

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JUNE 2018**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIANChairman

CHRISTI CRADDICK..... Commissioner

RYAN SITTON.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIVISION
ISSUED AUGUST 2019**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JUNE 2018

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JUNE 2017
EXTRACTION LOSS *	91,433,204	12.31	
ACID GAS H2S & CO2	19,567,389	2.63	
PLANT FUEL AND LEASE USE	48,072,084	6.47	3.56
PRESS MAINT & REPRESS	24,825,075	3.34	43.20
TRANSMISSION LINES	513,866,072	69.21	22.04
CYCLED	28,629,098	3.85	-2.06
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	37,980,092	5.11	-2.04
VENTED OR FLARED	13,375,064	1.80	50.79
PLANT METER DIFFERENCE	-35,312,074	4.75	

TOTAL GAS PRODUCED	742,436,004		13.99
MARKETED PRODUCTION #	561,938,156		20.45

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JUNE 2018

GAS FIELDS PRODUCED	5,756
GAS WELLS PRODUCED	93,706
GAS WELL GAS PRODUCED	482,656,257
EXTRACTION LOSS (LEASE)	17,629,174
FUEL SYSTEM & LEASE USE	10,974,510
GAS LIFT	410,605
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	258,380,281
PROCESSING PLANTS	192,042,288
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	3,219,399

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JUNE 2018

OIL WELLS PRODUCED	182,455
CASINGHEAD GAS PRODUCED	259,779,747
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	41,972,278

TOTAL	301,752,025
FUEL SYSTEM & LEASE USE	9,063,238
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	138,038,811
PROCESSING PLANTS	145,989,600
CARBON BLACK PLANTS	0
VENTED OR FLARED	8,660,376
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2018

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	148	5,832	78,205,562	2,901,111	1,985,373	25,262	0	27,031,139	46,142,585	0	120,092
02	621	3,200	29,564,454	3,350,298	1,143,562	290,796	0	4,532,034	20,210,827	0	36,937
03	652	2,613	17,213,288	560,318	557,699	3,154	0	9,590,374	6,491,481	0	10,262
04	1,035	10,586	40,240,525	737,941	1,902,346	5,071	0	26,567,639	10,965,115	0	62,413
05	182	5,793	19,679,092	14,756	286,610	0	0	16,105,147	3,272,185	0	394
06	480	14,342	79,801,802	379,177	1,220,616	39,707	0	53,713,181	24,412,156	0	36,965
7B	849	3,880	1,758,480	8,557	32,458	0	0	1,080,171	636,832	0	462
7C	390	13,182	9,219,713	41,356	253,959	0	0	2,788,280	6,131,047	0	5,071
08	410	4,534	77,358,808	8,779,707	1,228,185	0	0	32,866,613	31,537,807	0	2,946,496
8A	30	125	468,105	3,992	2,852	0	0	392,574	68,491	0	196
09	395	17,531	97,792,411	133,393	1,782,914	7,011	0	62,410,914	33,458,179	0	0
10	564	12,088	31,354,017	718,568	577,936	39,604	0	21,302,215	8,715,583	0	111
	5,756	93,706	482,656,257	17,629,174	10,974,510	410,605	0	258,380,281	192,042,288	0	3,219,399

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2018

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,509	30,235,831	11,849,251	42,085,082	2,246,353	0	30,087,896	8,552,227	0	1,198,606
02	5,779	32,551,899	20,411,006	52,962,905	2,188,913	0	29,849,997	20,578,933	0	345,062
03	8,098	4,607,041	174,157	4,781,198	601,607	0	3,438,526	674,913	0	66,152
04	1,284	323,253	23,129	346,382	77,379	0	197,007	68,853	0	3,143
05	1,737	895,236	994,997	1,890,233	58,392	0	1,484,648	328,351	0	18,842
06	3,713	5,452,666	1,303,306	6,755,972	67,774	0	6,258,091	418,101	0	12,006
6E	4,401	133,176	0	133,176	103	0	110,499	22,574	0	0
7B	9,333	1,326,713	0	1,326,713	16,642	0	899,246	401,742	0	9,083
7C	17,390	48,897,979	1,933,576	50,831,555	1,059,782	0	15,503,760	33,100,016	0	1,167,997
08	59,020	115,957,796	3,274,248	119,232,044	2,268,739	0	35,721,647	76,496,687	0	4,744,971
8A	21,775	10,626,968	0	10,626,968	44,471	0	6,856,677	2,667,688	0	1,058,132
09	17,931	2,954,260	7,011	2,961,271	152,796	0	1,187,571	1,616,097	0	4,807
10	9,485	5,816,929	2,001,597	7,818,526	280,287	0	6,443,246	1,063,418	0	31,575
TOTAL	182,455	259,779,747	41,972,278	301,752,025	9,063,238	0	138,038,811	145,989,600	0	8,660,376

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JUNE 2018

C O N D E N S A T E					(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)					
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,672,025	0	152,049	208,015	3,032,089	98,029	457,655	435,521	76,039	4,099,333
02	3,048,704	0	39,273	282,742	3,370,719	430,490	2,242,124	2,925,989	4,204,409	13,173,731
03	523,456	0	21,861	35,278	580,595	301,338	1,207,163	1,533,183	1,430,208	5,052,487
04	674,630	0	11,380	33,078	719,088	222,703	930,379	1,102,669	137,909	3,112,748
05	13,573	0	14,856	9,404	37,833	133,625	545,154	722,598	32,514	1,471,724
06	347,399	0	16,182	100,546	464,127	254,274	518,571	528,150	27,263	1,792,385
7B	7,875	0	47,831	3,078	58,784	82,278	373,394	446,220	75,829	1,036,505
7C	38,443	0	31,131	14,202	83,776	88,759	388,030	369,549	7,219,932	8,150,046
08	7,945,109	5,514	427,069	242,259	8,619,951	1,627,907	5,478,907	4,046,937	3,953,064	23,726,766
8A	3,672	35,986	182	969	40,809	264,238	445,722	108,774	640,022	1,499,565
09	122,785	0	67,212	6,111	196,108	215,337	976,130	1,401,784	301,146	3,090,505
10	654,121	0	85,284	77,717	817,122	368,939	1,469,157	929,817	86,746	3,671,781
TOTAL	16,051,792	41,500	914,310	1,013,399	18,021,001	4,087,917	15,032,386	14,551,191	18,185,081	69,877,576

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JUNE 2018

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 29 OIL- 3,141 TOTAL- 3,170

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,043	45,910,195	45,912,238
DELIVERIES FROM GATH. SYSTEM	0	795,551	795,551
UNACCOUNTED FOR	0	109,310	109,310
GAS TO PLANTS FOR PROCESSING	2,043	45,223,953	45,225,996
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,278,054
 TOTAL GAS TO PLANTS FOR PROCESSING			 47,504,050

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,447,711
ACID GAS H2S, CO2, H2O			495,114
PLANT, LEASE, & SYSTEM USE	0	650	2,581,095
GAS LIFT	0	0	3,899
REPRESS & PRESS MAINT	0	740,424	8,955,504
CYCLED	0	0	28,629,098
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	3,643,304
TO TRANSMISSION LINES	0	0	410,811
VENTED OR FLARED	0	1,416	315,058
METER DIFFERENCE			1,022,455
 TOTAL GAS DISPOSITION	 0	 742,490	 47,504,049

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	41,500
GASOLINE	88,140
BUTANES - PROPANES	227,518
ETHANE	88,622
OTHER PRODUCTS	658,577
 TOTAL PLANT PRODUCTION	 1,104,357

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	382	
CO2 PRODUCTION (MCF)	8,494,766	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JUNE 2018

PLANTS OPERATED: 200
WELLS PRODUCED: GAS- 23,549 OIL- 18,493 TOTAL- 42,042

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	196,907,210	70,528,842	267,436,052
DELIVERIES FROM GATH. SYSTEM	83,559,478	56,016,607	139,576,085
UNACCOUNTED FOR	79,489,619	47,793,892	127,283,511
GAS TO PLANTS FOR PROCESSING	192,837,351	62,306,127	255,143,478
REFINERY AND STORAGE VAPORS			3,712,594
OTHER SOURCES			83,019,313
TOTAL GAS TO PLANTS FOR PROCESSING			341,875,385

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			50,877,474
ACID GAS H2S, CO2, H2O			17,318,220
PLANT, LEASE, & SYSTEM USE	1,258,798	402,832	13,295,681
GAS LIFT	2,597,167	583,941	1,121,103
REPRESS & PRESS MAINT	1,940	0	15,127,207
CYCLED	0	0	0
UNDERGROUND STORAGE	24,195	0	0
TO OTHER PLANTS	15,610,443	6,558,325	23,830,496
TO TRANSMISSION LINES	20,541,678	43,377,873	256,259,759
VENTED OR FLARED	146,896	87,167	785,510
METER DIFFERENCE			-38,836,799
TOTAL GAS DISPOSITION	40,181,117	51,010,138	339,778,651

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	914,310
GASOLINE	3,956,457
BUTANES - PROPANES	14,685,377
ETHANE	13,925,581
OTHER PRODUCTS	9,806,632

OUT OF STATE GAS TO PLANTS

	MCF
OKLAHOMA	4,099
NEW MEXICO	7,164,451

TOTAL PLANT PRODUCTION	43,288,357	TOTAL	7,168,550
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,070
CO2 PRODUCTION (MCF)	6,945,550

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JUNE 2018

PLANTS OPERATED: 1,543
WELLS PRODUCED: GAS- 10,899 OIL- 7,232 TOTAL- 18,131

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	56,512,047	99,713,213	156,225,260
DELIVERIES FROM GATH. SYSTEM	8,043,510	6,191,642	14,235,152
UNACCOUNTED FOR	15,646,309	38,039,273	53,685,582
GAS TO PLANTS FOR PROCESSING	64,114,378	131,553,742	195,668,120
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,677,921
TOTAL GAS TO PLANTS FOR PROCESSING			203,346,041

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			21,478,845
ACID GAS H2S, CO2, H2O			1,754,055
PLANT, LEASE, & SYSTEM USE	496,138	906,107	9,093,035
GAS LIFT	47,132	1,525,747	36,366,937
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	106
TO OTHER PLANTS	1,314,522	2,823,211	43,246,707
TO TRANSMISSION LINES	6,243,115	932,773	88,350,228
VENTED OR FLARED	0	32,666	126,576
METER DIFFERENCE			2,502,270
TOTAL GAS DISPOSITION	8,100,907	6,220,504	202,918,759

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,013,399
GASOLINE	43,320
BUTANES - PROPANES	119,491
ETHANE	536,988
OTHER PRODUCTS	7,719,872

OUT OF STATE GAS TO PLANTS

	MCF
STATE OKLAHOMA	8,470

TOTAL PLANT PRODUCTION

9,433,070

TOTAL 8,470
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	1,208
CO2 PRODUCTION (MCF)	1,314,172

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JUNE 2018

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	102,420	2.58
04	CHARRO OPERATING, L.L.C.	PY LEASE PLANT	19,661	7.49
7C	ETC FIELD SERVICES LLC	TIPPETT GAS PLANT	35,513	.00
7C	OCCIDENTAL PERMIAN LTD.	TERRELL GAS PLANT	75,865	4.65
7C	WTG GAS PROCESSING, L.P.	BENEDUM COMPLEX	181,957	3.24
08	ETC FIELD SERVICES LLC	COYANOSA	48,711	.00
08	ETC TEXAS P/L, LTD	HALLEY	23,551	.00
08	THRONE PETROLEUM RESOURCES LLC	MICHELL COMPRESSOR STATION	11,090	23.09
08	ETC TEXAS P/L, LTD	ORLA PLANT	21,322	.00
08	TARGA SOUTHERN DELAWARE LLC	OAHU GAS PLANT	55,055	5.03
8A	OCCIDENTAL PERMIAN LTD.	WASSON CO2 REMOVAL PLANT	85,966	2.81
8A	XTO ENERGY INC.	CORNELL-MAHONEY GAS PLANT	53,061	5.32
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	16,230	2.99
10	ENBRIDGE PIPELINES (TX GATH) LP	ALLISON GAS PLANTS	63,713	2.18

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JUNE 2018

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)
JUN - 2018

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	6,544,132.00	0	6,544,132.00
CAMRICK GAS PROCESS	4,322.00	0.00	4,322.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	1,154,881.00	0.00	1,154,881.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTRNS. LP	120,585.00	5,461.00	126,046.00
ETC FIELD SERVICES LLC	2,228.00	0.00	2,228.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	28,842,606.00	0.00	28,842,606.00
GULF STATES TRANS	9,320.00	0.00	9,320.00
MIDCONTINENT EXPRESS P/L LLC	15,675,494.00	19,965,660.00	35,641,154.00
NAT'L GAS P/L OF AMER	16,528,503.00	1,805,412.00	18,333,915.00
NORTHERN NAT'L GAS CO	18,896,296.00	0.00	18,896,296.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	5,531,669.00	0.00	5,531,669.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO	0.00	0.00	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	2,904,276.00	0.00	2,904,276.00
TEXAS EASTERN GAS	0.00	0.00	0.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	1,968,998.00	1,968,998.00	3,937,996.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	870,463.00	0.00	870,463.00
W. TEXAS GAS, INC.(Feltwater)	42,403.00	0.00	42,403.00
W. TEXAS GAS, INC.(Kerrick)	92,552,044.00	23,745,531.00	116,297,575.00
TOTAL	191,648,220.00	47,491,062.00	239,139,282.00
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASE OF 181% FROM THE SAME MONTH LAST YEAR			

TABLE 13
GAS STORAGE OPERATIONS
JUNE 2018

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	387,131	13,124	0	1,874,642	3,181,534
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	714,864	681,313	0	1,162,403	2,696,271
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	404,333	25,081	0	1,106,017	1,990,823
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	114,851	334,347	0	7,641,905	14,604,903
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,810	0	0	2,364,770	2,364,770
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	44,052	13,849	0	634,806	1,729,806
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,573,890	177,803	0	9,146,424	14,808,672
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	1,273,012	604,147	0	22,183,771	87,659,928
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	345,053	2,068	0	5,983,904	8,983,904
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	621,498	697,572	0	1,906,729	6,553,179
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	167,715	127	0	3,289,684	3,289,684
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	344,561	119	0	2,453,209	3,453,209
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	136,862	0	0	3,542,797	5,257,797
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	811,587	1,561,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	2,437,036	2	0	14,437,816	20,097,816
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	3,691,589	6,401,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	575,284	459,499	0	3,512,929	4,581,929
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	7,848,486	4,977,841	0	14,934,113	21,700,866
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	9,359,639	574,506	0	33,557,919	93,557,919
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	67,020	0	0	0
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	500,637	861,219	0	6,698,396	10,418,746
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	513,261	780,761
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	7,783,424	341,646	0	69,207,508	104,314,825
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	2,881,095	11,781	0	17,184,235	29,380,757
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	931,577	1,446,947	0	6,892,951	11,076,660
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	543,281	734,223	0	5,419,655	8,813,714
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,237,754	2,615,513	0	12,789,367	27,354,426
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,612,348	1,055,497	0	5,251,945	11,811,323
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	5,983,719	4,511,247	0	20,024,957	26,466,579
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	2,342,200	1,690,400	0	4,440,900	4,440,900
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	92,179	46,880	0	1,898,401	3,004,408
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	4,431,705	0	0	21,473,483	36,055,079
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,436,589	632,206	0	5,106,790	11,622,346
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	708,040	4,587,599
TOTAL GAS STORAGE			59,126,585	22,575,977	0	312,654,073	595,967,890

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).