

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
AUG 2017**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICK..... Chairman

RYAN SITTON.....Commissioner

WAYNE CHRISTIANCommissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MARCH 2017**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 AUG 2017

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE AUG 2016
EXTRACTION LOSS *	83,783,828	12.91	
ACID GAS H2S & CO2	6,711,998	1.03	
PLANT FUEL AND LEASE USE	45,605,827	7.02	4.59
PRESS MAINT & REPRESS	17,006,393	2.62	-14.15
TRANSMISSION LINES	440,871,237	67.93	-3.33
CYCLED	30,467,340	4.69	4.08
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	6,375,180	.98	35.40
VENTED OR FLARED	8,498,448	1.30	27.94
PLANT METER DIFFERENCE	9,636,554	1.48	

TOTAL GAS PRODUCED	648,956,805		-4.16
MARKETED PRODUCTION #	486,477,064		-2.61

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 AUG 2017

GAS FIELDS PRODUCED	5,907
GAS WELLS PRODUCED	91,022
GAS WELL GAS PRODUCED	427,652,466
EXTRACTION LOSS (LEASE)	11,259,439
FUEL SYSTEM & LEASE USE	11,596,737
GAS LIFT	94,344
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	225,575,071
PROCESSING PLANTS	177,828,489
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,298,386

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 AUG 2017

OIL WELLS PRODUCED	183,182
CASINGHEAD GAS PRODUCED	221,304,339
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	33,998,757

TOTAL	255,303,096
FUEL SYSTEM & LEASE USE	8,163,172
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	124,799,232
PROCESSING PLANTS	116,684,304
CARBON BLACK PLANTS	0
VENTED OR FLARED	5,656,388
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
 AUG 2017

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	151	5,537	75,482,802	2,974,489	1,935,556	20,263	0	26,783,781	43,673,335	0	95,378
02	677	3,082	21,567,390	2,433,126	827,940	1,311	0	3,533,443	14,718,481	0	53,089
03	689	2,757	14,198,630	519,479	566,104	14,799	0	7,112,532	5,978,870	0	6,846
04	1,066	11,230	41,459,240	672,077	2,013,263	15,180	0	27,192,052	11,537,723	0	28,945
05	179	5,733	21,306,721	14,835	293,644	0	0	17,249,695	3,747,492	0	1,055
06	482	13,936	66,298,502	383,439	1,281,667	4,060	0	42,320,411	22,307,980	0	945
7B	847	3,995	1,891,811	9,280	31,657	0	0	1,162,977	687,782	0	115
7C	406	11,216	10,109,516	49,404	286,201	100	0	3,072,558	6,700,890	0	463
08	414	4,127	37,886,857	3,370,866	799,529	16,474	0	11,237,168	21,352,857	0	1,109,963
8A	31	173	691,250	4,146	5,253	0	0	633,723	47,715	0	413
09	398	16,683	104,529,609	147,112	2,316,817	8,905	0	64,311,398	37,745,377	0	0
10	567	12,553	32,230,038	681,186	1,239,106	13,252	0	20,965,333	9,329,987	0	1,174
	5,907	91,022	427,652,466	11,259,439	11,596,737	94,344	0	225,575,071	177,828,489	0	1,298,386

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
AUG 2017

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,958	26,104,073	9,068,937	35,173,010	1,832,373	0	26,433,800	5,752,065	0	1,154,772
02	5,406	23,654,089	18,464,842	42,118,931	1,657,487	0	25,414,205	14,602,265	0	444,974
03	8,160	4,382,115	158,372	4,540,487	622,793	0	3,151,163	722,941	0	43,590
04	1,318	331,874	57,299	389,173	61,222	0	253,887	73,023	0	1,041
05	1,683	1,035,340	923,583	1,958,923	102,786	0	1,467,850	367,939	0	20,348
06	3,762	5,534,668	1,657,900	7,192,568	73,734	0	6,711,673	394,645	0	12,516
6E	4,404	118,932	0	118,932	191	0	111,667	7,074	0	0
7B	9,478	1,403,575	14,527	1,418,102	16,375	0	940,223	452,121	0	9,383
7C	17,563	41,176,935	1,714,636	42,891,571	1,097,712	0	13,388,274	27,981,919	0	423,666
08	59,067	97,693,736	231,113	97,924,849	2,108,831	0	32,508,158	60,515,112	0	2,792,748
8A	22,078	9,908,312	0	9,908,312	55,165	0	6,183,846	2,973,086	0	696,215
09	18,834	3,280,774	8,905	3,289,679	146,351	0	1,346,843	1,787,070	0	9,415
10	9,471	6,679,916	1,698,643	8,378,559	388,152	0	6,887,643	1,055,044	0	47,720
TOTAL	183,182	221,304,339	33,998,757	255,303,096	8,163,172	0	124,799,232	116,684,304	0	5,656,388

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
AUG 2017

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,476,316	0	93,181	362,459	2,931,956	96,157	446,570	414,699	63,043	3,952,425
02	2,205,807	0	6,905	306,987	2,519,699	464,522	2,391,144	2,710,782	4,244,236	12,330,383
03	492,619	0	26,761	31,142	550,522	327,008	1,317,624	1,575,864	799,552	4,570,570
04	590,985	0	14,780	72,834	678,599	209,238	835,225	997,382	149,400	2,869,844
05	13,531	0	12,847	11,214	37,592	105,803	390,901	538,666	34,686	1,107,648
06	348,931	0	22,922	108,290	480,143	298,695	628,041	725,865	25,142	2,157,886
7B	9,326	175	41,685	4,600	55,786	132,406	542,023	617,756	53,025	1,400,996
7C	45,271	0	35,903	108,528	189,702	190,821	846,449	502,084	1,364,320	3,093,376
08	2,957,710	1,282	345,951	679,138	3,984,081	1,360,481	4,504,847	2,769,022	1,558,295	14,176,726
8A	3,768	27,726	543	386	32,423	162,464	335,029	72,144	648,484	1,250,544
09	135,381	0	59,635	5,964	200,980	261,138	1,080,819	1,440,002	12,701	2,995,640
10	622,660	0	145,286	74,204	842,150	360,350	1,455,467	889,173	148,411	3,695,551
TOTAL	9,902,305	29,183	806,399	1,765,746	12,503,633	3,969,083	14,774,139	13,253,439	9,101,295	53,601,589

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
AUG 2017

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 29 OIL- 2,864 TOTAL- 2,893

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,847	46,026,389	46,029,236
DELIVERIES FROM GATH. SYSTEM	0	678,314	678,314
UNACCOUNTED FOR	0	25,506	25,506
GAS TO PLANTS FOR PROCESSING	2,847	45,373,581	45,376,428
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,678,166
 TOTAL GAS TO PLANTS FOR PROCESSING			 48,054,594

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,429,741
ACID GAS H ₂ S, CO ₂ , H ₂ O			516,109
PLANT, LEASE, & SYSTEM USE	0	0	2,409,006
GAS LIFT	0	0	9,017
REPRESS & PRESS MAINT	0	671,786	8,224,680
CYCLED	0	0	30,467,340
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	3,943,547
TO TRANSMISSION LINES	0	0	162,409
VENTED OR FLARED	0	6,528	202,802
METER DIFFERENCE			790,206
 TOTAL GAS DISPOSITION	 0	 678,314	 48,154,857

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	29,183
GASOLINE	87,205
BUTANES - PROPANES	212,045
ETHANE	73,289
OTHER PRODUCTS	654,928
 TOTAL PLANT PRODUCTION	 1,056,650

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	390	
CO ₂ PRODUCTION (MCF)	7,720,512	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
AUG 2017

PLANTS OPERATED: 207
WELLS PRODUCED: GAS- 24,343 OIL- 18,665 TOTAL- 43,008

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	220,138,220	64,130,078	284,268,298
DELIVERIES FROM GATH. SYSTEM	23,908,814	7,525,407	31,434,221
UNACCOUNTED FOR	-1,974,554	-680,102	-2,654,656
GAS TO PLANTS FOR PROCESSING	198,475,825	55,674,694	254,150,519
REFINERY AND STORAGE VAPORS			3,258,048
OTHER SOURCES			56,825,668
 TOTAL GAS TO PLANTS FOR PROCESSING			 314,234,235

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			49,911,723
ACID GAS H ₂ S, CO ₂ , H ₂ O			4,188,418
PLANT, LEASE, & SYSTEM USE	1,126,358	928,537	12,342,371
GAS LIFT	2,371,295	169,438	1,205,403
REPRESS & PRESS MAINT	1,101	0	8,108,826
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,507,709
TO OTHER PLANTS	7,542,577	6,068,061	16,593,672
TO TRANSMISSION LINES	12,975,620	57,810	270,891,800
VENTED OR FLARED	4,801	189,000	674,820
METER DIFFERENCE			6,622,819
 TOTAL GAS DISPOSITION	 24,021,752	 7,412,846	 372,047,561

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	806,399
GASOLINE	3,881,878
BUTANES - PROPANES	14,562,094
ETHANE	13,180,150
OTHER PRODUCTS	2,448,780

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	14,446
NEW MEXICO	1,033,184
LOUISIANA	147,341

TOTAL PLANT PRODUCTION

34,879,301

TOTAL 1,194,971
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	1,928
CO ₂ PRODUCTION (MCF)	1,863,065

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
AUG 2017

PLANTS OPERATED: 1,716
WELLS PRODUCED: GAS- 11,297 OIL- 10,883 TOTAL- 22,180

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	48,552,030	104,141,368	152,693,398
DELIVERIES FROM GATH. SYSTEM	6,618,017	7,553,151	14,171,168
UNACCOUNTED FOR	-494,953	5,794,156	5,299,203
GAS TO PLANTS FOR PROCESSING	40,797,511	101,270,630	142,068,141
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,971,199
 TOTAL GAS TO PLANTS FOR PROCESSING			 150,039,340

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			21,182,925
ACID GAS H2S, CO2, H2O			2,007,471
PLANT, LEASE, & SYSTEM USE	467,284	1,744,068	6,828,294
GAS LIFT	33,899	1,680,549	29,098,777
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	2,115
TO OTHER PLANTS	1,000,290	3,795,380	29,287,685
TO TRANSMISSION LINES	5,125,215	294,700	99,554,691
VENTED OR FLARED	1,090	38,604	426,029
METER DIFFERENCE			2,223,529
 TOTAL GAS DISPOSITION	 6,627,778	 7,553,301	 190,611,516

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	4,765,746
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	5,997,587

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	8,383

TOTAL PLANT PRODUCTION

10,763,333

TOTAL 8,383
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	1,045
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 AUG 2017

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	EOG RESOURCES, INC.	BORGFIELD HUB	96,060	12.44
01	EOG RESOURCES, INC.	SMILEY HUB	19,720	2.65
02	EOG RESOURCES, INC.	MILTON HUB	55,560	4.81
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	84,814	2.11
04	CHARRO OPERATING, L.L.C.	PY LEASE PLANT	14,599	9.51
08	ENERGY TRANSFER COMPANY	KEYSTONE	111,456	39.34
08	CAPROCK PERMIAN PROCESSING LLC	PECOS BEND GAS PROCESSING PLANT	27,885	2.45
08	ETC TEXAS P/L, LTD	ORLA PLANT	15,687	.00
8A	OCCIDENTAL PERMIAN LTD.	WASSON CO2 REMOVAL PLANT	78,802	3.74
8A	OXY USA WTP LP	WILLARD CO2 SEPARATION PLANT	133,072	2.89
09	LAYLINE ENERGY I LLC	ELECTRA PLANT	10,483	35.89
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	20,232	3.73
10	MIDSTREAM ENERGY SERVICES, LLC	GREY BADGER PROCESSING PLANT	14,853	5.17

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 AUG 2017

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.		

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)
AUG-17

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,534,667.00	0	5,534,667.00
CAMRICK GAS PROCESS	4,787.00	0.00	4,787.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0	0.00
DCP MIDSTREAM	611,258.00	0	611,258.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTNRS. LP	1,719,614.00	151,876.00	1,871,490.00
ETC FIELD SERVICES LLC	3,062.00	0	3,062.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	33,708,777.00	0	33,708,777.00
GULF STATES TRANS	87,020.00	0	87,020.00
MIDCONTINENT EXPRESS P/L LLC	14,589,974.00	22,116,571.00	36,706,545.00
NAT'L GAS P/L OF AMER	19,031,173.00	1,004,918.00	20,036,091.00
NORTHERN NAT'L GAS CO	7,161,866.00	592,851.00	7,754,717.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	1,588,622.00	2,984,757.00	4,573,379.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO	0.00	0	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	896,864.00	0.00	896,864.00
TEXAS EASTERN GAS	0.00	0	0.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	2,084,953.00	0	2,084,953.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	359,459.00	0	359,459.00
W. TEXAS GAS, INC.(Feltwater)	31,416.00	0	31,416.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	87,413,512.00	26,850,973.00	114,264,485.00
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 10%			
FROM THE SAME MONTH LAST YEAR			

TABLE 13
GAS STORAGE OPERATIONS
AUG 2017

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FEIMAC (YATES)	GAINES	4,539	3,060	0	2,482,727	3,789,619
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	397,653	932,097	0	1,387,558	2,921,426
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	34,457	21,628	0	1,262,815	2,147,621
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	269,585	12,638	0	11,167,822	18,130,820
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENERIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	2,419	0	0	2,351,073	2,351,073
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	77,603	31,131	0	603,666	1,698,666
10. EASTEX GAS STORAGE EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	99,709	1,390,728	0	8,620,047	14,282,295
12. HOUSTON PIPELINE CO.	RAMMEL (6200 COCKFIELD)	HARRIS	4,389,682	562,698	0	44,588,248	110,064,405
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	19,355	314,623	0	3,372,986	6,372,986
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	411,877	1,753,465	0	6,503,676	12,004,253
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	94,472	100	0	3,838,616	3,838,616
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	176,288	89	0	3,490,118	4,490,118
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	295,169	0	0	4,859,948	6,574,948
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	83	0	811,694	1,561,694
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	167,176	37,628	0	17,422,976	23,082,976
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	3,380,589	6,090,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	354,681	815,463	0	1,868,097	2,937,097
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,516,877	4,648,818	0	20,301,222	27,017,700
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	936,733	5,591,285	0	62,677,673	122,677,673
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	298,190	0	1,627,141	2,583,020
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	1,415,803	518,297	0	6,694,647	10,414,997
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	17,659	0	534,747	802,247
29. KINDER MORGAN TEXAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	700,647	4,198,550	0	82,162,244	117,269,561
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MAPAGORDA	247,233	2,569,663	0	17,045,672	29,242,194
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,714,491	1,272,647	0	5,691,726	9,875,435
32. ENERGY TRANSFER FUEL, LP	BRYSAN	JACK	605,869	1,062,171	0	5,050,680	8,444,739
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	1,997,759	6,588,151	0	19,558,262	34,123,321
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WEARTON	1,044,052	852,518	0	8,430,965	14,990,343
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	782,592	783,056	0	22,340,382	28,782,004
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	837,500	1,070,300	0	6,861,200	6,861,200
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	59,005	57,127	0	1,577,558	2,683,565
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	4,056,121	0	25,348,930	40,805,676
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,978,178	2,439,731	0	5,604,889	12,120,445
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,726,868	6,606,031
TOTAL GAS STORAGE			23,631,404	41,899,715	0	413,054,632	699,002,934

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).