETTER "A" WELL #: 4 RRCID -> 188277 COMPL. DATE 01/21/2002 TOTAL DEPTH 12165 PERF.11458 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITTINGTON WELL #: 7 RRCID -> 188734 COMPL. DATE 04/23/2002 TOTAL DEPTH 13004 PERF.12756 - 12781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2127	N	2127	-0-	-0-	-0-	2127	3			Y	-0-					-0-
12	2170	N	2160	-0-	-10	-0-	2160	3			Y	-0-					-0-
01	2201	N	2119	-0-	-82	-0-	2119	3			Y	-0-					-0-
02	1988	N	1909	-0-	-79	-0-	1909	3			Y	-0-					-0-
03	2170	N	2105	-0-	-65	-0-	2105	3			Y	-0-					-0-
04	2040	N	2019	-0-	-21	-0-	2019	3			Y	-0-					-0-

HARTLEY WELL #: 6 RRCID -> 188735 COMPL. DATE 02/15/2002 TOTAL DEPTH 12915 PERF.12410 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1142	-0-	-58	-0-	1142	3			Y	-0-					-0-
12	1240	N	1211	-0-	-29	-0-	1211	3			Y	-0-					-0-
01	1240	N	1170	-0-	-70	-0-	1170	3			Y	-0-					-0-
02	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-
03	1209	N	1173	-0-	-36	-0-	1173	3			Y	-0-					-0-
04	1140	N	1122	-0-	-18	-0-	1122	3			Y	-0-					-0-

WHITTINGTON WELL #: 5 RRCID -> 188740 COMPL. DATE 04/05/2002 TOTAL DEPTH 12920 PERF.12482 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	3			Y	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	3			Y	-0-					-0-
04	120	N	88	-0-	-32	-0-	88	3			Y	-0-					-0-

ENGLISH WELL #: 13 RRCID -> 197385 COMPL. DATE 07/10/2003 TOTAL DEPTH 12600 PERF.12189 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	792	-0-	-48	-0-	792	3			Y	-0-					-0-
12	1693	N	1693	-0-	-0-	-0-	1693	3			Y	-0-					-0-
01	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					-0-
02	840	X	753	-0-	-87	-0-	753	3			Y	-0-					-0-
03	1705	X	856	-0-	-849	-0-	856	3			Y	-0-					-0-
04	1650	X	806	-0-	-844	-0-	806	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

HENDERSON WELL #: 13 RRCID -> 197862 COMPL. DATE 08/13/2003 TOTAL DEPTH 12735 PERF.12170 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1728	N	1728	-0-	-0-	-0-	1728	3			Y	-0-					-0-
12	1201	N	1201	-0-	-0-	-0-	1201	3			Y	-0-					-0-
01	1271	N	1047	-0-	-224	-0-	1047	3			Y	-0-					-0-
02	2184	X	851	-0-	-1333	-0-	851	3			Y	-0-					-0-
03	2418	X	1019	-0-	-1399	-0-	1019	3			Y	-0-					-0-
04	1740	X	902	-0-	-838	-0-	902	3			Y	-0-					-0-

WHITTINGTON WELL #: 8 RRCID -> 200429 COMPL. DATE 01/07/2004 TOTAL DEPTH 13050 PERF.12596 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
02	392	N	369	-0-	-23	-0-	369	3			Y	-0-					-0-
03	434	N	393	-0-	-41	-0-	393	3			Y	-0-					-0-
04	390	N	386	-0-	-4	-0-	386	3			Y	-0-					-0-

HENDERSON WELL #: 14 RRCID -> 200454 COMPL. DATE 01/30/2004 TOTAL DEPTH 12775 PERF.12256 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
12	124	N	74	-0-	-50	-0-	74	3			Y	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
04	330	N	146	-0-	-184	-0-	146	3			Y	-0-					-0-

ENGLISH WELL #: 14 RRCID -> 201166 COMPL. DATE 01/27/2004 TOTAL DEPTH 12475 PERF.12100 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3280	X	3280	-0-	-0-	-0-	3280	3			Y	-0-					-0-
12	3286	X	3178	-0-	-108	-0-	3178	3			Y	-0-					-0-
01	3286	X	3256	-0-	-30	-0-	3256	3			Y	-0-					-0-
02	3052	X	2727	-0-	-325	-0-	2727	3			Y	-0-					-0-
03	3379	X	3175	-0-	-204	-0-	3175	3			Y	-0-					-0-
04	3270	X	2983	-0-	-287	-0-	2983	3			Y	-0-					-0-

CLARY WELL #: 7 RRCID -> 201551 COMPL. DATE 03/05/2004 TOTAL DEPTH 12695 PERF.12342 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1031	N	1031	-0-	-0-	-0-	1031	3			Y	-0-					-0-
12	1023	N	973	-0-	-50	-0-	973	3			Y	-0-					-0-
01	1023	N	931	-0-	-92	-0-	931	3			Y	-0-					-0-
02	952	N	819	-0-	-133	-0-	819	3			Y	-0-					-0-
03	961	N	892	-0-	-69	-0-	892	3			Y	-0-					-0-
04	900	N	895	-0-	-5	-0-	895	3			Y	-0-					-0-

HENDERSON WELL #: 15 RRCID -> 203983 COMPL. DATE 06/17/2004 TOTAL DEPTH 12815 PERF.12336 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 16 RRCID -> 203985 COMPL. DATE 07/30/2004 TOTAL DEPTH 12775 PERF.12240 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	803	-0-	-37	-0-	803	3			Y	-0-					-0-
12	868	N	816	-0-	-52	-0-	816	3			Y	-0-					-0-
01	837	N	617	-0-	-220	-0-	617	3			Y	-0-					-0-
02	756	N	615	-0-	-141	-0-	615	3			Y	-0-					-0-
03	806	N	698	-0-	-108	-0-	698	3			Y	-0-					-0-
*04	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
WHITTINGTON WELL #: 6 RRCID -> 204212 COMPL. DATE 03/05/2004 TOTAL DEPTH 13156 PERF.12574 - 12832																	
11	300	N	289	-0-	-11	-0-	289	3			Y	-0-					-0-
12	310	N	298	-0-	-12	-0-	298	3			Y	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	3			Y	-0-					-0-
HENDERSON WELL #: 17 RRCID -> 204840 COMPL. DATE 04/05/2004 TOTAL DEPTH 12750 PERF.12256 - 12538																	
11	3300	X	3062	-0-	-238	-0-	3062	3			Y	-0-					-0-
12	3410	X	3134	-0-	-276	-0-	3134	3			Y	-0-					-0-
01	3410	X	2062	-0-	-1348	-0-	2062	3			Y	-0-					-0-
02	2856	X	618	-0-	-2238	-0-	618	3			Y	-0-					-0-
03	4096	X	4096	-0-	-0-	-0-	4096	3			Y	-0-					-0-
04	3060	X	2727	-0-	-333	-0-	2727	3			Y	-0-					-0-
WHITTINGTON WELL #: 10 RRCID -> 204857 COMPL. DATE 07/04/2004 TOTAL DEPTH 12975 PERF.12578 - 12826																	
11	540	N	388	-0-	-152	-0-	388	3			Y	-0-					-0-
12	527	N	399	-0-	-128	-0-	399	3			Y	-0-					-0-
01	465	N	454	-0-	-11	-0-	454	3			Y	-0-					-0-
02	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
*04	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
ENGLISH WELL #: 19 RRCID -> 205345 COMPL. DATE 08/03/2004 TOTAL DEPTH 12570 PERF.12232 - 12242																	
11	2340	X	1831	-0-	-509	-0-	1831	3			Y	-0-					-0-
12	2325	N	1962	-0-	-363	-0-	1962	3			Y	-0-					-0-
01	2077	N	1693	-0-	-384	-0-	1693	3			Y	-0-					-0-
02	2224	N	2224	-0-	-0-	-0-	2224	3			Y	-0-					-0-
03	2620	N	2620	-0-	-0-	-0-	2620	3			Y	-0-					-0-
*04	3000	N	3114	-0-	114	114	3114	3			Y	-0-					-0-
WHITTINGTON WELL #: 9 RRCID -> 205541 COMPL. DATE 08/20/2004 TOTAL DEPTH 13071 PERF.12598 - 12892																	
11	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
02	730	X	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
03	620	X	458	-0-	-162	-0-	458	3			Y	-0-					-0-
*04	1484	X	1484	-0-	-0-	-0-	1484	3			Y	-0-					-0-
CLARY WELL #: 8 RRCID -> 206507 COMPL. DATE 10/26/2004 TOTAL DEPTH 12711 PERF.12467 - 12540																	
11	1589	N	1589	-0-	-0-	-0-	1589	3			Y	-0-					-0-
12	1652	N	1652	-0-	-0-	-0-	1652	3			Y	-0-					-0-
01	1629	N	1629	-0-	-0-	-0-	1629	3			Y	-0-					-0-
02	1484	N	1453	-0-	-31	-0-	1453	3			Y	-0-					-0-
03	1643	N	1618	-0-	-25	-0-	1618	3			Y	-0-					-0-
04	1590	N	615	-0-	-975	-0-	615	3			Y	-0-					-0-
WHITE, H. E. WELL #: 9 RRCID -> 207030 COMPL. DATE 12/09/2004 TOTAL DEPTH 13060 PERF.12473 - 12817																	
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

ENGLISH WELL #: 18 RRCID -> 207179 COMPL. DATE 09/22/2004 TOTAL DEPTH 12725 PERF.12218 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
12	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-
02	532	X	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
03	682	X	682	-0-	-0-	-0-	682	3			Y	-0-					-0-
*04	671	X	671	-0-	-0-	-0-	671	3			Y	-0-					-0-

LONG "A" WELL #: 2 RRCID -> 207254 COMPL. DATE 11/06/2004 TOTAL DEPTH 13110 PERF.12582 - 12892

11	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
12	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
01	1550	N	1360	-0-	-190	-0-	1360	3			N	-0-					-0-
02	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
03	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
*04	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-

MOORE, ALMA WELL #: 16 RRCID -> 209008 COMPL. DATE 11/03/2004 TOTAL DEPTH 12730 PERF.12228 - 12575

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HARTLEY WELL #: 10 RRCID -> 210448 COMPL. DATE 03/30/2005 TOTAL DEPTH 12885 PERF.12444 - 12695

11	1404	N	1404	-0-	-0-	-0-	1404	3			Y	-0-					-0-
12	1487	N	1487	-0-	-0-	-0-	1487	3			Y	-0-					-0-
01	1400	N	1400	-0-	-0-	-0-	1400	3			Y	-0-					-0-
02	1316	N	1286	-0-	-30	-0-	1286	3			Y	-0-					-0-
03	1488	N	1449	-0-	-39	-0-	1449	3			Y	-0-					-0-
*04	1428	N	1428	-0-	-0-	-0-	1428	3			Y	-0-					-0-

WHITE, H. E. WELL #: 10 RRCID -> 210501 COMPL. DATE 01/07/2005 TOTAL DEPTH 12947 PERF.12484 - 12648

11	3900	X	2234	-0-	-1666	-0-	2234	3			Y	-0-					-0-
12	3596	X	2323	-0-	-1273	-0-	2323	3			Y	-0-					-0-
01	3224	X	2038	-0-	-1186	-0-	2038	3			Y	-0-					-0-
02	2240	X	1771	-0-	-469	-0-	1771	3			Y	-0-					-0-
03	2356	X	1707	-0-	-649	-0-	1707	3			Y	-0-					-0-
04	2250	X	1894	-0-	-356	-0-	1894	3			Y	-0-					-0-

WHITE, H. E. WELL #: 11 RRCID -> 210502 COMPL. DATE 02/10/2005 TOTAL DEPTH 12995 PERF.12586 - 12843

11	2580	X	1823	-0-	-757	-0-	1823	3			Y	-0-					-0-
12	2666	N	1008	-0-	-1658	-0-	1008	3			Y	-0-					-0-
01	2666	N	608	-0-	-2058	-0-	608	3			Y	-0-					-0-
02	1708	N	451	-0-	-1257	-0-	451	3			Y	-0-					-0-
03	1023	N	411	-0-	-612	-0-	411	3			Y	-0-					-0-
*04	1694	N	1694	-0-	-0-	-0-	1694	3			Y	-0-					-0-

ENGLISH WELL #: 21 RRCID -> 210733 COMPL. DATE 01/18/2005 TOTAL DEPTH 12820 PERF.11906 - 12680

11	2015	N	2015	-0-	-0-	-0-	2015	3			Y	-0-					-0-
12	2170	N	2046	-0-	-124	-0-	2046	3			Y	-0-					-0-
01	2158	N	2158	-0-	-0-	-0-	2158	3			Y	-0-					-0-
02	1876	N	1640	-0-	-236	-0-	1640	3			Y	-0-					-0-
03	2340	N	2340	-0-	-0-	-0-	2340	3			Y	-0-					-0-
04	2100	N	2049	-0-	-51	-0-	2049	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
ENGLISH WELL #: 20 RRCID -> 210735 COMPL. DATE 03/02/2005 TOTAL DEPTH 12840 PERF.11989 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	716	-0-	-4	-0-	716	3			Y	-0-					-0-
12	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					-0-
01	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					-0-
02	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					-0-
03	930	N	820	-0-	-110	-0-	820	3			Y	-0-					-0-
*04	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					-0-

HARTLEY WELL #: 11 RRCID -> 212097 COMPL. DATE 04/07/2005 TOTAL DEPTH 12921 PERF.12449 - 12737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1911	N	1911	-0-	-0-	-0-	1911	3			Y	-0-					-0-
12	2046	N	1931	-0-	-115	-0-	1931	3			Y	-0-					-0-
01	2077	N	1908	-0-	-169	-0-	1908	3			Y	-0-					-0-
02	1792	N	1532	-0-	-260	-0-	1532	3			Y	-0-					-0-
03	1955	N	1955	-0-	-0-	-0-	1955	3			Y	-0-					-0-
*04	1882	N	1882	-0-	-0-	-0-	1882	3			Y	-0-					-0-

HARTLEY WELL #: 12H RRCID -> 218429 COMPL. DATE 02/22/2006 TOTAL DEPTH 12473 PERF.12674 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARY WELL #: 10 RRCID -> 230182 COMPL. DATE 05/18/2007 TOTAL DEPTH 12694 PERF.12132 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4469	-0-	-601	-0-	4469	3			Y	-0-					-0-
12	5239	X	4559	-0-	-680	-0-	4559	3			Y	-0-					-0-
01	5239	X	4880	-0-	-359	-0-	4880	3			Y	-0-					-0-
02	4844	X	4192	-0-	-652	-0-	4192	3			Y	-0-					-0-
03	5084	X	4447	-0-	-637	-0-	4447	3			Y	-0-					-0-
04	4710	X	4290	-0-	-420	-0-	4290	3			Y	-0-					-0-

WHITE, H. E. WELL #: 13 RRCID -> 230192 COMPL. DATE 04/12/2007 TOTAL DEPTH 13150 PERF.12652 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1372	N	1372	-0-	-0-	-0-	1372	3			Y	-0-					-0-
12	1457	N	1365	-0-	-92	-0-	1365	3			Y	-0-					-0-
01	1457	N	1225	-0-	-232	-0-	1225	3			Y	-0-					-0-
02	1288	N	1251	-0-	-37	-0-	1251	3			Y	-0-					-0-
03	1364	N	1082	-0-	-282	-0-	1082	3			Y	-0-					-0-
04	1200	N	1193	-0-	-7	-0-	1193	3			Y	-0-					-0-

MONCRIEF, W. A., JR. 575000
FORTSON WELL #: 1 RRCID -> 070756 COMPL. DATE 08/30/1976 TOTAL DEPTH 11400 PERF.11079 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1347	N	1347	-0-	-0-	-0-	196	1	1151	2	N	-0-					15
12	1498	N	1498	-0-	-0-	-0-	1497	2	1	9	N	1					16
01	1283	N	1283	-0-	-0-	-0-	190	1	1093	2	N	-0-					16
02	1068	N	1068	-0-	-0-	-0-	219	1	849	2	N	-0-					16
03	1251	N	1251	-0-	-0-	-0-	233	1	1018	2	N	-0-					16
*04	1266	N	1266	-0-	-0-	-0-	254	1	1012	2	N	-0-					16

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OMEGA ENERGY, LLC 622657
MANAHAN, LORENA C. WELL #: 1 RRCID -> 096434 COMPL. DATE 09/09/1982 TOTAL DEPTH 12404 PERF.11504 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
RICHARDSON, MARIE WELL #: 1 RRCID -> 095666 COMPL. DATE 01/20/2014 TOTAL DEPTH 12000 PERF.10937 - 11834

11	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

RESERVE MANAGEMENT, INC. 703350
HARRIS HEIRS WELL #: 1 RRCID -> 191367 COMPL. DATE 01/21/2004 TOTAL DEPTH 12166 PERF.11550 - 12063

11	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					95
12	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					95
01	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					95
02	1680	N	1665	-0-	-15	-0-	1665	2			N	-0-					95
03	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					95
*04	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					95

PATRICK WELL #: 1 RRCID -> 220252 COMPL. DATE 07/21/2006 TOTAL DEPTH 10750 PERF.10022 - 10446

11	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*04	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
WHITE GAS UNIT #1 WELL #: 1 RRCID -> 159106 COMPL. DATE 05/10/1996 TOTAL DEPTH 12250 PERF.11160 - 11350

11	120	N	95	-0-	-25	-0-	95	2			N	-0-					105
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					105
01	155	N	142	-0-	-13	-0-	142	2			N	-0-					105
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					105
*03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					105
04	150	N	132	-0-	-18	-0-	132	2			N	-0-					105

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
BOYD -B- WELL #: 2 RRCID -> 072368 COMPL. DATE 05/31/1977 TOTAL DEPTH 12198 PERF.11968 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1873	N	1873	-0-	-0-	-0-	60	1	1811	2	Y	2					15
							2	9									
12	1121	N	1121	-0-	-0-	-0-	30	1	1089	2	Y	2					17
							2	9									
01	2635	N	1224	-0-	-1411	-0-	38	1	1185	2	Y	1					18
							1	9									
02	1736	N	1358	-0-	-378	-0-	63	1	1294	2	Y	1					19
							1	9									
03	1116	N	798	-0-	-318	-0-	26	1	768	2	Y	4	17	1			6
							4	9									
*04	2359	N	2359	-0-	-0-	-0-	64	1	2291	2	Y	4					10
							4	9									

MCMICHAEL "A" WELL #: 1 RRCID -> 082023 COMPL. DATE 04/15/2014 TOTAL DEPTH 12606 PERF.11350 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
12	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
01	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
02	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
03	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
*04	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-

RAWLS WELL #: 1 RRCID -> 082303 COMPL. DATE 06/20/2012 TOTAL DEPTH 12600 PERF.11450 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7867	X	7867	-0-	-0-	-0-	128	1	7733	2	Y	5					201
							6	9									
12	7700	X	7700	-0-	-0-	-0-	114	1	7562	2	Y	22	101	1			122
							24	9									
01	5890	X	5552	-0-	-338	-0-	141	1	5400	2	Y	10					132
							11	9									
02	5796	X	3978	-0-	-1818	-0-	71	1	3907	2	Y	-0-					132
03	7227	X	7227	-0-	-0-	-0-	136	1	7055	2	Y	33	107	1			58
							36	9									
*04	6335	X	6335	-0-	-0-	-0-	121	1	6194	2	Y	18					76
							20	9									

WILLIAMS, LORENE D. WELL #: 1 RRCID -> 084484 COMPL. DATE 05/08/2013 TOTAL DEPTH 12600 PERF.11362 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7564	X	7564	-0-	-0-	-0-	123	1	7435	2	Y	5					216
							6	9									
12	7265	X	7265	-0-	-0-	-0-	108	1	7135	2	Y	20	109	1			127
							22	9									
01	7192	X	6135	-0-	-1057	-0-	156	1	5967	2	Y	11					138
							12	9									
02	5378	X	5378	-0-	-0-	-0-	96	1	5282	2	Y	-0-					138
03	6269	X	6269	-0-	-0-	-0-	118	1	6120	2	Y	28	113	1			53
							31	9									
*04	6552	X	6552	-0-	-0-	-0-	125	1	6405	2	Y	20					73
							22	9									

IVY -A- WELL #: 1 RRCID -> 093563 COMPL. DATE 03/05/1981 TOTAL DEPTH 12900 PERF.11904 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1293	N	1293	-0-	-0-	-0-	68	1	1225	2	Y	-0-					2
12	426	N	426	-0-	-0-	-0-	21	1	405	2	Y	-0-					2
01	462	N	462	-0-	-0-	-0-	23	1	439	2	Y	-0-					2
02	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					2
03	341	N	238	-0-	-103	-0-	16	1	222	2	Y	-0-					2
*04	1207	N	1207	-0-	-0-	-0-	73	1	1134	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
RAWLS WELL #: 2 RRCID -> 102480 COMPL. DATE 01/16/1983 TOTAL DEPTH 12650 PERF.12447 - 12557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	8	1	492	2	Y	-0-					16
12	1507	N	1507	-0-	-0-	-0-	22	1	1481	2	Y	4	8	1			12
							4	9									
01	976	N	976	-0-	-0-	-0-	25	1	949	2	Y	2					14
							2	9									
02	524	N	524	-0-	-0-	-0-	9	1	515	2	Y	-0-					14
03	1240	N	861	-0-	-379	-0-	16	1	841	2	Y	4	11	1			7
							4	9									
*04	1101	N	1101	-0-	-0-	-0-	21	1	1077	2	Y	3					10
							3	9									

YORK, B. P. WELL #: 1 RRCID -> 104602 COMPL. DATE 01/07/1983 TOTAL DEPTH 13029 PERF.12277 - 12350

11	3000	N	3689	-0-	689	689	105	1	3584	2	Y	-0-					14
12	3008	N	2319	-0-	-689	-0-	59	1	2260	2	Y	-0-					14
01	1809	N	1809	-0-	-0-	-0-	55	1	1753	2	Y	1	11	1			4
							1	9									
02	3444	X	1882	-0-	-1562	-0-	53	1	1829	2	Y	-0-					4
03	3813	X	2101	-0-	-1712	-0-	70	1	2031	2	Y	-0-					4
04	3690	X	1092	-0-	-2598	-0-	28	1	1064	2	Y	-0-					4

GOOLSBY, H. C. WELL #: 1 RRCID -> 113961 COMPL. DATE 07/12/2006 TOTAL DEPTH 12332 PERF.11848 - 12124

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANCOCK "V" WELL #: 1 RRCID -> 114372 COMPL. DATE 10/20/1984 TOTAL DEPTH 13685 PERF.11125 - 11230

11	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					67
12	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					67
01	2191	N	2191	-0-	-0-	-0-	78	1	2113	2	N	-0-					67
02	1904	N	1828	-0-	-76	-0-	1828	2			N	-0-					67
03	2139	N	1965	-0-	-174	-0-	1965	2			N	-0-					67
04	2070	N	2023	-0-	-47	-0-	2023	2			N	-0-					67

BAUM ESTATE WELL #: 1 RRCID -> 118328 COMPL. DATE 09/06/1985 TOTAL DEPTH 11900 PERF.10924 - 11124

11	699	N	699	-0-	-0-	-0-	24	1	669	2	Y	5					45
							6	9									
12	683	N	683	-0-	-0-	-0-	28	1	655	2	Y	-0-					45
01	1240	N	699	-0-	-541	-0-	29	1	670	2	Y	-0-					45
02	644	N	624	-0-	-20	-0-	14	1	610	2	Y	-0-					45
03	699	N	699	-0-	-0-	-0-	29	1	670	2	Y	-0-					45
*04	1116	N	1116	-0-	-0-	-0-	48	1	1068	2	Y	-0-					45

AWALT WELL #: 1 RRCID -> 142949 COMPL. DATE 08/31/1992 TOTAL DEPTH 11700 PERF.10807 - 10904

11	2550	X	402	-0-	-2148	-0-	402	2			N	-0-					9
12	1957	X	1957	-0-	-0-	-0-	1957	2			N	-0-					9
01	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					9
02	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					9
03	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					9
*04	3000	N	3909	-0-	909	909	3909	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LIVINGSTON WELL #: 1 RRCID -> 145533 COMPL. DATE 07/12/1996 TOTAL DEPTH 11800 PERF.10288 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

DRIVER WELL #: 1 RRCID -> 145789 COMPL. DATE 01/10/1993 TOTAL DEPTH 12476 PERF.11076 - 11156

11	3730	X	3730	-0-	-0-	-0-	129	1	3601	2	N	-0-					112
12	2945	X	1895	-0-	-1050	-0-	55	1	1832	2	N	7					119
							8	9									
01	2945	X	2333	-0-	-612	-0-	79	1	2254	2	N	-0-					119
02	2660	X	2064	-0-	-596	-0-	66	1	1998	2	N	-0-					119
03	2945	X	2589	-0-	-356	-0-	79	1	2470	2	N	36	84	1			71
							40	9									
*04	3664	X	3664	-0-	-0-	-0-	123	1	3541	2	N	-0-					71

LEDBETTER GAS UNIT #2 WELL #: 1 RRCID -> 145791 COMPL. DATE 07/26/1996 TOTAL DEPTH 12675 PERF.11249 - 11392

11	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					8
12	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					8
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
02	84	N	-0-	-0-	-84	-0-					Y	-0-					8
03	31	N	-0-	-0-	-31	-0-					Y	-0-					8
*04	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-

LEDBETTER GAS UNIT #2 WELL #: 2 RRCID -> 145985 COMPL. DATE 01/10/1994 TOTAL DEPTH 12800 PERF.11416 - 11750

11	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					58
12	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					58
01	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					58
02	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					58
03	31	N	21	-0-	-10	-0-	21	2			Y	-0-					58
04	120	N	31	-0-	-89	-0-	31	2			Y	-0-					-0-

WILLIAMS, LORENE D. GU 1 WELL #: 2 RRCID -> 160301 COMPL. DATE 09/16/1996 TOTAL DEPTH 12700 PERF.11344 - 11395

11	3060	X	2705	-0-	-355	-0-	2705	2			N	-0-					-0-
12	3162	X	1157	-0-	-2005	-0-	1157	2			N	-0-					-0-
01	2635	X	1013	-0-	-1622	-0-	1013	2			N	-0-					-0-
02	2520	X	-0-	-0-	-2520	-0-					N	-0-					-0-
03	2790	X	14	-0-	-2776	-0-	14	2			N	-0-					-0-
04	2700	X	2283	-0-	-417	-0-	2283	2			N	-0-					-0-

YORK, B. P. WELL #: 2 RRCID -> 165828 COMPL. DATE 10/29/1997 TOTAL DEPTH 12500 PERF.12007 - 12328

11	630	N	630	-0-	-0-	-0-	18	1	612	2	Y	-0-					13
12	795	N	795	-0-	-0-	-0-	20	1	775	2	Y	-0-					13
01	775	N	447	-0-	-328	-0-	14	1	433	2	Y	-0-	10	1			3
02	1596	X	939	-0-	-657	-0-	27	1	912	2	Y	-0-					3
03	806	X	770	-0-	-36	-0-	26	1	744	2	Y	-0-					3
04	780	X	705	-0-	-75	-0-	18	1	687	2	Y	-0-					3

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 3 RRCID -> 171088 COMPL. DATE 09/27/1998 TOTAL DEPTH 12600 PERF.11070 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOYD -B- WELL #: 1 RRCID -> 174272 COMPL. DATE 07/20/1999 TOTAL DEPTH 12207 PERF.10370 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	13 1 1 9		408	2	Y	-0-					5
12	442	N	442	-0-	-0-	-0-	12 1 1 9		429	2	Y	1					6
01	272	N	272	-0-	-0-	-0-	8 1		264	2	Y	-0-					6
02	244	N	244	-0-	-0-	-0-	11 1		233	2	Y	-0-					6
03	334	N	334	-0-	-0-	-0-	11 1 2 9		321	2	Y	2	5	1			3
04	240	N	145	-0-	-95	-0-	4 1		141	2	Y	-0-					3

YORK, B. P. WELL #: 5 RRCID -> 179044 COMPL. DATE 07/22/2000 TOTAL DEPTH 12450 PERF.11970 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2053	N	2053	-0-	-0-	-0-	58 1		1995	2	Y	-0-					20
12	1841	N	1841	-0-	-0-	-0-	47 1		1794	2	Y	-0-					20
01	2084	N	2084	-0-	-0-	-0-	63 1 1 9		2020	2	Y	1	15	1			6
02	1904	N	1545	-0-	-359	-0-	44 1		1501	2	Y	-0-					6
03	2326	N	2326	-0-	-0-	-0-	78 1		2248	2	Y	-0-					6
*04	2257	N	2257	-0-	-0-	-0-	58 1		2199	2	Y	-0-					6

YORK, B. P. WELL #: 4 RRCID -> 180068 COMPL. DATE 10/20/2000 TOTAL DEPTH 12421 PERF.12150 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOYD -B- WELL #: 4 RRCID -> 184622 COMPL. DATE 07/04/2001 TOTAL DEPTH 12231 PERF.10114 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4424	X	4424	-0-	-0-	-0-	140 1 4 9		4280	2	Y	4					21
12	3379	X	3134	-0-	-245	-0-	83 1 8 9		3043	2	Y	7					28
01	3627	X	3151	-0-	-476	-0-	97 1 4 9		3050	2	Y	4					32
02	3435	X	3435	-0-	-0-	-0-	159 1 2 9		3274	2	Y	2					34
03	3819	X	3819	-0-	-0-	-0-	124 1 20 9		3675	2	Y	18	31	1			21
*04	2990	X	2990	-0-	-0-	-0-	82 1 4 9		2904	2	Y	4					25

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 7 RRCID -> 191881 COMPL. DATE 09/04/2002 TOTAL DEPTH 12480 PERF.12014 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1973	X	1973	-0-	-0-	-0-	56	1	1917	2	Y	-0-					21
12	2678	X	2678	-0-	-0-	-0-	68	1	2610	2	Y	-0-					21
01	2030	X	2030	-0-	-0-	-0-	61	1	1968	2	Y	1	16	1			6
							1	9									
02	2268	X	1901	-0-	-367	-0-	54	1	1847	2	Y	-0-					6
03	2511	X	493	-0-	-2018	-0-	16	1	477	2	Y	-0-					6
04	2430	X	758	-0-	-1672	-0-	19	1	739	2	Y	-0-					6

BOYD -B- WELL #: 3 RRCID -> 194947 COMPL. DATE 08/01/2005 TOTAL DEPTH 12200 PERF.10148 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2577	X	2577	-0-	-0-	-0-	82	1	2493	2	Y	2					15
							2	9									
12	2609	X	2609	-0-	-0-	-0-	69	1	2534	2	Y	5					20
							6	9									
01	2511	X	2493	-0-	-18	-0-	77	1	2414	2	Y	2					22
							2	9									
02	2408	N	2144	-0-	-264	-0-	99	1	2044	2	Y	1					23
							1	9									
03	3072	N	3072	-0-	-0-	-0-	100	1	2955	2	Y	15	21	1			17
							17	9									
04	2400	N	1894	-0-	-506	-0-	52	1	1839	2	Y	3					20
							3	9									

BOYD -B- WELL #: 5 RRCID -> 194950 COMPL. DATE 02/14/2003 TOTAL DEPTH 12200 PERF.10153 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1725	N	1725	-0-	-0-	-0-	55	1	1668	2	Y	2					11
							2	9									
12	3100	N	3226	-0-	126	126	86	1	3132	2	Y	7					18
							8	9									
01	3100	N	3651	-0-	551	677	113	1	3535	2	Y	3					21
							3	9									
02	2800	N	2992	-0-	192	869	139	1	2852	2	Y	1					22
							1	9									
03	3647	X	2778	-0-	-869	-0-	90	1	2673	2	Y	14	20	1			16
							15	9									
04	2820	X	2699	-0-	-121	-0-	74	1	2621	2	Y	4					20
							4	9									

YORK, B. P. WELL #: 6 RRCID -> 197619 COMPL. DATE 07/06/2003 TOTAL DEPTH 12505 PERF.11990 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1398	-0-	-282	-0-	40	1	1358	2	Y	-0-					25
12	2113	X	2113	-0-	-0-	-0-	54	1	2059	2	Y	-0-					25
01	2467	X	2467	-0-	-0-	-0-	75	1	2391	2	Y	1	19	1			7
							1	9									
02	2561	N	2561	-0-	-0-	-0-	73	1	2488	2	Y	-0-					7
03	2353	N	2353	-0-	-0-	-0-	78	1	2275	2	Y	-0-					7
04	2400	N	159	-0-	-2241	-0-	4	1	155	2	Y	-0-					7

IVY "A" GAS UNIT WELL #: 2 RRCID -> 199260 COMPL. DATE 09/08/2003 TOTAL DEPTH 12785 PERF.11656 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3924	X	3924	-0-	-0-	-0-	206	1	3718	2	Y	-0-					25
12	2805	N	2805	-0-	-0-	-0-	138	1	2667	2	Y	-0-					25
01	2714	X	2714	-0-	-0-	-0-	136	1	2578	2	Y	-0-					25
02	3668	X	2639	-0-	-1029	-0-	2639	2			Y	-0-					25
03	4061	X	2748	-0-	-1313	-0-	185	1	2563	2	Y	-0-					25
04	3930	X	3771	-0-	-159	-0-	227	1	3544	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 9 RRCID -> 211287 COMPL. DATE 04/22/2005 TOTAL DEPTH 12497 PERF.11970 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	8	1			2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

GOOLSBY, H. C. WELL #: 2 RRCID -> 216994 COMPL. DATE 09/01/2005 TOTAL DEPTH 12281 PERF.11640 - 11990

11	523	N	523	-0-	-0-	-0-	15	1	508	2	Y	-0-					9
12	476	N	476	-0-	-0-	-0-	12	1	464	2	Y	-0-					9
01	704	N	704	-0-	-0-	-0-	21	1	683	2	Y	-0-	7	1			2
02	534	N	534	-0-	-0-	-0-	15	1	519	2	Y	-0-					2
03	573	N	573	-0-	-0-	-0-	19	1	554	2	Y	-0-					2
04	690	N	502	-0-	-188	-0-	13	1	489	2	Y	-0-					2

YORK, B. P. WELL #: 10 RRCID -> 218857 COMPL. DATE 10/06/2005 TOTAL DEPTH 12542 PERF.11990 - 12350

11	2160	X	1679	-0-	-481	-0-	48	1	1631	2	Y	-0-					35
12	2999	X	2999	-0-	-0-	-0-	77	1	2922	2	Y	-0-					35
01	2883	X	2759	-0-	-124	-0-	83	1	2675	2	Y	1	27	1			9
							1	9									
02	2800	N	2858	-0-	58	58	81	1	2777	2	Y	-0-					9
03	2856	N	2798	-0-	-58	-0-	93	1	2705	2	Y	-0-					9
04	2610	N	2343	-0-	-267	-0-	60	1	2283	2	Y	-0-					9

YORK, B. P. WELL #: 12 RRCID -> 220508 COMPL. DATE 05/22/2006 TOTAL DEPTH 12465 PERF.11946 - 12280

11	4650	X	2034	-0-	-2616	-0-	58	1	1976	2	Y	-0-					8
12	5362	X	5362	-0-	-0-	-0-	137	1	5225	2	Y	-0-					8
01	5664	X	5664	-0-	-0-	-0-	171	1	5493	2	Y	-0-	6	1			2
02	5270	X	5270	-0-	-0-	-0-	149	1	5121	2	Y	-0-					2
03	5483	X	5483	-0-	-0-	-0-	183	1	5298	2	Y	2					4
							2	9									
04	5490	X	5296	-0-	-194	-0-	135	1	5158	2	Y	3					7
							3	9									

YORK, B. P. WELL #: 11 RRCID -> 221393 COMPL. DATE 06/22/2006 TOTAL DEPTH 12590 PERF.11980 - 12310

11	1059	X	1059	-0-	-0-	-0-	30	1	1029	2	Y	-0-					32
12	837	X	681	-0-	-156	-0-	17	1	664	2	Y	-0-					32
01	837	X	771	-0-	-66	-0-	23	1	748	2	Y	-0-	24	1			8
02	980	N	874	-0-	-106	-0-	25	1	849	2	Y	-0-					8
03	682	N	551	-0-	-131	-0-	18	1	533	2	Y	-0-					8
*04	1055	N	1055	-0-	-0-	-0-	27	1	1028	2	Y	-0-					8

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 242964 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. 8142 - 12024

11	4054	X	4054	-0-	-0-	-0-	141	1	3900	2	Y	12					171
							13	9									
12	3893	X	3893	-0-	-0-	-0-	122	1	3752	2	Y	17					188
							19	9									
01	4179	X	4179	-0-	-0-	-0-	148	1	3989	2	Y	38	179	1			47
							42	9									
02	3780	X	3280	-0-	-500	-0-	105	1	3156	2	Y	17					64
							19	9									
03	4185	X	3996	-0-	-189	-0-	150	1	3832	2	Y	13					77
							14	9									
*04	4230	X	4230	-0-	-0-	-0-	151	1	4060	2	Y	17					94
							19	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEDBETTER GAS UNIT 2 WELL #: 3 RRCID -> 243004 COMPL. DATE 07/13/2008 TOTAL DEPTH 12806 PERF.11384 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	3402	-0-	-1338	-0-	3402	2			Y	-0-					30
12	3968	X	3545	-0-	-423	-0-	3545	2			Y	-0-					30
01	3813	X	3418	-0-	-395	-0-	3418	2			Y	-0-					30
02	3444	X	2670	-0-	-774	-0-	2670	2			Y	-0-					30
03	3534	X	2667	-0-	-867	-0-	2667	2			Y	-0-					30
04	3420	X	3385	-0-	-35	-0-	3385	2			Y	-0-					-0-

BAUM ESTATE WELL #: 4 RRCID -> 243436 COMPL. DATE 05/22/2008 TOTAL DEPTH 11494 PERF.10674 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					11
12	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					11
01	496	N	14	-0-	-482	-0-	1	1	13	2	Y	-0-					11
02	155	N	155	-0-	-0-	-0-	4	1	151	2	Y	-0-					11
03	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					11
*04	494	N	494	-0-	-0-	-0-	21	1	473	2	Y	-0-					11

BAUM ESTATE WELL #: 3 RRCID -> 244327 COMPL. DATE 06/04/2008 TOTAL DEPTH 11930 PERF.10618 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	3	1	71	2	Y	-0-					14
12	112	N	112	-0-	-0-	-0-	5	1	107	2	Y	-0-					14
01	279	N	163	-0-	-116	-0-	7	1	156	2	Y	-0-					14
02	244	N	244	-0-	-0-	-0-	6	1	238	2	Y	-0-					14
03	301	N	301	-0-	-0-	-0-	13	1	288	2	Y	-0-					14
*04	312	N	312	-0-	-0-	-0-	13	1	299	2	Y	-0-					14

IVY "A" GAS UNIT WELL #: 3 RRCID -> 247575 COMPL. DATE 11/14/2008 TOTAL DEPTH 12721 PERF.11454 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 4 RRCID -> 247587 COMPL. DATE 01/01/2009 TOTAL DEPTH 12723 PERF.11373 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3326	X	3326	-0-	-0-	-0-	175	1	3151	2	Y	-0-					-0-
12	2829	X	2829	-0-	-0-	-0-	139	1	2690	2	Y	-0-					-0-
01	2480	X	2459	-0-	-21	-0-	123	1	2336	2	Y	-0-					-0-
02	3108	X	1959	-0-	-1149	-0-	1959	2			Y	-0-					-0-
03	3441	X	2865	-0-	-576	-0-	193	1	2672	2	Y	-0-					-0-
*04	3776	X	3776	-0-	-0-	-0-	227	1	3549	2	Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 5 RRCID -> 256965 COMPL. DATE 07/20/2010 TOTAL DEPTH 12734 PERF.11426 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	624	-0-	-2856	-0-	33	1	591	2	Y	-0-					-0-
12	3658	X	733	-0-	-2925	-0-	36	1	697	2	Y	-0-					-0-
01	3658	X	1108	-0-	-2550	-0-	55	1	1053	2	Y	-0-					-0-
02	1148	X	818	-0-	-330	-0-	818	2			Y	-0-					-0-
03	775	X	680	-0-	-95	-0-	46	1	634	2	Y	-0-					-0-
*04	1440	X	1440	-0-	-0-	-0-	87	1	1353	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 8 RRCID -> 257251 COMPL. DATE 06/04/2010 TOTAL DEPTH 12610 PERF.12012 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3061	-0-	-1079	-0-	87	1	2974	2	Y	-0-					40
12	4278	X	2832	-0-	-1446	-0-	72	1	2760	2	Y	-0-					40
01	3782	X	2827	-0-	-955	-0-	85	1	2741	2	Y	1	30	1			11
							1	9									
02	4395	X	4395	-0-	-0-	-0-	124	1	4271	2	Y	-0-					11
03	3307	X	3307	-0-	-0-	-0-	110	1	3197	2	Y	-0-					11
04	2520	X	2150	-0-	-370	-0-	55	1	2095	2	Y	-0-					11

RAWLS WELL #: 3 RRCID -> 266151 COMPL. DATE 11/16/2012 TOTAL DEPTH 12610 PERF.11359 - 12394

11	6667	X	6667	-0-	-0-	-0-	108	1	6555	2	Y	4					158
							4	9									
12	6901	X	6901	-0-	-0-	-0-	102	1	6778	2	Y	19	80	1			97
							21	9									
01	5491	X	5491	-0-	-0-	-0-	139	1	5341	2	Y	10					107
							11	9									
02	6188	X	5544	-0-	-644	-0-	99	1	5445	2	Y	-0-					107
03	6851	X	6259	-0-	-592	-0-	117	1	6111	2	Y	28	87	1			48
							31	9									
04	6630	X	6214	-0-	-416	-0-	119	1	6075	2	Y	18					66
							20	9									

RAWLS WELL #: 4 RRCID -> 266250 COMPL. DATE 04/30/2012 TOTAL DEPTH 12714 PERF.11310 - 12430

11	781	N	781	-0-	-0-	-0-	13	1	767	2	Y	1					18
							1	9									
12	534	N	534	-0-	-0-	-0-	8	1	525	2	Y	1	9	1			10
							1	9									
01	744	N	468	-0-	-276	-0-	12	1	455	2	Y	1					11
							1	9									
02	728	N	521	-0-	-207	-0-	9	1	512	2	Y	-0-					11
03	527	N	430	-0-	-97	-0-	8	1	420	2	Y	2	9	1			4
							2	9									
04	450	N	450	-0-	-0-	-0-	9	1	440	2	Y	1					5
							1	9									

WATSON-WILLIFORD WELL #: 1 RRCID -> 266554 COMPL. DATE 10/19/2012 TOTAL DEPTH 12530 PERF.11304 - 12342

11	6061	X	6061	-0-	-0-	-0-	318	1	5743	2	N	-0-					-0-
12	5890	X	5623	-0-	-267	-0-	276	1	5347	2	N	-0-					-0-
01	6803	X	6803	-0-	-0-	-0-	340	1	6463	2	N	-0-					-0-
02	5656	X	5126	-0-	-530	-0-	5126	2			N	-0-					-0-
03	6262	X	6037	-0-	-225	-0-	407	1	5630	2	N	-0-					-0-
04	6480	X	5450	-0-	-1030	-0-	328	1	5122	2	N	-0-					-0-

VENTANA MIDSTREAM LLC 884518
GANN, J. C. WELL #: 1D RRCID -> 238018 COMPL. DATE 04/29/2008 TOTAL DEPTH 5000 PERF. 4348 - 4686

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
IRVIN GAS UNIT WELL #: 1 RRCID -> 057648 COMPL. DATE 12/15/1973 TOTAL DEPTH 13852 PERF.12262 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 064171 COMPL. DATE 05/14/1975 TOTAL DEPTH 12500 PERF.12280 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
01	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-
02	504	N	493	-0-	-11	-0-	493	2			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
*04	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 1 RRCID -> 064172 COMPL. DATE 10/07/1974 TOTAL DEPTH 13883 PERF.12262 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*04	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 2 RRCID -> 064227 COMPL. DATE 12/10/1974 TOTAL DEPTH 14092 PERF.12180 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 1 RRCID -> 064573 COMPL. DATE 04/30/2015 TOTAL DEPTH 12490 PERF.11574 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
12	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
*04	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 1 RRCID -> 068892 COMPL. DATE 10/07/1976 TOTAL DEPTH 12219 PERF.11985 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
12	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
01	2139	N	964	-0-	-1175	-0-	964	2			N	-0-					-0-
02	1792	N	1196	-0-	-596	-0-	1196	2			N	-0-					-0-
03	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
*04	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-

BROWN, J. W. WELL #: 1 RRCID -> 068963 COMPL. DATE 09/01/2018 TOTAL DEPTH 12300 PERF.10956 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	192	-0-	-108	-0-	192	2			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
02	168	N	103	-0-	-65	-0-	103	2			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
04	210	N	180	-0-	-30	-0-	180	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 1 RRCID -> 069555 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11416 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2825	N	2825	-0-	-0-	-0-	2825	2			N	-0-					-0-
12	2914	N	2888	-0-	-26	-0-	2888	2			N	-0-					-0-
01	2978	N	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
02	2693	N	2693	-0-	-0-	-0-	2693	2			N	-0-					-0-
03	2883	N	2609	-0-	-274	-0-	2609	2			N	-0-					-0-
04	2820	N	2212	-0-	-608	-0-	2212	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 1 RRCID -> 070062 COMPL. DATE 07/01/2006 TOTAL DEPTH 12688 PERF.11634 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	194	-0-	-76	-0-	194	2			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
01	279	N	72	-0-	-207	-0-	72	2			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	434	N	91	-0-	-343	-0-	91	2			N	-0-					-0-
*04	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-

HAM GAS UNIT WELL #: 2 RRCID -> 070299 COMPL. DATE 02/12/1977 TOTAL DEPTH 12395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
01	2357	N	2357	-0-	-0-	-0-	2357	2			N	-0-					-0-
02	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
03	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
*04	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 1 RRCID -> 070352 COMPL. DATE 03/01/2009 TOTAL DEPTH 12221 PERF.10960 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	155	N	97	-0-	-58	-0-	97	2			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
04	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-

REED GU #4 WELL #: 1 RRCID -> 072369 COMPL. DATE 04/14/1977 TOTAL DEPTH 12200 PERF.11994 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1798	-0-	-122	-0-	1798	2			N	-0-					-0-
12	1953	N	1837	-0-	-116	-0-	1837	2			N	-0-					-0-
01	1891	N	1823	-0-	-68	-0-	1823	2			N	-0-					-0-
02	1680	N	1596	-0-	-84	-0-	1596	2			N	-0-					-0-
03	1829	N	1745	-0-	-84	-0-	1745	2			N	-0-					-0-
04	1770	N	1680	-0-	-90	-0-	1680	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 1 RRCID -> 072370 COMPL. DATE 02/11/2010 TOTAL DEPTH 12300 PERF.10967 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2312	-0-	-508	-0-	2312	2			N	-0-					-0-
12	2914	X	2422	-0-	-492	-0-	2422	2			N	-0-					-0-
01	2914	X	2186	-0-	-728	-0-	2186	2			N	-0-					-0-
02	2212	X	2077	-0-	-135	-0-	2077	2			N	-0-					-0-
03	2449	X	2355	-0-	-94	-0-	2355	2			N	-0-					-0-
*04	2428	X	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-

TURNER, C. E. WELL #: 1 RRCID -> 073294 COMPL. DATE 11/01/2007 TOTAL DEPTH 12500 PERF.10500 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	991	N	991	-0-	-0-	-0-	991	2			N	-0-					30
12	958	N	958	-0-	-0-	-0-	958	2			N	-0-					30
01	806	N	644	-0-	-162	-0-	644	2			N	-0-					30
02	728	N	377	-0-	-351	-0-	377	2			N	-0-					30
03	806	N	494	-0-	-312	-0-	494	2			N	-0-					30
*04	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					30

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ZENO KING GAS UNIT WELL #: 1 RRCID -> 073550 COMPL. DATE 06/14/1977 TOTAL DEPTH 12500 PERF.12213 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
12	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
01	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
03	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
04	630	N	607	-0-	-23	-0-	607	2			N	-0-					-0-

IVY, ATHEL WELL #: 1 RRCID -> 074628 COMPL. DATE 07/23/2014 TOTAL DEPTH 12400 PERF.11038 - 12158

11	2302	X	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
12	2419	X	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-
01	2273	X	2273	-0-	-0-	-0-	2273	2			N	-0-					-0-
02	2156	X	2092	-0-	-64	-0-	2092	2			N	-0-					-0-
03	2418	X	2097	-0-	-321	-0-	2097	2			N	-0-					-0-
04	2340	X	2234	-0-	-106	-0-	2234	2			N	-0-					-0-

BLACK, H. D. UNIT WELL #: 1 RRCID -> 076924 COMPL. DATE 04/13/1978 TOTAL DEPTH 12350 PERF.11954 - 12077

11	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
12	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
01	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
02	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-
03	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
04	1380	N	1355	-0-	-25	-0-	1355	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 3 RRCID -> 077133 COMPL. DATE 03/04/1978 TOTAL DEPTH 12300 PERF.11903 - 12138

11	300	N	183	-0-	-117	-0-	183	2			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
01	310	N	178	-0-	-132	-0-	178	2			N	-0-					-0-
02	168	N	142	-0-	-26	-0-	142	2			N	-0-					-0-
03	310	N	211	-0-	-99	-0-	211	2			N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 1 RRCID -> 077395 COMPL. DATE 04/27/1978 TOTAL DEPTH 12300 PERF.11983 - 12117

11	1800	X	64	-0-	-1736	-0-	64	2			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	310	N	203	-0-	-107	-0-	203	2			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

SARTOR WELL #: 1 RRCID -> 077531 COMPL. DATE 05/10/2007 TOTAL DEPTH 12350 PERF.10996 - 12132

11	600	N	344	-0-	-256	-0-	344	2			N	-0-					-0-
12	558	N	349	-0-	-209	-0-	349	2			N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	480	N	450	-0-	-30	-0-	450	2			N	-0-					-0-

SENTER WELL #: 1 RRCID -> 077651 COMPL. DATE 03/12/2008 TOTAL DEPTH 12550 PERF.10930 - 12393

11	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
12	2263	N	2121	-0-	-142	-0-	2121	2			N	-0-					-0-
01	2306	N	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-
02	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-
03	2108	N	2030	-0-	-78	-0-	2030	2			N	-0-					-0-
04	2220	N	1759	-0-	-461	-0-	1759	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BOYD "A" WELL #: 2 RRCID -> 078080 COMPL. DATE 07/08/1978 TOTAL DEPTH 12500 PERF.12061 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2797	-0-	-83	-0-	2797	2			N	-0-					-0-
12	2976	X	1970	-0-	-1006	-0-	1970	2			N	-0-					-0-
01	2976	X	2969	-0-	-7	-0-	2969	2			N	-0-					-0-
02	2688	X	2598	-0-	-90	-0-	2598	2			N	-0-					-0-
03	3516	X	3516	-0-	-0-	-0-	3516	2			N	-0-					-0-
*04	3291	X	3291	-0-	-0-	-0-	3291	2			N	-0-					-0-

WETTERMARK WELL #: 1 RRCID -> 078939 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11032 - 12288

11	1290	N	577	-0-	-713	-0-	577	2			N	-0-					-0-
12	992	N	628	-0-	-364	-0-	628	2			N	-0-					-0-
01	899	N	784	-0-	-115	-0-	784	2			N	-0-					-0-
02	532	N	496	-0-	-36	-0-	496	2			N	-0-					-0-
03	620	N	569	-0-	-51	-0-	569	2			N	-0-					-0-
04	750	N	608	-0-	-142	-0-	608	2			N	-0-					-0-

HALE UNIT WELL #: 1 RRCID -> 079860 COMPL. DATE 09/30/1978 TOTAL DEPTH 12550 PERF.12298 - 12316

11	60	X	-0-	-0-	-60	-0-					N	-0-					25
12	0	X	-0-	-0-	-0-	-0-					N	-0-					25
01	12	X	-0-	-0-	-12	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					25

COOPER WELL #: 1 RRCID -> 079932 COMPL. DATE 07/06/2009 TOTAL DEPTH 12461 PERF.11256 - 12194

11	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
01	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
03	310	N	180	-0-	-130	-0-	180	2			N	-0-					-0-
*04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-

HUMPHRIES WELL #: 1 RRCID -> 079933 COMPL. DATE 01/06/2006 TOTAL DEPTH 12650 PERF.11036 - 12473

11	1861	X	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
12	1655	X	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
01	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
02	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
03	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
*04	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 1 RRCID -> 080048 COMPL. DATE 08/15/1978 TOTAL DEPTH 12200 PERF.12010 - 12111

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 2 RRCID -> 080172 COMPL. DATE 07/01/2006 TOTAL DEPTH 12439 PERF.11400 - 12283

11	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
12	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
01	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
02	1400	N	1319	-0-	-81	-0-	1319	2			N	-0-					-0-
03	1488	N	1431	-0-	-57	-0-	1431	2			N	-0-					-0-
04	1440	N	1219	-0-	-221	-0-	1219	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED GU #4 WELL #: 2 RRCID -> 080361 COMPL. DATE 12/06/1978 TOTAL DEPTH 12320 PERF.11990 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3241	-0-	-59	-0-	3241	2			N	-0-					-0-
12	3348	X	3283	-0-	-65	-0-	3283	2			N	-0-					-0-
01	3348	X	3286	-0-	-62	-0-	3286	2			N	-0-					-0-
02	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-					-0-
03	3348	X	2899	-0-	-449	-0-	2899	2			N	-0-					-0-
04	3240	X	2872	-0-	-368	-0-	2872	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 1 RRCID -> 080944 COMPL. DATE 04/13/2011 TOTAL DEPTH 12450 PERF.11039 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
12	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
01	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
02	1568	N	1228	-0-	-340	-0-	1228	2			N	-0-					-0-
03	1674	N	1564	-0-	-110	-0-	1564	2			N	-0-					-0-
*04	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 2 RRCID -> 081026 COMPL. DATE 03/22/2010 TOTAL DEPTH 12425 PERF.11131 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2552	N	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-
12	2387	N	2054	-0-	-333	-0-	2054	2			N	-0-					-0-
01	2759	N	1558	-0-	-1201	-0-	1558	2			N	-0-					-0-
02	2380	N	1343	-0-	-1037	-0-	1343	2			N	-0-					-0-
03	2046	N	1276	-0-	-770	-0-	1276	2			N	-0-					-0-
04	1500	N	1099	-0-	-401	-0-	1099	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 1 RRCID -> 081617 COMPL. DATE 05/22/2018 TOTAL DEPTH 12374 PERF.11100 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	1452	-0-	-2538	-0-	1452	2			N	-0-					-0-
12	4123	X	3449	-0-	-674	-0-	3449	2			N	-0-					-0-
01	4123	X	3162	-0-	-961	-0-	3162	2			N	-0-					-0-
02	3136	X	2650	-0-	-486	-0-	2650	2			N	-0-					-0-
03	3441	X	2875	-0-	-566	-0-	2875	2			N	-0-					-0-
04	3330	X	2667	-0-	-663	-0-	2667	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 2 RRCID -> 081679 COMPL. DATE 01/09/1979 TOTAL DEPTH 11699 PERF.11296 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	3998	-0-	-892	-0-	116	1	3882	2	N	-0-					98
12	4650	X	4583	-0-	-67	-0-	133	1	4450	2	N	-0-					98
01	5128	X	5128	-0-	-0-	-0-	149	1	4979	2	N	-0-					98
02	4670	X	4670	-0-	-0-	-0-	136	1	4534	2	N	-0-					98
03	4823	X	4823	-0-	-0-	-0-	140	1	4683	2	N	-0-					98
04	4950	X	4042	-0-	-908	-0-	118	1	3924	2	N	-0-					98

MCMICHAEL, OMA GAS UNIT II WELL #: 1 RRCID -> 082000 COMPL. DATE 03/24/2013 TOTAL DEPTH 12550 PERF.11044 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1230	-0-	-300	-0-	1230	2			N	-0-					-0-
12	1271	N	1107	-0-	-164	-0-	1107	2			N	-0-					-0-
01	1085	N	205	-0-	-880	-0-	205	2			N	-0-					-0-
02	1148	N	197	-0-	-951	-0-	197	2			N	-0-					-0-
03	1116	N	113	-0-	-1003	-0-	113	2			N	-0-					-0-
04	210	N	40	-0-	-170	-0-	40	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 1 RRCID -> 082194 COMPL. DATE 09/03/2009 TOTAL DEPTH 12297 PERF.11069 - 11261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1485	-0-	-285	-0-	1485	2			N	-0-					-0-
12	1178	N	761	-0-	-417	-0-	761	2			N	-0-					-0-
01	1550	N	983	-0-	-567	-0-	983	2			N	-0-					-0-
02	1400	N	1290	-0-	-110	-0-	1290	2			N	-0-					-0-
03	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
*04	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TURNER, C.E. WELL #: 2 RRCID -> 083712 COMPL. DATE 07/26/1979 TOTAL DEPTH 11800 PERF.11280 - 11293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	458	-0-	-202	-0-	458	2			N	-0-					15
12	527	N	447	-0-	-80	-0-	447	2			N	-0-					15
01	496	N	349	-0-	-147	-0-	349	2			N	-0-					15
02	420	N	306	-0-	-114	-0-	306	2			N	-0-					15
03	434	N	335	-0-	-99	-0-	335	2			N	-0-					15
04	330	N	327	-0-	-3	-0-	327	2			N	-0-					15

ROPER WELL #: 2 RRCID -> 086179 COMPL. DATE 01/02/1980 TOTAL DEPTH 12300 PERF.12026 - 12134

11	810	N	740	-0-	-70	-0-	740	2			N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
01	1023	N	335	-0-	-688	-0-	335	2			N	-0-					-0-
02	700	N	46	-0-	-654	-0-	46	2			N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 1 RRCID -> 087064 COMPL. DATE 11/27/1979 TOTAL DEPTH 11550 PERF.11395 - 11305

11	1592	N	1592	-0-	-0-	-0-	46	1	1546	2	N	-0-					25
12	1713	N	1713	-0-	-0-	-0-	50	1	1663	2	N	-0-					25
01	2088	N	2088	-0-	-0-	-0-	61	1	2027	2	N	-0-					25
02	1509	N	1509	-0-	-0-	-0-	44	1	1465	2	N	-0-					25
03	1705	N	1661	-0-	-44	-0-	48	1	1613	2	N	-0-					25
04	2010	N	1525	-0-	-485	-0-	44	1	1481	2	N	-0-					25

TERRY "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 089511 COMPL. DATE 06/13/2006 TOTAL DEPTH 12470 PERF.11157 - 12226

11	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
12	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					-0-
01	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
02	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
03	1333	N	1190	-0-	-143	-0-	1190	2			N	-0-					-0-
*04	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-

ORAND WELL #: 1 RRCID -> 090002 COMPL. DATE 07/15/1980 TOTAL DEPTH 12500 PERF.12074 - 12093

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 2 RRCID -> 090811 COMPL. DATE 07/02/1980 TOTAL DEPTH 12327 PERF.12152 - 12288

11	540	N	50	-0-	-490	-0-	50	2			N	-0-					-0-
12	558	N	156	-0-	-402	-0-	156	2			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

WETTERMARK WELL #: 2 RRCID -> 091202 COMPL. DATE 04/25/2010 TOTAL DEPTH 12800 PERF.11118 - 12297

11	2219	X	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
12	1934	X	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
01	1767	X	1373	-0-	-394	-0-	1373	2			N	-0-					-0-
02	1764	X	771	-0-	-993	-0-	771	2			N	-0-					-0-
03	2643	N	2643	-0-	-0-	-0-	2643	2			N	-0-					-0-
*04	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FREEMAN UNIT WELL #: 1 RRCID -> 091450 COMPL. DATE 12/15/1980 TOTAL DEPTH 12240 PERF.11856 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870	N	551	-0-	-319	-0-	1	1	550	2	N	-0-			21
12	651	N	478	-0-	-173	-0-	1	1	477	2	N	-0-			21
01	620	N	542	-0-	-78	-0-	1	1	541	2	N	-0-			21
02	519	N	519	-0-	-0-	-0-	519	2			N	-0-			21
03	651	N	651	-0-	-0-	-0-	1	1	650	2	N	-0-			21
*04	731	N	731	-0-	-0-	-0-	1	1	730	2	N	-0-			21

SHORT WELL #: 1 RRCID -> 091549 COMPL. DATE 12/27/1978 TOTAL DEPTH 12618 PERF.10160 - 10180

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CAPPS NO. 1 GAS UNIT WELL #: 1 RRCID -> 091953 COMPL. DATE 10/19/2010 TOTAL DEPTH 12650 PERF.11348 - 12426

11	3000	N	3211	-0-	211	211	3211	2			N	-0-			-0-
12	3501	X	3290	-0-	-211	-0-	3290	2			N	-0-			-0-
01	2475	X	2475	-0-	-0-	-0-	2475	2			N	-0-			-0-
02	1759	X	1759	-0-	-0-	-0-	1759	2			N	-0-			-0-
03	1824	X	1824	-0-	-0-	-0-	1824	2			N	-0-			-0-
*04	1741	X	1741	-0-	-0-	-0-	1741	2			N	-0-			-0-

PICKETT #1 GAS UNIT WELL #: 2 RRCID -> 092890 COMPL. DATE 02/13/2010 TOTAL DEPTH 12396 PERF.11106 - 11254

11	330	N	-0-	-0-	-330	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	624	N	624	-0-	-0-	-0-	624	2			N	-0-			-0-
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-			-0-
03	354	N	354	-0-	-0-	-0-	354	2			N	-0-			-0-
04	360	N	291	-0-	-69	-0-	291	2			N	-0-			-0-

ORAND -A- WELL #: 1 RRCID -> 096261 COMPL. DATE 03/02/2020 TOTAL DEPTH 13100 PERF.11382 - 11908

11	5130	X	3773	-0-	-1357	-0-	3773	2			N	-0-			-0-
12	5301	X	4003	-0-	-1298	-0-	4003	2			N	-0-			-0-
01	4495	X	4450	-0-	-45	-0-	4450	2			N	-0-			-0-
02	3668	X	3660	-0-	-8	-0-	3660	2			N	-0-			-0-
03	4061	X	3939	-0-	-122	-0-	3939	2			N	-0-			-0-
04	4320	X	3909	-0-	-411	-0-	3909	2			N	-0-			-0-

IVY, ATHEL UNIT WELL #: 2 RRCID -> 096668 COMPL. DATE 11/20/1981 TOTAL DEPTH 12376 PERF.12099 - 12197

11	450	N	253	-0-	-197	-0-	253	2			N	-0-			52
12	341	N	273	-0-	-68	-0-	273	2			N	-0-			52
01	310	N	66	-0-	-244	-0-	66	2			N	-0-			52
02	224	N	121	-0-	-103	-0-	121	2			N	-0-			52
03	279	N	51	-0-	-228	-0-	51	2			N	-0-			52
04	60	N	11	-0-	-49	-0-	11	2			N	-0-			52

CITY OF FAIRFIELD WELL #: 1 RRCID -> 098584 COMPL. DATE 08/13/2009 TOTAL DEPTH 12457 PERF.11197 - 12294

11	1410	N	1038	-0-	-372	-0-	1038	2			N	-0-			107
12	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-			107
01	1116	N	1089	-0-	-27	-0-	1089	2			N	-0-			107
02	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-			107
03	1457	N	1391	-0-	-66	-0-	1391	2			N	-0-			107
*04	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-			107

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TEAGUE GAS UNIT 1 WELL #: 3 RRCID -> 099218 COMPL. DATE 04/01/1982 TOTAL DEPTH 11650 PERF.11434 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	952	N	952	-0-	-0-	-0-	28	1	924	2	N	-0-					23
12	825	N	825	-0-	-0-	-0-	24	1	801	2	N	-0-					23
01	1154	N	1154	-0-	-0-	-0-	34	1	1120	2	N	-0-					23
02	750	N	750	-0-	-0-	-0-	22	1	728	2	N	-0-					23
03	845	N	845	-0-	-0-	-0-	25	1	820	2	N	-0-					23
*04	767	N	767	-0-	-0-	-0-	22	1	745	2	N	-0-					23

KING, ZENO UNIT II WELL #: 2 RRCID -> 099220 COMPL. DATE 04/26/1982 TOTAL DEPTH 12560 PERF.12223 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1298	-0-	-712	-0-	1298	2			N	-0-					-0-
12	1891	N	1532	-0-	-359	-0-	1532	2			N	-0-					-0-
01	2015	N	1366	-0-	-649	-0-	1366	2			N	-0-					-0-
02	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
03	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-
*04	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-

WHITE, H. E. WELL #: 1 RRCID -> 099478 COMPL. DATE 02/12/1982 TOTAL DEPTH 13991 PERF.12534 - 12885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	308	-0-	-82	-0-	308	2			N	-0-					-0-
12	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*04	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-

LEVELS UNIT NO. 1 WELL #: 2 RRCID -> 100688 COMPL. DATE 06/25/1982 TOTAL DEPTH 12475 PERF.12072 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 2 RRCID -> 101744 COMPL. DATE 07/08/1982 TOTAL DEPTH 12405 PERF.12271 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1294	-0-	-56	-0-	1294	2			N	-0-					161
12	1395	N	45	-0-	-1350	-0-	45	2			N	-0-					161
01	1395	N	-0-	-0-	-1395	-0-					N	-0-					161
02	1204	N	478	-0-	-726	-0-	478	2			N	-0-					161
03	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					161
*04	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					161

TEAGUE GAS UNIT 3 WELL #: 2 RRCID -> 103298 COMPL. DATE 07/30/1982 TOTAL DEPTH 11530 PERF.11288 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	778	N	778	-0-	-0-	-0-	23	1	755	2	N	-0-					145
12	895	N	895	-0-	-0-	-0-	24	1	797	2	N	67	182	1			30
							74	9									
01	970	N	970	-0-	-0-	-0-	28	1	942	2	N	-0-					30
02	722	N	722	-0-	-0-	-0-	21	1	701	2	N	-0-					30
03	821	N	821	-0-	-0-	-0-	24	1	797	2	N	-0-					30
*04	958	N	958	-0-	-0-	-0-	23	1	764	2	N	155	179	1			6
							171	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLIFORD "A" WELL #: 2 RRCID -> 104034 COMPL. DATE 11/30/1982 TOTAL DEPTH 12150 PERF.11919 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	542	-0-	-358	-0-	542	2			N	-0-					33
12	1147	N	516	-0-	-631	-0-	516	2			N	-0-					33
01	620	N	487	-0-	-133	-0-	487	2			N	-0-					33
02	504	N	341	-0-	-163	-0-	341	2			N	-0-					33
03	527	N	204	-0-	-323	-0-	204	2			N	-0-					33
04	480	N	460	-0-	-20	-0-	460	2			N	-0-					33

TEAGUE IND. SCHOOL DISTRICT WELL #: 2 RRCID -> 104036 COMPL. DATE 02/03/1983 TOTAL DEPTH 12266 PERF.12069 - 12165

11	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
12	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
02	868	N	701	-0-	-167	-0-	701	2			N	-0-					-0-
03	837	N	767	-0-	-70	-0-	767	2			N	-0-					-0-
*04	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-

BROWN, J. W. G. U. WELL #: 2 RRCID -> 107824 COMPL. DATE 03/31/2010 TOTAL DEPTH 12290 PERF.10976 - 12113

11	3000	N	3348	-0-	348	348	3348	2			N	-0-					-0-
12	3100	N	3158	-0-	58	406	3158	2			N	-0-					-0-
01	3100	N	3009	-0-	-91	315	3009	2			N	-0-					-0-
02	2632	X	1429	-0-	-1203	-0-	1429	2			N	-0-					-0-
03	2914	X	2047	-0-	-867	-0-	2047	2			N	-0-					-0-
04	2820	X	2281	-0-	-539	-0-	2281	2			N	-0-					-0-

MCMICHAEL UNIT II WELL #: 2 RRCID -> 108109 COMPL. DATE 04/08/2013 TOTAL DEPTH 12500 PERF.11041 - 11246

11	1830	N	1183	-0-	-647	-0-	1183	2			N	-0-					-0-
12	1271	N	1056	-0-	-215	-0-	1056	2			N	-0-					-0-
01	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
02	1092	N	914	-0-	-178	-0-	914	2			N	-0-					-0-
03	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
04	1620	N	1149	-0-	-471	-0-	1149	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 2 RRCID -> 108965 COMPL. DATE 10/04/1983 TOTAL DEPTH 12551 PERF.12292 - 12438

11	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*04	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 2 RRCID -> 109291 COMPL. DATE 03/31/2007 TOTAL DEPTH 12336 PERF.11038 - 12179

11	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
12	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
01	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
02	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
03	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
*04	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-

JONES, L.V. "A" WELL #: 1 RRCID -> 109811 COMPL. DATE 07/17/2014 TOTAL DEPTH 12373 PERF.11014 - 11495

11	2460	X	2069	-0-	-391	-0-	2069	2			N	-0-					-0-
12	2664	X	2664	-0-	-0-	-0-	2664	2			N	-0-					-0-
01	2139	X	1883	-0-	-256	-0-	1883	2			N	-0-					-0-
02	2562	N	2562	-0-	-0-	-0-	2562	2			N	-0-					-0-
03	2666	N	2373	-0-	-293	-0-	2373	2			N	-0-					-0-
*04	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON WELL #: 3 RRCID -> 109979 COMPL. DATE 03/28/2017 TOTAL DEPTH 12451 PERF.11242 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4624	X	4624	-0-	-0-	-0-	4624	2			N	-0-					-0-
12	4402	X	4402	-0-	-0-	-0-	4402	2			N	-0-					-0-
01	4018	X	4018	-0-	-0-	-0-	4018	2			N	-0-					-0-
02	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-					-0-
03	3340	X	3340	-0-	-0-	-0-	3340	2			N	-0-					-0-
*04	4069	X	4069	-0-	-0-	-0-	4069	2			N	-0-					-0-

TEAGUE GAS UNIT #4 WELL #: 3 RRCID -> 112404 COMPL. DATE 07/16/1984 TOTAL DEPTH 11460 PERF.11261 - 11368

11	1350	N	1301	-0-	-49	-0-	38	1	1263	2	N	-0-					28
12	2948	N	2948	-0-	-0-	-0-	86	1	2862	2	N	-0-					28
01	2904	N	2904	-0-	-0-	-0-	85	1	2819	2	N	-0-					28
02	1984	N	1984	-0-	-0-	-0-	58	1	1926	2	N	-0-					28
03	2686	N	2686	-0-	-0-	-0-	78	1	2608	2	N	-0-					28
*04	2337	N	2337	-0-	-0-	-0-	68	1	2269	2	N	-0-					28

BONNER, J. WELL #: 1 RRCID -> 113277 COMPL. DATE 05/12/1984 TOTAL DEPTH 12845 PERF.11875 - 11949

11	722	N	722	-0-	-0-	-0-	722	2			Y	-0-					-0-
12	771	N	771	-0-	-0-	-0-	771	2			Y	-0-					-0-
01	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-
02	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
03	620	N	542	-0-	-78	-0-	542	2			Y	-0-					-0-
04	600	N	538	-0-	-62	-0-	538	2			Y	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 2 RRCID -> 113960 COMPL. DATE 02/14/2007 TOTAL DEPTH 12400 PERF.11087 - 12232

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 2 RRCID -> 114076 COMPL. DATE 05/08/2010 TOTAL DEPTH 12514 PERF.11304 - 11695

11	1830	N	1818	-0-	-12	-0-	1818	2			N	-0-					-0-
12	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
01	1953	N	1887	-0-	-66	-0-	1887	2			N	-0-					-0-
02	2800	N	3089	-0-	289	289	3089	2			N	-0-					-0-
03	3100	N	3867	-0-	767	1056	3867	2			N	-0-					-0-
*04	3000	N	3130	-0-	130	1186	3130	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 114079 COMPL. DATE 07/01/2006 TOTAL DEPTH 12560 PERF.11798 - 12518

11	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
12	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
01	837	N	821	-0-	-16	-0-	821	2			N	-0-					-0-
02	784	N	771	-0-	-13	-0-	771	2			N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
*04	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 2 RRCID -> 114715 COMPL. DATE 12/14/1984 TOTAL DEPTH 12275 PERF.11279 - 11346

11	1110	N	949	-0-	-161	-0-	949	2			N	-0-					-0-
12	1302	N	972	-0-	-330	-0-	972	2			N	-0-					-0-
01	1116	N	960	-0-	-156	-0-	960	2			N	-0-					-0-
02	896	N	845	-0-	-51	-0-	845	2			N	-0-					-0-
03	961	N	920	-0-	-41	-0-	920	2			N	-0-					-0-
04	930	N	844	-0-	-86	-0-	844	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MOODY ESTATE WELL #: 2 RRCID -> 116359 COMPL. DATE 04/18/1985 TOTAL DEPTH 12491 PERF.12046 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8

TERRY "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 116864 COMPL. DATE 12/13/2013 TOTAL DEPTH 12500 PERF.11188 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	309	-0-	-51	-0-	309	2			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
01	434	N	172	-0-	-262	-0-	172	2			N	-0-					-0-
02	280	N	87	-0-	-193	-0-	87	2			N	-0-					-0-
03	341	N	190	-0-	-151	-0-	190	2			N	-0-					-0-
04	180	N	107	-0-	-73	-0-	107	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 2 RRCID -> 117025 COMPL. DATE 04/13/1985 TOTAL DEPTH 12300 PERF.12106 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4404	-0-	-36	-0-	4404	2			N	-0-					7
12	4557	X	4467	-0-	-90	-0-	4467	2			N	-0-					7
01	4557	X	4463	-0-	-94	-0-	4463	2			N	-0-					7
02	4116	X	4009	-0-	-107	-0-	4009	2			N	-0-					7
03	4557	X	4502	-0-	-55	-0-	4502	2			N	-0-					7
04	4410	X	4243	-0-	-167	-0-	4243	2			N	-0-					7

WINFREE WELL #: 2 RRCID -> 117405 COMPL. DATE 07/01/2006 TOTAL DEPTH 12578 PERF.11740 - 12367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
12	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
01	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
02	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
03	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
*04	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-

WARD, J. B. WELL #: 1 RRCID -> 117579 COMPL. DATE 07/21/1985 TOTAL DEPTH 12200 PERF.11898 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	965	-0-	-55	-0-	965	2			N	-0-					242
12	1054	N	878	-0-	-176	-0-	878	2			N	-0-					242
01	1054	N	929	-0-	-125	-0-	929	2			N	-0-					242
02	896	N	762	-0-	-134	-0-	762	2			N	-0-					242
03	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					242
*04	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					242

PENN-SENTER WELL #: 1 RRCID -> 119008 COMPL. DATE 07/12/2010 TOTAL DEPTH 12271 PERF.10949 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 3 RRCID -> 119991 COMPL. DATE 04/13/2012 TOTAL DEPTH 12757 PERF.11566 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED, HUGH D. NO. 1 GAS UNIT WELL #: 2 RRCID -> 126208 COMPL. DATE 11/26/1987 TOTAL DEPTH 12360 PERF.12003 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 2 RRCID -> 133813 COMPL. DATE 01/21/1990 TOTAL DEPTH 12375 PERF.12147 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
02	168	N	144	-0-	-24	-0-	144	2			N	-0-					-0-
03	217	N	119	-0-	-98	-0-	119	2			N	-0-					-0-
*04	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 1 RRCID -> 134307 COMPL. DATE 03/14/1990 TOTAL DEPTH 12501 PERF.12060 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	483	-0-	-117	-0-	483	2			N	-0-					41
12	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					41
01	620	N	272	-0-	-348	-0-	272	2			N	-0-					41
02	448	N	296	-0-	-152	-0-	296	2			N	-0-					41
03	620	N	230	-0-	-390	-0-	230	2			N	-0-					41
*04	710	N	710	-0-	-0-	-0-	710	2			N	-0-					41

COOPER WELL #: 2 RRCID -> 134929 COMPL. DATE 09/04/2008 TOTAL DEPTH 12448 PERF.11305 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	341	N	207	-0-	-134	-0-	207	2			N	-0-					-0-
*04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

SENTER WELL #: 2 RRCID -> 136538 COMPL. DATE 03/24/2007 TOTAL DEPTH 12540 PERF.10870 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
12	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
01	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
02	700	N	269	-0-	-431	-0-	269	2			N	-0-					-0-
03	775	N	47	-0-	-728	-0-	47	2			N	-0-					-0-
04	750	N	94	-0-	-656	-0-	94	2			N	-0-					-0-

WILLIFORD WELL #: 2 RRCID -> 138693 COMPL. DATE 05/17/1991 TOTAL DEPTH 12120 PERF.11772 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77

ROBERTS, L. F. WELL #: 3 RRCID -> 140362 COMPL. DATE 12/09/1991 TOTAL DEPTH 12600 PERF.12202 - 12383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
12	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
01	1984	N	1612	-0-	-372	-0-	1612	2			N	-0-					-0-
02	1792	N	1311	-0-	-481	-0-	1311	2			N	-0-					-0-
03	1984	N	1502	-0-	-482	-0-	1502	2			N	-0-					-0-
04	1560	N	1333	-0-	-227	-0-	1333	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLIFORD "A" WELL #: 1 RRCID -> 141175 COMPL. DATE 03/09/1992 TOTAL DEPTH 12300 PERF.10140 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3 RRCID -> 151119 COMPL. DATE 08/22/1994 TOTAL DEPTH 12215 PERF.11847 - 11949

11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS, L. F. WELL #: 1 RRCID -> 152389 COMPL. DATE 11/17/1994 TOTAL DEPTH 12550 PERF.11084 - 11213

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 5 RRCID -> 153461 COMPL. DATE 01/26/1995 TOTAL DEPTH 12450 PERF.12139 - 12294

11	240	N	187	-0-	-53	-0-	187	2			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
*04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 2 RRCID -> 158095 COMPL. DATE 02/01/2000 TOTAL DEPTH 12626 PERF. 9038 - 9170

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORAND #1 WELL #: 2 RRCID -> 158553 COMPL. DATE 11/26/2013 TOTAL DEPTH 12315 PERF.10168 - 11066

11	3578	X	3578	-0-	-0-	-0-	3578	2			N	-0-					-0-
12	3317	X	2853	-0-	-464	-0-	2853	2			N	-0-					-0-
01	3329	X	3329	-0-	-0-	-0-	3329	2			N	-0-					-0-
02	3332	X	2698	-0-	-634	-0-	2698	2			N	-0-					-0-
03	3689	X	3271	-0-	-418	-0-	3271	2			N	-0-					-0-
*04	3965	X	3965	-0-	-0-	-0-	3965	2			N	-0-					-0-

REED GU #4 WELL #: 3 RRCID -> 159091 COMPL. DATE N/A TOTAL DEPTH 12290 PERF.12084 - 12174

11	887	N	887	-0-	-0-	-0-	887	2			N	-0-					58
12	939	N	939	-0-	-0-	-0-	939	2			N	-0-					58
01	932	N	932	-0-	-0-	-0-	932	2			N	-0-					58
02	875	N	875	-0-	-0-	-0-	875	2			N	-0-					58
03	936	N	936	-0-	-0-	-0-	936	2			N	-0-					58
04	900	N	881	-0-	-19	-0-	881	2			N	-0-					58

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLIFORD WELL #: 1 RRCID -> 159412 COMPL. DATE 07/17/1996 TOTAL DEPTH 12100 PERF.10274 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY ESTATE WELL #: 1 RRCID -> 159904 COMPL. DATE 10/06/2013 TOTAL DEPTH 12500 PERF.10941 - 11342

11	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
02	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
03	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
*04	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 1 RRCID -> 161872 COMPL. DATE 12/11/1996 TOTAL DEPTH 12422 PERF.11395 - 11530

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALE UNIT WELL #: 2 RRCID -> 162932 COMPL. DATE 07/23/2005 TOTAL DEPTH 12555 PERF.11144 - 12307

11	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
01	682	N	604	-0-	-78	-0-	604	2			N	-0-					-0-
02	644	N	600	-0-	-44	-0-	600	2			N	-0-					-0-
03	558	N	454	-0-	-104	-0-	454	2			N	-0-					-0-
04	570	N	501	-0-	-69	-0-	501	2			N	-0-					-0-

HAM GAS UNIT WELL #: 9 RRCID -> 163686 COMPL. DATE 09/29/2000 TOTAL DEPTH 11155 PERF. 8915 - 10133

11	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
12	3491	X	3491	-0-	-0-	-0-	3491	2			N	-0-					-0-
01	3100	N	3434	-0-	334	334	3434	2			N	-0-					-0-
02	2054	N	1720	-0-	-334	-0-	1720	2			N	-0-					-0-
03	1954	X	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
*04	2096	X	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-

HAM GAS UNIT WELL #: 8 RRCID -> 163828 COMPL. DATE 08/26/2000 TOTAL DEPTH 11144 PERF. 8528 - 9372

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 164207 COMPL. DATE 06/26/1997 TOTAL DEPTH 12610 PERF.11372 - 11456

11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED GU #4 WELL #: 4 RRCID -> 164904 COMPL. DATE 08/01/2005 TOTAL DEPTH 12300 PERF.10540 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 4 RRCID -> 165118 COMPL. DATE 04/27/2013 TOTAL DEPTH 11363 PERF.10310 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-
12	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-
01	2170	N	2086	-0-	-84	-0-	2086	2			N	-0-					-0-
02	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
03	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-
*04	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 4 RRCID -> 165145 COMPL. DATE 07/01/2006 TOTAL DEPTH 11800 PERF.10060 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARTLEY UNIT WELL #: 2 RRCID -> 165486 COMPL. DATE 12/10/2009 TOTAL DEPTH 12614 PERF.10877 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
*04	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 3 L RRCID -> 165752 COMPL. DATE N/A TOTAL DEPTH 11875 PERF.11635 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 165944 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10006 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 7D RRCID -> 166571 COMPL. DATE 08/06/1997 TOTAL DEPTH 10545 PERF. 9114 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SNEED GAS UNIT WELL #: 5 RRCID -> 167350 COMPL. DATE 08/01/2005 TOTAL DEPTH 11402 PERF.10260 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 3 RRCID -> 167792 COMPL. DATE 02/20/1998 TOTAL DEPTH 12082 PERF.11882 - 11969

11	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
12	1147	N	910	-0-	-237	-0-	910	2			N	-0-					-0-
01	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
02	980	N	882	-0-	-98	-0-	882	2			N	-0-					-0-
03	899	N	801	-0-	-98	-0-	801	2			N	-0-					-0-
*04	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-

FOOTBALL FIELD WELL #: 1 RRCID -> 170964 COMPL. DATE 07/01/2006 TOTAL DEPTH 12502 PERF.11428 - 12291

11	2670	X	2665	-0-	-5	-0-	2665	2			N	-0-					-0-
12	2759	X	2605	-0-	-154	-0-	2605	2			N	-0-					-0-
01	2759	X	2722	-0-	-37	-0-	2722	2			N	-0-					-0-
02	2492	X	2381	-0-	-111	-0-	2381	2			N	-0-					-0-
03	2759	X	2694	-0-	-65	-0-	2694	2			N	-0-					-0-
04	2670	X	2486	-0-	-184	-0-	2486	2			N	-0-					-0-

WILLARD WELL #: 1 RRCID -> 172497 COMPL. DATE 01/11/1999 TOTAL DEPTH 12850 PERF.11872 - 11897

11	600	N	568	-0-	-32	-0-	568	2			N	-0-					74
12	563	N	563	-0-	-0-	-0-	563	2			N	-0-					74
01	434	N	374	-0-	-60	-0-	374	2			N	-0-					74
02	532	N	275	-0-	-257	-0-	275	2			N	-0-					74
03	622	N	622	-0-	-0-	-0-	622	2			N	-0-					74
04	360	N	231	-0-	-129	-0-	231	2			N	-0-					74

SNEED GAS UNIT WELL #: 6 T RRCID -> 173813 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 1 RRCID -> 174122 COMPL. DATE 07/02/1999 TOTAL DEPTH 12322 PERF.11354 - 11490

11	2400	N	2244	-0-	-156	-0-	2244	2			N	-0-					27
12	2449	N	2312	-0-	-137	-0-	2312	2			N	-0-					27
01	2387	N	2187	-0-	-200	-0-	2187	2			N	-0-					27
02	2100	N	1945	-0-	-155	-0-	1945	2			N	-0-					27
03	2325	N	2274	-0-	-51	-0-	2274	2			N	-0-					27
*04	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					27

BOYD "A" WELL #: 3 RRCID -> 174597 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10094 - 11984

11	3300	X	2896	-0-	-404	-0-	2896	2			N	-0-					41
12	3410	X	775	-0-	-2635	-0-	775	2			N	-0-					41
01	3038	X	998	-0-	-2040	-0-	998	2			N	-0-					41
02	2716	X	1218	-0-	-1498	-0-	1218	2			N	-0-					41
03	3089	X	3089	-0-	-0-	-0-	3089	2			N	-0-					41
04	2910	X	1314	-0-	-1596	-0-	1314	2			N	-0-					41

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT #1 WELL #: 3 RRCID -> 176241 COMPL. DATE 10/28/1999 TOTAL DEPTH 12465 PERF.11024 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1210	-0-	-230	-0-	1210	2			N	-0-					46
12	1736	N	1121	-0-	-615	-0-	1121	2			N	-0-					46
01	1643	N	1076	-0-	-567	-0-	1076	2			N	-0-					46
02	1120	N	963	-0-	-157	-0-	963	2			N	-0-					46
03	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					46
*04	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					46

HENDERSON, JOHN G.U. WELL #: 3 RRCID -> 176732 COMPL. DATE 07/01/2006 TOTAL DEPTH 11676 PERF.10776 - 11419

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 1 RRCID -> 179976 COMPL. DATE 02/19/2013 TOTAL DEPTH 12350 PERF.10844 - 11304

11	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					20
12	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					20
01	1891	N	1428	-0-	-463	-0-	1428	2			N	-0-					20
02	1596	N	860	-0-	-736	-0-	860	2			N	-0-					20
03	1488	N	1287	-0-	-201	-0-	1287	2			N	-0-					20
*04	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					20

BLACK, H.D. UNIT WELL #: 3 RRCID -> 184909 COMPL. DATE 07/01/2006 TOTAL DEPTH 12509 PERF.11010 - 12202

11	2280	N	2107	-0-	-173	-0-	2107	2			N	-0-					-0-
12	2387	N	2202	-0-	-185	-0-	2202	2			N	-0-					-0-
01	2325	N	2058	-0-	-267	-0-	2058	2			N	-0-					-0-
02	1960	N	1504	-0-	-456	-0-	1504	2			N	-0-					-0-
03	2201	N	2011	-0-	-190	-0-	2011	2			N	-0-					-0-
04	1980	N	1939	-0-	-41	-0-	1939	2			N	-0-					-0-

WETTERMARK WELL #: 3 RRCID -> 185472 COMPL. DATE 05/24/2018 TOTAL DEPTH 12495 PERF.11106 - 11300

11	2070	X	1932	-0-	-138	-0-	1932	2			N	-0-					20
12	2139	X	1895	-0-	-244	-0-	1895	2			N	-0-					20
01	2139	X	1424	-0-	-715	-0-	1424	2			N	-0-					20
02	1792	N	1483	-0-	-309	-0-	1483	2			N	-0-					20
03	2203	N	2203	-0-	-0-	-0-	2185	2	18	9	N	16					36
*04	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					36

ATHEL IVY UNIT WELL #: 3 RRCID -> 185486 COMPL. DATE 01/10/2006 TOTAL DEPTH 12496 PERF.11150 - 12301

11	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
12	2618	X	2618	-0-	-0-	-0-	2618	2			N	-0-					-0-
01	2744	X	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
02	2059	X	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
03	2852	X	2852	-0-	-0-	-0-	2852	2			N	-0-					-0-
*04	2473	X	2473	-0-	-0-	-0-	2473	2			N	-0-					-0-

BONNER, J. WELL #: 2 RRCID -> 186084 COMPL. DATE 07/06/2001 TOTAL DEPTH 11970 PERF.11570 - 11824

11	3690	X	859	-0-	-2831	-0-	859	2			Y	-0-					-0-
12	2294	X	-0-	-0-	-2294	-0-					Y	-0-					-0-
01	3410	X	3335	-0-	-75	-0-	3335	2			Y	-0-					-0-
02	3080	X	2806	-0-	-274	-0-	2806	2			Y	-0-					-0-
03	3410	X	2747	-0-	-663	-0-	2747	2			Y	-0-					-0-
*04	3317	X	3317	-0-	-0-	-0-	3317	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BONNER, J. WELL #: 3 RRCID -> 186131 COMPL. DATE 05/16/2011 TOTAL DEPTH 12095 PERF.11558 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					56
12	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					56
01	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					56
02	706	N	706	-0-	-0-	-0-	706	2			Y	-0-					56
03	1361	N	1361	-0-	-0-	-0-	1361	2			Y	-0-					56
*04	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					56

TURNER, C.E. #2 GAS UNIT WELL #: 2 RRCID -> 186272 COMPL. DATE 11/28/2001 TOTAL DEPTH 11850 PERF.10655 - 10906

11	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					23
12	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					23
01	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					23
02	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					23
03	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					23
*04	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					23

WILLIFORD, C. N. WELL #: 4 RRCID -> 186360 COMPL. DATE N/A TOTAL DEPTH 11505 PERF.10874 - 11222

11	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
12	403	N	25	-0-	-378	-0-	25	2			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
*04	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

JOHNSON HEIRS WELL #: 1 RRCID -> 187576 COMPL. DATE 01/10/2002 TOTAL DEPTH 12330 PERF.11744 - 12198

11	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
12	155	N	124	-0-	-31	-0-	124	2			Y	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	2			Y	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	2			Y	-0-					-0-
04	150	N	113	-0-	-37	-0-	113	2			Y	-0-					-0-

BONNER, J. WELL #: 4 RRCID -> 187618 COMPL. DATE 02/11/2002 TOTAL DEPTH 11994 PERF.11360 - 11554

11	180	N	95	-0-	-85	-0-	95	2			Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
03	217	N	147	-0-	-70	-0-	147	2			Y	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-

JONES, L.V. UNIT WELL #: 1 RRCID -> 188573 COMPL. DATE 04/23/2002 TOTAL DEPTH 12320 PERF.10948 - 11279

11	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
12	1333	N	1315	-0-	-18	-0-	1315	2			N	-0-					-0-
01	1302	N	1241	-0-	-61	-0-	1241	2			N	-0-					-0-
02	1204	N	977	-0-	-227	-0-	977	2			N	-0-					-0-
03	1302	N	1284	-0-	-18	-0-	1284	2			N	-0-					-0-
04	1200	N	1147	-0-	-53	-0-	1147	2			N	-0-					-0-

HILL, F. E. III WELL #: 2 RRCID -> 190845 COMPL. DATE 09/08/2002 TOTAL DEPTH 12481 PERF.10946 - 11346

11	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
12	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
01	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
02	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
03	682	N	563	-0-	-119	-0-	563	2			N	-0-					-0-
*04	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HILL, F. E. III WELL #: 1 RRCID -> 192838 COMPL. DATE 01/07/2003 TOTAL DEPTH 12500 PERF.10972 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
12	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
01	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
02	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
03	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
*04	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-

STARK WELL #: 1 RRCID -> 194216 COMPL. DATE 02/14/2003 TOTAL DEPTH 11950 PERF.11734 - 11820

11	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
12	744	N	599	-0-	-145	-0-	599	2			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
03	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
04	660	N	623	-0-	-37	-0-	623	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 4 RRCID -> 194857 COMPL. DATE 04/16/2003 TOTAL DEPTH 12969 PERF.11633 - 12056

11	2340	N	1488	-0-	-852	-0-	1488	2			N	-0-					-0-
12	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
01	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
02	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
03	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-
*04	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-

COSSON SWD WELL #: 1 RRCID -> 195551 COMPL. DATE 06/28/2003 TOTAL DEPTH 5000 PERF. 4448 - 4706

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 3 RRCID -> 195986 COMPL. DATE 06/07/2003 TOTAL DEPTH 12424 PERF.11690 - 12328

11	1950	X	1328	-0-	-622	-0-	1328	2			N	-0-					-0-
12	1984	N	1379	-0-	-605	-0-	1379	2			N	-0-					-0-
01	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
02	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
03	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
04	1710	N	1328	-0-	-382	-0-	1328	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 5 RRCID -> 195990 COMPL. DATE 07/01/2006 TOTAL DEPTH 13020 PERF.11504 - 12650

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 4 RRCID -> 196018 COMPL. DATE 04/26/2003 TOTAL DEPTH 13040 PERF.11650 - 12216

11	3030	X	2664	-0-	-366	-0-	2664	2			N	-0-					-0-
12	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					-0-
01	4622	X	4622	-0-	-0-	-0-	4622	2			N	-0-					-0-
02	2688	X	2239	-0-	-449	-0-	2239	2			N	-0-					-0-
03	3131	X	2870	-0-	-261	-0-	2870	2			N	-0-					-0-
04	3030	X	2535	-0-	-495	-0-	2535	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 5 RRCID -> 196019 COMPL. DATE 06/06/2003 TOTAL DEPTH 13000 PERF.11230 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					-0-
12	3086	X	3086	-0-	-0-	-0-	3086	2			N	-0-					-0-
01	3007	X	2982	-0-	-25	-0-	2982	2			N	-0-					-0-
02	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
03	3100	N	3214	-0-	114	114	3214	2			N	-0-					-0-
*04	3000	N	3036	-0-	36	150	3036	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 196596 COMPL. DATE 05/30/2003 TOTAL DEPTH 13020 PERF.11632 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 7 RRCID -> 196885 COMPL. DATE 07/01/2006 TOTAL DEPTH 12650 PERF.11374 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
12	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
01	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
02	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
03	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
*04	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 5 RRCID -> 197137 COMPL. DATE 08/05/2003 TOTAL DEPTH 12140 PERF.11520 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	800	-0-	-940	-0-	800	2			N	-0-					-0-
12	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
01	1395	N	1135	-0-	-260	-0-	1135	2			N	-0-					-0-
02	756	N	634	-0-	-122	-0-	634	2			N	-0-					-0-
03	1550	N	704	-0-	-846	-0-	704	2			N	-0-					-0-
*04	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-

PROFFIT UNIT WELL #: 1 RRCID -> 197247 COMPL. DATE 07/25/2003 TOTAL DEPTH 12900 PERF.11560 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 4 RRCID -> 197318 COMPL. DATE 08/14/2003 TOTAL DEPTH 12769 PERF.10726 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	23	-0-	-67	-0-	23	2			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
03	124	N	36	-0-	-88	-0-	36	2			N	-0-					-0-
04	120	N	62	-0-	-58	-0-	62	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 6 RRCID -> 197625 COMPL. DATE 07/01/2003 TOTAL DEPTH 12340 PERF.11636 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
12	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
01	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
02	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-
03	2232	N	1750	-0-	-482	-0-	1750	2			N	-0-					-0-
*04	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 6 RRCID -> 197944 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11494 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	1866	-0-	-1464	-0-	1866	2			N	-0-					-0-
12	3441	X	2577	-0-	-864	-0-	2577	2			N	-0-					-0-
01	3007	X	2038	-0-	-969	-0-	2038	2			N	-0-					-0-
02	2044	X	1682	-0-	-362	-0-	1682	2			N	-0-					-0-
03	2573	X	2184	-0-	-389	-0-	2184	2			N	-0-					-0-
04	2490	X	2125	-0-	-365	-0-	2125	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 4 RRCID -> 198537 COMPL. DATE 02/13/2004 TOTAL DEPTH 12345 PERF.11650 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	3446	-0-	-1444	-0-	3446	2			N	-0-					-0-
12	4991	X	4656	-0-	-335	-0-	4656	2			N	-0-					-0-
01	4495	X	4326	-0-	-169	-0-	4326	2			N	-0-					-0-
02	3976	X	3331	-0-	-645	-0-	3331	2			N	-0-					-0-
03	4650	X	3640	-0-	-1010	-0-	3640	2			N	-0-					-0-
04	4500	X	3464	-0-	-1036	-0-	3464	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 2 RRCID -> 198595 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.10810 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
*04	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 3 RRCID -> 198610 COMPL. DATE 07/01/2006 TOTAL DEPTH 12485 PERF.11120 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1225	-0-	-695	-0-	1225	2			N	-0-					-0-
12	1674	N	1076	-0-	-598	-0-	1076	2			N	-0-					-0-
01	1643	N	1123	-0-	-520	-0-	1123	2			N	-0-					-0-
02	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
03	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
*04	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 6 RRCID -> 198785 COMPL. DATE N/A TOTAL DEPTH 12775 PERF.10992 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 7 RRCID -> 198882 COMPL. DATE 11/07/2003 TOTAL DEPTH 12400 PERF.11350 - 12104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
12	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
01	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
02	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
*04	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 3 RRCID -> 198967 COMPL. DATE 07/27/2015 TOTAL DEPTH 12655 PERF.10365 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 5 RRCID -> 199057 COMPL. DATE 07/01/2006 TOTAL DEPTH 12672 PERF.11346 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. V. GAS UNIT WELL #: 3 RRCID -> 199147 COMPL. DATE 08/19/2003 TOTAL DEPTH 12420 PERF.11198 - 11414

11	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
12	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
*04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 8 RRCID -> 199620 COMPL. DATE 12/14/2003 TOTAL DEPTH 12422 PERF.11680 - 12168

11	2220	N	210	-0-	-2010	-0-	210	2			N	-0-					-0-
12	2263	N	15	-0-	-2248	-0-	15	2			N	-0-					-0-
01	1488	N	63	-0-	-1425	-0-	63	2			N	-0-					-0-
02	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
03	2690	N	2690	-0-	-0-	-0-	2690	2			N	-0-					-0-
*04	2747	N	2747	-0-	-0-	-0-	2747	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 5 RRCID -> 199839 COMPL. DATE 03/27/2004 TOTAL DEPTH 12315 PERF.11128 - 12124

11	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
12	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
01	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
02	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					-0-
03	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
*04	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 3 RRCID -> 199986 COMPL. DATE 07/01/2006 TOTAL DEPTH 12740 PERF.10810 - 12518

11	930	N	573	-0-	-357	-0-	573	2			N	-0-					-0-
12	775	N	670	-0-	-105	-0-	670	2			N	-0-					-0-
01	868	N	263	-0-	-605	-0-	263	2			N	-0-					-0-
02	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
03	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
*04	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 4 RRCID -> 199990 COMPL. DATE 07/01/2006 TOTAL DEPTH 12550 PERF.11158 - 12360

11	3240	X	1769	-0-	-1471	-0-	1769	2			N	-0-					-0-
12	3348	X	1269	-0-	-2079	-0-	1269	2			N	-0-					-0-
01	3348	X	2145	-0-	-1203	-0-	2145	2			N	-0-					-0-
02	2660	X	1369	-0-	-1291	-0-	1369	2			N	-0-					-0-
03	2077	X	1580	-0-	-497	-0-	1580	2			N	-0-					-0-
04	2070	X	1745	-0-	-325	-0-	1745	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 5 RRCID -> 200280 COMPL. DATE 07/01/2006 TOTAL DEPTH 12460 PERF.10710 - 12164

11	930	N	697	-0-	-233	-0-	697	2			N	-0-					-0-
12	899	N	756	-0-	-143	-0-	756	2			N	-0-					-0-
01	899	N	491	-0-	-408	-0-	491	2			N	-0-					-0-
02	644	N	502	-0-	-142	-0-	502	2			N	-0-					-0-
03	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
*04	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 6 RRCID -> 200636 COMPL. DATE 06/18/2015 TOTAL DEPTH 12656 PERF. 8588 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	385	-0-	-65	-0-	385	2			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	372	N	303	-0-	-69	-0-	303	2			N	-0-					-0-
02	364	N	351	-0-	-13	-0-	351	2			N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*04	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-

JOHNSON HEIRS WELL #: 2 RRCID -> 200913 COMPL. DATE 03/05/2004 TOTAL DEPTH 12400 PERF.11745 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3170	X	3170	-0-	-0-	-0-	3170	2			Y	-0-					-0-
12	3051	X	3051	-0-	-0-	-0-	3051	2			Y	-0-					-0-
01	3473	X	3473	-0-	-0-	-0-	3473	2			Y	-0-					-0-
02	2145	X	2145	-0-	-0-	-0-	2145	2			Y	-0-					-0-
03	2108	X	1322	-0-	-786	-0-	1322	2			Y	-0-					-0-
04	2040	X	1530	-0-	-510	-0-	1530	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 9 RRCID -> 201370 COMPL. DATE 01/10/2004 TOTAL DEPTH 12335 PERF.11682 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2534	-0-	-466	52	2534	2			N	-0-					-0-
12	2796	X	2744	-0-	-52	-0-	2744	2			N	-0-					-0-
01	1967	X	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
02	2458	X	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-
03	2669	X	2669	-0-	-0-	-0-	2669	2			N	-0-					-0-
*04	2526	X	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 7 RRCID -> 201537 COMPL. DATE 03/25/2004 TOTAL DEPTH 12634 PERF.12224 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
12	1488	N	991	-0-	-497	-0-	991	2			N	-0-					-0-
01	1519	N	1069	-0-	-450	-0-	1069	2			N	-0-					-0-
02	1428	N	884	-0-	-544	-0-	884	2			N	-0-					-0-
03	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
04	1020	N	994	-0-	-26	-0-	994	2			N	-0-					-0-

BONNER, J. WELL #: 5 RRCID -> 201573 COMPL. DATE 04/02/2004 TOTAL DEPTH 12208 PERF.11570 - 11993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-
12	403	N	377	-0-	-26	-0-	377	2			Y	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
03	372	N	352	-0-	-20	-0-	352	2			Y	-0-					-0-
04	390	N	261	-0-	-129	-0-	261	2			Y	-0-					-0-

COSSON GAS UNIT WELL #: 5 RRCID -> 201721 COMPL. DATE 07/01/2006 TOTAL DEPTH 12636 PERF.11652 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3342	-0-	-18	-0-	3342	2			N	-0-					-0-
12	3410	X	3326	-0-	-84	-0-	3326	2			N	-0-					-0-
01	3410	X	3215	-0-	-195	-0-	3215	2			N	-0-					-0-
02	3108	X	2890	-0-	-218	-0-	2890	2			N	-0-					-0-
03	3441	X	3315	-0-	-126	-0-	3315	2			N	-0-					-0-
04	3330	X	2305	-0-	-1025	-0-	2305	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 11 RRCID -> 201788 COMPL. DATE 03/26/2004 TOTAL DEPTH 12305 PERF.11646 - 12222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1453	-0-	-227	-0-	1453	2			N	-0-					-0-
12	1736	N	1290	-0-	-446	-0-	1290	2			N	-0-					-0-
01	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
02	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
03	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
04	1590	N	1471	-0-	-119	-0-	1471	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 6 RRCID -> 202285 COMPL. DATE 04/09/2004 TOTAL DEPTH 12300 PERF.11568 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3314	-0-	-706	-0-	3314	2			N	-0-					-0-
12	4650	X	4345	-0-	-305	-0-	4345	2			N	-0-					-0-
01	4650	X	3129	-0-	-1521	-0-	3129	2			N	-0-					-0-
02	4200	X	2871	-0-	-1329	-0-	2871	2			N	-0-					-0-
03	4340	X	3139	-0-	-1201	-0-	3139	2			N	-0-					-0-
04	4200	X	3795	-0-	-405	-0-	3795	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 5 RRCID -> 202621 COMPL. DATE 05/25/2004 TOTAL DEPTH 12511 PERF.11882 - 12368

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, HUGH "A" WELL #: 1 RRCID -> 202650 COMPL. DATE 04/18/2009 TOTAL DEPTH 12500 PERF.11115 - 11454

11	2370	X	1433	-0-	-937	-0-	1433	2			N	-0-					28
12	4275	X	4275	-0-	-0-	-0-	4275	2			N	-0-					28
01	3681	X	3681	-0-	-0-	-0-	3681	2			N	-0-					28
02	2212	X	948	-0-	-1264	-0-	948	2			N	-0-					28
03	4412	X	4412	-0-	-0-	-0-	4412	2			N	-0-					28
04	2370	X	1089	-0-	-1281	-0-	1089	2			N	-0-					28

WINFREE GAS UNIT WELL #: 9 RRCID -> 202828 COMPL. DATE 05/28/2004 TOTAL DEPTH 13062 PERF.11586 - 12020

11	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
01	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-
02	308	N	182	-0-	-126	-0-	182	2			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 8 RRCID -> 202862 COMPL. DATE 05/19/2004 TOTAL DEPTH 12591 PERF.12278 - 12409

11	1980	N	1974	-0-	-6	-0-	1974	2			N	-0-					-0-
12	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
01	2015	N	1999	-0-	-16	-0-	1999	2			N	-0-					-0-
02	1848	N	1771	-0-	-77	-0-	1771	2			N	-0-					-0-
03	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
*04	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 7 RRCID -> 202970 COMPL. DATE 08/15/2004 TOTAL DEPTH 12213 PERF.11598 - 12108

11	1320	N	937	-0-	-383	-0-	937	2			N	-0-					-0-
12	1488	N	773	-0-	-715	-0-	773	2			N	-0-					-0-
01	1147	N	764	-0-	-383	-0-	764	2			N	-0-					-0-
02	868	N	709	-0-	-159	-0-	709	2			N	-0-					-0-
03	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
*04	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 8 RRCID -> 203491 COMPL. DATE 07/01/2006 TOTAL DEPTH 12693 PERF.11380 - 12516

11	3000	N	2520	-0-	-480	673	2520	2			N	-0-					-0-
12	3584	X	2911	-0-	-673	-0-	2911	2			N	-0-					-0-
01	2945	X	2264	-0-	-681	-0-	2264	2			N	-0-					-0-
02	2660	X	1655	-0-	-1005	-0-	1655	2			N	-0-					-0-
03	2945	X	2763	-0-	-182	-0-	2763	2			N	-0-					-0-
04	2820	X	2383	-0-	-437	-0-	2383	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BONNER, J. WELL #: 6 RRCID -> 203537 COMPL. DATE 06/25/2004 TOTAL DEPTH 12150 PERF.11581 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	1805	-0-	-865	-0-	1805	2			Y	-0-					-0-
12	2139	X	1059	-0-	-1080	-0-	1059	2			Y	-0-					-0-
01	2139	X	1198	-0-	-941	-0-	1198	2			Y	-0-					-0-
02	1680	N	352	-0-	-1328	-0-	352	2			Y	-0-					-0-
03	1054	N	368	-0-	-686	-0-	368	2			Y	-0-					-0-
*04	1866	N	1866	-0-	-0-	-0-	1866	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 15 RRCID -> 203877 COMPL. DATE 07/15/2004 TOTAL DEPTH 12430 PERF.11816 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	234	-0-	-126	-0-	234	2			N	-0-					-0-
12	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
*04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 10 RRCID -> 204536 COMPL. DATE 08/23/2004 TOTAL DEPTH 12200 PERF.11612 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1924	X	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
12	2317	X	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
01	2528	X	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
02	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
03	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					-0-
*04	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 8 RRCID -> 204826 COMPL. DATE 08/06/2004 TOTAL DEPTH 12200 PERF.11608 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
12	1240	N	1054	-0-	-186	-0-	1054	2			N	-0-					-0-
01	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
02	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
03	1054	N	1023	-0-	-31	-0-	1023	2			N	-0-					-0-
*04	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 7 RRCID -> 205548 COMPL. DATE 07/01/2006 TOTAL DEPTH 12437 PERF.11116 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3158	-0-	158	158	3158	2			N	-0-					-0-
12	3100	N	4441	-0-	1341	1499	4441	2			N	-0-					-0-
01	3100	N	4371	-0-	1271	2770	4371	2			N	-0-					-0-
02	5863	X	3093	-0-	-2770	-0-	3093	2			N	-0-					-0-
03	4472	X	4472	-0-	-0-	-0-	4472	2			N	-0-					-0-
*04	4248	X	4248	-0-	-0-	-0-	4248	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 4 RRCID -> 205554 COMPL. DATE 07/01/2006 TOTAL DEPTH 12773 PERF.11392 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
12	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
01	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
02	420	N	66	-0-	-354	-0-	66	2			N	-0-					-0-
03	465	N	127	-0-	-338	-0-	127	2			N	-0-					-0-
04	450	N	20	-0-	-430	-0-	20	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 9 RRCID -> 205556 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.11708 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2886	X	2886	-0-	-0-	-0-	2886	2			N	-0-					-0-
12	2537	N	2537	-0-	-0-	-0-	2537	2			N	-0-					-0-
01	3007	N	1819	-0-	-1188	-0-	1819	2			N	-0-					-0-
02	2688	N	2412	-0-	-276	-0-	2412	2			N	-0-					-0-
03	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					-0-
*04	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BOYD-PICKETT GAS UNIT WELL #: 3 RRCID -> 205570 COMPL. DATE 07/01/2006 TOTAL DEPTH 12531 PERF.11225 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
12	1116	N	992	-0-	-124	-0-	992	2			N	-0-					-0-
01	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
02	2184	N	1250	-0-	-934	-0-	1250	2			N	-0-					-0-
03	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
*04	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 7 RRCID -> 206185 COMPL. DATE 03/16/2007 TOTAL DEPTH 12763 PERF.11404 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4068	X	4068	-0-	-0-	-0-	4068	2			N	-0-					-0-
12	3534	X	3534	-0-	-0-	-0-	3534	2			N	-0-					-0-
01	4113	X	4113	-0-	-0-	-0-	4113	2			N	-0-					-0-
02	3843	X	3843	-0-	-0-	-0-	3843	2			N	-0-					-0-
03	3462	X	3462	-0-	-0-	-0-	3462	2			N	-0-					-0-
*04	2954	X	2954	-0-	-0-	-0-	2954	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 5 RRCID -> 206623 COMPL. DATE 07/01/2006 TOTAL DEPTH 12759 PERF.11284 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
12	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
01	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
02	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
03	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
*04	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 7 RRCID -> 206640 COMPL. DATE 07/01/2006 TOTAL DEPTH 12678 PERF.11360 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
01	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
02	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
*04	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 10 RRCID -> 207038 COMPL. DATE 07/01/2006 TOTAL DEPTH 12654 PERF.11340 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-
12	2938	X	2938	-0-	-0-	-0-	2938	2			N	-0-					-0-
01	2550	X	2550	-0-	-0-	-0-	2550	2			N	-0-					-0-
02	2520	N	1840	-0-	-680	-0-	1840	2			N	-0-					-0-
03	2945	N	2468	-0-	-477	-0-	2468	2			N	-0-					-0-
04	2460	N	1478	-0-	-982	-0-	1478	2			N	-0-					-0-

BONNER, J. WELL #: 7 RRCID -> 207049 COMPL. DATE 12/31/2004 TOTAL DEPTH 12100 PERF.11529 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARKE GAS UNIT WELL #: 16 RRCID -> 207350 COMPL. DATE 11/19/2004 TOTAL DEPTH 12320 PERF.11778 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 8 RRCID -> 207364 COMPL. DATE 10/21/2004 TOTAL DEPTH 12576 PERF.12272 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2580	X	1059	-0-	-1521	-0-	1059	2		N	-0-			-0-
12	3007	X	1359	-0-	-1648	-0-	1359	2		N	-0-			-0-
01	3007	X	1542	-0-	-1465	-0-	1542	2		N	-0-			-0-
02	2716	X	2632	-0-	-84	-0-	2632	2		N	-0-			-0-
03	2996	X	2996	-0-	-0-	-0-	2996	2		N	-0-			-0-
*04	2942	X	2942	-0-	-0-	-0-	2942	2		N	-0-			-0-

BOYD-PICKETT GAS UNIT WELL #: 8 RRCID -> 207381 COMPL. DATE 07/01/2006 TOTAL DEPTH 12505 PERF.11192 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2640	X	1134	-0-	-1506	-0-	1134	2		N	-0-			-0-
12	2728	X	2716	-0-	-12	-0-	2716	2		N	-0-			-0-
01	3863	X	3863	-0-	-0-	-0-	3863	2		N	-0-			-0-
02	2116	X	2116	-0-	-0-	-0-	2116	2		N	-0-			-0-
03	2728	X	1457	-0-	-1271	-0-	1457	2		N	-0-			-0-
04	3570	X	3521	-0-	-49	-0-	3521	2		N	-0-			-0-

PICKETT #1 GAS UNIT WELL #: 4 RRCID -> 207445 COMPL. DATE 07/01/2006 TOTAL DEPTH 12486 PERF.10622 - 12234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	109	2		N	-0-			-0-
12	64	N	64	-0-	-0-	-0-	64	2		N	-0-			-0-
01	44	N	44	-0-	-0-	-0-	44	2		N	-0-			-0-
02	112	N	49	-0-	-63	-0-	49	2		N	-0-			-0-
03	62	N	54	-0-	-8	-0-	54	2		N	-0-			-0-
*04	47	N	47	-0-	-0-	-0-	47	2		N	-0-			-0-

CLARKE GAS UNIT WELL #: 14 RRCID -> 207463 COMPL. DATE 11/10/2004 TOTAL DEPTH 12268 PERF.11598 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	720	N	690	-0-	-30	-0-	690	2		N	-0-			-0-
12	1086	N	1086	-0-	-0-	-0-	1086	2		N	-0-			-0-
01	1240	N	1076	-0-	-164	-0-	1076	2		N	-0-			-0-
02	714	N	714	-0-	-0-	-0-	714	2		N	-0-			-0-
03	1085	N	819	-0-	-266	-0-	819	2		N	-0-			-0-
04	1050	N	801	-0-	-249	-0-	801	2		N	-0-			-0-

CLARKE GAS UNIT WELL #: 10 RRCID -> 207470 COMPL. DATE 01/16/2005 TOTAL DEPTH 12223 PERF.11586 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1230	N	1217	-0-	-13	-0-	1217	2		N	-0-			-0-
12	1271	N	1265	-0-	-6	-0-	1265	2		N	-0-			-0-
01	1564	N	1564	-0-	-0-	-0-	1564	2		N	-0-			-0-
02	1311	N	1311	-0-	-0-	-0-	1311	2		N	-0-			-0-
03	1744	N	1744	-0-	-0-	-0-	1744	2		N	-0-			-0-
*04	2315	N	2315	-0-	-0-	-0-	2315	2		N	-0-			-0-

BARNETT GAS UNIT WELL #: 6 RRCID -> 208406 COMPL. DATE 01/21/2005 TOTAL DEPTH 12690 PERF.12373 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1572	N	1572	-0-	-0-	-0-	1572	2		N	-0-			-0-
12	1334	N	1334	-0-	-0-	-0-	1334	2		N	-0-			-0-
01	1226	N	1226	-0-	-0-	-0-	1226	2		N	-0-			-0-
02	1400	N	992	-0-	-408	-0-	992	2		N	-0-			-0-
03	1333	N	1067	-0-	-266	-0-	1067	2		N	-0-			-0-
04	1200	N	1005	-0-	-195	-0-	1005	2		N	-0-			-0-

WINFREE GAS UNIT WELL #: 8 RRCID -> 208411 COMPL. DATE 07/01/2006 TOTAL DEPTH 12765 PERF.11438 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	831	N	831	-0-	-0-	-0-	831	2		N	-0-			-0-
12	780	N	780	-0-	-0-	-0-	780	2		N	-0-			-0-
01	647	N	647	-0-	-0-	-0-	647	2		N	-0-			-0-
02	648	N	648	-0-	-0-	-0-	648	2		N	-0-			-0-
03	777	N	777	-0-	-0-	-0-	777	2		N	-0-			-0-
*04	650	N	650	-0-	-0-	-0-	650	2		N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 6 RRCID -> 208999 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11540 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-
12	2803	X	2803	-0-	-0-	-0-	2803	2			N	-0-					-0-
01	2852	X	2650	-0-	-202	-0-	2650	2			N	-0-					-0-
02	2604	N	2387	-0-	-217	-0-	2387	2			N	-0-					-0-
03	2790	N	2702	-0-	-88	-0-	2702	2			N	-0-					-0-
*04	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-

BONNER, J. WELL #: 8 RRCID -> 209659 COMPL. DATE 04/01/2005 TOTAL DEPTH 12300 PERF.12044 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2815	N	2003	-0-	-812	-0-	2003	2			Y	-0-					-0-
12	1374	N	1374	-0-	-0-	-0-	1374	2			Y	-0-					-0-
01	2232	X	1749	-0-	-483	-0-	1749	2			Y	-0-					-0-
02	2016	X	1190	-0-	-826	-0-	1190	2			Y	-0-					-0-
03	2232	X	1219	-0-	-1013	-0-	1219	2			Y	-0-					-0-
04	2010	X	1656	-0-	-354	-0-	1656	2			Y	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 6 RRCID -> 209683 COMPL. DATE 07/01/2006 TOTAL DEPTH 12614 PERF.11230 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	955	-0-	-665	-0-	955	2			N	-0-					-0-
12	1271	N	984	-0-	-287	-0-	984	2			N	-0-					-0-
01	1240	N	990	-0-	-250	-0-	990	2			N	-0-					-0-
02	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
03	992	N	843	-0-	-149	-0-	843	2			N	-0-					-0-
*04	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 4 RRCID -> 210129 COMPL. DATE 07/01/2006 TOTAL DEPTH 12800 PERF.11454 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1428	-0-	-72	-0-	1428	2			N	-0-					-0-
12	1519	N	1458	-0-	-61	-0-	1458	2			N	-0-					-0-
01	1550	N	1278	-0-	-272	-0-	1278	2			N	-0-					-0-
02	1344	N	1297	-0-	-47	-0-	1297	2			N	-0-					-0-
03	1457	N	1255	-0-	-202	-0-	1255	2			N	-0-					-0-
*04	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 5 RRCID -> 210380 COMPL. DATE 07/01/2006 TOTAL DEPTH 12516 PERF.11218 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1444	-0-	-146	-0-	1444	2			N	-0-					-0-
12	1705	N	1482	-0-	-223	-0-	1482	2			N	-0-					-0-
01	1643	N	1492	-0-	-151	-0-	1492	2			N	-0-					-0-
02	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
03	1488	N	1487	-0-	-1	-0-	1487	2			N	-0-					-0-
04	1440	N	1315	-0-	-125	-0-	1315	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 11 RRCID -> 211145 COMPL. DATE 06/28/2005 TOTAL DEPTH 12325 PERF.10784 - 12033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					22
12	2170	N	1277	-0-	-893	-0-	1277	2			N	-0-					22
01	2170	N	1853	-0-	-317	-0-	1853	2			N	-0-					22
02	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					22
03	2606	N	2606	-0-	-0-	-0-	2606	2			N	-0-					22
*04	2562	N	2562	-0-	-0-	-0-	2562	2			N	-0-					22

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 5 RRCID -> 211247 COMPL. DATE 11/01/2007 TOTAL DEPTH 12960 PERF.11480 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3556	X	3556	-0-	-0-	-0-	3556	2			N	-0-					33
12	3599	X	3599	-0-	-0-	-0-	3599	2			N	-0-					33
01	3689	X	3680	-0-	-9	-0-	3680	2			N	-0-					33
02	3332	X	3050	-0-	-282	-0-	3050	2			N	-0-					33
03	3708	X	3708	-0-	-0-	-0-	3708	2			N	-0-					33
04	3570	X	3196	-0-	-374	-0-	3196	2			N	-0-					33

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 9 RRCID -> 211466 COMPL. DATE 07/01/2006 TOTAL DEPTH 12667 PERF.11330 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 6 RRCID -> 212135 COMPL. DATE 02/26/2005 TOTAL DEPTH 12705 PERF.11280 - 12464

11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	120	N	92	-0-	-28	-0-	92	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 8 RRCID -> 212137 COMPL. DATE 07/01/2006 TOTAL DEPTH 12540 PERF.10638 - 12306

11	2796	X	2796	-0-	-0-	-0-	2796	2			N	-0-					-0-
12	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
01	1219	X	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
02	1092	X	1014	-0-	-78	-0-	1014	2			N	-0-					-0-
03	1736	X	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
*04	1762	X	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-

S. SENTER GAS UNIT WELL #: 2 RRCID -> 213219 COMPL. DATE 04/15/2005 TOTAL DEPTH 12330 PERF.10788 - 11274

11	1260	N	1147	-0-	-113	-0-	1147	2			N	-0-					-0-
12	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
01	1178	N	1172	-0-	-6	-0-	1172	2			N	-0-					-0-
02	1064	N	1062	-0-	-2	-0-	1062	2			N	-0-					-0-
03	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
*04	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 8 RRCID -> 215793 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11360 - 12610

11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	124	N	74	-0-	-50	-0-	74	2			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
03	186	N	93	-0-	-93	-0-	93	2			N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

HAM GAS UNIT WELL #: 16 RRCID -> 215798 COMPL. DATE 07/01/2006 TOTAL DEPTH 12530 PERF.11214 - 12398

11	1470	N	483	-0-	-987	-0-	483	2			N	-0-					-0-
12	1550	N	476	-0-	-1074	-0-	476	2			N	-0-					-0-
01	1209	N	560	-0-	-649	-0-	560	2			N	-0-					-0-
02	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
03	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
*04	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 6 RRCID -> 216479 COMPL. DATE 12/09/2005 TOTAL DEPTH 12245 PERF.10916 - 11964

11	3341	X	3341	-0-	-0-	-0-	3341	2			N	-0-					-0-
12	2541	X	2541	-0-	-0-	-0-	2541	2			N	-0-					-0-
01	2449	X	949	-0-	-1500	-0-	949	2			N	-0-					-0-
02	3108	X	2235	-0-	-873	-0-	2235	2			N	-0-					-0-
03	3441	X	1852	-0-	-1589	-0-	1852	2			N	-0-					-0-
04	3330	X	1770	-0-	-1560	-0-	1770	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 13 RRCID -> 216528 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF.11764 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	921	-0-	-39	-0-	921	2			N	-0-					-0-
12	992	N	956	-0-	-36	-0-	956	2			N	-0-					-0-
01	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
02	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
03	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
*04	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 12 RRCID -> 216529 COMPL. DATE 06/11/2005 TOTAL DEPTH 12516 PERF.11794 - 12292

11	870	N	801	-0-	-69	-0-	801	2			N	-0-					-0-
12	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
01	1116	N	253	-0-	-863	-0-	253	2			N	-0-					-0-
02	756	N	14	-0-	-742	-0-	14	2			N	-0-					-0-
03	1116	N	10	-0-	-1106	-0-	10	2			N	-0-					-0-
04	240	N	5	-0-	-235	-0-	5	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 12 RRCID -> 216572 COMPL. DATE 07/01/2006 TOTAL DEPTH 12756 PERF.11368 - 12656

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 6 RRCID -> 216667 COMPL. DATE 09/09/2005 TOTAL DEPTH 12300 PERF.11646 - 12076

11	1710	N	632	-0-	-1078	-0-	632	2			N	-0-					-0-
12	1302	N	524	-0-	-778	-0-	524	2			N	-0-					-0-
01	1271	N	558	-0-	-713	-0-	558	2			N	-0-					-0-
02	588	N	549	-0-	-39	-0-	549	2			N	-0-					-0-
03	527	N	474	-0-	-53	-0-	474	2			N	-0-					-0-
*04	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-

BONNER, J. WELL #: 9 RRCID -> 216933 COMPL. DATE 11/04/2005 TOTAL DEPTH 12230 PERF.11703 - 11966

11	1620	N	1387	-0-	-233	-0-	1387	2			Y	-0-					3
12	1361	N	1361	-0-	-0-	-0-	1361	2			Y	-0-					3
01	1674	N	1023	-0-	-651	-0-	1023	2			Y	-0-					3
02	1288	N	1011	-0-	-277	-0-	1011	2			Y	-0-					3
03	1364	N	816	-0-	-548	-0-	816	2			Y	-0-					3
04	990	N	134	-0-	-856	-0-	134	2			Y	-0-					3

HARTLEY UNIT WELL #: 3 RRCID -> 217461 COMPL. DATE 09/02/2011 TOTAL DEPTH 12447 PERF.10124 - 12270

11	1740	N	1176	-0-	-564	-0-	1176	2			N	-0-					-0-
12	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
01	1643	N	1060	-0-	-583	-0-	1060	2			N	-0-					-0-
02	1092	N	895	-0-	-197	-0-	895	2			N	-0-					-0-
03	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
04	1020	N	818	-0-	-202	-0-	818	2			N	-0-					-0-

HAM GAS UNIT WELL #: 18 RRCID -> 217612 COMPL. DATE 09/08/2005 TOTAL DEPTH 12580 PERF.11276 - 12474

11	4526	X	4526	-0-	-0-	-0-	4526	2			N	-0-					-0-
12	4983	X	4983	-0-	-0-	-0-	4983	2			N	-0-					-0-
01	4743	X	2529	-0-	-2214	-0-	2529	2			N	-0-					-0-
02	4284	X	3942	-0-	-342	-0-	3942	2			N	-0-					-0-
03	4991	X	3175	-0-	-1816	-0-	3175	2			N	-0-					-0-
04	4830	X	4345	-0-	-485	-0-	4345	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PICKETT #1 GAS UNIT WELL #: 6 RRCID -> 217647 COMPL. DATE 11/13/2005 TOTAL DEPTH 12686 PERF.11308 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-

BLACK, H.D. UNIT WELL #: 2 RRCID -> 217659 COMPL. DATE 01/05/2006 TOTAL DEPTH 12320 PERF.10171 - 12139

11	2476	X	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-
12	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					-0-
01	2974	N	2974	-0-	-0-	-0-	2974	2			N	-0-					-0-
02	1792	N	450	-0-	-1342	-0-	450	2			N	-0-					-0-
03	1984	N	-0-	-0-	-1984	-0-					N	-0-					-0-
04	1920	N	-0-	-0-	-1920	-0-					N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 1 RRCID -> 217787 COMPL. DATE 07/01/2006 TOTAL DEPTH 12525 PERF.11099 - 12351

11	1380	N	362	-0-	-1018	-0-	362	2			N	-0-					-0-
12	1426	N	856	-0-	-570	-0-	856	2			N	-0-					-0-
01	837	N	606	-0-	-231	-0-	606	2			N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
03	868	N	564	-0-	-304	-0-	564	2			N	-0-					-0-
04	600	N	537	-0-	-63	-0-	537	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 1 RRCID -> 217808 COMPL. DATE 11/17/2005 TOTAL DEPTH 12694 PERF.11234 - 12434

11	2776	X	2776	-0-	-0-	-0-	2776	2			N	-0-					65
12	2590	X	2590	-0-	-0-	-0-	2590	2			N	-0-					65
01	2201	X	1948	-0-	-253	-0-	1948	2			N	-0-					65
02	1988	X	1330	-0-	-658	-0-	1330	2			N	-0-					65
03	2201	X	2197	-0-	-4	-0-	2197	2			N	-0-					65
04	2130	X	1950	-0-	-180	-0-	1950	2			N	-0-					65

WILLIFORD GAS UNIT NO. 1 WELL #: 5 RRCID -> 217809 COMPL. DATE 12/15/2005 TOTAL DEPTH 12495 PERF.11087 - 12268

11	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					1
12	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					1
01	2652	N	2652	-0-	-0-	-0-	2652	2			N	-0-					1
02	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					1
03	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					1
04	1770	N	1732	-0-	-38	-0-	1732	2			N	-0-					1

REED GU #4 WELL #: 7 RRCID -> 217939 COMPL. DATE 01/20/2006 TOTAL DEPTH 12490 PERF.11112 - 12285

11	2460	N	2456	-0-	-4	-0-	2456	2			N	-0-					-0-
12	2480	N	2480	-0-	-0-	-0-	2480	2			N	-0-					-0-
01	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
02	2296	N	1466	-0-	-830	-0-	1466	2			N	-0-					-0-
03	2480	N	2244	-0-	-236	-0-	2244	2			N	-0-					-0-
04	2430	N	2425	-0-	-5	-0-	2425	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 4 RRCID -> 217962 COMPL. DATE 02/08/2006 TOTAL DEPTH 12749 PERF.11424 - 12576

11	1050	N	784	-0-	-266	-0-	784	2			N	-0-					67
12	1023	N	898	-0-	-125	-0-	898	2			N	-0-					67
01	1054	N	918	-0-	-136	-0-	918	2			N	-0-					67
02	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					67
03	899	N	680	-0-	-219	-0-	680	2			N	-0-					67
*04	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					67

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON, JOHN GAS UNIT WELL #: 5 RRCID -> 217975 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11260 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2378	X	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
12	3007	X	2712	-0-	-295	-0-	2712	2			N	-0-					-0-
01	3007	X	2639	-0-	-368	-0-	2639	2			N	-0-					-0-
02	2212	N	2193	-0-	-19	-0-	2193	2			N	-0-					-0-
03	2697	N	2692	-0-	-5	-0-	2692	2			N	-0-					-0-
*04	2863	N	2863	-0-	-0-	-0-	2863	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 6 RRCID -> 217989 COMPL. DATE 02/08/2006 TOTAL DEPTH 12515 PERF.11141 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3349	X	3349	-0-	-0-	-0-	3349	2			N	-0-					-0-
12	3875	X	3045	-0-	-830	-0-	3045	2			N	-0-					-0-
01	3875	X	2851	-0-	-1024	-0-	2851	2			N	-0-					-0-
02	3500	X	2497	-0-	-1003	-0-	2497	2			N	-0-					-0-
03	3875	X	2588	-0-	-1287	-0-	2588	2			N	-0-					-0-
*04	3505	X	3505	-0-	-0-	-0-	3505	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 1 WELL #: 8 RRCID -> 218009 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11025 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2560	X	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-
12	2635	N	2615	-0-	-20	-0-	2615	2			N	-0-					-0-
01	2635	N	2302	-0-	-333	-0-	2302	2			N	-0-					-0-
02	2380	N	2149	-0-	-231	-0-	2149	2			N	-0-					-0-
03	2651	N	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-
*04	2574	N	2574	-0-	-0-	-0-	2574	2			N	-0-					-0-

HAM GAS UNIT WELL #: 22 RRCID -> 218066 COMPL. DATE 07/01/2006 TOTAL DEPTH 12444 PERF.11810 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1823	-0-	-67	-0-	1823	2			N	-0-					-0-
12	1984	X	1933	-0-	-51	-0-	1933	2			N	-0-					-0-
01	2533	X	2533	-0-	-0-	-0-	2533	2			N	-0-					-0-
02	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
03	1922	N	1892	-0-	-30	-0-	1892	2			N	-0-					-0-
04	2010	N	1530	-0-	-480	-0-	1530	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 10 RRCID -> 218068 COMPL. DATE 07/01/2006 TOTAL DEPTH 12770 PERF.11422 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	941	-0-	-139	-0-	941	2			N	-0-					-0-
12	1085	N	950	-0-	-135	-0-	950	2			N	-0-					-0-
01	1023	N	949	-0-	-74	-0-	949	2			N	-0-					-0-
02	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
03	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
04	930	N	732	-0-	-198	-0-	732	2			N	-0-					-0-

COOPER WELL #: 4 RRCID -> 218070 COMPL. DATE 07/01/2006 TOTAL DEPTH 12592 PERF.11260 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1759	-0-	-431	-0-	1759	2			N	-0-					-0-
12	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-
01	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
02	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
03	2201	N	2111	-0-	-90	-0-	2111	2			N	-0-					-0-
04	1740	N	1418	-0-	-322	-0-	1418	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 20 RRCID -> 218075 COMPL. DATE 12/15/2005 TOTAL DEPTH 12546 PERF.11868 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	1479	-0-	-921	-0-	1479	2			N	-0-					-0-
12	2306	N	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-
01	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
02	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
03	2294	N	1183	-0-	-1111	-0-	1183	2			N	-0-					-0-
04	2010	N	1803	-0-	-207	-0-	1803	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BOYD-PICKETT GAS UNIT WELL #: 11 RRCID -> 218077 COMPL. DATE 07/01/2006 TOTAL DEPTH 12384 PERF.11070 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2730	-0-	-0-	-0-	2730	2			N	-0-					-0-
12	2830	N	2830	-0-	-0-	-0-	2830	2			N	-0-					-0-
01	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-
02	2548	N	1736	-0-	-812	-0-	1736	2			N	-0-					-0-
03	2821	N	1646	-0-	-1175	-0-	1646	2			N	-0-					-0-
04	1980	N	1770	-0-	-210	-0-	1770	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 15 RRCID -> 218093 COMPL. DATE 07/01/2006 TOTAL DEPTH 12855 PERF.11420 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	259	-0-	-41	-0-	259	2			N	-0-					-0-
12	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
02	252	N	223	-0-	-29	-0-	223	2			N	-0-					-0-
03	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-

BROWN, J.W. GAS UNIT WELL #: 4 RRCID -> 218242 COMPL. DATE 07/01/2006 TOTAL DEPTH 12315 PERF.10973 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	6369	-0-	-21	-0-	6369	2			N	-0-					-0-
12	6541	X	6053	-0-	-488	-0-	6053	2			N	-0-					-0-
01	6541	X	5263	-0-	-1278	-0-	5263	2			N	-0-					-0-
02	5936	X	4503	-0-	-1433	-0-	4503	2			N	-0-					-0-
03	6572	X	4897	-0-	-1675	-0-	4897	2			N	-0-					-0-
04	6360	X	4093	-0-	-2267	-0-	4093	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 12 RRCID -> 218295 COMPL. DATE 07/01/2006 TOTAL DEPTH 12797 PERF.11460 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1647	-0-	-333	-0-	1647	2			N	-0-					-0-
12	2046	X	1576	-0-	-470	-0-	1576	2			N	-0-					-0-
01	2046	X	1346	-0-	-700	-0-	1346	2			N	-0-					-0-
02	1848	X	1342	-0-	-506	-0-	1342	2			N	-0-					-0-
03	2046	X	735	-0-	-1311	-0-	735	2			N	-0-					-0-
*04	2344	X	2344	-0-	-0-	-0-	2344	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 7 RRCID -> 218304 COMPL. DATE 07/01/2006 TOTAL DEPTH 12788 PERF.11279 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	-0-	-0-	-1380	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
03	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
*04	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 4 RRCID -> 218965 COMPL. DATE 01/23/2015 TOTAL DEPTH 12300 PERF.10930 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
12	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
02	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
03	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
*04	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 4 RRCID -> 219063 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11084 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1025	-0-	-835	-0-	1025	2			N	-0-					-0-
12	1922	X	919	-0-	-1003	-0-	919	2			N	-0-					-0-
01	1922	X	1067	-0-	-855	-0-	1067	2			N	-0-					-0-
02	1652	X	819	-0-	-833	-0-	819	2			N	-0-					-0-
03	1054	X	935	-0-	-119	-0-	935	2			N	-0-					-0-
04	1020	X	807	-0-	-213	-0-	807	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HALE UNIT WELL #: 3 RRCID -> 219064 COMPL. DATE 03/18/2006 TOTAL DEPTH 12620 PERF.11138 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	770	-0-	-430	-0-	770	2			N	-0-					-0-
12	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
01	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
02	728	N	665	-0-	-63	-0-	665	2			N	-0-					-0-
03	806	N	754	-0-	-52	-0-	754	2			N	-0-					-0-
04	750	N	726	-0-	-24	-0-	726	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 3 RRCID -> 219327 COMPL. DATE 07/01/2006 TOTAL DEPTH 12659 PERF.10897 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
01	93	N	7	-0-	-86	-0-	7	2			N	-0-					-0-
02	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 3 RRCID -> 219341 COMPL. DATE 09/14/2006 TOTAL DEPTH 12450 PERF.11039 - 12235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
12	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
01	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-
02	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
03	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
*04	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 7 RRCID -> 219836 COMPL. DATE 05/26/2006 TOTAL DEPTH 12570 PERF.11191 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3548	X	3548	-0-	-0-	-0-	3548	2			N	-0-					-0-
12	3503	X	3216	-0-	-287	-0-	3216	2			N	-0-					-0-
01	3658	X	3016	-0-	-642	-0-	3016	2			N	-0-					-0-
02	3304	X	2453	-0-	-851	-0-	2453	2			N	-0-					-0-
03	3658	X	2527	-0-	-1131	-0-	2527	2			N	-0-					-0-
04	3540	X	3136	-0-	-404	-0-	3136	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 10 RRCID -> 219904 COMPL. DATE 07/01/2006 TOTAL DEPTH 12630 PERF.11295 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 10 RRCID -> 219908 COMPL. DATE 05/13/2006 TOTAL DEPTH 12807 PERF.11295 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2821	-0-	-389	-0-	2821	2			N	-0-					-0-
12	3317	X	3191	-0-	-126	-0-	3191	2			N	-0-					-0-
01	4391	X	4391	-0-	-0-	-0-	4391	2			N	-0-					-0-
02	2678	X	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
03	3193	X	2825	-0-	-368	-0-	2825	2			N	-0-					-0-
04	4200	X	1935	-0-	-2265	-0-	1935	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 13 RRCID -> 220097 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11427 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*04	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROPER WELL #: 3 RRCID -> 221366 COMPL. DATE 07/04/2006 TOTAL DEPTH 12370 PERF.10985 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
12	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
01	2365	N	2365	-0-	-0-	-0-	2365	2			N	-0-					-0-
02	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					-0-
03	2426	N	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-
04	2190	N	2133	-0-	-57	-0-	2133	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 8 RRCID -> 221370 COMPL. DATE 06/23/2006 TOTAL DEPTH 12636 PERF.11311 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					-0-
12	3410	X	2340	-0-	-1070	-0-	2340	2			N	-0-					-0-
01	3338	X	3338	-0-	-0-	-0-	3338	2			N	-0-					-0-
02	3164	X	1939	-0-	-1225	-0-	1939	2			N	-0-					-0-
03	3503	X	2925	-0-	-578	-0-	2925	2			N	-0-					-0-
04	3390	X	2001	-0-	-1389	-0-	2001	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 4 RRCID -> 222551 COMPL. DATE 06/14/2006 TOTAL DEPTH 12453 PERF.11109 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3043	-0-	-1397	-0-	3043	2			N	-0-					-0-
12	4588	X	3523	-0-	-1065	-0-	3523	2			N	-0-					-0-
01	4588	X	3734	-0-	-854	-0-	3734	2			N	-0-					-0-
02	3532	X	3532	-0-	-0-	-0-	3532	2			N	-0-					-0-
03	4253	X	4253	-0-	-0-	-0-	4253	2			N	-0-					-0-
*04	3601	X	3601	-0-	-0-	-0-	3601	2			N	-0-					-0-

PENN-SENTER WELL #: 2 RRCID -> 222586 COMPL. DATE 07/01/2006 TOTAL DEPTH 12400 PERF.10981 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5121	X	5121	-0-	-0-	-0-	5121	2			N	-0-					-0-
12	5063	X	5063	-0-	-0-	-0-	5063	2			N	-0-					-0-
01	5390	X	5390	-0-	-0-	-0-	5390	2			N	-0-					-0-
02	4951	X	4951	-0-	-0-	-0-	4951	2			N	-0-					-0-
03	3968	X	3856	-0-	-112	-0-	3856	2			N	-0-					-0-
*04	4700	X	4700	-0-	-0-	-0-	4700	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 13 RRCID -> 222651 COMPL. DATE 09/16/2006 TOTAL DEPTH 12512 PERF.11509 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 3 RRCID -> 222688 COMPL. DATE 08/05/2006 TOTAL DEPTH 12487 PERF.11122 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3023	-0-	-337	-0-	3023	2			N	-0-					-0-
12	3472	X	3130	-0-	-342	-0-	3130	2			N	-0-					-0-
01	3472	X	2632	-0-	-840	-0-	2632	2			N	-0-					-0-
02	2912	X	2562	-0-	-350	-0-	2562	2			N	-0-					-0-
03	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					-0-
*04	3549	X	3549	-0-	-0-	-0-	3549	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 4 RRCID -> 222848 COMPL. DATE 06/24/2006 TOTAL DEPTH 12516 PERF.11144 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					-0-
12	3472	X	2311	-0-	-1161	-0-	2311	2			N	-0-					-0-
01	3472	X	3144	-0-	-328	-0-	3144	2			N	-0-					-0-
02	3136	X	2698	-0-	-438	-0-	2698	2			N	-0-					-0-
03	3286	X	2868	-0-	-418	-0-	2868	2			N	-0-					-0-
04	3120	X	1169	-0-	-1951	-0-	1169	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
AWALT GAS UNIT WELL #: 1 RRCID -> 222861 COMPL. DATE 08/27/2006 TOTAL DEPTH 11769 PERF.10206 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
12	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
02	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
03	713	N	664	-0-	-49	-0-	664	2			N	-0-					-0-
04	660	N	584	-0-	-76	-0-	584	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 3 RRCID -> 222966 COMPL. DATE 10/06/2014 TOTAL DEPTH 12410 PERF.10200 - 10210

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 12 RRCID -> 222970 COMPL. DATE 10/20/2006 TOTAL DEPTH 12415 PERF.10736 - 11954

11	2862	N	2862	-0-	-0-	-0-	2862	2			N	-0-					49
12	2950	N	2950	-0-	-0-	-0-	2950	2			N	-0-					49
01	2879	N	2879	-0-	-0-	-0-	2879	2			N	-0-					49
02	2721	N	2721	-0-	-0-	-0-	2721	2			N	-0-					49
03	3006	N	3006	-0-	-0-	-0-	3006	2			N	-0-					49
*04	2935	N	2935	-0-	-0-	-0-	2935	2			N	-0-					49

CLARKE GAS UNIT WELL #: 18 RRCID -> 223844 COMPL. DATE 11/19/2005 TOTAL DEPTH 12302 PERF.11584 - 12067

11	3180	X	2845	-0-	-335	-0-	2845	2			N	-0-					-0-
12	3286	X	2720	-0-	-566	-0-	2720	2			N	-0-					-0-
01	3286	X	2532	-0-	-754	-0-	2532	2			N	-0-					-0-
02	2940	X	2449	-0-	-491	-0-	2449	2			N	-0-					-0-
03	3038	X	2306	-0-	-732	-0-	2306	2			N	-0-					-0-
04	2850	X	2671	-0-	-179	-0-	2671	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 13 RRCID -> 224224 COMPL. DATE 08/31/2006 TOTAL DEPTH 12780 PERF.11327 - 12548

11	1920	N	1491	-0-	-429	-0-	1491	2			N	-0-					-0-
12	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
01	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-
02	1400	N	242	-0-	-1158	-0-	242	2			N	-0-					-0-
03	1953	N	1532	-0-	-421	-0-	1532	2			N	-0-					-0-
04	2070	N	1602	-0-	-468	-0-	1602	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 3 RRCID -> 224240 COMPL. DATE 08/14/2006 TOTAL DEPTH 12388 PERF.10979 - 12201

11	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
12	1922	N	522	-0-	-1400	-0-	522	2			N	-0-					-0-
01	1922	N	1348	-0-	-574	-0-	1348	2			N	-0-					-0-
02	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
03	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
*04	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 11 RRCID -> 224248 COMPL. DATE 08/09/2006 TOTAL DEPTH 12559 PERF.11273 - 12397

11	390	N	380	-0-	-10	-0-	380	2			N	-0-					-0-
12	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
03	403	N	362	-0-	-41	-0-	362	2			N	-0-					-0-
*04	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON, JOHN GAS UNIT WELL #: 9 RRCID -> 224363 COMPL. DATE 10/21/2006 TOTAL DEPTH 12580 PERF.10760 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3689	-0-	-1	-0-	3689	2			N	-0-					-0-
12	3906	X	3506	-0-	-400	-0-	3506	2			N	-0-					-0-
01	3906	X	3065	-0-	-841	-0-	3065	2			N	-0-					-0-
02	3528	X	2823	-0-	-705	-0-	2823	2			N	-0-					-0-
03	3875	X	3051	-0-	-824	-0-	3051	2			N	-0-					-0-
04	3690	X	1927	-0-	-1763	-0-	1927	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 13 RRCID -> 224797 COMPL. DATE 07/23/2006 TOTAL DEPTH 12720 PERF.11372 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	1957	-0-	-773	-0-	1957	2			N	-0-					-0-
12	2821	X	1735	-0-	-1086	-0-	1735	2			N	-0-					-0-
01	2821	X	643	-0-	-2178	-0-	643	2			N	-0-					-0-
02	1904	X	1827	-0-	-77	-0-	1827	2			N	-0-					-0-
03	2015	X	1406	-0-	-609	-0-	1406	2			N	-0-					-0-
04	1950	X	1197	-0-	-753	-0-	1197	2			N	-0-					-0-

ROPER WELL #: 5 RRCID -> 225343 COMPL. DATE 11/16/2006 TOTAL DEPTH 12365 PERF.11054 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	2655	-0-	-885	-0-	2655	2			N	-0-					-0-
12	3658	X	2464	-0-	-1194	-0-	2464	2			N	-0-					-0-
01	3658	X	2919	-0-	-739	-0-	2919	2			N	-0-					-0-
02	2996	X	2772	-0-	-224	-0-	2772	2			N	-0-					-0-
03	3069	X	2521	-0-	-548	-0-	2521	2			N	-0-					-0-
04	2820	X	2472	-0-	-348	-0-	2472	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 13 RRCID -> 225696 COMPL. DATE 12/29/2006 TOTAL DEPTH 12863 PERF.10898 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
01	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
02	112	N	4	-0-	-108	-0-	4	2			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 2 RRCID -> 225703 COMPL. DATE 01/06/2007 TOTAL DEPTH 12765 PERF.11354 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	4556	-0-	-2374	-0-	4556	2			N	-0-					-0-
12	5270	X	4119	-0-	-1151	-0-	4119	2			N	-0-					-0-
01	4836	X	479	-0-	-4357	-0-	479	2			N	-0-					-0-
02	4368	X	-0-	-0-	-4368	-0-					N	-0-					-0-
03	4836	X	-0-	-0-	-4836	-0-					N	-0-					-0-
04	4560	X	-0-	-0-	-4560	-0-					N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 6 RRCID -> 225706 COMPL. DATE 01/04/2007 TOTAL DEPTH 12654 PERF.11240 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					-0-
12	1643	N	1446	-0-	-197	-0-	1446	2			N	-0-					-0-
01	1519	N	1205	-0-	-314	-0-	1205	2			N	-0-					-0-
02	1988	N	1026	-0-	-962	-0-	1026	2			N	-0-					-0-
03	1457	N	1255	-0-	-202	-0-	1255	2			N	-0-					-0-
*04	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 19 RRCID -> 226294 COMPL. DATE 01/06/2007 TOTAL DEPTH 12518 PERF.11190 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1685	-0-	-655	-0-	1685	2			N	-0-					-0-
12	2418	X	1634	-0-	-784	-0-	1634	2			N	-0-					-0-
01	2418	X	1367	-0-	-1051	-0-	1367	2			N	-0-					-0-
02	2184	X	1205	-0-	-979	-0-	1205	2			N	-0-					-0-
03	2418	X	1068	-0-	-1350	-0-	1068	2			N	-0-					-0-
04	1680	X	1635	-0-	-45	-0-	1635	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SENTER WELL #: 3 RRCID -> 226308 COMPL. DATE 02/08/2007 TOTAL DEPTH 12554 PERF.10945 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
12	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
01	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
02	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
03	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
04	1140	N	1117	-0-	-23	-0-	1117	2			N	-0-					-0-

CITY OF FAIRFIELD WELL #: 2 RRCID -> 226502 COMPL. DATE 01/25/2007 TOTAL DEPTH 13240 PERF.11887 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2720	X	2720	-0-	-0-	-0-	2720	2			N	-0-					72
12	3031	X	3031	-0-	-0-	-0-	3031	2			N	-0-					72
01	2573	X	1281	-0-	-1292	-0-	1281	2			N	-0-					72
02	2337	X	2337	-0-	-0-	-0-	2337	2			N	-0-					72
03	2573	N	2242	-0-	-331	-0-	2242	2			N	-0-					72
*04	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					72

REED, HUGH D. NO. 1 GAS UNIT WELL #: 4 RRCID -> 226939 COMPL. DATE 09/09/2006 TOTAL DEPTH 12357 PERF.10990 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 17 RRCID -> 228132 COMPL. DATE 01/09/2007 TOTAL DEPTH 12200 PERF.11274 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1985	-0-	-85	-0-	1985	2			N	-0-					-0-
12	2015	N	1966	-0-	-49	-0-	1966	2			N	-0-					-0-
01	2046	N	1955	-0-	-91	-0-	1955	2			N	-0-					-0-
02	1848	N	1751	-0-	-97	-0-	1751	2			N	-0-					-0-
03	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
*04	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 3 RRCID -> 228141 COMPL. DATE 08/08/2007 TOTAL DEPTH 12494 PERF.11100 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3384	-0-	-186	-0-	3384	2			N	-0-					28
12	3503	X	3379	-0-	-124	-0-	3379	2			N	-0-					28
01	3534	X	2969	-0-	-565	-0-	2969	2			N	-0-					28
02	3192	X	2918	-0-	-274	-0-	2918	2			N	-0-					28
03	3534	X	3174	-0-	-360	-0-	3174	2			N	-0-					28
04	3390	X	2638	-0-	-752	-0-	2638	2			N	-0-					28

HAM GAS UNIT WELL #: 30 RRCID -> 228143 COMPL. DATE 12/31/2006 TOTAL DEPTH 12400 PERF.10797 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1269	-0-	-171	-0-	1269	2			N	-0-					-0-
12	1426	N	1369	-0-	-57	-0-	1369	2			N	-0-					-0-
01	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
02	1176	N	1134	-0-	-42	-0-	1134	2			N	-0-					-0-
03	1364	N	1220	-0-	-144	-0-	1220	2			N	-0-					-0-
04	1260	N	1162	-0-	-98	-0-	1162	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 19 RRCID -> 228160 COMPL. DATE 02/23/2007 TOTAL DEPTH 12667 PERF.11348 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	1878	-0-	-252	-0-	1878	2			N	-0-					-0-
12	2108	X	1899	-0-	-209	-0-	1899	2			N	-0-					-0-
01	2077	X	1805	-0-	-272	-0-	1805	2			N	-0-					-0-
02	1764	N	1665	-0-	-99	-0-	1665	2			N	-0-					-0-
03	1891	N	1809	-0-	-82	-0-	1809	2			N	-0-					-0-
04	1740	N	1704	-0-	-36	-0-	1704	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
RUBY MIDDLETON GU WELL #: 8 RRCID -> 228175 COMPL. DATE 04/13/2007 TOTAL DEPTH 12600 PERF.10972 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	640	2			N	-0-					30
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					30
01	744	N	667	-0-	-77	-0-	667	2			N	-0-					30
02	588	N	377	-0-	-211	-0-	377	2			N	-0-					30
03	651	N	434	-0-	-217	-0-	434	2			N	-0-					30
04	660	N	383	-0-	-277	-0-	383	2			N	-0-					30

BAKER, M. A. GAS UNIT WELL #: 1 RRCID -> 228219 COMPL. DATE 01/27/2007 TOTAL DEPTH 12035 PERF.10308 - 11736

11	450	N	364	-0-	-86	-0-	364	2			N	-0-					27
12	434	N	389	-0-	-45	-0-	389	2			N	-0-					27
01	403	N	368	-0-	-35	-0-	368	2			N	-0-					27
02	336	N	217	-0-	-119	-0-	217	2			N	-0-					27
03	403	N	367	-0-	-36	-0-	367	2			N	-0-					27
04	360	N	290	-0-	-70	-0-	290	2			N	-0-					27

REED, HUGH D. NO. 1 GAS UNIT WELL #: 3 RRCID -> 228513 COMPL. DATE 01/20/2007 TOTAL DEPTH 12313 PERF.10859 - 12082

11	2970	X	914	-0-	-2056	-0-	914	2			N	-0-					-0-
12	3069	X	2771	-0-	-298	-0-	2771	2			N	-0-					-0-
01	3069	X	2639	-0-	-430	-0-	2639	2			N	-0-					-0-
02	2716	X	2514	-0-	-202	-0-	2514	2			N	-0-					-0-
03	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-
04	2670	X	2572	-0-	-98	-0-	2572	2			N	-0-					-0-

REED, HUGH "A" WELL #: 3 RRCID -> 228516 COMPL. DATE 02/28/2007 TOTAL DEPTH 12575 PERF.11072 - 12342

11	1620	N	1341	-0-	-279	-0-	1341	2			N	-0-					18
12	1674	N	1608	-0-	-66	-0-	1608	2			N	-0-					18
01	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					18
02	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					18
03	1612	N	1512	-0-	-100	-0-	1512	2			N	-0-					18
*04	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					18

TERRY "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 228519 COMPL. DATE 02/20/2007 TOTAL DEPTH 12795 PERF.11331 - 12438

11	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-					-0-
12	2613	N	2613	-0-	-0-	-0-	2613	2			N	-0-					-0-
01	2502	N	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
02	2016	N	1831	-0-	-185	-0-	1831	2			N	-0-					-0-
03	2232	N	2021	-0-	-211	-0-	2021	2			N	-0-					-0-
04	2160	N	2063	-0-	-97	-0-	2063	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 11 RRCID -> 228520 COMPL. DATE 01/14/2007 TOTAL DEPTH 12022 PERF.11285 - 11754

11	2850	X	2645	-0-	-205	-0-	2645	2			N	-0-					-0-
12	3265	X	3265	-0-	-0-	-0-	3265	2			N	-0-					-0-
01	2821	X	1444	-0-	-1377	-0-	1444	2			N	-0-					-0-
02	2503	X	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
03	3255	X	2831	-0-	-424	-0-	2831	2			N	-0-					-0-
04	3150	X	2728	-0-	-422	-0-	2728	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 11 RRCID -> 228524 COMPL. DATE 03/16/2007 TOTAL DEPTH 12810 PERF.10918 - 12629

11	3060	X	2965	-0-	-95	-0-	2965	2			N	-0-					-0-
12	3162	X	1175	-0-	-1987	-0-	1175	2			N	-0-					-0-
01	3038	X	2363	-0-	-675	-0-	2363	2			N	-0-					-0-
02	2772	X	2249	-0-	-523	-0-	2249	2			N	-0-					-0-
03	3069	X	2433	-0-	-636	-0-	2433	2			N	-0-					-0-
04	2970	X	2645	-0-	-325	-0-	2645	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DAY, W. H. ETAL GAS UNIT #1 WELL #: 2 RRCID -> 228610 COMPL. DATE 02/28/2007 TOTAL DEPTH 12325 PERF.10944 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2727	-0-	-363	-0-	2727	2			N	-0-					2
12	3193	X	2954	-0-	-239	-0-	2954	2			N	-0-					2
01	3193	X	2857	-0-	-336	-0-	2857	2			N	-0-					2
02	2732	X	2732	-0-	-0-	-0-	2732	2			N	-0-					2
03	2945	X	2916	-0-	-29	-0-	2916	2			N	-0-					2
*04	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					2

BUTLER GAS UNIT WELL #: 9 RRCID -> 228964 COMPL. DATE 04/22/2007 TOTAL DEPTH 12709 PERF.11369 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	74	-0-	-526	-0-	74	2			N	-0-					-0-
12	620	N	189	-0-	-431	-0-	189	2			N	-0-					-0-
01	620	N	69	-0-	-551	-0-	69	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*04	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 3R RRCID -> 229414 COMPL. DATE 03/27/2007 TOTAL DEPTH 12600 PERF.11060 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
12	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
01	2139	N	1889	-0-	-250	-0-	1889	2			N	-0-					-0-
02	1904	N	1761	-0-	-143	-0-	1761	2			N	-0-					-0-
03	2077	N	1944	-0-	-133	-0-	1944	2			N	-0-					-0-
*04	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 11 RRCID -> 229425 COMPL. DATE 03/31/2007 TOTAL DEPTH 12647 PERF.11323 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	3924	-0-	-1356	-0-	3924	2			N	-0-					-0-
12	6107	X	3495	-0-	-2612	-0-	3495	2			N	-0-					-0-
01	6169	X	6169	-0-	-0-	-0-	6169	2			N	-0-					-0-
02	5516	X	4843	-0-	-673	-0-	4843	2			N	-0-					-0-
03	5549	X	4031	-0-	-1518	-0-	4031	2			N	-0-					-0-
*04	6000	X	6000	-0-	-0-	-0-	6000	2			N	-0-					-0-

COOPER WELL #: 3 RRCID -> 229508 COMPL. DATE 04/30/2007 TOTAL DEPTH 12530 PERF.10760 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	1500	-0-	-1170	-0-	1500	2			N	-0-					-0-
12	2759	X	1820	-0-	-939	-0-	1820	2			N	-0-					-0-
01	2759	X	1609	-0-	-1150	-0-	1609	2			N	-0-					-0-
02	2128	X	1531	-0-	-597	-0-	1531	2			N	-0-					-0-
03	1984	X	1963	-0-	-21	-0-	1963	2			N	-0-					-0-
*04	1783	X	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-

WILLARD GAS UNIT NO.1 WELL #: 2 RRCID -> 229509 COMPL. DATE 03/28/2007 TOTAL DEPTH 12815 PERF.11339 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1912	X	1912	-0-	-0-	-0-	1912	2			N	-0-					118
12	2306	X	2306	-0-	-0-	-0-	2306	2			N	-0-					118
01	1692	X	1692	-0-	-0-	-0-	1692	2			N	-0-					118
02	2299	X	2299	-0-	-0-	-0-	2299	2			N	-0-					118
03	2315	N	2315	-0-	-0-	-0-	2315	2			N	-0-					118
*04	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					118

ORAND #1 WELL #: 3 RRCID -> 229514 COMPL. DATE 03/26/2007 TOTAL DEPTH 12514 PERF.10980 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2078	-0-	-232	-0-	2078	2			N	-0-					91
12	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					91
01	2418	N	2033	-0-	-385	-0-	2033	2			N	-0-					91
02	1932	N	1629	-0-	-303	-0-	1629	2			N	-0-					91
03	2170	N	2154	-0-	-16	-0-	2154	2			N	-0-					91
*04	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					91

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAPPS NO. 1 GAS UNIT WELL #: 5 RRCID -> 229529 COMPL. DATE 05/02/2007 TOTAL DEPTH 12800 PERF.11519 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3197	-0-	-133	-0-	3137	2	60	4	N	-0-					-0-
12	3441	X	3419	-0-	-22	-0-	3357	2	62	4	N	-0-					-0-
01	3441	X	3269	-0-	-172	-0-	3207	2	62	4	N	-0-					-0-
02	3080	X	3065	-0-	-15	-0-	3009	2	56	4	N	-0-					-0-
03	3410	X	3250	-0-	-160	-0-	3188	2	62	4	N	-0-					-0-
04	3300	X	3100	-0-	-200	-0-	3040	2	60	4	N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 7 RRCID -> 229531 COMPL. DATE 06/03/2007 TOTAL DEPTH 12229 PERF.10600 - 12037

11	2280	N	1727	-0-	-553	-0-	1727	2			N	-0-					-0-
12	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
01	1736	N	1256	-0-	-480	-0-	1256	2			N	-0-					-0-
02	1624	N	1373	-0-	-251	-0-	1373	2			N	-0-					-0-
03	1364	N	925	-0-	-439	-0-	925	2			N	-0-					-0-
04	1230	N	903	-0-	-327	-0-	903	2			N	-0-					-0-

HILL, F. E. III WELL #: 5 RRCID -> 229547 COMPL. DATE 04/25/2007 TOTAL DEPTH 12355 PERF.10876 - 12111

11	5010	X	4766	-0-	-244	-0-	4766	2			N	-0-					-0-
12	5177	X	5059	-0-	-118	-0-	5059	2			N	-0-					-0-
01	5177	X	4008	-0-	-1169	-0-	4008	2			N	-0-					-0-
02	4924	X	4924	-0-	-0-	-0-	4924	2			N	-0-					-0-
03	5177	X	4879	-0-	-298	-0-	4879	2			N	-0-					-0-
04	4890	X	4453	-0-	-437	-0-	4453	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 5 RRCID -> 229668 COMPL. DATE 05/12/2007 TOTAL DEPTH 12307 PERF.10982 - 12099

11	1980	N	1893	-0-	-87	-0-	1893	2			N	-0-					-0-
12	2046	N	1992	-0-	-54	-0-	1992	2			N	-0-					-0-
01	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
02	1764	N	1621	-0-	-143	-0-	1621	2			N	-0-					-0-
03	1984	N	1800	-0-	-184	-0-	1800	2			N	-0-					-0-
04	2040	N	1724	-0-	-316	-0-	1724	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 12 RRCID -> 229677 COMPL. DATE 05/10/2007 TOTAL DEPTH 12943 PERF.11474 - 12679

11	2640	X	2310	-0-	-330	-0-	2310	2			N	-0-					-0-
12	2728	X	1588	-0-	-1140	-0-	1588	2			N	-0-					-0-
01	2728	X	1226	-0-	-1502	-0-	1226	2			N	-0-					-0-
02	2156	X	2053	-0-	-103	-0-	2053	2			N	-0-					-0-
03	3140	X	3140	-0-	-0-	-0-	3140	2			N	-0-					-0-
*04	3797	X	3797	-0-	-0-	-0-	3797	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 17 RRCID -> 229679 COMPL. DATE 04/13/2007 TOTAL DEPTH 12650 PERF.11311 - 12466

11	1710	N	632	-0-	-1078	-0-	632	2			N	-0-					-0-
12	2046	N	1080	-0-	-966	-0-	1080	2			N	-0-					-0-
01	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
02	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
03	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
*04	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 10 RRCID -> 229846 COMPL. DATE 05/18/2007 TOTAL DEPTH 12667 PERF.11382 - 12485

11	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
12	1581	N	990	-0-	-591	-0-	990	2			N	-0-					-0-
01	1488	N	1012	-0-	-476	-0-	1012	2			N	-0-					-0-
02	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
03	992	N	640	-0-	-352	-0-	640	2			N	-0-					-0-
*04	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 14 RRCID -> 229888 COMPL. DATE 06/27/2007 TOTAL DEPTH 12704 PERF.10840 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
12	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
01	1643	N	1504	-0-	-139	-0-	1504	2			N	-0-					-0-
02	1652	N	1624	-0-	-28	-0-	1624	2			N	-0-					-0-
03	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
*04	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 14 RRCID -> 229902 COMPL. DATE 06/30/2007 TOTAL DEPTH 12716 PERF.11404 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
12	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 4 RRCID -> 229904 COMPL. DATE 06/04/2007 TOTAL DEPTH 12555 PERF.11039 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1077	-0-	-783	-0-	1077	2			N	-0-					-0-
12	1488	N	885	-0-	-603	-0-	885	2			N	-0-					-0-
01	1364	N	757	-0-	-607	-0-	757	2			N	-0-					-0-
02	1008	N	924	-0-	-84	-0-	924	2			N	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
*04	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 6 RRCID -> 229909 COMPL. DATE 06/04/2007 TOTAL DEPTH 12414 PERF.10940 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	703	N	703	-0-	-0-	-0-	703	2			N	-0-					5
12	748	N	748	-0-	-0-	-0-	748	2			N	-0-					5
01	810	N	810	-0-	-0-	-0-	810	2			N	-0-					5
02	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					5
03	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					5
*04	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					5

CURRY GAS UNIT WELL #: 15 RRCID -> 229926 COMPL. DATE 07/16/2007 TOTAL DEPTH 12660 PERF.11265 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	56	N	22	-0-	-34	-0-	22	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

SENTER WELL #: 4 RRCID -> 229928 COMPL. DATE 07/14/2007 TOTAL DEPTH 12286 PERF.10650 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
01	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
02	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
03	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
*04	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 4H RRCID -> 229930 COMPL. DATE 06/20/2007 TOTAL DEPTH 14327 PERF.12650 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2311	X	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-
12	2282	X	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
01	2806	X	2806	-0-	-0-	-0-	2806	2			N	-0-					-0-
02	1876	X	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
03	2841	X	2841	-0-	-0-	-0-	2841	2			N	-0-					-0-
*04	871	X	871	-0-	-0-	-0-	871	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BUTLER GAS UNIT WELL #: 18 RRCID -> 229935 COMPL. DATE 07/01/2007 TOTAL DEPTH 12654 PERF.11310 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	2113	-0-	-197	-0-	2113	2			N	-0-					-0-
12	2542	X	2394	-0-	-148	-0-	2394	2			N	-0-					-0-
01	2542	X	2320	-0-	-222	-0-	2320	2			N	-0-					-0-
02	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-
03	2387	N	2235	-0-	-152	-0-	2235	2			N	-0-					-0-
04	2250	N	2119	-0-	-131	-0-	2119	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 18 RRCID -> 229941 COMPL. DATE 05/31/2007 TOTAL DEPTH 12344 PERF.11658 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2541	-0-	-309	-0-	2541	2			N	-0-					-0-
12	2945	N	2662	-0-	-283	-0-	2662	2			N	-0-					-0-
01	2790	N	2580	-0-	-210	-0-	2580	2			N	-0-					-0-
02	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
03	2666	N	2501	-0-	-165	-0-	2501	2			N	-0-					-0-
04	2490	N	1591	-0-	-899	-0-	1591	2			N	-0-					-0-

ORAND -A- WELL #: 2 RRCID -> 229968 COMPL. DATE 07/03/2007 TOTAL DEPTH 12850 PERF.11471 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1373	-0-	-97	-0-	1315	2	58	4	N	-0-					-0-
12	1532	N	1532	-0-	-0-	-0-	1470	2	62	4	N	-0-					-0-
01	1426	N	1349	-0-	-77	-0-	1287	2	62	4	N	-0-					-0-
02	1232	N	1010	-0-	-222	-0-	958	2	52	4	N	-0-					-0-
03	1519	N	1406	-0-	-113	-0-	1352	2	54	4	N	-0-					-0-
*04	1606	N	1606	-0-	-0-	-0-	1546	2	60	4	N	-0-					-0-

ROGERS GAS UNIT WELL #: 18 RRCID -> 229974 COMPL. DATE 07/12/2007 TOTAL DEPTH 12136 PERF.11474 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
12	2046	N	1588	-0-	-458	-0-	1588	2			N	-0-					-0-
01	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
02	1820	N	1515	-0-	-305	-0-	1515	2			N	-0-					-0-
03	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
04	2130	N	2085	-0-	-45	-0-	2085	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 3 RRCID -> 229983 COMPL. DATE 11/01/2007 TOTAL DEPTH 12200 PERF.10600 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
12	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
01	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
02	504	N	421	-0-	-83	-0-	421	2			N	-0-					-0-
03	558	N	451	-0-	-107	-0-	451	2			N	-0-					-0-
04	540	N	435	-0-	-105	-0-	435	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 10 RRCID -> 230028 COMPL. DATE 07/19/2007 TOTAL DEPTH 12886 PERF.11454 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1922	-0-	-28	-0-	1922	2			N	-0-					-0-
12	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-
01	2108	N	2027	-0-	-81	-0-	2027	2			N	-0-					-0-
02	1792	N	1742	-0-	-50	-0-	1742	2			N	-0-					-0-
03	2108	N	1943	-0-	-165	-0-	1943	2			N	-0-					-0-
04	1950	N	1762	-0-	-188	-0-	1762	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 19 RRCID -> 230029 COMPL. DATE 07/24/2007 TOTAL DEPTH 12830 PERF.11462 - 12607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	858	-0-	-552	-0-	858	2			N	-0-					-0-
12	1364	N	896	-0-	-468	-0-	896	2			N	-0-					-0-
01	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
02	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
03	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
*04	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLIFORD GAS UNIT WELL #: 4 RRCID -> 230111 COMPL. DATE 11/01/2007 TOTAL DEPTH 12110 PERF.10589 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
02	364	N	292	-0-	-72	-0-	292	2			N	-0-					-0-
03	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-
*04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 14 RRCID -> 230156 COMPL. DATE 11/14/2006 TOTAL DEPTH 12614 PERF.11191 - 12404

11	60	N	7	-0-	-53	-0-	7	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 8 RRCID -> 230184 COMPL. DATE 02/03/2007 TOTAL DEPTH 12476 PERF.11297 - 12361

11	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
12	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
01	1581	N	1477	-0-	-104	-0-	1477	2			N	-0-					-0-
02	1624	N	1458	-0-	-166	-0-	1458	2			N	-0-					-0-
03	1612	N	1540	-0-	-72	-0-	1540	2			N	-0-					-0-
04	1440	N	1141	-0-	-299	-0-	1141	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 4 RRCID -> 230185 COMPL. DATE 06/26/2007 TOTAL DEPTH 12350 PERF.11078 - 12196

11	3330	X	1518	-0-	-1812	-0-	1518	2			N	-0-					-0-
12	3410	X	3119	-0-	-291	-0-	3119	2			N	-0-					-0-
01	3317	X	1765	-0-	-1552	-0-	1765	2			N	-0-					-0-
02	2100	X	1594	-0-	-506	-0-	1594	2			N	-0-					-0-
03	3131	X	1922	-0-	-1209	-0-	1922	2			N	-0-					-0-
04	3030	X	1597	-0-	-1433	-0-	1597	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 5 RRCID -> 230186 COMPL. DATE 06/09/2007 TOTAL DEPTH 12541 PERF.11167 - 12415

11	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
12	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-
01	1488	N	1276	-0-	-212	-0-	1276	2			N	-0-					-0-
02	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
03	1488	N	1373	-0-	-115	-0-	1373	2			N	-0-					-0-
*04	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 6 RRCID -> 230198 COMPL. DATE 04/04/2007 TOTAL DEPTH 12910 PERF.10400 - 12679

11	1890	N	1736	-0-	-154	-0-	1736	2			N	-0-					-0-
12	1736	N	1725	-0-	-11	-0-	1725	2			N	-0-					-0-
01	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
02	1624	N	1618	-0-	-6	-0-	1618	2			N	-0-					-0-
03	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
04	1800	N	1589	-0-	-211	-0-	1589	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 10 RRCID -> 230279 COMPL. DATE 02/04/2007 TOTAL DEPTH 12575 PERF.11293 - 12371

11	3561	X	3561	-0-	-0-	-0-	3561	2			N	-0-					-0-
12	3582	X	3582	-0-	-0-	-0-	3582	2			N	-0-					-0-
01	3410	X	3383	-0-	-27	-0-	3383	2			N	-0-					-0-
02	3080	X	3070	-0-	-10	-0-	3070	2			N	-0-					-0-
03	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					-0-
*04	3487	X	3487	-0-	-0-	-0-	3487	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 14 RRCID -> 230287 COMPL. DATE 08/28/2018 TOTAL DEPTH 12595 PERF.11306 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4462	X	4462	-0-	-0-	-0-	4462	2			N	-0-					-0-
12	4592	X	4592	-0-	-0-	-0-	4592	2			N	-0-					-0-
01	4564	X	4564	-0-	-0-	-0-	4564	2			N	-0-					-0-
02	3829	X	3829	-0-	-0-	-0-	3829	2			N	-0-					-0-
03	4607	X	4607	-0-	-0-	-0-	4607	2			N	-0-					-0-
*04	4390	X	4390	-0-	-0-	-0-	4390	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 5 RRCID -> 230430 COMPL. DATE 07/30/2007 TOTAL DEPTH 12376 PERF.11012 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2823	-0-	-357	-0-	2823	2			N	-0-					-0-
12	3648	X	3648	-0-	-0-	-0-	3648	2			N	-0-					-0-
01	3379	X	3000	-0-	-379	-0-	3000	2			N	-0-					-0-
02	3052	X	2402	-0-	-650	-0-	2402	2			N	-0-					-0-
03	3606	X	3606	-0-	-0-	-0-	3606	2			N	-0-					-0-
*04	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 230431 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNNE, H. E. GAS UNIT WELL #: 1 RRCID -> 230438 COMPL. DATE 03/24/2007 TOTAL DEPTH 11000 PERF. 9488 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	217	N	3	-0-	-214	-0-	3	2			N	-0-					-0-
02	196	N	50	-0-	-146	-0-	50	2			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 7 RRCID -> 230452 COMPL. DATE 08/28/2007 TOTAL DEPTH 12750 PERF.11302 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	26	-0-	-3874	-0-	26	2			N	-0-					-0-
12	4030	X	55	-0-	-3975	-0-	55	2			N	-0-					-0-
01	3968	X	49	-0-	-3919	-0-	49	2			N	-0-					-0-
02	3486	X	3486	-0-	-0-	-0-	3486	2			N	-0-					-0-
03	3085	X	3085	-0-	-0-	-0-	3085	2			N	-0-					-0-
*04	4027	X	4027	-0-	-0-	-0-	4027	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 7 RRCID -> 230459 COMPL. DATE 08/09/2007 TOTAL DEPTH 12212 PERF.11604 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1862	-0-	-28	-0-	1862	2			N	-0-					-0-
12	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
01	1860	N	1590	-0-	-270	-0-	1590	2			N	-0-					-0-
02	1736	N	1260	-0-	-476	-0-	1260	2			N	-0-					-0-
03	1860	N	990	-0-	-870	-0-	990	2			N	-0-					-0-
*04	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-

WILLIFORD GAS UNIT NO.1 WELL #: 6 RRCID -> 231242 COMPL. DATE 09/20/2007 TOTAL DEPTH 12527 PERF.11046 - 12279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1333	-0-	-407	-0-	1333	2			N	-0-					84
12	1674	N	1452	-0-	-222	-0-	1452	2			N	-0-					84
01	1333	N	1145	-0-	-188	-0-	1145	2			N	-0-					84
02	1232	N	1147	-0-	-85	-0-	1147	2			N	-0-					84
03	1457	N	1439	-0-	-18	-0-	1439	2			N	-0-					84
*04	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					84

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TERRY "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 231244 COMPL. DATE 08/30/2007 TOTAL DEPTH 12637 PERF.11277 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					17
12	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					17
01	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					17
02	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					17
03	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					17
*04	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					17

ROGERS GAS UNIT WELL #: 16 RRCID -> 231331 COMPL. DATE 09/15/2007 TOTAL DEPTH 12090 PERF.11552 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1042	-0-	-488	-0-	1042	2			N	-0-					-0-
12	1085	N	869	-0-	-216	-0-	869	2			N	-0-					-0-
01	1178	N	982	-0-	-196	-0-	982	2			N	-0-					-0-
02	980	N	885	-0-	-95	-0-	885	2			N	-0-					-0-
03	868	N	841	-0-	-27	-0-	841	2			N	-0-					-0-
*04	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 4 RRCID -> 231356 COMPL. DATE 08/16/2007 TOTAL DEPTH 11540 PERF.11238 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1516	N	1516	-0-	-0-	-0-	44	1	1472	2	N	-0-					-0-
12	1951	N	1951	-0-	-0-	-0-	57	1	1894	2	N	-0-					-0-
01	2251	N	2251	-0-	-0-	-0-	66	1	2185	2	N	-0-					-0-
02	1517	N	1517	-0-	-0-	-0-	44	1	1473	2	N	-0-					-0-
03	1924	N	1924	-0-	-0-	-0-	56	1	1868	2	N	-0-					-0-
*04	1626	N	1626	-0-	-0-	-0-	47	1	1579	2	N	-0-					-0-

COSSON GAS UNIT WELL #: 14 RRCID -> 231508 COMPL. DATE 08/25/2007 TOTAL DEPTH 12505 PERF.11212 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
02	364	N	329	-0-	-35	-0-	329	2			N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
04	360	N	292	-0-	-68	-0-	292	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 2 RRCID -> 231852 COMPL. DATE 10/11/2007 TOTAL DEPTH 12618 PERF.10998 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3166	-0-	166	166	3166	2			N	-0-					51
12	3100	N	3839	-0-	739	905	3839	2			N	-0-					51
01	3100	N	3674	-0-	574	1479	3674	2			N	-0-					51
02	3533	X	2054	-0-	-1479	-0-	2054	2			N	-0-					51
03	2232	X	1084	-0-	-1148	-0-	1084	2			N	-0-					51
04	2160	X	1121	-0-	-1039	-0-	1121	2			N	-0-					51

WINFREE GAS UNIT WELL #: 16 RRCID -> 231879 COMPL. DATE 10/06/2007 TOTAL DEPTH 12614 PERF.11340 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2502	-0-	-48	-0-	2502	2			N	-0-					-0-
12	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					-0-
01	2635	X	2626	-0-	-9	-0-	2626	2			N	-0-					-0-
02	2380	X	2150	-0-	-230	-0-	2150	2			N	-0-					-0-
03	2741	X	2741	-0-	-0-	-0-	2741	2			N	-0-					-0-
*04	2571	X	2571	-0-	-0-	-0-	2571	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 11 RRCID -> 231880 COMPL. DATE 09/14/2007 TOTAL DEPTH 12690 PERF.11365 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3048	X	3048	-0-	-0-	-0-	3048	2			N	-0-					-0-
12	3179	X	3179	-0-	-0-	-0-	3179	2			N	-0-					-0-
01	2425	X	2425	-0-	-0-	-0-	2425	2			N	-0-					-0-
02	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
03	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					-0-
*04	3029	X	3029	-0-	-0-	-0-	3029	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT NO. 2 WELL #: 3 RRCID -> 231928 COMPL. DATE 10/17/2007 TOTAL DEPTH 12430 PERF.11076 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					-0-
12	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					-0-
01	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-					-0-
02	2940	X	2762	-0-	-178	-0-	2762	2			N	-0-					-0-
03	3255	X	3104	-0-	-151	-0-	3104	2			N	-0-					-0-
04	3150	X	2885	-0-	-265	-0-	2885	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 231930 COMPL. DATE 10/06/2007 TOTAL DEPTH 12577 PERF.11132 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 24 RRCID -> 232008 COMPL. DATE 10/20/2007 TOTAL DEPTH 12405 PERF.10856 - 12299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1089	-0-	-51	-0-	1089	2			N	-0-					-0-
12	1302	N	1199	-0-	-103	-0-	1199	2			N	-0-					-0-
01	1519	N	1316	-0-	-203	-0-	1316	2			N	-0-					-0-
02	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
03	1209	N	1140	-0-	-69	-0-	1140	2			N	-0-					-0-
04	1260	N	1175	-0-	-85	-0-	1175	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 11 RRCID -> 232123 COMPL. DATE 10/12/2007 TOTAL DEPTH 12200 PERF.11599 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1990	-0-	-170	-0-	1990	2			N	-0-					-0-
12	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
01	2232	N	1988	-0-	-244	-0-	1988	2			N	-0-					-0-
02	1848	N	1800	-0-	-48	-0-	1800	2			N	-0-					-0-
03	2232	N	1984	-0-	-248	-0-	1984	2			N	-0-					-0-
*04	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-

HAM GAS UNIT WELL #: 28 RRCID -> 232178 COMPL. DATE 10/06/2009 TOTAL DEPTH 12688 PERF.10418 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	831	-0-	-189	-0-	831	2			N	-0-					-0-
12	1147	N	962	-0-	-185	-0-	962	2			N	-0-					-0-
01	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
02	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
03	961	N	914	-0-	-47	-0-	914	2			N	-0-					-0-
*04	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 22 RRCID -> 232374 COMPL. DATE 11/05/2007 TOTAL DEPTH 12366 PERF.11694 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5958	X	5958	-0-	-0-	-0-	5958	2			N	-0-					-0-
12	5103	X	5103	-0-	-0-	-0-	5103	2			N	-0-					-0-
01	5177	X	1903	-0-	-3274	-0-	1903	2			N	-0-					-0-
02	4676	X	4445	-0-	-231	-0-	4445	2			N	-0-					-0-
03	5510	X	5510	-0-	-0-	-0-	5510	2			N	-0-					-0-
*04	5706	X	5706	-0-	-0-	-0-	5706	2			N	-0-					-0-

HILL, F. E. III WELL #: 3 RRCID -> 232457 COMPL. DATE 11/09/2007 TOTAL DEPTH 12404 PERF.10901 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	1868	-0-	-1162	-0-	1868	2			N	-0-					9
12	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					9
01	3255	X	2344	-0-	-911	-0-	2344	2			N	-0-					9
02	2940	X	1668	-0-	-1272	-0-	1668	2			N	-0-					9
03	3255	X	1224	-0-	-2031	-0-	1224	2			N	-0-					9
04	3150	X	1500	-0-	-1650	-0-	1500	2			N	-0-					9

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY GAS UNIT WELL #: 18 RRCID -> 232459 COMPL. DATE 11/05/2007 TOTAL DEPTH 12857 PERF.11377 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4131	-0-	-999	-0-	4131	2			N	-0-					-0-
12	5301	X	4488	-0-	-813	-0-	4488	2			N	-0-					-0-
01	5301	X	3284	-0-	-2017	-0-	3284	2			N	-0-					-0-
02	4788	X	2505	-0-	-2283	-0-	2505	2			N	-0-					-0-
03	5301	X	3617	-0-	-1684	-0-	3617	2			N	-0-					-0-
04	4350	X	4205	-0-	-145	-0-	4205	2			N	-0-					-0-

PERSON UNIT WELL #: 1 RRCID -> 233015 COMPL. DATE 08/08/2007 TOTAL DEPTH 12360 PERF.10927 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
12	403	N	352	-0-	-51	-0-	352	2			N	-0-					-0-
01	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
02	448	N	276	-0-	-172	-0-	276	2			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

PENN-SENTER WELL #: 3 RRCID -> 233024 COMPL. DATE 01/27/2007 TOTAL DEPTH 12659 PERF.11088 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1139	X	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
12	920	X	920	-0-	-0-	-0-	920	2			N	-0-					-0-
01	953	X	953	-0-	-0-	-0-	953	2			N	-0-					-0-
02	1064	N	901	-0-	-163	-0-	901	2			N	-0-					-0-
03	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
04	930	N	896	-0-	-34	-0-	896	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 23 RRCID -> 233256 COMPL. DATE 11/22/2007 TOTAL DEPTH 12420 PERF.11783 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	584	-0-	-676	-0-	584	2			N	-0-					-0-
12	1054	N	522	-0-	-532	-0-	522	2			N	-0-					-0-
01	1240	N	1062	-0-	-178	-0-	1062	2			N	-0-					-0-
02	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
03	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
04	1020	N	699	-0-	-321	-0-	699	2			N	-0-					-0-

HAM GAS UNIT WELL #: 21 RRCID -> 233263 COMPL. DATE 11/21/2007 TOTAL DEPTH 12480 PERF.11175 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	2168	-0-	-82	-0-	2168	2			N	-0-					-0-
12	2325	X	1975	-0-	-350	-0-	1975	2			N	-0-					-0-
01	2274	X	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
02	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
03	2927	N	2927	-0-	-0-	-0-	2927	2			N	-0-					-0-
04	2190	N	1847	-0-	-343	-0-	1847	2			N	-0-					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 12 RRCID -> 233264 COMPL. DATE 09/26/2007 TOTAL DEPTH 13015 PERF.11514 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
12	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-
01	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
02	1792	N	744	-0-	-1048	-0-	744	2			N	-0-					-0-
03	1984	N	1778	-0-	-206	-0-	1778	2			N	-0-					-0-
04	1920	N	1846	-0-	-74	-0-	1846	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 9 RRCID -> 233268 COMPL. DATE 11/15/2007 TOTAL DEPTH 12832 PERF.11353 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1413	-0-	-477	-0-	1413	2			N	-0-					-0-
12	2077	N	1814	-0-	-263	-0-	1814	2			N	-0-					-0-
01	1674	N	1337	-0-	-337	-0-	1337	2			N	-0-					-0-
02	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
03	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
*04	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROUSE GAS UNIT WELL #: 1 RRCID -> 233321 COMPL. DATE 10/26/2007 TOTAL DEPTH 11700 PERF.10719 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	338	2			N	-0-					138
12	465	N	284	-0-	-181	-0-	284	2			N	-0-					138
01	434	N	323	-0-	-111	-0-	323	2			N	-0-					138
02	308	N	279	-0-	-29	-0-	279	2			N	-0-					138
03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					138
04	300	N	298	-0-	-2	-0-	298	2			N	-0-					138

CURRY GAS UNIT WELL #: 17 RRCID -> 233328 COMPL. DATE 11/21/2007 TOTAL DEPTH 12802 PERF.11331 - 12510

11	6480	X	6427	-0-	-53	-0-	6427	2			N	-0-					37
12	6231	X	4256	-0-	-1975	-0-	4256	2			N	-0-					37
01	7092	X	7092	-0-	-0-	-0-	7092	2			N	-0-					37
02	6278	X	6278	-0-	-0-	-0-	6278	2			N	-0-					37
03	6634	X	6416	-0-	-218	-0-	6416	2			N	-0-					37
04	6870	X	6344	-0-	-526	-0-	6344	2			N	-0-					37

BARNETT GAS UNIT WELL #: 16 RRCID -> 233358 COMPL. DATE 12/23/2007 TOTAL DEPTH 12288 PERF.11673 - 12140

11	4920	X	3753	-0-	-1167	-0-	3753	2			N	-0-					-0-
12	5022	X	3328	-0-	-1694	-0-	3328	2			N	-0-					-0-
01	5022	X	3316	-0-	-1706	-0-	3316	2			N	-0-					-0-
02	4536	X	3445	-0-	-1091	-0-	3445	2			N	-0-					-0-
03	4371	X	3726	-0-	-645	-0-	3726	2			N	-0-					-0-
04	3750	X	3509	-0-	-241	-0-	3509	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 7H RRCID -> 233360 COMPL. DATE 11/09/2007 TOTAL DEPTH 12107 PERF.12600 - 15104

11	3300	X	16	-0-	-3284	-0-	16	2			N	-0-					-0-
12	2728	X	-0-	-0-	-2728	-0-					N	-0-					-0-
01	31	X	13	-0-	-18	-0-	13	2			N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-

COOPER WELL #: 6 RRCID -> 233486 COMPL. DATE 11/07/2007 TOTAL DEPTH 12530 PERF.11214 - 12269

11	5470	X	5470	-0-	-0-	-0-	5470	2			N	-0-					45
12	5053	X	3736	-0-	-1317	-0-	3736	2			N	-0-					45
01	5925	X	5925	-0-	-0-	-0-	5925	2			N	-0-					45
02	4564	X	4283	-0-	-281	-0-	4283	2			N	-0-					45
03	5053	X	4923	-0-	-130	-0-	4923	2			N	-0-					45
04	4890	X	4779	-0-	-111	-0-	4779	2			N	-0-					45

WINFREE GAS UNIT WELL #: 13 RRCID -> 233490 COMPL. DATE 12/03/2007 TOTAL DEPTH 13020 PERF.11554 - 11980

11	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
12	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
01	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
02	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
03	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
*04	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 14 RRCID -> 233491 COMPL. DATE 12/29/2007 TOTAL DEPTH 12080 PERF.11310 - 11740

11	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
12	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
01	2263	N	2025	-0-	-238	-0-	2025	2			N	-0-					-0-
02	1960	N	1011	-0-	-949	-0-	1011	2			N	-0-					-0-
03	2108	N	1317	-0-	-791	-0-	1317	2			N	-0-					-0-
04	1950	N	1609	-0-	-341	-0-	1609	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAT CREEK GAS UNIT WELL #: 1 RRCID -> 233528 COMPL. DATE 01/25/2008 TOTAL DEPTH 12958 PERF.11462 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 18 RRCID -> 233531 COMPL. DATE 01/20/2008 TOTAL DEPTH 12550 PERF.11229 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	212	-0-	-478	-0-	212	2			N	-0-					-0-
12	589	N	145	-0-	-444	-0-	145	2			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
03	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
*04	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 8 RRCID -> 233702 COMPL. DATE 01/05/2008 TOTAL DEPTH 12726 PERF.11400 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1166	-0-	-94	-0-	1166	2			N	-0-					-0-
12	1364	N	1273	-0-	-91	-0-	1273	2			N	-0-					-0-
01	1457	N	953	-0-	-504	-0-	953	2			N	-0-					-0-
02	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
03	1271	N	856	-0-	-415	-0-	856	2			N	-0-					-0-
*04	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 21 RRCID -> 233703 COMPL. DATE 01/26/2008 TOTAL DEPTH 12180 PERF.11600 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	309	-0-	-141	-0-	309	2			N	-0-					-0-
12	434	N	264	-0-	-170	-0-	264	2			N	-0-					-0-
01	434	N	392	-0-	-42	-0-	392	2			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*04	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

DUNLAP GAS UNIT # 1 WELL #: 9 RRCID -> 233704 COMPL. DATE 01/30/2008 TOTAL DEPTH 12450 PERF.11072 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
12	2480	N	2123	-0-	-357	-0-	2123	2			N	-0-					-0-
01	2511	N	2481	-0-	-30	-0-	2481	2			N	-0-					-0-
02	2352	N	2007	-0-	-345	-0-	2007	2			N	-0-					-0-
03	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
04	2400	N	2182	-0-	-218	-0-	2182	2			N	-0-					-0-

ORAND -A- WELL #: 3 RRCID -> 233729 COMPL. DATE 02/19/2008 TOTAL DEPTH 12969 PERF.11428 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9041	X	9041	-0-	-0-	-0-	8983	2	58	4	N	-0-					-0-
12	5684	X	5684	-0-	-0-	-0-	5622	2	62	4	N	-0-					-0-
01	3395	X	3395	-0-	-0-	-0-	3364	2	31	4	N	-0-					-0-
02	7413	X	7413	-0-	-0-	-0-	7357	2	56	4	N	-0-					-0-
03	6703	X	6703	-0-	-0-	-0-	6644	2	59	4	N	-0-					-0-
*04	6059	X	6059	-0-	-0-	-0-	5999	2	60	4	N	-0-					-0-

WINFREE GAS UNIT WELL #: 17 RRCID -> 233744 COMPL. DATE 08/10/2015 TOTAL DEPTH 12965 PERF.11518 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2169	-0-	-291	-0-	2169	2			N	-0-					-0-
12	2542	X	2158	-0-	-384	-0-	2158	2			N	-0-					-0-
01	2542	X	2439	-0-	-103	-0-	2439	2			N	-0-					-0-
02	2296	X	1828	-0-	-468	-0-	1828	2			N	-0-					-0-
03	2542	X	1706	-0-	-836	-0-	1706	2			N	-0-					-0-
04	2370	X	1747	-0-	-623	-0-	1747	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 12 RRCID -> 233747 COMPL. DATE 02/22/2008 TOTAL DEPTH 12147 PERF.11487 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
12	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
01	1457	N	1016	-0-	-441	-0-	1016	2			N	-0-					-0-
02	1064	N	685	-0-	-379	-0-	685	2			N	-0-					-0-
03	1426	N	811	-0-	-615	-0-	811	2			N	-0-					-0-
04	990	N	517	-0-	-473	-0-	517	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 10 RRCID -> 233748 COMPL. DATE 01/31/2008 TOTAL DEPTH 12857 PERF.11448 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3695	X	3695	-0-	-0-	-0-	3695	2			N	-0-					-0-
12	3845	X	3845	-0-	-0-	-0-	3845	2			N	-0-					-0-
01	4209	X	4209	-0-	-0-	-0-	4209	2			N	-0-					-0-
02	3332	X	2863	-0-	-469	-0-	2863	2			N	-0-					-0-
03	4340	X	4340	-0-	-0-	-0-	4340	2			N	-0-					-0-
*04	3751	X	3751	-0-	-0-	-0-	3751	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 8 RRCID -> 233957 COMPL. DATE 01/26/2008 TOTAL DEPTH 12540 PERF.11225 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
12	434	N	256	-0-	-178	-0-	256	2			N	-0-					-0-
01	651	N	629	-0-	-22	-0-	629	2			N	-0-					-0-
02	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
03	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
*04	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-

HAM GAS UNIT WELL #: 20 RRCID -> 234065 COMPL. DATE 02/15/2008 TOTAL DEPTH 12527 PERF.11186 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2481	X	2481	-0-	-0-	-0-	2481	2			N	-0-					-0-
12	2604	X	1853	-0-	-751	-0-	1853	2			N	-0-					-0-
01	2604	X	1754	-0-	-850	-0-	1754	2			N	-0-					-0-
02	2324	N	1641	-0-	-683	-0-	1641	2			N	-0-					-0-
03	1860	N	1675	-0-	-185	-0-	1675	2			N	-0-					-0-
04	1710	N	1473	-0-	-237	-0-	1473	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 9 RRCID -> 234754 COMPL. DATE 02/12/2008 TOTAL DEPTH 12616 PERF.11214 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1399	-0-	-251	-0-	1399	2			N	-0-					-0-
12	1519	N	1453	-0-	-66	-0-	1453	2			N	-0-					-0-
01	1488	N	1217	-0-	-271	-0-	1217	2			N	-0-					-0-
02	1316	N	1122	-0-	-194	-0-	1122	2			N	-0-					-0-
03	1457	N	1442	-0-	-15	-0-	1442	2			N	-0-					-0-
04	1170	N	971	-0-	-199	-0-	971	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 3 RRCID -> 234840 COMPL. DATE 04/17/2008 TOTAL DEPTH 12400 PERF.11148 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	1861	-0-	-989	-0-	1861	2			N	-0-					39
12	3579	X	3579	-0-	-0-	-0-	3579	2			N	-0-					39
01	3990	X	3990	-0-	-0-	-0-	3990	2			N	-0-					39
02	2660	X	2483	-0-	-177	-0-	2483	2			N	-0-					39
03	3103	X	3103	-0-	-0-	-0-	3103	2			N	-0-					39
04	2850	X	1417	-0-	-1433	-0-	1417	2			N	-0-					39

BUTLER GAS UNIT WELL #: 6 RRCID -> 234865 COMPL. DATE 08/16/2007 TOTAL DEPTH 12810 PERF.11423 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1786	-0-	-74	-0-	1786	2			N	-0-					-0-
12	1984	N	1676	-0-	-308	-0-	1676	2			N	-0-					-0-
01	1891	N	1067	-0-	-824	-0-	1067	2			N	-0-					-0-
02	1680	N	1423	-0-	-257	-0-	1423	2			N	-0-					-0-
03	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
*04	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 17H RRCID -> 234866 COMPL. DATE 09/09/2007 TOTAL DEPTH 12192 PERF.12700 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	494	-0-	-16	-0-	494	2			N	-0-					-0-
12	527	N	465	-0-	-62	-0-	465	2			N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
*04	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 16 RRCID -> 235613 COMPL. DATE 02/28/2008 TOTAL DEPTH 12040 PERF.11526 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
12	2046	N	2028	-0-	-18	-0-	2028	2			N	-0-					-0-
01	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
02	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-
03	2796	N	2796	-0-	-0-	-0-	2796	2			N	-0-					-0-
*04	2579	N	2579	-0-	-0-	-0-	2579	2			N	-0-					-0-

HAM GAS UNIT WELL #: 23 RRCID -> 235616 COMPL. DATE 03/28/2008 TOTAL DEPTH 12544 PERF.11201 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2552	N	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-
12	2356	N	1930	-0-	-426	-0-	1930	2			N	-0-					-0-
01	2356	N	1657	-0-	-699	-0-	1657	2			N	-0-					-0-
02	2380	N	1554	-0-	-826	-0-	1554	2			N	-0-					-0-
03	1922	N	1578	-0-	-344	-0-	1578	2			N	-0-					-0-
04	1590	N	1304	-0-	-286	-0-	1304	2			N	-0-					-0-

TURNER, C. E. #2 GAS UNIT WELL #: 3 RRCID -> 235629 COMPL. DATE 01/24/2008 TOTAL DEPTH 11768 PERF.10619 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	217	2			N	-0-					60
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					60
01	346	N	346	-0-	-0-	-0-	346	2			N	-0-					60
02	196	N	185	-0-	-11	-0-	185	2			N	-0-					60
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					60
04	240	N	175	-0-	-65	-0-	175	2			N	-0-					60

NORTHEN GAS UNIT WELL #: 13 RRCID -> 235719 COMPL. DATE 04/23/2008 TOTAL DEPTH 12415 PERF.10936 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2894	N	1531	-0-	-1363	-0-	1531	2			N	-0-					26
12	1116	N	881	-0-	-235	-0-	881	2			N	-0-					26
01	1116	X	852	-0-	-264	-0-	852	2			N	-0-					26
02	1008	X	983	-0-	-25	-0-	983	2			N	-0-					26
03	1116	X	815	-0-	-301	-0-	815	2			N	-0-					26
04	1080	X	367	-0-	-713	-0-	367	2			N	-0-					26

BARNETT GAS UNIT WELL #: 12 RRCID -> 235835 COMPL. DATE 04/08/2008 TOTAL DEPTH 12785 PERF.11455 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 11 RRCID -> 235881 COMPL. DATE 03/31/2008 TOTAL DEPTH 12935 PERF.11473 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	508	-0-	-482	-0-	508	2			N	-0-					-0-
12	1054	N	650	-0-	-404	-0-	650	2			N	-0-					-0-
01	899	N	218	-0-	-681	-0-	218	2			N	-0-					-0-
02	476	N	191	-0-	-285	-0-	191	2			N	-0-					-0-
03	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
*04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAPPS NO. 1 GAS UNIT WELL #: 2 RRCID -> 236035 COMPL. DATE 01/26/2008 TOTAL DEPTH 13188 PERF.11582 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1822	-0-	-368	-0-	1822	2			N	-0-					-0-
12	2139	N	2091	-0-	-48	-0-	2091	2			N	-0-					-0-
01	2077	N	1554	-0-	-523	-0-	1554	2			N	-0-					-0-
02	1708	N	1627	-0-	-81	-0-	1627	2			N	-0-					-0-
03	2077	N	1718	-0-	-359	-0-	1718	2			N	-0-					-0-
*04	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-

TURNER, C. E. #2 GAS UNIT WELL #: 4 RRCID -> 236059 COMPL. DATE 03/28/2008 TOTAL DEPTH 11850 PERF.10792 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					21
12	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					21
01	655	N	655	-0-	-0-	-0-	655	2			N	-0-					21
02	712	N	712	-0-	-0-	-0-	712	2			N	-0-					21
03	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					21
*04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					21

TERRY "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 237227 COMPL. DATE 01/24/2008 TOTAL DEPTH 12640 PERF.11283 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
12	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
01	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
02	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
03	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
*04	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-

ORAND -A- WELL #: 5 RRCID -> 237238 COMPL. DATE 10/12/2010 TOTAL DEPTH 13134 PERF.11660 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	60	-0-	-90	-0-	60	4			N	-0-					-0-
12	3100	N	3850	-0-	750	750	3788	2	62	4	N	-0-					-0-
01	2359	N	1609	-0-	-750	-0-	1547	2	62	4	N	-0-					-0-
02	1356	N	1356	-0-	-0-	-0-	1300	2	56	4	N	-0-					-0-
03	2449	X	1482	-0-	-967	-0-	1424	2	58	4	N	-0-					-0-
04	2370	X	1452	-0-	-918	-0-	1398	2	54	4	N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 8 RRCID -> 237736 COMPL. DATE 04/15/2008 TOTAL DEPTH 12468 PERF.11014 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					85
12	3456	X	3456	-0-	-0-	-0-	3456	2			N	-0-					85
01	3514	X	3514	-0-	-0-	-0-	3514	2			N	-0-					85
02	3168	X	3168	-0-	-0-	-0-	3168	2			N	-0-					85
03	3750	X	3750	-0-	-0-	-0-	3750	2			N	-0-					85
*04	3453	X	3453	-0-	-0-	-0-	3453	2			N	-0-					85

HENDERSON GAS UNIT WELL #: 16 RRCID -> 238971 COMPL. DATE 04/30/2008 TOTAL DEPTH 12865 PERF.11489 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	4	-0-	-56	-0-	4	2			N	-0-					-0-
12	217	N	64	-0-	-153	-0-	64	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

HAM GAS UNIT WELL #: 29 RRCID -> 238972 COMPL. DATE 04/19/2008 TOTAL DEPTH 12558 PERF.11162 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2712	-0-	-558	-0-	2712	2			N	-0-					-0-
12	3100	X	1294	-0-	-1806	-0-	1294	2			N	-0-					-0-
01	3100	X	1488	-0-	-1612	-0-	1488	2			N	-0-					-0-
02	2800	X	2223	-0-	-577	-0-	2223	2			N	-0-					-0-
03	3749	X	3749	-0-	-0-	-0-	3749	2			N	-0-					-0-
*04	2833	X	2833	-0-	-0-	-0-	2833	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 14 RRCID -> 238978 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2454	-0-	-546	-0-	2454	2			N	-0-					-0-
12	2570	X	2570	-0-	-0-	-0-	2570	2			N	-0-					-0-
01	2480	X	2335	-0-	-145	-0-	2335	2			N	-0-					-0-
02	4229	X	4229	-0-	-0-	-0-	4229	2			N	-0-					-0-
03	5476	X	5476	-0-	-0-	-0-	5476	2			N	-0-					-0-
*04	5458	X	5458	-0-	-0-	-0-	5458	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 12 RRCID -> 240351 COMPL. DATE 04/30/2008 TOTAL DEPTH 12570 PERF.12252 - 12377

11	1140	N	1081	-0-	-59	-0-	1081	2			N	-0-					-0-
12	1085	N	881	-0-	-204	-0-	881	2			N	-0-					-0-
01	1147	N	925	-0-	-222	-0-	925	2			N	-0-					-0-
02	1008	N	933	-0-	-75	-0-	933	2			N	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
*04	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-

HAM GAS UNIT WELL #: 19 RRCID -> 240368 COMPL. DATE 05/12/2008 TOTAL DEPTH 11743 PERF.10664 - 11395

11	1590	N	872	-0-	-718	-0-	872	2			N	-0-					-0-
12	1643	N	1047	-0-	-596	-0-	1047	2			N	-0-					-0-
01	1643	N	913	-0-	-730	-0-	913	2			N	-0-					-0-
02	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
03	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
*04	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 7 RRCID -> 240448 COMPL. DATE 07/26/2008 TOTAL DEPTH 12290 PERF.10956 - 11961

11	3240	X	2963	-0-	-277	-0-	2963	2			N	-0-					24
12	3255	X	730	-0-	-2525	-0-	730	2			N	-0-					24
01	3255	X	3060	-0-	-195	-0-	3060	2			N	-0-					24
02	2772	X	1938	-0-	-834	-0-	1938	2			N	-0-					24
03	3508	X	3508	-0-	-0-	-0-	3508	2			N	-0-					24
*04	3025	X	3025	-0-	-0-	-0-	3025	2			N	-0-					24

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 6 RRCID -> 240544 COMPL. DATE 05/24/2008 TOTAL DEPTH 12637 PERF.11244 - 12392

11	240	N	34	-0-	-206	-0-	34	2			N	-0-					-0-
12	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
01	217	N	51	-0-	-166	-0-	51	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 13 RRCID -> 240546 COMPL. DATE 06/15/2008 TOTAL DEPTH 12315 PERF.11683 - 12180

11	2730	X	2584	-0-	-146	-0-	2584	2			N	-0-					-0-
12	2821	X	2499	-0-	-322	-0-	2499	2			N	-0-					-0-
01	3038	X	1112	-0-	-1926	-0-	1112	2			N	-0-					-0-
02	2800	N	3185	-0-	385	385	3185	2			N	-0-					-0-
03	2779	N	2394	-0-	-385	-0-	2394	2			N	-0-					-0-
*04	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 12 RRCID -> 240671 COMPL. DATE 06/26/2008 TOTAL DEPTH 12860 PERF.11462 - 12582

11	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
12	1829	N	1186	-0-	-643	-0-	1186	2			N	-0-					-0-
01	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
02	1512	N	1045	-0-	-467	-0-	1045	2			N	-0-					-0-
03	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
*04	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 15 RRCID -> 241173 COMPL. DATE 11/22/2011 TOTAL DEPTH 12630 PERF.11322 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
12	1085	N	1073	-0-	-12	-0-	1073	2			N	-0-					-0-
01	1085	N	983	-0-	-102	-0-	983	2			N	-0-					-0-
02	980	N	856	-0-	-124	-0-	856	2			N	-0-					-0-
03	1085	N	921	-0-	-164	-0-	921	2			N	-0-					-0-
04	960	N	912	-0-	-48	-0-	912	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 14 RRCID -> 241232 COMPL. DATE 07/28/2008 TOTAL DEPTH 12318 PERF.10747 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					114
12	620	N	453	-0-	-167	-0-	453	2			N	-0-					114
01	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					114
02	1456	N	925	-0-	-531	-0-	925	2			N	-0-					114
03	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					114
04	1200	N	840	-0-	-360	-0-	840	2			N	-0-					114

CURRY GAS UNIT WELL #: 16 RRCID -> 241234 COMPL. DATE 07/02/2008 TOTAL DEPTH 12678 PERF.11275 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	510	-0-	-1890	-0-	510	2			N	-0-					-0-
12	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
01	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
02	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
03	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-
04	2010	N	1958	-0-	-52	-0-	1958	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 17 RRCID -> 241497 COMPL. DATE 07/18/2008 TOTAL DEPTH 12154 PERF.11545 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	6038	-0-	-532	-0-	6038	2			N	-0-					-0-
12	7316	X	6031	-0-	-1285	-0-	6031	2			N	-0-					-0-
01	7316	X	5315	-0-	-2001	-0-	5315	2			N	-0-					-0-
02	6608	X	4780	-0-	-1828	-0-	4780	2			N	-0-					-0-
03	6479	X	5236	-0-	-1243	-0-	5236	2			N	-0-					-0-
04	6030	X	4391	-0-	-1639	-0-	4391	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 14 RRCID -> 241498 COMPL. DATE 07/11/2008 TOTAL DEPTH 12651 PERF.11210 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3420	-0-	-30	-0-	3420	2			N	-0-					-0-
12	3671	X	3671	-0-	-0-	-0-	3671	2			N	-0-					-0-
01	3565	X	3451	-0-	-114	-0-	3451	2			N	-0-					-0-
02	3192	X	2301	-0-	-891	-0-	2301	2			N	-0-					-0-
03	3667	X	3667	-0-	-0-	-0-	3667	2			N	-0-					-0-
04	3540	X	3236	-0-	-304	-0-	3236	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 9 RRCID -> 241652 COMPL. DATE 07/17/2008 TOTAL DEPTH 12255 PERF.11601 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	2011	-0-	-29	-0-	2011	2			N	-0-					-0-
12	2418	X	2100	-0-	-318	-0-	2100	2			N	-0-					-0-
01	2480	X	1980	-0-	-500	-0-	1980	2			N	-0-					-0-
02	2240	X	1530	-0-	-710	-0-	1530	2			N	-0-					-0-
03	2480	X	2224	-0-	-256	-0-	2224	2			N	-0-					-0-
*04	2224	X	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-

BONNER, J. WELL #: 10 RRCID -> 241720 COMPL. DATE 07/18/2008 TOTAL DEPTH 12250 PERF.11632 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1210	-0-	-440	-0-	1210	2			Y	-0-					-0-
12	2187	X	2187	-0-	-0-	-0-	2187	2			Y	-0-					-0-
01	2232	X	1978	-0-	-254	-0-	1978	2			Y	-0-					-0-
02	1426	N	1426	-0-	-0-	-0-	1426	2			Y	-0-					-0-
03	2201	N	1508	-0-	-693	-0-	1508	2			Y	-0-					-0-
04	1920	N	1404	-0-	-516	-0-	1404	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PICKETT #1 GAS UNIT WELL #: 10 RRCID -> 241773 COMPL. DATE 08/13/2008 TOTAL DEPTH 12770 PERF.11351 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2820	-0-	-570	-0-	2820	2			N	-0-					-0-
12	3906	X	1945	-0-	-1961	-0-	1945	2			N	-0-					-0-
01	3906	X	3303	-0-	-603	-0-	3303	2			N	-0-					-0-
02	3528	X	2302	-0-	-1226	-0-	2302	2			N	-0-					-0-
03	3379	X	2968	-0-	-411	-0-	2968	2			N	-0-					-0-
04	3210	X	2948	-0-	-262	-0-	2948	2			N	-0-					-0-

HAM GAS UNIT WELL #: 25 RRCID -> 241778 COMPL. DATE 08/23/2008 TOTAL DEPTH 12520 PERF.11206 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	1	-0-	-179	-0-	1	2			N	-0-					7
12	868	N	-0-	-0-	-868	-0-					N	-0-					7
01	620	N	94	-0-	-526	-0-	94	2			N	-0-					7
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					7
03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					7
*04	673	N	673	-0-	-0-	-0-	673	2			N	-0-					7

CLARKE GAS UNIT WELL #: 19 RRCID -> 241780 COMPL. DATE 08/22/2008 TOTAL DEPTH 12415 PERF.11641 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2304	-0-	-36	-0-	2304	2			N	-0-					-0-
12	2232	N	1874	-0-	-358	-0-	1874	2			N	-0-					-0-
01	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
02	2156	N	1953	-0-	-203	-0-	1953	2			N	-0-					-0-
03	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					-0-
04	2190	N	1623	-0-	-567	-0-	1623	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 15 RRCID -> 241783 COMPL. DATE 07/31/2008 TOTAL DEPTH 12134 PERF.11327 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					-0-
12	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					-0-
01	2970	X	2970	-0-	-0-	-0-	2970	2			N	-0-					-0-
02	2772	N	2489	-0-	-283	-0-	2489	2			N	-0-					-0-
03	3007	N	2565	-0-	-442	-0-	2565	2			N	-0-					-0-
04	2880	N	2193	-0-	-687	-0-	2193	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 11 RRCID -> 241818 COMPL. DATE 09/16/2008 TOTAL DEPTH 12606 PERF.11182 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
12	3100	N	4140	-0-	1040	1040	4140	2			N	-0-					-0-
01	3100	N	2492	-0-	-608	432	2492	2			N	-0-					-0-
02	2800	N	2605	-0-	-195	237	2605	2			N	-0-					-0-
03	2453	X	2216	-0-	-237	-0-	2216	2			N	-0-					-0-
*04	1152	X	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 9 RRCID -> 241819 COMPL. DATE 09/26/2008 TOTAL DEPTH 12667 PERF.11246 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
12	527	X	91	-0-	-436	-0-	91	2			N	-0-					-0-
01	527	X	212	-0-	-315	-0-	212	2			N	-0-					-0-
02	476	X	-0-	-0-	-476	-0-					N	-0-					-0-
03	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 9 RRCID -> 241835 COMPL. DATE 08/21/2008 TOTAL DEPTH 12561 PERF.11169 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	2717	-0-	-1243	-0-	2717	2			N	-0-					-0-
12	5044	X	5044	-0-	-0-	-0-	5044	2			N	-0-					-0-
01	7376	X	7376	-0-	-0-	-0-	7376	2			N	-0-					-0-
02	3276	X	1544	-0-	-1732	-0-	1544	2			N	-0-					-0-
03	4092	X	-0-	-0-	-4092	-0-					N	-0-					-0-
04	3960	X	-0-	-0-	-3960	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

ROGERS GAS UNIT WELL #: 11 RRCID -> 241905 COMPL. DATE 07/24/2008 TOTAL DEPTH 12383 PERF.11665 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
12	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
01	1829	N	1666	-0-	-163	-0-	1666	2			N	-0-					-0-
02	1624	N	1130	-0-	-494	-0-	1130	2			N	-0-					-0-
03	1829	N	1521	-0-	-308	-0-	1521	2			N	-0-					-0-
*04	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 14 RRCID -> 241911 COMPL. DATE 08/02/2008 TOTAL DEPTH 12350 PERF.11661 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2298	-0-	-552	-0-	2298	2			N	-0-					-0-
12	2945	X	1771	-0-	-1174	-0-	1771	2			N	-0-					-0-
01	2635	X	1937	-0-	-698	-0-	1937	2			N	-0-					-0-
02	2380	X	2127	-0-	-253	-0-	2127	2			N	-0-					-0-
03	2635	X	2303	-0-	-332	-0-	2303	2			N	-0-					-0-
*04	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 15 RRCID -> 241916 COMPL. DATE 09/09/2008 TOTAL DEPTH 12659 PERF.11334 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2749	X	2749	-0-	-0-	-0-	2749	2			N	-0-					-0-
12	3040	N	3040	-0-	-0-	-0-	3040	2			N	-0-					-0-
01	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
02	2800	N	3064	-0-	264	264	3064	2			N	-0-					-0-
03	3100	N	3180	-0-	80	344	3180	2			N	-0-					-0-
*04	2657	N	2313	-0-	-344	-0-	2313	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 12 RRCID -> 242944 COMPL. DATE 07/27/2008 TOTAL DEPTH 12249 PERF.11533 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	2700	-0-	-1320	-0-	2700	2			N	-0-					-0-
12	3720	X	2169	-0-	-1551	-0-	2169	2			N	-0-					-0-
01	3534	X	2064	-0-	-1470	-0-	2064	2			N	-0-					-0-
02	3108	X	2284	-0-	-824	-0-	2284	2			N	-0-					-0-
03	3317	X	2663	-0-	-654	-0-	2663	2			N	-0-					-0-
04	2700	X	2642	-0-	-58	-0-	2642	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 4 RRCID -> 243006 COMPL. DATE 09/17/2008 TOTAL DEPTH 11654 PERF.10053 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1698	N	1698	-0-	-0-	-0-	49	1	1649	2	N	-0-					-0-
12	1807	N	1807	-0-	-0-	-0-	53	1	1754	2	N	-0-					-0-
01	1615	N	1615	-0-	-0-	-0-	47	1	1568	2	N	-0-					-0-
02	1231	N	1231	-0-	-0-	-0-	36	1	1195	2	N	-0-					-0-
03	1578	N	1578	-0-	-0-	-0-	46	1	1532	2	N	-0-					-0-
*04	2297	N	2297	-0-	-0-	-0-	67	1	2230	2	N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 243533 COMPL. DATE 10/30/2008 TOTAL DEPTH 12750 PERF.11390 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2534	X	2534	-0-	-0-	-0-	2474	2	60	4	N	-0-					-0-
12	3015	X	3015	-0-	-0-	-0-	2965	2	50	4	N	-0-					-0-
01	2235	X	2235	-0-	-0-	-0-	2192	2	43	4	N	-0-					-0-
02	1736	X	615	-0-	-1121	-0-	593	2	22	4	N	-0-					-0-
03	1922	X	1843	-0-	-79	-0-	1822	2	21	4	N	-0-					-0-
*04	2988	X	2988	-0-	-0-	-0-	2928	2	60	4	N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 13 RRCID -> 243542 COMPL. DATE 10/27/2008 TOTAL DEPTH 11700 PERF.11148 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2774	-0-	-286	-0-	2774	2			N	-0-					-0-
12	3069	X	2526	-0-	-543	-0-	2526	2			N	-0-					-0-
01	3069	X	2655	-0-	-414	-0-	2655	2			N	-0-					-0-
02	2576	X	1904	-0-	-672	-0-	1904	2			N	-0-					-0-
03	2852	X	1318	-0-	-1534	-0-	1318	2			N	-0-					-0-
*04	2779	X	2779	-0-	-0-	-0-	2779	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 15 RRCID -> 243561 COMPL. DATE 07/09/2008 TOTAL DEPTH 12180 PERF.11487 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1279	-0-	-341	-0-	1279	2			N	-0-					-0-
12	1519	N	1098	-0-	-421	-0-	1098	2			N	-0-					-0-
01	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
02	1204	N	1061	-0-	-143	-0-	1061	2			N	-0-					-0-
03	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
*04	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 14 RRCID -> 243808 COMPL. DATE 10/24/2008 TOTAL DEPTH 12631 PERF.11300 - 12520

11	2430	N	2207	-0-	-223	-0-	2207	2			N	-0-					-0-
12	2480	N	2288	-0-	-192	-0-	2288	2			N	-0-					-0-
01	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
02	2072	N	1622	-0-	-450	-0-	1622	2			N	-0-					-0-
03	2294	N	1852	-0-	-442	-0-	1852	2			N	-0-					-0-
04	2190	N	2176	-0-	-14	-0-	2176	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 11 RRCID -> 243810 COMPL. DATE 09/26/2008 TOTAL DEPTH 12695 PERF.11346 - 12533

11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 13 RRCID -> 243811 COMPL. DATE 10/17/2008 TOTAL DEPTH 12711 PERF.11345 - 12590

11	180	N	151	-0-	-29	-0-	151	2			N	-0-					-0-
12	155	N	98	-0-	-57	-0-	98	2			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
02	140	N	104	-0-	-36	-0-	104	2			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	210	N	172	-0-	-38	-0-	172	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 13 RRCID -> 243812 COMPL. DATE 10/09/2008 TOTAL DEPTH 12245 PERF.11492 - 11891

11	1410	N	950	-0-	-460	-0-	950	2			N	-0-					-0-
12	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
01	1457	N	1238	-0-	-219	-0-	1238	2			N	-0-					-0-
02	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
03	1984	N	1020	-0-	-964	-0-	1020	2			N	-0-					-0-
04	1200	N	913	-0-	-287	-0-	913	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 9 RRCID -> 244060 COMPL. DATE 10/03/2008 TOTAL DEPTH 12422 PERF.11139 - 12302

11	2460	X	1669	-0-	-791	-0-	1669	2			N	-0-					-0-
12	2387	X	1354	-0-	-1033	-0-	1354	2			N	-0-					-0-
01	2119	X	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
02	1680	X	1528	-0-	-152	-0-	1528	2			N	-0-					-0-
03	1767	X	1550	-0-	-217	-0-	1550	2			N	-0-					-0-
04	2040	X	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 9 RRCID -> 244061 COMPL. DATE 11/01/2008 TOTAL DEPTH 12779 PERF.11414 - 12606

11	600	N	428	-0-	-172	-0-	428	2			N	-0-					-0-
12	496	N	485	-0-	-11	-0-	485	2			N	-0-					-0-
01	527	N	431	-0-	-96	-0-	431	2			N	-0-					-0-
02	392	N	327	-0-	-65	-0-	327	2			N	-0-					-0-
03	496	N	452	-0-	-44	-0-	452	2			N	-0-					-0-
*04	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAPPS NO. 1 GAS UNIT WELL #: 7 RRCID -> 244066 COMPL. DATE 10/20/2008 TOTAL DEPTH 12770 PERF.11339 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	151	-0-	-179	-0-	151	2		N	-0-			-0-
12	403	N	72	-0-	-331	-0-	72	2		N	-0-			-0-
01	191	N	191	-0-	-0-	-0-	191	2		N	-0-			-0-
02	140	N	89	-0-	-51	-0-	89	2		N	-0-			-0-
03	115	N	115	-0-	-0-	-0-	115	2		N	-0-			-0-
04	180	N	25	-0-	-155	-0-	25	2		N	-0-			-0-

MCMICHAEL "B" GAS UNIT WELL #: 4 RRCID -> 244076 COMPL. DATE 09/16/2008 TOTAL DEPTH 12410 PERF.10962 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3990	X	3661	-0-	-329	-0-	3661	2		N	-0-			-0-
12	3968	X	2938	-0-	-1030	-0-	2938	2		N	-0-			-0-
01	5165	X	5165	-0-	-0-	-0-	5165	2		N	-0-			-0-
02	4834	X	4834	-0-	-0-	-0-	4834	2		N	-0-			-0-
03	4494	X	4494	-0-	-0-	-0-	4494	2		N	-0-			-0-
04	4710	X	4437	-0-	-273	-0-	4437	2		N	-0-			-0-

BOYD-PICKETT GAS UNIT WELL #: 12 RRCID -> 244666 COMPL. DATE 11/15/2008 TOTAL DEPTH 12388 PERF.11052 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2490	N	1458	-0-	-1032	-0-	1458	2		N	-0-			-0-
12	1829	N	1647	-0-	-182	-0-	1647	2		N	-0-			-0-
01	1526	N	1526	-0-	-0-	-0-	1526	2		N	-0-			-0-
02	2747	N	2747	-0-	-0-	-0-	2747	2		N	-0-			-0-
03	2859	N	2859	-0-	-0-	-0-	2859	2		N	-0-			-0-
*04	2387	N	2387	-0-	-0-	-0-	2387	2		N	-0-			-0-

HENDERSON GAS UNIT WELL #: 17 RRCID -> 244680 COMPL. DATE 11/26/2008 TOTAL DEPTH 12040 PERF.11489 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4786	X	4786	-0-	-0-	-0-	4786	2		N	-0-			-0-
12	3989	X	3989	-0-	-0-	-0-	3989	2		N	-0-			-0-
01	3692	X	3692	-0-	-0-	-0-	3692	2		N	-0-			-0-
02	3298	X	3298	-0-	-0-	-0-	3298	2		N	-0-			-0-
03	3731	X	3731	-0-	-0-	-0-	3731	2		N	-0-			-0-
04	3450	X	3130	-0-	-320	-0-	3130	2		N	-0-			-0-

IRVIN GAS UNIT WELL #: 12 RRCID -> 244681 COMPL. DATE 10/16/2008 TOTAL DEPTH 12785 PERF.11392 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3240	X	1586	-0-	-1654	-0-	1586	2		N	-0-			-0-
12	3348	X	1868	-0-	-1480	-0-	1868	2		N	-0-			-0-
01	2573	X	1591	-0-	-982	-0-	1591	2		N	-0-			-0-
02	1960	X	1830	-0-	-130	-0-	1830	2		N	-0-			-0-
03	2490	X	2490	-0-	-0-	-0-	2490	2		N	-0-			-0-
*04	3491	X	3491	-0-	-0-	-0-	3491	2		N	-0-			-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 6 RRCID -> 244689 COMPL. DATE 09/23/2008 TOTAL DEPTH 12290 PERF.10862 - 11994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6600	X	5965	-0-	-635	-0-	5965	2		N	-0-			-0-
12	6758	X	6290	-0-	-468	-0-	6290	2		N	-0-			-0-
01	6510	X	5535	-0-	-975	-0-	5535	2		N	-0-			-0-
02	5880	X	4028	-0-	-1852	-0-	4028	2		N	-0-			-0-
03	7041	X	7041	-0-	-0-	-0-	7041	2		N	-0-			-0-
*04	6462	X	6462	-0-	-0-	-0-	6462	2		N	-0-			-0-

WINFREE GAS UNIT WELL #: 22 RRCID -> 244951 COMPL. DATE 01/08/2009 TOTAL DEPTH 12205 PERF.11600 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2576	X	2576	-0-	-0-	-0-	2576	2		N	-0-			-0-
12	2274	X	2274	-0-	-0-	-0-	2274	2		N	-0-			-0-
01	3491	X	3491	-0-	-0-	-0-	3491	2		N	-0-			-0-
02	2259	X	2259	-0-	-0-	-0-	2259	2		N	-0-			-0-
03	3094	X	3094	-0-	-0-	-0-	3094	2		N	-0-			-0-
*04	2898	X	2898	-0-	-0-	-0-	2898	2		N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 15 RRCID -> 244959 COMPL. DATE 12/17/2008 TOTAL DEPTH 11978 PERF.11368 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	1706	-0-	-1024	-0-	1706	2			N	-0-					-0-
12	2821	X	1713	-0-	-1108	-0-	1713	2			N	-0-					-0-
01	2440	X	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
02	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
03	2148	N	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-
04	2370	N	1887	-0-	-483	-0-	1887	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244960 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4200	-0-	-960	-0-	4200	2			N	-0-					-0-
12	5332	X	4525	-0-	-807	-0-	4525	2			N	-0-					-0-
01	5084	X	4681	-0-	-403	-0-	4681	2			N	-0-					-0-
02	4592	X	4350	-0-	-242	-0-	4350	2			N	-0-					-0-
03	4666	X	4666	-0-	-0-	-0-	4666	2			N	-0-					-0-
*04	4686	X	4686	-0-	-0-	-0-	4686	2			N	-0-					-0-

HUGH REED "A" WELL #: 2 RRCID -> 245007 COMPL. DATE 09/08/2008 TOTAL DEPTH 12688 PERF.11377 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	61	-0-	-119	-0-	61	2			N	-0-					-0-
12	124	N	72	-0-	-52	-0-	72	2			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
04	150	N	93	-0-	-57	-0-	93	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 7 RRCID -> 247407 COMPL. DATE 08/07/2008 TOTAL DEPTH 12620 PERF.11174 - 12431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
12	651	N	222	-0-	-429	-0-	222	2			N	-0-					-0-
01	279	N	173	-0-	-106	-0-	173	2			N	-0-					-0-
02	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*04	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 6H RRCID -> 247425 COMPL. DATE 03/21/2012 TOTAL DEPTH 12117 PERF.11116 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	4752	-0-	-1188	-0-	4752	2			N	-0-					-0-
12	6138	X	4921	-0-	-1217	-0-	4921	2			N	-0-					-0-
01	6045	X	5873	-0-	-172	-0-	5873	2			N	-0-					-0-
02	4872	X	4158	-0-	-714	-0-	4158	2			N	-0-					-0-
03	5270	X	4713	-0-	-557	-0-	4713	2			N	-0-					-0-
04	5670	X	5104	-0-	-566	-0-	5104	2			N	-0-					-0-

SCARBOROUGH GAS UNIT WELL #: 1 RRCID -> 247473 COMPL. DATE 02/27/2008 TOTAL DEPTH 11200 PERF.10142 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					46
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					46
01	124	N	77	-0-	-47	-0-	77	2			N	-0-					46
02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					46
03	124	N	110	-0-	-14	-0-	110	2			N	-0-					46
*04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					46

IRVIN GAS UNIT WELL #: 9 RRCID -> 247474 COMPL. DATE 12/18/2007 TOTAL DEPTH 12559 PERF.11271 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1978	-0-	-32	-0-	1978	2			N	-0-					-0-
12	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
01	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
02	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
03	2139	N	2004	-0-	-135	-0-	2004	2			N	-0-					-0-
*04	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BOYD-PICKETT GAS UNIT WELL #: 10 RRCID -> 247798 COMPL. DATE 01/14/2009 TOTAL DEPTH 12578 PERF.11202 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3283	-0-	-107	-0-	3283	2			N	-0-					-0-
12	3689	X	3605	-0-	-84	-0-	3605	2			N	-0-					-0-
01	4183	X	4183	-0-	-0-	-0-	4183	2			N	-0-					-0-
02	3332	X	2718	-0-	-614	-0-	2718	2			N	-0-					-0-
03	5902	X	5902	-0-	-0-	-0-	5902	2			N	-0-					-0-
*04	7718	X	7718	-0-	-0-	-0-	7718	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 15 RRCID -> 247802 COMPL. DATE 10/31/2008 TOTAL DEPTH 12655 PERF.11132 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					51
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					51
01	186	N	-0-	-0-	-186	-0-					N	-0-					51
02	112	N	-0-	-0-	-112	-0-					N	-0-					51
03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					51
*04	2686	N	2686	-0-	-0-	-0-	2686	2			N	-0-					51

CURRY GAS UNIT WELL #: 12 RRCID -> 247878 COMPL. DATE 10/04/2008 TOTAL DEPTH 12580 PERF.11174 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1388	-0-	-22	-0-	1388	2			N	-0-					-0-
12	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
01	2949	N	2949	-0-	-0-	-0-	2949	2			N	-0-					-0-
02	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
03	1829	N	806	-0-	-1023	-0-	806	2			N	-0-					-0-
*04	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 21 RRCID -> 247922 COMPL. DATE 02/20/2009 TOTAL DEPTH 11895 PERF.11350 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
01	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
02	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 20 RRCID -> 247925 COMPL. DATE 12/13/2008 TOTAL DEPTH 12555 PERF.11182 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2932	-0-	-578	-0-	2932	2			N	-0-					-0-
12	3100	X	2888	-0-	-212	-0-	2888	2			N	-0-					-0-
01	3100	X	2744	-0-	-356	-0-	2744	2			N	-0-					-0-
02	2772	X	2186	-0-	-586	-0-	2186	2			N	-0-					-0-
03	3069	X	2300	-0-	-769	-0-	2300	2			N	-0-					-0-
04	2940	X	2639	-0-	-301	-0-	2639	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 15 RRCID -> 247927 COMPL. DATE 02/10/2009 TOTAL DEPTH 12567 PERF.11135 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3151	X	3151	-0-	-0-	-0-	3151	2			N	-0-					-0-
12	3035	X	3035	-0-	-0-	-0-	3035	2			N	-0-					-0-
01	2395	X	2395	-0-	-0-	-0-	2395	2			N	-0-					-0-
02	2566	X	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-
03	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-
*04	3997	X	3997	-0-	-0-	-0-	3997	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 10 RRCID -> 247929 COMPL. DATE 03/04/2009 TOTAL DEPTH 12683 PERF.11330 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-
12	3110	X	3110	-0-	-0-	-0-	3110	2			N	-0-					-0-
01	4284	X	4284	-0-	-0-	-0-	4284	2			N	-0-					-0-
02	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					-0-
03	3521	X	3521	-0-	-0-	-0-	3521	2			N	-0-					-0-
*04	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON, JOHN GAS UNIT WELL #: 10 RRCID -> 247997 COMPL. DATE 03/07/2012 TOTAL DEPTH 12515 PERF.10372 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
12	1054	N	851	-0-	-203	-0-	851	2			N	-0-					-0-
01	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
02	952	N	841	-0-	-111	-0-	841	2			N	-0-					-0-
03	837	N	768	-0-	-69	-0-	768	2			N	-0-					-0-
*04	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 7 RRCID -> 247999 COMPL. DATE 02/06/2009 TOTAL DEPTH 12317 PERF.11200 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5341	X	5341	-0-	-0-	-0-	5341	2			N	-0-					-0-
12	5425	X	5192	-0-	-233	-0-	5192	2			N	-0-					-0-
01	5425	X	4955	-0-	-470	-0-	4955	2			N	-0-					-0-
02	4900	X	4199	-0-	-701	-0-	4199	2			N	-0-					-0-
03	5425	X	4645	-0-	-780	-0-	4645	2			N	-0-					-0-
04	5250	X	4373	-0-	-877	-0-	4373	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 5 RRCID -> 248188 COMPL. DATE 01/03/2009 TOTAL DEPTH 12841 PERF.11363 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-
12	833	X	833	-0-	-0-	-0-	833	2			N	-0-					-0-
01	770	X	770	-0-	-0-	-0-	770	2			N	-0-					-0-
02	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
03	735	X	735	-0-	-0-	-0-	735	2			N	-0-					-0-
*04	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 5H RRCID -> 248210 COMPL. DATE 11/20/2007 TOTAL DEPTH 14676 PERF.12900 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
12	1178	N	1090	-0-	-88	-0-	1090	2			N	-0-					-0-
01	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
02	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
03	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
04	1140	N	1062	-0-	-78	-0-	1062	2			N	-0-					-0-

DOWELL GAS UNIT WELL #: 1 RRCID -> 248217 COMPL. DATE 09/02/2008 TOTAL DEPTH 12554 PERF.10788 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2055	-0-	-45	-0-	2055	2			N	-0-					25
12	2325	N	2154	-0-	-171	-0-	2154	2			N	-0-					25
01	2232	N	1905	-0-	-327	-0-	1905	2			N	-0-					25
02	1932	N	1649	-0-	-283	-0-	1649	2			N	-0-					25
03	2139	N	1831	-0-	-308	-0-	1831	2			N	-0-					25
*04	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					25

BOYD "A" WELL #: 4 RRCID -> 250549 COMPL. DATE 06/10/2008 TOTAL DEPTH 12240 PERF.10951 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1770	-0-	-270	-0-	1770	2			N	-0-					-0-
12	2108	X	1673	-0-	-435	-0-	1673	2			N	-0-					-0-
01	2077	X	2016	-0-	-61	-0-	2016	2			N	-0-					-0-
02	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
03	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
04	1950	N	1813	-0-	-137	-0-	1813	2			N	-0-					-0-

BOYD "A" WELL #: 6 RRCID -> 250550 COMPL. DATE 06/10/2008 TOTAL DEPTH 12304 PERF.10980 - 12087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5222	X	5222	-0-	-0-	-0-	5222	2			N	-0-					-0-
12	5388	X	5388	-0-	-0-	-0-	5388	2			N	-0-					-0-
01	5363	X	5344	-0-	-19	-0-	5344	2			N	-0-					-0-
02	4872	X	4860	-0-	-12	-0-	4860	2			N	-0-					-0-
03	5394	X	4536	-0-	-858	-0-	4536	2			N	-0-					-0-
*04	5311	X	5311	-0-	-0-	-0-	5311	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ORAND #1 WELL #: 4 RRCID -> 250578 COMPL. DATE 01/30/2009 TOTAL DEPTH 12385 PERF.10592 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4740	X	4272	-0-	-468	-0-	4254	2	18	9	N	16			107
12	4898	X	4210	-0-	-688	-0-	4210	2			N	-0-			107
01	4836	X	4302	-0-	-534	-0-	4301	2	1	9	N	1			108
02	3976	X	3929	-0-	-47	-0-	3929	2			N	-0-			108
03	4402	X	4319	-0-	-83	-0-	4319	2			N	-0-			108
04	4260	X	3611	-0-	-649	-0-	3611	2			N	-0-			108

BOYD-PICKETT GAS UNIT WELL #: 17 RRCID -> 250843 COMPL. DATE 04/09/2009 TOTAL DEPTH 12305 PERF.11008 - 12078

11	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-			-0-
12	3008	X	3008	-0-	-0-	-0-	3008	2			N	-0-			-0-
01	2945	X	898	-0-	-2047	-0-	898	2			N	-0-			-0-
02	2688	X	2492	-0-	-196	-0-	2492	2			N	-0-			-0-
03	3007	X	2920	-0-	-87	-0-	2920	2			N	-0-			-0-
04	2910	X	2811	-0-	-99	-0-	2811	2			N	-0-			-0-

KIRSCH GAS UNIT WELL #: 23 RRCID -> 250864 COMPL. DATE 04/02/2009 TOTAL DEPTH 11882 PERF.11313 - 11770

11	1830	N	1425	-0-	-405	-0-	1425	2			N	-0-			-0-
12	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-			-0-
01	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-			-0-
02	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-			-0-
03	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-			-0-
04	2220	N	775	-0-	-1445	-0-	775	2			N	-0-			-0-

JOHN HENDERSON GAS UNIT WELL #: 4 RRCID -> 250894 COMPL. DATE 01/24/2009 TOTAL DEPTH 12688 PERF.11246 - 12522

11	570	N	450	-0-	-120	-0-	450	2			N	-0-			-0-
12	712	N	712	-0-	-0-	-0-	712	2			N	-0-			-0-
01	868	N	689	-0-	-179	-0-	689	2			N	-0-			-0-
02	521	N	521	-0-	-0-	-0-	521	2			N	-0-			-0-
03	719	N	719	-0-	-0-	-0-	719	2			N	-0-			-0-
*04	730	N	730	-0-	-0-	-0-	730	2			N	-0-			-0-

JOHN HENDERSON GAS UNIT WELL #: 12 RRCID -> 250901 COMPL. DATE 04/08/2009 TOTAL DEPTH 12708 PERF.11260 - 12496

11	3142	X	3142	-0-	-0-	-0-	3142	2			N	-0-			-0-
12	3436	X	3436	-0-	-0-	-0-	3436	2			N	-0-			-0-
01	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-			-0-
02	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-			-0-
03	3159	X	3159	-0-	-0-	-0-	3159	2			N	-0-			-0-
*04	3027	X	3027	-0-	-0-	-0-	3027	2			N	-0-			-0-

KIRSCH GAS UNIT WELL #: 9 RRCID -> 250935 COMPL. DATE 03/26/2009 TOTAL DEPTH 12720 PERF.11351 - 12500

11	4427	X	4427	-0-	-0-	-0-	4427	2			N	-0-			-0-
12	4459	X	4459	-0-	-0-	-0-	4459	2			N	-0-			-0-
01	4278	X	3821	-0-	-457	-0-	3821	2			N	-0-			-0-
02	4144	X	3677	-0-	-467	-0-	3677	2			N	-0-			-0-
03	4588	X	4121	-0-	-467	-0-	4121	2			N	-0-			-0-
04	4440	X	3719	-0-	-721	-0-	3719	2			N	-0-			-0-

DUNLAP GAS UNIT NO. 2 WELL #: 11 RRCID -> 250997 COMPL. DATE 05/01/2009 TOTAL DEPTH 12545 PERF.11230 - 12374

11	559	X	559	-0-	-0-	-0-	559	2			N	-0-			-0-
12	2643	X	2643	-0-	-0-	-0-	2643	2			N	-0-			-0-
01	1404	X	1404	-0-	-0-	-0-	1404	2			N	-0-			-0-
02	448	X	448	-0-	-0-	-0-	448	2			N	-0-			-0-
03	1901	X	1901	-0-	-0-	-0-	1901	2			N	-0-			-0-
*04	691	X	691	-0-	-0-	-0-	691	2			N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 10 RRCID -> 251014 COMPL. DATE 02/11/2009 TOTAL DEPTH 12658 PERF.11323 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	70	-0-	-140	-0-	70	2			N	-0-					-0-
12	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
01	155	N	94	-0-	-61	-0-	94	2			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

WILLARD GAS UNIT NO. 1 WELL #: 3 RRCID -> 251015 COMPL. DATE 04/04/2009 TOTAL DEPTH 12870 PERF.11528 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4334	X	4334	-0-	-0-	-0-	4334	2			N	-0-					-0-
12	4259	X	4259	-0-	-0-	-0-	4259	2			N	-0-					-0-
01	3720	X	3683	-0-	-37	-0-	3683	2			N	-0-					-0-
02	3794	X	3794	-0-	-0-	-0-	3794	2			N	-0-					-0-
03	4386	X	4386	-0-	-0-	-0-	4386	2			N	-0-					-0-
*04	3881	X	3881	-0-	-0-	-0-	3881	2			N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 7 RRCID -> 251031 COMPL. DATE 03/07/2009 TOTAL DEPTH 12539 PERF.11114 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1065	-0-	-555	-0-	1065	2			N	-0-					40
12	1705	N	1261	-0-	-444	-0-	1261	2			N	-0-					40
01	1209	N	623	-0-	-586	-0-	623	2			N	-0-					40
02	1008	N	293	-0-	-715	-0-	293	2			N	-0-					40
03	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					40
*04	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					40

HENDERSON, JOHN GAS UNIT WELL #: 11 RRCID -> 251033 COMPL. DATE 03/21/2009 TOTAL DEPTH 12571 PERF.11292 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2411	-0-	-139	-0-	2411	2			N	-0-					-0-
12	2604	X	2475	-0-	-129	-0-	2475	2			N	-0-					-0-
01	2604	X	2475	-0-	-129	-0-	2475	2			N	-0-					-0-
02	2240	N	1611	-0-	-629	-0-	1611	2			N	-0-					-0-
03	2480	N	2415	-0-	-65	-0-	2415	2			N	-0-					-0-
04	2400	N	2085	-0-	-315	-0-	2085	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 4 RRCID -> 251080 COMPL. DATE 03/20/2009 TOTAL DEPTH 12636 PERF.11294 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3545	X	3545	-0-	-0-	-0-	3545	2			N	-0-					-0-
12	3240	X	3240	-0-	-0-	-0-	3240	2			N	-0-					-0-
01	4121	X	4121	-0-	-0-	-0-	4121	2			N	-0-					-0-
02	3914	X	3914	-0-	-0-	-0-	3914	2			N	-0-					-0-
03	3998	X	3998	-0-	-0-	-0-	3998	2			N	-0-					-0-
*04	3259	X	3259	-0-	-0-	-0-	3259	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 8 RRCID -> 251248 COMPL. DATE 07/08/2009 TOTAL DEPTH 12539 PERF.11169 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
02	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
03	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
04	600	N	368	-0-	-232	-0-	368	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 7 RRCID -> 251249 COMPL. DATE 07/14/2009 TOTAL DEPTH 12580 PERF.11170 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2390	X	2390	-0-	-0-	-0-	2390	2			N	-0-					-0-
12	2857	X	2857	-0-	-0-	-0-	2857	2			N	-0-					-0-
01	2170	X	1296	-0-	-874	-0-	1296	2			N	-0-					-0-
02	1960	X	1955	-0-	-5	-0-	1955	2			N	-0-					-0-
03	2170	X	1872	-0-	-298	-0-	1872	2			N	-0-					-0-
*04	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 22 RRCID -> 251284 COMPL. DATE 05/07/2009 TOTAL DEPTH 12755 PERF.11258 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2244	-0-	-276	-0-	2244	2			N	-0-					-0-
12	2429	X	2429	-0-	-0-	-0-	2429	2			N	-0-					-0-
01	2749	X	2749	-0-	-0-	-0-	2749	2			N	-0-					-0-
02	2618	X	2618	-0-	-0-	-0-	2618	2			N	-0-					-0-
03	3078	X	3078	-0-	-0-	-0-	3078	2			N	-0-					-0-
*04	2779	X	2779	-0-	-0-	-0-	2779	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 8 RRCID -> 251286 COMPL. DATE 12/24/2008 TOTAL DEPTH 12447 PERF.11156 - 12296

11	2100	N	2052	-0-	-48	-0-	2052	2			N	-0-					-0-
12	2077	N	2016	-0-	-61	-0-	2016	2			N	-0-					-0-
01	2139	N	2085	-0-	-54	-0-	2085	2			N	-0-					-0-
02	1904	N	1819	-0-	-85	-0-	1819	2			N	-0-					-0-
03	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
04	2010	N	1947	-0-	-63	-0-	1947	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 24 RRCID -> 251287 COMPL. DATE 04/05/2009 TOTAL DEPTH 12439 PERF.11794 - 12308

11	1290	N	662	-0-	-628	-0-	662	2			N	-0-					-0-
12	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
01	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
02	616	N	270	-0-	-346	-0-	270	2			N	-0-					-0-
03	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
04	1290	N	827	-0-	-463	-0-	827	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 31 RRCID -> 251323 COMPL. DATE 05/22/2009 TOTAL DEPTH 11900 PERF.11286 - 11790

11	3870	X	1810	-0-	-2060	-0-	1810	2			N	-0-					-0-
12	5701	X	5701	-0-	-0-	-0-	5701	2			N	-0-					-0-
01	3627	X	3261	-0-	-366	-0-	3261	2			N	-0-					-0-
02	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					-0-
03	3999	X	3358	-0-	-641	-0-	3358	2			N	-0-					-0-
*04	4341	X	4341	-0-	-0-	-0-	4341	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 26 RRCID -> 251367 COMPL. DATE 05/23/2009 TOTAL DEPTH 11911 PERF.11364 - 11760

11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
*04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 4 RRCID -> 251399 COMPL. DATE 05/14/2009 TOTAL DEPTH 12300 PERF.10934 - 12172

11	2757	X	2757	-0-	-0-	-0-	2757	2			N	-0-					30
12	2889	X	2889	-0-	-0-	-0-	2889	2			N	-0-					30
01	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					30
02	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					30
03	2739	N	2739	-0-	-0-	-0-	2739	2			N	-0-					30
*04	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					30

PICKETT #1 GAS UNIT WELL #: 13 RRCID -> 251403 COMPL. DATE 05/29/2009 TOTAL DEPTH 12693 PERF.11280 - 12462

11	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
12	1054	N	929	-0-	-125	-0-	929	2			N	-0-					-0-
01	1643	N	631	-0-	-1012	-0-	631	2			N	-0-					-0-
02	1176	N	1034	-0-	-142	-0-	1034	2			N	-0-					-0-
03	930	N	835	-0-	-95	-0-	835	2			N	-0-					-0-
*04	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY GAS UNIT WELL #: 19 RRCID -> 251406 COMPL. DATE 06/04/2009 TOTAL DEPTH 12877 PERF.11373 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	1986	-0-	-924	-0-	1986	2			N	-0-					-0-
12	3007	X	1569	-0-	-1438	-0-	1569	2			N	-0-					-0-
01	2697	X	2676	-0-	-21	-0-	2676	2			N	-0-					-0-
02	2212	X	1940	-0-	-272	-0-	1940	2			N	-0-					-0-
03	2483	X	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
04	2580	N	2379	-0-	-201	-0-	2379	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 3H RRCID -> 251463 COMPL. DATE 01/07/2013 TOTAL DEPTH 12515 PERF.11571 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3489	X	3489	-0-	-0-	-0-	3429	2	60	4	N	-0-					-0-
12	3813	X	1775	-0-	-2038	-0-	1713	2	62	4	N	-0-					-0-
01	3813	X	3089	-0-	-724	-0-	3027	2	62	4	N	-0-					-0-
02	3444	X	1737	-0-	-1707	-0-	1689	2	48	4	N	-0-					-0-
03	3627	X	2749	-0-	-878	-0-	2687	2	62	4	N	-0-					-0-
04	3480	X	2124	-0-	-1356	-0-	2064	2	60	4	N	-0-					-0-

CLARKE GAS UNIT WELL #: 25 RRCID -> 251655 COMPL. DATE 05/01/2009 TOTAL DEPTH 12435 PERF.11814 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	94	-0-	-26	-0-	94	2			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
03	186	N	100	-0-	-86	-0-	100	2			N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

HILL, F. E. III WELL #: 4H RRCID -> 251749 COMPL. DATE 03/26/2009 TOTAL DEPTH 13605 PERF.10904 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1666	-0-	-464	-0-	1666	2			N	-0-					97
12	2263	N	2254	-0-	-9	-0-	2254	2			N	-0-					97
01	2387	N	1534	-0-	-853	-0-	1534	2			N	-0-					97
02	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					97
03	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					97
*04	2415	N	2415	-0-	-0-	-0-	2415	2			N	-0-					97

PICKETT NO. 1 GAS UNIT WELL #: 14 RRCID -> 252114 COMPL. DATE 05/28/2009 TOTAL DEPTH 12825 PERF.11368 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 6 RRCID -> 252359 COMPL. DATE 03/08/2009 TOTAL DEPTH 12846 PERF.11472 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1141	-0-	-209	-0-	1141	2			N	-0-					42
12	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					42
01	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					42
02	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					42
03	1488	N	1377	-0-	-111	-0-	1377	2			N	-0-					42
04	1260	N	1182	-0-	-78	-0-	1182	2			N	-0-					42

ZENO KING GAS UNIT II WELL #: 4 RRCID -> 252362 COMPL. DATE 07/28/2009 TOTAL DEPTH 12616 PERF.10909 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	346	-0-	-644	-0-	346	2			N	-0-					142
12	279	N	257	-0-	-22	-0-	257	2			N	-0-					142
01	403	N	331	-0-	-72	-0-	331	2			N	-0-					142
02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					142
03	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					142
*04	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					142

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ZENO KING GAS UNIT WELL #: 6 RRCID -> 252365 COMPL. DATE 06/26/2009 TOTAL DEPTH 12431 PERF.11005 - 12244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
12	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
01	3100	N	3717	-0-	617	617	3717	2			N	-0-					-0-
02	2800	N	3320	-0-	520	1137	3320	2			N	-0-					-0-
03	2782	N	1645	-0-	-1137	-0-	1645	2			N	-0-					-0-
04	840	X	377	-0-	-463	-0-	377	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 26 RRCID -> 252436 COMPL. DATE 06/30/2009 TOTAL DEPTH 12415 PERF.11174 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1090	-0-	-440	-0-	1090	2			N	-0-					-0-
12	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
01	1395	N	1195	-0-	-200	-0-	1195	2			N	-0-					-0-
02	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
03	1612	N	1144	-0-	-468	-0-	1144	2			N	-0-					-0-
*04	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-

L. V. JONES GAS UNIT WELL #: 8 RRCID -> 252440 COMPL. DATE 05/30/2009 TOTAL DEPTH 12450 PERF.11006 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	801	-0-	-669	-0-	801	2			N	-0-					-0-
12	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
01	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
02	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
03	1705	N	1147	-0-	-558	-0-	1147	2			N	-0-					-0-
04	1260	N	881	-0-	-379	-0-	881	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 13 RRCID -> 252686 COMPL. DATE 07/11/2009 TOTAL DEPTH 12838 PERF.11324 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2576	-0-	-154	-0-	2576	2			N	-0-					-0-
12	3069	X	1519	-0-	-1550	-0-	1519	2			N	-0-					-0-
01	3069	X	1927	-0-	-1142	-0-	1927	2			N	-0-					-0-
02	2772	X	2584	-0-	-188	-0-	2584	2			N	-0-					-0-
03	2666	X	2564	-0-	-102	-0-	2564	2			N	-0-					-0-
*04	2750	X	2750	-0-	-0-	-0-	2750	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 5 RRCID -> 252870 COMPL. DATE 07/10/2009 TOTAL DEPTH 12468 PERF.11045 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					-0-
12	2757	X	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
01	2591	X	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-
02	2107	X	2107	-0-	-0-	-0-	2107	2			N	-0-					-0-
03	2501	X	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
*04	2182	X	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 8 RRCID -> 252874 COMPL. DATE 08/01/2009 TOTAL DEPTH 12701 PERF.11318 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1544	X	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
12	2234	X	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
01	1908	X	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
02	1070	X	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
03	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
*04	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 5 RRCID -> 252875 COMPL. DATE 07/31/2009 TOTAL DEPTH 12320 PERF.10951 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5971	X	5971	-0-	-0-	-0-	5971	2			N	-0-					130
12	5351	X	5351	-0-	-0-	-0-	5351	2			N	-0-					130
01	4857	X	4857	-0-	-0-	-0-	4857	2			N	-0-					130
02	4018	X	4018	-0-	-0-	-0-	4018	2			N	-0-					130
03	4010	X	4010	-0-	-0-	-0-	4010	2			N	-0-					130
*04	4152	X	4152	-0-	-0-	-0-	4152	2			N	-0-					130

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 18 RRCID -> 252883 COMPL. DATE 07/29/2009 TOTAL DEPTH 12235 PERF.11674 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	2997	-0-	-1053	-0-	2997	2			N	-0-					-0-
12	3968	X	3713	-0-	-255	-0-	3713	2			N	-0-					-0-
01	3968	X	3521	-0-	-447	-0-	3521	2			N	-0-					-0-
02	3584	X	2781	-0-	-803	-0-	2781	2			N	-0-					-0-
03	3898	X	3898	-0-	-0-	-0-	3898	2			N	-0-					-0-
*04	3682	X	3682	-0-	-0-	-0-	3682	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 20 RRCID -> 252888 COMPL. DATE 08/01/2009 TOTAL DEPTH 11910 PERF.11347 - 11785

11	1740	N	1483	-0-	-257	-0-	1483	2			N	-0-					-0-
12	1643	N	1545	-0-	-98	-0-	1545	2			N	-0-					-0-
01	1550	N	1487	-0-	-63	-0-	1487	2			N	-0-					-0-
02	1372	N	1229	-0-	-143	-0-	1229	2			N	-0-					-0-
03	1550	N	1323	-0-	-227	-0-	1323	2			N	-0-					-0-
*04	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-

BONNER, J. WELL #: 17 RRCID -> 252889 COMPL. DATE 08/10/2009 TOTAL DEPTH 12245 PERF.11516 - 11675

11	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

OWENS "C" WELL #: 4 RRCID -> 252901 COMPL. DATE 07/29/2009 TOTAL DEPTH 12560 PERF.10669 - 12433

11	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
01	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
02	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
03	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
04	1500	N	1317	-0-	-183	-0-	1317	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 21 RRCID -> 252918 COMPL. DATE 08/21/2009 TOTAL DEPTH 11892 PERF.11213 - 11711

11	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
12	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
01	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
02	1260	N	1160	-0-	-100	-0-	1160	2			N	-0-					-0-
03	1364	N	1284	-0-	-80	-0-	1284	2			N	-0-					-0-
04	1350	N	1238	-0-	-112	-0-	1238	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 20 RRCID -> 252934 COMPL. DATE 08/30/2009 TOTAL DEPTH 12246 PERF.11624 - 12060

11	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					-0-
12	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					-0-
01	3100	X	2428	-0-	-672	-0-	2428	2			N	-0-					-0-
02	2800	X	2366	-0-	-434	-0-	2366	2			N	-0-					-0-
03	3100	X	2577	-0-	-523	-0-	2577	2			N	-0-					-0-
04	2940	X	1881	-0-	-1059	-0-	1881	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 29 RRCID -> 253246 COMPL. DATE 10/06/2009 TOTAL DEPTH 12375 PERF.11657 - 12160

11	3945	X	3945	-0-	-0-	-0-	3945	2			N	-0-					-0-
12	3843	X	3843	-0-	-0-	-0-	3843	2			N	-0-					-0-
01	2249	X	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
02	3248	X	1462	-0-	-1786	-0-	1462	2			N	-0-					-0-
03	3596	X	3353	-0-	-243	-0-	3353	2			N	-0-					-0-
04	3480	X	2023	-0-	-1457	-0-	2023	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 22 RRCID -> 253248 COMPL. DATE 09/14/2009 TOTAL DEPTH 11936 PERF.11366 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, H. D.GAS UNIT WELL #: 7 RRCID -> 253252 COMPL. DATE 10/29/2009 TOTAL DEPTH 12400 PERF.11074 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2814	-0-	-366	-0-	2814	2			N	-0-					-0-
12	3286	X	2304	-0-	-982	-0-	2304	2			N	-0-					-0-
01	3286	X	2351	-0-	-935	-0-	2351	2			N	-0-					-0-
02	2940	X	1632	-0-	-1308	-0-	1632	2			N	-0-					-0-
03	3131	X	2469	-0-	-662	-0-	2469	2			N	-0-					-0-
*04	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 24 RRCID -> 253256 COMPL. DATE 10/18/2009 TOTAL DEPTH 11963 PERF.11282 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2465	-0-	-145	-0-	2465	2			N	-0-					-0-
12	2697	X	2581	-0-	-116	-0-	2581	2			N	-0-					-0-
01	2697	X	2359	-0-	-338	-0-	2359	2			N	-0-					-0-
02	2296	N	2222	-0-	-74	-0-	2222	2			N	-0-					-0-
03	2573	N	2462	-0-	-111	-0-	2462	2			N	-0-					-0-
*04	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 28 RRCID -> 253422 COMPL. DATE 09/24/2009 TOTAL DEPTH 11854 PERF.11240 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3800	-0-	-100	-0-	3800	2			N	-0-					-0-
12	3844	X	3656	-0-	-188	-0-	3656	2			N	-0-					-0-
01	3906	X	3677	-0-	-229	-0-	3677	2			N	-0-					-0-
02	3556	X	2803	-0-	-753	-0-	2803	2			N	-0-					-0-
03	3937	X	2781	-0-	-1156	-0-	2781	2			N	-0-					-0-
04	3810	X	3419	-0-	-391	-0-	3419	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 6 RRCID -> 253429 COMPL. DATE 09/30/2009 TOTAL DEPTH 12208 PERF.11105 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
12	217	N	118	-0-	-99	-0-	118	2			N	-0-					-0-
01	155	N	107	-0-	-48	-0-	107	2			N	-0-					-0-
02	140	N	95	-0-	-45	-0-	95	2			N	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
*04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

LEVELS, MARION WELL #: 4 RRCID -> 253502 COMPL. DATE 11/06/2009 TOTAL DEPTH 12477 PERF.11018 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2644	-0-	-566	-0-	2644	2			N	-0-					-0-
12	3007	X	2910	-0-	-97	-0-	2910	2			N	-0-					-0-
01	3251	X	3251	-0-	-0-	-0-	3251	2			N	-0-					-0-
02	2716	X	2365	-0-	-351	-0-	2365	2			N	-0-					-0-
03	2914	X	1582	-0-	-1332	-0-	1582	2			N	-0-					-0-
04	3150	X	1816	-0-	-1334	-0-	1816	2			N	-0-					-0-

BOOTH GAS UNIT WELL #: 2 RRCID -> 253503 COMPL. DATE 09/30/2009 TOTAL DEPTH 12700 PERF.11089 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2226	-0-	-324	-0-	2226	2			N	-0-					64
12	2759	X	2237	-0-	-522	-0-	2237	2			N	-0-					64
01	2759	X	2323	-0-	-436	-0-	2323	2			N	-0-					64
02	2072	N	1949	-0-	-123	-0-	1949	2			N	-0-					64
03	2232	N	2179	-0-	-53	-0-	2179	2			N	-0-					64
*04	2374	N	2374	-0-	-0-	-0-	2374	2			N	-0-					64

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DAY, W. H. ETAL GAS UNIT #1 WELL #: 9 RRCID -> 253504 COMPL. DATE 07/05/2014 TOTAL DEPTH 12310 PERF.10503 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1111	-0-	-239	-0-	1111	2			N	-0-					15
12	1395	N	1060	-0-	-335	-0-	1060	2			N	-0-					15
01	1178	N	1082	-0-	-96	-0-	1082	2			N	-0-					15
02	1036	N	923	-0-	-113	-0-	923	2			N	-0-					15
03	1054	N	1015	-0-	-39	-0-	1015	2			N	-0-					15
04	1050	N	999	-0-	-51	-0-	999	2			N	-0-					15

MONTGOMERY, WELDON GAS UNIT II WELL #: 1 RRCID -> 253525 COMPL. DATE 12/08/2014 TOTAL DEPTH 12683 PERF.10150 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
12	868	N	604	-0-	-264	-0-	604	2			N	-0-					-0-
01	868	N	95	-0-	-773	-0-	95	2			N	-0-					-0-
02	784	N	488	-0-	-296	-0-	488	2			N	-0-					-0-
03	589	N	463	-0-	-126	-0-	463	2			N	-0-					-0-
*04	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 17 RRCID -> 253528 COMPL. DATE 11/05/2009 TOTAL DEPTH 11995 PERF.11312 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
12	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
01	930	N	792	-0-	-138	-0-	792	2			N	-0-					-0-
02	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
03	837	N	682	-0-	-155	-0-	682	2			N	-0-					-0-
*04	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 5 RRCID -> 253532 COMPL. DATE 11/21/2009 TOTAL DEPTH 12260 PERF.11003 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1680	-0-	-270	-0-	1680	2			N	-0-					-0-
12	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
01	2139	N	413	-0-	-1726	-0-	413	2			N	-0-					-0-
02	1568	N	1129	-0-	-439	-0-	1129	2			N	-0-					-0-
03	2392	N	2392	-0-	-0-	-0-	2392	2			N	-0-					-0-
04	390	N	323	-0-	-67	-0-	323	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 6 RRCID -> 254033 COMPL. DATE 09/18/2009 TOTAL DEPTH 12452 PERF.10707 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619	N	619	-0-	-0-	-0-	619	2			N	-0-					52
12	620	N	597	-0-	-23	-0-	597	2			N	-0-					52
01	651	N	618	-0-	-33	-0-	618	2			N	-0-					52
02	588	N	412	-0-	-176	-0-	412	2			N	-0-					52
03	589	N	393	-0-	-196	-0-	393	2			N	-0-					52
04	600	N	304	-0-	-296	-0-	304	2			N	-0-					52

HENDERSON GAS UNIT WELL #: 30 RRCID -> 254052 COMPL. DATE 10/31/2009 TOTAL DEPTH 12355 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2321	-0-	-259	-0-	2321	2			N	-0-					-0-
12	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
01	2697	N	2240	-0-	-457	-0-	2240	2			N	-0-					-0-
02	2156	N	1843	-0-	-313	-0-	1843	2			N	-0-					-0-
03	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
04	2160	N	1974	-0-	-186	-0-	1974	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 254054 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4974	X	4974	-0-	-0-	-0-	4974	2			N	-0-					-0-
12	4912	X	4912	-0-	-0-	-0-	4912	2			N	-0-					-0-
01	4711	X	4711	-0-	-0-	-0-	4711	2			N	-0-					-0-
02	3640	X	3352	-0-	-288	-0-	3352	2			N	-0-					-0-
03	4030	X	3031	-0-	-999	-0-	3031	2			N	-0-					-0-
04	3900	X	2759	-0-	-1141	-0-	2759	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BLACK, H. D. GAS UNIT WELL #: 4 RRCID -> 254355 COMPL. DATE 12/19/2009 TOTAL DEPTH 12410 PERF.11010 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3217	-0-	-113	-0-	3217	2			N	-0-					-0-
12	3379	X	3245	-0-	-134	-0-	3245	2			N	-0-					-0-
01	3379	X	2434	-0-	-945	-0-	2434	2			N	-0-					-0-
02	3052	X	2368	-0-	-684	-0-	2368	2			N	-0-					-0-
03	3317	X	2842	-0-	-475	-0-	2842	2			N	-0-					-0-
04	3210	X	2609	-0-	-601	-0-	2609	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 18 RRCID -> 254356 COMPL. DATE 11/20/2009 TOTAL DEPTH 11944 PERF.11278 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1293	-0-	-627	-0-	1293	2			N	-0-					-0-
12	1922	N	1088	-0-	-834	-0-	1088	2			N	-0-					-0-
01	1891	N	1441	-0-	-450	-0-	1441	2			N	-0-					-0-
02	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
03	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
*04	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 5 RRCID -> 254358 COMPL. DATE 12/11/2009 TOTAL DEPTH 12492 PERF.11057 - 12233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	1879	-0-	-1871	-0-	1879	2			N	-0-					-0-
12	3875	X	3641	-0-	-234	-0-	3641	2			N	-0-					-0-
01	3875	X	1904	-0-	-1971	-0-	1904	2			N	-0-					-0-
02	3500	X	2399	-0-	-1101	-0-	2399	2			N	-0-					-0-
03	3983	X	3983	-0-	-0-	-0-	3983	2			N	-0-					-0-
04	3510	X	2926	-0-	-584	-0-	2926	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 6 RRCID -> 254364 COMPL. DATE 11/20/2009 TOTAL DEPTH 12506 PERF.11131 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1534	-0-	-146	-0-	1534	2			N	-0-					-0-
12	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
01	1767	N	1516	-0-	-251	-0-	1516	2			N	-0-					-0-
02	1428	N	1409	-0-	-19	-0-	1409	2			N	-0-					-0-
03	1674	N	1070	-0-	-604	-0-	1070	2			N	-0-					-0-
*04	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-

MOODY ESTATE WELL #: 4 RRCID -> 254455 COMPL. DATE 12/04/2009 TOTAL DEPTH 12450 PERF.10969 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3022	-0-	-278	-0-	3022	2			N	-0-					25
12	3410	X	3387	-0-	-23	-0-	3387	2			N	-0-					25
01	3658	X	3282	-0-	-376	-0-	3282	2			N	-0-					25
02	3304	X	2833	-0-	-471	-0-	2833	2			N	-0-					25
03	3658	X	3108	-0-	-550	-0-	3108	2			N	-0-					25
04	3270	X	3142	-0-	-128	-0-	3142	2			N	-0-					25

WINFREE GAS UNIT WELL #: 20 RRCID -> 254618 COMPL. DATE 02/08/2009 TOTAL DEPTH 12022 PERF.11354 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 15 RRCID -> 254634 COMPL. DATE 12/31/2009 TOTAL DEPTH 12669 PERF.11330 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	412	-0-	-98	-0-	412	2			N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
02	392	N	67	-0-	-325	-0-	67	2			N	-0-					-0-
03	527	N	420	-0-	-107	-0-	420	2			N	-0-					-0-
04	690	N	254	-0-	-436	-0-	254	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 24 RRCID -> 254636 COMPL. DATE 12/14/2009 TOTAL DEPTH 12143 PERF.11497 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2930	X	2930	-0-	-0-	-0-	2930	2			N	-0-					-0-
12	3354	X	3354	-0-	-0-	-0-	3354	2			N	-0-					-0-
01	2944	X	2944	-0-	-0-	-0-	2944	2			N	-0-					-0-
02	2434	X	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-
03	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-					-0-
*04	2832	X	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 254639 COMPL. DATE 12/29/2009 TOTAL DEPTH 11917 PERF.11375 - 11546

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN, J. W. GAS UNIT WELL #: 3H RRCID -> 254742 COMPL. DATE 09/29/2009 TOTAL DEPTH 12044 PERF.12300 - 14571

11	7631	X	7631	-0-	-0-	-0-	7631	2			N	-0-					-0-
12	7130	X	6795	-0-	-335	-0-	6795	2			N	-0-					-0-
01	7130	X	2858	-0-	-4272	-0-	2858	2			N	-0-					-0-
02	8059	X	8059	-0-	-0-	-0-	8059	2			N	-0-					-0-
03	7874	X	6876	-0-	-998	-0-	6876	2			N	-0-					-0-
04	7620	X	7161	-0-	-459	-0-	7161	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 13 RRCID -> 255179 COMPL. DATE 02/10/2010 TOTAL DEPTH 12130 PERF.11558 - 11982

11	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-
12	2618	N	2618	-0-	-0-	-0-	2618	2			N	-0-					-0-
01	2661	N	2661	-0-	-0-	-0-	2661	2			N	-0-					-0-
02	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
03	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
*04	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-

HARTLEY UNIT WELL #: 4 RRCID -> 255182 COMPL. DATE 02/20/2010 TOTAL DEPTH 12420 PERF.10965 - 12260

11	3630	X	3137	-0-	-493	-0-	47	1	3090	2	N	-0-					-0-
12	3565	X	3235	-0-	-330	-0-	49	1	3186	2	N	-0-					-0-
01	3565	X	2422	-0-	-1143	-0-	49	1	2373	2	N	-0-					-0-
02	3220	X	1886	-0-	-1334	-0-	44	1	1842	2	N	-0-					-0-
03	4040	X	4040	-0-	-0-	-0-	49	1	3991	2	N	-0-					-0-
*04	3491	X	3491	-0-	-0-	-0-	47	1	3444	2	N	-0-					-0-

AYCOCK INTERESTS L.P. GAS UNIT WELL #: 1 RRCID -> 255910 COMPL. DATE 03/20/2010 TOTAL DEPTH 12512 PERF.10917 - 12262

11	2148	N	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-
12	1891	N	1741	-0-	-150	-0-	1741	2			N	-0-					-0-
01	1767	N	856	-0-	-911	-0-	856	2			N	-0-					-0-
02	2016	N	669	-0-	-1347	-0-	669	2			N	-0-					-0-
03	1736	N	289	-0-	-1447	-0-	289	2			N	-0-					-0-
04	840	N	452	-0-	-388	-0-	452	2			N	-0-					-0-

BOOTH GAS UNIT WELL #: 1 RRCID -> 255913 COMPL. DATE 02/17/2010 TOTAL DEPTH 12467 PERF.10951 - 12388

11	510	N	400	-0-	-110	-0-	400	2			N	-0-					-0-
12	496	N	481	-0-	-15	-0-	481	2			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
03	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
*04	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BUTLER GAS UNIT WELL #: 17 RRCID -> 255914 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	1861	-0-	-2729	-0-	1861	2			N	-0-					-0-
12	4743	X	2339	-0-	-2404	-0-	2339	2			N	-0-					-0-
01	3317	X	2079	-0-	-1238	-0-	2079	2			N	-0-					-0-
02	2492	X	1410	-0-	-1082	-0-	1410	2			N	-0-					-0-
03	2325	X	410	-0-	-1915	-0-	410	2			N	-0-					-0-
04	2250	X	-0-	-0-	-2250	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 20 RRCID -> 255916 COMPL. DATE 01/27/2010 TOTAL DEPTH 11985 PERF.11390 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	2715	-0-	-1665	-0-	2715	2			N	-0-					-0-
12	4061	X	2305	-0-	-1756	-0-	2305	2			N	-0-					-0-
01	3441	X	3275	-0-	-166	-0-	3275	2			N	-0-					-0-
02	3108	X	2792	-0-	-316	-0-	2792	2			N	-0-					-0-
03	2852	X	1910	-0-	-942	-0-	1910	2			N	-0-					-0-
04	3180	X	1564	-0-	-1616	-0-	1564	2			N	-0-					-0-

FOOTBALL FIELD GAS UNIT WELL #: 3 RRCID -> 255919 COMPL. DATE 03/17/2010 TOTAL DEPTH 12550 PERF.10939 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1502	-0-	-748	-0-	1502	2			N	-0-					-0-
12	2232	N	1577	-0-	-655	-0-	1577	2			N	-0-					-0-
01	1612	N	1441	-0-	-171	-0-	1441	2			N	-0-					-0-
02	1400	N	1205	-0-	-195	-0-	1205	2			N	-0-					-0-
03	1581	N	1489	-0-	-92	-0-	1489	2			N	-0-					-0-
*04	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 31 RRCID -> 255930 COMPL. DATE 03/18/2010 TOTAL DEPTH 12350 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2693	N	2693	-0-	-0-	-0-	2693	2			N	-0-					-0-
12	2674	N	2674	-0-	-0-	-0-	2674	2			N	-0-					-0-
01	2542	N	2515	-0-	-27	-0-	2515	2			N	-0-					-0-
02	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
03	2542	N	2140	-0-	-402	-0-	2140	2			N	-0-					-0-
*04	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 19 RRCID -> 255941 COMPL. DATE 03/31/2010 TOTAL DEPTH 12067 PERF.11480 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
12	2294	N	1873	-0-	-421	-0-	1873	2			N	-0-					-0-
01	2170	N	2025	-0-	-145	-0-	2025	2			N	-0-					-0-
02	1988	N	1841	-0-	-147	-0-	1841	2			N	-0-					-0-
03	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-
04	1950	N	1711	-0-	-239	-0-	1711	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 2B RRCID -> 255942 COMPL. DATE 01/25/2010 TOTAL DEPTH 11953 PERF.11384 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	56	N	13	-0-	-43	-0-	13	2			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 6 RRCID -> 255945 COMPL. DATE 03/25/2010 TOTAL DEPTH 12700 PERF.11228 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2629	-0-	-131	-0-	2629	2			N	-0-					-0-
12	2852	X	2699	-0-	-153	-0-	2699	2			N	-0-					-0-
01	2852	X	2590	-0-	-262	-0-	2590	2			N	-0-					-0-
02	2464	X	2369	-0-	-95	-0-	2369	2			N	-0-					-0-
03	2728	X	2503	-0-	-225	-0-	2503	2			N	-0-					-0-
04	2640	X	2104	-0-	-536	-0-	2104	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLIFORD "A" GAS UNIT WELL #: 7 RRCID -> 255984 COMPL. DATE 11/24/2009 TOTAL DEPTH 12245 PERF.10932 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2924	N	2922	-0-	-2	-0-	2922	2			N	-0-					26
12	2790	N	2687	-0-	-103	-0-	2687	2			N	-0-					26
01	3100	N	2338	-0-	-762	-0-	2338	2			N	-0-					26
02	2716	N	2042	-0-	-674	-0-	2042	2			N	-0-					26
03	2784	N	2784	-0-	-0-	-0-	2784	2			N	-0-					26
*04	3000	N	3140	-0-	140	140	3140	2			N	-0-					26

W. H. DAY, ET AL GAS UNIT #1 WELL #: 5 RRCID -> 256536 COMPL. DATE 04/23/2010 TOTAL DEPTH 12455 PERF.11030 - 12247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4131	X	4131	-0-	-0-	-0-	4131	2			N	-0-					87
12	4055	X	4055	-0-	-0-	-0-	4055	2			N	-0-					87
01	3941	X	3941	-0-	-0-	-0-	3941	2			N	-0-					87
02	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-					87
03	3441	X	2958	-0-	-483	-0-	2958	2			N	-0-					87
*04	4060	X	4060	-0-	-0-	-0-	4060	2			N	-0-					87

W. A. KEILS GAS UNIT WELL #: 7 RRCID -> 256540 COMPL. DATE 04/15/2010 TOTAL DEPTH 12430 PERF.11096 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2508	X	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
12	2613	N	2613	-0-	-0-	-0-	2613	2			N	-0-					-0-
01	2524	N	2524	-0-	-0-	-0-	2524	2			N	-0-					-0-
02	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
03	2552	N	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-
*04	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 4 RRCID -> 256620 COMPL. DATE 03/10/2010 TOTAL DEPTH 12335 PERF.11747 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	176	-0-	-334	-0-	176	2			N	-0-					-0-
12	527	N	312	-0-	-215	-0-	312	2			N	-0-					-0-
01	1085	N	468	-0-	-617	-0-	468	2			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
*04	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-

HAM GAS UNIT WELL #: 15H RRCID -> 256621 COMPL. DATE 03/31/2010 TOTAL DEPTH 14984 PERF.12400 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4123	X	4123	-0-	-0-	-0-	4123	2			N	-0-					-0-
12	4371	X	4211	-0-	-160	-0-	4211	2			N	-0-					-0-
01	5241	X	5241	-0-	-0-	-0-	5241	2			N	-0-					-0-
02	5180	X	5180	-0-	-0-	-0-	5180	2			N	-0-					-0-
03	4549	X	4549	-0-	-0-	-0-	4549	2			N	-0-					-0-
04	5070	X	4291	-0-	-779	-0-	4291	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 4H RRCID -> 256636 COMPL. DATE 02/02/2010 TOTAL DEPTH 11674 PERF.11059 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

C. N. WILLIFORD WELL #: 7 RRCID -> 256677 COMPL. DATE 04/16/2010 TOTAL DEPTH 12355 PERF.10904 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2624	-0-	-106	-0-	2624	2			N	-0-					38
12	2790	X	2755	-0-	-35	-0-	2755	2			N	-0-					38
01	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					38
02	2495	X	2495	-0-	-0-	-0-	2495	2			N	-0-					38
03	2761	X	2761	-0-	-0-	-0-	2761	2			N	-0-					38
04	2760	X	2574	-0-	-186	-0-	2574	2			N	-0-					38

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 26 RRCID -> 256841 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2227	-0-	-623	-0-	2227	2			N	-0-					-0-
12	2945	X	2856	-0-	-89	-0-	2856	2			N	-0-					-0-
01	2759	X	2367	-0-	-392	-0-	2367	2			N	-0-					-0-
02	2072	N	1771	-0-	-301	-0-	1771	2			N	-0-					-0-
03	2852	N	2166	-0-	-686	-0-	2166	2			N	-0-					-0-
*04	2553	N	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 29 RRCID -> 256848 COMPL. DATE 05/20/2010 TOTAL DEPTH 11975 PERF.11364 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	441	-0-	-9	-0-	441	2			N	-0-					-0-
12	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
01	465	N	460	-0-	-5	-0-	460	2			N	-0-					-0-
02	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
04	450	N	426	-0-	-24	-0-	426	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 256850 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1793	X	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
12	2308	X	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-
01	2241	X	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
02	2800	N	3130	-0-	330	330	3130	2			N	-0-					-0-
03	2294	N	1514	-0-	-780	-0-	1514	2			N	-0-					-0-
04	2160	N	1454	-0-	-706	-0-	1454	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 21 RRCID -> 256903 COMPL. DATE 04/26/2010 TOTAL DEPTH 11875 PERF.11359 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
12	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
01	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
02	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
03	1674	N	1093	-0-	-581	-0-	1093	2			N	-0-					-0-
04	1440	N	766	-0-	-674	-0-	766	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 257050 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 11605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	4009	-0-	-1991	-0-	4009	2			N	-0-					-0-
12	6200	X	2419	-0-	-3781	-0-	2419	2			N	-0-					-0-
01	6200	X	1891	-0-	-4309	-0-	1891	2			N	-0-					-0-
02	5600	X	2617	-0-	-2983	-0-	2617	2			N	-0-					-0-
03	6200	X	1728	-0-	-4472	-0-	1728	2			N	-0-					-0-
04	4020	X	1498	-0-	-2522	-0-	1498	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 21 RRCID -> 257054 COMPL. DATE 05/03/2010 TOTAL DEPTH 12072 PERF.11368 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	1964	-0-	-856	-0-	1964	2			N	-0-					-0-
12	2914	X	2577	-0-	-337	-0-	2577	2			N	-0-					-0-
01	2573	X	1470	-0-	-1103	-0-	1470	2			N	-0-					-0-
02	1820	N	1169	-0-	-651	-0-	1169	2			N	-0-					-0-
03	2573	N	1668	-0-	-905	-0-	1668	2			N	-0-					-0-
04	1410	N	1124	-0-	-286	-0-	1124	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 4 RRCID -> 257055 COMPL. DATE 05/03/2010 TOTAL DEPTH 12273 PERF.10892 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2085	-0-	-15	-0-	2085	2			N	-0-					-0-
12	2387	N	30	-0-	-2357	-0-	30	2			N	-0-					-0-
01	2170	N	2061	-0-	-109	-0-	2061	2			N	-0-					-0-
02	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-
03	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
04	1980	N	1732	-0-	-248	-0-	1732	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SARTOR GAS UNIT WELL #: 5 RRCID -> 257218 COMPL. DATE 07/08/2010 TOTAL DEPTH 12580 PERF.11171 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1829	-0-	-241	-0-	1829	2			N	-0-					-0-
12	2139	X	1901	-0-	-238	-0-	1901	2			N	-0-					-0-
01	2139	X	1179	-0-	-960	-0-	1179	2			N	-0-					-0-
02	1848	X	1672	-0-	-176	-0-	1672	2			N	-0-					-0-
03	2086	X	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
*04	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					-0-

TEAGUE I.S.D. GAS UNIT WELL #: 4 RRCID -> 257237 COMPL. DATE 05/25/2010 TOTAL DEPTH 12490 PERF.10907 - 12278

11	5322	X	5322	-0-	-0-	-0-	5322	2			N	-0-					-0-
12	4867	X	4560	-0-	-307	-0-	4560	2			N	-0-					-0-
01	5427	X	5427	-0-	-0-	-0-	5427	2			N	-0-					-0-
02	4396	X	3625	-0-	-771	-0-	3625	2			N	-0-					-0-
03	4867	X	3387	-0-	-1480	-0-	3387	2			N	-0-					-0-
04	4710	X	989	-0-	-3721	-0-	989	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 15 RRCID -> 257291 COMPL. DATE 06/23/2010 TOTAL DEPTH 12135 PERF.11828 - 11876

11	4260	X	3246	-0-	-1014	-0-	3246	2			N	-0-					21
12	3596	X	2926	-0-	-670	-0-	2926	2			N	-0-					21
01	5101	X	5101	-0-	-0-	-0-	5101	2			N	-0-					21
02	3192	X	2863	-0-	-329	-0-	2863	2			N	-0-					21
03	3348	X	3294	-0-	-54	-0-	3294	2			N	-0-					21
04	4950	X	3005	-0-	-1945	-0-	3005	2			N	-0-					21

SNEED GAS UNIT WELL #: 13 RRCID -> 257394 COMPL. DATE 07/28/2010 TOTAL DEPTH 12325 PERF.10888 - 12091

11	3341	X	3341	-0-	-0-	-0-	3341	2			N	-0-					24
12	3801	X	3801	-0-	-0-	-0-	3801	2			N	-0-					24
01	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					24
02	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					24
03	3535	X	3535	-0-	-0-	-0-	3535	2			N	-0-					24
*04	3373	X	3373	-0-	-0-	-0-	3373	2			N	-0-					24

HALE UNIT WELL #: 6 RRCID -> 257613 COMPL. DATE 06/22/2010 TOTAL DEPTH 12255 PERF.11048 - 12450

11	618	N	618	-0-	-0-	-0-	618	2			N	-0-					43
12	682	N	655	-0-	-27	-0-	655	2			N	-0-					43
01	682	N	655	-0-	-27	-0-	655	2			N	-0-					43
02	588	N	485	-0-	-103	-0-	485	2			N	-0-					43
03	651	N	541	-0-	-110	-0-	541	2			N	-0-					43
04	630	N	459	-0-	-171	-0-	459	2			N	-0-					43

ROGERS GAS UNIT WELL #: 22 RRCID -> 257753 COMPL. DATE 08/08/2010 TOTAL DEPTH 12010 PERF.11444 - 11803

11	120	N	20	-0-	-100	-0-	20	2			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
*04	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-

HARTLEY UNIT WELL #: 7 RRCID -> 257910 COMPL. DATE 09/02/2010 TOTAL DEPTH 12504 PERF.10831 - 11076

11	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
01	806	N	484	-0-	-322	-0-	484	2			N	-0-					-0-
02	672	N	457	-0-	-215	-0-	457	2			N	-0-					-0-
03	558	N	347	-0-	-211	-0-	347	2			N	-0-					-0-
04	480	N	294	-0-	-186	-0-	294	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KIRSCH GAS UNIT WELL #: 33 RRCID -> 257911 COMPL. DATE 08/26/2010 TOTAL DEPTH 12035 PERF.11430 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	2296	-0-	-14	-0-	2296	2			N	-0-					-0-
12	2325	X	2168	-0-	-157	-0-	2168	2			N	-0-					-0-
01	2325	X	2148	-0-	-177	-0-	2148	2			N	-0-					-0-
02	2156	N	1983	-0-	-173	-0-	1983	2			N	-0-					-0-
03	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
04	2070	N	2028	-0-	-42	-0-	2028	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 29 RRCID -> 258012 COMPL. DATE 08/17/2010 TOTAL DEPTH 11935 PERF.11502 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5465	X	5465	-0-	-0-	-0-	5465	2			N	-0-					-0-
12	5022	X	4848	-0-	-174	-0-	4848	2			N	-0-					-0-
01	5921	X	4370	-0-	-1551	-0-	4370	2			N	-0-					-0-
02	5348	X	3527	-0-	-1821	-0-	3527	2			N	-0-					-0-
03	5921	X	5511	-0-	-410	-0-	5511	2			N	-0-					-0-
04	5460	X	4257	-0-	-1203	-0-	4257	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 7 RRCID -> 258023 COMPL. DATE 03/04/2011 TOTAL DEPTH 12015 PERF.10830 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
12	434	N	354	-0-	-80	-0-	354	2			N	-0-					-0-
01	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
02	392	N	264	-0-	-128	-0-	264	2			N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
*04	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 23 RRCID -> 258024 COMPL. DATE 08/25/2010 TOTAL DEPTH 11992 PERF.11276 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
01	682	N	338	-0-	-344	-0-	338	2			N	-0-					-0-
02	420	N	260	-0-	-160	-0-	260	2			N	-0-					-0-
03	682	N	263	-0-	-419	-0-	263	2			N	-0-					-0-
04	330	N	219	-0-	-111	-0-	219	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 23 RRCID -> 258449 COMPL. DATE 08/04/2010 TOTAL DEPTH 12104 PERF.11526 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2285	X	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
12	2108	N	1499	-0-	-609	-0-	1499	2			N	-0-					-0-
01	2108	N	1393	-0-	-715	-0-	1393	2			N	-0-					-0-
02	1904	N	1617	-0-	-287	-0-	1617	2			N	-0-					-0-
03	1488	N	1437	-0-	-51	-0-	1437	2			N	-0-					-0-
*04	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 13 RRCID -> 259045 COMPL. DATE 09/10/2010 TOTAL DEPTH 12380 PERF.10986 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1386	-0-	-174	-0-	1386	2			N	-0-					-0-
12	1581	N	1422	-0-	-159	-0-	1422	2			N	-0-					-0-
01	1519	N	1357	-0-	-162	-0-	1357	2			N	-0-					-0-
02	1288	N	480	-0-	-808	-0-	480	2			N	-0-					-0-
03	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
*04	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 28 RRCID -> 259193 COMPL. DATE 09/29/2010 TOTAL DEPTH 12124 PERF.11414 - 11851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
12	1395	N	1331	-0-	-64	-0-	1331	2			N	-0-					-0-
01	1488	N	1183	-0-	-305	-0-	1183	2			N	-0-					-0-
02	1316	N	899	-0-	-417	-0-	899	2			N	-0-					-0-
03	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
*04	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
L. V. JONES GAS UNIT I WELL #: 4 RRCID -> 259195 COMPL. DATE 08/11/2010 TOTAL DEPTH 12430 PERF.11332 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	2228	-0-	-2062	-0-	2228	2			Y	-0-					27
12	4464	X	4044	-0-	-420	-0-	4044	2			Y	-0-					27
01	4464	X	1507	-0-	-2957	-0-	1507	2			Y	-0-					27
02	4032	X	1692	-0-	-2340	-0-	1692	2			Y	-0-					27
03	4030	X	2087	-0-	-1943	-0-	2087	2			Y	-0-					27
04	3900	X	3070	-0-	-830	-0-	3070	2			Y	-0-					27

WETTERMARK GAS UNIT WELL #: 8 RRCID -> 259196 COMPL. DATE 08/18/2010 TOTAL DEPTH 12520 PERF.11091 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
12	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
01	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
02	812	N	588	-0-	-224	-0-	588	2			N	-0-					-0-
03	992	N	974	-0-	-18	-0-	974	2			N	-0-					-0-
*04	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 6 RRCID -> 259334 COMPL. DATE 08/11/2010 TOTAL DEPTH 12490 PERF.11476 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2373	-0-	-1017	-0-	2373	2			Y	-0-					-0-
12	3534	X	2797	-0-	-737	-0-	2797	2			Y	-0-					-0-
01	3534	X	3302	-0-	-232	-0-	3302	2			Y	-0-					-0-
02	3192	X	2800	-0-	-392	-0-	2800	2			Y	-0-					-0-
03	3224	X	3136	-0-	-88	-0-	3136	2			Y	-0-					-0-
*04	3488	X	3488	-0-	-0-	-0-	3488	2			Y	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 5 RRCID -> 259340 COMPL. DATE 07/13/2010 TOTAL DEPTH 12520 PERF.10820 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	2979	-0-	-981	-0-	2979	2			N	-0-					-0-
12	4481	X	4481	-0-	-0-	-0-	4481	2			N	-0-					-0-
01	4092	X	2507	-0-	-1585	-0-	2507	2			N	-0-					-0-
02	3696	X	2046	-0-	-1650	-0-	2046	2			N	-0-					-0-
03	4092	X	3685	-0-	-407	-0-	3685	2			N	-0-					-0-
*04	4304	X	4304	-0-	-0-	-0-	4304	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 27 RRCID -> 259834 COMPL. DATE 10/08/2010 TOTAL DEPTH 12337 PERF.11644 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	1731	-0-	-2559	-0-	1731	2			N	-0-					-0-
12	4433	X	4040	-0-	-393	-0-	4040	2			N	-0-					-0-
01	3875	X	3718	-0-	-157	-0-	3718	2			N	-0-					-0-
02	3360	X	3238	-0-	-122	-0-	3238	2			N	-0-					-0-
03	4030	X	3590	-0-	-440	-0-	3590	2			N	-0-					-0-
04	3900	X	3557	-0-	-343	-0-	3557	2			N	-0-					-0-

J. W. BROWN GAS UNIT WELL #: 5 RRCID -> 259835 COMPL. DATE 10/11/2010 TOTAL DEPTH 12402 PERF.11008 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3979	X	3979	-0-	-0-	-0-	3979	2			N	-0-					-0-
12	4112	X	4112	-0-	-0-	-0-	4112	2			N	-0-					-0-
01	4224	X	4224	-0-	-0-	-0-	4224	2			N	-0-					-0-
02	3587	X	3587	-0-	-0-	-0-	3587	2			N	-0-					-0-
03	4365	X	4365	-0-	-0-	-0-	4365	2			N	-0-					-0-
*04	3953	X	3953	-0-	-0-	-0-	3953	2			N	-0-					-0-

OMA MCMICHAEL GAS UNIT WELL #: 4 RRCID -> 259879 COMPL. DATE 12/20/2010 TOTAL DEPTH 12495 PERF.11129 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	404	-0-	-46	-0-	404	2			N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
01	403	N	336	-0-	-67	-0-	336	2			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	527	N	353	-0-	-174	-0-	353	2			N	-0-					-0-
*04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KIRSCH GAS UNIT WELL #: 35 RRCID -> 259880 COMPL. DATE 12/03/2010 TOTAL DEPTH 11965 PERF.11507 - 11823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3545	-0-	-355	-0-	3545	2			N	-0-					-0-
12	4381	X	4381	-0-	-0-	-0-	4381	2			N	-0-					-0-
01	4402	X	3915	-0-	-487	-0-	3915	2			N	-0-					-0-
02	4284	X	4284	-0-	-0-	-0-	4284	2			N	-0-					-0-
03	4917	X	4917	-0-	-0-	-0-	4917	2			N	-0-					-0-
*04	4517	X	4517	-0-	-0-	-0-	4517	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 5 RRCID -> 259881 COMPL. DATE 04/07/2014 TOTAL DEPTH 12561 PERF.11120 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5614	X	5614	-0-	-0-	-0-	5614	2			N	-0-					-0-
12	5294	X	5294	-0-	-0-	-0-	5294	2			N	-0-					-0-
01	4103	X	4103	-0-	-0-	-0-	4103	2			N	-0-					-0-
02	4037	X	4037	-0-	-0-	-0-	4037	2			N	-0-					-0-
03	4392	X	4392	-0-	-0-	-0-	4392	2			N	-0-					-0-
04	3870	X	3696	-0-	-174	-0-	3696	2			N	-0-					-0-

PENN-SENTER GAS UNIT WELL #: 5 RRCID -> 259892 COMPL. DATE 12/03/2010 TOTAL DEPTH 12575 PERF.11078 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-
12	1953	N	1850	-0-	-103	-0-	1850	2			N	-0-					-0-
01	2232	N	1772	-0-	-460	-0-	1772	2			N	-0-					-0-
02	1792	N	1610	-0-	-182	-0-	1610	2			N	-0-					-0-
03	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
*04	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 34 RRCID -> 259897 COMPL. DATE 11/08/2010 TOTAL DEPTH 12225 PERF.11512 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	2754	-0-	-1386	-0-	2754	2			N	-0-					-0-
12	4278	X	1613	-0-	-2665	-0-	1613	2			N	-0-					-0-
01	4092	X	3042	-0-	-1050	-0-	3042	2			N	-0-					-0-
02	3528	X	2700	-0-	-828	-0-	2700	2			N	-0-					-0-
03	3906	X	3317	-0-	-589	-0-	3317	2			N	-0-					-0-
04	2940	X	2772	-0-	-168	-0-	2772	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 259944 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3785	X	3785	-0-	-0-	-0-	3785	2			N	-0-					-0-
12	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-
01	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-
02	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					-0-
03	4201	X	4201	-0-	-0-	-0-	4201	2			N	-0-					-0-
*04	3474	X	3474	-0-	-0-	-0-	3474	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 7 RRCID -> 259950 COMPL. DATE 01/27/2011 TOTAL DEPTH 12590 PERF.11072 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					55
12	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					55
01	992	N	858	-0-	-134	-0-	858	2			N	-0-					55
02	896	N	364	-0-	-532	-0-	364	2			N	-0-					55
03	992	N	534	-0-	-458	-0-	534	2			N	-0-					55
04	840	N	479	-0-	-361	-0-	479	2			N	-0-					55

HALE UNIT WELL #: 4 RRCID -> 259955 COMPL. DATE 01/26/2011 TOTAL DEPTH 12563 PERF.11098 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	875	-0-	-115	-0-	875	2			N	-0-					-0-
12	899	N	409	-0-	-490	-0-	409	2			N	-0-					-0-
01	868	N	646	-0-	-222	-0-	646	2			N	-0-					-0-
02	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
03	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
*04	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ZENO KING GAS UNIT II WELL #: 5 RRCID -> 259956 COMPL. DATE 02/12/2011 TOTAL DEPTH 12610 PERF.11091 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1266	-0-	-114	-0-	1266	2			N	-0-					-0-
12	1426	N	981	-0-	-445	-0-	981	2			N	-0-					-0-
01	1364	N	709	-0-	-655	-0-	709	2			N	-0-					-0-
02	1176	N	947	-0-	-229	-0-	947	2			N	-0-					-0-
03	992	N	972	-0-	-20	-0-	972	2			N	-0-					-0-
04	690	N	607	-0-	-83	-0-	607	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 30 RRCID -> 259988 COMPL. DATE 02/17/2011 TOTAL DEPTH 12306 PERF.11721 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
01	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
02	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
03	3100	N	3956	-0-	856	856	3956	2			N	-0-					-0-
*04	3000	N	3537	-0-	537	1393	3537	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 8 RRCID -> 260316 COMPL. DATE 02/18/2011 TOTAL DEPTH 12660 PERF.11280 - 12499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3321	-0-	-819	-0-	3321	2			N	-0-					-0-
12	4278	X	3762	-0-	-516	-0-	3762	2			N	-0-					-0-
01	4278	X	3329	-0-	-949	-0-	3329	2			N	-0-					-0-
02	3416	X	3028	-0-	-388	-0-	3028	2			N	-0-					-0-
03	3850	X	3850	-0-	-0-	-0-	3850	2			N	-0-					-0-
*04	3742	X	3742	-0-	-0-	-0-	3742	2			N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 12 RRCID -> 260318 COMPL. DATE 03/10/2011 TOTAL DEPTH 12358 PERF.10931 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-
12	2387	N	2111	-0-	-276	-0-	2111	2			N	-0-					-0-
01	1984	N	1964	-0-	-20	-0-	1964	2			N	-0-					-0-
02	1904	N	1754	-0-	-150	-0-	1754	2			N	-0-					-0-
03	2108	N	1932	-0-	-176	-0-	1932	2			N	-0-					-0-
04	1890	N	1361	-0-	-529	-0-	1361	2			N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 5 RRCID -> 260322 COMPL. DATE 01/27/2011 TOTAL DEPTH 12348 PERF.10907 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	6641	-0-	-499	-0-	6641	2			N	-0-					22
12	7378	X	6808	-0-	-570	-0-	6808	2			N	-0-					22
01	7378	X	7375	-0-	-3	-0-	7375	2			N	-0-					22
02	6216	X	5266	-0-	-950	-0-	5266	2			N	-0-					22
03	6882	X	6725	-0-	-157	-0-	6725	2			N	-0-					22
04	7140	X	6032	-0-	-1108	-0-	6032	2			N	-0-					22

SARTOR GAS UNIT WELL #: 6 RRCID -> 260708 COMPL. DATE 03/12/2011 TOTAL DEPTH 12460 PERF.11105 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1919	-0-	-451	-0-	1919	2			N	-0-					-0-
12	2294	N	1290	-0-	-1004	-0-	1290	2			N	-0-					-0-
01	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
02	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
03	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-
*04	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 4 RRCID -> 260711 COMPL. DATE 03/16/2011 TOTAL DEPTH 12475 PERF.11125 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1798	X	1798	-0-	-0-	-0-	1798	2			N	-0-					126
12	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					126
01	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					126
02	1680	N	1593	-0-	-87	-0-	1593	2			N	-0-					126
03	1705	N	1622	-0-	-83	-0-	1622	2			N	-0-					126
04	1620	N	1387	-0-	-233	-0-	1387	2			N	-0-					126

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KIRSCH GAS UNIT WELL #: 32 RRCID -> 260716 COMPL. DATE 03/25/2011 TOTAL DEPTH 12290 PERF.11560 - 12003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
12	1488	N	1419	-0-	-69	-0-	1419	2			N	-0-					-0-
01	1457	N	438	-0-	-1019	-0-	438	2			N	-0-					-0-
02	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
03	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
*04	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-

HAM GAS UNIT WELL #: 32 RRCID -> 260754 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5256	X	5256	-0-	-0-	-0-	5256	2			N	-0-					-0-
12	5578	X	5578	-0-	-0-	-0-	5578	2			N	-0-					-0-
01	5346	X	5346	-0-	-0-	-0-	5346	2			N	-0-					-0-
02	4732	X	4329	-0-	-403	-0-	4329	2			N	-0-					-0-
03	5372	X	5372	-0-	-0-	-0-	5372	2			N	-0-					-0-
04	5070	X	4376	-0-	-694	-0-	4376	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 25 RRCID -> 260764 COMPL. DATE 04/15/2011 TOTAL DEPTH 11892 PERF.11280 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1466	-0-	-124	-0-	1466	2			N	-0-					-0-
12	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
01	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
02	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
03	1612	N	1423	-0-	-189	-0-	1423	2			N	-0-					-0-
*04	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-

HAM GAS UNIT WELL #: 33 RRCID -> 260776 COMPL. DATE 04/26/2011 TOTAL DEPTH 11615 PERF.10335 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	676	-0-	-254	-0-	676	2			N	-0-					-0-
12	806	N	457	-0-	-349	-0-	457	2			N	-0-					-0-
01	806	N	310	-0-	-496	-0-	310	2			N	-0-					-0-
02	644	N	398	-0-	-246	-0-	398	2			N	-0-					-0-
03	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
*04	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-

J. W. BROWN GAS UNIT WELL #: 7 RRCID -> 260803 COMPL. DATE 05/26/2011 TOTAL DEPTH 12410 PERF.10970 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	5112	-0-	-18	-0-	5112	2			N	-0-					-0-
12	5549	X	4095	-0-	-1454	-0-	4095	2			N	-0-					-0-
01	5950	X	5950	-0-	-0-	-0-	5950	2			N	-0-					-0-
02	5012	X	4993	-0-	-19	-0-	4993	2			N	-0-					-0-
03	5487	X	5248	-0-	-239	-0-	5248	2			N	-0-					-0-
04	5760	X	1145	-0-	-4615	-0-	1145	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 8 RRCID -> 260936 COMPL. DATE 05/21/2011 TOTAL DEPTH 12510 PERF.11053 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2888	X	2888	-0-	-0-	-0-	2888	2			N	-0-					-0-
12	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-
01	2660	X	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-
02	2585	X	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-
03	2582	X	2582	-0-	-0-	-0-	2582	2			N	-0-					-0-
*04	2375	X	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-

DOWELL GAS UNIT WELL #: 2 RRCID -> 260955 COMPL. DATE 06/12/2011 TOTAL DEPTH 12420 PERF.10571 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1551	-0-	-219	-0-	1551	2			N	-0-					91
12	1240	N	1170	-0-	-70	-0-	1170	2			N	-0-					91
01	1674	N	776	-0-	-898	-0-	776	2			N	-0-					91
02	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					91
03	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					91
*04	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					91

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
H. D. BLACK GAS UNIT WELL #: 5H RRCID -> 261190 COMPL. DATE 01/10/2011 TOTAL DEPTH 12055 PERF.12150 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4502	-0-	-208	-0-	4502	2			N	-0-					-0-
12	4896	X	4896	-0-	-0-	-0-	4896	2			N	-0-					-0-
01	4805	X	4247	-0-	-558	-0-	4247	2			N	-0-					-0-
02	4200	X	4078	-0-	-122	-0-	4078	2			N	-0-					-0-
03	4898	X	4679	-0-	-219	-0-	4679	2			N	-0-					-0-
04	4740	X	4449	-0-	-291	-0-	4449	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 12 RRCID -> 261196 COMPL. DATE 09/16/2010 TOTAL DEPTH 12703 PERF.11665 - 12776

11	2760	X	2054	-0-	-706	-0-	2054	2			N	-0-					-0-
12	2852	X	1751	-0-	-1101	-0-	1751	2			N	-0-					-0-
01	2852	X	2135	-0-	-717	-0-	2135	2			N	-0-					-0-
02	1904	N	1845	-0-	-59	-0-	1845	2			N	-0-					-0-
03	1736	N	1493	-0-	-243	-0-	1493	2			N	-0-					-0-
04	2070	N	1546	-0-	-524	-0-	1546	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 32 RRCID -> 261197 COMPL. DATE 11/13/2010 TOTAL DEPTH 11975 PERF.11446 - 11801

11	210	N	189	-0-	-21	-0-	189	2			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 29 RRCID -> 261198 COMPL. DATE 02/17/2011 TOTAL DEPTH 12350 PERF.11767 - 12214

11	3750	X	2479	-0-	-1271	-0-	2479	2			N	-0-					-0-
12	3782	X	2615	-0-	-1167	-0-	2615	2			N	-0-					-0-
01	3007	X	2327	-0-	-680	-0-	2327	2			N	-0-					-0-
02	2716	X	2264	-0-	-452	-0-	2264	2			N	-0-					-0-
03	2604	X	2494	-0-	-110	-0-	2494	2			N	-0-					-0-
*04	2600	X	2600	-0-	-0-	-0-	2600	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 261202 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 10733

11	2070	X	2034	-0-	-36	-0-	2034	2			N	-0-					-0-
12	2199	X	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
01	1891	X	1766	-0-	-125	-0-	1766	2			N	-0-					-0-
02	2517	N	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-
03	2232	N	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-
*04	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 7 RRCID -> 261209 COMPL. DATE 11/27/2010 TOTAL DEPTH 12327 PERF.11376 - 12512

*05	3569	X	3569	-0-	-0-	-0-	3569	2			Y	-0-					89
*06	2588	X	2588	-0-	-0-	-0-	2588	2			Y	-0-					89
*07	2852	X	1704	-0-	-1148	-0-	1704	2			Y	-0-					89
*08	3565	X	1814	-0-	-1751	-0-	1814	2			Y	-0-					89
*09	3450	X	1645	-0-	-1805	-0-	1645	2			Y	-0-	89	1			-0-
*10	3565	X	1921	-0-	-1644	-0-	1921	2			Y	-0-					-0-
*11	2580	X	2031	-0-	-549	-0-	2031	2			Y	-0-					-0-
*12	1931	X	1931	-0-	-0-	-0-	1931	2			Y	-0-					-0-
*01	1922	X	1854	-0-	-68	-0-	1854	2			Y	-0-					-0-
*02	1904	X	1879	-0-	-25	-0-	1879	2			Y	-0-					-0-
*03	2108	X	1957	-0-	-151	-0-	1957	2			Y	-0-					-0-
*04	2040	X	1501	-0-	-539	-0-	1501	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROPER GAS UNIT WELL #: 4HR RRCID -> 261214 COMPL. DATE 09/13/2010 TOTAL DEPTH 12119 PERF.12350 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2059	-0-	-371	-0-	2059	2			N	-0-					-0-
12	2511	X	1680	-0-	-831	-0-	1680	2			N	-0-					-0-
01	2511	X	1821	-0-	-690	-0-	1821	2			N	-0-					-0-
02	2156	X	1264	-0-	-892	-0-	1264	2			N	-0-					-0-
03	2139	X	1226	-0-	-913	-0-	1226	2			N	-0-					-0-
*04	2364	X	2364	-0-	-0-	-0-	2364	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 23 RRCID -> 261216 COMPL. DATE 03/09/2011 TOTAL DEPTH 11939 PERF.11333 - 11782

11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	31	N	-0-	-0-	-31	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*04	43	N	43	-0-	-0-	-0-	43	2			N	-0-					52

HENDERSON GAS UNIT WELL #: 33 RRCID -> 261217 COMPL. DATE 10/29/2010 TOTAL DEPTH 12139 PERF.11605 - 11992

11	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
02	1512	N	1178	-0-	-334	-0-	1178	2			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
04	60	N	10	-0-	-50	-0-	10	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 22 RRCID -> 261250 COMPL. DATE 03/17/2011 TOTAL DEPTH 11956 PERF.11382 - 11842

11	1830	N	1041	-0-	-789	-0-	1041	2			N	-0-					41
12	2077	N	1574	-0-	-503	-0-	1574	2			N	-0-					41
01	1829	N	1119	-0-	-710	-0-	1119	2			N	-0-					41
02	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					41
03	1581	N	1554	-0-	-27	-0-	1554	2			N	-0-					41
*04	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					41

HAM GAS UNIT WELL #: 35 RRCID -> 261262 COMPL. DATE 05/21/2011 TOTAL DEPTH 11619 PERF.10549 - 11557

11	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
12	2077	N	1972	-0-	-105	-0-	1972	2			N	-0-					-0-
01	2077	N	1508	-0-	-569	-0-	1508	2			N	-0-					-0-
02	1876	N	1418	-0-	-458	-0-	1418	2			N	-0-					-0-
03	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
*04	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 35 RRCID -> 261359 COMPL. DATE 03/17/2011 TOTAL DEPTH 12060 PERF.11427 - 11920

11	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
12	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
01	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
02	1316	N	521	-0-	-795	-0-	521	2			N	-0-					-0-
03	1488	N	822	-0-	-666	-0-	822	2			N	-0-					-0-
*04	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 27 RRCID -> 261495 COMPL. DATE 06/14/2011 TOTAL DEPTH 11941 PERF.11410 - 11820

11	1710	N	1409	-0-	-301	-0-	1409	2			N	-0-					-0-
12	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
01	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
02	1316	N	1131	-0-	-185	-0-	1131	2			N	-0-					-0-
03	1922	N	1392	-0-	-530	-0-	1392	2			N	-0-					-0-
04	1170	N	1094	-0-	-76	-0-	1094	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 24 RRCID -> 261545 COMPL. DATE 05/20/2011 TOTAL DEPTH 12094 PERF.11500 - 11972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1063	-0-	-227	-0-	1063	2			N	-0-					-0-
12	1209	N	1028	-0-	-181	-0-	1028	2			N	-0-					-0-
01	1054	N	449	-0-	-605	-0-	449	2			N	-0-					-0-
02	980	N	405	-0-	-575	-0-	405	2			N	-0-					-0-
03	1023	N	398	-0-	-625	-0-	398	2			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 27 RRCID -> 261551 COMPL. DATE 06/09/2011 TOTAL DEPTH 12007 PERF.11460 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2604	-0-	-726	-0-	2604	2			N	-0-					-0-
12	3441	X	2664	-0-	-777	-0-	2664	2			N	-0-					-0-
01	3441	X	2402	-0-	-1039	-0-	2402	2			N	-0-					-0-
02	2436	X	1265	-0-	-1171	-0-	1265	2			N	-0-					-0-
03	2750	X	2750	-0-	-0-	-0-	2750	2			N	-0-					-0-
04	2610	X	2208	-0-	-402	-0-	2208	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 34 RRCID -> 261558 COMPL. DATE 07/22/2011 TOTAL DEPTH 11962 PERF.11324 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2227	-0-	-173	-0-	2227	2			N	-0-					-0-
12	2418	X	1715	-0-	-703	-0-	1715	2			N	-0-					-0-
01	2356	X	916	-0-	-1440	-0-	916	2			N	-0-					-0-
02	2100	X	1390	-0-	-710	-0-	1390	2			N	-0-					-0-
03	2294	X	1974	-0-	-320	-0-	1974	2			N	-0-					-0-
04	2220	X	1498	-0-	-722	-0-	1498	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 24 RRCID -> 261559 COMPL. DATE 07/22/2011 TOTAL DEPTH 12420 PERF.11651 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1812	-0-	-738	-0-	1812	2			N	-0-					-0-
12	2449	X	1025	-0-	-1424	-0-	1025	2			N	-0-					-0-
01	2449	X	1251	-0-	-1198	-0-	1251	2			N	-0-					-0-
02	1680	N	1082	-0-	-598	-0-	1082	2			N	-0-					-0-
03	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
*04	3000	N	3615	-0-	615	615	3615	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 26 RRCID -> 261564 COMPL. DATE 06/30/2011 TOTAL DEPTH 12052 PERF.11440 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3605	-0-	605	1909	3605	2			N	-0-					-0-
12	3100	N	2941	-0-	-159	1750	2941	2			N	-0-					-0-
01	4433	X	2683	-0-	-1750	-0-	2683	2			N	-0-					-0-
02	2036	X	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
03	2795	X	2795	-0-	-0-	-0-	2795	2			N	-0-					-0-
*04	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 26 RRCID -> 262398 COMPL. DATE 06/28/2011 TOTAL DEPTH 11582 PERF.11250 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 9 RRCID -> 262460 COMPL. DATE 08/25/2011 TOTAL DEPTH 12572 PERF.11050 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
12	1178	N	866	-0-	-312	-0-	866	2			N	-0-					-0-
01	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
02	1260	N	1136	-0-	-124	-0-	1136	2			N	-0-					-0-
03	868	N	767	-0-	-101	-0-	767	2			N	-0-					-0-
*04	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 28 RRCID -> 262485 COMPL. DATE 07/28/2011 TOTAL DEPTH 12302 PERF.11678 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2257	-0-	-113	-0-	2257	2			N	-0-					-0-
12	2542	N	2317	-0-	-225	-0-	2317	2			N	-0-					-0-
01	2573	N	1419	-0-	-1154	-0-	1419	2			N	-0-					-0-
02	2100	N	11	-0-	-2089	-0-	11	2			N	-0-					-0-
03	2325	N	66	-0-	-2259	-0-	66	2			N	-0-					-0-
04	1380	N	337	-0-	-1043	-0-	337	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 7 RRCID -> 262518 COMPL. DATE 09/15/2011 TOTAL DEPTH 12615 PERF.11202 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1276	-0-	-44	-0-	1276	2			N	-0-					-0-
12	1023	N	938	-0-	-85	-0-	938	2			N	-0-					-0-
01	1054	N	718	-0-	-336	-0-	718	2			N	-0-					-0-
02	1204	N	1029	-0-	-175	-0-	1029	2			N	-0-					-0-
03	930	N	774	-0-	-156	-0-	774	2			N	-0-					-0-
*04	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262613 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4253	-0-	-547	-0-	4253	2			N	-0-					-0-
12	4986	X	4986	-0-	-0-	-0-	4986	2			N	-0-					-0-
01	4984	X	4984	-0-	-0-	-0-	4984	2			N	-0-					-0-
02	6728	X	6728	-0-	-0-	-0-	6728	2			N	-0-					-0-
03	5206	X	5206	-0-	-0-	-0-	5206	2			N	-0-					-0-
04	4800	X	4431	-0-	-369	-0-	4431	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 7 RRCID -> 262642 COMPL. DATE 09/25/2011 TOTAL DEPTH 12824 PERF.11358 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	840	-0-	-1740	-0-	840	2			N	-0-					-0-
12	2232	X	321	-0-	-1911	-0-	321	2			N	-0-					-0-
01	2666	X	511	-0-	-2155	-0-	511	2			N	-0-					-0-
02	2408	X	955	-0-	-1453	-0-	955	2			N	-0-					-0-
03	2666	X	792	-0-	-1874	-0-	792	2			N	-0-					-0-
04	840	X	791	-0-	-49	-0-	791	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 36 RRCID -> 262644 COMPL. DATE 08/31/2011 TOTAL DEPTH 11944 PERF.11358 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	2878	-0-	-1982	-0-	2878	2			N	-0-					-0-
12	5022	X	3140	-0-	-1882	-0-	3140	2			N	-0-					-0-
01	5022	X	2679	-0-	-2343	-0-	2679	2			N	-0-					-0-
02	3892	X	2080	-0-	-1812	-0-	2080	2			N	-0-					-0-
03	3813	X	3653	-0-	-160	-0-	3653	2			N	-0-					-0-
*04	3585	X	3585	-0-	-0-	-0-	3585	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 32 RRCID -> 262670 COMPL. DATE 10/04/2011 TOTAL DEPTH 12409 PERF.11650 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2234	-0-	-16	-0-	2234	2			N	-0-					-0-
12	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-
01	2232	N	2171	-0-	-61	-0-	2171	2			N	-0-					-0-
02	2072	N	1534	-0-	-538	-0-	1534	2			N	-0-					-0-
03	2232	N	1385	-0-	-847	-0-	1385	2			N	-0-					-0-
04	2100	N	2010	-0-	-90	-0-	2010	2			N	-0-					-0-

HAM GAS UNIT WELL #: 38 RRCID -> 262724 COMPL. DATE 10/28/2011 TOTAL DEPTH 11464 PERF.10264 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
12	1736	N	1371	-0-	-365	-0-	1371	2			N	-0-					-0-
01	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
02	1568	N	1073	-0-	-495	-0-	1073	2			N	-0-					-0-
03	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
*04	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
W. A. KEILS GAS UNIT WELL #: 10 RRCID -> 262730 COMPL. DATE 11/04/2011 TOTAL DEPTH 12640 PERF.11170 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2849	X	2849	-0-	-0-	-0-	2849	2			N	-0-			-0-
12	2356	X	2073	-0-	-283	-0-	2073	2			N	-0-			-0-
01	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-			-0-
02	2649	X	2649	-0-	-0-	-0-	2649	2			N	-0-			-0-
03	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-			-0-
*04	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-			-0-

MARION LEVELS WELL #: 3 RRCID -> 262741 COMPL. DATE 09/21/2011 TOTAL DEPTH 12526 PERF.11007 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4591	X	4591	-0-	-0-	-0-	47	1	4544	2	N	-0-			-0-
12	4640	X	4640	-0-	-0-	-0-	49	1	4591	2	N	-0-			-0-
01	4488	X	4488	-0-	-0-	-0-	49	1	4439	2	N	-0-			-0-
02	3962	X	3962	-0-	-0-	-0-	44	1	3918	2	N	-0-			-0-
03	4277	X	4277	-0-	-0-	-0-	49	1	4228	2	N	-0-			-0-
*04	4055	X	4055	-0-	-0-	-0-	47	1	4008	2	N	-0-			-0-

MCMICHAEL "B" GAS UNIT WELL #: 5 RRCID -> 262812 COMPL. DATE 12/25/2010 TOTAL DEPTH 12415 PERF.11016 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1650	X	1192	-0-	-458	-0-	1192	2			N	-0-			82
12	1705	X	1200	-0-	-505	-0-	1200	2			N	-0-			82
01	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-			82
02	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-			82
03	3073	N	3073	-0-	-0-	-0-	3073	2			N	-0-			82
*04	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-			82

KIRSCH GAS UNIT WELL #: 30 RRCID -> 263128 COMPL. DATE 07/28/2011 TOTAL DEPTH 12186 PERF.11681 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	690	N	686	-0-	-4	-0-	686	2			N	-0-			-0-
12	726	N	726	-0-	-0-	-0-	726	2			N	-0-			-0-
01	695	N	695	-0-	-0-	-0-	695	2			N	-0-			-0-
02	644	N	558	-0-	-86	-0-	558	2			N	-0-			-0-
03	716	N	716	-0-	-0-	-0-	716	2			N	-0-			-0-
04	660	N	561	-0-	-99	-0-	561	2			N	-0-			-0-

ROGERS GAS UNIT WELL #: 32 RRCID -> 263131 COMPL. DATE 09/22/2011 TOTAL DEPTH 12239 PERF.11762 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1500	N	951	-0-	-549	-0-	951	2			N	-0-			-0-
12	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-			-0-
01	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-			-0-
02	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-			-0-
03	1829	N	1647	-0-	-182	-0-	1647	2			N	-0-			-0-
04	1650	N	1558	-0-	-92	-0-	1558	2			N	-0-			-0-

ROGERS GAS UNIT WELL #: 31 RRCID -> 263132 COMPL. DATE 09/22/2011 TOTAL DEPTH 12262 PERF.11750 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1920	N	1824	-0-	-96	-0-	1824	2			N	-0-			-0-
12	2108	N	1365	-0-	-743	-0-	1365	2			N	-0-			-0-
01	1922	N	1836	-0-	-86	-0-	1836	2			N	-0-			-0-
02	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-			-0-
03	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-			-0-
*04	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROPER GAS UNIT WELL #: 9 RRCID -> 263133 COMPL. DATE 08/15/2011 TOTAL DEPTH 12289 PERF.11030 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3100	N	3100	-0-	-0-	125	3100	2			Y	-0-					89
*06	2220	N	2073	-0-	-147	-0-	2073	2			Y	-0-					89
*07	2883	X	1758	-0-	-1125	-0-	1758	2			Y	-0-					89
*08	2883	X	1689	-0-	-1194	-0-	1689	2			Y	-0-					89
*09	2790	X	1010	-0-	-1780	-0-	1010	2			Y	-0-	89	1			-0-
*10	2883	X	911	-0-	-1972	-0-	911	2			Y	-0-					-0-
*11	2500	X	2500	-0-	-0-	-0-	2500	2			Y	-0-					-0-
*12	2558	X	2558	-0-	-0-	-0-	2558	2			Y	-0-					-0-
*01	1334	N	1334	-0-	-0-	-0-	1334	2			Y	-0-					-0-
*02	2324	N	1290	-0-	-1034	-0-	1290	2			Y	-0-					-0-
*03	2573	N	2517	-0-	-56	-0-	2517	2			Y	-0-					-0-
*04	1290	N	1203	-0-	-87	-0-	1203	2			Y	-0-					-0-

FOOTBALL FIELD GAS UNIT WELL #: 5 RRCID -> 264398 COMPL. DATE 09/11/2017 TOTAL DEPTH 12558 PERF.10910 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4811	X	4811	-0-	-0-	-0-	4811	2			N	-0-					-0-
12	4491	X	4491	-0-	-0-	-0-	4491	2			N	-0-					-0-
01	4190	X	4190	-0-	-0-	-0-	4190	2			N	-0-					-0-
02	3532	X	3532	-0-	-0-	-0-	3532	2			N	-0-					-0-
03	2976	X	2904	-0-	-72	-0-	2904	2			N	-0-					-0-
04	2880	X	1257	-0-	-1623	-0-	1257	2			N	-0-					-0-

C. N. WILLIFORD WELL #: 5 RRCID -> 264650 COMPL. DATE 02/11/2011 TOTAL DEPTH 11974 PERF.10920 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2423	-0-	-757	-0-	2423	2			N	-0-					28
12	3255	X	3104	-0-	-151	-0-	3104	2			N	-0-					28
01	2914	X	2267	-0-	-647	-0-	2267	2			N	-0-					28
02	2632	X	2106	-0-	-526	-0-	2106	2			N	-0-					28
03	3100	X	2521	-0-	-579	-0-	2521	2			N	-0-					28
04	3000	X	2838	-0-	-162	-0-	2838	2			N	-0-					28

ATHEL IVY GAS UNIT WELL #: 8 RRCID -> 264717 COMPL. DATE 03/23/2011 TOTAL DEPTH 12465 PERF.11153 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2918	X	2918	-0-	-0-	-0-	2918	2			N	-0-					-0-
12	1457	X	454	-0-	-1003	-0-	454	2			N	-0-					-0-
01	2491	X	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-
02	2716	X	2225	-0-	-491	-0-	2225	2			N	-0-					-0-
03	3007	X	378	-0-	-2629	-0-	378	2			N	-0-					-0-
04	2910	X	1816	-0-	-1094	-0-	1816	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 4 RRCID -> 264947 COMPL. DATE 10/27/2011 TOTAL DEPTH 12373 PERF.11078 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2287	-0-	-173	-0-	2287	2			N	-0-					-0-
12	2418	N	2328	-0-	-90	-0-	2328	2			N	-0-					-0-
01	2356	N	2303	-0-	-53	-0-	2303	2			N	-0-					-0-
02	2128	N	2061	-0-	-67	-0-	2061	2			N	-0-					-0-
03	2325	N	2173	-0-	-152	-0-	2173	2			N	-0-					-0-
*04	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-

REED GAS UNIT NO. 4 WELL #: 5H RRCID -> 264973 COMPL. DATE 12/14/2012 TOTAL DEPTH 12052 PERF.11107 - 14067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	999	-0-	-381	-0-	999	2			N	-0-					80
12	713	N	424	-0-	-289	-0-	424	2			N	-0-					80
01	936	N	936	-0-	-0-	-0-	936	2			N	-0-					80
02	924	N	606	-0-	-318	-0-	606	2			N	-0-					80
03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					80
04	900	N	248	-0-	-652	-0-	248	2			N	-0-					80

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 30 RRCID -> 265032 COMPL. DATE 10/06/2011 TOTAL DEPTH 12288 PERF.11621 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	736	-0-	-944	-0-	736	2			N	-0-					-0-
12	1736	N	1414	-0-	-322	-0-	1414	2			N	-0-					-0-
01	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					-0-
02	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
03	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
*04	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 8 RRCID -> 265061 COMPL. DATE 04/15/2011 TOTAL DEPTH 12305 PERF.11016 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	1977	-0-	-2403	-0-	1977	2			N	-0-					-0-
12	4309	X	2447	-0-	-1862	-0-	2447	2			N	-0-					-0-
01	4309	X	1920	-0-	-2389	-0-	1920	2			N	-0-					-0-
02	3892	X	3612	-0-	-280	-0-	3612	2			N	-0-					-0-
03	2449	X	2418	-0-	-31	-0-	2418	2			N	-0-					-0-
04	2370	X	2338	-0-	-32	-0-	2338	2			N	-0-					-0-

HAM GAS UNIT WELL #: 40 RRCID -> 265643 COMPL. DATE 11/10/2011 TOTAL DEPTH 11515 PERF.10322 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2619	-0-	-711	-0-	2619	2			N	-0-					-0-
12	4216	X	2762	-0-	-1454	-0-	2762	2			N	-0-					-0-
01	4739	X	4739	-0-	-0-	-0-	4739	2			N	-0-					-0-
02	4088	X	3528	-0-	-560	-0-	3528	2			N	-0-					-0-
03	4526	X	3157	-0-	-1369	-0-	3157	2			N	-0-					-0-
*04	11398	X	11398	-0-	-0-	-0-	11398	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 31 RRCID -> 266054 COMPL. DATE 01/18/2012 TOTAL DEPTH 12552 PERF.11852 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	1924	-0-	-476	-0-	1924	2			N	-0-					-0-
12	2480	X	1893	-0-	-587	-0-	1893	2			N	-0-					-0-
01	2480	X	2068	-0-	-412	-0-	2068	2			N	-0-					-0-
02	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
03	1891	N	1887	-0-	-4	-0-	1887	2			N	-0-					-0-
04	2010	N	1879	-0-	-131	-0-	1879	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 16 RRCID -> 266099 COMPL. DATE 12/12/2011 TOTAL DEPTH 12108 PERF.11520 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3203	-0-	-607	-0-	3203	2			N	-0-					88
12	3627	X	2926	-0-	-701	-0-	2926	2			N	-0-					88
01	3658	X	3234	-0-	-424	-0-	3234	2			N	-0-					88
02	3304	X	2820	-0-	-484	-0-	2820	2			N	-0-					88
03	4304	X	4304	-0-	-0-	-0-	4304	2			N	-0-					88
*04	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					88

COOPER GAS UNIT WELL #: 5H RRCID -> 266101 COMPL. DATE 02/01/2012 TOTAL DEPTH 12310 PERF.12680 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3123	X	3123	-0-	-0-	-0-	3123	2			N	-0-					-0-
12	3437	X	3437	-0-	-0-	-0-	3437	2			N	-0-					-0-
01	3069	X	2851	-0-	-218	-0-	2851	2			N	-0-					-0-
02	2912	X	730	-0-	-2182	-0-	730	2			N	-0-					-0-
03	3441	X	729	-0-	-2712	-0-	729	2			N	-0-					-0-
04	3330	X	2989	-0-	-341	-0-	2989	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 18 RRCID -> 266104 COMPL. DATE 01/23/2012 TOTAL DEPTH 11537 PERF.10388 - 11407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1505	-0-	-205	-0-	1505	2			N	-0-					-0-
12	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
01	1612	N	1588	-0-	-24	-0-	1588	2			N	-0-					-0-
02	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
03	1798	N	1709	-0-	-89	-0-	1709	2			N	-0-					-0-
04	1530	N	1361	-0-	-169	-0-	1361	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WETTERMARK GAS UNIT WELL #: 6 RRCID -> 266107 COMPL. DATE 02/20/2012 TOTAL DEPTH 12492 PERF.11119 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-					-0-
12	3286	X	3067	-0-	-219	-0-	3067	2			N	-0-					-0-
01	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					-0-
02	3386	X	3386	-0-	-0-	-0-	3386	2			N	-0-					-0-
03	3286	X	3277	-0-	-9	-0-	3277	2			N	-0-					-0-
*04	3726	X	3726	-0-	-0-	-0-	3726	2			N	-0-					-0-

HAM GAS UNIT WELL #: 34 RRCID -> 266135 COMPL. DATE 03/12/2012 TOTAL DEPTH 11403 PERF.10720 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	779	-0-	-91	-0-	779	2			N	-0-					-0-
12	930	N	645	-0-	-285	-0-	645	2			N	-0-					-0-
01	744	N	622	-0-	-122	-0-	622	2			N	-0-					-0-
02	728	N	556	-0-	-172	-0-	556	2			N	-0-					-0-
03	651	N	577	-0-	-74	-0-	577	2			N	-0-					-0-
*04	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-

ATHEL IVY GAS UNIT WELL #: 5R RRCID -> 266137 COMPL. DATE 03/08/2012 TOTAL DEPTH 12451 PERF.11185 - 12355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1345	-0-	-335	-0-	1345	2			N	-0-					-0-
12	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
01	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
02	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
03	1705	N	1249	-0-	-456	-0-	1249	2			N	-0-					-0-
*04	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 7 RRCID -> 266139 COMPL. DATE 03/06/2012 TOTAL DEPTH 12514 PERF.11006 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-
12	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
01	2201	N	2087	-0-	-114	-0-	2087	2			N	-0-					-0-
02	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
03	2739	N	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-
*04	2891	N	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 10H RRCID -> 266176 COMPL. DATE 04/21/2011 TOTAL DEPTH 11583 PERF.11800 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10230	X	9879	-0-	-351	-0-	9879	2			N	-0-					18
12	11098	X	10279	-0-	-819	-0-	10279	2			N	-0-					18
01	11098	X	10637	-0-	-461	-0-	10637	2			N	-0-					18
02	10024	X	9589	-0-	-435	-0-	9589	2			N	-0-					18
03	10354	X	10244	-0-	-110	-0-	10244	2			N	-0-					18
04	10290	X	9887	-0-	-403	-0-	9887	2			N	-0-					18

REED, HUGH D. NO. 1 GAS UNIT WELL #: 7 RRCID -> 266201 COMPL. DATE 04/06/2012 TOTAL DEPTH 12492 PERF.11070 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1596	-0-	-114	-0-	1596	2			N	-0-					92
12	1705	N	1637	-0-	-68	-0-	1637	2			N	-0-					92
01	1674	N	1593	-0-	-81	-0-	1593	2			N	-0-					92
02	1484	N	1433	-0-	-51	-0-	1433	2			N	-0-					92
03	1643	N	1585	-0-	-58	-0-	1585	2			N	-0-					92
04	1530	N	1522	-0-	-8	-0-	1522	2			N	-0-					92

HENDERSON, JOHN GAS UNIT WELL #: 15 RRCID -> 266202 COMPL. DATE 11/21/2014 TOTAL DEPTH 11605 PERF.10332 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	228	-0-	-102	-0-	228	2			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
03	310	N	254	-0-	-56	-0-	254	2			N	-0-					-0-
04	330	N	228	-0-	-102	-0-	228	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 28 RRCID -> 266203 COMPL. DATE 04/19/2012 TOTAL DEPTH 12200 PERF.11560 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
12	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
03	682	N	370	-0-	-312	-0-	370	2			N	-0-					-0-
*04	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 6 RRCID -> 266217 COMPL. DATE 05/19/2012 TOTAL DEPTH 12575 PERF.11040 - 12389

11	2790	X	2227	-0-	-563	-0-	2227	2			N	-0-					-0-
12	2914	X	2660	-0-	-254	-0-	2660	2			N	-0-					-0-
01	2914	X	2765	-0-	-149	-0-	2765	2			N	-0-					-0-
02	2632	X	2070	-0-	-562	-0-	2070	2			N	-0-					-0-
03	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					-0-
*04	2803	X	2803	-0-	-0-	-0-	2803	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 10 RRCID -> 266218 COMPL. DATE 05/14/2012 TOTAL DEPTH 12398 PERF.11046 - 12236

11	3221	X	3221	-0-	-0-	-0-	3221	2			N	-0-					-0-
12	3193	X	3150	-0-	-43	-0-	3150	2			N	-0-					-0-
01	3162	X	2528	-0-	-634	-0-	2528	2			N	-0-					-0-
02	2996	X	1548	-0-	-1448	-0-	1548	2			N	-0-					-0-
03	3317	X	958	-0-	-2359	-0-	958	2			N	-0-					-0-
04	3210	X	783	-0-	-2427	-0-	783	2			N	-0-					-0-

ORAND -A- WELL #: 7H RRCID -> 266225 COMPL. DATE 05/10/2012 TOTAL DEPTH 12223 PERF.12310 - 14989

11	1890	X	1465	-0-	-425	-0-	1465	2			N	-0-					-0-
12	1860	X	1614	-0-	-246	-0-	1614	2			N	-0-					-0-
01	1860	X	614	-0-	-1246	-0-	614	2			N	-0-					-0-
02	1372	N	-0-	-0-	-1372	-0-					N	-0-					-0-
03	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-					-0-
*04	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-

HAM GAS UNIT WELL #: 31 RRCID -> 266271 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10660

11	510	N	54	-0-	-456	-0-	54	2			N	-0-					-0-
12	186	N	127	-0-	-59	-0-	127	2			N	-0-					-0-
01	527	N	98	-0-	-429	-0-	98	2			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
*04	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266275 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 11390

11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
01	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*04	2723	N	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 26 RRCID -> 266303 COMPL. DATE 07/18/2012 TOTAL DEPTH 11630 PERF.10402 - 11428

11	4950	X	4950	-0-	-0-	-0-	4950	2			N	-0-					-0-
12	3131	X	1603	-0-	-1528	-0-	1603	2			N	-0-					-0-
01	3131	X	1367	-0-	-1764	-0-	1367	2			N	-0-					-0-
02	2828	X	2035	-0-	-793	-0-	2035	2			N	-0-					-0-
03	3131	X	1055	-0-	-2076	-0-	1055	2			N	-0-					-0-
04	3030	X	881	-0-	-2149	-0-	881	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 33 RRCID -> 266335 COMPL. DATE 02/24/2012 TOTAL DEPTH 12157 PERF.11542 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	352	-0-	-2648	-0-	352	2			N	-0-					-0-
12	3100	X	374	-0-	-2726	-0-	374	2			N	-0-					-0-
01	3100	X	2757	-0-	-343	-0-	2757	2			N	-0-					-0-
02	2329	X	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
03	1891	X	1366	-0-	-525	-0-	1366	2			N	-0-					-0-
04	2670	X	1956	-0-	-714	-0-	1956	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 16 RRCID -> 266350 COMPL. DATE 06/27/2012 TOTAL DEPTH 11630 PERF.10412 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
12	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
01	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
02	1904	N	1467	-0-	-437	-0-	1467	2			N	-0-					-0-
03	1054	N	853	-0-	-201	-0-	853	2			N	-0-					-0-
04	1080	N	923	-0-	-157	-0-	923	2			N	-0-					-0-

ROBERTS, L. F. WELL #: 4H RRCID -> 266360 COMPL. DATE 12/06/2012 TOTAL DEPTH 12131 PERF.12325 - 14777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3014	-0-	-856	-0-	3014	2			N	-0-					-0-
12	3999	X	1913	-0-	-2086	-0-	1913	2			N	-0-					-0-
01	4029	X	4029	-0-	-0-	-0-	4029	2			N	-0-					-0-
02	3192	X	2400	-0-	-792	-0-	2400	2			N	-0-					-0-
03	3131	X	1804	-0-	-1327	-0-	1804	2			N	-0-					-0-
04	3900	X	439	-0-	-3461	-0-	439	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 5 RRCID -> 266473 COMPL. DATE 04/13/2012 TOTAL DEPTH 12665 PERF.11215 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2068	-0-	-1052	-0-	2068	2			N	-0-					-0-
12	3131	X	1724	-0-	-1407	-0-	1724	2			N	-0-					-0-
01	3007	X	2626	-0-	-381	-0-	2626	2			N	-0-					-0-
02	2604	X	1788	-0-	-816	-0-	1788	2			N	-0-					-0-
03	2480	X	1937	-0-	-543	-0-	1937	2			N	-0-					-0-
*04	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 37 RRCID -> 266582 COMPL. DATE 09/30/2011 TOTAL DEPTH 11977 PERF.11390 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
03	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	2			N	-0-					-0-

STARK GAS UNIT WELL #: 3H RRCID -> 267913 COMPL. DATE 12/12/2012 TOTAL DEPTH 11818 PERF.11285 - 16478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22986	X	22986	-0-	-0-	-0-	22986	2			N	-0-					78
12	22425	X	22425	-0-	-0-	-0-	22425	2			N	-0-					78
01	23219	X	22105	-0-	-1114	-0-	22105	2			N	-0-					78
02	20972	X	19753	-0-	-1219	-0-	19753	2			N	-0-					78
03	23219	X	21646	-0-	-1573	-0-	21646	2			N	-0-					78
04	22470	X	20638	-0-	-1832	-0-	20638	2			N	-0-					78

ROBERTS, L. F. WELL #: 5H RRCID -> 270562 COMPL. DATE 04/24/2013 TOTAL DEPTH 12093 PERF.12300 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	5726	-0-	-664	-0-	5726	2			N	-0-					87
12	6138	X	4541	-0-	-1597	-0-	4541	2			N	-0-					87
01	5983	X	4582	-0-	-1401	-0-	4582	2			N	-0-					87
02	5404	X	3459	-0-	-1945	-0-	3459	2			N	-0-					87
03	5983	X	4091	-0-	-1892	-0-	4091	2			N	-0-					87
04	5730	X	5661	-0-	-69	-0-	5661	2			N	-0-					87

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAPPS NO. 1 GAS UNIT WELL #: 6H RRCID -> 272235 COMPL. DATE 03/08/2014 TOTAL DEPTH 11933 PERF.12365 - 16493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19320	X	15807	-0-	-3513	-0-	15807	2			N	-0-					27
12	19964	X	15598	-0-	-4366	-0-	15598	2			N	-0-					27
01	19964	X	14824	-0-	-5140	-0-	14824	2			N	-0-					27
02	17164	X	14367	-0-	-2797	-0-	14367	2			N	-0-					27
03	17949	X	15797	-0-	-2152	-0-	15797	2			N	-0-					27
04	15810	X	15343	-0-	-467	-0-	15343	2			N	-0-					27

W. H. DAY, ET AL GAS UNIT #1 WELL #: 4H RRCID -> 272236 COMPL. DATE 03/20/2014 TOTAL DEPTH 11633 PERF.12045 - 15508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20520	X	17814	-0-	-2706	-0-	17814	2			N	-0-					117
12	19995	X	18038	-0-	-1957	-0-	18038	2			N	-0-					117
01	19747	X	16959	-0-	-2788	-0-	16896	2	63	9	N	57					174
02	17332	X	16520	-0-	-812	-0-	16520	2			N	-0-					174
03	18414	X	17247	-0-	-1167	-0-	17200	2	47	9	N	43	183	1			34
04	17820	X	16737	-0-	-1083	-0-	16737	2			N	-0-					34

RANGER, WS GAS UNIT WELL #: 1H RRCID -> 272238 COMPL. DATE 03/18/2014 TOTAL DEPTH 11461 PERF.11588 - 15436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11262	X	11262	-0-	-0-	-0-	11262	2			N	-0-					22
12	11039	X	11039	-0-	-0-	-0-	11039	2			N	-0-					22
01	10695	X	10143	-0-	-552	-0-	10143	2			N	-0-					22
02	10500	X	8203	-0-	-2297	-0-	8203	2			N	-0-					22
03	11625	X	10729	-0-	-896	-0-	10729	2			N	-0-					22
04	11250	X	10044	-0-	-1206	-0-	10044	2			N	-0-					22

MOODY ESTATE WELL #: 6H RRCID -> 273061 COMPL. DATE 06/15/2014 TOTAL DEPTH 11381 PERF.11857 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15061	X	15061	-0-	-0-	-0-	15061	2			N	-0-					77
12	16895	X	15142	-0-	-1753	-0-	15142	2			N	-0-					77
01	16895	X	14417	-0-	-2478	-0-	14417	2			N	-0-					77
02	15260	X	12658	-0-	-2602	-0-	12658	2			N	-0-					77
03	16864	X	13801	-0-	-3063	-0-	13801	2			N	-0-					77
04	15060	X	12490	-0-	-2570	-0-	12490	2			N	-0-					77

MCMICHAEL "B" GAS UNIT WELL #: 7H RRCID -> 285978 COMPL. DATE 11/22/2018 TOTAL DEPTH 11362 PERF.11784 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37170	X	31827	-0-	-5343	-0-	31827	2			N	-0-					134
12	36890	X	32087	-0-	-4803	-0-	32087	2			N	-0-					134
01	36115	X	30375	-0-	-5740	-0-	30375	2			N	-0-					134
02	31500	X	28084	-0-	-3416	-0-	28073	2	11	9	N	10					144
03	33945	X	29981	-0-	-3964	-0-	29912	2	69	9	N	63	187	1			20
04	31830	X	28268	-0-	-3562	-0-	28268	2			N	-0-					20

DUNLAP II-MCGEE ALLOCATION WELL #: 1H RRCID -> 286694 COMPL. DATE 01/19/2019 TOTAL DEPTH 11909 PERF.11657 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67500	X	58320	-0-	-9180	-0-	58176	2	144	9	N	131	185	1			78
12	68355	X	58607	-0-	-9748	-0-	58607	2			N	-0-					78
01	66650	X	56816	-0-	-9834	-0-	56816	2			N	-0-					78
02	58380	X	49567	-0-	-8813	-0-	49530	2	37	9	N	34					112
03	62186	X	53995	-0-	-8191	-0-	53838	2	157	9	N	143	180	1			75
04	58320	X	51176	-0-	-7144	-0-	51011	2	165	9	N	150	182	1			43

WILLARD GAS UNIT NO. 2 WELL #: 1H RRCID -> 287450 COMPL. DATE 05/22/2019 TOTAL DEPTH 11329 PERF.11161 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44506	X	44506	-0-	-0-	-0-	44506	2			N	-0-					-0-
12	46292	X	46292	-0-	-0-	-0-	46292	2			N	-0-					-0-
01	41739	X	41739	-0-	-0-	-0-	41739	2			N	-0-					-0-
02	35760	X	35760	-0-	-0-	-0-	35760	2			N	-0-					-0-
03	40599	X	40599	-0-	-0-	-0-	40599	2			N	-0-					-0-
*04	36155	X	36155	-0-	-0-	-0-	36155	2			N	-0-					-0-

TEAGUE (PETTIT B) 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON WELL #: 2 RRCID -> 195020 COMPL. DATE 11/29/2002 TOTAL DEPTH 8300 PERF. 7582 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COSSON WELL #: 3 RRCID -> 195671 COMPL. DATE 05/24/2003 TOTAL DEPTH 8300 PERF. 8010 - 8036

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COSSON WELL #: 4 RRCID -> 202069 COMPL. DATE 03/19/2004 TOTAL DEPTH 8326 PERF. 8032 - 8034

11	90	N	81	-0-	-9	-0-	81	2			N	-0-					2
12	93	N	48	-0-	-45	-0-	48	2			N	-0-					2
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					2
02	84	N	61	-0-	-23	-0-	61	2			N	-0-					2
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					2
04	90	N	50	-0-	-40	-0-	50	2			N	-0-					2

XTO ENERGY INC. 945936
HAM GAS UNIT WELL #: 7F RRCID -> 192477 COMPL. DATE 10/15/2002 TOTAL DEPTH 10545 PERF. 7960 - 8140

11	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
*04	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 4 RRCID -> 198363 COMPL. DATE 09/27/2003 TOTAL DEPTH 10290 PERF. 8046 - 8224

11	1560	N	1169	-0-	-391	-0-	1169	2			N	-0-					175
12	1519	N	1288	-0-	-231	-0-	1288	2			N	-0-					175
01	1302	N	1241	-0-	-61	-0-	1241	2			N	-0-					175
02	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					175
03	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					175
*04	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					175

HAM GAS UNIT WELL #: 12 RRCID -> 252895 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8143

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 11 RRCID -> 254488 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 257211 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 8164

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 3 RRCID -> 260750 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8123

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 260777 COMPL. DATE 04/05/2011 TOTAL DEPTH 12610 PERF. 8100 - 8224

11	2550	X	2184	-0-	-366	-0-	2184	2			N	-0-					-0-
12	2635	X	2132	-0-	-503	-0-	2132	2			N	-0-					-0-
01	2542	X	2059	-0-	-483	-0-	2059	2			N	-0-					-0-
02	2044	N	1165	-0-	-879	-0-	1165	2			N	-0-					-0-
03	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
*04	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 264469 COMPL. DATE 08/30/2011 TOTAL DEPTH 13020 PERF. 8344 - 8439

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 265704 COMPL. DATE 08/12/2014 TOTAL DEPTH 12958 PERF. 8116 - 8202

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 12 RRCID -> 266472 COMPL. DATE 12/23/2011 TOTAL DEPTH 12785 PERF. 8285 - 8370

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
02	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 4 RRCID -> 267616 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 8184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN HENDERSON GAS UNIT WELL #: 3 RRCID -> 275785 COMPL. DATE 07/26/2014 TOTAL DEPTH 11676 PERF. 7984 - 8087

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 282198 COMPL. DATE 12/07/2016 TOTAL DEPTH 11917 PERF. 8116 - 8300

11	24 N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
12	31 N	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	31 N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	28 N	19	-0-	-9	-0-	19	2			N	-0-					-0-
03	31 N	17	-0-	-14	-0-	17	2			N	-0-					-0-
*04	21 N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 7 RRCID -> 282845 COMPL. DATE 07/25/2017 TOTAL DEPTH 12700 PERF. 8087 - 8291

11	1710 N	1653	-0-	-57	-0-	1653	2			N	-0-					-0-
12	1736 N	1692	-0-	-44	-0-	1692	2			N	-0-					-0-
01	1736 N	1654	-0-	-82	-0-	1654	2			N	-0-					-0-
02	1540 N	1441	-0-	-99	-0-	1441	2			N	-0-					-0-
03	1705 N	1619	-0-	-86	-0-	1619	2			N	-0-					-0-
04	1590 N	1557	-0-	-33	-0-	1557	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 25 RRCID -> 283375 COMPL. DATE 08/15/2017 TOTAL DEPTH 11766 PERF. 8210 - 8390

11	2881 N	2881	-0-	-0-	-0-	2881	2			N	-0-					-0-
12	2645 N	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-
01	2412 N	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
02	1887 N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-
03	2372 N	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
*04	2079 N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-

TEAGUE (RODESSA) 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON GAS UNIT WELL #: 1 C RRCID -> 015692 COMPL. DATE 01/25/1957 TOTAL DEPTH N/A PERF. 7564 - 7595

11	51 N	51	-0-	-0-	-0-	51	2			N	-0-					15
12	41 N	41	-0-	-0-	-0-	41	2			N	-0-					15
01	72 N	72	-0-	-0-	-0-	72	2			N	-0-					15
02	50 N	50	-0-	-0-	-0-	50	2			N	-0-					15
03	60 N	60	-0-	-0-	-0-	60	2			N	-0-					15
*04	50 N	50	-0-	-0-	-0-	50	2			N	-0-					15

TEAGUE (RODESSA) //CONT.// 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC //CONT.// 194068
COSSON WELL #: 2 RRCID -> 193462 COMPL. DATE 01/08/2003 TOTAL DEPTH 8300 PERF. 7582 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	4043	-0-	-2317	-0-	4043	2			N	-0-					39
12	6572	X	822	-0-	-5750	-0-	822	2			N	-0-					39
01	5487	X	5447	-0-	-40	-0-	5447	2			N	-0-					39
02	4956	X	2495	-0-	-2461	-0-	2495	2			N	-0-					39
03	5487	X	997	-0-	-4490	-0-	997	2			N	-0-					39
04	5280	X	1313	-0-	-3967	-0-	1313	2			N	-0-					39

COSSON WELL #: 3 RRCID -> 196763 COMPL. DATE 07/12/2003 TOTAL DEPTH 8300 PERF. 7596 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4077	-0-	-453	-0-	4031	2	46	9	N	42					134
12	4681	X	3657	-0-	-1024	-0-	3651	2	6	9	N	5					139
01	4681	X	3438	-0-	-1243	-0-	3393	2	45	9	N	41					180
02	4032	X	2694	-0-	-1338	-0-	2686	2	8	9	N	7					187
03	4464	X	3784	-0-	-680	-0-	3770	2	14	9	N	13					200
04	4080	X	3647	-0-	-433	-0-	3634	2	13	9	N	12					212

XTO ENERGY INC. 945936
CAT CREEK GAS UNIT WELL #: 1 RRCID -> 277968 COMPL. DATE 09/23/2015 TOTAL DEPTH 12958 PERF. 7724 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 3 RRCID -> 285676 COMPL. DATE 11/30/2018 TOTAL DEPTH 9900 PERF. 7253 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (TRAVIS PEAK) 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. 108799
TEAGUE WEST GAS UNIT #3 WELL #: 1 RRCID -> 072651 COMPL. DATE 08/17/1977 TOTAL DEPTH 8170 PERF. 7792 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VICKERS, J.N. WELL #: 1 RRCID -> 077649 COMPL. DATE 06/24/1978 TOTAL DEPTH 8356 PERF. 7592 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
TEAGUE WEST GAS UNIT #3 WELL #: 3 RRCID -> 158676 COMPL. DATE 04/18/1996 TOTAL DEPTH 9600 PERF. 7615 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YELDELL UNIT WELL #: 1 RRCID -> 172001 COMPL. DATE 01/05/1999 TOTAL DEPTH 10700 PERF. 7586 - 7592

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
STILES, W. F. WELL #: 2 RRCID -> 141737 COMPL. DATE 10/21/1994 TOTAL DEPTH 11500 PERF. 7630 - 7892

11	13	N	-0-	-0-	-13	-0-					N	-0-					28
12	31	N	19	-0-	-12	-0-	8	1	11	2	N	-0-					28
01	12	N	4	-0-	-8	-0-	1	1	3	2	N	-0-					28
02	68	N	68	-0-	-0-	-0-	66	1	2	2	N	-0-					28
*03	1720	N	1720	-0-	-0-	-0-	515	1	1205	2	N	-0-					28
*04	2165	N	2165	-0-	-0-	-0-	530	1	1635	2	N	-0-					28

WRIGHT, J.A. WELL #: 3 RRCID -> 157142 COMPL. DATE 06/07/1995 TOTAL DEPTH 10850 PERF. 7704 - 7819

11	30	N	8	-0-	-22	-0-	4	1	4	2	N	-0-					163
12	11	N	11	-0-	-0-	-0-	5	1	6	2	N	-0-					163
01	18	N	18	-0-	-0-	-0-	1	1	2	2	N	14					177
							15	9									
02	8	N	6	-0-	-2	-0-	3	1	3	2	N	-0-					177
03	11	N	2	-0-	-9	-0-	2	2			N	-0-					177
*04	30	N	13	-0-	-17	-0-	13	2			N	-0-	158	1			19

STILES, W.F. WELL #: 3 RRCID -> 179964 COMPL. DATE 05/09/2008 TOTAL DEPTH 9200 PERF. 7424 - 7824

11	399	N	399	-0-	-0-	-0-	183	1	216	2	N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	208	1	263	2	N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	135	1	284	2	N	-0-					-0-
02	280	N	78	-0-	-202	-0-	37	1	41	2	N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	58	1	316	2	N	-0-					-0-
*04	300	N	148	-0-	-152	-0-	20	1	128	2	N	-0-					-0-

PRUIETT, M. E. WELL #: 2 RRCID -> 257038 COMPL. DATE 05/13/2010 TOTAL DEPTH 11907 PERF. 7680 - 7782

11	30	N	19	-0-	-11	-0-	9	1	10	2	N	-0-					30
12	31	N	23	-0-	-8	-0-	10	1	13	2	N	-0-					30
01	11	N	10	-0-	-1	-0-	10	2			N	-0-					30
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					30
*03	31	N	14	-0-	-17	-0-	14	2			N	-0-					30
*04	17	N	17	-0-	-0-	-0-	17	2			N	-0-					30

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
WATER ENERGY SERVICES, LLC 900331
FREE-TEX S.W.D. WELL #: 2 RRCID -> 251493 COMPL. DATE 03/18/2014 TOTAL DEPTH 5078 PERF. 4649 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
STILES, W. F. WELL #: 1 T RRCID -> 015723 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7460 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWERS "E" WELL #: 1 RRCID -> 147349 COMPL. DATE 09/29/1993 TOTAL DEPTH 11935 PERF. 7676 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2696	X	2696	-0-	-0-	-0-	2696	2			N	-0-					79
12	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					79
01	2582	X	2582	-0-	-0-	-0-	2582	2			N	-0-					79
02	2144	X	2144	-0-	-0-	-0-	2144	2			N	-0-					79
03	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-					79
*04	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					79

HAM GAS UNIT WELL #: 3 RRCID -> 149566 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1482	-0-	-18	-0-	1482	2			N	-0-					-0-
12	1550	X	1408	-0-	-142	-0-	1408	2			N	-0-					-0-
01	2611	X	2611	-0-	-0-	-0-	2611	2			N	-0-					-0-
02	1734	X	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
03	1550	X	1035	-0-	-515	-0-	1035	2			N	-0-					-0-
04	1500	N	828	-0-	-672	-0-	828	2			N	-0-					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 152705 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2739	-0-	-51	-0-	2739	2			N	-0-					-0-
12	2914	X	2827	-0-	-87	-0-	2827	2			N	-0-					-0-
01	2914	X	2713	-0-	-201	-0-	2713	2			N	-0-					-0-
02	2548	N	2180	-0-	-368	-0-	2180	2			N	-0-					-0-
03	2821	N	2145	-0-	-676	-0-	2145	2			N	-0-					-0-
*04	2700	N	2700	-0-	-0-	-0-	2700	2			N	-0-					-0-

BAGGETT WELL #: 1-T RRCID -> 160102 COMPL. DATE 08/16/1996 TOTAL DEPTH 8017 PERF. 7654 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
STILES, W. F. WELL #: 2 RRCID -> 166563 COMPL. DATE 09/26/1997 TOTAL DEPTH 10700 PERF. 7629 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 181973 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 10047

11	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
12	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
01	1085	N	987	-0-	-98	-0-	987	2			N	-0-					-0-
02	1064	N	884	-0-	-180	-0-	884	2			N	-0-					-0-
03	1240	N	1226	-0-	-14	-0-	1226	2			N	-0-					-0-
*04	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-

HAM GAS UNIT WELL #: 12 RRCID -> 185845 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8948

11	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
12	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
01	2970	N	2970	-0-	-0-	-0-	2970	2			N	-0-					-0-
02	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
03	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
*04	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 186593 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 10208

11	4500	X	4478	-0-	-22	-0-	4478	2			N	-0-					-0-
12	4800	X	4800	-0-	-0-	-0-	4800	2			N	-0-					-0-
01	4557	X	3648	-0-	-909	-0-	3648	2			N	-0-					-0-
02	4172	X	3772	-0-	-400	-0-	3772	2			N	-0-					-0-
03	4805	X	4671	-0-	-134	-0-	4671	2			N	-0-					-0-
04	4650	X	4433	-0-	-217	-0-	4433	2			N	-0-					-0-

HAM GAS UNIT WELL #: 13 RRCID -> 187196 COMPL. DATE 07/10/2014 TOTAL DEPTH 10316 PERF. 8992 - 10115

11	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
12	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
01	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
02	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
03	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
*04	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244961 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 9998

11	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-

HAM GAS UNIT WELL #: 14 RRCID -> 252512 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 10072

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 19 RRCID -> 259982 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 9444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 32 RRCID -> 261542 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 26 RRCID -> 262439 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 10192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262624 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 262695 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 9400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 263166 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 9172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 31 RRCID -> 264769 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

IRVIN GAS UNIT WELL #: 17 RRCID -> 265696 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 266048 COMPL. DATE 12/09/2011 TOTAL DEPTH 11200 PERF. 8565 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 266239 COMPL. DATE 03/07/2012 TOTAL DEPTH 11917 PERF. 8632 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266343 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 266421 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 266538 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 272353 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5931	-0-	-159	-0-	5931	2			N	-0-					-0-
12	6107	X	5944	-0-	-163	-0-	5944	2			N	-0-					-0-
01	6572	X	5573	-0-	-999	-0-	5573	2			N	-0-					-0-
02	5936	X	4947	-0-	-989	-0-	4947	2			N	-0-					-0-
03	6572	X	5536	-0-	-1036	-0-	5536	2			N	-0-					-0-
04	5940	X	5274	-0-	-666	-0-	5274	2			N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 5 RRCID -> 273306 COMPL. DATE 01/08/2014 TOTAL DEPTH 12672 PERF. 8615 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4019	X	4019	-0-	-0-	-0-	4019	2			N	-0-					-0-
12	4107	X	4107	-0-	-0-	-0-	4107	2			N	-0-					-0-
01	4423	X	4423	-0-	-0-	-0-	4423	2			N	-0-					-0-
02	6046	X	6046	-0-	-0-	-0-	6046	2			N	-0-					-0-
03	4189	X	4189	-0-	-0-	-0-	4189	2			N	-0-					-0-
*04	4419	X	4419	-0-	-0-	-0-	4419	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 273364 COMPL. DATE 05/06/2014 TOTAL DEPTH 12656 PERF. 8588 - 9429

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE,SW.(COTTON VALLEY) 88581 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GREEN RIVER RESOURCES INC. 330185
WADLE UNIT WELL #: 3 RRCID -> 108450 COMPL. DATE 12/27/1995 TOTAL DEPTH 11529 PERF.10260 - 10350

11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

TEAGUE, WEST (PETTIT) 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. 108799
YELDELL UNIT WELL #: 1 RRCID -> 152131 COMPL. DATE 10/07/1994 TOTAL DEPTH 10700 PERF. 7253 - 7372

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
KEILS, W. A. JR. WELL #: 2 RRCID -> 220511 COMPL. DATE 05/29/2006 TOTAL DEPTH 11800 PERF. 7274 - 7330

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

STILES, W F WELL #: 1 RRCID -> 257919 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 7164 - 7196

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE, WEST (PETTIT) //CONT.// 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PRUIETT, M.E. WELL #: 3 RRCID -> 285798 COMPL. DATE 07/17/2018 TOTAL DEPTH 9000 PERF. 7250 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	15	-0-	-165	-0-	7	1	8	2	N	-0-					15
12	248	N	25	-0-	-223	-0-	11	1	14	2	N	-0-					15
01	93	N	80	-0-	-13	-0-	26	1	54	2	N	-0-					15
02	28	N	-0-	-0-	-28	-0-					N	-0-					15
*03	31	N	6	-0-	-25	-0-	1	1	5	2	N	-0-					15
*04	90	N	36	-0-	-54	-0-	5	1	31	2	N	-0-					15

XTO ENERGY INC. 945936
STILES-BAGGETT UNIT WELL #: 1 C RRCID -> 015719 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7183 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE, WEST (RODESSA) 88582 498 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
STILES, W F WELL #: 1 RRCID -> 257918 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 6657 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	686	N	686	-0-	-0-	-0-	315	1	371	2	N	-0-					3
12	740	N	740	-0-	-0-	-0-	327	1	413	2	N	-0-					3
01	558	N	443	-0-	-115	-0-	143	1	300	2	N	-0-					3
02	504	N	378	-0-	-126	-0-	179	1	199	2	N	-0-					3
*03	558	N	445	-0-	-113	-0-	69	1	376	2	N	-0-					3
*04	491	N	491	-0-	-0-	-0-	65	1	426	2	N	-0-					3

XTO ENERGY INC. 945936
BAGGETT UNIT WELL #: 1 C RRCID -> 015711 COMPL. DATE 04/17/1956 TOTAL DEPTH 8017 PERF. 6672 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS (COTTON VALLEY) 88610 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BRYANT, E.C. GAS UNIT WELL #: 1D RRCID -> 167362 COMPL. DATE 04/25/2003 TOTAL DEPTH 11729 PERF.10164 - 10304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1123	N	1123	-0-	-0-	-0-	168	1	824	2	N	119	189	1			15
							131	9									
12	1192	N	1192	-0-	-0-	-0-	232	1	960	2	N	-0-					15
01	1209	N	836	-0-	-373	-0-	201	1	635	2	N	-0-					15
02	1036	N	512	-0-	-524	-0-	512	2			N	-0-					15
*03	1178	N	811	-0-	-367	-0-	811	2			N	-0-					15
*04	810	N	706	-0-	-104	-0-	706	2			N	-0-					15

OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY GAS UNIT WELL #: 2 RRCID -> 141886 COMPL. DATE 05/23/1992 TOTAL DEPTH 11460 PERF.10189 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1424	-0-	1424	6767	1411	2	13	9	Y	12					79
12	3000	N	1572	-0-	-1428	5339	1558	2	14	9	Y	13					92
01	3100	N	1319	-0-	-1781	3558	1305	2	14	9	Y	13					105
02	2800	N	1686	-0-	-1114	2444	1673	2	13	9	Y	12					117
03	3100	N	1491	-0-	-1609	835	1458	2	33	9	Y	30					147
04	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					147

TEAS (PETTIT) 88610 238 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 054801 COMPL. DATE 03/24/1973 TOTAL DEPTH 6948 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, HENRY WELL #: 3 RRCID -> 148930 COMPL. DATE 01/28/1994 TOTAL DEPTH 7410 PERF. 6870 - 6908

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS (RODESSA) 88610 250 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 149662 COMPL. DATE 05/03/1994 TOTAL DEPTH 6948 PERF. 6233 - 6362

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAS (TRAVIS PEAK) 88610 575 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MILNER WELL #: 1 RRCID -> 190007 COMPL. DATE 04/27/2002 TOTAL DEPTH 8980 PERF. 7273 - 7280

11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS LAKE (COTTON VALLEY) 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LEE HEIRS WELL #: 1 RRCID -> 236077 COMPL. DATE 06/09/2008 TOTAL DEPTH 12094 PERF.11682 - 11948

11	0	N	-0-	-0-	-0-	-0-					N	-0-					144
12	0	N	-0-	-0-	-0-	-0-					N	-0-					144
01	0	N	-0-	-0-	-0-	-0-					N	-0-					144
02	0	N	-0-	-0-	-0-	-0-					N	-0-					144
03	0	N	-0-	-0-	-0-	-0-					N	-0-					144
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

KIRBY HEIRS WELL #: 1 RRCID -> 237244 COMPL. DATE 03/13/2010 TOTAL DEPTH 12135 PERF.10552 - 10592

11	0	N	-0-	-0-	-0-	-0-					N	-0-					145
12	0	N	-0-	-0-	-0-	-0-					N	-0-					145
01	0	N	-0-	-0-	-0-	-0-					N	-0-					145
02	0	N	-0-	-0-	-0-	-0-					N	-0-					145
03	0	N	-0-	-0-	-0-	-0-					N	-0-					145
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

THOMAS LAKE (COTTON VALLEY) //CONT.// 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. //CONT.// 209347
WILBANKS WELL #: 1 RRCID -> 248069 COMPL. DATE 03/26/2010 TOTAL DEPTH 12190 PERF.10498 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD HEIRS WELL #: 1 RRCID -> 251064 COMPL. DATE 06/27/2010 TOTAL DEPTH 12700 PERF.10503 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	0	N	-0-	-0-	-0-	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

COX VENABLE WELL #: 1 RRCID -> 252319 COMPL. DATE 03/16/2010 TOTAL DEPTH 12677 PERF.10563 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, S. (COTTON VALLEY) 89570 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
WHITE, C.C. UNIT WELL #: 1 RRCID -> 086946 COMPL. DATE 11/14/1998 TOTAL DEPTH 12518 PERF. 9264 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
02	196	N	157	-0-	-39	-0-	157	2			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*04	210	N	168	-0-	-42	-0-	168	2			N	-0-					-0-

RANDAZZO UNIT -A- WELL #: 1 RRCID -> 096669 COMPL. DATE 07/28/1981 TOTAL DEPTH 11310 PERF.10878 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	248	1	138	2	N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	256	1	141	2	N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	256	1	140	2	N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	232	1	123	2	N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	257	1	141	2	N	-0-					-0-
*04	398	N	398	-0-	-0-	-0-	249	1	149	2	N	-0-					-0-

CONNELL, THOMAS B. WELL #: 1 RRCID -> 167111 COMPL. DATE 12/31/1997 TOTAL DEPTH 11473 PERF. 9840 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, S. (RODESSA) 89570 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
LOUISE WELL #: 2 RRCID -> 233463 COMPL. DATE 01/22/2009 TOTAL DEPTH 6500 PERF. 5941 - 5963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES 91101 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
TCGU7(BAKER, M. -10) WELL #: 7 RRCID -> 142942 COMPL. DATE 06/09/1992 TOTAL DEPTH 10000 PERF. 8322 - 8328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (BACON LIME) 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 4 B RRCID -> 022808 COMPL. DATE N/A TOTAL DEPTH 7797 PERF. 7530 - 7553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 6 B RRCID -> 022809 COMPL. DATE 10/30/1946 TOTAL DEPTH 7860 PERF. 7695 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 10 B RRCID -> 022811 COMPL. DATE 06/04/1943 TOTAL DEPTH 8500 PERF. 7665 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 11 B RRCID -> 022812 COMPL. DATE N/A TOTAL DEPTH 7845 PERF. 7592 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 12 B RRCID -> 022813 COMPL. DATE 10/27/1946 TOTAL DEPTH 7846 PERF. 7642 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			814
12	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			814
01	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			814
02	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			814
03	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			814
04	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			814

TRI-CITIES GAS STORAGE UNIT WELL #: 19 B RRCID -> 041877 COMPL. DATE N/A TOTAL DEPTH 7810 PERF. 7712 - 7722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	-0-	-0-	-0-	-0-				N	44			95
12	STG WDRL	-0-	-0-	-0-	-0-				N	47			142
01	STG WDRL	-0-	-0-	-0-	-0-				N	286	341 1		87
02	STG WDRL	-0-	-0-	-0-	-0-				N	158	169 1		76
03	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			76
04	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			76

TRI-CITIES GAS STORAGE UNIT WELL #: 2 B RRCID -> 049684 COMPL. DATE 08/00/2000 TOTAL DEPTH 7802 PERF. 7580 - 7600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 5 B RRCID -> 049686 COMPL. DATE 03/01/1948 TOTAL DEPTH 8578 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 13 B RRCID -> 049688 COMPL. DATE N/A TOTAL DEPTH 8477 PERF. 7608 - 7624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 14 B RRCID -> 049689 COMPL. DATE 08/18/1999 TOTAL DEPTH 7820 PERF. 7553 - 7573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 15 B RRCID -> 049690 COMPL. DATE N/A TOTAL DEPTH 7794 PERF. 7554 - 7574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 18 B RRCID -> 049693 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7558 - 7579

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 20 B RRCID -> 049694 COMPL. DATE 08/31/1968 TOTAL DEPTH 7712 PERF. 7609 - 7617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 B RRCID -> 049695 COMPL. DATE 09/25/1968 TOTAL DEPTH 7700 PERF. 7636 - 7645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 B RRCID -> 049696 COMPL. DATE 10/24/1968 TOTAL DEPTH 7714 PERF. 7647 - 7655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 24B RRCID -> 150293 COMPL. DATE 03/19/1994 TOTAL DEPTH 7810 PERF. 7550 - 7574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 8B RRCID -> 150294 COMPL. DATE N/A TOTAL DEPTH 7880 PERF. 7588 - 7620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 23B RRCID -> 151015 COMPL. DATE 08/08/2000 TOTAL DEPTH 7810 PERF. 7565 - 7585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 25B RRCID -> 172235 COMPL. DATE N/A TOTAL DEPTH 7840 PERF. 7578 - 7602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES STORAGE (BACON) WELL #: 27B RRCID -> 180568 COMPL. DATE 01/07/2000 TOTAL DEPTH 7870 PERF. 7605 - 7625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES STORAGE (BACON) WELL #: 28B RRCID -> 184026 COMPL. DATE 02/07/2000 TOTAL DEPTH 8750 PERF. 7585 - 7605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 30BH RRCID -> 186497 COMPL. DATE 10/23/2001 TOTAL DEPTH 8296 PERF. 7754 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 29BH RRCID -> 187112 COMPL. DATE 07/10/2020 TOTAL DEPTH 7587 PERF. 7843 - 8167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 32BH RRCID -> 285189 COMPL. DATE 12/09/2015 TOTAL DEPTH 7590 PERF. 7938 - 11000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 31BH RRCID -> 285288 COMPL. DATE 12/03/2015 TOTAL DEPTH 7566 PERF. 7906 - 8227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI CITIES GAS STORAGE UNIT WELL #: 39BH RRCID -> 287497 COMPL. DATE 12/25/2018 TOTAL DEPTH 7616 PERF. 8139 - 9210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 36BH RRCID -> 289175 COMPL. DATE 11/14/2015 TOTAL DEPTH 7627 PERF. 7930 - 10195

11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 38BH RRCID -> 289176 COMPL. DATE 11/03/2015 TOTAL DEPTH 7629 PERF. 8029 - 10400

11	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 40BH RRCID -> 289177 COMPL. DATE 11/29/2015 TOTAL DEPTH 7709 PERF. 7914 - 10700

11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRG LONE STAR LTD. 090870
GLADNEY GU WELL #: 2 RRCID -> 117127 COMPL. DATE N/A TOTAL DEPTH 9853 PERF. 9014 - 9243

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83

TRI-CITIES (COTTON VALLEY) 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LANDIS WELL #: 1 RRCID -> 252322 COMPL. DATE 01/03/2011 TOTAL DEPTH 11994 PERF. 10411 - 11578

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. //CONT.// 209347
GLADNEY GAS UNIT WELL #: 1 RRCID -> 262916 COMPL. DATE 12/04/2010 TOTAL DEPTH 11735 PERF.10543 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1092	N	1092	-0-	-0-	-0-	570	1	519	2	N	3					118
							3	9									
12	1053	N	1053	-0-	-0-	-0-	589	1	462	2	N	2					120
							2	9									
01	936	N	936	-0-	-0-	-0-	589	1	347	2	N	-0-					120
02	857	N	857	-0-	-0-	-0-	532	1	325	2	N	-0-					120
*03	793	N	793	-0-	-0-	-0-	589	1	204	2	N	-0-					120
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE WELL #: 2 RRCID -> 137561 COMPL. DATE 04/04/1991 TOTAL DEPTH 10406 PERF. 9420 - 10093

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STOKES WELL #: 3 RRCID -> 139386 COMPL. DATE 08/31/1991 TOTAL DEPTH 10732 PERF. 9885 - 10114

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
HINTON GAS UNIT WELL #: 1 RRCID -> 132370 COMPL. DATE 08/11/1989 TOTAL DEPTH 11917 PERF.11083 - 11338

11	300	N	237	-0-	-63	-0-	237	3			N	-0-					-0-
12	403	N	225	-0-	-178	-0-	225	3			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

LEOPARD, C.L. WELL #: 1 RRCID -> 135572 COMPL. DATE 12/12/2018 TOTAL DEPTH 11908 PERF. 9912 - 11300

11	5017	X	5017	-0-	-0-	-0-	5017	3			N	-0-					-0-
12	4944	X	4944	-0-	-0-	-0-	4944	3			N	-0-					-0-
01	5085	X	5085	-0-	-0-	-0-	5085	3			N	-0-					-0-
02	4568	X	4568	-0-	-0-	-0-	4568	3			N	-0-					-0-
03	4963	X	4963	-0-	-0-	-0-	4963	3			N	-0-					-0-
*04	4632	X	4632	-0-	-0-	-0-	4632	3			N	-0-					-0-

BARTON, H. P. WELL #: 1 RRCID -> 137480 COMPL. DATE 01/11/1991 TOTAL DEPTH 11995 PERF.10140 - 11279

11	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
12	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
01	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
02	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
03	1519	N	1266	-0-	-253	-0-	1266	3			N	-0-					-0-
04	1470	N	1024	-0-	-446	-0-	1024	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 1 RRCID -> 137545 COMPL. DATE 12/14/1990 TOTAL DEPTH 12000 PERF. 9932 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	728	-0-	-52	-0-	728	3			N	-0-					-0-
12	837	N	742	-0-	-95	-0-	742	3			N	-0-					-0-
01	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
02	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
03	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-
04	720	N	649	-0-	-71	-0-	649	3			N	-0-					-0-

KNIGHT, C. D. WELL #: 1 RRCID -> 137566 COMPL. DATE 02/07/1991 TOTAL DEPTH 11976 PERF.10112 - 11382

11	510	N	465	-0-	-45	-0-	465	3			N	-0-					-0-
12	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
01	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
02	448	N	439	-0-	-9	-0-	439	3			N	-0-					-0-
03	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-

YOUNG, REX WELL #: 1 RRCID -> 138837 COMPL. DATE 11/01/2008 TOTAL DEPTH 12100 PERF.10340 - 11416

11	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
12	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
01	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
02	112	N	91	-0-	-21	-0-	91	3			N	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 2 RRCID -> 146821 COMPL. DATE 01/20/2008 TOTAL DEPTH 11390 PERF.11084 - 11288

11	960	N	849	-0-	-111	-0-	849	3			N	-0-					-0-
12	992	N	855	-0-	-137	-0-	855	3			N	-0-					-0-
01	992	N	748	-0-	-244	-0-	748	3			N	-0-					-0-
02	784	N	652	-0-	-132	-0-	652	3			N	-0-					-0-
03	868	N	638	-0-	-230	-0-	638	3			N	-0-					-0-
04	720	N	625	-0-	-95	-0-	625	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 218213 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 11864

11	3679	X	3679	-0-	-0-	-0-	3679	3			N	-0-					-0-
12	3664	X	3664	-0-	-0-	-0-	3664	3			N	-0-					-0-
01	3715	X	3715	-0-	-0-	-0-	3715	3			N	-0-					-0-
02	3512	X	3512	-0-	-0-	-0-	3512	3			N	-0-					-0-
03	3646	X	3646	-0-	-0-	-0-	3646	3			N	-0-					-0-
04	3300	X	2626	-0-	-674	-0-	2626	3			N	-0-					-0-

BLACK, J. R. WELL #: 3 RRCID -> 223586 COMPL. DATE 10/15/2006 TOTAL DEPTH 11652 PERF. 9921 - 11409

11	2610	X	1942	-0-	-668	-0-	1942	3			N	-0-					-0-
12	2666	X	2224	-0-	-442	-0-	2224	3			N	-0-					-0-
01	2480	X	1983	-0-	-497	-0-	1983	3			N	-0-					-0-
02	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-					-0-
03	3100	N	3900	-0-	800	800	3900	3			N	-0-					-0-
*04	3000	N	3704	-0-	704	1504	3704	3			N	-0-					-0-

BLACK, J. R. WELL #: 2 RRCID -> 226049 COMPL. DATE 01/07/2007 TOTAL DEPTH 11535 PERF. 9869 - 11398

11	3042	X	3042	-0-	-0-	-0-	3042	3			N	-0-					-0-
12	3052	N	3052	-0-	-0-	-0-	3052	3			N	-0-					-0-
01	2694	N	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-
02	2551	X	2551	-0-	-0-	-0-	2551	3			N	-0-					-0-
03	3067	X	3067	-0-	-0-	-0-	3067	3			N	-0-					-0-
*04	3085	X	3085	-0-	-0-	-0-	3085	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
HINTON GAS UNIT WELL #: 4 RRCID -> 229898 COMPL. DATE 06/14/2007 TOTAL DEPTH 11622 PERF. 9935 - 11417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1653	-0-	-237	-0-	1653	3			N	-0-					-0-
12	1860	N	1630	-0-	-230	-0-	1630	3			N	-0-					-0-
01	1922	N	1441	-0-	-481	-0-	1441	3			N	-0-					-0-
02	1540	N	1275	-0-	-265	-0-	1275	3			N	-0-					-0-
03	1643	N	1553	-0-	-90	-0-	1553	3			N	-0-					-0-
*04	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 2 RRCID -> 229945 COMPL. DATE 06/28/2007 TOTAL DEPTH 11550 PERF. 9866 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2964	-0-	-36	-0-	2964	3			N	-0-					-0-
12	3069	X	3000	-0-	-69	-0-	3000	3			N	-0-					-0-
01	2994	X	2994	-0-	-0-	-0-	2994	3			N	-0-					-0-
02	2949	X	2949	-0-	-0-	-0-	2949	3			N	-0-					-0-
03	3395	X	3395	-0-	-0-	-0-	3395	3			N	-0-					-0-
04	2970	X	2727	-0-	-243	-0-	2727	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 6 RRCID -> 231646 COMPL. DATE 08/16/2007 TOTAL DEPTH 11575 PERF. 9887 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
12	1935	N	1935	-0-	-0-	-0-	1935	3			N	-0-					-0-
01	1860	N	1857	-0-	-3	-0-	1857	3			N	-0-					-0-
02	1680	N	1655	-0-	-25	-0-	1655	3			N	-0-					-0-
03	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-
*04	1888	N	1888	-0-	-0-	-0-	1888	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 7 RRCID -> 233307 COMPL. DATE 11/30/2007 TOTAL DEPTH 11642 PERF.10220 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2049	-0-	-891	-0-	2049	3			N	-0-					-0-
12	3038	X	1948	-0-	-1090	-0-	1948	3			N	-0-					-0-
01	1674	X	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-
02	1904	X	1688	-0-	-216	-0-	1688	3			N	-0-					-0-
03	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
*04	2758	N	2758	-0-	-0-	-0-	2758	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 4 RRCID -> 233905 COMPL. DATE 02/15/2008 TOTAL DEPTH 11638 PERF.10330 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
01	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
02	364	N	327	-0-	-37	-0-	327	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

BLACK, J. R. WELL #: 4 RRCID -> 234547 COMPL. DATE 01/10/2008 TOTAL DEPTH 11783 PERF.10073 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6405	X	6405	-0-	-0-	-0-	6405	3			N	-0-					-0-
12	7846	X	7846	-0-	-0-	-0-	7846	3			N	-0-					-0-
01	7726	X	7726	-0-	-0-	-0-	7726	3			N	-0-					-0-
02	5415	X	5415	-0-	-0-	-0-	5415	3			N	-0-					-0-
03	4046	X	4046	-0-	-0-	-0-	4046	3			N	-0-					-0-
*04	3487	X	3487	-0-	-0-	-0-	3487	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 5 RRCID -> 234753 COMPL. DATE 02/29/2008 TOTAL DEPTH 11486 PERF. 9819 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3240	-0-	-180	-0-	3240	3			N	-0-					-0-
12	3534	X	3323	-0-	-211	-0-	3323	3			N	-0-					-0-
01	3534	X	3213	-0-	-321	-0-	3213	3			N	-0-					-0-
02	3192	X	2820	-0-	-372	-0-	2820	3			N	-0-					-0-
03	3534	X	3219	-0-	-315	-0-	3219	3			N	-0-					-0-
04	3240	X	2944	-0-	-296	-0-	2944	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 7 RRCID -> 234869 COMPL. DATE 03/06/2008 TOTAL DEPTH 11835 PERF.10100 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
12	279	N	187	-0-	-92	-0-	187	3			N	-0-					-0-
01	248	N	189	-0-	-59	-0-	189	3			N	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

BARTON, H. P. WELL #: 3 RRCID -> 240447 COMPL. DATE 04/12/2008 TOTAL DEPTH 11565 PERF. 9890 - 11408

11	4740	X	4148	-0-	-592	-0-	4148	3			N	-0-					-0-
12	4898	X	4286	-0-	-612	-0-	4286	3			N	-0-					-0-
01	4898	X	3662	-0-	-1236	-0-	3662	3			N	-0-					-0-
02	4284	X	3633	-0-	-651	-0-	3633	3			N	-0-					-0-
03	4712	X	3922	-0-	-790	-0-	3922	3			N	-0-					-0-
04	4140	X	3884	-0-	-256	-0-	3884	3			N	-0-					-0-

BLACK, J. R. WELL #: 6 RRCID -> 241496 COMPL. DATE 05/17/2008 TOTAL DEPTH 11649 PERF. 9936 - 11432

11	1680	X	1193	-0-	-487	-0-	1193	3			N	-0-					-0-
12	1612	X	1396	-0-	-216	-0-	1396	3			N	-0-					-0-
01	1457	X	1425	-0-	-32	-0-	1425	3			N	-0-					-0-
02	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
03	1395	N	1219	-0-	-176	-0-	1219	3			N	-0-					-0-
04	1380	N	1184	-0-	-196	-0-	1184	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 7 RRCID -> 241499 COMPL. DATE 07/13/2008 TOTAL DEPTH 11605 PERF. 9875 - 11291

11	5040	X	4490	-0-	-550	-0-	4490	3			N	-0-					-0-
12	5208	X	4174	-0-	-1034	-0-	4174	3			N	-0-					-0-
01	5208	X	4054	-0-	-1154	-0-	4054	3			N	-0-					-0-
02	4676	X	3636	-0-	-1040	-0-	3636	3			N	-0-					-0-
03	4898	X	4068	-0-	-830	-0-	4068	3			N	-0-					-0-
04	4500	X	4041	-0-	-459	-0-	4041	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 5 RRCID -> 241906 COMPL. DATE 06/19/2008 TOTAL DEPTH 11595 PERF. 9972 - 11310

11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-
01	217	N	34	-0-	-183	-0-	34	3			N	-0-					-0-
02	84	N	28	-0-	-56	-0-	28	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

BLACK, J. R. WELL #: 10 RRCID -> 243543 COMPL. DATE 10/03/2008 TOTAL DEPTH 11867 PERF.10380 - 11487

11	3000	X	2638	-0-	-362	-0-	2638	3			N	-0-					-0-
12	3162	X	2931	-0-	-231	-0-	2931	3			N	-0-					-0-
01	3162	X	2849	-0-	-313	-0-	2849	3			N	-0-					-0-
02	2856	X	2479	-0-	-377	-0-	2479	3			N	-0-					-0-
03	3162	X	2776	-0-	-386	-0-	2776	3			N	-0-					-0-
04	2850	X	2556	-0-	-294	-0-	2556	3			N	-0-					-0-

BLACK, J. R. WELL #: 5 RRCID -> 243813 COMPL. DATE 05/02/2008 TOTAL DEPTH 11614 PERF. 9914 - 11351

11	6360	X	6052	-0-	-308	-0-	6052	3			N	-0-					-0-
12	6541	X	5748	-0-	-793	-0-	5748	3			N	-0-					-0-
01	6739	X	6739	-0-	-0-	-0-	6739	3			N	-0-					-0-
02	5908	X	5352	-0-	-556	-0-	5352	3			N	-0-					-0-
03	6541	X	6389	-0-	-152	-0-	6389	3			N	-0-					-0-
04	6510	X	6139	-0-	-371	-0-	6139	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
YOUNG, REX GAS UNIT WELL #: 2 RRCID -> 244950 COMPL. DATE 12/16/2008 TOTAL DEPTH 11835 PERF. 9930 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					-0-
12	2149	N	2149	-0-	-0-	-0-	2149	3			N	-0-					-0-
01	2528	N	2528	-0-	-0-	-0-	2528	3			N	-0-					-0-
02	2512	N	2512	-0-	-0-	-0-	2512	3			N	-0-					-0-
03	3100	N	3179	-0-	79	79	3179	3			N	-0-					-0-
*04	2908	N	2829	-0-	-79	-0-	2829	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 4 RRCID -> 245129 COMPL. DATE 12/11/2008 TOTAL DEPTH 11900 PERF.10074 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
12	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
01	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
02	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
03	1891	N	1775	-0-	-116	-0-	1775	3			N	-0-					-0-
04	1650	N	1576	-0-	-74	-0-	1576	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 3 RRCID -> 247799 COMPL. DATE 12/13/2008 TOTAL DEPTH 11900 PERF.10250 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, REX GAS UNIT WELL #: 9 RRCID -> 247828 COMPL. DATE 01/24/2009 TOTAL DEPTH 11835 PERF. 9960 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2360	X	2360	-0-	-0-	-0-	2360	3			N	-0-					-0-
12	5582	X	5582	-0-	-0-	-0-	5582	3			N	-0-					-0-
01	8317	X	8317	-0-	-0-	-0-	8317	3			N	-0-					-0-
02	2800	N	7925	-0-	5125	5125	7925	3			N	-0-					-0-
03	13439	X	8314	-0-	-5125	-0-	8314	3			N	-0-					-0-
*04	7346	X	7346	-0-	-0-	-0-	7346	3			N	-0-					-0-

BLACK, J. R. WELL #: 9 RRCID -> 247832 COMPL. DATE 01/03/2009 TOTAL DEPTH 11768 PERF. 9920 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3450	-0-	-0-	-0-	3450	3			N	-0-					-0-
12	3205	X	3205	-0-	-0-	-0-	3205	3			N	-0-					-0-
01	2856	X	2856	-0-	-0-	-0-	2856	3			N	-0-					-0-
02	3220	X	2722	-0-	-498	-0-	2722	3			N	-0-					-0-
03	3565	X	3098	-0-	-467	-0-	3098	3			N	-0-					-0-
04	3450	X	2585	-0-	-865	-0-	2585	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 7 RRCID -> 251344 COMPL. DATE 03/11/2009 TOTAL DEPTH 11770 PERF.10030 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6736	X	6736	-0-	-0-	-0-	6736	3			N	-0-					-0-
12	8080	X	8080	-0-	-0-	-0-	8080	3			N	-0-					-0-
01	7877	X	7877	-0-	-0-	-0-	7877	3			N	-0-					-0-
02	7268	X	7268	-0-	-0-	-0-	7268	3			N	-0-					-0-
03	8204	X	8204	-0-	-0-	-0-	8204	3			N	-0-					-0-
*04	7862	X	7862	-0-	-0-	-0-	7862	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 5 RRCID -> 251347 COMPL. DATE 02/21/2009 TOTAL DEPTH 11870 PERF.11014 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 8 RRCID -> 251349 COMPL. DATE 05/09/2009 TOTAL DEPTH 11810 PERF. 9928 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1986	-0-	-324	-0-	1986	3			N	-0-					-0-
12	2201	N	2078	-0-	-123	-0-	2078	3			N	-0-					-0-
01	2294	N	1903	-0-	-391	-0-	1903	3			N	-0-					-0-
02	1848	N	1738	-0-	-110	-0-	1738	3			N	-0-					-0-
03	2077	N	2048	-0-	-29	-0-	2048	3			N	-0-					-0-
*04	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-

BARTON, H. P. WELL #: 9 RRCID -> 251353 COMPL. DATE 06/02/2009 TOTAL DEPTH 11920 PERF. 9936 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	4200	-0-	-180	-0-	4200	3			N	-0-					-0-
12	4155	X	4155	-0-	-0-	-0-	4155	3			N	-0-					-0-
01	4282	X	4282	-0-	-0-	-0-	4282	3			N	-0-					-0-
02	4297	X	4297	-0-	-0-	-0-	4297	3			N	-0-					-0-
03	4974	X	4974	-0-	-0-	-0-	4974	3			N	-0-					-0-
*04	4535	X	4535	-0-	-0-	-0-	4535	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 15 RRCID -> 251354 COMPL. DATE 04/18/2009 TOTAL DEPTH 11860 PERF.10050 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
12	651	N	532	-0-	-119	-0-	532	3			N	-0-					-0-
01	651	N	454	-0-	-197	-0-	454	3			N	-0-					-0-
02	588	N	508	-0-	-80	-0-	508	3			N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
*04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 6 RRCID -> 252445 COMPL. DATE 06/21/2009 TOTAL DEPTH 11650 PERF. 9960 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2374	N	2374	-0-	-0-	-0-	2374	3			N	-0-					-0-
12	2873	N	2873	-0-	-0-	-0-	2873	3			N	-0-					-0-
01	2906	N	2906	-0-	-0-	-0-	2906	3			N	-0-					-0-
02	2738	N	2738	-0-	-0-	-0-	2738	3			N	-0-					-0-
03	3081	N	3081	-0-	-0-	-0-	3081	3			N	-0-					-0-
*04	2941	N	2941	-0-	-0-	-0-	2941	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 12 RRCID -> 255990 COMPL. DATE 02/27/2010 TOTAL DEPTH 11780 PERF. 9925 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2702	X	2702	-0-	-0-	-0-	2702	3			N	-0-					-0-
12	2688	X	2688	-0-	-0-	-0-	2688	3			N	-0-					-0-
01	2635	X	2333	-0-	-302	-0-	2333	3			N	-0-					-0-
02	2380	X	2084	-0-	-296	-0-	2084	3			N	-0-					-0-
03	2635	X	2470	-0-	-165	-0-	2470	3			N	-0-					-0-
04	2550	X	2382	-0-	-168	-0-	2382	3			N	-0-					-0-

REX YOUNG GAS UNIT WELL #: 10 RRCID -> 255992 COMPL. DATE 02/14/2010 TOTAL DEPTH 11940 PERF.10024 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

H. P. BARTON GAS UNIT WELL #: 5 RRCID -> 261200 COMPL. DATE 02/19/2011 TOTAL DEPTH 11641 PERF. 9974 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2928	X	2928	-0-	-0-	-0-	2928	3			N	-0-					-0-
12	3064	X	3064	-0-	-0-	-0-	3064	3			N	-0-					-0-
01	2927	X	2927	-0-	-0-	-0-	2927	3			N	-0-					-0-
02	2582	X	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
03	2918	X	2918	-0-	-0-	-0-	2918	3			N	-0-					-0-
*04	2784	X	2784	-0-	-0-	-0-	2784	3			N	-0-					-0-

TRI-CITIES (PETTIT) 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
XTO ENERGY INC. 945936
BAKER, MAUDE WELL #: 8 C RRCID -> 108813 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8263 - 8268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

LEOPARD, C. W. WELL #: 2 C RRCID -> 110614 COMPL. DATE 04/13/1984 TOTAL DEPTH 9822 PERF. 8177 - 8182

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

RIDDLESPERGER, L. R. B WELL #: 2 C RRCID -> 112197 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8194 - 8205

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEREDITH, A. H. WELL #: 3 C RRCID -> 113013 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8203 - 8211

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

MEREDITH, A.H. WELL #: 4 C RRCID -> 121941 COMPL. DATE 07/29/1986 TOTAL DEPTH 9980 PERF. 8327 - 8332

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (RODESSA) 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 19 R RRCID -> 049708 COMPL. DATE 10/19/1948 TOTAL DEPTH 8756 PERF. 7728 - 7816

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (RODESSA) //CONT.// 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 21 R RRCID -> 049709 COMPL. DATE 02/11/1957 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 R RRCID -> 049710 COMPL. DATE N/A TOTAL DEPTH 7825 PERF. 7702 - 7765

11	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
12	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
01	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
02	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
03	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
04	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116

TRI-CITIES GAS STORAGE UNIT WELL #: 23RH RRCID -> 291532 COMPL. DATE 04/27/2019 TOTAL DEPTH 7691 PERF. 8092 - 11125

11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (TRAVIS PEAK) 91101 625 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 274105 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 8868

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (TRAVIS PEAK LOWER) 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
TRI-CITIES, GU #1 WELL #: 1 T RRCID -> 015741 COMPL. DATE 06/10/1959 TOTAL DEPTH 9747 PERF. 8592 - 8672

11	109 N	109	-0-	-0-	-0-	109	3		N	-0-			-0-
12	124 N	111	-0-	-13	-0-	111	3		N	-0-			-0-
01	117 N	117	-0-	-0-	-0-	117	3		N	-0-			-0-
02	112 N	107	-0-	-5	-0-	107	3		N	-0-			-0-
03	124 N	107	-0-	-17	-0-	107	3		N	-0-			-0-
04	120 N	106	-0-	-14	-0-	106	3		N	-0-			-0-

GLADNEY GU WELL #: 2 RRCID -> 043128 COMPL. DATE 12/22/1967 TOTAL DEPTH 9730 PERF. 9071 - 9534

11	110 N	110	-0-	-0-	-0-	110	3		N	-0-			-0-
12	124 N	111	-0-	-13	-0-	111	3		N	-0-			-0-
01	117 N	117	-0-	-0-	-0-	117	3		N	-0-			-0-
02	112 N	111	-0-	-1	-0-	111	3		N	-0-			-0-
03	124 N	107	-0-	-17	-0-	107	3		N	-0-			-0-
04	120 N	106	-0-	-14	-0-	106	3		N	-0-			-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. //CONT.// 090870
JACKSON, W. W. WELL #: 1 RRCID -> 049449 COMPL. DATE 10/10/1970 TOTAL DEPTH 10161 PERF. 8510 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE UNIT WELL #: 1 RRCID -> 067439 COMPL. DATE 05/11/1976 TOTAL DEPTH 11723 PERF.10220 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
TCGU6 (BAKER, MAUDE -1) WELL #: 1 RRCID -> 015728 COMPL. DATE 12/27/1959 TOTAL DEPTH 8704 PERF. 8398 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU5 (ROBERTS, R.C. -1) WELL #: 1 L RRCID -> 015734 COMPL. DATE 01/01/1960 TOTAL DEPTH 8756 PERF. 8496 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
12	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
01	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
02	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
03	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*04	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-

TCGU9 (RYON, J.E. -1) WELL #: 1 RRCID -> 015735 COMPL. DATE 03/02/1978 TOTAL DEPTH 10055 PERF. 9138 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
12	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
04	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -2) WELL #: 1 L RRCID -> 034943 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 8981 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU6 (BAKER, MAUDE -6) WELL #: 2 RRCID -> 034944 COMPL. DATE 11/25/1964 TOTAL DEPTH 9847 PERF. 9057 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2088	-0-	-102	-0-	2088	3			N	-0-					-0-
12	2266	N	2266	-0-	-0-	-0-	2266	3			N	-0-					-0-
01	2305	N	2305	-0-	-0-	-0-	2305	3			N	-0-					-0-
02	1997	N	1997	-0-	-0-	-0-	1997	3			N	-0-					-0-
03	2263	N	2212	-0-	-51	-0-	2212	3			N	-0-					-0-
04	2190	N	2053	-0-	-137	-0-	2053	3			N	-0-					-0-

TCGU8 (BAKER, J.D. -1) WELL #: 1 L RRCID -> 034945 COMPL. DATE 07/10/1964 TOTAL DEPTH 9845 PERF. 8496 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5352	X	5352	-0-	-0-	-0-	5352	3			N	-0-					-0-
12	4929	X	4613	-0-	-316	-0-	4613	3			N	-0-					-0-
01	4929	X	4611	-0-	-318	-0-	4611	3			N	-0-					-0-
02	4729	X	4729	-0-	-0-	-0-	4729	3			N	-0-					-0-
03	5456	X	5456	-0-	-0-	-0-	5456	3			N	-0-					-0-
*04	5281	X	5281	-0-	-0-	-0-	5281	3			N	-0-					-0-

TCGU5 (ROBERTS, R.C. -2) WELL #: 2 RRCID -> 035824 COMPL. DATE 01/08/1965 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
12	1240	N	1156	-0-	-84	-0-	1156	3			N	-0-					-0-
01	1178	N	1097	-0-	-81	-0-	1097	3			N	-0-					-0-
02	952	N	910	-0-	-42	-0-	910	3			N	-0-					-0-
03	1147	N	1079	-0-	-68	-0-	1079	3			N	-0-					-0-
04	1050	N	1029	-0-	-21	-0-	1029	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -2) WELL #: 1 L RRCID -> 037230 COMPL. DATE 09/05/1965 TOTAL DEPTH 9850 PERF. 8989 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
12	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
01	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
02	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
03	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
*04	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -2) WELL #: 1 T RRCID -> 038276 COMPL. DATE 12/27/1965 TOTAL DEPTH 9856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
12	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
01	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
02	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
03	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
*04	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-

TCGU7 (LEOPARD, L.L. "A" -2) WELL #: 2 T RRCID -> 038724 COMPL. DATE 02/14/1966 TOTAL DEPTH 9852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	6320	-0-	-880	-0-	6320	3			N	-0-					-0-
12	7316	X	5572	-0-	-1744	-0-	5572	3			N	-0-					-0-
01	7316	X	4136	-0-	-3180	-0-	4136	3			N	-0-					-0-
02	6608	X	-0-	-0-	-6608	-0-					N	-0-					-0-
03	6789	X	3781	-0-	-3008	-0-	3781	3			N	-0-					-0-
04	6330	X	3635	-0-	-2695	-0-	3635	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -3) WELL #: 2 T RRCID -> 038733 COMPL. DATE 02/09/1966 TOTAL DEPTH 9858 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
12	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
01	1853	N	1853	-0-	-0-	-0-	1853	3			N	-0-					-0-
02	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
03	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
*04	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU10 (MCGEE, BEN -1) WELL #: 1 T RRCID -> 039555 COMPL. DATE 05/31/1966 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (SPURLOCK, R.M. -1) WELL #: 2 RRCID -> 040335 COMPL. DATE 09/06/1966 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	626	-0-	-34	-0-	626	3			N	-0-					-0-
12	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
02	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
03	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-
04	660	N	582	-0-	-78	-0-	582	3			N	-0-					-0-

TCGU7 (LEOPARD, C.W. -2) WELL #: 3 T RRCID -> 054993 COMPL. DATE 03/25/1973 TOTAL DEPTH 9822 PERF. 6466 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3583	-0-	-437	-0-	3583	3			N	-0-					-0-
12	4185	X	3727	-0-	-458	-0-	3727	3			N	-0-					-0-
01	4185	X	3485	-0-	-700	-0-	3485	3			N	-0-					-0-
02	3780	X	2964	-0-	-816	-0-	2964	3			N	-0-					-0-
03	3993	X	3993	-0-	-0-	-0-	3993	3			N	-0-					-0-
*04	3866	X	3866	-0-	-0-	-0-	3866	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -4) WELL #: 3 RRCID -> 055523 COMPL. DATE 05/11/1973 TOTAL DEPTH 9850 PERF. 9164 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					-0-
12	2118	N	2118	-0-	-0-	-0-	2118	3			N	-0-					-0-
01	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
02	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
03	2043	N	2043	-0-	-0-	-0-	2043	3			N	-0-					-0-
*04	2092	N	2092	-0-	-0-	-0-	2092	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -1) WELL #: 2 RRCID -> 056094 COMPL. DATE 07/26/1973 TOTAL DEPTH 10000 PERF. 8533 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
12	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
01	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
02	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
03	1581	N	1570	-0-	-11	-0-	1570	3			N	-0-					-0-
*04	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-

TCGU1 (ROY, HARRY -1) WELL #: 3 RRCID -> 056095 COMPL. DATE 07/31/1973 TOTAL DEPTH 9925 PERF. 8463 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1111	-0-	-119	-0-	1111	3			N	-0-					-0-
12	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
01	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
02	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
03	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
*04	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -7) WELL #: 4 RRCID -> 068709 COMPL. DATE N/A TOTAL DEPTH 9910 PERF. 8437 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU6 (WERNEKING C. -1) WELL #: 3 RRCID -> 068710 COMPL. DATE 10/10/1976 TOTAL DEPTH 9928 PERF. 8578 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (DOSSER, W.J. -1) WELL #: 4 RRCID -> 068964 COMPL. DATE 10/31/1976 TOTAL DEPTH 9908 PERF. 8473 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	3115	-0-	-1475	-0-	3115	3			N	-0-					-0-
12	4743	X	4021	-0-	-722	-0-	4021	3			N	-0-					-0-
01	4588	X	3704	-0-	-884	-0-	3704	3			N	-0-					-0-
02	3472	X	2829	-0-	-643	-0-	2829	3			N	-0-					-0-
03	4030	X	2682	-0-	-1348	-0-	2682	3			N	-0-					-0-
04	3900	X	1959	-0-	-1941	-0-	1959	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -1) WELL #: 3 RRCID -> 072373 COMPL. DATE 04/28/2006 TOTAL DEPTH 9900 PERF. 8439 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-
12	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
01	1643	N	1102	-0-	-541	-0-	1102	3			N	-0-					-0-
02	1484	N	1138	-0-	-346	-0-	1138	3			N	-0-					-0-
03	1643	N	1155	-0-	-488	-0-	1155	3			N	-0-					-0-
*04	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -6) WELL #: 5 RRCID -> 074037 COMPL. DATE 04/26/1977 TOTAL DEPTH 9834 PERF. 8568 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	173	-0-	-67	-0-	173	3			N	-0-					-0-
12	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-
01	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -5) WELL #: 4 RRCID -> 075557 COMPL. DATE 02/28/2006 TOTAL DEPTH 9871 PERF. 8462 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
12	899	N	819	-0-	-80	-0-	819	3			N	-0-					-0-
01	837	N	831	-0-	-6	-0-	831	3			N	-0-					-0-
02	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
03	806	N	736	-0-	-70	-0-	736	3			N	-0-					-0-
04	810	N	788	-0-	-22	-0-	788	3			N	-0-					-0-

TCGU6 (GOODGAME, FLOYD -2) WELL #: 4 RRCID -> 076006 COMPL. DATE 09/18/2009 TOTAL DEPTH 10005 PERF. 8464 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3189	X	3189	-0-	-0-	-0-	3189	3			N	-0-					-0-
12	3850	X	3850	-0-	-0-	-0-	3850	3			N	-0-					-0-
01	3904	X	3904	-0-	-0-	-0-	3904	3			N	-0-					-0-
02	3582	X	3582	-0-	-0-	-0-	3582	3			N	-0-					-0-
03	3334	X	3334	-0-	-0-	-0-	3334	3			N	-0-					-0-
*04	3290	X	3290	-0-	-0-	-0-	3290	3			N	-0-					-0-

TEXIE YOUNG "A" WELL #: 1 RRCID -> 077708 COMPL. DATE 11/24/1977 TOTAL DEPTH 4807 PERF. 4748 - 4789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU10 (MCGEE, BEN -3) WELL #: 3 RRCID -> 100338 COMPL. DATE 11/25/1992 TOTAL DEPTH 10021 PERF. 7782 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU10 (MCGEE, BEN -2) WELL #: 2 RRCID -> 100842 COMPL. DATE 07/01/1982 TOTAL DEPTH 10207 PERF. 8550 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -4) WELL #: 2 RRCID -> 103294 COMPL. DATE 11/15/1982 TOTAL DEPTH 9997 PERF. 8468 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	714	-0-	-96	-0-	714	3			N	-0-					-0-
12	899	N	731	-0-	-168	-0-	731	3			N	-0-					-0-
01	837	N	662	-0-	-175	-0-	662	3			N	-0-					-0-
02	672	N	605	-0-	-67	-0-	605	3			N	-0-					-0-
03	744	N	693	-0-	-51	-0-	693	3			N	-0-					-0-
*04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -2) WELL #: 3 RRCID -> 106879 COMPL. DATE 08/05/1983 TOTAL DEPTH 10016 PERF. 8623 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU8 (WALLACE, T.H. -3) WELL #: 4 RRCID -> 107370 COMPL. DATE 05/07/2005 TOTAL DEPTH 10000 PERF. 8426 - 8461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU9 (RYON, J.E. -2) WELL #: 2 RRCID -> 108447 COMPL. DATE 05/12/2004 TOTAL DEPTH 10000 PERF. 8470 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	346	-0-	-44	-0-	346	3			N	-0-					-0-
12	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -8) WELL #: 5 T RRCID -> 108960 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8448 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-
12	279	N	167	-0-	-112	-0-	167	3			N	-0-					-0-
01	279	N	178	-0-	-101	-0-	178	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU10 (MCGEE, BEN -4) WELL #: 4 RRCID -> 111449 COMPL. DATE 10/29/1993 TOTAL DEPTH 10006 PERF. 8651 - 8884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -5) WELL #: 3 RRCID -> 111898 COMPL. DATE 02/03/1989 TOTAL DEPTH 10010 PERF. 8513 - 9338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
12	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
01	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
02	308	N	295	-0-	-13	-0-	295	3			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
04	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-

TCGU1 (RIDDLESPERGER "B" -2) WELL #: 5 T RRCID -> 112193 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8393 - 9742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	1311	-0-	-219	-0-	1311	3			N	-0-					-0-
12	1519	X	1346	-0-	-173	-0-	1346	3			N	-0-					-0-
01	1519	X	1387	-0-	-132	-0-	1387	3			N	-0-					-0-
02	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
03	1333	N	1321	-0-	-12	-0-	1321	3			N	-0-					-0-
04	1350	N	1301	-0-	-49	-0-	1301	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -3) WELL #: 6 T RRCID -> 113014 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8428 - 9618

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
12	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
01	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
02	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
03	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
*04	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -3) WELL #: 3 RRCID -> 114370 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8412 - 8826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2127	X	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
12	1730	X	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
01	1768	X	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
02	1178	X	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
03	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
*04	2149	X	2149	-0-	-0-	-0-	2149	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -5) WELL #: 5 RRCID -> 114385 COMPL. DATE 12/31/1984 TOTAL DEPTH 9995 PERF. 9587 - 9625

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU7 (BAKER, MAUDE -9) WELL #: 6 RRCID -> 114950 COMPL. DATE 01/21/1985 TOTAL DEPTH 9931 PERF. 9019 - 9189

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU8 (WALLACE, T.H. -4) WELL #: 5 RRCID -> 116356 COMPL. DATE 02/15/2007 TOTAL DEPTH 10015 PERF. 8446 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1729	-0-	-191	-0-	1729	3			N	-0-					-0-
12	1984	N	1736	-0-	-248	-0-	1736	3			N	-0-					-0-
01	1922	N	1784	-0-	-138	-0-	1784	3			N	-0-					-0-
02	1624	N	1528	-0-	-96	-0-	1528	3			N	-0-					-0-
03	1787	N	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
*04	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -2) WELL #: 4 RRCID -> 116626 COMPL. DATE 04/19/1985 TOTAL DEPTH 10013 PERF. 8643 - 9485

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -8) WELL #: 7 RRCID -> 116627 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8459 - 9664

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -4) WELL #: 4 RRCID -> 117928 COMPL. DATE 08/06/1985 TOTAL DEPTH 10000 PERF. 8480 - 9686

11	540	N	492	-0-	-48	-0-	492	3			N	-0-					-0-
12	558	N	438	-0-	-120	-0-	438	3			N	-0-					-0-
01	558	N	435	-0-	-123	-0-	435	3			N	-0-					-0-
02	448	N	398	-0-	-50	-0-	398	3			N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
04	420	N	380	-0-	-40	-0-	380	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -7) WELL #: 6 RRCID -> 117929 COMPL. DATE 08/09/2001 TOTAL DEPTH 9800 PERF. 8512 - 9050

11	2520	X	1472	-0-	-1048	-0-	1472	3			N	-0-					-0-
12	2356	X	1746	-0-	-610	-0-	1746	3			N	-0-					-0-
01	2356	X	1753	-0-	-603	-0-	1753	3			N	-0-					-0-
02	1848	X	1583	-0-	-265	-0-	1583	3			N	-0-					-0-
03	1759	X	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
04	1710	X	1687	-0-	-23	-0-	1687	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -11) WELL #: 8 RRCID -> 118441 COMPL. DATE 08/28/1985 TOTAL DEPTH 9975 PERF. 9880 - 9891

11	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
12	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
01	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
02	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
03	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
*04	2465	N	2465	-0-	-0-	-0-	2465	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 2 RRCID -> 118594 COMPL. DATE 09/23/1985 TOTAL DEPTH 10031 PERF. 8686 - 9278

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU4 (YOUNG, TEXIE "B" -10) WELL #: 9 RRCID -> 119019 COMPL. DATE 03/21/2006 TOTAL DEPTH 9960 PERF. 8403 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4707	X	4707	-0-	-0-	-0-	4707	3			N	-0-					-0-
12	4822	X	4822	-0-	-0-	-0-	4822	3			N	-0-					-0-
01	5426	X	5426	-0-	-0-	-0-	5426	3			N	-0-					-0-
02	4399	X	4399	-0-	-0-	-0-	4399	3			N	-0-					-0-
03	5168	X	5168	-0-	-0-	-0-	5168	3			N	-0-					-0-
*04	4986	X	4986	-0-	-0-	-0-	4986	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -9) WELL #: 8 RRCID -> 119850 COMPL. DATE 01/10/1986 TOTAL DEPTH 10085 PERF. 8474 - 9259

11	1560	N	1198	-0-	-362	-0-	1198	3			N	-0-					-0-
12	1705	N	1703	-0-	-2	-0-	1703	3			N	-0-					-0-
01	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-
02	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
03	1705	N	1633	-0-	-72	-0-	1633	3			N	-0-					-0-
*04	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 1 RRCID -> 120543 COMPL. DATE 02/21/1986 TOTAL DEPTH 10052 PERF. 8527 - 10010

11	1200	N	1022	-0-	-178	-0-	1022	3			N	-0-					-0-
12	1178	N	1041	-0-	-137	-0-	1041	3			N	-0-					-0-
01	1147	N	904	-0-	-243	-0-	904	3			N	-0-					-0-
02	952	N	615	-0-	-337	-0-	615	3			N	-0-					-0-
03	1054	N	680	-0-	-374	-0-	680	3			N	-0-					-0-
04	870	N	550	-0-	-320	-0-	550	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -6) WELL #: 6 RRCID -> 120544 COMPL. DATE 02/21/1986 TOTAL DEPTH 10085 PERF. 8499 - 10064

11	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
12	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
02	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
03	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
*04	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 2 RRCID -> 120545 COMPL. DATE 02/21/1986 TOTAL DEPTH 10030 PERF. 8544 - 9300

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU8 (WALLACE, T.H. -5) WELL #: 6 RRCID -> 120571 COMPL. DATE 10/02/2008 TOTAL DEPTH 10000 PERF. 8429 - 9095

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (MEREDITH, A.H. -4) WELL #: 7 T RRCID -> 120666 COMPL. DATE 02/28/1986 TOTAL DEPTH 9980 PERF. 9260 - 9661

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU3 (YOUNG, M.G. -5) WELL #: 5 RRCID -> 120927 COMPL. DATE 04/09/1986 TOTAL DEPTH 10050 PERF. 8462 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1410	N	1055	-0-	-355	-0-	1055	3		N	-0-			-0-
12	1612	N	1556	-0-	-56	-0-	1556	3		N	-0-			-0-
01	1643	N	1382	-0-	-261	-0-	1382	3		N	-0-			-0-
02	1445	N	1445	-0-	-0-	-0-	1445	3		N	-0-			-0-
03	1719	N	1719	-0-	-0-	-0-	1719	3		N	-0-			-0-
*04	1744	N	1744	-0-	-0-	-0-	1744	3		N	-0-			-0-

TCGU5 (HOLLAND, R.F. -3) WELL #: 5 RRCID -> 121062 COMPL. DATE 04/25/1986 TOTAL DEPTH 10020 PERF. 9387 - 9644

11	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-

TCGU1 (MEREDITH, A.H. -5) WELL #: 8 RRCID -> 121097 COMPL. DATE 04/28/1986 TOTAL DEPTH 9950 PERF. 8397 - 9708

11	660	N	460	-0-	-200	-0-	460	3		N	-0-			-0-
12	651	N	556	-0-	-95	-0-	556	3		N	-0-			-0-
01	620	N	551	-0-	-69	-0-	551	3		N	-0-			-0-
02	604	N	604	-0-	-0-	-0-	604	3		N	-0-			-0-
03	1070	N	1070	-0-	-0-	-0-	1070	3		N	-0-			-0-
*04	1278	N	1278	-0-	-0-	-0-	1278	3		N	-0-			-0-

TCGU1 (MEREDITH, A.H. -6) WELL #: 9 RRCID -> 121296 COMPL. DATE 05/16/1986 TOTAL DEPTH 9930 PERF. 8998 - 9725

11	1218	N	1218	-0-	-0-	-0-	1218	3		N	-0-			-0-
12	1443	N	1443	-0-	-0-	-0-	1443	3		N	-0-			-0-
01	1487	N	1487	-0-	-0-	-0-	1487	3		N	-0-			-0-
02	1383	N	1383	-0-	-0-	-0-	1383	3		N	-0-			-0-
03	1520	N	1520	-0-	-0-	-0-	1520	3		N	-0-			-0-
*04	1179	N	1179	-0-	-0-	-0-	1179	3		N	-0-			-0-

TCGU2 (ADY, H.P. "B" -6) WELL #: 4 RRCID -> 121507 COMPL. DATE 05/15/1986 TOTAL DEPTH 10020 PERF. 8870 - 9167

11	423	N	423	-0-	-0-	-0-	423	3		N	-0-			-0-
12	526	N	526	-0-	-0-	-0-	526	3		N	-0-			-0-
01	501	N	501	-0-	-0-	-0-	501	3		N	-0-			-0-
02	468	N	468	-0-	-0-	-0-	468	3		N	-0-			-0-
03	508	N	508	-0-	-0-	-0-	508	3		N	-0-			-0-
04	300	N	119	-0-	-181	-0-	119	3		N	-0-			-0-

WALLACE, T.H. WELL #: A 1 RRCID -> 121725 COMPL. DATE 06/30/1986 TOTAL DEPTH 4985 PERF. 4840 - 4900

11	INJECT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-

TCGU5 (HOLLAND, R.F. -4) WELL #: 6 RRCID -> 123364 COMPL. DATE 02/01/1987 TOTAL DEPTH 9300 PERF. 8514 - 9199

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU3 (YOUNG, M.G. -6) WELL #: 6 RRCID -> 125420 COMPL. DATE 09/28/1987 TOTAL DEPTH 9300 PERF. 8477 - 9235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -11) WELL #: 10 RRCID -> 125991 COMPL. DATE 11/02/1987 TOTAL DEPTH 1000 PERF. 8945 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
12	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
01	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
02	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
03	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
*04	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -8) WELL #: 11 RRCID -> 126203 COMPL. DATE 11/11/1987 TOTAL DEPTH 10130 PERF. 8462 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1914	-0-	-96	-0-	1914	3			N	-0-					-0-
12	2449	N	1944	-0-	-505	-0-	1944	3			N	-0-					-0-
01	1984	N	1948	-0-	-36	-0-	1948	3			N	-0-					-0-
02	1792	N	1637	-0-	-155	-0-	1637	3			N	-0-					-0-
03	2090	N	2090	-0-	-0-	-0-	2090	3			N	-0-					-0-
*04	1973	N	1973	-0-	-0-	-0-	1973	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -7) WELL #: 5 RRCID -> 126210 COMPL. DATE 12/29/1987 TOTAL DEPTH 10100 PERF. 8527 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1284	-0-	-96	-0-	1284	3			N	-0-					-0-
12	1364	N	1229	-0-	-135	-0-	1229	3			N	-0-					-0-
01	1395	N	1367	-0-	-28	-0-	1367	3			N	-0-					-0-
02	1204	N	1202	-0-	-2	-0-	1202	3			N	-0-					-0-
03	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
04	1320	N	966	-0-	-354	-0-	966	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -7) WELL #: 10 RRCID -> 126212 COMPL. DATE 11/09/1987 TOTAL DEPTH 10111 PERF. 8531 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-
12	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
01	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
02	252	N	245	-0-	-7	-0-	245	3			N	-0-					-0-
03	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-

TCGU10 (BISHOP, W. R. - 2) WELL #: 7 RRCID -> 160241 COMPL. DATE 08/17/2001 TOTAL DEPTH 9400 PERF. 8560 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU6 (HINTON -3) WELL #: 6 RRCID -> 165302 COMPL. DATE 10/21/2000 TOTAL DEPTH 10600 PERF. 8690 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	784	-0-	-446	-0-	784	3			N	-0-					-0-
12	1054	N	869	-0-	-185	-0-	869	3			N	-0-					-0-
01	1147	N	840	-0-	-307	-0-	840	3			N	-0-					-0-
02	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
03	868	N	788	-0-	-80	-0-	788	3			N	-0-					-0-
*04	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
ROYALL, DANNY WELL #: 1 RRCID -> 207365 COMPL. DATE 12/08/2004 TOTAL DEPTH 10712 PERF. 8488 - 8843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
12	1488	N	1471	-0-	-17	-0-	1471	3			N	-0-					-0-
01	1302	N	1095	-0-	-207	-0-	1095	3			N	-0-					-0-
02	1204	N	942	-0-	-262	-0-	942	3			N	-0-					-0-
03	1457	N	1277	-0-	-180	-0-	1277	3			N	-0-					-0-
*04	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-

TCGU10 (MCGEE, BEN-7) WELL #: 8 RRCID -> 217984 COMPL. DATE 01/18/2006 TOTAL DEPTH 10005 PERF. 8669 - 9931

11	2460	N	2425	-0-	-35	-0-	2425	3			N	-0-					-0-
12	2542	N	2490	-0-	-52	-0-	2490	3			N	-0-					-0-
01	2542	N	2258	-0-	-284	-0-	2258	3			N	-0-					-0-
02	2268	N	2153	-0-	-115	-0-	2153	3			N	-0-					-0-
03	2525	N	2525	-0-	-0-	-0-	2525	3			N	-0-					-0-
*04	2452	N	2452	-0-	-0-	-0-	2452	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 221087 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 9234

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU1 (DOSSER, W. J. -2) WELL #: 12 RRCID -> 225288 COMPL. DATE 12/28/2006 TOTAL DEPTH 10000 PERF. 8325 - 9823

11	5362	X	5362	-0-	-0-	-0-	5362	3			N	-0-					-0-
12	5749	X	5749	-0-	-0-	-0-	5749	3			N	-0-					-0-
01	5861	X	5861	-0-	-0-	-0-	5861	3			N	-0-					-0-
02	5544	X	5544	-0-	-0-	-0-	5544	3			N	-0-					-0-
03	5756	X	5756	-0-	-0-	-0-	5756	3			N	-0-					-0-
*04	5555	X	5555	-0-	-0-	-0-	5555	3			N	-0-					-0-

TCGU3 (YOUNG, M. G. -7) WELL #: 7 RRCID -> 231644 COMPL. DATE 07/26/2007 TOTAL DEPTH 10100 PERF. 8530 - 9264

11	1200	X	920	-0-	-280	-0-	920	3			N	-0-					-0-
12	1364	X	1080	-0-	-284	-0-	1080	3			N	-0-					-0-
01	1364	X	844	-0-	-520	-0-	844	3			N	-0-					-0-
02	868	N	793	-0-	-75	-0-	793	3			N	-0-					-0-
03	1085	N	851	-0-	-234	-0-	851	3			N	-0-					-0-
*04	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -12) WELL #: 9 RRCID -> 234202 COMPL. DATE 02/23/2006 TOTAL DEPTH 10037 PERF. 7920 - 9817

11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
12	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
01	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
02	112	N	93	-0-	-19	-0-	93	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 273516 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 9152

11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-

TRINIDAD, S. (RODESSA) 91235 500 ASSOCIATED 49B CNTY: HENDERSON
TENISON OIL COMPANY 841409
HARWELL GAS UNIT NO.1 WELL #: 1 RRCID -> 081730 COMPL. DATE 10/12/1978 TOTAL DEPTH 12719 PERF. 7168 - 7179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			48
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			48
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			48
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			48
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			48
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			48

HARWELL GAS UNIT NO. 1-A WELL #: 1 RRCID -> 084483 COMPL. DATE 09/11/1979 TOTAL DEPTH 7450 PERF. 7158 - 7166

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			74
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			74
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			74
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			74
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			74
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			74

HARWELL GAS UNIT NO. 2 WELL #: 1 RRCID -> 084590 COMPL. DATE 12/29/1978 TOTAL DEPTH 7950 PERF. 7192 - 7198

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			10
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			10
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			10
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			10
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			10

TRINIDAD, S. E. (TRAVIS PEAK) 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
CINRON ENERGY, LLC 153512
LINDER WELL #: 1 RRCID -> 186462 COMPL. DATE 12/14/2001 TOTAL DEPTH 11233 PERF. 8035 - 8047

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57

LINDER WELL #: 2 RRCID -> 188787 COMPL. DATE 05/03/2002 TOTAL DEPTH 9523 PERF. 8025 - 8030

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LINDER WELL #: 3 RRCID -> 188985 COMPL. DATE 05/23/2002 TOTAL DEPTH 9471 PERF. 8026 - 8038

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC 625161
TEXAS POWER & LIGHT COMPANY WELL #: 1 RRCID -> 108812 COMPL. DATE 01/11/1984 TOTAL DEPTH 8295 PERF. 7850 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	100	-0-	-20	-0-	94	2	6	9	Y	5	5	1			-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPI-SWD WELL #: 1 RRCID -> 177753 COMPL. DATE 06/22/2000 TOTAL DEPTH 4500 PERF. 4201 - 4428

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARNOLD WELL #: 1 RRCID -> 179798 COMPL. DATE 10/09/2000 TOTAL DEPTH 9383 PERF. 8288 - 8292

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TEXAS POWER & LIGHT CO. WELL #: 2 RRCID -> 179984 COMPL. DATE 10/25/2000 TOTAL DEPTH 9400 PERF. 8223 - 8232

11	120	N	95	-0-	-25	-0-	89	2	6	9	Y	5	5	1			-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 3 RRCID -> 182147 COMPL. DATE 03/29/2001 TOTAL DEPTH 9399 PERF. 7818 - 8306

11	90	N	84	-0-	-6	-0-	80	2	4	9	Y	4	4	1			-0-
12	124	N	69	-0-	-55	-0-	69	2			Y	-0-					-0-
01	124	N	16	-0-	-108	-0-	16	2			Y	-0-					-0-
02	DLQ G-10		16	-0-	16	16	16	2			Y	-0-					-0-
03	65	N	49	-0-	-16	-0-	49	2			Y	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 4 RRCID -> 182383 COMPL. DATE 04/15/2001 TOTAL DEPTH 9400 PERF. 8242 - 8328

11	171	N	171	-0-	-0-	-0-	162	2	9	9	Y	8	8	1			-0-
12	155	N	55	-0-	-100	-0-	55	2			Y	-0-					-0-
01	155	N	84	-0-	-71	-0-	84	2			Y	-0-					-0-
02	DLQ G-10		80	-0-	80	80	80	2			Y	-0-					-0-
03	167	N	87	-0-	-80	-0-	87	2			Y	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 3 RRCID -> 183689 COMPL. DATE 01/31/2006 TOTAL DEPTH 9382 PERF. 8274 - 8330

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
TEXAS POWER & LIGHT WELL #: 6 RRCID -> 185476 COMPL. DATE 10/10/2001 TOTAL DEPTH 8510 PERF. 8224 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXAS POWER & LIGHT CO. WELL #: 5 RRCID -> 187256 COMPL. DATE 01/14/2002 TOTAL DEPTH 8501 PERF. 8213 - 8379

11	150	N	129	-0-	-21	-0-	122	2	7	9	Y	6	6	1			-0-
12	892	N	892	-0-	-0-	-0-	892	2			Y	-0-					-0-
01	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					-0-
02	DLQ G-10		606	-0-	606	606	606	2			Y	-0-					-0-
03	1344	N	738	-0-	-606	-0-	738	2			Y	-0-					-0-
04	240	N	2	-0-	-238	-0-	2	2			Y	-0-					-0-

ARNOLD WELL #: 3 RRCID -> 187687 COMPL. DATE 02/22/2002 TOTAL DEPTH 8876 PERF. 7978 - 8375

11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENSERCH PROCESSING, INC. WELL #: 4 RRCID -> 188569 COMPL. DATE 04/15/2002 TOTAL DEPTH 9400 PERF. 8655 - 8819

11	60	N	45	-0-	-15	-0-	43	2	2	9	Y	2	2	1			-0-
12	62	N	47	-0-	-15	-0-	47	2			Y	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
02	DLQ G-10		37	-0-	37	37	37	2			Y	-0-					-0-
03	80	N	43	-0-	-37	-0-	43	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

TXU-AIRHEART WELL #: 1 RRCID -> 188998 COMPL. DATE 04/28/2002 TOTAL DEPTH 8500 PERF. 7779 - 7939

11	270	N	160	-0-	-110	-0-	151	2	9	9	Y	8	8	1			-0-
12	465	N	191	-0-	-274	-0-	191	2			Y	-0-					-0-
01	248	N	65	-0-	-183	-0-	65	2			Y	-0-					-0-
02	DLQ G-10		113	-0-	113	113	113	2			Y	-0-					-0-
03	281	N	168	-0-	-113	-0-	168	2			Y	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-

ARNOLD WELL #: 4 RRCID -> 190914 COMPL. DATE 08/26/2002 TOTAL DEPTH 8500 PERF. 7769 - 8135

11	25	N	25	-0-	-0-	-0-	24	2	1	9	Y	1	1	1			-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENSERCH PROCESSING, INC. WELL #: 8 RRCID -> 192975 COMPL. DATE 11/20/2002 TOTAL DEPTH 9400 PERF. 7734 - 8373

11	450	N	353	-0-	-97	-0-	334	2	19	9	Y	17	17	1			-0-
12	403	N	254	-0-	-149	-0-	254	2			Y	-0-					-0-
01	465	N	221	-0-	-244	-0-	221	2			Y	-0-					-0-
02	DLQ G-10		324	-0-	324	324	324	2			Y	-0-					-0-
03	548	N	224	-0-	-324	-0-	224	2			Y	-0-					-0-
*04	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
ENSERCH PROCESSING, INC. WELL #: 9 RRCID -> 199012 COMPL. DATE 01/16/2004 TOTAL DEPTH 8500 PERF. 7718 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0-	-0-	571	2	31	9	Y	28	28	1			-0-
12	372	N	262	-0-	-110	-0-	262	2			Y	-0-					-0-
01	620	N	316	-0-	-304	-0-	316	2			Y	-0-					-0-
02	DLQ G-10		199	-0-	199	199	199	2			Y	-0-					-0-
03	514	N	315	-0-	-199	-0-	315	2			Y	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 10 RRCID -> 204344 COMPL. DATE 09/01/2004 TOTAL DEPTH 8600 PERF. 8326 - 8480

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARNOLD WELL #: 6 RRCID -> 206399 COMPL. DATE 09/26/2004 TOTAL DEPTH 8500 PERF. 7844 - 8212

11	90	N	44	-0-	-46	-0-	42	2	2	9	Y	2	2	1			-0-
12	93	N	54	-0-	-39	-0-	54	2			Y	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			Y	-0-					-0-
02	DLQ G-10		21	-0-	21	21	21	2			Y	-0-					-0-
03	58	N	37	-0-	-21	-0-	37	2			Y	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	2			Y	-0-					-0-

ENSERCH PROCESSING INC. WELL #: 11 RRCID -> 216553 COMPL. DATE 08/12/2005 TOTAL DEPTH 8500 PERF. 7884 - 8012

11	328	N	328	-0-	-0-	-0-	310	2	18	9	Y	16	16	1			-0-
12	465	N	325	-0-	-140	-0-	325	2			Y	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
02	DLQ G-10		274	-0-	274	274	274	2			Y	-0-					-0-
03	769	N	495	-0-	-274	-0-	495	2			Y	-0-					-0-
*04	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					-0-

WAREING WELL #: 4 RRCID -> 216555 COMPL. DATE 09/12/2005 TOTAL DEPTH 8501 PERF. 7744 - 8030

11	30	N	15	-0-	-15	-0-	14	2	1	9	Y	1	1	1			-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARNOLD WELL #: 7 RRCID -> 218870 COMPL. DATE 04/20/2006 TOTAL DEPTH 8500 PERF. 7769 - 8209

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENSERCH PROCESSING, INC. WELL #: 1 RRCID -> 288534 COMPL. DATE 11/21/2019 TOTAL DEPTH 8836 PERF. 7842 - 7880

11	450	N	170	-0-	-280	-0-	161	2	9	9	Y	8	8	1			-0-
12	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					-0-
01	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					-0-
02	DLQ G-10		549	-0-	549	549	549	2			Y	-0-					-0-
03	1026	N	477	-0-	-549	-0-	477	2			Y	-0-					-0-
*04	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
PERRYMAN EXP. AND PROD., LLC 657295
ZOLLER HEIRS WELL #: 1 RRCID -> 216865 COMPL. DATE 06/24/2005 TOTAL DEPTH 8174 PERF. 8086 - 8136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VAN 93042 001 ASSOCIATED 49B CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, O.L. 11B WELL #: 7 RRCID -> 128566 COMPL. DATE 08/06/1988 TOTAL DEPTH 2997 PERF. 2510 - 2540

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SWAIN, O.L. 109 WELL #: 4 RRCID -> 199679 COMPL. DATE 11/25/2003 TOTAL DEPTH 3010 PERF. 2752 - 2766

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

THOMPSON, I. W. 401 WELL #: 24 RRCID -> 207359 COMPL. DATE 01/28/2005 TOTAL DEPTH 3010 PERF. 2446 - 2488

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

VAN (AUSTIN CHALK) 93042 166 ASSOCIATED CAPACITY CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, W. F. 9 WELL #: 9 RRCID -> 199389 COMPL. DATE 11/11/2003 TOTAL DEPTH 2932 PERF. 2450 - 2575

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

SWAIN, W. F. 9 WELL #: 7 RRCID -> 199391 COMPL. DATE N/A TOTAL DEPTH 2939 PERF. 2385 - 2575

11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

VAN, WEST (RODESSA) 93049 581 ASSOCIATED 49B CNTY: VAN ZANDT
C&P RESOURCES OPERATING CO,LLC 120117
PALMER-METCALF WELL #: 1 RRCID -> 149026 COMPL. DATE 12/23/1993 TOTAL DEPTH 7272 PERF. 6356 - 6361

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 10/27/2021

VAN, WEST (RODESSA -A-) 93049 585 ASSOCIATED CAPACITY CNTY: VAN ZANDT
CINRON ENERGY, LLC 153512
CLARK, J. B. WELL #: 1 RRCID -> 103570 COMPL. DATE 11/01/1982 TOTAL DEPTH 11050 PERF. 6178 - 6208

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

S N D ENERGY COMPANY, INC. 741084
BROWNING, L.P. WELL #: 1 RRCID -> 188797 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6204 - 6300

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK (BOSSIER SAND) 93196 050 NON-ASSOCIATED CAPACITY CNTY: LEON
RISE PETROLEUM INVESTMENTS LLC 712947
VANDERBEEK, J. W. WELL #: 1 RRCID -> 180707 COMPL. DATE 11/08/2000 TOTAL DEPTH 17500 PERF.14950 - 14960

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HAYNIE UNIT WELL #: 1 RRCID -> 189448 COMPL. DATE 01/22/2004 TOTAL DEPTH 15259 PERF.14514 - 15123

11	160	N	160	-0-	-0-	-0-	8	1	152	2	N	-0-				-0-
12	87	N	87	-0-	-0-	-0-	4	1	83	2	N	-0-				-0-
01	215	N	215	-0-	-0-	-0-	9	1	206	2	N	-0-				-0-
02	490	N	490	-0-	-0-	-0-	19	1	471	2	N	-0-				-0-
03	1065	N	1065	-0-	-0-	-0-	26	1	1039	2	N	-0-				-0-
*04	702	N	702	-0-	-0-	-0-	23	1	679	2	N	-0-				-0-

VANDERBEEK (COTTON VALLEY LIME) 93196 075 NON-ASSOCIATED ONE WELL CNTY: LEON
RISE PETROLEUM INVESTMENTS LLC 712947
VANDERBEEK, J. W. GAS UNIT WELL #: 1 RRCID -> 170942 COMPL. DATE 07/11/1998 TOTAL DEPTH 17500 PERF.16448 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK WELL #: 2 RRCID -> 246645 COMPL. DATE 09/09/2008 TOTAL DEPTH 17762 PERF.16578 - 17156

11	20	N	10	-0-	-10	-0-	10	1			N	-0-					-0-
12	DELQ PR		16	-0-	16	16	10	1	6	3	N	-0-					-0-
01	26	N	10	-0-	-16	-0-	10	1			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

VINDICATOR (COTTON VALLEY LIME) 93868 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
FROST WELL #: 2 RRCID -> 162561 COMPL. DATE 01/14/1997 TOTAL DEPTH 16000 PERF.15187 - 15620

11	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
12	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-
01	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
02	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
03	2140	N	2140	-0-	-0-	-0-	2140	2			N	-0-					-0-
*04	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-

WESSON (SMACKOVER) 96484 700 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
HOLLAND-BROWNING WELL #: 1 RRCID -> 131905 COMPL. DATE 11/11/1998 TOTAL DEPTH 14660 PERF.13808 - 14164

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLOVER WELL #: 1 RRCID -> 133889 COMPL. DATE 02/11/1990 TOTAL DEPTH 14765 PERF.14044 - 14330

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS WELL #: 1 RRCID -> 136999 COMPL. DATE 08/25/1990 TOTAL DEPTH 14890 PERF.14372 - 14456

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINKLER, S.(COTTON VALLEY LIME) 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
FOREE WELL #: 1 RRCID -> 241807 COMPL. DATE 08/15/2008 TOTAL DEPTH 11400 PERF.10932 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	4088	-0-	-382	-0-	4051	2	37	9	N	34	70	1			82
12	4619	X	4055	-0-	-564	-0-	4019	2	36	9	N	33					115
01	4619	X	3896	-0-	-723	-0-	3896	2			N	-0-					115
02	4116	X	3485	-0-	-631	-0-	3454	2	31	9	N	28					143
03	4557	X	4365	-0-	-192	-0-	4230	2	135	9	N	123	179	1			87
*04	4080	X	3961	-0-	-119	-0-	3906	2	55	9	N	50					137

FAULCONER ENERGY, LLC 263648
MUMBERSON ET AL WELL #: 2 RRCID -> 133367 COMPL. DATE 12/28/1989 TOTAL DEPTH 10966 PERF.10871 - 10893

11	2730	X	2211	-0-	-519	-0-	277	1	1898	2	N	33					197
							36	9									
12	2883	X	2554	-0-	-329	-0-	320	1	2195	2	N	35					232
							39	9									
01	2883	X	2222	-0-	-661	-0-	303	1	1916	2	N	3					235
							3	9									
02	2115	N	2115	-0-	-0-	-0-	296	1	1819	2	N	-0-					235
03	2613	N	2613	-0-	-0-	-0-	321	1	2192	2	N	91					326
							100	9									
*04	2219	N	2219	-0-	-0-	-0-	290	1	1771	2	N	144	191	1			279
							158	9									

MUMBERSON ET AL WELL #: 3 RRCID -> 138285 COMPL. DATE 04/09/1991 TOTAL DEPTH 11039 PERF.10940 - 10948

11	1110	N	1079	-0-	-31	-0-	128	1	879	2	N	65					210
							72	9									
12	1240	N	1052	-0-	-188	-0-	130	1	892	2	N	27					237
							30	9									
01	1023	N	859	-0-	-164	-0-	117	1	742	2	N	-0-					237
02	1008	N	896	-0-	-112	-0-	124	1	766	2	N	5					242
							6	9									
03	1054	N	1029	-0-	-25	-0-	129	1	885	2	N	14					256
							15	9									
*04	946	N	946	-0-	-0-	-0-	130	1	798	2	N	16					272
							18	9									

HRB OPERATING COMPANY, INC. 407764
HILL, F. S. TRUSTEE WELL #: 1 RRCID -> 105232 COMPL. DATE 04/20/1983 TOTAL DEPTH 11200 PERF.10809 - 10843

11	21	X	21	-0-	-0-	-0-	21	3			N	-0-					35
12	31	N	-0-	-0-	-31	-0-					N	-0-					35
01	31	N	7	-0-	-24	-0-	7	3			N	-0-					35
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					35
03	14B DENY		116	-0-	116	116	116	3			N	-0-					35
04	14B DENY		57	-0-	57	173	57	3			N	-0-					35

MINZE, EARL WELL #: 1 RRCID -> 113471 COMPL. DATE 10/08/1984 TOTAL DEPTH 11100 PERF.10852 - 10860

11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					44
12	62	N	13	-0-	-49	-0-	13	3			N	-0-					44
01	31	N	8	-0-	-23	-0-	8	3			N	-0-					44
02	56	N	-0-	-0-	-56	-0-					N	-0-					44
03	13	N	-0-	-0-	-13	-0-					N	-0-					44
*04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					44

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEHNERTZ-FAULKNER, INC. 495689
HEATH WELL #: 1 RRCID -> 139694 COMPL. DATE 09/28/1991 TOTAL DEPTH 11500 PERF.11036 - 11043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2717	X	2717	-0-	-0-	-0-	2689	2	28	9	N	25					126
12	2724	X	2724	-0-	-0-	-0-	2716	2	8	9	N	7					133
01	2742	X	2742	-0-	-0-	-0-	2740	2	2	9	N	2					135
02	2471	X	2471	-0-	-0-	-0-	2454	2	17	9	N	15					150
03	3068	X	3068	-0-	-0-	-0-	3046	2	22	9	N	20	144	1			26
*04	2920	X	2920	-0-	-0-	-0-	2909	2	11	9	N	10					36

HOWELL-ANDERSON WELL #: 1 RRCID -> 141212 COMPL. DATE 03/03/1992 TOTAL DEPTH 11500 PERF.11172 - 11187

11	942	N	942	-0-	-0-	-0-	929	2	13	9	N	12					88
12	918	N	918	-0-	-0-	-0-	879	2	39	9	N	35					123
01	899	N	822	-0-	-77	-0-	822	2			N	-0-					123
02	868	N	830	-0-	-38	-0-	776	2	54	9	N	49					172
03	1133	N	1133	-0-	-0-	-0-	1108	2	25	9	N	23	144	1			51
*04	1252	N	1252	-0-	-0-	-0-	1209	2	43	9	N	39					90

SIMPSON WELL #: 1 RRCID -> 218660 COMPL. DATE 11/20/2005 TOTAL DEPTH 11416 PERF.11064 - 11101

11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					52
12	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					52
01	1848	N	1848	-0-	-0-	-0-	1845	2	3	9	N	3					55
02	787	N	787	-0-	-0-	-0-	787	2			N	-0-					55
03	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					55
*04	958	N	958	-0-	-0-	-0-	958	2			N	-0-					55

WINKLER, S. (RODESSA) 98042 329 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 2 RRCID -> 177339 COMPL. DATE 02/20/2000 TOTAL DEPTH 11000 PERF. 6650 - 6660

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		7	-0-	7	7	7	3			N	-0-					48
02	14B DENY		-0-	-0-	-0-	7					N	-0-					48
03	14B DENY		-0-	-0-	-0-	7					N	-0-					48
04	14B DENY		-0-	-0-	-0-	7					N	-0-					48

WONDERLAND (BOSSIER SAND) 98452 050 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
ALLISON WELL #: 1 RRCID -> 177853 COMPL. DATE 03/24/2000 TOTAL DEPTH 15757 PERF.13870 - 13902

11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
02	336	N	296	-0-	-40	-0-	296	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-